

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

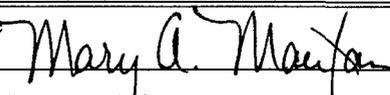
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0283-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No. Chapita Wells Unit
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. Chapita Wells Unit 1271-15
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-04739455
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 634122' 2474' FSL & 1904' FWL (NESW) 40.035519 LAT 109.428711 LON At proposed prod. zone Same 4432683 y 40-035608 -109.427999		10. Field and Pool, or Exploratory Natural Buttes/Mesaverde
14. Distance in miles and direction from nearest town or post office* 46.9 miles south of Vernal, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 15-T9S-R22E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1904' Lease line	16. No. of acres in lease 1360	17. Spacing Unit dedicated to this well Suspended
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1070'	19. Proposed Depth 9686'	20. BLM/BIA Bond No. on file NM2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4832'	22. Approximate date work will start*	23. Estimated duration 45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) Mary A. Maestas	Date 07/24/2007
Title Regulatory Assistant		
Approved by 	Name (Printed/Typed) BRADLEY G. HILL	Date 07-30-07
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

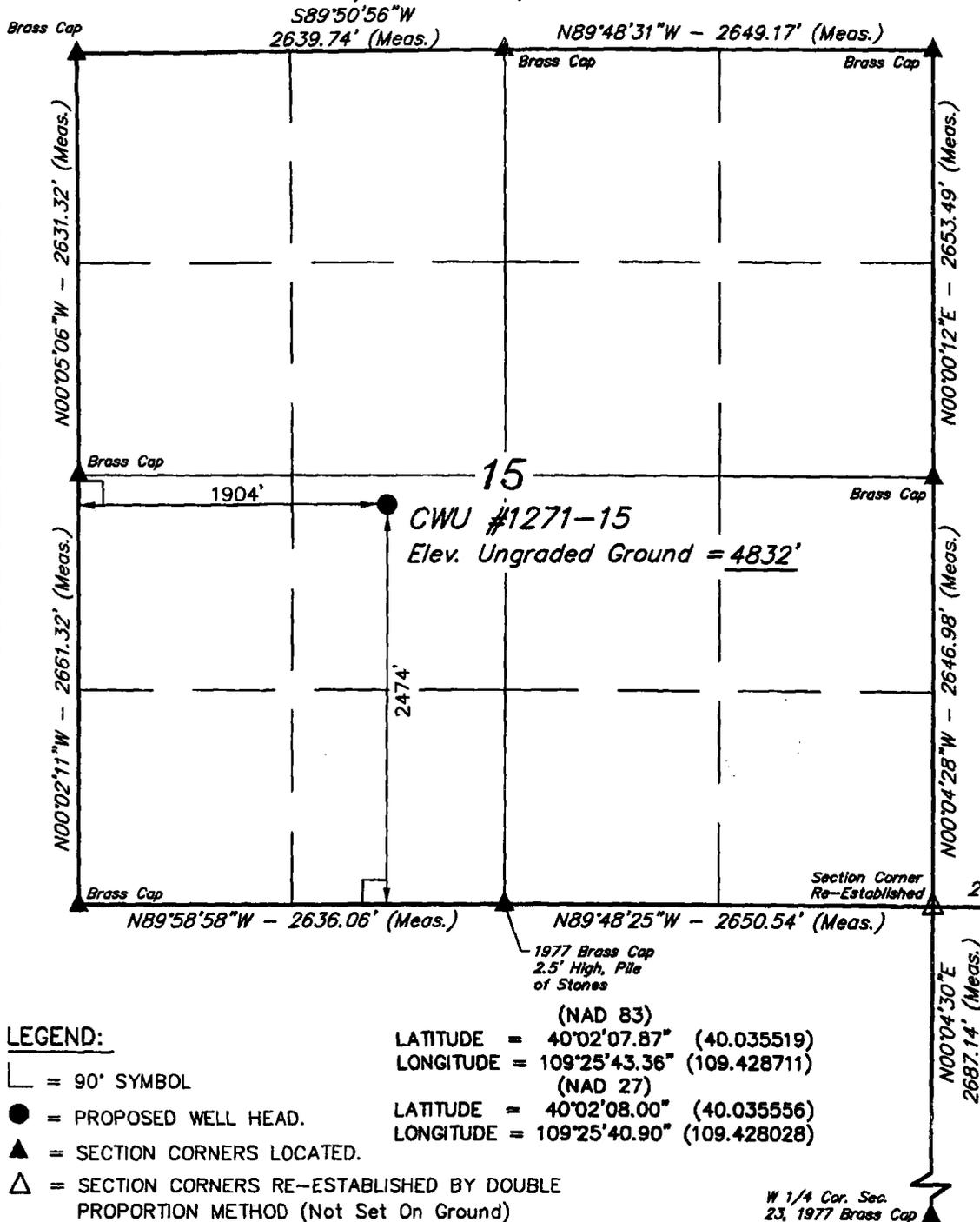
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DIV. OF OIL, GAS & MINING

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.



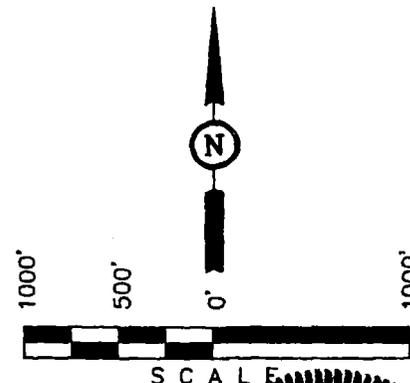
Well location, CWU #1271-15, located as shown in the NE 1/4 SW 1/4 of Section 15, T9S, R22E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

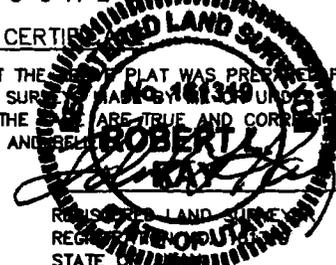
BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



THIS IS TO CERTIFY THAT THE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED BY DOUBLE PROPORTION METHOD (Not Set On Ground)

(NAD 83)
LATITUDE = 40°02'07.87" (40.035519)
LONGITUDE = 109°25'43.36" (109.428711)

(NAD 27)
LATITUDE = 40°02'08.00" (40.035556)
LONGITUDE = 109°25'40.90" (109.428028)

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-29-06	DATE DRAWN: 07-03-06
PARTY G.S. B.C. S.L.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1271-15
NE/SW, SEC. 15, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,807'
Wasatch	4,843'
Chapita Wells	5,452'
Buck Canyon	6,122'
North Horn	6,718'
Island	6,999'
KMV Price River	7,314'
KMV Price River Middle	8,217'
KMV Price River Lower	9,015'
Sego	9,486'

Estimated TD: **9,686' or 200'± below Sego top**

Anticipated BHP: 5,288 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1271-15 NE/SW, SEC. 15, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1271-15
NE/SW, SEC. 15, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 148 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 895 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersion), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1271-15
NE/SW, SEC. 15, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

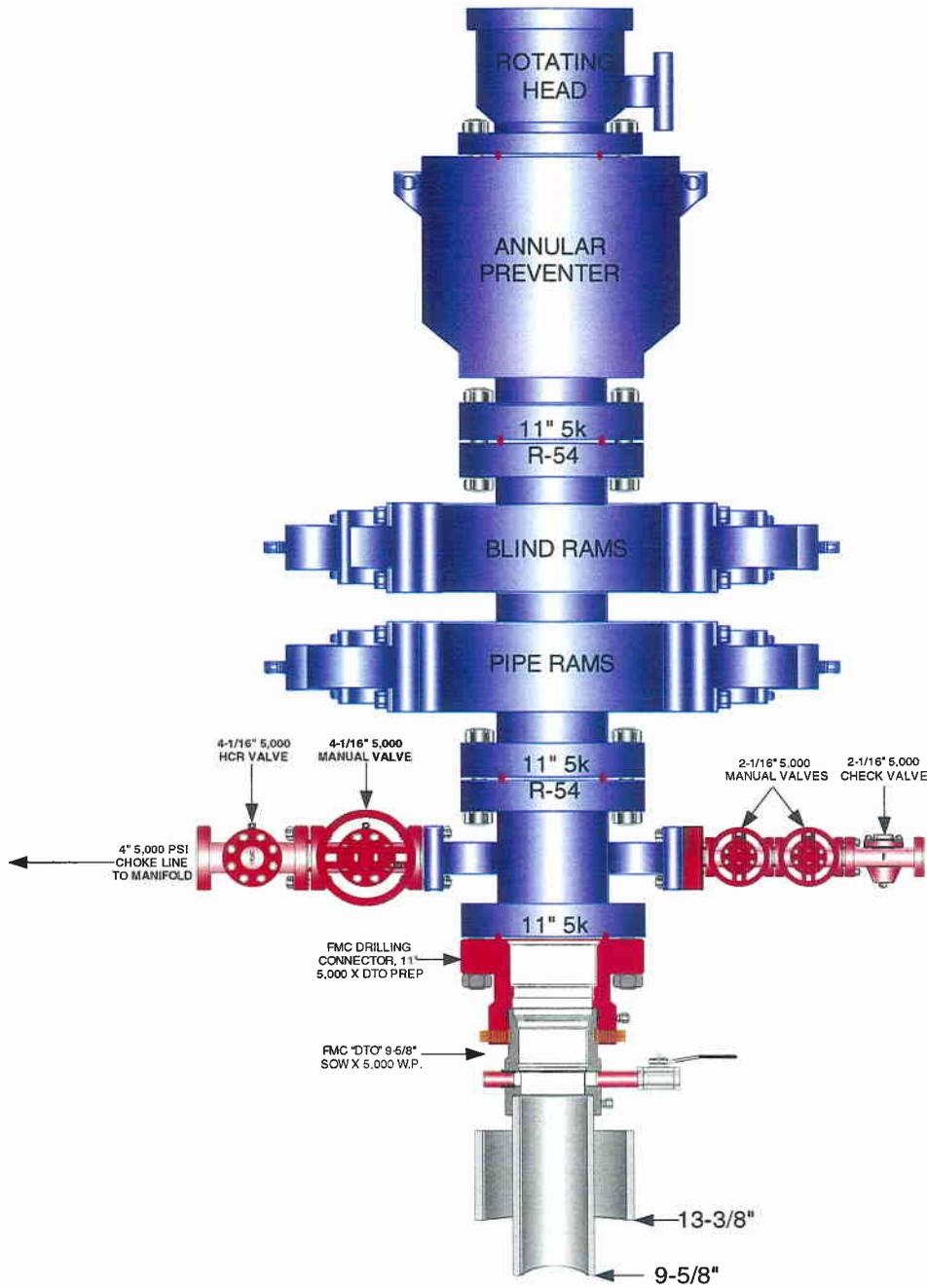
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

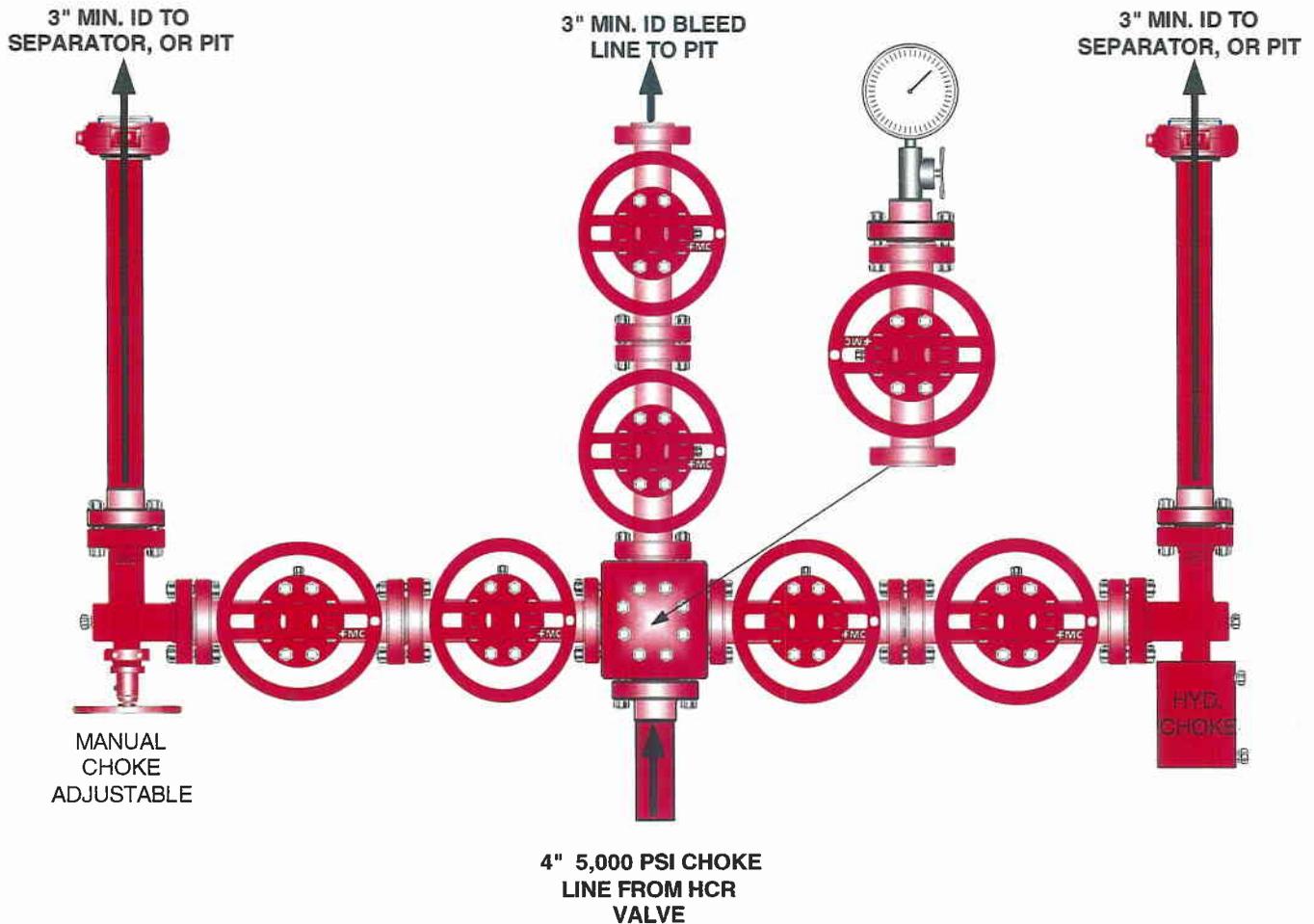
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**Chapita Wells Unit 1271-15
NESW, Section 15, T9S, R22E
Uintah County, Utah**

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 360 feet long with a 40-foot right-of-way, disturbing approximately .33 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.17 acres. The pipeline is approximately 1520 feet long with a 40-foot right-of-way, disturbing approximately 1.40 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 46.9 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 360' in length, with culverts installed as construction dictates. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right of way is not required. The entire length of the proposed access road is located within Federal Lease # U-0283A.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4” gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 1520’ x 40’. The proposed pipeline leaves the southeastern edge of the well pad (Lease U-0283A) proceeding in a northwesterly, then northeasterly direction for an approximate distance of 1520’ tying into an existing pipeline located in the SENW of Section 15, T9S, R22E. Pipe will be 4” NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4” OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. An off-lease right-of-way is not required. The entire length of the proposed pipeline is located within Federal Lease # U-0283A.
7. The proposed pipeline route begins in the NESW of section 15, township 9S, range 22E, proceeding northwesterly, then northeasterly for an approximate distance of 1520’ to the SENW of section 15, township 9S, range 22E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT

(State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.

- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it

in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the north corner of the location. The flare pit will be located downwind of the prevailing wind direction on the east side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil southeast of corner #5. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protect of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the northwest.

The corners of the location will be rounded off as needed to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing Saltbush	3.0
Shadscale	3.0
Indian Ricegrass	2.0
HyCrest Wheatgrass	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for

the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants on 8/29/2006. A paleontological survey was conducted and submitted by Intermountain Paleo on 9/5/2006.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

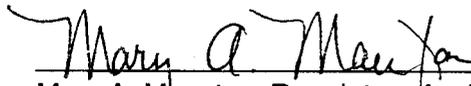
CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1271-15 Well, located in the NESW, of Section 15, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

July 24, 2007

Date



Mary A. Maestas, Regulatory Assistant

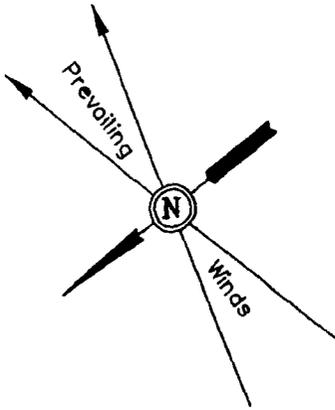
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1271-15

SECTION 15, T9S, R22E, S.L.B.&M.

2474' FSL 1904' FWL

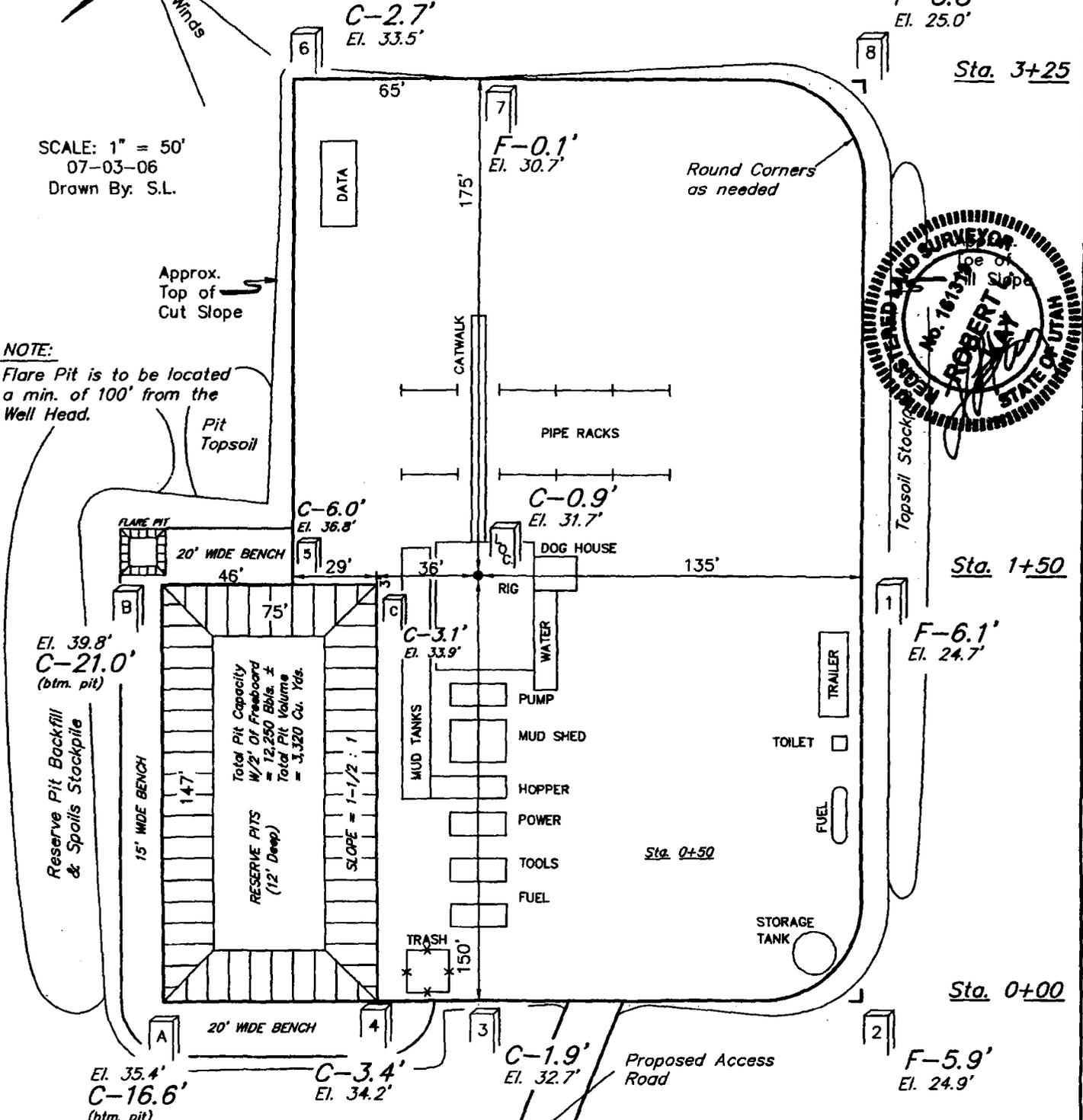
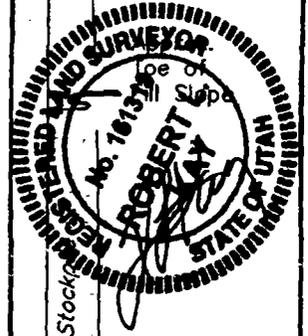


SCALE: 1" = 50'
07-03-06
Drawn By: S.L.

F-5.8'
El. 25.0'

Sta. 3+25

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4831.7'
FINISHED GRADE ELEV. AT LOC. STAKE = 4830.8'

FIGURE #1

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #1271-15

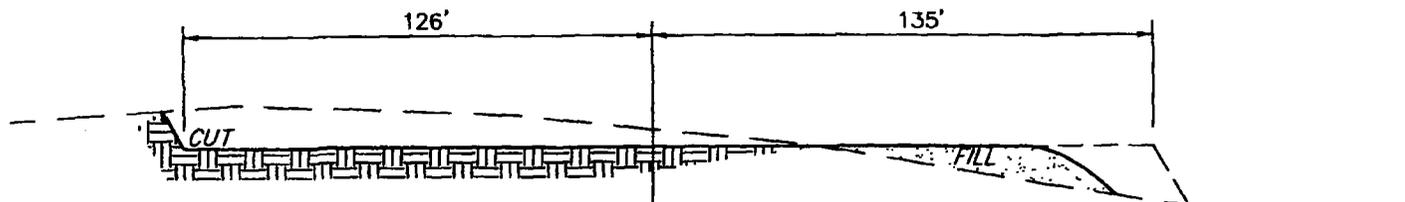
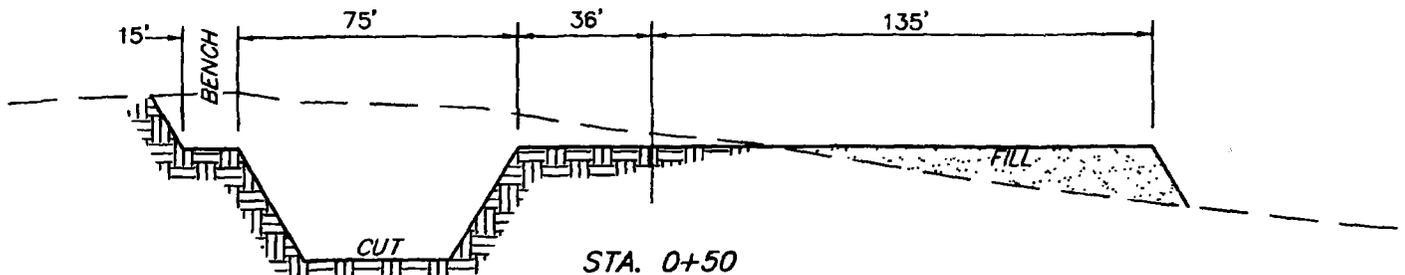
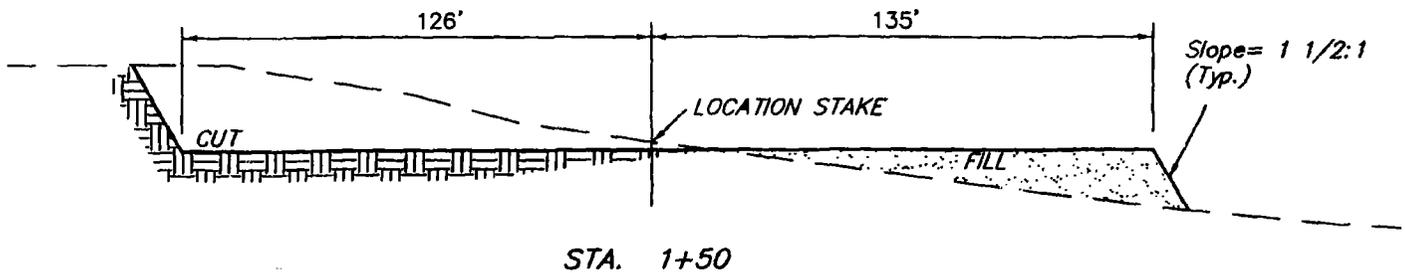
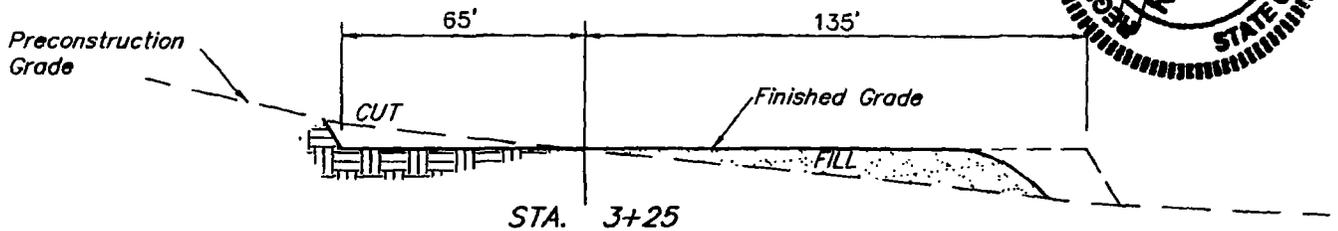
SECTION 15, T9S, R22E, S.L.B.&M.

2474' FSL 1904' FWL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 07-03-06

Drawn By: S.L.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,630 Cu. Yds.
Remaining Location	= 7,780 Cu. Yds.
TOTAL CUT	= 9,410 CU.YDS.
FILL	= 6,120 CU.YDS.

EXCESS MATERIAL	= 3,290 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,290 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

EOG RESOURCES, INC.

CWU #1271-15

LOCATED IN UINTAH COUNTY, UTAH
SECTION 15, T9S, R22E, S.L.B.&M.

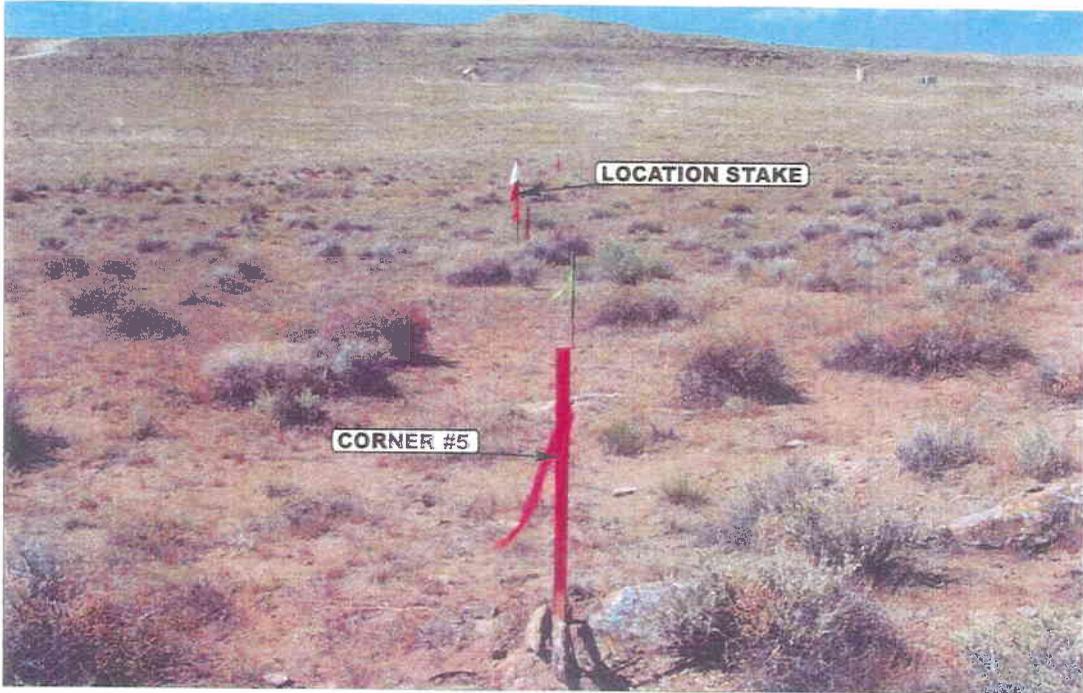


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY

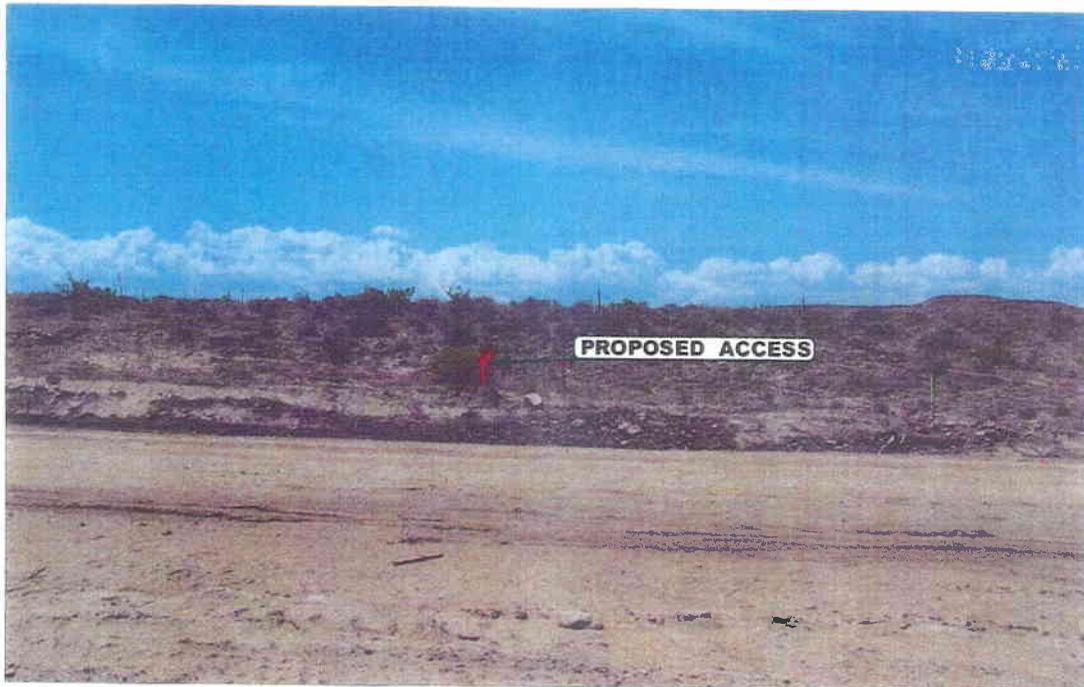


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



Since 1964

U **E** **L** **S** Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

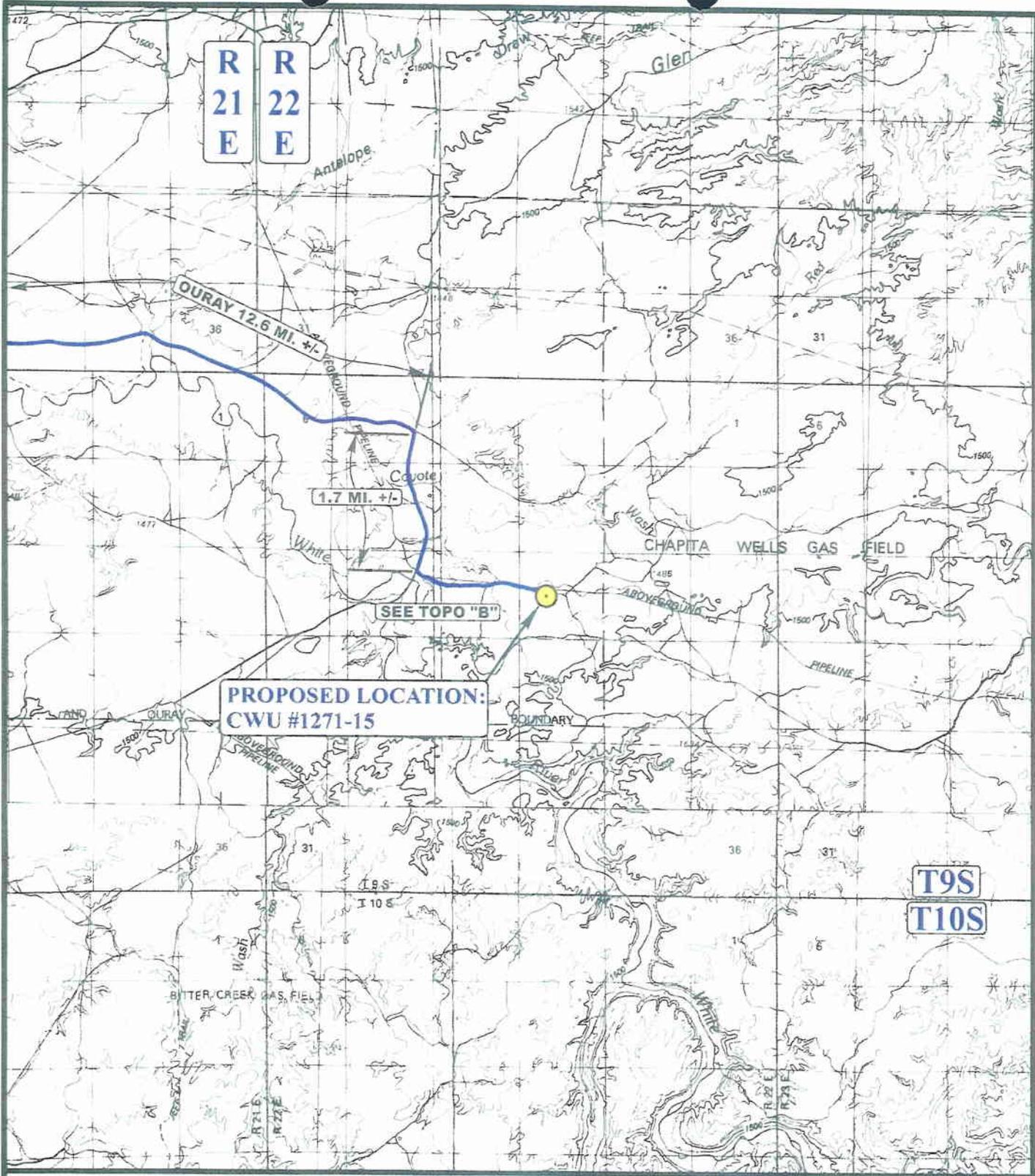
06 **30** **06**
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: C.P.

REVISED: 00-00-00



R
21
E

R
22
E

OURAY 12.6 MI. +/-

1.7 MI. +/-

SEE TOPO "B"

PROPOSED LOCATION:
CWU #1271-15

T9S
T10S

LEGEND:

 PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #1271-15
SECTION 15, T9S, R22E, S.L.B.&M.
2474' FSL 1904' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

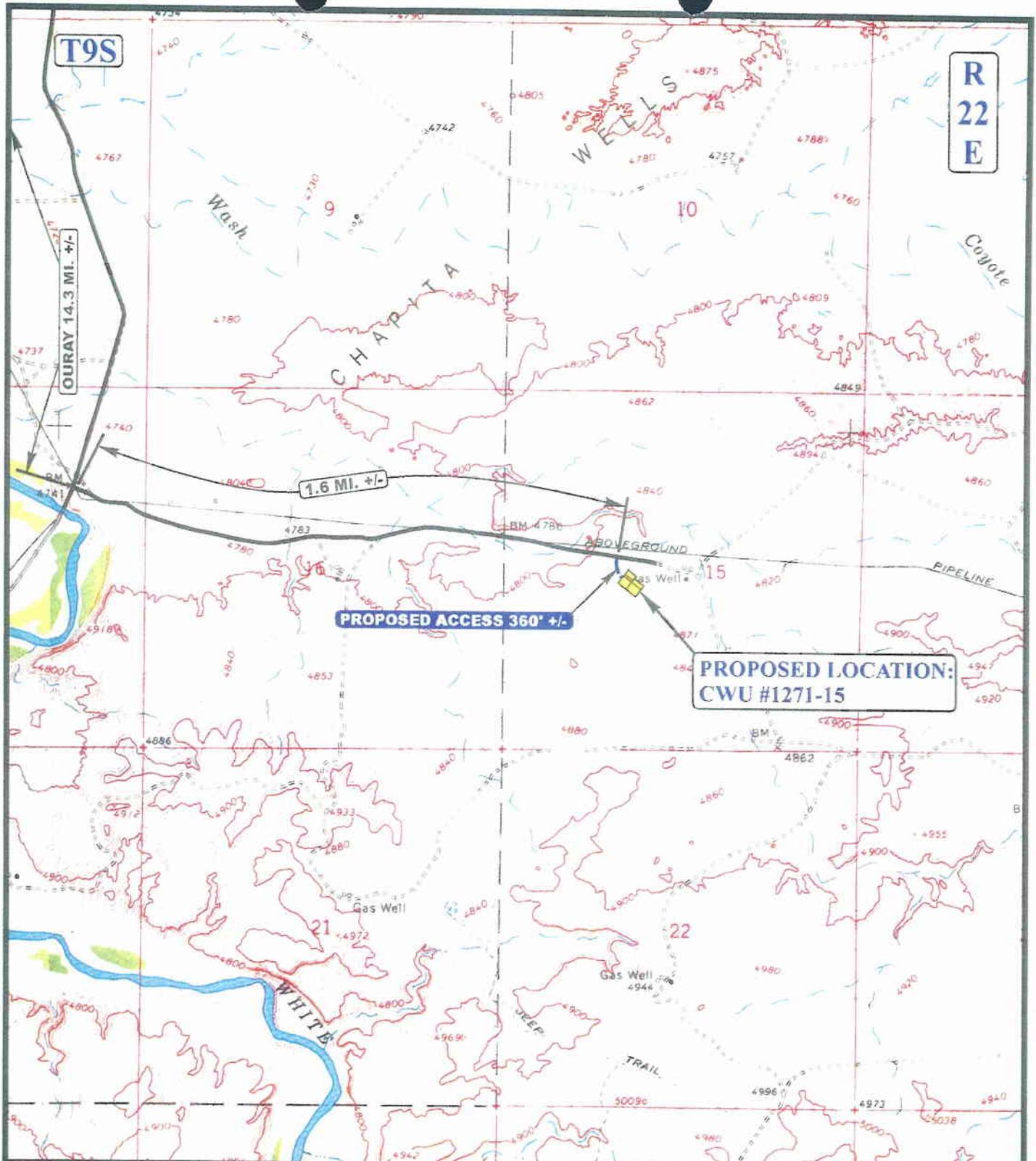


TOPOGRAPHIC MAP

06 30 06
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

CWU #1271-15
SECTION 15, T9S, R22E, S.L.B.&M.
2474' FSL 1904' FWL

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
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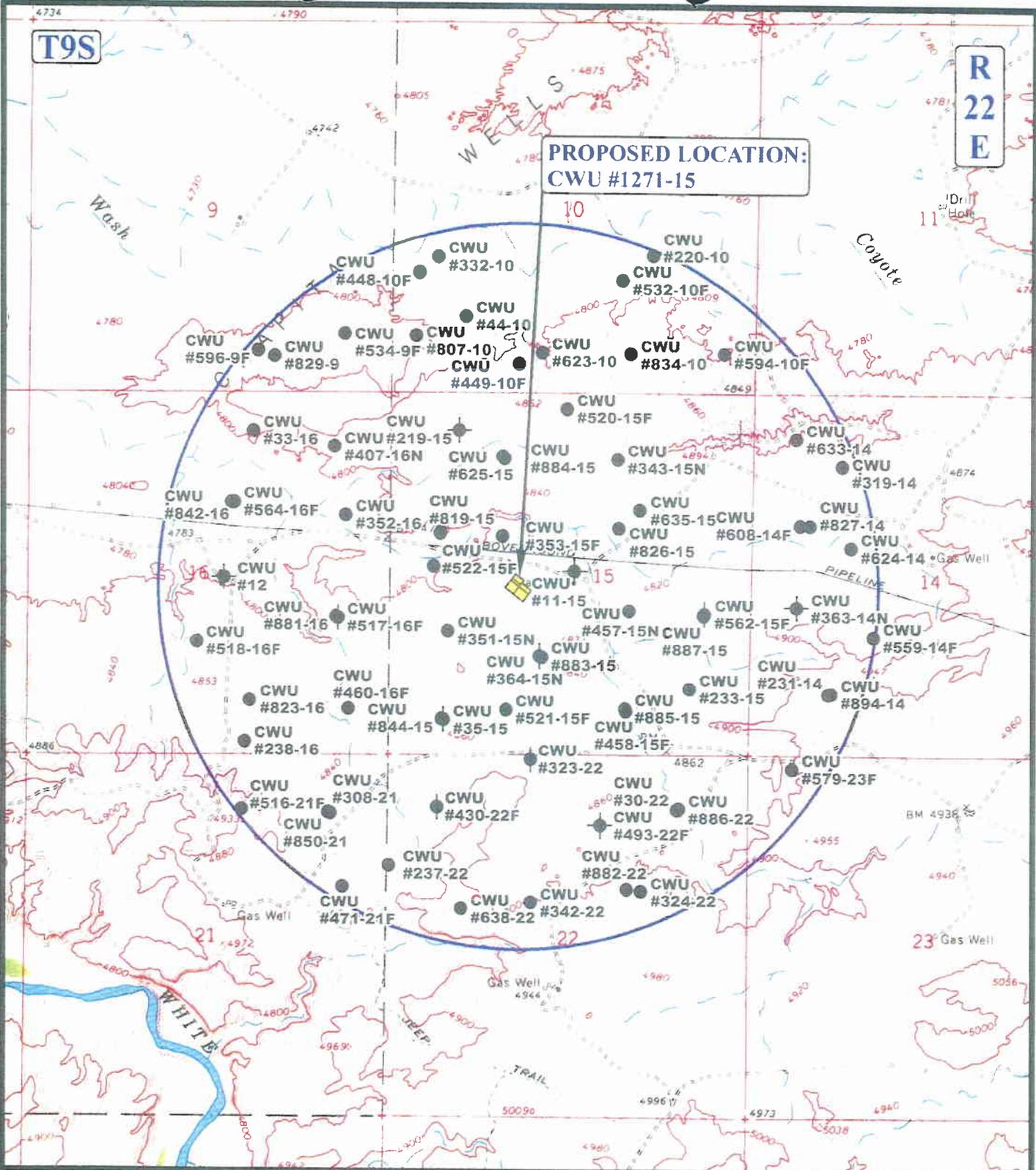
TOPOGRAPHIC MAP **06 30 06**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



T9S

R
22
E

PROPOSED LOCATION:
CWU #1271-15



LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊗ WATER WELLS
- ⊖ ABANDONED WELLS
- ⊖ TEMPORARILY ABANDONED



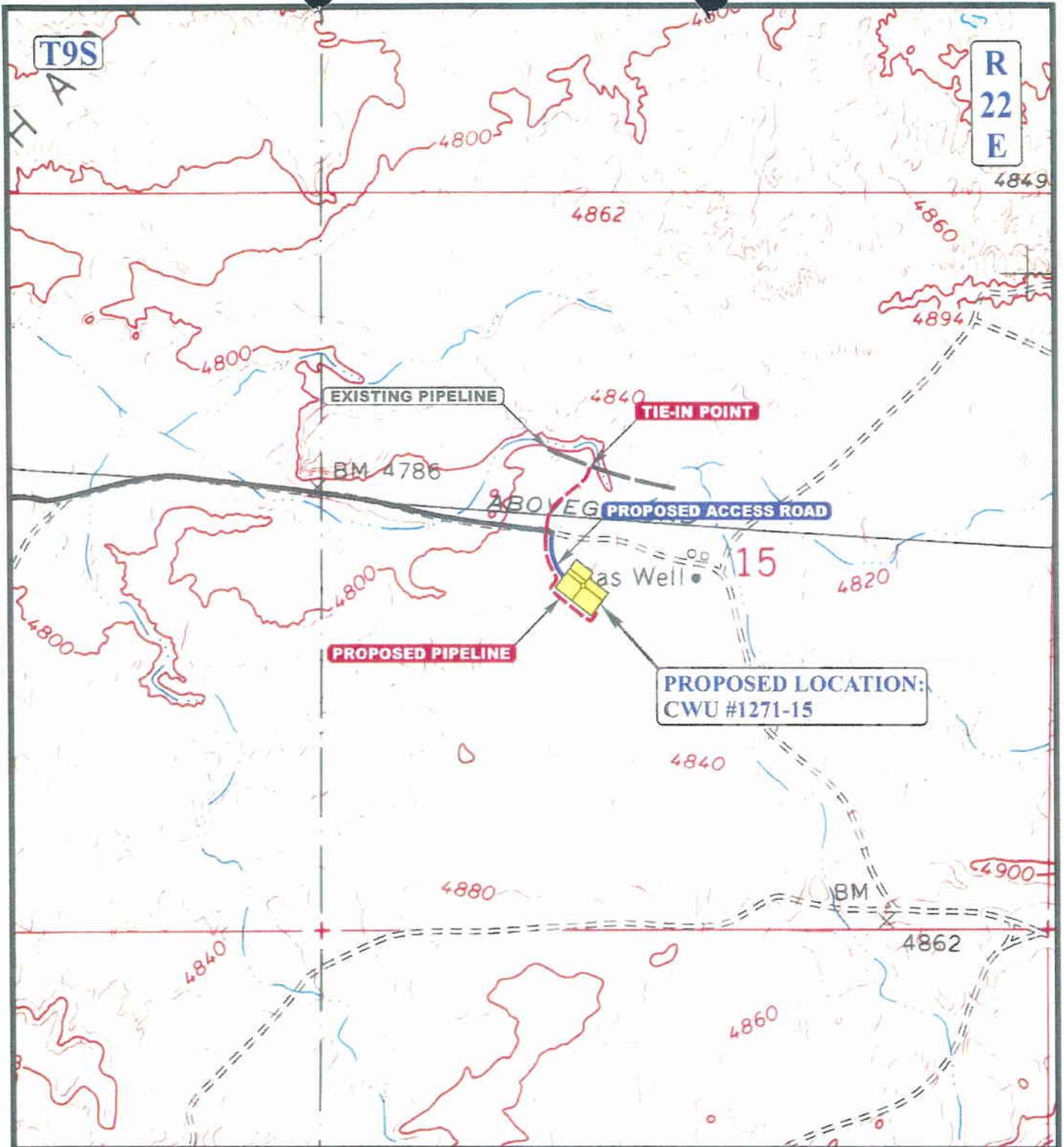
EOG RESOURCES, INC.

CWU #1271-15
SECTION 15, T9S, R22E, S.L.B.&M.
2474' FSL 1904' FWL

UELS
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

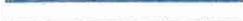
TOPOGRAPHIC MAP
 06 30 06
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,520' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

EOG RESOURCES, INC.

CWU #1271-15
SECTION 15, T9S, R22E, S.L.B.&M.
2474' FSL 1904' FWL

UEIS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **06 30 06**
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00 **D**
 TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/25/2007

API NO. ASSIGNED: 43-047-39455

WELL NAME: CWU 1271-15
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: MARY MAESTAS

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NESW 15 090S 220E
 SURFACE: 2474 FSL 1904 FWL
 BOTTOM: 2474 FSL 1904 FWL
 COUNTY: UINTAH
 LATITUDE: 40.03561 LONGITUDE: -109.4280
 UTM SURF EASTINGS: 634122 NORTHINGS: 4432683
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0283-A
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

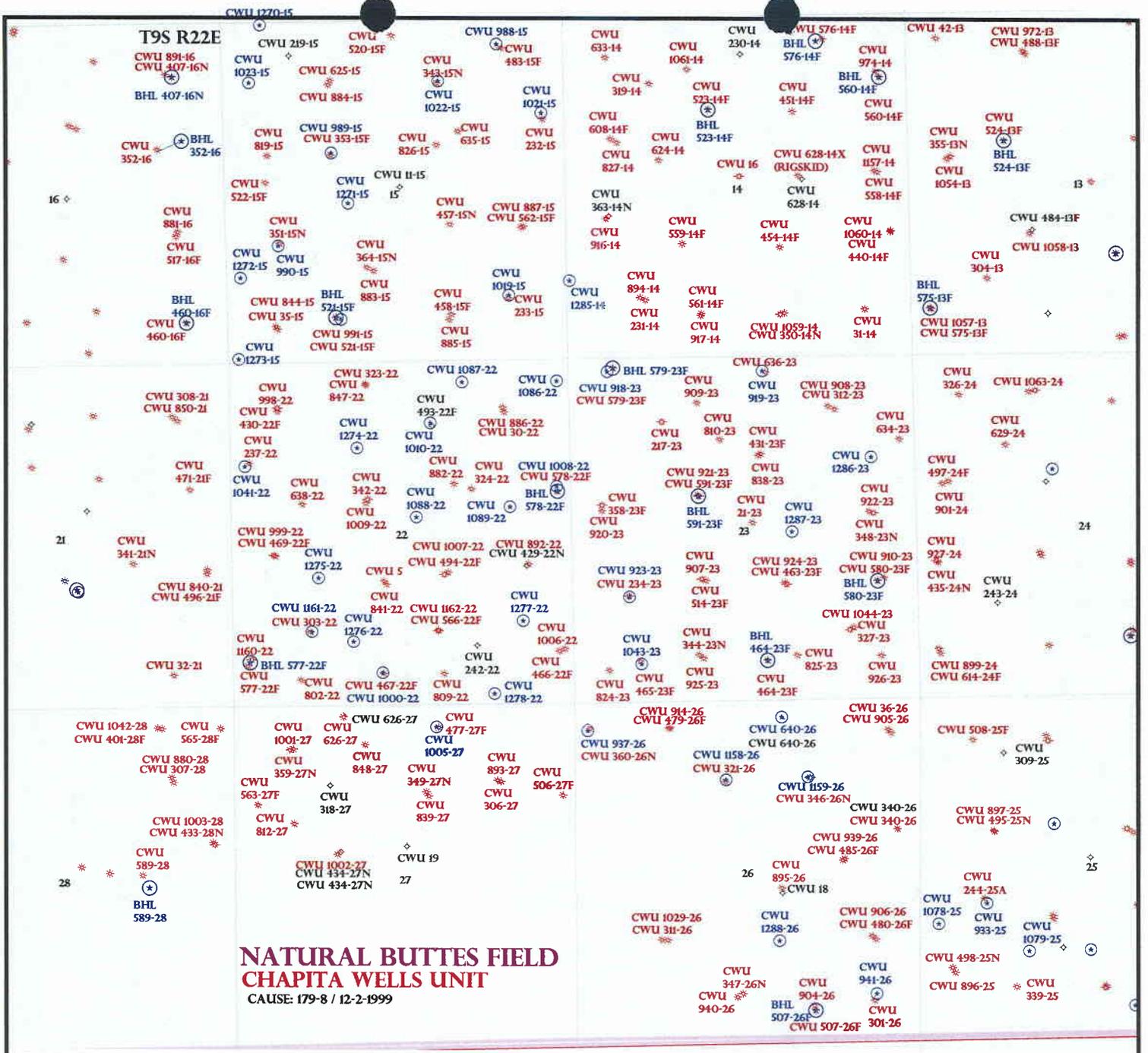
LOCATION AND SITING:

- ___ R649-2-3.
- Unit: CHAPITA WELLS OR
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-99
Siting: Suspends Fresh Siting
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Hedyl Appra

2- OIL SHALE



**NATURAL BUTTES FIELD
CHAPITA WELLS UNIT**

CAUSE: 179-8 / 12-2-1999

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 14,15,22,23,26 T.9S R. 22E

FIELD: NATURAL BUTTES (630)

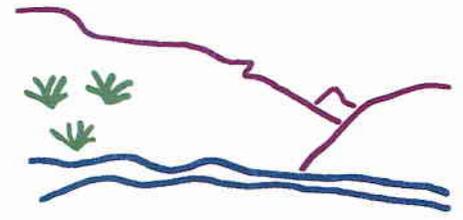
COUNTY: UINTAH

CAUSE: 179-8 / 12-2-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 27-JULY-2007



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

July 30, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1271-15 Well, 2474' FSL, 1904' FWL, NE SW, Sec. 15, T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39455.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1271-15
API Number: 43-047-39455
Lease: U-0283-A

Location: NE SW Sec. 15 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

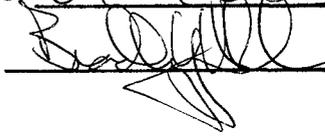
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0283A
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Chapita Wells Unit 1271-15
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-39455
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078	PHONE NUMBER: (435) 781-9111	10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2474' FSL & 1904' FWL 40.035519 LAT 109.428711 LON COUNTY: Uintah		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 15 9S 22E S.L.B. & M. STATE: UTAH		

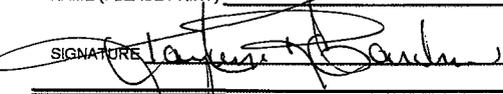
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 07-14-08
By: 

COPY SENT TO OPERATOR
Date: 7.15.2008
Initials: KS

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Lead Regulatory Assistant</u>
SIGNATURE 	DATE <u>7/9/2008</u>

(This space for State use only)

RECEIVED
JUL 10 2008
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-39455
Well Name: Chapita Wells Unit 1271-15
Location: 2474 FSL & 1904 FWL (NESW), SECTION 15, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 7/30/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

7/9/2008

Date

Title: Lead Regulatory Assistant

Representing: EOG Resources, Inc.

RECEIVED

JUL 10 2008

DIV. OF OIL, GAS & MINING

RECEIVED
VERNAL FIELD OFFICE
2007 JUL 25 PM 1:26

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. U-0283-A	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No. Chapita Wells Unit	
8. Lease Name and Well No. Chapita Wells Unit 1271-15	
9. API Well No. 43 047 39155	
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) 435-781-9111
10. Field and Pool, or Exploratory Natural Buttes/Mesaverde	
11. Sec., T. R. M. or Blk. and Survey or Area Sec. 15-T9S-R22E, S.L.B.&M.	
14. Distance in miles and direction from nearest town or post office* 46.9 miles south of Vernal, Utah	12. County or Parish Uintah County
	13. State UT
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1904' Lease line	16. No. of acres in lease 1360
	17. Spacing Unit dedicated to this well Suspended
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1070'	19. Proposed Depth 9686'
	20. BLM/BIA Bond No. on file NM2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4832'	22. Approximate date work will start*
	23. Estimated duration 45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|---|---|
| <ol style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | <ol style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the BLM. |
|---|---|

25. Signature 	Name (Printed/Typed) Mary A. Maestas	Date 07/24/2007
Title Regulatory Assistant		

Approved by (Signature) 	Name (Printed/Typed) Terry Kucela	Date AUG 18 2008
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

UDOGM

RECEIVED

AUG 20 2008

DIV. OF OIL, GAS & MINING

NOS 8/21/06
06 LW 1653A



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	EOG Resources, Inc.	Location:	NESW, Sec. 15, T9S, R22E
Well No:	Chapita Wells Unit 1271-15	Lease No:	UTU-0283-A
API No:	43-047-39455	Agreement:	Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC COAs:

- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative will be required if construction or other operations occur during wet conditions that will lead to excessive rutting.
- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.
- Permission from an authorized BLM representative will be required if construction or other operations occur during wet conditions that will lead to excessive rutting.

***DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SITE SPECIFIC DOWNHOLE COAs:

- A surface casing shoe integrity test shall be performed.
- A variance is granted for Onshore Order #2-Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
- Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1271-15

Api No: 43-047-39455 Lease Type: FEDERAL

Section 15 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 12/19/2008

Time 2:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 12/22/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
 city VERNAL
 state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39744	CHAPITA WELLS UNIT 1320-25D		NWSE	25	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>AB</u>	99999	<u>13650</u>	12/18/2008		<u>12/30/08</u>		
Comments: <u>MESAVERDE</u> <u>PRRV=</u> <u>BAL=NWSE</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39455	CHAPITA WELLS UNIT 1271-15		NESW	15	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>AB</u>	99999	<u>13650</u>	12/19/2008		<u>12/30/08</u>		
Comments: <u>MESAVERDE</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39336	NATURAL BUTTES UNIT 618-04E		SWSW	4	10S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>AB</u>	99999	<u>2900</u>	12/19/2008		<u>12/30/08</u>		
Comments: <u>WASATCH/MESAVERDE</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

12/22/2008

Title

Date

RECEIVED

DEC 22 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
MULTIPLE MULTIPLE **CWL 1271-15**

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.
43 047 39455

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, and State
UINTAH COUNTY, UT

9S 22E 15

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry is for Air Drilling Variance Request for multiple wells, please see attached.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #65680 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 12/17/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *[Signature]* Title *Pet Eng* Date *1/6/09*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *DOG m* Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JAN 12 2009
BUREAU OF LAND MANAGEMENT

API #	Lease #	Well Name	Footages	¼-¼ Legal Description
43-047-39894	UTU-0336-A	CWU 723-28	1982' FNL 1653' FWL	SENW Sec. 28 T9S R23E
43-047-39639	UTU-0336-A	CWU 725-28	1817' FSL 1976' FWL	NESW Sec. 28 T9S R23E
43-047-39455	UTU-0283-A	CWU 1271-15	2474' FSL 1904' FWL	NESW Sec. 15 T9S R22E
43-047-39537	UTU-0285-A	CWU 1291-25	5' FNL 1161' FEL	NENE Sec. 25 T9S R22E
43-047-39609	UTU-0285-A	CWU 1292-25	1498' FNL 2553' FEL	SWNE Sec. 25 T9S R22E
43-047-39731	UTU-0285-A	CWU 1356-26	10' FNL 1310' FEL	NENE Sec. 26 T9S R22E
43-047-39975	UTU-72635	CWU 1372-29	1413' FSL 25' FWL	NWSW Sec. 29 T9S R23E

RECEIVED
 DIVISION
 DIV OF OIL, GAS & MINING

Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1

Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

RECEIVED

4-15-11

DIV. OF OIL, GAS & LEASE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0283A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 1271-15

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.
43-047-39455

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 15 T9S R22E NESW 2474FSL 1904FWL
40.03552 N Lat, 109.42871 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 12/19/2008.

RECEIVED
DEC 29 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #65782 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 12/22/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0283A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1271-15

9. API Well No.
43-047-39455

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 15 T9S R22E NESW 2474FSL 1904FWL
40.03552 N Lat, 109.42871 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 2/24/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #67774 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 03/03/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

MAR 09 2009

WELL CHRONOLOGY REPORT

Report Generated On: 03-03-2009

Well Name	CWU 1271-15	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39455	Well Class	COMP
County, State	UINTAH, UT	Spud Date	01-08-2009	Class Date	02-24-2009
Tax Credit	N	TVD / MD	9,686/ 9,686	Property #	059640
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,848/ 4,831				
Location	Section 15, T9S, R22E, NESW, 2474 FSL & 1904 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.059
AFE No	304198	AFE Total	1,906,400	DHC / CWC	956,100/ 950,300
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	07-24-2007
07-24-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2474' FSL & 1904' FWL (NE/SW)
			SECTION 15, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.035519, LONG 109.428711 (NAD 83)
			LAT 40.035556, LONG 109.428028 (NAD 27)
			TRUE #9
			OBJECTIVE: 9686' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0283-A
			ELEVATION: 4831.7' NAT GL, 4830.8' PREP GL (DUE TO ROUNDING PREP GL WILL BE 4831') 4848' KB (17')
			EOG BPO WI 100%, NRI 82.05923%
			EOG APO WI 55.6856%, NRI 47.67131%

12-10-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$75,000 **Completion** \$0 **Daily Total** \$75,000
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

12-11-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

12-12-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 25% COMPLETE.

12-15-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

12-16-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

12-17-2008 **Reported By** TERRY CSERE

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #3 ON 12/21/2008. DRILLED 12-1/4" HOLE TO 250' GL (267' KB). ENCOUNTERED NO WATER. RDMO CRAIG'S RIG.

TRUE RIG #9 WILL FINISH DRILLING 12 1/4" HOLE AND RUN 9 5/8" CASING.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

01-07-2009	Reported By	JESSE TATMAN									
DailyCosts: Drilling	\$16,627	Completion	\$0	Daily Total	\$16,627						
Cum Costs: Drilling	\$126,175	Completion	\$0	Well Total	\$126,175						
MD	267	TVD	267	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MOVING RIG & RIGGING UP. 40% OF RIG SET IN ON CWU 1271-15. 95% OF RIG OFF CWU 1335-15
18:00	06:00	12.0	WAIT ON DAYLIGHT.

SAFETY MEETING ON MOVING RIG.
FULL CREWS & NO ACCIDENTS.
TRUCKS ON CWU 1335-15 LOCATION @ 07:00 HOURS.
FIRST LOAD LEFT CWU 1335-15 LOCATION @ 07:30 HOURS.
40% OF RIG SET IN ON CWU 1271-15 LOCATION.
95% OF RIG OFF CWU 1335-15 LOCATION.
ESTIMATED SPUD 01/08/2009.
11 HANDS WORKED 12 HOURS.

01-08-2009	Reported By	DAVID GREESON									
DailyCosts: Drilling	\$47,279	Completion	\$0	Daily Total	\$47,279						
Cum Costs: Drilling	\$173,455	Completion	\$0	Well Total	\$173,455						
MD	267	TVD	267	Progress	0	Days	0	MW	8.4	Visc	26.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PU BHA.

Start	End	Hrs	Activity Description
06:00	02:00	20.0	MOVED RIG FROM THE CWU 1335-15 TO THE CWU 1271-15, 0.9 MILES. TRUCKS ON LOCATION @ 07:00 HOURS, RELEASED TRUCKS @ 12:00, DERRICK RAISED @ 11:00. NOTIFIED BLM VIA EMAIL OF ESTIMATED SPUD 01/08/2009 @ 02:00. FMC TECH ON HAND TO SET CONDUCTOR AND LOCK DOWN. FILLING MUD TANKS WITH PRODUCTION PIT WATER AND 4 GATES WERE LEAKING. MOVED WATER INTO PREMIX AND BACK OFF LOCATION. CHANGED OUT SEALS, REFILLED PITS AND ALL HELD. MOUSE HOLE WOULD NOT GO IN, 6' OFF FLOOR. PREPARED TO DRILL DOWN MOUSE HOLE. BEFORE DRILLING TESTED PUMPS AND ICE PLUG WAS IN FLUID LINES. DELAYED TO THAW OUT LINES.
02:00	04:00	2.0	N.U. 20" DTO DIVERTER SYSTEM WITH 20" ROTATING HEAD ATTACH FLOWLINE, CHAIN DOWN CONDUCTOR AND TIGHTEN GAS BUSTER LINES. RIG ON DAY WORK @ 02:00 HR, 1/8/09.

04:00 05:00 1.0 DRILL SLIDE IN 6' OF MOUSE HOLE W/ KELLY, 0.16 MUD MOTOR AND 7.875" SMITH TRICONE BIT. PUMP #1 AT 70 STK/MIN. 245 GPM. 2K WOB. 8.4 MW 26 VIS. DOUBLED SNUB LINES ON BREAK OUT TONGS WHILE HOLDING 6.25" MUD MOTOR. HOLE FILL WAS THE OBSTRUCTION. LD MM AND BIT. PREPARE TO PU BHA.
 05:00 06:00 1.0 TALLY AND RECORD BHA. BEGIN PU BHA TO 46'.

2 FULL CREWS, 1 MAN SHORT MORNING TOUR.
 NO ACCIDENTS OR INCIDENTS REPORTED.
 DAYLIGHT AND EVENING CREW 14 HOURS, MORNING TOUR 8 HOURS.
 SAFETY MEETINGS: RURT/COLD WEATHER SAFETY.
 FUEL RECEIVED 8000 GL., 9400 ON HAND, 600 USED.
 FORMATION TOPS: GREEN RIVER 1,809', BIRDSNEST 1,914'.
 REPLACED SWIVEL PACKING AND AIR SPINNERS.
 BOILER 16 HOURS.

01-09-2009	Reported By	DAVID GREESON/CARLOS ARRIETA									
Daily Costs: Drilling	\$36,520	Completion	\$0	Daily Total	\$36,520						
Cum Costs: Drilling	\$209,975	Completion	\$0	Well Total	\$209,975						
MD	1,439	TVD	1,439	Progress	1,172	Days	1	MW	8.7	Visc	27.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 1439'											

Start	End	Hrs	Activity Description
06:00	08:30	2.5	PICK UP BHA, TAG BOTTOM @ 259'. KELLY UP.
08:30	13:00	4.5	DRILL FROM 259' TO 574' (315') 70' FT/HR. WOB 6-10K, ROTARY 65 & MOTOR 74 (0.11 RPG). #1 & #2 PUMPS ON HOLE @ 100 SPM EACH, 672 GPM @ 1200 PSI. MUD WT 8.7 & VIS 28.
13:00	13:30	0.5	SERVICE RIG. METHANOL LINES. CHECK COM DRILLING.
13:30	18:30	5.0	DRILL FROM 574' TO 879' (305') 61' FT/HR. WOB 6-10K, ROTARY 65 & MOTOR 74 (0.11 RPG). #1 & #2 PUMPS ON HOLE @ 100 SPM EACH, 672 GPM @ 1200 PSI. MUD WT 8.8 & VIS 28.
18:30	19:00	0.5	INSTALL ROTATING HEAD RUBBER. CENTER CONDUCTOR.
19:00	21:00	2.0	DRILL FROM 879' TO 1002' (123') 62' FT/HR. WOB 6-10K, ROTARY 65 & MOTOR 74 (0.11 RPG). #1 & #2 PUMPS ON HOLE @ 100 SPM EACH, 672 GPM @ 1200 PSI. MUD WT 8.8 & VIS 28.
21:00	21:30	0.5	SURVEY @ 918' TOOL DEPTH. 0.75 DEGREE.
21:30	23:00	1.5	DRILL FROM 1002' TO 1063' (61') 40.6 FT/HR. WOB 12K ROTARY 50 & MOTOR 50.
23:00	23:30	0.5	SERVICE RIG. CHECK FUEL AND AIR FILTERS ON FLOOR MOTORS. FUEL FILTER ON #2 MOTOR WAS OBSTRUCTED. AFTERWARD RIG UP TO FULL POWER.
23:30	06:00	6.5	DRILL FROM 1063' TO 1439' (376') 58' FT/HR. WOB 6-12K, ROTARY 60 & MOTOR 70 (0.11 RPG). #1 & #2 PUMPS ON HOLE @ 95 SPM EACH, 639 GPM @ 1650 PSI. MUD WT 9.5 & VIS 28.

FULL CREWS EVENING AND DAYLIGHTS, 1 MAN SHORT MORNING TOUR.
 NO ACCIDENTS OR INCIDENTS REPORTED.
 SAFETY MEETINGS: PU BHA/TAKING PRIDE IN WORK.
 FUEL 7600 GL. ON HAND, 2000 USED.
 FORMATION TOPS: GREEN RIVER 1,809', BIRDSNEST 1,914'.
 CHECK COM DRILLING.
 BOILER 24 HOURS.

06:00 SPUD 12 1/4" SURFACE HOLE W/ROTARY TOOLS AT 08:30 HRS, 1/8/09.

01-10-2009	Reported By	CARLOS ARRIETA
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17:00 17:30 0.5 RU KIMZEY CASERS SERVICE TOOLS. HELD SAFETY MEETING OVER RUNNING SURFACE CASING WITH ALL ON LOCATION PRESENT.

17:30 22:00 4.5 RAN 57 JTS (2479.96') OF 9-5/8", 36.0#/ FT, J-55, STC CASING WITH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED ON STOP RING MIDDLE OF JOINT #1, TOP OF JTS #2 AND #3, THEN EVERY 5TH COLLAR TILL GONE. TOP OF FLOAT SHOE @ 2479.07' & FLOAT COLLAR @ 2435.62'. PICK UP JOINT # 58 AND TAG BOTTOM. LAY TAG JOINT BACK DOWN AND PU LANDING JT. AND FLUTED DTO CASING HANGER TO LAND STRING ON WELLHEAD.

22:00 23:30 1.5 RD KIMZEY CASERS TOOLS AND LD MACHINE. RU HALLIBURTON CEMENTERS. CIRCULATE AND DISPLACE CASING WHILE RIGGING UP. HELD SAFETY MEETING OVER CEMENTING WITH ALL ON LOCATION PRESENT.

23:30 02:30 3.0 CEMENT 9.625" SURFACE CASING AS FOLLOWS: PRESSURE TEST LINES TO 5000 PSI FOR 5 MINUTES. PUMP 20 BBLs WATER W/ 1% BENTONITE. FOLLOWED BY 250 SKS (183 BBL) OF 10.5 PPG LEAD, YIELD 4.1 ft³/sk, 26.88 GL/SK. FOLLOWED BY 300 SKS (63 BBLs) OF 15.6 PPG TAIL, YIELD 1.18 ft³/sk, 5.25 GL/SK. DISPLACED WITH 188 BBLs FRESH WATER. BUMPED PLUG WITH 900 PSI FOR ONE MINUTE. 500 PSI OVER LIFT PRESSURE. FLOAT HELD.

02:30 03:30 1.0 RU THROUGH DTO HANGER 200'- OF 1" STEEL PIPE TO CEMENT TOP JOB WITH HALLIBURTON.

03:30 04:00 0.5 CEMENTING THROUGH 1" PIPE 200' DOWN ANNULUS BETWEEN CASING AND CONDUCTOR. CEMENTING 15.8 TAIL SLURRY (YIELD 1.15 ft³/sk, 5.0 GL/SK) W/ 2% CACL₂. PUMPING SLURRY UNTIL CEMENT CAME TO SURFACE. TOTAL 31 BBL CEMENT ON TOP. 4 BBL CEMENT IN CATCH TANK.

04:00 05:00 1.0 HALLIBURTON PUMP TRUCK WASHED UP IN CATCH TANK FOR CLOSED SYSTEM. RIGGED DOWN ALL SERVICE TOOLS AND RETRIEVED CEMENT HEAD. RIGGED DOWN 1" PIPEING AND TWO INCH PUMP LINES.

05:00 06:00 1.0 LD LANDING JOINT. NIPPLED DOWN CONDUCTOR RISER. BEGAN NU BOP W/ FMC TECH. HANDS PRESENT FOR UNLOCK AND LOCK DOWN OF QUICK LOCK ON WELL HEAD.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.
 SAFETY MEETINGS: RUNNING CASING/ICY CONDITIONS.
 FUEL 4300 GL. ON HAND, 1700 USED.
 FORMATION TOPS: BIRDSNEST 1,914', MAHOGANY OIL SHALE 2,433'.
 CHECK COM DRILLING AND TRIPPING.
 BOILER 24 HOURS.

01-12-2009		Reported By		CARLOS ARRIETA							
Daily Costs: Drilling	\$67,937	Completion	\$0	Daily Total	\$67,937						
Cum Costs: Drilling	\$537,007	Completion	\$0	Well Total	\$537,007						
MD	3,480	TVD	3,480	Progress	1,000	Days	4	MW	8.8	Visc	31.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 3480'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	NU BOP, ACCUMULATOR, CHOKE MANIFOLD, RIGGING UP BOP TESTER, SAFETY MEETING
10:00	15:30	5.5	TEST BOPS AS FOLLOWS WITH B&C QUICK TEST. TEST UPPER & LOWER KELLY VALVE, INSIDE BOP & SAFETY VALVE TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS & INSIDE VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS & OUTSIDE BOP VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST ANNULAR PREVENTER TO 250 PSI LOW FOR 5 MINUTES & 2500 PSI HIGH FOR 10 MINUTES. TEST BLIND RAMS, KILL LINE, CHOKE LINE & MANIFOLDS TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST BLIND RAMS, KILL LINE, CHOKE LINE, & OUTSIDE MANIFOLD VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TESTED SUPERCHOKE TO 1000 PSI FOR 10 MINUTES. ALL TESTS HELD.
15:30	16:00	0.5	TEST 9.625" CASING TO 1500 PSI FOR 30 MIN. TEST HELD.
16:00	16:30	0.5	SET WEAR BUSHING IN WELLHEAD.

16:30 19:00 2.5 TRIP IN HOLE. PU NEW MUD MOTOR AND 2 ROLLER REAMERS, THE FIRST ABOVE THE MM AND THE SEDCOND ABOVE THE FIRST DC. KELLY UP @ 2,326'. FLOAT COLLAR SET @ 2,435'.

19:00 21:30 2.5 TAG CEMENT @ 2425'. DRILL CEMENT, FLOAT EQUIP. AND 39' NEW HOLE TO 2529'. CIRCULATE 10 MIN., PREPARE TO DO F.I.T. TEST.

21:30 22:00 0.5 PULL UP TO CSG. SHOE @ 2480' AND PUMP 50 BBL HIGH VIS. GEL SWEEP. SHUT IN ANNULAR AND F.I.T. TEST TO 300 PSI W/ 8.8 PPG MUD. = 11.2 EMW. HELD PRESSURE FOR 5 MIN. WITH NO LEAK OFF.

22:00 03:00 5.0 DRILL FROM 2529' TO 3215' (689') 137' FT/HR. WOB 12-18K, ROTARY 55 & MOTOR 72 (0.16 RPG). #1 PUMP @ 130 SPM 455 GPM @ 1350 PSI. MUD WT 8.9 & VIS 31.

03:00 03:30 0.5 RUN WIRE LINE SURVEY @ 3136'. 1.57 DEGREES.

03:30 06:00 2.5 DRILL FROM 3215' TO 3480' (265') 106' FT/HR. WOB 12-18K, ROTARY 55 & MOTOR 73 (0.16 RPG). #1 PUMP @ 130 SPM, 455 GPM @ 1450 PSI. MUD WT 9.0 & VIS 32.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.
 SAFETY MEETINGS: CEMENTING SAFELY/NU BOP.
 FUEL 2800 GL. ON HAND, 1500 USED.
 FORMATION TOPS: BIRDSNEST 1,914', MAHOGANY OIL SHALE 2,433', WASATCH 4,939'.
 CHECK COM DRILLING AND TRIPPING.
 WEATHER 5 DEGRES. BOILER 24 HOURS.

01-13-2009	Reported By	CARLOS ARRIETA									
Daily Costs: Drilling	\$42,636	Completion	\$0	Daily Total	\$42,636						
Cum Costs: Drilling	\$579,644	Completion	\$0	Well Total	\$579,644						
MD	5,630	TVD	5,630	Progress	2,150	Days	5	MW	9.3	Visc	31.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 5630'											

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL FROM 3480' TO 3971' (491') 122.7' FT/HR. WOB 12-18K, ROTARY 55 & MOTOR 73 (0.16 RPG). #1 PUMP @ 130 SPM, 455 GPM @ 1450 PSI. MUD WT 9.0 & VIS 32. SPUD PROD HOLE @ 22:00 HRS, 1/11/09.
10:00	10:30	0.5	SERVICE RIG
10:30	11:30	1.0	DRILL ROTATE 3971' - 4127' (156') 156' FT/HR. WOB 12-18K, ROTARY 55 & MOTOR 73 (0.16 RPG). #1 PUMP @ 130 SPM, 455 GPM @ 1450 PSI. MUD WT 9.0 & VIS 32.
11:30	12:00	0.5	RUN WIRE LINE SURVEY @ 4049' 2.26 DEG.
12:00	02:30	14.5	DRILL ROTATE 4127' - 5469' (1342') 92.5' FT/HR. WOB 12-18K, ROTARY 55 & MOTOR 73 (0.16 RPG). #1 PUMP @ 130 SPM, 455 GPM @ 1450 PSI. MUD WT 9.6 & VIS 31.
02:30	03:00	0.5	RIG REPAIR, WORK ON ROTARY TABLE
03:00	06:00	3.0	DRILL ROTATE 5469' - 5630' (161') 53.6' FT/HR. WOB 12-20K, ROTARY 55 & MOTOR 73 (0.16 RPG). #1 PUMP @ 130 SPM, 455 GPM @ 1730 PSI. MUD WT 9.8 & VIS 33.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.
 SAFETY MEETINGS: PICK UP KELLY
 FUEL 5000 GL. ON HAND, 1800USED.
 FORMATION TOPS: WASATCH 4,939'. CHAPITA WELLS,@ 5448'
 CHECK COM DRILLING
 NO FLARE

01-14-2009	Reported By	CARLOS ARRIETA						
Daily Costs: Drilling	\$39,054	Completion	\$0	Daily Total	\$39,054			
Cum Costs: Drilling	\$618,699	Completion	\$0	Well Total	\$618,699			

MD 6,847 **TVD** 6,847 **Progress** 1,217 **Days** 6 **MW** 9.7 **Visc** 33.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6847'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL ROTATE 5630' - 6012' (382') 58.7' FT/HR. WOB 12-20K, ROTARY 55 & MOTOR 73 (0.16 RPG). #1 PUMP @ 130 SPM, 455 GPM @ 1730 PSI. MUD WT 9.8/9.5 & VIS 33. **LOST 180 BBLs. MUD IN HOLE**
12:30	13:00	0.5	SERVICE RIG CK C.O.M.
13:00	06:00	17.0	DRILL ROTATE 6012' - 6847' (835') 49.1' FT/HR. WOB 12-20K, ROTARY 55 & MOTOR 73 (0.16 RPG). #1 PUMP @ 130 SPM, 455 GPM @ 1730 PSI. MUD WT 9.6/9.4 & VIS 33.

LOST 190 BBLs MUD IN HOLE
 TOTAL MUD LOST IN HOLE LAST 24 HRS = 370 BBLs
 FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.
 SAFETY MEETINGS: DRIVING FORKLIFT & LOST CIRCULATION
 FUEL 6700 GL. ON HAND, 2300 USED.
 FORMATION TOPS: NORTH HORN 6714', PRICE RIVER,@ 7349'
 CHECK COM DRILLING
 NO FLARE

01-15-2009	Reported By	CARLOS ARRIETA			
Daily Costs: Drilling	\$38,892	Completion	\$0	Daily Total	\$38,892
Cum Costs: Drilling	\$657,591	Completion	\$0	Well Total	\$657,591

MD 7,868 **TVD** 7,868 **Progress** 1,021 **Days** 7 **MW** 9.8 **Visc** 36.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7868'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL ROTATE 6847' - 7079' (232') 42.1' FT/HR. WOB 16-20K, ROTARY 55 & MOTOR 73, 455 GPM MUD WT 9.9+ & VIS 33.
11:30	12:00	0.5	SERVICE RIG
12:00	06:00	18.0	DRILL ROTATE 7079' - 7868' (789') 43.8' FT/HR. WOB 16-20K, ROTARY 55 & MOTOR 71 445 GPM MUD WT 10.7 & VIS 35.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.
 SAFETY MEETINGS: DRIVING FORKLIFT & SLIP TRIP & FALLS
 FUEL 4700 GL. ON HAND, 2000 USED.
 FORMATION TOPS: PRICE RIVER,@ 7349'
 MUD LOGGER, 4
 CHECK COM DRILLING
 NO FLARE

01-16-2009	Reported By	CARLOS ARRIETA			
Daily Costs: Drilling	\$63,225	Completion	\$0	Daily Total	\$63,225
Cum Costs: Drilling	\$720,817	Completion	\$0	Well Total	\$720,817

MD 8,413 **TVD** 8,413 **Progress** 545 **Days** 8 **MW** 10.9 **Visc** 35.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8413'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL ROTATE 7868' - 8145' (277') 61.5' FT/HR. WOB 16-20K, ROTARY 55 & MOTOR 71 445 GPM MUD WT 10.7 & VIS 35.
10:30	11:00	0.5	SERVICE RIG
11:00	19:30	8.5	DRILL ROTATE 8145' - 8401' (256') 30.1' FT/HR. WOB 16-20K, ROTARY 55 & MOTOR 71 445 GPM MUD WT 11.1 & VIS 35.
19:30	20:30	1.0	CIRCULATE MIX & PUMP PILL, SURVEY
20:30	00:00	3.5	TRIP OUT HOLE F/ BIT # 4
00:00	00:30	0.5	L/DN 2 REAMERS & CHANGE MUD MOTOR
00:30	04:00	3.5	TRIP IN HOLE W/ BIT # 4, SECURITY FMHX 655 ZM
04:00	05:00	1.0	CIRCULATE WASH 30' TO BIT. PARTIAL LOST CIRC.
05:00	06:00	1.0	DRILL ROTATE 8401' - 8413' (12') 12' FT/HR. WOB 6/10K, ROTARY 55 & MOTOR 61 -385 GPM MUD WT 11.1 & VIS 35. (FULL RETURNS)

LOST 280 MUD IN HOLE
 FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.
 SAFETY MEETINGS: ROTARY TABLE & TRIP
 FUEL 6700 GL. ON HAND, 2000 USED.
 FORMATION TOPS: PRICE RIVER,@ 7349'
 MUD LOGGER, 5
 CHECK COM DRILLING
 NO FLARE

01-17-2009	Reported By	CARLOS ARRIETA									
Daily Costs: Drilling	\$40,009	Completion	\$0	Daily Total	\$40,009						
Cum Costs: Drilling	\$760,826	Completion	\$0	Well Total	\$760,826						
MD	9,220	TVD	9,220	Progress	807	Days	9	MW	11.1	Visc	33.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 9220'											

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL ROTATE 8413' - 8507' (94') 31.3' FT/HR. WOB 14/18K, ROTARY 55 & MOTOR 68 - 420 GPM MUD WT 11.3 & VIS 35.
09:00	09:30	0.5	SERVICE RIG
09:30	05:00	19.5	DRILL ROTATE 8507' - 9206' (699') 35.8' FT/HR. WOB 18/20K, ROTARY 55 & MOTOR 68 - 420 GPM MUD WT 11.3 & VIS 35.
05:00	05:30	0.5	LOST CIRCULATION, 120 BBLS.
05:30	06:00	0.5	DRILL ROTATE 9206' - 9220' (14') 28' FT/HR. WOB 10/16K, ROTARY 55 & MOTOR 68 - 420 GPM MUD WT 11.2 & VIS 34.

LOST 405 MUD IN HOLE
 FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.
 SAFETY MEETINGS: UTILIZING OUR TIME & MIXING CHEMICALS
 FUEL 4700 GL. ON HAND, 2000 USED.
 FORMATION TOPS: PRICE RIVER LOWER,@ 9011'
 MUD LOGGER, 6
 CHECK COM DRILLING
 NO FLARE

01-18-2009	Reported By	CARLOS ARRIETA									
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Daily Costs: Drilling	\$44,765	Completion	\$0	Daily Total	\$44,765						
Cum Costs: Drilling	\$805,592	Completion	\$0	Well Total	\$805,592						
MD	9,686	TVD	9,686	Progress	466	Days	10	MW	11.2	Visc	34.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL ROTATE 9220' - 9418' (198') 36' FT/HR. WOB 18/20K, ROTARY 55 & MOTOR 68 - 420 GPM MUD WT 11.2 & VIS 34.
11:30	12:00	0.5	SERVICE RIG
12:00	21:00	9.0	DRILL ROTATE 9418' - 9686' TD (268') 29.7' FT/HR. WOB 18/20K, ROTARY 55 & MOTOR 68 - 420 GPM MUD WT 11.3 & VIS 35. REACHED TD AT 21:00 HRS, 1/17/09.
21:00	22:00	1.0	CIRCULATE COND. HOLE
22:00	23:00	1.0	SHORT TRIP 10 STDS. 8760'
23:00	02:00	3.0	CIRCULATE TO L/DN PIPE PUMP 300 BBLs. PILL 12.8 PPG, WT ON BTTM. 12.0 EMW
02:00	06:00	4.0	LDDP

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.
SAFETY MEETINGS: PIPE TONGS & L/DN PIPE
FUEL 4700 GL. ON HAND, 2000 USED.
FORMATION TOPS: 9686 TD
MUD LOGGER, 7
CHECK COM DRILLING
10' FLARE AFTHER SHORT TRIP

01-19-2009 Reported By CARLOS ARRIETA

Daily Costs: Drilling	\$73,417	Completion	\$204,671	Daily Total	\$278,088						
Cum Costs: Drilling	\$879,009	Completion	\$204,671	Well Total	\$1,083,680						
MD	9,686	TVD	9,686	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	10:30	4.5	L/DN 4.5" D. PIPE & BHA
10:30	11:30	1.0	PULL WEAR BUSHING, HOLD SAFETY MEETING W/ CALIBER CASING CREW, R/UP CASING EQUIPMENT
11:30	18:30	7.0	RUN 4.5" CASING 11.6#, L-80, LTC, 236 JTS AS FOLLOWS: FLOAT SHOE @ 9679', 1 JT. CASING, FLOAT COLLAR @ 9635.42', 65 JTS. CSG, MARKER JT. @ 6984.66', 63 JTS. CSG, MARKER JT. @ 4415.01', 107 JTS. CSG, 1 SHORT JT. CSG, HANGER ASS. 25 CENTRALIZERS, 5' ABOVE SHOE, TOP 2 JT. & EVERY 3TH JTS.
18:30	19:30	1.0	TAG @ 9686' LANDING CSG HANGER W/ 75K, FILL PIPE, SHORT CIRC., R/DN CALIBER CSG EQUIPMENT, R/UP SCHLUMBERGER CEMENTING EQUIPMENT, HELD SAFETY MEETING
19:30	21:30	2.0	CEMENT 4 1/2" PRODUCTION CASING AS FOLLOWS: PRESSURE TEST LINES TO 5000 PSI FOR 5 MINUTES. PUMP 20 BBLs CHEM WASH, FOLLOWED BY 20 BBLs FRESH WATER, FOLLOWED BY 420 SKS (1148 BBLs) 35/65 POZ PLUS ADDITIVES, YIELD 1.98 ft3/sk. MIXED @ 12.5 PPG. FOLLOWED BY 1580 SKS (362.7 BBLs) 50/50 POZ G PLUS ADDITIVES, YIELD 1.29 ft3/sk MIXED @ 14.1 PPG. DISPLACED WITH 150 BBLs FRESH WATER. BUMPED PLUG WITH 3600 PSI. 1000 PSI OVER LIFT PRESSURE, HELD FOR ONE MINUTE. FLOAT HELD.
21:30	23:30	2.0	RD SCHLUMBERGER SERVICE TOOLS. HOLD CEMENT HEAD IN PLACE FOR ONE HOUR BEFORE RELEASING. SET PACK OFF RING WITH FMC TECH. PRESSURE TEST TO 5000 PSI FOR 5 MIN. OK

23:30 00:30 1.0 ND BOP, CHOKE MANIFOLD, ACCUMULATOR AND FLOWLINE. CLEAN PITS, 1200 BBLs. MUD SENT TO LIQUID STORAGE.
 00:30 06:00 5.5 RIG DOWN ROTARY TOOL. ROG MOVE FROM THE CWU 1271-15 TO THE CWU 1353-23, 2.7 MILES. WESTROC TRUCKING WILL BE ON LOCATION @ 08:00 F/ RIG MOVE

TRANSFERED 1900 GL FUEL, TO CWU 1353-23
 FULL CREWS & NO ACCIDENTS OR INCIDENTS REPORTED.
 SAFETY MEETINGS: RUNNING CASING/CEMENTING W/ SCHLUMBERGER.
 FUEL ON HAND 1900 GL., USED 800 GL.
 MUD LOGGER 8 DAYS
 BOILER 24 HOURS.

06:00 RIG RELEASE @ 02:00 HRS, 1/19/09.
 CASING POINT COST \$827,801

01-22-2009		Reported By		SEARLE							
Daily Costs: Drilling		\$0	Completion		\$29,500	Daily Total		\$29,500			
Cum Costs: Drilling		\$879,009	Completion		\$234,171	Well Total		\$1,113,180			
MD	9,686	TVD	9,686	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :			PBTD : 9635.0			Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU LONE WOLF. LOG WITH CBL/CCL/VDL/GR FROM PBTD TO 400'. EST CEMENT TOP @ 900'. RD LONE WOLF.								

02-11-2009		Reported By		MCCURDY							
Daily Costs: Drilling		\$0	Completion		\$1,168	Daily Total		\$1,168			
Cum Costs: Drilling		\$879,009	Completion		\$235,339	Well Total		\$1,115,348			
MD	9,686	TVD	9,686	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation :			PBTD : 9635.0			Perf :		PKR Depth : 0.0			
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

02-18-2009		Reported By		WHITEHEAD							
Daily Costs: Drilling		\$0	Completion		\$1,200	Daily Total		\$1,200			
Cum Costs: Drilling		\$879,009	Completion		\$236,539	Well Total		\$1,115,548			
MD	9,686	TVD	9,686	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9635.0			Perf : 9213'-9438'		PKR Depth : 0.0			
Activity at Report Time: FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 9213'-14', 9223'-24', 9231'-32', 9277'-78', 9289'-90', 9290'-91', 9350'-51', 9371'-72', 9392'-93', 9424'-25', 9432'-33', 9437'-38' @ 3 SPF @ 120° PHASING. RDWL.								

02-19-2009		Reported By		WHITEHEAD					
Daily Costs: Drilling		\$0	Completion		\$327,498	Daily Total		\$327,498	
Cum Costs: Drilling		\$879,009	Completion		\$564,037	Well Total		\$1,443,046	

MD 9,686 TVD 9,686 Progress 0 Days 15 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9635.0 Perf : 7415'-9438' PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6305 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 27333 GAL YF116ST+ W/102000# 20/40 SAND @ 2-5 PPG. MTP 6168 PSIG. MTR 54 BPM. ATP 5147 PSIG. ATR 46.1 BPM. ISIP 2950 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP AT 9185'. PERFORATE M/LPR FROM 8896'-97', 8906'-07', 8936'-37', 8943'-44', 8950'-51', 8968'-69', 8981'-82', 9030'-31', 9046'-47', 9062'-63', 9106'-07', 9152'-53' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6305 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 40996 GAL YF116ST+ W/149000# 20/40 SAND @ 2-5 PPG. MTP 6369 PSIG. MTR 52 BPM. ATP 5676 PSIG. ATR 47.9 BPM. ISIP 4320 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP AT 8850'. PERFORATE MPR FROM 8607'-08', 8651'-52', 8664'-65', 8677'-78', 8694'-95', 8723'-24', 8729'-30', 8763'-64', 8777'-78', 8804'-05', 8823'-24', 8830'-31' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6302 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 37849 GAL YF116ST+ W/140000# 20/40 SAND @ 2-5 PPG. MTP 6265 PSIG. MTR 54.6 BPM. ATP 5603 PSIG. ATR 46.8 BPM. ISIP 3170 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP AT 8570'. PERFORATE MPR FROM 8302'-03', 8315'-16', 8329'-30', 8343'-44', 8362'-63', 8397'-98', 8408'-09', 8418'-19', 8425'-26', 8536'-37', 8545'-46', 8551'-52' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8404 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 58635 GAL YF116ST+ W/ 213900# 20/40 SAND @ 2-5 PPG. MTP 6178 PSIG. MTR 54.3 BPM. ATP 4506 PSIG. ATR 48.6 BPM. ISIP 2740 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP AT 8265'. PERFORATE U/MPR FROM 8066'-67', 8093'-94', 8116'-17' 8120'-21', 8129'-30', 8136'-37', 8159'-60', 8165'-66', 8214'-15', 8219'-20', 8239'-40', 8246'-47' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6313 GAL WF120 LINEAR W/1# & 1.5 20/40 SAND, 36677 GAL YF116ST+ W/134900# 20/40 SAND @ 2-5 PPG. MTP 6122 PSIG. MTR 52.6 BPM. ATP 4872 PSIG. ATR 48.1 BPM. ISIP 2840 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP AT 8010'. PERFORATE UPR FROM 7793'-94', 7816'-17', 7823'-24', 7834'-35', 7851'-52', 7870'-71', 7885'-86', 7915'-16', 7933'-34', 7949'-50', 7974'-75', 7984'-85' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6310 GAL WF120 LINEAR W/1# & 1.5 20/40 SAND, 36787 GAL YF116ST+ W/135500# 20/40 SAND @ 2-5 PPG. MTP 6125 PSIG. MTR 52.4 BPM. ATP 4692PSIG. ATR 48.3 BPM. ISIP 2650 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP AT 7725'. PERFORATE UPR FROM 7415'-16', 7433'-34', 7439'-40', 7452'-53', 7460'-61', 7489'-90', 7504'-05', 7554'-55', 7581'-82', 7654'-55', 7686'-87', 7691'-92' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6316 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 36718 GAL YF116ST+ W/134800# 20/40 SAND @ 2-5 PPG. MTP 6350 PSIG. MTR 52.7 BPM. ATP 4288 PSIG. ATR 48.9 BPM. ISIP 2420 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CBP AT 7322'. RDWL. SDFN.

02-21-2009	Reported By	BAUSCH
Daily Costs: Drilling	\$0	Completion \$8,408
Cum Costs: Drilling	\$879,009	Completion \$572,445
Daily Total		\$8,408
Well Total		\$1,451,454

MD 9,686 TVD 9,686 Progress 0 Days 16 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9635.0 Perf : 7415'-9438' PKR Depth : 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description

07:00 15:00 8.0 MIRUSU. ND FRAC TREE. NU BOP. RIH W/3-7/8" HURRICANE MILL & PUMP OFF SUB TO 7322'. RU TO DRILL OUT PLUGS. SDFN.

02-24-2009 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$22,580	Daily Total	\$22,580
Cum Costs: Drilling	\$879,009	Completion	\$595,025	Well Total	\$1,474,034

MD 9,686 **TVD** 9,686 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9635.0** **Perf : 7415'-9438'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLEANED OUT & DRILLED OUT PLUGS @ 7322', 7725', 8010', 8265', 8570', 8850' & 9185'. RIH. CLEANED OUT TO 9537'. LANDED TUBING @ 8156' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FINAL COMPLETION DATE: 2/23/09

FLOWED 17 HRS. 24/64 CHOKE. FTP 1600 PSIG. CP 1450 PSIG. 60 FPH. RECOVERED 1154 BLW. 7346 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'
 1 JT 2-3/8" 4.7# N-80 TBG [YB] 31.35'
 XN NIPPLE 1.30'
 257 JTS 2-3/8" 4.7# N-80 TBG [YB] 8105.76'
 BELOW KB 17.00'
 LANDED @ 8156.32' KB

02-25-2009 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,470	Daily Total	\$2,470
Cum Costs: Drilling	\$879,009	Completion	\$597,495	Well Total	\$1,476,504

MD 9,686 **TVD** 9,686 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9635.0** **Perf : 7415'-9438'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1650 PSIG. CP 2200 PSIG. 58 BFPH. RECOVERED 1407 BLW. 5939 BLWTR. 1531 MCFD RATE THROUGH TEST UNIT TO SALES.

02-26-2009 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,470	Daily Total	\$2,470
Cum Costs: Drilling	\$879,009	Completion	\$599,965	Well Total	\$1,478,974

MD 9,686 **TVD** 9,686 **Progress** 0 **Days** 19 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9635.0** **Perf : 7415'-9438'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 1800 & CP 2150 PSI. TURNED WELL TO QUESTAR SALES AT 3:00 PM, 02/24/09. FLOWED 1300 MCFD RATE ON 24/64" POS CHOKE. STATIC 360. QGM METER #8090.

FLOWED 24 HRS. 24/64" CHOKE. FTP 1550 PSIG. CP 2450 PSIG. 45 BFPH. RECOVERED 1190 BLW. 5749 BLWTR.
1800 MCFD RATE THROUGH TEST UNIT TO SALES.

02-27-2009 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,770	Daily Total	\$2,770
Cum Costs: Drilling	\$879,009	Completion	\$602,735	Well Total	\$1,481,744
MD	9,686	TVD	9,686	Progress	0
		Days	20	MW	0.0
Formation : MESAVERDE		PBTD : 9635.0		Perf : 7415'-9438'	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT 24 HRS. 24/64" CHOKE. FTP 1300 PSIG. CP 2100 PSIG. 35 BFPH. RECOVERED 828 BLW. 3921 BLWTR. 2300 MCFD RATE THROUGH TEST UNIT TO SALES.

FLOWED 2063 MCF, 1 BC & 1190 BW IN 24 HRS ON 24/64" CHOKE, TP 1450 PSIG, CP 2275 PSIG.

02-28-2009 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,470	Daily Total	\$2,470
Cum Costs: Drilling	\$879,009	Completion	\$605,205	Well Total	\$1,484,214
MD	9,686	TVD	9,686	Progress	0
		Days	21	MW	0.0
Formation : MESAVERDE		PBTD : 9635.0		Perf : 7415'-9438'	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP 1850 PSIG. 23 BFPH. RECOVERED 627 BLW. 3294 BLWTR. 2100 MCFD RATE THROUGH TEST UNIT TO SALES.

02/28/08 - FLOWED 2248 MCF, 0 BC & 828 BW IN 24 HRS ON 24/64" CHOKE, TP 1150 PSIG, CP 2000 PSIG.

03-01-2009 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,470	Daily Total	\$2,470
Cum Costs: Drilling	\$879,009	Completion	\$607,675	Well Total	\$1,486,684
MD	9,686	TVD	9,686	Progress	0
		Days	22	MW	0.0
Formation : MESAVERDE		PBTD : 9635.0		Perf : 7415'-9438'	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 950 PSIG. CP 1700 PSIG. 18 BFPH. RECOVERED 484 BLW. 2810 BLWTR. 2110 MCFD RATE THROUGH TEST UNIT TO SALES.

03/01/08 - FLOWED 2088 MCF, 130 BC & 688 BW IN 24 HRS ON 24/64" CHOKE, TP 1000 PSIG, CP 1800 PSIG.

03-02-2009 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,470	Daily Total	\$2,470
Cum Costs: Drilling	\$879,009	Completion	\$610,145	Well Total	\$1,489,154
MD	9,686	TVD	9,686	Progress	0
		Days	23	MW	0.0
Formation : MESAVERDE		PBTD : 9635.0		Perf : 7415'-9438'	
				PKR Depth : 0.0	

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1550 PSIG. 14 BFPH. RECOVERED 384 BLW. 2426 BLWTR.
1800 MCFD RATE THROUGH TEST UNIT TO SALES. RD TEST UNIT & RETURN TO SALES.

03/02/08 - FLOWED 1912 MCF, 0 BC & 484 BW IN 24 HRS ON 24/64" CHOKE, TP 950 PSIG, CP 1650 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. CHAPITA WELLS		
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com			8. Lease Name and Well No. CHAPITA WELLS UNIT 1271-15		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		3a. Phone No. (include area code) Ph: 303-824-5526	9. API Well No. 43-047-39455		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESW 2474FSL 1904FWL 40.03552 N Lat, 109.42871 W Lon At top prod interval reported below NESW 2474FSL 1904FWL 40.03552 N Lat, 109.42871 W Lon At total depth NESW 2474FSL 1904FWL 40.03552 N Lat, 109.42871 W Lon			10. Field and Pool, or Exploratory NATURAL BUTTES		
14. Date Spudded 12/19/2008	15. Date T.D. Reached 01/17/2009	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/24/2009	17. Elevations (DF, KB, RT, GL)* 4832 GL		
18. Total Depth: MD 9686 TVD	19. Plug Back T.D.: MD 9635 TVD	20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/CCL/VDL/GR			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2480		550		0	
7.875	4.500 L-80	11.6	0	9679		2000		900	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8156							

25. Producing Intervals

26. Perforation Record **7415**

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7415	9438	9213 TO 9438		3	
B)			8896 TO 9153		3	
C)			8607 TO 8831		3	
D)			8302 TO 8552		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9213 TO 9438	33,803 GALS GELLED WATER & 102,000# 20/40 SAND
8896 TO 9153	47,466 GALS GELLED WATER & 149,000# 20/40 SAND
8607 TO 8831	44,316 GALS GELLED WATER & 140,000# 20/40 SAND
8302 TO 8552	67,204 GALS GELLED WATER & 213,900# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/24/2009	03/09/2009	24	▶	26.0	762.0	80.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	SI 1550	2000.0	▶	26	762	80		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #68463 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

APR 01 2009

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7415	9438		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1701 1896 2415 4705 4818 5406 6110 7325

32. Additional remarks (include plugging procedure):

Please see the attached page for detailed perforation and additional formation marker information.

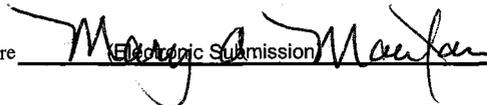
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #68463 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 03/26/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1271-15 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8066-8247	3/spf
7793-7985	3/spf
7415-7692	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8066-8247	43,155 GALS GELLED WATER & 134,900# 20/40 SAND
7793-7985	43,262 GALS GELLED WATER & 135,500# 20/40 SAND
7415-7692	43,199 GALS GELLED WATER & 134,800# 20/40 SAND

Perforated the Lower Price River from 9213-14', 9223-24', 9231-32', 9277-78', 9289-90', 9290-91', 9350-51', 9371-72', 9392-93', 9424-25', 9432-33', 9437-38' w/ 3 spf.

Perforated the Middle/Lower Price River from 8896-97', 8906-07', 8936-37', 8943-44', 8950-51', 8968-69', 8981-82', 9030-31', 9046-47', 9062-63', 9106-07', 9152-53' w/ 3 spf.

Perforated the Middle Price River from 8607-08', 8651-52', 8664-65', 8677-78', 8694-95', 8723-24', 8729-30', 8763-64', 8777-78', 8804-05', 8823-24', 8830-31' w/ 3 spf.

Perforated the Middle Price River from 8302-03', 8315-16', 8329-30', 8343-44', 8362-63', 8397-98', 8408-09', 8418-19', 8425-26', 8536-37', 8545-46', 8551-52' w/ 3 spf.

Perforated the Upper/Middle Price River from 8066-67', 8093-94', 8116-17', 8120-21', 8129-30', 8136-37', 8159-60', 8165-66', 8214-15', 8219-20', 8239-40', 8246-47' w/ 3 spf.

Perforated the Upper Price River from 7793-94', 7816-17', 7823-24', 7834-35', 7851-52', 7870-71', 7885-86', 7915-16', 7933-34', 7949-50', 7974-75', 7984-85' w/ 3 spf.

Perforated the Upper Price River from 7415-16', 7433-34', 7439-40', 7452-53', 7460-61', 7489-90', 7504-05', 7554-55', 7581-82', 7654-55', 7686-87', 7691-92' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	8175
Lower Price River	8969
Sego	9475

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1271-15

API number: 4304739455

Well Location: QQ NESW Section 15 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 3/26/2009