

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

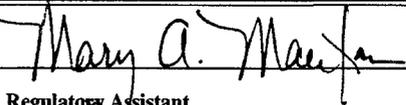
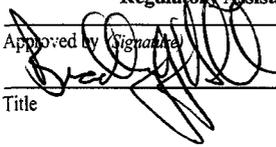
FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

5. Lease Serial No. <b>U-0284-A</b>	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No. <b>Chapita Wells Unit</b>	
8. Lease Name and Well No. <b>Chapita Wells Unit 1276-22</b>	
9. API Well No. <b>43-04739152</b>	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory <b>Natural Buttes/Mesaverde</b>
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area <b>Sec. 22-T9S-R22E, S.L.B.&amp;M.</b>
2. Name of Operator <b>EOG RESOURCES, INC</b>	12. County or Parish <b>Uintah County</b>
3a. Address <b>1060 EAST HIGHWAY 40 VERNAL, UT 84078</b>	13. State <b>UT</b>
3b. Phone No. (include area code) <b>435-781-9111</b>	14. Distance in miles and direction from nearest town or post office* <b>49.25 miles south of Vernal, Utah</b>
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface <b>634148 992' FSL &amp; 1883' FWL (SESW) 40.016964 LAT 109.428808 LON</b> At proposed prod. zone <b>Same 44306194 40.017015 -109.428177</b>	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>992' Lease line</b>	16. No. of acres in lease <b>1240</b>
17. Spacing Unit dedicated to this well <b>Suspended</b>	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>1010'</b>
19. Proposed Depth <b>9510'</b>	20. BLM/BIA Bond No. on file <b>NM2308</b>
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>4946' NAT GL</b>	22. Approximate date work will start* <b>45 days</b>
23. Estimated duration	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- |  |   |
|--|---|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan.  | 5. Operator certification   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM.             |

25. Signature 	Name (Printed/Typed) <b>Mary A. Maestas</b>	Date <b>07/24/2007</b>
Title <b>Regulatory Assistant</b>		
Approved by 	Name (Printed/Typed) <b>BRADLEY G. HILL</b>	Date <b>07-30-07</b>
Title <b>ENVIRONMENTAL MANAGER</b>		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

**Federal Approval of this  
Action is Necessary**

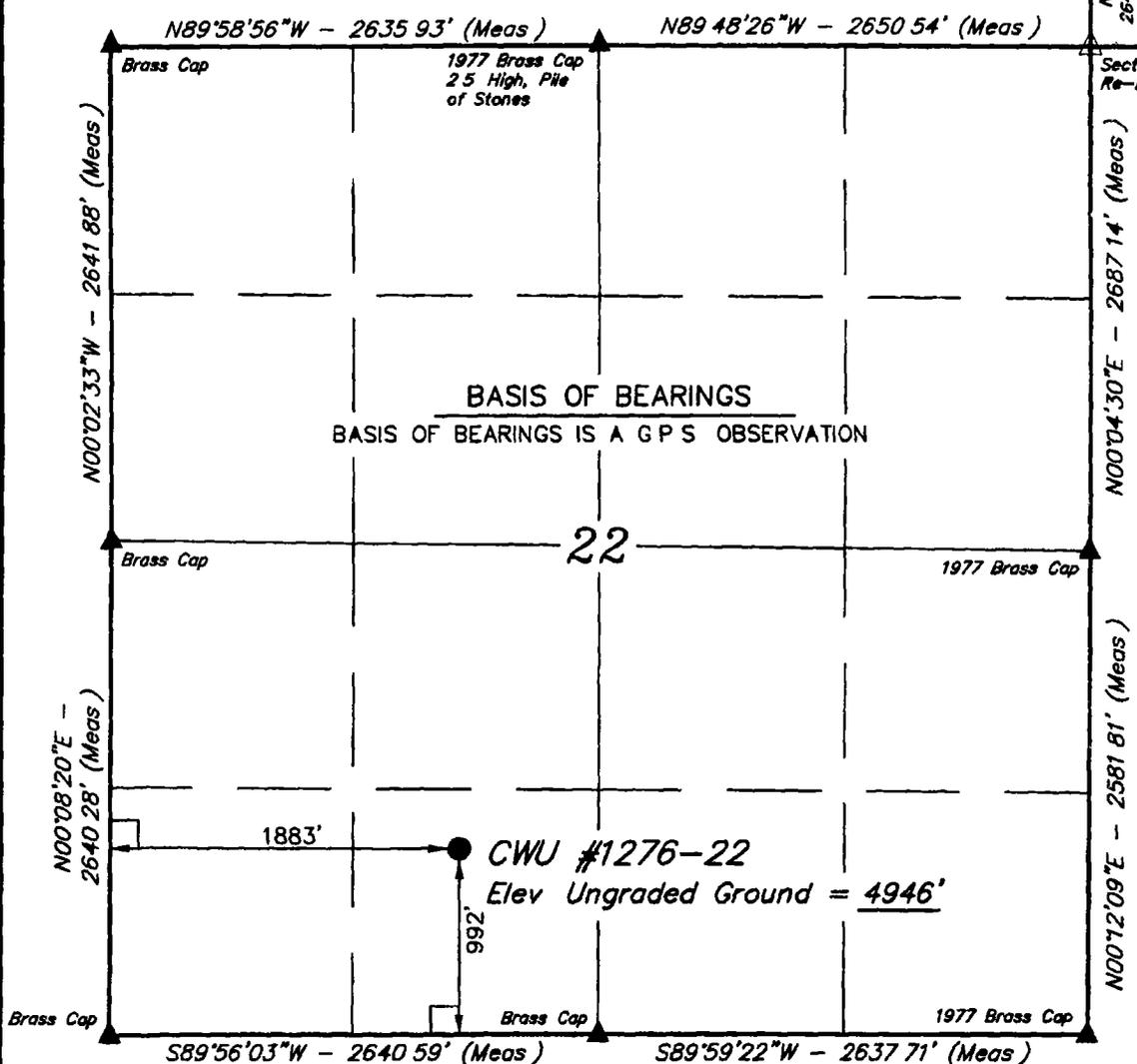
**RECEIVED**  
**JUL 25 2007**  
**DIV. OF OIL, GAS & MINING**

T9S, R22E, S.L.B.&M.

E 1/4 Cor Sec 15, Brass Cap

EOG RESOURCES, INC.

Well location, CWU #1276-22, located as shown in the SE 1/4 SW 1/4 of Section 22, T9S, R22E, S L B & M Uintah County, Utah



N00°02'33\"/>

S89°52'41\"/>

N00°04'30\"/>

N00°12'09\"/>

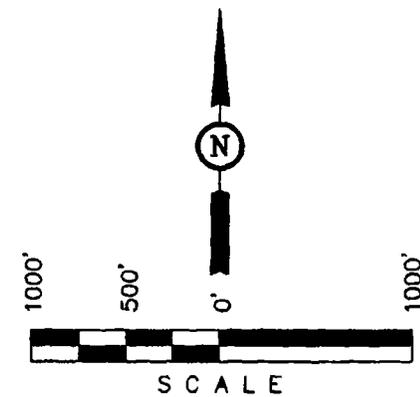
BASIS OF BEARINGS  
BASIS OF BEARINGS IS A GPS OBSERVATION

22

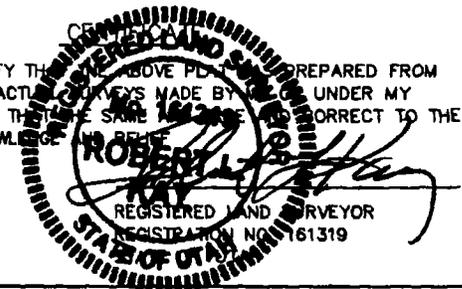
CWU #1276-22  
Elev Ungraded Ground = 4946'

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S L B & M TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7 5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY SAID ELEVATION IS MARKED AS BEING 4697 FEET



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD
- ▲ = SECTION CORNERS LOCATED
- △ = SECTION CORNERS RE-ESTABLISHED USING DOUBLE PROPORTION METHOD (Not Set on Ground)

(NAD 83)  
 LATITUDE = 40 01'01 07" (40 016964)  
 LONGITUDE = 109°25'43 71" (109 428808)  
 (NAD 27)  
 LATITUDE = 40 01'01 20" (40 017000)  
 LONGITUDE = 109°25'41 25" (109 428125)

UINTAH ENGINEERING & LAND SURVEYING  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED 07-05-06	DATE DRAWN 07-06-06
PARTY GS BC SL		REFERENCES GLO PLAT
WEATHER WARM		FILE EOG RESOURCES, INC

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 1276-22**  
**SE/SW, SEC. 22, T9S, R22E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River FM	1,631'
Wasatch	4,708'
Chapita Wells	5,337'
Buck Canyon	5,995'
North Horn	6,716'
Island	6,970'
KMV Price River	7,173'
KMV Price River Middle	8,050'
KMV Price River Lower	8,854'
Sego	9,312'

Estimated TD: **9,510' or 200' ± below Sego top**

**Anticipated BHP: 5,190 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
BOP schematic diagrams attached.

**4. CASING PROGRAM:**

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
<b>Conductor:</b>	17 ½"	0' – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
<b>Surface</b>	12-1/4"	45' – 2,300'KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
<b>Production:</b>	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

**Note:** 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

**5. Float Equipment:**

**Surface Hole Procedure (0'- 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 1276-22**  
**SE/SW, SEC. 22, T9S, R22E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**Float Equipment: (Cont'd)**

**Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**6. MUD PROGRAM**

**Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**7. VARIANCE REQUESTS:**

**Reference:** Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.  
**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and Pulsed Neutron**

## EIGHT POINT PLAN

### CHAPITA WELLS UNIT 1276-22 SE/SW, SEC. 22, T9S, R22E, S.L.B.&M.. UINTAH COUNTY, UTAH

#### 9. CEMENT PROGRAM:

##### Surface Hole Procedure (Surface - 2300'±):

**Lead:** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

##### Production Hole Procedure (2300'± - TD)

**Lead:** 138 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail:** 920 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9 gps water.

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.  
Final Cement volumes will be based upon gauge-hole plus 45% excess.

#### 10. ABNORMAL CONDITIONS:

##### Surface Hole (Surface - 2300'±):

Lost circulation

##### Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 1276-22**  
**SE/SW, SEC. 22, T9S, R22E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**11. STANDARD REQUIRED EQUIPMENT:**

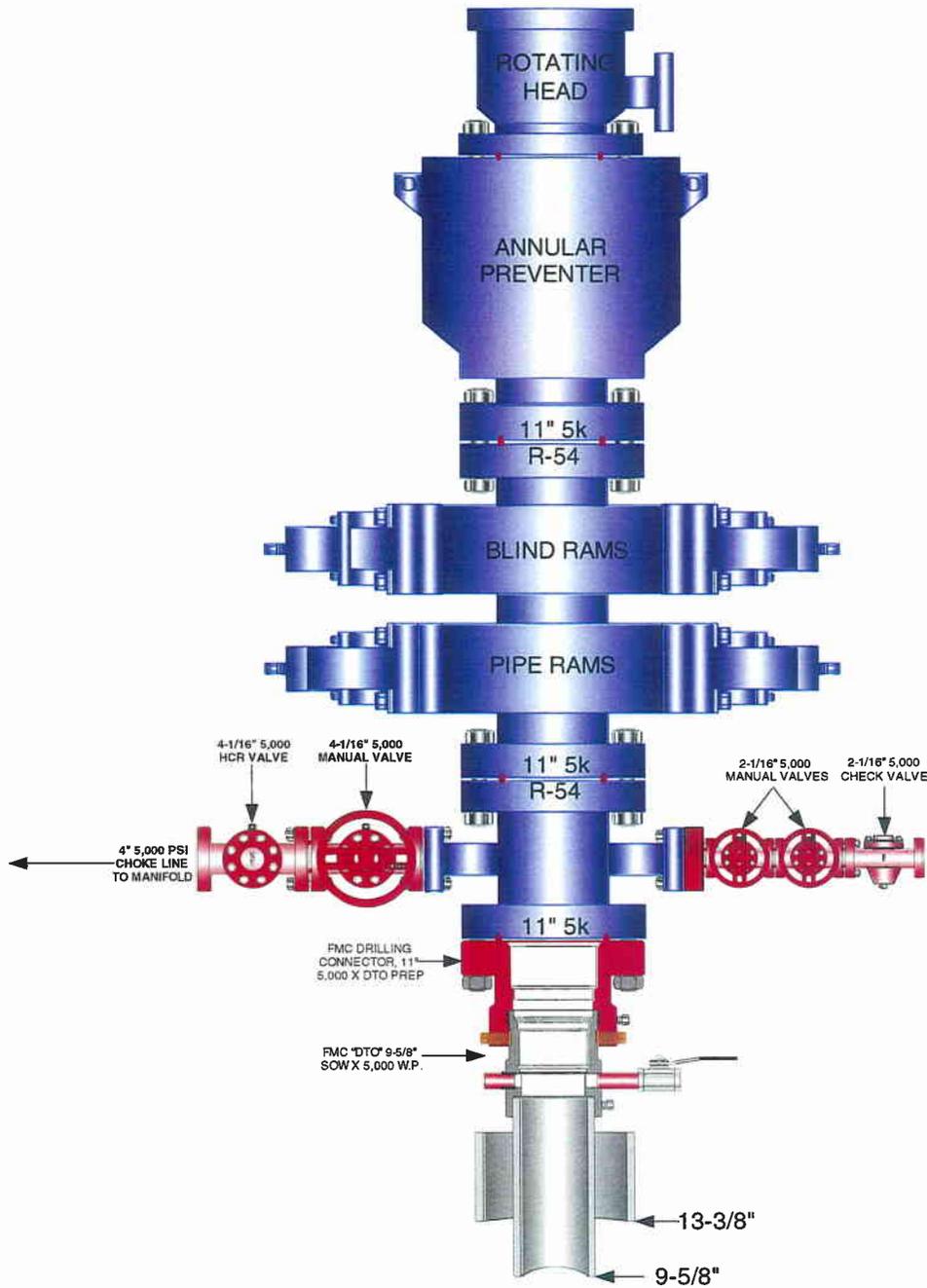
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

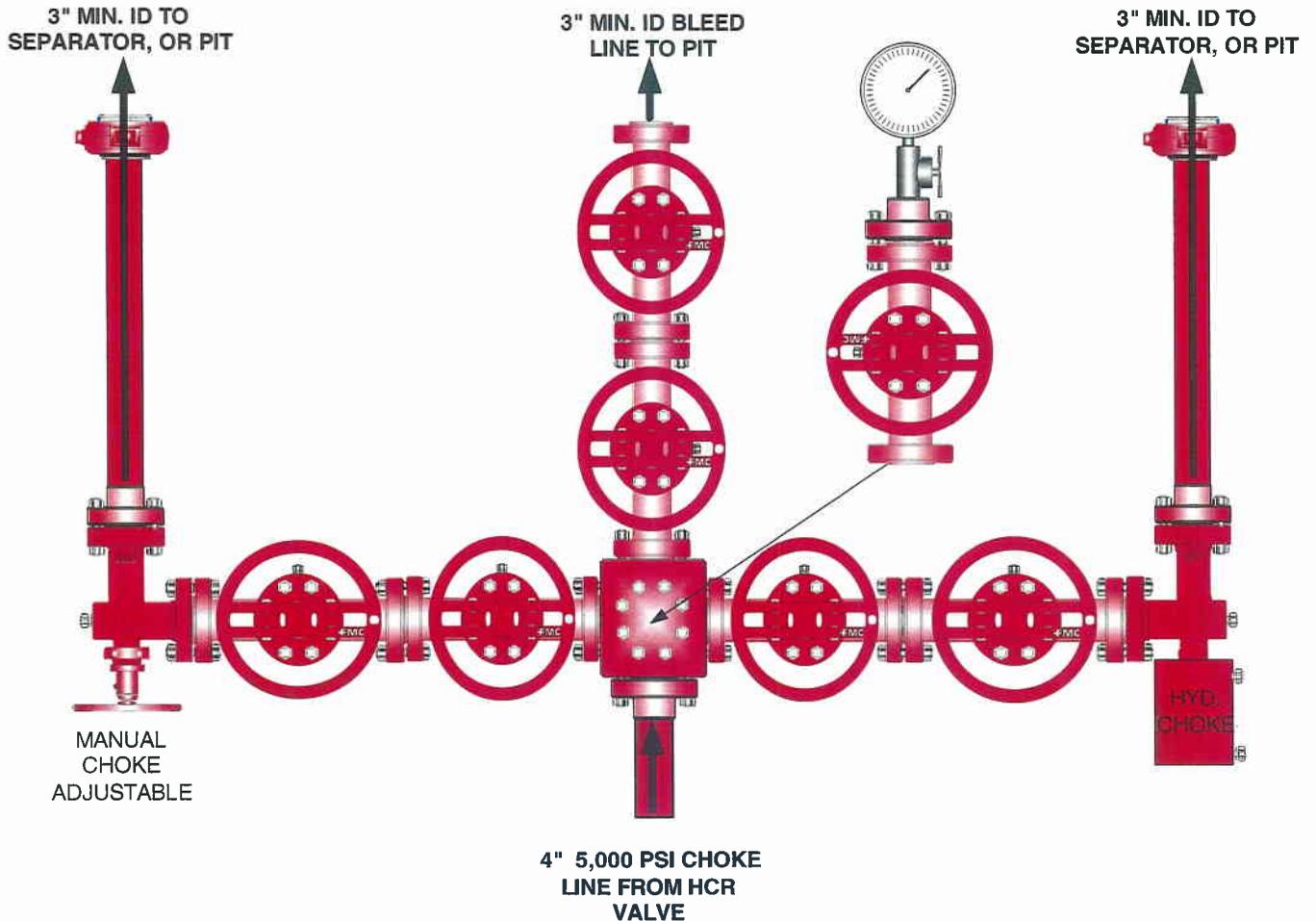
(Attachment: BOP Schematic Diagram)

**EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION**



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION  
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.  
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Chapita Wells Unit 1276-22  
SESW, Section 22, T9S, R22E  
Uintah County, Utah***

***SURFACE USE PLAN***

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 528 feet long with a 40-foot right-of-way, disturbing approximately .48 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.32 acres. The pipeline is approximately 1396 feet long with a 40-foot right-of-way, disturbing approximately 1.28 acres.

***1. EXISTING ROADS:***

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 49.25 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

***2. PLANNED ACCESS ROAD:***

- A. The access road will be approximately 528' in length, with culverts installed as construction dictates. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

**An off-lease right-of-way is not required. The entire length of the proposed access road is located within Federal Lease # U-0284A.**

**3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:**

See attached TOPO map "C" for the location of wells within a one-mile radius.

**4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:**

**A. On Well Pad**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

**B. Off Well Pad**

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 1396' x 40'. The proposed pipeline leaves the western edge of the well pad (Lease U-0284A) proceeding in a easterly, then southeasterly, then easterly direction for an approximate distance of 1396' tying into an existing pipeline located in the SESW of Section 22, T9S, R22E (Lease U-0284A). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. An off-lease right-of-way is not required. The entire length of the proposed pipeline is located within Federal Lease # U-0284A.
7. The proposed pipeline route begins in the SESW of section 22, township 9S, range 22E, proceeding easterly, then southeasterly, then easterly again for an approximate distance of 1396' to the SESW of section 22, township 9S, range 22E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

**5. LOCATION AND TYPE OF WATER SUPPLY:**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIALS:**

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL:**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
  - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
  - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
  - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
  - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with **double felt, Polyswell**, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

**8. ANCILLARY FACILITIES:**

None anticipated.

**9. WELL SITE LAYOUT:**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil west of pit corner B. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protect of the topsoil. Upon completion of construction,

the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

**Location shall be ditched from Corner 5 to Corner 7.**

**The corners of the location shall be rounded off as needed to minimize excavation.**

**FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

**10. PLANS FOR RECLAMATION OF THE SURFACE:**

**A. Interim Reclamation (Producing Location)**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

***B. Dry Hole/Abandoned Location***

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
Fourwing Saltbush	3.0
Shadscale	3.0
Indian Ricegrass	2.0
HyCrest Wheatgrass	1.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

**11. SURFACE OWNERSHIP:**

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

**Bureau of Land Management**

**12. OTHER INFORMATION:**

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants on 8/29/2006. A paleontological survey was conducted and submitted by Intermountain Paleo on 8/31/2006.

**Additional Surface Stipulations:**

None.

***LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:***

**PERMITTING AGENT**

Mary A. Maestas  
EOG Resources, Inc.  
P.O. Box 1815  
Vernal, UT 84078  
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

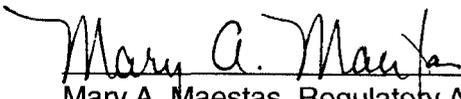
**CERTIFICATION:**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1276-22 Well, located in the SESW, of Section 22, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

July 24, 2007

Date

  
\_\_\_\_\_  
Mary A. Maestas, Regulatory Assistant

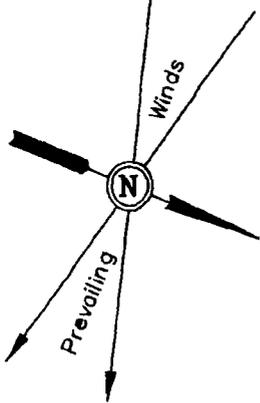
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU#1276-22

SECTION 22, T9S, R22E, S.L.B.&M.

992' FSL 1883' FWL



SCALE: 1" = 50'  
DATE: 07-06-06  
Drawn By: S.L.

Reserve Pit Backfill & Spoils Stockpile

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

C-3.4'  
El. 52.1'  
Topsoil Stockpile

F-24.1'  
El. 24.6'

Sta. 3+25

F-1.9'  
El. 46.8'

Round Corners as needed

NOTE:  
Earthwork Calculations Require a Fill of 3.2' @ the Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.

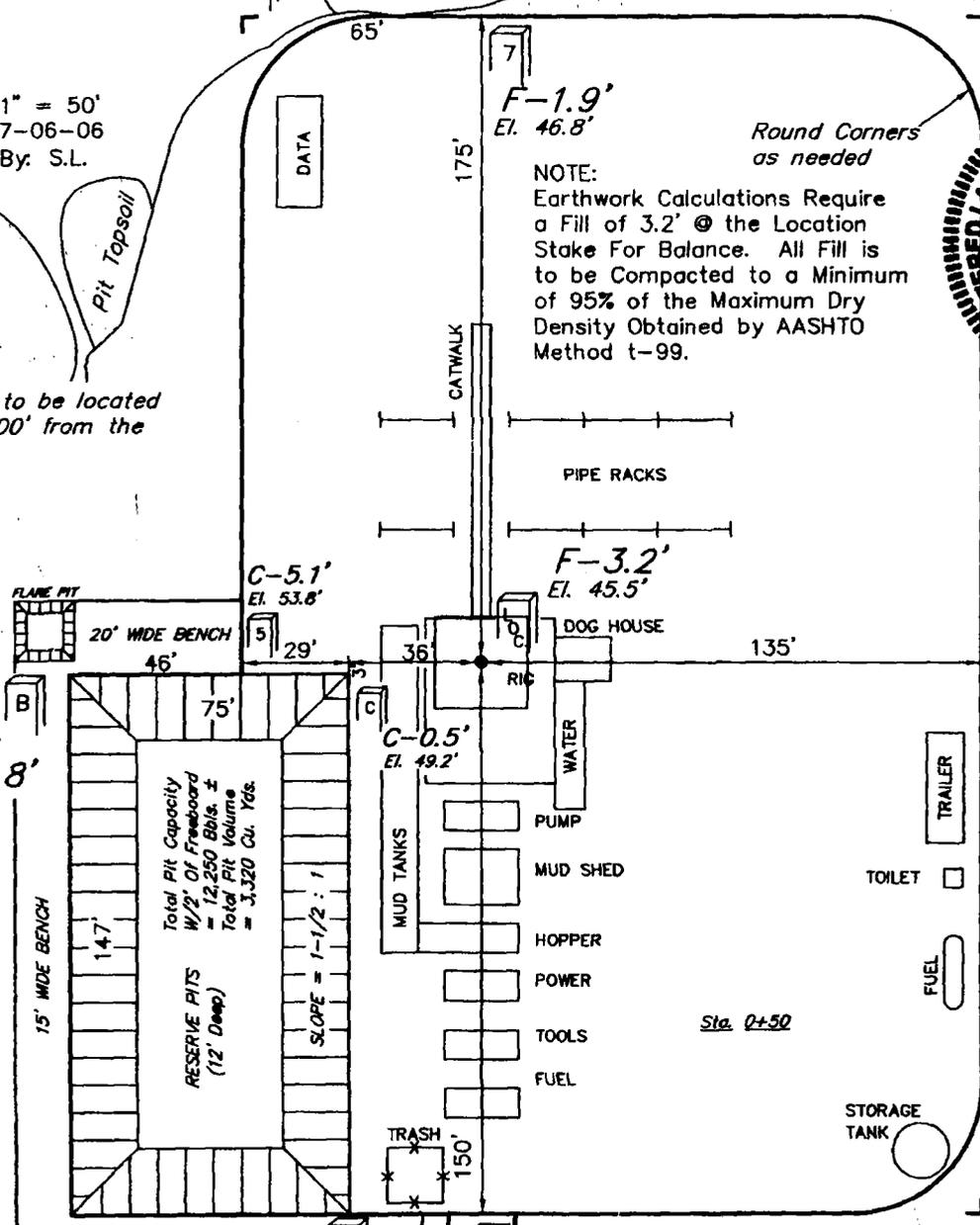


Approx. Toe of Fill Slope

Sta. 1+50

F-5.8'  
El. 42.9'

Sta. 0+00



El. 71.5'  
C-34.8'  
(btm. pit)

C-5.1'  
El. 53.8'

F-3.2'  
El. 45.5'

C-0.5'  
El. 49.2'

Total Pit Capacity  
W/2' Of Freeboard  
= 12,250 Bbls. ±  
Total Pit Volume  
= 3,320 Cu. Yds.

RESERVE PITS  
(12' Deep)

SLOPE = 1-1/2 : 1

Sta. 0+50

El. 63.1'  
C-26.4'  
(btm. pit)

C-4.1'  
El. 52.8'

C-2.0'  
El. 50.7'

Approx. Top of Cut Slope

C-12.7'  
El. 61.4'

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4945.5'

FINISHED GRADE ELEV. AT LOC. STAKE = 4948.7'

FIGURE #1

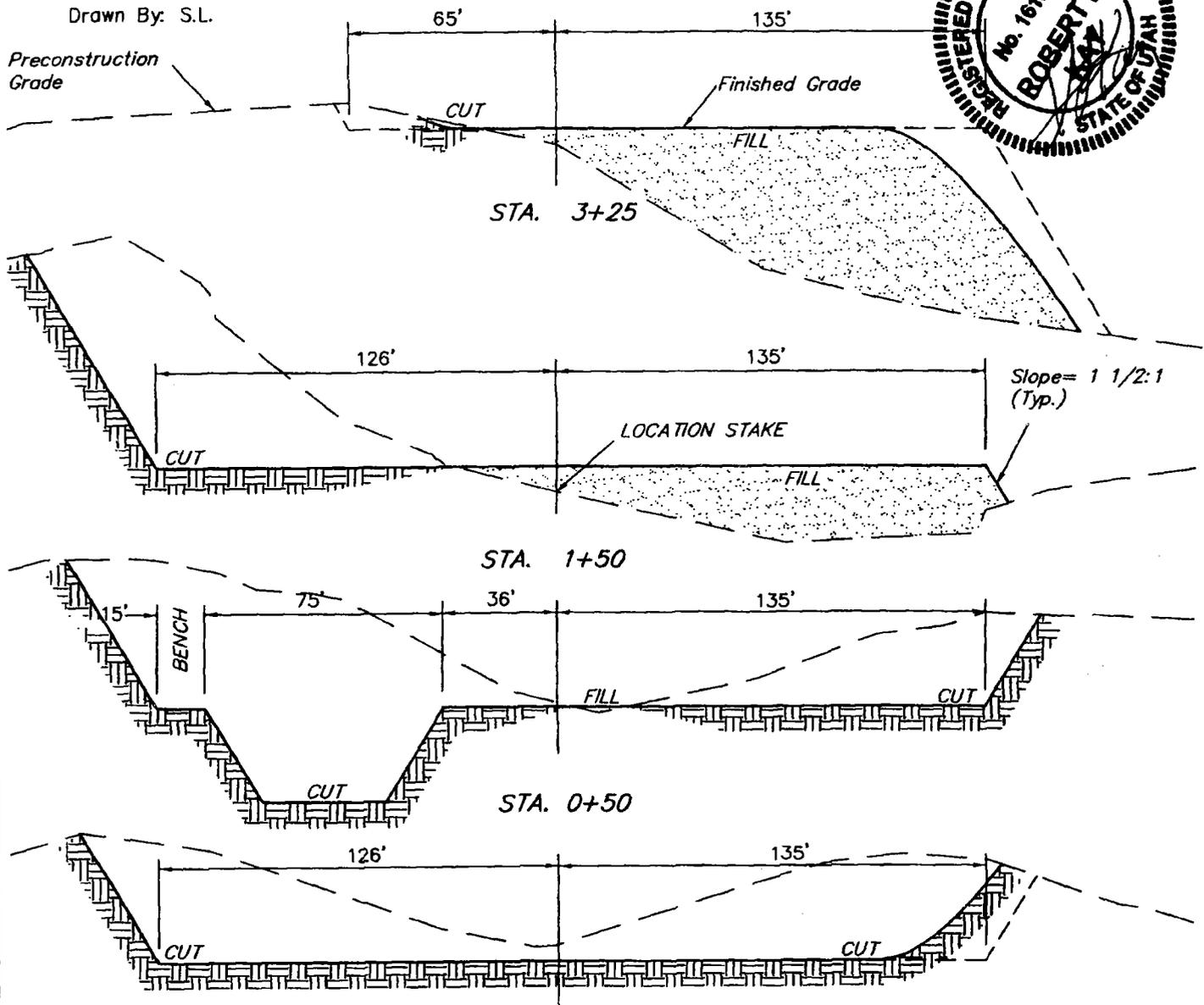
EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR  
 CWU#1276-22  
 SECTION 22, T9S, R22E, S.L.B.&M.  
 992' FSL 1883' FWL

1" = 20'  
 X-Section  
 Scale  
 1" = 50'

DATE: 07-06-06  
 Drawn By: S.L.



\* NOTE:  
 FILL QUANTITY INCLUDES  
 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 2,050 Cu. Yds.
Remaining Location	= 19,200 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 21,250 CU.YDS.</b>
<b>FILL</b>	<b>= 17,540 CU.YDS.</b>

EXCESS MATERIAL	= 3,710 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,710 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

# EOG RESOURCES, INC.

## CWU #1276-22

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 22, T9S, R22E, S.L.B.&M.

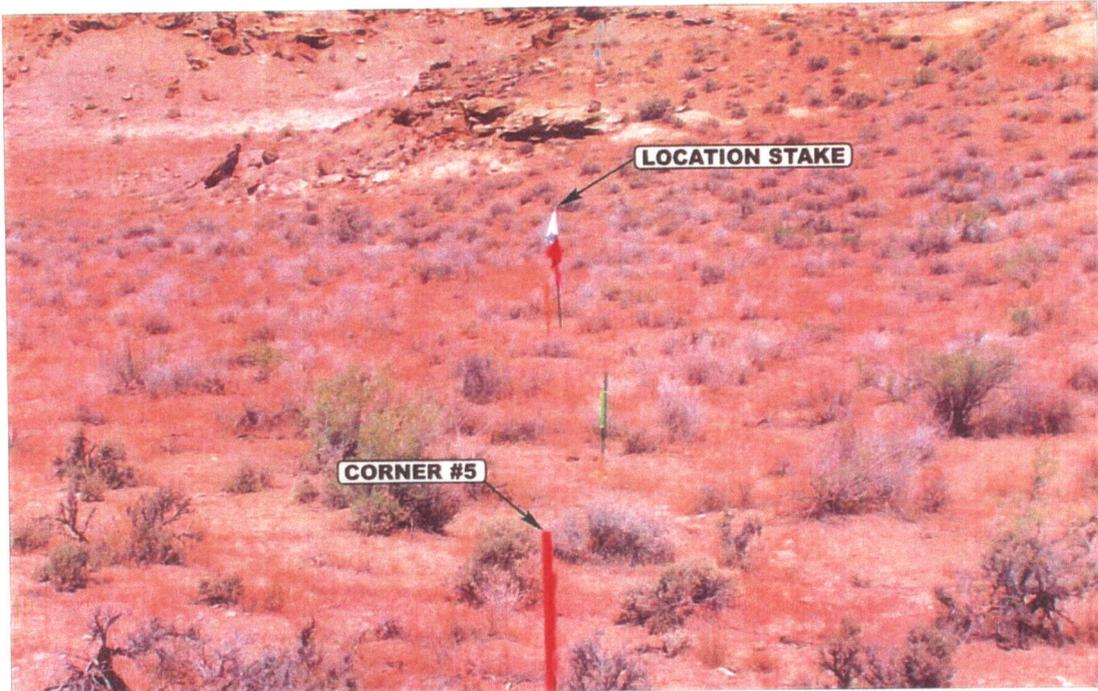


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

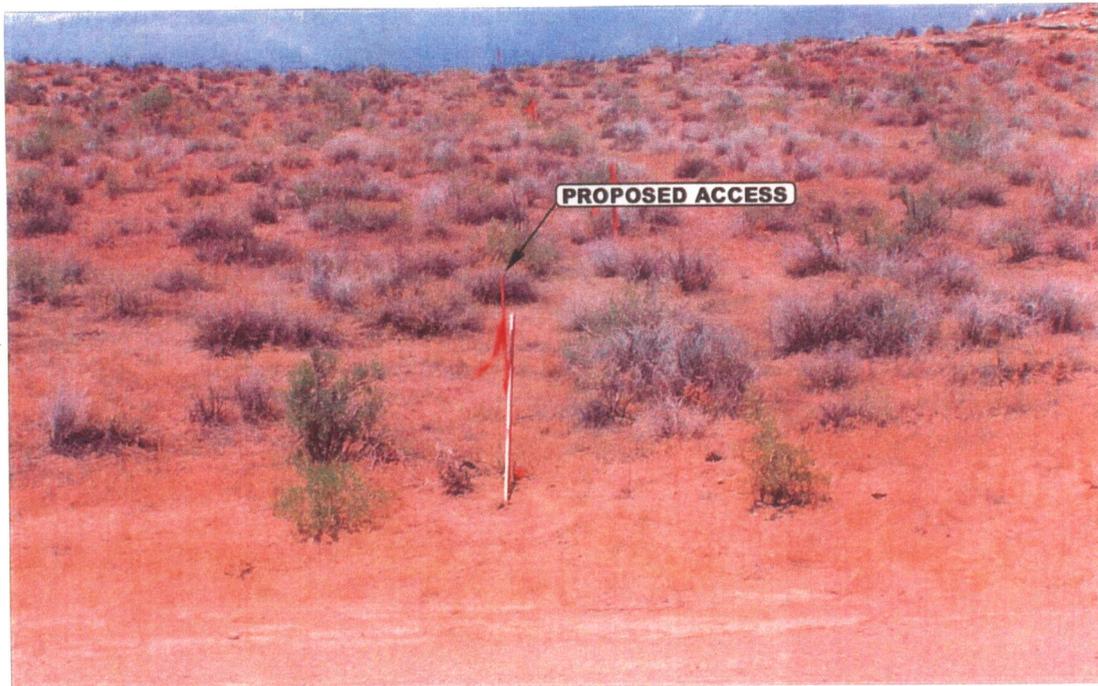


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



Since 1964

**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

**LOCATION PHOTOS**

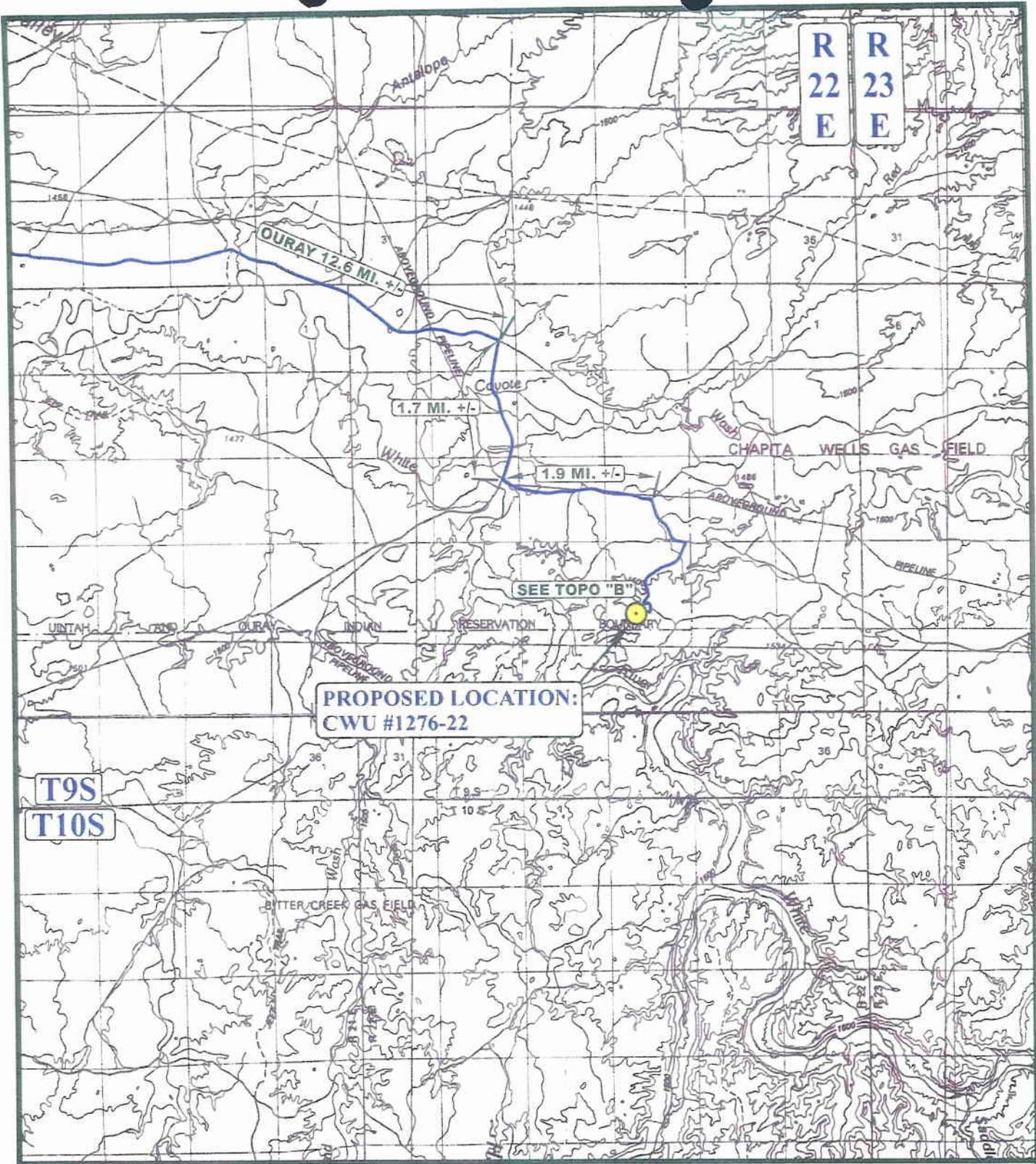
**07** **10** **06**  
MONTH DAY YEAR

**PHOTO**

TAKEN BY: G.S.

DRAWN BY: L.K.

REVISED: 00-00-00



**PROPOSED LOCATION:  
CWU #1276-22**

**T9S  
T10S**

**R 22 E  
R 23 E**

**LEGEND:**

 **PROPOSED LOCATION**

**EOG RESOURCES, INC.**

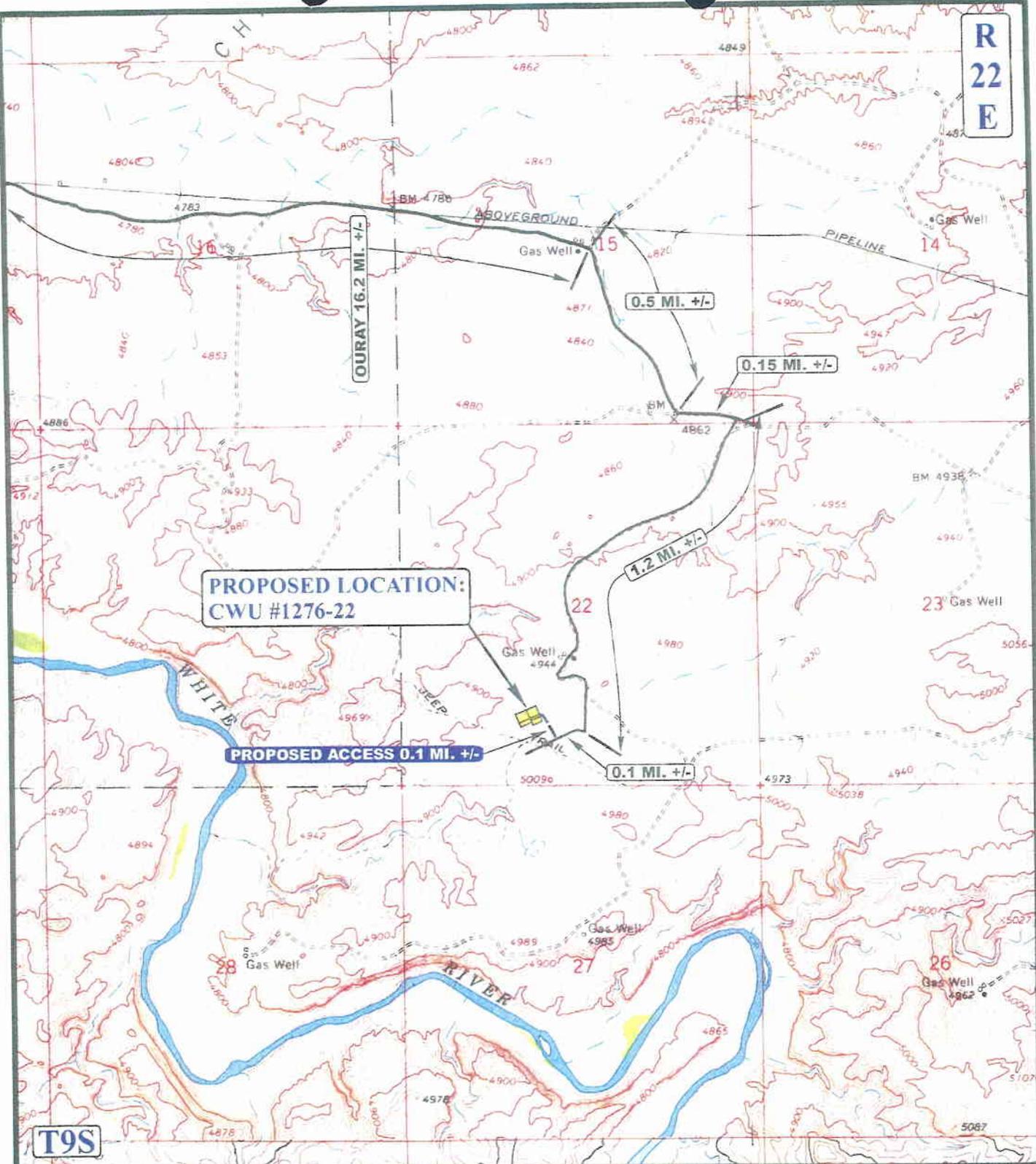
**CWU #1276-22  
SECTION 22, T9S, R22E, S.L.B.&M.  
992' FSL 1883' FWL**

**UELS** **Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC MAP** **07 10 06**  
MONTH DAY YEAR  
**SCALE: 1:100,000** **DRAWN BY: L.K.** **REVISED: 00-00-00** **A TOPO**

R  
22  
E



**PROPOSED LOCATION:  
CWU #1276-22**

**PROPOSED ACCESS 0.1 MI. +/-**

**OURAY 16.2 MI. +/-**

**0.5 MI. +/-**

**0.15 MI. +/-**

**1.2 MI. +/-**

**0.1 MI. +/-**

**T9S**

**LEGEND:**

-  EXISTING ROAD
-  PROPOSED ACCESS

**EOG RESOURCES, INC.**

**CWU #1276-22**  
**SECTION 22, T9S, R22E, S.L.B.&M.**  
**992' FSL 1883' FWL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

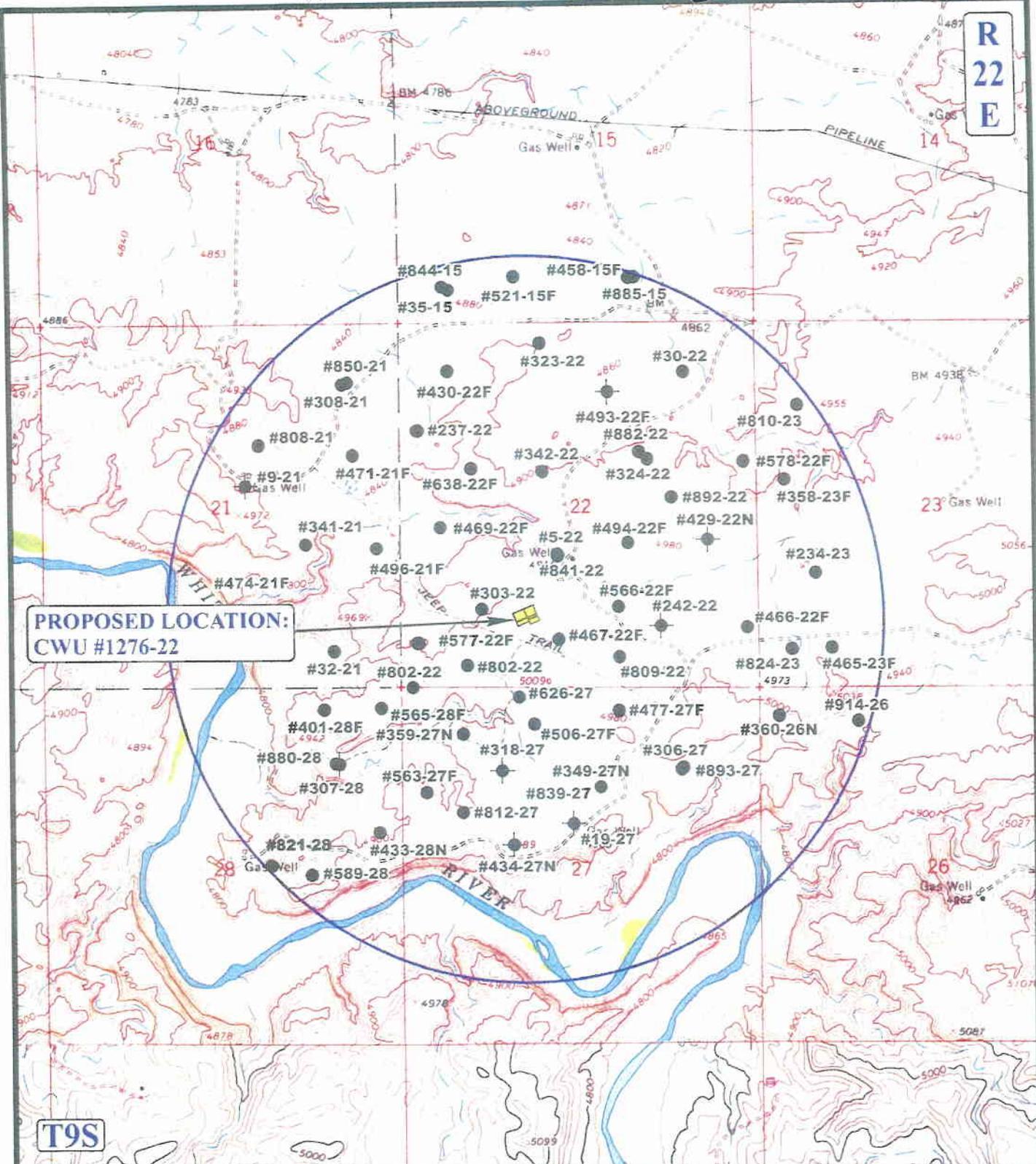
**TOPOGRAPHIC  
MAP**

<b>07</b>	<b>10</b>	<b>06</b>
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00

**B  
TOPO**

R  
22  
E



**PROPOSED LOCATION:  
CWU #1276-22**

T9S

**LEGEND:**

- ◊ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ◊ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



**EOG RESOURCES, INC.**

**CWU #1276-22**  
**SECTION 22, T9S, R22E, S.L.B.&M.**  
**992' FSL 1883' FWL**

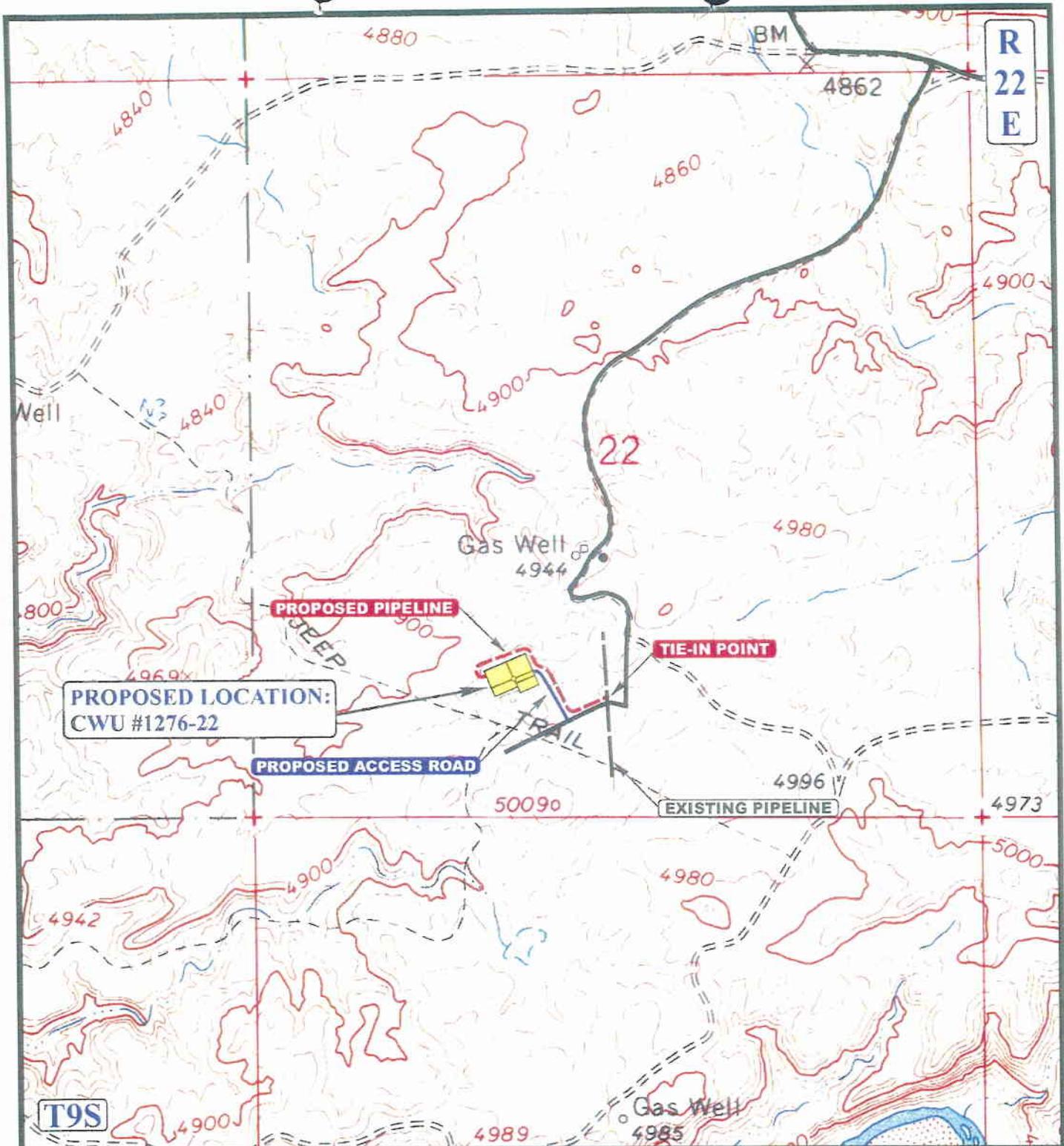


**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

**07 10 06**  
 MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





**APPROXIMATE TOTAL PIPELINE DISTANCE = 1,396' +/-**

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)

N



**EOG RESOURCES, INC.**

**CWU #1276-22  
SECTION 22, T9S, R22E, S.I.B.&M.  
992' FSL 1883' FWL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

**07 10 06**  
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00



**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/25/2007

API NO. ASSIGNED: 43-047-39452

WELL NAME: CWU 1276-22  
 OPERATOR: EOG RESOURCES INC ( N9550 )  
 CONTACT: MARY MAESTAS

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:  
 SESW 22 090S 220E  
 SURFACE: 0992 FSL 1883 FWL  
 BOTTOM: 0992 FSL 1883 FWL  
 COUNTY: UINTAH  
 LATITUDE: 40.01702 LONGITUDE: -109.4281  
 UTM SURF EASTINGS: 634148 NORTHINGS: 4430619  
 FIELD NAME: NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: U-0284-A  
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD  
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM2308 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-225 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS *OK*
- R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: 179-8
- Eff Date: 8-10-99
- Siting: *Pushends General Siting*
- R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

STIPULATIONS: 1-Federal Approved  
2-OIL SHALE  
 \_\_\_\_\_  
 \_\_\_\_\_





JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

**State of Utah**  
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

**Division of Oil Gas and Mining**

JOHN R. BAZA  
Division Director

July 30, 2007

EOG Resources, Inc.  
1060 East Highway 40  
Vernal, UT 84078

Re: Chapita Wells Unit 1276-22 Well, 992' FSL, 1883' FWL, SE SW, Sec. 22, T. 9 South,  
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39452.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal Office



Operator: EOG Resources, Inc.  
Well Name & Number Chapita Wells Unit 1276-22  
API Number: 43-047-39452  
Lease: U-0284-A

Location: SE SW                      Sec. 22                      T. 9 South                      R. 22 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office      (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**UTU-0284A**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:  
**Chapita Wells Unit**

1. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**Chapita Wells Unit 1276-22**

2. NAME OF OPERATOR:  
**EOG Resources, Inc.**

9. API NUMBER:  
**43-047-39452**

3. ADDRESS OF OPERATOR:  
**1060 East Highway 40** CITY **Vernal** STATE **UT** ZIP **84078** PHONE NUMBER: **(435) 781-9111**

10. FIELD AND POOL, OR WILDCAT:  
**Natural Buttes**

4. LOCATION OF WELL  
 FOOTAGES AT SURFACE: **992' FSL & 1883' FWL 40.061964 LAT 109.428808 LON**

COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SESW 22 9S 22E S.L.B. & M.**

STATE: **UTAH**

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>APD EXTENSION REQUEST</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.**

Approved by the  
 Utah Division of  
 Oil, Gas and Mining

Date: 07-14-08  
 By: [Signature]

COPY SENT TO OPERATOR

Date: 7-15-2008

Initials: KS

NAME (PLEASE PRINT) Kaylene B. Gardner

TITLE Lead Regulatory Assistant

SIGNATURE [Signature]

DATE 7/9/2008

(This space for State use only)

**RECEIVED**

**JUL 10 2008**

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-39452  
**Well Name:** Chapita Wells Unit 1276-22  
**Location:** 992 FSL & 1883 FWL (SESW), SECTION 22, T9S, R22E S.L.B.&M  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 7/30/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

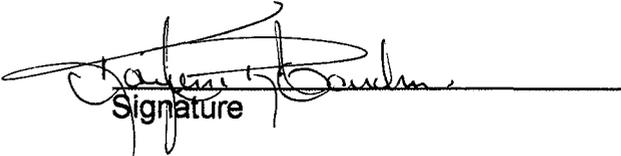
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

  
Signature

7/9/2008

Date

Title: Lead Regulatory Assistant

Representing: EOG Resources, Inc.

**RECEIVED**  
**JUL 10 2008**  
DIV. OF OIL, GAS & MINING

2007 JUL 25 PM 1:27  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <b>U-0284-A</b>
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>EOG RESOURCES, INC</b>		7. If Unit or CA Agreement, Name and No. <b>Chapita Wells Unit</b>
3a. Address <b>1060 EAST HIGHWAY 40 VERNAL, UT 84078</b>		8. Lease Name and Well No. <b>Chapita Wells Unit 1276-22</b>
3b. Phone No. (include area code) <b>435-781-9111</b>		9. API Well No. <b>43 0A7 39A52</b>
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface <b>992' FSL &amp; 1883' FWL (SESW) 40.016964 LAT 109.428808 LON</b> At proposed prod. zone <b>Same</b>		10. Field and Pool, or Exploratory <b>Natural Buttes/Mesaverde</b>
14. Distance in miles and direction from nearest town or post office* <b>49.25 miles south of Vernal, Utah</b>		11. Sec., T. R. M. or Blk. and Survey or Area <b>Sec. 22-T9S-R22E, S.L.B.&amp;M.</b>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>992' Lease line</b>	16. No. of acres in lease <b>1240</b>	17. Spacing Unit dedicated to this well <b>Suspended</b>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>1010'</b>	19. Proposed Depth <b>9510'</b>	20. BLM/BIA Bond No. on file <b>NM2308</b>
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>4946' NAT GL</b>	22. Approximate date work will start*	23. Estimated duration <b>45 days</b>

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- |   |   |
|---|---|
| <ul style="list-style-type: none"> <li>1. Well plat certified by a registered surveyor.</li> <li>2. A Drilling Plan.</li> <li>3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).</li> </ul> | <ul style="list-style-type: none"> <li>4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).</li> <li>5. Operator certification</li> <li>6. Such other site specific information and/or plans as may be required by the BLM.</li> </ul> |
|---|---|

25. Signature	Name (Printed/Typed) <b>Mary A. Maestas</b>	Date <b>07/24/2007</b>
Title <b>Regulatory Assistant</b>		
Approved by (Signature)	Name (Printed/Typed) <b>Terry Kautzka</b>	Date <b>7-29-2008</b>
Title <b>Assistant Field Manager Lands &amp; Mineral Resources</b>		
Office <b>VERNAL FIELD OFFICE</b>		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)



NOTICE OF APPROVAL  
RECEIVED

AUG 04 2008

DIV. OF OIL, GAS & MINING

NOS 7/26/06  
06 BM 2546A



**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE**



170 South 500 East

VERNAL, UT 84078

(435) 781-4400

**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

**Company:** EOG Resources, Inc.  
**Well No:** Chapita Wells Unit 1276-22  
**API No:** 43-047-39452

**Location:** SESW, Sec. 22, T9S, R22E  
**Lease No:** UTU-0284-A  
**Agreement:** Chapita Wells Unit

<b>Title</b>	<b>Name</b>	<b>Office Phone Number</b>	<b>Cell Phone Number</b>
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

**Fax: (435) 781-3420**

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

**SITE SPECIFIC COAs:**

- If Uinta Basin hookless cactus, White River beardtongue, Graham's beardtongue or other special status plants are found, construction shall cease and the AO shall be notified to determine the appropriate mitigation.
- The operator shall control noxious weeds along access road use authorizations, pipeline route authorizations, rights-of-way, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM weeds specialist or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal (PUP) be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- No vehicle travel, construction or routine maintenance activities shall be performed during periods when the soil is too wet to adequately support vehicles and/or construction equipment. If such equipment creates ruts in excess of four inches deep, the soil shall be deemed too wet to adequately support construction equipment.
- The authorized officer may prohibit surface disturbing activities during severe winter, wet, or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- The access road shall be crowned and ditched. Flat-bladed roads are not allowed.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches or etc. shall be needed to control the erosion. Low-water crossings shall be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Pipelines shall be buried at all major drainage crossings.
- Prevent fill and stock piles from entering drainages.

The reserve pit shall be lined with 16 ml or greater liner to prevent pit leakage and at least polyswell and **double felt liner to prevent pit leakage** prior to spudding.

- All open pits shall be properly fenced and maintained during operations and until the pits are backfilled. When the reserve pit contains fluids or toxic substances, the operator must ensure that animals do not ingest or become entrapped in pit fluids.
- The reserve pit shall be free of oil and other liquids and solid wastes, allowed to dry, be pumped dry, or solidified in-situ prior to backfilling. The reserve pit must not be “squeezed”, (filled with soil while still containing fluids) or cut (puncturing the pit liner while still containing fluids to allow pit fluids to drain from the pit).
- The pit liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.

All permanent facilities, not regulated by OSHA, shall be painted the same color, Carlsbad Canyon; within six months of installation.

- During construction the topsoil from the location shall be stripped and windrowed separately from the other excess material. The topsoil windrows shall be re-seeded using the interim seed mix and track walked or drag chained at the time the location is constructed. The topsoil removed from the pit area shall be stored separately and will not be re-seeded until the pit is reclaimed. When the reserve pit is closed, it shall be re-contoured and the topsoil re-spread, and the area shall be seeded using the interim seed mix listed below.
- Upon well completion, the well pad location up to the deadmen, shall be recontoured to the approximate natural contours and the stockpiled topsoil shall be spread evenly over the reclaimed area and then re-seeded using the interim seed mix.
- Reclamation:

Interim seed mix:

Hy-crest Crested Wheatgrass	9 lbs/acre
<i>Kochia</i>	3 lbs/acre

Final reclamation seed mix:

Hy-crest Crested Wheatgrass	1 lbs/acre
Indian ricegrass	2 lbs/acre
Gardner's saltbush	3 lbs/acre
Shadscale saltbush	3 lbs/acre

- All pounds are in pure live seed.
- All seed and mulch shall be certified weed free.
- Drill seeding is the preferred method.
- Rates are set for drill seeding; double the rate if broadcasting.
- If broadcasting seed: The seed shall be walked into the soil with a dozer immediately after the seeding is completed, or covered by soil using a drag chain.
- Reseeding shall be required if initial seeding is not successful.

- Once the location is plugged and abandoned, the well location and access road shall be recontoured to the natural topography, topsoil shall be respread, and the entire location and access road shall be seeded with the final reclamation seed mix. Seed application shall follow all guidelines in the final reclamation seed mix bullet statement above. If reclamation seeding should take place using the broadcast method, the seed at a minimum shall be walked into the soil with a dozer, immediately after the seeding is completed, or covered by soil using a drag chain.
- Ditch from corner #5 around the pad to corner #7 to keep water off the pad during construction and drilling.
- Ditch from corner #3 to corner #7 for interim reclamation.

***DOWNHOLE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

**SITE SPECIFIC DOWNHOLE COAs:**

1. A surface casing shoe integrity test shall be performed.
2. A variance is granted for Onshore Order #2-Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
3. Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

## **OPERATING REQUIREMENT REMINDERS:**

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
Multiple (See Attached)

6. If Indian, Allottee or Tribe Name

*SUBMIT IN TRIPLICATE - Other instructions on page 2.*

1. Type of Well  
 Oil Well  Gas Well  Other

7. If Unit of CA/Agreement, Name and/or No.  
Chapita Wells Unit

2. Name of Operator  
EOG Resources, Inc

8. Well Name and No.  
Multiple (See Attached) **CWU 1276-22**

3a. Address  
1060 EAST HIGHWAY 40, VERNAL, UT 84078

3b. Phone No. (include area code)  
435-781-9145

9. API Well No.  
Multiple (See Attached) **A3 DAT 39452**

10. Field and Pool or Exploratory Area  
Natural Buttes

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Multiple (See Attached)  
**9S 22E 22**

11. Country or Parish, State  
Uintah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Air Drilling Variance Request</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization for Air Drilling Operations, see Attached.

COPY SENT TO OPERATOR

Date: 12.4.2008

Initials: KS

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed)  
Mickenzie Thacker

Title Operations Clerk

Signature

*Mickenzie Thacker*

Date 11/12/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *[Signature]*  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title Pet Eng.  
Office DOGM

Date 11/26/08  
Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 17 2008

DIV OF OIL & GAS

API #	Lease #	Well Name	Footages	¼-¼ Legal Description
43-047-39585	UTU-0281	CWU 977-11	345' FSL 772' FEL	SESE Sec. 11 T9S R22E
43-047-39452	UTU-0284-A	CWU 1276-22	992' FSL 1883' FWL	SESW Sec. 22 T9S R22E
43-047-40266	UTU-0285-A	CWU 1281-27	1321' FNL 2070' FWL	SESW Sec. 27 T9S R22E
43-047-39607	UTU-0285-A	CWU 1282-27	1845' FNL 2453' FWL	SESW Sec. 27 T9S R22E
43-047-39453	UTU-0285-A	CWU 1288-26	1555' FSL 2209' FEL	NWSE Sec. 26 T9S R22E
43-047-39608	UTU-0337	CWU 1295-30	2434' FNL 1121' FEL	SENE Sec. 30 T9S R23E
43-047-39615	UTU-0283-A	CWU 1341-15	2' FSL 769' FEL	SESE Sec. T9S R22E
43-047-39624	UTU-0284-A	CWU 1343-22	1203' FNL 1502' FEL	NWNE Sec. 22 T9S R22E
43-047-39621	UTU-0285-A	CWU 1347-27	25' FNL 500' FWL	NWNW Sec. 27 T9S R22E
43-047-39900	UTU-0282	CWU 1357-24	2556' FNL 1406' FWL	SESW Sec. 24 T9S R22E
43-047-39882	UTU-0285-A	CWU 1362-25	1367' FNL 1394' FWL	SESW Sec. 25 T9S R22E
43-047-39886	UTU-0337	CWU 1370-30	1343' FSL 2338' FEL	NWSE Sec. 30 T9S R23E
43-047-39914	UTU-0337	CWU 1375-29	154' FSL 2579' FEL	SWSE Sec. 29 T9S R23E

**Air Drilling Operations:**

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

**VARIANCE REQUESTS:**

**Reference: Onshore Oil and Gas Order No. 1**

**Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations**

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG RESOURCES Operator Account Number: N 9550  
 Address: 1060 East Highway 40  
 city VERNAL  
 state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39451	CHAPITA WELLS UNIT 1287-23		NWSE	23	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>KB</u>	99999	<u>13650</u>	12/9/2008		<u>12/16/08</u>		
Comments: <u>MESAVERDE</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39452	CHAPITA WELLS UNIT 1276-22		SESW	22	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>KB</u>	99999	<u>13650</u>	12/8/2008		<u>12/16/08</u>		
Comments: <u>MESAVERDE</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39688	CHAPITA WELLS UNIT 1354-23		SWSE	23	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>KB</u>	99999	<u>13650</u>	12/8/2008		<u>12/16/08</u>		
Comments: <u>MESAVERDE</u>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

12/10/2008

Title

Date

**RECEIVED**

**DEC 10 2008**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU0284A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS

8. Well Name and No.  
CHAPITA WELLS UNIT 1276-22

9. API Well No.  
43-047-39452

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG RESOURCES, INC. Contact: MICKENZIE THACKER  
E-Mail: MICKENZIE\_THACKER@EOGRESOURCES.COM

3a. Address  
1060 E. HWY 40  
VERNAL, UT 84078

3b. Phone No. (include area code)  
Ph: 435-781-9145

10. Field and Pool, or Exploratory  
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 22 T9S R22E SESW 992FSL 1883FWL  
40.01696 N Lat, 109.42881 W Lon

11. County or Parish, and State  
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 12/8/2008.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #65413 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 12/10/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**  
DEC 15 2008

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
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5. Lease Serial No.  
UTU0284A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS

8. Well Name and No.  
CHAPITA WELLS UNIT 1276-22

9. API Well No.  
43-047-39452

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG RESOURCES, INC. Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 22 T9S R22E SESW 992FSL 1883FWL  
40.01696 N Lat, 109.42881 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 3/20/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #68353 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 03/24/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**  
**MAR 31 2009**

## WELL CHRONOLOGY REPORT

Report Generated On: 03-24-2009

<b>Well Name</b>	CWU 1276-22	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA DEEP	<b>API #</b>	43-047-39452	<b>Well Class</b>	1SA
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	02-07-2009	<b>Class Date</b>	03-20-2009
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,510/ 9,510	<b>Property #</b>	059645
<b>Water Depth</b>	0	<b>Last CSG</b>	2.375	<b>Shoe TVD / MD</b>	7,764/ 7,764
<b>KB / GL Elev</b>	4,962/ 4,949				
<b>Location</b>	Section 22, T9S, R22E, SESW, 992 FSL & 1883 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	55.605	<b>NRI %</b>	47.597

<b>AFE No</b>	304203	<b>AFE Total</b>	1,636,400	<b>DHC / CWC</b>	726,500/ 909,900
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #27	<b>Start Date</b>	07-24-2007
		<b>Release Date</b>	02-16-2009		
<b>07-24-2007</b>	<b>Reported By</b>	SHARON CAUDILL			
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
		<b>Days</b>	0	<b>MW</b>	0.0
		<b>Visc</b>	0.0		
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			992' FSL & 1883' FWL (SE/SW)
			SECTION 22, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.016964, LONG 109.428808 (NAD 83)
			LAT 40.017000, LONG 109.428125 (NAD 27)
			TRUE #27
			OBJECTIVE: 9510' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0284-A
			ELEVATION: 4945.5' NAT GL, 4948.7' PREP GL (DUE TO ROUNDING PREP GL WILL BE 4949') 4962' KB (13')
			EOG WI 55.6055%, NRI 47.59694%

11-12-2008      Reported By      TERRY CSERE

**DailyCosts: Drilling**      \$75,000                      **Completion**      \$0                      **Daily Total**      \$75,000  
**Cum Costs: Drilling**      \$75,000                      **Completion**      \$0                      **Well Total**      \$75,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**  
**Activity at Report Time:** BUILD LOCATION  
**Start**      **End**      **Hrs**      **Activity Description**  
             06:00      06:00      24.0 CONSTRUCTION OF LOCATION STARTED.

**11-13-2008**      **Reported By**      TERRY CSERE  
**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$75,000                      **Completion**      \$0                      **Well Total**      \$75,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**  
**Activity at Report Time:** BUILD LOCATION  
**Start**      **End**      **Hrs**      **Activity Description**  
             06:00      06:00      24.0 ROCKED OUT.

**11-14-2008**      **Reported By**      TERRY CSERE  
**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$75,000                      **Completion**      \$0                      **Well Total**      \$75,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**  
**Activity at Report Time:** BUILD LOCATION  
**Start**      **End**      **Hrs**      **Activity Description**  
             06:00      06:00      24.0 ROCKED OUT.

**11-17-2008**      **Reported By**      TERRY CSERE  
**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$75,000                      **Completion**      \$0                      **Well Total**      \$75,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**  
**Activity at Report Time:** BUILD LOCATION  
**Start**      **End**      **Hrs**      **Activity Description**  
             06:00      06:00      24.0 SHOOTING TODAY.

**11-18-2008**      **Reported By**      TERRY CSERE  
**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$75,000                      **Completion**      \$0                      **Well Total**      \$75,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**  
**Activity at Report Time:** BUILD LOCATION  
**Start**      **End**      **Hrs**      **Activity Description**  
             06:00      06:00      24.0 PUSHING OUT PIT.

**11-19-2008**      **Reported By**      TERRY CSERE



<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING ON PIT AND LOCATION. 50% COMPLETE.

12-01-2008 Reported By TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING ON PIT AND LOCATION. 70% COMPLETE.

12-02-2008 Reported By TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING ON PIT AND LOCATION. 75% COMPLETE. RIPPING.

12-03-2008 Reported By TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 95% COMPLETE.

12-04-2008 Reported By TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE FRIDAY.

12-05-2008 Reported By TERRY CSERE



**Cum Costs: Drilling** \$163,663                      **Completion** \$0                      **Well Total** \$163,663  
**MD** 263    **TVD** 263    **Progress** 517    **Days** 1    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 780'

Start	End	Hrs	Activity Description
06:00	02:00	20.0	MIRURT. MOVE RIG 1/2 MILE TO NEW LOC W/5 BED TRUCKS, 2 HAUL TRUCKS, 2 FORKLIFTS. DERRICK IN THE AIR @ 13:30, RELEASE TRUCKS @ 14:00. WELD CONDUCTOR AND MODIFY (INSTALL VALVE IN) SECONDARY FLOW LINE. TRANSFER 5 JTS (216.56') 4 1/2", 11.6#, P-110, LTC CSG TO NEW LOC. TRANSFER 1100 GALS FUEL TO NEW LOC.
02:00	03:00	1.0	PU BHA & TOOLS. TAG @ 263'. START RIG ON DAYWORK @ 02:00 HRS, 02/07/09.
03:00	06:00	3.0	DRILL 263' - 780'. WOB 10-20K, RPM 60/120, SPP 1850 PSI, DP 500 PSI, ROP 172 FPH.  FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS - RURT, 8" DC'S. FUEL - 5385, USED - 550.
06:00			SPUD 12 1/4" SURFACE HOLE W/ROTARY TOOLS AT 03:00 HRS, 2/7/09.

**02-08-2009**                      **Reported By**                      PAT CLARK

**Daily Costs: Drilling** \$35,589                      **Completion** \$0                      **Daily Total** \$35,589  
**Cum Costs: Drilling** \$199,252                      **Completion** \$0                      **Well Total** \$199,252  
**MD** 2,530    **TVD** 2,530    **Progress** 1,750    **Days** 2    **MW** 8.7    **Visc** 27.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** RUNNING 9-5/8" CSG

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 780' - 1090'. WOB 20K, RPM 60/120, SPP 2050 PSI, DP 450 PSI, ROP 207 FPH.
07:30	08:00	0.5	SURVEY @ 1015' - 1 DEG.
08:00	18:30	10.5	DRILL 1090' - 2064'. SAME PARAMETERS, ROP 93 FPH.
18:30	19:00	0.5	SURVEY @ 1989' - 3/4 DEG.
19:00	01:30	6.5	DRILL 2064' - 2530'. SAME PARAMETERS, ROP 72 FPH.
01:30	02:30	1.0	CIRCULATE, DROP SURVEY.
02:30	03:30	1.0	TOH TO 8" DCS.
03:30	05:00	1.5	R/U CALIBER, L/D 8" DCS, REAMER, MM, BIT. RECOVER SURVEY - 2 DEG.
05:00	06:00	1.0	R/U TO RUN CSG.

FULL CREWS, NO ACCIDENTS, CHECK COM.  
SAFETY MEETINGS - TRIPPING, HANDLING 8" DCS.  
FUEL - 3252, USED - 2169.

**02-09-2009**                      **Reported By**                      PAT CLARK

**Daily Costs: Drilling** \$66,978                      **Completion** \$0                      **Daily Total** \$66,978  
**Cum Costs: Drilling** \$266,230                      **Completion** \$0                      **Well Total** \$266,230  
**MD** 2,530    **TVD** 2,530    **Progress** 0    **Days** 3    **MW** 8.7    **Visc** 27.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: DRILLING CEMENT/FLOAT EQUIP**

Start	End	Hrs	Activity Description
06:00	09:30	3.5	RUN 9 5/8", 36#, J-55, STC CSG AS FOLLOWS: GUIDE SHOE, 1 JT CSG, FLOAT COLLAR, 58 JTS CASING (59 TOT). R/D CASERS.
09:30	10:30	1.0	HSM. CIRCULATE WHILE R/U HALLIBURTON.
10:30	14:00	3.5	HSM. R/U HALLIBURTON CEMENTERS. PRESSURE TEST LINES TO 1500 PSIG. PUMPED 20 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIX & PUMP 250 SX (182.6 BBLS) OF PREMIUM LEAD CEMENT W/ 0.3% VARSET, 2% CALSEAL, & 2% ECONOLITE. MIX AND PUMP 300 SX CEMENT @ 10.5 PPG W/YIELD OF 4.1 CF/SX TYPE 5 CMT, 63 BBLS OF TAIL SLURRY MIXED AT 15.6 PPG. YIELD 1.18. DISPLACED W/ 192 BBLS WATER. FULL RETURNS UNTIL DISPLACEMENT. MAX PRESSURE 400 PSI, BUMPED PLUG W/ 954 PSI @ 14:00.
14:00	15:00	1.0	TOP JOB # 1: RUN 160' OF 1" PIPE. MIXED & PUMPED 100 SX (21BBLS) OF PREMIUM CEMENT W/2% CACL2 . MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS.
15:00	18:00	3.0	WAIT ON CEMENT. SET CASING ON BOTTOM @ 2530', WELD ON DTO CASING HEAD AND TEST.
18:00	19:00	1.0	TOP JOB # 2: MIXED & PUMPED 100 SX (21BBLS) OF PREMIUM CEMENT W/2% CACL2 . MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE STOOD FULL. R/D CEMENTERS.
19:00	21:00	2.0	NUBOPE.
21:00	02:30	5.5	HSM. TEST BOP. TEST HIGH 5000 PSI UPPER AND LOWER KELLY VALVES, SAFETY VALVE, DART VALVE, PIPE AND BLIND RAMS, KILL LINE, MANIFOLD AND VALVES. TEST ANNULAR TO 2500 PSI, CASING TO 1500 PSI F/ 30 MINUTES. R/D TESTER. INSTALL WEAR BUSHING.
02:30	04:30	2.0	P/U BIT, MM, REAMERS AND TIH. TAG @ 2480'. INSTALL ROT RUBBER.
04:30	06:00	1.5	DRILL CEMENT/FLOAT EQUIP.

FULL CREWS, NO ACCIDENTS, SET COM.  
 SAFETY MEETINGS - RUN CSG, CEM, PINCH POINTS.  
 FUEL - 5834, USED - 1382, DEL - 4400.  
 CURRENT MW - 8.7 PPG, VIS - 28 SPQ.  
 UNMANNED ML UNIT RIGGED UP 2-08-09 - 1 DAY.

<b>02-10-2009</b>	<b>Reported By</b>	PAT CLARK									
<b>Daily Costs: Drilling</b>	\$71,828	<b>Completion</b>	\$0	<b>Daily Total</b>	\$71,828						
<b>Cum Costs: Drilling</b>	\$338,058	<b>Completion</b>	\$0	<b>Well Total</b>	\$338,058						
<b>MD</b>	3,960	<b>TVD</b>	3,960	<b>Progress</b>	1,451	<b>Days</b>	4	<b>MW</b>	9.0	<b>Visc</b>	30.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time: DRILLING @ 3960'**

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISH DRILLING CEMENT/FLOAT EQUIP.
07:00	07:30	0.5	DRILL 10' TO 2540'. PERFORM FIT TO 238 PSI FOR 10.5 EMW.
07:30	08:00	0.5	DRILL 2540' - 2541'. NO DIFFERENTIAL PRESSURE.
08:00	10:00	2.0	TOH. BIT WAS CHIPPED, X/O BIT AND MM.
10:00	13:00	3.0	TIH.
13:00	14:30	1.5	DRILL 2541' - 2614'. WOB 12-15K, RPM 50-60/64, SPP 1050 PSI, DP 100 PSI, ROP 49 FPH.
14:30	15:00	0.5	RIG SERVICE. CHECK COM.
15:00	20:00	5.0	DRILL 2614' - 3017'. SAME PARAMETERS, ROP 81 FPH.
20:00	20:30	0.5	SURVEY @ 3742' - 1 3/4 DEG.

20:30 06:00 9.5 DRILL 3017' - 3960'. SAME PARAMETERS, ROP 99 FPH.

FULL CREWS, NO ACCIDENTS, CHECK COM.  
 SAFETY MEETINGS - WIRELINE SURVEY, HANDRAILS.  
 FUEL - 5086, USED - 746.  
 CURRENT MW - 9 PPG, VIS - 30 SPQ.  
 UNMANNED ML UNIT - 2 DAYS.

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<b>02-11-2009</b>	<b>Reported By</b>	PAT CLARK									
<b>DailyCosts: Drilling</b>	\$37,233	<b>Completion</b>	\$0	<b>Daily Total</b>	\$37,233						
<b>Cum Costs: Drilling</b>	\$375,291	<b>Completion</b>	\$0	<b>Well Total</b>	\$375,291						
<b>MD</b>	5,630	<b>TVD</b>	5,630	<b>Progress</b>	1,670	<b>Days</b>	5	<b>MW</b>	9.4	<b>Visc</b>	33.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time:</b> DRILLING @ 5630'											

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 3960' - 4082'. WOB 16-20K, RPM 50-60/64, SPP 1450 PSI, DP 250 PSI, ROP 81 FPH.
07:30	08:00	0.5	SURVEY @ 4007' - 2 1/4 DEG.
08:00	06:00	22.0	DRILL 4082' - 5630'. SAME PARAMETERS, ROP 70 FPH.

FULL CREWS, NO ACCIDENTS.  
 FUEL - 4214, USED - 872.  
 CURRENT MW - 9.6 PPG, VIS - 34 SPQ.  
 CHAPITA WELLS @ 5333'.  
 UNMANNED ML UNIT - 3 DAYS.

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<b>02-12-2009</b>	<b>Reported By</b>	PAT CLARK									
<b>DailyCosts: Drilling</b>	\$141,973	<b>Completion</b>	\$0	<b>Daily Total</b>	\$141,973						
<b>Cum Costs: Drilling</b>	\$517,265	<b>Completion</b>	\$0	<b>Well Total</b>	\$517,265						
<b>MD</b>	6,550	<b>TVD</b>	6,550	<b>Progress</b>	920	<b>Days</b>	6	<b>MW</b>	10.1	<b>Visc</b>	36.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time:</b> DRILLING @ 6550'											

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 5630' - 5653'. WOB 18-22K, RPM 55/64, SPP 1450 PSI, DP 150 PSI, ROP 23 FPH.
07:00	10:30	3.5	CIRCULATE, DROP SURVEY, PUMP PILL, TOH. L/D REAMERS, X/O BIT. FUNCTION PIPE AND BLIND RAMS. RECOVER SURVEY - 3 DEG.
10:30	11:30	1.0	TIH TO SHOE.
11:30	12:30	1.0	SLIP & CUT DRILL LINE.
12:30	14:00	1.5	FINISH TIH TO 5510'.
14:00	15:00	1.0	WASH/REAM 150' TO BOTTOM.
15:00	16:30	1.5	DRILL 5653' - 5732'. WOB 8-15K, RPM 55/64, SPP 1500 PSI, DP 300 PSI, ROP 53 FPH.
16:30	17:00	0.5	RIG SERVICE. CHECK COM.
17:00	06:00	13.0	DRILL 5732' - 6550'. SAME PARAMETERS, ROP 63 FPH.

FULL CREWS, NO ACCIDENTS.  
 SAFETY MEETINGS - TRIPS, STEAM.  
 FUEL - 1421, USED - 1795.

CURRENT MW - 9.9 PPG, VIS - 35 SPQ.  
UNMANNED ML UNIT - 4 DAYS.

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**02-13-2009**      **Reported By**      PAT CLARK

<b>Daily Costs: Drilling</b>	\$45,547	<b>Completion</b>	\$0	<b>Daily Total</b>	\$45,547
<b>Cum Costs: Drilling</b>	\$562,813	<b>Completion</b>	\$0	<b>Well Total</b>	\$562,813

**MD**      7,820    **TVD**      7,820    **Progress**    1,270    **Days**      7    **MW**      10.2    **Visc**      35.0

**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 7820'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 6550' - 7050'. WOB 15-20K, RPM 50-60/64, SPP 1750 PSI, DP 300 PSI, ROP 56 FPH.
15:00	15:30	0.5	RIG SERVICE. CHECK COM, FUNCTION PIPE RAMS.
15:30	06:00	14.5	DRILL 7050' - 7820'. SAME PARAMETERS, ROP 53 FPH.

FULL CREWS, NO ACCIDENTS.  
SAFETY MEETINGS - LOCKOUT/TAGOUT, CONNECTIONS.  
FUEL - 4039, DEL - 4400, USED - 1782.  
CURRENT MW - 10.2 PPG, VIS - 35 SPQ.  
PRICE RIVER @ 7183'.  
UNMANNED UNIT - 5 DAYS.

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**02-14-2009**      **Reported By**      PAT CLARK

<b>Daily Costs: Drilling</b>	\$33,063	<b>Completion</b>	\$0	<b>Daily Total</b>	\$33,063
<b>Cum Costs: Drilling</b>	\$595,876	<b>Completion</b>	\$0	<b>Well Total</b>	\$595,876

**MD**      8,910    **TVD**      8,910    **Progress**    1,090    **Days**      8    **MW**      10.2    **Visc**      38.0

**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 8910'

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL 7820' - 8360'. WOB 15-22K, RPM 50-60/64, SPP 2000 PSI, DP 250 PSI, ROP 57 FPH.
15:30	16:00	0.5	RIG SERVICE. CHECK COM, FUNCTION PIPE RAMS.
16:00	06:00	14.0	DRILL 8360' - 8910'. SAME PARAMETERS, ROP 39 FPH.

FULL CREWS, NO ACCIDENTS.  
SAFETY MEETINGS - LIFTING, REPAIRING TONGS.  
FUEL - 2094, USED - 1945.  
CURRENT MW - 10.5, VIS 35 SPQ.  
LOWER PRICE RIVER @ 8850'.  
UNMANNED ML UNIT - 6 DAYS.

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**02-15-2009**      **Reported By**      PAT CLARK

<b>Daily Costs: Drilling</b>	\$51,716	<b>Completion</b>	\$0	<b>Daily Total</b>	\$51,716
<b>Cum Costs: Drilling</b>	\$647,593	<b>Completion</b>	\$0	<b>Well Total</b>	\$647,593

**MD**      9,375    **TVD**      9,375    **Progress**    465    **Days**      9    **MW**      10.8    **Visc**      39.0

**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** TIH. WORKING THROUGH TIGHT SPOT @ 4600'.

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 8910' - 9175'. WOB 22K, RPM 55/64, SPP 2000 PSI, DP 150 PSI, ROP 33 FPH.
14:00	14:30	0.5	RIG SERVICE. CHECK COM, FUNCTION PIPE RAMS.
14:30	21:30	7.0	DRILL 9175' - 9375'. SAME PARAMETERS, ROP 29 FPH.
21:30	01:00	3.5	DROP SURVEY, PUMP PILL, TOH. L/D MM, X/O BIT. RECOVER SURVEY - 2 DEG.
01:00	06:00	5.0	TIH. FILL PIPE @ 4500'. WORK THROUGH TIGHT SPOT @ 4600'.

FULL CREWS, NO ACCIDENTS.  
 SAFETY MEETINGS - PULLING SLIPS, TRIPPING.  
 FUEL - 4787, USED - 1707, DEL - 4400.  
 CURRENT MW - 10.8 PPG, VIS - 39 SPQ.  
 SEGO @ 9311'.  
 UNMANNED ML UNIT - 7 DAYS.

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<b>02-16-2009</b>	<b>Reported By</b>	PAT CLARK									
<b>DailyCosts: Drilling</b>	\$31,586	<b>Completion</b>	\$156,680	<b>Daily Total</b>	\$188,266						
<b>Cum Costs: Drilling</b>	\$679,179	<b>Completion</b>	\$156,680	<b>Well Total</b>	\$835,859						
<b>MD</b>	9,510	<b>TVD</b>	9,510	<b>Progress</b>	135	<b>Days</b>	10	<b>MW</b>	11.0	<b>Visc</b>	39.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: CEMENTING PRODUCTION CSG

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 9375' - 9461'. WOB 5-15K, RPM 45-65, SPP 1800 PSI, DP 75 PSI, ROP 34 FPH.
08:30	09:00	0.5	RIG SERVICE. CHECK COM, FUNCTION PIPE RAMS.
09:00	10:30	1.5	DRILL 9461' - 9510'. SAME PARAMETERS, ROP 33 FPH. REACHED TD @ 10:30 HRS, 2-15-09.
10:30	12:00	1.5	HSM. CIRCULATE AND CONDITION MUD, R/U CALIBER TO LDDP.
12:00	19:00	7.0	PUMP PILL, LDDP. BREAK KELLY, L/D BHA. PULL WEAR BUSHING.
19:00	01:30	6.5	HSM. R/U TO RUN CSG. RUN 4 1/2", 11.6#, P-110, LTC CASING AS FOLLOWS: FS @ 9486', I JT CSG, FC @ 9443', 66 JTS CSG, MJ @ 6684', 58 JTS CSG, MJ @ 4258', 103 JTS CSG (228 TOTAL). P/U JT # 229, TAG BOTTOM @ 9510'. L/D JT # 229, P/U LJ, HANGER, PUP, LAND WELL W/60,000 #. R/D CASERS.
01:30	04:00	2.5	HSM. CIRCULATE AND CONDITION F/CEMENT. R/U SCHLUMBERGER.
04:00	06:00	2.0	HSM. CEMENT WELL. DETAILS ON NEXT REPORT.

FULL CREWS, NO ACCIDENTS.  
 SAFETY MEETINGS - LDDP, RUN CSG, CEMENT.  
 FUEL - 3590, USED - 1197.  
 UNMANNED ML UNIT RELEASED 2-15-09 - 8 DAYS.

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<b>02-17-2009</b>	<b>Reported By</b>	PAT CLARK									
<b>DailyCosts: Drilling</b>	\$36,169	<b>Completion</b>	\$67,340	<b>Daily Total</b>	\$103,509						
<b>Cum Costs: Drilling</b>	\$715,348	<b>Completion</b>	\$224,020	<b>Well Total</b>	\$939,368						
<b>MD</b>	9,510	<b>TVD</b>	9,510	<b>Progress</b>	0	<b>Days</b>	11	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: RDRT

Start	End	Hrs	Activity Description
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06:00 06:30 0.5 HSM. CEMENT WELL AS FOLLOWS: PRESSURE TEST TO 5000 PSI. DROP BOTTOM PLUG, MIX AND PUMP CEMENT AS FOLLOWS: 20 BBLs CHEM WASH, 20 BBLs WATER, 365 SX (147 BBLs, 825 CU/FT) LEAD 35/65 POZ G, 2.26 YLD, 12.9 GAL/SK H2O @ 12 PPG. MIX AND PUMP 1570 SX (361 BBLs, 2025 CU/FT) TAIL 50/50 POZ "G", 1.29 YLD, 5.96 GAL/SK H2O @ 14.1 PPG. DROPPED TOP PLUG AND DISPLACED W/ 147 BBLs WATER. FULL RETURNS. MAX PRESSURE 2381 PSI, BUMPED PLUG TO 3500 PSI. BLEED BACK 4 BBL, FLOATS HELD. R/D CEMENTERS.

06:30 10:00 3.5 PACK OFF AND TEST CSG HEAD. NDBOP, CLEAN TANKS.  
RW JONES TRUCKING TO MOVE RIG 2.5 MILES TO CWU 1287-23.  
TRANSFER 4 JTS 4 1/2", 11.6#, P-110, LTC CSG (165.76') TO CWU 1287-23.  
TRANSFER 1 4 1/2", 11.6#, HCP-110, LTC MJ (22.00' TOL) TO NEW WELL.  
TRANSFER 3590 GALS BLENDED DIESEL FUEL @ \$2.158/GAL TO NEW WELL.

10:00 06:00 20.0 RDRT. MOVE RIG TO CWU 1287-23 AND RURT. 5 BED TRUCKS, 2 HAUL TRUCKS, 2 FORKLIFTS.  
DERRICK IN THE AIR @ 15:00, TRUCKS RELEASED @ 15:30. RIG 95% RIGGED UP.  
ETA SPUD 08:00.  
FULL CREWS, NO ACCIDENTS.  
SAFETY MEETINGS - MOVE RIG, 100% TIE OFF.

06:00 RIG RELEASED @ 10:00 HRS 02/16/2009.  
CASING POINT COST \$692,353

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<b>02-18-2009</b>	<b>Reported By</b>	SEARLE									
<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$28,500	<b>Daily Total</b>	\$28,500						
<b>Cum Costs: Drilling</b>	\$715,348	<b>Completion</b>	\$252,520	<b>Well Total</b>	\$967,868						
<b>MD</b>	9,510	<b>TVD</b>	9,510	<b>Progress</b>	0	<b>Days</b>	12	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	PBTB : 9443.0			<b>Perf :</b>	PKR Depth : 0.0						
<b>Activity at Report Time:</b> PREP FOR FRACS											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	MIRU LONE WOLF. LOG WITH CBL/CCL/VDL/GR FROM PBTB TO 50'. EST CEMENT TOP @ 750'. RD LONE WOLF.								

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<b>03-04-2009</b>	<b>Reported By</b>	HACKING									
<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$36,300	<b>Daily Total</b>	\$36,300						
<b>Cum Costs: Drilling</b>	\$715,348	<b>Completion</b>	\$288,820	<b>Well Total</b>	\$1,004,168						
<b>MD</b>	9,510	<b>TVD</b>	9,510	<b>Progress</b>	0	<b>Days</b>	13	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	PBTB : 9443.0			<b>Perf :</b>	PKR Depth : 0.0						
<b>Activity at Report Time:</b> LD TBG											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	MIRUSU. ND FRAC VALVES. NU BOP. RIH W/BIT TO TAG @ 9300'. RU SWIVEL. CLEANED OUT CENT TO PBTB @ 9443'. LD TBG TO 8968'. SDFN.								

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<b>03-05-2009</b>	<b>Reported By</b>	HACKING									
<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$33,300	<b>Daily Total</b>	\$33,300						
<b>Cum Costs: Drilling</b>	\$715,348	<b>Completion</b>	\$322,120	<b>Well Total</b>	\$1,037,468						
<b>MD</b>	9,510	<b>TVD</b>	9,510	<b>Progress</b>	0	<b>Days</b>	14	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	PBTB : 9443.0			<b>Perf :</b>	PKR Depth : 0.0						
<b>Activity at Report Time:</b> RDMOSU. PREP FOR COMPLETION.											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP & SICP 0 PSI. POH, LD TBG. ND BOP. NU TREE. TOO WINDY TO RDSU.

03-12-2009 Reported By WHITEHEAD

DailyCosts: Drilling	\$0	Completion	\$2,168	Daily Total	\$2,168
Cum Costs: Drilling	\$715,348	Completion	\$324,288	Well Total	\$1,039,636

MD	9,510	TVD	9,510	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation :	PBTB : 9443.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

03-17-2009 Reported By KERN

DailyCosts: Drilling	\$0	Completion	\$26,708	Daily Total	\$26,708
Cum Costs: Drilling	\$715,348	Completion	\$350,996	Well Total	\$1,066,344

MD	9,510	TVD	9,510	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation :	MESAVERDE	PBTB : 9443.0		Perf : 7447'-9250'		PKR Depth : 0.0					

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 8945'-46', 8970'-71', 8985'-86', 8996'-97', 9014'-15', 9035'-36', 9073'-74', 9103'-04', 9109'-10', 9117'-18', 9228'-29', 9249'-50' @ 3 SPF @ 120° PHASING. RDWL. MIRU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 7434 GAL 16# LINEAR GEL W/1# & 1.5# 20/40 SAND, 33265 GAL 16# DELTA 200 W/126500# 20/40 SAND @ 1-5 PPG. MTP 6229 PSIG. MTR 51.5 BPM. ATP 5106 PSIG. ATR 49.1 BPM. ISIP 2975 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 8915'. PERFORATE M/LPR FROM 8721'-23', 8731'-32', 8745'-46', 8775'-76', 8788'-89', 8798'-99', 8809'-10', 8830'-31', 8858'-59', 8874'-75', 8895'-96' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 7406 GAL 16# LINEAR GEL W/1# & 1.5# 20/40 SAND, 35168 GAL 16# DELTA 200 W/133400# 20/40 SAND @ 1-5 PPG. MTP 5440 PSIG. MTR 51.3 BPM. ATP 4631 PSIG. ATR 49.2 BPM. ISIP 2982 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 8685'. PERFORATE MPR FROM 8436'-37', 8443'-44', 8474'-75', 8484'-85', 8493'-94', 8509'-10', 8555'-56', 8564'-65', 8587'-88', 8613'-14', 8622'-23', 8666'-67' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 3184 GAL 16# LINEAR GEL PAD, 6403 GAL 16# LINEAR GEL W/1# & 1.5# 20/40 SAND, 51711 GAL 16# DELTA 200 W/191700# 20/40 SAND @ 1-5 PPG. MTP 5234 PSIG. MTR 51.6 BPM. ATP 4779 PSIG. ATR 49.5 BPM. ISIP 3444 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 8400'. PERFORATE MPR FROM 8138'-39', 8149'-50', 8163'-64', 8193'-94', 8206'-07', 8226'-27', 8240'-41', 8262'-63', 8308'-09', 8359'-60', 8372'-73', 8382'-83' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 3200 GAL 16# LINEAR GEL PAD, 6362 GAL 16# LINEAR GEL W/1# & 1.5# 20/40 SAND, 58502 GAL 16# DELTA 200 W/216500# 20/40 SAND @ 1-5 PPG. MTP 4776 PSIG. MTR 52.4 BPM. ATP 3845 PSIG. ATR 49.7 BPM. ISIP 2627 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 8090'. PERFORATE U/MPR FROM 7785'-86', 7800'-01', 7845'-46', 7854'-55', 7920'-21', 7924'-25', 7946'-47', 7985'-86', 8001'-02', 8014'-15', 8054'-55', 8071'-72' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 7448 GAL 16# LINEAR GEL 1# & 1.5#, 46989 GAL 16# DELTA 200 W/177700# 20/40 SAND @ 1-5 PPG. MTP 5610 PSIG. MTR 53.2 BPM. ATP 4339 PSIG. ATR 50.1 BPM. ISIP 2461 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 7740'. PERFORATE UPR FROM 7447'-48', 7454'-55', 7472'-73', 7480'-81', 7510'-11', 7525'-26', 7532'-33', 7570'-71', 7578'-79', 7698'-99', 7709'-10', 7717'-18' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 7443 GAL 16# LINEAR GEL W/1# & 1.5# 20/40 SAND, 40492 GAL 16# DELTA 200 W/154700# 20/40 SAND @ 1-5 PPG. MTP 5021 PSIG. MTR 52.8 BPM. ATP 3087 PSIG. ATR 51.6 BPM. ISIP 2177 PSIG. RD HALLIBURTON. SDFN.

<b>03-18-2009</b>	<b>Reported By</b>	KERN							
<b>Daily Costs: Drilling</b>	\$0			<b>Completion</b>	\$258,825		<b>Daily Total</b>	\$258,825	
<b>Cum Costs: Drilling</b>	\$715,348			<b>Completion</b>	\$609,821		<b>Well Total</b>	\$1,325,169	
<b>MD</b>	9,510	<b>TVD</b>	9,510	<b>Progress</b>	0	<b>Days</b>	17	<b>MW</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 9443.0</b>				<b>Perf : 7200'-9250'</b>		<b>PKR Depth : 0.0</b>	

**Activity at Report Time:** PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 10K CFP AT 7410'. PERFORATE UPR FROM 7200'-01', 7250'-51', 7257'-58', 7265'-66', 7288'-90', 7296'-97', 7315'-16', 7339'-40', 7346'-47', 7352'-53', 7382'-83' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 7454 GAL 16# LINEAR GEL W/1# & 1.5# 20/40 SAND, 35361 GAL 16# DELTA 200 W/134400# 20/40 SAND @ 1-5 PPG. MTP 4913 PSIG. MTR 53.5 BPM. ATP 3726 PSIG. ATR 51.9 BPM. ISIP 2063 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 7112'. RDWL. SDFN.

<b>03-19-2009</b>	<b>Reported By</b>	HISLOP							
<b>Daily Costs: Drilling</b>	\$0			<b>Completion</b>	\$19,142		<b>Daily Total</b>	\$19,142	
<b>Cum Costs: Drilling</b>	\$715,348			<b>Completion</b>	\$628,963		<b>Well Total</b>	\$1,344,311	
<b>MD</b>	9,510	<b>TVD</b>	9,510	<b>Progress</b>	0	<b>Days</b>	18	<b>MW</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 9443.0</b>				<b>Perf : 7200'-9250'</b>		<b>PKR Depth : 0.0</b>	

**Activity at Report Time:** CLEAN OUT LATERAL. DRILL PLUGS.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND FRAC TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 7112'. RU TO DRILL OUT PLUGS. SDFN.

<b>03-20-2009</b>	<b>Reported By</b>	HISLOP							
<b>Daily Costs: Drilling</b>	\$0			<b>Completion</b>	\$39,418		<b>Daily Total</b>	\$39,418	
<b>Cum Costs: Drilling</b>	\$715,348			<b>Completion</b>	\$668,381		<b>Well Total</b>	\$1,383,729	
<b>MD</b>	9,510	<b>TVD</b>	9,510	<b>Progress</b>	0	<b>Days</b>	19	<b>MW</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 9443.0</b>				<b>Perf : 7200'-9250'</b>		<b>PKR Depth : 0.0</b>	

**Activity at Report Time:** FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLEANED OUT & DRILLED OUT PLUGS @ 7112', 7410', 7740', 8040', 8400', 8685' & 8915'. RIH. CLEANED OUT TO 9350'. LANDED TUBING @ 7764' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FINAL COMPLETION DATE: 3/19/09

FLOWED 16 HRS. 24/64" CHOKE. FTP 1250 PSIG. CP 1300 PSIG. 48 BFPH. RECOVERED 888 BLW. 8712 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB 0.91'

1 JT 2-3/8" 4.7# N-80 TBG [YB] 32.70"  
 XN NIPPLE 1.30'  
 241 JTS 2-3/8" 4.7# N-80 TBG [YB] 7716.43'  
 BELOW KB 13.00'  
 LANDED @ 7764.34' KB

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**03-21-2009**      **Reported By**      HISLOP

**DailyCosts: Drilling**      \$0                              **Completion**      \$4,351                              **Daily Total**      \$4,351

**Cum Costs: Drilling**      \$715,348                              **Completion**      \$672,732                              **Well Total**      \$1,388,080

**MD**      9,510      **TVD**      9,510      **Progress**      0      **Days**      20      **MW**      0.0      **Visc**      0.0

**Formation :** MESAVERDE              **PBTD :** 9443.0              **Perf :** 7200'-9250'              **PKR Depth :** 0.0

**Activity at Report Time:** FLOW TESTING THROUGH BRECO UNIT

**Start**      **End**      **Hrs**      **Activity Description**

06:00      06:00      24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 1200 PSIG & CP 1250 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 11:00 AM, 3/20/09. FLOWED 1000 MCFD RATE ON 24/64" POS CHOKE. STATIC 235. QUESTAR METER #8107.

FLOWED THROUGH TEST UNIT 24 HRS. 24/64" CHOKE. FTP 1150 PSIG. CP 1200 PSIG. 48 BFPH. RECOVERED 1136 BLW. 7576 BLWTR. 920 MCFD RATE.

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**03-22-2009**      **Reported By**      HISLOP

**DailyCosts: Drilling**      \$0                              **Completion**      \$2,470                              **Daily Total**      \$2,470

**Cum Costs: Drilling**      \$715,348                              **Completion**      \$675,202                              **Well Total**      \$1,390,550

**MD**      9,510      **TVD**      9,510      **Progress**      0      **Days**      21      **MW**      0.0      **Visc**      0.0

**Formation :** MESAVERDE              **PBTD :** 9443.0              **Perf :** 7200'-9250'              **PKR Depth :** 0.0

**Activity at Report Time:** FLOW TEST TO SALES

**Start**      **End**      **Hrs**      **Activity Description**

06:00      06:00      24.0 FLOWED THROUGH TEST UNIT 24 HRS. 24/64" CHOKE. FTP 1150 PSIG. CP 1250 PSIG. 40 BFPH. RECOVERED 985 BLW. 6591 BLWTR. 1491 MCFD RATE.

03/22/09 FLOWED 897 MCF, 0 BC & 1136 BW IN 24 HRS ON 24/64" CHOKE, TP 1150 PSIG, CP 1400 PSIG.

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**03-23-2009**      **Reported By**      HISLOP

**DailyCosts: Drilling**      \$0                              **Completion**      \$2,470                              **Daily Total**      \$2,470

**Cum Costs: Drilling**      \$715,348                              **Completion**      \$677,672                              **Well Total**      \$1,393,020

**MD**      9,510      **TVD**      9,510      **Progress**      0      **Days**      22      **MW**      0.0      **Visc**      0.0

**Formation :** MESAVERDE              **PBTD :** 9443.0              **Perf :** 7200'-9250'              **PKR Depth :** 0.0

**Activity at Report Time:** FLOW TEST TO SALES

**Start**      **End**      **Hrs**      **Activity Description**

06:00      06:00      24.0 FLOWED THROUGH TEST UNIT 24 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP 1800 PSIG. 30 BFPH. RECOVERED 777 BLW. 5814 BLWTR. 1505 MCFD RATE.

03/23/09 FLOWED 1273 MCF, 40 BC & 945 BW IN 24 HRS ON 24/64" CHOKE, TP 1150 PSIG, CP 2020 PSIG.

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**03-24-2009**      **Reported By**      HISLOP

**DailyCosts: Drilling**      \$0                              **Completion**      \$2,470                              **Daily Total**      \$2,470

**Cum Costs: Drilling**      \$715,348                              **Completion**      \$680,142                              **Well Total**      \$1,395,490

MD 9,510 TVD 9,510 Progress 0 Days 23 MW 0.0 Visc 0.0  
 Formation : MESAVERDE PBTB : 9443.0 Perf : 7200'-9250' PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1700 PSIG. 22 BFPH. RECOVERED 532 BLW. 5282 BLWTR. 1640 MCFD RATE. RD TEST UNIT & RTN TO SALES.

03-25-2009 Reported By MIKE LEBARON

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$715,348	Completion	\$680,142	Well Total	\$1,395,490

MD 9,510 TVD 9,510 Progress 0 Days 24 MW 0.0 Visc 0.0  
 Formation : MESAVERDE PBTB : 9443.0 Perf : 7200'-9250' PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 1554 MCF, 40 BC & 737 BW IN 24 HRS ON 24/64" CHOKE, TP 1060 PSIG, CP 1800 PSIG.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. UTU0284A		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com			7. Unit or CA Agreement Name and No. CHAPITA WELLS		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		3a. Phone No. (include area code) Ph: 303-824-5526	8. Lease Name and Well No. CHAPITA WELLS UNIT 1276-22		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESW 992FSL 1883FWL 40.01696 N Lat, 109.42881 W Lon At top prod interval reported below SESW 992FSL 1883FWL 40.01696 N Lat, 109.42881 W Lon At total depth SESW 992FSL 1883FWL 40.01696 N Lat, 109.42881 W Lon			9. API Well No. 43-047-39452		
14. Date Spudded 12/08/2008	15. Date T.D. Reached 02/15/2009		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/20/2009		17. Elevations (DF, KB, RT, GL)* 4946 GL
18. Total Depth: MD 9510 TVD		19. Plug Back T.D.: MD 9443 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/CCL/VDL/GR			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2530		750		0	
7.875	4.500 P-110	11.6	0	9486		1935		750	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7764							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7200	9250	8945 TO 9250		3	
B)			8721 TO 8896		3	
C)			8436 TO 8667		3	
D)			8138 TO 8383		3	

26. Perforation Record **7200**

Depth Interval	Amount and Type of Material
8945 TO 9250	40,864 GALS GELLED WATER & 126,500# 20/40 SAND
8721 TO 8896	42,739 GALS GELLED WATER & 133,400# 20/40 SAND
8436 TO 8667	61,463 GALS GELLED WATER & 191,700# 20/40 SAND
8138 TO 8383	68,229 GALS GELLED WATER & 216,500# 20/40 SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8945 TO 9250	40,864 GALS GELLED WATER & 126,500# 20/40 SAND
8721 TO 8896	42,739 GALS GELLED WATER & 133,400# 20/40 SAND
8436 TO 8667	61,463 GALS GELLED WATER & 191,700# 20/40 SAND
8138 TO 8383	68,229 GALS GELLED WATER & 216,500# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/20/2009	03/28/2009	24	→	30.0	961.0	110.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	SI 1375	1920.0	→	30	961	110		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7200	9250		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1653 1794 2292 4579 4697 5284 5970 7184

32. Additional remarks (include plugging procedure):

Please see the attached page for detailed perforation and additional formation marker information.

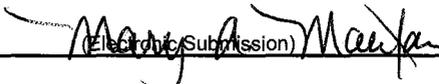
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #68914 Verified by the BLM Well Information System.  
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 04/14/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Chapita Wells Unit 1276-22 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

7785-8072	3/spf
7447-7718	3/spf
7200-7383	3/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

7785-8072	54,602 GALS GELLED WATER & 177,700# 20/40 SAND
7447-7718	48,100 GALS GELLED WATER & 154,700# 20/40 SAND
7200-7383	42,980 GALS GELLED WATER & 134,400# 20/40 SAND

Perforated the Lower Price River from 8945-46', 8970-71', 8985-86', 8996-97', 9014-15', 9035-36', 9073-74', 9103-04', 9109-10', 9117-18', 9228-29', 9249-50' w/ 3 spf.

Perforated the Middle/Lower Price River from 8721-23', 8731-32', 8745-46', 8775-76', 8788-89', 8798-99', 8809-10', 8830-31', 8858-59', 8874-75', 8895-96' w/ 3 spf.

Perforated the Middle Price River from 8436-37', 8443-44', 8474-75', 8484-85', 8493-94', 8509-10', 8555-56', 8564-65', 8587-88', 8613-14', 8622-23', 8666-67' w/ 3 spf.

Perforated the Middle Price River from 8138-39', 8149-50', 8163-64', 8193-94', 8206-07', 8226-27', 8240-41', 8262-63', 8308-09', 8359-60', 8372-73', 8382-83' w/ 3 spf.

Perforated the Upper/Middle Price River from 7785-86', 7800-01', 7845-46', 7854-55', 7920-21', 7924-25', 7946-47', 7985-86', 8001-02', 8014-15', 8054-55', 8071-72' w/ 3 spf.

Perforated the Upper Price River from 7447-48', 7454-55', 7472-73', 7480-81', 7510-11', 7525-26', 7532-33', 7570-71', 7578-79', 7698-99', 7709-10', 7717-18' w/ 3 spf.

Perforated the Upper Price River from 7200-01', 7250-51', 7257-58', 7265-66', 7288-90', 7296-97', 7315-16', 7339-40', 7346-47', 7352-53', 7382-83' w/ 3 spf.

**32. FORMATION (LOG) MARKERS**

Middle Price River	8003
Lower Price River	8810
Sego	9321

**STATE OF UTAH**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING

FORM 7

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**REPORT OF WATER ENCOUNTERED DURING DRILLING**

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Well name and number: CWU 1276-22

API number: 4304739452

Well Location: QQ SESW Section 22 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		DRY	NO WATER

Formation tops:            1 \_\_\_\_\_            2 \_\_\_\_\_            3 \_\_\_\_\_  
 (Top to Bottom)            4 \_\_\_\_\_            5 \_\_\_\_\_            6 \_\_\_\_\_  
    7 \_\_\_\_\_            8 \_\_\_\_\_            9 \_\_\_\_\_  
    10 \_\_\_\_\_            11 \_\_\_\_\_            12 \_\_\_\_\_

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

---

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 4/14/2009

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-0284-A
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> CHAPITA WELLS
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> CWU 1276-22
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047394520000
<b>3. ADDRESS OF OPERATOR:</b> 600 17th Street, Suite 1000 N , Denver, CO, 80202	<b>PHONE NUMBER:</b> 435 781-9111 Ext
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 0992 FSL 1883 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESW Section: 22 Township: 09.0S Range: 22.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Pit closure
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 2/1/2010			
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:			
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:			

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**  
 The reserve pit on the referenced location was closed on 2/1/2010 as per the APD procedure.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 February 03, 2010

<b>NAME (PLEASE PRINT)</b> Mary Maestas	<b>PHONE NUMBER</b> 303 824-5526	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A		<b>DATE</b> 2/3/2010