

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No. UTU-67868	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No.	
8. Lease Name and Well No. East Chapita 81-23	
9. API Well No. 43-047-39443	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory Natural Buttes/Wasatch/Mesaverde
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area Sec. 23-T9S-R23E, S.L.B.&M.
2. Name of Operator EOG RESOURCES, INC	12. County or Parish Uintah County
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	13. State UT
3b. Phone No. (include area code) 435-781-9111	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 4462775 2134' FSL & 531' FEL (NESE) 40.020042 LAT 109.286642 LON At proposed prod. zone Same 44311834 40.026079 -109.285936	
14. Distance in miles and direction from nearest town or post office* 58.4 miles south of Vernal, Utah	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 531' Lease line 506' Drilling line	16. No. of acres in lease 1079
17. Spacing Unit dedicated to this well 40 acres	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 9280'	20. BLM/BIA Bond No. on file NM2308
19. Proposed Depth 8520'	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5163' NAT GL	23. Estimated duration 45 days
22. Approximate date work will start*	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Mary A. Maestas</i>	Name (Printed/Typed) Mary A. Maestas	Date 07/12/2007
Title Regulatory Assistant		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 08-09-07
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

RECEIVED
JUL 17 2007
DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

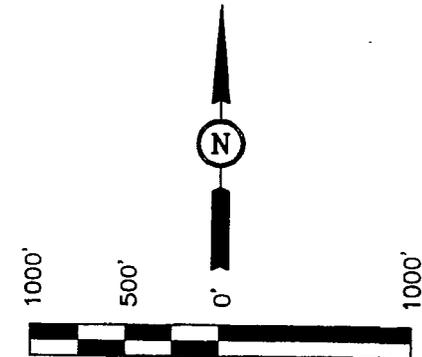
Well location, EAST CHAPITA #81-23, located as shown in the NE 1/4 SE 1/4 of Section 23, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M., TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

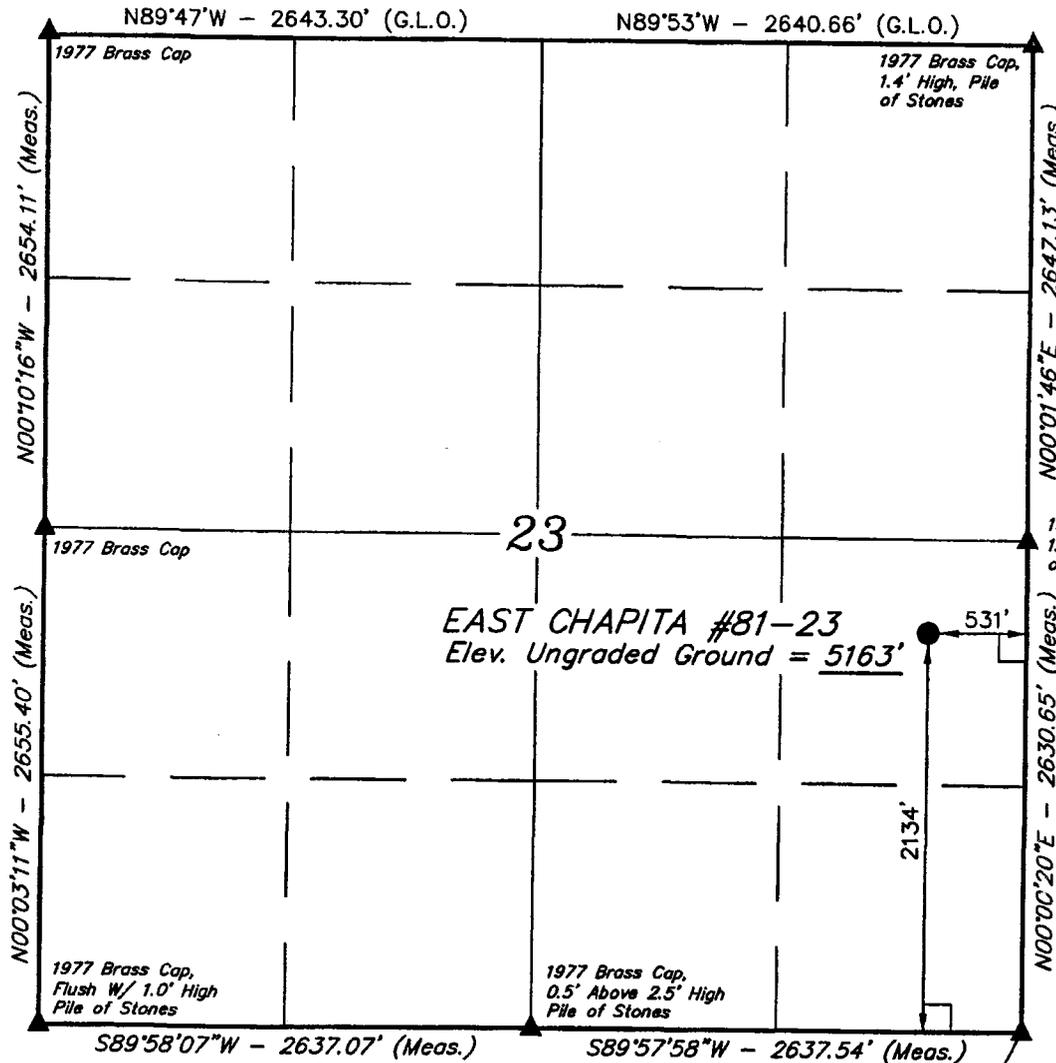


SCALE

CERTIFIED

THIS IS TO CERTIFY THAT THE ABOVE PLANS WERE PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
No. 461249
KAY
STATE OF UTAH
REGISTRATION
STATE OF UTAH



LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°01'12.15" (40.020042)
 LONGITUDE = 109°17'11.91" (109.286642)
 (NAD 27)
 LATITUDE = 40°01'12.27" (40.020075)
 LONGITUDE = 109°17'09.47" (109.285964)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-31-07	DATE DRAWN: 06-05-07
PARTY A.F. R.M. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

STATE OF COLORADO)

) ss

COUNTY OF DENVER)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

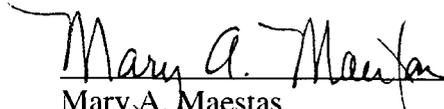
**EAST CHAPITA 81-23
2134' FSL – 531' FEL (NESE)
SECTION 23, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., and Kerr-McGee Oil & Gas Onshore LP, Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 12th day of July, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

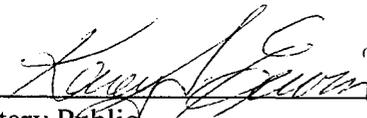
Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Kerr-McGee Oil & Gas Onshore LP.

Further affiant saith not.



Mary A. Maestas
Regulatory Assistant

Subscribed and sworn before me this 12th day of July, 2007.



Notary Public

My Commission Expires:

June 25, 2011

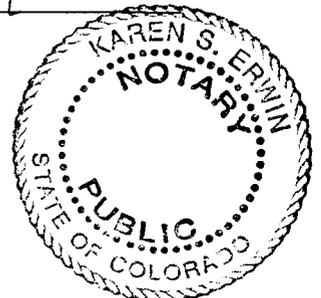


Exhibit "A" to Affidavit
East Chapita 81-23 Application to Commingle

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, CO 80202
Attn: Mr. W. Chris Latimer

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24

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9
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CWU 3-23


ECW 81-23

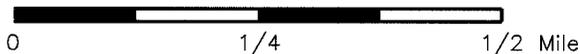

1-C-24


UTU-67868

UTU-80940

 EAST CHAPITA 81-23

Scale: 1"=1000'





Denver Division

EXHIBIT "A"

EAST CHAPITA 81-23
Commingling Application
Uintah County, Utah

Scale: 1"=1000'

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page_EC81-23_commingled.dwg
WELL

Author

TLM

Jun 04, 2007 -
2:32pm

EOG Resources

EOG Resources, Inc.
200 Westenth Street
Denver, CO 80202
Phone: (303) 733-1000
Fax: (303) 733-1000

CERTIFIED MAIL
ARTICLE NO: 7005 2570 0000 7715 7050

July 12, 2007

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, Colorado 80202
Attn: Mr. W. Chris Latimer

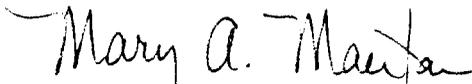
RE: Commingling Application
East Chapita 81-23 & East Chapita 79-23
Section 23, T9S, R23E
Uintah County, Utah
Lease: UTU-67868

Mr. Latimer:

EOG Resources, Inc. has filed an application with the Bureau of Land Management and the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached are maps showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that these applications have been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,



Mary A. Maestas
Regulatory Assistant

EIGHT POINT PLAN

EAST CHAPITA 81-23
NE/SE, SEC. 23, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,468		Shale	
Wasatch	4,330	Primary	Sandstone	Gas
Chapita Wells	4,871	Primary	Sandstone	Gas
Buck Canyon	5,561	Primary	Sandstone	Gas
North Horn	6,059	Primary	Sandstone	Gas
KMV Price River	6,293	Primary	Sandstone	Gas
KMV Price River Middle	7,217	Primary	Sandstone	Gas
KMV Price River Lower	7,910	Primary	Sandstone	Gas
Sego	8,319		Sandstone	
TD	8,520			

Estimated TD: **8,520' or 200'± below Se-go top**

Anticipated BHP: 4,652 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

EAST CHAPITA 81-23
NE/SE, SEC. 23, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

EAST CHAPITA 81-23
NE/SE, SEC. 23, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 116 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 825 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

EAST CHAPITA 81-23
NE/SE, SEC. 23, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

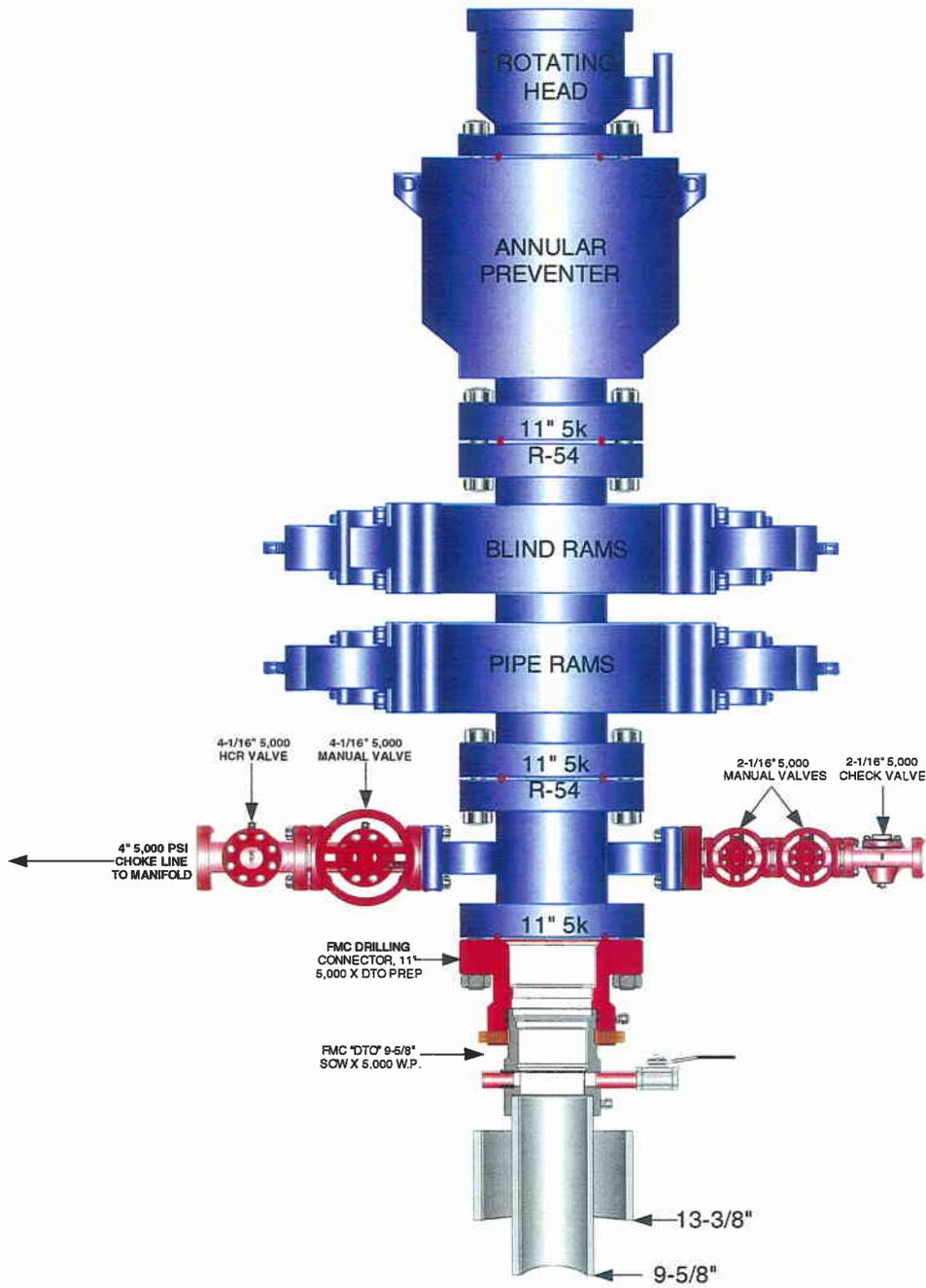
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

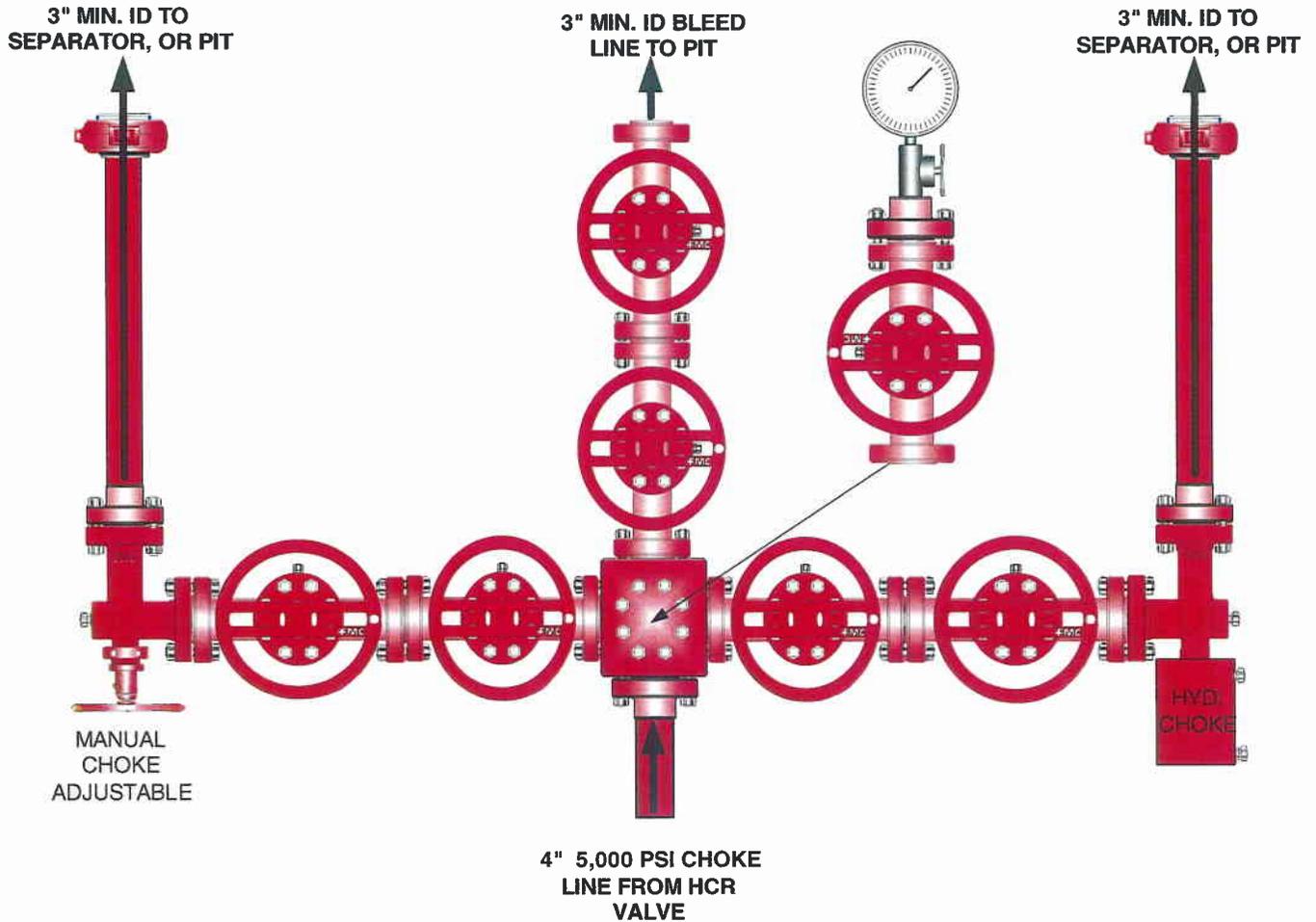
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**East Chapita 81-23
NESE, Section 23, T9S, R23E
Uintah County, Utah**

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 3168 feet long with a 40-foot right-of-way, disturbing approximately 2.91 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 5.16 acres. The pipeline is approximately 3737 feet long with a 40-foot right-of-way, disturbing approximately 3.43 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 58.4 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 3168' in length, with low water crossings installed as construction dictates. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right of way is not required. The entire length of the proposed access road is located within Federal Lease # UTU-67868.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4” gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 3737' x 40'. The proposed pipeline leaves the southwestern edge of the well pad (Lease UTU-67868) proceeding in an easterly, then southwesterly direction for an approximate distance of 3737' tying into a proposed pipeline for the East Chapita 14-23 in the SWSE of Section 23, T9S, R23E (Lease UTU-67868), authorized under existing pipeline right of way grant UTU-85370. Pipe will be 4” NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4” OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface and buried at low water crossings as necessary.
6. An off-lease right-of-way is not required. The entire length of the proposed pipeline is located within Federal Lease # UTU-67868.
7. The proposed pipeline route begins in the NESE of section 23, township 9S, range 23E, proceeding easterly, then southwesterly for an approximate distance of 3737' to the SWSE of section 23, township 9S, range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil north of pit corner B. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

Corners shall be rounded off as needed.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	3.0
Shadscale	3.0
Needle and Thread Grass	3.0
HyCrest Wheatgrass	1.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

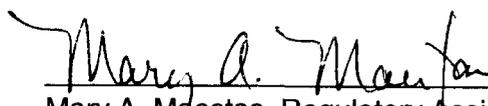
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 81-23 Well, located in the NESE, of Section 23, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

July 12, 2007
Date



Mary A. Maestas, Regulatory Assistant

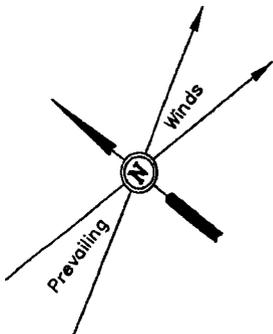
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

EAST CHAPITA #81-23
SECTION 23, T9S, R23E, S.L.B.&M.

2134' FSL 531' FEL

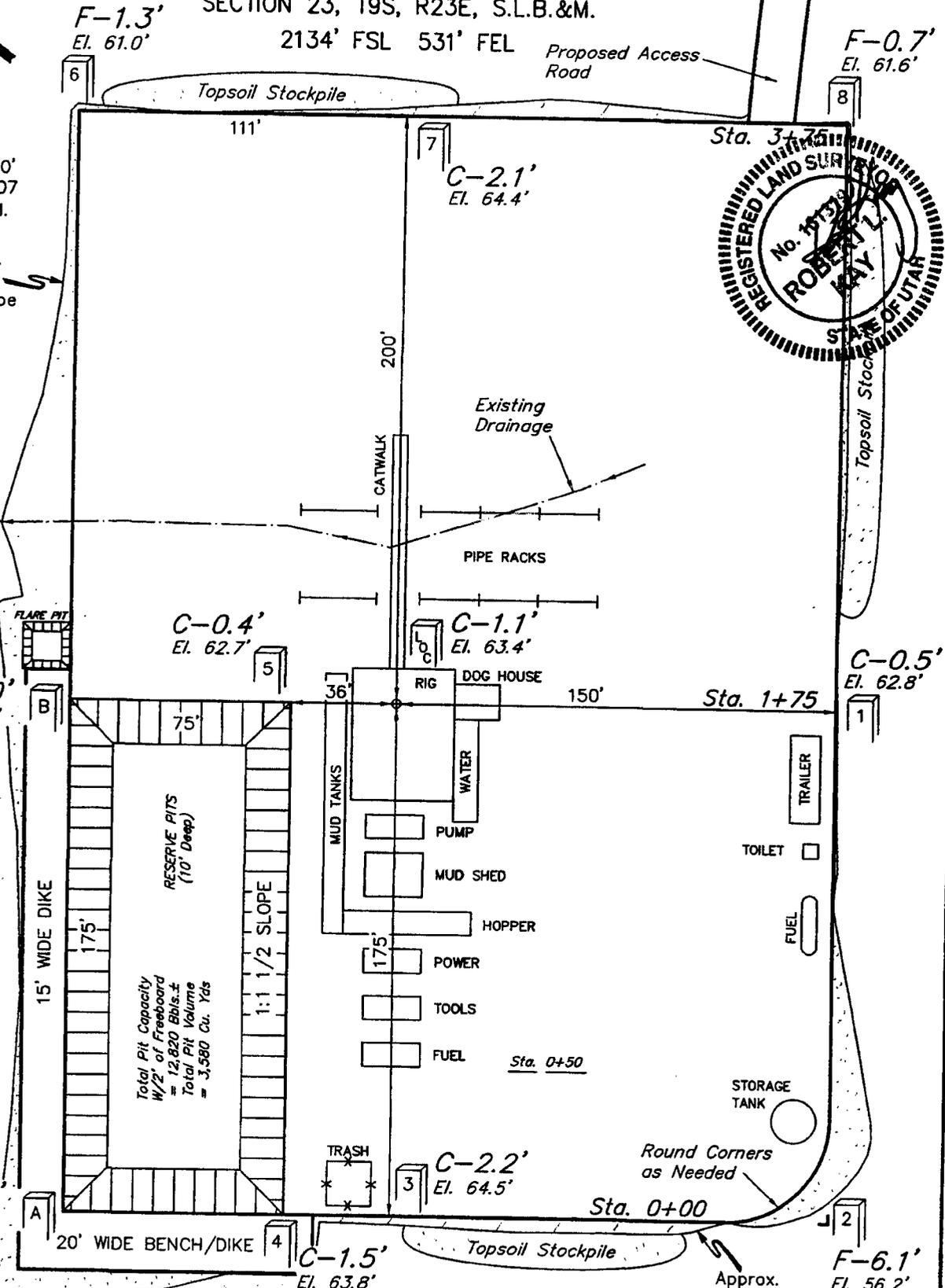
FIGURE #1



SCALE: 1" = 50'
DATE: 06-05-07
Drawn By: P.M.

Approx. Toe of Fill Slope

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 5163.4'
Elev. Graded Ground at Location Stake = 5162.3'

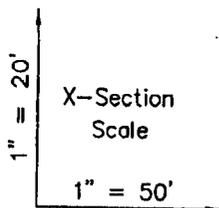
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

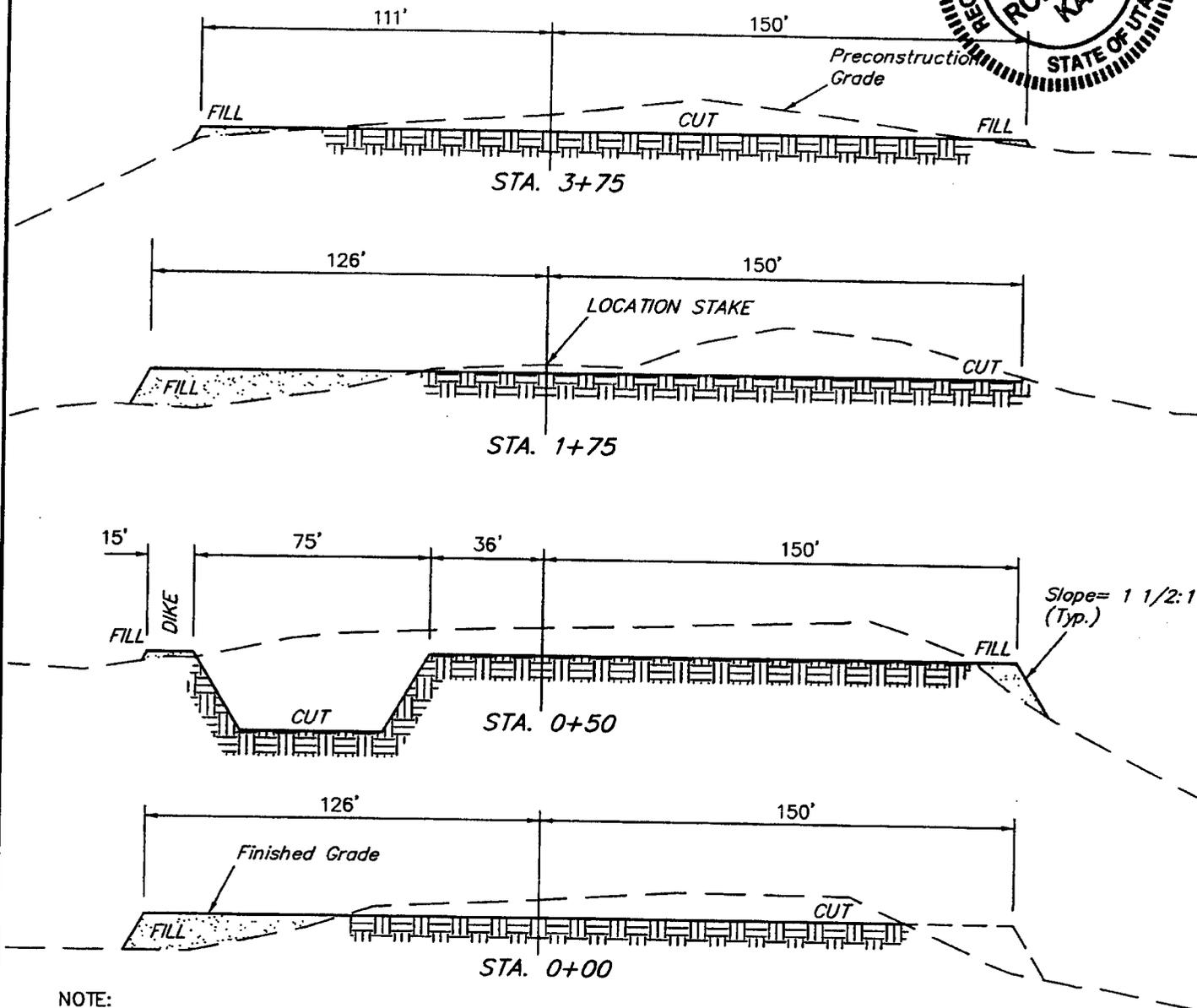
TYPICAL CROSS SECTIONS FOR

EAST CHAPITA #81-23
SECTION 23, T9S, R23E, S.L.B.&M.
2134' FSL 531' FEL

FIGURE #2



DATE: 06-05-07
Drawn By: P.M.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	2,070 Cu. Yds.
Remaining Location	=	8,710 Cu. Yds.
TOTAL CUT	=	10,780 CU.YDS.
FILL	=	6,920 CU.YDS.

EXCESS MATERIAL	=	3,860 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,860 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR

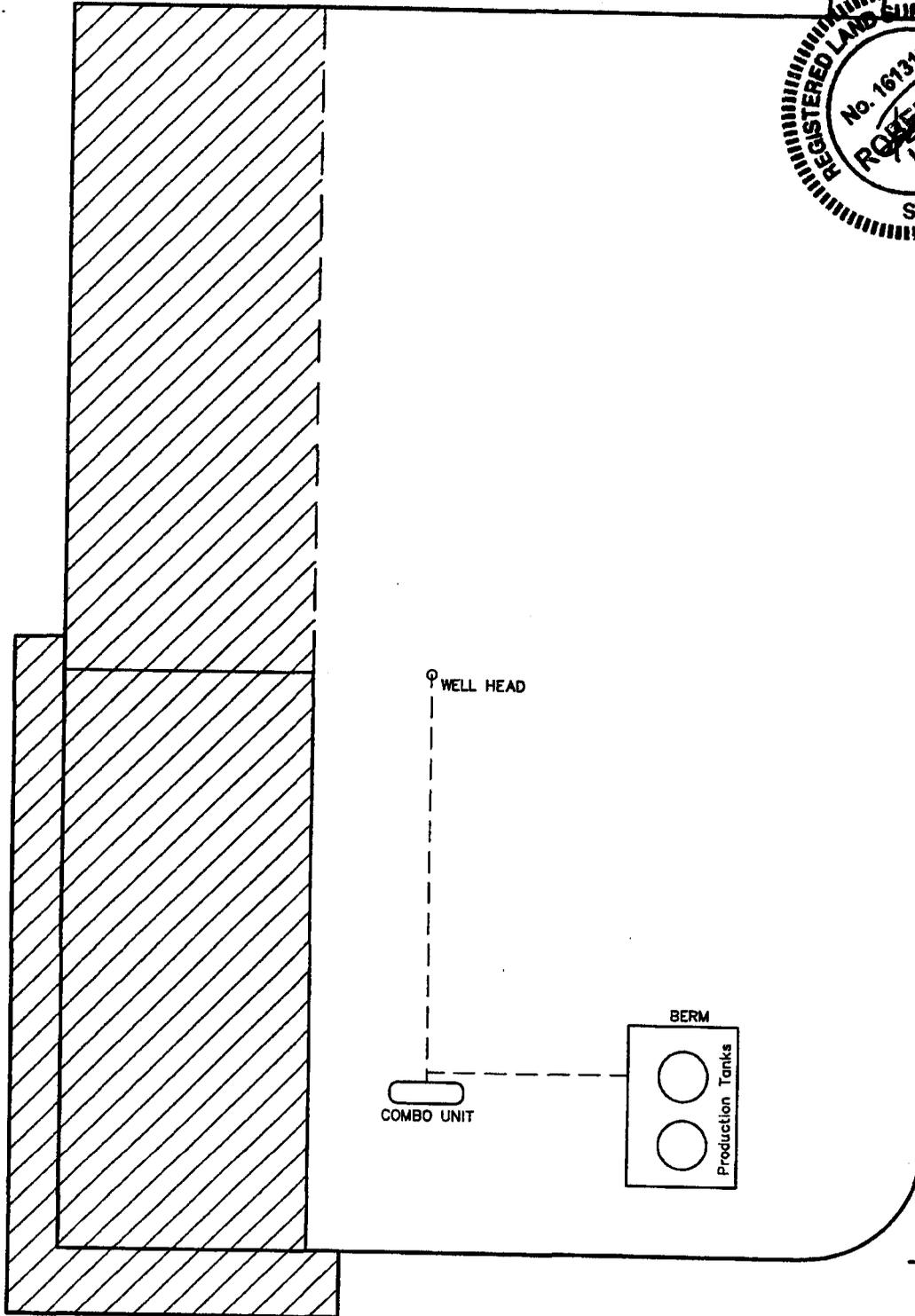
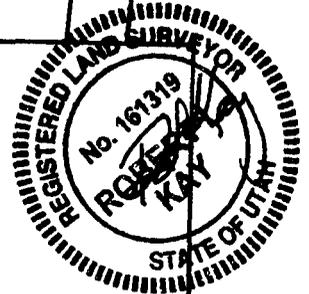
EAST CHAPITA #81-23
SECTION 23, T9S, R23E, S.L.B.&M.
2134' FSL 531' FEL

FIGURE #3



SCALE: 1" = 50'
DATE: 06-05-07
Drawn By: P.M.

Access Road



 RE-HABED AREA

EOG RESOURCES, INC.
EAST CHAPITA #81-23
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 23, T9S, R23E, S.L.B.&M.

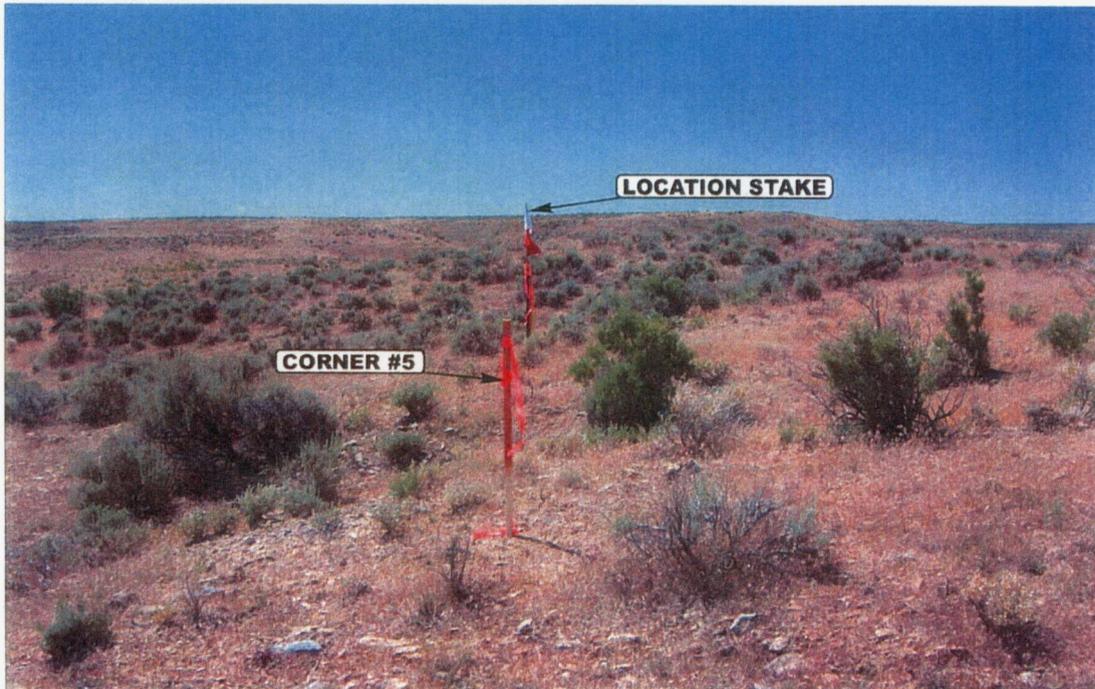


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

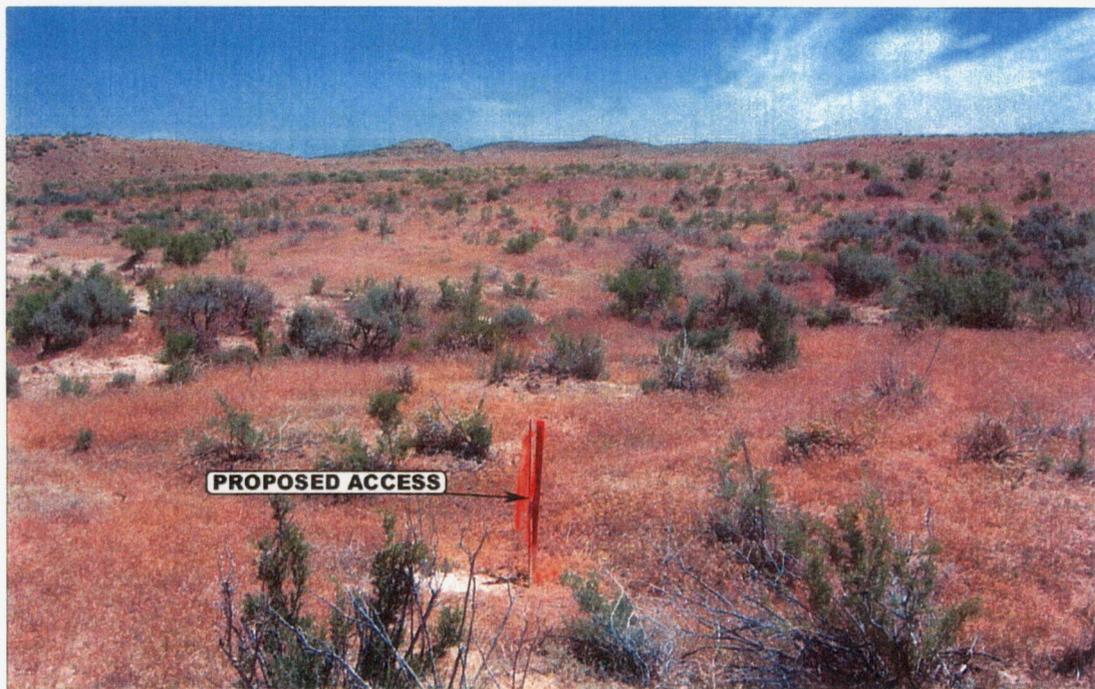


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

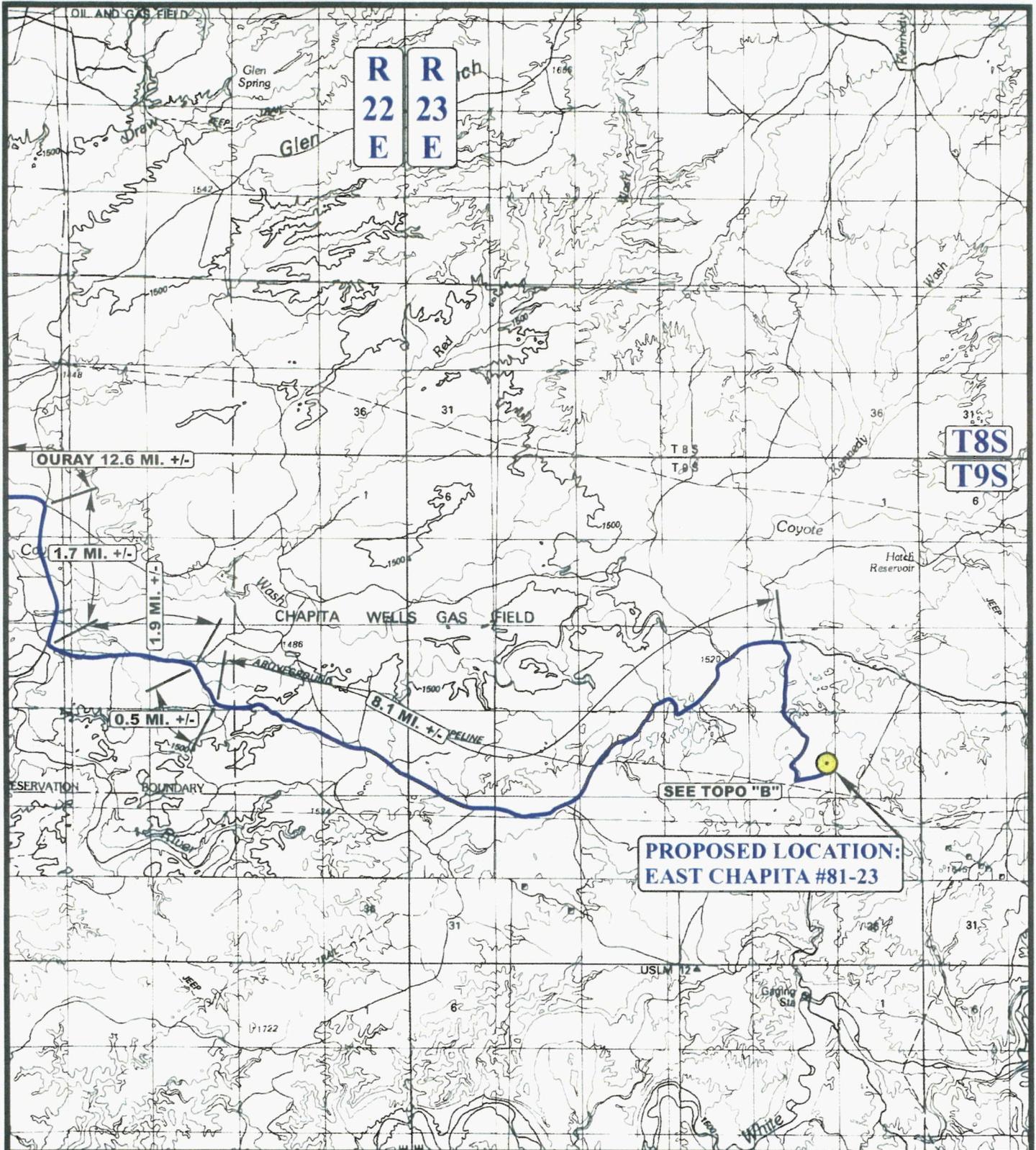
CAMERA ANGLE: EASTERLY



UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

- Since 1964 -

LOCATION PHOTOS	06	01	07	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: A.F.	DRAWN BY: C.P.		REVISED: 00-00-00	



LEGEND:

 PROPOSED LOCATION

N



EOG RESOURCES, INC.

EAST CHAPITA #81-23
SECTION 23, T9S, R23E, S.L.B.&M.
2134' FSL 531' FEL



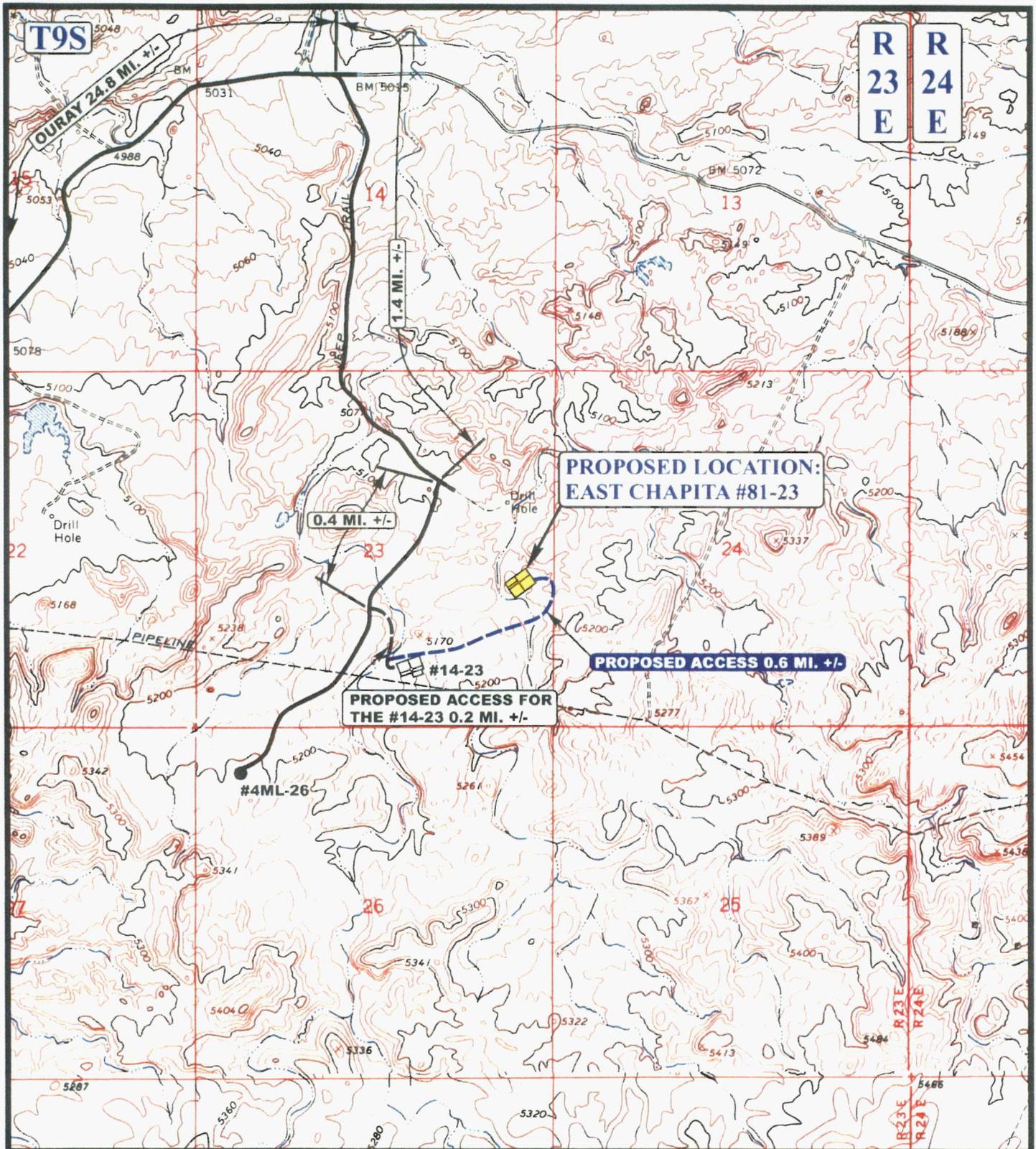
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

06 01 07
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- - - PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

EAST CHAPITA #81-23
SECTION 23, T9S, R23E, S.L.B.&M.
2134' FSL 531' FEL



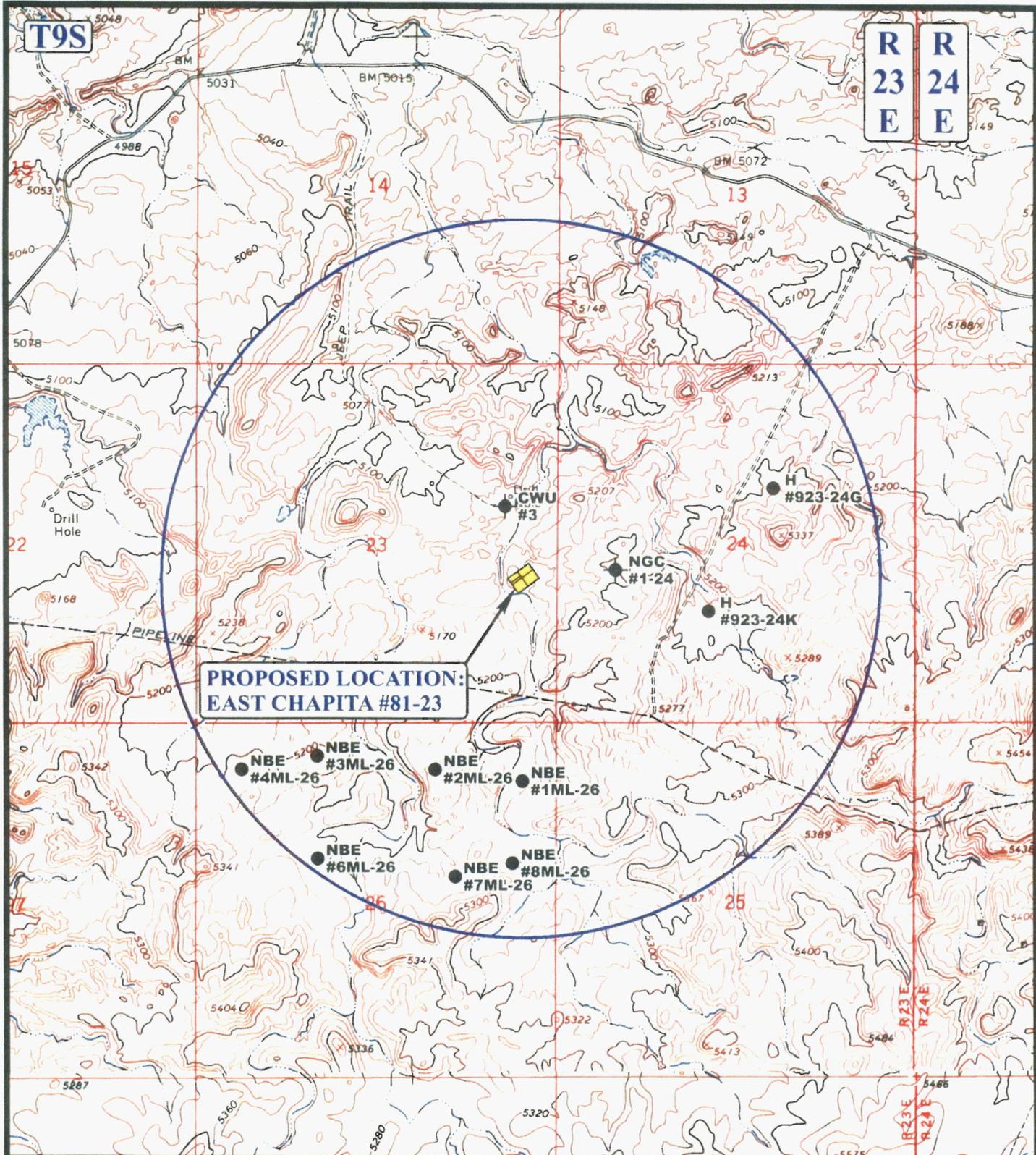
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

06 01 07
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





**PROPOSED LOCATION:
EAST CHAPITA #81-23**

LEGEND:

- ◊ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ◊ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

**EAST CHAPITA #81-23
SECTION 23, T9S, R23E, S.L.B.&M.
2134' FSL 531' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

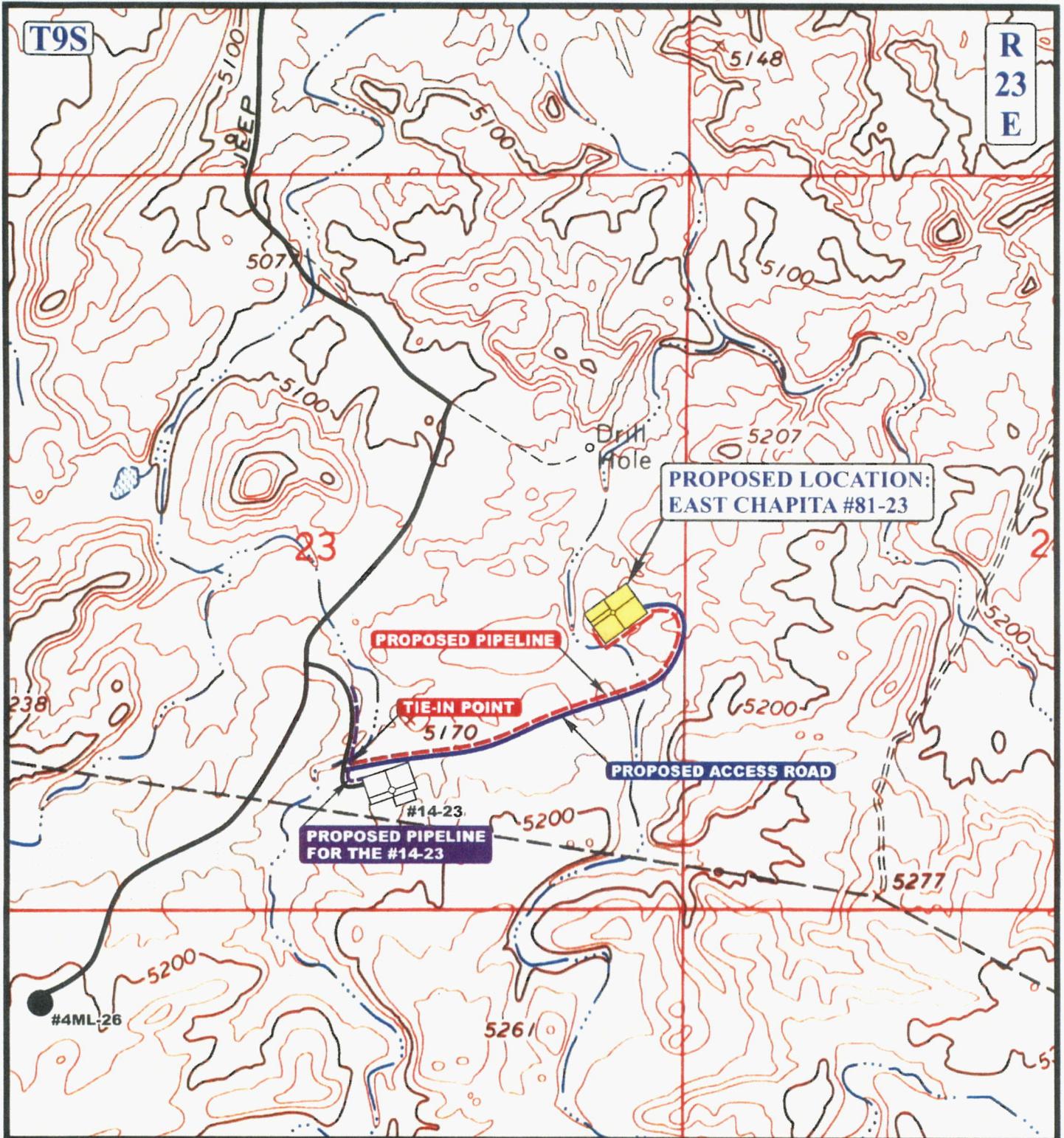
06 01 07
MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: C.P.

REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 3,737' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

**EAST CHAPITA #81-23
SECTION 23, T9S, R23E, S.L.B.&M.
2134' FSL 531' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 06 01 07
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/17/2007

API NO. ASSIGNED: 43-047-39443

WELL NAME: E CHAPITA 81-23
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: MARY MAESTAS

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NESE 23 090S 230E
 SURFACE: 2134 FSL 0531 FEL
 BOTTOM: 2134 FSL 0531 FEL
 COUNTY: UINTAH
 LATITUDE: 40.02008 LONGITUDE: -109.2859
 UTM SURF EASTINGS: 646277 NORTHINGS: 4431183
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKO	8/8/07
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-67868
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSMVD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)
(Wasatch, Mesaverde)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1. *Depth Approval*
2. *Spacing Strip*
3. *Commingle*

T9S R23E

WELLS UNIT

NATURAL BUTTES FIELD

E CHAPITA
19-23

CWU 3

23

CWU
1118-22

E CHAPITA
78-23

E CHAPITA
80-23

E CHAPITA
80-23

E CHAPITA
81-23

E CHAPITA
19-23

E CHAPITA
14-23

E CHAPITA
79-23

E CHAPITA
53-23

NBE *
3ML-26-9-23

NBE *
4ML-26-9-23

NBE *
2ML-26-9-23

NBE *
1ML-26-9-23

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 23 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

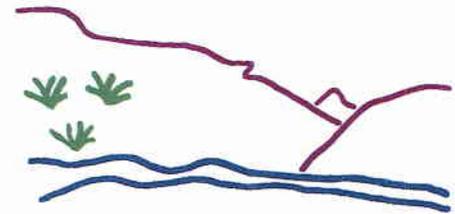
COUNTY: Uintah

SPACING: R649-3-2 / GENERAL SITING

Field Status	
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status	
	GAS INJECTION
	GAS STORAGE
	LOCATION ABANDONED
	NEW LOCATION
	PLUGGED & ABANDONED
	PRODUCING GAS
	PRODUCING OIL
	SHUT-IN GAS
	SHUT-IN OIL
	TEMP. ABANDONED
	TEST WELL
	WATER INJECTION
	WATER SUPPLY
	WATER DISPOSAL
	DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 18-JULY-2007



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

August 9, 2007

EOG East Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: East Chapita 81-23 Well, 2134' FSL, 531' FEL, NE SE, Sec. 23, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39443.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG East Resources, Inc.
Well Name & Number East Chapita 81-23
API Number: 43-047-39443
Lease: UTU-67868

Location: NE SE **Sec.** 23 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED
MAR 10 2007
2007 JUL 13 PM 3:30

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-67868
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) 435-781-9111	8. Lease Name and Well No. East Chapita 81-23
4. Location of Well (Report location clearly and in accordance with any State requirements *) At surface 2134' FSL & 531' FEL (NESE) 40.020042 LAT 109.286642 LON At proposed prod. zone Same		9. API Well No. 43 047 39443
14. Distance in miles and direction from nearest town or post office* 58.4 miles south of Vernal, Utah		10. Field and Pool, or Exploratory Natural Buttes/Wasatch/Mesaverde
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 531' Lease line 506' Drilling line	16. No. of acres in lease 1079	11. Sec., T. R. M. or Blk. and Survey or Area Sec. 23-T9S-R23E, S.L.B.&M.
17. Spacing Unit dedicated to this well 40 acres	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 9280'	12. County or Parish Uintah County
19. Proposed Depth 8520'	20. BLM/BIA Bond No. on file NM2308	13. State UT
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5163' NAT GL	22. Approximate date work will start*	23. Estimated duration 45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Mary A. Maestas</i>	Name (Printed/Typed) Mary A. Maestas	Date 07/12/2007
Title Regulatory Assistant		
Approved by (Signature) <i>Jerry Keneha</i>	Name (Printed/Typed) Jerry Keneha	Date 3-6-2008
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

*nos 6/18/07
07PP 2228A*

RECEIVED

MAR 10 2008

DIV. OF OIL, GAS & MINING



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400**



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	EOG Resources	Location:	NESE, Sec 23, T9S, R23E
Well No:	East Chapita 81-23	Lease No:	UTU-67868
API No:	43-047-39443	Agreement:	N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

General Surface COAs:

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Specific Surface COAs:

- During operations, if any vertebrate paleontological resources are discovered, all operations affecting such sites shall be immediately suspended, and all discoveries shall be left intact until authorized to proceed by the Authorized Officer. The appropriate Authorized Officer of the Vernal BLM office shall be notified within 48 hrs of the discovery, and a decision as to the preferred alternative/course of action will be rendered.
- 4 to 6 inches of topsoil should be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding should take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.
- As discussed on the onsite conducted on June 21, 2006 corner 2 of the location will be rounded.
- As discussed on September 27, 2007 the Ouray Municipal Water Plant at Ouray, Utah shall not be used as a water source.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- The conductor pipe shall be set and cemented in a competent formation.
- The top of the production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- A 75 foot long blooie line is approved. All other equipment for air/gas drilling shall meet specifications in Onshore Order #2, III. Requirements, E. Special Drilling Operations.
- Logging program: Gamma Ray shall be run from TD to surface.

Commingling:

- Downhole commingling for the Wasatch-Mesaverde formations is approved. This approval can be rescinded at any time the Authorized Officer determines the commingling to be detrimental to the interest of the United States.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at

a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG Resources, Inc.

Well Name: E Chapita 81-23

API No: 43-047-39443 Lease Type: Federal

Section 23 Township 09S Range 23E County Uintah

Drilling Contractor Rocky Mountain Drilling Rig # Bucket

SPUDDED:

Date 5-05-08

Time 6:00 PM

How Dry

Drilling will Commence: _____

Reported by Jerry Barns

Telephone # 435-828-1720

Date 5-06-08 Signed RM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU67868

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
EAST CHAPITA 81-23

2. Name of Operator
EOG RESOURCES, INC

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-39443

3a. Address
600 17TH STREET SUITE 1000 N.
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T9S R23E NESE 2134FSL 531FEL
40.02004 N Lat, 109.28664 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 5/5/2008.

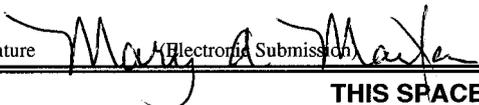
RECEIVED
MAY 07 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #60110 verified by the BLM Well Information System
For EOG RESOURCES, INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 05/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39208	East Chapita 51-35		NWNW	35	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16836	5/2/2008		5/08/08		
Comments: <u>Wasatch/Mesaverde well</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50007	Chapita Wells Unit 1363-25H		SENE	25	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	13650	5/3/2008		5/08/08		
Comments: <u>Mesaverde well</u> <u>PRRU = MVRD</u> <u>BHL = Sec 24 SESE</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39443	East Chapita 81-23		NESE	23	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16837	5/5/2008		5/08/08		
Comments: <u>Wasatch/Mesaverde well</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Regulatory Assistant

5/6/2008

Title

Date

RECEIVED

MAY 07 2008

(5/2000)

East Chapita 81-23.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU67868

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MULTIPLE MULTIPLE

9. API Well No.
43 0A7 39443

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT
9S 23E 23

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Chapita Wells Unit 550-30N SWD
- 3. Chapita Wells Unit 2-29 SWD
- 4. Red Wash Evaporation ponds 1, 2, 3 & 4
- 5. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining**

This sundry covers multiple wells. Please see the attached sheet detailing the wells. **FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #60540 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Date 06/02/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

JUN 04 2008

DIV OF OIL, GAS & MINING

<u>Well Name</u>	<u>SEC</u>	<u>T</u>	<u>R</u>	<u>Qtr/Qtr</u>	<u>Lease</u>	<u>API</u>
East Chapita 81-23	23	9S	23E	NESE	UTU67868	43-047-39443
CWU 1363-25H	25	9S	22E	SENE	UTU0282	43-047-50007
East Chapita 51-35	35	9S	23E	NWNW	UTU0344	43-047-39208
East Chapita 25-09	9	9S	23E	SESE	UTU67868	43-047-38145
CWU 1365-19	19	9S	23E	SWSW	UTU0337	43-047-39779
NBU 573-17E	17	10S	21E	SESE	UTU02278	43-047-38510
NBU 561-17E	17	10S	21E	SWSE	UTU02278	43-047-37512
CWU 1088-22	22	9S	22E	SWNE	UTU0284A	43-047-37502
CWU 1023-15	15	9S	22E	NWNW	UTU0283A	43-047-38666
CWU 965-34	34	9S	23E	NWSW	UTU37943	43-047-39806
NBU 567-17E	17	10S	21E	NWNE	UTU01791	43-047-38535
East Chapita 79-23	23	9S	23E	SESE	UTU67868	43-047-39442
CWU 1274-22	22	9S	22E	NENW	UTU0284A	43-047-38530
CWU 690-34	34	9S	23E	SWSE	UTU37943	43-047-37459

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU67868

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
EAST CHAPITA 81-23

9. API Well No.
43-047-39443

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T9S R23E NESE 2134FSL 531FEL
40.02004 N Lat, 109.28664 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

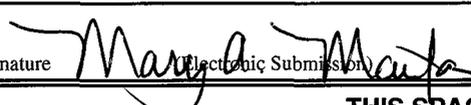
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 7/21/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #61753 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 07/28/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
JUL 30 2008
DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 07-28-2008

Well Name	ECW 081-23	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39443	Well Class	1SA
County, State	UINTAH, UT	Spud Date	05-31-2008	Class Date	07-21-2008
Tax Credit	N	TVD / MD	8,580/ 8,580	Property #	061843
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	6,992/ 6,992
KB / GL Elev	5,178/ 5,162				
Location	Section 23, T9S, R23E, NESE, 2134 FSL & 531 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No 304844 **AFE Total** 2,026,600 **DHC / CWC** 880,700/ 1,145,900

Rig Contr TRUE **Rig Name** TRUE #31 **Start Date** 07-23-2007 **Release Date** 06-05-2008

07-23-2007 **Reported By** SHARON CAUDILL

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$0 **Completion** \$0 **Well Total** \$0

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2134' FSL & 531' FEL (NE/SE)
			SECTION 23, T9S, R23E
			UINTAH COUNTY, UTAH
			 LAT 40.020042, LONG 109.286642 (NAD 83)
			LAT 40.020075, LONG 109.285964 (NAD 27)
			 TRUE #31
			OBJECTIVE: 8580' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			 LEASE: UTU-67868
			ELEVATION: 5163.4' NAT GL, 5162.3' PREP GL (DUE TO ROUNDING THE PREP GL IS 5162'), 5178' KB (16')
			 EOG WI 100%, NRI 87.50%

04-24-2008

Reported By

TERRY CSERE

DailyCosts: Drilling \$38,000 Completion \$0 Daily Total \$38,000
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 START LOCATION 04/24/08.

04-25-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION 20% COMPLETE.

04-28-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION 30% COMPLETE.

04-29-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION 40% COMPLETE.

04-30-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 ROCKED OUT. DRILLING ROCK.

05-01-2008 Reported By TERRY CSERE

05-20-2008 Reported By JERRY BARNES

DailyCosts: Drilling \$195,721 Completion \$0 Daily Total \$195,721

Cum Costs: Drilling \$233,721 Completion \$0 Well Total \$233,721

MD 2,490 TVD 2,490 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU CRAIGS AIR RIG # 3 ON 5/11/2008. DRILLED 12-1/4" HOLE TO 2490' GL. ENCOUNTERED WATER @ 1750'. RAN 57 JTS (2432.20') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2448' KB. RDMO AIR RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1700 PSIG. PUMPED 188 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (82 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS.

DISPLACED CEMENT W/ 184 BBLs FRESH WATER. BUMPED PLUG W/700# @ 3:58 PM, 5/14/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (20.5 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 15 MINUTES.

TOP JOB # 2: MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 30 MINUTES.

TOP JOB # 3: MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENN'S WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2292'. PICKED UP TO 2272' & TOOK SURVEY. 1.5 DEGREE..

CONDUCTOR LEVEL RECORD: PS= 90.0 OPS= 89.9 VDS= 89.8 MS= 89.9.

9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.5 VDS= 90.0 MS= 89.9.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 5/12/2008 @ 4:30 PM.

05-31-2008 Reported By JIM LOUDERMILK

DailyCosts: Drilling \$38,940 Completion \$0 Daily Total \$38,940

Cum Costs: Drilling \$272,661 Completion \$0 Well Total \$272,661

MD 2,490 TVD 2,490 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TEST BOP.

Start End Hrs Activity Description

06:00 15:30 9.5 RDMO / MIRU. CREWS: FULL / NO INCIDENTS REPORTED / HSM: WITH WESTROC TRUCKING. WESTROC TRUCKING MOVED RIG 4.5 MILES FROM THE ECW 25-09 TO THE ECW 81-23 ON 5/30/2008, UTILIZING 6 BED TRUCKS, 3 HAUL TRUCKS 2 FORK LIFTS & 1 CRANE. RELEASED TRUCKS ON 5/30/2008 @ 15:30 HRS.

15:00 02:00 11.0 RAISED DERRICK ON 5/30/2008 @ 16:30 / RURT.

02:00 04:00 2.0 NU BOP / DAY WORK BEGINS @ 02:00 ON 5/31/2008.

04:00 06:00 2.0 TESTED PIPE RAMS, BLIND RAMS, HCR, CHOKE VALVE, CHOKE LINE & MANIFOLD AND KILL LINE VALVES TO 5000 PSI FOR 10 MINUTES. TESTED UPPER & LOWER KELLY COCKS, FLOOR VALVE & INSIDE BOP TO 5000 PSI FOR 10 MINUTES. TESTED ANNULAR PREVENTER TO 2500 PSI FOR 10 MINUTES. TESTED CASING TO 1500 PSI FOR 30 MINUTES.

NOTIFIED JAMIE SPARGER, (VIA VOICE MAIL), WITH THE BLM'S VERNAL FIELD OFFICE ON 5/29/2008 @ 13:00 HRS OF BOP TEST. NO BLM REP TO WITNESS TEST.

CREWS: FULL / NO INCIDENTS REPORTED / HSM: RURT, PPE & PINCH POINTS.

FUEL: 3300 GAL. USED 400 GAL.

06-01-2008 **Reported By** JIM LOUDERMILK

DailyCosts: Drilling	\$50,871	Completion	\$0	Daily Total	\$50,871
Cum Costs: Drilling	\$323,532	Completion	\$0	Well Total	\$323,532
MD	4,630	TVD	4,630	Progress	2,140
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	
MD		Days	1	MW	8.9
		Visc			29.0

Activity at Report Time: DRILLING @ 4630'.

Start	End	Hrs	Activity Description
06:00	08:30	2.5	FINISH TESTING BOP / TESTED PIPE RAMS, BLIND RAMS, HCR, CHOKE VALVE, CHOKE LINE & MANIFOLD AND KILL LINE VALVES TO 5000 PSI FOR 10 MINUTES. TESTED UPPER & LOWER KELLY COCKS, FLOOR VALVE & INSIDE BOP TO 5000 PSI FOR 10 MINUTES. TESTED ANNULAR PREVENTER TO 2500 PSI FOR 10 MINUTES. TESTED CASING TO 1500 PSI FOR 30 MINUTES. INSTALLED WEAR BUSHING.
08:30	10:30	2.0	PU BHA / TAG CEMENT @ 2387'.
10:30	11:30	1.0	DRILL CEMENT. FLOAT @ 2403' & SHOE @ 2447'
11:30	12:00	0.5	DRILL TO 2455' & PERFORM 10.5 PPG EMW TEST, (270 PSI SPP). FUNCTIONED PIPE RAMS.
12:00	15:00	3.0	DRILL 2455'-2910', (12-18K WOB / 60 RPM-84MTR / 420 GPM), 151.7 FPH.
15:00	15:30	0.5	RIG SERVICE / FUNCTION PIPE RAMS & CHECK COM.
15:30	02:30	11.0	DRILL 2910'-4320', (12-18K WOB / 60 RPM-84MTR / 420 GPM), 128.2 FPH.
02:30	03:00	0.5	WLS / 2 DEGREES @ 4253'.
03:00	06:00	3.0	DRILL 4320'-4630', (12-18K WOB / 60 RPM-84MTR / 420 GPM), 103.3 FPH. VIS 29 WT 8.9.
			CREWS: FULL / NO INCIDENTS REPORTED / HSM: MAKING CONNECTIONS & PINCH POINTS / BOTH CREWS HELD BOP DRILLS. FUEL: 2100 GAL USED 1200 GAL.
			MUD LOGIC UNMANNED UNIT OPERATIONAL ON 5/31/2008 @ 12:00 HRS, 1 DAY.
06:00	06:00	24.0	SPUD 7 7/8" HOLE ON 5/31/2008 @ 12:00 HRS.

06-02-2008 **Reported By** JIM LOUDERMILK

DailyCosts: Drilling	\$40,881	Completion	\$0	Daily Total	\$40,881
Cum Costs: Drilling	\$364,413	Completion	\$0	Well Total	\$364,413
MD	6,150	TVD	6,150	Progress	1,520
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	
MD		Days	2	MW	9.5
		Visc			31.0

Activity at Report Time: DRILLING AT 6150'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 4630'-5480', (12-18K WOB / 60 RPM-84MTR / 420 GPM), 106.25 FPH.

14:00 14:30 0.5 RIG SERVICE / FUNCTION PIPE RAMS & CHECK COM.
 14:30 06:00 15.5 DRILL 5480'-6150', (12-18K WOB / 60 RPM-84MTR / 420 GPM), 43.2 FPH. VIS 30 WT 9.6.
 CREWS: FULL / NO INCIDENTS REPORTED / HSM: PRESSURIZED LINES.
 FUEL: 5189 GAL USED 1150 GAL. MUD LOGIC UNMANNED UNIT, 2 DAYS.

06-03-2008 **Reported By** JIM LOUDERMILK

Daily Costs: Drilling	\$30,190	Completion	\$0	Daily Total	\$30,190
Cum Costs: Drilling	\$394,603	Completion	\$0	Well Total	\$394,603

MD 7,275 **TVD** 7,275 **Progress** 1,125 **Days** 3 **MW** 9.6 **Visc** 31.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7275'.

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL 6150'-6685', (18-20K WOB / 60 RPM-84MTR / 420 GPM), 53.5 FPH.
16:00	16:30	0.5	RIG SERVICE / FUNCTION PIPE RAMS & CHECK COM.
16:30	06:00	13.5	DRILL 6685'-7275', (18-20K WOB / 60 RPM-84MTR / 420 GPM), 43.7 FPH. VIS 30 WT 10.4. CREWS: FULL / NO INCIDENTS REPORTED / HSM: TONG MAINTENECE & OPERATION. FUEL: 3850 GAL USED 1339 GAL. MUD LOGIC UNMANNED UNIT, 3 DAYS.

06-04-2008 **Reported By** JIM LOUDERMILK

Daily Costs: Drilling	\$88,759	Completion	\$0	Daily Total	\$88,759
Cum Costs: Drilling	\$483,363	Completion	\$0	Well Total	\$483,363

MD 7,960 **TVD** 7,960 **Progress** 685 **Days** 4 **MW** 10.4 **Visc** 34.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7960'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 6685'-7390', (18-20K WOB / 60 RPM-84MTR / 420 GPM), 25.57 FPH.
10:30	11:00	0.5	MIX AND PUMP PILL.
11:00	14:00	3.0	DROP SURVEY & TRIP OUT / FUNCTION BLIND RAMS & CHECK COM.
14:00	14:30	0.5	LD RMR'S, CHANGE OUT MOTORS & PU BIT #2
14:30	17:30	3.0	TRIP IN.
17:30	18:00	0.5	REAM 7345'-7390'.
18:00	06:00	12.0	DRILL 7390'-7960', (12-14K WOB / 60 RPM-68MTR / 420 GPM), 47.5 FPH. VIS 32 WT 10.7. CREWS: FULL / NO INCIDENTS REPORTED / HSM: LOTO PROCEDURES & PPE. FUEL: 2701 GAL USED 1149 GAL. MUD LOGIC UNMANNED UNIT, 4 DAYS.

06-05-2008 **Reported By** JIM LOUDERMILK

Daily Costs: Drilling	\$40,780	Completion	\$0	Daily Total	\$40,780
Cum Costs: Drilling	\$524,143	Completion	\$0	Well Total	\$524,143

MD 8,580 **TVD** 8,580 **Progress** 620 **Days** 5 **MW** 10.7 **Visc** 34.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LDDP. 8580' TD

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 7960'-8340', (12-14K WOB / 60 RPM-68MTR / 420 GPM), 47.5 FPH.
14:00	14:30	0.5	RIG SERVICE / FUNCTION PIPE RAMS & CHECK COM.

14:30 22:30 8.0 DRILL 8340'-8580' TD (14-22K WOB / 60 RPM-68MTR / 420 GPM), 30 FPH. VIS 34, WT 11.0.
 REACHED TD ON 6/4/2008 @ 22:30. NOTIFIED GEORGE ROSS & ERIK KLING, VIA EMAIL.

22:30 23:30 1.0 SHORT TRIP 8580'-7395'.

23:30 00:30 1.0 CBU / HSM WITH WEATHERFORD TRS & RU.

00:30 06:00 5.5 LDDP.

CREWS: FULL / NO INCIDENTS REPORTED / HSM: LDDP & PINCH POINTS.
 FUEL: 3822 GAL USED 1149 GAL.
 MUD LOGIC UNMANNED UNIT 5 DAYS. RELEASED ON 6/5/2008 @ 23:30.

NOTIFIED JAMIE SPARGER, VIA VOICE MAIL, WITH THE VERNAL BLM FIELD OFFICE ON 6/4/2008 @ 14:00
 HRS OF CASING RUN & CEMENT JOB TO TAKE PLACE ON 6/5/2008.

06-06-2008		Reported By		JIM LOUDERMILK							
Daily Costs: Drilling		\$26,257		Completion		\$153,322		Daily Total		\$179,579	
Cum Costs: Drilling		\$550,401		Completion		\$153,322		Well Total		\$703,723	
MD	8,580	TVD	8,580	Progress	0	Days	6	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: RDRT/NO COMPLETION											

Start	End	Hrs	Activity Description
06:00	06:30	0.5	LDDP, BREAK KELLY & RETRIEVE WEAR BUSHING.
06:30	07:30	1.0	HSM WITH WEATHERFORD TRS & RU.
07:30	12:30	5.0	RAN WEATHERFORD MODEL 303E FLOAT SHOE, (1.50'), 1 JT, (42.33') OF 4.5", 11.6#, HCP-110, LTC, R3 CASING AND WEATHERFORD MODEL 402E FLOAT COLLAR, (1.50'). FOLLOWED BY 201 JOINTS, (8479.26'), OF 4.5", 11.6#, HCP-110, LTC, R3 CASING, 2 MARKER JOINTS, (21.75'), 1 MCH, (8.30') AND 1 LANDING JOINT W/HANGER, (16.00'). ALL 4.5", 11.6#, HCP-110, LTC CASING. TD OF 8580', LANDED FLOAT SHOE @ 8570.64', FLOAT COLLAR @ 8525.31, WITH MARKERS @ 5910.13' & 3948.41'. CHECK SPACE OUT FOR MCH WITH JOINT #203. LAND CASING WITH 65K ON HANGER.
12:30	13:30	1.0	CBU / HSM WITH SCHLUMBERGER & RU.
13:30	16:00	2.5	WO SCHLUMBERGER TO DELIVER TAIL CEMENT. TAIL CEMENT ARRIVED @ 14:15, OFF LOADED @ 16:00 HRS ON 6/5/2008.
16:00	18:00	2.0	TEST LINES TO 5K. PUMP 20 BBLS MUD FLUSH & 20 BBLS OF FRESH WATER SPACER. LEAD: 290 SKS OF "G" MIXED @ 12 PPG, 2.26 YLD + 10% D020 + .2% D046 + .2% D167 + .5% D065 + .125 LB/SK D130. TAIL: 1400 SKS OF 50/50 POZ "G" MIXED @ 14.1 PPG AND 1.29 YLD + .2% D020 + .1% D046 + .2% D065 + .2% D167 + .1% D013 FOR ADDITIVES. DSPL: 132 BBLS OF FRESH WATER PUMPED @ 6 BPM. FULL MUD RETURNS THROUGHOUT THE JOB, BUMPED PLUG WITH 1000 PSI OVER FPIP OF 2550 PSI, FLOATS HELD BLED BACK 1.5 BBLS. CEMENT IN PLACE ON 6/5/2008 @ 18:00 HRS.
18:00	19:00	1.0	FMC REP TESTED PACK OFF TO 5K. ND BOP, CLEAN MUD TANKS.
19:00	06:00	11.0	RDRT. PREPARE FOR TRUCKS.

CREWS: FULL / NO INCIDENTS REPORTED
 HSM: LDDP, RUN CSG & CMT- PINCH POINTS & PRESSURIZED LINES.

WESTROC TRUCKING TO MOVE RIG .5 MILES FROM THE ECW 81-23 TO THE ECW 79-23 ON 6/6/2008 @ 07:00 HRS.

TRANSFERRED 6 JTS, (241.94' NET), OF 4.5", 11.6#, N80 LTC CSG, 5 JTS (211.96' NET), 1 MKR JT (9.74' NET) AND 1 LJT (16' NET) OF 4.5", 11.6#, HCP-110 R3 CSG AND 3300 GAL OF DIESEL TO THE ECW 79-23.

06:00 06:00 24.0 RELEASE RIG ON 6/5/2008 @ 19:00 HRS.
CASING POINT COST \$544,626

06-09-2008 Reported By SEARLE

DailyCosts: Drilling \$0 Completion \$43,432 Daily Total \$43,432
Cum Costs: Drilling \$550,401 Completion \$196,754 Well Total \$747,155

MD 8,580 TVD 8,580 Progress 0 Days 7 MW 0.0 Visc 0.0

Formation : PBTD : 8525.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 180'. EST CEMENT TOP @ 1530'. RD SCHLUMBERGER.

06-21-2008 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$1,728 Daily Total \$1,728
Cum Costs: Drilling \$550,401 Completion \$198,482 Well Total \$748,883

MD 8,580 TVD 8,580 Progress 0 Days 8 MW 0.0 Visc 0.0

Formation : PBTD : 8525.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start End Hrs Activity Description

06:00 06:00 24.0 NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

06-24-2008 Reported By JOE VIGIL

DailyCosts: Drilling \$0 Completion \$24,075 Daily Total \$24,075
Cum Costs: Drilling \$550,401 Completion \$222,557 Well Total \$772,958

MD 8,580 TVD 8,580 Progress 0 Days 9 MW 0.0 Visc 0.0

Formation : MESAVERDE / PBTD : 8525.0 Perf : 6305'-8342' PKR Depth : 0.0
WASATCH

Activity at Report Time: FRAC UPR

Start End Hrs Activity Description

06:00 06:00 24.0 RU CUTTERS WIRELINE & PERFORATE LPR FROM 8109'-10', 8172'-73', 8176'-77', 8233'-34', 8258'-59', 8262'-63', 8282'-83', 8286'-87', 8292'-93', 8332'-33', 8337'-38', 8341'-42' @ 3 SPF @ 120° PHASING. RDWL. MIRU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3127 GAL WF120 LINEAR PAD, 6320 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 24712 GAL 16# YF116ST+ W/91300 # 20/40 SAND @ 1-5 PPG. MTP 6889 PSIG. MTR 51 BPM. ATP 4676 PSIG. ATR 47.5 BPM. ISIP 2990 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8060'. PERFORATE MPR/LPR FROM 7761'-62', 7781'-82', 7795'-96', 7800'-01', 7847'-48', 7852'-53', 7929'-30', 7934'-35', 7997'-98', 8005'-06', 8031'-32', 8040'-41' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6337 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 37078 GAL YF116ST+ W/134200# 20/40 SAND @ 1-5 PPG. MTP 7552 PSIG. MTR 51 BPM. ATP 4989 PSIG. ATR 48 BPM. ISIP 2280 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7730'. PERFORATE MPR FROM 7498'-99', 7520'-21', 7543'-44', 7555'-56', 7561'-62', 7594'-95', 7599'-00', 7637'-38', 7668'-69', 7694'-95', 7708'-09', 7712'-13' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6393 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 23167 GAL YF116ST+ W/ 72600# 20/40 SAND @ 1-4 PPG. MTP 8334 PSIG. MTR 51 BPM. ATP 6310 PSIG. ATR 45.5 BPM. ISIP 2630 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7420'. PERFORATE MPR FROM 7266'-67', 7277'-78', 7289'-90', 7300'-01', 7309'-10', 7319'-20', 7344'-45', 7373'-74', 7380'-81', 7428'-29', 7433'-34', 7445'-46' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6337 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 40510 GAL YF116ST+ W/ 145500# 20/40 SAND @ 1-5 PPG. MTP 6772 PSIG. MTR 51 BPM. ATP 3998 PSIG. ATR 48 BPM. ISIP 2580 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7235'. PERFORATE MPR FROM 6989'-90', 6997'-98', 7013'-14', 7055'-56', 7065'-66', 7097'-98', 7102'-03', 7109'-10', 7149'-50', 7164'-65', 7205'-06', 7216'-17' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6526 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 52765 GAL YF116ST+ W/186400# 20/40 SAND @ 1-5 PPG. MTP 5302 PSIG. MTR 51 BPM. ATP 3676 PSIG. ATR 48.5 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6920'. PERFORATE UP FROM 6684'-85', 6734'-35', 6740'-41', 6772'-73', 6777'-78', 6782'-83', 6808'-09', 6820'-21', 6883'-84', 6887'-88', 6894'-95', 6900'-01' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6340 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 31603 GAL YF116ST+ W/114900# 20/40 SAND @ 1-5 PPG. MTP 6306 PSIG. MTR 51 BPM. ATP 3780 PSIG. ATR 48 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6644'. PERFORATE UP FROM 6305'-06', 6330'-31', 6348'-49', 6355'-56', 6361'-62', 6397'-98', 6413'-14', 6429'-30', 6485'-86', 6603'-04', 6607'-08', 6613'-14' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6340 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 31796 GAL YF116ST+ W/115300# 20/40 SAND @ 1-5 PPG. MTP 6409 PSIG. MTR 51 BPM. ATP 4079 PSIG. ATR 48.5 BPM. ISIP 2950 PSIG. RD SCHLUMBERGER. SDFN.

06-25-2008 Reported By JOE VIGIL

DailyCosts: Drilling	\$0	Completion	\$349,295	Daily Total	\$349,295
Cum Costs: Drilling	\$550,401	Completion	\$571,852	Well Total	\$1,122,253
MD	8,580	TVD	8,580	Progress	0
Formation : MESAVERDE / WASATCH		PBTD : 8525.0		Perf : 5042'-8342'	
				MW	0.0
				Days	10
				Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 10K CFP AT 6265'. PERFORATE UP FROM 6064'-65', 6115'-16', 6120'-21', 6124'-25', 6179'-80', 6183'-84', 6188'-89', 6192'-93', 6206'-07', 7234'-35', 6239'-40', 6244'-45', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6319 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 25433 GAL YF116ST+ W/94900# 20/40 SAND @ 1-5 PPG. MTP 5382 PSIG. MTR 51 BPM. ATP 3227 PSIG. ATR 48 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5930'. PERFORATE NH FROM 5599'-00', 5621'-22', 5665'-66', 5725'-26', 5738'-39', 5749'-50', 5801'-02', 5807'-08', 5849'-50', 5861'-62', 5904'-05', 5908'-09' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/, 6333 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 25301 GAL YF116ST+ W/90500# 20/40 SAND @ 1-4 PPG. MTP 7496 PSIG. MTR 51 BPM. ATP 4072 PSIG. ATR 47 BPM. ISIP 1880 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5555'. PERFORATE BA FROM 5237'-38', 5277'-78', 5306'-07', 5332'-33', 5356'-57', 5390'-91', 5403'-04', 5434'-36', 5448'-49', 5493'-94', 5536'-37', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/9496 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 24096 GAL YF116ST+ W/60100# 20/40 SAND @ 1-4 PPG. MTP 7156 PSIG. MTR 51 BPM. ATP 3918 PSIG. ATR 47 BPM. ISIP 1650 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5170'. PERFORATE BA FROM 5042'-51', 5107'-08', 5147'-49', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/4239 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 17139 GAL YF116ST+ W/58600# 20/40 SAND @ 1-4 PPG. MTP 4815 PSIG. MTR 51 BPM. ATP 3225 PSIG. ATR 47 BPM. ISIP 1560 PSIG. RD MO SCHLUMBERGER.

RUWL. SET 6K CBP AT 4896'. RDMO WIRELINE. SDFN

06-26-2008 **Reported By** HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$34,548	Daily Total	\$34,548
Cum Costs: Drilling	\$550,401	Completion	\$606,400	Well Total	\$1,156,801

MD 8,580 **TVD** 8,580 **Progress** 0 **Days** 11 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE / **PBTD** : 8525.0 **Perf** : 5042'-8342' **PKR Depth** : 0.0
WASATCH

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 4896'. RU TO DRILL OUT PLUGS. SDFN.

06-27-2008 **Reported By** HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$30,562	Daily Total	\$30,562
Cum Costs: Drilling	\$550,401	Completion	\$608,860	Well Total	\$1,159,261

MD 8,580 **TVD** 8,580 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE / **PBTD** : 8525.0 **Perf** : 5042'-8342' **PKR Depth** : 0.0
WASATCH

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG REPAIR. PREP TO CLEAN OUT AFTER FRAC.

06-28-2008 **Reported By** HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$48,203	Daily Total	\$48,203
Cum Costs: Drilling	\$550,401	Completion	\$657,063	Well Total	\$1,207,464

MD 8,580 **TVD** 8,580 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE / **PBTD** : 8525.0 **Perf** : 5042'-8342' **PKR Depth** : 0.0
WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 4896', 5170', 5555', 5930', 6265', 6644', 6920', 7235', 7470', 7730', 8060', RIH. CLEANED OUT TO PBTD @ 8525'. LANDED TBG AT 6992.30' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 14 HRS. 24/64 CHOKE. FTP- 1000 PSIG, CP- 1300 PSIG. 74 BFPH. RECOVERED 1036 BBLs, 9294 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# N-80 TBG 32.65'
 XN NIPPLE 1.10'
 213 JTS 2-3/8 4.7# N-80 TBG 6941.55'
 BELOW KB 16.00'
 LANDED @ 6992.30' KB

06-29-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$550,401	Completion	\$659,628	Well Total	\$1,210,029
MD	8,580	TVD	8,580	Progress	0
Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH	PBTD : 8525.0	Perf : 5042'-8342'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 950 PSIG, CP- 1200 PSIG. 61 BFPH. RECOVERED 1454 BBLS, 8340 BLWTR.

06-30-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$550,401	Completion	\$662,193	Well Total	\$1,212,594
MD	8,580	TVD	8,580	Progress	0
Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH	PBTD : 8525.0	Perf : 5042'-8342'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1500 PSIG. 52 BFPH. RECOVERED 1240 BLW. 7100 BLWTR.

07-01-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$550,401	Completion	\$664,758	Well Total	\$1,215,159
MD	8,580	TVD	8,580	Progress	0
Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH	PBTD : 8525.0	Perf : 5042'-8342'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 875 PSIG. CP 1950 PSIG. 42 BFPH. RECOVERED 1014 BLW. 6086 BLWTR.

07-02-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$550,401	Completion	\$667,323	Well Total	\$1,217,724
MD	8,580	TVD	8,580	Progress	0
Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH	PBTD : 8525.0	Perf : 5042'-8342'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 875 PSIG. CP 2100 PSIG. 40 BFPH. RECOVERED 940 BLW. 5146 BLWTR.

07-03-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$550,401	Completion	\$669,888	Well Total	\$1,220,289
MD	8,580	TVD	8,580	Progress	0
Days	18	MW	0.0	Visc	0.0

Formation : MESAVERDE / **PBTD :** 8525.0 **Perf :** 5042'-8342' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 925 PSIG. CP 2000 PSIG. 36 BFPH. RECOVERED 852 BLW. 4294 BLWTR.

07-04-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$550,401	Completion	\$672,453	Well Total	\$1,222,854

MD	8,580	TVD	8,580	Progress	0	Days	19	MW	0.0	Visc	0.0
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Formation : MESAVERDE / **PBTD :** 8525.0 **Perf :** 5042'-8342' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 925 PSIG, CP- 1900 PSIG. 28 BFPH. RECOVERED 668 BBLs, 3626 BLWTR.

07-05-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$550,401	Completion	\$675,018	Well Total	\$1,225,419

MD	8,580	TVD	8,580	Progress	0	Days	20	MW	0.0	Visc	0.0
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Formation : MESAVERDE / **PBTD :** 8525.0 **Perf :** 5042'-8342' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 900 PSIG, CP- 1800 PSIG. 26 BFPH. RECOVERED 636 BBLs, 2990 BLWTR.

07-06-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$550,401	Completion	\$677,583	Well Total	\$1,227,984

MD	8,580	TVD	8,580	Progress	0	Days	21	MW	0.0	Visc	0.0
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Formation : MESAVERDE / **PBTD :** 8525.0 **Perf :** 5042'-8342' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FLOW TEST. SWI @ 6AM 7-6-08, WAIT ON PROD FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 900 PSIG, CP- 1700 PSIG. 22 BFPH. RECOVERED 518 BBLs, 2472 BLWTR. SWI @ 6AM. WAIT ON PROD FACILITIES.

FINAL COMPLETION DATE: 7/5/08

07-21-2008 **Reported By** DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$550,401	Completion	\$677,583	Well Total	\$1,227,984

MD	8,580	TVD	8,580	Progress	0	Days	22	MW	0.0	Visc	0.0
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Formation : MESAVERDE / **PBTD :** 8525.0 **Perf :** 5042'-8342' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: INITIAL PRODUCTION—FIRST GAS SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION: FIRST GAS SALES— OPENING PRESSURE: TP 800 PSIG & CP 2300 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 09:30 HRS, 7/21/08. FLOWED 300 MCFD RATE ON 14/64" CHOKE. STATIC 350. QGM METER #7808.

07-23-2008 **Reported By** MICHAEL WHITE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$550,401	Completion	\$677,583	Well Total	\$1,227,984

MD	8,580	TVD	8,580	Progress	0	Days	23	MW	0.0	Visc	0.0
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Formation : MESAVERDE / WASATCH	PBTD : 8525.0	Perf : 5042'—8342'	PKR Depth : 0.0
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Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 284 MCF, 0 BC & 187 BW IN 2 HRS ON 14/64" CHOKE, TP 1075 PSIG, CP 2275 PSIG.

07-24-2008 **Reported By** ROGER DART

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$550,401	Completion	\$677,583	Well Total	\$1,227,984

MD	8,580	TVD	8,580	Progress	0	Days	24	MW	0.0	Visc	0.0
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Formation : MESAVERDE / WASATCH	PBTD : 8525.0	Perf : 5042'—8342'	PKR Depth : 0.0
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Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 313 MCF, 45 BC & 324 BW IN 24 HRS ON 14/64" CHOKE, TP 1125 PSIG, CP 2255 PSIG.

07-25-2008 **Reported By** ROGER DART

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$550,401	Completion	\$677,583	Well Total	\$1,227,984

MD	8,580	TVD	8,580	Progress	0	Days	25	MW	0.0	Visc	0.0
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Formation : MESAVERDE / WASATCH	PBTD : 8525.0	Perf : 5042'—8342'	PKR Depth : 0.0
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Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 486 MCF, 23 BC & 222 BW IN 24 HRS ON 14/64" CHOKE, TP 1250 PSIG, CP 2200 PSIG.

07-28-2008 **Reported By** ROGER DART

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$550,401	Completion	\$677,583	Well Total	\$1,227,984

MD	8,580	TVD	8,580	Progress	0	Days	26	MW	0.0	Visc	0.0
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Formation : MESAVERDE / WASATCH	PBTD : 8525.0	Perf : 5042'—8342'	PKR Depth : 0.0
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Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	7/26/08 FLOWED 526 MCF, 28 BC & 312 BW IN 24 HRS ON 14/64" CHOKE, TP 1275 PSIG, CP 2150 PSIG.

 07/27/08 FLOWED 548 MCF, 24 BC & 297 BW IN 24 HRS ON 14/64" CHOKE, TP 1250 PSIG, CP 2100 PSIG.

07/28/08 FLOWED 564 MCF, 27 C & 301 BW IN 24 HRS ON 14/64" CHOKE, TP 1225 PSIG, CP 2050 PSIG

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU67868

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
EAST CHAPITA 81-23

9. API Well No.
43-047-39443

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Corrected from an earlier submission dated 7/28/2008. Revised to correct initial production date and action.
The referenced well was turned to sales on 7/7/2008.

RECEIVED
AUG 05 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #61964 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A Maestas* (Electronic Submission) Date 08/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU67868

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202 3a. Phone No. (include area code) Ph: 303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NESE 2134FSL 531FEL 40.02004 N Lat, 109.28664 W Lon
 At top prod interval reported below NESE 2134FSL 531FEL 40.02004 N Lat, 109.28664 W Lon
 At total depth NESE 2134FSL 531FEL 40.02004 N Lat, 109.28664 W Lon

14. Date Spudded 05/05/2008 15. Date T.D. Reached 06/04/2008 16. Date Completed D & A Ready to Prod. 07/07/2008

17. Elevations (DF, KB, RT, GL)* 5163 GL

18. Total Depth: MD 8580 TVD 19. Plug Back T.D.: MD 8525 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2448		900			
7.875	4.500 P-110	11.6	0	8571		1690			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6992							

25. Producing Intervals 26. Perforation Record 5042 - 8342

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5042	8342	8109 TO 8342		3	
B)			7761 TO 8041		3	
C)			7498 TO 7713		3	
D)			7266 TO 7446		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8109 TO 8342	34,324 GALS GELLED WATER & 91,300# 20/40 SAND
7761 TO 8041	43,580 GALS GELLED WATER & 134,200# 20/40 SAND
7498 TO 7713	29,725 GALS GELLED WATER & 72,600# 20/40 SAND
7266 TO 7446	47,012 GALS GELLED WATER & 145,500# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/07/2008	07/27/2008	24	→	24.0	548.0	297.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	1250	2100.0	→	24	548	297		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #62189 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

RECEIVED

AUG 13 2008

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5042	8342		GREEN RIVER	1605
				MAHOGANY	2188
				UTELAND BUTTE	4251
				WASATCH	4363
				CHAPITA WELLS	4938
				BUCK CANYON	5589
				PRICE RIVER	6295
MIDDLE PRICE RIVER	7072				

32. Additional remarks (include plugging procedure):
Please see the attached sheet for detailed perforation and additional formation marker information.

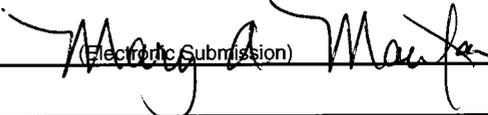
33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #62189 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 08/12/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

East Chapita 81-23 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

6989-7217	3/spf
6684-6901	3/spf
6305-6614	3/spf
6064-6245	3/spf
5599-5909	3/spf
5237-5537	3/spf
5042-5149	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

6989-7217	59,456 GALS GELLED WATER & 186,400# 20/40 SAND
6684-6901	38,108 GALS GELLED WATER & 114,900# 20/40 SAND
6305-6614	38,301 GALS GELLED WATER & 115,300# 20/40 SAND
6064-6245	31,917 GALS GELLED WATER & 94,900# 20/40 SAND
5599-5909	31,634 GALS GELLED WATER & 90,500# 20/40 SAND
5237-5537	33,592 GALS GELLED WATER & 60,100# 20/40 SAND
5042-5149	21,378 GALS GELLED WATER & 58,600# 20/40 SAND

Perforated the Lower Price River from 8109-10', 8172-73', 8176-77', 8233-34', 8258-59', 8262-63', 8282-83', 8286-87', 8292-93', 8332-33', 8337-38', 8341-42' w/ 3 spf.

Perforated the Middle/Lower Price River from 7761-62', 7781-82', 7795-96', 7800-01', 7847-48', 7852-53', 7929-30', 7934-35', 7997-98', 8005-06', 8031-32, 8040-41' w/ 3 spf.

Perforated the Middle Price River from 7498-99', 7520-21', 7543-44', 7555-56', 7561-62', 7594-95', 7599-7600', 7637-38', 7668-69', 7694-95', 7708-09', 7712-13' w/ 3 spf.

Perforated the Middle Price River from 7266-67', 7277-78', 7289-90', 7300-01', 7309-10', 7319-20', 7344-45', 7373-74', 7380-81', 7428-29', 7433-34', 7445-46' w/ 3 spf.

Perforated the Middle Price River from 6989-90', 6997-98', 7013-14', 7055-56', 7065-66', 7097-98', 7102-03', 7109-10', 7149-50', 7164-65', 7205-06', 7216-17' w/ 3 spf.

Perforated the Upper Price River from 6684-85', 6734-35', 6740-41', 6772-73', 6777-78', 6782-83', 6808-09', 6820-21', 6883-84', 6887-88', 6894-95', 6900-01' w/ 3 spf.

Perforated the Upper Price River from 6305-06', 6330-31', 6348-49', 6355-56', 6361-62', 6397-98', 6413-14', 6429-30', 6485-86', 6603-04', 6607-08', 6613-14' w/ 3 spf.

Perforated the Upper Price River from 6064-65', 6115-16', 6120-21', 6124-25', 6179-80', 6183-84', 6188-89', 6192-93', 6206-07', 6234-35', 6239-40', 6244-45' w/ 3 spf.

Perforated the North Horn from 5599-5600', 5621-22', 5665-66', 5725-26', 5738-39', 5749-50', 5801-02', 5807-08', 5849-50', 5861-62', 5904-05', 5908-09' w/ 3 spf.

Perforated the Ba from 5237-38', 5277-78', 5306-07', 5332-33', 5356-57', 5390-91', 5403-04', 5434-36', 5448-49', 5493-94', 5536-37' w/ 3 spf.

Perforated the Ba from 5042-51', 5107-08', 5147-49' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	7853
Sego	8383

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: East Chapita 81-23

API number: 4304739443

Well Location: QQ NESE Section 23 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,750	1,780	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
(Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 8/12/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU67868

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
EAST CHAPITA 81-23

9. API Well No.
43-047-39443

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.
Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T9S R23E NESE 2134FSL 531FEL
40.02004 N Lat, 109.28664 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on November 2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #66328 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER	Title OPERATIONS CLERK
Signature <i>Mickenzie Thacker</i>	Date 01/14/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****
RECEIVED

JAN 20 2009