

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No. U-67868	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No.	
8. Lease Name and Well No. East Chapita 78-23	
9. API Well No. 43-047-39438	
10. Field and Pool, or Exploratory Natural Buttes/Wasatch/Mesaverde	
11. Sec., T. R. M. or Blk. and Survey or Area Sec. 23-T9S-R23E, S.L.B.&M.	
12. County or Parish Uintah County	13. State UT
14. Distance in miles and direction from nearest town or post office* 57.6 miles south of Vernal, Utah	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1970' Lease line 470' Drilling line	16. No. of acres in lease 1079
17. Spacing Unit dedicated to this well 40 acres	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 6750'	19. Proposed Depth 8620'
20. BLM/BIA Bond No. on file NM2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5140' NAT GL	22. Approximate date work will start*
	23. Estimated duration 45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature <i>Mary A. Maestas</i>	Name (Printed/Typed) Mary A. Maestas	Date 07/13/2007
Title Regulatory Assistant		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 07-04-07
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

RECEIVED
JUL 16 2007

Federal Approval of this
Action is Necessary

DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

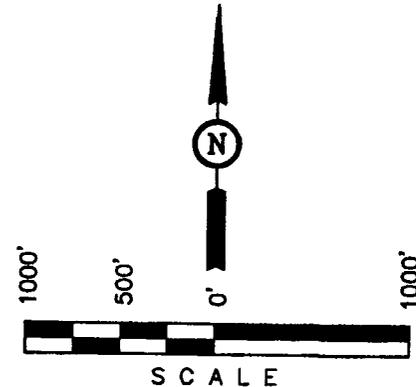
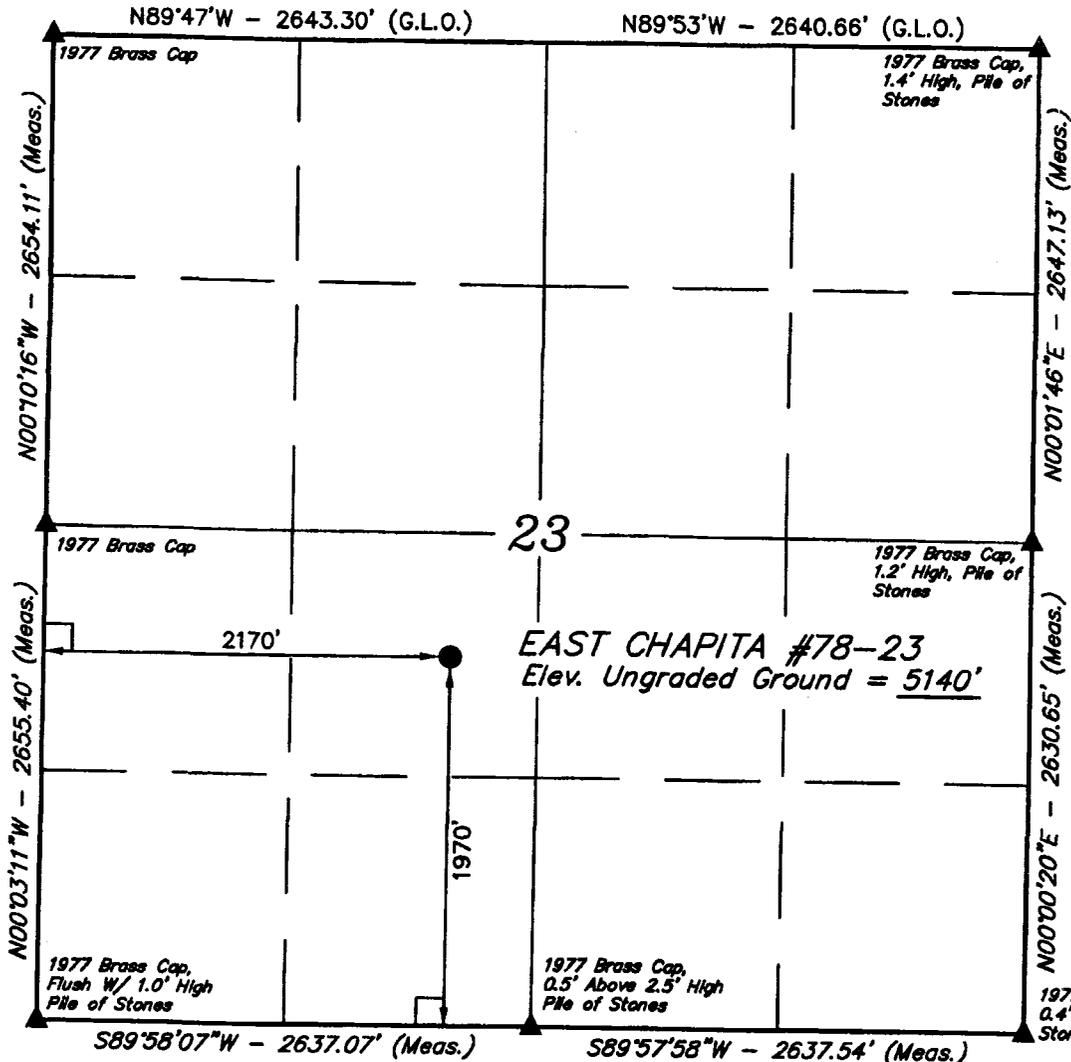
Well location, EAST CHAPITA #78-23, located as shown in the NE 1/4 SW 1/4 of Section 23, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. HAY
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 184819
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°01'10.53" (40.019592)
 LONGITUDE = 109°17'45.01" (109.295836)
 (NAD 27)
 LATITUDE = 40°01'10.65" (40.019625)
 LONGITUDE = 109°17'42.57" (109.295158)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-29-07	DATE DRAWN: 05-31-07
PARTY A.F. R.M. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
EAST CHAPITA 78-23
NE/SW, SEC. 23, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,496		Shale	
Wasatch	4,382	Primary	Sandstone	Gas
Chapita Wells	4,936	Primary	Sandstone	Gas
Buck Canyon	5,627	Primary	Sandstone	Gas
North Horn	6,212	Primary	Sandstone	Gas
KMV Price River	6,390	Primary	Sandstone	Gas
KMV Price River Middle	7,306	Primary	Sandstone	Gas
KMV Price River Lower	8,020	Primary	Sandstone	Gas
Sego	8,419		Sandstone	
TD	8,620			

Estimated TD: 8,620' or 200'± below Segó top

Anticipated BHP: 4,707 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

EIGHT POINT PLAN

EAST CHAPITA 78-23
NE/SW, SEC. 23, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

EAST CHAPITA 78-23
NE/SW, SEC. 23, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 115 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 845 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

EIGHT POINT PLAN

EAST CHAPITA 78-23
NE/SW, SEC. 23, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

STATE OF COLORADO)

) ss

COUNTY OF DENVER)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

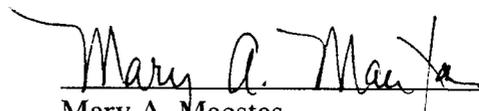
**EAST CHAPITA 78-23
1970' FSL - 2170' FWL (NESW)
SECTION 23, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., is the only owner in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 13th day of July, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, and Bureau of Land Management.

Further affiant saith not.



Mary A. Maestas
Regulatory Assistant

Subscribed and sworn before me this 13th day of July, 2007.



Notary Public

My Commission Expires:

June 25, 2011





EOG Resources, Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Fax: 303-824-5400

August 13, 2007

State of Utah
Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801
Attn: Mr. Dustin Doucet

**RE: Commingling Request
East Chapita 78-23
1970' FSL & 2170' FWL
Sec. 23-T9S-R23E
Uintah County, Utah
Lease: U-67868**

Dear Mr. Doucet,

Enclosed, please find a revised drilling plan requesting commingling for the referenced well. EOG Resources, Inc. is the only owner in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool, so no other parties need to be notified. If you have any other questions or need further information regarding this well, please call me at 303-824-5526.

Sincerely,

A handwritten signature in black ink that reads "Mary A. Maestas".

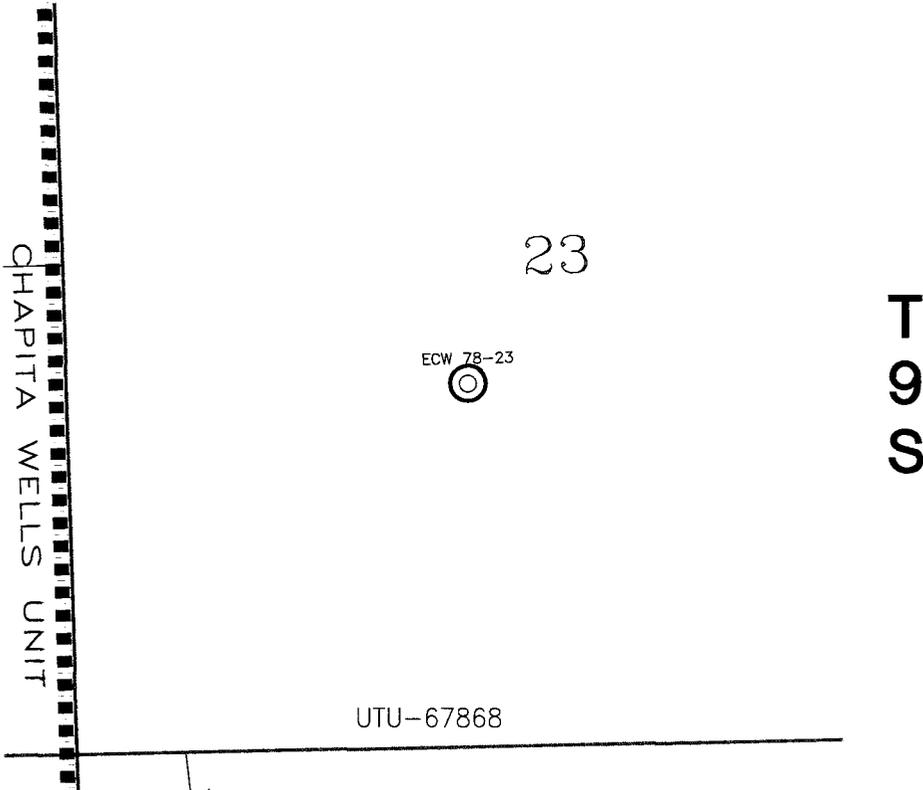
Mary A. Maestas
Regulatory Assistant

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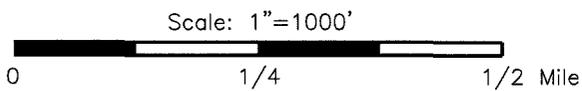
AUG 15 2007

DIV. OF OIL, GAS & MINING

R 23 E



○ EAST CHAPITA 78-23



Geog resources

Denver Division

EXHIBIT "A"

EAST CHAPITA 78-23
Commingling Application
Uintah County, Utah

Scale:
1"=1000'

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page_EC78-23_commingled.dwg
WELL

Author

TLM

Jun 04, 2007 -
2:22pm

EIGHT POINT PLAN

EAST CHAPITA 78-23
NE/SW, SEC. 23, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

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Estimated TD: 8,620' or 200'± below Sego top

Anticipated BHP: 4,707 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
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 BOP schematic diagrams attached.

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EAST CHAPITA 78-23
NE/SW, SEC. 23, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

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NE/SW, SEC. 23, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

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Note: The above number of sacks is based on gauge-hole calculation.
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EAST CHAPITA 78-23
NE/SW, SEC. 23, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

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Production Hole (2300'± - TD):

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11. STANDARD REQUIRED EQUIPMENT:

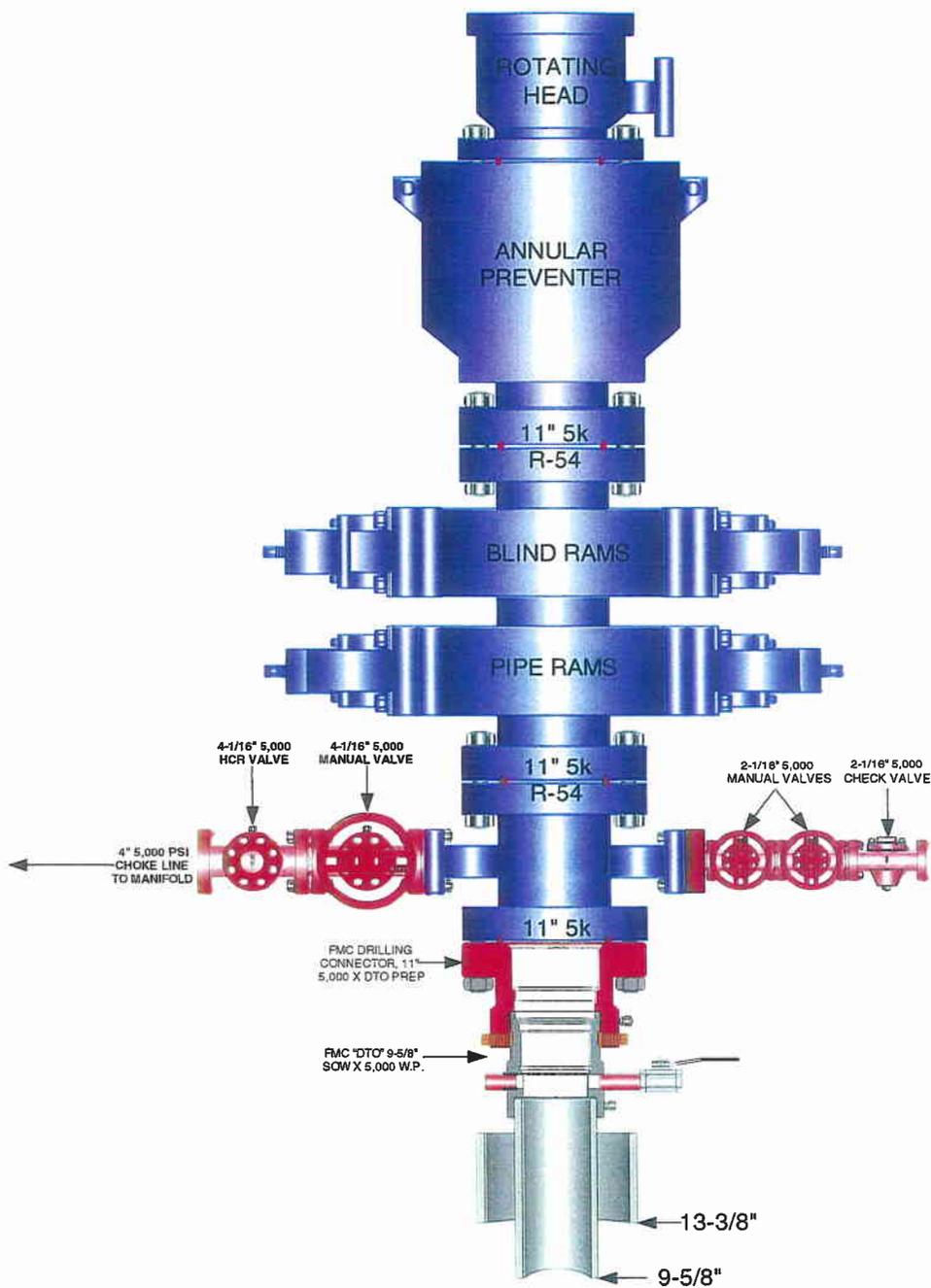
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

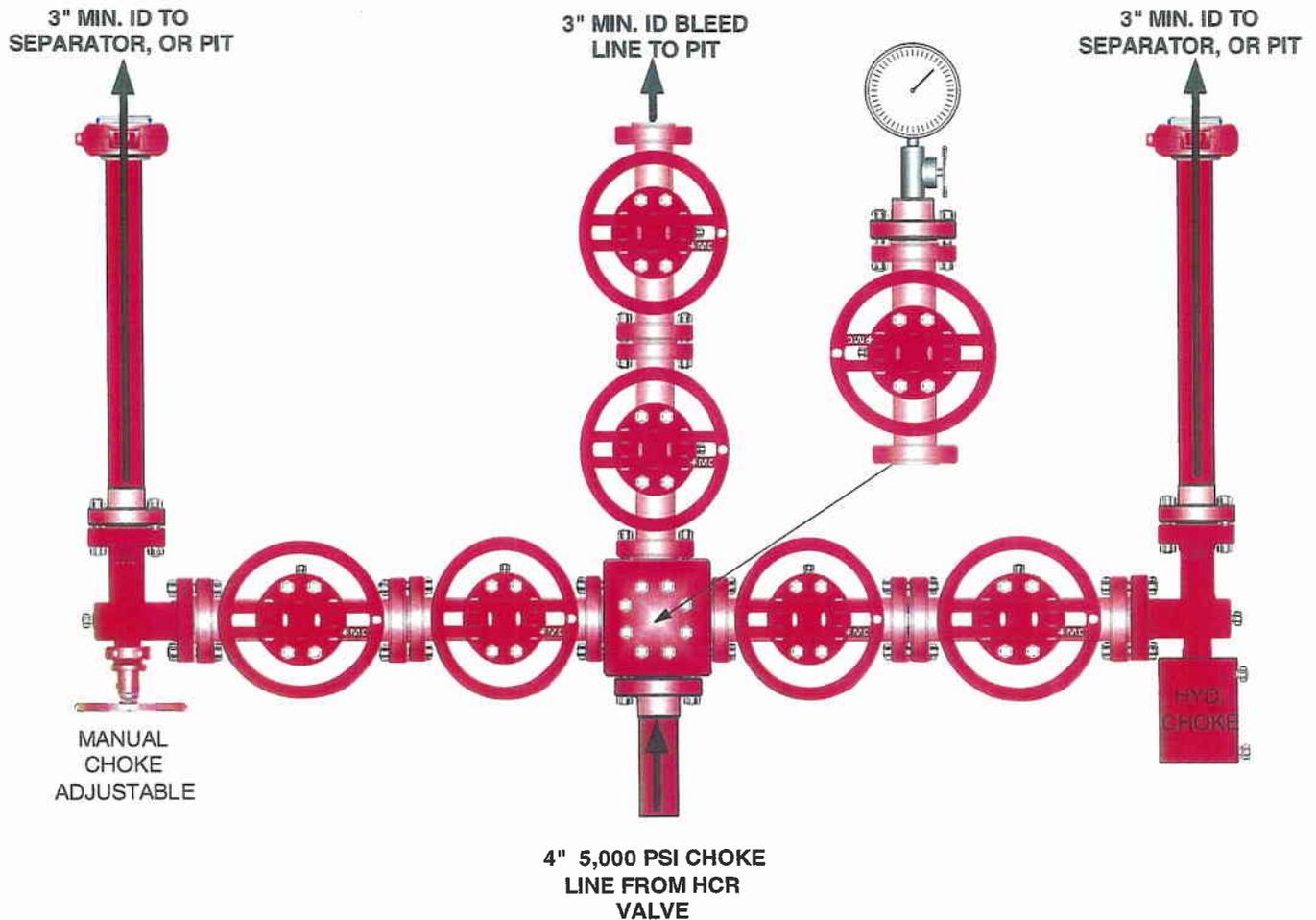
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***East Chapita 78-23
NESW, Section 23, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 320 feet long with a 40-foot right-of-way, disturbing approximately .29 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.54 acres. The pipeline is approximately 1055 feet long with a 40-foot right-of-way, disturbing approximately .97 acre.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 57.6 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 320' in length, with culverts installed as construction dictates. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right-of-way is not required. The entire length of the proposed access road is located within Federal Lease # UTU-67868.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4” gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 1055’ x 40’. The proposed pipeline leaves the southwestern edge of the well pad (Lease UTU-67868) proceeding in a northeasterly direction for an approximate distance of 1055’ tying into a proposed pipeline for the East Chapita 20-23 in the NESW of Section 23, T9S, R23E (Lease UTU-67868). Pipe will be 4” NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4” OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. An off-lease right-of-way is not required. The entire length of the proposed pipeline is located within Federal Lease # UTU-67868.
7. The proposed pipeline route begins in the NESW of section 23, township 9S, range 23E, proceeding northeasterly for an approximate distance of 1055’ to the NESW of section 23, township 9S, range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT

(State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.

- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it

in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the northeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the east side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the north.

Corners shall be rounded off as needed.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	3.0
Shadscale	3.0
Needle and Thread Grass	3.0
HyCrest Wheatgrass	1.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to

Drill” will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

Additional Surface Stipulations:

No construction or drilling activities will be conducted between February 1 and July 15 due to Golden Eagle stipulations.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

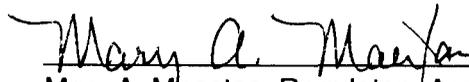
CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 78-23 Well, located in the NESW, of Section 23, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

July 13, 2007

Date



Mary A. Maestas, Regulatory Assistant

Mary A. Maestas, Regulatory Assistant

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

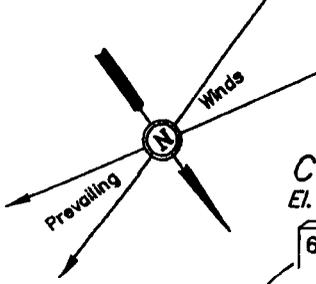
EAST CHAPITA #78-23

SECTION 23, T9S, R23E, S.L.B.&M.

FIGURE #1

C-13.4' El. 52.4' 1970' FSL 2170' FWL
Topsoil Stockpile

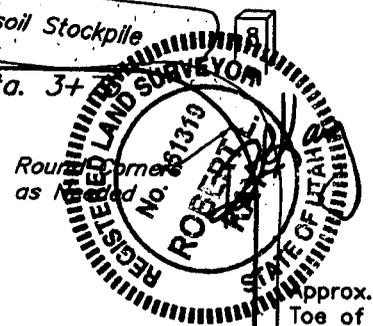
F-6.2' El. 32.8'



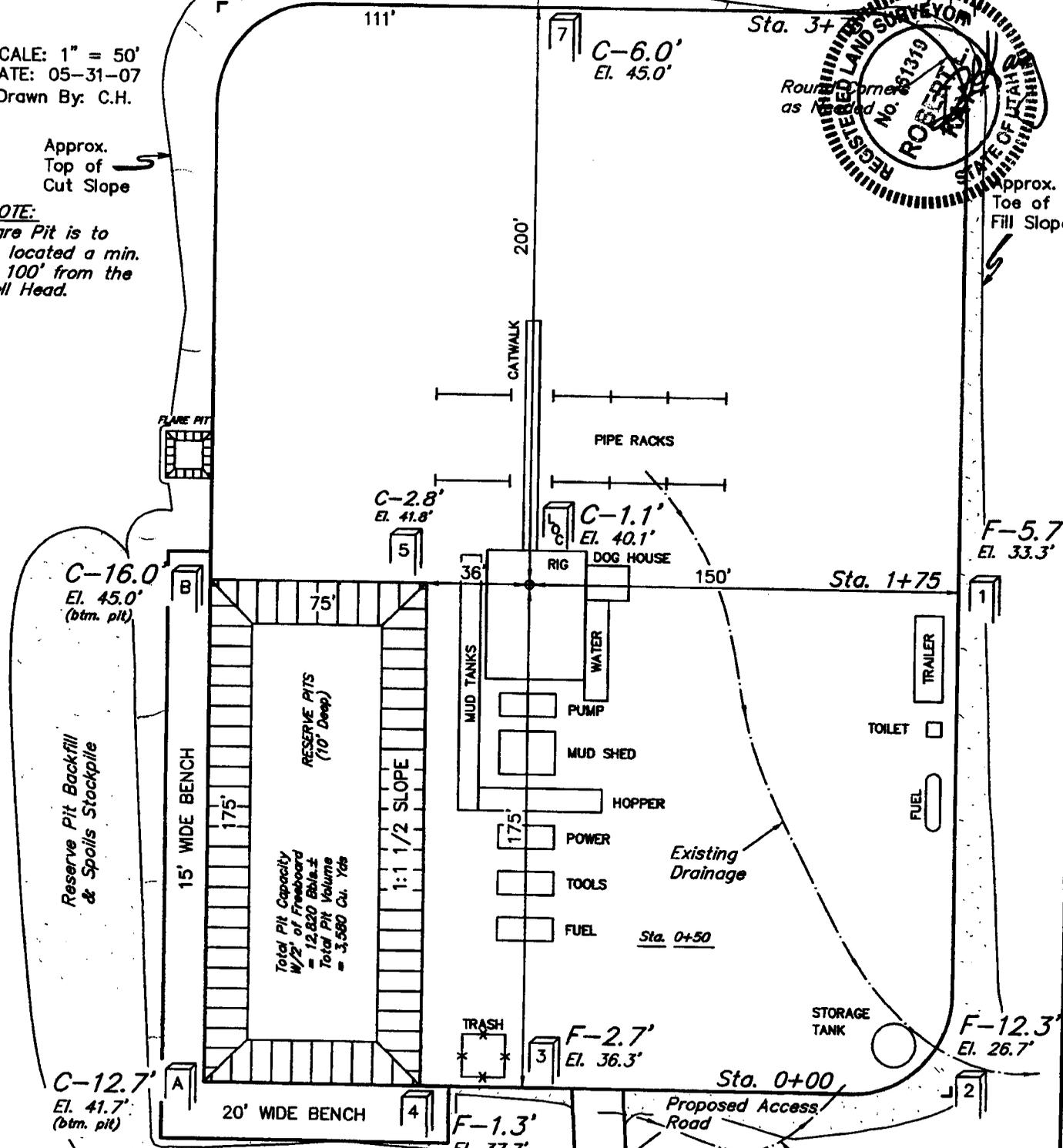
SCALE: 1" = 50'
DATE: 05-31-07
Drawn By: C.H.

Approx. Top of Cut Slope

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Approx. Toe of Fill Slope



C-16.0 El. 45.0' (btm. pit)

C-2.8' El. 41.8'

C-1.1' El. 40.1'

F-5.7' El. 33.3'

C-12.7' El. 41.7' (btm. pit)

F-2.7' El. 36.3'

F-12.3' El. 26.7'

F-1.3' El. 37.7'

Elev. Ungraded Ground at Location Stake = 5140.1'
Elev. Graded Ground at Location Stake = 5139.0'

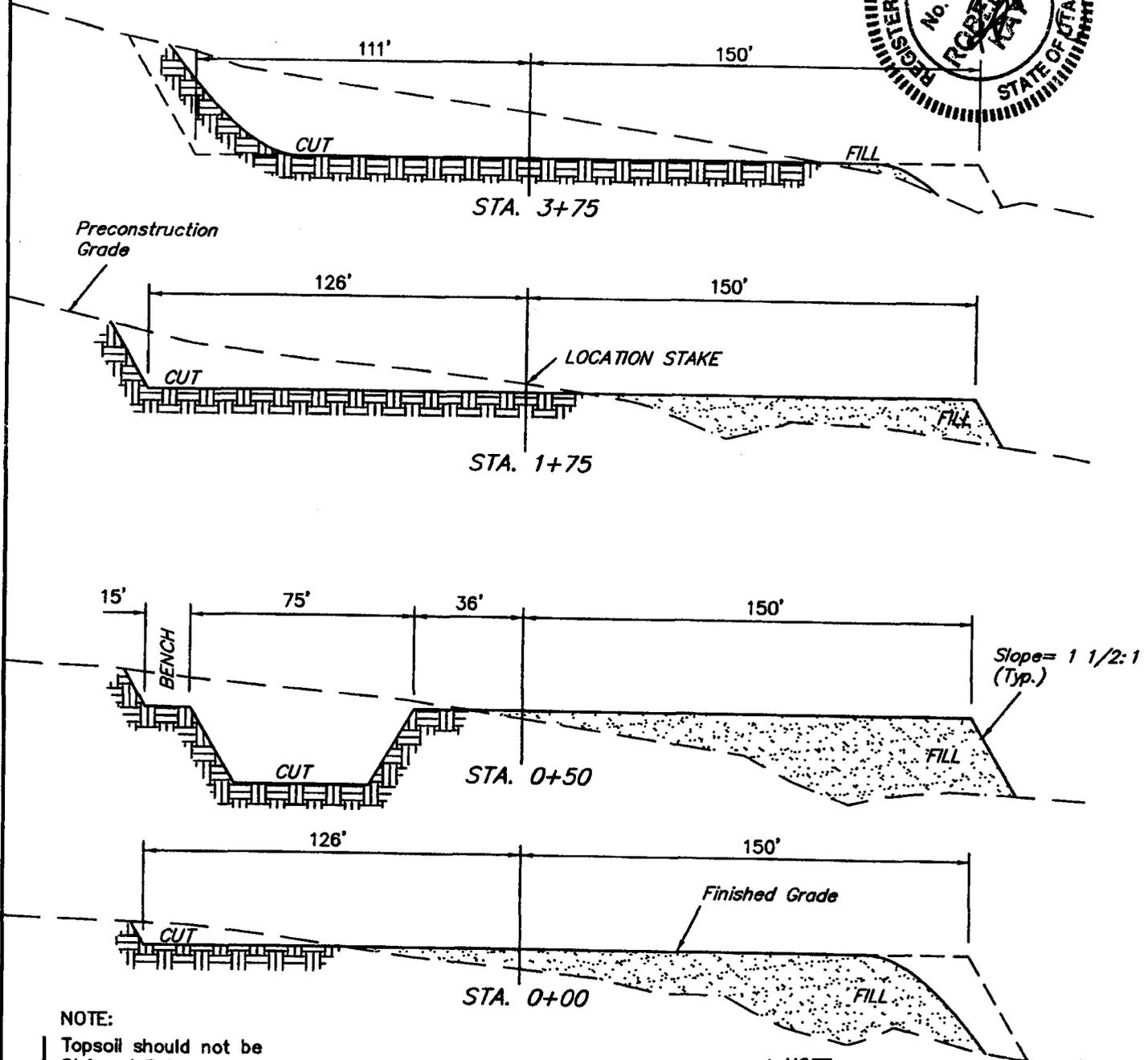
UINTAH ENGINEERING & LAND SURVEYING
86 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DATE: 05-31-07
 Drawn By: C.H.

EOG RESOURCES, INC.
 TYPICAL CROSS SECTIONS FOR
 EAST CHAPITA #78-23
 SECTION 23, T9S, R23E, S.L.B.&M.
 1970' FSL 2170' FWL

FIGURE #2

1" = 20'
 X-Section
 Scale
 1" = 50'



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
 FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	2,190 Cu. Yds.
Remaining Location	=	10,750 Cu. Yds.
TOTAL CUT	=	12,940 CU.YDS.
FILL	=	8,960 CU.YDS.

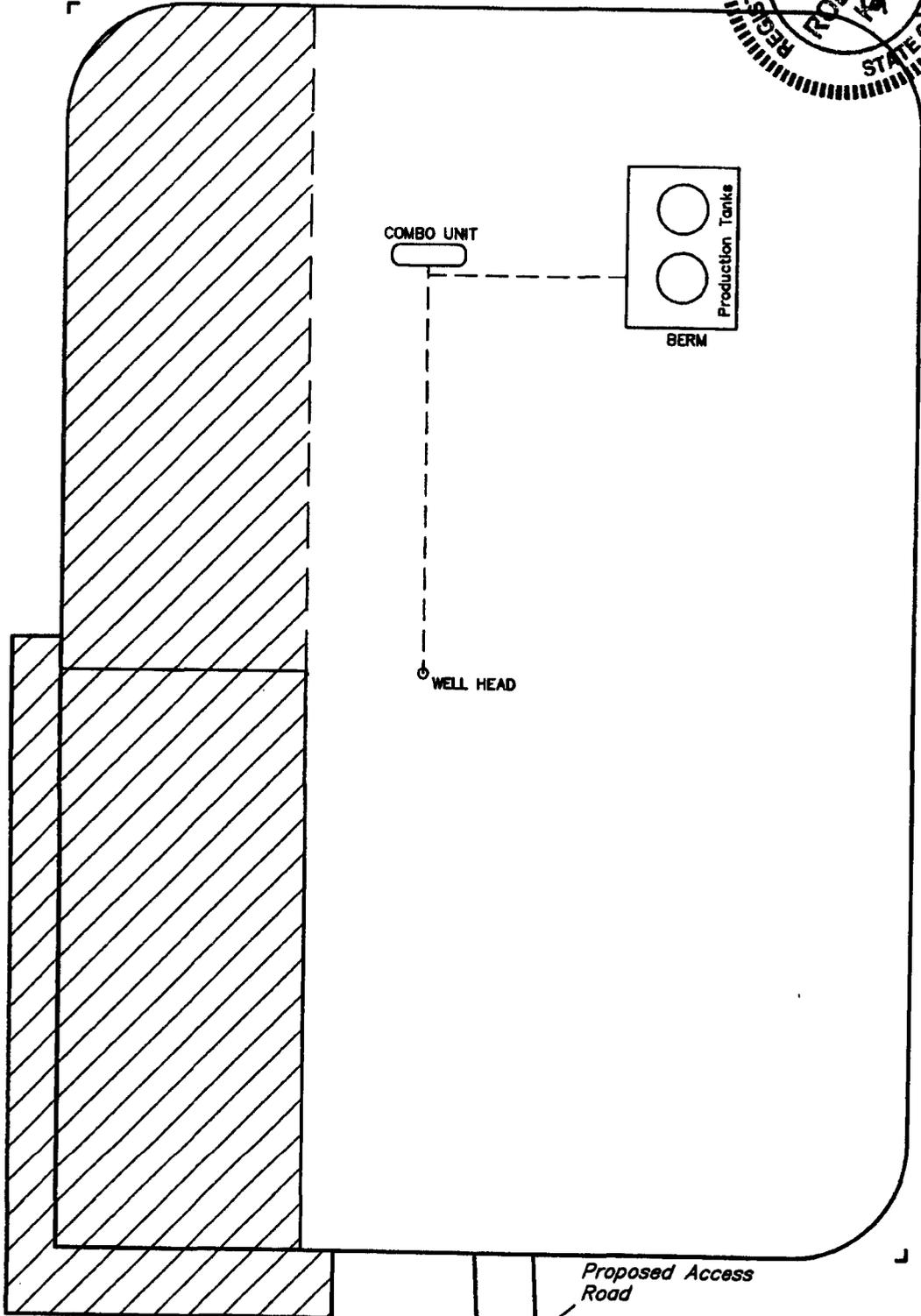
EXCESS MATERIAL	=	3,980 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,980 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR
EAST CHAPITA #78-23
SECTION 23, T9S, R23E, S.L.B.&M.
1970' FSL 2170' FWL

FIGURE #3



SCALE: 1" = 50'
DATE: 05-31-07
Drawn By: C.H.



 RE-HABED AREA

Proposed Access Road

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.
EAST CHAPITA #78-23
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 23, T9S, R23E, S.L.B.&M.

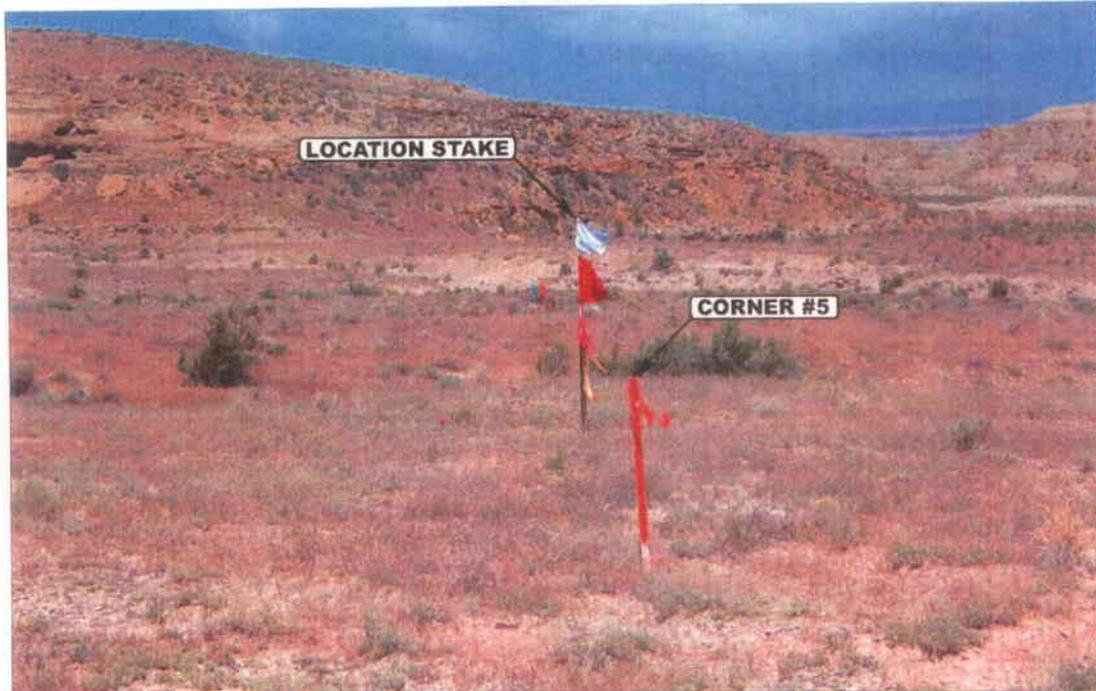


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

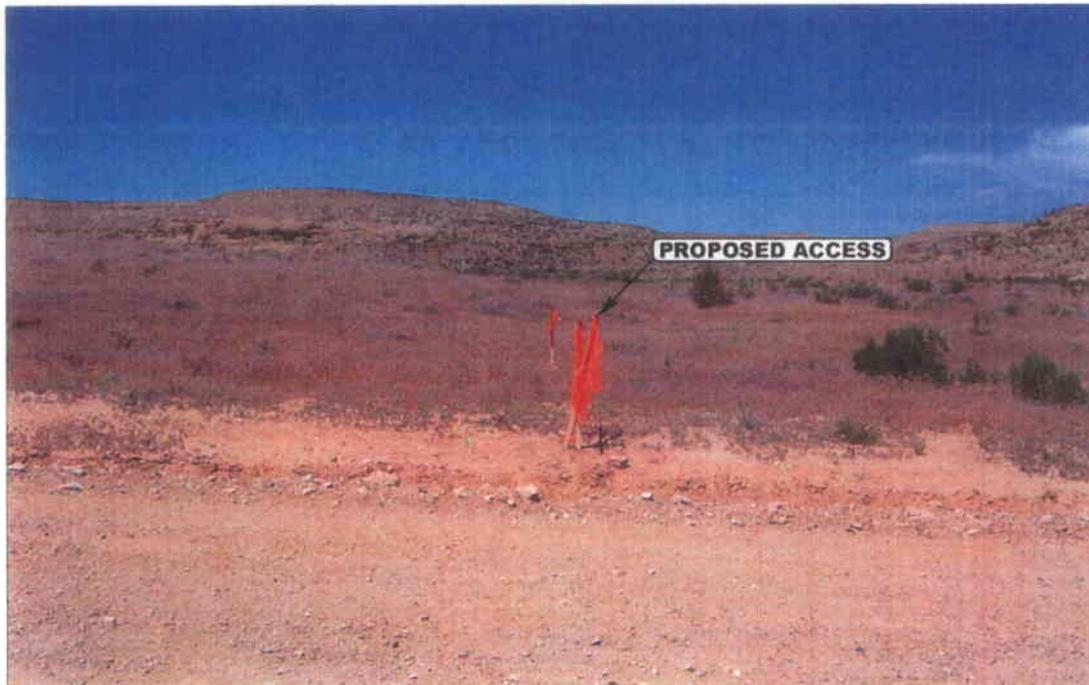


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



Since 1964

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

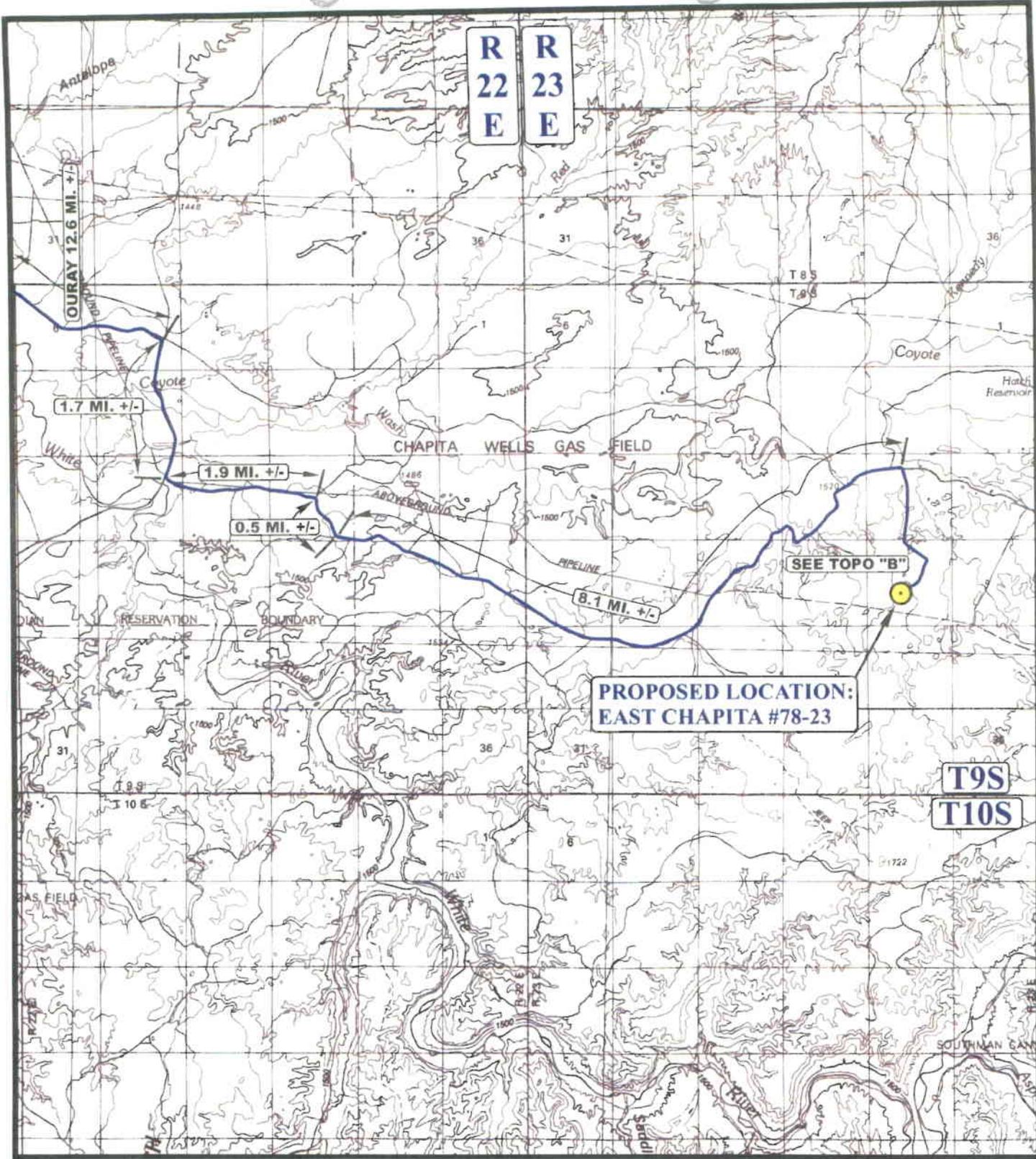
05 30 07
 MONTH DAY YEAR

PHOTO

TAKEN BY: A.E.

DRAWN BY: B.C.

REVISED: 00-00-00



LEGEND:

 PROPOSED LOCATION



EOG RESOURCES INC.

EAST CHAPITA #78-23
SECTION 23, T9S, R23E, S.L.B.&M.
1970' FSL 2170' FWL



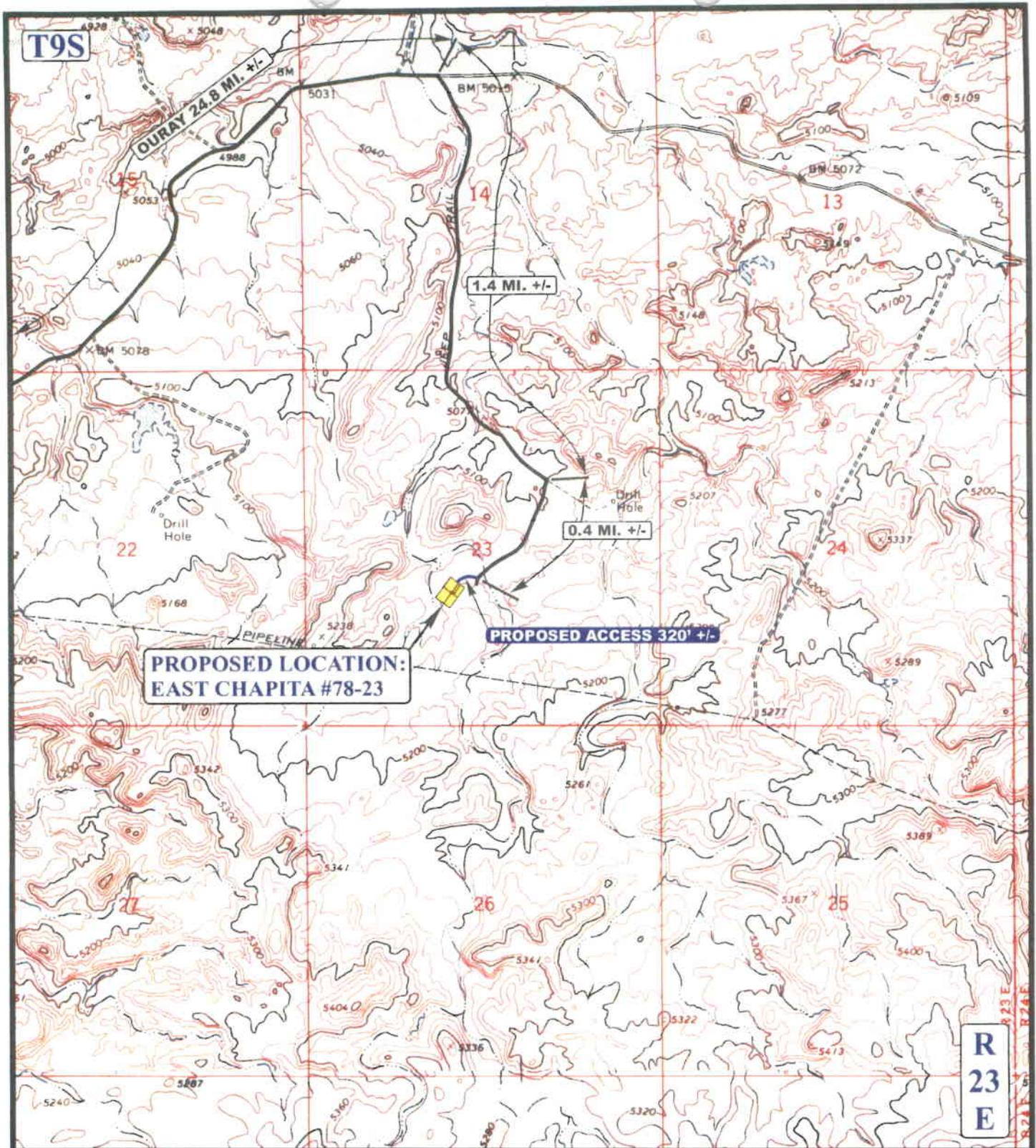
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

05 30 07
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00





R
23
E

LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



EOG RESOURCES INC.

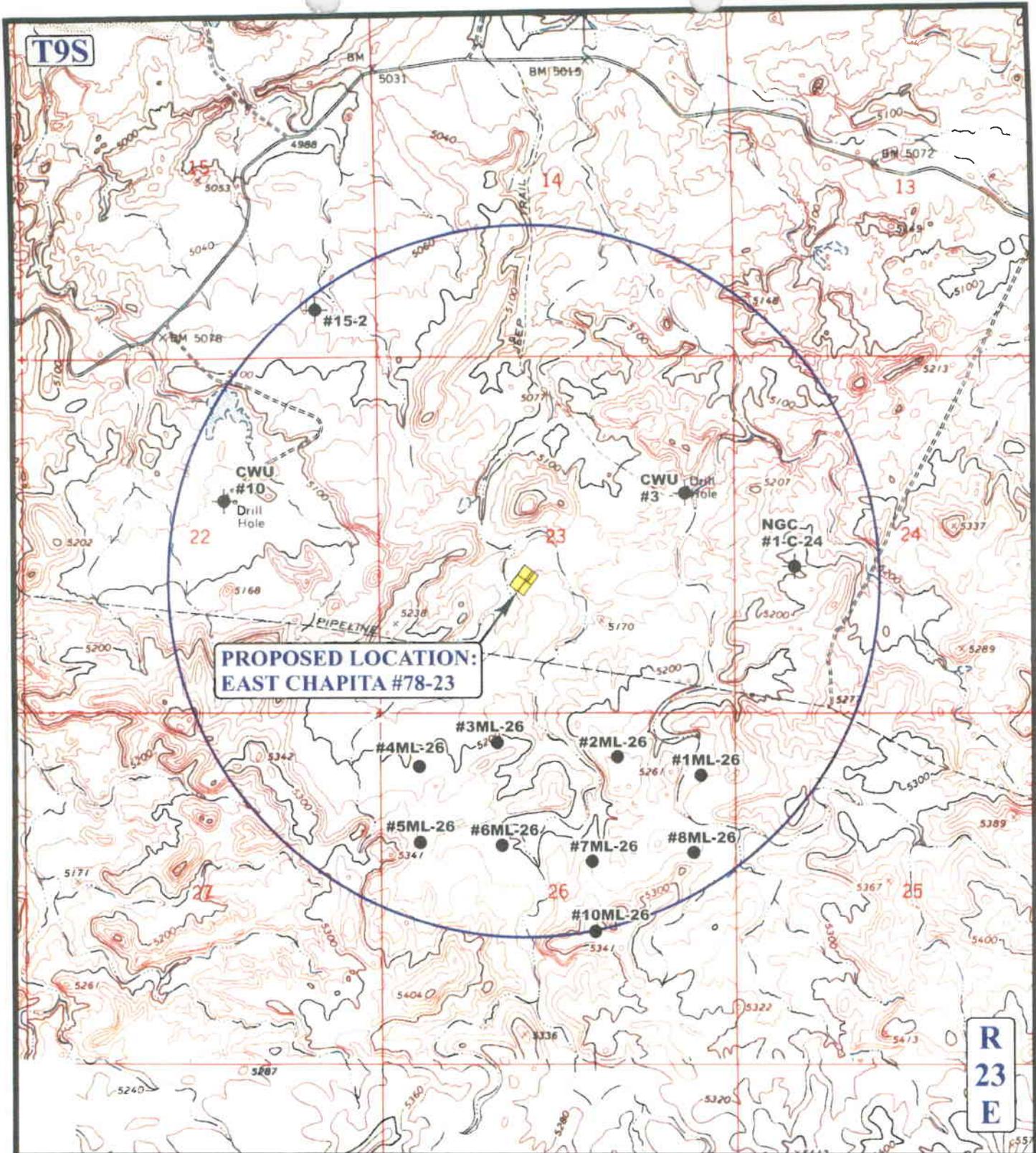
EAST CHAPITA #78-23
SECTION 23, T9S, R23E, S.L.B.&M.
1970' FSL 2170' FWL



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85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 05 30 07
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES INC.

EAST CHAPITA #78-23
SECTION 23, T9S, R23E, S.L.B.&M.
1970' FSL 2170' FWL



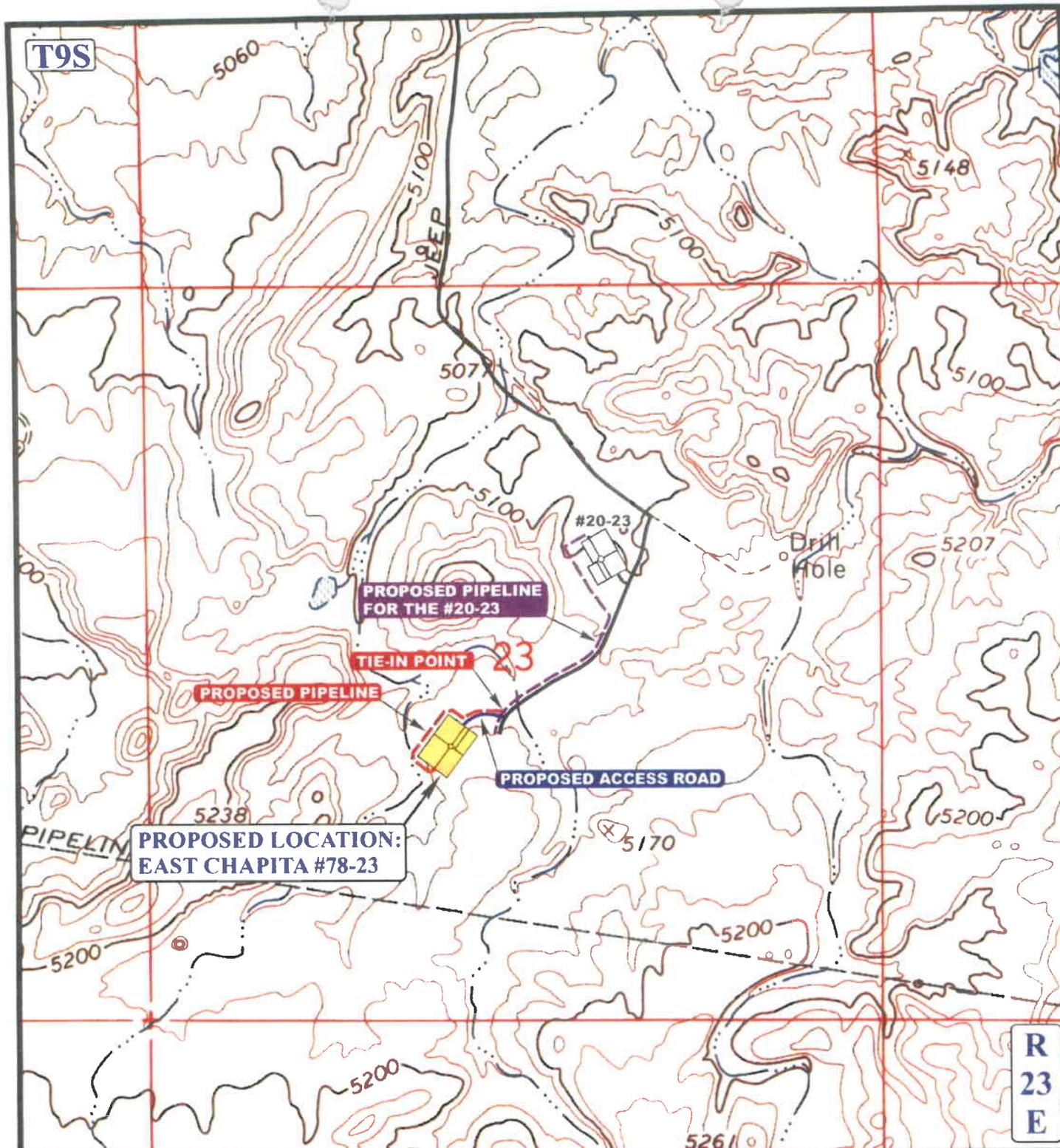
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

05 30 07
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,055' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

**EAST CHAPITA #78-23
SECTION 23, T9S, R23E, S.L.B.&M.
1970' FSL 2170' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

05 30 07
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: B.C. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/16/2007

API NO. ASSIGNED: 43-047-39438

WELL NAME: E CHAPITA 78-23
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: MARY MAESTAS

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NESW 23 090S 230E
 SURFACE: 1970 FSL 2170 FWL
 BOTTOM: 1970 FSL 2170 FWL
 COUNTY: UINTAH
 LATITUDE: 40.01965 LONGITUDE: -109.2952
 UTM SURF EASTINGS: 645489 NORTHINGS: 4431120
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	8/21/07
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-67868
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSMVD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)
(Wasatch, Mesa Verde)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

- 1- Federal Approval
- 2- Spacing WHP
- 3- Commingle

T9S R23E

WELLS UNIT

NATURAL BUTTES FIELD

E CHAPITA
19-23

CWU 3

23

CWU
118-22

E CHAPITA
78-23

E CHAPITA
80-23

E CHAPITA
13-23

E CHAPITA
14-23

E CHAPITA
53-23

NBE *
3ML-26-9-23

NBE *
4ML-26-9-23

NBE *
2ML-26-9-23

NBE *
1ML-26-9-23

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 23 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

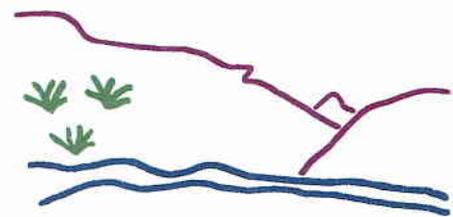
COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Field Status	
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status	
	GAS INJECTION
	GAS STORAGE
	LOCATION ABANDONED
	NEW LOCATION
	PLUGGED & ABANDONED
	PRODUCING GAS
	PRODUCING OIL
	SHUT-IN GAS
	SHUT-IN OIL
	TEMP. ABANDONED
	TEST WELL
	WATER INJECTION
	WATER SUPPLY
	WATER DISPOSAL
	DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 16-JULY-2007



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

September 4, 2007

EOG Resources, Inc
1060 East Highway 40
Vernal, UT 84078

Re: East Chapita 78-23 Well, 1970' FSL, 2170' FWL, NE SW, Sec. 23, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39438.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc
Well Name & Number East Chapita 78-23
API Number: 43-047-39438
Lease: U-67868

Location: NE SW Sec. 23 T. 9 South R. 23 East

Conditions of Approval

1. General
Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.
2. Notification Requirements
Notify the Division with 24 hours of spudding the well.
 - Contact Carol Daniels at (801) 538-5284.
Notify the Division prior to commencing operations to plug and abandon the well.
 - Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home
3. Reporting Requirements
All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.
4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED
VERNAL FIELD OFFICE
2007 JUL 16 PM 1:29

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-67868	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.	
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. East Chapita 78-23	
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-39438	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 1970' FSL & 2170' FWL (NESW) 40.019592 LAT 109.295836 LON At proposed prod. zone Same		10. Field and Pool, or Exploratory Natural Buttes/Wasatch/Mesaverde	
14. Distance in miles and direction from nearest town or post office* 57.6 miles south of Vernal, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 23-T9S-R23E, S.L.B.&M.	12. County or Parish Uintah County
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1970' Lease line 470' Drilling line	16. No. of acres in lease 1079	17. Spacing Unit dedicated to this well 40 acres	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 6750'	19. Proposed Depth 8620'	20. BLM/BIA Bond No. on file NM2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5140' NAT GL	22. Approximate date work will start*	23. Estimated duration 45 days	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature <i>Mary A. Maestas</i>	Name (Printed/Typed) Mary A. Maestas	Date 07/13/2007
Title Regulatory Assistant		

Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed) TERRY KAVELLA	Date 10-29-2007
Title Assistant Field Manager Lands & Mineral Resources		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

NOV 02 2007

DEPT OF OIL, GAS & MINING

NOS 6/18/07
07PP 2230A



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	EOG Resources	Location:	NESW, Sec 23, T9S, R23E
Well No:	East Chapita 78-23	Lease No:	UTU-67868
API No:	43-047-39438	Agreement:	N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545
		Fax: (435) 781-3420	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

General Surface COAs:

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Specific Surface COAs:

- 4 to 6 inches of topsoil should be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding should take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.
- As discussed on the onsite conducted on June 21, 2006 low water crossings and an 18" culvert shall be installed on the access road.
- The lessee/operator is given notice that lands in the lease have been identified as containing Golden Eagle nesting habitat. It is requested that the lessee/operator not initiate surface disturbing activities or drilling from February 1st through July 15th. A survey may be conducted by a qualified biologist or a BLM representative during this timing period to determine if eagles are in the area.
- As discussed on 9/27/07 the Ouray Municipal Water Plant at Ouray, Utah shall not be used as a water source.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- A surface casing shoe integrity test shall be performed.
- A variance is granted for Onshore Order #2-Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
- Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.
- The commingling approval can be rescinded at any time the Authorized Officer determines the commingling to be detrimental to the interest of the United States.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at

a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39271	EAST CHAPITA 69-04		NENW	4	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	17006	7/31/2008		8/14/08		
Comments: <u>WSTMVD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39275	EAST CHAPITA 70-04		NWNE	4	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	17007	7/31/2008		8/14/08		
Comments: <u>WSTMVD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39438	EAST CHAPITA 78-23		NESW	23	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	17008	8/1/2008		8/14/08		
Comments: <u>WSTMVD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

7/31/2008

Title

Date

RECEIVED

AUG 04 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU67868

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
EAST CHAPITA 78-23

9. API Well No.
43-047-39438

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T9S R23E NESW 1970FSL 2170FWL
40.01959 N Lat, 109.29584 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 8/1/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #61977 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature *Mickenzie Thacker*

Date 08/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

AUG 06 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
1060 E. HWY 40 Vernal, UT 84078

3b. Phone No. (include area code)
435-789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple (See Attached)
43 047 39438
ECW 78-23
95 23E 23

5. Lease Serial No.
Multiple (See Attached)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Multiple (See Attached)

9. API Well No.
Multiple (See Attached)

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Air Drilling Variance Request
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization for air drilling operations, see attached.

COPY SENT TO OPERATOR

Date: 10.14.2008

Initials: KS

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mickenzie Thacker

Title **Operations Clerk**

Signature

Mickenzie Thacker

Date

09/17/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Dick V. Met

Title

Pet. Eng.

Date

10/7/08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOGm

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

SEP 22 2008

DIV. OF OIL, GAS & MINING

API #	Lease #	Well Name	Footages	¼-¼ Legal Description
43-047-39432	UTU-67868	ECW 53-23	484' FSL 1999' FWL	SESW Sec. 23 T9S R23E
43-047-39313	UTU-0344	ECW 61-35	2148' FNL 628' FWL	SWNW Sec. 35 T9S R23E
43-047-39271	UTU-01304	ECW 69-04	613' FNL 2040' FWL	NENW Sec. 4 T9S R23E
43-047-39275	UTU-01304	ECW 70-04	501' FNL 1790' FEL	NWNE Sec. 4 T9S R23E
43-047-39438	UTU-67868	ECW 78-23	1970' FSL 2170' FWL	NESW Sec. 23 T9S R23E

Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1

Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU67868

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
EAST CHAPITA 78-23

9. API Well No.
43-047-39438

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T9S R23E NESW 1970FSL 2170FWL
40.01959 N Lat, 109.29584 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 12/01/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #65200 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 12/02/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

DEC 08 2008

WELL CHRONOLOGY REPORT

Report Generated On: 12-02-2008

Well Name	ECW 078-23	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39438	Well Class	1SA
County, State	UINTAH, UT	Spud Date	09-30-2008	Class Date	12-01-2008
Tax Credit	N	TVD / MD	8,620/ 8,620	Property #	061840
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,155/ 5,139				
Location	Section 23-T9S-R23E, NESW, 1970 FSL & 2170 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No	304841	AFE Total	2,193,200	DHC / CWC	880,700/ 1,312,500
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	09-21-2007
		Release Date			10-10-2008
09-21-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
		Days	0	MW	0.0
		Visc			0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1970' FSL & 2170' FWL (NE/SW)
			SECTION 23, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.019592, LONG 109.295836 (NAD 83)
			LAT 40.019625, LONG 109.295158 (NAD 27)
			TRUE # 31
			OBJECTIVE: 8620' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: UTU-67868
			ELEVATION: 5140.1' NAT GL, 5139.0' PREP GL (DUE TO ROUNDING THE PREP GL IS 5139'), 5155' KB (16')
			EOG WI 100%, NRI 87.50%

07-22-2008 Reported By TERRY CSERE

12/02/08 09:11 AM
 TERRY CSERE
 12/02/08 09:11 AM

DailyCosts: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 7/22/08.

07-23-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 75% COMPLETE.

07-24-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

07-25-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT, DRILLING ROCK

07-26-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK

07-28-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 08/01/08 @ 1:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 08/01/08 @ 12:00 PM.

09-19-2008 **Reported By** JERRY BARNES

Daily Costs: Drilling	\$53,384	Completion	\$0	Daily Total	\$53,384						
Cum Costs: Drilling	\$91,384	Completion	\$0	Well Total	\$91,384						
MD	838	TVD	838	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIGS AIR RIG #4 ON 9/14/2008. DRILLED 12 1/4" HOLE TO 822' GL (838' KB). ENCOUNTERED NO WATER. RDMO CRAIGS RIG.

TRUE RIG # 31 WILL FINISH DRILLING 12 1/4" HOLE AND RUN CASING.

PREPARE LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

09-30-2008 **Reported By** ROBERT DYSART

Daily Costs: Drilling	\$18,185	Completion	\$0	Daily Total	\$18,185						
Cum Costs: Drilling	\$109,569	Completion	\$0	Well Total	\$109,569						
MD	1,209	TVD	1,209	Progress	371	Days	1	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 1209'

Start	End	Hrs	Activity Description
06:00	16:30	10.5	HOLD PRE-JOB SAFETY MTG. RIG MOVE 5 MILES FROM ECW 29-03 TO ECW 78-23 #9 TRUCKS, #1 FORKLIFT, #1 CRANE RELEASE CRANE @ 1500 HRS, RELEASE TRUCKS @ 1630 HRS, RAISE MAST @ 1700 HRS.
16:30	00:00	7.5	RIG UP ON ECW 78-23
00:00	03:00	3.0	P/U BHA, TRIP IN HOLE TO 838'. START DAYWORK @ 00:00 HRS, 9/30/08.
03:00	06:00	3.0	DRILL ROTATE 12 1/4" HOLE FROM 838' TO 1209' (371') ROP 123 WOB 5/20K, RPM 50/60+83, GPM 760, PSI 1600/1800

NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, CHECK COM SAFETY MTGS: RIG MOVE, RIG UP, P/U 8" BHA, DRLG SURFACE HOLE FUEL 1800, USED 770

06:00 SPUD 12 1/4" HOLE W/ROTARY TOOLS AT 03:00 HRS, 9/30/08.

10-01-2008 Reported By ROBERT DYSART

Daily Costs: Drilling \$89,812 Completion \$0 Daily Total \$89,812

Cum Costs: Drilling \$199,381 Completion \$0 Well Total \$199,381

MD 2,500 TVD 2,500 Progress 1,291 Days 2 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RUNNING SURFACE CSG

Start	End	Hrs	Activity Description
06:00	19:00	13.0	DRILL ROTATE 1209' TO 2098' (889') ROP 68 WOB 5/15K, RPM 55/65+83, GPM 760, PSI 1600/1800 PARTIAL LOSSES 1400' TO 1800' TOTAL LOSSES @ 1800' ADD 10 SKS PER/HR LCM + POLY SWELL
19:00	20:00	1.0	WIPER TRIP 2098' TO 1200'
20:00	03:00	7.0	DRILL ROTATE 2098' TO 2500' (402') ROP 57 @ TD FOR 9.625" CASING, WOB 5/15K, RPM 55/65+67, GPM 420, PSI 750. TOTAL LOSSES, ADD 10 SKS PER/HR LCM + POLY SWELL.
03:00	04:00	1.0	WIPER TRIP/SHORT TRIP 2500' TO 1800' SPOT HI-VIS PILL ON BOTTOM
04:00	05:00	1.0	TRIP OUT OF HOLE FROM 2500' TO SURFACE, LAY DOWN 8" D.C., SHOCK SUB, MOTOR & BIT
05:00	06:00	1.0	HOLD PRE-JOB SAFETY MTG. RIG UP & RUN 9.625" SURFACE CSG.

NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, CHECK COM

SAFETY MTGS: FORKLIFT OPERATIONS X 2

FUEL 8200, USED 1500, RECEIVE 8000

10-02-2008 Reported By P. CLARK, R. DYSART

Daily Costs: Drilling \$171,394 Completion \$0 Daily Total \$171,394

Cum Costs: Drilling \$370,776 Completion \$0 Well Total \$370,776

MD 2,500 TVD 2,500 Progress 0 Days 3 MW 8.4 Visc 28.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: NUBOPE

Start	End	Hrs	Activity Description
06:00	09:30	3.5	RUN IN HOLE #53 JTS 9.625" 36#, J-55 STC SURFACE CASING, FC @ 2444', SHOE @ 2493'.
09:30	11:30	2.0	CIRCULATE FOR CEMENT.
11:30	23:00	11.5	TEST LINES TO 5000 PSI. DROP BOTTOM PLUG, PUMP 20 BBLs CHEM WASH, 20 BBLs FRESH WATER SPACER. LEAD: 275 SKS OF G MIXED @ 11.3 PPG, 3.91 YLD + D020 12.000% + D079 1.000% + D112 + 0.250% + D046 0.200% + D130 0.125 LB/SK + D044 5.000%. TAIL: 235 SKS OF G MIXED @ 15.8 PPG & 1.16 YLD + S001 1.000% + D130 0.125 LB/SK. DROP TOP PLUG, DSPL: 193 BBLs OF FRESH WATER PUMPED @ 4 BPM. NO RETURNS, MAX PRESSURE 280 PSI. BUMPED PLUG TO 1200 PSI. FLOAT HELD, BLEED BACK 1.5 BBLs.

TOP JOB # 1 - 63 SX "G" NEAT CEMENT. WAIT 3 HOURS.

TOP JOB # 2 - 100 SX "G" NEAT CEMENT. WAIT 3 HRS.

TOP JOB # 3 - 100 SX "G" NEAT CEMENT.

CEMENT HELD. WAIT 1 HR, R/D SCHLUMBERGER.

NOTIFIED JAMIE SPARGER WITH THE VERNAL AREA BLM OFFICE , VIA E-MAIL, ON 9/30/2008 OF CASING RUN, CEMENT JOB & BOP TEST TO TAKE PLACE ON 10/1/2008. NO BLM REP ON LOCATION TO WITNESS JOB.

23:00 02:00 3.0 WAIT ON CEMENT.
 02:00 05:00 3.0 CUT OFF 9 5/8" CSG, WELD ON AND TEST CASING HEAD.
 05:00 06:00 1.0 NUBOP.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - RUN CSG, CMT.
 FUEL - 7200, USED - 1000.
 UNMANNED ML UNIT - 1 DAY.

10-03-2008 **Reported By** P. CLARK

Daily Costs: Drilling	\$44,103	Completion	\$0	Daily Total	\$44,103
Cum Costs: Drilling	\$414,879	Completion	\$0	Well Total	\$414,879

MD 3,290 **TVD** 3,290 **Progress** 780 **Days** 4 **MW** 8.5 **Visc** 27.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 3290'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	NUBOPE.
07:00	16:30	9.5	TESTED PIPE RAMS, BLIND RAMS, HCR, CHOKE VALVE, CHOKE LINE & MANIFOLD, KILL LINE VALVES TO 5000 PSI FOR 10 MINUTES. TESTED UPPER & LOWER KELLY COCKS, FLOOR & INSIDE BOP TO 5000 PSI FOR 10 MINUTES. TESTED ANNULAR PREVENTER TO 2500 PSI FOR 10 MINUTES. TESTED CASING TO 1500 PSI FOR 30 MINUTES. R/D TESTER. BLM NOTIFIED BY E-MAIL 9-30-08. NO BLM REP ON LOCATION TO WITNESS TEST.
16:30	19:00	2.5	TIH W/BHA # 2. TAG CEMENT @ 2430'.
19:00	20:00	1.0	DRILL CEMENT/FLOAT EQUIP. FC @ 2440', FS @ 2491'. DRILL TO 2510'.
20:00	20:30	0.5	PERFORM FIT TO 261 PSI FOR 10.5 EMW.
20:30	06:00	9.5	DRILL 2510' - 3290'. WOB 20K, RPM 60/67, SPP 1350 PSI, DP 350 PSI, ROP 82 FPH.

MUD WEIGHT 8.9 X VIS 29
 SURVEY @ 3000' - 3 DEG.
 FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - TESTING BOP, TOOLS, CHECK COM.
 FUEL - 6600, USED - 600.
 UNMANNED ML UNIT - 2 DAYS.

10-04-2008 **Reported By** PAT CLARK

Daily Costs: Drilling	\$86,468	Completion	\$0	Daily Total	\$86,468
Cum Costs: Drilling	\$501,348	Completion	\$0	Well Total	\$501,348

MD 5,225 **TVD** 5,225 **Progress** 1,935 **Days** 5 **MW** 8.8 **Visc** 28.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TOH W/PLUGGED DRILL STRING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 3290' - 3992'. WOB 22K, RPM 60/67, SPP 1450 PSI, DP 350 PSI, ROP 94 FPH.
13:30	14:00	0.5	RIG SERVICE. CHECK COM, FUNCTION PIPE RAMS.

14:00 01:30 11.5 DRILL 3992' - 5225'. SAME PARAMETERS, ROP 107 FPH.
 01:30 03:30 2.0 WORK ON PUMPS. DRILL STRING PLUGGED.
 03:30 06:00 2.5 DROP SURVEY, TOH WET.

MORNING TOUR SHORT ONE MAN, NO ACCIDENTS, BOP DRILL DAYLIGHTS.
 SAFETY MEETINGS - TEAMWORK, WORKING ON PUMPS.
 CURRENT MW - 9.1 PPG, VIS - 30 SPQ.
 FUEL - 5400, USED 1200.
 UNMANNED ML UNIT - 3 DAYS.

10-05-2008 **Reported By** PAT CLARK

Daily Costs: Drilling	\$45,275	Completion	\$0	Daily Total	\$45,275
Cum Costs: Drilling	\$546,623	Completion	\$0	Well Total	\$546,623

MD 5,225 **TVD** 5,225 **Progress** 0 **Days** 6 **MW** 8.9 **Visc** 31.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TIH W/FISHING STRING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	FINISH TOH. L/D REAMERS, MM, BIT, RECOVER SURVEY. PIECES OF FLOAT COLLAR IN BIT AND MM. FLUSH PUMPS AND MUD LINES.
07:30	10:00	2.5	P/U NEW MM AND BIT, TIH.
10:00	14:00	4.0	WORK ON PUMPS, AIRED-UP MUD.
14:00	19:00	5.0	WORK TIGHT HOLE.
19:00	23:30	4.5	HSM. R/U DCT AND FREE POINT DRILL STRING.
23:30	02:00	2.5	RIH W/STRING SHOT AND BACK PIPE OFF @ 4563'. BIT @ 5178', TOP OF FISH @ 4563'.
02:00	05:00	3.0	CHAIN OUT OF HOLE W/DP, 9 JTS HWDP, JARS. L/D JARS, 3 HWDP.
05:00	06:00	1.0	P/U TOOLS / SIS, BUMPER SUB, SUPER JARS, XO, 4 - 6 1/4" D.C. 8 - HWDP, XO, INTENSIFIER. XO, 6 - HWDP AND TIH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - TEAMWORK, BACK-OFF.
 CURRENT MW - 9 PPG, VIS - 32 SPQ.
 FUEL - 4400, USED - 1000.
 UNMANNED ML UNIT - 4 DAYS.

10-06-2008 **Reported By** PAT CLARK

Daily Costs: Drilling	\$41,809	Completion	\$0	Daily Total	\$41,809
Cum Costs: Drilling	\$588,117	Completion	\$0	Well Total	\$588,117

MD 5,215 **TVD** 5,215 **Progress** 0 **Days** 7 **MW** 9.3 **Visc** 33.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WASH AND REAM TO BTM

Start	End	Hrs	Activity Description
06:00	08:30	2.5	FINISH TIH TO 4518'.
08:30	09:00	0.5	WASH DOWN TO TOP OF FISH @ 4563'. MW - 9.5 PPG, VIS - 32 SPQ.
09:00	10:30	1.5	RUN SWEEP, CIRCULATE AND CONDITION HOLE.
10:30	13:00	2.5	CIRCULATE DOWN TO TOP OF FISH, SCREW IN. JAR ON FISH.

13:00 19:00 6.0 TOH W/FISH. 10 HWDP AND 4 DC'S PLUGGED.
 19:00 22:00 3.0 WORK ON UNPLUGGING TUBULARS.
 22:00 04:00 6.0 P/U NEW MM, TH.
 04:00 06:00 2.0 WASH/REAM 200' TO BOTTOM.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - FISHING, TRIPPING.
 CURRENT MW - 9.6 PPG, VIS - 33 SPQ.
 FUEL - 3822, USED - 578.
 UNMANNED ML UNIT - 5 DAYS.

10-07-2008 **Reported By** PAT CLARK

DailyCosts: Drilling	\$34,610	Completion	\$0	Daily Total	\$34,610
Cum Costs: Drilling	\$622,727	Completion	\$0	Well Total	\$622,727

MD 6,900 **TVD** 6,900 **Progress** 1,685 **Days** 8 **MW** 9.6 **Visc** 32.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6900'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 5215' - 5711'. WOB 17K, RPM 60/67, SPP 1700 PSI, DP 350 PSI, ROP 66 FPH.
13:30	14:00	0.5	RIG SERVICE. CHECK COM, FUNCTION PIPE RAMS.
14:00	06:00	16.0	DRILL 5711' - 6900'. WOB 20K, RPM 60/67, SPP 1800 PSI, DP 350 PSI, ROP 74 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - MAINTENANCE, PPE.
 CURRENT MW - 9.7 PPG, VIS - 34 SPQ.
 FUEL - 2500, USED - 1322.
 UNMANNED ML UNIT - 6 DAYS.

10-08-2008 **Reported By** PAT CLARK

DailyCosts: Drilling	\$48,527	Completion	\$0	Daily Total	\$48,527
Cum Costs: Drilling	\$671,255	Completion	\$0	Well Total	\$671,255

MD 7,990 **TVD** 7,990 **Progress** 1,090 **Days** 9 **MW** 10.0 **Visc** 35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7990'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 6900' - 7408'. WOB 18K, RPM 60/67, SPP 1800 PSI, DP 350 PSI, ROP 68 FPH.
13:30	14:00	0.5	RIG SERVICE. CHECK COM, FUNCTION PIPE RAMS.
14:00	06:00	16.0	DRILL 7408' - 7990'. WOB 18-22K, RPM 60/67, SPP 1850 PSI, DP 350 PSI, ROP 36 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHTS.
 SAFETY MEETINGS - BOP DRILL, CHECK COM.
 CURRENT MW - 10 PPG, VIS - 36 SPQ.
 FUEL - 3390, DEL - 2500, USED - 1610.
 UNMANNED ML UNIT - 7 DAYS.

10-09-2008 **Reported By** PAT CLARK

Daily Costs: Drilling \$42,876 **Completion** \$0 **Daily Total** \$42,876
Cum Costs: Drilling \$714,131 **Completion** \$0 **Well Total** \$714,131
MD 8,530 **TVD** 8,530 **Progress** 540 **Days** 10 **MW** 10.2 **Visc** 33.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: DRILLING @ 8530'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 7990' - 8190'. WOB 18-22K, RPM 60/67, SPP 1850 PSI, DP 350 PSI, ROP 31 FPH.
12:30	13:00	0.5	RIG SERVICE. CHECK COM, FUNCTION PIPE RAMS.
13:00	14:00	1.0	DRILL 8190' - 8218'. SAME PARAMETERS, ROP 19 FPH.
14:00	15:00	1.0	CIRCULATE BOTTOMS UP, PUMP PILL.
15:00	18:30	3.5	TOH. L/D BIT, MM.
18:30	22:30	4.0	P/U NEW BIT, MM, TIH. FILL PIPE @ 4500'.
22:30	23:30	1.0	WASH/REAM 90' TO BOTTOM, NO FILL OR TIGHT HOLE ENCOUNTERED.
23:30	06:00	6.5	DRILL 8218' - 8530'. SAME PARAMETERS, ROP 48 FPH.

MUD WEIGHT 10.6 X 33 VIS.
 FULL CREWS, NO ACCIDENTS, BOP DRILL MORNING TOUR.
 SAFETY MEETINGS - COM, TRIPPING.
 FUEL - 2190, USED - 1200.
 UNMANNED ML UNIT - 8 DAYS.

10-10-2008 **Reported By** PAT CLARK
Daily Costs: Drilling \$45,419 **Completion** \$187,357 **Daily Total** \$232,776
Cum Costs: Drilling \$759,551 **Completion** \$187,357 **Well Total** \$946,908
MD 8,620 **TVD** 8,620 **Progress** 90 **Days** 11 **MW** 10.7 **Visc** 39.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 8530' - 8620', WOB 20K, RPM 60/67, SPP 1800 PSI, DP 350 PSI, ROP 23 FPH. REACHED TD 10:00 HRS, 10/9/08.
10:00	11:00	1.0	CIRCULATE BOTTOMS UP, PUMP PILL.
11:00	11:30	0.5	SHORT TRIP.
11:30	14:00	2.5	CIRCULATE AND CONDITION MUD TO LDDP. PUMP PILL.
14:00	20:00	6.0	HSM. R/U WEATHERFORD TRS. LDDP. BREAK KELLY, L/D BHA.
20:00	02:00	6.0	HSM. RUN 4 1/2", 11.6#, N-80, LTC CASING AS FOLLOWS: FLOAT SHOE @ 8618', 1 JT CSG, FLOAT COLLAR @ 8576', 65 JTS CSG, MARKER JOINT @ 5912', 48 JTS CSG, MJ @ 3914', 96 JTS CSG (210 TOTAL), PLUS 10' MJ TP SPACE OUT. P/U JT # 211, TAG BOTTOM @ 8620'. L/D JT # 211, P/U LANDING JT, CASING HANGER AND PUP, LAND IN CASING HEAD W/ 59,000#. R/D TRS.
02:00	04:00	2.0	HSM, R/U SCHLUMBERGER. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: DROP BOTTOM PLUG, PUMP 20 BBLs MUD FLUSH, 20 BBLs FRESH WATER, MIX AND PUMP 290 SX (117 BBLs, 655 CU/FT) LEAD 35:65 POZ/G CEMENT @ 12 PPG, 2.26 YLD, H2O 12.885 GAL/SK + 10% D020 + .2% D046 + .2% D167 + .5% D065 + .125 LB/SK D130. MIX AND PUMP 1395 SX (321 BBLs, 1800 CU/FT) TAIL 50/50 POZ G CEMENT @ 14.1 PPG, 1.29 YLD, H2O 5.963 GAL/SK + 2% D020 + .1% D046 + .2% D065 + .2% D167 + .1% D013. WASH UP TO PIT, DROP TOP PLUG AND DISPLACE W/133 BBLs H2O W/2 GALS/1000 L064. FULL RETURNS. MAX PRESSURE 2356 PSI, BUMPED PLUG TO 3469 PSI. BLEED BACK 2 BBLs, FLOAT HELD. R/D SCHLUMBERGER. BLM NOTIFIED BY E-MAIL 10-09-08.

04:00 06:00 2.0 PACK OFF AND TEST CASING HEAD. NDBOP, CLEAN MUD TANKS.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - LDDP, RUN CSG, CEMENTING.

FUEL - 1400 GALS, USED - 790 GALS.

WESTROC TRUCKING TO MOVE RIG AND CAMPS 1/4 MILE TO ECW 53-23 @ 09:00.

TRANSFER 7 JTS 4 1/2", 11.6#, N-80, LTC CSG (298.30' TOL) AND 1 MJ 4 1/2", 11.6#, P-110, LTC (9.91' TOL) TO ECW 53-23.

TRANSFER 1400 GALS DIESEL @ \$3.63/GAL TO ECW 53-23.

06:00 RIG RELEASED @ 06:00 HRS, 10/10/08.

CASING PONT COST \$738,157

10-15-2008 Reported By SEARLE

DailyCosts: Drilling \$0 **Completion** \$43,014 **Daily Total** \$43,014

Cum Costs: Drilling \$759,551 **Completion** \$230,371 **Well Total** \$989,922

MD 8,620 **TVD** 8,620 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 8576.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 130'. EST CEMENT TOP @ 820'. RD SCHLUMBERGER.

11-02-2008 Reported By MCCURDY

DailyCosts: Drilling \$0 **Completion** \$1,723 **Daily Total** \$1,723

Cum Costs: Drilling \$759,551 **Completion** \$232,094 **Well Total** \$991,645

MD 8,620 **TVD** 8,620 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 8576.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

11-04-2008 Reported By KERN

DailyCosts: Drilling \$0 **Completion** \$44,720 **Daily Total** \$44,720

Cum Costs: Drilling \$759,551 **Completion** \$276,814 **Well Total** \$1,036,365

MD 8,620 **TVD** 8,620 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 8576.0 **Perf :** 7329'-8387' **PKR Depth :** 0.0

Activity at Report Time: FRAC MESAVERDE AND WASATCH

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 8223'-24', 8230'-31', 8235'-36', 8254'-55', 8267'-68', 8271'-72', 8292'-93', 8317'-18', 8324'-25', 8368'-69', 8376'-77', 8386'-87' @ 3 SPF @ 120° PHASING. RDWL. MIRU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 4165 GAL WF116 LINEAR PAD, 2099 GAL YF116ST+ PAD, 36433 GAL YF116ST+ W/ 119800 # 20/40 SAND @ 1-5 PPG. MTP 6219 PSIG. MTR 51.9 BPM. ATP 4667 PSIG. ATR 47.8 BPM. ISIP 2850 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 8190'. PERFORATE LPR FROM 7982'-83', 8010'-11', 8034'-35', 8042'-43', 8071'-72', 8076'-77', 8097'-98', 8116'-17', 8126'-27', 8133'-34', 8158'-59', 8161'-62' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 2083 GAL YF116 ST+ PAD, 38841 GAL YF116ST+ W/ 129200 # 20/40 SAND @ 1-5 PPG. MTP 6186 PSIG. MTR 51.9 BPM. ATP 4696 PSIG. ATR 49.9 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7950'. PERFORATE MPR FROM 7736'-37', 7752'-53', 7756'-57', 7776'-77', 7799'-7800', 7803'-04', 7819'-20', 7850'-51', 7878'-79', 7892'-93', 7916'-17', 7931'-32' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 2071 GAL YF116 ST+ PAD, 37478 GAL YF116ST+ W/ 122800 # 20/40 SAND @ 1-5 PPG. MTP 6345 PSIG. MTR 51.9 BPM. ATP 5120 PSIG. ATR 46.6 BPM. ISIP 5100 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7708'. PERFORATE MPR FROM 7500'-01', 7516'-17', 7527'-28', 7537'-38', 7551'-52', 7572'-73', 7583'-84', 7609'-10', 7629'-30', 7642'-43', 7655'-56', 7691'-92' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 2069 GAL YF116 ST+ PAD, 44971 GAL YF116ST+ W/ 154100 # 20/40 SAND @ 1-5 PPG. MTP 6127 PSIG. MTR 49.4 BPM. ATP 4153 PSIG. ATR 48 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7465'. PERFORATE MPR FROM 7329'-30', 7345'-47', 7354'-55', 7360'-61', 7373'-75', 7386'-87', 7393'-94', 7424'-25', 7439'-40', 7445'-46' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 2065 GAL YF116 ST+ PAD, 40789 GAL YF116ST+ W/ 137700 # 20/40 SAND @ 1-5 PPG. MTP 6060 PSIG. MTR 49.5 BPM. ATP 3552 PSIG. ATR 47.7 BPM. ISIP 2150 PSIG. RD SCHLUMBERGER. SDFN

11-05-2008	Reported By	KERN			
Daily Costs: Drilling	\$0	Completion	\$467,513	Daily Total	\$467,513
Cum Costs: Drilling	\$759,551	Completion	\$744,327	Well Total	\$1,503,878
MD	8,620	TVD	8,620	Progress	0
				Days	15
				MW	0.0
Formation :	PBTD : 8576.0		Perf : 4873'-8387'	PKR Depth : 0.0	
MESAVERDE/WASATCH					

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 10K CFP AT 7290'. PERFORATE MPR FROM 7143'-44', 7150'-51', 7159'-60', 7180'-81', 7188'-89', 7195'-96', 7201'-02', 7215'-16', 7255'-56', 7263'-64', 7267'-68', 7273'-74' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 2062 GAL YF116 ST+ PAD, 44894 GAL YF116ST+ W/154200# 20/40 SAND @ 1-5 PPG. MTP 4829 PSIG. MTR 49.8 BPM. ATP 3845 PSIG. ATR 48 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 7090'. PERFORATE UPR FROM 6791'-92', 6800'-01', 6858'-59', 6870'-71', 6875'-76', 6899'-6900', 6932'-33', 6946'-47', 6961'-62', 6969'-70', 7045'-46', 7055'-56' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 2063 GAL YF116 ST+ PAD, 36377 GAL YF116ST+ W/119900# 20/40 SAND @ 1-5 PPG. MTP 6099 PSIG. MTR 49.7 BPM. ATP 3827 PSIG. ATR 47.1 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP AT 6730'. PERFORATE UPR FROM 6454'-55', 6484'-85', 6496'-97', 6518'-19', 6525'-26', 6556'-57', 6563'-64', 6609'-10', 6623'-24', 6634'-35', 6674'-75', 6711'-12' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 2066 GAL YF116 ST+ PAD, 42742 GAL YF116ST+ W/143900# 20/40 SAND @ 1-5 PPG. MTP 5824 PSIG. MTR 49.6 BPM. ATP 3537 PSIG. ATR 47.9 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP AT 6424'. PERFORATE NH FROM 6173'-74', 6188'-89', 6236'-37', 6252'-53', 6280'-81', 6293'-94', 6307'-08', 6319'-20', 6341'-42', 6348'-49', 6378'-79', 6409'-10' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 2064 GAL YF116 ST+ PAD, 40760 GAL YF116ST+ W/137400# 20/40 SAND @ 1-5 PPG. MTP 4445 PSIG. MTR 51.8 BPM. ATP 3523 PSIG. ATR 49.3 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6090'. PERFORATE Ba FROM 5771'-72', 5797'-98', 5847'-48', 5866'-67', 5882'-83', 5905'-06', 5920'-21', 5926'-27', 5965'-66', 5975'-76', 6016'-17', 6072'-73' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/2069 GAL YF116 ST+ PAD, 30380 GAL YF116ST+ W/93500# 20/40 SAND @ 1-4 PPG. MTP 6073 PSIG. MTR 51.7 BPM. ATP 4328 PSIG. ATR 47.9 BPM. ISIP 2350 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5520'. PERFORATE Ca FROM 5312'-14', 5322'-24', 5333'-35', 5340'-42', 5383'-84', 5441'-42', 5459'-60', 5493'-94' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 2064 GAL YF116 ST+ PAD, 34121 GAL YF116ST+ W/108900# 20/40 SAND @ 1-4 PPG. MTP 5898 PSIG. MTR 51.7 BPM. ATP 3214 PSIG. ATR 49.2 BPM. ISIP 1650 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5210'. PERFORATE Ca FROM 5049'-51', 5055'-57', 5061'-63', 5099'-5100', 5123'-24', 5152'-53', 5163'-64', 5189'-91' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 2064 GAL YF116 ST+ PAD, 32832 GAL YF116ST+ W/103800# 20/40 SAND @ 1-4 PPG. MTP 4985 PSIG. MTR 51.8 BPM. ATP 3464 PSIG. ATR 49.3 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5005'. PERFORATE Pp FROM 4873'-75', 4881'-83', 4892'-93', 4910'-12', 4965'-67', 4977'-78', 4985'-87' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/2066 GAL YF116 ST+ PAD, 42537 GAL YF116ST+ W/142500# 20/40 SAND @ 1-4 PPG. MTP 5371 PSIG. MTR 51.8 BPM. ATP 2774 PSIG. ATR 49.7 BPM. ISIP 1650 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 4783'. RDWL. SDFN.

11-08-2008		Reported By		POWELL							
Daily Costs: Drilling		\$0		Completion		\$6,278		Daily Total		\$6,278	
Cum Costs: Drilling		\$759,551		Completion		\$750,605		Well Total		\$1,510,156	
MD	8,620	TVD	8,620	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation :		PBTB : 8576.0				Perf : 4873'-8387'		PKR Depth : 0.0			
MESAVERDE/WASATCH											
Activity at Report Time: SDFWE.											
Start	End	Hrs	Activity Description								
11:00	18:00	7.0	MIRUSU. ND TREE. NU BOPE. RIH W/BIT & PUMP OFF SUB TO 4783'. RU TO DRILL OUT PLUGS. SDFWE.								

11-11-2008		Reported By		POWELL							
Daily Costs: Drilling		\$0		Completion		\$36,407		Daily Total		\$36,407	
Cum Costs: Drilling		\$759,551		Completion		\$787,012		Well Total		\$1,546,563	
MD	8,620	TVD	8,620	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation :		PBTB : 8576.0				Perf : 4873'-8387'		PKR Depth : 0.0			
MESAVERDE/WASATCH											
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
07:00	18:00	11.0	CLEANED OUT & DRILLED OUT PLUGS @ 4783', 5005', 5210', 5520', 6090', 6424', 6730', 7090', 7290', 7465', 7708', 7950' & 8190'. RIH. CLEANED OUT TO PBTB @ 8576'. LANDED TBG AT 7091' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 11 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP 1300 PSIG. 77 BFPH. RECOVERED 925 BLW. 13277 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 31.70'
 XN NIPPLE 1.10'
 222 JTS 2-3/8" 4.7# N-80 TBG 7046.17'
 BELOW KB 12.00'
 LANDED @ 7091.97' KB

11-12-2008 **Reported By** POWELL

Daily Costs: Drilling	\$0	Completion	\$2,750	Daily Total	\$2,750
Cum Costs: Drilling	\$759,551	Completion	\$789,762	Well Total	\$1,549,313

MD 8,620 **TVD** 8,620 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 8576.0** **Perf : 4873'-8387'** **PKR Depth : 0.0**
 MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1100 PSIG. 77 BFPH. RECOVERED 1896 BLW. 11381 BLWTR.

11-13-2008 **Reported By** POWELL

Daily Costs: Drilling	\$0	Completion	\$2,750	Daily Total	\$2,750
Cum Costs: Drilling	\$759,551	Completion	\$792,512	Well Total	\$1,552,063

MD 8,620 **TVD** 8,620 **Progress** 0 **Days** 19 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 8576.0** **Perf : 4873'-8387'** **PKR Depth : 0.0**
 MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 925 PSIG. CP 1025 PSIG. 68 BFPH. RECOVERED 1705 BLW. 9676 BLWTR.

11-14-2008 **Reported By** POWELL

Daily Costs: Drilling	\$0	Completion	\$2,750	Daily Total	\$2,750
Cum Costs: Drilling	\$759,551	Completion	\$795,262	Well Total	\$1,554,813

MD 8,620 **TVD** 8,620 **Progress** 0 **Days** 20 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 8576.0** **Perf : 4873'-8387'** **PKR Depth : 0.0**
 MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 875 PSIG. CP 1000 PSIG. 63 BFPH. RECOVERED 1542 BLW. 8134 BLWTR.

11-15-2008 **Reported By** POWELL

Daily Costs: Drilling	\$0	Completion	\$2,750	Daily Total	\$2,750
Cum Costs: Drilling	\$759,551	Completion	\$798,012	Well Total	\$1,557,563

MD 8,620 **TVD** 8,620 **Progress** 0 **Days** 21 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 8576.0** **Perf : 4873'-8387'** **PKR Depth : 0.0**
 MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 850 PSIG. CP 1375 PSIG. 54 BFPH. RECOVERED 1343 BLW. 6791 BLWTR.

11-16-2008 **Reported By** POWELL

Daily Costs: Drilling \$0 **Completion** \$2,750 **Daily Total** \$2,750

Cum Costs: Drilling \$759,551 **Completion** \$800,762 **Well Total** \$1,560,313

MD 8,620 **TVD** 8,620 **Progress** 0 **Days** 22 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 8576.0** **Perf : 4873'-8387'** **PKR Depth : 0.0**
 MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 850 PSIG. CP 1750 PSIG. 46 BFPH. RECOVERED 1180 BLW. 5611 BLWTR.

11-17-2008 **Reported By** POWELL

Daily Costs: Drilling \$0 **Completion** \$2,750 **Daily Total** \$2,750

Cum Costs: Drilling \$759,551 **Completion** \$803,512 **Well Total** \$1,563,063

MD 8,620 **TVD** 8,620 **Progress** 0 **Days** 23 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 8576.0** **Perf : 4873'-8387'** **PKR Depth : 0.0**
 MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 825 PSIG. CP 1750 PSIG. 40 BFPH. RECOVERED 984 BLW. 4627 BLWTR.

11-18-2008 **Reported By** POWELL

Daily Costs: Drilling \$0 **Completion** \$2,750 **Daily Total** \$2,750

Cum Costs: Drilling \$759,551 **Completion** \$806,262 **Well Total** \$1,565,813

MD 8,620 **TVD** 8,620 **Progress** 0 **Days** 24 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 8576.0** **Perf : 4873'-8387'** **PKR Depth : 0.0**
 MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 825 PSIG. CP 1800 PSIG. 32 BFPH. RECOVERED 804 BLW. 3823 BLWTR.

11-19-2008 **Reported By** POWELL/RITA THOMAS

Daily Costs: Drilling \$0 **Completion** \$166,662 **Daily Total** \$166,662

Cum Costs: Drilling \$759,551 **Completion** \$972,924 **Well Total** \$1,732,475

MD 8,620 **TVD** 8,620 **Progress** 0 **Days** 25 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 8576.0** **Perf : 4873'-8387'** **PKR Depth : 0.0**
 MESAVERDE/WASATCH

Activity at Report Time: WO FACILITIES/FACILITY COST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 3 HRS. 24/64" CHOKE. FTP 825 PSIG. CP 1800 PSIG. 30 BFPH. RECOVERED 89 BLW. 3733 BLWTR. SWI @ 9:00 AM 11/18/08. WAIT ON FACILITIES.

FINAL COMPLETION DATE: 11/18/08

06:00	06:00	24.0	FACILITY COST \$163,912
-------	-------	------	-------------------------

12-02-2008 **Reported By** DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$759,551	Completion	\$972,924	Well Total	\$1,732,475
MD	8,620	TVD	8,620	Progress	0
				Days	26
				MW	0.0
				Visc	0.0
Formation :	PBTD : 8576.0		Perf : 4873'-8387'	PKR Depth : 0.0	
MESAVERDE/WASATCH					

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 700 & SICP 2150 PSIG. TURNED WELL TO QUESTAR SALES AT 11:00 AM, 12/01/08. FLOWING 133 MCFD RATE ON 14/64" POS CK. STATIC 286. QGM METER #7956.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU67868

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **EOG RESOURCES, INC.** Contact: **MARY A. MAESTAS**
E-Mail: **mary_maestas@eogresources.com**

8. Lease Name and Well No.
EAST CHAPITA 78-23

3. Address **600 17TH STREET SUITE 1000N DENVER, CO 80202** 3a. Phone No. (include area code)
Ph: **303-824-5526**

9. API Well No.
43-047-39438

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **NESW 1970FSL 2170FWL 40.01959 N Lat, 109.29584 W Lon**
 At top prod interval reported below **NESW 1970FSL 2170FWL 40.01959 N Lat, 109.29584 W Lon**
 At total depth **NESW 1970FSL 2170FWL 40.01959 N Lat, 109.29584 W Lon**

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. Sec., T., R., M., or Block and Survey or Area
Sec 23 T9S R23E Mer SLB

12. County or Parish
UINTAH 13. State
UT

14. Date Spudded **08/01/2008** 15. Date T.D. Reached **10/09/2008** 16. Date Completed
 D & A Ready to Prod.
12/01/2008

17. Elevations (DF, KB, RT, GL)*
5140 GL

18. Total Depth: **MD 8620 TVD** 19. Plug Back T.D.: **MD 8576 TVD** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR Temp. 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2493		773		0	
7.875	4.500 N-80	11.6	0	8618		1685		820	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7092							

25. Producing Intervals 26. Perforation Record **4881**

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	4873	8387	8223 TO 8387		3	
B)			7982 TO 8162		3	
C)			7736 TO 7932		3	
D)			7500 TO 7692		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8223 TO 8387	42,862 GALS GELLED WATER & 119,800# 20/40 SAND
7982 TO 8162	41,089 GALS GELLED WATER & 129,200# 20/40 SAND
7736 TO 7932	39,714 GALS GELLED WATER & 122,800# 20/40 SAND
7500 TO 7692	47,205 GALS GELLED WATER & 154,100# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/01/2008	12/09/2008	24	→	10.0	219.0	220.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	900	2125.0	→	10	219	220		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #65704 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED** **RECEIVED**
DEC 18 2008

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	4873	8387		GREEN RIVER	1510
				BIRDS NEST	1699
				MAHOGANY	2201
				UTELAND BUTTE	4283
				WASATCH	4398
				CHAPITA WELLS	4991
				BUCK CANYON	5625
PRICE RIVER	6362				

32. Additional remarks (include plugging procedure):
Please see the attached sheet for detailed perforation and additional formation marker information.

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DEC 18 2008

DIV. OF OIL, GAS & MINING

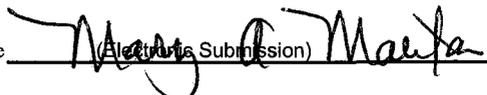
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #65704 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 12/17/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL **

East Chapita 78-23 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7329-7446	3/spf
7143-7274	3/spf
6791-7056	3/spf
6454-6712	3/spf
6173-6410	3/spf
5771-6073	3/spf
5312-5494	3/spf
5049-5191	3/spf
4873-4987	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7329-7446	43,019 GALS GELLED WATER & 137,700# 20/40 SAND
7143-7274	47,121 GALS GELLED WATER & 154,200# 20/40 SAND
6791-7056	38,605 GALS GELLED WATER & 119,900# 20/40 SAND
6454-6712	44,973 GALS GELLED WATER & 143,900# 20/40 SAND
6173-6410	42,989 GALS GELLED WATER & 137,400# 20/40 SAND
5771-6073	32,449 GALS GELLED WATER & 93,500# 20/40 SAND
5312-5494	36,185 GALS GELLED WATER & 108,900# 20/40 SAND
5049-5191	34,896 GALS GELLED WATER & 103,800# 20/40 SAND
4873-4987	44,603 GALS GELLED WATER & 142,500# 20/40 SAND

Perforated the Lower Price River from 8223-24', 8230-31', 8235-36', 8254-55', 8267-68', 8271-72', 8292-93', 8317-18', 8324-25', 8368-69', 8376-77', 8386-87' w/ 3 spf.

Perforated the Lower Price River from 7982-83', 8010-11', 8034-35', 8042-43', 8071-72', 8076-77', 8097-98', 8116-17', 8126-27', 8133-34', 8158-59', 8161-62' w/ 3 spf.

Perforated the Middle Price River from 7736-37', 7752-53', 7756-57', 7776-77', 7799-7800', 7803-04', 7819-20', 7850-51', 7878-79', 7892-93', 7916-17', 7931-32' w/ 3 spf.

Perforated the Middle Price River from 7500-01', 7516-17', 7527-28', 7537-38', 7551-52', 7572-73', 7583-84', 7609-10', 7629-30', 7642-43', 7655-56', 7691-92' w/ 3 spf.

Perforated the Middle Price River from 7329-30', 7345-47', 7354-55', 7360-61', 7373-75', 7386-87', 7393-94', 7424-25', 7439-40', 7445-46' w/ 3 spf.

Perforated the Middle Price River from 7143-44', 7150-51', 7159-60', 7180-81', 7188-89', 7195-96', 7201-02', 7215-16', 7255-56', 7263-64', 7267-68', 7273-74' w/ 3 spf.

Perforated the Upper Price River from 6791-92', 6800-01', 6858-59', 6870-71', 6875-76', 6899-6900', 6932-33', 6946-47', 6961-62', 6969-70', 7045-46', 7055-56' w/ 3 spf.

Perforated the Upper Price River from 6454-55', 6484-85', 6496-97', 6518-19', 6525-26', 6556-57', 6563-64', 6609-10', 6623-24', 6634-35', 6674-75', 6711-12' w/ 3 spf.

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DIV. OF OIL, GAS & MINING

Perforated the North Horn from 6173-74', 6188-89', 6236-37', 6252-53', 6280-81', 6293-94', 6307-08', 6319-20', 6341-42', 6348-49', 6378-79', 6409-10' w/ 3 spf.

Perforated the Ba from 5771-72', 5797-98', 5847-48', 5866-67', 5882-83', 5905-06', 5920-21', 5926-27', 5965-66', 5975-76', 6016-17', 6072-73' w/ 3 spf.

Perforated the Ca from 5312-14', 5322-24', 5333-35', 5340-42', 5383-84', 5441-42', 5459-60', 5493-94' w/ 3 spf.

Perforated the Ca from 5049-51', 5055-57', 5061-63', 5099-5100', 5123-24', 5152-53', 5163-64', 5189-91' w/ 3 spf.

Perforated the Pp from 4873-75', 4881-83', 4892-93', 4910-12', 4965-67', 4977-78', 4985-87' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	7140
Lower Price River	7924
Sego	8459

RECEIVED

DEC 18 2008

DIV. OF OIL, GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: East Chapita 78-23

API number: 4304739438

Well Location: QQ NESW Section 23 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		DRY	NO WATER

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 12/17/2008

RECEIVED

DEC 18 2008

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-67868
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: E CHAPITA 78-23
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047394380000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1970 FSL 2170 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 23 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/5/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Pit closure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The reserve pit on the referenced location was closed on 8/5/2009 as per the APD procedure.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 August 18, 2009

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 8/18/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-67868
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: E CHAPITA 78-23
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047394380000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1970 FSL 2170 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 23 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/10/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="H2S tower install"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to install an H2S treater tower on the above referenced well pad. The proposed tower will be installed on existing disturbance; no new disturbance will be required. Attached is a diagram showing general placement of the facilities.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 12/6/2010

