

EOG Resources

EOG Resources, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, Oklahoma 73134-2600
Phone: (405) 900-1000
Fax: (405) 900-1000

CERTIFIED MAIL

ARTICLE NO: 7005 2570 0000 7715 6084

July 13, 2007

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, Oklahoma 73134-2600
Attn: Mr. Rusty Waters

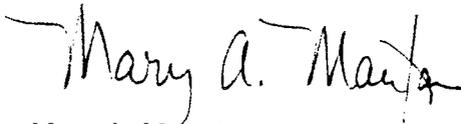
**RE: Commingling Application
Wild Horse Federal 122-34 and Wild Horse Federal 123-35
Section 34 & 35, T10S, R19E
Uintah County, Utah
Lease: U-3405**

Mr. Waters:

EOG Resources, Inc. has filed an application with the Bureau of Land Management and the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached are maps showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that these applications have been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,



Mary A. Maestas
Regulatory Assistant

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

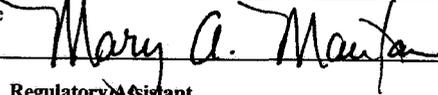
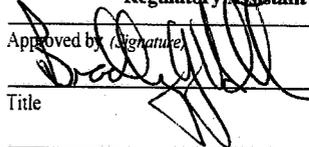
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No.	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		8. Lease Name and Well No. Wild Horse Federal 122-34	
2. Name of Operator EOG RESOURCES, INC		9. API Well No. 43047-39436	
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) 435-781-9111	10. Field and Pool, or Exploratory Natural Buttes/Wasatch/Mesaverde	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 605594 2113' FSL & 1914' FEL (NWSE) 39.902117 LAT 109.765672 LON At proposed prod. zone Same 4417404Y 39.902036 -109.764943		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 34-T10S-R19E, S.L.B.&M.	
14. Distance in miles and direction from nearest town or post office* 51.9 miles south of Vernal, Utah		12. County or Parish Uintah County	13. State UT
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 726' Lease line 527' Drilling line	16. No. of acres in lease 1600	17. Spacing Unit dedicated to this well 40 acres	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1020'	19. Proposed Depth 10,110'	20. BI M/BIA Bond No. on file NM2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5349' NAT GL	22. Approximate date work will start*	23. Estimated duration 45 days	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) Mary A. Maestas	Date 07/13/2007
Title Regulatory Assistant		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 05-09-07
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

RECEIVED
JUL 16 2007
DIV. OF OIL, GAS & MINING

STATE OF COLORADO)

) ss

COUNTY OF DENVER)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

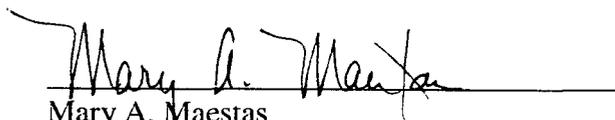
**Wild Horse Federal 122-34
2113' FSL - 1914' FEL (NWSE)
SECTION 34, T10S, R19E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., and Dominion Exploration & Production, Inc., Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

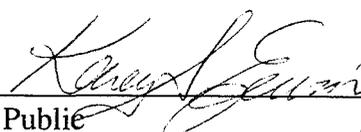
On the 13th day of July, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Dominion Exploration & Production, Inc.

Further affiant saith not.


Mary A. Maestas
Regulatory Assistant

Subscribed and sworn before me this 13th day of July, 2007.


Notary Public

My Commission Expires:

June 25, 2011

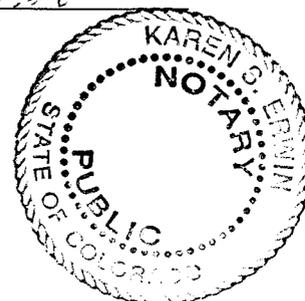
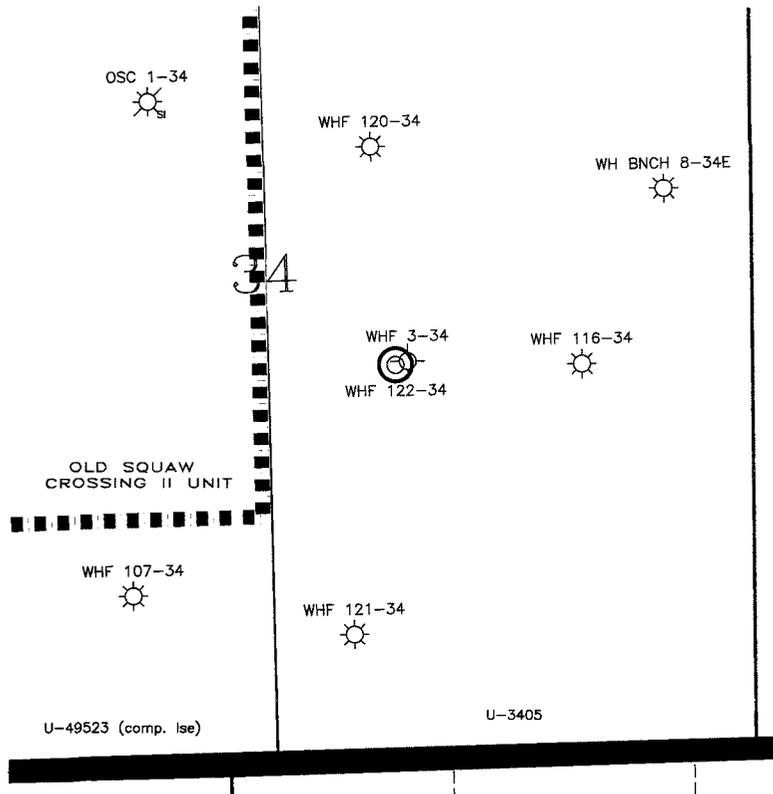


Exhibit "A" to Affidavit
Wild Horse Federal 122-34 Application to Commingle

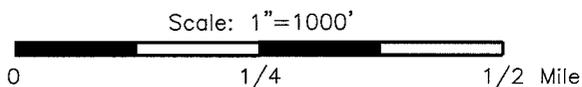
Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, Oklahoma 73134-2600
Attn: Mr. Rusty Waters

R 19 E



T 10 S

○ WILD HORSE FEDERAL 122-34



Geog resources

Denver Division

EXHIBIT "A"

WILD HORSE FEDERAL 122-34
Commingling Application
Uintah County, Utah

Scale: 1" = 1000'

D:\utah\Commingled\page_WHF122-34_commingling.dwg
WELL

Author

TLM

Jun 08, 2007 - 7:39am

EIGHT POINT PLAN

WILD HORSE FEDERAL 122-34
NW/SE, SEC. 34, T10S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,419		Shale	
Wasatch	4,323	Primary	Sandstone	Gas
Chapita Wells	4,946	Primary	Sandstone	Gas
Buck Canyon	5,616	Primary	Sandstone	Gas
North Horn	6,537	Primary	Sandstone	Gas
KMV Price River	7,893	Primary	Sandstone	Gas
KMV Price River Middle	8,864	Primary	Sandstone	Gas
KMV Price River	9,521	Primary	Sandstone	Gas
Sego	9,907		Sandstone	Gas
TD	10,110			

EST. TD: 10,110' or 200'± below Segoe top

Anticipated BHP: 5,520 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,690 Psi	279,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

WILD HORSE FEDERAL 122-34
NW/SE, SEC. 34, T10S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (0'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

WILD HORSE FEDERAL 122-34
NW/SE, SEC. 34, T10S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (Surface - TD)

Lead: 115 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 1110 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

WILD HORSE FEDERAL 122-34
NW/SE, SEC. 34, T10S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

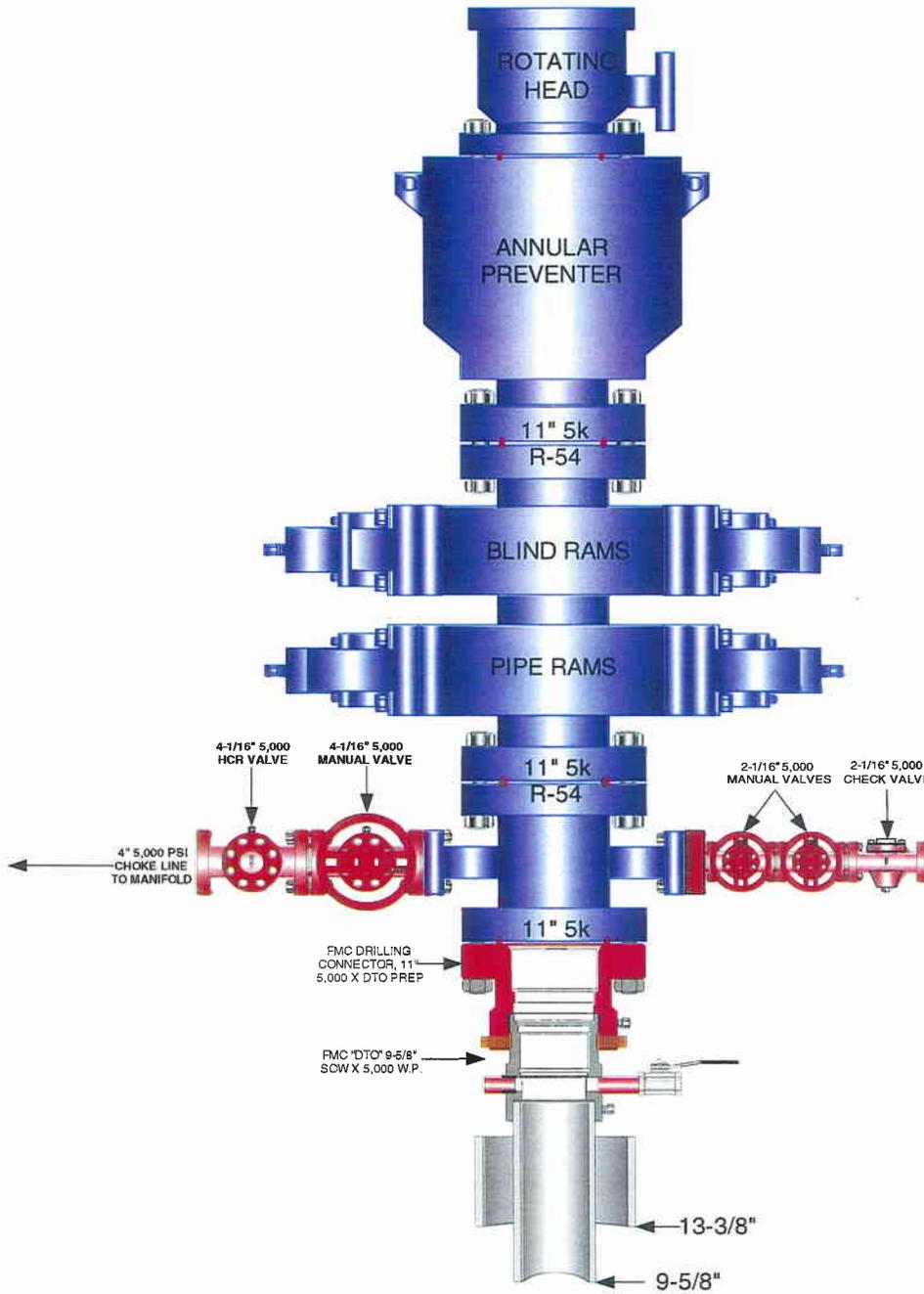
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

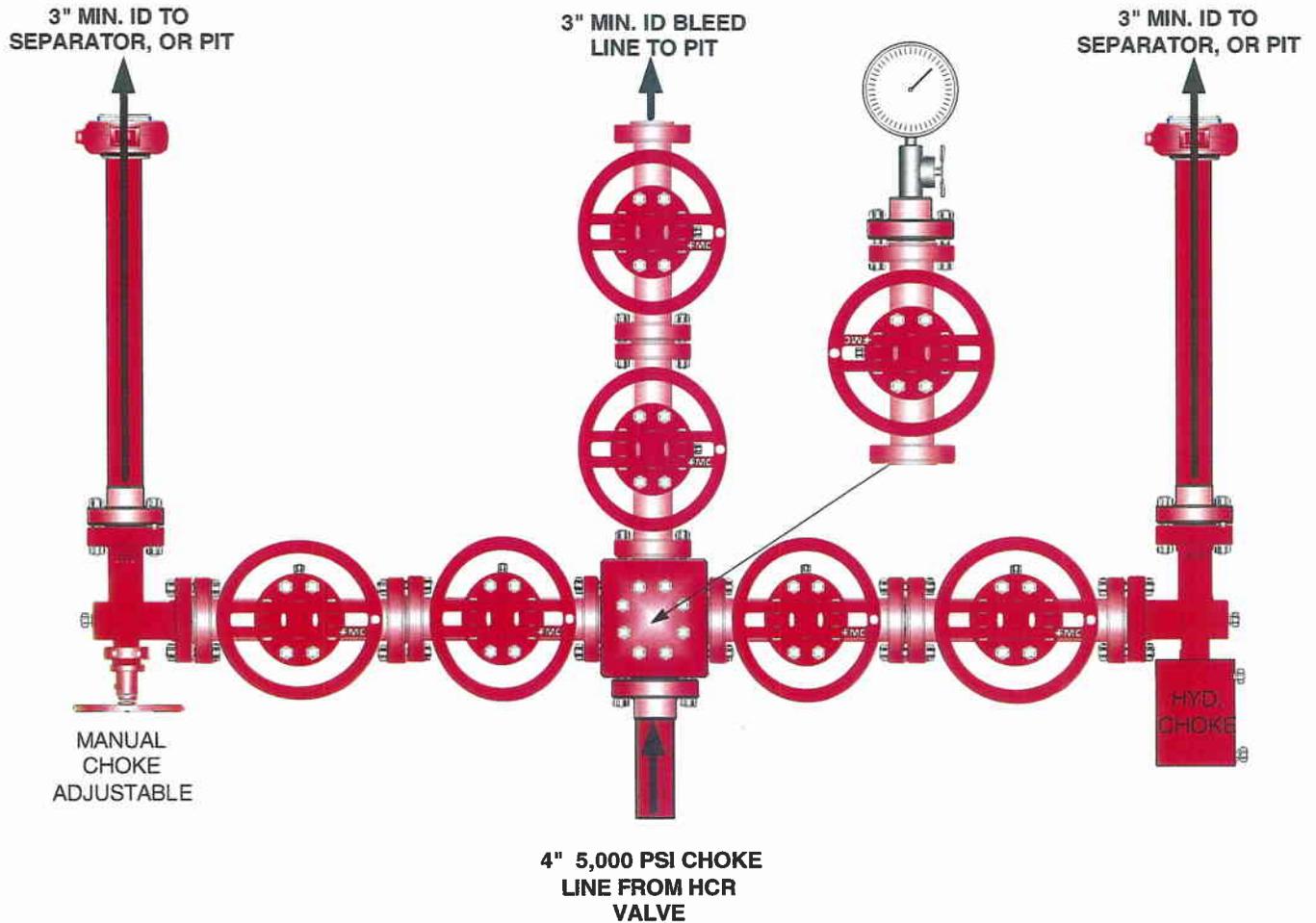
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**Wild Horse Federal 122-34
NWSE, Section 34, T10S, R19E
Uintah County, Utah**

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 1584 feet long with a 40-foot right-of-way, disturbing approximately 1.45 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 3.70 acres. The pipeline is approximately 1846 feet long with a 40-foot right-of-way, disturbing approximately 1.70 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 51.9 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1584' in length. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right-of-way is not required. The entire length of the proposed access road is located within Federal Lease # U-3405.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4” gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 1846’ x 40’. The proposed pipeline leaves the northern edge of the well pad (Lease U-3405) proceeding in a southerly direction for an approximate distance of 1846’ tying into an existing pipeline in the SWSE of Section 34, T10S, R19E (Lease U-3405). Pipe will be 4” NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4” OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. An off-lease right-of-way is not required. The entire length of the proposed pipeline is located within Federal Lease #U-3405.
7. The proposed pipeline route begins in the NWSE of section 34, township 10S, range 19E, proceeding southerly for an approximate distance of 1846’ to the SWSE of section 34, township 10S, range 19E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.

- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

Corners will be rounded off as needed.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing Saltbush	3.0
Shadscale	3.0
Indian Ricegrass	2.0
Hycrest Wheatgrass	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials

are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Wild Horse Federal 122-34 Well, located in the NWSE, of Section 34, T10S, R19E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

July 13, 2007

Date



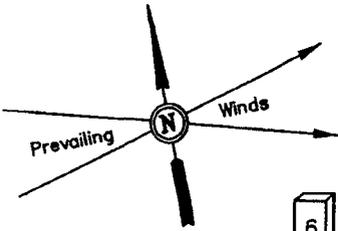
Mary A. Maestas, Regulatory Assistant

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

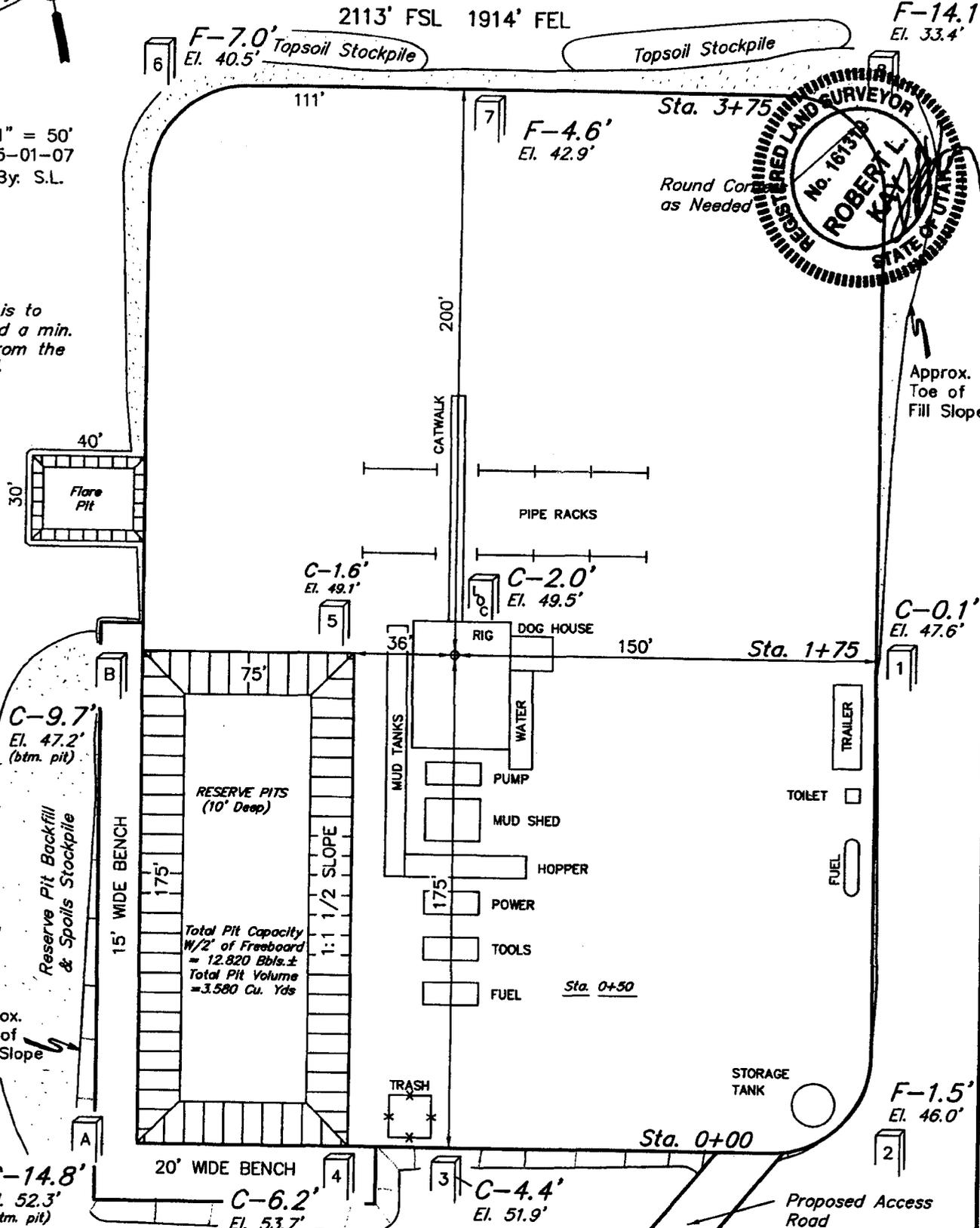
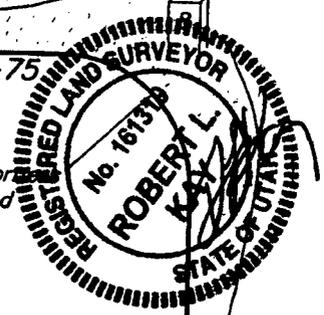
WHF #122-34
SECTION 34, T10S, R19E, S.L.B.&M.
2113' FSL 1914' FEL

FIGURE #1



SCALE: 1" = 50'
DATE: 05-01-07
Drawn By: S.L.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 5349.5'
Elev. Graded Ground at Location Stake = 5347.5'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

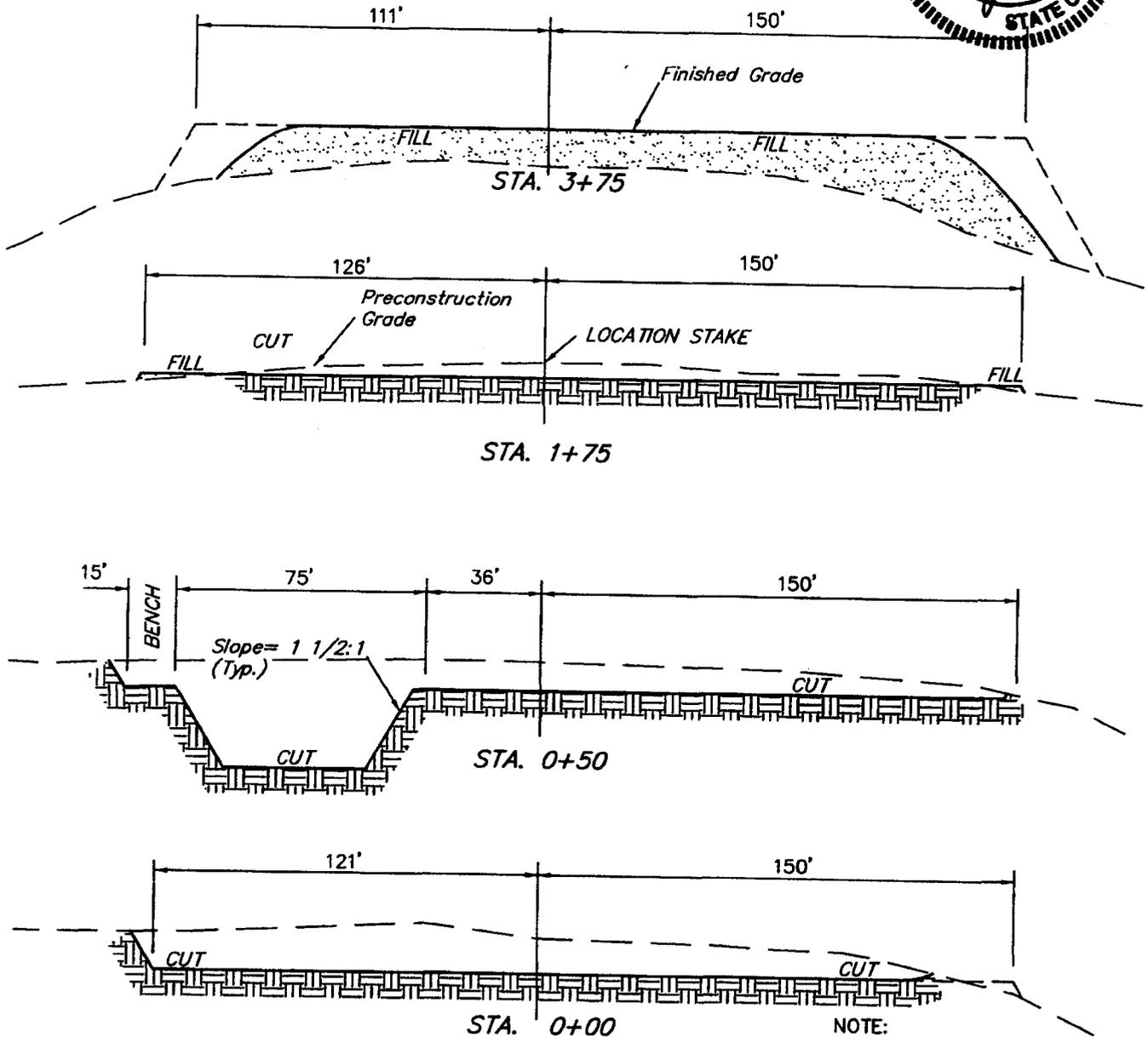
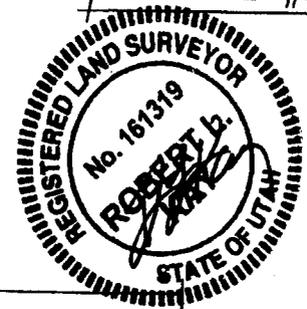
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

WHF #122-34
SECTION 34, T10S, R19E, S.L.B.&M.
2113' FSL 1914' FEL

FIGURE #2

1" = 20'
X-Section
Scale
1" = 50'
DATE: 05-01-07
Drawn By: S.L.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	2,060 Cu. Yds.
Remaining Location	=	7,960 Cu. Yds.
TOTAL CUT	=	10,020 CU.YDS.
FILL	=	6,170 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	3,850 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,850 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

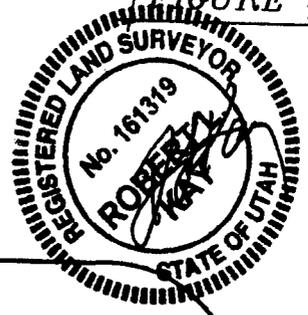
UINTAH ENGINEERING & LAND SURVEYING
86 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

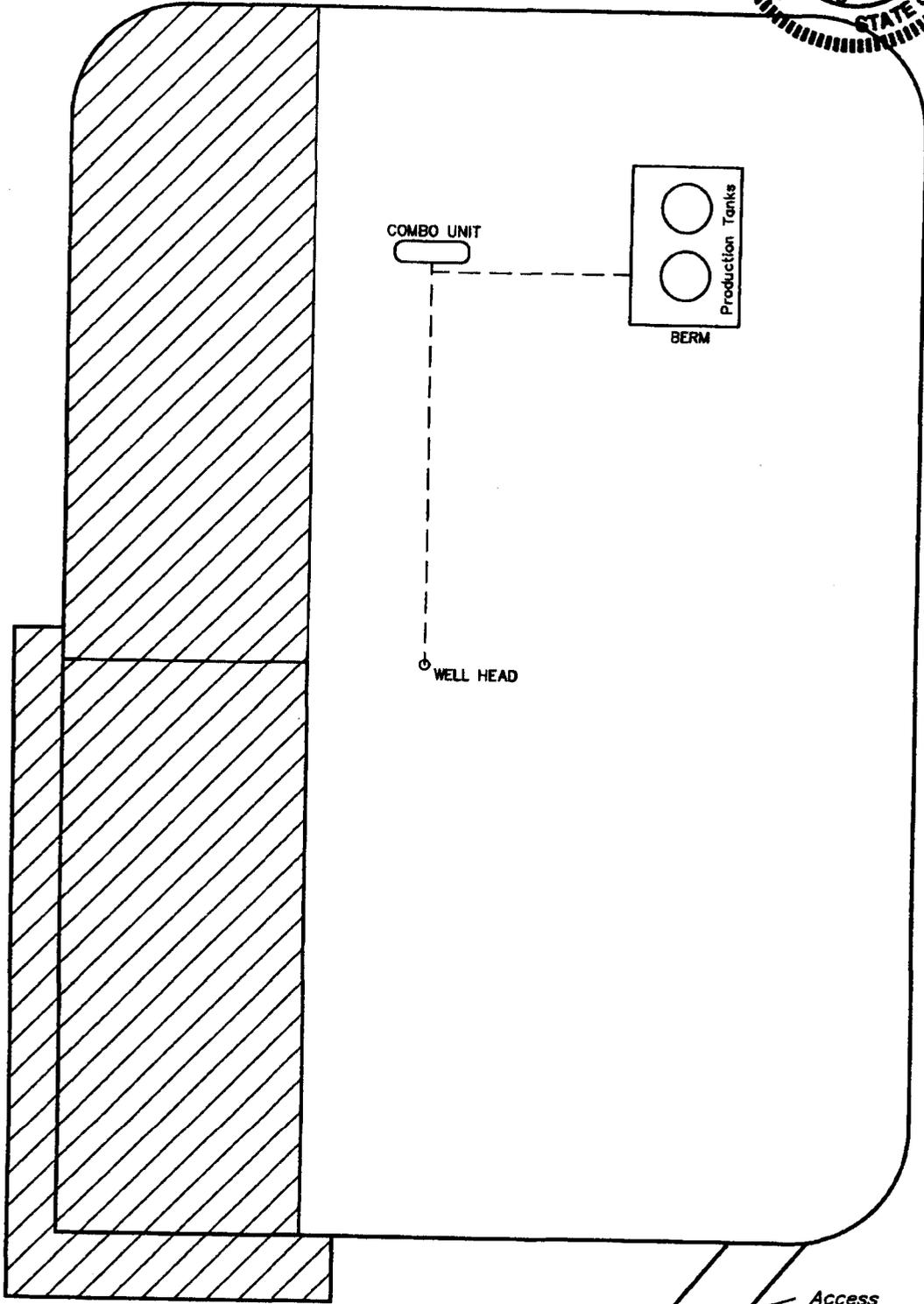
LOCATION LAYOUT FOR

WHF #122-34
SECTION 34, T10S, R19E, S.L.B.&M.
2113' FSL 1914' FEL

FIGURE #3



SCALE: 1" = 50'
DATE: 05-01-07
Drawn By: S.L.



 RE-HABED AREA

Access Road
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.
WILD HORSE FEDERAL #122-34
 LOCATED IN UTAH COUNTY, UTAH
 SECTION 34, T10S, R19E, S.L.B.&M.

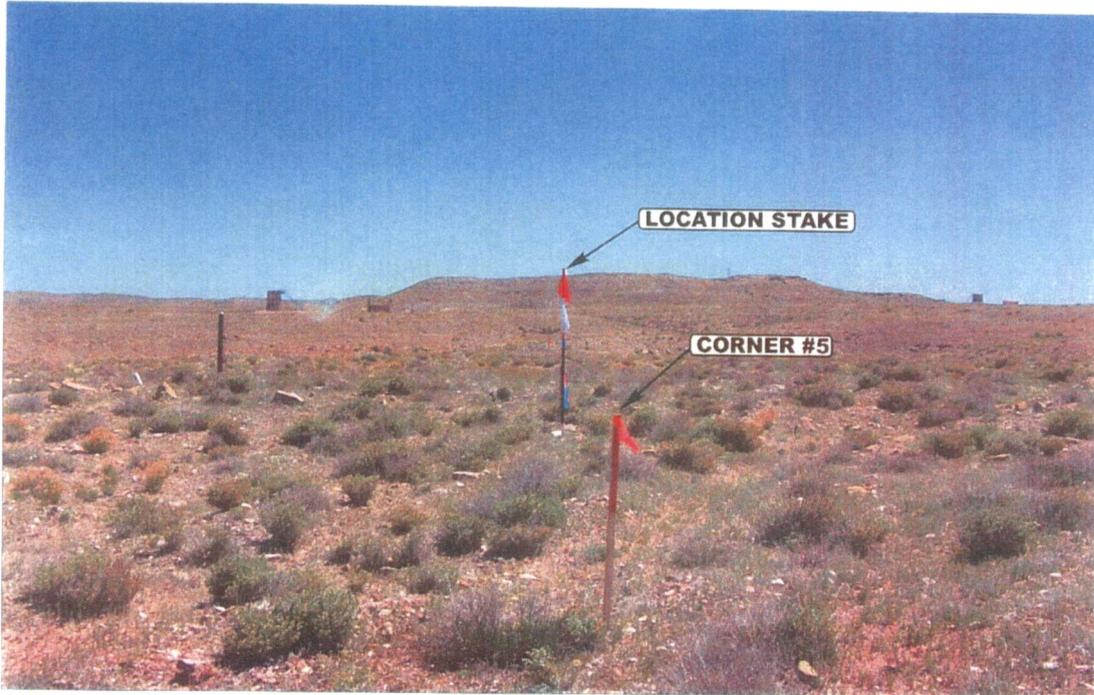


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

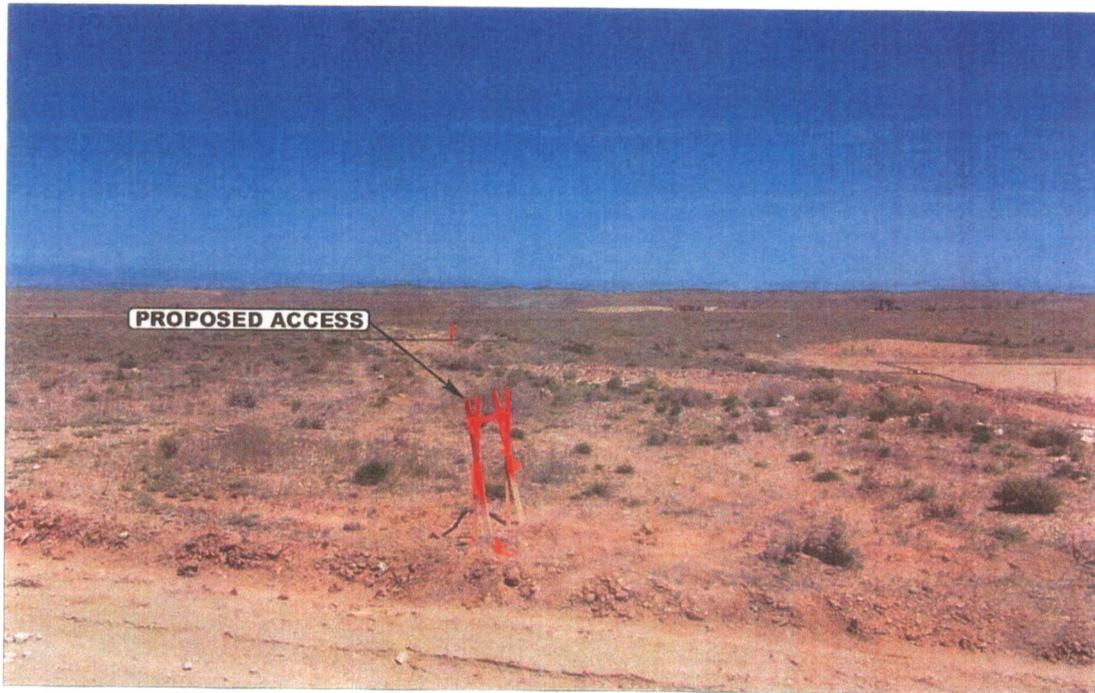


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

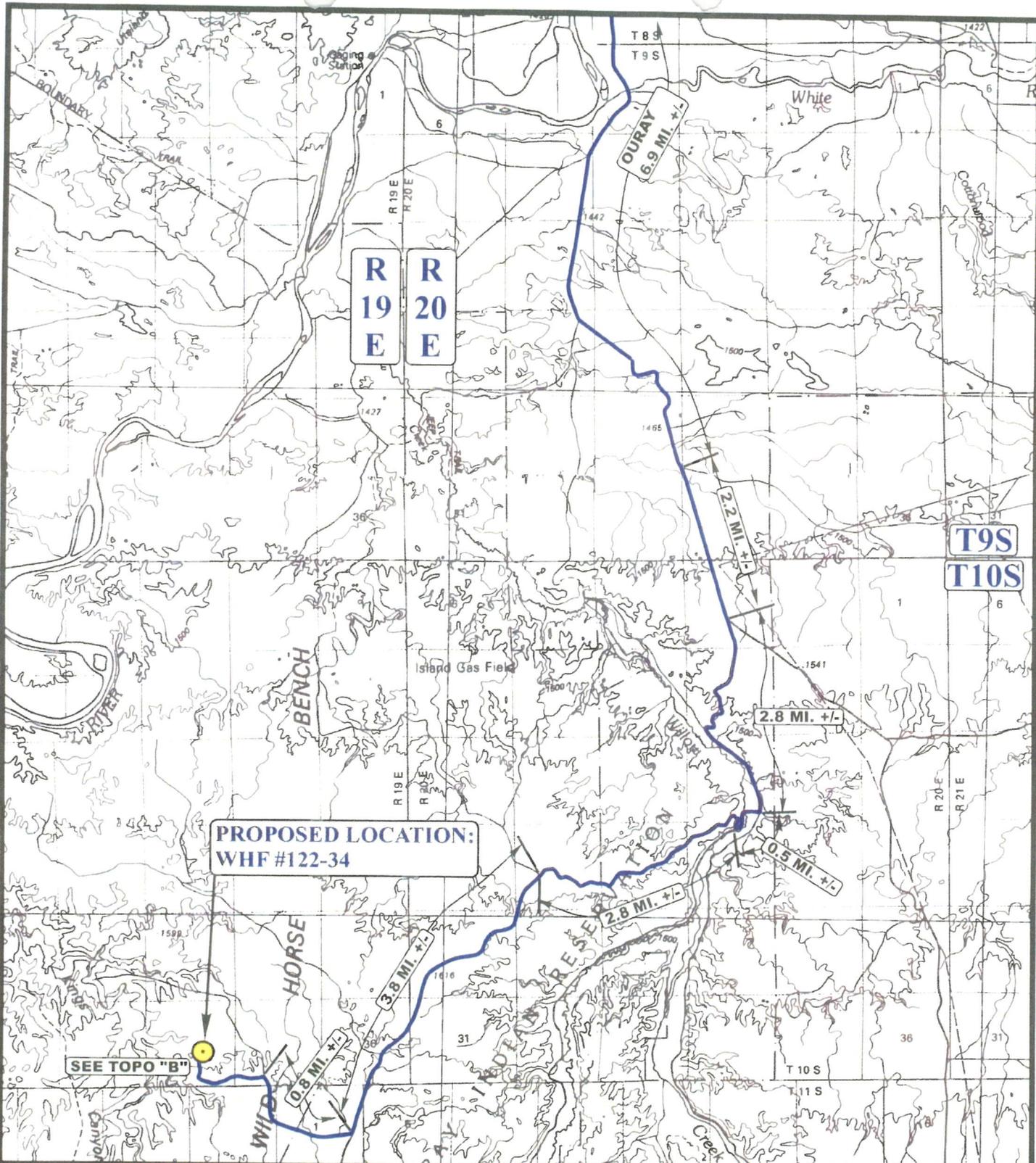
CAMERA ANGLE: NORTHEASTERLY



UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

Since 1964

LOCATION PHOTOS			05	02	07	PHOTO
MONTH	DAY	YEAR				
TAKEN BY: N.H.	DRAWN BY: L.K.	REVISED: 00-00-00				



LEGEND:

 PROPOSED LOCATION

N



EOG RESOURCES, INC.

WHF #122-34

SECTION 34, T10S, R19E, S.L.B.&M.

2113' FSL 1914' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
 MAP**

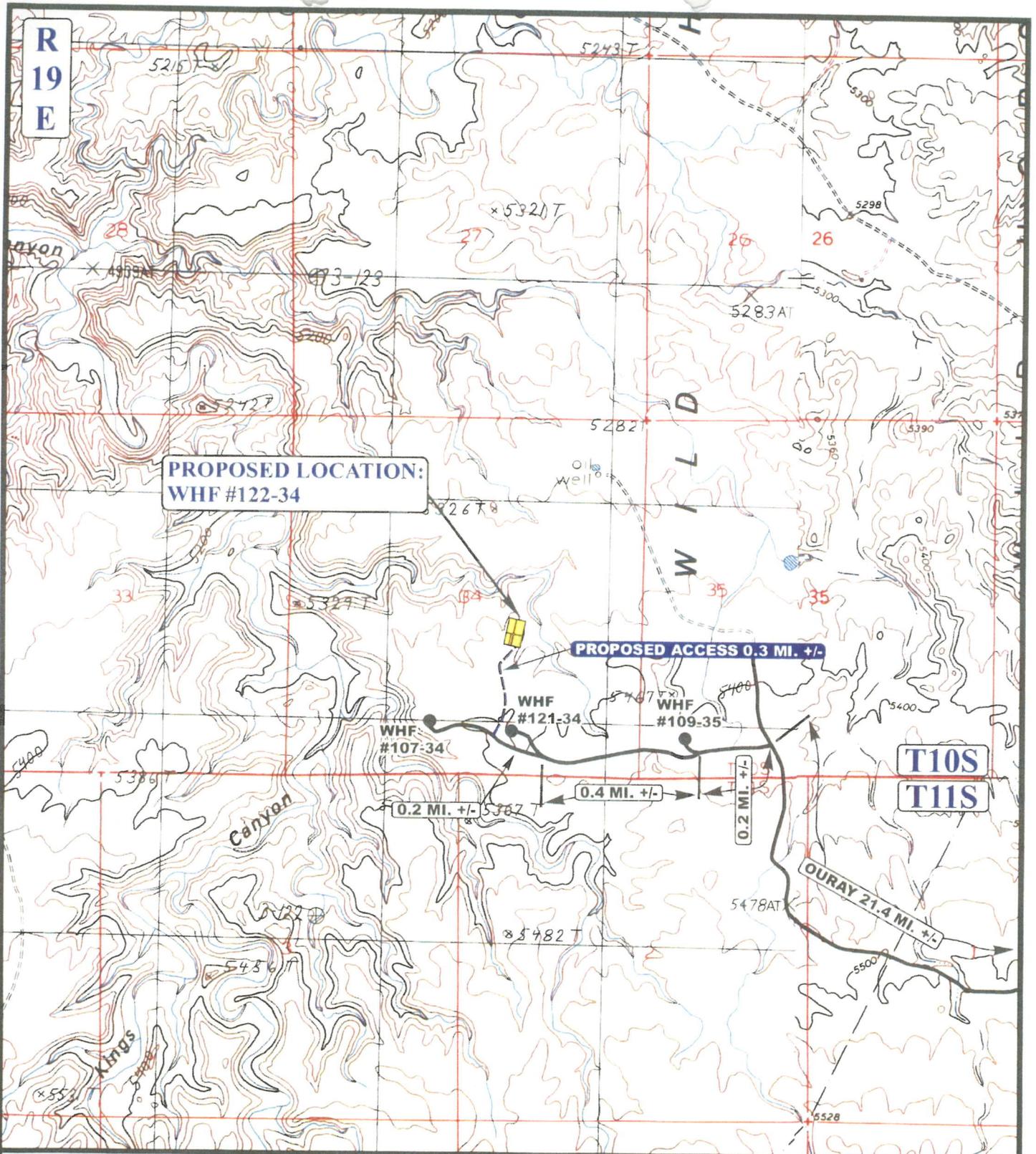
05 02 07
 MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: L.K.

REVISED: 00-00-00





**PROPOSED LOCATION:
WHF #122-34**

PROPOSED ACCESS 0.3 MI. +/-

0.2 MI. +/-

0.4 MI. +/-

0.2 MI. +/-

OURAY 21.4 MI. +/-

**T10S
T11S**

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

EOG RESOURCES, INC.

**WHF #122-34
SECTION 34, T10S, R19E, S.L.B.&M.
2113' FSL 1914' FEL**

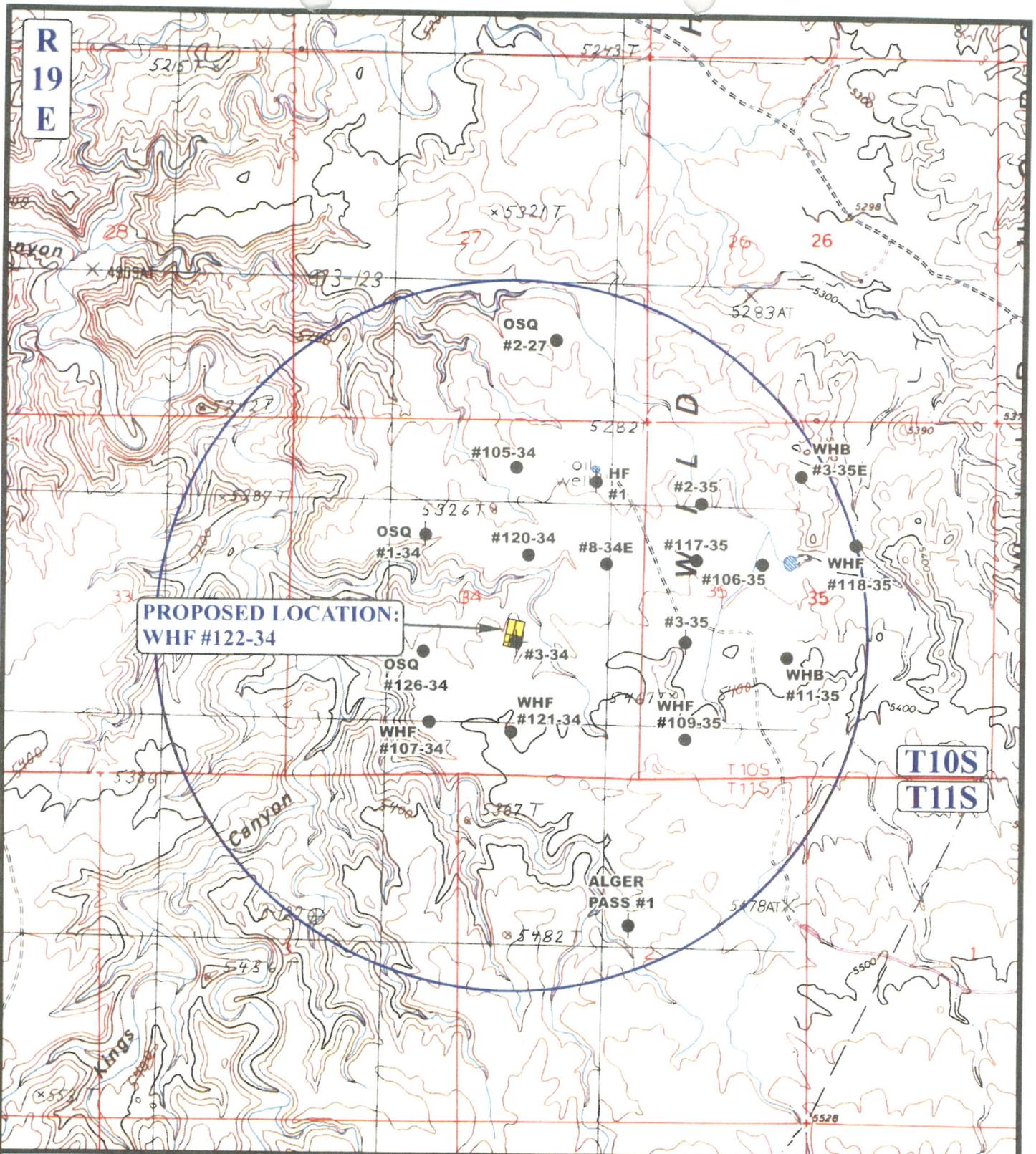


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TOPOGRAPHIC MAP **05 02 07**
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





**PROPOSED LOCATION:
WHF #122-34**

**T10S
T11S**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

**WHF #122-34
SECTION 34, T10S, R19E, S.L.B.&M.
2113' FSL 1914' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

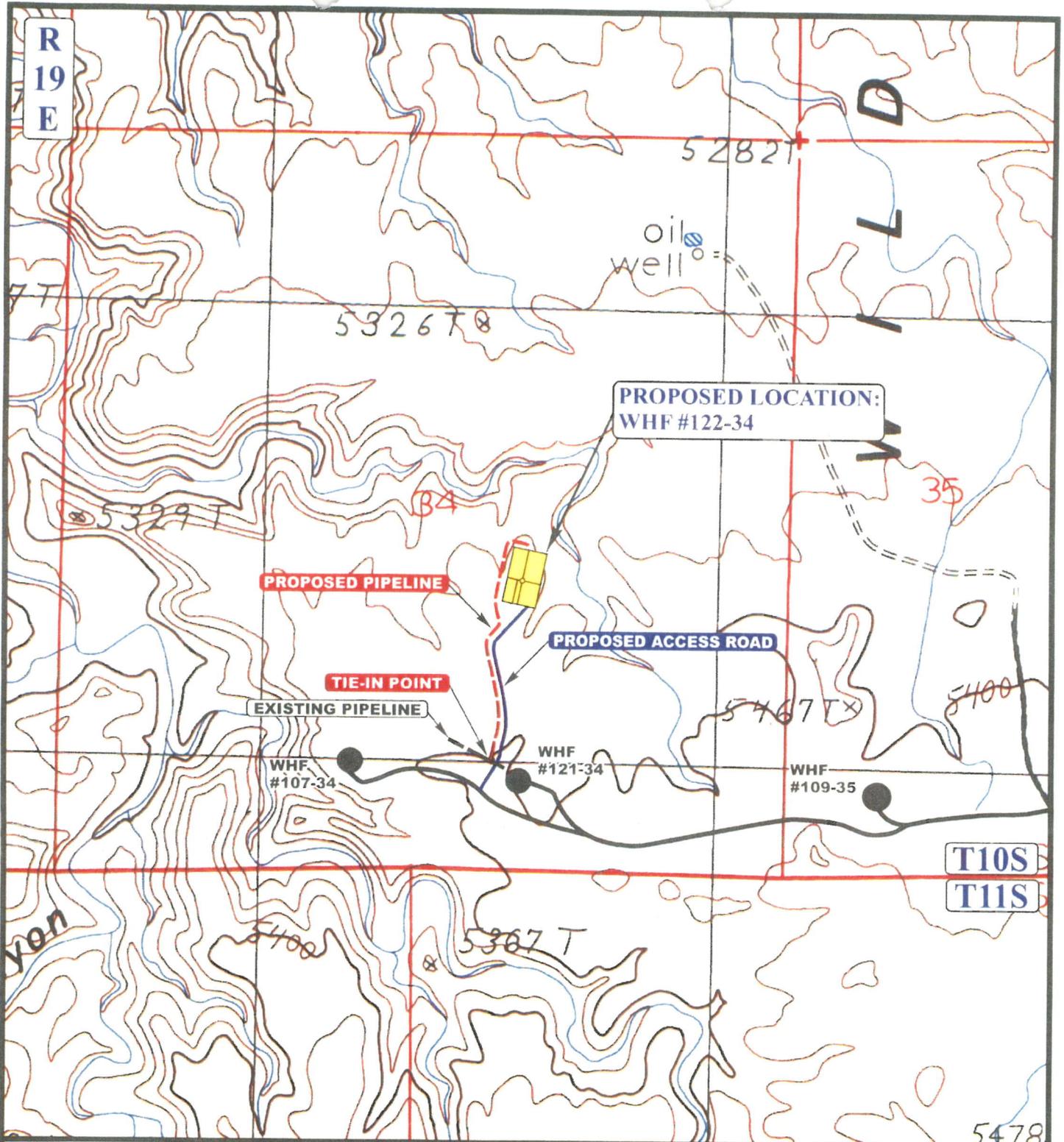
05 02 07
MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: L.K.

REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,846' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)

EOG RESOURCES, INC.

WHF #122-34

SECTION 34, T10S, R19E, S.L.B.&M.

2113' FSL 1914' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP

05 02 07
 MONTH DAY YEAR

SCALE: 1" = 1000'

DRAWN BY: L.K.

REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/16/2007

API NO. ASSIGNED: 43-047-39436

WELL NAME: WH FED 122-34
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: MARY MAESTAS

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NWSE 34 100S 190E
 SURFACE: 2113 FSL 1914 FEL
 BOTTOM: 2113 FSL 1914 FEL
 COUNTY: UINTAH
 LATITUDE: 39.90204 LONGITUDE: -109.7649
 UTM SURF EASTINGS: 605579 NORTHINGS: 4417404
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DMD	8/8/07
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-3405
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSMVD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)
(Wasatch/Mesaverde)

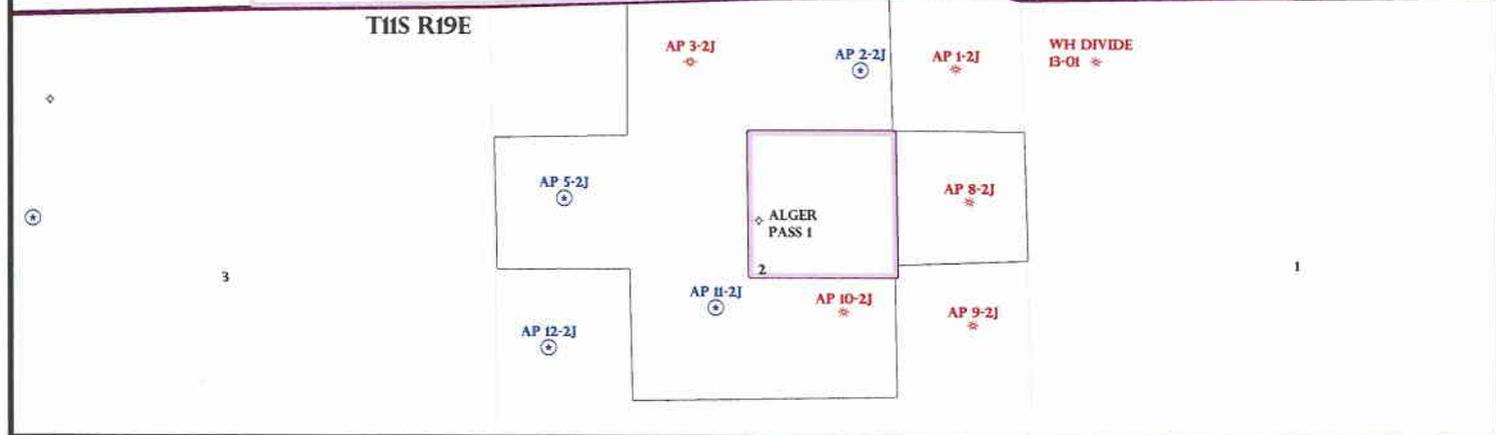
LOCATION AND SITING:

- ___ R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- ___ Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Fed Approval
2- Spacing
3- Commingle



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 34,35 T.10S R. 19E

FIELD: NATURAL BUTTES (630)

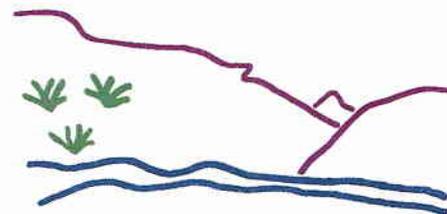
COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 16-JULY-2007



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

August 9, 2007

EOG East Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Wild Horse Federal 122-34 Well, 2113' FSL, 1914' FEL, NW SE, Sec. 34, T. 10 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39436.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: EOG East Resources, Inc.
Well Name & Number Wild Horse Federal 122-34
API Number: 43-047-39436
Lease: U-3405
Location: NW SE Sec. 34 T. 10 South R. 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED
VERNAL FIELD OFFICE

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES 2007 JUL 16 PM 1:28
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-3405
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) 435-781-9111	8. Lease Name and Well No. Wild Horse Federal 122-34
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 2113' FSL & 1914' FEL (NWSE) 39.902117 LAT 109.765672 LON At proposed prod. zone Same		9. API Well No. 43-047-39436
14. Distance in miles and direction from nearest town or post office* 51.9 miles south of Vernal, Utah		10. Field and Pool, or Exploratory Natural Buttes/Wasatch/Mesaverde
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig' unit line, if any) 726' Lease line 527' Drilling line	16. No. of acres in lease 1600	11. Sec., T. R. M. or Blk. and Survey or Area Sec. 34-T10S-R19E, S.L.B.&M.
17. Spacing Unit dedicated to this well 40 acres	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1020'	12. County or Parish Uintah County
19. Proposed Depth 10,110'	20. PLM/BIA Bond No. on file NM2308	13. State UT
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5349' NAT GL	22. Approximate date work will start*	23. Estimated duration 45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Mary A. Maestas</i>	Name (Printed/Typed) Mary A. Maestas	Date 07/13/2007
Title Regulatory Assistant		

Approved by (Signature) <i>Jerry Kevorka</i>	Name (Printed/Typed) Jerry Kevorka	Date 12-7-2007
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

DEC 18 2007

DIV. OF OIL, GAS & MINING

NOS 5/31/07
07PP 2127A



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources **Location:** NWSE, Sec 34, T10S, R19E
Well No: Wild Horse Fed. 122-34 **Lease No:** UTU-3405
API No: 43-047-39436 **Agreement:** N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

General Surface COAs:

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Specific Surface COAs:

- During operations, if any vertebrate paleontological resources are discovered, all operations affecting such sites shall be immediately suspended, and all discoveries shall be left intact until authorized to proceed by the Authorized Officer. The appropriate Authorized Officer of the Vernal BLM office shall be notified within 48 hrs of the discovery, and a decision as to the preferred alternative/course of action will be rendered.
- The lessee/operator is given notice that lands in the lease have been identified as containing critical soils. It is requested that the lessee/operator not initiate surface disturbing activities or drilling during wet or muddy periods.
- As discussed on the onsite conducted on 6/5/07 fill will be kept out of the drainage by corner 8 and the pipeline will be buried where it crosses the road.
- 4 to 6 inches of topsoil shall be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding shall take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.
- As discussed on 9/27/07 the Ouray Municipal Water Plant at Ouray, Utah shall not be used as a water source.

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
- COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5

working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including,

at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: WH FED 122-34

Api No: 43-047-39436 Lease Type: FEDERAL

Section 34 Township 10S Range 19E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 06/12/08

Time 7:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 06/13//08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50025	Chapita Wells Unit 952-32		NWNW	32	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	13650	6/11/2008		6/19/08		
Comments: Mesaverde well PRRU = MVRD							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50024	Chapita Wells Unit 1030-32		NWSW	32	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	13650	6/12/2008		6/19/08		
Comments: Mesaverde well PRRU = MVRD							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39436	Wild Horse Federal 122-34		NWSE	34	10S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16900	6/12/2008		6/19/08		
Comments: <u>Wasatch/Mesaverde well</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

6/16/2008

Date

RECEIVED

JUN 16 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
WILD HORSE FEDERAL 122-34

9. API Well No.
43-047-39436

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 34 T10S R19E NWSE 2113FSL 1914FEL
39.90212 N Lat, 109.76567 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 6/12/2008.

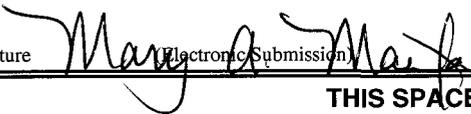
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #60889 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 06/16/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

JUN 17 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU3405

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
WILD HORSE FEDERAL 122-34

9. API Well No.
43-047-39436

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 34 T10S R19E NWSE 2113FSL 1914FEL
39.90212 N Lat, 109.76567 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 9/11/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

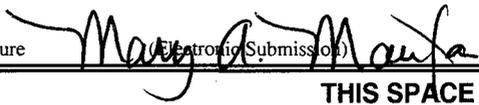
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #62985 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 09/12/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
SEP 15 2008

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 09-12-2008

Well Name	WHF 122-34	Well Type	DEVG	Division	DENVER
Field	OLD SQUAW'S CROSSING	API #	43-047-39436	Well Class	COMP
County, State	UINTAH, UT	Spud Date	07-10-2008	Class Date	
Tax Credit	N	TVD / MD	10,110/ 10,110	Property #	061387
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/0
KB / GL Elev	5,365/ 5,348				
Location	Section 34, T10S, R19E, NWSE, 2113 FSL & 1914 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	40.75

AFE No	304570	AFE Total	2,305,500	DHC / CWC	1,126,900/ 1,178,600
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	09-05-2007
09-05-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA: 2113' FSL & 1914' FEL (NW/SE) SECTION 34, T10S, R19E UINTAH COUNTY, UTAH LAT 39.902117, LONG 109.765672 (NAD 27) LAT 39.902153, LONG 109.764978 (NAD 83) TRUE #9 OBJECTIVE: 10110' TD, KMV PRICE RIVER DW/GAS OLD SQUAWS CROSSING PROSPECT DD&A: OLD SQUAWS CROSSING AREA NATURAL BUTTES FIELD LEASE: U-3405 ELEVATION: 5349.5' NAT GL, 5347.5' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5348'), 5365' KB (17') EOG WI 50%, NRI 40.75%

06-03-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STARTED LOCATION TODAY 06/03/08.

06-04-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

06-05-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 20% COMPLETE.

06-06-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

06-09-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING OUT ROCK.

06-10-2008 **Reported By** TERRY CSERE

06-25-2008 Reported By DALL COOK

Daily Costs: Drilling \$208,784 Completion \$0 Daily Total \$208,784

Cum Costs: Drilling \$246,784 Completion \$0 Well Total \$246,784

MD 2,435 TVD 2,435 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG # 3 ON 6/20/2008. DRILLED 12-1/4" HOLE TO 2430' GL. ENCOUNTERED NO WATER. RAN 56 JTS (2418.70") OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2435' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO CRAIGS RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 186 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLs) OF PREMIUM LEAD CEMENT W/0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.10 CF/SX.

TAILED IN W/300 SX (63 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT TO 15.6 W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/184 BBLs FRESH WATER. BUMPED PLUG W/1000# @ 5:43 A.M. 6/22/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 250 SX (51 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 15 MINUTES.

TOP JOB # 2: MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENN'S WIRELINE SERVICE. RAN IN HOLE WITH STRAIGHT HOLE SURVEY. TAGGED CEMENT AT 2341'. PICKED UP TO 2321' AND TOOK SURVEY -- 4.5 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 90.0 OPS= 90.0 VDS= 90.0 MS= 90.0.

9 5/8 CASING LEVEL RECORD: PS= 89.6 OPS= 89.5 VDS= 89.8 MS= 89.6.

DALL COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 6/19/2008 @ 10:30 AM.

07-09-2008 Reported By DAVID GREESON

Daily Costs: Drilling \$19,913 Completion \$0 Daily Total \$19,913

Cum Costs: Drilling \$266,697 Completion \$0 Well Total \$266,697

MD 2,435 TVD 2,435 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RURT. WESTROC TRUCKS STARTED RIG MOVE AT 06:00 7/8/08, RELEASED TRUCKS 19:00. RIG 50% RIGGED UP AND 100% MOVED IN BY REPORT TIME. MOVE RIG FROM THE

WHF 123-35 TO THE WHF 122-34, 3.7 MILES. REMOVED CATHEADS FROM DRAW WORKS AND REPLACING W/ HYDRAULIC BREAK OUT/MAKE UP LINES ON THIS RIG MOVE. 3 CREWS ON RIG MOVE DAYLIGHTS, NO MORNING TOUR CREW.

TRANSFERRED 9 JT.S (378.04') 4.5" P-110, 11.6#., 2 JT. (41.35') 4.5" P-110 MARK. JT'S AND 3800 GL. FUEL TO WHF 122-34.

FUEL ON HAND 3800 GL., USED 0 GL.

NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: RIG MOVE/WINCH LINE SAFETY.

REPORT TIME WEATHER 63 DEGREES & CLEAR.

UNMANNED GAS DETECTOR 0 DAYS ON LOCATION.

07-10-2008	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$56,922			Completion	\$0			Daily Total	\$56,922		
Cum Costs: Drilling	\$323,619			Completion	\$0			Well Total	\$323,619		
MD	2,435	TVD	2,435	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RURT / RIG MODIFICATIONS

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RURT. DERRICK UP @ 08:00 7/9/08. RIG 100% RIGGED UP AND 100% MOVED IN. KEPT CRANE ON LOCATION UNTIL 14:00 TO INSTALL TOP OF DRAW WORKS AND CATHEADS..
18:00	06:00	12.0	RIG REPAIR. REPLACED DRAWWORKS POWERED CATHEADS W/ HYDRAULIC CATHEADS. RIGGED UP PUMP AND OIL TANK IN SUBSTRUCTURE. FABRICATED HOSES FROM SUB TO DRAWWORKS AND INSTALLED VALVE SWITCHES ON PANEL. FUEL RECEIVED 7700 GL. ON HAND 7700 GL. USED 0 GL. 2 FULL CREWS ON DAYS, ONE HAND SHORT MORNING TOUR. NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY MEETINGS: RIG REPAIR/HOIST LINE. REPORT TIME WEATHER 63 DEGREES & CLEAR. UNMANNED GAS DETECTOR 0 DAYS ON LOCATION.

07-11-2008	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$31,695			Completion	\$0			Daily Total	\$31,695		
Cum Costs: Drilling	\$355,314			Completion	\$0			Well Total	\$355,314		
MD	2,930	TVD	2,930	Progress	485	Days	1	MW	8.8	Visc	30.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 2,930'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	NU BOP, CHOKE, ACCUMULATOR, FLARE AND FLOWLINES. RIG ON DAY WORK AT 06:00 7/10/08.
08:00	15:00	7.0	TEST BOPS AS FOLLOWS WITH B&C QUICK TEST. TEST UPPER & LOWER KELLY VALVE, INSIDE BOP & SAFETY VALVE TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS & INSIDE VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS & OUTSIDE BOP VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST ANNULAR PREVENTER TO 250 PSI LOW FOR 5 MINUTES & 2500 PSI HIGH FOR 10 MINUTES. TEST BLIND RAMS, KILL LINE, CHOKE LINE & MANIFOLS TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST BLIND RAMS, KILL LINE, CHOKE LINE, & OUTSIDE MANIFOLD VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TESTED SURFACE CASING TO 1500 PSI FOR 30 MINUTES. TESTED SUPERCHOKE TO 1000 PSI FOR 10 MINUTES. ALL TESTS PASSED.
15:00	15:30	0.5	RU KIMZEY CASING (FORMERLY T-REX) PU MACHINE TO PU BHA AND DP.
15:30	19:30	4.0	PU BHA & DP. TAGGED FLOAT EQUIPMENT @ 2388'.

19:30 20:00 0.5 RD KIMZEY PU MACHINE TOOLS
 20:00 20:30 0.5 INSTALL ROT. HEAD RUBBER AND KELLY DRIVE BUSHING.
 20:30 22:00 1.5 DRILL CEMENT, FLOAT EQUIP. AND SHOE.
 22:00 22:30 0.5 FIT TEST TO 320 PSI FOR 5 MIN. AT 2435' W/ AN 8.6 MUD WT. = 11.0 EMW.
 22:30 23:00 0.5 SURVEY @ 2380', 4.42 DEGREES.
 23:00 06:00 7.0 DRILL FROM 2445' TO 2930' (485') 70' FPH. WOB 12-18K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1100 PSI. MUD WT. 9.0 & 32 VIS.
 SPUD WELL @ 23:00 7/10/08.
 FUEL ON HAND 8800 GL. USED 500 GL.
 FULL CREW ON DAYS, ONE HAND SHORT MORNING TOUR.
 NO ACCIDENTS OR INCIDENTS REPORTED.
 CHECK COM DRILLING. FUNCTIONED BOP.
 SAFETY MEETINGS: PU DRILL PIPE/FORKLIFT SAFETY.
 REPORT TIME WEATHER 63 DEGREES & CLEAR.
 UNMANNED GAS DETECTOR 1 DAYS ON LOCATION.

07-12-2008		Reported By		PETE COMEAU/DAVE GREESON							
Daily Costs: Drilling	\$49,242	Completion	\$0	Daily Total	\$49,242						
Cum Costs: Drilling	\$404,557	Completion	\$0	Well Total	\$404,557						
MD	4,440	TVD	4,440	Progress	1,510	Days	2	MW	9.1	Visc	30.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 4440'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 7.875" HOLE FROM 2930 TO 3271. 341' @ 75 FPH. WOB 14, ROTARY 55 & MOTOR 73. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1200 PSI. MUD WT 9.1 & VIS 30.
10:30	11:00	0.5	SERVICE RIG, CHECK COM & FUNCTION PIPE RAMS.
11:00	11:30	0.5	SURVEY @ 3196'.
11:30	20:00	8.5	DRILL 7.875" HOLE FROM 3271 TO 3870. 599' @ 70 FPH. WOB 14, ROTARY 55 & MOTOR 73. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1300 PSI. MUD WT 9.3 & VIS 32.
20:00	20:30	0.5	SURVEY.
20:30	06:00	9.5	DRILL 7.875" HOLE FROM 3870 TO, WOB 14/16. ROTARY 55 & MOTOR 73, #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1500 PSI, MUD WT 9.5 & VIS 32.
FUEL ON HAND 7800, USED 1000			
CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED			
DAY TOUR HELD BOP DRILL 1:15 TO SHUT IN			
SAFETY MEETINGS, #1 = MAKEING CONNECTIONS, #2 = PINCH POINTS.			
UNMANNED GAS DETECTOR 2 DAYS			

07-13-2008		Reported By		PETE COMEAU							
Daily Costs: Drilling	\$33,992	Completion	\$0	Daily Total	\$33,992						
Cum Costs: Drilling	\$438,549	Completion	\$0	Well Total	\$438,549						
MD	5,806	TVD	5,806	Progress	1,366	Days	3	MW	9.6	Visc	32.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 5806

Start	End	Hrs	Activity Description
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06:00 16:00 10.0 DRILL 7.875" HOLE FROM 4440 TO 5088, 648' @ 64 FPH. WOB 14/16. ROTARY 55 & MOTOR 73. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1700 PSI. MUD WT 9.7 & VIS 36.
 16:00 16:30 0.5 SERVICE RIG, CHECK CROWN O MATIC FOR DRILLING, FUNCTION HCR VALVE.
 16:30 06:00 13.5 DRILL 7.875" HOLE FROM 5088 TO 5806, 718' @ 53 FPH. WOB 16, ROTARY 54 & MOTOR 71. #1 PUMP ON HOLE @ 128 SPM, 448 GPM @ 1830 PSI. MUD WT. 9.8 & VIS 38.

FUEL ON HAND 6700, USED 1100
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED.
 SAFETY MEETINGS: PINCH POINTS, #2 = LOCK OUT TAG OUT
 NIGHT TOUR HELD BOP DRILL, 1:20 TO SHUT IN
 FORMATIONS: MAHOGANY SHALE - 1630. WASATCH4319, CHAPITA WELLS - 4944, BUCK CANYON - 5614
 UNMANNED GAS DETECTOR ON LOCATION 3 DAYS

07-14-2008 **Reported By** PETE COMEAU

Daily Costs: Drilling \$30,245 **Completion** \$0 **Daily Total** \$30,245
Cum Costs: Drilling \$468,794 **Completion** \$0 **Well Total** \$468,794
MD 6,590 **TVD** 6,590 **Progress** 784 **Days** 4 **MW** 10.2 **Visc** 33.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6590'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 7.875" HOLE FROM 5806 TO 6115. 309' @ 38 FPH. WOB 16/18. ROTARY 54 & MOTOR 71. #1 PUMP ON HOLE @ 128 SPM, 448 GPM @ 1950 PSI. MUD WT 10.1 & VIS 33.
14:00	14:30	0.5	SERVICE RIG, CHECK CROWN O MATIC FOR DRILLING, FUNCTION PIPE RAMS & KELLY VALVES.
14:30	06:00	15.5	DRILL 7.875" HOLE FROM 6115 TO 6590 475' @ 30 FPH. WOB 20, ROTARY 54 & MOTOR 71. #1 PUMP ON HOLE @ 128 SPM, 455 GPM @ 1900 PSI.

FUEL ON HAND 5400, USED 1300
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETINGS: #1 = TRAINING NEW HIRE, #2 = PIT MIXERS
 FORMATION TOPS: WASATCH - 4319, CHAPITA WELLS - 4944, BUCK CANYON - 5614, NORTH HORN - 6535
 UNMANNED GAS DETECTOR ON LOCATION 4 DAYS

07-15-2008 **Reported By** PETE COMEAU

Daily Costs: Drilling \$40,159 **Completion** \$1,907 **Daily Total** \$42,066
Cum Costs: Drilling \$508,954 **Completion** \$1,907 **Well Total** \$510,861
MD 7,065 **TVD** 7,065 **Progress** 475 **Days** 5 **MW** 10.5 **Visc** 35.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7065'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 7.875" HOLE FROM 6590 TO 6772. 182' @ 23 FPH. WOB 18/20. ROTARY 54 & MOTOR 71. #1 PUMP ON HOLE @ 128 SPM. 448 GPM @ 1900 PSI. MUD WT 10.5 & VIS 36.
14:00	14:30	0.5	SERVICE RIG, CHECK CROWN O MATIC FOR DRILLING, FUNCTION ANNULAR & SUPER CHOKE.
14:30	06:00	15.5	DRILL 7.875" HOLE FROM 6772 TO 7065. 293' @ 18.9 FPH. WOB 20/24. ROTARY 54 & MOTOR 71. #1 PUMP ON HOLE @ 128 SPM, 448 GPM @ 2140 PSI. MUD WT 10.6+ & VIS 38.

FUEL ON HAND 4100, USED 1300

CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED

SAFETY MEETINGS. #1 = FORKLIFT SAFETY, #2 = CLEANING INSIDE WATER TANK

FORMATION TOPS: WASATCH - 4319', CHAPITA WELLS - 4944', BUCK CANYON - 5614', NORTH HORN - 6535'.

UNMANNED GAS DETECTOR ON LOCATION 5 DAYS

07-16-2008		Reported By		PETE COMEAU							
Daily Costs: Drilling	\$144,498			Completion	\$0			Daily Total	\$144,498		
Cum Costs: Drilling	\$653,452			Completion	\$1,907			Well Total	\$655,359		
MD	7,335	TVD	7,335	Progress	270	Days	6	MW	10.8	Visc	37.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING @ 7335'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 7.875" HOLE FROM 7065 TO 7089.24' @ 24 FPH. WOB 22, ROTARY 54 & MOTOR 71. #1 PUMP ON HOLE @ 128 SPM, 448 GPM @ 2100 PSI. MUD WT 10.7 & VIS 38.
07:00	08:00	1.0	CIRCULATE HOLE CLEAN FOR BIT TRIP.
08:00	08:30	0.5	SURVEY.
08:30	12:00	3.5	TRIP FOR BIT @ 7089. FUNCTION CROWN O MATIC ON FIRST STAND.
12:00	12:30	0.5	CHANGE OUT MOTOR & REAMERS, CHANGE BIT. FUNCTION BLIND RAMS.
12:30	17:00	4.5	TRIP IN WITH BIT # 2. FILL PIPE @ 4425'. HOLE IN GOOD CONDITION.
17:00	17:30	0.5	WASH/REAM 60' TO BOTTOM, 15' FILL.
17:30	06:00	12.5	DRILL 7.875" HOLE FROM 7089' TO 7335'. WOB 14/18. ROTARY 19/53. MOTOR 70. #1 PUMP ON HOLE @ 126 SPM, 441 GPM @ 2175 PSI. MUD WT 10.8 & VIS 38.

FUEL ON HAND 7400, USED 1300

CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED

SAFETY MEETINGS, #1 = TRIPPING, #2 = PICKING UP DRILL PIPE

MORNING TOUR HELD BOP DRILL: 95 SECONDS TO SHUT IN

FORMATION TOPS: WASATCH - 4319, CHAPITA WELLS - 4944, BUCK CANYON - 5614, NORTH HORN - 6535

UNMANNED GAS DETECTOR ON LOCATION 6 DAYS

07-17-2008		Reported By		PETE COMEAU							
Daily Costs: Drilling	\$33,298			Completion	\$7,688			Daily Total	\$40,986		
Cum Costs: Drilling	\$686,751			Completion	\$9,595			Well Total	\$696,346		
MD	7,765	TVD	7,765	Progress	430	Days	7	MW	10.8	Visc	38.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING @ 7765'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 7.875" HOLE FROM 7335 TO 7532 197' @ 21.8 FPH. WOB 18, ROTARY 53 & MOTOR 68. #1 PUMP ON HOLE @ 122 SPM, 427 GPM @ 2100 PSI. MUD WT 10.8 & VIS 38.
15:00	15:30	0.5	SERVICE RIG. FUNCTION CROWN O MATIC, PIPE RAMS & HCR.
15:30	06:00	14.5	DRILL 7.875' HOLE FROM 7532 TO 7765. 233' @ 16 FPH. WOB 16/18. ROTARY 53 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM, 420 GPM @ 2130 PSI. MUD WT 10.9 & VIS 38.

FUEL ON LOCATION 6000 GALLONS, USED 1400

CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
SAFETY MEETINGS: #1 – UNLOADING CASING, #2 = KELLY SPINNER

FORMATION TOPS: WASATCH – 4319, CHAPITA WELLS – 4944, BUCK CANYON – 5614, NORTH HORN – 6535
UNMANNED GAS DETECTOR ON LOCATION 7 DAYS

07-18-2008	Reported By	PETE COMEAU									
Daily Costs: Drilling	\$32,474	Completion	\$779	Daily Total	\$33,253						
Cum Costs: Drilling	\$719,225	Completion	\$10,374	Well Total	\$729,599						
MD	8,222	TVD	77,658,222	Progress	457	Days	8	MW	10.9	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 8222'

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL 7.875" HOLE FROM 7765 TO 7970. 205' @ 24 FPH. WOB 18/24, ROTARY 53 & MOTOR 68. #1 PUMP ON HOLE @ 120 SPM, 420 GPM @ 2150 PSI. MUD WT 10.9 & VIS 38.
14:30	15:00	0.5	SERVICE RIG, FUNCTION CROWN O MATIC, PIPE RAMS & SUPER CHOKE.
15:00	19:30	4.5	DRILL 7.875" HOLE FROM 7970 TO 8033. 63' @ 14 FPH. WOB 20/24. ROTARY 53 & MOTOR 68. #1 PUMP ON HOLE @ 120 SPM, 420 GPM @ 2150 PSI. MUD WT 11.0 & VIS 38.
19:30	20:00	0.5	CIRCULATE HOLE CLEAN.
20:00	20:30	0.5	SURVEY.
20:30	06:00	9.5	DRILL 7.875" HOLE FROM 8033 TO . WOM 18/24. ROTARY 52 & MOTOR 66. #1 PUMP ON HOLE @ 118 SPM, 413 GPM @ 2100 PSI. MUD WT 11.1 & VIS 40.

FUEL ON HAND 4700. USED 1300

CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
SAFETY MEETINGS, WORKING ON TRIPLEX PUMPS, #2 = HOUSE CLEANING

FORMATION TOPS: WASATCH – 4319, CHAPITA WELLS – 4944, BUCK CANYON – 5614, NORTH HORN – 6535,
PRICE RIVER – 7894.

UNMANNED GAS DETECTOR ON LOCATION 8 DAYS

07-19-2008	Reported By	PETE COMEAU									
Daily Costs: Drilling	\$65,407	Completion	\$0	Daily Total	\$65,407						
Cum Costs: Drilling	\$784,632	Completion	\$10,374	Well Total	\$795,006						
MD	8,500	TVD	8,500	Progress	278	Days	9	MW	11.0	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 8500'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 7.875" HOLE FROM 8222 TO 8377. 155' @ 20 FPH. WOB 20/24, ROTARY 50 & MOTOR 68. #1 PUMP ON HOLE @ 118 SPM, 413 GPM @ 2150 PSI. MUD WT 11.0 & VIS 39
13:30	14:00	0.5	SERVICE RIG, FUNCTION FLOOR VALVES & HCR
14:00	14:30	0.5	DRILL 7.875" HOLE FROM 8377 TO 8390. 3' @ 6 FPH. WOB 5 / 20. RPM 50 & MOTOR 68. #1 PUMP ON HOLE @ 118 SPM, 413 GPM @ 2150 PSI. MUD WT 11.0 & VIS 39
14:30	15:30	1.0	CIRCULATE HOLE CLEAN FOR BIT TRIP
15:30	16:00	0.5	SURVEY
16:00	19:00	3.0	TRIP OUT FOR BIT #3, HOLE IN GOOD CONDITION. FUNCTION CROWN O MATIC FOR TRIPPING ON FIRST STAND. FUNCTION BLIND RAMS.

19:00 19:30 0.5 CHANGE OUT MOTOR. LAY DOWN REAMERS, CHANGE BITS.
 19:30 22:30 3.0 TRIP IN HOLE WITH BIT #3. FILL PIPE @ 4100'. HOLE IN GOOD CONDITION.
 22:30 23:00 0.5 WASH TO BOTTOM 29'. NO FILL. REAM 2'.
 23:00 06:00 7.0 DRILL 7.875" HOLE FROM 8390 , WOB 18, ROTARY52 & MOTOR 68. #1 PUMP ON HOLE @ 122 SPM, 427 GPM @ 2130 PSI. MUD WT 11.2 & VIS 40.
 FUEL ON HAND 8100 GALLONS
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETINGS, #1 & #2 TRIPPING

FORMATION TOPS: WASATCH - 4319, CHAPITA WELLS - 4944, BUCK CANYON - 4614, NORTH HORN - 6535, PRICE RIVER 7894,

UNMANNED GAS DETECTOR ON LOCATION 9 DAYS

07-20-2008	Reported By	PETE COMEAU									
Daily Costs: Drilling	\$30,960	Completion	\$0	Daily Total	\$30,960						
Cum Costs: Drilling	\$815,592	Completion	\$10,374	Well Total	\$825,966						
MD	9,000	TVD	9,000	Progress	500	Days	10	MW	11.2	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 9000'

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL 7.875" HOLE FROM 8500 TO 8700. 200' @ 23 FPH, WOB 18/20. ROTARY 53 & MOTOT 67. #1 PUMP ON HOLE @ 120 SPM. 420 GPM @ 2130 PSI. MUD WT 11.2 & VIS 39.
14:30	15:00	0.5	SERVICE RIG. FUNCTION PIPE RAMS & HCR. CHECK CROWN O MATIC SET FOR DRILLING
15:00	06:00	15.0	DRILL 7.875' HOLE FROM 8700 TO 8900. 300' @ 20 FPH. WOB 22, ROTARY 52 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM, 420 GPM @ 2100 PSI. MUD WT 11.2 & VIS 39. FUEL ON HAND 6600, USED 1500 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETINGS. #1 = PICKING UP PIPE. #2 = NEW CREW MEMBERS FORMATION TOPS: WASATCH - 4319, CHAPITA WELLS - 4944, BUCK CANYON - 5614, NORTH HORN - 6535, PRICE RIVER - 7894, PRICE RIVER (M) 8862. UNMANNED GAS DETECTOR ON LOCATION 10 DAYS

07-21-2008	Reported By	PETE COMEAU									
Daily Costs: Drilling	\$30,545	Completion	\$0	Daily Total	\$30,545						
Cum Costs: Drilling	\$846,138	Completion	\$10,374	Well Total	\$856,512						
MD	9,268	TVD	9,268	Progress	268	Days	11	MW	11.2	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TOH FOR BIT

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL 7.875" HOLE FROM 9000 TO 9054. 54' @ 18 FPH. WOB 20, ROTARY 53 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM, 420 GPM @ 2100 PSI. MUD WT 11.2 & VIS 36
09:00	09:30	0.5	SERVICE RIG. FUNCTION CROWN O MATIC, FUNCTION ANNULAR & HCR.
09:30	03:00	17.5	DRILL 7.875" HOLE FROM 9454 TO 9268. 214' @ 12 FPH. WOB 18/24. ROTARY 53 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM, 420 GPM @ 2100 PSI. MUD WT 11.4 & VIS 38
03:00	04:00	1.0	CIRCULATE HOLE CLEAN FOR BIT TRIP
04:00	04:30	0.5	SURVEY

04:30 06:00 1.5 TRIP OUT FOR NEW BIT. SET CROWN O MATIC FOR TRIPPING ON FIRST STAND.
 FUEL ON HAND 5400, USED 1200
 DAY CREW FULL, NIGHT CREW SHORTHANDED 1 FLOORMAN
 NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETINGS: #1 = WASHING IN GENERATOR HOUSE, #2 = TRIPPING
 FORMATION TOPS: WASATCH - 4319, CHAPITA WELLS - 4944, BUCK CANYON - 5614, NORTH HORN - 6535,
 PRICE RIVER - 7894, PRICE RIVER (M) - 8862
 UNMANNED GAS DETECTOR ON LOCATION 11 DAYS

07-22-2008 **Reported By** PETE COMEAU

Daily Costs: Drilling \$45,468 **Completion** \$0 **Daily Total** \$45,468
Cum Costs: Drilling \$891,606 **Completion** \$10,374 **Well Total** \$901,980
MD 9,435 **TVD** 9,435 **Progress** 167 **Days** 12 **MW** 11.5 **Visc** 36.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 9435

Start	End	Hrs	Activity Description
06:00	08:30	2.5	TRIP OUT. FUNCTION BLIND RAMS
08:30	10:00	1.5	CHANGE BITS, MOTOR, PICK UP 6 ADDITIONAL DRILL COLLARS.
10:00	11:00	1.0	TRIP IN HOLE TO CASING SHOE WITH BIT # 4
11:00	12:00	1.0	SLIP & CUT DRILL LINE
12:00	15:00	3.0	FINISH TRIP IN HOLE WITH BIT # 4. FILL PIPE @ 4500'
15:00	16:00	1.0	WASH 60' TO BOTTOM. REAM 25' SLIGHTLY UNDERGAUGE HOLE
16:00	20:00	4.0	BREAK IN NEW TYPE BIT, DRILL 7.875" HOLE FROM 9268 TO 9325. 57' @ 14 FPH. WOB 5 TO 30. ROTARY 19 TO 30. #1 PUMP ON HOLE @ 115 SPM. 402 GPM @ 2150 PSI MUD WT 11.5 & VIS 37.
20:00	20:30	0.5	SERVICE RIG.
20:30	06:00	9.5	DRILL 7.875" HOLE FROM 9335 TO 9435. 100' @ 10.5 FPH. WOB 20/30. ROTARY 47 & MOTOR 61. #1 PUMP ON HOLE @ 110 SPM, 382 GPM @ 2200 PSI. MUD WT 11.5 & VIS 39. FUEL ON LOCATION 4218, USED 1140 DAY CREW FULL, NIGHT CREW SHORT 1 FLOOR MAN NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETINGS:#1 = TRIPPING, #2 = RIG SERVICE FORMATION TOPS. WASATCH - 4319, CHAPITA WELLS - 4944, BUCK CANYON - 5614, NORTH HORN - 6535, PRICE RIVER - 7894, PRICE RIVER (M) 8862 UNMANNED GAS DETECTOR ON LOCATION 12 DAYS

07-23-2008 **Reported By** PETE COMEAU

Daily Costs: Drilling \$40,912 **Completion** \$0 **Daily Total** \$40,912
Cum Costs: Drilling \$932,419 **Completion** \$10,374 **Well Total** \$942,793
MD 9,548 **TVD** 9,548 **Progress** 113 **Days** 13 **MW** 11.3 **Visc** 35.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 9548'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 7.875" HOLE FROM 9435 TO 9481, 46' @ 11 FPH. WOB 18/30, ROTARY 46 & MOTOR 61. #1 PUMP ON HOLE @ 110 SPM, 386 GPM @ 2200 PSI. MUD WT 11.3 & VIS 36
10:00	10:30	0.5	SERVICE RIG, FUNCTION HCR & CROWN O MATIC
10:30	17:30	7.0	DRILL 7.875" HOLE FROM 9481 TO 9540. 59' @ 8 FPH. WOB 20 TO 30, ROTARY 46 & MOTOR 61. #1 PUMP ON HOLE @ 110 SPM, 386 GPM @ 2200 PSI. MUD WT 11.5 & VIS 37.

17:30 18:30 1.0 CIRCULATE HOLE CLEAN FOR BIT TRIP
 18:30 19:00 0.5 SURVEY
 19:00 23:30 4.5 TRIP OUT FOR NEW BIT # 5. FUNCTION BLIND RAMS.
 23:30 00:00 0.5 CHANGE BITS, CHANGE OUT MUD MOTOR.
 00:00 03:30 3.5 TRIP IN HOLE WITH BIT # 5. FILL PIPE @ 4500'
 03:30 05:00 1.5 WASH & REAM TO BOTTOM
 05:00 06:00 1.0 DRILL 7.876" HOLE FROM 9540 TO 9548, (BREAK IN BIT) 8' @ B 8 FPH. WOB 5/14, ROTARY 53 & MOTOR 86. #1 PUMP ON HOLE @ 122 SPM, 127 GPM @ 2050 PSI. MUD WT 11.5 & VIS 36
 FUEL ON LOCATION 3200, USED 1018
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETINGS, #1 = MIXING MUD, #2 = TRIPPING
 FORMATION TOPS: WASATCH - 4319, CHAPITA WELLS - 4944, BUCK CANYON - 5614, NORTH HORN @ 6535, PRICE RIVER - 7894, PRICE RIVER (M) - 8862, PRICE RIVER (L) - 9519
 UNMANNED GAS DETECTOR ON LOCATION 13 DAYS

07-24-2008 **Reported By** PETE COMEAU

Daily Costs: Drilling \$52,780 **Completion** \$0 **Daily Total** \$52,780

Cum Costs: Drilling \$985,199 **Completion** \$10,374 **Well Total** \$995,573

MD 10.050 **TVD** 10.050 **Progress** 502 **Days** 14 **MW** 11.4 **Visc** 35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 10,050'

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL 7.875" HOLE FROM 9548 TO 9726. 178' @ 21 FPH. WOB 18, ROTARY 51 & MOTOR 67. #1 PUMP ON HOLE @ 122 SPM, 427 GPM @ 2100 PSI. MUD WT 11.5 & VIS 37
14:30	15:00	0.5	SERVICE RIG, FUNCTION CROWN O MATIC & PIPE RAMS
15:00	06:00	15.0	DRILL 7.875" HOLE FROM 9726 TO 10,050. 324' @ 21 FPH. WOB 18, ROTARY 51 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM, 420 GPM @ 2150 PSI. MUD WT 11.7 & VIS 37. FUEL ON LOCATION 4790, USED 1210 CREWS ONE EXTRA, NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETINGS, FORKLIFT SAFETY, HYDRAULIC CAT HEAD FORMATION TOPS: WASATCH 4319, CHAPITA WELLS - 4944, BUCK CANYON - 5614, NORTH HORN - 6535, PRICE RIVER - 7894, PRICE RIVER (M) - 8862, PRICE RIVER (L) - 9519, SEGO - 9928 UNMANNED GAS DETECTOR ON LOCATION 14 DAYS

07-25-2008 **Reported By** PETE COMEAU

Daily Costs: Drilling \$33,983 **Completion** \$1,006 **Daily Total** \$34,989

Cum Costs: Drilling \$1,019,182 **Completion** \$11,380 **Well Total** \$1,030,562

MD 10.110 **TVD** 10.110 **Progress** 60 **Days** 15 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RUN PRODUCTION CASING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 7.875" FROM 10,050 TP 10,110. (TD) 60' @ 24 FPH. WOB 18, ROTARY 52 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM, 420 GPM @ 2150 PSI. MUD WT 11.6+ & VIS 37. REACHED TD AT 08:30 HRS, 7/24/08.
08:30	10:00	1.5	CIRCULATE HOLE CLEAN FOR WIPER TRIP.
10:00	12:00	2.0	WIPER TRIP, 20 STANDS, HOLE IN GOOD CONDITION, NO FILL ON BOTTOM.
12:00	13:00	1.0	CIRCULATE HOLE CLEAN TO RUN CASING. SAFETY MEETING WITH WEATHERFORD TRS

13:00 13:30 0.5 SURVEY, SLUG
 13:30 22:00 8.5 CASING POINT, LAY DOWN DRILL PIPE
 22:00 23:30 1.5 PULL WEAR BUSHING, RIG UP WEATHERFORD TRS, SAFETY MEETING
 23:30 06:00 6.5 RUN 4 1/2 " 11.6#, HCP-110, LT&C, PRODUCTION CASING
 FUEL ON HAND 4000, USED 790
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETINGS: #1 - LAY DOWN DRILL PIPE. #2 = RUN CASUNG
 FORMATION TOPS: WASATCH - 4319, CHAPITA WELLS - 4944, BUCK CANYON - 5614, NORTH HORN - 6535,
 PRICE RIVER - 7894, PRICE RIVER (M) - 8862, PRICE RIVER (L) - 9519, SEGO - 9928
 UNMANNED GAS DETECTOR ON LOCATION 15 DAYS. RELEASED @ 13:30 HRS ON 07/24/08
 06:00 18.0

07-26-2008		Reported By		PETE COMEAU							
Daily Costs: Drilling		\$24,116	Completion		\$202,279	Daily Total		\$226,395			
Cum Costs: Drilling		\$1,043,298	Completion		\$217,644	Well Total		\$1,260,942			
MD	10,110	TVD	10,110	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:30	1.5	RUN 4 1/2" PRODUCTION CASING AS FOLLOWS: RUN 249 JOINTS 4 1/2", 11.6#, HCP-110, LT&C CASING PLUS 2 MARKER JOINTS AS PER TALLY. FLOAT SHOE LANDED @ 10,105.78 & FLOAT COLLAR @ 10,061.57. PICK UP JOINT # 250 & TAG, LAY BACK DOWN & PICK UP DTO HANGER.
07:30	09:30	2.0	CIRCULATE HOLE CLEAN FOR CASING. 15' FLARE 10 MINUTES. RIG DOWN WEATHERFORD CASING CREW. RIG UP SCHLUMBERGER, SAFETY MEETING.
09:30	12:00	2.5	CEMENT CASING AS FOLLOWS. PRESSURE TEST LINES TO 5000 PSI, RELEASE BOTTOM PLUG AND PUMP 20 BBLs CHEM WASH FOLLOWED BY 20 BBLs FRESH WATER FOLLOWED BY 114 BBLs OF 65/35 (325 SKS) 12.5# LEAD CEMENT PLUS ADD'S, YIELD 1.98 FT3/SK FOLLOWED BY 428 BBLs OF 50/50 POZ G (1865) SKS MIXED @ 14.1 PPG, YEALD 1.29 FT3/SK. RELEASE TOP PLUG & DISPLACE WITH 156.4 BBLs FRESH WATER. BUMPED PLUG WITH 3300 PSI. 700 PSI OVER LIFT PRESSURE. FLOATS HELD. GOOD RETURNS, NO CEMENT TO SURFACE.
12:00	13:00	1.0	SET & TEST DTO SEALS TO 5000 PSI
13:00	16:00	3.0	CLEAN MUD TANKS, NIPPLE DOWN BOP.
16:00	18:00	2.0	RIG DOWN @ LOCATION WHF 122-34
18:00	06:00	12.0	RDMO WAIT ON DAYLIGHT.

2 CREWS WORKED 12 HRS EACH
 NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETING: CEMENTING
 TRANSFERED 7 JOINTS 4 1/2" CASING TO CWU 1182-03 ON FR# 07430
 TRANSFERED 1 MJ TO CWU 1182-03 ON FR# 07430
 TRANSFERED 3800 GALLONS #2 FUEL TO CWU 1182-03 ON FR# 07430
 TRUCKS FOR MINI CAMP @ 06:30
 TRUCKS FOR RIG MOVE @ 07:00
 RIG MOVE MILES. 41 MILES 1 WAY TO CWU 1182-03

06:00 06:00 24.0 RELEASE RIG @ 16:00 HRS, 07/25/08.
CASING POINT COST \$1,027,707

07-31-2008 Reported By SEARLE

Daily Costs: Drilling \$0 Completion \$45,697 Daily Total \$45,697
Cum Costs: Drilling \$1,043,298 Completion \$263,341 Well Total \$1,306,639

MD 10,110 TVD 10,110 Progress 0 Days 17 MW 0.0 Visc 0.0
Formation : PBTD : 10062.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 900'. EST CEMENT TOP @ 1230'.
RD SCHLUMBERGER.

08-03-2008 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion \$2,249 Daily Total \$2,249
Cum Costs: Drilling \$1,043,298 Completion \$265,590 Well Total \$1,308,888

MD 10,110 TVD 10,110 Progress 0 Days 18 MW 0.0 Visc 0.0
Formation : PBTD : 10062.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start End Hrs Activity Description

06:00 06:00 24.0 NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

08-20-2008 Reported By CARLSON

Daily Costs: Drilling \$0 Completion \$443 Daily Total \$443
Cum Costs: Drilling \$1,043,298 Completion \$266,033 Well Total \$1,309,331

MD 10,110 TVD 10,110 Progress 0 Days 19 MW 0.0 Visc 0.0
Formation : SEGO PBTD : 10062.0 Perf : 9948-10030 PKR Depth : 0.0

Activity at Report Time: FRAC

Start End Hrs Activity Description

06:00 06:00 24.0 PERFORATE SEGO FROM 9948'-49', 9953'-54', 9992'-93', 9997'-98', 10011'-13', 10024'-30' @ 3 SPF @ 120°
PHASING. RDWL. SDFN.

08-21-2008 Reported By CARLSON

Daily Costs: Drilling \$0 Completion \$10,230 Daily Total \$10,230
Cum Costs: Drilling \$1,043,298 Completion \$276,263 Well Total \$1,319,561

MD 10,110 TVD 10,110 Progress 0 Days 20 MW 0.0 Visc 0.0
Formation : SEGO, PRICE RIVER, PBTD : 10062.0 Perf : 8773-10030 PKR Depth : 0.0
WASATCH

Activity at Report Time: FRAC

Start End Hrs Activity Description

06:00 06:00 24.0 SICP 2740 PSIG. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4242 GAL WFG
LINEAR PAD, 7759 GAL WFG LINEAR W/1# & 1.5# 20/40 SAND, 41220 GAL DELTA 200 WITH 161000# 20/40
SAND @ 1-4 PPG. MTP 7956 PSIG. MTR 52 BPM. ATP 5286 PSIG. ATR 51.3 BPM. ISIP 3680 PSIG. RD
HALLIBURTON.

RUWL. SET 10K CFP @ 9910' & PERFORATE LPR FROM 9602'-03', 9609'-10', 9638'-39', 9649'-50', 9658'-59', 9720'-21', 9774'-75', 9807'-08', 9815'-16', 9833'-34', 9871'-72', 9876'-77' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH, 165 GAL GYPTRON T-106, 5802 GAL WFG LINEAR PAD, 6540 GAL WFG LINEAR W/1# & 1.5# 20/40 SAND, 44934 GAL DELTA 200 WITH 154500# 20/40 SAND @ 1-4 PPG. MTP 8553 PSIG. MTR 50.6 BPM. ATP 6778 PSIG. ATR 38.6 BPM. ISIP 3450 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP @ 9550' & PERFORATE MPR FROM 9381'-82', 9390'-91', 9400'-01', 9432'-33', 9440'-41', 9448'-49', 9457'-58', 9466'-67', 9475'-76', 9483'-84' (MISFIRE), 9508'-09', 9516'-17' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH, 165 GAL GYPTRON T-106, 7400 GAL WFG LINEAR PAD, 7158 GAL WFG LINEAR W/1# & 1.5# 20/40 SAND, 25369 GAL DELTA 200 WITH 89700# 20/40 SAND @ 1-4 PPG. MTP 7598 PSIG. MTR 49.8 BPM. ATP 5379 PSIG. ATR 49.4 BPM. ISIP 3835 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 9350' & PERFORATE MPR FROM 9085'-86' (MIS FIRE), 9109'-10', 9138'-39', 9150'-51', 9182'-83', 9201'-02', 9214'-15', 9248'-49', 9259'-60', 9296'-97', 9328'-29', 9334'-35' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH, 165 GAL GYPTRON T-106, 3115 GAL WFG LINEAR PAD, 6710 GAL WFG LINEAR W/1# & 1.5# 20/40 SAND, 69910 GAL DELTA 200 WITH 253500# 20/40 SAND @ 1-4 PPG. MTP 8110 PSIG. MTR 50.1 BPM. ATP 5426 PSIG. ATR 49.8 BPM. ISIP 3523 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 9000'. PERFORATE MPR FROM 8773'-74', 8849'-50', 8861'-62', 8873'-74', 8891'-92', 8908'-09', 8917'-18', 8927'-28', 8941'-42', 8958'-59', 8969'-70', 8977'-78' @ 3 SPF @ 120° PHASING. RDWL. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH, 165 GAL GYPTRON T-106, 3548 GAL WFG LINEAR PAD, 6602 GAL WFG LINEAR W/1# & 1.5# 20/40 SAND, 43966 GAL DELTA 200 WITH 157500# 20/40 SAND @ 1-4 PPG. MTP 8796 PSIG. MTR 50.5 BPM. ATP 5751 PSIG. ATR 49.4 BPM. ISIP 3276 PSIG. RD HALLIBURTON. SDFN.

08-22-2008	Reported By	CARLSON									
Daily Costs: Drilling	\$0	Completion	\$309,931	Daily Total	\$309,931						
Cum Costs: Drilling	\$1,043,298	Completion	\$586,194	Well Total	\$1,629,493						
MD	10,110	TVD	10,110	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation :		SEGO.PRICE RIVER		PBTD :		10062.0		Perf :		8509-10030	
								PKR Depth :		0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 2654 PSIG. RUWL. SET 10K CFP AT 8710'. PERFORATE UPR FROM 8509'-10' (MISFIRE), 8515'-16', 8520'-21', 8535'-36', 8556'-58', 8597'-98', 8620'-22', 8646'-47', 8670'-72' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH, 165 GAL GYPTRON T-106, 293 GAL WFG LINEAR PAD, 6387 GAL WFG LINEAR W/1# & 1.5# 20/40 SAND, 21038 GAL DELTA 200 WITH 73500# 20/40 SAND @ 1-4 PPG. MTP 7956 PSIG. MTR 52 BPM. ATP 5187 PSIG. ATR 50.8 BPM. ISIP 3327 PSIG. RD HALLIBURTON.

RUWL. RIH TO SET PLUG AT 8460'. SETTING TOOL WOULD NOT STROKE OFF OF PLUG. SURGE WELL AND WORK WIRELINE FOR AN HOUR. PULL OUT OF ROPE SOCKET AND POH. RU FLOW TESTERS AND FLOW TANK.

FLOWED 18 HRS ON 24/64" CHOKE. FCP 2400 PSIG. 18 BFPH. RECOVERED 1234 BLW. 7607 BLWTR.

08-23-2008	Reported By	CARLSON									
Daily Costs: Drilling	\$0	Completion	\$3,500	Daily Total	\$3,500						
Cum Costs: Drilling	\$1,043,298	Completion	\$589,694	Well Total	\$1,632,993						
MD	10,110	TVD	10,110	Progress	0	Days	22	MW	0.0	Visc	0.0
Formation :		SEGO.PRICE RIVER		PBTD :		10062.0		Perf :		8509-10030	
								PKR Depth :		0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS ON 24/64" CHOKE. FCP 0 PSIG. 5 BFPH. RECOVERED 194 BLW. 7395 BLWTR.

08-24-2008 Reported By CARLSON

Daily Costs: Drilling	\$0	Completion	\$3,500	Daily Total	\$3,500
Cum Costs: Drilling	\$1,043,298	Completion	\$593,194	Well Total	\$1,636,493

MD	10,110	TVD	10,110	Progress	0	Days	23	MW	0.0	Visc	0.0
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Formation : SEGO.PRICE RIVER	PBTD : 10062.0	Perf : 8509-10030	PKR Depth : 0.0
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Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS ON 24/64" CHOKE. FCP 0 PSIG. 5 BFPH. RECOVERED 44 BLW. 7351 BLWTR.

08-25-2008 Reported By CARLSON

Daily Costs: Drilling	\$0	Completion	\$3,500	Daily Total	\$3,500
Cum Costs: Drilling	\$1,043,298	Completion	\$596,694	Well Total	\$1,639,993

MD	10,110	TVD	10,110	Progress	0	Days	24	MW	0.0	Visc	0.0
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Formation : SEGO.PRICE RIVER	PBTD : 10062.0	Perf : 8509-10030	PKR Depth : 0.0
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Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS ON 24/64" CHOKE. FCP 0 PSIG. 5 BFPH. RECOVERED 136 BLW. 7215 BLWTR.

08-26-2008 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$6,005	Daily Total	\$6,005
Cum Costs: Drilling	\$1,043,298	Completion	\$602,699	Well Total	\$1,645,998

MD	10,110	TVD	10,110	Progress	0	Days	25	MW	0.0	Visc	0.0
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Formation : SEGO.PRICE RIVER	PBTD : 10062.0	Perf : 8509-10030	PKR Depth : 0.0
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Activity at Report Time: PREP TO RIH W/FISHING TOOLS

Start	End	Hrs	Activity Description
13:00	16:00	3.0	MIRUSU. ND FRAC VALVES. NU BOPE.

08-27-2008 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$19,733	Daily Total	\$19,733
Cum Costs: Drilling	\$1,043,298	Completion	\$622,432	Well Total	\$1,665,731

MD	10,110	TVD	10,110	Progress	0	Days	26	MW	0.0	Visc	0.0
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Formation : SEGO.PRICE RIVER	PBTD : 10062.0	Perf : 8509-10030	PKR Depth : 0.0
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Activity at Report Time: FISH GUNS AND SETTING TOOL.

Start	End	Hrs	Activity Description
06:00	20:00	14.0	FCP 10 PSIG. 48/64 CHOKE. 5 BFPH. 120 TBR. 7095 BLTR. HELD SAFETY MTG. MU FISHING TOOLS. RIH W/OVERSHOT W 3 1/8" GRAPPLE, BUMPER SUB, JARS, 4' 2 3/8" N-80 SUB. TALLY AND PU TBG. RIH TO 4500'. CIRCULATE HOLE CLEAN W 75 BLS WTR. RIH TO 8425'. RU POWER SWIVEL. CIRCULATE HOLE W 116 BLS WTR. LATCH ONTO FISH @ 8432'. JARRED FISH LOOSE. POH. LD FISH AND FISHING TOOLS. SIFN.

08-28-2008 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$47,080	Daily Total	\$47,080
Cum Costs: Drilling	\$1,043,298	Completion	\$669,512	Well Total	\$1,712,811

MD	10,110	TVD	10,110	Progress	0	Days	27	MW	0.0	Visc	0.0
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Formation : SEGO.PRICE RIVER	PBTD : 10062.0	Perf : 8509-10030	PKR Depth : 0.0
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Activity at Report Time: RDMOSU. WAIT ON FRAC.

Start	End	Hrs	Activity Description
07:00	15:30	8.5	HOLD SAFETY MTG. SICP 900 PSIG. BLOW WELL DN. RIH W TBG. POH. LAY DN TBG. ND BOP. NU FRAC VALVES. RDMOSU. MOVE 310 JTS. 10,100' OF 2 3/8 4.7# N-80 TBG TO EDGE OF LOCATION. SHUT WELL IN. WAITING ON FRAC.

09-03-2008		Reported By		KERN	
Daily Costs: Drilling	\$0	Completion	\$2,176	Daily Total	\$2,176
Cum Costs: Drilling	\$1,043,298	Completion	\$671,688	Well Total	\$1,714,987
MD	10,110	TVD	10,110	Progress	0
Days	28	MW	0.0	Visc	0.0
Formation :	MESAVERDE	PBTD :	10062.0	Perf :	7802'-10030'
Activity at Report Time:				FRAC WASATCH	

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU LONE WOLF WL. SET 10K CBP AT 8450'. PERFORATE UPR FROM 8255'-56', 8262'-63', 8269'-70', 8299'-8300', 8344'-45', 8354'-55', 8365'-66', 8381'-82', 8389'-90', 8423'-24', 8432'-33', 8438'-39' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6327 GAL DELTA 200 LINEAR W/1# & 1.5# 20/40 SAND, 38415 GAL DELTA 200 W/138600# 20/40 SAND @ 1-4 PPG. MTP 5932 PSIG. MTR 50.5 BPM. ATP 4540 PSIG. ATR 44 BPM. ISIP 3383 PSIG. RD HALLIBURTON.
			RUWL. SET 10K CFP AT 8220'. PERFORATE UPR FROM 8041'-42', 8049'-50', 8056'-57', 8072'-73', 8086'-87', 8095'-96', 8105'-06', 8130'-31', 8146'-47', 8180'-82', 8189'-90', 8197'-98' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6881 GAL DELTA 200 LINEAR W/1# & 1.5 # 20/40 SAND, 42541 GAL DELTA 200 W/153100# 20/40 SAND @ 1-4 PPG. MTP 5486 PSIG. MTR 52.1 BPM. ATP 4466 PSIG. ATR 48.8 BPM. ISIP 3182 PSIG. RD HALLIBURTON.
			RUWL. SET 10K CFP AT 8020'. PERFORATE NH/UPR FROM 7802'-03', 7809'-10', 7816'-17', 7822'-23', 7886'-87', 7908'-09', 7914'-15', 7926'-27', 7933'-34', 7966'-67', 7976'-77', 7999'-8000' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 7320 GAL DELTA 200 LINEAR W/1# & 1.5# 20/40 SAND, 32490 GAL DELTA 200 W/114200# 20/40 SAND @ 1-4 PPG. MTP 5778 PSIG. MTR 49.9 BPM. ATP 5120 PSIG. ATR 46.9 BPM. ISIP 3283 PSIG. RD HALLIBURTON. SDFN.

09-04-2008		Reported By		KERN	
Daily Costs: Drilling	\$0	Completion	\$3,496	Daily Total	\$3,496
Cum Costs: Drilling	\$1,043,298	Completion	\$675,185	Well Total	\$1,718,484
MD	10,110	TVD	10,110	Progress	0
Days	29	MW	0.0	Visc	0.0
Formation :	MESAVERDE/WASATCH	PBTD :	10062.0	Perf :	5465'-10030'
Activity at Report Time:				FRAC WASATCH	

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL SET 10K CFP AT 7635'. PERFORATE NH FROM 7271'-72', 7293'-94', 7329'-30', 7373'-74', 7394'-95', 7402'-03', 7435'-36', 7483'-84', 7499'-7500', 7531'-32', 7575'-76', 7609'-10' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6401 GAL DELTA 200 LINEAR W/1# & 1.5# 20/40 SAND, 20042 GAL DELTA 200 W/75400# 20/40 SAND @ 1-4 PPG. MTP 7514 PSIG. MTR 51.3 BPM. ATP 6475 PSIG. ATR 47.8 BPM. ISIP 4108 PSIG. RD HALLIBURTON.
			RUWL. SET 10K CFP AT 7215'. PERFORATE NH FROM 6963'-64', 6979'-80', 7021'-22', 7052'-53', 7089'-90', 7110'-11', 7133'-34', 7140'-41', 7172'-73', 7179'-80', 7189'-90', 7196'-97' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6421 GAL DELTA 140 LINEAR W/1# & 1.5 # 20/40 SAND, 31449 GAL DELTA 140 W/115000# 20/40 SAND @ 1-4 PPG. MTP 5296 PSIG. MTR 52.5 BPM. ATP 4865 PSIG. ATR 50.5 BPM. ISIP 3208 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 6910'. PERFORATE NH FROM 6670'-71', 6683'-84', 6695'-96', 6744'-45', 6780'-81', 6802'-04', 6821'-22', 6832'-33', 6849'-50', 6860'-61', 6881'-82' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 6431 GAL DELTA 140 LINEAR W/1# & 1.5 # 20/40 SAND, 24180 GAL DELTA 140 W/87900# 20/40 SAND @ 1-4 PPG. MTP 6680 PSIG. MTR 52.7 BPM. ATP 4960 PSIG. ATR 46 BPM. ISIP 2977 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 6600'. PERFORATE Ba FROM 6091'-92', 6098'-99', 6103'-04', 6172'-73', 6207'-08', 6255'-56', 6345'-46', 6378'-79', 6398'-99', 6416'-17', 6472'-73', 6552'-53' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 10669 GAL DELTA 140 LINEAR W/1# & 1.5# 20/40 SAND, 28285 GAL DELTA 140 W/107000# 20/40 SAND @ 1-4 PPG. MTP 6018 PSIG. MTR 52.8 BPM. ATP 4940 PSIG. ATR 49.1 BPM. ISIP 2493 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 5710'. PERFORATE Ba FROM 5637'-39', 5660'-62', 5666'-68', 5672'-74', 5679'-81', 5686'-88' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 4267 GAL DELTA 140 LINEAR W/1# & 1.5# 20/40 SAND, 36688 GAL DELTA 140 W/130900# 20/40 SAND @ 1-4 PPG. MTP 4034 PSIG. MTR 51.7 BPM. ATP 3660 PSIG. ATR 50.1 BPM. ISIP 2516 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 5525'. PERFORATE Ca FROM 5465'-71', 5501'-07' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON. SD FOR FRAC VAN REPAIRS. SDFN.

09-05-2008 Reported By KERN

Daily Costs: Drilling	\$0	Completion	\$400,463	Daily Total	\$400,463
Cum Costs: Drilling	\$1,043,298	Completion	\$1,075,648	Well Total	\$2,118,947
MD	10,110	TVD	10,110	Progress	0
		Days	30	MW	0.0
		Visc		PKR Depth	0.0
Formation :	PBTD : 10062.0		Perf : 4993'-10030'	PKR Depth : 0.0	
MESAVERDE/WASATCH					

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FRAC DOWN CASING W/ 4495 GAL DELTA 140 LINEAR W/1# & 1.5#, 18981 GAL DELTA 140 W/ 67700 # 20/40 SAND @ 1-4 PPG. MTP 4918 PSIG. MTR 51.4 BPM. ATP 4121 PSIG. ATR 49.8 BPM. ISIP 2859 PSIG. RD HALLIBURTON.

RUWL SET 6K CFP AT 5265'. PERFORATE Ca FROM 5144'-45', 5157'-58', 5167'-68', 5171'-72', 5202'-03', 5213'-14', 5219'-21', 5234'-36', 5239'-41' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 4271 GAL DELTA 140 LINEAR 1# & 1.5#, 20327 GAL DELTA 140 W/ 73100 # 20/40 SAND @ 1-4 PPG. MTP 4266 PSIG. MTR 51 BPM. ATP 3804 PSIG. ATR 49 BPM. ISIP 2360 PSIG. RD HALLIBURTON.

RUWL SET 6K CFP AT 5120'. PERFORATE Ca FROM 4993'-95', 5002'-04', 5025'-27', 5065'-66', 5086'-88', 5093'-94', 5097'-98' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/4776 GAL DELTA 140 LINEAR W/1# & 1.5#, 19656 GAL DELTA 140 W/ 70300 # 20/40 SAND @ 1-4 PPG. MTP 3392 PSIG. MTR 50.7 BPM. ATP 3073 PSIG. ATR 48.6 BPM. ISIP 2182 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 4870'. RDWL.

09-06-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$48,076	Daily Total	\$48,076
Cum Costs: Drilling	\$1,043,298	Completion	\$1,123,724	Well Total	\$2,167,023
MD	10,110	TVD	10,110	Progress	0
		Days	31	MW	0.0
		Visc		PKR Depth	0.0
Formation :	PBTD : 10062.0		Perf : 4993'-10030'	PKR Depth : 0.0	
MESAVERDE/WASATCH					

Activity at Report Time: DRILLING CFP'S

Start	End	Hrs	Activity Description
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06:00 18:00 12.0 MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 4870'. RU TO DRILL OUT PLUGS. SWI-SDFN.

09-09-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$59,022	Daily Total	\$59,022
Cum Costs: Drilling	\$1,043,298	Completion	\$1,182,746	Well Total	\$2,226,045

MD 10,110 **TVD** 10,110 **Progress** 0 **Days** 32 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 10062.0 **Perf :** 4993'-10030' **PKR Depth :** 0.0
 MESAVERDE/WASATCH

Activity at Report Time: SI TO BUILD PRESSURE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 4870', 5120', 5265', 5525', 5710', 6600', 6910', 7215', 7635', 8020', 8220', 8450'. RIG BRAKE HANDLE BROKE OFF WHILE DRILLING CFP #13 @ 8460'. SD FOR REPAIRS. POH TO 4870'. SDFN.

09-10-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$10,408	Daily Total	\$10,408
Cum Costs: Drilling	\$1,043,298	Completion	\$1,193,154	Well Total	\$2,236,453

MD 10,110 **TVD** 10,110 **Progress** 0 **Days** 33 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 10062.0 **Perf :** 4993'-10030' **PKR Depth :** 0.0
 MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 8460', 8710', 9000', 9350', 9550', 9910'. RIH. CLEANED OUT TO PBTD @ 10062'. LANDED TBG AT 8590' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 15 HRS. 32/64" CHOKE. FTP 1100 PSIG. CP 1250 PSIG. 97 BFPH. RECOVERED 1458 BLW, 8885 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8 4.7# N-80 TBG 31.88'

XN NIPPLE 1.10'

261 JTS 2-3/8 4.7# N-80 TBG 8539.22'

BELOW KB 17.00'

LANDED @ 8590.20' KB

09-11-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$3,565	Daily Total	\$3,565
Cum Costs: Drilling	\$1,043,298	Completion	\$1,195,719	Well Total	\$2,239,018

MD 10,110 **TVD** 10,110 **Progress** 0 **Days** 34 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 10062.0 **Perf :** 4993'-10030' **PKR Depth :** 0.0
 MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1150 PSIG. CP 1750 PSIG. 65 BFPH. RECOVERED 1562 BLW, 7323 BLWTR.

09-12-2008 **Reported By** HAL IVIE/DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$3,765	Daily Total	\$3,765
Cum Costs: Drilling	\$1,043,298	Completion	\$1,199,484	Well Total	\$2,242,783
MD	10,110	TVD	10,110	Progress	0
				Days	35
				MW	0.0
				Visc	0.0
Formation :	PBTD : 10062.0		Perf : 4993'-10030'	PKR Depth : 0.0	
MESAVERDE/WASATCH					

Activity at Report Time: FLOW TEST THRU BECO UNIT/ INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION- OPENING PRESSURE: TP 1050 PSIG & CP 1775 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 08:30 HRS, 09/11/08. FLOWED 409 MCFD RATE ON 24/64" CHOKE. STATIC 486. QGM METER #7833.

FLOWED 23 HRS. 24/64 CHOKE. FTP-1050 PSIG, CP-1750 PSIG. 59 BFPH. RECOVERED 1415 BBLs, 5908 BLWTR. 805 MCF/D. SHUT DOWN 1 HR TO RIG UP BRECO UNIT.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU3405

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **EOG RESOURCES, INC.** Contact: MICKENZIE THACKER
 E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

8. Lease Name and Well No.
WILD HORSE FEDERAL 122-34

3. Address 1060 E. HWY 40
VERNAL, UT 84078 3a. Phone No. (include area code)
Ph: 435-781-9145

9. API Well No.
43-047-39436

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NWSE 2113FSL 1914FEL 39.90212 N Lat, 109.76567 W Lon
 At top prod interval reported below NWSE 2113FSL 1914FEL 39.90212 N Lat, 109.76567 W Lon
 At total depth NWSE 2113FSL 1914FEL 39.90212 N Lat, 109.76567 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. Sec., T., R., M., or Block and Survey
or Area Sec 34 T10S R19E Mer SLB

12. County or Parish UINTAH 13. State UT

14. Date Spudded 06/12/2008 15. Date T.D. Reached 07/24/2008 16. Date Completed
 D & A Ready to Prod. 09/11/2008

17. Elevations (DF, KB, RT, GL)*
5350 GL

18. Total Depth: MD 10110 TVD 19. Plug Back T.D.: MD 10062 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 RST/CBL/CCL/VDL/GR 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 L-55	36.0	0	2435		950		0	
7.875	4.500 P-110	11.6	0	10106		2190		1230	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8590							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH/MESAVERD	4993	10030	9948 TO 10030		3	
B)			9602 TO 9877		3	
C)			9381 TO 9517		3	
D)			9109 TO 9335		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9948 TO 10030	53,551 GAL GEL WATER & 161000# 20/40 SAND
9602 TO 9877	57,441 GAL GEL WATER & 154500# 20/40 SAND
9381 TO 9517	40,092 GAL GEL WATER & 89700# 20/40 SAND
9109 TO 9335	79,900 GAL GEL WATER & 253500# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/11/2008	09/28/2008	24	→	40.0	567.0	255.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64	1000 SI	1700.0	→	40	567	255		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

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OCT 15 2008
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERD	4993	10030		GREEN RIVER MAHOGANY UTELAND BUTTES WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	1003 1626 4163 4316 4905 5653 7902 8681

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #63787 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MICKENZIE THACKER Title OPERATIONS CLERK

Signature  Date 10/13/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Wild Horse Federal 122-34 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8773-8978	3/SPF
8515-8672	3/SPF
8255-8439	3/SPF
8041-8198	3/SPF
7802-8000	3/SPF
7271-7610	3/SPF
6963-7197	3/SPF
6670-6882	3/SPF
6091-6553	3/SPF
5637-5688	3/SPF
5465-5507	3/SPF
5144-5241	3/SPF
4993-5098	3/SPF

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8773-8978	54,281 GALS GELLED WATER & 157,500# 20/40 SAND
8515-8672	27,883 GALS GELLED WATER & 73,500# 20/40 SAND
8255-8439	44,907 GALS GELLED WATER & 138,600# 20/40 SAND
8041-8198	49,587 GALS GELLED WATER & 153,100# 20/40 SAND
7802-8000	39,975 GALS GELLED WATER & 114,200# 20/40 SAND
7271-7610	26,608 GALS GELLED WATER & 75,400# 20/40 SAND
6963-7197	38,035 GALS GELLED WATER & 115,000# 20/40 SAND
6670-6882	30,776 GALS GELLED WATER & 87,900# 20/40 SAND
6091-6553	38,954 GALS GELLED WATER & 107,000# 20/40 SAND
5637-5688	40,955 GALS GELLED WATER & 130,900# 20/40 SAND
5465-5507	23,476 GALS GELLED WATER & 67,700# 20/40 SAND
5144-5241	24,598 GALS GELLED WATER & 73,100# 20/40 SAND
4993-5098	24,432 GALS GELLED WATER & 70,300# 20/40 SAND

Perforated the Sego from 9948-49', 9953-54', 9992-93', 9997-98', 10011-13', 10024-30' w/ 3 spf.

Perforated the Lower Price River from 9602-03', 9609-10', 9638-39', 9649-50', 9658-59', 9720-21', 9774-75', 9807-08', 9815-16', 9833-34', 9871-72', 9876-77' w/ 3 spf.

Perforated the Middle Price River from 9381-82', 9390-91', 9400-01', 9432-33', 9440-41', 9448-49', 9457-58', 9466-67', 9475-76', 9508-09', 9516-17' w/ 3 spf.

Perforated the Middle Price River from 9109-10', 9138-39', 9150-51', 9182-83', 9201-02', 9214-15', 9248-49', 9259-60', 9296-97', 9328-29', 9334-35' w/ 3 spf.

Perforated the Middle Price River from 8773-74', 8849-50', 8861-62', 8873-74', 8891-92', 8908-09', 8917-18', 8927-28', 8941-42', 8958-59', 8969-70', 8977-78' w/ 3 spf.

Perforated the Upper Price River from 8515-16', 8520-21', 8535-36', 8556-58', 8597-98', 8620-22', 8646-47', 8670-72' w/ 3 spf.

Perforated the Upper Price River from 8255-56', 8262-63', 8269-70', 8299-8300', 8344-45', 8354-55', 8365-66', 8381-82', 8389-90', 8423-24', 8432-33', 8438-39' w/ 3 spf.

Perforated the Upper Price River from 8041-42', 8049-50', 8056-57', 8072-73', 8086-87', 8095-96', 8105-06', 8130-31', 8146-47', 8180-82', 8189-90', 8197-98' w/ 3 spf.

Perforated the North Horn/Upper Price River from 7802-03', 7809-10', 7816-17', 7822-23', 7886-87', 7908-09', 7914-15', 7926-27', 7933-34', 7966-67', 7976-77', 7999-8000' w/ 3 spf.

Perforated the North Horn from 7271-72', 7293-94', 7329-30', 7373-74', 7394-95', 7402-03', 7435-36', 7483-84', 7499-7500', 7531-32', 7575-76', 7609-10' w/ 3 spf.

Perforated the North Horn from 6963-64', 6979-80', 7021-22', 7052-53', 7089-90', 7110-11', 7133-34', 7140-41', 7172-73', 7179-80', 7189-90', 7196-97' w/ 3 spf.

Perforated the North Horn from 6670-71', 6683-84', 6695-96', 6744-45', 6780-81', 6802-04', 6821-22', 6832-33', 6849-50', 6860-61', 6881-82' w/ 3 spf.

Perforated the Ba from 6091-92', 6098-99', 6103-04', 6172-73', 6207-08', 6255-56', 6345-46', 6378-79', 6398-99', 6416-17', 6472-73', 6552-53' w/ 3 spf.

Perforated the Ba from 5637-39', 5660-62', 5666-68', 5672-74', 5679-81', 5686-88' w/ 3 spf.

Perforated the Ca from 5465-71', 5501-07' w/ 3 spf.

Perforated the Ca from 5144-45', 5157-58', 5167-68', 5171-72', 5202-03', 5213-14', 5219-21', 5234-36', 5239-41' w/ 3 spf.

Perforated the Ca from 4993-95', 5002-04', 5025-27', 5065-66', 5086-88', 5093-94', 5097-98' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	9531
Sego	9985

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-3405
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: WH FED 122-34
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047394360000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2113 FSL 1914 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 34 Township: 10.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/24/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Pit Closure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed on 2/24/2009 as per the APD procedure.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

June 10, 2009

NAME (PLEASE PRINT) Kaylene Gardner	PHONE NUMBER 435 781-9111	TITLE Regulatory Administrator
SIGNATURE N/A	DATE 6/10/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-3405
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: WH FED 122-34
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047394360000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2113 FSL 1914 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 34 Township: 10.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/4/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Install H2S treater"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

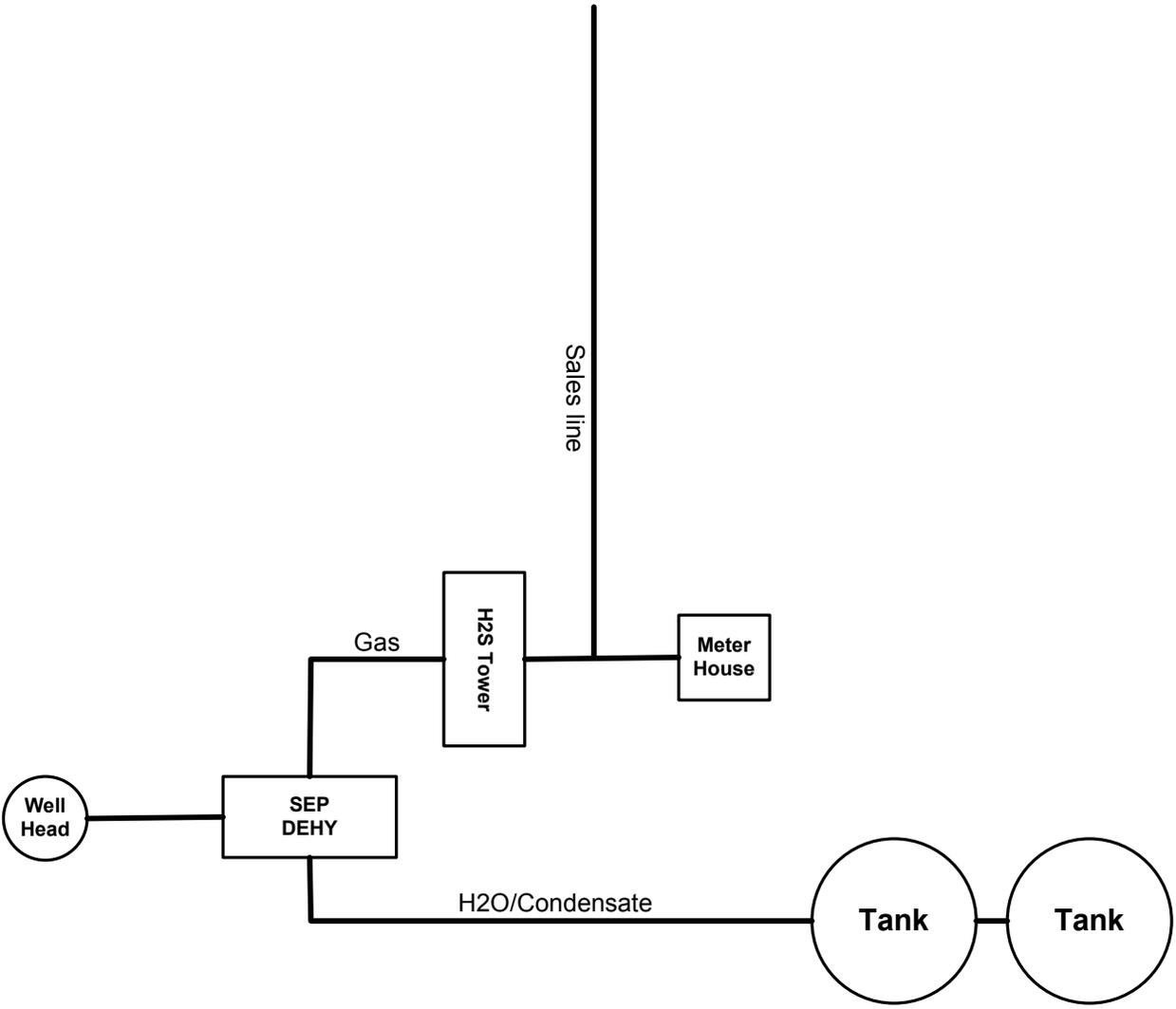
EOG Resources, Inc. requests permission to install an H2S treater on the above-referenced well pad. The proposed treater will be installed on existing disturbance; no new disturbance will be required. Attached is a diagram showing general placement of the facilities.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 02/03/2011

By: *Derek Quist*

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 1/28/2011	



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

10/1/2011

FROM: (Old Operator): N9550-EOG Resources, Inc. 1060 E Highway 40 Vernal, UT 84078 Phone: 1 (435) 781-9145	TO: (New Operator): N3755-Koch Exploration Company, LLC. 9777 Pyramid Court, Suite 210 Englewood, CO 80112 Phone: 1 (303) 325-2561
---	--

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST - 28 WELLS								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 11/9/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 11/9/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/29/2011
- Is the new operator registered in the State of Utah: _____ Business Number: 5078823-0161
- (R649-9-2)Waste Management Plan has been received on: _____ Requested 12/19/2011
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 11/2/2011 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 10/24/2011
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: not yet
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 12/19/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/19/2011
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: COB000296
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number n/a
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: Five undrilled APDs are not being transferred at this time and may be rescinded in the future.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Leases

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc **N9550**

3a. Address
1060 EAST HIGHWAY 40, VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Attached

7. If Unit of CA/Agreement, Name and/or No.
Natural Buttes

8. Well Name and No.
Multiple Wells

9. API Well No.
See Attached

10. Field and Pool or Exploratory Area
Natural Buttes

11. Country or Parish, State
Uintah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

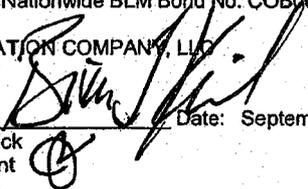
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. has assigned all of its right, title and interest in the wells described in the attached list (the "Subject Wells") to Koch Exploration Company, LLC and will relinquish and transfer operatorship of all of the Subject Wells to Koch Exploration Company, LLC on October 1, 2011.

As of October 1, 2011, Koch Exploration Company, LLC will be considered to be the operator of each of the Subject Wells and will be responsible under the terms and conditions of the applicable lease for the operations conducted upon the leased lands. Bond coverage is provided under Koch Exploration Company, LLC's Nationwide BLM Bond No. COB00296.

KOCH EXPLORATION COMPANY, LLC

By:  Date: September 1, 2011
Brian J. Kissick
Vice President

Address: 9777 Pyramid Court, Suite 210
Englewood, Colorado 80112

Telephone Number: (303) 325-2561

RECEIVED

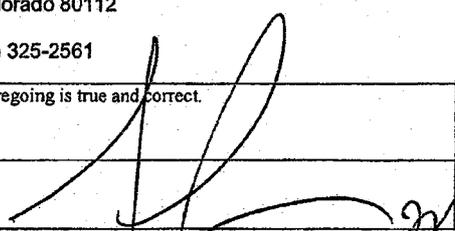
NOV 09 2011

DIV. OF OIL, GAS & MINING

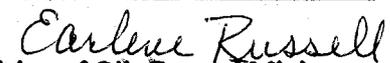
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
J. Michael Schween

Title Agent and Attorney-in-Fact

Signature  Date 09/01/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE APPROVED 12/19/2011

Approved by 
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Change of Operator from EOG Resources, Inc (N9555)
to Koch Exploration Company, LLC (N3755)

HOME FED 1	34	100S	190E	4304730223	10	Federal	GW	S
LITTLE PAPOOSE FED 1-26	26	100S	190E	4304731779	10715	Federal	GW	P
WH FED 2-26	26	100S	190E	4304731882	11051	Federal	GW	P
WH FED 2-35	35	100S	190E	4304731901	11254	Federal	GW	P
WH FED 3-26	26	100S	190E	4304732377	11439	Federal	GW	P
WH FED 3-35	35	100S	190E	4304732389	11444	Federal	GW	P
WILDHORSE FED 105-34	34	100S	190E	4304733419	12689	Federal	GW	S
WILDHORSE FED 106-35	35	100S	190E	4304733420	12688	Federal	GW	P
WHB 8-35E	35	100S	190E	4304735038	14118	Federal	GW	S
WHB 8-34E	34	100S	190E	4304735044	14404	Federal	GW	P
WHB 11-35E	35	100S	190E	4304735053	14426	Federal	GW	P
WHB 3-35E	35	100S	190E	4304735066	14403	Federal	GW	P
WHB 9-35E	35	100S	190E	4304735067	14405	Federal	GW	P
WH FED 120-34	34	100S	190E	4304736744	15224	Federal	GW	P
WH FED 121-34	34	100S	190E	4304736745	15602	Federal	GW	S
WH FED 116-34	34	100S	190E	4304736746	15616	Federal	GW	P
WH FED 109-35	35	100S	190E	4304736747	15252	Federal	GW	P
WH FED 112-35	35	100S	190E	4304736748	15613	Federal	GW	S
WH FED 115-35	35	100S	190E	4304736749	15221	Federal	GW	P
WH FED 118-35	35	100S	190E	4304736750	15222	Federal	GW	S
WH FED 117-35	35	100S	190E	4304736751	15251	Federal	GW	P
WH FED 108-34	34	100S	190E	4304737668	16115	Federal	GW	P
WH FED 110-35	35	100S	190E	4304737669	16081	Federal	GW	P
WH FED 107-34	34	100S	190E	4304737681	15958	Federal	GW	P
WH FED 111-35	35	100S	190E	4304737682	16001	Federal	GW	P
WH FED 119-35	35	100S	190E	4304737683	16047	Federal	GW	P
WH FED 122-34	34	100S	190E	4304739436	16900	Federal	GW	P
WH FED 123-35	35	100S	190E	4304739437	16960	Federal	GW	P

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SEP 22 2011

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill for or re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Leases

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc

3a. Address
1060 EAST HIGHWAY 40, VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Attached

7. If Unit of CA/Agreement, Name and/or No.
Natural Buttes

8. Well Name and No.
Multiple Wells

9. API Well No.
See Attached

10. Field and Pool or Exploratory Area
Natural Buttes

11. Country or Parish, State
Uintah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

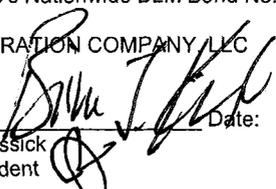
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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KOCH EXPLORATION COMPANY, LLC

By:  Date: September 1, 2011
Brian J. Kissick
Vice President

Address: 9777 Pyramid Court, Suite 210
Englewood, Colorado 80112

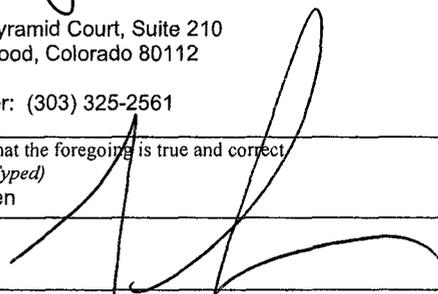
Telephone Number: (303) 325-2561

RECEIVED
NOV 04 2011
DIV. OF OIL, GAS & MINING

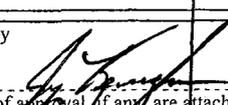
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
J. Michael Schween

Title Agent and Attorney-in-Fact

Signature  Date 09/01/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by  Assistant Field Manager
Lands & Mineral Resources

Date NOV 02 2011

Office VERNAL FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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(Instructions on page 2)

UDOGM



EXHIBIT A

API #	Well Name	Lease #	Unit Name	Unit #	Legal Description
4304730223	HOME FEDERAL 1-34	UTU3405	N/A	N/A	10S-19E-34-NENE
4304731722	OSCU II 1-27	UTU49518	North Alger	UTU063094X	10S-19E-27-SENE
4304731898	OSCU II 2-27	UTU49518	North Alger	UTU063094X	10S-19E-27-NWSE
4304733463	OSCU II 108-27	UTU49518	North Alger	UTU063094X	10S-19E-27-NENE
4304736269	OSCU II 109-27	UTU49518	North Alger	UTU063094X	10S-19E-27-SWSE
4304737680	OSCU II 116-27	UTU49518	North Alger	UTU063094X	10S-19E-27-NESE
4304737678	OSCU II 122-27	UTU49518	North Alger	UTU063094X	10S-19E-27-NWNE
4304736743	OSCU II 123-27	UTU49518	North Alger	UTU063094X	10S-19E-27-SWNE
4304737679	OSCU II 124-27	UTU49518	North Alger	UTU063094X	10S-19E-27-SESE
4304738902	OSCU II 125-34	UTU49523	North Alger	UTU063094X	10S-19E-34-NENNW
4304738901	OSCU II 126-34	UTU49523	North Alger	UTU063094X	10S-19E-34-NESW
4304735066	WHB 3-35E	UTU3405	N/A	N/A	10S-19E-35-NENNW
4304735044	WHB 8-34E	UTU3405	N/A	N/A	10S-19E-34-SENE
4304735038	WHB 8-35E	UTU3405	N/A	N/A	10S-19E-35-SENE
4304735067	WHB 9-35E	UTU3405	N/A	N/A	10S-19E-35-NESE
4304735053	WHB 11-35E	UTU3405	N/A	N/A	10S-19E-35-NESW
4304731901	WILD HORSE FED 2-35	UTU3405	N/A	N/A	10S-19E-35-NWNW
4304732389	WILD HORSE FED 3-35	UTU3405	N/A	N/A	10S-19E-35-NWSW
4304733419	WILD HORSE FED 105-34	UTU3405	N/A	N/A	10S-19E-34-NWNE
4304733420	WILD HORSE FED 106-35	UTU3405	N/A	N/A	10S-19E-35-SENW
4304737681	WILD HORSE FED 107-34	UTU49523	N/A	N/A	10S-19E-34-SESW
4304737668	WILD HORSE FED 108-34	UTU3405	N/A	N/A	10S-19E-34-SESE
4304736747	WILD HORSE FED 109-35	UTU3405	N/A	N/A	10S-19E-35-SWSW
4304737669	WILD HORSE FED 110-35	UTU3405	N/A	N/A	10S-19E-35-SWSE
4304737682	WILD HORSE FED 111-35	UTU3405	N/A	N/A	10S-19E-35-SESW
4304736748	WILD HORSE FED 112-35	UTU3405	N/A	N/A	10S-19E-35-SESE
4304736749	WILD HORSE FED 115-35	UTU3405	N/A	N/A	10S-19E-35-NWNE
4304736746	WILD HORSE FED 116-34	UTU3405	N/A	N/A	10S-19E-34-NESE
4304736751	WILD HORSE FED 117-35	UTU3405	N/A	N/A	10S-19E-35-SWNW
4304736750	WILD HORSE FED 118-35	UTU3405	N/A	N/A	10S-19E-35-SWNE
4304737683	WILD HORSE FED 119-35	UTU3405	N/A	N/A	10S-19E-35-NWSE
4304736744	WILD HORSE FED 120-34	UTU3405	N/A	N/A	10S-19E-34-SWNE
4304736745	WILD HORSE FED 121-34	UTU3405	N/A	N/A	10S-19E-34-SWSE
4304739436	WILD HORSE FED 122-34	UTU3405	N/A	N/A	10S-19E-34-NWSE
4304739437	WILD HORSE FED 123-35	UTU3405	N/A	N/A	10S-19E-35-NENE

United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Green River District-Vernal Field Office
170 South 500 East
Vernal, UT 84078
(435) 781-4400 Fax: (435) 781-4410
<http://www.blm.gov/ut/st/en/fo/vernal.html>



43-047-39436

IN REPLY REFER TO:
3162.3 (UTG011)

NOV 02 2011

Brian J. Kissick
Koch Exploration Company, LLC
9777 Pyramid Court, Suite 210
Englewood, CO 80112

Re: Change of Operator
Well No. Wild Horse Federal 122-34
NWSE, Sec. 34, T10S, R19E
Uintah County, Utah
Lease No. UTU-3405

Dear Mr. Kissick:

This correspondence is in regard to the self-certification statement submitted requesting a change of operator for the above referenced well. After a review by this office, the change of operator request is approved. Effective October 1, 2011, Koch Exploration Company, LLC is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. COB000296, for all operations conducted on the referenced well on the leased land.

If you have any questions regarding this matter, please contact Cindy Severson of this office at (435) 781-4455.

Sincerely,

/s/ Jerry Kenczka

Jerry Kenczka
Assistant Field Manager
Lands & Mineral Resources

Enclosure

cc: UDOGM
XTO Energy, Inc.
EOG Resources, Inc.

bcc: Well File
Reading File

RECEIVED
NOV 04 2011
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-3405
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: WH FED 122-34
2. NAME OF OPERATOR: KOCH EXPLORATION COMPANY LLC		9. API NUMBER: 43047394360000
3. ADDRESS OF OPERATOR: 9777 Pyramid Court Ste 210 , Englewood, CO, 80112	PHONE NUMBER: 303 325-2562 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2113 FSL 1914 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 34 Township: 10.0S Range: 19.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/30/2014 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input checked="" type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input checked="" type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="WB cleanout & biocide treatm"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
6/25/2014 - RU & kill well w/ 2% KCl & H ₂ S scavenger. POOH tbg. 6/26/2014 - Clean out hole w/ air/foam mist 5107'-5817' & fell through to 8867' 6/27/2014 - Continue circ & bit plugged. Trip to clean bit & RIH to 8800'. Lots of fine black scale/iron sulfide. 6/30/2014 - Tag @ 8980' & drill to 10040'. 7/1/2014 - Pump 120 gal biocide 7/2/2014 - RIH w/ tbg w/ EOT @ 5516'. RTP. Swab. 7/30/2014 - MIRUSU Change out tight spot in tbg. Land tbg @ 5837'. Swab. RTP.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 09, 2014		
NAME (PLEASE PRINT) J. Darlene Tadlock	PHONE NUMBER 505 334-9111	TITLE E&P Technician
SIGNATURE N/A		DATE 10/2/2014

