

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

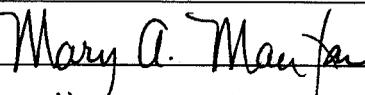
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0281
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No. Chapita Wells Unit
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. Chapita Wells Unit 981-11
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-39431
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 636181Y 1652' FSL & 1815' FEL (NWSE) 40.047769 LAT 109.404167 LON At proposed prod. zone Same 4434076Y 40.047826 -109.403584		10. Field and Pool, or Exploratory Natural Buttes/Mesaverde
14. Distance in miles and direction from nearest town or post office* 47.9 miles south of Vernal, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 11-T9S-R22E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1652' Lease line	16. No. of acres in lease 2558	12. County or Parish Uintah County
17. Spacing Unit dedicated to this well	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1410'	13. State UT
19. Proposed Depth 9575'	20. BLM/BIA Bond No. on file NM2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4775' NAT GL	22. Approximate date work will start*	23. Estimated duration 45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) Mary A. Maestas	Date 07/06/2007
Title		
Approved by 	Name (Printed/Typed) BRADLEY G. HILL	Date 07-16-07
Title	Office ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

RECEIVED
JUL 10 2007
DIV. OF OIL, GAS & MINING

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

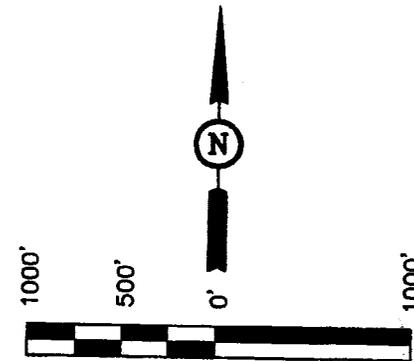
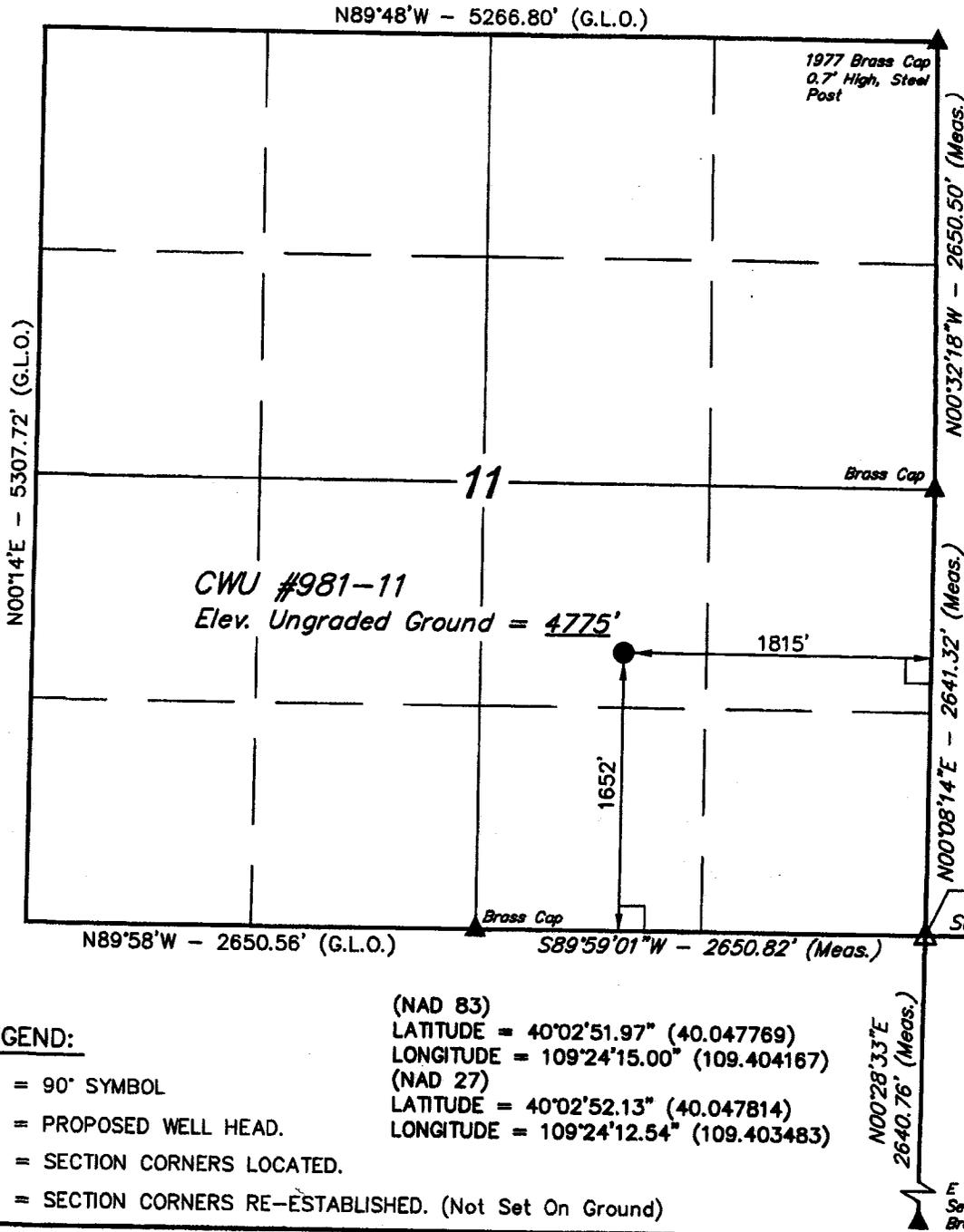
Well location, CWU #981-11, located as shown in the NW 1/4 SE 1/4 of Section 11, T9S, R22E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

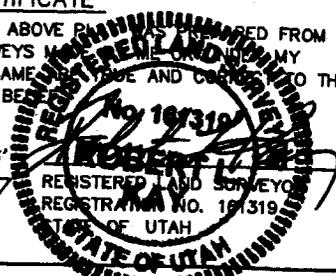
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE REPRESENTS THE BEST INFORMATION PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 05-17-07 S.L.

- LEGEND:**
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.
 - △ = SECTION CORNERS RE-ESTABLISHED. (Not Set On Ground)
- (NAD 83)
 LATITUDE = 40°02'51.97" (40.047769)
 LONGITUDE = 109°24'15.00" (109.404167)
 (NAD 27)
 LATITUDE = 40°02'52.13" (40.047814)
 LONGITUDE = 109°24'12.54" (109.403483)

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 11-16-04	DATE DRAWN: 1-19-05
PARTY G.S. D.L. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELL UNIT 981-11
NW/SE, SEC. 11, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,884		Shale	
Wasatch	4,868		Sandstone	
Chapita Wells	5,450		Sandstone	
Buck Canyon	6,181		Sandstone	
North Horn	6,801		Sandstone	
KMV Price River	7,325	Primary	Sandstone	Gas
KMV Price River Middle	8,162	Primary	Sandstone	Gas
KMV Price River Lower	8,881	Primary	Sandstone	Gas
Sego	9,370		Sandstone	
TD	9,575			

Estimated TD: 9,575' or 200'± below Sego top

Anticipated BHP: 5,230 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELL UNIT 981-11 NW/SE, SEC. 11, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELL UNIT 981-11 NW/SE, SEC. 11, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 147 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 904 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELL UNIT 981-11
NW/SE, SEC. 11, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

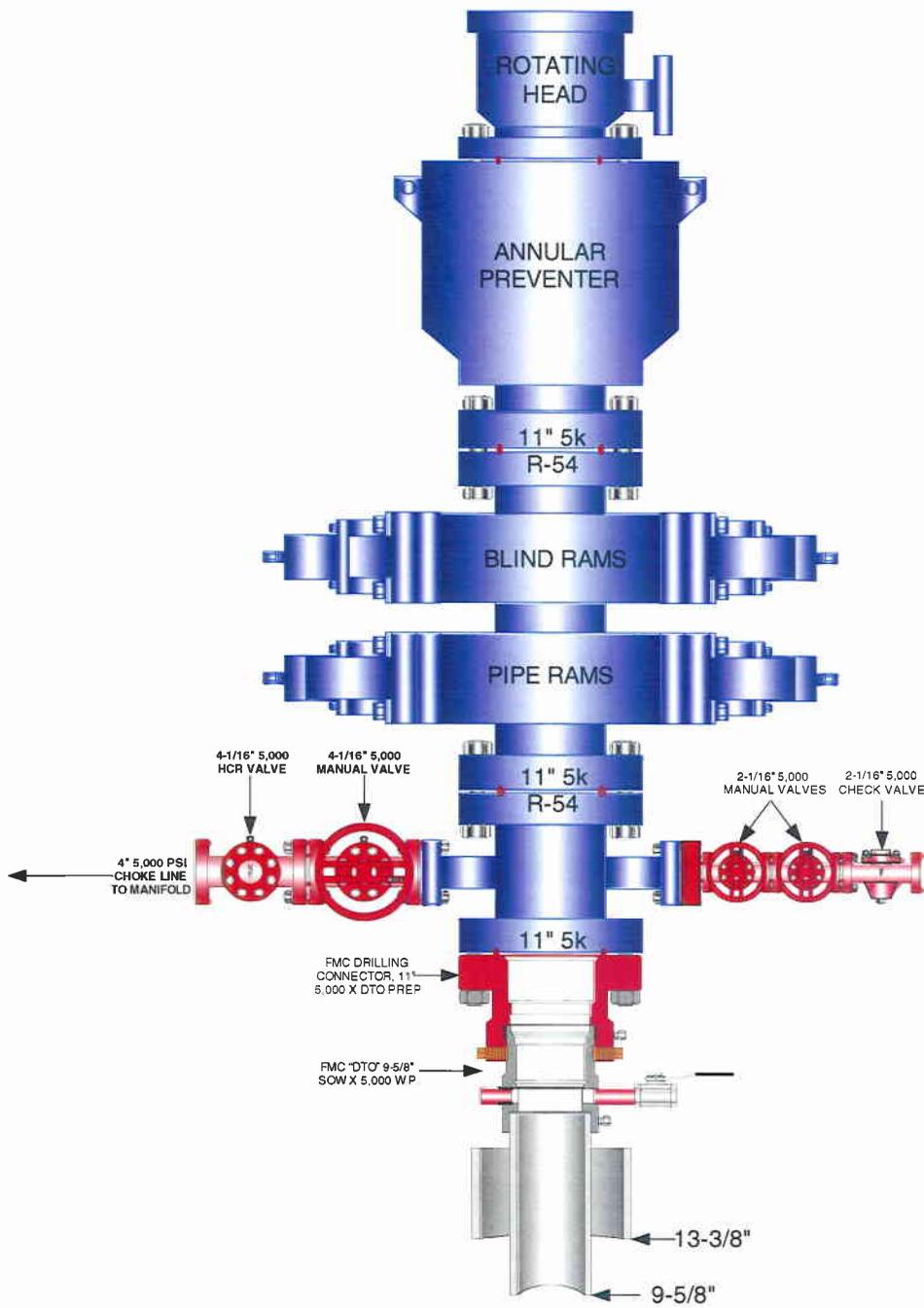
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

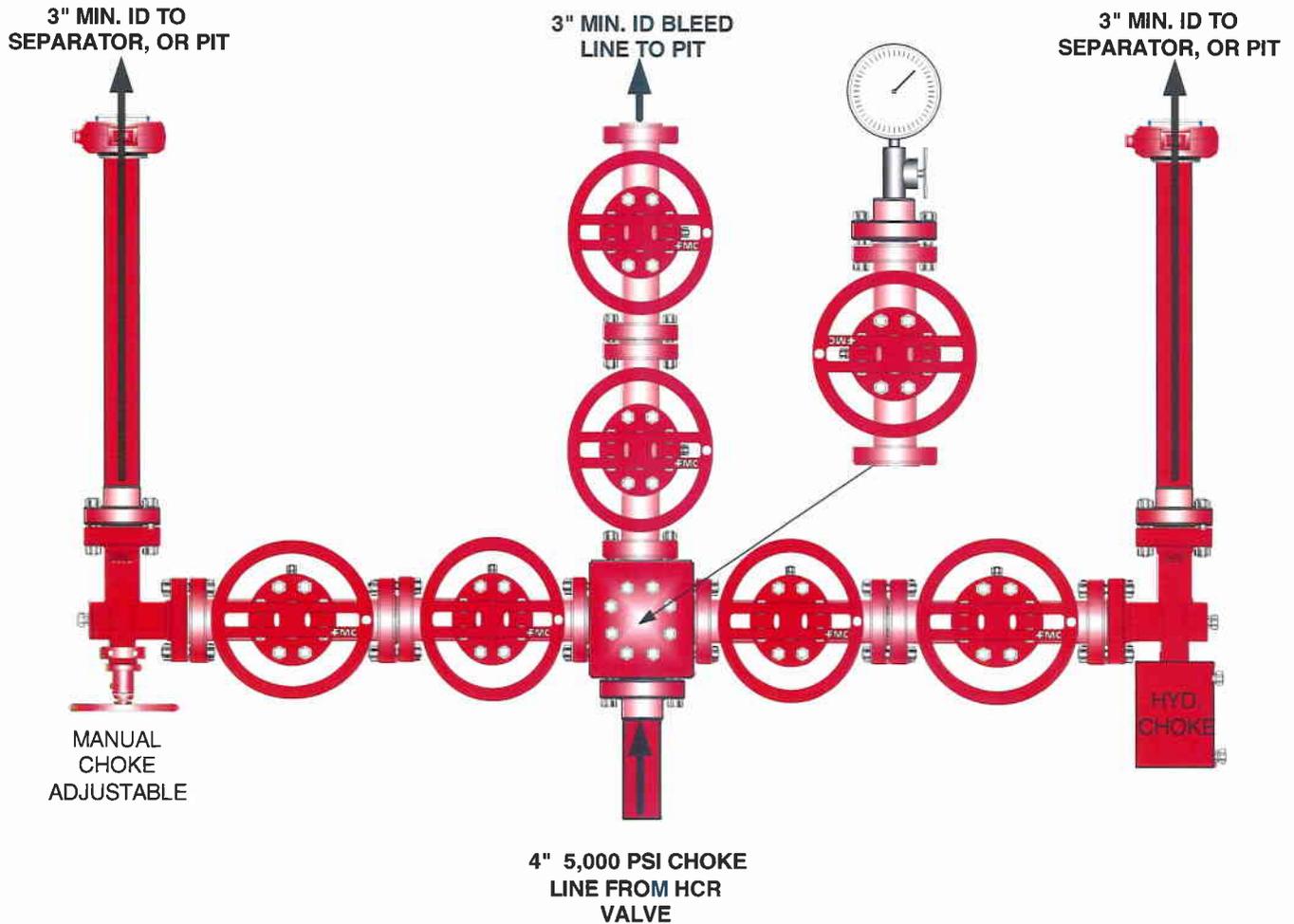
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**Chapita Wells Unit 981-11
NWSE, Section 11, T9S, R22E
Uintah County, Utah**

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 100 feet long with a 40-foot right-of-way, disturbing approximately .09 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.34 acres. The pipeline is approximately 1138 feet long with a 40-foot right-of-way, disturbing approximately 1.04 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 47.9 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 100' in length See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right-of-way is not required. The entire length of the proposed access road is located within Federal Lease #U-0281.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4” gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 1138' x 40'. The proposed pipeline leaves the western edge of the well pad (Lease U-0281) proceeding in a northerly, then northwesterly direction for an approximate distance of 1138' tying into an existing pipeline in the SWNE of Section 11, T9S, R22E (Lease U-0281). Pipe will be 4” NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4” OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 20-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the NWSE of section 11, township 9S, range 22E, proceeding northerly, then northwesterly for an approximate distance of 1138' to the SWNE of section 11, township 9S, range 22E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon/Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT

(State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.

- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with **double felt, Polyswell**, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or

rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil west of pit corner B. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	3.0
Indian Ricegrass	3.0
Needle and Threadgrass	3.0
HyCrest Wheatgrass	1.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to

Drill[®] will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants on 7/22/2005. A paleontological survey was conducted and submitted by Intermountain Paleo on 7/14/2005.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

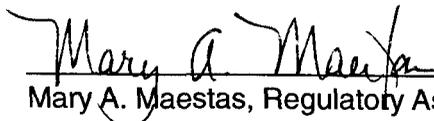
CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 981-11 Well, located in the NWSE, of Section 11, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

July 6, 2007 _____

Date



Mary A. Maestas, Regulatory Assistant

EOG RESOURCES, INC.

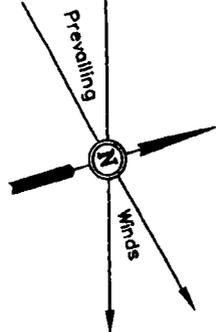
LOCATION LAYOUT FOR

CWU #981-11
SECTION 11, T9S, R22E, S.L.B.&M.

1652' FSL 1815' FEL
Approx.

FIGURE #1

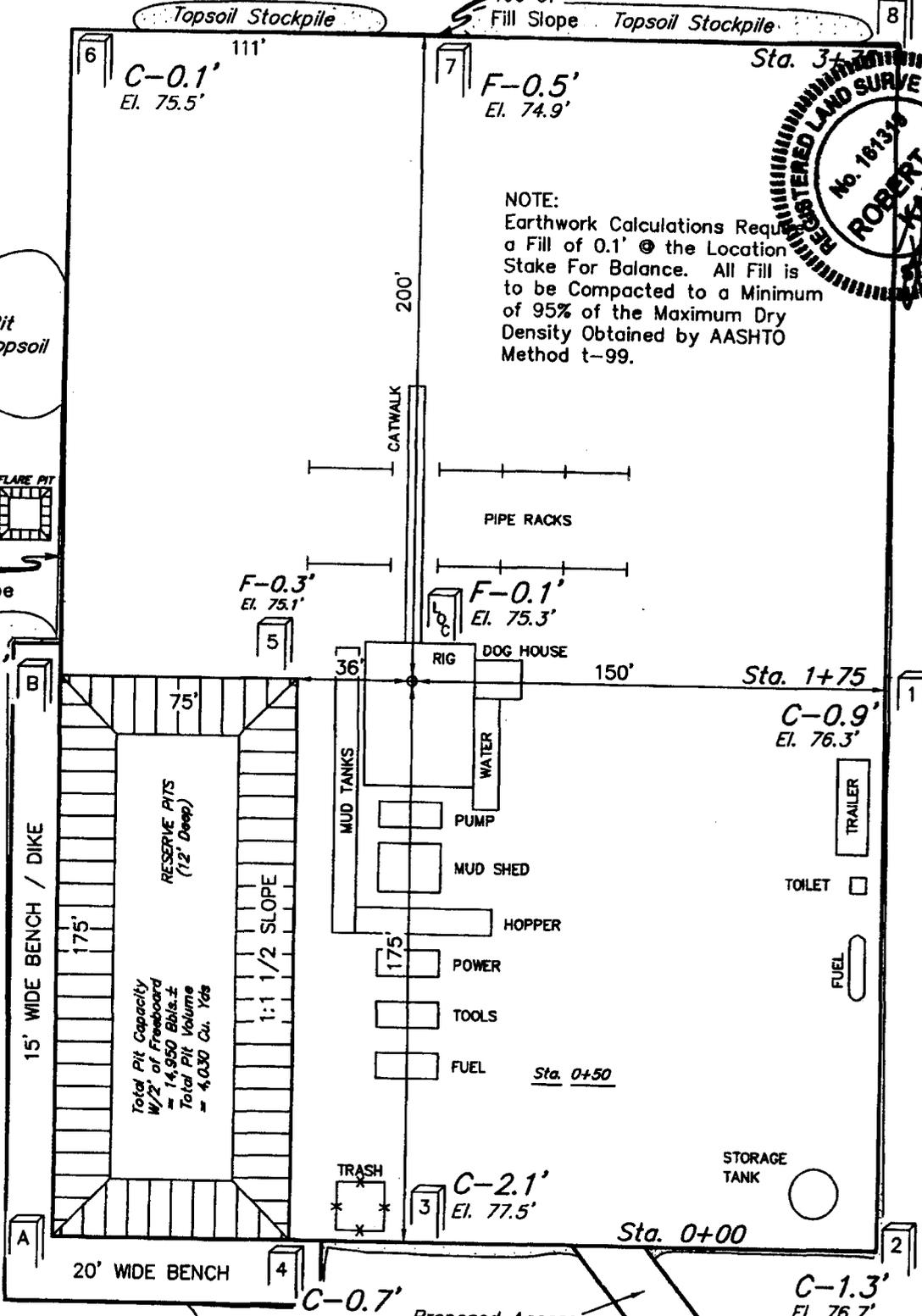
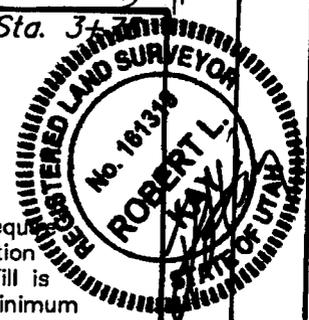
C-0.6'
El. 76.0'



SCALE: 1" = 50'
DATE: 05-17-07
Drawn By: S.L.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

NOTE:
Earthwork Calculations Require a Fill of 0.1' @ the Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.



COUNTY ROAD

Elev. Ungraded Ground at Location Stake = 4775.3'
Elev. Graded Ground at Location Stake = 4775.4'

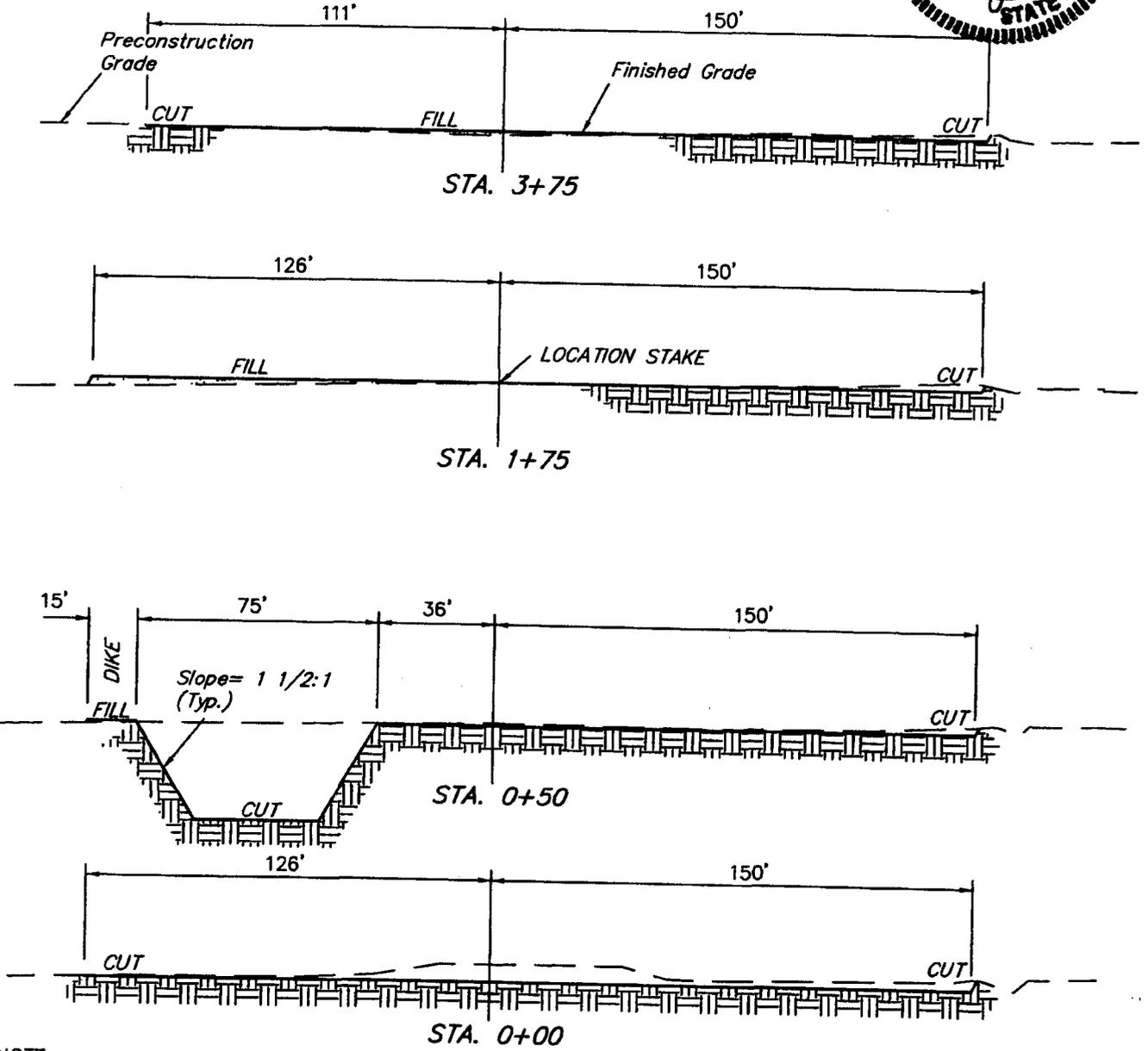
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 788-1017

EOG RESOURCES, INC.
 TYPICAL CROSS SECTIONS FOR

CWU #981-11
 SECTION 11, T9S, R22E, S.L.B.&M.
 1652' FSL 1815' FEL



1" = 20'
 X-Section Scale
 1" = 50'
 DATE: 05-17-07
 Drawn By: S.L.



NOTE:
 Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
 FILL QUANTITY INCLUDES 5% FOR COMPACTION

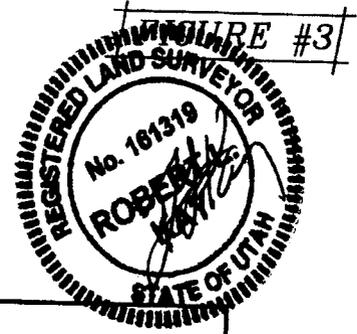
APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,960 Cu. Yds.
Remaining Location	=	3,790 Cu. Yds.
TOTAL CUT	=	5,750 CU.YDS.
FILL	=	1,770 CU.YDS.

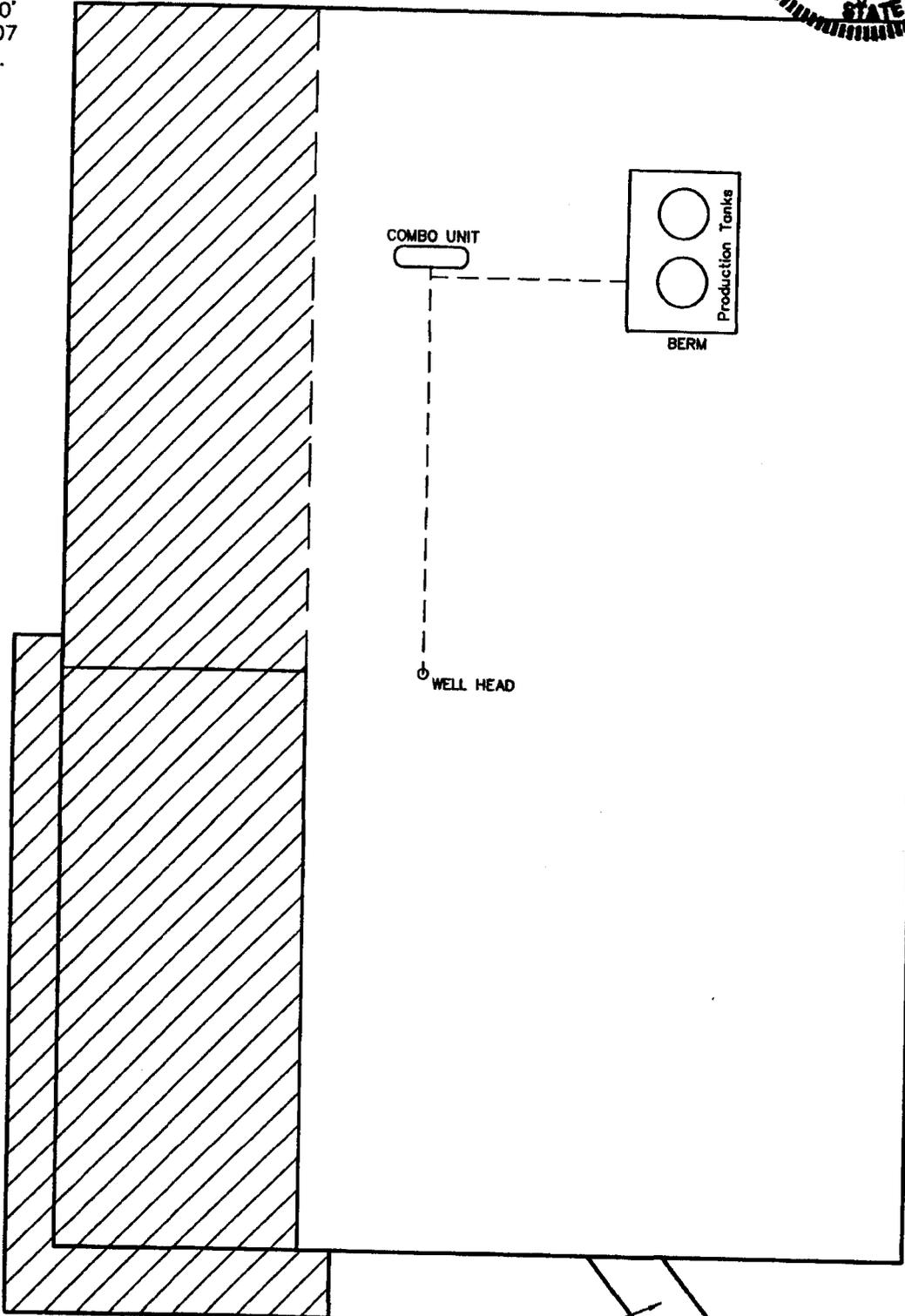
EXCESS MATERIAL	=	3,980 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,980 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.



EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR
CWU #981-11
SECTION 11, T9S, R22E, S.L.B.&M.
1652' FSL 1815' FEL



SCALE: 1" = 50'
DATE: 05-17-07
Drawn By: S.L.



 RE-HABED AREA

Access
Road

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

CWU #981-11

LOCATED IN UINTAH COUNTY, UTAH
SECTION 11, T9S, R22E, S.L.B.&M.

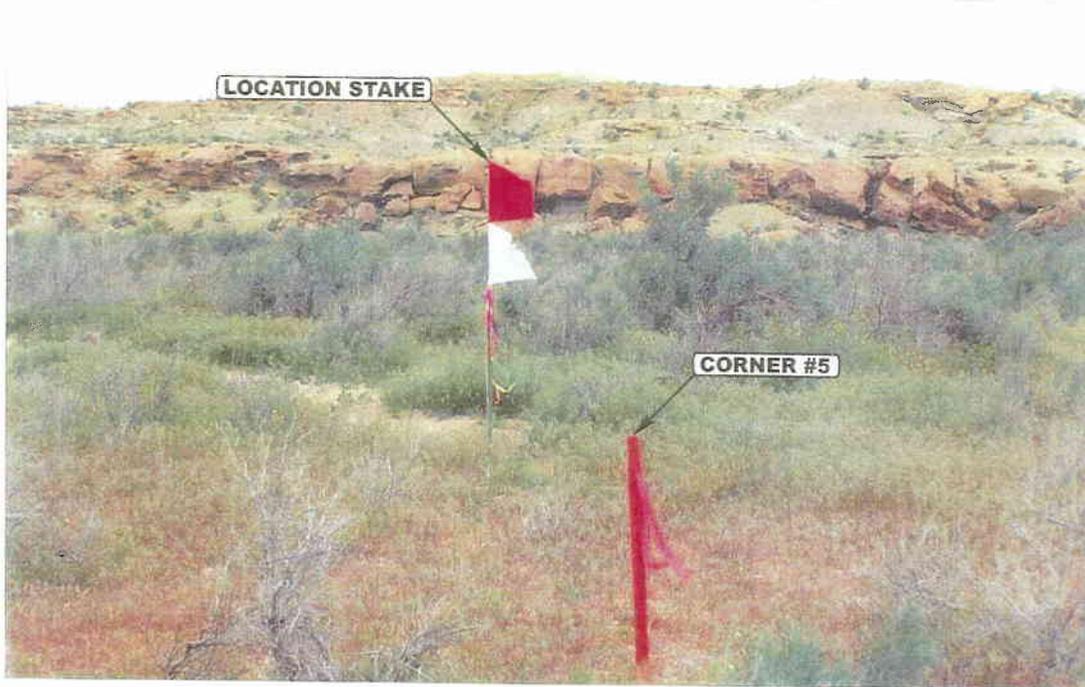


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



U
E
L
S
Since 1964
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

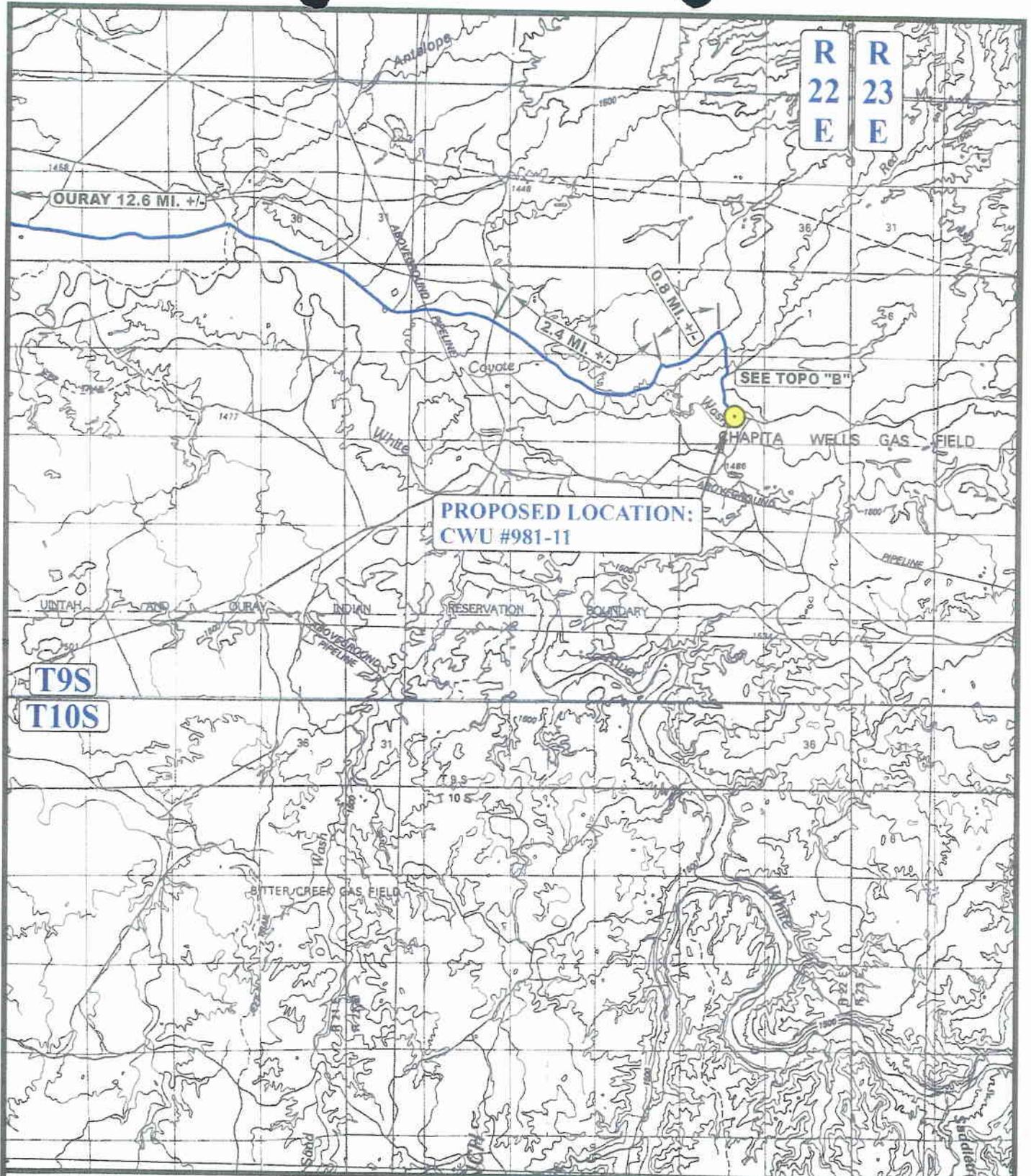
11 19 04
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: L.K.

REV: 05-15-07 B.C.



LEGEND:

 **PROPOSED LOCATION**



EOG RESOURCES, INC.

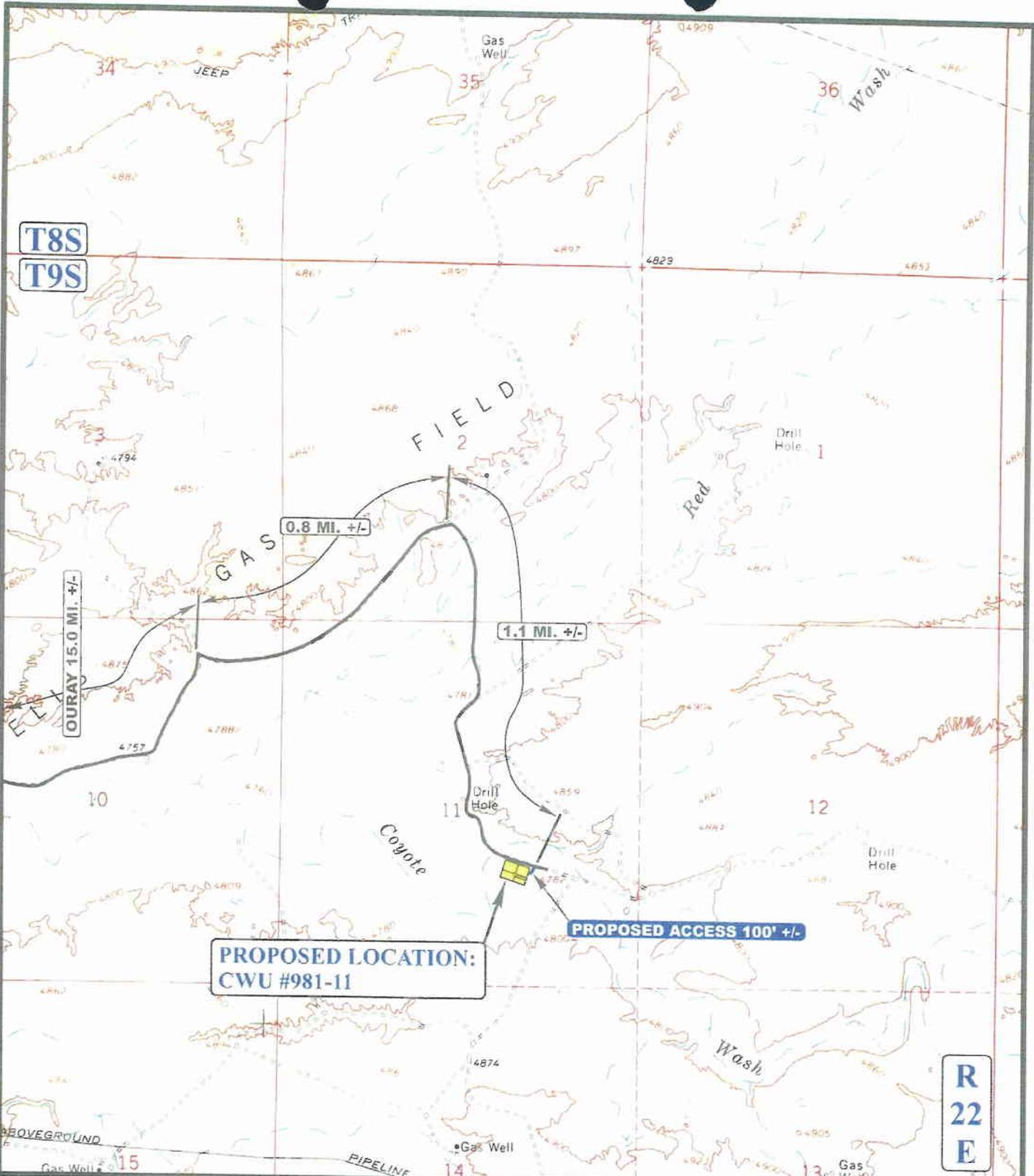
CWU #981-11
SECTION 11, T9S, R22E, S.L.B.&M.
1652' FSL 1815' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **11 19 04**
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: L.K. REV: 05-15-07 B.C.





**PROPOSED LOCATION:
CWU #981-11**

PROPOSED ACCESS 100' +/-

LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS



EOG RESOURCES, INC.

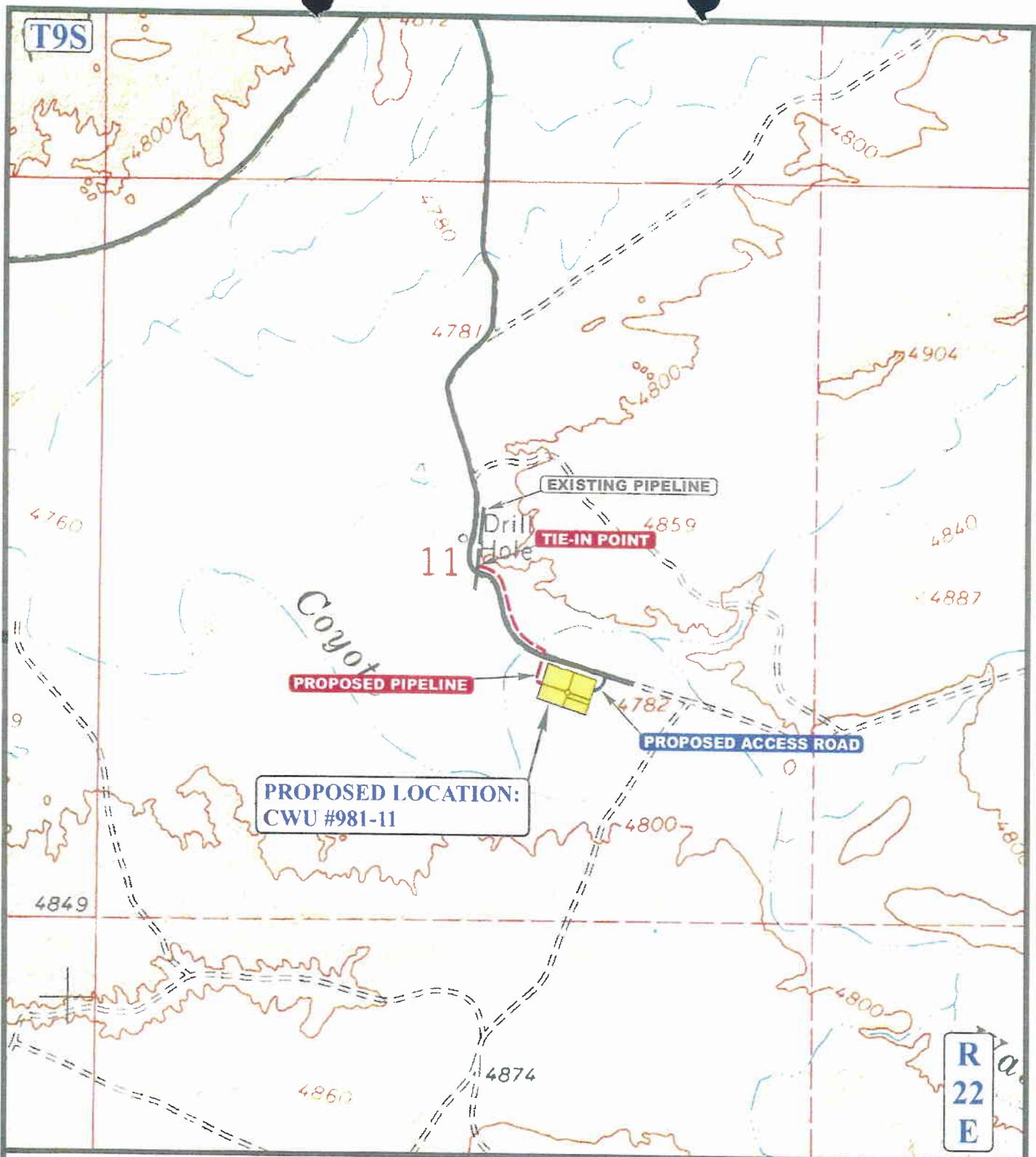
**CWU #981-11
SECTION 11, T9S, R22E, S.L.B.&M.
1652' FSL 1815' FEL**

U&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 11 19 04
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: L.K. REV: 05-15-07 B.C.

**R
22
E**

**B
TOPO**



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,138' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



EOG RESOURCES, INC.

CWU #981-11
SECTION 11, T9S, R22E, S.L.B.&M.
1652' FSL 1815' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

11	19	04
MONTH	DAY	YEAR

SCALE: 1" = 1000'

DRAWN BY: L.K.

REV: 05-15-07 B.C.



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/10/2007

API NO. ASSIGNED: 43-047-39431

WELL NAME: CWU 981-11
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: MARY MAESTAS

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NWSE 11 090S 220E
 SURFACE: 1652 FSL 1815 FEL
 BOTTOM: 1652 FSL 1815 FEL
 COUNTY: UINTAH
 LATITUDE: 40.04783 LONGITUDE: -109.4036
 UTM SURF EASTINGS: 636181 NORTHINGS: 4434076
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0281
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

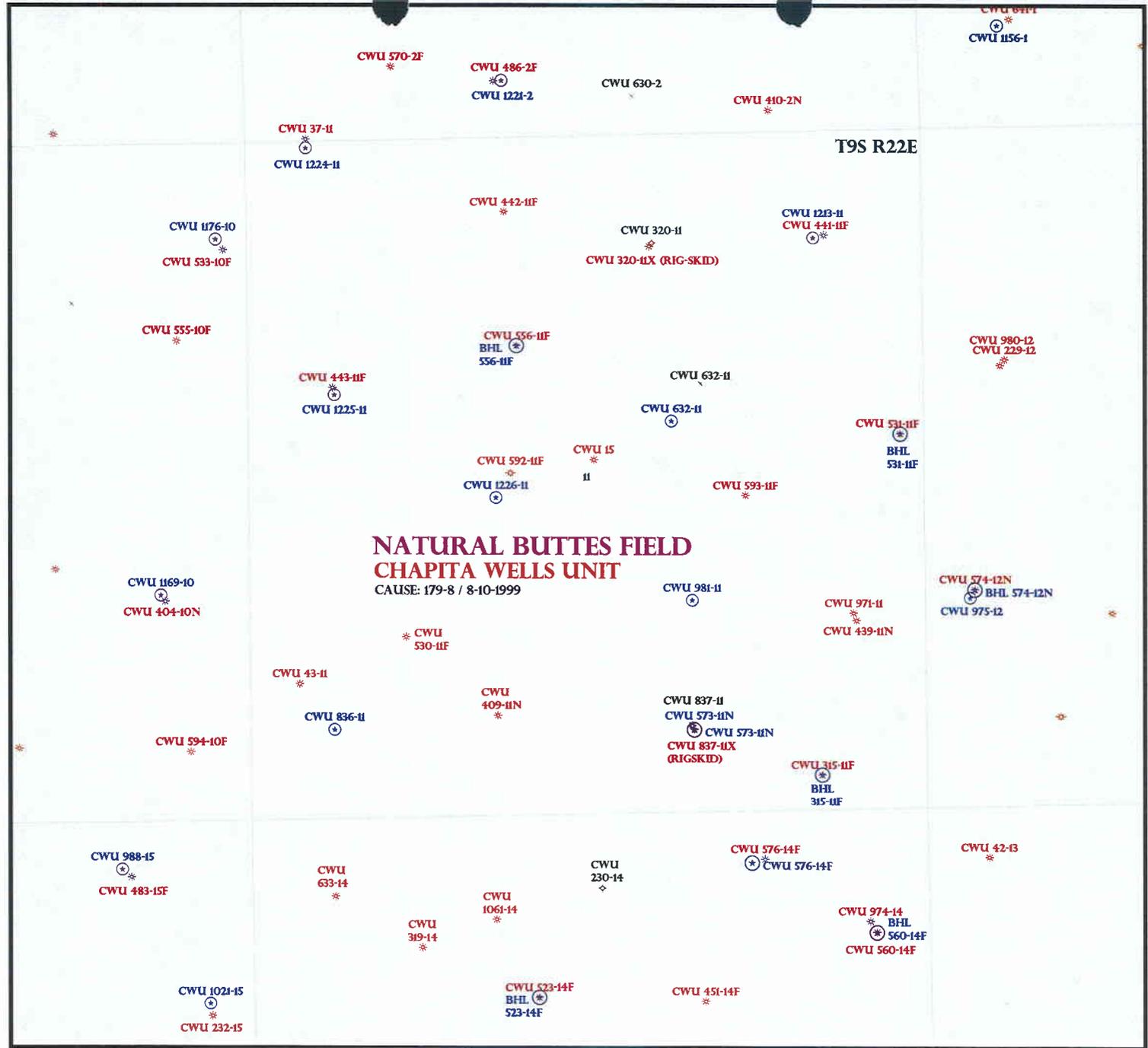
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 174-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Security Approval



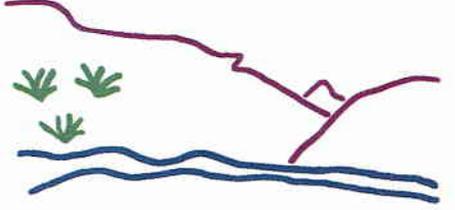
**NATURAL BUTTES FIELD
CHAPITA WELLS UNIT**
CAUSE: 179-8 / 8-10-1999

OPERATOR: EOG RESOURCES INC (N9550)
SEC: 11 T.9S R. 22E
FIELD: NATURAL BUTTES (630)
COUNTY: UINTAH
CAUSE: 179-8 / 8-10-1999

Field Status	
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status	
	GAS INJECTION
	GAS STORAGE
	LOCATION ABANDONED
	NEW LOCATION
	PLUGGED & ABANDONED
	PRODUCING GAS
	PRODUCING OIL
	SHUT-IN GAS
	SHUT-IN OIL
	TEMP. ABANDONED
	TEST WELL
	WATER INJECTION
	WATER SUPPLY
	WATER DISPOSAL
	DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 13-JULY-2007

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

July 13, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2007 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ MesaVerde)

43-047-39433 CWU 1114-27 Sec 27 T09S R23E 2296 FSL 0820 FEL

43-047-39431 CWU 0981-11 Sec 11 T09S R22E 1652 FSL 1815 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:7-13-07



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

July 16, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84104

Re: Chapita Wells Unit 981-11 Well, 1652' FSL, 1815' FEL, NW SE, Sec. 11, T. 9 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39431.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 981-11
API Number: 43-047-39431
Lease: U-0281

Location: NW SE **Sec.** 11 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0281
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Chapita Wells Unit 981-11
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-39431
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY: Vernal STATE: UT ZIP: 84078	PHONE NUMBER: (435) 781-9111	10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1652' FSL & 1815' FEL 40.047769 LAT 109.404167 LON COUNTY: Uintah QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 11 9S 22E S.L.B. & M. STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 07-14-08
By: [Signature]

COPY SENT TO OPERATOR
Date: 7-15-2008
Initials: KS

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Lead Regulatory Assistant
SIGNATURE <u>[Signature]</u>	DATE 7/9/2008

(This space for State use only)

RECEIVED
JUL 10 2008

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-39431
Well Name: Chapita Wells Unit 981-11
Location: 1652 FSL & 1815 FEL (NWSE), SECTION 11, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 7/16/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

7/9/2008
Date

Title: Lead Regulatory Assistant

Representing: EOG Resources, Inc.

RECEIVED
JUL 10 2008
DIV. OF OIL, GAS & MINING

RECEIVED
VERNAL FIELD OFFICE

2007 JUL -9 PM 1:25

Form 3160-3
(February 2005)

DEPT. OF THE INTERIOR
BUREAU OF LAND MGMT.

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0281
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No. Chapita Wells Unit
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. Chapita Wells Unit 981-11
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43 047 39431
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 1652' FSL & 1815' FEL (NWSE) 40.047769 LAT 109.404167 LON At proposed prod. zone Same		10. Field and Pool, or Exploratory Natural Buttes/Mesaverde
14. Distance in miles and direction from nearest town or post office* 47.9 miles south of Vernal, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 11-T9S-R22E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1652' Lease line	16. No. of acres in lease 2558	12. County or Parish Uintah County
17. Spacing Unit dedicated to this well	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1410'	19. Proposed Depth 9575'	20. BLM/BIA Bond No. on file NM2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4775' NAT GL	22. Approximate date work will start*	23. Estimated duration 45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature <i>Mary A. Maestas</i>	Name (Printed/Typed) Mary A. Maestas	Date 07/06/2007
Title		

Approved by (Signature) <i>Jerry Kenczla</i>	Name (Printed/Typed) JERRY KENCZLA	Date FEB 03 2009
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

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FEB 19 2009

DIV. OF OIL, GAS & MINING

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NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources Inc.
Well No: CWU 981-11
API No: 43-047-39431

Location: NWSE, Sec.11,T9S R22E
Lease No: UTU-0281
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545
NRS/Enviro Scientist:	David Gordon	(435) 781-4424	
NRS/Enviro Scientist:	Christine Cimiluca	(435) 781-4475	
NRS/Enviro Scientist:	Lori Ford	(435) 781-4406	

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

CONDITIONS OF APPROVAL

- Prevent fill and stock piles from entering drainages.
- The access road shall be crowned and ditched. Flat-bladed roads are not allowed.
- The authorized officer may prohibit surface disturbing activities during severe winter, wet, or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches, or gravel (from a private or commercial source) etc. shall be needed to control the erosion. Low-water crossings and culverts shall be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Bury pipelines at all low water crossings.
- Surface pipelines will be placed 5-10 feet outside of the borrow area.
- Surface pipelines will be placed in such a way that they would not wander into the borrow area.
- Pipelines will be buried at all major road and drainage crossings
- The pit liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.
- Permission to clear all wildlife stipulations would only be approved by the BLM authorized officer during the specific timing for the species potentially affected by this action.
- No construction, drilling or fracing operations will occur within 0.25 miles of great-horned owl habitat from February 1 through August 15.
- The well will be drilled with a closed loop system.
- The well will be completed with off-site production facilities.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- A surface casing shoe integrity test shall be performed.
- A variance is granted for Onshore Order #2-Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
- Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 981-11

9. API Well No.
43-047-39431

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 11 T9S R22E NWSE 1652FSL 1815FEL
40.04777 N Lat, 109.40417 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change to Original APD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization to change the Evaluation Program (Item 8 of the Drilling Plan) for the referenced well.

Logs: CBL/CCL/VDL/GR

A revised drilling plan reflecting the change is attached.

COPY SENT TO OPERATOR

Date: 3.5.2009

Initials: KS

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #67637 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER	Title OPERATIONS CLERK
Signature <i>Mickenzie Thacker</i>	Date 02/26/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>D. S. McKelvey</i>	Title <i>Pet-Eng.</i>	Date <i>3/3/09</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Federal Approval of This Action Is Necessary
Office <i>DOG m</i>		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

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MAR 02 2009

DIV. OF OIL, GAS & MINING

DRILLING PLAN

CWU 981-11 NW/SE, SEC. 11, T9S, R22E, S.L.B.&M.. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,884		Shale	
Birdsnest Zone	1,997		Dolomite	
Mahogany Oil Shale Bed	2,498		Shale	
Wasatch	4,868	Primary	Sandstone	Gas
Chapita Wells	5,450	Primary	Sandstone	Gas
Buck Canyon	6,181	Primary	Sandstone	Gas
North Horn	6,801	Primary	Sandstone	Gas
KMV Price River	7,316	Primary	Sandstone	Gas
KMV Price River Middle	8,162	Primary	Sandstone	Gas
KMV Price River Lower	8,881	Primary	Sandstone	Gas
Sego	9,494		Sandstone	
TD	9,700			

Estimated TD: **9,700' or 200'± below TD**

Anticipated BHP: 5,296 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	26"	40 - 60'	16"	65#	H-40	STC	670 PSI	1640 PSI	736,000#
Surface	12 ¼"	0 - 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface - TD	4-½"	11.6#	P-110	LTC	7560 PSI	10,690 Psi	279,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

DRILLING PLAN

CWU 981-11 NW/SE, SEC. 11, T9S, R22E, S.L.B.&M.. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

DRILLING PLAN

CWU 981-11 NW/SE, SEC. 11, T9S, R22E, S.L.B.&M.. UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs:

Mud log from base of surface casing to TD.

Cased-hole Logs:

Cased-hole logs will be run in lieu of open-hole logs consisting of the following:

CBL/CCL/VDL/GR

DRILLING PLAN

CWU 981-11 NW/SE, SEC. 11, T9S, R22E, S.L.B.&M.. UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

- Lead: 185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.
- Tail: 207 sks** Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Top Out:** As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

- Lead: 142 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.
- Tail: 940 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.
- Note:** The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

DRILLING PLAN

CWU 981-11 NW/SE, SEC. 11, T9S, R22E, S.L.B.&M.. UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0281

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 981-11

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.
43-047-39431

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 11 T9S R22E NWSE 1652FSL 1815FEL
40.04777 N Lat, 109.40417 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization to change the Drilling Plan as per the attached.

TD: From 9575' To 9700'.

Conductor size: Item 4

Logs: Item 8

Air Drilling Variance: Items 7 & 13

Please see the attached revised Drilling Plan reflecting the purposed changes.

COPY SENT TO OPERATOR

Date: 3.12.2009

Initials: KS

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 03-11-09

By: [Signature]

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #67624 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature [Signature]

Date 02/26/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title _____ Date _____
Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

MAR 02 2009

DIV. OF OIL, GAS & MINING

DRILLING PLAN

CWU 981-11
NW/SE, SEC. 11, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,884		Shale	
Birdsnest Zone	1,997		Dolomite	
Mahogany Oil Shale Bed	2,498		Shale	
Wasatch	4,868	Primary	Sandstone	Gas
Chapita Wells	5,450	Primary	Sandstone	Gas
Buck Canyon	6,181	Primary	Sandstone	Gas
North Horn	6,801	Primary	Sandstone	Gas
KMV Price River	7,316	Primary	Sandstone	Gas
KMV Price River Middle	8,162	Primary	Sandstone	Gas
KMV Price River Lower	8,881	Primary	Sandstone	Gas
Sego	9,494		Sandstone	
TD	9,700			

Estimated TD: 9,700' or 200'± below TD

Anticipated BHP: 5,296 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	26"	40 - 60'	16"	65#	H-40	STC	670 PSI	1640 PSI	736,000#
Surface	12 ¼"	0 - 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	P-110	LTC	7560 PSI	10,690 Psi	279,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

DRILLING PLAN

CWU 981-11 NW/SE, SEC. 11, T9S, R22E, S.L.B.&M.. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

DRILLING PLAN

CWU 981-11 NW/SE, SEC. 11, T9S, R22E, S.L.B.&M.. UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs:

Mud log from base of surface casing to TD.

Cased-hole Logs:

Cased-hole logs will be run in lieu of open-hole logs consisting of the following:

Cement Bond / Casing Collar Locator and Pulsed Neutron

DRILLING PLAN

CWU 981-11 NW/SE, SEC. 11, T9S, R22E, S.L.B.&M.. UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

- Lead: 185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.
- Tail: 207 sks** Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Top Out:** As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

- Lead: 142 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.
- Tail: 940 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

- Note:** The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

DRILLING PLAN

CWU 981-11 NW/SE, SEC. 11, T9S, R22E, S.L.B.&M.. UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0281
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
--	---

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 981-11
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2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047394310000
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3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1652 FSL 1815 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 11 Township: 09.0S Range: 22.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/26/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to change the drilling plan on the referenced well as follows: Item 5: Float equipment, Production hole procedure (2300'+/- to TD) Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary objective. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

Accepted by the Utah Division of Oil, Gas and Mining

Date: July 14, 2009

By: *Dan K. [Signature]*

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 7/13/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0281
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 981-11
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047394310000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1652 FSL 1815 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 11 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/14/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: July 15, 2009

By: 

NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 7/14/2009	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047394310000

API: 43047394310000

Well Name: CWU 981-11

Location: 1652 FSL 1815 FEL QTR NWSE SEC 11 TWP 090S RNG 220E MER S

Company Permit Issued to: EOG RESOURCES, INC.

Date Original Permit Issued: 7/16/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Mickenzie Thacker

Date: 7/14/2009

Title: Operations Clerk **Representing:** EOG RESOURCES, INC.

Date: July 15, 2009

By:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0281
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1652 FSL 1815 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 11 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/20/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to change from a conventional reserve pit to a closed loop system for the referenced well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 25, 2009

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 8/18/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0281
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2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047394310000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1652 FSL 1815 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 11 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/30/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <u>Change Casing</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG resources, Inc. respectfully requests authorization to set 30ft.± drive pipe with a weight of 178.72 LB/FT & I.D. of 18.25". Installation is required for isolation of the anticipated sand section during spud. Attached please find a revised casing program for your review.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: October 22, 2009
By: *Derek Quist*

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 10/22/2009	

DRILLING PROGRAM

CWU 981-11
Uintah County, UT
October 15, 2009

Casing Program

Casing & Hole Size	Hold Size	Weight	Grade	Coupling	Setting Depth
20"					30 ft±
14"	18"	32.5#	A252		60 ft
9 5/8"	12 1/4"	36.0#	J-55	STC	2500 ft ±
4 1/2"	7 7/8"	11.6#	N-80	LTC	TD

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: U-0281
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____
	7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 981-11
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047394310000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1652 FSL 1815 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 11 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/30/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since spud on 10/30/2009.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 02, 2009

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 10/30/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0281
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1652 FSL 1815 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 11 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/30/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. Coyote Evaporation Ponds 1&2 7. RNI Disposal 8. Hoss SWD Wells ROW# UTU86010 & UTU897093

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 03, 2009

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 10/30/2009	

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 981-11

Api No: 43-047-39431 Lease Type: FEDERAL

Section 11 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

SPUDDED:

Date 10/30/2009

Time 8:00 AM

How DRY

Drilling will Commence: _____

Reported by KENT DAVENPORT

Telephone # (435) 828-8200

Date 11/02/2009 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-40323	CHAPITA WELLS UNIT 1146-18		NWNE	18	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	10/29/2009		<i>11/10/09</i>		
Comments: <u>MESAVERDE</u> <i>PRRV=</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39431	CHAPITA WELLS UNIT 981-11		NWSE	11	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	10/30/2009		<i>11/10/09</i>		
Comments: <u>MESAVERDE</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: <u> </u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Gates

Name (Please Print)

Mickenzie Gates

Signature

Operations Clerk

10/30/2009

Title

Date

RECEIVED

NOV 03 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
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<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/1/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for the referenced well showing all activity up to 12/1/2009.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 December 01, 2009

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 12/1/2009	

WELL CHRONOLOGY REPORT

Report Generated On: 11-30-2009

Well Name	CWU 981-11	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39431	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	9,700/ 9,700	Property #	057703
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,791/ 4,775				
Location	Section 11, T9S, R22E, NWSE, 1652 FSL & 1815 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.3334	NRI %	47.37743

AFE No	303640	AFE Total	1,491,600	DHC / CWC	661,300/ 830,300
Rig Contr	ELENBURG	Rig Name	ELENBURG #29	Start Date	07-11-2007
07-11-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :		PBTD :	0.0	Perf :	
				PKR Depth :	0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1652' FSL & 1815' FEL (NW/SE)
			SECTION 11, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.047814, LONG 109.403483 (NAD 27)
			LAT 40.047769, LONG 109.404167 (NAD 83)
			ELENBURG #29
			OBJECTIVE: 9700' TD
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0281
			ELEVATION: 4775.3' NAT GL, 4775.4' PREP GL (DUE TO ROUNDING 4775' IS THE PREP GL), 4788' KB (13')
			EOG BPO WI %, NRI %
			EOG APO WI %, NRI %

08-17-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$60,000 **Completion** \$0 **Daily Total** \$60,000
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 8/17/09.

08-18-2009 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

08-19-2009 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

08-20-2009 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

08-21-2009 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

08-24-2009 Reported By TERRY CSERE

08-31-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 60% COMPLETE.

09-01-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	APPLYING GEL TODAY.

09-02-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

10-31-2009 **Reported By** KENT DEVENPORT

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 10/30/09 @ 9:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 10/29/09 @ 9:04 AM.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0281
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<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/31/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see the attached well chronology report for the referenced well showing all activity up to 12/31/2009.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**
 January 04, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 12/31/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
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<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/2/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for the referenced well showing all activity up to 2/2/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 February 03, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 2/2/2010	

08-31-2009 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 60% COMPLETE.

09-01-2009 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	APPLYING GEL TODAY.

09-02-2009 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

10-31-2009 **Reported By** KENT DEVENPORT

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000

MD 2,392 **TVD** 2,392 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 26" HOLE ON 10/30/09 SET 20" CONDUCTOR @+- 30' WITH CEMENT TO SURFACE AND 6" I-BEAM SUPPORT BRACES. DRILL 18" HOLE AND SET +/100' OF 14" CONDUCTOR ON 11/10/2009. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 10/29/09 @ 9:04 AM.

01-11-2010 **Reported By** DAVID BRINKERHOFF

Daily Costs: Drilling \$212,796 **Completion** \$0 **Daily Total** \$212,796

Cum Costs: Drilling \$272,796 **Completion** \$0 **Well Total** \$272,796

MD 2,402 **TVD** 2,402 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 11/6/2009. DRILLED 12-1/4" HOLE TO 2386' GL (2402' KB). ENCOUNTERED WATER AT 800' FLUID DRILLED FROM 1350' TO TD. RAN 55 JTS (2376.40') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2392.4' KB. RDMO CRAIGS RIG #2.
			MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3500 PSIG. PUMPED 183 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (182.5 BBLs) OF PREMIUM LEAD CEMENT WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLs) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/180 BBLs FRESH WATER. BUMPED PLUG W/250# @ 18:15, 11/13/2009 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE. BROKE CIRCULATION 120 BBLs INTO FRESH WATER FLUSH.
			TOP JOB # 1: DOWN 200' OF 1' PIPE, MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WOC 5 HOURS.
			TOP JOB # 2: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. 5 BBLs OF CEMENT TO SURFACE. STOOD FULL. RELEASE HALLIBURTON.
			PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.
			CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1200' =1.0 DEGREE, 1750' =2.0 DEGREE, & 2385' =1.5 DEGREE.
			KENT DEVENPORT NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 11/11/2009 @ 16:00 PM.
			JESSE TATMAN NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 11/11/2009 AT 16:00 PM.

01-23-2010	Reported By	KEITH KAROW									
DailyCosts: Drilling	\$73,745	Completion	\$0	Daily Total	\$73,745						
Cum Costs: Drilling	\$346,541	Completion	\$0	Well Total	\$346,541						
MD	2,402	TVD	2,402	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RDRT											

Start	End	Hrs	Activity Description
20:30	06:30	10.0	RDRT, RIG MOVE FROM CWU 1146-18 TO 981-11. MILAGE 2.5. FINISHED CLEANING MUD TANKS @ 20:30.
			NOTIFY BLM FOR BOP TEST. RIG RELEASED @ 20:30 1-22-10 FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS - RIG MOVE. FUEL - 4150

01-24-2010	Reported By	KEITH KAROW							
DailyCosts: Drilling	\$6,669	Completion	\$0	Daily Total	\$6,669				

Cum Costs: Drilling \$353,210 **Completion** \$0 **Well Total** \$353,210
MD 2,402 **TVD** 2,402 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU 981-11. 2.5 MILE RIG MOVE, 100% OF RIG ON LOCATION, SHUT DOWN RAISING DERRICK FOR LACK OF DAYLIGHT, TRUCKS & CRANE RELEASED @ 18:00. RIG UP 80%. EXPECTED BOP TEST 01:00.
			FULL CREWS, IFO ON JOE D. WIPF.
			SAFETY MEETINGS - RIG MOVE.
			FUEL - 4150
			BOILER FIRED @ 18:00

01-25-2010 **Reported By** KEITH KAROW

Daily Costs: Drilling \$26,961 **Completion** \$0 **Daily Total** \$26,961
Cum Costs: Drilling \$380,171 **Completion** \$0 **Well Total** \$380,171
MD 2,402 **TVD** 2,402 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PU BHA

Start	End	Hrs	Activity Description
06:00	18:00	12.0	FINISH RIGGING UP. DO PRESPUD CHECKLIST W/ BILL ANDERSON. RIG ACCEPTED DAYRATE @ 18:00 HRS, 1/24/10.
18:00	23:00	5.0	REDRILL RATHOLE MOUSE HOLE.
23:00	05:00	6.0	HSM. TEST BOPE. TEST HIGH 5000 PSI, LOW 250 PSI UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI, 250 PSI LOW ANNULAR PREVENTER. PERFORM ACCUMULATOR FUNCTION TEST. WINTERIZE MANIFOLD W/ALCOHOL. NO BLM REPRESENTATIVE ON LOCATION.
05:00	06:00	1.0	HSM. R/U KIMZEY /TRS. PU BHA & TOOLS.
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS - RIG UP ROTORY TOOLS.
			FUEL - 4200 RECIEVED, 6915 ON HAND 1535 USED

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: U-0281
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 981-11
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047394310000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1652 FSL 1815 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 11 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/2/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for the referenced well showing all activity up to 3/2/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 02, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 3/2/2010	

01-31-2010 Reported By PAT CLARK

DailyCosts: Drilling \$24,738 Completion \$0 Daily Total \$24,738
 Cum Costs: Drilling \$627,937 Completion \$0 Well Total \$627,937

MD 8,308 TVD 8,308 Progress 817 Days 6 MW 10.6 Visc 36.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 8308'

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL 7491' - 7808'. WOB 18K, RPM 54/67, SPP 2000 PSI, DP 200 PSI, ROP 37 FPH.
14:30	15:00	0.5	RIG SERVICE. CHECK COM.
15:00	06:00	15.0	DRILL 7808' - 8308'. WOB 18K, RPM 52/67, SPP 2050 PSI, DP 250 PSI, ROP 33 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL MORNING TOUR.
 SAFETY MEETINGS - ICY SURFACES, PPE.
 MW - 10.7 PPG, VIS - 36 SPQ.
 FUEL - 3133, USED - 1897.

02-01-2010 Reported By PAT CLARK

DailyCosts: Drilling \$38,689 Completion \$0 Daily Total \$38,689
 Cum Costs: Drilling \$666,626 Completion \$0 Well Total \$666,626

MD 8,687 TVD 8,687 Progress 379 Days 7 MW 10.8 Visc 35.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TIH W/NEW BIT

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 8308' - 8560'. WOB 15-19K, RPM 54/67, SPP 2050 PSI, DP 300 PSI, ROP 28 FPH.
15:00	15:30	0.5	RIG SERVICE. CHECK COM.
15:30	20:30	5.0	DRILL 8560' - 8687'. SAME PARAMETERS, ROP 25 FPH.
20:30	21:00	0.5	MIX AND PUMP PILL, DROP SURVEY.
21:00	02:00	5.0	TOH. TIGHT COMING OFF BOTTOM, 6250' 4400'.
02:00	02:30	0.5	L/D MM, REAMERS, BIT. P/U NEW MM, BIT, RETRIEVE SURVEY(.25 DEG). FUNCTION TEST BLIND RAMS.
02:30	06:00	3.5	TIH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - BOILER, TRIPPING.
 MW - 11.2 PPG, VIS - 39 SPQ, LOST 100 BBLS.
 FUEL - 5879, DEL - 4500, USED - 1734.

02-02-2010 Reported By PAT CLARK

DailyCosts: Drilling \$54,451 Completion \$0 Daily Total \$54,451
 Cum Costs: Drilling \$721,078 Completion \$0 Well Total \$721,078

MD 9,430 TVD 9,430 Progress 743 Days 8 MW 11.0 Visc 35.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 9430'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	FINISH TIH.
08:30	09:00	0.5	WASH/REAM 8650' - 8687'.

09:00 14:00 5.0 DRILL 8687' - 8861'. WOB 10-14K, RPM 50/62, SPP 2100 PSI, DP 250 PSI, ROP 35 FPH.
 14:00 14:30 0.5 RIG SERVICE. CHECK COM, FUNCTION ANNULAR.
 14:30 06:00 15.5 DRILL 8861' - 9430'. SAME PARAMETERS, ROP 37 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - HOUSEKEEPING, PROPER TOOLS.
 MW - 11.1 PPG, VIS - 38 SPQ, NO LOSSES.
 FUEL - 3906, USED - 1913.

02-03-2010	Reported By	PAT CLARK									
Daily Costs: Drilling	\$29,811	Completion	\$0	Daily Total	\$29,811						
Cum Costs: Drilling	\$750,889	Completion	\$0	Well Total	\$750,889						
MD	9,700	TVD	9,700	Progress	270	Days	9	MW	11.2	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RUNNING 4-1/2" CSG

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL 9430' - 9700'. WOB 15K, RPM 54/62, SPP 2150 PSI, DP 250 PSI, ROP 28 FPH. REACHED TD @ 15:30 HRS, 2/2/2010.
15:30	16:30	1.0	CIRCULATE AND CONDITION MUD FOR SHORT TRIP. RIG SERVICE.
16:30	17:30	1.0	SHORT TRIP 11 STANDS.
17:30	19:00	1.5	CIRCULATE AND CONDITION MUD TO LDDP. HSM, RIG UP WEATHERFORD TRS. MIX AND PUMP PILL.
19:00	02:00	7.0	LDDP W/ PIPE SPINNERS. BREAK KELLY, L/D BHA. PULL WEAR BUSHING.
02:00	06:00	4.0	HSM. R/U AND RUN 4 1/2" PRODUCTION CASING. DETAILS ON NEXT REPORT.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - FIRST DAY BACK, LDDP, RUN CSG.
 FUEL - 5140, DEL - 2800, USED - 1566.
 BLM NOTIFIED OF CSG AND CMT JOB 1-29-10 BY E-MAIL.

02-04-2010	Reported By	PAT CLARK									
Daily Costs: Drilling	\$20,295	Completion	\$158,214	Daily Total	\$178,509						
Cum Costs: Drilling	\$771,184	Completion	\$158,214	Well Total	\$929,398						
MD	9,700	TVD	9,700	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:30	3.5	HSM. RUN 4 1/2", 11.6#, N-80, LT&C CSG AS FOLLOWS - FLOAT SHOE @ 9692', 1 JT CSG, FLOAT COLLAR @ 9646', 54 JTS CSG, MJ @ 7343', 68 JTS CSG, MJ @ 4459', 105 JTS CSG (228 TOTAL). P/U JT # 229, TAG BOTTOM @ 9700'. L/D JT # 229. P/U MCH, LJ. INSTALL ROTATING RUBBER, LAND MCH FOR CEMENT. RAN TURBULIZERS ON BOTTOM THREE JOINTS, BOW SPRING CENTRALIZERS ON EVERY THIRD JT TO 6460'.
09:30	11:30	2.0	CIRCULATE AND CONDITION FOR CEMENT. R/D TRS.

11:30 15:30 4.0 HSM, R/U HALLIBURTON. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: PUMP 20 BBLs MUD FLUSH, DROP BOTTOM PLUG. MIX AND PUMP 470 SX (152 BBLs, 852 CU/FT) LEAD HIGHBOND 75 CEMENT @ 12 PPG, 1.84 YLD, H2O 9.86 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1410 SX (368 BBLs, 2070 CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, H2O 6.98 GAL/SK + .125 LBM POLY-E-FLAKE. WASH UP TO RIG TANK, DROP TOP PLUG AND DISPLACE W/150 BBLs. FULL RETURNS UNTIL DISPLACEMENT. MAX PRESSURE 2327 PSI, BUMPED PLUG TO 3465 PSI. BLEED BACK 2 BBLs, FLOAT HELD. R/D HALLIBURTON.
 HAULED 1300 BBLs LIQUID MUD TO STORAGE.

15:30 16:30 1.0 PACK OFF AND TEST CASING HEAD TO 5000 PSI.

16:30 22:00 5.5 CLEAN MUD TANKS. LAID DERRICK OVER @ 17:00.

22:00 06:00 8.0 RDRT.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - LDDP, CEMENTING, RIGGING DOWN.
 FUEL - 2000, RETURNED 2100, USED 1040.
 -----RIG MOVE TO CWU 1202-10 2.0 MILES-----
 TRANSFER 6 JTS 4 1/2", 11.6#, N-80, LTC CSG(254.58') TO CWU 1202-10.
 TRANSFER 2000 GALS DIESEL FUEL @ \$2.9344 TO CWU 1202-10.

06:00 RELEASE RIG @ 22:00 HRS, 2/3/10.
 CASING POINT COST \$766,555

02-09-2010	Reported By	SEARLE									
DailyCosts: Drilling	\$0	Completion	\$25,500	Daily Total	\$25,500						
Cum Costs: Drilling	\$771,184	Completion	\$183,714	Well Total	\$954,898						
MD	9,700	TVD	9,700	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :	PBTD : 9646.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM PBTD TO 60'. EST CEMENT TOP @ 3308'. RDWL.								

02-20-2010	Reported By	MCCURDY									
DailyCosts: Drilling	\$0	Completion	\$2,218	Daily Total	\$2,218						
Cum Costs: Drilling	\$771,184	Completion	\$185,932	Well Total	\$957,116						
MD	9,700	TVD	9,700	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :	PBTD : 9646.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

02-23-2010	Reported By	MCCURDY									
DailyCosts: Drilling	\$0	Completion	\$23,411	Daily Total	\$23,411						
Cum Costs: Drilling	\$771,184	Completion	\$209,343	Well Total	\$980,527						
MD	9,700	TVD	9,700	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9646.0		Perf : 8620'-9454'		PKR Depth : 0.0						
Activity at Report Time: FRAC											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	<p>STAGE #1: RU CUTTERS WIRELINE & PERFORATE LPR FROM 9125'-26', 9142'-43', 9151'-52', 9177'-78', 9229'-30', 9286'-87', 9366'-67', 9374'-75', 9379'-80', 9391'-92', 9396'-97', 9449'-50', 9453'-54' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7384 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 49024 GAL 16# DELTA 200 W/168000# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.1 LB/1000 LB PROP. MTP 6253 PSIG. MTR 48.6 BPM. ATP 4638 PSIG. ATR 46 BPM. ISIP 3652 PSIG. RD HALLIBURTON.</p> <p>STAGE #2: RUWL. SET 6K CFP AT 9090'. PERFORATE MPR/LPR FROM 8845'-46', 8851'-52', 8862'-63', 8867'-68', 8906'-07', 8921'-22', 8931'-32', 8959'-60', 8971'-92', 8984'-85', 9030'-31', 9054'-55', 9064'-65', 9071'-72' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7400 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 46118 GAL 16# DELTA 200 W/163400# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.1 LB/1000 LB PROP. MTP 5705 PSIG. MTR 46.7 BPM. ATP 5035 PSIG. ATR 45.9 BPM. ISIP 3940 PSIG. RD HALLIBURTON.</p> <p>STAGE #3: RUWL. SET 6K CFP AT 8820'. PERFORATE MPR FROM 8620'-21', 8625'-26', 8642'-43', 8648'-49', 8655'-56', 8693'-94', 8711'-12', 8719'-20', 8739'-40', 8750'-51', 8762'-63', 8788'-89', 8800'-01', 8804'-05' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7445 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 40982 GAL 16# DELTA 200 W/143700# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.1 LB/1000 LB PROP. MTP 5828 PSIG. MTR 52.1 BPM. ATP 4813 PSIG. ATR 51.1 BPM. ISIP 3406 PSIG. RD HALLIBURTON.SWIFN.</p>

02-24-2010		Reported By	MCCURDY								
Daily Costs: Drilling	\$0	Completion	\$314,423	Daily Total	\$314,423						
Cum Costs: Drilling	\$771,184	Completion	\$523,766	Well Total	\$1,294,951						
MD	9,700	TVD	9,700	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9646.0		Perf : 7462'-9454'			PKR Depth : 0.0				
Activity at Report Time: PREP TO MIRUSU											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	<p>STAGE #4: SICP 1967 PSIG. RUWL. SET 6K CFP AT 8590'. PERFORATE UPB FROM 8392'-93', 8396'-97', 8402'-03', 8418'-19', 8427'-28', 8431'-32', 8456'-57', 8473'-74', 8498'-99', 8528'-29', 8555'-56', 8562'-63', 8566'-67', 8574'-75' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 11558 GAL 16# LINEAR W/15700# 20/40 SAND @ 1-1.5 PPG, 43991 GAL 16# DELTA 200 W/148800# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.1 LB/1000 LB PROP. MTP 5286 PSIG. MTR 50.2 BPM. ATP 3819 PSIG. ATR 43.9 BPM. ISIP 2516 PSIG. RD HALLIBURTON.</p> <p>STAGE #5: RUWL. SET 6K CFP AT 8368'. PERFORATE UPB/MPR FROM 8160'-61', 8166'-67', 8204'-05', 8210'-11', 8220'-21', 8230'-31', 8238'-39', 8276'-77', 8284'-85', 8305'-06', 8319'-20', 8334'-35', 8352'-53' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7356 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 44140 GAL 16# DELTA 200 W/155000# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.1 LB/1000 LB PROP. MTP 6097 PSIG. MTR 50.1 BPM. ATP 4854 PSIG. ATR 48.2 BPM. ISIP 2842 PSIG. RD HALLIBURTON.</p> <p>STAGE #6: RUWL. SET 6K CFP AT 8050'. PERFORATE UPB FROM 7778'-79', 7784'-85', 7790'-91', 7866'-67', 7870'-71', 7899'-900', 7931'-32', 7936'-37', 7942'-43', 8008'-09', 8014'-15', 8020'-21', 8026'-27' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7389 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 37723 GAL 16# DELTA 200 W/133800# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.1 LB/1000 LB PROP. MTP 6275 PSIG. MTR 47.8 BPM. ATP 5341 PSIG. ATR 40 BPM. ISIP 2649 PSIG. RD HALLIBURTON.</p>

STAGE #7: RUWL. SET 6K CFP AT 7730'. PERFORATE UPR FROM 7462'-63', 7481'-82', 7491'-92', 7502'-03', 7509'-10', 7626'-27', 7642'-43', 7652'-53', 7659'-60', 7672'-73', 7683'-84', 7702'-03', 7710'-11' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDES, 7389 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 53717 GAL 16# DELTA 200 W/196800# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHECK HT @ 1.1 LB/1000 LB PROP. MTP 5210 PSIG. MTR 51.5 BPM. ATP 3847 PSIG. ATR 50.7 BPM. ISIP 2799 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 7382'. RD CUTTERS WL. SDFN.

<p>STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING</p>	<p>FORM 9</p>
<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p>	<p>5. LEASE DESIGNATION AND SERIAL NUMBER: U-0281</p>
<p>1. TYPE OF WELL Gas Well</p>	<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</p>
<p>2. NAME OF OPERATOR: EOG Resources, Inc.</p>	<p>7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS</p>
<p>3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078</p>	<p>8. WELL NAME and NUMBER: CWU 981-11</p>
<p>4. LOCATION OF WELL FOOTAGES AT SURFACE: 1652 FSL 1815 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 11 Township: 09.0S Range: 22.0E Meridian: S</p>	<p>9. API NUMBER: 43047394310000</p>
<p>PHONE NUMBER: 435 781-9111 Ext</p>	<p>9. FIELD and POOL or WILDCAT: NATURAL BUTTES</p>
	<p>COUNTY: UINTAH</p>
	<p>STATE: UTAH</p>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/4/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 3/4/2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 09, 2010

<p>NAME (PLEASE PRINT) Mickenzie Gates</p>	<p>PHONE NUMBER 435 781-9145</p>	<p>TITLE Operations Clerk</p>
<p>SIGNATURE N/A</p>	<p>DATE 3/8/2010</p>	

WELL CHRONOLOGY REPORT

Report Generated On: 03-08-2010

Well Name	CWU 981-11	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39431	Well Class	COMP
County, State	UINTAH, UT	Spud Date	01-25-2010	Class Date	
Tax Credit	N	TVD / MD	9,700/ 9,700	Property #	057703
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	9,691/ 9,691
KB / GL Elev	4,791/ 4,775				
Location	Section 11, T9S, R22E, NWSE, 1652 FSL & 1815 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	0.0	NRI %	0.0

AFE No	303640	AFE Total	1,491,600	DHC / CWC	661,300/ 830,300
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	07-11-2007
07-11-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1652' FSL & 1815' FEL (NW/SE)
			SECTION 11, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.047814, LONG 109.403483 (NAD 27)
			LAT 40.047769, LONG 109.404167 (NAD 83)
			TRUE #31
			OBJECTIVE: 9700' TD
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0281
			ELEVATION: 4775.3' NAT GL, 4775.4' PREP GL (DUE TO ROUNDING 4775' IS THE PREP GL), 4791' KB (16')
			EOG WI %, NRI %

08-17-2009 Reported By TERRY CSERE

DailyCosts: Drilling \$60,000 **Completion** \$0 **Daily Total** \$60,000
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 8/17/09.

08-18-2009 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

08-19-2009 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

08-20-2009 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

08-21-2009 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

08-24-2009 Reported By TERRY CSERE

08-31-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 60% COMPLETE.

09-01-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	APPLYING GEL TODAY.

09-02-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

10-31-2009 **Reported By** KENT DEVENPORT

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000

MD 2,392 **TVD** 2,392 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 26" HOLE ON 10/30/09 SET 20" CONDUCTOR @+- 30' WITH CEMENT TO SURFACE AND 6" I-BEAM SUPPORT BRACES. DRILL 18" HOLE AND SET +/100' OF 14" CONDUCTOR ON 11/10/2009. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 10/29/09 @ 9:04 AM.

01-11-2010 **Reported By** DAVID BRINKERHOFF

DailyCosts: Drilling \$208,573 **Completion** \$0 **Daily Total** \$208,573

Cum Costs: Drilling \$268,573 **Completion** \$0 **Well Total** \$268,573

MD 2,402 **TVD** 2,402 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 11/6/2009. DRILLED 12-1/4" HOLE TO 2386' GL (2402' KB). ENCOUNTERED WATER AT 800' FLUID DRILLED FROM 1350' TO TD. RAN 55 JTS (2376.40') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2392.4' KB. RDMO CRAIGS RIG #2.
			MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3500 PSIG. PUMPED 183 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (182.5 BBLS) OF PREMIUM LEAD CEMENT WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/180 BBLS FRESH WATER. BUMPED PLUG W/250# @ 18:15, 11/13/2009 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE. BROKE CIRCULATION 120 BBLS INTO FRESH WATER FLUSH.
			TOP JOB # 1: DOWN 200' OF 1' PIPE, MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WOC 5 HOURS.
			TOP JOB # 2: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. 5 BBLS OF CEMENT TO SURFACE. STOOD FULL. RELEASE HALLIBURTON.
			PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.
			CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1200' =1.0 DEGREE, 1750' =2.0 DEGREE, & 2385' =1.5 DEGREE.
			KENT DEVENPORT NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 11/11/2009 @ 16:00 PM.
			JESSE TATMAN NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 11/11/2009 AT 16:00 PM.

01-23-2010	Reported By	KEITH KAROW									
DailyCosts: Drilling	\$73,745	Completion	\$0	Daily Total	\$73,745						
Cum Costs: Drilling	\$342,318	Completion	\$0	Well Total	\$342,318						
MD	2,402	TVD	2,402	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RDRT											

Start	End	Hrs	Activity Description
20:30	06:30	10.0	RDRT, RIG MOVE FROM CWU 1146-18 TO 981-11. MILAGE 2.5. FINISHED CLEANING MUD TANKS @ 20:30.
			NOTIFY BLM FOR BOP TEST. RIG RELEASED @ 20:30 1-22-10 FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS - RIG MOVE. FUEL - 4150

01-24-2010	Reported By	KEITH KAROW							
DailyCosts: Drilling	\$6,669	Completion	\$0	Daily Total	\$6,669				

Cum Costs: Drilling \$348,987 **Completion** \$0 **Well Total** \$348,987
MD 2,402 **TVD** 2,402 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU 981-11. 2.5 MILE RIG MOVE, 100% OF RIG ON LOCATION, SHUT DOWN RAISING DERRICK FOR LACK OF DAYLIGHT, TRUCKS & CRANE RELEASED @ 18:00. RIG UP 80%. EXPECTED BOP TEST 01:00. FULL CREWS, IFO ON JOE D. WIPF. SAFETY MEETINGS - RIG MOVE. FUEL - 4150 BOILER FIRED @ 18:00

01-25-2010 **Reported By** KEITH KAROW

Daily Costs: Drilling \$26,961 **Completion** \$0 **Daily Total** \$26,961
Cum Costs: Drilling \$375,948 **Completion** \$0 **Well Total** \$375,948
MD 2,402 **TVD** 2,402 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PU BHA

Start	End	Hrs	Activity Description
06:00	18:00	12.0	FINISH RIGGING UP. DO PRESPUD CHECKLIST W/ BILL ANDERSON. RIG ACCEPTED DAYRATE @ 18:00 HRS, 1/24/10.
18:00	23:00	5.0	REDRILL RATHOLE MOUSE HOLE.
23:00	05:00	6.0	HSM. TEST BOPE. TEST HIGH 5000 PSI, LOW 250 PSI UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI, 250 PSI LOW ANNULAR PREVENTER. PERFORM ACCUMULATOR FUNCTION TEST. WINTERIZE MANIFOLD W/ALCOHOL. NO BLM REPRESENTATIVE ON LOCATION.
05:00	06:00	1.0	HSM. R/U KIMZEY /TRS. PU BHA & TOOLS. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS - RIG UP ROTORY TOOLS. FUEL - 4200 RECIEVED, 6915 ON HAND 1535 USED

01-26-2010 **Reported By** KEITH KAROW

Daily Costs: Drilling \$28,685 **Completion** \$0 **Daily Total** \$28,685
Cum Costs: Drilling \$404,633 **Completion** \$0 **Well Total** \$404,633
MD 3,943 **TVD** 3,943 **Progress** 1,541 **Days** 1 **MW** 10.1 **Visc** 33.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 3943'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	HSM. R/U KIMZEY/TRS. PU BHA & TOOLS, TAG CEMENT @ 2347'. R/D TRS.
09:00	09:30	0.5	PRE-SPUD WALKTHROUGH, CHECK FOR LEAKS.
09:30	10:30	1.0	INSTALL ROTATING RUBBER. FILL PIPE.
10:30	11:00	0.5	DRILL CEMENT/FLOAT EQUIP. FLOAT @ 2347', SHOE @ 2392'. DRILL TO 2403'.
11:00	11:30	0.5	FIT TEST TO 125 PSI FOR 10.5 EMW.

11:30 14:00 2.5 DRILL 2403 – 2529'. WOB 12K, RPM 60, SPP 1300 PSI, DP 350 PSI, ROP 50.8 FPH.
 """"""SPUD CWU 981-11 @ 11:30 HOURS 1/25/2010""""""
 14:00 14:30 0.5 SERVICE RIG
 14:30 19:00 4.5 DRILL 2529' – 3002'. WOB 12K, RPM 60, SPP 1600 PSI, DP 350 PSI, ROP 105' FPH.
 19:00 19:30 0.5 SURVEY 2927' @ 1.24 DEG.
 19:30 06:00 10.5 DRILL 3002' – 3943'. WOB 12K, RPM 60, SPP 1800 PSI, DP 350 PSI, ROP 89.6' FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS – CONNECTIONS
 MW – 10.5 PPG, VIS – 36 SPQ..
 FUEL – 00 RECIEVED, 6915 ON HAND 1626 USED

06:00 SPUD 7 7/8" HOLE @ 11:00 HRS, 1/25/10.

01-27-2010	Reported By	KEITH KAROW									
DailyCosts: Drilling	\$45,000	Completion	\$0	Daily Total	\$45,000						
Cum Costs: Drilling	\$449,634	Completion	\$0	Well Total	\$449,634						
MD	5,270	TVD	5,270	Progress	1,327	Days	2	MW	10.7	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 5270'											

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 3943' – 4068'. WOB 12K, RPM 60, SPP 1800 PSI, DP 350 PSI, ROP 83.3' FPH.
07:30	08:00	0.5	SURVEY @ 3986' = 2.19 DEG.
08:00	14:00	6.0	DRILL 4068' – 4570'. WOB 14K, RPM 60, SPP 1900 PSI, DP 350 PSI, ROP 83.7' FPH.
14:00	14:30	0.5	SERVICE RIG.
14:30	22:30	8.0	DRILL 4570' – 5043'. WOB 16K, RPM 55-60, SPP 2100 PSI, DP 350 PSI, ROP 59' FPH.
22:30	23:00	0.5	SURVEY 4968' @ 2.46 DEG.
23:00	03:00	4.0	DRILL 5043' – 5212'. WOB 16K, RPM 55-60, SPP 2100 PSI, DP 350 PSI, ROP 56.3' FPH.
03:00	04:00	1.0	TIGHTEN #2 PUMP BELTS.
04:00	06:00	2.0	DRILL 5212' – 5270'. WOB 16K, RPM 55-60, SPP 2150 PSI, DP 350 PSI, ROP 29' FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS – SLIPERY CONDITIONS
 MW – 11.1 PPG, VIS – 38 SPQ..
 FUEL – 00 RECIEVED, 3252 ON HAND 2032 USED

01-28-2010	Reported By	KEITH KAROW/PAT CLARK									
DailyCosts: Drilling	\$39,158	Completion	\$0	Daily Total	\$39,158						
Cum Costs: Drilling	\$488,793	Completion	\$0	Well Total	\$488,793						
MD	5,600	TVD	5,600	Progress	330	Days	3	MW	11.0	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: BUILD MUD VOLUME @ 5600'											

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 5270' – 5317'. WOB 19K, RPM 55-60, SPP 2150 PSI, DP 350 PSI, ROP 31.3' FPH.
07:30	09:00	1.5	CIRCULATE AND CONDITION MUD, MIX AND PUMP PILL.

09:00 13:00 4.0 TOH. HOLE TIGHT @ 4800' (TOP OF WASATCH), 3800' - 3400'.
 13:00 14:00 1.0 L/D MM, BIT, P/U NEW MM, BIT. CLEAN MUD OFF REAMERS. FUNCTION BLIND RAMS.
 14:00 16:30 2.5 TIH.
 16:30 17:30 1.0 WASH/REAM 5160' - 5317'.
 17:30 02:30 9.0 DRILL 5317' - 5600'. WOB 17K, RPM 55/67, SPP 1950 PSI, DP 300 PSI, ROP 31 FPH. LOST CIRCULATION.
 02:30 06:00 3.5 CIRCULATE @ 60 STROKES, ADD LCM, BUILD VOLUME, TRY TO REGAIN CIRCULATION. LOWER MW FROM 11 PPG TO 10.8 PPG.

FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHTS.
 SAFETY MEETINGS - FORKLIFT, LOCKOUT/TAGOUT, TRIP.
 MW - 10.8 PPG, VIS - 37 SPQ, LOST 250 BBLS.
 FUEL - 4402, DEL - 2800, USED - 1650.

01-29-2010	Reported By	PAT CLARK									
Daily Costs: Drilling	\$88,990	Completion	\$0	Daily Total	\$88,990						
Cum Costs: Drilling	\$577,783	Completion	\$0	Well Total	\$577,783						
MD	6,725	TVD	6,725	Progress	1,125	Days	4	MW	10.4	Visc	35.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 6725'											

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CIRCULATE @ 60 STROKES, BUILD VOLUME, ADD LCM, CUT MW TO 10.4 PPG.
08:00	01:00	17.0	DRILL 5600' - 6607'. WOB 17K, RPM 50/51-67, SPP 1600-2000, DP 250 PSI, ROP 59 FPH. DRILLED W/90 STROKES UNTIL 10:30, FULL RETURNS.
01:00	02:00	1.0	WORKED ON # 2 PUMP.
02:00	06:00	4.0	DRILL 6607' - 6725'. WOB 14-17K, ROP 45-60/67, SPP 1900 PSI, DP 250 PSI, ROP 30 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHTS.
 SAFETY MEETINGS - ELECTRICAL, HOUSEKEEPING.
 MW - 10.2 PPG, VIS - 40 SPQ.
 FUEL - 7059, DEL - 4500, USED - 1843.

01-30-2010	Reported By	PAT CLARK									
Daily Costs: Drilling	\$25,415	Completion	\$0	Daily Total	\$25,415						
Cum Costs: Drilling	\$603,198	Completion	\$0	Well Total	\$603,198						
MD	7,491	TVD	7,491	Progress	766	Days	5	MW	10.3	Visc	39.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 7491'											

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 6725' - 6985'. WOB 15-18K, RPM 50-60/67, SPP 2000 PSI, DP 300 PSI, ROP 33 FPH.
14:00	14:30	0.5	RIG SERVICE. CHECK COM.
14:30	06:00	15.5	DRILL 6985' - 7491'. SAME PARAMETERS, ROP 33 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - SLICK SURFACES, 100 % TIE-OFF.
 MW - 10.6 PPG, VIS - 37 SPQ, NO LOSSES.
 FUEL - 4992, USED - 2067.

01-31-2010 Reported By PAT CLARK

DailyCosts: Drilling \$24,738 Completion \$0 Daily Total \$24,738
 Cum Costs: Drilling \$627,937 Completion \$0 Well Total \$627,937

MD 8,308 TVD 8,308 Progress 817 Days 6 MW 10.6 Visc 36.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 8308'

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL 7491' - 7808'. WOB 18K, RPM 54/67, SPP 2000 PSI, DP 200 PSI, ROP 37 FPH.
14:30	15:00	0.5	RIG SERVICE. CHECK COM.
15:00	06:00	15.0	DRILL 7808' - 8308'. WOB 18K, RPM 52/67, SPP 2050 PSI, DP 250 PSI, ROP 33 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL MORNING TOUR.
 SAFETY MEETINGS - ICY SURFACES, PPE.
 MW - 10.7 PPG, VIS - 36 SPQ.
 FUEL - 3133, USED - 1897.

02-01-2010 Reported By PAT CLARK

DailyCosts: Drilling \$38,689 Completion \$0 Daily Total \$38,689
 Cum Costs: Drilling \$666,626 Completion \$0 Well Total \$666,626

MD 8,687 TVD 8,687 Progress 379 Days 7 MW 10.8 Visc 35.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TIH W/NEW BIT

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 8308' - 8560'. WOB 15-19K, RPM 54/67, SPP 2050 PSI, DP 300 PSI, ROP 28 FPH.
15:00	15:30	0.5	RIG SERVICE. CHECK COM.
15:30	20:30	5.0	DRILL 8560' - 8687'. SAME PARAMETERS, ROP 25 FPH.
20:30	21:00	0.5	MIX AND PUMP PILL, DROP SURVEY.
21:00	02:00	5.0	TOH. TIGHT COMING OFF BOTTOM, 6250' 4400'.
02:00	02:30	0.5	L/D MM, REAMERS, BIT. P/U NEW MM, BIT, RETRIEVE SURVEY(.25 DEG). FUNCTION TEST BLIND RAMS.
02:30	06:00	3.5	TIH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - BOILER, TRIPPING.
 MW - 11.2 PPG, VIS - 39 SPQ, LOST 100 BBLs.
 FUEL - 5879, DEL - 4500, USED - 1734.

02-02-2010 Reported By PAT CLARK

DailyCosts: Drilling \$54,451 Completion \$0 Daily Total \$54,451
 Cum Costs: Drilling \$721,078 Completion \$0 Well Total \$721,078

MD 9,430 TVD 9,430 Progress 743 Days 8 MW 11.0 Visc 35.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 9430'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	FINISH TIH.
08:30	09:00	0.5	WASH/REAM 8650' - 8687'.

09:00 14:00 5.0 DRILL 8687' - 8861'. WOB 10-14K, RPM 50/62, SPP 2100 PSI, DP 250 PSI, ROP 35 FPH.
 14:00 14:30 0.5 RIG SERVICE. CHECK COM, FUNCTION ANNULAR.
 14:30 06:00 15.5 DRILL 8861' - 9430'. SAME PARAMETERS, ROP 37 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - HOUSEKEEPING, PROPER TOOLS.
 MW - 11.1 PPG, VIS - 38 SPQ, NO LOSSES.
 FUEL - 3906, USED - 1913.

02-03-2010	Reported By	PAT CLARK									
Daily Costs: Drilling	\$29,811	Completion	\$0	Daily Total	\$29,811						
Cum Costs: Drilling	\$750,889	Completion	\$0	Well Total	\$750,889						
MD	9,700	TVD	9,700	Progress	270	Days	9	MW	11.2	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RUNNING 4-1/2" CSG											

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL 9430' - 9700'. WOB 15K, RPM 54/62, SPP 2150 PSI, DP 250 PSI, ROP 28 FPH. REACHED TD @ 15:30 HRS, 2/2/2010.
15:30	16:30	1.0	CIRCULATE AND CONDITION MUD FOR SHORT TRIP. RIG SERVICE.
16:30	17:30	1.0	SHORT TRIP 11 STANDS.
17:30	19:00	1.5	CIRCULATE AND CONDITION MUD TO LDDP. HSM, RIG UP WEATHERFORD TRS. MIX AND PUMP PILL.
19:00	02:00	7.0	LDDP W/ PIPE SPINNERS. BREAK KELLY, L/D BHA. PULL WEAR BUSHING.
02:00	06:00	4.0	HSM. R/U AND RUN 4 1/2" PRODUCTION CASING. DETAILS ON NEXT REPORT.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - FIRST DAY BACK, LDDP, RUN CSG.
 FUEL - 5140, DEL - 2800, USED - 1566.
 BLM NOTIFIED OF CSG AND CMT JOB 1-29-10 BY E-MAIL.

02-04-2010	Reported By	PAT CLARK									
Daily Costs: Drilling	\$20,295	Completion	\$158,214	Daily Total	\$178,509						
Cum Costs: Drilling	\$771,184	Completion	\$158,214	Well Total	\$929,398						
MD	9,700	TVD	9,700	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RDRT/WO COMPLETION											

Start	End	Hrs	Activity Description
06:00	09:30	3.5	HSM. RUN 4 1/2", 11.6#, N-80, LT&C CSG AS FOLLOWS - FLOAT SHOE @ 9692', 1 JT CSG, FLOAT COLLAR @ 9646', 54 JTS CSG, MJ @ 7343', 68 JTS CSG, MJ @ 4459', 105 JTS CSG (228 TOTAL). P/U JT # 229, TAG BOTTOM @ 9700'. L/D JT # 229. P/U MCH, LJ. INSTALL ROTATING RUBBER, LAND MCH FOR CEMENT. RAN TURBULIZERS ON BOTTOM THREE JOINTS, BOW SPRING CENTRALIZERS ON EVERY THIRD JT TO 6460'.
09:30	11:30	2.0	CIRCULATE AND CONDITION FOR CEMENT. R/D TRS.

11:30 15:30 4.0 HSM, R/U HALLIBURTON. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: PUMP 20 BBLs MUD FLUSH, DROP BOTTOM PLUG. MIX AND PUMP 470 SX (152 BBLs, 852 CU/FT) LEAD HIGHBOND 75 CEMENT @ 12 PPG, 1.84 YLD, H2O 9.86 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1410 SX (368 BBLs, 2070 CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, H2O 6.98 GAL/SK + .125 LBM POLY-E-FLAKE. WASH UP TO RIG TANK, DROP TOP PLUG AND DISPLACE W/150 BBLs. FULL RETURNS UNTIL DISPLACEMENT. MAX PRESSURE 2327 PSI, BUMPED PLUG TO 3465 PSI. BLEED BACK 2 BBLs, FLOAT HELD. R/D HALLIBURTON.
 HAULED 1300 BBLs LIQUID MUD TO STORAGE.

15:30 16:30 1.0 PACK OFF AND TEST CASING HEAD TO 5000 PSI.

16:30 22:00 5.5 CLEAN MUD TANKS. LAID DERRICK OVER @ 17:00.

22:00 06:00 8.0 RDRT.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - LDDP, CEMENTING, RIGGING DOWN.
 FUEL - 2000, RETURNED 2100, USED 1040.
 -----RIG MOVE TO CWU 1202-10 2.0 MILES-----
 TRANSFER 6 JTS 4 1/2", 11.6#, N-80, LTC CSG(254.58') TO CWU 1202-10.
 TRANSFER 2000 GALS DIESEL FUEL @ \$2.9344 TO CWU 1202-10.

06:00 RELEASE RIG @ 22:00 HRS, 2/3/10.
 CASING POINT COST \$766,555

02-09-2010	Reported By	SEARLE									
DailyCosts: Drilling	\$0	Completion	\$25,500	Daily Total	\$25,500						
Cum Costs: Drilling	\$771,184	Completion	\$183,714	Well Total	\$954,898						
MD	9,700	TVD	9,700	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :	PBTD : 9646.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM PBTD TO 60'. EST CEMENT TOP @ 3308'. RDWL.								

02-20-2010	Reported By	MCCURDY									
DailyCosts: Drilling	\$0	Completion	\$2,218	Daily Total	\$2,218						
Cum Costs: Drilling	\$771,184	Completion	\$185,932	Well Total	\$957,116						
MD	9,700	TVD	9,700	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :	PBTD : 9646.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

02-23-2010	Reported By	MCCURDY									
DailyCosts: Drilling	\$0	Completion	\$23,411	Daily Total	\$23,411						
Cum Costs: Drilling	\$771,184	Completion	\$209,343	Well Total	\$980,527						
MD	9,700	TVD	9,700	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9646.0		Perf : 8620'-9454'		PKR Depth : 0.0						
Activity at Report Time: FRAC											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	<p>STAGE #1: RU CUTTERS WIRELINE & PERFORATE LPR FROM 9125'-26', 9142'-43', 9151'-52', 9177'-78', 9229'-30', 9286'-87', 9366'-67', 9374'-75', 9379'-80', 9391'-92', 9396'-97', 9449'-50', 9453'-54' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7384 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 49024 GAL 16# DELTA 200 W/168000# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.1 LB/1000 LB PROP. MTP 6253 PSIG. MTR 48.6 BPM. ATP 4638 PSIG. ATR 46 BPM. ISIP 3652 PSIG. RD HALLIBURTON.</p> <p>STAGE #2: RUWL. SET 6K CFP AT 9090'. PERFORATE MPR/LPR FROM 8845'-46', 8851'-52', 8862'-63', 8867'-68', 8906'-07', 8921'-22', 8931'-32', 8959'-60', 8971'-92', 8984'-85', 9030'-31', 9054'-55', 9064'-65', 9071'-72' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7400 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 46118 GAL 16# DELTA 200 W/163400# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.1 LB/1000 LB PROP. MTP 5705 PSIG. MTR 46.7 BPM. ATP 5035 PSIG. ATR 45.9 BPM. ISIP 3940 PSIG. RD HALLIBURTON.</p> <p>STAGE #3: RUWL. SET 6K CFP AT 8820'. PERFORATE MPR FROM 8620'-21', 8625'-26', 8642'-43', 8648'-49', 8655'-56', 8693'-94', 8711'-12', 8719'-20', 8739'-40', 8750'-51', 8762'-63', 8788'-89', 8800'-01', 8804'-05' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7445 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 40982 GAL 16# DELTA 200 W/143700# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.1 LB/1000 LB PROP. MTP 5828 PSIG. MTR 52.1 BPM. ATP 4813 PSIG. ATR 51.1 BPM. ISIP 3406 PSIG. RD HALLIBURTON.SWIFN.</p>

02-24-2010		Reported By	MCCURDY								
Daily Costs: Drilling	\$0	Completion	\$314,423	Daily Total	\$314,423						
Cum Costs: Drilling	\$771,184	Completion	\$523,766	Well Total	\$1,294,951						
MD	9,700	TVD	9,700	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9646.0		Perf : 7462'-9454'			PKR Depth : 0.0				
Activity at Report Time: PREP TO MIRUSU											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	<p>STAGE #4: SICP 1967 PSIG. RUWL. SET 6K CFP AT 8590'. PERFORATE UPB FROM 8392'-93', 8396'-97', 8402'-03', 8418'-19', 8427'-28', 8431'-32', 8456'-57', 8473'-74', 8498'-99', 8528'-29', 8555'-56', 8562'-63', 8566'-67', 8574'-75' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 11558 GAL 16# LINEAR W/15700# 20/40 SAND @ 1-1.5 PPG, 43991 GAL 16# DELTA 200 W/148800# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.1 LB/1000 LB PROP. MTP 5286 PSIG. MTR 50.2 BPM. ATP 3819 PSIG. ATR 43.9 BPM. ISIP 2516 PSIG. RD HALLIBURTON.</p> <p>STAGE #5: RUWL. SET 6K CFP AT 8368'. PERFORATE UPB/MPR FROM 8160'-61', 8166'-67', 8204'-05', 8210'-11', 8220'-21', 8230'-31', 8238'-39', 8276'-77', 8284'-85', 8305'-06', 8319'-20', 8334'-35', 8352'-53' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7356 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 44140 GAL 16# DELTA 200 W/155000# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.1 LB/1000 LB PROP. MTP 6097 PSIG. MTR 50.1 BPM. ATP 4854 PSIG. ATR 48.2 BPM. ISIP 2842 PSIG. RD HALLIBURTON.</p> <p>STAGE #6: RUWL. SET 6K CFP AT 8050'. PERFORATE UPB FROM 7778'-79', 7784'-85', 7790'-91', 7866'-67', 7870'-71', 7899'-900', 7931'-32', 7936'-37', 7942'-43', 8008'-09', 8014'-15', 8020'-21', 8026'-27' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7389 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 37723 GAL 16# DELTA 200 W/133800# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.1 LB/1000 LB PROP. MTP 6275 PSIG. MTR 47.8 BPM. ATP 5341 PSIG. ATR 40 BPM. ISIP 2649 PSIG. RD HALLIBURTON.</p>

STAGE #7: RUWL. SET 6K CFP AT 7730'. PERFORATE UPR FROM 7462'-63', 7481'-82', 7491'-92', 7502'-03', 7509'-10', 7626'-27', 7642'-43', 7652'-53', 7659'-60', 7672'-73', 7683'-84', 7702'-03', 7710'-11' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDIC, 7389 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 53717 GAL 16# DELTA 200 W/196800# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHECK HT @ 1.1 LB/1000 LB PROP. MTP 5210 PSIG. MTR 51.5 BPM. ATP 3847 PSIG. ATR 50.7 BPM. ISIP 2799 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 7382'. RD CUTTERS WL. SDFN.

03-03-2010		Reported By		POWELL							
DailyCosts: Drilling		\$0	Completion		\$6,357	Daily Total		\$6,357			
Cum Costs: Drilling		\$771,184	Completion		\$530,123	Well Total		\$1,301,308			
MD	9,700	TVD	9,700	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9646.0		Perf : 7462'-9454'		PKR Depth : 0.0					
Activity at Report Time: POST FRAC CLEAN OUT											

Start	End	Hrs	Activity Description
07:00	17:00	10.0	MIRUSU. ND FRAC TREE & NU BOPE. RIH W/BIT & PUMP OFF SUB. TAGGED CBP @ 7382'. RU TO DRILL OUT PLUGS. SDFN.

03-04-2010		Reported By		POWELL							
DailyCosts: Drilling		\$0	Completion		\$19,459	Daily Total		\$19,459			
Cum Costs: Drilling		\$771,184	Completion		\$549,582	Well Total		\$1,320,767			
MD	9,700	TVD	9,700	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9646.0		Perf : 7462'-9454'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											

Start	End	Hrs	Activity Description
07:00	16:00	9.0	CLEANED OUT & DRILLED OUT PLUGS @ 7382', 7730', 8050', 8368', 8590', 8820' & 9090'. RIH. CLEANED OUT TO PBTD @ 9641'. LANDED TBG AT 8140' KB. ND BOPE & NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 14 HRS. 24/64" CHOKE. FTP 1400 PSIG. CP 2000 PSIG. 73 BFPH. RECOVERED 1016 BLW. 8966 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 32.70'
 XN NIPPLE 1.10'
 249 JTS 2-3/8" 4.7# N-80 TBG 8093.68'
 BELOW KB 12.00'
 LANDED @ 8140.48' KB

NOTE: WILL HAVE TO SPEAR HANGER TO PULL TUBING. PIN FROM LANDING JT HAD TO BE CUT OFF.

03-05-2010		Reported By		POWELL							
DailyCosts: Drilling		\$0	Completion		\$356	Daily Total		\$356			
Cum Costs: Drilling		\$771,184	Completion		\$549,938	Well Total		\$1,321,123			
MD	9,700	TVD	9,700	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9646.0		Perf : 7462'-9454'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST TO SALES											

Start End Hrs Activity Description
 05:00 05:00 24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 1400 PSIG & CP 2050 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 11:00 AM, 3/4/10. FLOWED 1248 MCFD RATE ON 24/64" POS CHOKE. STATIC 187. QUESTAR METER #008214.

FLOWED THROUGH TEST UNIT TO SALES 22 HRS. 24/64" CHOKE. FTP1350 PSIG. CP 2200 PSIG. 47 BFPH. RECOVERED 1040 BLW. 7926 BLWTR. 1149 MCFD RATE.

03-06-2010 Reported By POWELL

Daily Costs: Drilling \$0 **Completion** \$2,156 **Daily Total** \$2,156
Cum Costs: Drilling \$771,184 **Completion** \$552,094 **Well Total** \$1,323,279

MD 9,700 **TVD** 9,700 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9646.0** **Perf : 7462'-9454'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST TO SALES

Start End Hrs Activity Description
 05:00 05:00 24.0 FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP 2050 PSIG. 41 BFPH. RECOVERE 984 BLW. 6942 BLWTR. 1333 MCFD RATE.

FLOWED 1054 MCF, 60 BC & 980 BW IN 24 HRS ON 24/64" CHOKE. TP 1250 PSIG, CP 1950 PSIG.

03-07-2010 Reported By POWELL

Daily Costs: Drilling \$0 **Completion** \$2,156 **Daily Total** \$2,156
Cum Costs: Drilling \$771,184 **Completion** \$554,250 **Well Total** \$1,325,435

MD 9,700 **TVD** 9,700 **Progress** 0 **Days** 19 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9646.0** **Perf : 7462'-9454'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST TO SALES

Start End Hrs Activity Description
 05:00 05:00 24.0 FLOWEDTHROUGH TEST UNIT TO SALES 24 HRS.24/64" CHOKE. FTP 1100 PSIG. CP 1800 PSIG. 32 BFPH. RECOVERED 768 BLW.. 6174 BLWTR. 1302 MCFD RATE.

FLOWED 1344 MCF, 90 BC & 894 BW IN 24 HRS ON 24/64" CHOKE. TP 1150 PSIG, CP 2000 PSIG.

03-08-2010 Reported By POWELL

Daily Costs: Drilling \$0 **Completion** \$2,156 **Daily Total** \$2,156
Cum Costs: Drilling \$771,184 **Completion** \$556,406 **Well Total** \$1,327,591

MD 9,700 **TVD** 9,700 **Progress** 0 **Days** 20 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9646.0** **Perf : 7462'-9454'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST TO SALES

Start End Hrs Activity Description
 05:00 05:00 24.0 FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1600 PSIG. 24 BFPH. RECOVERED 584 BLW. 5590 BLWTR. 1204 MCFD RATE.

FLOWED 1284 MCF, 90 BC & 678 BW IN 24 HRS ON 24/64" CHOKE. TP 1000 PSIG, CP 1725 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0281

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator: EOG RESOURCES, INC. Contact: MICKENZIE GATES
 E-Mail: MICKENZIE_GATES@EOGRESOURCES.COM

3. Address: 1060 EAST HIGHWAY 40 VERNAL, UT 84078
 3a. Phone No. (include area code) Ph: 453-781-9145

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NWSE 1652FSL 1815FEL 40.04777 N Lat, 109.40417 W Lon
 At top prod interval reported below NWSE 1652FSL 1815FEL 40.04777 N Lat, 109.40417 W Lon
 At total depth NWSE 1652FSL 1815FEL 40.04777 N Lat, 109.40417 W Lon

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS

8. Lease Name and Well No.
CHAPITA WELLS UNIT 981-11

9. API Well No.
43-047-39431

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey or Area
Sec 11 T9S R22E Mer SLB

12. County or Parish
UINTAH

13. State
UT

14. Date Spudded
10/30/2009

15. Date T.D. Reached
02/02/2010

16. Date Completed
 D & A Ready to Prod.
03/04/2010

17. Elevations (DF, KB, RT, GL)*
4775 GL

18. Total Depth: MD 9700 TVD
 19. Plug Back T.D.: MD 9646 TVD
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2392		750		0	
7.875	4.500 N-80	11.6		9692		1880		3308	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8140							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7462	9454	9125 TO 9454		2	
B)			8845 TO 9072		2	
C)			8620 TO 8805		2	
D)			8392 TO 8575		2	

26. Perforation Record

Depth Interval	Amount and Type of Material
9125 TO 9454	56,518 GALS OF GELLED WATER & 177,500# 20/40 SAND
8845 TO 9072	53,628 GALS OF GELLED WATER & 172,900# 20/40 SAND
8620 TO 8805	48,537 GALS OF GELLED WATER & 153,300# 20/40 SAND
8392 TO 8575	55,659 GALS OF GELLED WATER & 164,500# 20/40 SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/04/2010	03/08/2010	24	→	90.0	1284.0	678.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 1000 St	Csg. Press. 1725.0	24 Hr. Rate →	Oil BBL 90	Gas MCF 1284	Water BBL 678	Gas:Oil Ratio	Well Status PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. St	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #84353 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

RECEIVED

APR 12 2010

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7462	9454		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1576 1895 2495 4733 4849 5451 6140 7323

32. Additional remarks (include plugging procedure):

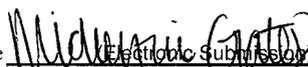
33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #84353 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MICKENZIE GATES Title OPERATIONS CLERK

Signature  Date 04/07/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 981-11 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8160-8353	2/spf
7778-8027	2/spf
7462-7711	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8160-8353	51,606 GALS GELLED WATER & 164,500# 20/40 SAND
7778-8027	45,222 GALS GELLED WATER & 143,300# 20/40 SAND
7462-7711	61,216 GALS GELLED WATER & 206,300# 20/40 SAND

Perforated the Lower Price River from 9125'-26', 9142'-43', 9151'-52', 9177'-78', 9229'-30', 9286'-87', 9366'-67', 9374'-75', 9379'-80', 9391'-92', 9396'-97', 9449'-50', 9453'-54' w/ 2 spf.

Perforated the Lower/Middle Price River from 8845'-46', 8851'-52', 8862'-63', 8867'-68', 8906'-07', 8921'-22', 8931'-32', 8959'-60', 8971'-72', 8984'-85', 9030'-31', 9154'-55', 9064'-65', 9071'-72' w/ 2 spf.

Perforated the Middle Price River from 8620'-21', 8625'-26', 8642'-43', 8648'-49', 8655'-56', 8693'-94', 9711'-12', 9719'-20', 8739'-40', 8750'-51', 8762'-63', 8788'-89', 8000'-01', 8804'-05' w/ 2 spf.

Perforated the Upper Price River from 8392'-93', 8396'-97', 8402'-03', 8418'-19', 8427'-28', 9431'-32', 8456'-57', 8473'-74', 8498'-99', 8528'-29', 8555'-56', 8562'-63', 8566'-67', 8574'-75' w/ 2 spf.

Perforated the Middle/Upper Price River from 8160'-61', 8166'-67', 8204'-05', 8210'-11', 8220'-21', 8230'-31', 8238'-39', 8276'-77', 8184'-85', 8305'-06', 8319'-20', 8334'-35', 8352'-53' w/ 2 spf.

Perforated the Upper Price River from 7778'-79', 7784'-85', 7790'-91', 7866'-67', 7870'-71', 7899'-7900', 7931'-32', 7936'-37', 7942'-43', 8008'-09', 8014'-15', 8020'-21', 8026'-27' w/ 2 spf.

Perforated the Upper Price River from 7462'-63', 7481'-82', 7491'-92', 7502'-03', 7509'-10', 7626'-27', 7642'-43', 7652'-53', 7659'-60', 7672'-73', 7683'-84', 7702'-03', 7710'-11' w/ 2 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	8192
Lower Price River	8979
Sego	9497

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0281
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 981-11
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047394310000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1652 FSL 1815 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 11 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/2/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see the attached well chronology report for the referenced well showing all activity up to 3/2/2010.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**
FOR RECORD ONLY
 March 02, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A		DATE 3/2/2010

01-31-2010 Reported By PAT CLARK

DailyCosts: Drilling \$24,738 Completion \$0 Daily Total \$24,738
 Cum Costs: Drilling \$627,937 Completion \$0 Well Total \$627,937

MD 8,308 TVD 8,308 Progress 817 Days 6 MW 10.6 Visc 36.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 8308'

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL 7491' - 7808'. WOB 18K, RPM 54/67, SPP 2000 PSI, DP 200 PSI, ROP 37 FPH.
14:30	15:00	0.5	RIG SERVICE. CHECK COM.
15:00	06:00	15.0	DRILL 7808' - 8308'. WOB 18K, RPM 52/67, SPP 2050 PSI, DP 250 PSI, ROP 33 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL MORNING TOUR.
 SAFETY MEETINGS - ICY SURFACES, PPE.
 MW - 10.7 PPG, VIS - 36 SPQ.
 FUEL - 3133, USED - 1897.

02-01-2010 Reported By PAT CLARK

DailyCosts: Drilling \$38,689 Completion \$0 Daily Total \$38,689
 Cum Costs: Drilling \$666,626 Completion \$0 Well Total \$666,626

MD 8,687 TVD 8,687 Progress 379 Days 7 MW 10.8 Visc 35.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TIH W/NEW BIT

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 8308' - 8560'. WOB 15-19K, RPM 54/67, SPP 2050 PSI, DP 300 PSI, ROP 28 FPH.
15:00	15:30	0.5	RIG SERVICE. CHECK COM.
15:30	20:30	5.0	DRILL 8560' - 8687'. SAME PARAMETERS, ROP 25 FPH.
20:30	21:00	0.5	MIX AND PUMP PILL, DROP SURVEY.
21:00	02:00	5.0	TOH. TIGHT COMING OFF BOTTOM, 6250' 4400'.
02:00	02:30	0.5	L/D MM, REAMERS, BIT. P/U NEW MM, BIT, RETRIEVE SURVEY(.25 DEG). FUNCTION TEST BLIND RAMS.
02:30	06:00	3.5	TIH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - BOILER, TRIPPING.
 MW - 11.2 PPG, VIS - 39 SPQ, LOST 100 BBLS.
 FUEL - 5879, DEL - 4500, USED - 1734.

02-02-2010 Reported By PAT CLARK

DailyCosts: Drilling \$54,451 Completion \$0 Daily Total \$54,451
 Cum Costs: Drilling \$721,078 Completion \$0 Well Total \$721,078

MD 9,430 TVD 9,430 Progress 743 Days 8 MW 11.0 Visc 35.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 9430'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	FINISH TIH.
08:30	09:00	0.5	WASH/REAM 8650' - 8687'.

09:00 14:00 5.0 DRILL 8687' - 8861'. WOB 10-14K, RPM 50/62, SPP 2100 PSI, DP 250 PSI, ROP 35 FPH.
 14:00 14:30 0.5 RIG SERVICE. CHECK COM, FUNCTION ANNULAR.
 14:30 06:00 15.5 DRILL 8861' - 9430'. SAME PARAMETERS, ROP 37 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - HOUSEKEEPING, PROPER TOOLS.
 MW - 11.1 PPG, VIS - 38 SPQ, NO LOSSES.
 FUEL - 3906, USED - 1913.

02-03-2010	Reported By	PAT CLARK									
DailyCosts: Drilling	\$29,811	Completion	\$0	Daily Total	\$29,811						
Cum Costs: Drilling	\$750,889	Completion	\$0	Well Total	\$750,889						
MD	9,700	TVD	9,700	Progress	270	Days	9	MW	11.2	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RUNNING 4-1/2" CSG											

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL 9430' - 9700'. WOB 15K, RPM 54/62, SPP 2150 PSI, DP 250 PSI, ROP 28 FPH. REACHED TD @ 15:30 HRS, 2/2/2010.
15:30	16:30	1.0	CIRCULATE AND CONDITION MUD FOR SHORT TRIP. RIG SERVICE.
16:30	17:30	1.0	SHORT TRIP 11 STANDS.
17:30	19:00	1.5	CIRCULATE AND CONDITION MUD TO LDDP. HSM, RIG UP WEATHERFORD TRS. MIX AND PUMP PILL.
19:00	02:00	7.0	LDDP W/ PIPE SPINNERS. BREAK KELLY, L/D BHA. PULL WEAR BUSHING.
02:00	06:00	4.0	HSM. R/U AND RUN 4 1/2" PRODUCTION CASING. DETAILS ON NEXT REPORT.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - FIRST DAY BACK, LDDP, RUN CSG.
 FUEL - 5140, DEL - 2800, USED - 1566.
 BLM NOTIFIED OF CSG AND CMT JOB 1-29-10 BY E-MAIL.

02-04-2010	Reported By	PAT CLARK									
DailyCosts: Drilling	\$20,295	Completion	\$158,214	Daily Total	\$178,509						
Cum Costs: Drilling	\$771,184	Completion	\$158,214	Well Total	\$929,398						
MD	9,700	TVD	9,700	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RDRT/WO COMPLETION											

Start	End	Hrs	Activity Description
06:00	09:30	3.5	HSM. RUN 4 1/2", 11.6#, N-80, LT&C CSG AS FOLLOWS - FLOAT SHOE @ 9692', 1 JT CSG, FLOAT COLLAR @ 9646', 54 JTS CSG, MJ @ 7343', 68 JTS CSG, MJ @ 4459', 105 JTS CSG (228 TOTAL). P/U JT # 229, TAG BOTTOM @ 9700'. L/D JT # 229. P/U MCH, LJ. INSTALL ROTATING RUBBER, LAND MCH FOR CEMENT. RAN TURBULIZERS ON BOTTOM THREE JOINTS, BOW SPRING CENTRALIZERS ON EVERY THIRD JT TO 6460'.
09:30	11:30	2.0	CIRCULATE AND CONDITION FOR CEMENT. R/D TRS.

11:30 15:30 4.0 HSM, R/U HALLIBURTON. PRESSURE TEST LINES TO 5000 PSI. CEMENT WELL AS FOLLOWS: PUMP 20 BBLS MUD FLUSH, DROP BOTTOM PLUG. MIX AND PUMP 470 SX (152 BBLS, 852 CU/FT) LEAD Highbond 75 CEMENT @ 12 PPG, 1.84 YLD, H2O 9.86 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1410 SX (368 BBLS, 2070 CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, H2O 6.98 GAL/SK + .125 LBM POLY-E-FLAKE. WASH UP TO RIG TANK, DROP TOP PLUG AND DISPLACE W/150 BBLS. FULL RETURNS UNTIL DISPLACEMENT. MAX PRESSURE 2327 PSI, BUMPED PLUG TO 3465 PSI. BLEED BACK 2 BBLS, FLOAT HELD. R/D HALLIBURTON.
 HAULED 1300 BBLS LIQUID MUD TO STORAGE.

15:30 16:30 1.0 PACK OFF AND TEST CASING HEAD TO 5000 PSI.

16:30 22:00 5.5 CLEAN MUD TANKS. LAID DERRICK OVER @ 17:00.

22:00 06:00 8.0 RDRT.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - LDDP, CEMENTING, RIGGING DOWN.
 FUEL - 2000, RETURNED 2100, USED 1040.
 ----RIG MOVE TO CWU 1202-10 2.0 MILES----
 TRANSFER 6 JTS 4 1/2", 11.6#, N-80, LTC CSG(254.58') TO CWU 1202-10.
 TRANSFER 2000 GALS DIESEL FUEL @ \$2.9344 TO CWU 1202-10.

06:00 RELEASE RIG @ 22:00 HRS, 2/3/10.
 CASING POINT COST \$766,555

02-09-2010		Reported By		SEARLE							
DailyCosts: Drilling		\$0	Completion		\$25,500	Daily Total		\$25,500			
Cum Costs: Drilling		\$771,184	Completion		\$183,714	Well Total		\$954,898			
MD	9,700	TVD	9,700	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :		PBTD : 9646.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM PBTD TO 60'. EST CEMENT TOP @ 3308'. RDWL.								

02-20-2010		Reported By		MCCURDY							
DailyCosts: Drilling		\$0	Completion		\$2,218	Daily Total		\$2,218			
Cum Costs: Drilling		\$771,184	Completion		\$185,932	Well Total		\$957,116			
MD	9,700	TVD	9,700	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :		PBTD : 9646.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

02-23-2010		Reported By		MCCURDY							
DailyCosts: Drilling		\$0	Completion		\$23,411	Daily Total		\$23,411			
Cum Costs: Drilling		\$771,184	Completion		\$209,343	Well Total		\$980,527			
MD	9,700	TVD	9,700	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9646.0			Perf : 8620'-9454'		PKR Depth : 0.0				
Activity at Report Time: FRAC											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	<p>STAGE #1: RU CUTTERS WIRELINE & PERFORATE LPR FROM 9125'-26', 9142'-43', 9151'-52', 9177'-78', 9229'-30', 9286'-87', 9366'-67', 9374'-75', 9379'-80', 9391'-92', 9396'-97', 9449'-50', 9453'-54' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7384 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 49024 GAL 16# DELTA 200 W/168000# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.1 LB/1000 LB PROP. MTP 6253 PSIG. MTR 48.6 BPM. ATP 4638 PSIG. ATR 46 BPM. ISIP 3652 PSIG. RD HALLIBURTON.</p> <p>STAGE #2: RUWL. SET 6K CFP AT 9090'. PERFORATE MPR/LPR FROM 8845'-46', 8851'-52', 8862'-63', 8867'-68', 8906'-07', 8921'-22', 8931'-32', 8959'-60', 8971'-92', 8984'-85', 9030'-31', 9054'-55', 9064'-65', 9071'-72' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7400 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 46118 GAL 16# DELTA 200 W/163400# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.1 LB/1000 LB PROP. MTP 5705 PSIG. MTR 46.7 BPM. ATP 5035 PSIG. ATR 45.9 BPM. ISIP 3940 PSIG. RD HALLIBURTON.</p> <p>STAGE #3: RUWL. SET 6K CFP AT 8820'. PERFORATE MPR FROM 8620'-21', 8625'-26', 8642'-43', 8648'-49', 8655'-56', 8693'-94', 8711'-12', 8719'-20', 8739'-40', 8750'-51', 8762'-63', 8788'-89', 8800'-01', 8804'-05' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7445 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 40982 GAL 16# DELTA 200 W/143700# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.1 LB/1000 LB PROP. MTP 5828 PSIG. MTR 52.1 BPM. ATP 4813 PSIG. ATR 51.1 BPM. ISIP 3406 PSIG. RD HALLIBURTON.SWIFN.</p>

02-24-2010		Reported By	MCCURDY								
Daily Costs: Drilling	\$0	Completion	\$314,423	Daily Total	\$314,423						
Cum Costs: Drilling	\$771,184	Completion	\$523,766	Well Total	\$1,294,951						
MD	9,700	TVD	9,700	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9646.0		Perf : 7462'-9454'			PKR Depth : 0.0				

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	<p>STAGE #4: SICP 1967 PSIG. RUWL. SET 6K CFP AT 8590'. PERFORATE UPR FROM 8392'-93', 8396'-97', 8402'-03', 8418'-19', 8427'-28', 8431'-32', 8456'-57', 8473'-74', 8498'-99', 8528'-29', 8555'-56', 8562'-63', 8566'-67', 8574'-75' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 11558 GAL 16# LINEAR W/15700# 20/40 SAND @ 1-1.5 PPG, 43991 GAL 16# DELTA 200 W/148800# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.1 LB/1000 LB PROP. MTP 5286 PSIG. MTR 50.2 BPM. ATP 3819 PSIG. ATR 43.9 BPM. ISIP 2516 PSIG. RD HALLIBURTON.</p> <p>STAGE #5: RUWL. SET 6K CFP AT 8368'. PERFORATE UPR/MPR FROM 8160'-61', 8166'-67', 8204'-05', 8210'-11', 8220'-21', 8230'-31', 8238'-39', 8276'-77', 8284'-85', 8305'-06', 8319'-20', 8334'-35', 8352'-53' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7356 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 44140 GAL 16# DELTA 200 W/155000# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.1 LB/1000 LB PROP. MTP 6097 PSIG. MTR 50.1 BPM. ATP 4854 PSIG. ATR 48.2 BPM. ISIP 2842 PSIG. RD HALLIBURTON.</p> <p>STAGE #6: RUWL. SET 6K CFP AT 8050'. PERFORATE UPR FROM 7778'-79', 7784'-85', 7790'-91', 7866'-67', 7870'-71', 7899'-900', 7931'-32', 7936'-37', 7942'-43', 8008'-09', 8014'-15', 8020'-21', 8026'-27' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7389 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 37723 GAL 16# DELTA 200 W/133800# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.1 LB/1000 LB PROP. MTP 6275 PSIG. MTR 47.8 BPM. ATP 5341 PSIG. ATR 40 BPM. ISIP 2649 PSIG. RD HALLIBURTON.</p>

STAGE #7: RUWL. SET 6K CFP AT 7730'. PERFORATE UPR FROM 7462'-63', 7481'-82', 7491'-92', 7502'-03', 7509'-10', 7626'-27', 7642'-43', 7652'-53', 7659'-60', 7672'-73', 7683'-84', 7702'-03', 7710'-11' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7389 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 53717 GAL 16# DELTA 200 W/196800# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.1 LB/1000 LB PROP. MTP 5210 PSIG. MTR 51.5 BPM. ATP 3847 PSIG. ATR 50.7 BPM. ISIP 2799 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 7382'. RD CUTTERS WL. SDFN.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0281
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 981-11
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047394310000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1652 FSL 1815 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 11 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/4/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The referenced well was turned to sales on 3/4/2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 09, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 3/8/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 03-08-2010

Well Name	CWU 981-11	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39431	Well Class	COMP
County, State	UINTAH, UT	Spud Date	01-25-2010	Class Date	
Tax Credit	N	TVD / MD	9,700/ 9,700	Property #	057703
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	9,691/ 9,691
KB / GL Elev	4,791/ 4,775				
Location	Section 11, T9S, R22E, NWSE, 1652 FSL & 1815 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	0.0	NRI %	0.0

AFE No	303640	AFE Total	1,491,600	DHC / CWC	661,300/ 830,300
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	07-11-2007
07-11-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1652' FSL & 1815' FEL (NW/SE)
			SECTION 11, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.047814, LONG 109.403483 (NAD 27)
			LAT 40.047769, LONG 109.404167 (NAD 83)
			TRUE #31
			OBJECTIVE: 9700' TD
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0281
			ELEVATION: 4775.3' NAT GL, 4775.4' PREP GL (DUE TO ROUNDING 4775' IS THE PREP GL), 4791' KB (16')
			EOG WI %, NRI %

08-17-2009 Reported By TERRY CSERE

RECEIVED March 08, 2010

DailyCosts: Drilling \$60,000 **Completion** \$0 **Daily Total** \$60,000
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 8/17/09.

08-18-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

08-19-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

08-20-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

08-21-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$60,000 **Completion** \$0 **Well Total** \$60,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

08-24-2009 **Reported By** TERRY CSERE

08-31-2009		Reported By		TERRY CSERE							
DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$60,000	Completion	\$0	Well Total	\$60,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: LOCATION BUILD											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	CLOSED LOOP 60% COMPLETE.								
09-01-2009		Reported By		TERRY CSERE							
DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$60,000	Completion	\$0	Well Total	\$60,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: LOCATION BUILD											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	APPLYING GEL TODAY.								
09-02-2009		Reported By		TERRY CSERE							
DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$60,000	Completion	\$0	Well Total	\$60,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: LOCATION BUILD											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION COMPLETE.								
10-31-2009		Reported By		KENT DEVENPORT							
DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$60,000	Completion	\$0	Well Total	\$60,000						
MD	2,392	TVD	2,392	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: WO AIR RIG											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 26" HOLE ON 10/30/09 SET 20" CONDUCTOR @+- 30' WITH CEMENT TO SURFACE AND 6" I-BEAM SUPPORT BRACES. DRILL 18" HOLE AND SET +/-100' OF 14" CONDUCTOR ON 11/10/2009. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 10/29/09 @ 9:04 AM.								
01-11-2010		Reported By		DAVID BRINKERHOFF							
DailyCosts: Drilling	\$208,573	Completion	\$0	Daily Total	\$208,573						
Cum Costs: Drilling	\$268,573	Completion	\$0	Well Total	\$268,573						
MD	2,402	TVD	2,402	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: WORT											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	<p>MIRU CRAIG'S AIR RIG #2 ON 11/6/2009. DRILLED 12-1/4" HOLE TO 2386' GL (2402' KB). ENCOUNTERED WATER AT 800' FLUID DRILLED FROM 1350' TO TD. RAN 55 JTS (2376.40') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2392.4' KB. RDMO CRAIGS RIG #2.</p> <p>MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3500 PSIG. PUMPED 183 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (182.5 BBLs) OF PREMIUM LEAD CEMENT WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLs) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/180 BBLs FRESH WATER. BUMPED PLUG W/250# @ 18:15, 11/13/2009 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE. BROKE CIRCULATION 120 BBLs INTO FRESH WATER FLUSH.</p> <p>TOP JOB # 1: DOWN 200' OF 1' PIPE, MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WOC 5 HOURS.</p> <p>TOP JOB # 2: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. 5 BBLs OF CEMENT TO SURFACE. STOOD FULL. RELEASE HALLIBURTON.</p> <p>PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.</p> <p>CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1200' =1.0 DEGREE, 1750' =2.0 DEGREE, & 2385' =1.5 DEGREE.</p> <p>KENT DEVENPORT NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 11/11/2009 @ 16:00 PM.</p> <p>JESSE TATMAN NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 11/11/2009 AT 16:00 PM.</p>

01-23-2010		Reported By	KEITH KAROW								
DailyCosts: Drilling		\$73,745	Completion	\$0	Daily Total	\$73,745					
Cum Costs: Drilling		\$342,318	Completion	\$0	Well Total	\$342,318					
MD	2,402	TVD	2,402	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT

Start	End	Hrs	Activity Description
20:30	06:30	10.0	<p>RDRT, RIG MOVE FROM CWU 1146-18 TO 981-11. MILAGE 2.5.</p> <p>FINISHED CLEANING MUD TANKS @ 20:30.</p> <p>NOTIFY BLM FOR BOP TEST.</p> <p>RIG RELEASED @ 20:30 1-22-10</p> <p>FULL CREWS, NO ACCIDENTS.</p> <p>SAFETY MEETINGS - RIG MOVE.</p> <p>FUEL - 4150</p>

01-24-2010		Reported By	KEITH KAROW								
DailyCosts: Drilling		\$6,669	Completion	\$0	Daily Total	\$6,669					

Cum Costs: Drilling \$348,987 **Completion** \$0 **Well Total** \$348,987
MD 2,402 **TVD** 2,402 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU 981-11. 2.5 MILE RIG MOVE, 100% OF RIG ON LOCATION, SHUT DOWN RAISING DERRICK FOR LACK OF DAYLIGHT, TRUCKS & CRANE RELEASED @ 18:00. RIG UP 80%. EXPECTED BOP TEST 01:00. FULL CREWS, IFO ON JOE D. WIPF. SAFETY MEETINGS - RIG MOVE. FUEL - 4150 BOILER FIRED @ 18:00

01-25-2010 **Reported By** KEITH KAROW

Daily Costs: Drilling \$26,961 **Completion** \$0 **Daily Total** \$26,961
Cum Costs: Drilling \$375,948 **Completion** \$0 **Well Total** \$375,948
MD 2,402 **TVD** 2,402 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PU BHA

Start	End	Hrs	Activity Description
06:00	18:00	12.0	FINISH RIGGING UP. DO PRESPUD CHECKLIST W/ BILL ANDERSON. RIG ACCEPTED DAYRATE @ 18:00 HRS, 1/24/10.
18:00	23:00	5.0	REDRILL RATHOLE MOUSE HOLE.
23:00	05:00	6.0	HSM. TEST BOPE. TEST HIGH 5000 PSI, LOW 250 PSI UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI, 250 PSI LOW ANNULAR PREVENTER. PERFORM ACCUMULATOR FUNCTION TEST. WINTERIZE MANIFOLD W/ALCOHOL. NO BLM REPRESENTATIVE ON LOCATION.
05:00	06:00	1.0	HSM. R/U KIMZEY /TRS. PU BHA & TOOLS. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS - RIG UP ROTORY TOOLS. FUEL - 4200 RECIEVED, 6915 ON HAND 1535 USED

01-26-2010 **Reported By** KEITH KAROW

Daily Costs: Drilling \$28,685 **Completion** \$0 **Daily Total** \$28,685
Cum Costs: Drilling \$404,633 **Completion** \$0 **Well Total** \$404,633
MD 3,943 **TVD** 3,943 **Progress** 1,541 **Days** 1 **MW** 10.1 **Visc** 33.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 3943'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	HSM. R/U KIMZEY/TRS. PU BHA & TOOLS, TAG CEMENT @ 2347'. R/D TRS.
09:00	09:30	0.5	PRE-SPUD WALKTHROUGH, CHECK FOR LEAKS.
09:30	10:30	1.0	INSTALL ROTATING RUBBER. FILL PIPE.
10:30	11:00	0.5	DRILL CEMENT/FLOAT EQUIP. FLOAT @ 2347', SHOE @ 2392'. DRILL TO 2403'.
11:00	11:30	0.5	FIT TEST TO 125 PSI FOR 10.5 EMW.

11:30 14:00 2.5 DRILL 2403 – 2529'. WOB 12K, RPM 60, SPP 1300 PSI, DP 350 PSI, ROP 50.8 FPH.
 """"""SPUD CWU 981-11 @ 11:30 HOURS 1/25/2010""""""
 14:00 14:30 0.5 SERVICE RIG
 14:30 19:00 4.5 DRILL 2529' – 3002'. WOB 12K, RPM 60, SPP 1600 PSI, DP 350 PSI, ROP 105' FPH.
 19:00 19:30 0.5 SURVEY 2927' @ 1.24 DEG.
 19:30 06:00 10.5 DRILL 3002' – 3943'. WOB 12K, RPM 60, SPP 1800 PSI, DP 350 PSI, ROP 89.6' FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS – CONNECTIONS
 MW – 10.5 PPG, VIS – 36 SPQ..
 FUEL – 00 RECIEVED, 6915 ON HAND 1626 USED

06:00 SPUD 7 7/8" HOLE @ 11:00 HRS, 1/25/10.

01-27-2010 Reported By KEITH KAROW

DailyCosts: Drilling \$45,000 **Completion** \$0 **Daily Total** \$45,000
Cum Costs: Drilling \$449,634 **Completion** \$0 **Well Total** \$449,634

MD 5,270 **TVD** 5,270 **Progress** 1,327 **Days** 2 **MW** 10.7 **Visc** 35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 5270'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 3943' – 4068'. WOB 12K, RPM 60, SPP 1800 PSI, DP 350 PSI, ROP 83.3' FPH.
07:30	08:00	0.5	SURVEY @ 3986' = 2.19 DEG.
08:00	14:00	6.0	DRILL 4068' – 4570'. WOB 14K, RPM 60, SPP 1900 PSI, DP 350 PSI, ROP 83.7' FPH.
14:00	14:30	0.5	SERVICE RIG.
14:30	22:30	8.0	DRILL 4570' – 5043'. WOB 16K, RPM 55-60, SPP 2100 PSI, DP 350 PSI, ROP 59' FPH.
22:30	23:00	0.5	SURVEY 4968' @ 2.46 DEG.
23:00	03:00	4.0	DRILL 5043' – 5212'. WOB 16K, RPM 55-60, SPP 2100 PSI, DP 350 PSI, ROP 56.3' FPH.
03:00	04:00	1.0	TIGHTEN #2 PUMP BELTS.
04:00	06:00	2.0	DRILL 5212' – 5270'. WOB 16K, RPM 55-60, SPP 2150 PSI, DP 350 PSI, ROP 29' FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS – SLIPERY CONDITIONS
 MW – 11.1 PPG, VIS – 38 SPQ..
 FUEL – 00 RECIEVED, 3252 ON HAND 2032 USED

01-28-2010 Reported By KEITH KAROW/PAT CLARK

DailyCosts: Drilling \$39,158 **Completion** \$0 **Daily Total** \$39,158
Cum Costs: Drilling \$488,793 **Completion** \$0 **Well Total** \$488,793

MD 5,600 **TVD** 5,600 **Progress** 330 **Days** 3 **MW** 11.0 **Visc** 36.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD MUD VOLUME @ 5600'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 5270' – 5317'. WOB 19K, RPM 55-60, SPP 2150 PSI, DP 350 PSI, ROP 31.3' FPH.
07:30	09:00	1.5	CIRCULATE AND CONDITION MUD, MIX AND PUMP PILL.

09:00 13:00 4.0 TOH. HOLE TIGHT @ 4800' (TOP OF WASATCH), 3800' - 3400'.
 13:00 14:00 1.0 L/D MM, BIT, P/U NEW MM, BIT. CLEAN MUD OFF REAMERS. FUNCTION BLIND RAMS.
 14:00 16:30 2.5 TIH.
 16:30 17:30 1.0 WASH/REAM 5160' - 5317'.
 17:30 02:30 9.0 DRILL 5317' - 5600'. WOB 17K, RPM 55/67, SPP 1950 PSI, DP 300 PSI, ROP 31 FPH. LOST CIRCULATION.
 02:30 06:00 3.5 CIRCULATE @ 60 STROKES, ADD LCM, BUILD VOLUME, TRY TO REGAIN CIRCULATION. LOWER MW FROM 11 PPG TO 10.8 PPG.

FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHTS.
 SAFETY MEETINGS - FORKLIFT, LOCKOUT/TAGOUT, TRIP.
 MW - 10.8 PPG, VIS - 37 SPQ, LOST 250 BBLs.
 FUEL - 4402, DEL - 2800, USED - 1650.

01-29-2010 **Reported By** PAT CLARK

Daily Costs: Drilling \$88,990 **Completion** \$0 **Daily Total** \$88,990
Cum Costs: Drilling \$577,783 **Completion** \$0 **Well Total** \$577,783

MD 6.725 **TVD** 6.725 **Progress** 1,125 **Days** 4 **MW** 10.4 **Visc** 35.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 6725'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CIRCULATE @ 60 STROKES, BUILD VOLUME, ADD LCM, CUT MW TO 10.4 PPG.
08:00	01:00	17.0	DRILL 5600' - 6607'. WOB 17K, RPM 50/51-67, SPP 1600-2000, DP 250 PSI, ROP 59 FPH. DRILLED W/90 STROKES UNTIL 10:30, FULL RETURNS.
01:00	02:00	1.0	WORKED ON # 2 PUMP.
02:00	06:00	4.0	DRILL 6607' - 6725'. WOB 14-17K, ROP 45-60/67, SPP 1900 PSI, DP 250 PSI, ROP 30 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHTS.
 SAFETY MEETINGS - ELECTRICAL, HOUSEKEEPING.
 MW - 10.2 PPG, VIS - 40 SPQ.
 FUEL - 7059, DEL - 4500, USED - 1843.

01-30-2010 **Reported By** PAT CLARK

Daily Costs: Drilling \$25,415 **Completion** \$0 **Daily Total** \$25,415
Cum Costs: Drilling \$603,198 **Completion** \$0 **Well Total** \$603,198

MD 7.491 **TVD** 7.491 **Progress** 766 **Days** 5 **MW** 10.3 **Visc** 39.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 7491'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 6725' - 6985'. WOB 15-18K, RPM 50-60/67, SPP 2000 PSI, DP 300 PSI, ROP 33 FPH.
14:00	14:30	0.5	RIG SERVICE. CHECK COM.
14:30	06:00	15.5	DRILL 6985' - 7491'. SAME PARAMETERS, ROP 33 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - SLICK SURFACES, 100 % TIE-OFF.
 MW - 10.6 PPG, VIS - 37 SPQ, NO LOSSES.
 FUEL - 4992, USED - 2067.

01-31-2010 Reported By PAT CLARK

DailyCosts: Drilling \$24,738 Completion \$0 Daily Total \$24,738
 Cum Costs: Drilling \$627,937 Completion \$0 Well Total \$627,937

MD 8,308 TVD 8,308 Progress 817 Days 6 MW 10.6 Visc 36.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 8308'

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL 7491' - 7808'. WOB 18K, RPM 54/67, SPP 2000 PSI, DP 200 PSI, ROP 37 FPH.
14:30	15:00	0.5	RIG SERVICE. CHECK COM.
15:00	06:00	15.0	DRILL 7808' - 8308'. WOB 18K, RPM 52/67, SPP 2050 PSI, DP 250 PSI, ROP 33 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL MORNING TOUR.
 SAFETY MEETINGS - ICY SURFACES, PPE.
 MW - 10.7 PPG, VIS - 36 SPQ.
 FUEL - 3133, USED - 1897.

02-01-2010 Reported By PAT CLARK

DailyCosts: Drilling \$38,689 Completion \$0 Daily Total \$38,689
 Cum Costs: Drilling \$666,626 Completion \$0 Well Total \$666,626

MD 8,687 TVD 8,687 Progress 379 Days 7 MW 10.8 Visc 35.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TIH W/NEW BIT

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 8308' - 8560'. WOB 15-19K, RPM 54/67, SPP 2050 PSI, DP 300 PSI, ROP 28 FPH.
15:00	15:30	0.5	RIG SERVICE. CHECK COM.
15:30	20:30	5.0	DRILL 8560' - 8687'. SAME PARAMETERS, ROP 25 FPH.
20:30	21:00	0.5	MIX AND PUMP PILL, DROP SURVEY.
21:00	02:00	5.0	TOH. TIGHT COMING OFF BOTTOM, 6250' 4400'.
02:00	02:30	0.5	L/D MM, REAMERS, BIT. P/U NEW MM, BIT, RETRIEVE SURVEY(.25 DEG). FUNCTION TEST BLIND RAMS.
02:30	06:00	3.5	TIH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - BOILER, TRIPPING.
 MW - 11.2 PPG, VIS - 39 SPQ, LOST 100 BBLS.
 FUEL - 5879, DEL - 4500, USED - 1734.

02-02-2010 Reported By PAT CLARK

DailyCosts: Drilling \$54,451 Completion \$0 Daily Total \$54,451
 Cum Costs: Drilling \$721,078 Completion \$0 Well Total \$721,078

MD 9,430 TVD 9,430 Progress 743 Days 8 MW 11.0 Visc 35.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 9430'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	FINISH TIH.
08:30	09:00	0.5	WASH/REAM 8650' - 8687'.

09:00 14:00 5.0 DRILL 8687' - 8861'. WOB 10-14K, RPM 50/62, SPP 2100 PSI, DP 250 PSI, ROP 35 FPH.
 14:00 14:30 0.5 RIG SERVICE. CHECK COM, FUNCTION ANNULAR.
 14:30 06:00 15.5 DRILL 8861' - 9430'. SAME PARAMETERS, ROP 37 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - HOUSEKEEPING, PROPER TOOLS.
 MW - 11.1 PPG, VIS - 38 SPQ, NO LOSSES.
 FUEL - 3906, USED - 1913.

02-03-2010 **Reported By** PAT CLARK

DailyCosts: Drilling	\$29,811	Completion	\$0	Daily Total	\$29,811
Cum Costs: Drilling	\$750,889	Completion	\$0	Well Total	\$750,889

MD 9,700 **TVD** 9,700 **Progress** 270 **Days** 9 **MW** 11.2 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RUNNING 4-1/2" CSG

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL 9430' - 9700'. WOB 15K, RPM 54/62, SPP 2150 PSI, DP 250 PSI, ROP 28 FPH. REACHED TD @ 15:30 HRS, 2/2/2010.
15:30	16:30	1.0	CIRCULATE AND CONDITION MUD FOR SHORT TRIP. RIG SERVICE.
16:30	17:30	1.0	SHORT TRIP 11 STANDS.
17:30	19:00	1.5	CIRCULATE AND CONDITION MUD TO LDDP. HSM, RIG UP WEATHERFORD TRS. MIX AND PUMP PILL.
19:00	02:00	7.0	LDDP W/ PIPE SPINNERS. BREAK KELLY, L/D BHA. PULL WEAR BUSHING.
02:00	06:00	4.0	HSM. R/U AND RUN 4 1/2" PRODUCTION CASING. DETAILS ON NEXT REPORT.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - FIRST DAY BACK, LDDP, RUN CSG.
 FUEL - 5140, DEL - 2800, USED - 1566.
 BLM NOTIFIED OF CSG AND CMT JOB 1-29-10 BY E-MAIL.

02-04-2010 **Reported By** PAT CLARK

DailyCosts: Drilling	\$20,295	Completion	\$158,214	Daily Total	\$178,509
Cum Costs: Drilling	\$771,184	Completion	\$158,214	Well Total	\$929,398

MD 9,700 **TVD** 9,700 **Progress** 0 **Days** 10 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:30	3.5	HSM. RUN 4 1/2", 11.6#, N-80, LT&C CSG AS FOLLOWS - FLOAT SHOE @ 9692', 1 JT CSG, FLOAT COLLAR @ 9646', 54 JTS CSG, MJ @ 7343', 68 JTS CSG, MJ @ 4459', 105 JTS CSG (228 TOTAL). P/U JT # 229, TAG BOTTOM @ 9700'. L/D JT # 229. P/U MCH, LJ. INSTALL ROTATING RUBBER, LAND MCH FOR CEMENT. RAN TURBULIZERS ON BOTTOM THREE JOINTS, BOW SPRING CENTRALIZERS ON EVERY THIRD JT TO 6460'.
09:30	11:30	2.0	CIRCULATE AND CONDITION FOR CEMENT. R/D TRS.

11:30 15:30 4.0 HSM, R/U HALLIBURTON. PRESSURE TEST LINES TO 5000 PSI. CEMENT WELL AS FOLLOWS: PUMP 20 BBLS MUD FLUSH, DROP BOTTOM PLUG. MIX AND PUMP 470 SX (152 BBLS, 852 CU/FT) LEAD Highbond 75 CEMENT @ 12 PPG, 1.84 YLD, H2O 9.86 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1410 SX (368 BBLS, 2070 CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, H2O 6.98 GAL/SK + .125 LBM POLY-E-FLAKE. WASH UP TO RIG TANK, DROP TOP PLUG AND DISPLACE W/150 BBLS. FULL RETURNS UNTIL DISPLACEMENT. MAX PRESSURE 2327 PSI, BUMPED PLUG TO 3465 PSI. BLEED BACK 2 BBLS, FLOAT HELD. R/D HALLIBURTON.
 HAULED 1300 BBLS LIQUID MUD TO STORAGE.

15:30 16:30 1.0 PACK OFF AND TEST CASING HEAD TO 5000 PSI.

16:30 22:00 5.5 CLEAN MUD TANKS. LAID DERRICK OVER @ 17:00.

22:00 06:00 8.0 RDRT.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - LDDP, CEMENTING, RIGGING DOWN.
 FUEL - 2000, RETURNED 2100, USED 1040.
 ----RIG MOVE TO CWU 1202-10 2.0 MILES----
 TRANSFER 6 JTS 4 1/2", 11.6#, N-80, LTC CSG(254.58') TO CWU 1202-10.
 TRANSFER 2000 GALS DIESEL FUEL @ \$2.9344 TO CWU 1202-10.

06:00 RELEASE RIG @ 22:00 HRS, 2/3/10.
 CASING POINT COST \$766,555

02-09-2010	Reported By	SEARLE									
DailyCosts: Drilling	\$0	Completion	\$25,500	Daily Total	\$25,500						
Cum Costs: Drilling	\$771,184	Completion	\$183,714	Well Total	\$954,898						
MD	9,700	TVD	9,700	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :	PBTD : 9646.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM PBTD TO 60'. EST CEMENT TOP @ 3308'. RDWL.								

02-20-2010	Reported By	MCCURDY									
DailyCosts: Drilling	\$0	Completion	\$2,218	Daily Total	\$2,218						
Cum Costs: Drilling	\$771,184	Completion	\$185,932	Well Total	\$957,116						
MD	9,700	TVD	9,700	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :	PBTD : 9646.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

02-23-2010	Reported By	MCCURDY									
DailyCosts: Drilling	\$0	Completion	\$23,411	Daily Total	\$23,411						
Cum Costs: Drilling	\$771,184	Completion	\$209,343	Well Total	\$980,527						
MD	9,700	TVD	9,700	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9646.0			Perf : 8620'-9454'	PKR Depth : 0.0						
Activity at Report Time: FRAC											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	<p>STAGE #1: RU CUTTERS WIRELINE & PERFORATE LPR FROM 9125'-26', 9142'-43', 9151'-52', 9177'-78', 9229'-30', 9286'-87', 9366'-67', 9374'-75', 9379'-80', 9391'-92', 9396'-97', 9449'-50', 9453'-54' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7384 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 49024 GAL 16# DELTA 200 W/168000# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.1 LB/1000 LB PROP. MTP 6253 PSIG. MTR 48.6 BPM. ATP 4638 PSIG. ATR 46 BPM. ISIP 3652 PSIG. RD HALLIBURTON.</p> <p>STAGE #2: RUWL. SET 6K CFP AT 9090'. PERFORATE MPR/LPR FROM 8845'-46', 8851'-52', 8862'-63', 8867'-68', 8906'-07', 8921'-22', 8931'-32', 8959'-60', 8971'-92', 8984'-85', 9030'-31', 9054'-55', 9064'-65', 9071'-72' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7400 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 46118 GAL 16# DELTA 200 W/163400# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.1 LB/1000 LB PROP. MTP 5705 PSIG. MTR 46.7 BPM. ATP 5035 PSIG. ATR 45.9 BPM. ISIP 3940 PSIG. RD HALLIBURTON.</p> <p>STAGE #3: RUWL. SET 6K CFP AT 8820'. PERFORATE MPR FROM 8620'-21', 8625'-26', 8642'-43', 8648'-49', 8655'-56', 8693'-94', 8711'-12', 8719'-20', 8739'-40', 8750'-51', 8762'-63', 8788'-89', 8800'-01', 8804'-05' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7445 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 40982 GAL 16# DELTA 200 W/143700# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.1 LB/1000 LB PROP. MTP 5828 PSIG. MTR 52.1 BPM. ATP 4813 PSIG. ATR 51.1 BPM. ISIP 3406 PSIG. RD HALLIBURTON.SWIFN.</p>

02-24-2010		Reported By	MCCURDY								
DailyCosts: Drilling	\$0	Completion	\$314,423	Daily Total	\$314,423						
Cum Costs: Drilling	\$771,184	Completion	\$523,766	Well Total	\$1,294,951						
MD	9,700	TVD	9,700	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBSD : 9646.0		Perf : 7462'-9454'				PKR Depth : 0.0			

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	<p>STAGE #4: SICP 1967 PSIG. RUWL. SET 6K CFP AT 8590'. PERFORATE UPB FROM 8392'-93', 8396'-97', 8402'-03', 8418'-19', 8427'-28', 8431'-32', 8456'-57', 8473'-74', 8498'-99', 8528'-29', 8555'-56', 8562'-63', 8566'-67', 8574'-75' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 11558 GAL 16# LINEAR W/15700# 20/40 SAND @ 1-1.5 PPG, 43991 GAL 16# DELTA 200 W/148800# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.1 LB/1000 LB PROP. MTP 5286 PSIG. MTR 50.2 BPM. ATP 3819 PSIG. ATR 43.9 BPM. ISIP 2516 PSIG. RD HALLIBURTON.</p> <p>STAGE #5: RUWL. SET 6K CFP AT 8368'. PERFORATE UPB/MPR FROM 8160'-61', 8166'-67', 8204'-05', 8210'-11', 8220'-21', 8230'-31', 8238'-39', 8276'-77', 8284'-85', 8305'-06', 8319'-20', 8334'-35', 8352'-53' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7356 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 44140 GAL 16# DELTA 200 W/155000# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.1 LB/1000 LB PROP. MTP 6097 PSIG. MTR 50.1 BPM. ATP 4854 PSIG. ATR 48.2 BPM. ISIP 2842 PSIG. RD HALLIBURTON.</p> <p>STAGE #6: RUWL. SET 6K CFP AT 8050'. PERFORATE UPB FROM 7778'-79', 7784'-85', 7790'-91', 7866'-67', 7870'-71', 7899'-900', 7931'-32', 7936'-37', 7942'-43', 8008'-09', 8014'-15', 8020'-21', 8026'-27' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7389 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 37723 GAL 16# DELTA 200 W/133800# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.1 LB/1000 LB PROP. MTP 6275 PSIG. MTR 47.8 BPM. ATP 5341 PSIG. ATR 40 BPM. ISIP 2649 PSIG. RD HALLIBURTON.</p>

STAGE #7: RUWL. SET 6K CFP AT 7730'. PERFORATE UPR FROM 7462'-63', 7481'-82', 7491'-92', 7502'-03', 7509'-10', 7626'-27', 7642'-43', 7652'-53', 7659'-60', 7672'-73', 7683'-84', 7702'-03', 7710'-11' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7389 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 53717 GAL 16# DELTA 200 W/196800# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.1 LB/1000 LB PROP. MTP 5210 PSIG. MTR 51.5 BPM. ATP 3847 PSIG. ATR 50.7 BPM. ISIP 2799 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 7382'. RD CUTTERS WL. SDFN.

03-03-2010		Reported By		POWELL							
DailyCosts: Drilling		\$0	Completion		\$6,357	Daily Total		\$6,357			
Cum Costs: Drilling		\$771,184	Completion		\$530,123	Well Total		\$1,301,308			
MD	9,700	TVD	9,700	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9646.0		Perf : 7462'-9454'		PKR Depth : 0.0					
Activity at Report Time: POST FRAC CLEAN OUT											
Start	End	Hrs	Activity Description								
07:00	17:00	10.0	MIRUSU. ND FRAC TREE & NU BOPE. RIH W/BIT & PUMP OFF SUB. TAGGED CBP @ 7382'. RU TO DRILL OUT PLUGS. SDFN.								

03-04-2010		Reported By		POWELL							
DailyCosts: Drilling		\$0	Completion		\$19,459	Daily Total		\$19,459			
Cum Costs: Drilling		\$771,184	Completion		\$549,582	Well Total		\$1,320,767			
MD	9,700	TVD	9,700	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9646.0		Perf : 7462'-9454'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
07:00	16:00	9.0	CLEANED OUT & DRILLED OUT PLUGS @ 7382', 7730', 8050', 8368', 8590', 8820' & 9090'. RIH. CLEANED OUT TO PBTD @ 9641'. LANDED TBG AT 8140' KB. ND BOPE & NU TREE. PUMPED OFF BIT & SUB. RD MOSU.								

FLOWED 14 HRS. 24/64" CHOKE. FTP 1400 PSIG. CP 2000 PSIG. 73 BFPH. RECOVERED 1016 BLW. 8966 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 32.70'
 XN NIPPLE 1.10'
 249 JTS 2-3/8" 4.7# N-80 TBG 8093.68'
 BELOW KB 12.00'
 LANDED @ 8140.48' KB

NOTE: WILL HAVE TO SPEAR HANGER TO PULL TUBING. PIN FROM LANDING JT HAD TO BE CUT OFF.

03-05-2010		Reported By		POWELL							
DailyCosts: Drilling		\$0	Completion		\$356	Daily Total		\$356			
Cum Costs: Drilling		\$771,184	Completion		\$549,938	Well Total		\$1,321,123			
MD	9,700	TVD	9,700	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9646.0		Perf : 7462'-9454'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST TO SALES											

Start End Hrs Activity Description
 05:00 05:00 24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 1400 PSIG & CP 2050 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 11:00 AM, 3/4/10. FLOWED 1248 MCFD RATE ON 24/64" POS CHOKE. STATIC 187. QUESTAR METER #008214.

FLOWED THROUGH TEST UNIT TO SALES 22 HRS. 24/64" CHOKE. FTP1350 PSIG. CP 2200 PSIG. 47 BFPH. RECOVERED 1040 BLW. 7926 BLWTR. 1149 MCFD RATE.

03-06-2010 Reported By POWELL

DailyCosts: Drilling \$0 **Completion** \$2,156 **Daily Total** \$2,156
Cum Costs: Drilling \$771,184 **Completion** \$552,094 **Well Total** \$1,323,279

MD 9,700 **TVD** 9,700 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE PBTBTD : 9646.0 Perf : 7462'-9454' PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start End Hrs Activity Description
 05:00 05:00 24.0 FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP 2050 PSIG. 41 BFPH. RECOVERE 984 BLW. 6942 BLWTR. 1333 MCFD RATE.

FLOWED 1054 MCF, 60 BC & 980 BW IN 24 HRS ON 24/64" CHOKE. TP 1250 PSIG, CP 1950 PSIG.

03-07-2010 Reported By POWELL

DailyCosts: Drilling \$0 **Completion** \$2,156 **Daily Total** \$2,156
Cum Costs: Drilling \$771,184 **Completion** \$554,250 **Well Total** \$1,325,435

MD 9,700 **TVD** 9,700 **Progress** 0 **Days** 19 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE PBTBTD : 9646.0 Perf : 7462'-9454' PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start End Hrs Activity Description
 05:00 05:00 24.0 FLOWEDTHROUGH TEST UNIT TO SALES 24 HRS.24/64" CHOKE. FTP 1100 PSIG. CP 1800 PSIG. 32 BFPH. RECOVERED 768 BLW.. 6174 BLWTR. 1302 MCFD RATE.

FLOWED 1344 MCF, 90 BC & 894 BW IN 24 HRS ON 24/64" CHOKE. TP 1150 PSIG, CP 2000 PSIG.

03-08-2010 Reported By POWELL

DailyCosts: Drilling \$0 **Completion** \$2,156 **Daily Total** \$2,156
Cum Costs: Drilling \$771,184 **Completion** \$556,406 **Well Total** \$1,327,591

MD 9,700 **TVD** 9,700 **Progress** 0 **Days** 20 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE PBTBTD : 9646.0 Perf : 7462'-9454' PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start End Hrs Activity Description
 05:00 05:00 24.0 FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1600 PSIG. 24 BFPH. RECOVERED 584 BLW. 5590 BLWTR. 1204 MCFD RATE.

FLOWED 1284 MCF, 90 BC & 678 BW IN 24 HRS ON 24/64" CHOKE. TP 1000 PSIG, CP 1725 PSIG.