

EOG Resources

EOG Resources, Inc.
10000 North Central
Expressway
Denver, Colorado 80231
303.733.1000
www.egor.com

CERTIFIED MAIL
ARTICLE NO: 7005 2570 0000 7715 7005

June 21, 2007

III Exploration Company
555 South Cole Road
P.O. Box 7608
Boise, Idaho 83707
Attn: Mr. Ken Smith

RE: Commingling Application
North Chapita 341-26
Section 26, T8S, R22E
Uintah County, Utah
Lease: U-059

Mr. Smith:

EOG Resources, Inc. has filed an application with the Bureau of Land Management, and the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,



Mary A. Maestas
Regulatory Assistant

EOG resources

EOG Resources, Inc.
100 Seventeenth Street
Suite 1000N
Denver, CO 80202
Phone: 303-572-6000
Fax: 303-572-6100

CERTIFIED MAIL
ARTICLE NO: 7005 2570 0000 7715 6992

June 21, 2007

Questar Exploration and Production Company
1050 17th Street, Suite 500
Denver, Colorado 80265
Attn: Mr. Nate Koeniger

RE: Commingling Application
North Chapita 341-26
Section 26, T8S, R22E
Uintah County, Utah
Lease: U-059

Mr. Koeniger:

EOG Resources, Inc. has filed an application with the Bureau of Land Management, and the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,



Mary A. Maestas
Regulatory Assistant

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No. U-059	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No.	
8. Lease Name and Well No. North Chapita 341-26	
9. API Well No. 43-047-39413	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory Natural Buttes/Wasatch/Mesaverde
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area Sec. 26-T8S-R22E, S.L.B.&M.
2. Name of Operator EOG RESOURCES, INC	12. County or Parish Uintah County
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	13. State UT
3b. Phone No. (include area code) 435-781-9111	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 635²⁸⁹⁴ 7696' FSL & 805' FWL (SWSW) 40.088575 LAT 109.413719 LON At proposed prod. zone Same 44385834 40.088557 109.413092	
14. Distance in miles and direction from nearest town or post office* 33.6 miles south of Vernal, Utah	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest dig. unit line, if any) 515' Lease line 515' Drilling Line	16. No. of acres in lease 880
17. Spacing Unit dedicated to this well 40	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2640'	20. BLM/BIA Bond No. on file NM2308
19. Proposed Depth 10,175'	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4812' GL	22. Approximate date work will start* 45 days
23. Estimated duration	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature <i>Mary A. Maestas</i>	Name (Printed/Typed) Mary A. Maestas	Date 06/21/2007
Title		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 07-16-07
Title	Office ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

RECEIVED

JUN 22 2007

DIV. OF OIL, GAS & MINING

T8S, R22E, S.L.B.&M.

N89°18'W - 5384.28' (G.L.O.)

EOG RESOURCES, INC.

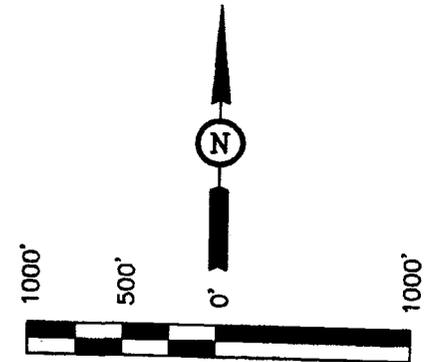
Well location, NORTH CHAPITA #341-26, located as shown in the SW 1/4 SW 1/4 of Section 26, T8S, R22E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE WAS TAKEN FROM FIELD NOTES OF ACTUAL SURVEY CONDUCTED BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161379
STATE OF UTAH

N01°49'W - 2641.32' (G.L.O.)

N00°39'W - 2629.44' (G.L.O.)

1967 Brass Cap,
0.7' High, Pile
of Stones

26

1967 Brass Cap,
0.4' High

N01°51'04"W - 2642.89' (Meas.)

N00°39'58"W - 2628.96' (Meas.)

NORTH CHAPITA #341-26
Elev. Graded Ground = 4812'

805'

696'

1967 Brass Cap,
0.8' High

1967 Brass Cap,
0.4' High N89°33'30"W - 2642.07' (Meas.)

N89°32'37"W - 2640.06' (Meas.)

1967 Brass Cap,
0.9' High, Pile
of Stones

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°05'18.87" (40.088575)
LONGITUDE = 109°24'49.39" (109.413719)
(NAD 27)
LATITUDE = 40°05'19.00" (40.088611)
LONGITUDE = 109°24'46.93" (109.413036)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-21-06	DATE DRAWN: 09-26-06
PARTY G.S. K.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

STATE OF COLORADO)

) ss

COUNTY OF DENVER)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says: She is the Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

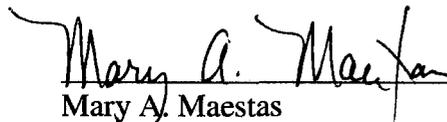
**EAST CHAPITA 341-26
696' FSL – 805' FWL (SWSW)
SECTION 26, T8S, R22E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Kerr-McGee Oil & Gas Onshore LP, Questar Exploration and Production Company, and III Exploration Company, Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 21st day of June, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Kerr-McGee Oil & Gas Onshore LP, Questar Exploration and Production Company, and III Exploration Company.

Further affiant saith not.



Mary A. Maestas
Regulatory Assistant

Subscribed and sworn before me this 21st day of June, 2007.



Notary Public

My Commission Expires: 2/13/2010

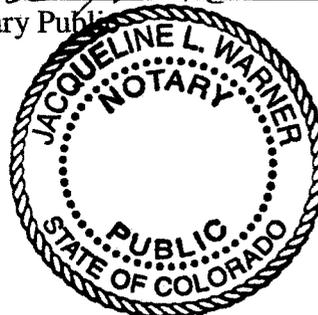


Exhibit "A" to Affidavit
East Chapita 341-26 Application to Commingle

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, CO 80202
Attn: Mr. W. Chris Latimer

Questar Exploration and Production Company
Independence Plaza
1050 17th Street, Suite 500
Denver, Colorado 80265
Attention: Mr. Nate Koeniger

III Exploration Company
555 South Cole Road
P.O. Box 7608
Boise, Idaho 83707
Attention: Mr. Ken Smith

R 22 E



○ NORTH CHAPITA 341-26



 **eog resources**

Denver Division

EXHIBIT "A"

NORTH CHAPITA 341-26
Commingling Application
Uintah County, Utah

Scale: 1"=1000'

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page_NC341-26_commingling.dwg
WELL

Author

TLM

Jun 08, 2007 -
8:52am

EIGHT POINT PLAN

NORTH CHAPITA 341-26
SW/SW, SEC. 26, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,524'
Wasatch	5,222'
Chapita Wells	5,880'
Buck Canyon	6,522'
North Horn	7,147'
KMV Price River	7,872'
KMV Price River Middle	8,620'
KMV Price River Lower	9,374'
Sego	9,972'

Estimated TD: **10,175' or 200'± below Sego top**

Anticipated BHP: 5,555 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe
Insert Float Collar (PDC drillable)

EIGHT POINT PLAN

NORTH CHAPITA 341-26
SW/SW, SEC. 26, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

NORTH CHAPITA 341-26
SW/SW, SEC. 26, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **170 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **955 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

NORTH CHAPITA 341-26
SW/SW, SEC. 26, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

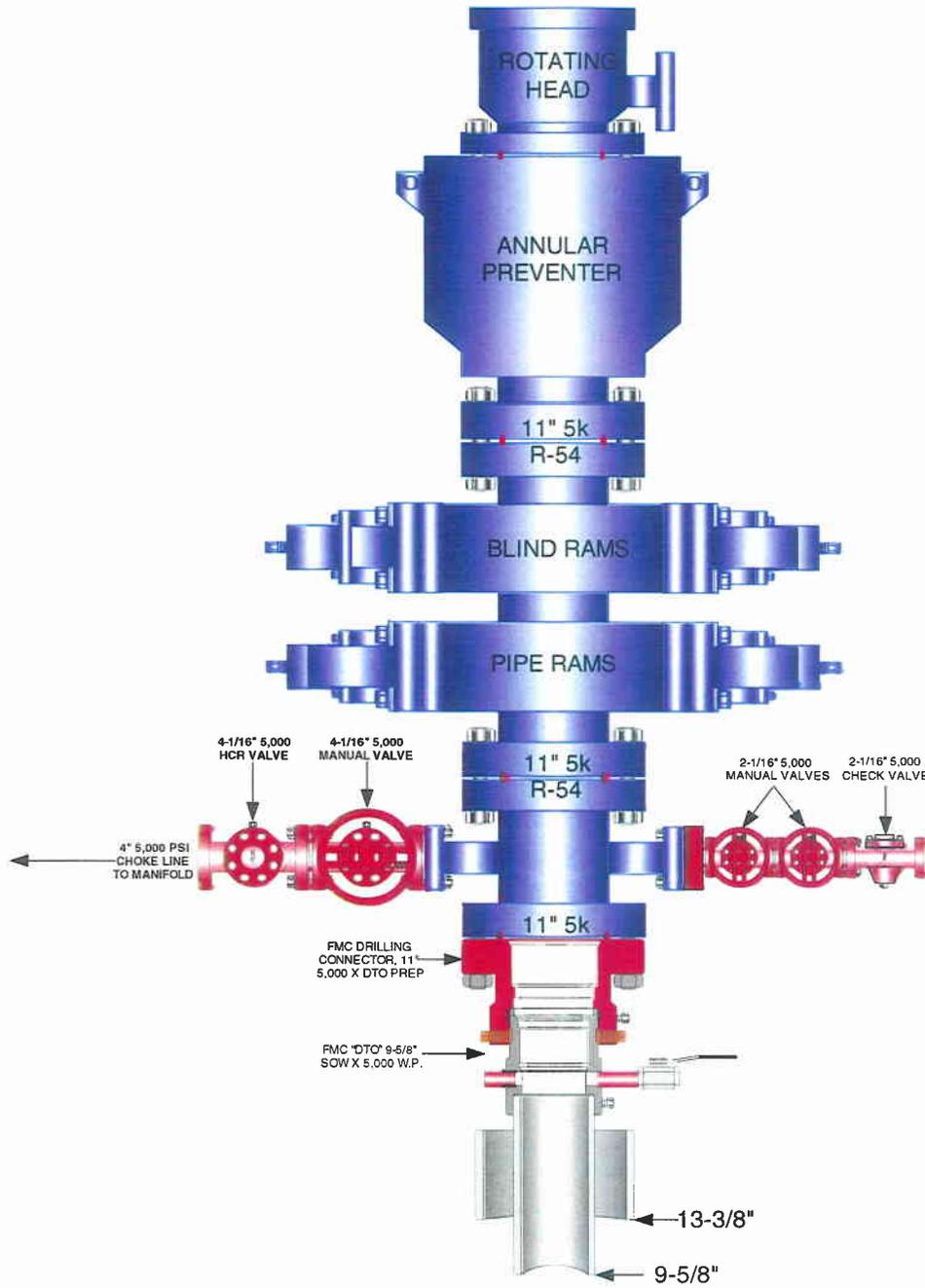
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

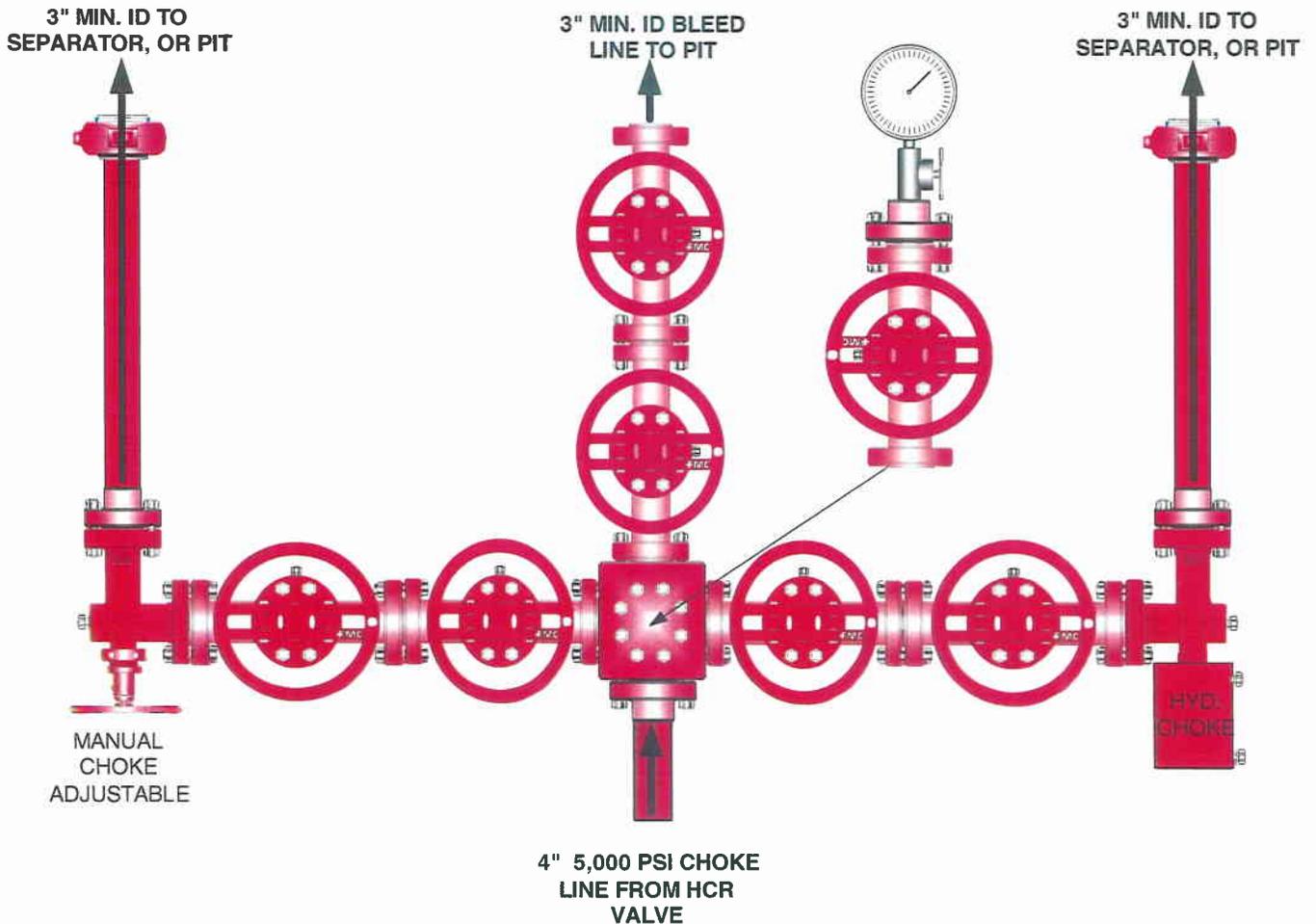
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**North Chapita 341-26
SWSW, Section 26, T8S, R22E
Uintah County, Utah**

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 50 feet long with a 40-foot right-of-way, disturbing approximately .05 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 1.89 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 33.6 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. The existing access road to the North Chapita 13-26 will be reclaimed using the final seed mix upon construction.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 50' in length.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right-of-way will not be required. The entire length of the proposed access road is located within Federal Lease # U-059.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.

2. Gas gathering lines – A 4” gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. The proposed pipeline will tie in on the existing location. No off well pad pipeline will be required.
2. Pipeline will be coupled using the Zap lock method. No off-pad facilities or pipeline will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.

4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil west of corner #5. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor. The existing topsoil pile for the North Chapita 13-26 will remain in its present placement.

Access to the well pad will be from the west.

The north side of the location from Corner #1 to Corner #8 should be rip-rapped.

The east side of the location should be ditched after the pit is reclaimed to prevent runoff water from entering the well pad.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Kochia Prostrata	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Shadscale	3.0
Gardner Saltbush	3.0
Crested Wheatgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural

guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants on 12/20/2006. A paleontology survey was conducted and submitted by Intermountain Paleo-Consulting on 5/3/2007.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

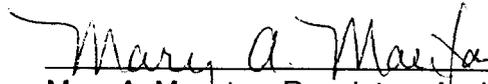
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the North Chapita 341-26 Well, located in the SWSW, of Section 26, T8S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

June 21, 2007
Date

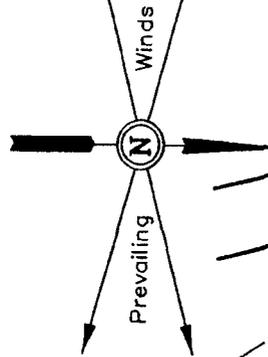


Mary A. Maestas, Regulatory Assistant

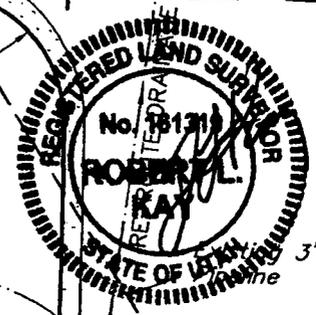
Onsite Date: December 6, 2006 and January 23, 2007

EOG RESOURCES, INC.

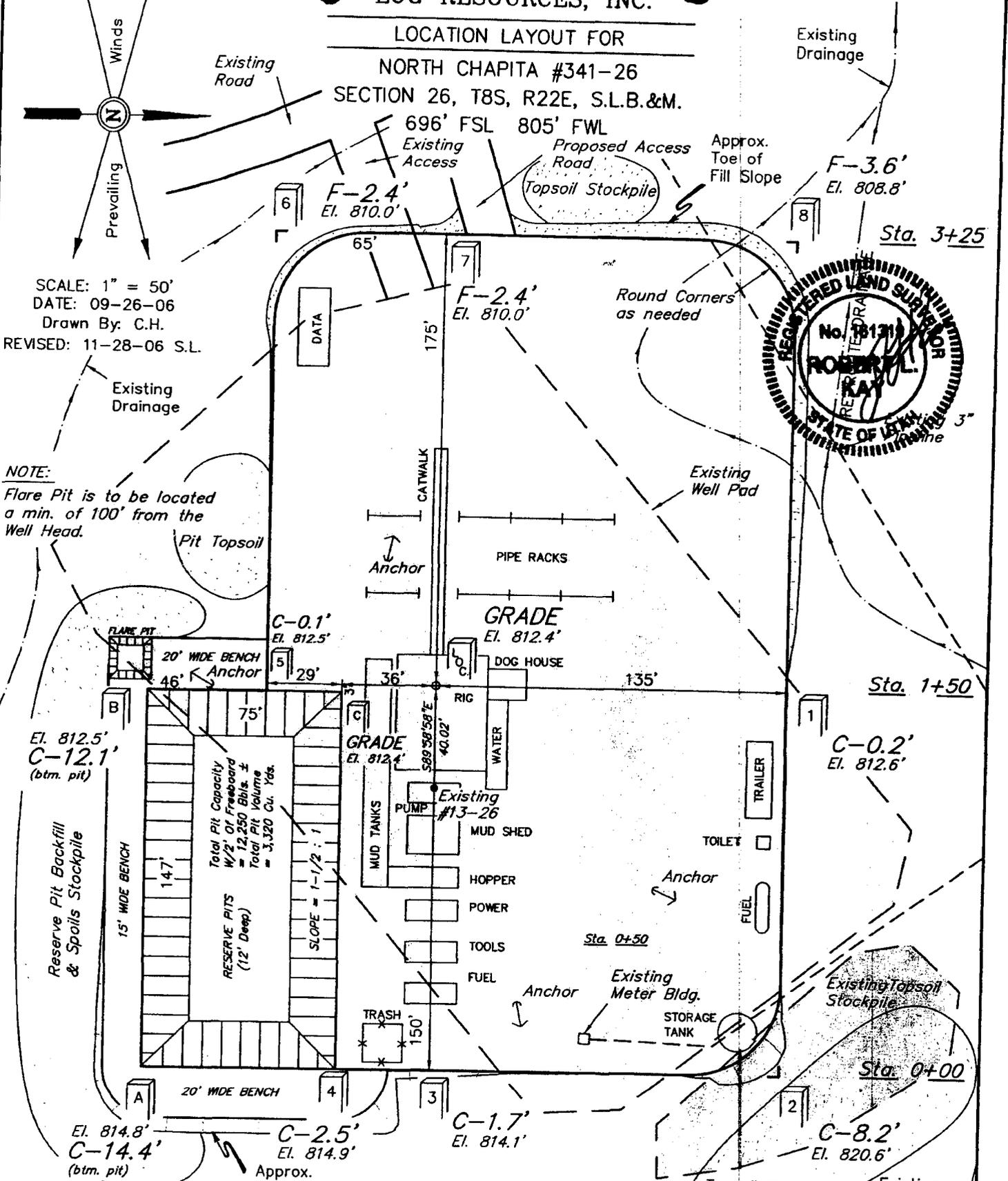
LOCATION LAYOUT FOR NORTH CHAPITA #341-26 SECTION 26, T8S, R22E, S.L.B.&M.



SCALE: 1" = 50'
DATE: 09-26-06
Drawn By: C.H.
REVISED: 11-28-06 S.L.



NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4812.4'
FINISHED GRADE ELEV. AT LOC. STAKE = 4812.4'

FIGURE #1

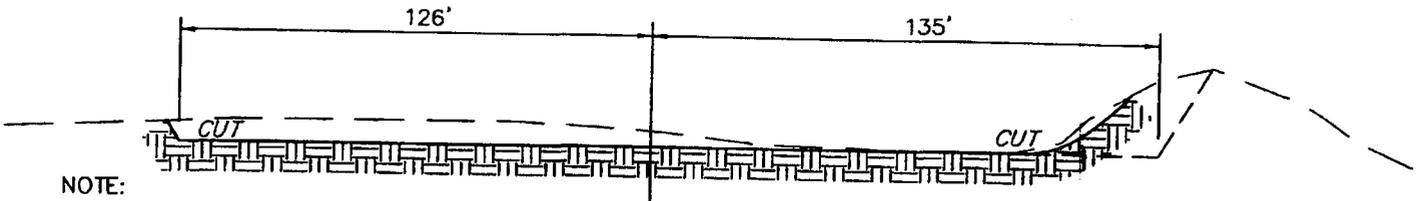
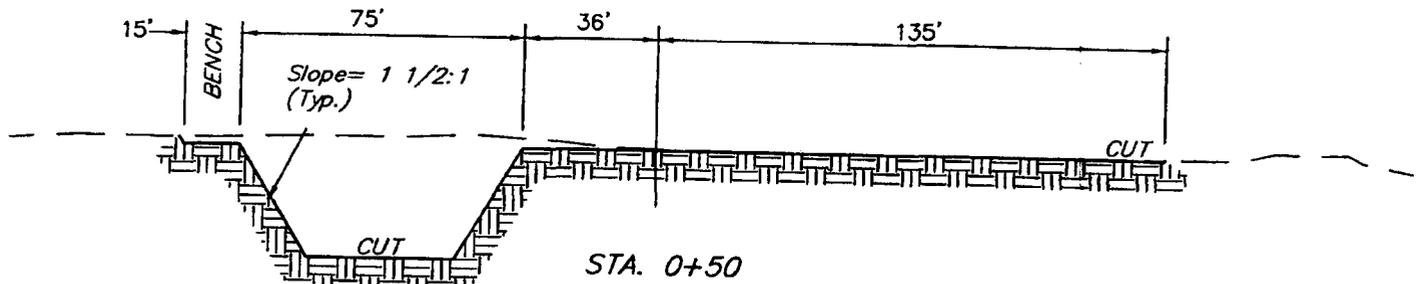
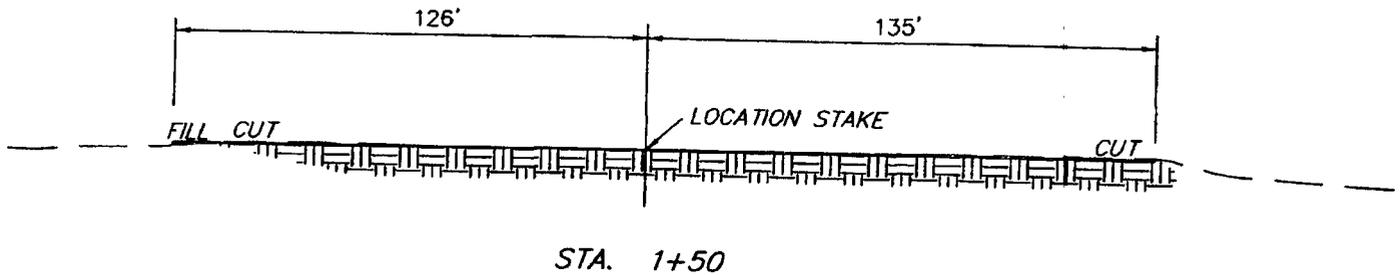
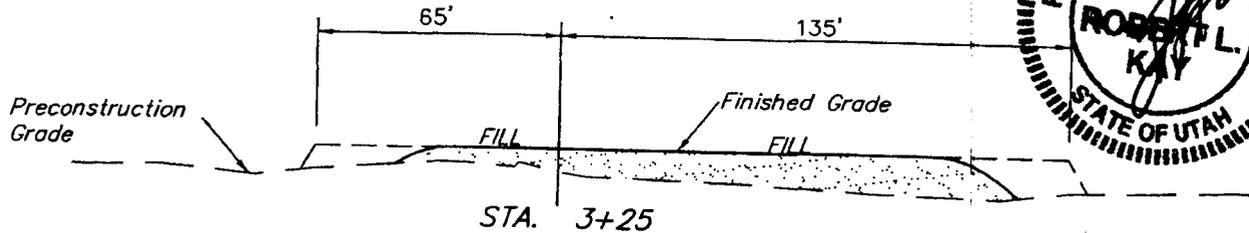
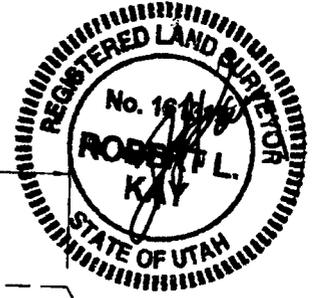
EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR
 NORTH CHAPITA #341-26
 SECTION 26, T8S, R22E, S.L.B.&M.
 696' FSL 805' FWL

1" = 20'
 X-Section
 Scale
 1" = 50'

DATE: 09-26-06
 Drawn By: C.H.
 REVISED: 11-28-06 S.L.



NOTE:
 Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
 FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	540 Cu. Yds.
New Construction Only		
Remaining Location	=	4,000 Cu. Yds.
TOTAL CUT	=	4,540 CU.YDS.
FILL	=	2,340 CU.YDS.

EXCESS MATERIAL	=	2,200 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,200 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

PRODUCTION FACILITY LAYOUT FOR

NORTH CHAPITA #341-26

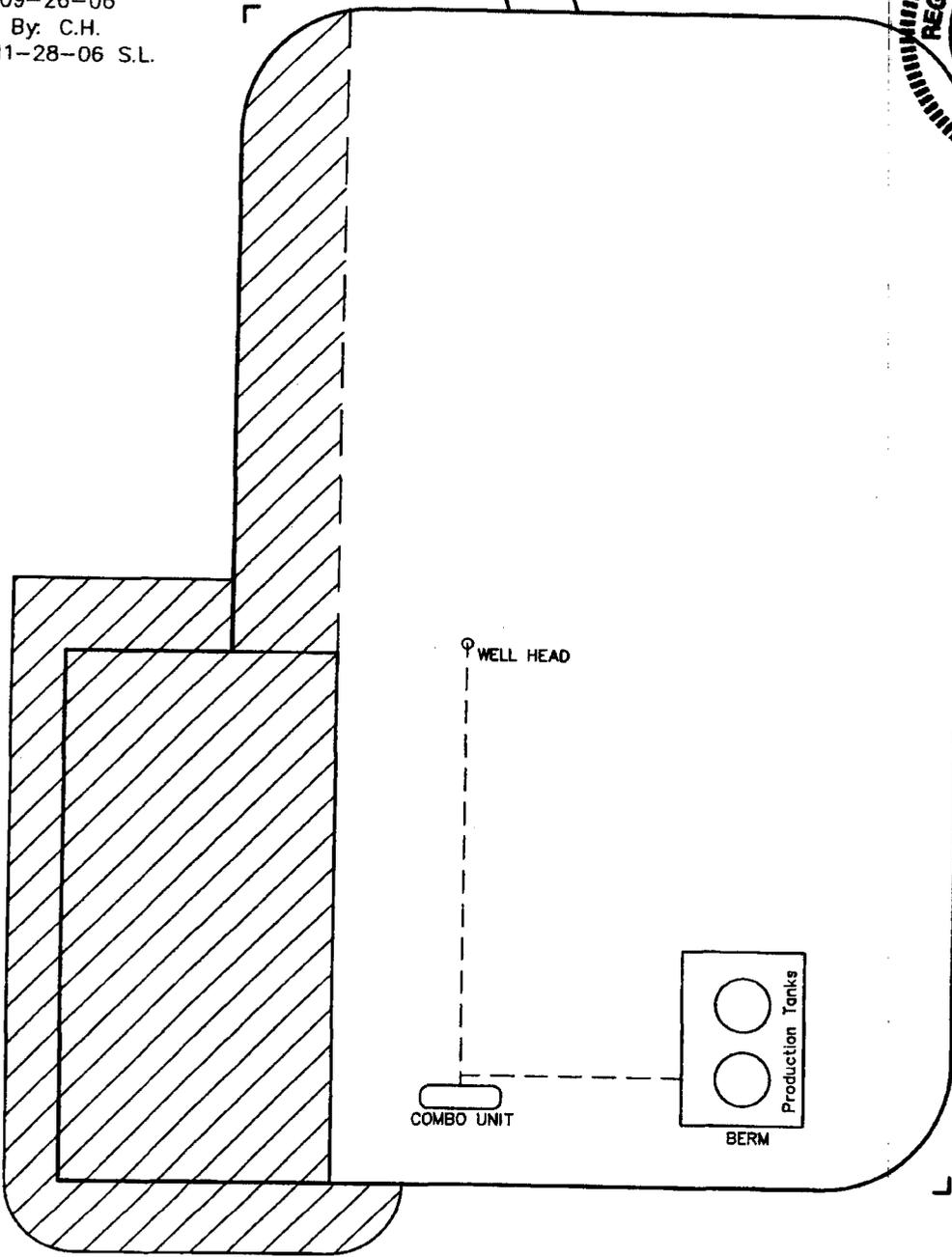
SECTION 26, T8S, R22E, S.L.B.&M.

696' FSL 805' FWL

Access
Road



DATE: 09-26-06
Drawn By: C.H.
REVISED: 11-28-06 S.L.



 RE-HABED AREA

EOG RESOURCES, INC.
NORTH CHAPITA #341-26
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 26, T8S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

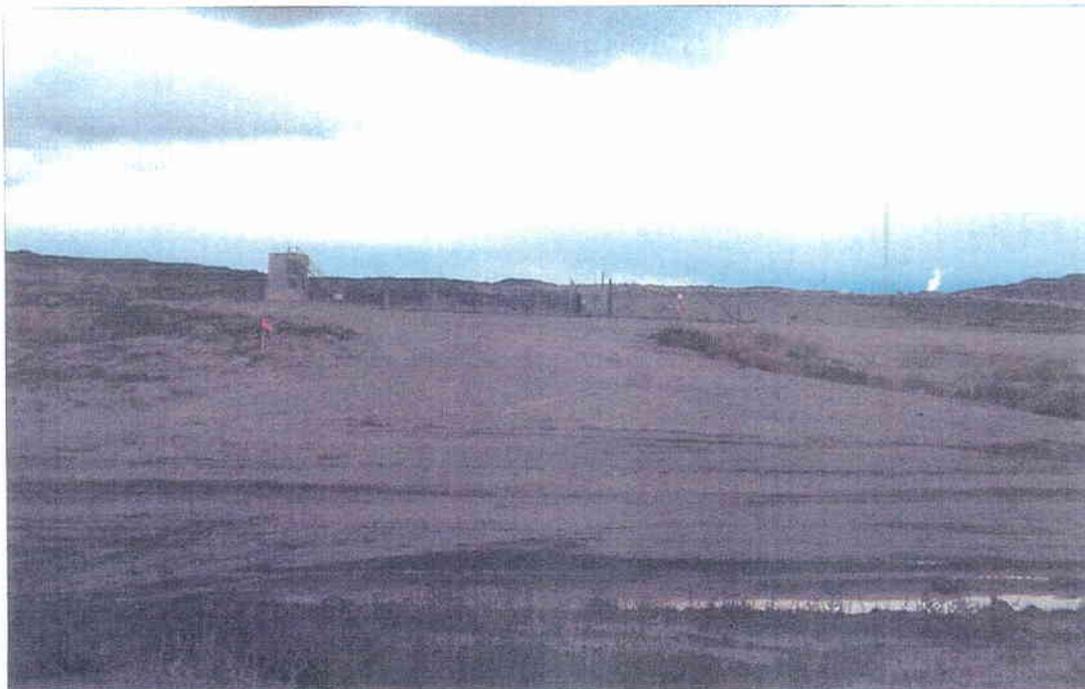


PHOTO: VIEW OF EXISTING ACCESS

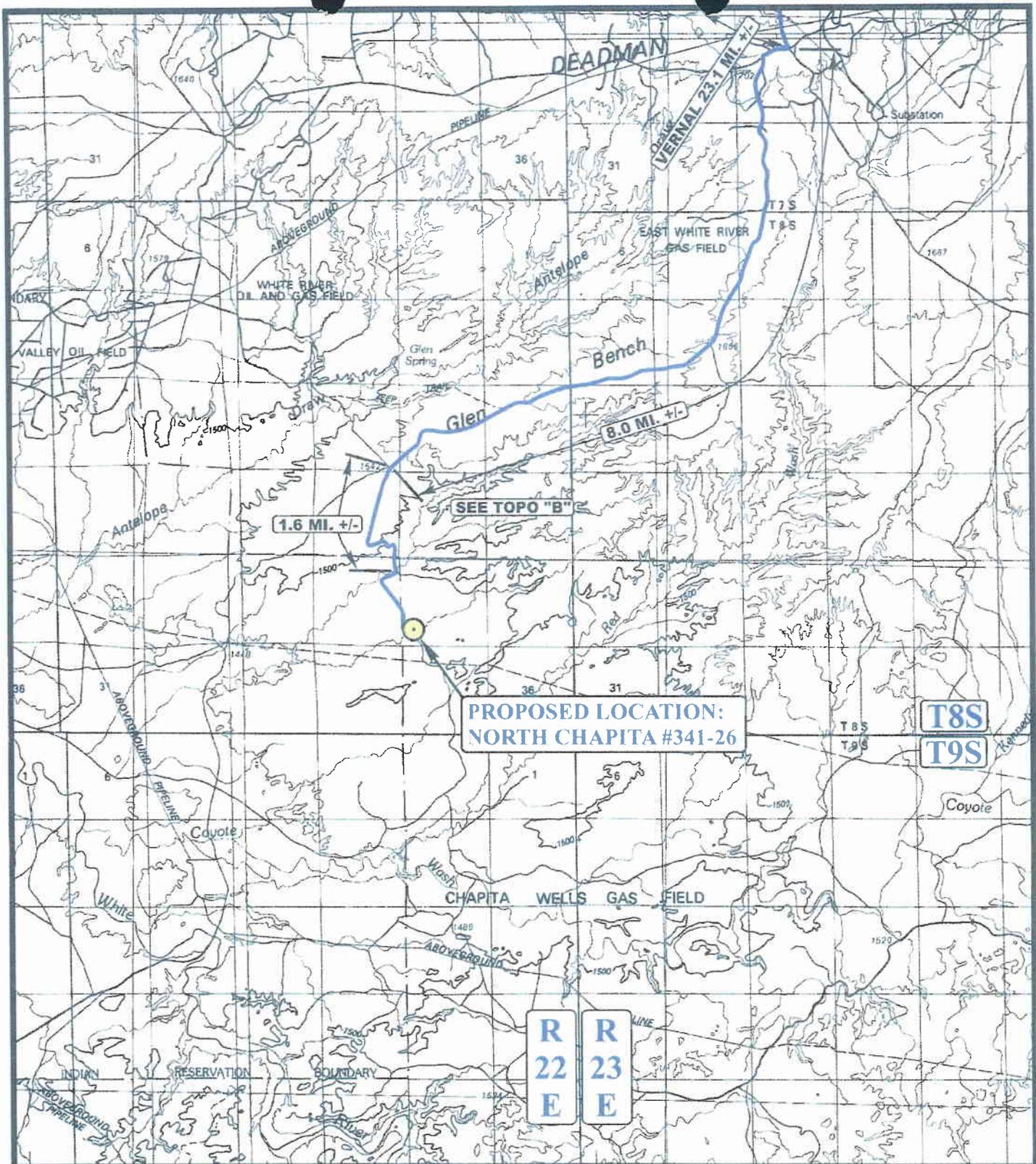
CAMERA ANGLE: EASTERLY



UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	09	25	06	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: G.S.	DRAWN BY: C.P.	REVISED: 00-00-00		

Since 1964



LEGEND:

 PROPOSED LOCATION

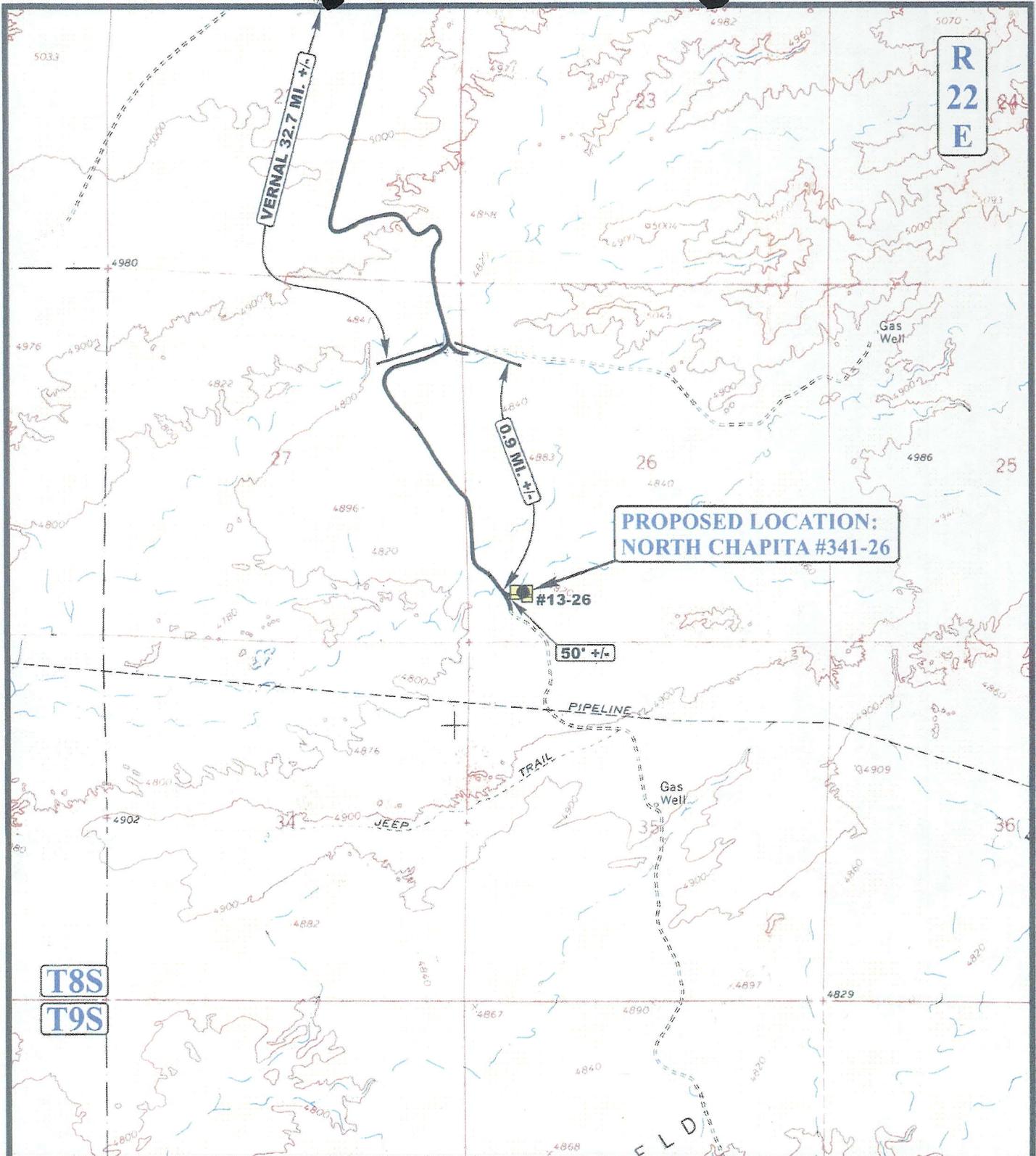


EOG RESOURCES, INC.

NORTH CHAPITA #341-26
SECTION 26, T8S, R22E, S.L.B.&M.
696' FSL 805' FWL

UELS
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **09 25 06**
 MONTH DAY YEAR
 SCALE: 1:100,000 | DRAWN BY: C.P. | REVISED: 00-00-00 **A TOPO**



LEGEND:

— EXISTING ROAD

EOG RESOURCES, INC.

NORTH CHAPITA #341-26
SECTION 26, T8S, R22E, S.L.B.&M.
696' FSL 805' FWL

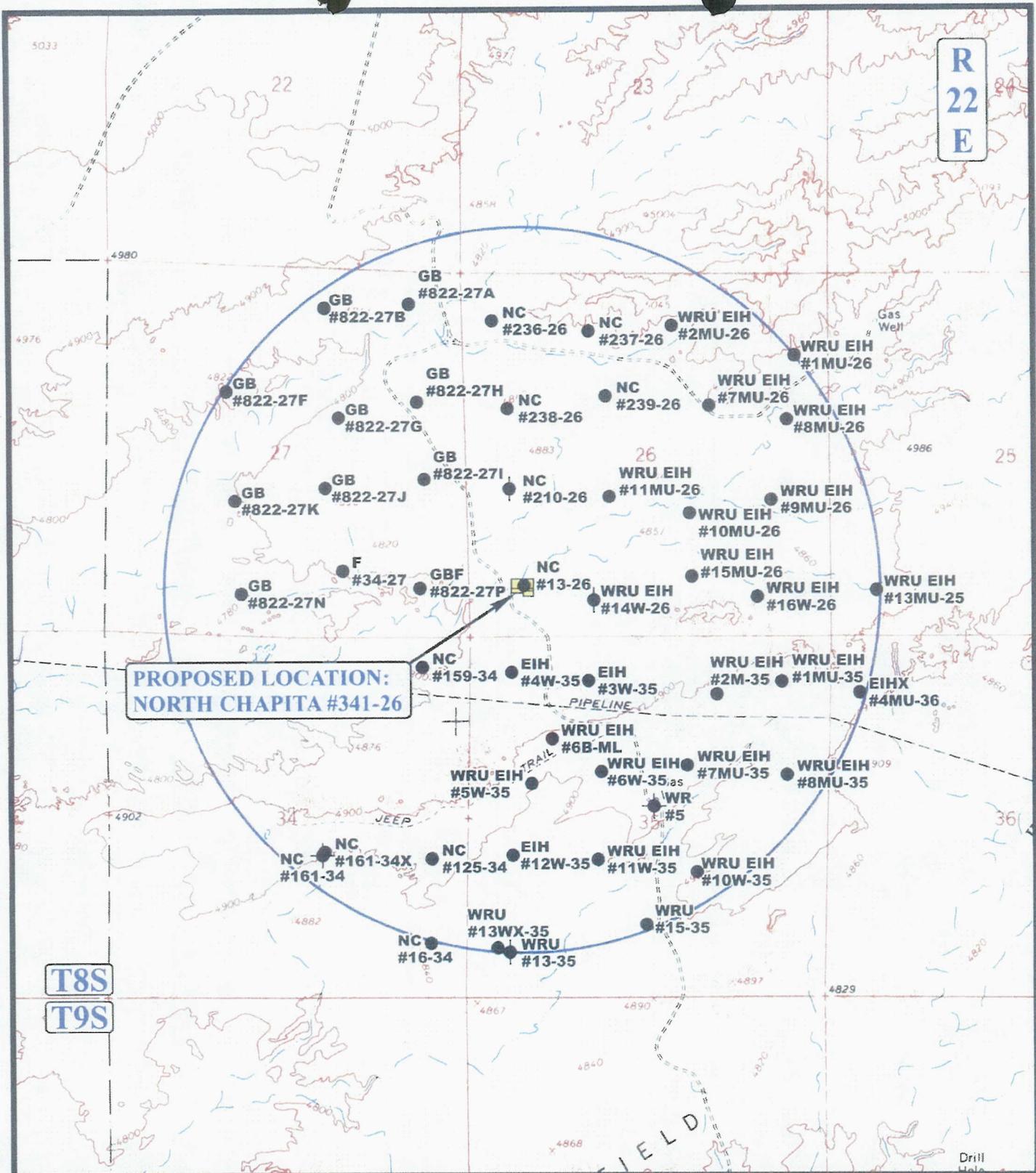


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

09 25 06
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





R
22
E

**PROPOSED LOCATION:
NORTH CHAPITA #341-26**

T8S
T9S

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

**NORTH CHAPITA #341-26
SECTION 26, T8S, R22E, S.L.B.&M.
696' FSL 805' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
09 25 06
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 06/22/2007

API NO. ASSIGNED: 43-047-39413

WELL NAME: N CHAPITA 341-26
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: MARY MAESTAS

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

SWSW 26 080S 220E
 SURFACE: 0696 FSL 0805 FWL
 BOTTOM: 0696 FSL 0805 FWL
 COUNTY: UINTAH
 LATITUDE: 40.08856 LONGITUDE: -109.4131
 UTM SURF EASTINGS: 635289 NORTHINGS: 4438583
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DLD	7/16/07
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-059
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSMVD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)
(Wasatch, Mesa Verde)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Depth Approval
2- Spacing Strip
3- Commingle

4- Cannot Produce from the same zone as of that producing from in the North Chapita wells 13-26-8-22 well (API 43-047-34204). This well produces from the Chapita wells and Peter Point members of the Wasatch from a perforated interval of 5788' to 6382'.



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 26 T.8S R. 22E

FIELD: NATURAL BUTTES (630)

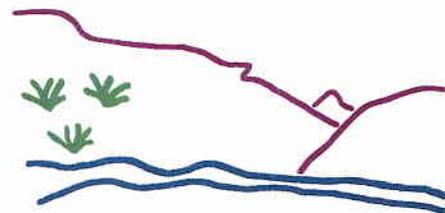
COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Field Status	
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status	
	GAS INJECTION
	GAS STORAGE
	LOCATION ABANDONED
	NEW LOCATION
	PLUGGED & ABANDONED
	PRODUCING GAS
	PRODUCING OIL
	SHUT-IN GAS
	SHUT-IN OIL
	TEMP. ABANDONED
	TEST WELL
	WATER INJECTION
	WATER SUPPLY
	WATER DISPOSAL
	DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 26-JUNE-2007



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

July 16, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: North Chapita 341-26 Well, 696' FSL, 805' FWL, SW SW, Sec. 26, T. 8 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39413.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.
Well Name & Number North Chapita 341-26
API Number: 43-047-39413
Lease: U-059

Location: SW SW Sec. 26 T. 8 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

6. Cannot produce from the same zone as of that producing from in the North Chapita Wells 13-26-8-22 well (API 43-047-34204). This well produces from the Chapita Wells and Peters Point members of the Wasatch from a perfed interval of 5788' to 6382'.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
2007 JUN 22 PM 3:00

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-059
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. North Chapita 341-26
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-39413
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 696' FSL & 805' FWL (SWSW) 40.088575 LAT 109.413719 LON At proposed prod. zone Same		10. Field and Pool, or Exploratory Natural Buttes/Wasatch/Mesaverde
14. Distance in miles and direction from nearest town or post office* 33.6 miles south of Vernal, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 26-T8S-R22E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 515' Lease line 515' Drilling Line	16. No. of acres in lease 880	17. Spacing Unit dedicated to this well 40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2640'	19. Proposed Depth 10,175'	20. BLM/BIA Bond No. on file NM2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4812' GL	22. Approximate date work will start*	23. Estimated duration 45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature <i>Mary A. Maestas</i>	Name (Printed/Typed) Mary A. Maestas	Date 06/21/2007
---	---	--------------------

Approved by (Signature) <i>Jerry Kevzka</i>	Name (Printed/Typed) JERRY KEVZKA	Date 12-7-2007
Title Assistant Field Manager Lands & Mineral Resources	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to the interests in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

DEC 18 2007

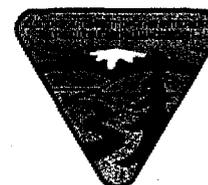
DIV. OF OIL, GAS & MINING

NOS 10/2/06
07PP0028A



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	E.O.G, Resources, Inc.	Location:	SWSW Sec. 26, T8S, R22E
Well No:	North Chapita 341-26	Lease No:	UTU-059
API No:	43-047-39413	Agreement:	N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

General Surface COAs:

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Specific Surface COAs:

See APD for conditions of approval

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
- COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored". Blooie line can be 75 feet.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5

working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include

deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU059

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. NORTH CHAPITA 341-26
2. Name of Operator EOG RESOURCES INC Contact: MARY A MAESTAS E-Mail: mary_maestas@eogresources.com		9. API Well No. 43-047-39413
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T8S R22E SWSW 696FSL 805FWL 40.08857 N Lat, 109.41372 W Lon		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change to Original A PD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to change the TD for the referenced well from

10,175'
to
10,290'

A revised drilling plan is attached.

**Federal Approval of this
Action is Necessary**

COPY SENT TO OPERATOR
Date: 12-20-2007
Initial: MS

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #57620 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A MAESTAS	Title REGULATORY ASSISTANT
Signature <i>Mary A Maestas</i> (Electronic Submission)	Date 12/17/2007

RECEIVED

DEC 19 2007

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>[Signature]</i>	Title BRADLEY G. HILL	Date <i>12-19-07</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office ENVIRONMENTAL MANAGER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

EIGHT POINT PLAN

NORTH CHAPITA WELLS 341-26
SW/SW, SEC. 26, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	2,532		Shale	
Wasatch	5,225	Primary	Sandstone	Gas
Chapita Wells	5,883	Primary	Sandstone	Gas
Buck Canyon	6,525	Primary	Sandstone	Gas
North Horn	7,150	Primary	Sandstone	Gas
KMV Price River	8,875	Primary	Sandstone	Gas
KMV Price River Middle	8,623	Primary	Sandstone	Gas
KMV Price River Lower	9,377	Primary	Sandstone	Gas
Sego	19,975		Sandstone	
TD	10,290			

Estimated TD: 10,290' or 200'± below TD

Anticipated BHP: 5,620 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

EIGHT POINT PLAN

NORTH CHAPITA WELLS 341-26
SW/SW, SEC. 26, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	Surface – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,690 Psi	279,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay

EIGHT POINT PLAN

NORTH CHAPITA WELLS 341-26 SW/SW, SEC. 26, T8S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 164 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44

EIGHT POINT PLAN

NORTH CHAPITA WELLS 341-26
SW/SW, SEC. 26, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

(Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 980 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG Resources, Inc

Well Name: N Chapita 341-26

API No: 43-047-39413 Lease Type: Federal

Section 26 Township 08S Range 22E County Uintah

Drilling Contractor Craig's Roustabout Service Rig # Rathole

SPUDDED:

Date 4-23-08

Time 10:30 AM

How Dry

Drilling will Commence: _____

Reported by Jerry Barnes

Telephone # 435-822-1720

Date 4-23-08 Signed RM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50043	Chapita Wells Unit 668-06X		NENW	6	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999		4/22/2008				
Comments: <u>Wasatch well</u> <i>PRRV</i>							

C
"NEW"

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39413	North Chapita 341-26		SWSW	26	8S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	<i>16789</i>	4/23/2008		<i>4/28/08</i>		
Comments: <u>Wasatch/Mesaverde well</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38377	Natural Buttes Unit 571-17E		NWSE	17	10S	21E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	<i>2900</i>	4/23/2008		<i>4/28/08</i>		
Comments: <u>Wasatch/Mesaverde well</u> <i>PRRV = MVRD = WSMVD</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature
Regulatory Assistant

Mary A. Maestas

Date

Title

(5/2000)

RECEIVED

APR 24 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU059

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
NORTH CHAPITA 341-26

9. API Well No.
43-047-39413

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. County or Parish, and State
JUNTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000 N.
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 26 T8S R22E SWSW 696FSL 805FWL
40.08857 N Lat, 109.41372 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 4/23/2008.

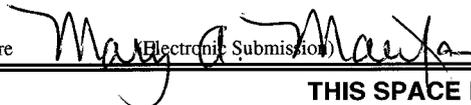
RECEIVED

APR 29 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #59872 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 04/24/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

North Chapita 311-26

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0344

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
MULTIPLE MULTIPLE

2. Name of Operator
EOG RESOURCES, INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43 047 39413

3a. Address
600 17TH STREET SUITE 1000 N.
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

8S 22E 26

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced wells to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
MAY 08 2008
DIV. OF OIL, GAS & MINING

This well covers multiple wells. Please see the attached sheet detailing the wells.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #60128 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 05/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

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Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

<u>Well Name</u>	<u>SEC</u>	<u>T</u>	<u>R</u>	<u>Qtr/Qtr</u>	<u>Lease</u>	<u>API</u>
East Chapita 32-35	35	9S	23E	NENW	UTU0344	43-047-38127
East Chapita 52-35	35	9S	23E	SEnw	UTU0344	43-047-39206
East Chapita 63-35	35	9S	23E	SENE	UTU0344	43-047-39205
CWU 1248-01	1	9S	22E	NWNW	UTU01201	43-047-38427
North Chapita 341-26	26	8S	22E	SWSW	UTU059	43-047-39413
CWU 668-06X	6	9S	23E	NENW	UTU01304	43-047-50043
East Chapita 18-17	17	9S	23E	NENE	UTU67868	43-047-37855
East Chapita 62-35	35	9S	23E	SWNE	UTU0344	43-047-39207
NBU 571-17E	17	10S	21E	NWSE	UTU02278	43-047-38377
East Chapita 26-10	10	9S	23E	SWSW	UTU67868	43-047-38139
East Chapita 28-03	3	9S	23E	SWSW	UTU01304	43-047-38895
NBU 572-17E	17	10S	21E	NESE	UTU02278	43-047-38374

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU059

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
NORTH CHAPITA 341-26

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-39413

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 26 T8S R22E SWSW 696FSL 805FWL
40.08857 N Lat, 109.41372 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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The referenced well was turned to condensate sales on 7/5/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED

AUG 0 5 2008

DIV. OF OIL, GAS & MINING

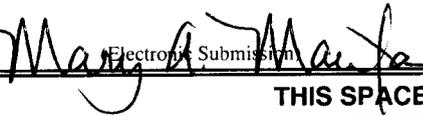
14. I hereby certify that the foregoing is true and correct.

Electronic Submission #61855 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 07/30/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 07-29-2008

Well Name	NCW 341-26	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39413	Well Class	1SA
County, State	UINTAH, UT	Spud Date	05-28-2008	Class Date	07-05-2008
Tax Credit	N	TVD / MD	10,290/ 10,290	Property #	059638
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	8,159/ 8,159
KB / GL Elev	4,829/ 4,812				
Location	Section 26, T8S, R22E, SWSW, 696 FSL & 805 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	71.875	NRI %	58.234

AFE No	304196	AFE Total	2,265,100	DHC / CWC	1,078,900/ 1,186,200
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	07-24-2007
				Release Date	06-12-2008
07-24-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA: 696' FSL & 805' FWL (SW/SW) SECTION 26, T8S, R22E UINTAH COUNTY, UTAH
-------	-------	------	---

LAT 40.088575, LONG 109.413719 (NAD 83)
LAT 40.088611, LONG 109.413036 (NAD 27)

TRUE #9
OBJECTIVE: 10290' TD, MESAVERDE
DW/GAS
NORTH CHAPITA PROSPECT
DD&A FIELD: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: U-059

ELEVATION: 4812.4' NAT GL, 4812.4' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4812'), 4829' KB (17')

EOG BPO WI 71.875%, NRI 58.234375%

EOG APO WI 50%, NRI 39.75%

04-08-2008 Reported By TERRY CSERE

Daily Costs: Drilling \$38,000 Completion \$0 Daily Total \$38,000
Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Table with 4 columns: Start, End, Hrs, Activity Description. Row 1: 06:00, 06:00, 24.0, LOCATION STARTED TODAY 4/8/08.

04-09-2008 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Table with 4 columns: Start, End, Hrs, Activity Description. Row 1: 06:00, 06:00, 24.0, ON HOLD.

04-10-2008 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Table with 4 columns: Start, End, Hrs, Activity Description. Row 1: 06:00, 06:00, 24.0, ON HOLD.

04-11-2008 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Table with 4 columns: Start, End, Hrs, Activity Description. Row 1: 06:00, 06:00, 24.0, ON HOLD.

04-14-2008 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Table with 4 columns: Start, End, Hrs, Activity Description. Row 1: 06:00, 06:00, 24.0, ON HOLD.

04-15-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ON HOLD.

04-16-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ON HOLD.

04-17-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ON HOLD.

04-18-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ON HOLD.

04-21-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ON HOLD.

04-22-2008 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 ON HOLD.

04-23-2008 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 STARTED. LOCATION 50% COMPLETE.

04-24-2008 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION/WO AIR RIG

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION 75% COMPLETE. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 04/23/08 @ 10:30 AM.
 SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 04/23/08 @ 10:00 AM.

04-25-2008 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION/WO AIR RIG

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION COMPLETE. EXCEPT COR. WERE L NEEDS MOVED.

04-28-2008 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start End Hrs Activity Description

06:00 06:00 24.0 LOCATION COMPLETE.

05-14-2008 **Reported By** JERRY BARNES

Daily Costs: Drilling \$209,977 **Completion** \$0 **Daily Total** \$209,977

Cum Costs: Drilling \$247,977 **Completion** \$0 **Well Total** \$247,977

MD 2,581 **TVD** 2,581 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 5/6/2008. DRILLED 12-1/4" HOLE TO 2610' GL. ENCOUNTERED NO WATER. RAN 60 JTS (2564.80') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2581' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU BJ CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2500 PSIG. PUMPED 10 BBLs DYE WATER, 185 BBLs FRESH WATER, & 20 BBLs GELLED WATER AHEAD OF CEMENT. MIXED & PUMPED 314 SX (189 BBLs) OF PREMIUM LEAD CEMENT W/PII, 10% GEL, 3% KCL, ? #/ SX CELLO FLAKE, 5 #/SX KOL, & 0.5 SMS. MIXED CEMENT TO 11.0 PPG W/YIELD OF 3.38 CF/SX.

TAILED IN W/200 SX (42.4 BBLs) OF PREMIUM TAIL CEMENT W/2% CACL2 & ? #/ SX CELLO FLAKE. MIXED CEMENT TO 15.6 PPG W/YIELD OF 1.20 CF/SX. DISPLACED CEMENT W/195 BBLs FRESH WATER. BUMPED PLUG W/665# @ 1:53 PM, 5/9/2008. CHECKED FLOAT. FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 50 BBLs INTO FRESH WATER FLUSH. CIRCULATED 35 BBLs LEAD CEMENT TO PIT. CEMENT FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 84 SX (17 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 5 BBL LEAD CEMENT TO PIT. HOLE STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENNS WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2482'. PICKED UP TO 2462' & TOOK SURVEY. 1.0 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 89.8 VDS= 89.8 MS= 89.8.

9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.8 VDS= 89.9 MS= 89.8.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 5/4/2008 @ 12:15 PM.

05-27-2008 **Reported By** PETE COMEAU

Daily Costs: Drilling \$31,654 **Completion** \$415 **Daily Total** \$32,069

Cum Costs: Drilling \$279,631 **Completion** \$415 **Well Total** \$280,046

MD 2,581 **TVD** 2,581 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: MIRURT

Start **End** **Hrs** **Activity Description**

06:00 18:00 12.0 MOVE & RIG UP @ NCW 341-26.

18:00 06:00 12.0 MIRU. RAISED DERRICK @ 19:00. GENERAL RIG UP. RIG 100% MOVED.

SAFETY MEETING WITH WESTROC. RIG MOVE & FORK LIFT SAFETY
 2 CREWS WORKED 14 HRS, 1 CREW WORKED 12 HRS
 NO ACCIDENTS OR INCIDENTS REPORTED.
 RIG MOVE 2.2 MILES ONE WAY
 INTEND TO TEST BOPS TODAY @ NOON

05-28-2008 **Reported By** PETE COMEAU

Daily Costs: Drilling	\$69,652	Completion	\$0	Daily Total	\$69,652
Cum Costs: Drilling	\$349,283	Completion	\$415	Well Total	\$349,698

MD 2,581 **TVD** 2,581 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: P.U. BHA

Start	End	Hrs	Activity Description
06:00	09:00	3.0	MIRU, COMPLETE RIGGING UP.
09:00	12:00	3.0	NU/ND BOP/DIVERTER, FUNCTION TEST BOP COMPONENTS. RIG ON DAYWORK AS OF 09:00 HRS, 5/27/08.
12:00	19:00	7.0	TEST BOPS. B&C QUICK TEST, TESTER STEVE KROEGER. TEST UPPER & LOWER KELLY VALVE, SAFETY VALVE & INSIDE BOP TO 250 PSI LOW 5 MINUTES % 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS & INSIDE MANUAL VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS & OUTSIDE MANUAL VALVES & HCR TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS, CHOKE LINE, UPRIGHT GAUGE VALVE, KILL LINE CHECK VALVE & INSIDE MANIFOLD VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST ANNULAR TO 250 PSI LOW FOR 5 MINUTES & 2500 PSI HIGH FOR 10 MINUTES. TEST BLIND RAMS, CHOKE LINE & MIDDLE MANIFOLD VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. WHILE TESTING SURFACE CASING THERE WAS A FAILURE IN THE TESTING UNIT PUMP. UNABLE TO DETERMIN WHETHER TEST UNIT OR CASING WAS LEAKING.
19:00	00:00	5.0	WORKING ON TEST UNIT & WAITING ON REPLACEMENT.
00:00	01:30	1.5	TEST CASING. PRESSURE DROPPED 1500 PSI TO ZERO IN 21 MINUTES.
01:30	02:00	0.5	SET WEAR BUSHING.
02:00	06:00	4.0	RIG UP T REX PICK UP MACHINE. PICK UP BHA & DRILL PIPE @ 2371 @ 06:00.

FUEL 10,100. USED 600
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETINGS. TESTING BOP'S, #2 - PICK UP DRILL PIPE
 RIG ON DAY WORK @ 09:00 HRS 05/27/08
 UNMANNED GAS DETECTOR ON LOCATION 1 DAY

05-29-2008 **Reported By** PETE COMEAU

Daily Costs: Drilling	\$52,421	Completion	\$536	Daily Total	\$52,957
Cum Costs: Drilling	\$401,704	Completion	\$951	Well Total	\$402,655

MD 3,085 **TVD** 3,085 **Progress** 465 **Days** 1 **MW** 9.3 **Visc** 31.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 3085'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	WASH DOWN FROM 2340 TO 2518. TAG @ 2518.
07:00	09:00	2.0	CONDITION MUD.
09:00	10:00	1.0	POOH FOR PACKER.

10:00 11:30 1.5 MAKE UP RTTS PACKER & TRIP IN HOLE.
 11:30 14:00 2.5 TEST CASING. SET RTTS PACKER @ 2509'. TEST DOWN ANNULUS TO 1500 PSI FOR 30 MINUTES, NO LEAKS.
 TEST DOWN DRILL PIPE AGAINST SHOE JOINT TO 1500 PSI FOR 30 MINUTES, NO LEAKS.
 14:00 16:00 2.0 TRIP OUT & LAY DOWN RTTS PACKER.
 16:00 18:30 2.5 MAKE UP DRILLING ASSEMBLY, TRIP IN TO 2496'.
 18:30 19:30 1.0 INSTALL ROTATING RUBBER, TIGHTEN FLOW LINE UNION.

 19:30 22:00 2.5 DRILL OUT CEMENT & FLOAT EQUIPMENT 2518' TO 2581', CLEAN OUT TO 2627' & DRILL 10' NEW HOLE.
 22:00 22:30 0.5 SPOT HI-VIS PILL ON BOTTOM & RUN FIT TEST. TESTED 11.28 EMW. (9.2 MUD + 280 PSI.
 22:30 23:00 0.5 SURVEY.
 23:00 06:00 7.0 DRILL 8.750 HOLE FROM 2627' TO 3085', 458' @ 65 FPH, WOB 14/16. ROTARY 55 & MOTOR 72. #1 PUMP ON
 HOLE @ 130 SPM, 455 GPM @ 1300 PSI. WT. 9.4 & VIS 32 .

FUEL 9576, USED 524
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETINGS, #1 - TESTING CASING, #2 - FIT TEST
 MORNING TOUR HELD BOP DRILL, 90 SECONDS
 UNMANNED GAS DETECTOR ON LOCATION 2 DAYS

06:00 06:00 24.0 SPUD 8-3/4" HOLE @ 2300 HRS, 5/28/08.

05-30-2008 Reported By PETE COMEAU

Daily Costs: Drilling	\$44,774	Completion	\$0	Daily Total	\$44,774
Cum Costs: Drilling	\$446,479	Completion	\$951	Well Total	\$447,430

MD	4.625	TVD	4.625	Progress	1,540	Days	2	MW	9.1	Visc	32.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AT 4625'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 8.750" HOLE FROM 3085 TO 3179, 94' @ 94 FPH. WOB 14, ROTARY 54 & MOTOR 72. , #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1250 PSI. MUD WT 9.2 & VIS 32.
07:00	07:30	0.5	SERVICE RIG, FUNCTION CROWN O MATIC & PIPE RAMS.
07:30	09:30	2.0	DRILL 8.750 HOLE FROM 3179 TO 3335. 156' @ 78 FPH, WOB 14/16, ROTARY 54 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1300 PSI. MUD WT 9.3 & VIS 32.
09:30	10:00	0.5	SURVEY.
10:00	19:00	9.0	DRILL 8.750" HOLE FROM 3335 TO 3999. 664' @ 73 FPH. WOB 15, ROTARY 54 & MOTOR 72. #1 PUMP ON HOLE @ 128 SPM, 448 GPM @ 1400 PSI. MUD WT 9.4 & VIS 35.
19:00	19:30	0.5	CIRCULATE HOLE CLEAN FOR SURVEY.
19:30	20:00	0.5	SURVEY.
20:00	05:00	9.0	DRILL 8.750" HOLE FROM 3999 TO 4625, 626' @ 69 FPH. WOB 14/16. ROTARY 54 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM. 455 GPM @ 1600 PSI. MUD WT 9.5 & VIS 33.
05:00	05:30	0.5	CIRCULATE HOLE CLEAN FOR SURVEY.
05:30	06:00	0.5	SURVEY.

FUEL 8436, USED 1140
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETINGS: #1 = BOP DRILLS, #2 = WIRE LINE SURVEYS
 UNMANNED GAS DETECTOR ON LOCATION 3 DAYS

05-31-2008 Reported By PETE COMEAU

Daily Costs: Drilling \$89,804 Completion \$0 Daily Total \$89,804
 Cum Costs: Drilling \$536,283 Completion \$951 Well Total \$537,234

MD 5.570 TVD 5.570 Progress 945 Days 3 MW 9.7 Visc 33.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 5570

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL 8.750" FROM 4625 TO 4689, 64' @ 128 FPH. WOB 14, ROTARY 54 & MOTOR 72. #1 PUMP ON HOLE @ 128 SPM, 455 GPM @ 1550 PSI. MUD WT 9.6 & VIS 33
06:30	07:00	0.5	SERVICE RIG, FUNCTION CROWN O MATIC & PIPE RAMS
07:00	06:00	23.0	DRILL 8.750" HOLE FROM 4689 TO 5570., 881' @ 38 FPH. WOB 18, ROTARY 54 & MOTOR 72, #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1650 PSI. MUD WT 9.8 & VIS 33. FUEL 7150, USED 1286 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETINGS: #1 - KELLY SPINNER, #2 - PAINTING FORMATION TOPS: WASATCH @ 5225 UNMANNED GAS DETECTOR ON LOCATION 4 DAYS

06-01-2008 Reported By PETE COMEAU

Daily Costs: Drilling \$29,873 Completion \$0 Daily Total \$29,873
 Cum Costs: Drilling \$566,157 Completion \$951 Well Total \$567,108

MD 6.370 TVD 6.370 Progress 800 Days 4 MW 10.0 Visc 33.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 6370

Start	End	Hrs	Activity Description
06:00	17:30	11.5	DRILL 8.750" HOLE FROM 5570 TO 5976. 406' @ 35 FPH WOB 15/20 ROTARY 54 & MOTOR 72. #1 PUMP ON HOLE @ 128 SPM 448 GPM @ 1650 PSI. MUD WT 10.0 & VIS 33
17:30	18:00	0.5	SERVICE RIG, FUNCTION CROWN O MATIC & ANNULAR
18:00	06:00	12.0	DRILL 8.750" HOLE FROM 5976 TO 6370, 394' @ 33 FPH. WOB 20, ROTARY 54 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1750 PSI. MUD WT 10.2 & VIS 35. FUEL 6000, USED 1150 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETINGS, #1 = PAINTING, #2 = BOP DRILLS MORNING TOUR HELD BOP DRILL, 1:15 UNMANNED GAS DETECTOR ON LOCATION 5 DAYS FORMATION TOPS: WASATCH - 5225. CHAPITA WELLS - 5883, BUCK CANYON - 6525

06-02-2008 Reported By PETE COMEAU

Daily Costs: Drilling \$28,954 Completion \$0 Daily Total \$28,954
 Cum Costs: Drilling \$595,112 Completion \$951 Well Total \$596,063

MD 7.008 TVD 7.008 Progress 638 Days 5 MW 10.4 Visc 33.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7008'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL 8.750" HOLE FROM 6370 TO 6571. 201' @ 27 FPH.. WOB 18/20, ROTARY 54 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM. 455 GPM @ 1850 PSI. MUD WT 10.4 & VIS 34

13:00 13:30 0.5 SERVICE RIG, FUNCTION CROWN O MATIC & FUNCTION PIPE RAMS
 13:30 06:00 16.5 DRILL 8.750" HOLE FROM 6571 TO 7008'. 437' @ 26 FPH WOB 20, ROTARY 54 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1900 PSI. MUD WT 10.5 & VIS 34
 FUEL 4900, USED 1100
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETINGS. #1 - HEAT STROKE, #2 - PSINTING
 DAY CREW HELD BOP DRILL, 1:15
 UNMANNED LOGGING UNIT ON LOCATION 6 DAYS
 FORMATION TOPS: WASATCH - 5225, CHAPITA WELLS - 5883, BUCK CANYON - 6525

06-03-2008 Reported By PETE COMEAU

DailyCosts: Drilling \$68,707 Completion \$8,779 Daily Total \$77,486

Cum Costs: Drilling \$663,819 Completion \$9,730 Well Total \$673,549

MD 7,430 TVD 7,430 Progress 422 Days 6 MW 11.6 Visc 34.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7430

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 8.750" HOLE FROM 7008' TO 7039. 31' @ 31 FPH. WOB 20, ROTARU 54 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1850 PSI. MUD WT 10.5 & VIS 34
07:00	07:30	0.5	SERVICE RIG, FUNCTION CROWN O MATIC & SUPER CHOKE
07:30	15:00	7.5	DRILL 8.750" HOLE FROM 7039 TO 7165. 126' @ 16.8 FPH. WOB 20, ROTARY 54 & MOTOR 72.. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1850 PSI. MUD WT 10.6 & VIS 34 (TD FOR 8.750" HOLE)
15:00	16:00	1.0	CIRCULATE HOLE CLEAN
16:00	16:30	0.5	SURVEY
16:30	19:30	3.0	TRIP FOR BIT. HOLE IN GOOD CONDITION
19:30	20:00	0.5	LAY DOWN REAMERS, CHANGE OUT MOTOR & BIT. FUNCTION BLIND RAMS
20:00	22:30	2.5	TRIP IN HOLE WITH BIT # 2 FILL PIPE @ 4000'
22:30	23:00	0.5	WASH/REAM TO BOTTOM . 30' FILL
23:00	06:00	7.0	DRILL 7.875" HOLE FROM 7165 TO 7430, 265' @ 38 FPH. WOB 16, ROTARY 54 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1950 PSI. MUD WT 10.8 & VIS 35. FUEL 8300, USED 1100, RECIEVED 4500 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETINGS: FORKLIFT OPERATIONS, #2 = TRIPPING UNMANNED GAS DETECTOR ON LOCATION 7 DAYS FORMATION TOPS: WASATCH - 5225, CHAPITA WELLS - 5883, BUCK CANYON - 6525, NORTH HORN @ 7150.

06-04-2008 Reported By PETE COMEAU

DailyCosts: Drilling \$31,129 Completion \$1,907 Daily Total \$33,036

Cum Costs: Drilling \$694,948 Completion \$11,637 Well Total \$706,585

MD 8,317 TVD 8,317 Progress 887 Days 7 MW 10.9 Visc 33.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 8317'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 7.875" HOLE FROM 7430 TO 7751, 324' @ 64 FPH. WOB 16, ROTARY 54 & MOTOR 71. &1 PUMP ON HOLE @ 127 SPM, 444 GPM @ 1950 SPM. MUD WT 10.9 & VIS 33
11:00	11:30	0.5	SERVICE RIG FUNCTION CROWN O MATIC & ANNULAR

11:30 06:00 18.5 DRILL 7.875" HOLE FROM 7751 TO 8317.. 566' @ 30.5 FPH. WOB 18/20. ROTARY 51 & MOTOR 68. #1 PUMP ON HOLE @ 122 SPM. 427 GPM @ 2000 PSI. MUD WT 11.0 & VIS 34. LOST 50 BBLs MUD THROUGH SEEPAGE.
 FUEL 7000, USED 1300
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETINGS: #1 = PPE, #2 - LIFTING
 UNMANNED GAS DETECTOR ON LOCATION 8 DAYS
 FORMATION TOPS: WASATCH - 5225, CHAPITA WELLS - 5883, BUCK CANYON - 6525. NORTH HORN - 7150, PRICE RIVER 7875.

06-05-2008 Reported By PETE COMEAU

Daily Costs: Drilling \$30,645 Completion \$0 Daily Total \$30,645
 Cum Costs: Drilling \$725,594 Completion \$11,637 Well Total \$737,231

MD 9,100 TVD 9,100 Progress 783 Days 8 MW 11.0 Visc 34.0

Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 9100'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 7.875" HOLE FROM 8317 TO 8567. 250' @ 38 FPH WOB 18/20 ROTARY 54 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 2000 PSI. MUD WT 11.1 & VIS 34.
12:30	13:00	0.5	SERVICE RIG, FUNCTION CROWN O MATIC & PIPE RAMS.
13:00	06:00	17.0	DRILL 7.875" HOLE FROM 8567 TO 9100, 533' @ 31 FPH. WOB 18, ROTARY 55 & MOTOR 66. #2 PUMP ON HOLE @ 130 SPM, 417 GPM @ 1940 PSI. MUD WT 11.3 & VIS 34.

FUEL 5800, USED 1200

CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED

SAFETY MEETINGS: #1 = PAINTING, #2 = TRAPPED TORQUE IN TABLE

UNMANNED LOGGING UNIT ON LOCATION 9 DAYS

FORMATION TOPS: WASATCH - 5225, CHAPITA WELLS - 5883, BUCK CANYON - 6525, NORTH HORN - 7150, PRICE RIVER - 7875, PRICE RIVER (M) - 8623

06-06-2008 Reported By PETE COMEAU

Daily Costs: Drilling \$42,789 Completion \$0 Daily Total \$42,789
 Cum Costs: Drilling \$768,383 Completion \$11,637 Well Total \$780,020

MD 9,449 TVD 9,449 Progress 349 Days 9 MW 11.3 Visc 33.0

Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 9449'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 7.875" HOLE FROM 9100' TO 9260. 160' @ 24 FPH.. WOB 20, ROTARY 54 & MOTOR 68. #2 PUMP ON HOLE @ 130 SPM. 417 GPM @ 2000 PSI. MUD WT 11.3 & VIS 35.
12:30	14:00	1.5	CIRCULATE HOLE CLEAN FOR BIT TRIP.
14:00	14:30	0.5	SURVEY, PUMP SLUG.
14:30	18:00	3.5	TRIP FOR BIT. FUNCTION CROWN O MATIC WITH DRILL LINE ON FIRST STAND. HOLE TIGHT 5560 - 5400.
18:00	18:30	0.5	CHANGE OUT MOTOR, CHANGE OUT BIT, FUNCTION BLIND RAMS.
18:30	21:30	3.0	TRIP IN HOLE WITH BIT # 3 FILL PIPE @ 4500'.
21:30	22:00	0.5	WASH 30' TO BOTTOM, 20' FILL.
22:00	06:00	8.0	DRILL 7.875" HOLE FROM 9260 TO 9449. 189' @ 23 FPH WOB 16, ROTARY 54 & MOTOR 71. #1 PUMP ON HOLE @ 448 GPM @ 2300 PSI. MUD WT 11.4 & VIS 36.

FUEL 4900, USED 900
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETINGS. #1 100% TIE OFF, #2 - TRIPPING PIPE
 UNMANNED GAS DETECTOR ON LOCATION 10 DAYS

FORMATION TOP: WASATCH - 5225, CHAPITA WELLS - 5883, BUCK CANYON - 6525, NORTH HORN - 7150,
 PRICE RIVER - 7875, PRICE RIVER (M) - 8623, PRICE RIVER (L) - 9377

06-07-2008 **Reported By** PETE COMEAU

Daily Costs: Drilling	\$29,769	Completion	\$0	Daily Total	\$29,769
Cum Costs: Drilling	\$798,152	Completion	\$11,637	Well Total	\$809,789

MD 10.075 **TVD** 10.075 **Progress** 626 **Days** 10 **MW** 11.3 **Visc** 36.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 10075'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 7.875" HOLE FROM 9449 TO 9669.220' @ 29 FPH. WOB 18, ROTARY 52 & MOTOR 68. #1 PUMP ON HOLE @ 123 SPM. 430 GOM @ 2350 PSI. MUD WT 11.4 & VIS 38.
13:30	14:00	0.5	SERVICE RIG, FUNCTION CROWN O MATIC & ANNULAR.
14:00	06:00	16.0	DRILL 7.875" HOLE FROM 9669 TO 10075. 406 @ 23 FPH. WOB 18/20. ROTARY 52 & MOTOR 68. #1 PUMP ON HOLE @ 123 SPM. 430 GPM @ 2350 PSI. MUD WT 11.5 & VIS 37

FUEL 3400, USED 1500
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETINGS. #1 = PPE, #2 = TRAPPED ROTARY TORQUE
 LOST 300+ BBLS MUD.
 UNMANNED GAS DETECTOR ON LOCATION 11 DAYS

FORMATION TOPS: WASATCH - 5225, CHAPITA WELL - 5883, BUCK CANYON - 6525, NORTH HORN - 7150,
 PRICE RIVER - 7875, PRICE RIVER (M) 8623, PRICE RIVER (L) - 9377

06-08-2008 **Reported By** PETE COMEAU

Daily Costs: Drilling	\$34,454	Completion	\$934	Daily Total	\$35,388
Cum Costs: Drilling	\$832,607	Completion	\$12,571	Well Total	\$845,178

MD 10.229 **TVD** 10.229 **Progress** 154 **Days** 11 **MW** 11.3 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOST CIRCULATION. POH. 10,229'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 7.875" HOLE FROM 10,075' TO 10,172.97' @ 17 FPH. WOB 20. ROTARY 50 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM, 420 GPM @ 2075 PSI. MUD WT 11.3 & VIS 37.
11:30	12:00	0.5	SERVICE RIG, FUNCTION CROWN O MATIC & PIPE RAMS.
12:00	17:30	5.5	DRILL 7.875" HOLE FROM 10,172 TO 10,229 TD. 57' @ 10 FPH. WOB 20/24. ROTARY 31/52. MOTOR 68. #1 PUMP ON HOLE @ 120 SPM. 420 GPM @ 2200 PSI. REACHED TD AT 17:30 HRS, 6/7/08.
17:30	03:30	10.0	LOST COMPLETE RETURNS @ 10,229'. PUMP SWEEPS, LOST TOTAL 1650 BBLS, NO RETURNS.

03:30 06:00 2.5 TRIP OUT. FILL HOLE 3 BBLS EVERY 5 STANDS.

FUEL 2300, USED 1100
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETINGS. #1 MSDS, #2 - LOSS CIRCULATION
 UNMANNED GAS DETECTOR ON LOCATION 12 DAYS

FORMATION TOPS: WASATCH - 5225. CHAPITA WELLS - 5883, BUCK CANYON - 6225, NORTH HORN 7150,
 PRICE RIVER - 7875, PRICE RIVER (M) - 8623, PRICE RIVER (L) 9377. SEGO - 10,085

06-09-2008 Reported By PETE COMEAU

Daily Costs: Drilling \$51,496 **Completion** \$551 **Daily Total** \$52,047
Cum Costs: Drilling \$884,103 **Completion** \$13,122 **Well Total** \$897,225

MD 10,229 **TVD** 10,229 **Progress** 0 **Days** 12 **MW** 11.2 **Visc** 36.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TOH. WORKING ON LOST CIRC.

Start	End	Hrs	Activity Description
06:00	08:30	2.5	TRIP OUT TO CASING SHOE. HOLE TOOK PROPER FILL TO THE SHOE. INSIDE SHOE THE ANNULUS DROPPED. PUMPED 20 BBLS MUD BUT NO RETURNS.
08:30	09:30	1.0	RUN IN TO 2598 & SPOT 24% LCM PILL WITH POLY SWELL.
09:30	10:00	0.5	TRIP OUT TO 2100'. FILL HOLE WITH 11.2 MUD. GOT RETURNS AFTER 17 BBLS BUT HOLE MUD.
10:00	12:00	2.0	TRIP OUT USING CALCULATED DISPLACEMENT FOR FILL UP. LAY DOWN MOTOR
12:00	14:00	2.0	TRIP IN TO SHOE WITH BIT # 4. SOME SLIGHT RETURNS TRIPPING IN.
14:00	17:00	3.0	ATTEMPT TO GAIN CIRCULATION. SPOT 50 BBL PILL OF 25% LCM @ 11.0#. PULL UP TO 2100'. ABLE TO FILL THE ANNULUS BUT WILL NOT CIRCULATE, BUILD VOLUME.
17:00	18:30	1.5	TRY TO GAIN CIRCULATION. PUMP 40 BBLS WITH NO RETURNS. RUN IN TO 2590. SPOT 60 BBL 25% LCM PILL 11.0#.
18:30	19:00	0.5	TRIP OUT TO 1216'. PUMP 3 BBLS EVERY 5 STANDS FOR HOLE FILL. ANNULUS TOOK 13 BBLS TO FILL.
19:00	21:00	2.0	BUILD MUD VOLUME
21:00	22:00	1.0	TRIP IN HOLE, STOP AT SHOE AND ATTEMPT TO GAIN CIRCULATION. PUMP 70 BBLS, NO RETURNS.
22:00	00:00	2.0	TRIP IN HOLE TO 4009. SPOT 60 BBLS LCM PILL 25% LCM WITH POLYSWELL. PULL UP TO 3200'. UNABLE TO GAIN CIRCULATION
00:00	02:30	2.5	RUN IN HOLE TO 5325. MIX & SPOT 60 BBLS OF 25% LCM PILL. PULL UP TO 4585. FILLED ANNULUS OK. PUMPED 60 BBLS 10.8 MUD, UNABLE TO CIRCULATE.
02:30	05:00	2.5	BUILD MUD VOLUME.
05:00	06:00	1.0	TRIP OUT TO SHOE.

FUEL 3800, USED 500
 CREWS FULL NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETINGS: @1 = TRIPPING #2 = CUT DRILLING LINE
 UNMANNED GAS DETECTOR ON LOCATION 13 DAYS
 FORMATION TOPS: WASATCH - 5225. CHAPITA WELLS - 5883, BUCK CANYON - 6225, NORTH HORN = 7150 -
 PRICE RIVER - 7875. PRICE RIVER (M) - 8623. PRICE RIVER (L) - 9377, SEGO - 10,085

06-10-2008 Reported By PETE COMEAU

Daily Costs: Drilling \$42,326 **Completion** \$551 **Daily Total** \$42,877
Cum Costs: Drilling \$925,241 **Completion** \$13,673 **Well Total** \$938,914

MD 10,229 **TVD** 10,229 **Progress** 0 **Days** 13 **MW** 10.9 **Visc** 38.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TIH

Start	End	Hrs	Activity Description
06:00	07:00	1.0	BUILD UP PREMIX VOLUME
07:00	09:30	2.5	RUN IN FROM SHOE TO 4500' MIX & PUMP 60 BBL PILL OF 50% LCM + 7 GALLONS POLYSWELL. DISPLACE FROM PIPE & PULL BACK TO SHOE
09:30	10:30	1.0	MONITOR WELL
10:30	11:00	0.5	ATTEMPT TO GAIN CIRCULATION NO SUCCESS. AT SHOE
11:00	11:30	0.5	TRIP OUT USING CALCULATED DISPLACEMENT FOR FILL UP FROM 2533' TO 1015'.
11:30	14:00	2.5	BREAK CIRCULATION USING RESERVE PIT WATER, CHANGE TO MUD & CIRCULATE HOLE. CUT MUD WT BACK TO 10.2#
14:00	16:00	2.0	RUN IN TO CASING SHOE. CIRCULATE AND EVEN MUD WT AT 10.2#. LOST 40 BBLS ON BOTTOMS UP.
16:00	17:30	1.5	RUN IN TO 2997. CIRCULATE WITH 10.2# MUD. EVEN MUD OUT AT 10.2#. LOST 27 BBLS MUD GETTING BOTTOMS UP
17:30	06:00	12.5	CONTINUE STAGING IN @ 500' +/- INTERVALS & DISPLACING WITH 10.2# MUD. LOSING MUD AT EACH STAGE UNTIL LIGHT MUD COMES OUT THEN NO LOSSES. GOOD RETURNS RUNNING THE 500' IN HOLE EACH TIME. @ 5893 @ 06:00 FUEL 3300, USED 500 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETINGS, #1 = TRIPPING , #2 - MIXING MUD UNMANNED GAS DETECTOR ON LOCATION 14 DAYS FORMATION TOPS: WASATCH - 5225, CHAPITA WELLS - 5883, BUCK CANYON - 6525, NORTH HORN - 7150, PRICE RIVER - 7875, PRICE RIVER (M) 8623, PRICE RIVER (L) - 9373, SEGO @ 10,085

06-11-2008 **Reported By** PETE COMEAU, DAVID GREESON

Daily Costs: Drilling	\$40,354	Completion	\$0	Daily Total	\$40,354
Cum Costs: Drilling	\$965,595	Completion	\$13,673	Well Total	\$979,268

MD	10,229	TVD	10,229	Progress	0	Days	14	MW	10.2	Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: LDDP @ 10,229' TD

Start	End	Hrs	Activity Description
06:00	11:00	5.0	BUILD MUD VOLUME. BREAK DOWN SINGLES TO WASH DOWN WITH.
11:00	12:30	1.5	WASH DOWN 5 SINGLES TO 6126. CIRCULATE BOTTOMS UP. LOST 100 BBLS MUD. WT. OF RETURNS 10.8#.
12:30	14:30	2.0	RUN IN TO 7024, KELLY UP , TAG BRIDGE. WASH THROUGH. CIRCULATE 1 HR. MUD WT IN 10.2 & OUT 10.4+. LOST COMPLETE RETURNS.
14:30	16:00	1.5	BUILD VOLUME, FILLED ANNULUS WITH WATER. TOOK 5.4 BBLS. 94' DOWN.
16:00	17:00	1.0	START PUMPING GAINED RETURNS . OVER 1/2 HR RETURNS INCREASED TO FULL. MUD WT IN & OUT 10.2 #. RECIEVED 2000 UNITS GAS ON BOTTOMS UP FOR SHORT PERIOD.
17:00	17:30	0.5	START TO RUN IN HOLE. RUN 1 STAND & HOLE TIGHT @ 7110. KELLY UP & WASH THROUGH.
17:30	20:00	2.5	CIRCULATE. BUILD AND CONDITION MUD, LOST 75 BBL. PICK UP SINGLES TO 7,286'.
20:00	20:30	0.5	TRIP IN HOLE 5 STANDS TO 7960'.
20:30	21:00	0.5	BREAK CIRCULATION. STAGE IN HOLE TO MINIMIZE LOSSES. LOSING 10 BBL AN HOUR.
21:00	21:30	0.5	TRIP IN HOLE TO 8458'.
21:30	22:30	1.0	BREAK CIRCULATION. STAGE IN HOLE TO MINIMIZE LOSSES. MAX GAS UNITS 8,800. LOSING 10 BBL AN HOUR.
22:30	23:00	0.5	TRIP IN HOLE TO 8,934'
23:00	00:00	1.0	BREAK CIRCULATION. STAGE IN HOLE TO MINIMIZE LOSSES. MAX GAS UNITS 6,800. LOSING 10 BBL AN HOUR.
00:00	00:30	0.5	TRIP IN HOLE TO 9225'.

00:30 01:30 1.0 BREAK CIRCULATION. STAGE IN HOLE TO MINIMIZE LOSSES. MAX GAS UNITS 8,800. LOSING 10 BBL AN HOUR.
 01:30 02:30 1.0 TRIP IN HOLE TO 9,790'.
 02:30 03:00 0.5 BREAK CIRCULATION. STAGE IN HOLE TO MINIMIZE LOSSES. MAX GAS UNITS 8,500. LOSING 10 BBL AN HOUR.
 03:00 03:30 0.5 TRIP IN HOLE TO 10,124'. PU 4 SINGLES TO BOTTOM 10,229'. NO FILL, NO DRAG.
 03:30 05:30 2.0 CIRCULATE BOTTOMS UP BEFORE LD DP. RIG UP T-REX LD MACHINE. LOSING LESS THAN 10 BBL/HOUR. MUD WT. 10.2 VIS. 37. SPOT 350 BBL OF 13.2 MUD IN HOLE FOR A 11.4 EMW AT TD.
 05:30 06:00 0.5 LAY DOWN DRILL PIPE WITH T-REX CASERS.

FUEL 2900, USED 400
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETINGS, #1 = PINCH POINTS, #2 - AIR TUGGER.
 UNMANNED GAS DETECTOR ON LOCATION 15 DAYS

FORMATION TOPS: WASATCH - 5225, CHAPITA WELLS - 5883, BUCK CANYON - 6525, NORTH HORN - 7150, PRICE RIVER - 7875, PRICE RIVER (M) 8623, PRICE RIVER (L) - 9377', SEGO @ 10,085.
 CURRENT MUD WT. 10.2, VIS. 37. 16% LCM.

06-12-2008 Reported By DAVID GREESON

Daily Costs: Drilling \$44,575 Completion \$200,065 Daily Total \$244,640
 Cum Costs: Drilling \$1,010,170 Completion \$213,738 Well Total \$1,223,909

MD 10,229 TVD 10,229 Progress 0 Days 15 MW 10.2 Visc 36.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CEMENTING PROD CSG

Start	End	Hrs	Activity Description
06:00	14:30	8.5	LD DRILL PIPE w/T-REX LAYDOWN MACHINE. NO HOLE TROUBLES.
14:30	15:30	1.0	RIG UP T-REX CASING CREW. PULL WEAR BUSHING. HELD SAFETY MEETING OVER RUNNING CASING WITH ALL CREWS PRESENT.
15:30	01:00	9.5	RUN 4 1/2" PRODUCTION CASING AS FOLLOWS: RUN 240 JOINTS 4 1/2" 11.6#, LTC, P-110 CASING WITH 2 MARKER JOINTS (FIRST @ 7,406.01, 400' ABOVE PRICE FORM. AND SECOND @ 4,782.63, 400' ABOVE WASATCH FORM.) AND ONE PUP JOINT BETWEEN THE FLOAT SHOE AT 10,225.73 AND THE FLOAT COLLAR AT 10,200.83. PICK UP JOINT #241 TO TAG BOTTOM & LAY BACK DOWN. PICK UP & LAND FLUTED DTO HANGER.
01:00	02:00	1.0	RD T-REX CASERS. RU SCHLUMBERGER CEMENTERS. HELD SAFETY MEETING WITH ALL CREWS ABOUT CEMENTING SAFELY.
02:00	05:30	3.5	CEMENT CASING AS FOLLOWS WITH SCHLUMBERGER: TEST LINES TO 5000 PSI. PUMP 20 BBLs CHEM WASH, FOLLOWED BY 20 BBLs WATER, FOLLOWED BY 1250 SKS (441 BBLs) 35/65 POZ LEAD SLURRY MIXED @ 12.5 PPG, YIELD 1.98 FT ³ /SK PLUS ADDITIVES. FOLLOWED BY 1890 SKS (434 BBLs) 50/50 POZ TAIL SLURRY MIXED @ 14.1 PPG, YIELD 1.29 FT ³ /SK PLUS ADDITIVES. DISPLACED WITH 160 BBLs FRESH WATER. LOST RETURNS WHILE PUMPING CEMENT. BUMPED PLUG WITH 1000 PSI OVER FINAL CIRCULATING PRESSURE, UP TO 3800 PSI. PLUG DID NOT HOLD. TRYED BUMPING PLUG SEVERAL TIMES, DOESN'T HOLD PRESSURE IN PLACE. LEAVING CEMENTING HEAD IN PLACE FOR FOUR HOURS.
05:30	06:00	0.5	RD SCHLUMBERGER CEMENTERS. LEAVING CEMENTING HEAD FOR FOUR HOURS.

TRUCKS ORDERED FOR MORNING BUT NOT AVAILABLE UNTIL 12:00 NOON. RIG MOVE FROM NCW 341-26 TO THE CWU 1023-15, 7.4 MILES.
 TRANSFERED 6 JOINTS CASING (251.01') AND 2500 GL. FUEL TO CWU 1023-15.

FORMATION TOPS: WASATCH – 5225, CHAPITA WELLS – 5883, BUCK CANYON – 6525, NORTH HORN – 7150, PRICE RIVER – 7875, PRICE RIVER (M) 8623, PRICE RIVER (L) – 9377', SEGO @ 10,085.

FUEL ON HAND 2500 GL, USED 400 GL.
 FULL CREWS TODAY. NO ACCIDENTS OR INCIDENTS REPORTED.
 SAFETY MEETINGS: LAYING DOWN DP/RUNNING CASING.
 REPORT TIME WEATHER 40 DEGREES & CLEAR.
 UNMANNED GAS DETECTOR 15 DAYS, RELEASED 6/11/08.

06-13-2008 **Reported By** DAVID GREESON

DailyCosts: Drilling	\$23,861	Completion	\$26,516	Daily Total	\$50,377
Cum Costs: Drilling	\$1,034,031	Completion	\$240,255	Well Total	\$1,274,286
MD	10.229	TVD	10.229	Progress	0
				Days	16
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	15:00	9.0	CEMENT HEAD REMAINED ON CASING LANDING JOINT WHILE WAITING FOR CEMENT TO SET UP AS FLOAT DID NOT HOLD AND WE MONITORED THE WELL. CLEANED PIT'S, ND BOP AND STARTED RDRT WHILE WAITING.
15:00	16:00	1.0	REMOVED CEMENT HEAD AND LANDING JOINT. SET PACK OFF RING WITH FMC TECH HAND. FMC TECH TESTED RING TO 5000 PSI.
16:00	06:00	14.0	RDRT. RIG MOVE FROM NCU 341-26 TO THE CWU 1023-15, 7.4 MILES. RIG MOVED OUT 50%. DERRICK LAYED OVER AT 19:00 6/12/08.

TRANSFERED 6 JOINTS CASING (251.01') AND 2500 GL. FUEL TO CWU 1023-15.

FORMATION TOPS: WASATCH – 5225, CHAPITA WELLS – 5883, BUCK CANYON – 6525, NORTH HORN – 7150, PRICE RIVER – 7875, PRICE RIVER (M) 8623, PRICE RIVER (L) – 9377', SEGO @ 10,085.

FUEL ON HAND 2500 GAL.
 FULL CREWS TODAY. NO ACCIDENTS OR INCIDENTS REPORTED.
 SAFETY MEETINGS: CEMENTING/ RDRT.
 REPORT TIME WEATHER 40 DEGREES & CLEAR.
 UNMANNED GAS DETECTOR 15 DAYS, RELEASED 6/11/08.

06:00 06:00 24.0 RELEASED RIG AT 16:00, 6/12/08
 CASING POINT COST \$1,034,032

06-19-2008 **Reported By** SEARLE

DailyCosts: Drilling	\$0	Completion	\$45,712	Daily Total	\$45,712
Cum Costs: Drilling	\$1,034,031	Completion	\$285,967	Well Total	\$1,319,998
MD	10.229	TVD	10.229	Progress	0
				Days	17
				MW	0.0
				Visc	0.0
Formation :	PBTD : 10201.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBSD TO 860'. EST CEMENT TOP @ 2400'. RD SCHLUMBERGER.

06-21-2008 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion \$1,723 Daily Total \$1,723
 Cum Costs: Drilling \$1,034,031 Completion \$287,690 Well Total \$1,321,721

MD 10,229 TVD 10,229 Progress 0 Days 18 MW 0.0 Visc 0.0
 Formation : PBSD : 10201.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

06-25-2008 Reported By JOE VIGIL

Daily Costs: Drilling \$0 Completion \$1,990 Daily Total \$1,990
 Cum Costs: Drilling \$1,034,031 Completion \$289,680 Well Total \$1,323,711

MD 10,229 TVD 10,229 Progress 0 Days 19 MW 0.0 Visc 0.0
 Formation : MESAVERDE / PBSD : 10201.0 Perf : 9733'-10018' PKR Depth : 0.0
 WASATCH

Activity at Report Time: FRAC LPR/MPR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 9733'-34', 9757'-58', 9768'-69', 9776'-77', 9797'-98', 9818'-19', 9832'-33', 9849'-50', 9865'-66', 9872'-73', 9895'-96', 9953'-54', 9988'-89', 9998'-99', 10017'-18' @ 3 SPF @ 120° PHASING. RDWL. SDFN.

06-26-2008 Reported By JOE VIGIL

Daily Costs: Drilling \$0 Completion \$31,630 Daily Total \$31,630
 Cum Costs: Drilling \$1,034,031 Completion \$321,310 Well Total \$1,355,341

MD 10,229 TVD 10,229 Progress 0 Days 20 MW 0.0 Visc 0.0
 Formation : MESAVERDE / PBSD : 10201.0 Perf : 8985'-10018' PKR Depth : 0.0
 WASATCH

Activity at Report Time: FRAC MPR/UPR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5228 GAL YF116LGD W/FIBER PAD, 7586 GAL YF116LGD W/FIBER W/1# & 1.5# 20/40 SAND, 34986 GAL YF116LGD W/FIBER+ W/122600# 20/40 SAND @ 1-5 PPG. MTP 8385 PSIG. MTR 72 BPM. ATP 6750 PSIG. ATR 65.5 BPM. ISIP 3580 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9700'. PERFORATE LPR FROM 9456'-57', 9468'-69', 9482'-83', 9499'-00', 9542'-43', 9549'-50', 9566'-67', 9611'-12', 9631'-32', 9650'-51', 9660'-61', 9664'-65', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5241 GAL YF116LGD W/FIBER PAD, 7661 GAL YF116LGD W/FIBER W/1# & 1.5# 20/40 SAND, 34869 GAL YF116LGD W/FIBER+ W/121100# 20/40 SAND @ 1-5 PPG. MTP 8499 PSIG. MTR 74.5 BPM. ATP 6539 PSIG. ATR 66 BPM. ISIP 3740 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9386'. PERFORATE MPR FROM 9193'-94', 9212'-13', 9219'-20', 9231'-32', 9243'-44', 9267'-68', 9278'-79', 9289'-90', 9327'-28', 9335'-36', 9351'-52', 9364'-65', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4177 GAL YF116LGD PAD, 9274 GAL YF116LGD W/1# & 1.5# 20/40 SAND, 43270 GAL YF116LGD+ W/52200# 20/40 SAND @ 1-5 PPG. MTP 8568 PSIG. MTR 82 BPM. ATP 7241 PSIG. ATR 72.5 BPM. ISIP 3550 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9150'. PERFORATE MPR FROM 8995'-86', 8999'-00', 9011'-12', 9021'-22', 9033'-34', 9053'-54', 9066'-67', 9074'-75', 9079'-80', 9098'-99', 9110'-11', 9121'-22'. @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4183 GAL YF116LGD PAD, 9275 GAL YF116LGD W/1# & 1.5# 20/40 SAND, 45804 GAL YF116LGD+ W/153300# 20/40 SAND @ 1-5 PPG. MTP 8520 PSIG. LINE PARTED 20 BBLs INTO FLUSH. SD 1HR FOR REPAIRS. RESUMED FLUSH. PUMPED 20 BBLs AND PRESSURED UP. SDFN. MTR 101 BPM. ATP 6628 PSIG. ATR 74.5 BPM. ISIP 0 PSIG.

FLOWED 45 MIN ON 24/64" & DIED. SI. SDFN.

06-27-2008 Reported By JOE VIGIL

Daily Costs: Drilling	\$0	Completion	\$4,147	Daily Total	\$4,147
Cum Costs: Drilling	\$1,034,031	Completion	\$325,457	Well Total	\$1,359,489
MD	10.229	TVD	10.229	Progress	0
			Days	21	MW
				0.0	Visc
					0.0
Formation : MESAVERDE / WASATCH	PBTD : 10201.0	Perf : 7575'-10018'	PKR Depth : 0.0		

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU SCHLUMBERGER, PUMPED 10 BW & PRESSURED TO 5000 PSI. FLOWED 1-1/2 HRS.

RUWL. SET 10K CFP AT 8950'. PERFORATE MPR FROM 8753'-54', 8760'-61', 8779'-80', 8793'-94', 8807'-08', 8821'-22', 8845'-46', 8862'-63', 8884'-85', 8894'-95', 8905'-06', 8920'-21' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4187 GAL YF116LGD PAD, 10546 GAL YF116LGD W/1# & 1.5# 20/40 SAND, 52774 GAL YF116LGD + W/186900# 20/40 SAND @ 1-5 PPG. MTP 8021 PSIG. MTR 100 BPM. ATP 6357 PSIG. ATR 85.5 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8700'. PERFORATE UPR FROM 8417'-18', 8430'-31', 8441'-42', 8471'-72', 8493'-94', 8500'-01', 8528'-29', 8533'-34', 8549'-50', 8623'-24', 8648'-49', 8655'-56' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3135 GAL YF116LGD PAD, 9281 GAL YF116LGD W/1# & 1.5# 20/40 SAND, 43255 GAL YF116LGD + W/153200# 20/40 SAND @ 1-5 PPG. MTP 8327 PSIG. MTR 92 BPM. ATP 6903 PSIG. ATR 79 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8390'. PERFORATE UPR FROM 8177'-78', 8189'-90', 8214'-15', 8224'-25', 8267'-68', 8273'-74', 8283'-85', 8291'-92', 8356'-58', 8367'-68' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3139 GAL YF116LGD PAD, 6749 GAL YF116LGD W/1# & 1.5# 20/40 SAND, 32041 GAL YF116LGD + W/111700# 20/40 SAND @ 1-5 PPG. MTP 7960 PSIG. MTR 70 BPM. ATP 5500 PSIG. ATR 65 BPM. ISIP 2710 PSIG. RD SCHLUMBERGER..

RUWL. SET 10K CFP AT 8150'. PERFORATE UPR FROM 7942'-43', 7954'-55', 7976'-77', 7988'-90', 7995'-96', 8037'-39', 8048'-49', 8109'-10', 8120'-22' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3149 GAL YF116LGD PAD, 8234 GAL YF116LGD W/1# & 1.5# 20/40 SAND, 36707 GAL YF116LGD + W/128200# 20/40 SAND @ 1-5 PPG. MTP 7245 PSIG. MTR 71.5 BPM. ATP 4601 PSIG. ATR 66 BPM. ISIP 2220 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7840'. PERFORATE NH FROM 7575'-76', 7588'-89', 7614'-15', 7630'-31', 7644'-45', 7707'-08', 7714'-15', 7740'-41', 7747'-48', 7792'-93', 7797'-98', 7818'-19' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3331 GAL 16# YF116ST PAD, 7383 GAL 16# YF116ST W/1# & 1.5# 20/40 SAND, 34331 GAL YF116ST + W/115400# 20/40 SAND @ 1-4 PPG. MTP 8213 PSIG. MTR 71.5 BPM. ATP 6198 PSIG. ATR 64.5 BPM. ISIP 2850 PSIG. RD SCHLUMBERGER. SDFN.

06-28-2008 Reported By JOE VIGIL

Daily Costs: Drilling	\$0	Completion	\$527,719	Daily Total	\$527,719
Cum Costs: Drilling	\$1,034,031	Completion	\$853,177	Well Total	\$1,887,209
MD	10.229	TVD	10.229	Progress	0
			Days	22	MW
				0.0	Visc
					0.0

Formation : MESAVERDE / WASATCH

PBTD : 10201.0

Perf : 5961'-10018'

PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 10K CFP AT 7520'. PERFORATE NH FROM 7229'-30', 7243'-44', 7258'-59', 7290'-91', 7309'-10', 7333'-34', 7353'-54', 7392'-93', 7438'-39', 7454'-55', 7490'-91', 7500'-01' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2175 GAL 16# YF116ST PAD. 6352 GAL 16# YF116ST W/1# & 1.5# 20/40 SAND, 29189 GAL YF116ST+ W/97200# 20/40 SAND @ 1-4 PPG. MTP 7835 PSIG. MTR 71 BPM. ATP 5597 PSIG. ATR 63 BPM. ISIP 1706 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7200'. PERFORATE BA FROM 6835'-36', 6870'-71', 6879'-80', 6925'-26', 6945'-46', 6969'-70', 7024'-25', 7044'-45', 7055'-56', 7076'-77', 7115'-16', 7160'-61' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/1050 GAL 16# YF116ST PAD. 7279 GAL 16# YF116ST W/1# & 1.5# 20/40 SAND, 27371 GAL YF116ST+ W/87200# 20/40 SAND @ 1-4 PPG. MTP 8306 PSIG. MTR 73 BPM. ATP 6443 PSIG. ATR 65 BPM. ISIP 1700 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6760'. PERFORATE CA/BA FROM 6356'-57', 6363'-65', 6379'-80', 6395'-96', 6633'-34', 6646'-48', 6674'-75', 6691'-92', 6698'-99', 6729'-30' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/1050 GAL 16# YF116ST PAD. 7387 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 27851 GAL YF116ST+ W/86800# 20/40 SAND @ 1-4 PPG. MTP 8138 PSIG. MTR 72.5 BPM. ATP 5376 PSIG. ATR 66.5 BPM. ISIP 1550 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6020'. PERFORATE CA FROM 5961'-64', 5969'-72', 5976'-79', 5984'-87' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/1168 GAL 16# YF116ST PAD. 6321 GAL YF116ST+ W/1# & 1.5# SAND, 32705 GAL YF116ST+ W/115000# 20/40 SAND @ 1-4 PPG. MTP 4653 PSIG. MTR 40 BPM. ATP 3095 PSIG. ATR 38.5 BPM. ISIP 1900 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 5836'. RDWL. SDFN.

07-01-2008		Reported By		POWELL	
DailyCosts: Drilling	\$0	Completion	\$7,504	Daily Total	\$7,504
Cum Costs: Drilling	\$1,034,031	Completion	\$860,681	Well Total	\$1,894,713
MD	10,229	TVD	10,229	Progress	0
Days	23	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH	PBTD : 10201.0	Perf : 5961'-10018'	PKR Depth : 0.0		

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
07:00	16:00	9.0	MIRUSU. ND FRAC TREE. NU BOPE. RIH W/BIT & PUMP OFF SUB TO 5836'. RU TO DRILL OUT PLUGS. SDFN.

07-02-2008		Reported By		POWELL	
DailyCosts: Drilling	\$0	Completion	\$8,528	Daily Total	\$8,528
Cum Costs: Drilling	\$1,034,031	Completion	\$869,209	Well Total	\$1,903,241
MD	10,229	TVD	10,229	Progress	0
Days	24	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH	PBTD : 10201.0	Perf : 5961'-10018'	PKR Depth : 0.0		

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
07:00	19:00	12.0	CLEANED OUT & DRILLED OUT PLUGS @ 5836', 6020', 6760', 7200', 7520', 7840', 8150' 8390', 8700' & 8950'. POH ABOVE PERFS. SDFN.

07-03-2008		Reported By		POWELL	
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Cum Costs: Drilling \$1,034,031 **Completion** \$887,437 **Well Total** \$1,921,469
MD 10,229 **TVD** 10,229 **Progress** 0 **Days** 28 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE / **PBTD :** 10201.0 **Perf :** 5961'-10018' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**
 05:00 05:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 1050 PSIG. CP 1150 PSIG. 37 BFPH. RECOVERED 884 BLW. 11679 BLWTR.

07-07-2008 **Reported By** POWELL

Daily Costs: Drilling \$0 **Completion** \$2,850 **Daily Total** \$2,850
Cum Costs: Drilling \$1,034,031 **Completion** \$890,287 **Well Total** \$1,924,319

MD 10,229 **TVD** 10,229 **Progress** 0 **Days** 29 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE / **PBTD :** 10201.0 **Perf :** 5961'-10018' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**
 05:00 05:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 975 PSIG. CP 1050 PSIG. 32 BFPH. RECOVERED 777 BLW. 10902 BLWTR.

07-08-2008 **Reported By** POWELL

Daily Costs: Drilling \$0 **Completion** \$2,850 **Daily Total** \$2,850
Cum Costs: Drilling \$1,034,031 **Completion** \$893,137 **Well Total** \$1,927,169

MD 10,229 **TVD** 10,229 **Progress** 0 **Days** 30 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE / **PBTD :** 10201.0 **Perf :** 5961'-10018' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**
 05:00 05:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 950 PSIG. CP 1050 PSIG. 28 BFPH. RECOVERED 672 BLW. 10230 BLWTR.

07-09-2008 **Reported By** POWELL

Daily Costs: Drilling \$0 **Completion** \$2,850 **Daily Total** \$2,850
Cum Costs: Drilling \$1,034,031 **Completion** \$895,987 **Well Total** \$1,930,019

MD 10,229 **TVD** 10,229 **Progress** 0 **Days** 31 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE / **PBTD :** 10201.0 **Perf :** 5961'-10018' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: SI. WO FACILITIES

Start **End** **Hrs** **Activity Description**
 05:00 05:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 850 PSIG. CP 1050 PSIG. 23 BFPH. RECOVERED 556 BLW. 9724 BLWTR.
 SI. WO FACILITIES.

FINAL COMPLETION DATE: 7/8/08

07-18-2008 **Reported By** BAUSCH

Daily Costs: Drilling \$0 **Completion** \$2,715 **Daily Total** \$2,715
Cum Costs: Drilling \$1,034,031 **Completion** \$898,702 **Well Total** \$1,932,734

MD 10,229 **TVD** 10,229 **Progress** 0 **Days** 32 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE / **PBTD :** 10201.0 **Perf :** 5961'-10018' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
08:00	06:00	22.0	FLOWED 21 HRS. 16/64" CHOKE. FTP 1300 PSIG. CP 1950 PSIG. 20 BFPH. RECOVERED 400 BLW..

07-19-2008	Reported By	BAUSCH
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Daily Costs: Drilling	\$0	Completion	\$2,715	Daily Total	\$2,715
Cum Costs: Drilling	\$1,034,031	Completion	\$901,417	Well Total	\$1,935,449

MD	10,229	TVD	10,229	Progress	0	Days	33	MW	0.0	Visc	0.0
Formation : MESAVERDE /		PBTD : 10201.0		Perf : 5961'-10018'		PKR Depth : 0.0					
WASATCH											

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP- 1100 PSIG, CP- 1900 PSIG. 18 BFPH. RECOVERED 448 BBLS.

07-20-2008	Reported By	BAUSCH
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Daily Costs: Drilling	\$0	Completion	\$2,715	Daily Total	\$2,715
Cum Costs: Drilling	\$1,034,031	Completion	\$904,132	Well Total	\$1,938,164

MD	10,229	TVD	10,229	Progress	0	Days	34	MW	0.0	Visc	0.0
Formation : MESAVERDE /		PBTD : 10201.0		Perf : 5961'-10018'		PKR Depth : 0.0					
WASATCH											

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1050 PSIG. CP 1975 PSIG. 17 BFPH. RECOVERED 404 BLW.

07-21-2008	Reported By	BAUSCH
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Daily Costs: Drilling	\$0	Completion	\$2,715	Daily Total	\$2,715
Cum Costs: Drilling	\$1,034,031	Completion	\$906,847	Well Total	\$1,940,879

MD	10,229	TVD	10,229	Progress	0	Days	35	MW	0.0	Visc	0.0
Formation : MESAVERDE /		PBTD : 10201.0		Perf : 5961'-10018'		PKR Depth : 0.0					
WASATCH											

Activity at Report Time: FLOW TEST/SI - WO CEMENT WORK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1000 PSIG. CP 2000 PSIG. 16 BFPH. RECOVERED 384 BLW. SI. WO CEMENT WORK.

07-29-2008	Reported By	DUANE COOK
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Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$1,034,031	Completion	\$906,847	Well Total	\$1,940,879

MD	10,229	TVD	10,229	Progress	0	Days	36	MW	0.0	Visc	0.0
Formation : MESAVERDE /		PBTD : 10201.0		Perf : 5961'-10018'		PKR Depth : 0.0					
WASATCH											

Activity at Report Time: FIRST GAS SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	TURNED TO GAS SALES. SITP 950 & SICP 2150 PSIG. TURNED WELL TO QUESTAR SALES AT 10:00 AM. 7/28/08. FLOWING 220 MCFD RATE ON 14/64" POS CK. STATIC 353. QGM METER #7820. FIRST CONDENSATE SALES 7-5-08.

UTAH DIVISION OF OIL, GAS AND MINING

NOTICE OF REPORTING PROBLEMS

Operator: EOG Resources, Inc Account: N9550 Today's Date: 10/23/2008

Problems:

- Late Report(s)
- Inaccurate Report(s)
- Incomplete Report(s)
- Other: _____

Failure to submit reports in a timely, accurate, and complete manner may result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

To avoid compliance action, these reporting problems should be resolved within 7 days.

Send reports to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Fax to:

(801) 359-3940

*26 85 22e
N Chapita 341-26*

Type of Report	Month(s) of Problem Report		
<input type="checkbox"/> Production – Form 10 <input type="checkbox"/> Disposition – Form 11 <input type="checkbox"/> Gas Plant – Form 13 <input type="checkbox"/> Enhanced Recovery – UIC Form 2 <input type="checkbox"/> Injection – UIC Form 3 <input type="checkbox"/> Other _____			
Type of Report	Well Name(s)	API Number(s)	Drilling Commenced
<input type="checkbox"/> Spud Notice – Form 9 <input checked="" type="checkbox"/> Drilling Reports – Form 9 <input type="checkbox"/> Well Completion Report – Form 8 <input type="checkbox"/> Other _____	Pete Wash 10-36 Simoleon 1-26GR N Chapita 341-26 <input type="checkbox"/> List Attached	4301333094 4304737507 4304739413	10/18/2006 02/23/2007 04/23/2008

Description of Problem:

Per R649-3-6 2.4 The operator shall submit a monthly status report for each drilling well on Form 9, Sundry Notices and Reports on Wells. The report should include the well depth and a description of the operations conducted on the well during the month.

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260 .

cc: Compliance File
RAM
Well File
CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-059

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc

3a. Address
1060 EAST HIGHWAY 40, VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
696' FSL & 805' FWL (SWSW)
Sec. 26-T8S-R22E 40.088575 LAT 109.413719 LON

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 341-26

9. API Well No.
43-047-39413

10. Field and Pool or Exploratory Area
NATURAL BUTTES

11. Country or Parish, State
UINTAH, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The referenced well has been shut in pending further evaluation.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Mickenzie Thacker

Title Operations Clerk

Signature *Mickenzie Thacker*

Date 11/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 06 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU059

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

8. Lease Name and Well No.
NORTH CHAPITA 341-26

3. Address 600 17TH STREET SUITE 1000N
DENVER, CO 80202

3a. Phone No. (include area code)
Ph: 303-824-5526

9. API Well No.
43-047-39413

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SWSW 696FSL 805FWL 40.08857 N Lat, 109.41372 W Lon
 At top prod interval reported below SWSW 696FSL 805FWL 40.08857 N Lat, 109.41372 W Lon
 At total depth SWSW 696FSL 805FWL 40.08857 N Lat, 109.41372 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. Sec., T., R., M., or Block and Survey
or Area Sec 26 T8S R22E Mer SLB

12. County or Parish
UINTAH

13. State
UT

14. Date Spudded
04/23/2008

15. Date T.D. Reached
06/07/2008

16. Date Completed
 D & A Ready to Prod.
07/05/2008

17. Elevations (DF, KB, RT, GL)*
4812 GL

18. Total Depth: MD 10229
TVD

19. Plug Back T.D.: MD 10201
TVD

20. Depth Bridge Plug Set: MD 6538
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2581		598			
8.750	4.500 P-110	11.6	0	7165					
7.875	4.500 P-110	11.6	0	10226		3140			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8159							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH/MESAVERDE	5961	10018	9733 TO 10018		3	
B)			9456 TO 9665		3	
C)			9193 TO 9365		3	
D)			8995 TO 9122		3	

26. Perforation Record 5961

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9733 TO 10018	47,965 GALS GELLED WATER & 122,600# 20/40 SAND
9456 TO 9665	47,936 GALS GELLED WATER & 121,100# 20/40 SAND
9193 TO 9365	56,886 GALS GELLED WATER & 52,200# 20/40 SAND
8995 TO 9122	59,427 GALS GELLED WATER & 153,300# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/05/2008	11/24/2008	24	▶	34.0	502.0	160.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
16/64"	650	24.0	▶	34	502	160		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #67402 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

DIV. OF OIL, GAS & MINING

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED
FEB 23 2009

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5961	10018		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	2251 2876 5089 5257 5864 6529 7861 8698

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

The sacks of cement used for the production casing is for both the 8-3/4" and 7-7/8" holes.

A packer was set at 6538' preventing all production from 5961' to 6538'.

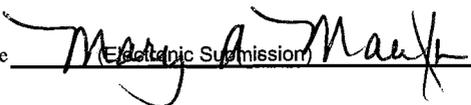
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #67402 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 02/18/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

North Chapita 341-26 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8753-8921	3/spf
8417-8656	3/spf
8177-8368	3/spf
7942-8122	3/spf
7575-7819	3/spf
7229-7501	3/spf
6835-7161	2/spf
6356-6730	3/spf
5961-5987	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8753-8921	67,672 GALS GELLED WATER & 186,900# 20/40 SAND
8417-8656	55,836 GALS GELLED WATER & 153,200# 20/40 SAND
8177-8368	42,094 GALS GELLED WATER & 111,700# 20/40 SAND
7942-8122	48,255 GALS GELLED WATER & 128,200# 20/40 SAND
7575-7819	45,210 GALS GELLED WATER & 115,400# 20/40 SAND
7229-7501	37,881 GALS GELLED WATER & 97,200# 20/40 SAND
6835-7161	35,700 GALS GELLED WATER & 87,200# 20/40 SAND
6356-6730	36,288 GALS GELLED WATER & 86,800# 20/40 SAND
5961-5987	40,194 GALS GELLED WATER & 115,000# 20/40 SAND

Perforated the Lower Price River from 9733-34', 9757-58', 9768-69', 9776-77', 9797-98', 9818-19', 9832-33', 9849-50', 9865-66', 9872-73', 9895-96', 9953-54', 9988-89', 9998-99', 10,017-18' w/ 3 spf.

Perforated the Lower Price River from 9456-57', 9468-69', 9482-83', 9499-9500', 9542-43', 9549-50', 9566-67', 9611-12', 9631-32', 9650-51', 9660-61', 9664-65' w/ 3 spf.

Perforated the Middle Price River from 9193-94', 9212-13', 9219-20', 9231-32', 9243-44', 9267-68', 9278-79', 9289-90', 9327-28', 9335-36', 9351-52', 9364-65' w/ 3 spf.

Perforated the Middle Price River from 8995-96', 8999-9000', 9011-12', 9021-22', 9033-34', 9053-54', 9066-67', 9074-75', 9079-80', 9098-99', 9110-11', 9121-22' w/ 3 spf.

Perforated the Middle Price River from 8753-54', 8760-61', 8779-80', 8793-94', 8807-08', 8821-22', 8845-46', 8862-63', 8884-85', 8894-95', 8905-06', 8920-21' w/ 3 spf.

Perforated the Upper Price River from 8417-18', 8430-31', 8441-42', 8471-72', 8493-94', 8500-01', 8528-29', 8533-34', 8549-50', 8623-24', 8648-49', 8655-56' w/ 3 spf.

Perforated the Upper Price River from 8177-78', 8189-90', 8214-15', 8224-25', 8267-68', 8273-74', 8283-85', 8291-92', 8356-58', 8367-68' w/ 3 spf.

Perforated the Upper Price River from 7942-43', 7954-55', 7976-77', 7988-90', 7995-96', 8037-39', 8048-49', 8109-10', 8120-22' w/ 3 spf.

Perforated the North Horn from 7575-76', 7588-89', 7614-15', 7630-31', 7644-45', 7707-08', 7714-15', 7740-41', 7747-48', 7792-93', 7797-98', 7818-19' w/ 3 spf.

Perforated the North Horn from 7229-30', 7243-44', 7258-59', 7290-91', 7309-10', 7333-34', 7353-54', 7392-93', 7438-39', 7454-55', 7490-91', 7500-01' w/ 3 spf.

Perforated the Ba from 6835-36', 6870-71', 6879-80', 6925-26', 6945-46', 6969-70', 7024-25', 7044-45', 7055-56', 7076-77', 7115-16', 7160-61' w/ 2 spf.

Perforated the Ca/Ba from 6356-57', 6363-65', 6379-80', 6395-96', 6633-34', 6646-48', 6674-75', 6691-92', 6698-99', 6729-30' w/ 3 spf.

Perforated the Ca from 5961-64', 5969-72', 5976-79', 5984-87' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	9553
Sego	10,074

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: North Chapita 341-26

API number: 4304739413

Well Location: QQ SWSW Section 26 Township 8S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	DRILLED WITH FLUID

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 2/18/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-059
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: N CHAPITA 341-26
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047394130000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0696 FSL 0805 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 26 Township: 08.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/22/2009			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			OTHER: Pit closure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The reserve pit on the referenced location was closed on 10/22/2009 as per the APD procedure.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 October 28, 2009

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 10/27/2009	