

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-64422
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. Hoss 79-27
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-39328
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 644442^x 764' FSL & 737' FEL (SESE) 40.088533 LAT 109.306425 LON At proposed prod. zone Same 44387534 40.088567 -109.305744		10. Field and Pool, or Exploratory Wildcat / Wasatch/Mesaverde
14. Distance in miles and direction from nearest town or post office* 33.1 miles south of Vernal, UT		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 27-T8S-R23E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660' Lease line	16. No. of acres in lease 2480	17. Spacing Unit dedicated to this well 40 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1500'	19. Proposed Depth 9440'	20. BLM/BIA Bond No. on file NM2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5090' NAT GL	22. Approximate date work will start*	23. Estimated duration 45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

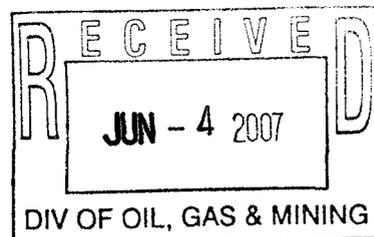
25. Signature <i>Mary A. Maestas</i>	Name (Printed/Typed) Mary A. Maestas	Date 05/31/2007
Title Regulatory Assistant		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 06-26-07
Title Office	Office ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

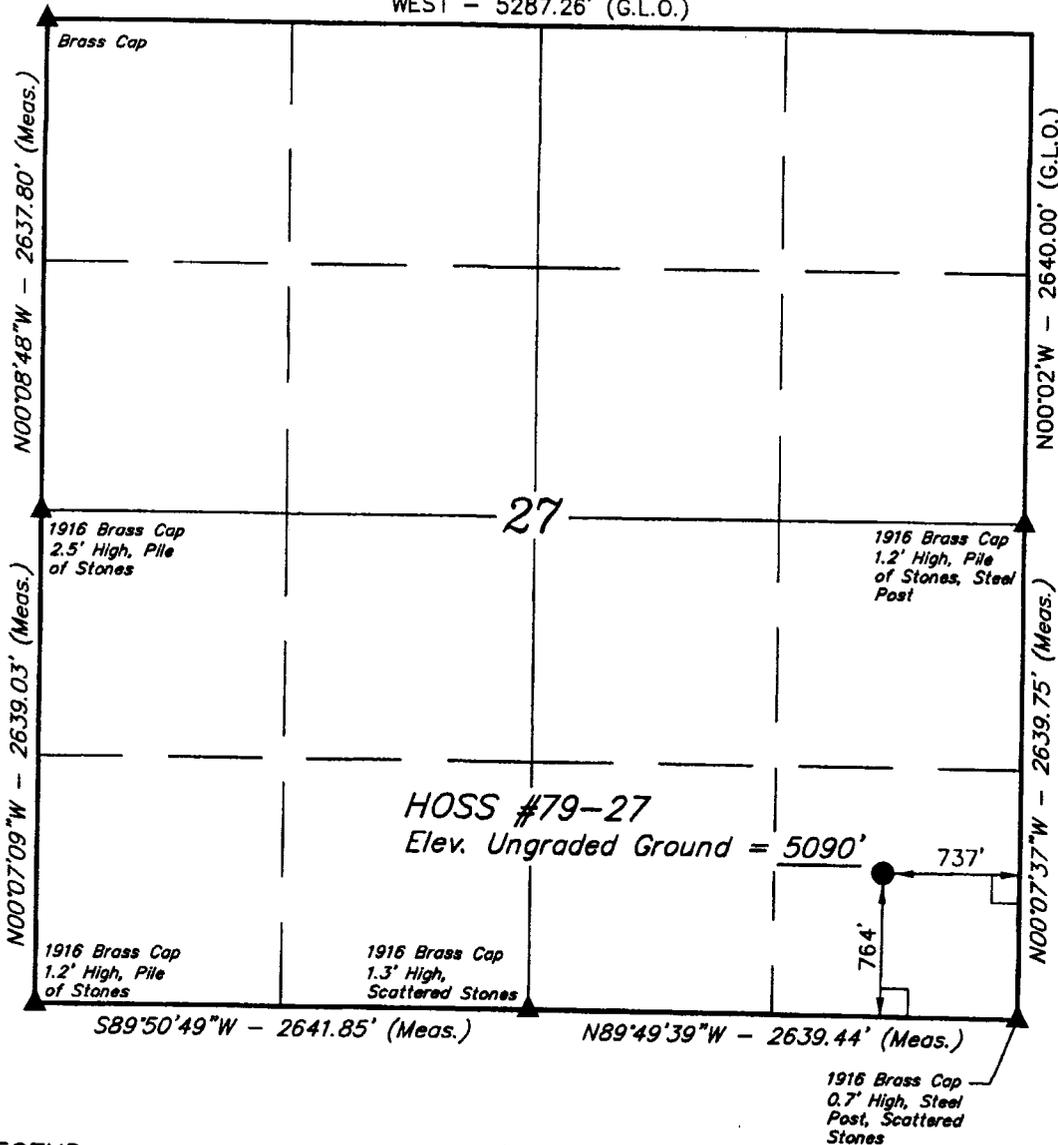
*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**



T8S, R23E, S.L.B.&M.

WEST - 5287.26' (G.L.O.)



LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°05'18.72" (40.088533)
 LONGITUDE = 109°18'23.13" (109.306425)
 (NAD 27)
 LATITUDE = 40°05'18.85" (40.088569)
 LONGITUDE = 109°18'20.69" (109.305747)

EOG RESOURCES, INC.

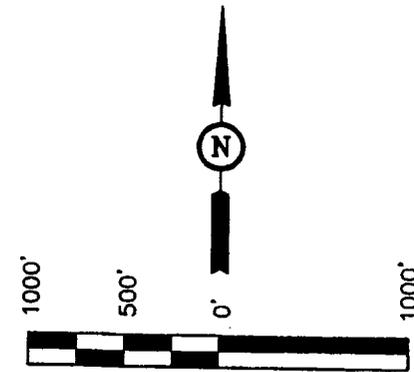
Well location, HOSS #79-27, located as shown in the SE 1/4 SE 1/4 of Section 27, T8S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M., TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

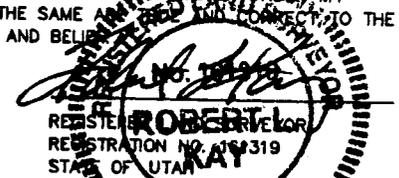
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UNTAH ENGINEERING & SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 02-19-07	DATE DRAWN: 02-27-07
PARTY B.B. S.K. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

STATE OF COLORADO)

) ss

COUNTY OF DENVER)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

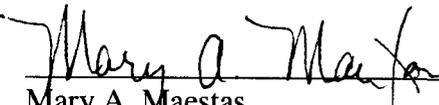
**Hoss 79-27
764' FSL – 737' FEL (SESE)
SECTION 27, T8S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Kerr-McGee Oil & Gas Onshore LP, Questar Exploration and Production Company, and Encana Oil & Gas (USA) Inc., Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 31st day of May, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Kerr-McGee Oil & Gas Onshore LP, Questar Exploration and Production Company, and Encana Oil & Gas (USA) Inc.

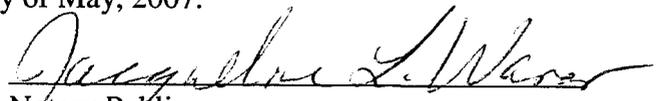
Further affiant saith not.



Mary A. Maestas
Regulatory Assistant

Subscribed and sworn before me this 31st day of May, 2007.





Jacqueline L. Warner
Notary Public

My commission expires 2/13/2010.

Exhibit "A" to Affidavit
Hoss 79-27 Application to Commingle

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, CO 80202
Attn: Mr. W. Chris Latimer

Questar Exploration and Production Company
Independence Plaza
1050 17th Street, Suite 500
Denver, Colorado 80265
Attention: Ms. Angela Page

Encana Oil & Gas (USA) Inc.
950 17th Street, Suite 2600
Denver, Colorado 80202
Attn: Ms. Diana Weber

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HOSS 79-27


U-64422

UTU-76042

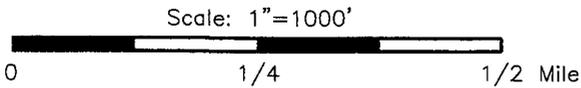
823-34A


34

UTU-75247

UTU-76042 35

 HOSS 79-27



Geog resources

Denver Division

EXHIBIT "A"

HOSS 79-27

Commingleing Application

Uintah County, Utah

Scale, 1"=1000'

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Layout1

Author
GT

May 24, 2007 -
2:56pm



EOG Resources, Inc.
330 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Fax: 303-824-5400

CERTIFIED MAIL

ARTICLE NO: 7005 2570 0000 7715 6190

May 31, 2007

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, Colorado 80202
Attn: Mr. W. Chris Latimer

**RE: COMMINGLING APPLICATION
HOSS 78-27, HOSS 79-27, HOSS 81-26, HOSS 83-35, HOSS 85-35
SECTIONS 26, 27, 35 T8S, R23E
UINTAH COUNTY, UTAH
LEASE: UTU 76042, UTU-64422**

Mr. Latimer:

EOG Resources, Inc. has filed an application with the Bureau of Land Management, Vernal, and the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached are maps showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that these applications have been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

Mary A. Maestas
Regulatory Assistant



EOG Resources, Inc.
100 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Fax: 303-824-5400

CERTIFIED MAIL
ARTICLE NO: 7005 2570 0000 7715 6213

May 31, 2007

Questar Exploration & Production Company
1050 17th Street, Suite 500
Denver, Colorado 80265
Attn: Ms. Angela Page

RE: COMMINGLING APPLICATIONS
HOSS 78-27, HOSS 79-27, HOSS 81-26, HOSS 83-35, HOSS 85-35
SECTIONS 26, 27, 35 T8S, R23E
UINTAH COUNTY, UTAH
LEASE: UTU 76042, UTU-64422

Ms. Page:

EOG Resources, Inc. has filed an application with the Bureau of Land Management, Vernal, and the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached are maps showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that these applications have been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

Mary A. Maestas
Regulatory Assistant



EOG Resources, Inc.
700 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Fax: 303-824-5400

CERTIFIED MAIL
ARTICLE NO: 7005 2570 0000 7715 6206

May 31, 2007

Encana Oil & Gas (USA) Inc.
950 17th Street, Suite 2600
Denver, Colorado 80202
Attn: Ms. Diana Weber

RE: COMMINGLING APPLICATIONS
HOSS 78-27, HOSS 79-27, HOSS 81-26, HOSS 83-35, HOSS 85-35, HOSS 82-26,
HOSS 84-35
SECTIONS 26, 27, 35 T8S, R23E
UINTAH COUNTY, UTAH
LEASE: UTU 76042, UTU-64422

Ms. Weber:

EOG Resources, Inc. has filed an application with the Bureau of Land Management, Vernal, and the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached are maps showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that these applications have been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

Mary A. Maestas
Regulatory Assistant

EIGHT POINT PLAN

HOSS 79-27
SE/SE, SEC. 27, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	2,241		Shale	
Wasatch	5,026	Primary	Sandstone	Gas
Chapita Wells	5,631	Primary	Sandstone	Gas
Buck Canyon	6,320	Primary	Sandstone	Gas
North Horn	6,898	Primary	Sandstone	Gas
KMV Price River	7,308	Primary	Sandstone	Gas
KMV Price River Middle	8,046	Primary	Sandstone	Gas
KMV Price River Lower	8,913	Primary	Sandstone	Gas
Sego	9,237		Sandstone	
TD	9,440			

Estimated TD: 9,440' or 200'± below Segoe top

Anticipated BHP: 5,155 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,690 Psi	279,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

HOSS 79-27

SE/SE, SEC. 27, T8S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

HOSS 79-27
SE/SE, SEC. 27, T8S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 156 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 865 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

HOSS 79-27

SE/SE, SEC. 27, T8S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

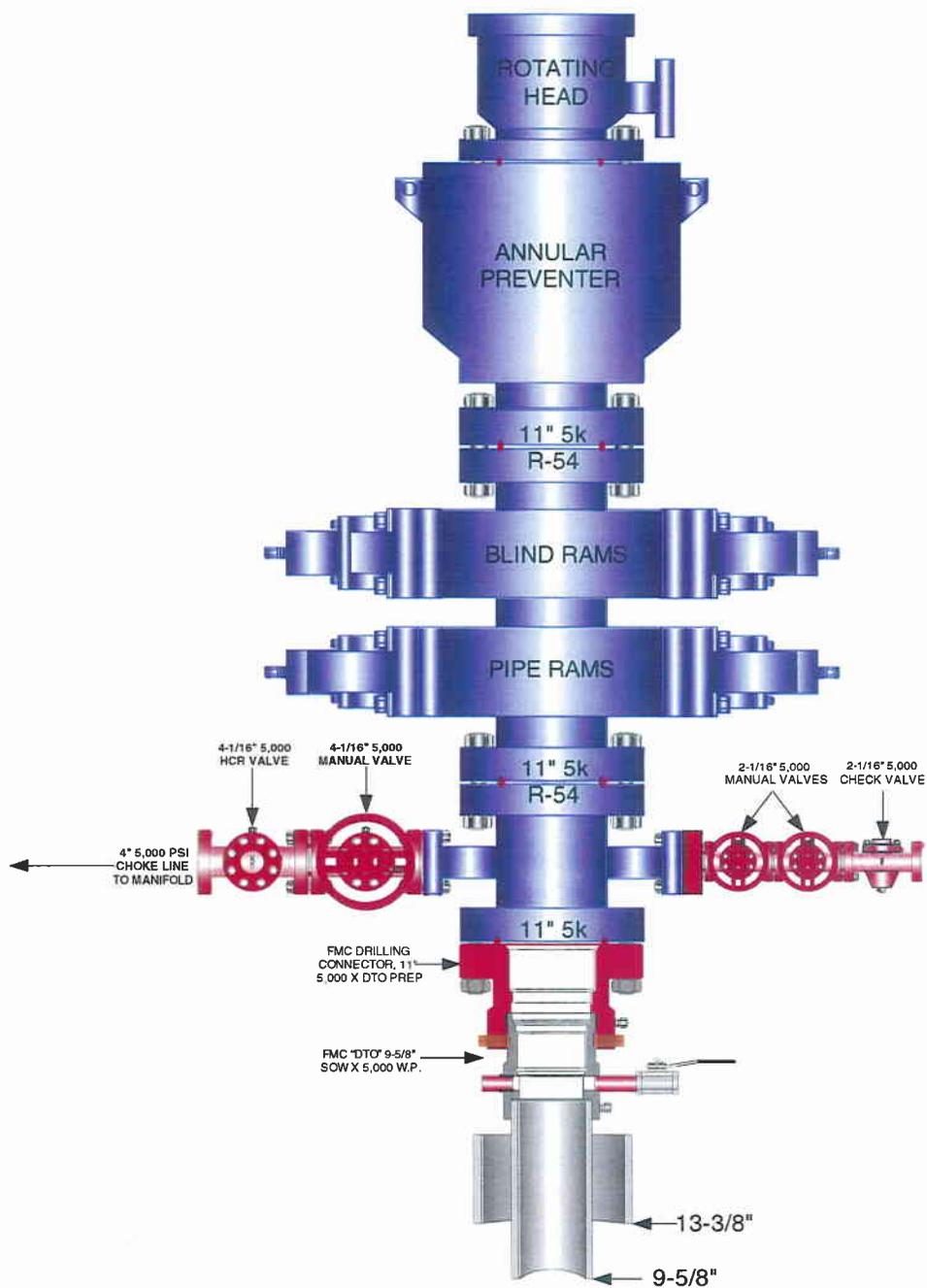
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

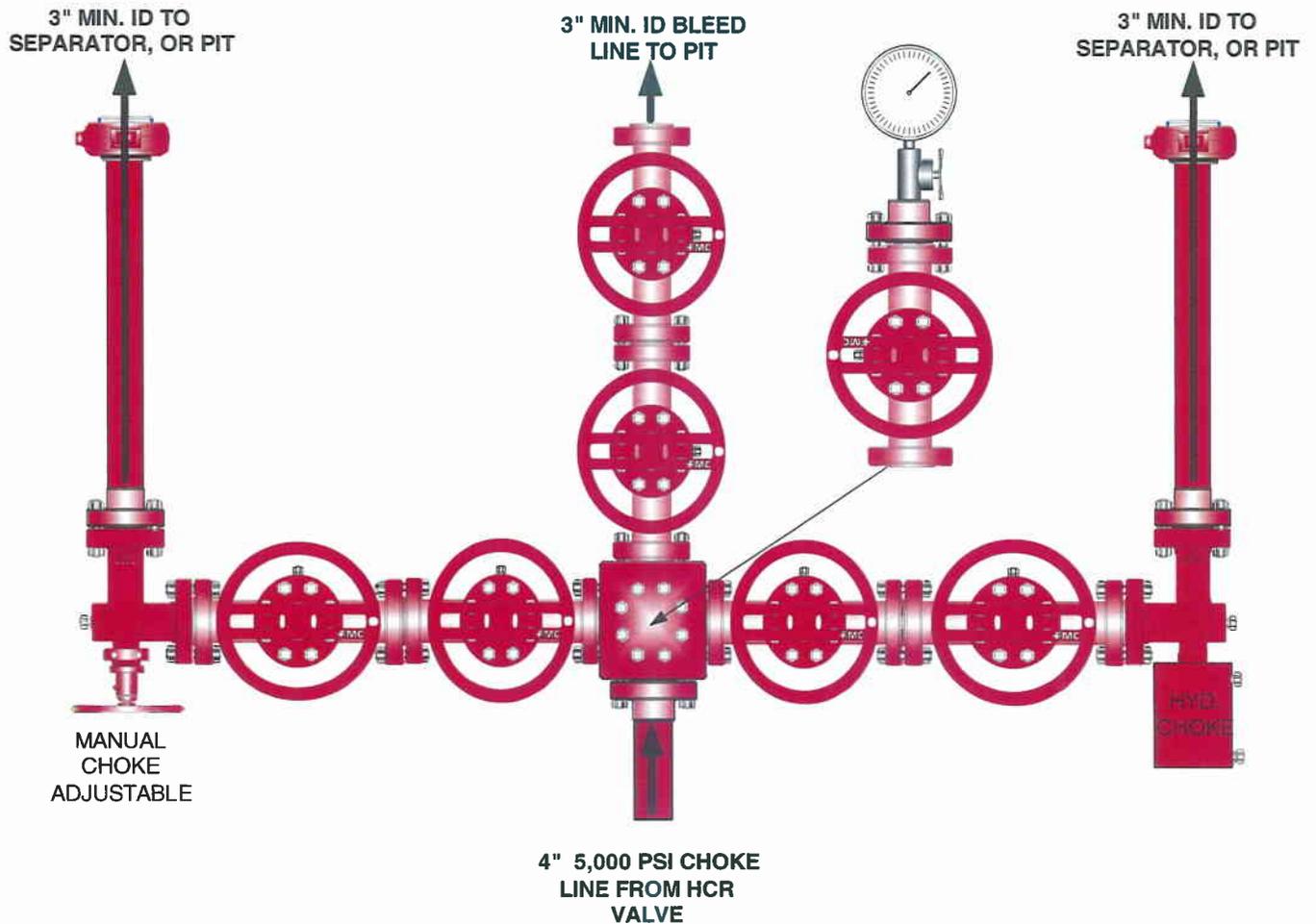
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**Hoss 79-27
SE/SE, Section 27, T8S, R23E
Uintah County, Utah**

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 70 feet long with a 40-foot right-of-way, disturbing approximately .06 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.31 acres. The pipeline is approximately 679 feet long with a 40-foot right-of-way, disturbing approximately .62 acre.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 33.1 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 70' in length. See attached Topo B. Culverts will be placed as needed.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface. **Gravel will be installed as needed.**
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right-of-way will not be required. The entire length of the proposed access road is located within Federal Lease # U-64422.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.

2. Gas gathering lines – A 4” gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 679’ x 40’. The proposed pipeline leaves the northern edge of the well pad (Lease U-64422) proceeding in a southerly direction along the well pad for an approximate distance of 679’ tying into a proposed pipeline for the Hoss 78-27 in the SW/SE of Section 27, T8S, R23E (Lease U-64422), a right-of-way for the Hoss 78-27 pipeline was filed within the APD. Pipe will be 4” NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4” OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. An off-lease right-of-way is not required. The entire length of the proposed pipeline is located within lease.
7. The proposed pipeline route begins in the SE/SE of Section 27, T8S, R23E, proceeding south for an approximate distance of 679’ to the SE/SE of Section 27, T8S, R23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.’s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production

operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil west of corner B. The stockpiled location topsoil will be stored between corners B and #6, corners #8 and #1 and corners #1 and #2. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

Diversion ditch(es) shall be constructed on the north side of the location between corners #6 and #8.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	6.0
Needle and Threadgrass	6.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing Saltbush	2.0
Indian Ricegrass	2.0
Needle and Threadgrass	2.0
HyCrest Wheatgrass	1.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A paleontology survey was conducted and submitted May 4, 2007 by Intermountain Paleo-Consulting.

A Uintah Basin Hookless Cactus survey was conducted on April 19, 2007 and will be submitted by Grasslands Consulting, Inc.

Additional Surface Stipulations:

No construction or drilling activities will be conducted between April 1 to August 15 due to Burrowing Owl stipulations.

No construction or drilling activities will be conducted between May 15 to June 20 due to Antelope stipulations.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

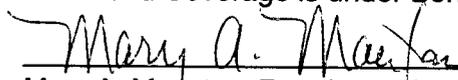
The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 79-27 Well, located in the SESE, of Section 27, T8S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

May 31, 2007 _____
Date



Mary A. Maestas, Regulatory Assistant

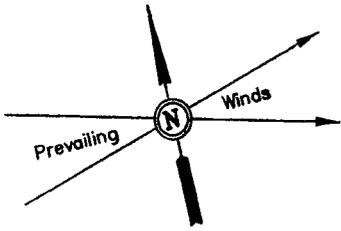
Onsite Date: 4/5/2007

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

HOSS #79-27
SECTION 27, T8S, R23E, S.L.B.&M.
764' FSL 737' FEL

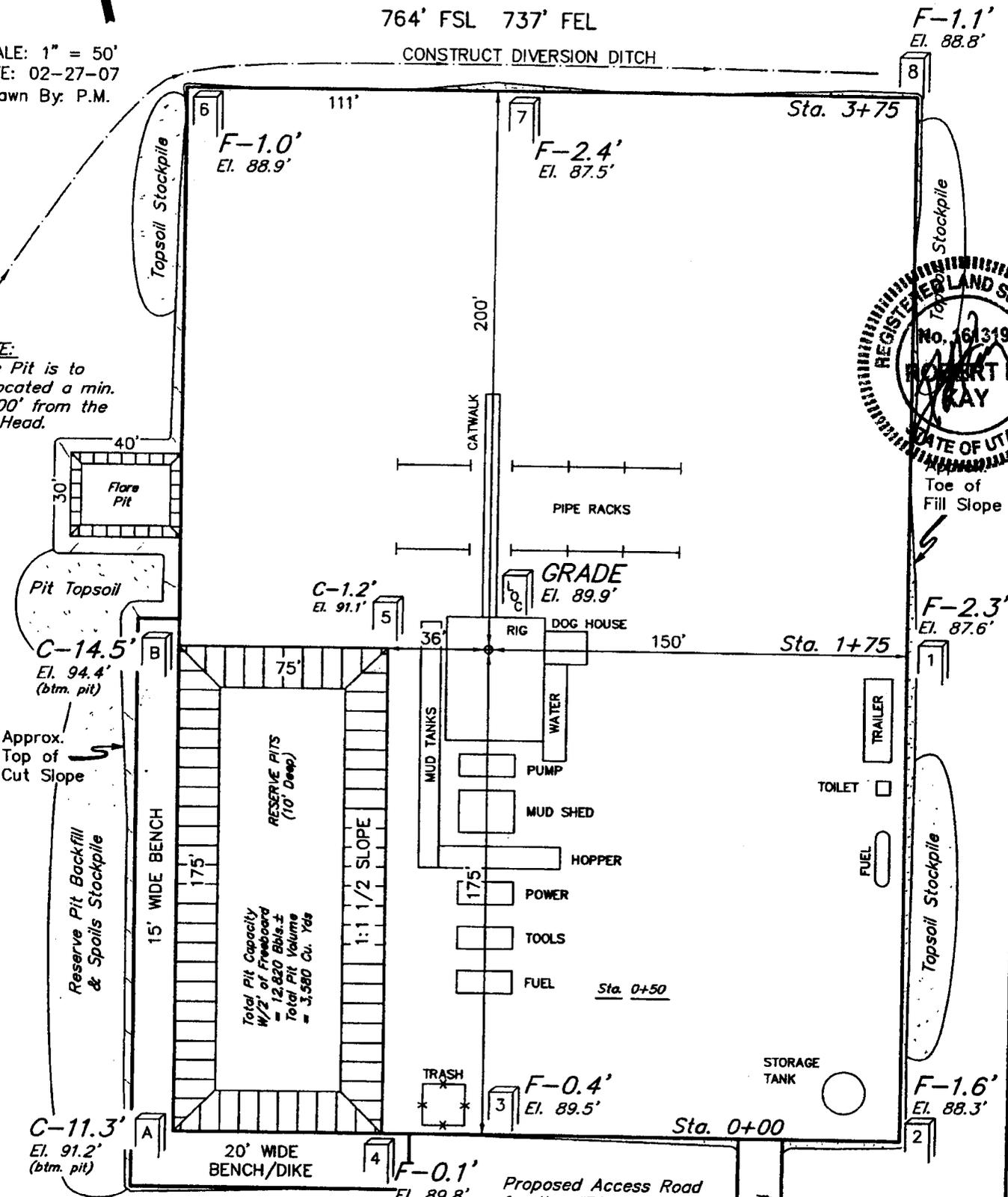
FIGURE #1



SCALE: 1" = 50'
DATE: 02-27-07
Drawn By: P.M.

CONSTRUCT DIVERSION DITCH

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 5089.9'
Elev. Graded Ground at Location Stake = 5089.9'

Proposed Access Road for the #78-27

Proposed Access Road

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

HOSS #79-27

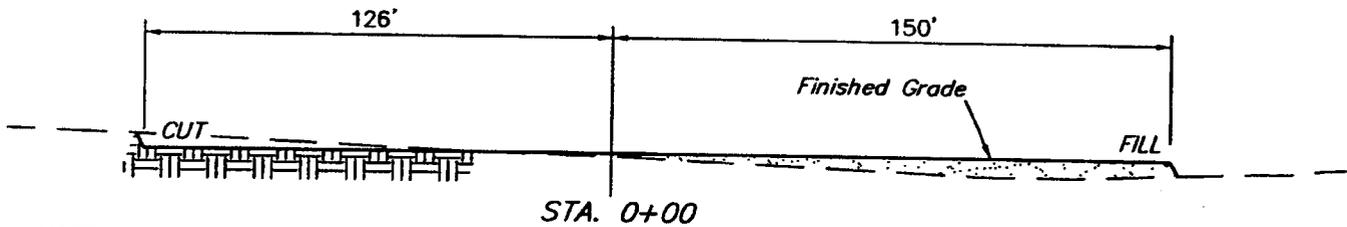
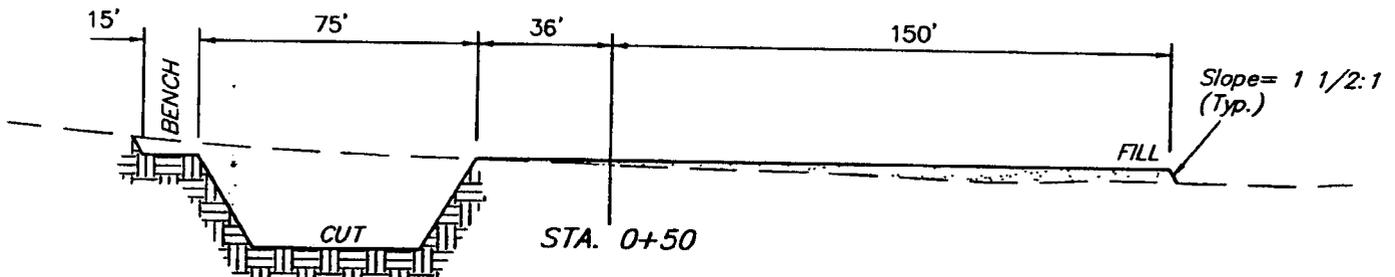
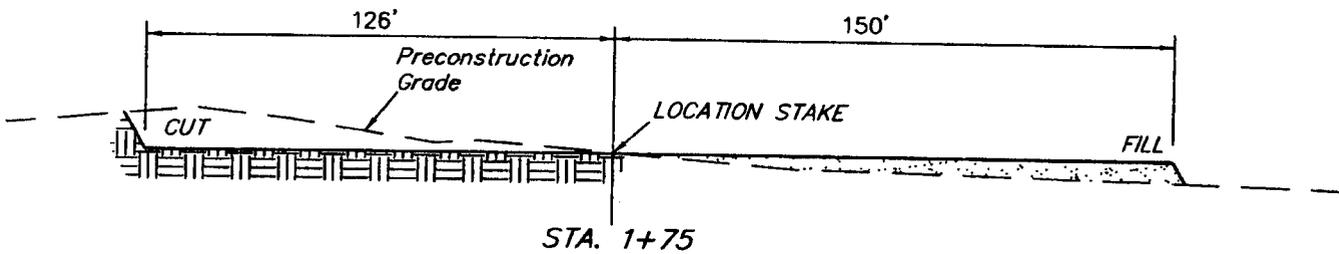
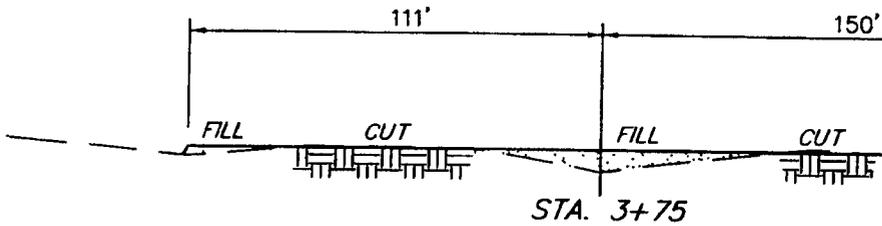
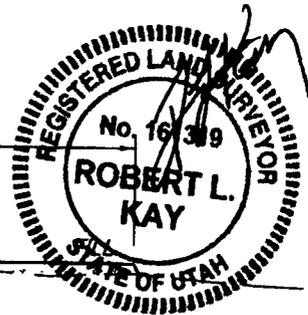
SECTION 27, T8S, R23E, S.L.B.&M.

764' FSL 737' FEL

FIGURE #2

1" = 20'
X-Section
Scale
1" = 50'

DATE: 02-27-07
Drawn By: P.M.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,990 Cu. Yds.
Remaining Location	=	5,300 Cu. Yds.
TOTAL CUT	=	7,290 CU.YDS.
FILL	=	3,510 CU.YDS.

EXCESS MATERIAL	=	3,780 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,780 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

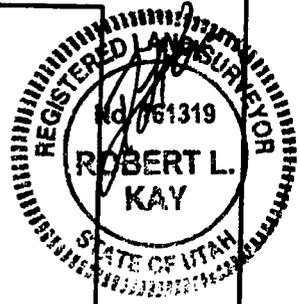
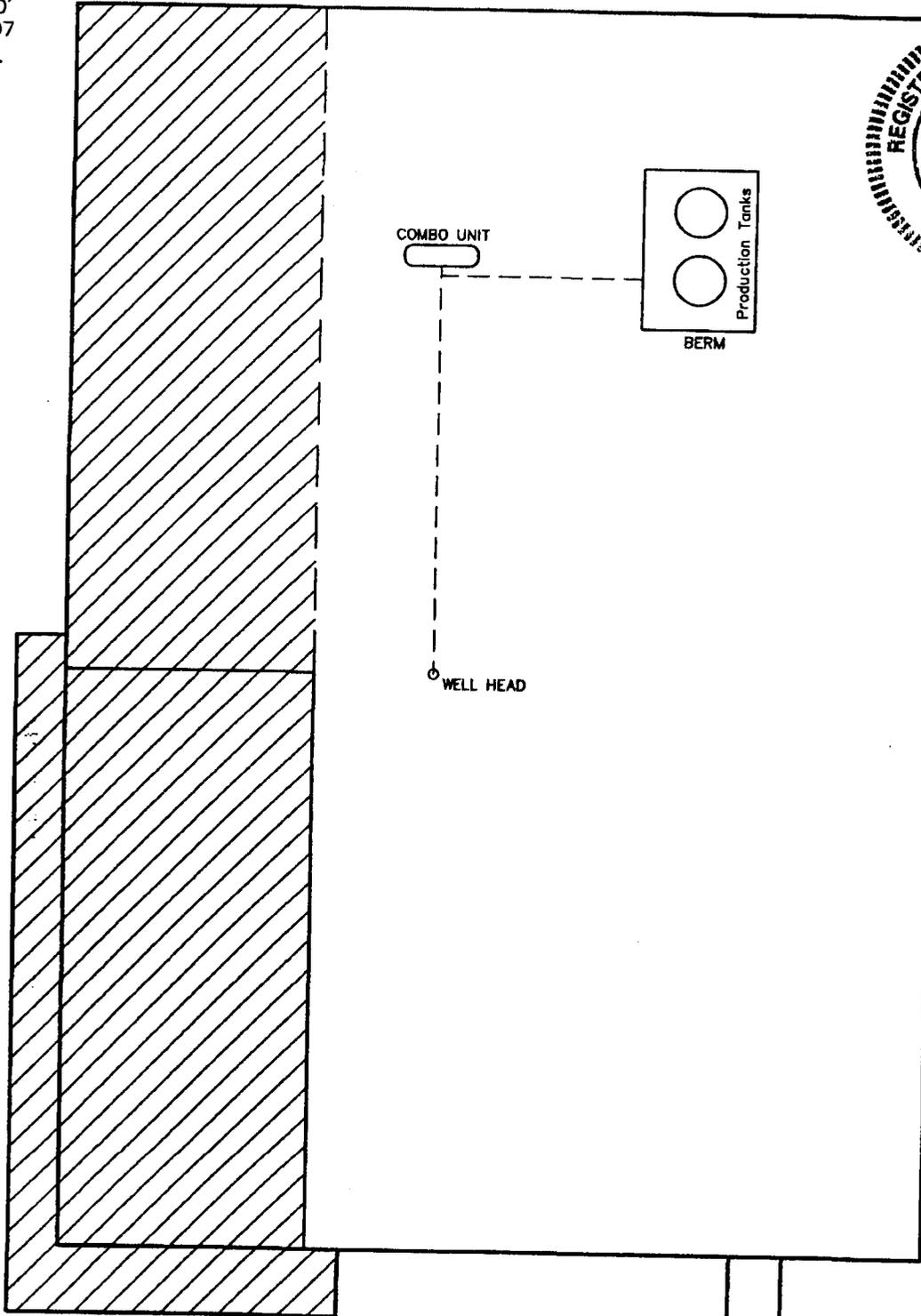
EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR

FIGURE #3

HOSS #79-27
SECTION 27, T8S, R23E, S.L.B.&M.
764' FSL 737' FEL



SCALE: 1" = 50'
DATE: 02-27-07
Drawn By: P.M.



 RE-HABED AREA

Access Road
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

HOSS #81-26

LOCATED IN UINTAH COUNTY, UTAH
SECTION 26, T8S, R23E, S.L.B.&M.

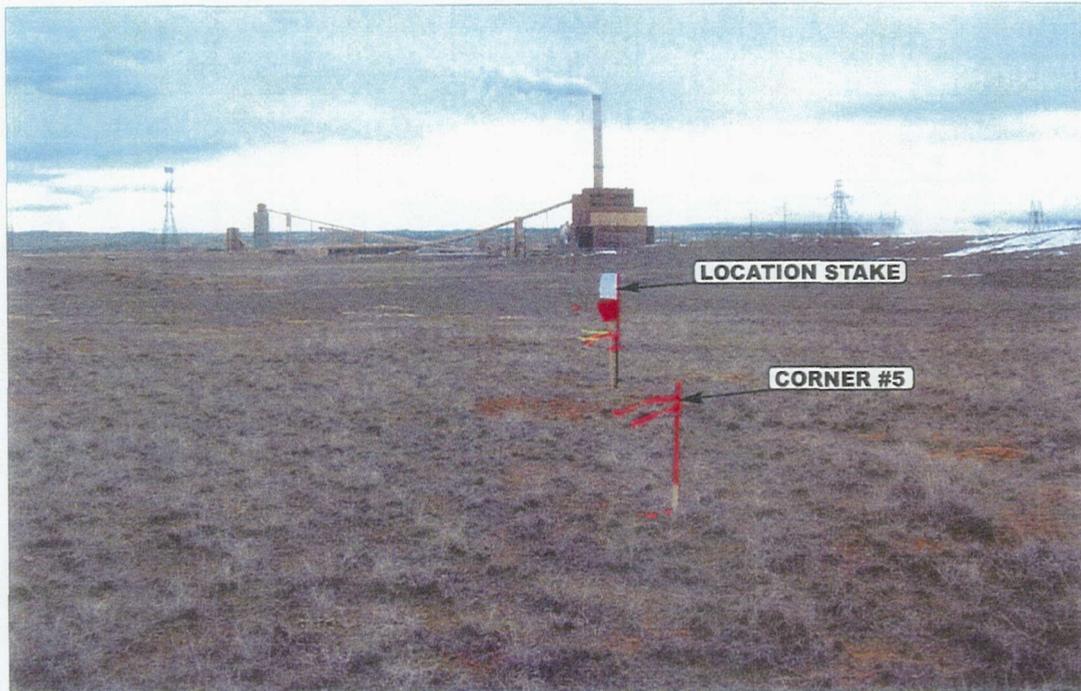


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: EASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

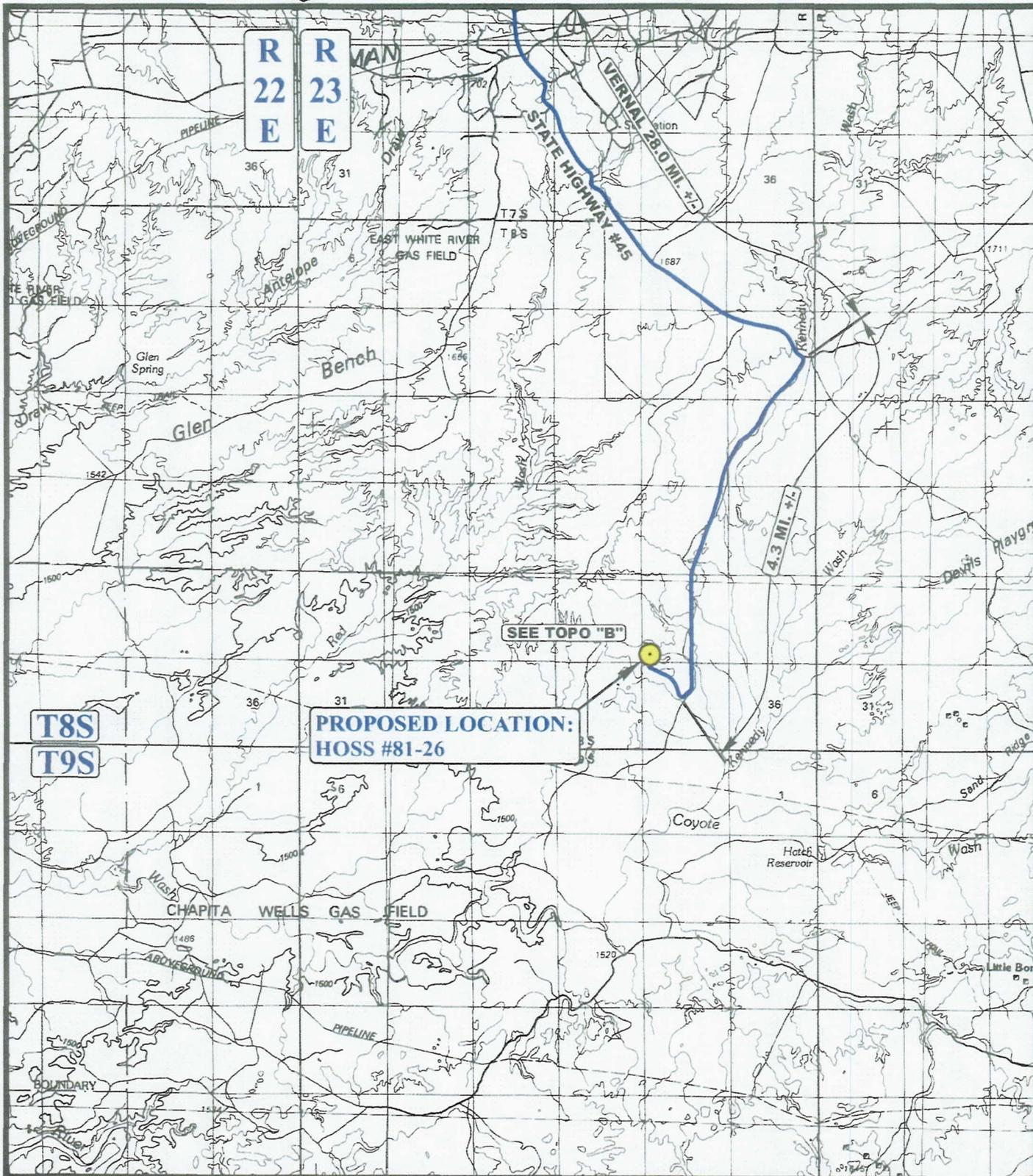
03 05 07
MONTH DAY YEAR

PHOTO

TAKEN BY: B.B.

DRAWN BY: C.P.

REVISED: 00-00-00



**PROPOSED LOCATION:
HOSS #81-26**

SEE TOPO "B"

LEGEND:

 PROPOSED LOCATION

EOG RESOURCES, INC.

**HOSS #81-26
SECTION 26, T8S, R23E, S.L.B.&M.
494' FSL 505' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

03 05 07
MONTH DAY YEAR

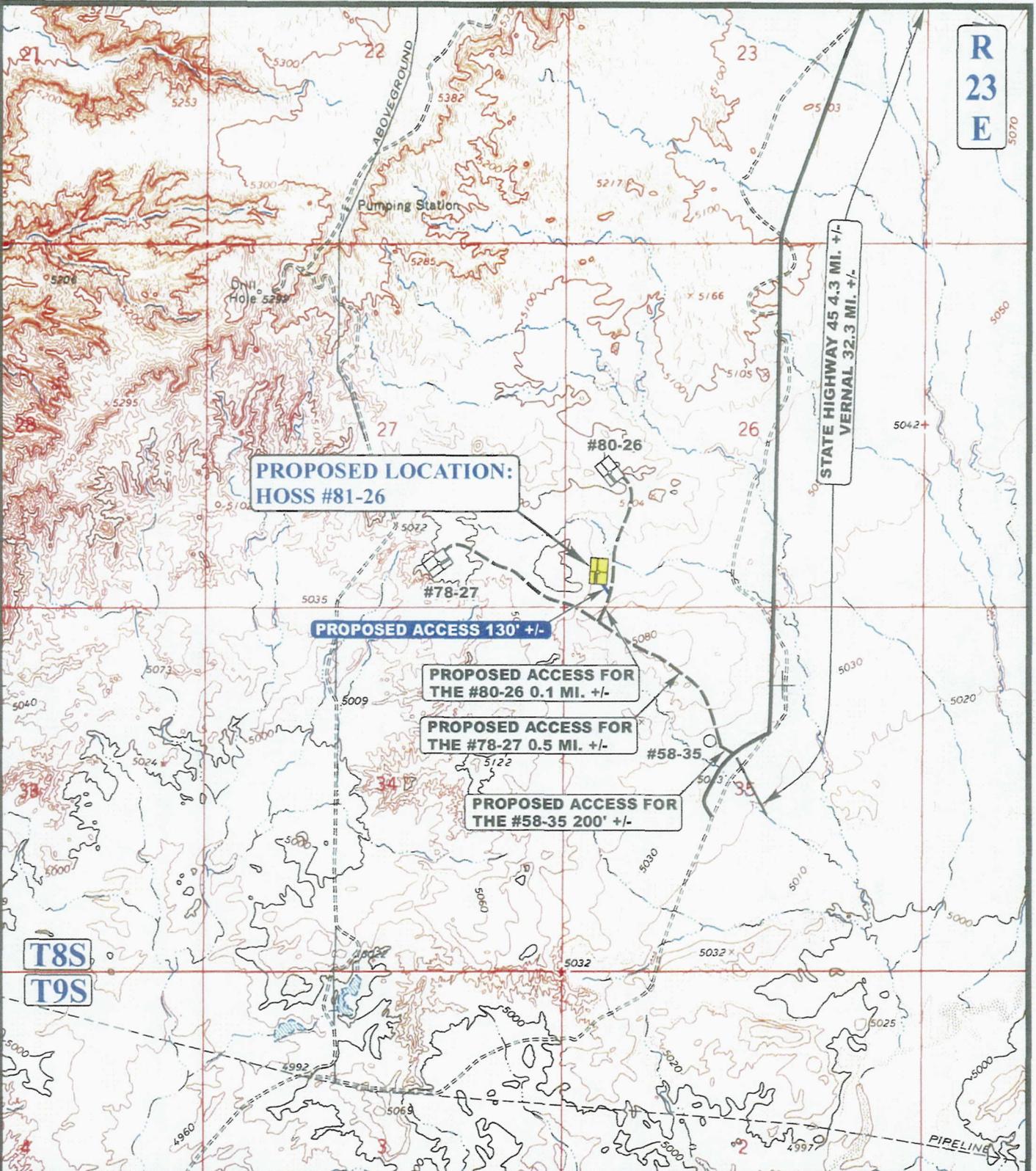
SCALE: 1:100,000

DRAWN BY: C.P.

REVISED: 00-00-00



R
23
E



**PROPOSED LOCATION:
HOSS #81-26**

PROPOSED ACCESS 130' +/-

**PROPOSED ACCESS FOR
THE #80-26 0.1 MI. +/-**

**PROPOSED ACCESS FOR
THE #78-27 0.5 MI. +/-**

**PROPOSED ACCESS FOR
THE #58-35 200' +/-**

T8S
T9S

LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

HOSS #81-26
SECTION 26, T8S, R23E, S.L.B.&M.
494' FSL 505' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

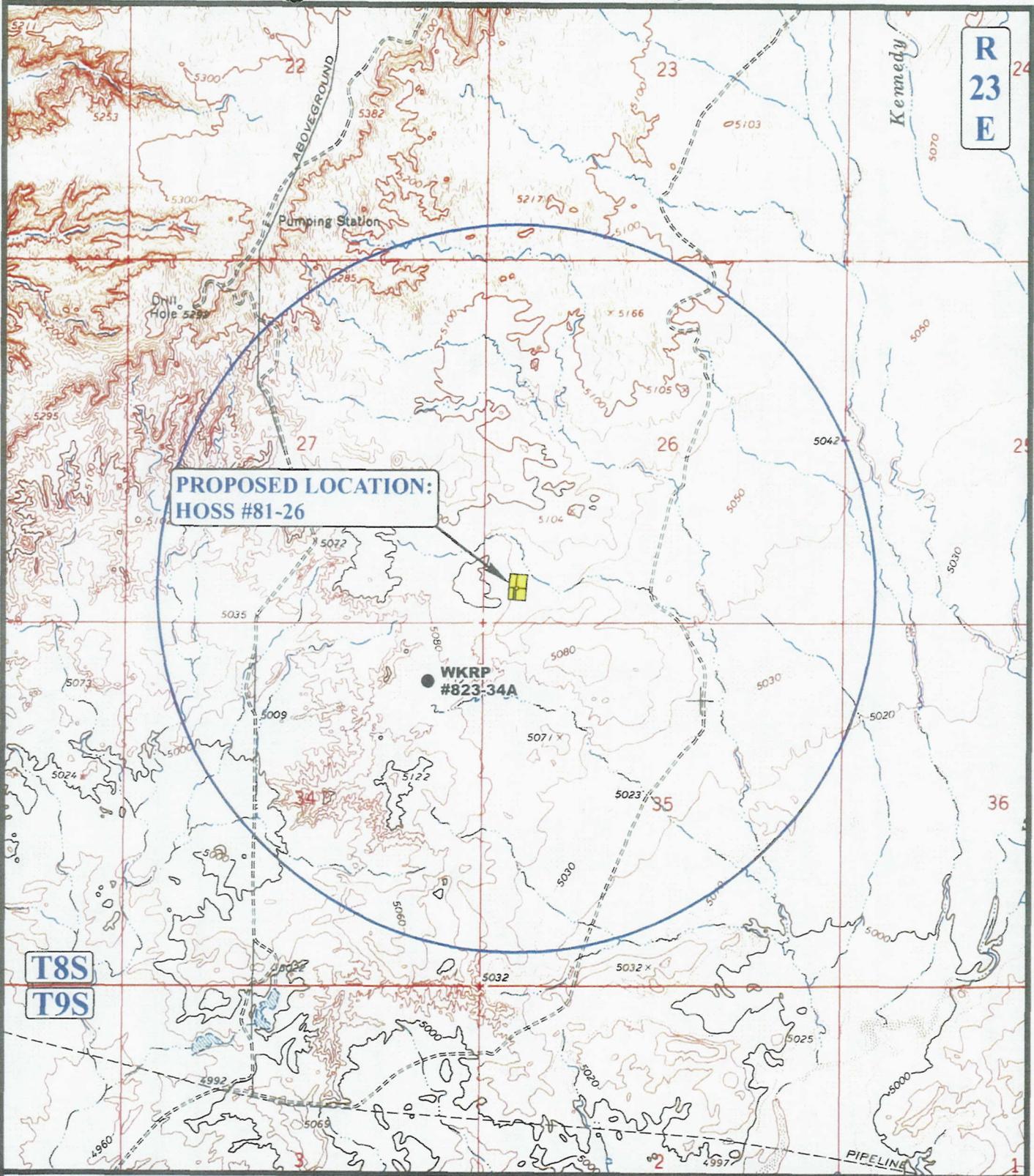
**TOPOGRAPHIC
MAP**

03 05 07
 MONTH DAY YEAR

**B
TOPO**

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00

R
23
E



**PROPOSED LOCATION:
HOSS #81-26**

**WGRP
#823-34A**

**T8S
T9S**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊗ WATER WELLS
- ⊖ ABANDONED WELLS
- ⊖ TEMPORARILY ABANDONED

EOG RESOURCES, INC.

**HOSS #81-26
SECTION 26, T8S, R23E, S.L.B.&M.
494' FSL 505' FWL**

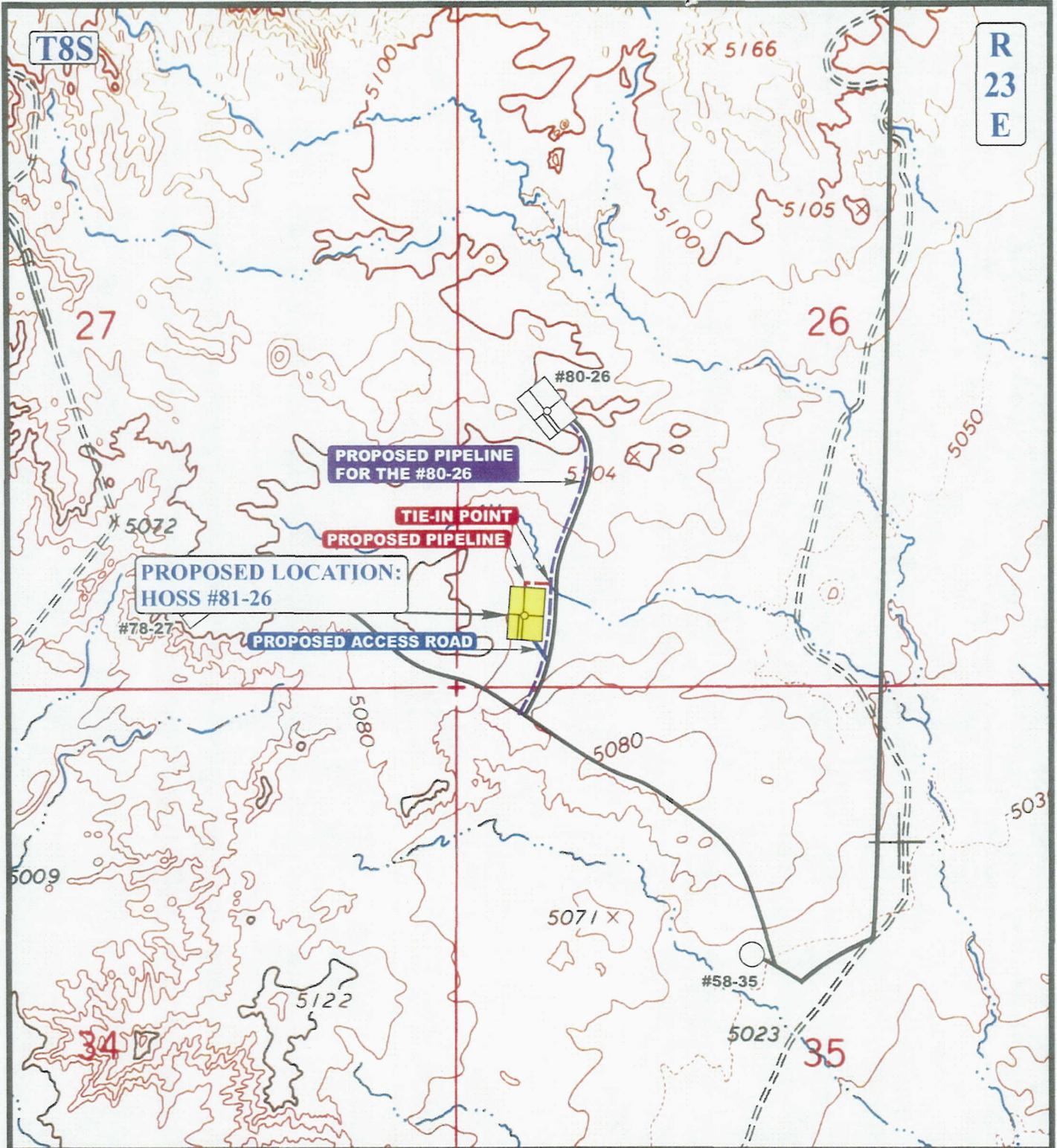


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 03 05 07
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 190' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)

EOG RESOURCES, INC.

HOSS #81-26
SECTION 26, T8S, R23E, S.L.B.&M.
494' FSL 505' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

03 05 07
 MONTH DAY YEAR

SCALE: 1" = 1000'

DRAWN BY: C.P.

REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 06/04/2007

API NO. ASSIGNED: 43-047-39328

WELL NAME: HOSS 79-27
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: MARY MAESTAS

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

SESE 27 080S 230E
 SURFACE: 0764 FSL 0737 FEL
 BOTTOM: 0764 FSL 0737 FEL
 COUNTY: UINTAH
 LATITUDE: 40.08857 LONGITUDE: -109.3057
 UTM SURF EASTINGS: 644442 NORTHINGS: 4438753
 FIELD NAME: WILDCAT (1)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	WMD	6/26/07
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-64422
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSMVD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)
(Wasatch, mesa verde)

LOCATION AND SITING:

- _____ R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- _____ R649-3-3. Exception
- _____ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- _____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1-Depth Approval
 2-Spacing Job
 3-Commingle

T8S R23E

KENNEDY WASH UNIT

KENNEDY WASH U 1

FEDERAL 22-26
HOSS 61-26

27

26

HOSS 60-27
FEDERAL 43-27

HOSS 82-26

HOSS 78-27

HOSS 79-27

HOSS 81-26

WGRP 823-34A

HOSS 83-35

HOSS 84-35

HOSS 58-35
FEDERAL 22-35

HOSS 85-35

34

35

FEDERAL 14-34
FEDERAL 14-34

T9S R23E

WATTS 923-2D

NATURAL BUTTES FIELD

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 26 T.8S R. 23E

FIELD: WILDCAT (001)

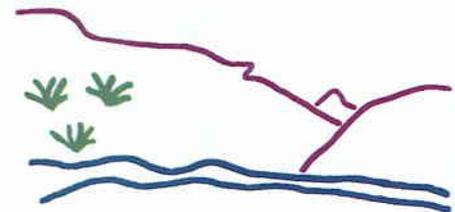
COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 6-JUNE-2007



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

June 26, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Hoss 79-27 Well, 764' FSL, 737' FEL, SE SE, Sec. 27, T. 8 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39328.

Sincerely,

Gil Hunt
Associate Director

er
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: EOG Resources, Inc.
Well Name & Number Hoss 79-27
API Number: 43-047-39328
Lease: UTU 64422

Location: SE SE **Sec.** 27 **T.** 8 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED
VERNAL FIELD OFFICE

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

2007 JUN -1 PM 12:52
DEPT. OF THE INTERIOR
LAND MGMT.

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-64422	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.	
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. Hoss 79-27	
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43 047 39328	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 764' FSL & 737' FEL (SESE) 40.088533 LAT 109.306425 LON At proposed prod. zone Same		10. Field and Pool, or Exploratory Natural Buttes/Wasatch/Mesaverde	
14. Distance in miles and direction from nearest town or post office* 33.1 miles south of Vernal, UT		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 27-T8S-R23E, S.L.B.&M.	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660' Lease line 660' Lease line	16. No. of acres in lease 2480	17. Spacing Unit dedicated to this well 40 acres	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1500'	19. Proposed Depth 9440'	20. BLM/BIA Bond No. on file NM2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5090' NAT GL	22. Approximate date work will start*	23. Estimated duration 45 days	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Mary A. Maestas</i>	Name (Printed/Typed) Mary A. Maestas	Date 05/31/2007
Title Regulatory Assistant		

Approved by (Signature) <i>Jerry Kenicka</i>	Name (Printed/Typed) Jerry Kenicka	Date 5-8-2008
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

RECEIVED

MAY 19 2008

DIV. OF OIL, GAS & MINING

2005 3/7/07
07PP1525A



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
VERNAL, UT 84078**

170 South 500 East

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: E.O.G. Resources Inc.
Well No: Hoss 79-27
API No: 43-047-39328

Location: SESE, Sec. 27, T8S, R23E
Lease No: UTU-64422
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:		(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7482
NRS/Enviro Scientist:		(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

STIPULATIONS:

- Potential nesting habitat for the Burrowing owl exists along the access road and pad for this location. No construction or drilling activities will be allowed from April 1 through August 15 to protect the owls during the nesting season.

Lease Notices from RMP:

- The lessee/operator is given notice that the area has been identified as crucial pronghorn (antelope) habitat. Time restrictions are required in the Surface Use Plan to protect the pronghorn during kidding period of May 15 to June 20.

Follow-up Actions and/or Recommendations:

- Please be aware that this Special Status Species wildlife clearance is effective for 1 year from the date of the onsite date. Any proposals submitted after the date of this report (onsite) should require additional surveys and clearances.

CONDITIONS OF APPROVAL:

- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative would be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations would only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface casing. For the production casing cementing program, operator is required to pump additional cement beyond the stated amounts in application. The minimum cement top is 200 ft above the surface casing shoe.
 - COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line Discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB

or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU64422
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Hoss 79-27
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-39328
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078		10. FIELD AND POOL, OR WLDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: 764 FSL & 737 FEL 40.088533 Lat 109.306425 Lon		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: S E S E 27 8 S 23 E S.L.B. & M		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 06-11-08
By: [Signature]

COPY SENT TO OPERATOR
Date: 6-17-2008
Initials: KS

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Lead Regulatory Assistant
SIGNATURE [Signature] DATE 6/2/2008

(This space for State use only)

RECEIVED
JUN 10 2008
DIV. OF OIL, GAS & MINING



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-39328
Well Name: Hoss 79-27
Location: 764 FSL & 737 FEL (SESE), Section 27, T8S, R23E S.L.B.&M
Company Permit Issued to: EOG Resources, Inc.
Date Original Permit Issued: 6/26/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

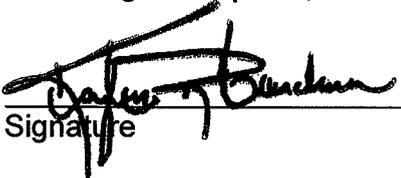
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

6/2/2008

Date

Title: Lead Regulatory Assistant

Representing: EOG Resources, Inc.

RECEIVED
JUN 10 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
1060 E. HWY 40 Vernal, UT 84078

3b. Phone No. (include area code)
435-789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple (See Attached)
43 041 39 328
H055 79-27
85 23E 27

- 5. Lease Serial No.
Multiple (See Attached)
- 6. If Indian, Allottee or Tribe Name
- 7. If Unit or CA/Agreement, Name and/or No.
- 8. Well Name and No.
Multiple (See Attached)
- 9. API Well No.
Multiple (See Attached)
- 10. Field and Pool, or Exploratory Area
Natural Buttes
- 11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Air Drilling Variance Request
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization for air drilling operations, see attached.

COPY SENT TO OPERATOR

Date: 10.14.2008

Initials: KS

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mickenzie Thacker

Title **Operations Clerk**

Signature

Mickenzie Thacker

Date

09/17/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title

Ret. Eng.

Date

10/7/08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOG M

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

SEP 22 2008

DIV. OF OIL, GAS & MINING

API #	Lease #	Well Name	Footages	1/4-1/4 Legal Description
43-047-38715	UTU-56965	HOSS 22-32	1671' FSL 1998' FEL	NWSE Sec. 32 T8S R23E
43-047-38698	UTU-76042	HOSS 44-29	631' FSL 2357' FEL	SWSE Sec. 29 T8S R23E
43-047-38900	UTU-76042	HOSS 52-29	815' FNL 812' FWL	NWNW Sec. 29 T8S R23E
43-047-38899	UTU-76042	HOSS 53-29	267' FNL 2011' FWL	NENW Sec. 29 T8S R23E
43-047-50048	UTU-76042	HOSS 54-29	2608' FNL 2172' FEL	SWNE Sec. 29 T8S R23E
43-047-50009	UTU-76042	HOSS 57-29	1123' FNL 1004' FEL	NENE Sec. 29 T8S R23E
43-047-39706	UTU-64422	HOSS 73-33	1956' FSL 2056' FWL	NESW Sec. 33 T8S R23E
43-047-38361	UTU-64422	HOSS 74-34	706' FSL 493' FWL	SWSW Sec. 34 T8S R23E
43-047-39329	UTU-64422	HOSS 78-27	586' FSL 2044' FEL	SWSE Sec. 27 T8S R23E
43-047-39328	UTU-64422	HOSS 79-27	764' FSL 737' FEL	SESE Sec. 27 T8S R23E
43-047-39692	UTU-76042	HOSS 80-26	1980' FSL 586' FWL	NWSW Sec. 26 T8S R23E
43-047-39327	UTU-76042	HOSS 81-26	494' FSL 505' FWL	SWSW Sec. 26 T8S R23E
43-047-39326	UTU-76042	HOSS 82-26	839' FSL 1808' FWL	SESW Sec. 26 T8S R23E
43-047-39325	UTU-76042	HOSS 83-35	752' FNL 593' FWL	NWNW Sec. 35 T8S R23E
43-047-39324	UTU-76042	HOSS 84-35	722' FNL 1968' FWL	NENW Sec. 35 T8S R23E
43-047-39323	UTU-76042	HOSS 85-35	2156' FNL 683' FWL	SWNW Sec. 35 T8S R23E

Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1

Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-64422
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 79-27
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047393280000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0764 FSL 0737 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 27 Township: 08.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: WILDCAT
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/17/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: June 23, 2009

By: 

NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 6/17/2009	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047393280000

API: 43047393280000

Well Name: HOSS 79-27

Location: 0764 FSL 0737 FEL QTR SESE SEC 27 TWP 080S RNG 230E MER S

Company Permit Issued to: EOG RESOURCES, INC.

Date Original Permit Issued: 6/26/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Mickenzie Thacker

Date: 6/17/2009

Title: Operations Clerk **Representing:** EOG RESOURCES, INC.

Date: June 23, 2009

By:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 14 2010

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

BLM

5. Lease Serial No.
UTU64422

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HOSS 79-27

9. API Well No.
43-047-39328-00-X1

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MICKENZIE GATES
E-Mail: MICKENZIE_gates@EOGRESOURCES.COM

3a. Address
1060 EAST HIGHWAY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453.781.9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 27 T8S R23E SESE 764FSL 737FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change to Original PD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for two years.

RECEIVED

MAY 19 2010

DIV. OF OIL, GAS & MINING

VERNAL FIELD OFFICE

ENG. _____

GEOL. _____

E.S. _____

PET. _____

REC. _____

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #84808 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 04/15/2010 (10GXJ2805SE)**

Name (Printed/Typed) MICKENZIE GATES Title OPERATIONS CLERK

Signature (Electronic Submission) Date 04/14/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By  Title **Petroleum Engineer** Date **MAY 3 2010**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #84808

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OTHER NOI	APDCH NOI
Lease:	UTU64422	UTU64422
Agreement:		
Operator:	EOG RESOURCES, INC. 1060 EAST HIGHWAY 40 VERNAL, UT 84078 Ph: 453-789-0790	EOG RESOURCES INC 1060 EAST HIGHWAY 40 VERNAL, UT 84078 Ph: 435.781.9111
Admin Contact:	MICKENZIE GATES OPERATIONS CLERK E-Mail: MICKENZIE_GATES@EOGRESOURCES.COM Ph: 453-781-9145	MICKENZIE GATES OPERATIONS CLERK E-Mail: MICKENZIE_gates@EOGRESOURCES.COM Ph: 453.781.9145
Tech Contact:	MICKENZIE GATES OPERATIONS CLERK E-Mail: MICKENZIE_GATES@EOGRESOURCES.COM Ph: 453-781-9145	MICKENZIE GATES OPERATIONS CLERK E-Mail: MICKENZIE_gates@EOGRESOURCES.COM Ph: 453.781.9145
Location:		
State:	UT	UT
County:	UINTAH	UINTAH
Field/Pool:	NATURAL BUTTES	NATURAL BUTTES
Well/Facility:	HOSS 79-27 Sec 27 T8S R23E SESE 764FSL 737FEL 40.08853 N Lat, 109.30643 W Lon	HOSS 79-27 Sec 27 T8S R23E SESE 764FSL 737FEL

CONDITIONS OF APPROVAL

EOG Resources, Inc.

Notice of Intent APD Extension

Lease: UTU-64422
Well: HOSS 79-27
Location: SESE Sec 27-T8S-R23E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 3/1/2011.
2. Since the APD was approved under a Categorical Exclusion and the referenced NEPA will expire 3/1/2011, if the well has not been spud by that date this APD will expire and the operator is to cease all operations related to the preparing to drill the well.

If you have any other questions concerning this matter, please contact Ryan Angus of this office at (435) 781-4430

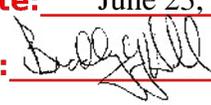
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-64422
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 79-27
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047393280000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0764 FSL 0737 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 27 Township: 08.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: WILDCAT COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/21/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
 Utah Division of
 Oil, Gas and Mining

Date: June 23, 2010
By: 

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 6/21/2010	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047393280000

API: 43047393280000

Well Name: HOSS 79-27

Location: 0764 FSL 0737 FEL QTR SESE SEC 27 TWP 080S RNG 230E MER S

Company Permit Issued to: EOG RESOURCES, INC.

Date Original Permit Issued: 6/26/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Michelle Robles

Date: 6/21/2010

Title: Regulatory Assistant **Representing:** EOG RESOURCES, INC.

Date: June 23, 2010

By:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-64422
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 79-27
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047393280000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0764 FSL 0737 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 27 Township: 08.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: WILDCAT COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/21/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
 Utah Division of
 Oil, Gas and Mining

Date: June 23, 2010
By:

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 6/21/2010	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047393280000

API: 43047393280000

Well Name: HOSS 79-27

Location: 0764 FSL 0737 FEL QTR SESE SEC 27 TWP 080S RNG 230E MER S

Company Permit Issued to: EOG RESOURCES, INC.

Date Original Permit Issued: 6/26/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

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**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Michelle Robles

Date: 6/21/2010

Title: Regulatory Assistant **Representing:** EOG RESOURCES, INC.

Date: June 23, 2010

By: 

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-64422
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/13/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization to change the Drilling Plan as per the attached. Conductor size: Item 4 Float Equipment: Item 5 Logs: Item 8 Please see the attached revised Drilling Plan reflecting the purposed changes.

Accepted by the Utah Division of Oil, Gas and Mining

Date: August 19, 2010

By: *Derek Duff*

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 8/13/2010	

EIGHT POINT PLAN

HOSS 79-27

SE/SE, SEC. 27, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	2,241		Shale	
Wasatch	5,026	Primary	Sandstone	Gas
Chapita Wells	5,631	Primary	Sandstone	Gas
Buck Canyon	6,320	Primary	Sandstone	Gas
North Horn	6,898	Primary	Sandstone	Gas
KMV Price River	7,308	Primary	Sandstone	Gas
KMV Price River Middle	8,046	Primary	Sandstone	Gas
KMV Price River Lower	8,913	Primary	Sandstone	Gas
Sego	9,237		Sandstone	
TD	9,440			

Estimated TD: **9,440' or 200'± below Sego top**

Anticipated BHP: 5,155 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	20"	40 - 60'	14"	32.5#	A252	STC		1880 PSI	10,000#
Surface	12 ¼"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	P-110	LTC	7560 PSI	10,690 Psi	279,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

HOSS 79-27

SE/SE, SEC. 27, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary object. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

HOSS 79-27

SE/SE, SEC. 27, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
CBL/CCL/VDL/GR

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN

HOSS 79-27

SE/SE, SEC. 27, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Production Hole Procedure (2300'± - TD)

Lead: **156 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **865 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

EIGHT POINT PLAN

HOSS 79-27

SE/SE, SEC. 27, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-64422
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 79-27
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047393280000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0764 FSL 0737 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 27 Township: 08.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/11/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization to change the Drilling Plan per the attached.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 11/18/2010
 By: *Derek Quist*

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 11/11/2010	

DRILLING PLAN

HOSS 79-27

SE/SE, SEC. 27, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

REVISED 11-10-2010

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,926		Shale	
Birdsnest	2,173		Dolomite	
Mahogany Oil Shale Bed	2,837		Shale	
Wasatch	5,056	Primary	Sandstone	Gas
Chapita Wells	5,655	Primary	Sandstone	Gas
Buck Canyon	6,338	Primary	Sandstone	Gas
North Horn	6,951	Primary	Sandstone	Gas
KMV Price River	7,320	Primary	Sandstone	Gas
KMV Price River Middle	8,021	Primary	Sandstone	Gas
KMV Price River Lower	8,826	Primary	Sandstone	Gas
Sego	9,402		Sandstone	
TD	9,590			

Estimated TD: 9,590' or 200'± below TD

Anticipated BHP: 5,240 psi

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 1900 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 psi
BOP schematic diagrams attached.

4. CASING PROGRAM:

Casing	Hole Size	Length	Size	Weight	Grade	Thread	Collapse Rating	Burst Rating	Tensile Rating
Conductor	20"	0 – 60'	14"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2800' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 PSI	233,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2800' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

DRILLING PLAN

HOSS 79-27

SE/SE, SEC. 27, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2800'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1 in middle of shoe joint, then top of every joint for next 7 joints. (8 total)

Production Hole Procedure (2800'± - TD):

Float shoe, 1 joint of casing, float collar and balance of casing to surface. 4-½", 11.6#, P-110 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. 1 turbulizer to be placed 5' above shoe on joint #1 and on the middle of joints #2 & #3. Conventional bow-spring centralizer on top of joint #4, then every 3rd joint to 400' above the top of primary objective. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2800'±):

Air/air mist or aerated water.

Production Hole Procedure (2800'± - TD):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2800'± - TD

A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15 cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

DRILLING PLAN

HOSS 79-27

SE/SE, SEC. 27, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs:

Cased-hole Logs:

Mud log from base of surface casing to TD.

Cased-hole logs will be run in lieu of open-hole logs consisting of the following:

Cement Bond / Casing Collar Locator and Pulsed Neutron

DRILLING PLAN

HOSS 79-27

SE/SE, SEC. 27, T8S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2800'±):

Lead: Lead volume to be calculated to bring cement from 500' above casing shoe to surface. Lead cement will be:

175 sx. HES VariCem (Type III) + 2% Cal-Seal (Thixotropic Additive) + 0.3% Versaset (Thixotropic Additive) + 2% Econolite (Light Weight Additive), mixed at 10.5 ppg, 4.10 cfps, 26.88 gps fresh water

Tail: Tail volume to be calculated to bring cement 500' above casing shoe. Tail cement will be:

135 sx. HES HalCem (Type V) + 2% CaCl₂ (Accelerator), mixed at 15.6 ppg, 1.18 cfps, 5.05 gps fresh water

Top Out: As necessary with:

HES HalCem (Type V) + 2% CaCl₂ (Accelerator), mixed at 15.6 ppg, 1.18 cfps, 5.05 gps fresh water

Note: The above number of sacks are calculated based on gauge hole. Final field cement volumes will be based on gauge hole plus 70% excess on the lead slurry and gauge hole plus 100% excess on the tail slurry.

Production Hole Procedure (2800'± - TD)

Lead: Lead volume to be calculated to bring cement from 400' above top of Wasatch Formation to 200'± above 9 5/8" surface casing shoe. For improved mud displacement, lead slurry weight will be a minimum of 0.5 ppg over mud weight utilized at well TD and vary from 11.0 – 13.0 ppg.

If lead slurry weight required is 11.0 ppg – 12.5 ppg, cement will be:

HES Highbond 75 (75/25 Poz/G) + 6% Bentonite (Extender) + 0.3% Versaset (Thixotropic Additive) + 2% Microbond (Expansion Additive)

Calculated sacks with corresponding mixed slurry weights, yields and water requirements for above cement will be as follows:

- 185 sx. if 11.0 ppg, 2.52 cfps, 14.96 gps fresh water
- 220 sx. if 11.5 ppg, 2.12 cfps, 11.98 gps fresh water
- 255 sx. if 12.0 ppg, 1.83 cfps, 9.82 gps fresh water
- 290 sx. if 12.5 ppg, 1.61 cfps, 8.17 gps fresh water

If lead slurry weight required is 13.0 ppg, cement will be:

290 sx. HES ExtendaCem (50/50 Poz/G) + 0.125 pps Pol-E-Flake (Lost Circulation Additive), mixed at 13.0 ppg, 1.63 cfps, 8.16 gps fresh water

Tail: Tail volume to be calculated to bring cement from TD to 400' above top of Wasatch Formation. Tail cement will be:

765 sx. HES ExtendaCem (50/50 Poz/G) + 0.125 pps Pol-E-Flake (Lost Circulation Additive), mixed at 13.5 ppg, 1.47 cfps, 6.98 gps fresh water

Note: The above number of sacks in all cases are calculated based on gauge hole. Final field cement volumes will be based on gauge hole plus 50% excess on the lead slurry and gauge hole plus 70% excess on the tail slurry.

DRILLING PLAN

HOSS 79-27

SE/SE, SEC. 27, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2800'±):

Lost circulation

Production Hole (2800'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-64422
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 79-27
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047393280000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0764 FSL 0737 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 27 Township: 08.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/22/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. RNI Disposal 7. Hoss SWD Wells ROW# UTU86010 & UTU897093

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 11/24/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-64422
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 79-27
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047393280000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0764 FSL 0737 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 27 Township: 08.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 11/22/2010	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. spud the referenced well on November 22, 2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 11/24/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-64422
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 79-27
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047393280000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0764 FSL 0737 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 27 Township: 08.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="Drilling Operations"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/22/2010			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since spud on November 22, 2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 11/24/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-64422
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 79-27
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047393280000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0764 FSL 0737 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 27 Township: 08.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/3/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 No activity has occurred since spud on 11/22/2010 to 12/3/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 12/3/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 12-01-2010

Well Name	HOSS 079-27	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-39328	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	9,590/ 9,590	Property #	061408
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,106/ 5,090				
Location	Section 27, T8S, R23E, SESE, 764 FSL & 737 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	67.0

AFE No 304662 **AFE Total** 2,260,000 **DHC / CWC** 1,078,900/ 1,181,100

Rig Contr TRUE **Rig Name** TRUE #31 **Start Date** 06-05-2007 **Release Date**

06-05-2007 **Reported By** SHARON CAUDILL

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$0 **Completion** \$0 **Well Total** \$0

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			764' FSL & 737' FEL (SE/SE)
			SECTION 27, T8S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.088533, LONG 109.306425 (NAD 83)
			LAT 40.088569, LONG 109.305747 (NAD 27)
			TRUE #31
			OBJECTIVE: 9590' TD, MESAVERDE
			DW/GAS
			PONDEROSA PROSPECT
			DD&A: CHAPITA DEEP WELLS
			PONDEROSA FIELD
			LEASE: UTU-64422
			ELEVATION: 5089.9' NAT GL, 5089.9' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5090'), 5106' KB (16')
			EOG WI 100%, NRI 67.%

08-17-2010 **Reported By** TERRY CSERE

RECEIVED December 03, 2010

DailyCosts: Drilling \$75,000 **Completion** \$0 **Daily Total** \$75,000
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BEGAN CONSTRUCTION OF LOCATION, 8/16/10. START AFTER RESTAKING.

08-18-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$75,000 **Completion** \$0 **Daily Total** \$75,000
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 10% COMPLETE.

08-19-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 25% COMPLETE.

08-20-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKING ROAD.

08-23-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKING ROAD.

08-24-2010 **Reported By** TERRY CSERE

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-64422
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 79-27
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047393280000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0764 FSL 0737 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 27 Township: 08.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/4/2011	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for the referenced well showing all activity up to 1/3/11.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 1/4/2011	

WELL CHRONOLOGY REPORT

Report Generated On: 01-04-2011

Well Name	HOSS 079-27	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-39328	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	12-27-2010	Class Date	
Tax Credit	N	TVD / MD	9,590/ 9,590	Property #	061408
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	9,580/ 9,580
KB / GL Elev	5,109/ 5,090				
Location	Section 27, T8S, R23E, SESE, 764 FSL & 737 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	77.0

AFE No	304662	AFE Total	1,661,000	DHC / CWC	665,700/ 995,300
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	06-05-2007
06-05-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			764' FSL & 737' FEL (SE/SE)
			SECTION 27, T8S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.088533, LONG 109.306425 (NAD 83)
			LAT 40.088569, LONG 109.305747 (NAD 27)
			TRUE #34
			OBJECTIVE: 9590' TD, MESAVERDE
			DW/GAS
			PONDEROSA PROSPECT
			DD&A: CHAPITA DEEP WELLS
			PONDEROSA FIELD
			LEASE: UTU-64422
			ELEVATION: 5089.9' NAT GL, 5089.9' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5090'), 5109' KB (19')
			EOG WI 100%, NRI 77.%

08-17-2010 **Reported By** TERRY CSERE

RECEIVED January 04, 2011

DailyCosts: Drilling \$75,000 **Completion** \$0 **Daily Total** \$75,000
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BEGAN CONSTRUCTION OF LOCATION, 8/16/10. START AFTER RESTAKING.

08-18-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$75,000 **Completion** \$0 **Daily Total** \$75,000
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 10% COMPLETE.

08-19-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 25% COMPLETE.

08-20-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKING ROAD.

08-23-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKING ROAD.

08-24-2010 **Reported By** TERRY CSERE

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 11/27/2010. DRILLED 12-1/4" HOLE TO 2748' GL (2767' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR AND FOAM TO 1490'. THEN PUMP DRILLED LOST CIRCULATION AT 2320' TO 2480' THEN REGAINED FULL RETURNS TO TD. RAN 63 JT'S (2737.06') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2756.06' KB. RAN 200' OF 1" PIPE FOR TOP OUT. RDMO CRAIG'S RIG #2. HIT BRIDGE WHILE RUNNING CASING AT 2656' WORKED AND WASHED CASING TO 2737.06.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. CIRCULATED CASING (WASHING CASING DOWN) & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (182.5 BBLS) OF PREMIUM LEAD CEMENT WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/208 BBLS FRESH WATER. BUMPED PLUG W/1442 PSI @ 20:19 HOURS ON 12/02/2010. FLOAT HELD. FCP 170. WOC 1 HOUR.

TOP JOB # 1: DOWN 200' OF 1' PIPE, MIXED & PUMPED 100 SX (20.4 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. WE HAD PARTIAL RETURNS, NO CEMENT TO SURFACE AND FLUID LEVEL DROPPED WHEN FINISHED PUMPING. WAIT ON CEMENT 4.5 HOURS.

TOP JOB # 2: MIXED & PUMPED 50 SX (10.2 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. WOC 6 HOURS.

TOP JOB # 3: MIXED & PUMPED 50 SX (10.2 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HOURS.

TOP JOB # 4: MIXED & PUMPED 100 SX (20.4 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOOD RETURNS, CEMENT STOOD AT SURFACE. OBSERVE WELL 1.5 HOURS. USED 300 SACKS FOR TOP OUT. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG 2 TOOK 3 SURVEYS WHILE DRILLING HOLE @ 1490' = 2.5 DEGREES, 2030' = 1.25 DEGREES, 2748' = 2.25 DEGREES.

BOB LAIN NOTIFIED THE BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 12/02/2010 @ 02:00 AM. BOB LAIN NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 12/02/2010 AT 02:00 AM. NOTIFICATIONS SENT ON 11/30/2010 AT 05:20 PM.

12-27-2010	Reported By	DAVID GREESON									
DailyCosts: Drilling	\$74,271	Completion	\$0	Daily Total	\$74,271						
Cum Costs: Drilling	\$372,290	Completion	\$0	Well Total	\$372,290						
MD	2,767	TVD	2,767	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: TESTING BOPE											
Start	End	Hrs	Activity Description								
06:00	04:00	22.0	MOVE RIG FROM THE HOSS 78-27 TO THE HOSS 79-27, 0.3 MILES. TRANSFERRING 5 JT'S (203.11') OF 4.5" N-80 11.6# LTC PROD. CSG.; 2 JT. (22.16') OF 4.5" HCP-110 11.6# LTC MARKER JT'S AND 2400 GL. DIESEL FUEL TO THE HOSS 79-27.								
DERRICK LAYED OVER AT 6AM ON 12-26-10. RW JONES TRUCKS BEGAN RIG MOVE AT 06:00 12-26-10 AND ENDED RIG MOVE ON 18:00.											
DERRICK BACK UP AT 17:30 ON 12/26/10.											

NIPPLE UP BOP AND CHOKE MANIFOLD. RU FLARELINES AND FLOWLINES. CHANGED OUT BOTH BRAKE BANDS AND HAD GAS BUSTER LINE AND FORKLIFT WELDED.

PU KELLY AND RU FLOOR.

RIG ON DAYWORK @ 04:00 HRS 12/27/10.

04:00 06:00 2.0 RIG UP B & C QUICK TEST. HELD PJSM. RU AND TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE LINES, MANIFOLD, KILL LINE VALVES, UPPER & LOWER KELLY & INSIDE BOP 250 LOW/5000 PSI HIGH, 10 MINUTES. TEST ANNULAR PREVENTER 250/2500 PSI FOR 10 MINUTES. TESTS IN PROGRESS AT REPORT TIME.

NO ACCIDENTS OR INCIDENTS REPORTED. FULL CREWS.

SAFETY MEETINGS: RURT/ CHANGING BRAKE PADS.

FUEL: RECEIVED 4200 GL.; ON HAND 6327 GL., USED 381 GL.

BOILER 12 HOURS, TOTAL 24 HOURS.

12-28-2010 **Reported By** DAVID GREESON

DailyCosts: Drilling \$30,519 **Completion** \$0 **Daily Total** \$30,519

Cum Costs: Drilling \$402,809 **Completion** \$0 **Well Total** \$402,809

MD 5,100 **TVD** 5,100 **Progress** 2,344 **Days** 1 **MW** 9.3 **Visc** 30.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 5,100'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	TEST CASING @ 1500 PSI FOR 30 MIN.
06:30	07:00	0.5	SET WEAR BUSHING.
07:00	10:30	3.5	RU W/ WEATHERFORD TRS LD MACHINE AND HELD SAFETY MEETING W/ ALL ON LOCATION. PU BHA & DP, TAG AT 2645'.
10:30	11:30	1.0	RD WEATHERFORD LD MACHINE. INSTALL ROT. HEAD RUBBER.
11:30	13:00	1.5	DRILL CEMENT AND FLOAT EQUIP. +10' NEW HOLE. F/ 2645 TO 2776'. 120 STK. ON #2 PUMP. 454 GPM. 55 RPM, 73 MM. 5-10K WOB.
13:00	13:30	0.5	FIT TEST TO 190 PSI @ 2760' W/ 9.2 MUD WT. = 10.5 EMW.
13:30	15:00	1.5	DRILL F/2776' TO 2993' (217') AVG. 145 FPH. #2 PUMP @ 120 STK., 454 GPM, 55 RPM ROT. 73 MM, 1800 PSI, 300-400 PSI DIFF. MW 9.3 PPG 30 VIS. PROGRAM TOPS: MAHOGANY SHALE 2,837', WASATCH 5,056'.
15:00	15:30	0.5	SERVICE RIG.
15:30	16:00	0.5	SURVEY @ 2918', 2.33 DEGREES.
16:00	21:30	5.5	DRILL F/2993' TO 3950' (957') AVG. 174 FPH. #2 PUMP @ 120 STK., 454 GPM, 55 RPM ROT. 73 MM, 1800 PSI, 300-400 PSI DIFF. MW 9.3 PPG 30 VIS. PROGRAM TOPS: MAHOGANY SHALE 2,837', WASATCH 5,056'.
21:30	22:00	0.5	SURVEY @ 3850', 2.26 DEGREES.
22:00	04:30	6.5	DRILL F/3950' TO 4907' (957') AVG. 147 FPH. #2 PUMP @ 120 STK., 454 GPM, 55 RPM ROT. 73 MM, 1800 PSI, 300-400 PSI DIFF. MW 9.5 PPG 30 VIS. PROGRAM TOPS: MAHOGANY SHALE 2,837', WASATCH 5,056'.
04:30	05:00	0.5	SURVEY @ 4823', 1.91 DEGREES.
05:00	06:00	1.0	DRILL F/4907' TO 5100' (193') AVG. 193 FPH. #2 PUMP @ 120 STK., 454 GPM, 55 RPM ROT. 73 MM, 1800 PSI, 300-400 PSI DIFF. MW 9.5 PPG 30 VIS. PROGRAM TOPS: MAHOGANY SHALE 2,837', WASATCH 5,056'.

NO ACCIDENTS OR INCIDENTS REPORTED. FULL CREWS.

SAFETY MEETINGS: MAKING CONNECTIONS/ PU BHA.

FUEL ON HAND 4788 GL., USED 1539 GL.

BOILER 12 HOURS, TOTAL 36 HOURS.

06:00 SPUD 7 7/8" HOLE @ 13:30 HRS, 12/27/10.

12-29-2010 **Reported By** DAVID GREESON

DailyCosts: Drilling \$49,264 **Completion** \$0 **Daily Total** \$49,264
Cum Costs: Drilling \$452,073 **Completion** \$0 **Well Total** \$452,073

MD 5,100 **TVD** 5,100 **Progress** 1,800 **Days** 2 **MW** 10.0 **Visc** 35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6,900'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL F/5100' TO 5717' (617') AVG. 69 FPH. #2 PUMP @ 120 STK., 454 GPM, 55 RPM ROT. 73 MM, 2300 PSI, 250-400 PSI DIFF. MW 9.8 PPG 34 VIS. PROGRAM TOPS: WASATCH 5,056', CHAPITA WELLS 5,655'.
15:00	15:30	0.5	SERVICE RIG.
15:30	06:00	14.5	DRILL F/5717' TO 6900' (1183') AVG. 82 FPH. #2 PUMP @ 120 STK., 454 GPM, 55 RPM ROT. 73 MM, 2300 PSI, 250-400 PSI DIFF. MW 10.1 PPG 35 VIS. PROGRAM TOPS: CHAPITA WELLS 5,655'; BUCK CANYON 6,338'; NORTH HORN 6,951'.

NO ACCIDENTS OR INCIDENTS REPORTED. FULL CREWS.
 FUNCTION COM DRILLING. BOP DRILL 80 SEC.
 SAFETY MEETINGS: MAKING CONNECTIONS/ SETTING SLIPS.
 FUEL RECEIVED 4500 GL., ON HAND 7182 GL., USED 2106 GL.
 BOILER 24 HOURS, TOTAL 60 HOURS.

12-30-2010 **Reported By** PAT CLARK

DailyCosts: Drilling \$56,677 **Completion** \$7,573 **Daily Total** \$64,250
Cum Costs: Drilling \$508,751 **Completion** \$7,573 **Well Total** \$516,324

MD 8,185 **TVD** 8,185 **Progress** 1,285 **Days** 3 **MW** 10.7 **Visc** 40.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8185'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 6900' - 7371'. WOB 19K, RPM 52/73, SPP 2325 PSI, DP 340 PSI, ROP 59 FPH. KMV PRICE RIVER @ 7320'.
14:00	14:30	0.5	RIG SERVICE. CHECK COM.
14:30	06:00	15.5	DRILL 7371' - 8185'. WOB 19K, RPM 55/65, SPP 2450 PSI, DP 300 PSI, ROP 53 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - HOUSEKEEPING, WINTER WEATHER.
 FUEL - 5016, USED - 2166.
 CURRENT MW - 11 PPG, VIS - 37 SPQ.
 MIDDLE PRICE RIVER @ 8021'.

12-31-2010 **Reported By** PAT CLARK

DailyCosts: Drilling \$44,445 **Completion** \$0 **Daily Total** \$44,445
Cum Costs: Drilling \$553,196 **Completion** \$7,573 **Well Total** \$560,769

MD 9,170 **TVD** 9,170 **Progress** 985 **Days** 4 **MW** 11.1 **Visc** 41.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 9170'

Start	End	Hrs	Activity Description
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06:00 14:00 8.0 DRILL 8185' - 8593'. WOB 20K, RPM 50/65, SPP 2450 PSI, DP 300 PSI, ROP 51 FPH.
 14:00 14:30 0.5 RIG SERVICE. CHECK COM.
 14:30 06:00 15.5 DRILL 8593' - 9170'. WOB 20K, RPM 50-60/65, SPP 2550 PSI, DP 250 PSI, ROP 37 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - CLEANING LIGHT PLANT, FIRST DAY BACK.
 FUEL - 2736, USED - 2280.
 CURRENT MW 11.3 PPG, VIS - 39 SPQ.
 LOWER PRICE RIVER @ 8826'.

01-01-2011 **Reported By** PAT CLARK

DailyCosts: Drilling	\$35,414	Completion	\$0	Daily Total	\$35,414
Cum Costs: Drilling	\$588,611	Completion	\$7,573	Well Total	\$596,184

MD 9,590 **TVD** 9,590 **Progress** 420 **Days** 5 **MW** 11.5 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WIPER TRIP

Start	End	Hrs	Activity Description
06:00	17:30	11.5	DRILL 9170' - 9498'. WOB 18-22K, RPM 48-58/65, SPP 2550 PSI, DP 250 PSI, ROP 29 FPH. LOST 150 BBL MUD, RUNNING LCM SWEEPS.
17:30	18:00	0.5	RIG SERVICE. CHECK COM.
18:00	22:00	4.0	DRILL 9498' - 9590'. SAME PARAMETERS, ROP 21 FPH. REACHED TD @ 22:00 HRS, 12/31/10.
22:00	00:00	2.0	PUMP 70 BBL 70 VIS SWEEP. MODERATE RETURNS WERE FINE SHALE.
00:00	05:00	5.0	PUMP PILL, DROP SURVEY. TOH. L/D MM, REAMERS. RECOVER SURVEY - 2.45 DEG.
05:00	06:00	1.0	TIH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - TOH, BLOWING DOWN KELLY.
 FUEL - 2850, DEL - 2000, USED - 1886.
 CURRENT MW - 11.4 PPG, VIS - 38 SPQ. LOST 200 BBL MUD.

01-02-2011 **Reported By** PAT CLARK

DailyCosts: Drilling	\$134,345	Completion	\$0	Daily Total	\$134,345
Cum Costs: Drilling	\$722,957	Completion	\$7,573	Well Total	\$730,530

MD 9,590 **TVD** 9,590 **Progress** 0 **Days** 6 **MW** 11.6 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: CIRCULATE FOR CEMENT

Start	End	Hrs	Activity Description
06:00	10:00	4.0	TIH. FILL PIPE @ SHOE, 6400'.
10:00	11:00	1.0	WASH/REAM 60' TO BOTTOM.
11:00	12:30	1.5	CIRCULATE AND CONDITION MUD @ 110 SPM TO LDDP. PUMP 70 BBL, 70 VIS SWEEP. RETURNED MODERATE SHALE & FINES. NO FLARE ON BOTTOMS UP.
12:30	13:00	0.5	RIG SERVICE. CHECK COM.
13:00	19:30	6.5	HSM. R/U WEATHERFORD TRS. PUMP PILL. LDDP. BREAK KELLY, L/D BHA. PULL WEAR BUSHING.

19:30 04:00 8.5 HSM. R/U TO RUN CSG. RUN 4 1/2", 11.6#, N-80, LTC CSG AS FOLLOWS: HALLIBURTON FLOAT SHOE @ 9581', 1 JT CSG, FLOAT COLLAR @ 9537', 55 JTS CSG, MJ @ 7306', 67 JTS CSG, MJ @ 4596', 113 JTS CSG (236 TOTAL), 11' SPACER PUP. TURBULIZERS ON FIRST 3 JTS, BOW SPRING CENTRALIZERS ON EVERY 3RD JT TO 4700'. P/U JT # 237 AND TAG BOTTOM @ 9590'. L/D JT # 237, P/U LANDING JT AND MCH, LAND IN DTO HEAD W/105000#. R/D TRS.

04:00 06:00 2.0 CIRCULATE F/CEMENT.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - LDDP, RUNNING CSG, COLD WEATHER.

FUEL - 2508, DEL - 1000, USED - 1342.

BLM AND UDOGM NOTIFIED OF CSG AND CMT JOB ON 12-30-10 @ 15:00.

01-03-2011 **Reported By** PAT CLARK

DailyCosts: Drilling \$25,427 **Completion** \$58,836 **Daily Total** \$84,263

Cum Costs: Drilling \$748,384 **Completion** \$66,409 **Well Total** \$814,793

MD 9,590 **TVD** 9,590 **Progress** 0 **Days** 7 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:30	1.5	HSM: TEST PUMP & LINES TO 5000 PSI & CEMENT CASING AS FOLLOWS; 10 BBLS FRESH WATER, 20 BBLS MUD FLUSH, PUMPED 1/2 LEAD (68 BBLS), BUT COULD NOT GET ANY CEMENT OUT OF 2ND POD. R/D HALLIBURTON.
07:30	15:30	8.0	R/U AND CIRCULATE CEMENT OUT OF HOLE. CIRC AND WAIT FOR LEAD CEMENT TO COME FROM TOWN.
15:30	18:00	2.5	HSM: TEST PUMP & LINES TO 5000 PSI & CEMENT CASING AS FOLLOWS; 10 BBLS FRESH WATER, 20 BBLS MUD FLUSH, MIX & PUMP 420 SX(769 CU/FT,137 BBLS) HIGHBOND LEAD CEMENT @ 12.0 PPG, 1.83 Y, 9.82 GAL/SK WATER. MIX AND PUMP 1305 SX (1918 CU/FT, 341 BBLS.) EXTENDACEM TAIL CEMENT @ 13.5 PPG, 1.47 Y, 6.98 GAL/SK WATER. WASH PUMP & LINES, LOAD & DROP TOP PLUG. DISPLACED WITH 148 BBLS FRESH WATER @ 5 BPM, MAX PRESSURE 2500 PSI. BUMP PLUG W/4000 PSI. BLEED BACK 1.5 BBLS, FLOATS HELD. PRESSURED BACK UP TO 2700 PSI FOR 1 HOUR. PLUG DOWN @ 18:00 HRS 1/2 /2011. FULL RETURNS THROUGHOUT CEMENTING, 1/2 RETURNS DURING DISPLACEMENT, NO CEMENT TO SURFACE.
18:00	19:00	1.0	WOC. BLEED OFF AND REMOVE LANDING JT AND RUNNING TOOL.
19:00	22:00	3.0	SET PACKOFF, TEST TO 5000 PSI. CLEAN MUD TANKS.
22:00	06:00	8.0	RDRT. L&S TRUCKING WILL MOVE RIG 16 MILES TO STAGECOACH 94-17 @ 07:00.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - CEMENTING, RDRT, COLD CONDITIONS.

FUEL - 1482, USED - 1026.

TRANSFER 7 JTS (40.47', 38.17', 40.85', 40.81', 40.85', 40.11', 40.49' - 281.75' TOTAL) 4 1/2", 11.6#, N-80, LTC CSG TO STG 94-17.

TRANSFER 1 MJ 4 1/2", 11.6#, P-110, LTC (11.07') TO STG 94-17.

TRANSFER 1482 GALS FUEL @ \$3.43/GAL TO STG 94-17.

06:00 RIG RELEASED @ 22:00 HRS, 1-2-2011.

CASING POINT COST \$748,384

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-64422
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 79-27
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047393280000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0764 FSL 0737 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 27 Township: 08.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/4/2011	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Waiting on completion operations, please see the attached well chronology report for the referenced well, showing all activity up to 2/4/2011.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 2/4/2011	

19:30 04:00 8.5 HSM. R/U TO RUN CSG. RUN 4 1/2", 11.6#, N-80, LTC CSG AS FOLLOWS: HALLIBURTON FLOAT SHOE @ 9581', 1 JT CSG, FLOAT COLLAR @ 9537', 55 JTS CSG, MJ @ 7306', 67 JTS CSG, MJ @ 4596', 113 JTS CSG (236 TOTAL), 11' SPACER PUP. TURBULIZERS ON FIRST 3 JTS, BOW SPRING CENTRALIZERS ON EVERY 3RD JT TO 4700'. P/U JT # 237 AND TAG BOTTOM @ 9590'. L/D JT # 237, P/U LANDING JT AND MCH, LAND IN DTO HEAD W/105000#. R/D TRS.

04:00 06:00 2.0 CIRCULATE F/CEMENT.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - LDDP, RUNNING CSG, COLD WEATHER.

FUEL - 2508, DEL - 1000, USED - 1342.

BLM AND UDOGM NOTIFIED OF CSG AND CMT JOB ON 12-30-10 @ 15:00.

01-03-2011 **Reported By** PAT CLARK

DailyCosts: Drilling \$32,624 **Completion** \$58,836 **Daily Total** \$91,460

Cum Costs: Drilling \$655,814 **Completion** \$166,177 **Well Total** \$821,991

MD 9,590 **TVD** 9,590 **Progress** 0 **Days** 7 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:30	1.5	HSM: TEST PUMP & LINES TO 5000 PSI & CEMENT CASING AS FOLLOWS; 10 BBLS FRESH WATER, 20 BBLS MUD FLUSH, PUMPED 1/2 LEAD (68 BBLS), BUT COULD NOT GET ANY CEMENT OUT OF 2ND POD. R/D HALLIBURTON.
07:30	15:30	8.0	R/U AND CIRCULATE CEMENT OUT OF HOLE. CIRC AND WAIT FOR LEAD CEMENT TO COME FROM TOWN.
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22:00	06:00	8.0	RDRT. L&S TRUCKING WILL MOVE RIG 16 MILES TO STAGECOACH 94-17 @ 07:00.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - CEMENTING, RDRT, COLD CONDITIONS.

FUEL - 1482, USED - 1026.

TRANSFER 7 JTS (40.47', 38.17', 40.85', 40.81', 40.85', 40.11', 40.49' - 281.75' TOTAL) 4 1/2", 11.6#, N-80, LTC CSG TO STG 94-17.

TRANSFER 1 MJ 4 1/2", 11.6#, P-110, LTC (11.07') TO STG 94-17.

TRANSFER 1482 GALS FUEL @ \$3.43/GAL TO STG 94-17.

06:00 RIG RELEASED @ 22:00 HRS, 1-2-2011.

CASING POINT COST \$655,814

01-08-2011 **Reported By** SEARLE

DailyCosts: Drilling \$0 **Completion** \$30,300 **Daily Total** \$30,300

Cum Costs: Drilling \$655,814 **Completion** \$196,477 **Well Total** \$852,291

MD 9,590 TVD 9,590 Progress 0 Days 8 MW 0.0 Visc 0.0

Formation : PBTD : 9537.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM 9501' TO 970'. EST CEMENT TOP @ 2150'. RD SCHLUMBERGER.

02-01-2011 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$2,258 Daily Total \$2,258

Cum Costs: Drilling \$655,814 Completion \$198,735 Well Total \$854,549

MD 9,590 TVD 9,590 Progress 0 Days 9 MW 0.0 Visc 0.0

Formation : PBTD : 9537.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-64422
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 79-27
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047393280000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0764 FSL 0737 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 27 Township: 08.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/12/2011	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on February 12, 2011. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 2/14/2011	

WELL CHRONOLOGY REPORT

Report Generated On: 02-14-2011

Well Name	HOSS 079-27	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-39328	Well Class	COMP
County, State	UINTAH, UT	Spud Date	12-27-2010	Class Date	
Tax Credit	N	TVD / MD	9,590/ 9,590	Property #	061408
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 9,581
KB / GL Elev	5,109/ 5,090				
Location	Section 27, T8S, R23E, SESE, 764 FSL & 737 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	77.0

AFE No	304662	AFE Total	1,661,000	DHC / CWC	665,700/ 995,300
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	06-05-2007
06-05-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			764' FSL & 737' FEL (SE/SE)
			SECTION 27, T8S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.088533, LONG 109.306425 (NAD 83)
			LAT 40.088569, LONG 109.305747 (NAD 27)
			TRUE #34
			OBJECTIVE: 9590' TD, MESAVERDE
			DW/GAS
			PONDEROSA PROSPECT
			DD&A: CHAPITA DEEP WELLS
			PONDEROSA FIELD
			LEASE: UTU-64422
			ELEVATION: 5089.9' NAT GL, 5089.9' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5090'), 5109' KB (19')
			EOG WI 100%, NRI 77.%

DailyCosts: Drilling \$75,000 **Completion** \$0 **Daily Total** \$75,000
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BEGAN CONSTRUCTION OF LOCATION, 8/16/10. START AFTER RESTAKING.

08-18-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$75,000 **Completion** \$0 **Daily Total** \$75,000
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 10% COMPLETE.

08-19-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 25% COMPLETE.

08-20-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKING ROAD.

08-23-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKING ROAD.

08-24-2010 **Reported By** TERRY CSERE

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 11/27/2010. DRILLED 12-1/4" HOLE TO 2748' GL (2767' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR AND FOAM TO 1490'. THEN PUMP DRILLED LOST CIRCULATION AT 2320' TO 2480' THEN REGAINED FULL RETURNS TO TD. RAN 63 JT'S (2737.06') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2756.06' KB. RAN 200' OF 1" PIPE FOR TOP OUT. RDMO CRAIG'S RIG #2. HIT BRIDGE WHILE RUNNING CASING AT 2656' WORKED AND WASHED CASING TO 2737.06.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. CIRCULATED CASING (WASHING CASING DOWN) & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (182.5 BBLS) OF PREMIUM LEAD CEMENT WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/208 BBLS FRESH WATER. BUMPED PLUG W/1442 PSI @ 20:19 HOURS ON 12/02/2010. FLOAT HELD. FCP 170. WOC 1 HOUR.

TOP JOB # 1: DOWN 200' OF 1' PIPE, MIXED & PUMPED 100 SX (20.4 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. WE HAD PARTIAL RETURNS, NO CEMENT TO SURFACE AND FLUID LEVEL DROPPED WHEN FINISHED PUMPING. WAIT ON CEMENT 4.5 HOURS.

TOP JOB # 2: MIXED & PUMPED 50 SX (10.2 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. WOC 6 HOURS.

TOP JOB # 3: MIXED & PUMPED 50 SX (10.2 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HOURS.

TOP JOB # 4: MIXED & PUMPED 100 SX (20.4 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOOD RETURNS, CEMENT STOOD AT SURFACE. OBSERVE WELL 1.5 HOURS. USED 300 SACKS FOR TOP OUT. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG 2 TOOK 3 SURVEYS WHILE DRILLING HOLE @ 1490' = 2.5 DEGREES, 2030' = 1.25 DEGREES, 2748' = 2.25 DEGREES.

BOB LAIN NOTIFIED THE BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 12/02/2010 @ 02:00 AM. BOB LAIN NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 12/02/2010 AT 02:00 AM. NOTIFICATIONS SENT ON 11/30/2010 AT 05:20 PM.

12-27-2010	Reported By	DAVID GREESON									
DailyCosts: Drilling	\$74,271	Completion	\$0	Daily Total	\$74,271						
Cum Costs: Drilling	\$372,290	Completion	\$0	Well Total	\$372,290						
MD	2,767	TVD	2,767	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: TESTING BOPE											
Start	End	Hrs	Activity Description								
06:00	04:00	22.0	MOVE RIG FROM THE HOSS 78-27 TO THE HOSS 79-27, 0.3 MILES. TRANSFERRING 5 JT'S (203.11') OF 4.5" N-80 11.6# LTC PROD. CSG.; 2 JT. (22.16') OF 4.5" HCP-110 11.6# LTC MARKER JT'S AND 2400 GL. DIESEL FUEL TO THE HOSS 79-27.								
DERRICK LAYED OVER AT 6AM ON 12-26-10. RW JONES TRUCKS BEGAN RIG MOVE AT 06:00 12-26-10 AND ENDED RIG MOVE ON 18:00.											
DERRICK BACK UP AT 17:30 ON 12/26/10.											

NIPPLE UP BOP AND CHOKE MANIFOLD. RU FLARELINES AND FLOWLINES. CHANGED OUT BOTH BRAKE BANDS AND HAD GAS BUSTER LINE AND FORKLIFT WELDED.

PU KELLY AND RU FLOOR.

RIG ON DAYWORK @ 04:00 HRS 12/27/10.

04:00 06:00 2.0 RIG UP B & C QUICK TEST. HELD PJSM. RU AND TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE LINES, MANIFOLD, KILL LINE VALVES, UPPER & LOWER KELLY & INSIDE BOP 250 LOW/5000 PSI HIGH, 10 MINUTES. TEST ANNULAR PREVENTER 250/2500 PSI FOR 10 MINUTES. TESTS IN PROGRESS AT REPORT TIME.

NO ACCIDENTS OR INCIDENTS REPORTED. FULL CREWS.

SAFETY MEETINGS: RURT/ CHANGING BRAKE PADS.

FUEL: RECEIVED 4200 GL.; ON HAND 6327 GL., USED 381 GL.

BOILER 12 HOURS, TOTAL 24 HOURS.

12-28-2010 **Reported By** DAVID GREESON

DailyCosts: Drilling \$30,519 **Completion** \$0 **Daily Total** \$30,519

Cum Costs: Drilling \$402,809 **Completion** \$0 **Well Total** \$402,809

MD 5,100 **TVD** 5,100 **Progress** 2,344 **Days** 1 **MW** 9.3 **Visc** 30.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 5,100'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	TEST CASING @ 1500 PSI FOR 30 MIN.
06:30	07:00	0.5	SET WEAR BUSHING.
07:00	10:30	3.5	RU W/ WEATHERFORD TRS LD MACHINE AND HELD SAFETY MEETING W/ ALL ON LOCATION. PU BHA & DP, TAG AT 2645'.
10:30	11:30	1.0	RD WEATHERFORD LD MACHINE. INSTALL ROT. HEAD RUBBER.
11:30	13:00	1.5	DRILL CEMENT AND FLOAT EQUIP. +10' NEW HOLE. F/ 2645 TO 2776'. 120 STK. ON #2 PUMP. 454 GPM. 55 RPM, 73 MM. 5-10K WOB.
13:00	13:30	0.5	FIT TEST TO 190 PSI @ 2760' W/ 9.2 MUD WT. = 10.5 EMW.
13:30	15:00	1.5	DRILL F/2776' TO 2993' (217') AVG. 145 FPH. #2 PUMP @ 120 STK., 454 GPM, 55 RPM ROT. 73 MM, 1800 PSI, 300-400 PSI DIFF. MW 9.3 PPG 30 VIS. PROGRAM TOPS: MAHOGANY SHALE 2,837', WASATCH 5,056'.
15:00	15:30	0.5	SERVICE RIG.
15:30	16:00	0.5	SURVEY @ 2918', 2.33 DEGREES.
16:00	21:30	5.5	DRILL F/2993' TO 3950' (957') AVG. 174 FPH. #2 PUMP @ 120 STK., 454 GPM, 55 RPM ROT. 73 MM, 1800 PSI, 300-400 PSI DIFF. MW 9.3 PPG 30 VIS. PROGRAM TOPS: MAHOGANY SHALE 2,837', WASATCH 5,056'.
21:30	22:00	0.5	SURVEY @ 3850', 2.26 DEGREES.
22:00	04:30	6.5	DRILL F/3950' TO 4907' (957') AVG. 147 FPH. #2 PUMP @ 120 STK., 454 GPM, 55 RPM ROT. 73 MM, 1800 PSI, 300-400 PSI DIFF. MW 9.5 PPG 30 VIS. PROGRAM TOPS: MAHOGANY SHALE 2,837', WASATCH 5,056'.
04:30	05:00	0.5	SURVEY @ 4823', 1.91 DEGREES.
05:00	06:00	1.0	DRILL F/4907' TO 5100' (193') AVG. 193 FPH. #2 PUMP @ 120 STK., 454 GPM, 55 RPM ROT. 73 MM, 1800 PSI, 300-400 PSI DIFF. MW 9.5 PPG 30 VIS. PROGRAM TOPS: MAHOGANY SHALE 2,837', WASATCH 5,056'.

NO ACCIDENTS OR INCIDENTS REPORTED. FULL CREWS.

SAFETY MEETINGS: MAKING CONNECTIONS/ PU BHA.

FUEL ON HAND 4788 GL., USED 1539 GL.

BOILER 12 HOURS, TOTAL 36 HOURS.

06:00 SPUD 7 7/8" HOLE @ 13:30 HRS, 12/27/10.

12-29-2010 Reported By DAVID GREESON

DailyCosts: Drilling \$49,264 Completion \$0 Daily Total \$49,264
 Cum Costs: Drilling \$452,073 Completion \$0 Well Total \$452,073

MD 5,100 TVD 5,100 Progress 1,800 Days 2 MW 10.0 Visc 35.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 6,900'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL F/5100' TO 5717' (617') AVG. 69 FPH. #2 PUMP @ 120 STK., 454 GPM, 55 RPM ROT. 73 MM, 2300 PSI, 250-400 PSI DIFF. MW 9.8 PPG 34 VIS. PROGRAM TOPS: WASATCH 5,056', CHAPITA WELLS 5,655'.
15:00	15:30	0.5	SERVICE RIG.
15:30	06:00	14.5	DRILL F/5717' TO 6900' (1183') AVG. 82 FPH. #2 PUMP @ 120 STK., 454 GPM, 55 RPM ROT. 73 MM, 2300 PSI, 250-400 PSI DIFF. MW 10.1 PPG 35 VIS. PROGRAM TOPS: CHAPITA WELLS 5,655'; BUCK CANYON 6,338'; NORTH HORN 6,951'.

NO ACCIDENTS OR INCIDENTS REPORTED. FULL CREWS.
 FUNCTION COM DRILLING. BOP DRILL 80 SEC.
 SAFETY MEETINGS: MAKING CONNECTIONS/ SETTING SLIPS.
 FUEL RECEIVED 4500 GL., ON HAND 7182 GL., USED 2106 GL.
 BOILER 24 HOURS, TOTAL 60 HOURS.

12-30-2010 Reported By PAT CLARK

DailyCosts: Drilling \$56,677 Completion \$7,573 Daily Total \$64,250
 Cum Costs: Drilling \$508,751 Completion \$7,573 Well Total \$516,324

MD 8,185 TVD 8,185 Progress 1,285 Days 3 MW 10.7 Visc 40.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 8185'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 6900' - 7371'. WOB 19K, RPM 52/73, SPP 2325 PSI, DP 340 PSI, ROP 59 FPH. KMV PRICE RIVER @ 7320'.
14:00	14:30	0.5	RIG SERVICE. CHECK COM.
14:30	06:00	15.5	DRILL 7371' - 8185'. WOB 19K, RPM 55/65, SPP 2450 PSI, DP 300 PSI, ROP 53 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - HOUSEKEEPING, WINTER WEATHER.
 FUEL - 5016, USED - 2166.
 CURRENT MW - 11 PPG, VIS - 37 SPQ.
 MIDDLE PRICE RIVER @ 8021'.

12-31-2010 Reported By PAT CLARK

DailyCosts: Drilling \$44,445 Completion \$0 Daily Total \$44,445
 Cum Costs: Drilling \$553,196 Completion \$7,573 Well Total \$560,769

MD 9,170 TVD 9,170 Progress 985 Days 4 MW 11.1 Visc 41.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 9170'

Start	End	Hrs	Activity Description
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06:00 14:00 8.0 DRILL 8185' - 8593'. WOB 20K, RPM 50/65, SPP 2450 PSI, DP 300 PSI, ROP 51 FPH.
 14:00 14:30 0.5 RIG SERVICE. CHECK COM.
 14:30 06:00 15.5 DRILL 8593' - 9170'. WOB 20K, RPM 50-60/65, SPP 2550 PSI, DP 250 PSI, ROP 37 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - CLEANING LIGHT PLANT, FIRST DAY BACK.
 FUEL - 2736, USED - 2280.
 CURRENT MW 11.3 PPG, VIS - 39 SPQ.
 LOWER PRICE RIVER @ 8826'.

01-01-2011 **Reported By** PAT CLARK

DailyCosts: Drilling	\$35,414	Completion	\$0	Daily Total	\$35,414
Cum Costs: Drilling	\$588,611	Completion	\$7,573	Well Total	\$596,184

MD 9,590 **TVD** 9,590 **Progress** 420 **Days** 5 **MW** 11.5 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WIPER TRIP

Start	End	Hrs	Activity Description
06:00	17:30	11.5	DRILL 9170' - 9498'. WOB 18-22K, RPM 48-58/65, SPP 2550 PSI, DP 250 PSI, ROP 29 FPH. LOST 150 BBL MUD, RUNNING LCM SWEEPS.
17:30	18:00	0.5	RIG SERVICE. CHECK COM.
18:00	22:00	4.0	DRILL 9498' - 9590'. SAME PARAMETERS, ROP 21 FPH. REACHED TD @ 22:00 HRS, 12/31/10.
22:00	00:00	2.0	PUMP 70 BBL 70 VIS SWEEP. MODERATE RETURNS WERE FINE SHALE.
00:00	05:00	5.0	PUMP PILL, DROP SURVEY. TOH. L/D MM, REAMERS. RECOVER SURVEY - 2.45 DEG.
05:00	06:00	1.0	TIH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - TOH, BLOWING DOWN KELLY.
 FUEL - 2850, DEL - 2000, USED - 1886.
 CURRENT MW - 11.4 PPG, VIS - 38 SPQ. LOST 200 BBL MUD.

01-02-2011 **Reported By** PAT CLARK

DailyCosts: Drilling	\$34,578	Completion	\$99,768	Daily Total	\$134,346
Cum Costs: Drilling	\$623,190	Completion	\$107,341	Well Total	\$730,531

MD 9,590 **TVD** 9,590 **Progress** 0 **Days** 6 **MW** 11.6 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: CIRCULATE FOR CEMENT

Start	End	Hrs	Activity Description
06:00	10:00	4.0	TIH. FILL PIPE @ SHOE, 6400'.
10:00	11:00	1.0	WASH/REAM 60' TO BOTTOM.
11:00	12:30	1.5	CIRCULATE AND CONDITION MUD @ 110 SPM TO LDDP. PUMP 70 BBL, 70 VIS SWEEP. RETURNED MODERATE SHALE & FINES. NO FLARE ON BOTTOMS UP.
12:30	13:00	0.5	RIG SERVICE. CHECK COM.
13:00	19:30	6.5	HSM. R/U WEATHERFORD TRS. PUMP PILL. LDDP. BREAK KELLY, L/D BHA. PULL WEAR BUSHING.

19:30 04:00 8.5 HSM. R/U TO RUN CSG. RUN 4 1/2", 11.6#, N-80, LTC CSG AS FOLLOWS: HALLIBURTON FLOAT SHOE @ 9581', 1 JT CSG, FLOAT COLLAR @ 9537', 55 JTS CSG, MJ @ 7306', 67 JTS CSG, MJ @ 4596', 113 JTS CSG (236 TOTAL), 11' SPACER PUP. TURBULIZERS ON FIRST 3 JTS, BOW SPRING CENTRALIZERS ON EVERY 3RD JT TO 4700'. P/U JT # 237 AND TAG BOTTOM @ 9590'. L/D JT # 237, P/U LANDING JT AND MCH, LAND IN DTO HEAD W/105000#. R/D TRS.

04:00 06:00 2.0 CIRCULATE F/CEMENT.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - LDDP, RUNNING CSG, COLD WEATHER.

FUEL - 2508, DEL - 1000, USED - 1342.

BLM AND UDOGM NOTIFIED OF CSG AND CMT JOB ON 12-30-10 @ 15:00.

01-03-2011 **Reported By** PAT CLARK

DailyCosts: Drilling \$32,624 **Completion** \$58,836 **Daily Total** \$91,460

Cum Costs: Drilling \$655,814 **Completion** \$166,177 **Well Total** \$821,991

MD 9,590 **TVD** 9,590 **Progress** 0 **Days** 7 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:30	1.5	HSM: TEST PUMP & LINES TO 5000 PSI & CEMENT CASING AS FOLLOWS; 10 BBLS FRESH WATER, 20 BBLS MUD FLUSH, PUMPED 1/2 LEAD (68 BBLS), BUT COULD NOT GET ANY CEMENT OUT OF 2ND POD. R/D HALLIBURTON.
07:30	15:30	8.0	R/U AND CIRCULATE CEMENT OUT OF HOLE. CIRC AND WAIT FOR LEAD CEMENT TO COME FROM TOWN.
15:30	18:00	2.5	HSM: TEST PUMP & LINES TO 5000 PSI & CEMENT CASING AS FOLLOWS; 10 BBLS FRESH WATER, 20 BBLS MUD FLUSH, MIX & PUMP 420 SX(769 CU/FT,137 BBLS) HIGHBOND LEAD CEMENT @ 12.0 PPG, 1.83 Y, 9.82 GAL/SK WATER. MIX AND PUMP 1305 SX (1918 CU/FT, 341 BBLS.) EXTENDACEM TAIL CEMENT @ 13.5 PPG, 1.47 Y, 6.98 GAL/SK WATER. WASH PUMP & LINES, LOAD & DROP TOP PLUG. DISPLACED WITH 148 BBLS FRESH WATER @ 5 BPM, MAX PRESSURE 2500 PSI. BUMP PLUG W/4000 PSI. BLEED BACK 1.5 BBLS, FLOATS HELD. PRESSURED BACK UP TO 2700 PSI FOR 1 HOUR. PLUG DOWN @ 18:00 HRS 1/2 /2011. FULL RETURNS THROUGHOUT CEMENTING, 1/2 RETURNS DURING DISPLACEMENT, NO CEMENT TO SURFACE.
18:00	19:00	1.0	WOC. BLEED OFF AND REMOVE LANDING JT AND RUNNING TOOL.
19:00	22:00	3.0	SET PACKOFF, TEST TO 5000 PSI. CLEAN MUD TANKS.
22:00	06:00	8.0	RDRT. L&S TRUCKING WILL MOVE RIG 16 MILES TO STAGECOACH 94-17 @ 07:00.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - CEMENTING, RDRT, COLD CONDITIONS.

FUEL - 1482, USED - 1026.

TRANSFER 7 JTS (40.47', 38.17', 40.85', 40.81', 40.85', 40.11', 40.49' - 281.75' TOTAL) 4 1/2", 11.6#, N-80, LTC CSG TO STG 94-17.

TRANSFER 1 MJ 4 1/2", 11.6#, P-110, LTC (11.07') TO STG 94-17.

TRANSFER 1482 GALS FUEL @ \$3.43/GAL TO STG 94-17.

06:00 RIG RELEASED @ 22:00 HRS, 1-2-2011.

CASING POINT COST \$655,814

01-08-2011 **Reported By** SEARLE

DailyCosts: Drilling \$0 **Completion** \$30,300 **Daily Total** \$30,300

Cum Costs: Drilling \$655,814 **Completion** \$196,477 **Well Total** \$852,291

MD 9,590 **TVD** 9,590 **Progress** 0 **Days** 8 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 9537.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM 9501' TO 970'. EST CEMENT TOP @ 2150'. RD SCHLUMBERGER.

02-01-2011 **Reported By** MCCURDY

DailyCosts: Drilling \$0 **Completion** \$2,258 **Daily Total** \$2,258

Cum Costs: Drilling \$655,814 **Completion** \$198,735 **Well Total** \$854,549

MD 9,590 **TVD** 9,590 **Progress** 0 **Days** 9 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 9537.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

02-08-2011 **Reported By** MCCURDY

DailyCosts: Drilling \$0 **Completion** \$1,428 **Daily Total** \$1,428

Cum Costs: Drilling \$655,814 **Completion** \$200,163 **Well Total** \$855,977

MD 9,590 **TVD** 9,590 **Progress** 0 **Days** 10 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9537.0 **Perf :** 8130'-9333' **PKR Depth :** 0.0

Activity at Report Time: FRAC STAGE 6

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FRAC TANKS PRE MIXED W/ BIOCIDE (75) @ .05 GAL/M, WSI SCALE INHIBITOR (3730) @ 1 GPM.

STAGE 1. MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 9108'-09', 9116'-17', 9128'-29', 9137'-38', 9145'-46', 9160'-61', 9207'-08', 9225'-26', 9231'-32', 9237'-38', 9250'-51', 9297'-98', 9307'-08', 9332'-33' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/30 GAL BIOCIDE (AQUAR GA 50), 7416 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 41566 GAL 16# DELTA 200 W/143900# 20/40 SAND @ 2-5 PPG. MTP 6122 PSIG. MTR 51 BPM. ATP 4602 PSIG. ATR 48.3 BPM. ISIP 2995 PSIG. RD HALLIBURTON.

STAGE 2. RUWL. SET 6K CFP AT 9096'. PERFORATE MPR/LPR FROM 8826'-27', 8835'-36', 8844'-45', 8850'-51', 8922'-23', 8928'-29', 8935'-36', 8947'-48', 8966'-67', 8990'-91', 9010'-11', 9048'-49', 9061'-62', 9079'-80' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/30 GAL BIOCIDE (AQUAR GA 50), 56631 GAL 16# DELTA 200 W/173100# 20/40 SAND @ 1-5 PPG. MTP 6173 PSIG. MTR 50.2 BPM. ATP 5460 PSIG. ATR 42.4 BPM. ISIP 3086 PSIG. RD HALLIBURTON.

STAGE 3. RUWL. SET 6K CFP AT 8814'. PERFORATE MPR FROM 8536'-37', 8552'-53', 8559'-60', 8572'-73', 8580'-81', 8594'-95', 9661'-62', 8710'-11', 8719'-20', 8734'-35', 8742'-43', 8751'-52', 8778'-79', 8794'-95' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/30 GAL BIOCIDE (AQUAR GA 50), 54718 GAL 16# DELTA 200 W/173200# 20/40 SAND @ 1-5 PPG. MTP 6078 PSIG. MTR 50.4 BPM. ATP 4895 PSIG. ATR 48 BPM. ISIP 3290 PSIG. RD HALLIBURTON.

STAGE 4. RUWL. SET 6K CFP AT 8510'. PERFORATE MPR FROM 8325'-26', 8364'-65', 8372'-73', 8379'-80', 8386'-87', 8394'-95', 8403'-04', 8444'-45', 8452'-53', 8460'-61', 8466'-67', 8471'-72', 8480'-81', 8487'-88' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/30 GAL BIOCIDE (AQUAR GA 50), 7412 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 34011 GAL 16# DELTA 200 W/117300# 20/40 SAND @ 2-5 PPG. MTP 6324 PSIG. MTR 50.3 BPM. ATP 5360 PSIG. ATR 42.2 BPM. ISIP 2675 PSIG. RD HALLIBURTON.

STAGE 5. RUWL. SET 6K CFP AT 8306'. PERFORATE MPR FROM 8130'-31', 8137'-38', 8143'-44', 8150'-51', 8157'-58', 8187'-88', 8198'-99', 8208'-09', 8218'-19', 8243'-44', 8256'-57', 8266'-67', 8276'-77', 8286'-87' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/30 GAL BIOCID (AQUAR GA 50), 7422 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 42664 GAL 16# DELTA 200 W/148000# 20/40 SAND @ 2-5 PPG. MTP 6228 PSIG. MTR 50.8 BPM. ATP 4618 PSIG. ATR 46.2 BPM. ISIP 2282 PSIG. RD HALLIBURTON. SWIFN.

02-09-2011	Reported By	MCCURDY									
Daily Costs: Drilling	\$0	Completion	\$447,637	Daily Total	\$447,637						
Cum Costs: Drilling	\$655,814	Completion	\$647,800	Well Total	\$1,303,614						
MD	9,590	TVD	9,590	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 9537.0		Perf : 5644'-9333'			PKR Depth : 0.0				

Activity at Report Time: MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STAGE 6. INTIAL PRESSURE 1477 PSIG. RUWL. SET 6K CFP AT 8095'. PERFORATE UPR/MPR FROM 7849'-50', 7886'-87', 7952'-53', 7963'-64', 7973'-74', 7984'-85', 7991'-92', 7999'-8000', 8017'-18', 8035'-36', 8046'-47', 8053'-54', 8064'-65', 8082'-73' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/30 GAL BIOCID (AQUAR GA 50), 7411 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 40607 GAL 16# DELTA 200 W/141000# 20/40 SAND @ 2-5 PPG. MTP 5539 PSIG. MTR 51.6 BPM. ATP 3969 PSIG. ATR 51.6 BPM. ISIP 2596 PSIG. RD HALLIBURTON.

STAGE 7. RUWL. SET 6K CFP AT 7790'. PERFORATE UPR FROM 7496'-97', 7502'-03', 7506'-07', 7524'-25', 7543'-44', 7570'-71', 7600'-01', 7610'-11', 7628'-29', 7698'-99', 7706'-07', 7714'-15', 7748'-49', 7769'-70' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/30 GAL BIOCID (AQUAR GA 50), 7411 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 36420 GAL 16# DELTA 200 W/126400# 20/40 SAND @ 2-5 PPG. MTP 5183 PSIG. MTR 51 BPM. ATP 4357 PSIG. ATR 50.3 BPM. ISIP 2429 PSIG. RD HALLIBURTON.

STAGE 8. RUWL. SET 6K CFP AT 7475'. PERFORATE NH/UPR FROM 7231'-32', 7236'-37', 7252'-53', 7266'-67', 7271'-72', 7280'-81', 7287'-88', 7317'-18', 7327'-28', 7345'-46', 7350'-51', 7356'-57', 7453'-54', 7456'-57' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/30 GAL BIOCID (AQUAR GA 50), 7391 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 32782 GAL 16# DELTA 200 W/113500# 20/40 SAND @ 2-5 PPG. MTP 4060 PSIG. MTR 50.1 BPM. ATP 3565 PSIG. ATR 49 BPM. ISIP 2222 PSIG. RD HALLIBURTON.

STAGE 9. RUWL. SET 6K CFP AT 7190'. PERFORATE Ba/NH FROM 6888'-89', 6890'-91', 7021'-22', 7045'-46', 7050'-51', 7053'-54', 7056'-57', 7155'-56', 7160'-61', 7163'-64', 7166'-67', 7168'-69' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/30 GAL BIOCID (AQUAR GA 50), 6390 GAL 16# LINEAR W/8000# 20/40 SAND @ 1-1.5 PPG, 25285 GAL 16# DELTA 200 W/87500# 20/40 SAND @ 2-4 PPG. MTP 5320 PSIG. MTR 50.6 BPM. ATP 4080 PSIG. ATR 49.3 BPM. ISIP 2289 PSIG. RD HALLIBURTON.

STAGE 10. RUWL. SET 6K CFP AT 6844'. PERFORATE Ba FROM 6493'-94', 6509'-10', 6513'-14', 6527'-28', 6582'-83', 6635'-36', 6671'-72', 6679'-80', 6699'-700', 6704'-05', 6715'-16', 6739'-40', 6765'-66', 6822'-23' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/30 GAL BIOCID (AQUAR GA 50), 6361 GAL 16# LINEAR W/8000# 20/40 SAND @ 1-1.5 PPG, 20995 GAL 16# DELTA 200 W/70700# 20/40 SAND @ 2-4 PPG. MTP 5966 PSIG. MTR 50.4 BPM. ATP 4245 PSIG. ATR 48.6 BPM. ISIP 1669 PSIG. RD HALLIBURTON.

STAGE 11. RUWL. SET 6K CFP AT 6465'. PERFORATE Ca/Ba FROM 5967'-69', 5980'-81', 5987'-88', 6072'-73', 6145'-46', 6243'-44', 6286'-87', 6367'-68', 6369'-70', 6372'-73', 6380'-81', 6440'-42' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/30 GAL BIOCID (AQUAR GA 50), 6371 GAL 16# LINEAR W/8000# 20/40 SAND @ 1-1.5 PPG, 20939 GAL 16# DELTA 200 W/68800# 20/40 SAND @ 2-4 PPG. MTP 5203 PSIG. MTR 50.4 BPM. ATP 3773 PSIG. ATR 49.8 BPM. ISIP 1639 PSIG. RD HALLIBURTON.

STAGE 12. RUWL. SET 6K CFP AT 5800'. PERFORATE Pp/Ca FROM 5644'-45', 5647'-48', 6555'-56', 5661'-62', 5666'-67', 5671'-72', 5689'-90', 5695'-96', 5699'-700', 5755'-56', 5759'-60', 5762'-63', 5769'-70', 5777'-78' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/30 GAL BIOCIDE (AQUAR GA 50), 34394 GAL 16# DELTA 200 W/122100# 20/40 SAND @ 3-4 PPG. MTP 4215 PSIG. MTR 50.5 BPM. ATP 3002 PSIG. ATR 50.1 BPM. ISIP 1856 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5543'. BLED WELL TO 0 PSIG. RDMO CUTTERS WIRELINE & HALIBURTON SERVICES. SWIFN.

02-11-2011		Reported By		GORDON BASTIAN							
DailyCosts: Drilling		\$0	Completion		\$10,090	Daily Total		\$10,090			
Cum Costs: Drilling		\$655,814	Completion		\$657,890	Well Total		\$1,313,704			
MD	9,590	TVD	9,590	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 9537.0		Perf : 5644'-9333'		PKR Depth : 0.0					
Activity at Report Time: POST FRAC CLEAN OUT											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU ROYAL WELL SERVICE RIG 1. ND FRAC TREE & NU BOP. TESTED TO 3000 PSIG. RIH W/3-7/8" HURRICANE BIT TO 5543'. RU SWIVEL. TESTED PIPE RAMS TO 3000 PSIG.. SDFN.								

02-12-2011		Reported By		GORDON BASTIAN							
DailyCosts: Drilling		\$0	Completion		\$62,475	Daily Total		\$62,475			
Cum Costs: Drilling		\$655,814	Completion		\$720,365	Well Total		\$1,376,179			
MD	9,590	TVD	9,590	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 9537.0		Perf : 5644'-9333'		PKR Depth : 0.0					
Activity at Report Time: ON SALES. RDMOSU.											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5543', 5800', 6465', 6844', 7190', 7475', 7790', 8095', 8306', 8510', 8814', & 9096'. CLEANED OUT TO 9443'. LANDED TBG. @ 7233' KB. ND BOP & NU TREE. DROPPED BALL AND PUMPED OFF BIT & SUB.								

FLOWED 7 HRS. 24/64" CHOKE. FTP 275 PSIG. CP 350 PSIG. 55 BFPH, RECOVERED 386, BLW 13512 BLWTR.

TBG DETAIL LENGTH

PUMP OFF BIT SUB .91

1 JT 2-3/8" 4.7# N-80 TBG 32.60

XN NIPPLE 1.30

222 JTS 2-3/8" 4.7# N-80 TBG (YB) 7179.08

BELOW KB 19.00

LANDED @ 7232.89' KB

02-13-2011		Reported By		GORDON BASTIAN							
DailyCosts: Drilling		\$0	Completion		\$5,500	Daily Total		\$5,500			
Cum Costs: Drilling		\$655,814	Completion		\$725,865	Well Total		\$1,381,679			
MD	9,590	TVD	9,590	Progress	0	Days	14	MW	0.0	Visc	0.0

Formation : MESAVERDE / **PBTD :** 9537.0 **Perf :** 5644'-9333' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 22 HRS, 24/64" CHOKE, FTP 400 PSI. CP 300 PSI. 46 BFPH. 115 MCFD. RECOVERED 1009 BLW. 12503 BLWTR.

02-14-2011 **Reported By** GORDON BASTIAN/DUANE COOK

DailyCosts: Drilling	\$0	Completion	\$3,550	Daily Total	\$3,550						
Cum Costs: Drilling	\$655,814	Completion	\$729,415	Well Total	\$1,385,229						
MD	9,590	TVD	9,590	Progress	0	Days	15	MW	0.0	Visc	0.0

Formation : MESAVERDE / **PBTD :** 9537.0 **Perf :** 5644'-9333' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FLOW TEST/INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TO TEST UNIT TO SALES 24 HRS, 24/64" CHOKE, FTP 350 PSIG, CP 500 PSIG, 39 BFPH, RECOVERED 938 BLW, 11565 BLWTR, 195 MCF.
06:00			INITIAL PRODUCTION. OPENING PRESSURE: TP 300 PSIG & CP 350 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 10:30 AM, 2/12/11. FLOWED 56 MCFD RATE ON 24/64" CHOKE. STATIC 210. QUESTAR METER #008651.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU64422

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator
EOG RESOURCES, INC. Contact: MICHELLE E ROBLES
E-Mail: MICHELLE_ROBLES@EOGRESOURCES.COM

3. Address 1060 EAST HIGHWAY 40
VERNAL, UT 84078 3a. Phone No. (include area code)
Ph: 307-276-4842

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SESE 764FSL 737FEL 40.08853 N Lat, 109.30643 W Lon
 At top prod interval reported below SESE 764FSL 737FEL 40.08853 N Lat, 109.30643 W Lon
 At total depth SESE 764FSL 737FEL 40.08853 N Lat, 109.30643 W Lon

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No.
HOSS 79-27
 9. API Well No.
43-047-39328
 10. Field and Pool, or Exploratory
NATURAL BUTTES
 11. Sec., T., R., M., or Block and Survey
or Area Sec 27 T8S R23E Mer SLB
 12. County or Parish
UINTAH 13. State
UT
 14. Date Spudded
11/22/2010 15. Date T.D. Reached
12/31/2010 16. Date Completed
 D & A Ready to Prod.
02/12/2011
 17. Elevations (DF, KB, RT, GL)*
5090 GL
 18. Total Depth: MD 9590 TVD
 19. Plug Back T.D.: MD 9537 TVD
 20. Depth Bridge Plug Set: MD TVD
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J55	36.0	0	2756		850		0	
7.875	4.500 N80	11.6	0	9581		1725		2150	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7233							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7496	9333	7496 TO 9333			
B) WASATCH	5644	7457	5644 TO 7457			
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
7496 TO 9333	383,899 GALS OF GELLED WATER & 1,070,500# 20/40 SAND
5644 TO 7457	161,058 GALS OF GELLED WATER & 496,100# 20/40 SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/12/2011	03/03/2011	24	→	15.0	991.0	280.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	SI 720	1450.0	→	15	991	280		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #104172 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

RECEIVED
MAR 24 2011

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7496	9333		GREEN RIVER	1947
WASATCH	5644	7457		BIRDS NEST	2177
				MAHOGANY	2839
				UTELAND BUTTE	4822
				WASATCH	5053
				CHAPITA WELLS	5655
				BUCK CANYON	6344
				PRICE RIVER	7253

32. Additional remarks (include plugging procedure):
ADDITIONAL FORMATION (LOG) MARKERS:

MIDDLE PRICE RIVER 7972
LOWER PRICE RIVER 8840
SEGO 9407

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #104172 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MICHELLE E ROBLES Title REGULATORY ASSISTANT

Signature _____ (Electronic Submission) Date 03/11/2011

Michelle Robles

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.