

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

5a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <b>UTU-76042</b>
5b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>EOG RESOURCES, INC</b>		7. If Unit or CA Agreement, Name and No.
3a. Address <b>1060 EAST HIGHWAY 40 VERNAL, UT 84078</b>		8. Lease Name and Well No. <b>Hoss 81-26</b>
3b. Phone No. (include area code) <b>435-781-9111</b>		9. API Well No. <b>43047-39327</b>
4. Location of Well (Report location clearly and in accordance with any State requirements *) At surface <b>6448214 494' FSL &amp; 505' FWL (SWSW) 40.087781 LAT 109.301989 LON</b> At proposed prod. zone Same <b>44386774 40.087819 109.301311</b>		10. Field and Pool, or Exploratory <b>Wildcat / Wasatch/Mesaverde</b>
14. Distance in miles and direction from nearest town or post office* <b>32.9 miles south of Vernal, Utah</b>		11. Sec., T. R. M. or Blk. and Survey or Area <b>Sec. 26-T8S-R23E, S.L.B.&amp;M.</b>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>660' Lease line</b> <b>660' Drilling line</b>	16. No. of acres in lease <b>1880</b>	12. County or Parish <b>Uintah County</b>
17. Spacing Unit dedicated to this well <b>40 acres</b>	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>2120'</b>	13. State <b>UT</b>
19. Proposed Depth <b>9340'</b>	20. BLM/BIA Bond No. on file <b>NM2308</b>	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>5075' NAT GL</b>	22. Approximate date work will start*	23. Estimated duration <b>45 days</b>

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

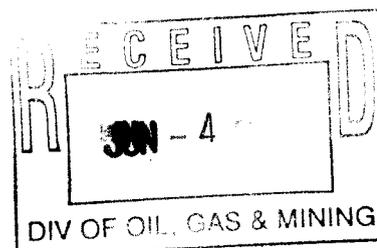
25. Signature <i>Mary A. Maestas</i>	Name (Printed/Typed) <b>Mary A. Maestas</b>	Date <b>05/31/2007</b>
Title <b>Regulatory Assistant</b>		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) <b>BRADLEY G. HILL</b>	Date <b>06-26-07</b>
Title <b>ENVIRONMENTAL MANAGER</b>		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

**Federal Approval of this  
Action is Necessary**



# T8S, R23E, S.L.B.&M.

N89°59'W - 5287.92' (G.L.O.)

## EOG RESOURCES, INC.

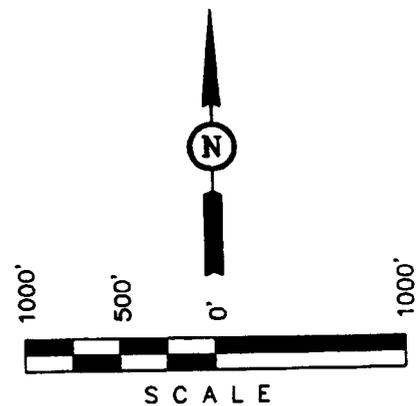
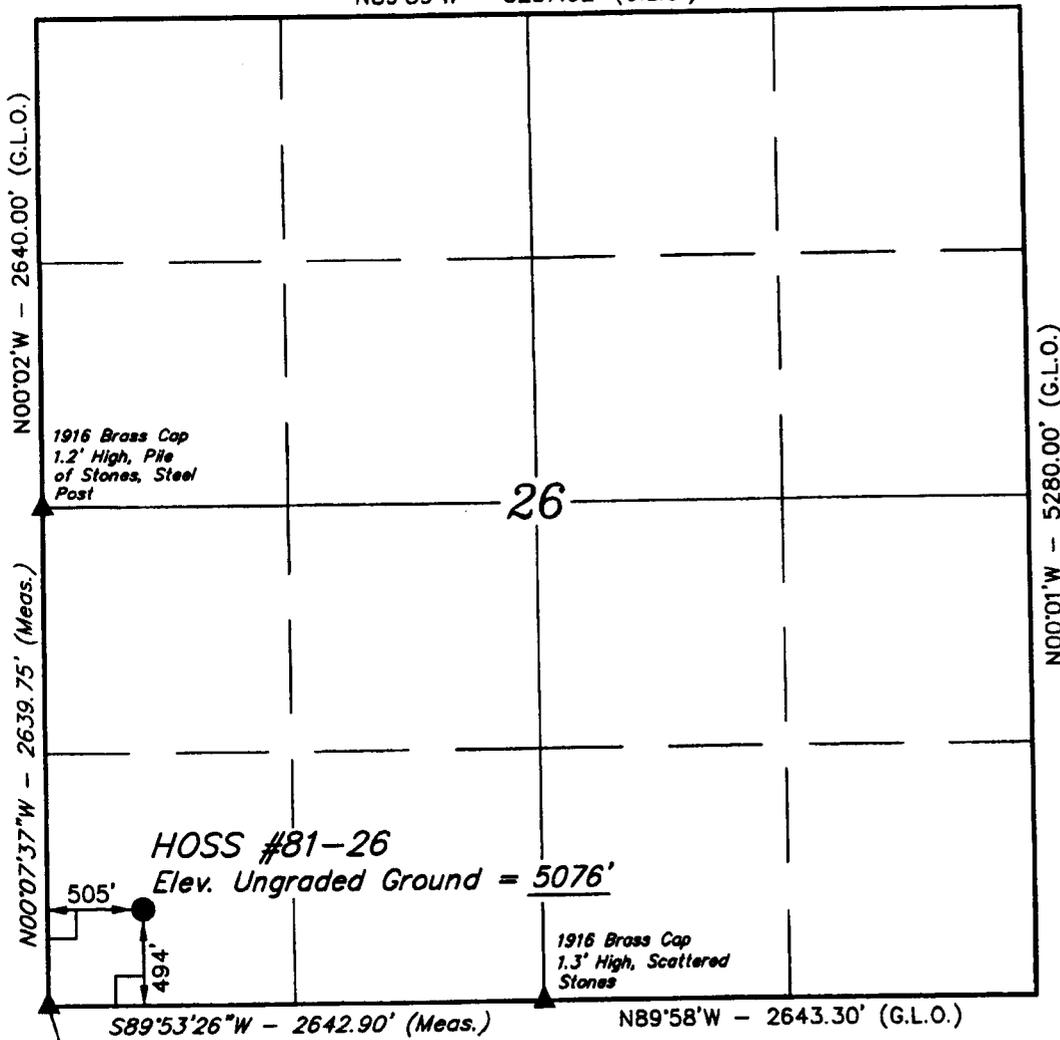
Well location, HOSS #81-26, located as shown in the SW 1/4 SW 1/4 of Section 26, T8S, R23E, S.L.B.&M., Uintah County, Utah.

### BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M., TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

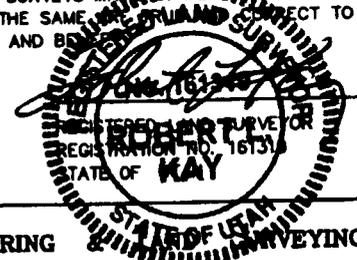
### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



### LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
 LATITUDE = 40°05'16.01" (40.087781)  
 LONGITUDE = 109°18'07.16" (109.301989)  
 (NAD 27)  
 LATITUDE = 40°05'16.14" (40.087817)  
 LONGITUDE = 109°18'04.72" (109.301311)

<b>UTAH ENGINEERING &amp; SURVEYING</b> 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 02-19-07	DATE DRAWN: 02-28-07
PARTY B.B. S.K. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

STATE OF COLORADO )

) ss

COUNTY OF DENVER )

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

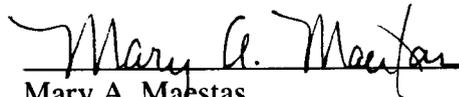
**Hoss 81-26  
494' FSL – 505' FWL (SWSW)  
SECTION 26, T8S, R23E  
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Kerr-McGee Oil & Gas Onshore LP, Questar Exploration and Production Company, and Encana Oil & Gas (USA) Inc., Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 31<sup>st</sup> day of May, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Kerr-McGee Oil & Gas Onshore LP, Questar Exploration and Production Company, and Encana Oil & Gas (USA) Inc.

Further affiant saith not.

  
\_\_\_\_\_  
Mary A. Maestas  
Regulatory Assistant

Subscribed and sworn before me this 31<sup>st</sup> day of May, 2007.



  
\_\_\_\_\_  
Jacqueline L. Warner  
Notary Public

My commission expires 2/13/2010.

) )

**Exhibit "A" to Affidavit  
Hoss 81-26 Application to Commingle**

Kerr-McGee Oil & Gas Onshore LP  
1999 Broadway, Suite 3700  
Denver, CO 80202  
Attn: Mr. W. Chris Latimer

Questar Exploration and Production Company  
Independence Plaza  
1050 17<sup>th</sup> Street, Suite 500  
Denver, Colorado 80265  
Attention: Ms. Angela Page

Encana Oil & Gas (USA) Inc.  
950 17th Street, Suite 2600  
Denver, Colorado 80202  
Attn: Ms. Diana Weber

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HOSS 81-26



U-64422

UTU-76042

823-34A



34 UTU-75247

UTU-76042

35

○ HOSS 81-26

**Geog resources**

Denver Division

**EXHIBIT "A"**

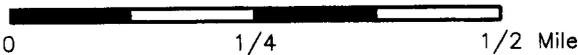
HOSS 81-26

Commingleing Application

Uintah County, Utah



Scale: 1"=1000'



Scale,  
1"=1000'

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Hoss81-26\_commingleing.dwg  
Layout1

Author  
GT

May 24, 2007 -  
2:55pm



**EOG Resources, Inc.**  
100 Seventeenth Street  
Suite 1000N  
Denver, CO 80202  
Main: 303-572-9000  
Fax: 303-824-5400

**CERTIFIED MAIL**  
**ARTICLE NO: 7005 2570 0000 7715 6190**

May 31, 2007

Kerr-McGee Oil & Gas Onshore LP  
1999 Broadway, Suite 3700  
Denver, Colorado 80202  
Attn: Mr. W. Chris Latimer

**RE: COMMINGLING APPLICATION**  
**HOSS 78-27, HOSS 79-27, HOSS 81-26, HOSS 83-35, HOSS 85-35**  
**SECTIONS 26, 27, 35 T8S, R23E**  
**UINTAH COUNTY, UTAH**  
**LEASE: UTU 76042, UTU-64422**

Mr. Latimer:

EOG Resources, Inc. has filed an application with the Bureau of Land Management, Vernal, and the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached are maps showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that these applications have been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

Mary A. Maestas  
Regulatory Assistant



**EOG Resources, Inc.**  
100 Seventeenth Street  
Suite 1000N  
Denver, CO 80202  
Main: 303-572-9000  
Fax: 303-824-5400

**CERTIFIED MAIL**

**ARTICLE NO: 7005 2570 0000 7715 6213**

May 31, 2007

Questar Exploration & Production Company  
1050 17<sup>th</sup> Street, Suite 500  
Denver, Colorado 80265  
Attn: Ms. Angela Page

**RE: COMMINGLING APPLICATIONS  
HOSS 78-27, HOSS 79-27, HOSS 81-26, HOSS 83-35, HOSS 85-35  
SECTIONS 26, 27, 35 T8S, R23E  
UINTAH COUNTY, UTAH  
LEASE: UTU 76042, UTU-64422**

Ms. Page:

EOG Resources, Inc. has filed an application with the Bureau of Land Management, Vernal, and the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached are maps showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that these applications have been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

Mary A. Maestas  
Regulatory Assistant



**EOG Resources, Inc.**  
100 Seventeenth Street  
Suite 1000N  
Denver, CO 80202  
Main: 303-572-9000  
Fax: 303-824-5400

**CERTIFIED MAIL**  
**ARTICLE NO: 7005 2570 0000 7715 6206**

May 31, 2007

Encana Oil & Gas (USA) Inc.  
950 17<sup>th</sup> Street, Suite 2600  
Denver, Colorado 80202  
Attn: Ms. Diana Weber

**RE: COMMINGLING APPLICATIONS**  
**HOSS 78-27, HOSS 79-27, HOSS 81-26, HOSS 83-35, HOSS 85-35, HOSS 82-26,**  
**HOSS 84-35**  
**SECTIONS 26, 27, 35 T8S, R23E**  
**UINTAH COUNTY, UTAH**  
**LEASE: UTU 76042, UTU-64422**

Ms. Weber:

EOG Resources, Inc. has filed an application with the Bureau of Land Management, Vernal, and the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached are maps showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that these applications have been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

Mary A. Maestas  
Regulatory Assistant

**EIGHT POINT PLAN**

**HOSS 81-26**  
**SW/SW, SEC. 26, T8S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	2,215		Shale	
Wasatch	4,975	Primary	Sandstone	Gas
Chapita Wells	5,579	Primary	Sandstone	Gas
Buck Canyon	6,272	Primary	Sandstone	Gas
North Horn	6,847	Primary	Sandstone	Gas
KMV Price River	7,248	Primary	Sandstone	Gas
KMV Price River Middle	7,976	Primary	Sandstone	Gas
KMV Price River Lower	8,845	Primary	Sandstone	Gas
Sego	9,143		Sandstone	
<b>TD</b>	<b>9,340</b>			

Estimated TD: 9,340' or 200'± below Seggo top

Anticipated BHP: 5,100 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
 BOP schematic diagrams attached.

**4. CASING PROGRAM:**

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,690 Psi	279,000#

**Note:** 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

**All casing will be new or inspected.**

**EIGHT POINT PLAN**

**HOSS 81-26**  
**SW/SW, SEC. 26, T8S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**5. Float Equipment:**

**Surface Hole Procedure (0' - 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**6. MUD PROGRAM**

**Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**7. VARIANCE REQUESTS:**

**Reference:** Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

**EIGHT POINT PLAN**

**HOSS 81-26**  
**SW/SW, SEC. 26, T8S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.  
**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and Pulsed Neutron**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

**Lead:** 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** 207 sks Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**Production Hole Procedure (2300'± - TD)**

**Lead:** 154 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail:** 855 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

**EIGHT POINT PLAN**

**HOSS 81-26**  
**SW/SW, SEC. 26, T8S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

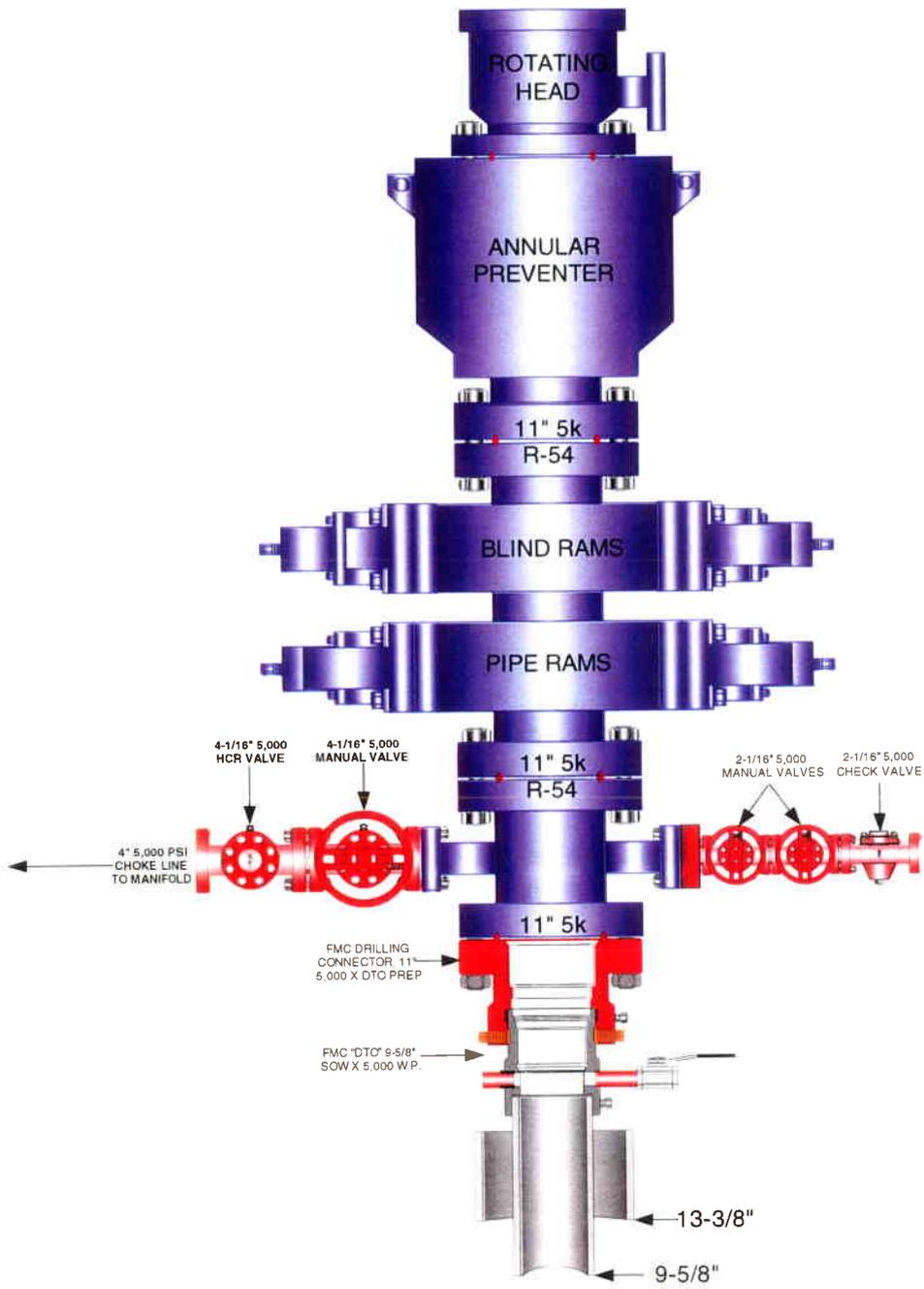
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

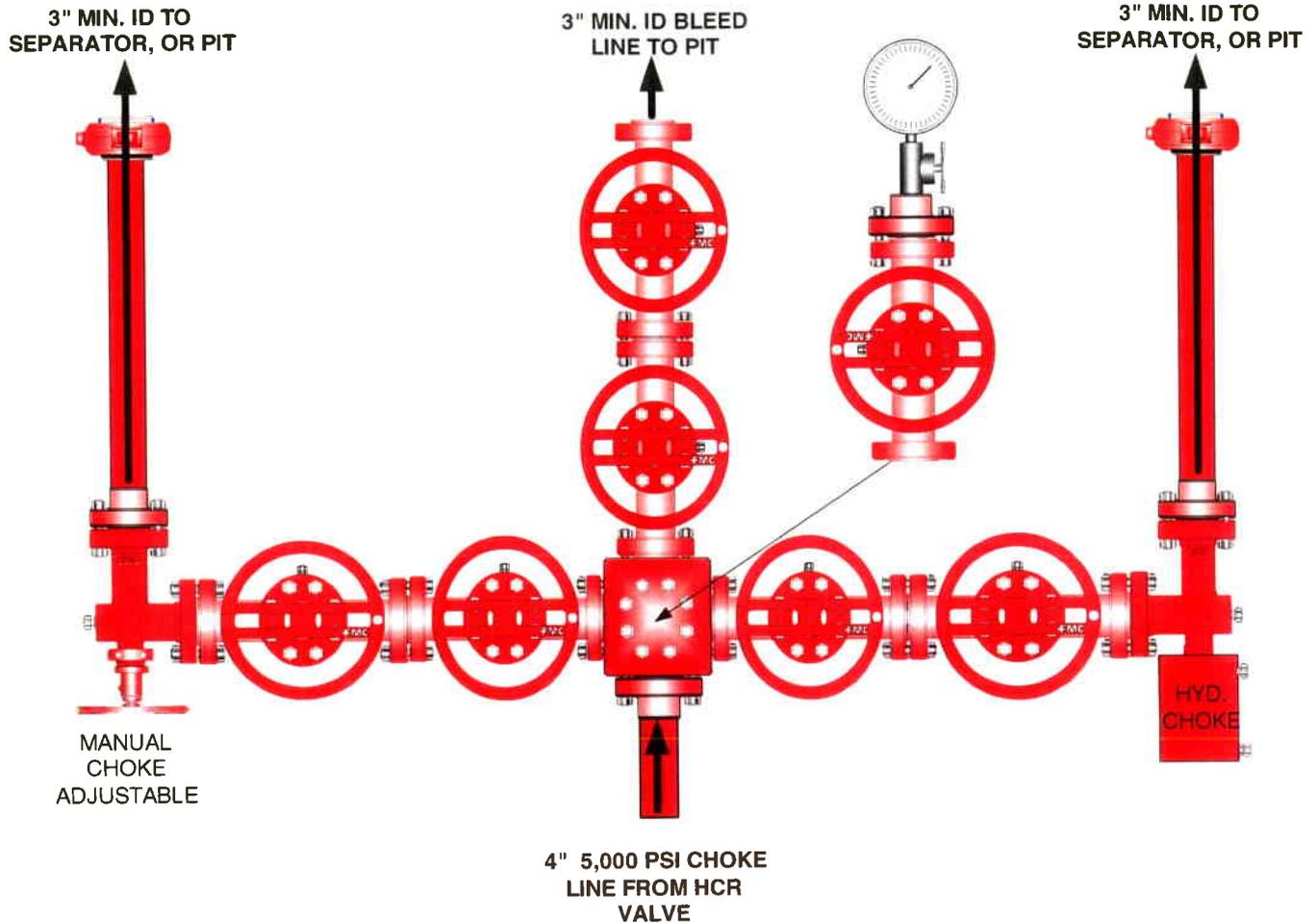
(Attachment: BOP Schematic Diagram)

**EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION**



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION  
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



**Testing Procedure:**

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.  
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**Hoss 81-26  
SWSW, Section 26, T8S, R23E  
Uintah County, Utah**

***SURFACE USE PLAN***

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 130 feet long with a 40-foot right-of-way, disturbing approximately 0.12 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.37 acres. The pipeline is approximately 190 feet long with a 40-foot right-of-way, disturbing approximately 0.17 acre.

**1. EXISTING ROADS:**

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 32.9 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

**2. PLANNED ACCESS ROAD:**

- A. The access road will be approximately 130' in length, culverts and gravel will be used as needed. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

**An off-lease right-of-way will not be required. The entire length of the proposed access road is located within Federal Lease #UTU-76042.**

**3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:**

See attached TOPO map “C” for the location of wells within a one-mile radius.

**4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:**

**A. On Well Pad**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4” gathering line will be buried from dehy to the edge of the location.

**B. Off Well Pad**

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 190’ x 40’. The proposed pipeline leaves the northern edge of the well pad (Lease UTU-76042) proceeding in an easterly direction for an approximate distance of 190’ tying into a proposed pipeline for the Hoss 80-26 in the SWSW of Section 26, T8S, R23E (Lease UTU-76042). Pipe will be 4” NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4” OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. An off-lease right-of-way is not required. The entire length of the proposed pipeline is located within lease.
7. The proposed pipeline route begins in the SWSW of Section 26, T8S, R23E, proceeding east for an approximate distance of 190’ to the SWSW of Section 26, T8S, R23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

**5. LOCATION AND TYPE OF WATER SUPPLY:**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.

- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIALS:**

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL:**

**A. METHODS AND LOCATION**

1. Cuttings will be confined in the reserve pit.
  2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
  3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
  4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
  5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances

which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

**8. ANCILLARY FACILITIES:**

None anticipated.

**9. WELL SITE LAYOUT:**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil west of corner B. The stockpiled location topsoil will be stored between corners #8 and #1, Corners #2 and #4 and around Corner #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

The well pad will be rounded off as needed to minimize excavation.

**FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

## **10. PLANS FOR RECLAMATION OF THE SURFACE:**

### **A. Interim Reclamation (Producing Location)**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
HyCrest Wheatgrass	6.0
Needle and Threadgrass	6.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

**B. Dry Hole/Abandoned Location**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
Fourwing Saltbush	2.0
Indian Ricegrass	2.0
Needle and Threadgrass	2.0
Hycrest Wheatgrass	1.0
Scarlet Globe Mallow	1.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

**11. SURFACE OWNERSHIP:**

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

**Bureau of Land Management**

**12. OTHER INFORMATION:**

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
  - The mitigation measures the operator will likely have to undertake before the site can be used.
  - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for

the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A paleontology survey was conducted and submitted May 4, 2007 by Intermountain Paleo-Consulting.

**Additional Surface Stipulations:**

No construction or drilling activities will be conducted between April 1 and August 15 due to Burrowing Owl stipulations.

A biological inventory for Uintah Basin Hookless Cactus will be needed.

***LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:***

**PERMITTING AGENT**

Mary A. Maestas  
EOG Resources, Inc.  
P.O. Box 1815  
Vernal, UT 84078  
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

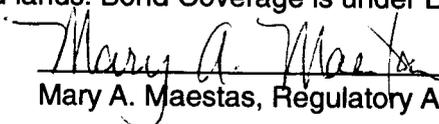
The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

**CERTIFICATION:**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 81-26 Well, located in the SWSW, of Section 26, T8S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

May 31, 2007 \_\_\_\_\_  
Date

  
\_\_\_\_\_  
Mary A. Maestas, Regulatory Assistant

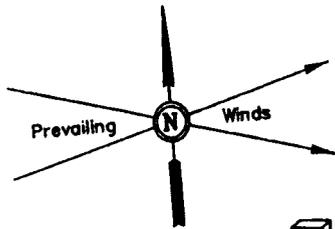
Onsite Date: 4/5/2007

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

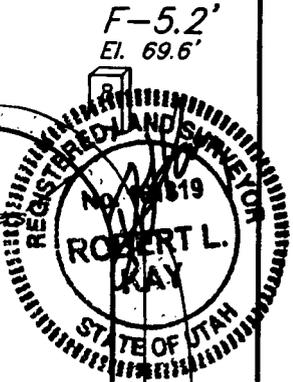
HOSS #81-26  
SECTION 26, T8S, R23E, S.L.B.&M.  
494' FSL 505' FWL

FIGURE #1

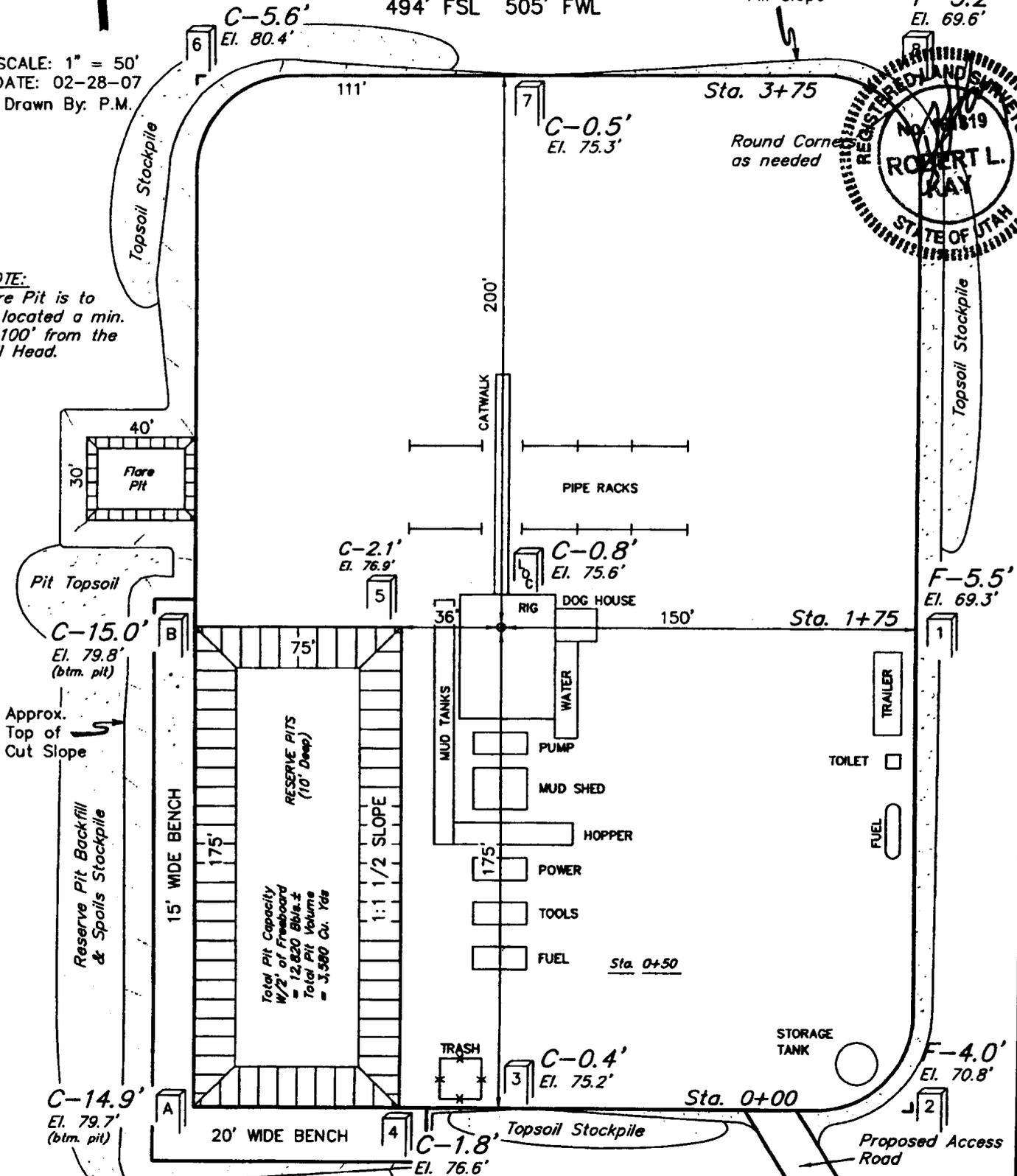


Approx. Toe of Fill Slope

SCALE: 1" = 50'  
DATE: 02-28-07  
Drawn By: P.M.



**NOTE:**  
Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 5075.6'  
Elev. Graded Ground at Location Stake = 5074.8'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

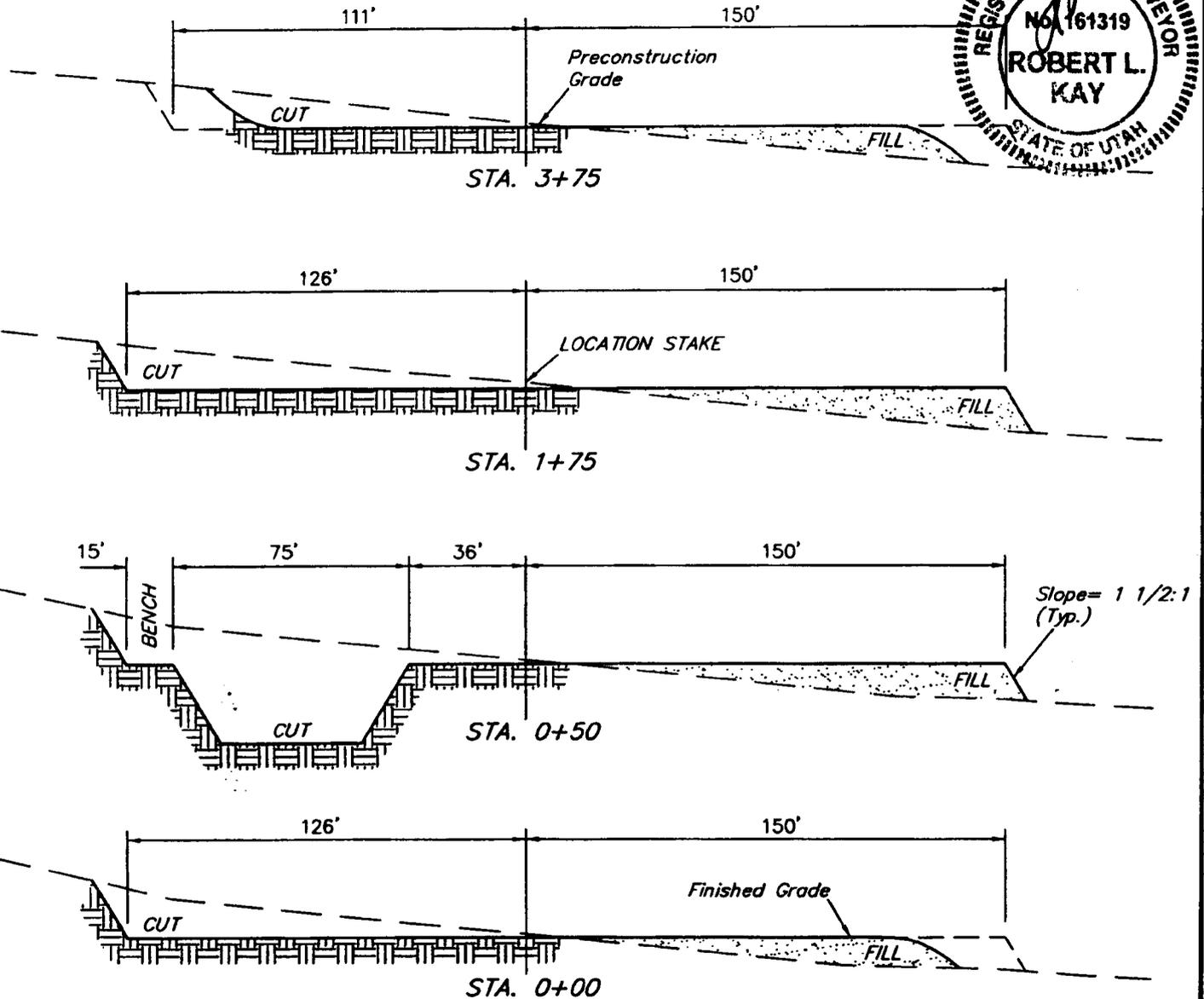
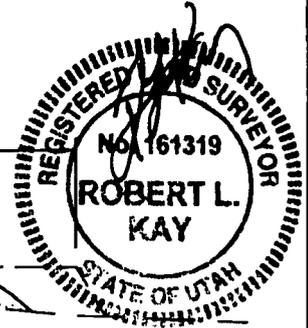
HOSS #81-26

SECTION 26, T8S, R23E, S.L.B.&M.

494' FSL 505' FWL

1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 02-28-07  
Drawn By: P.M.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

\* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	2,120 Cu. Yds.
Remaining Location	=	8,610 Cu. Yds.
<b>TOTAL CUT</b>	<b>=</b>	<b>10,730 CU.YDS.</b>
<b>FILL</b>	<b>=</b>	<b>6,820 CU.YDS.</b>

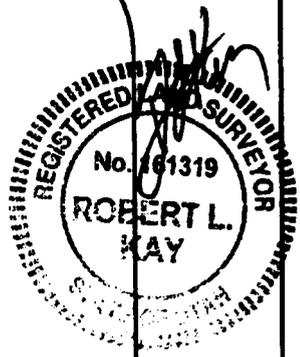
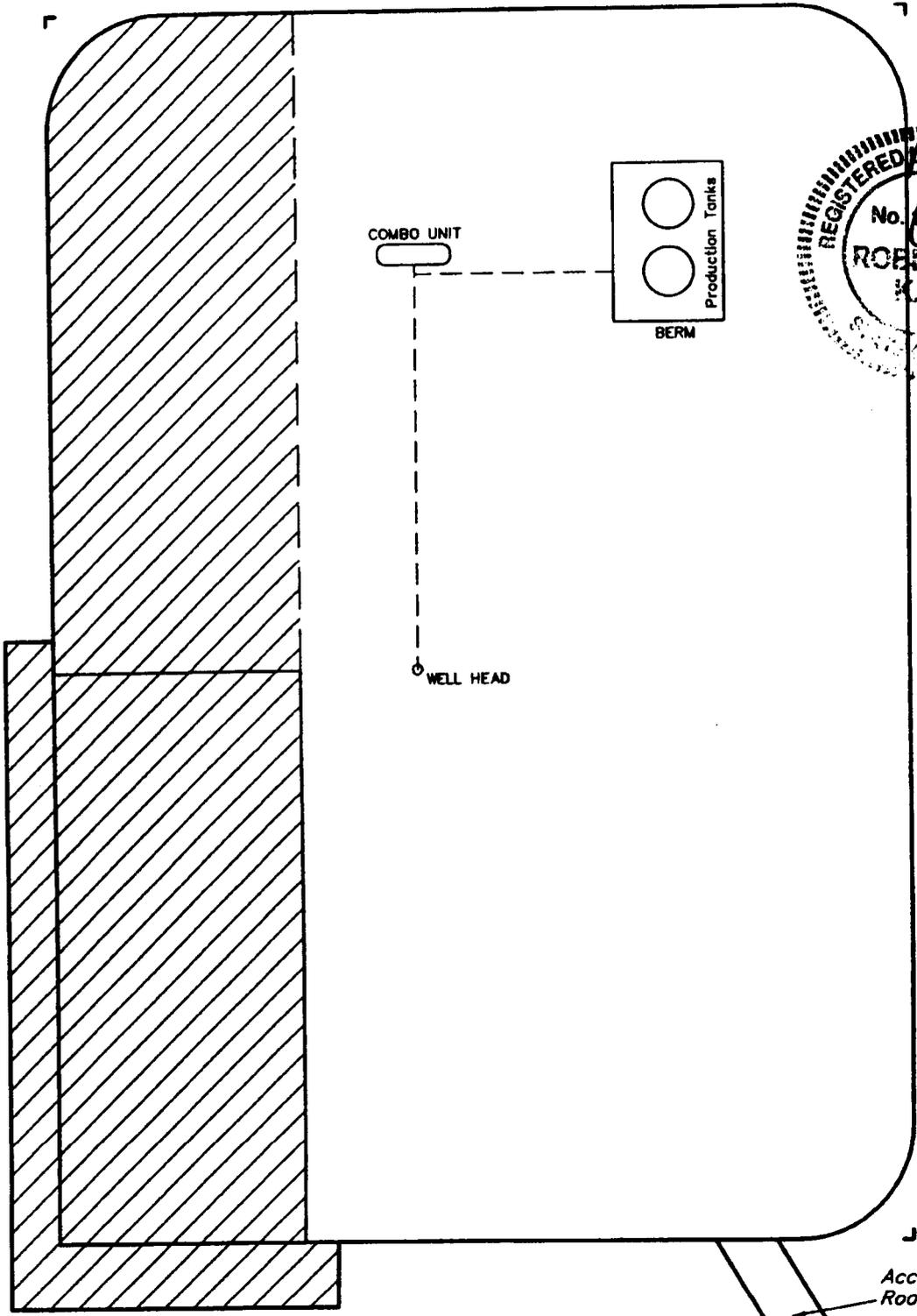
EXCESS MATERIAL	=	3,910 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,910 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

EOG RESOURCES, INC.  
PRODUCTION FACILITY LAYOUT FOR  
HOSS #81-26  
SECTION 26, T8S, R23E, S.L.B.&M.  
494' FSL 505' FWL

FIGURE #3



SCALE: 1" = 50'  
DATE: 02-28-07  
Drawn By: P.M.



 RE-HABED AREA

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# EOG RESOURCES, INC.

## HOSS #81-26

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 26, T8S, R23E, S.1.B.&M.

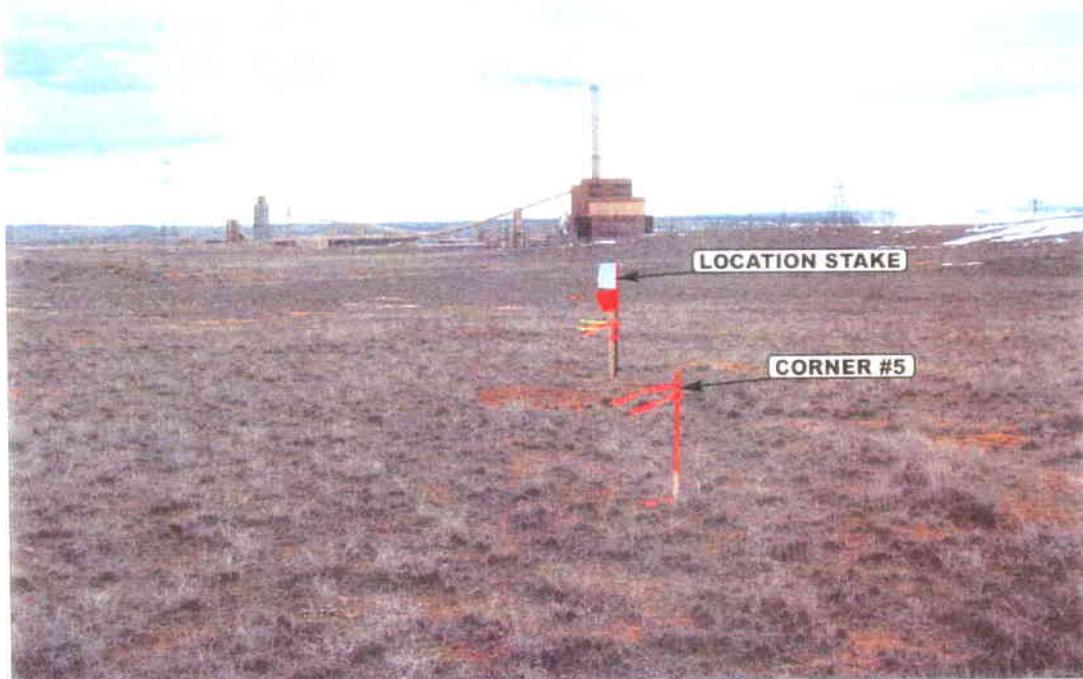


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: EASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



Since 1964

**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

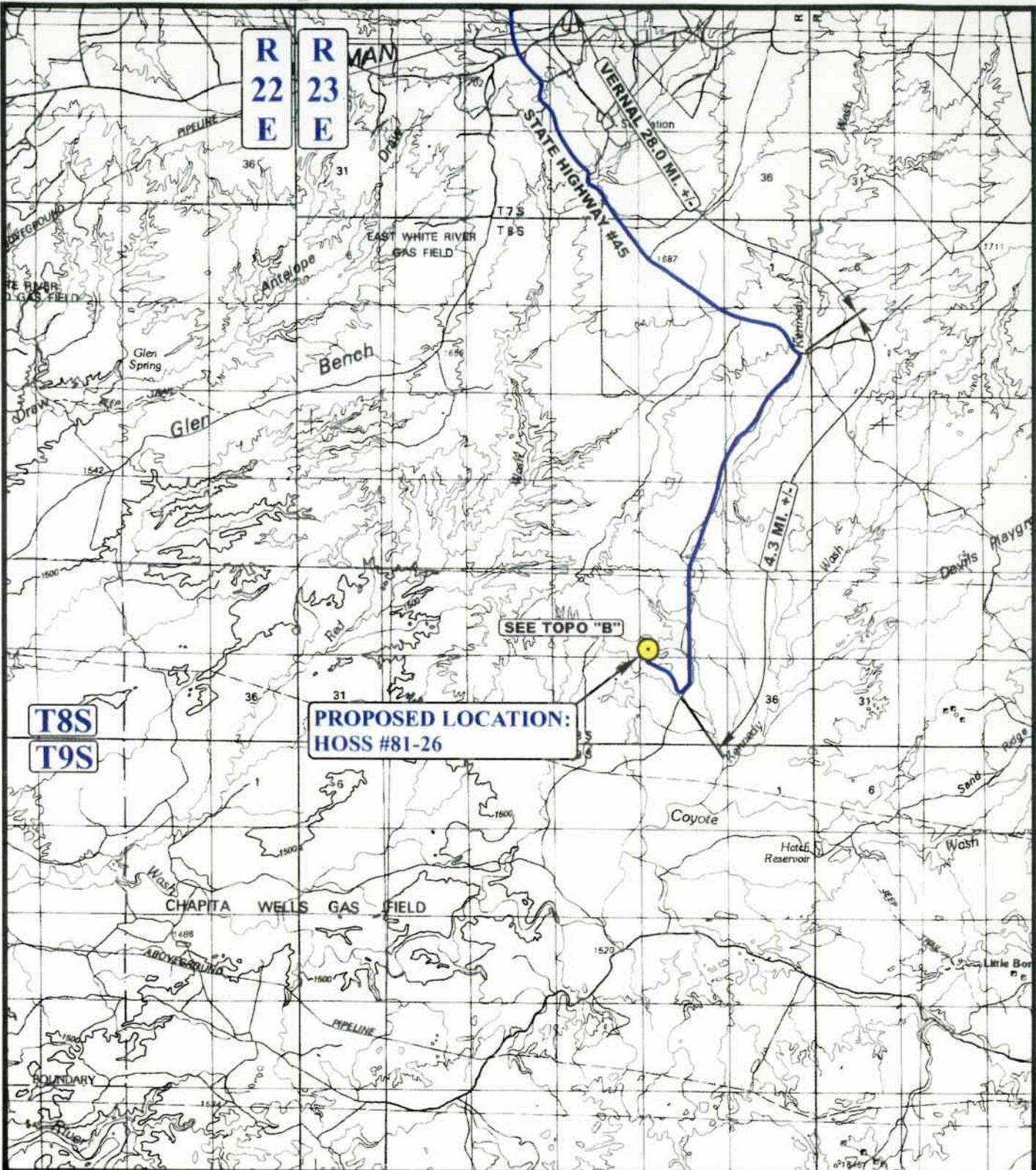
03 05 07  
MONTH DAY YEAR

PHOTO

TAKEN BY: B.B.

DRAWN BY: C.P.

REVISED: 00-00-00



**R 22 E**  
**R 23 E**

**T8S**  
**T9S**

**PROPOSED LOCATION:  
HOSS #81-26**

**SEE TOPO "B"**

**LEGEND:**

 **PROPOSED LOCATION**



**EOG RESOURCES, INC.**

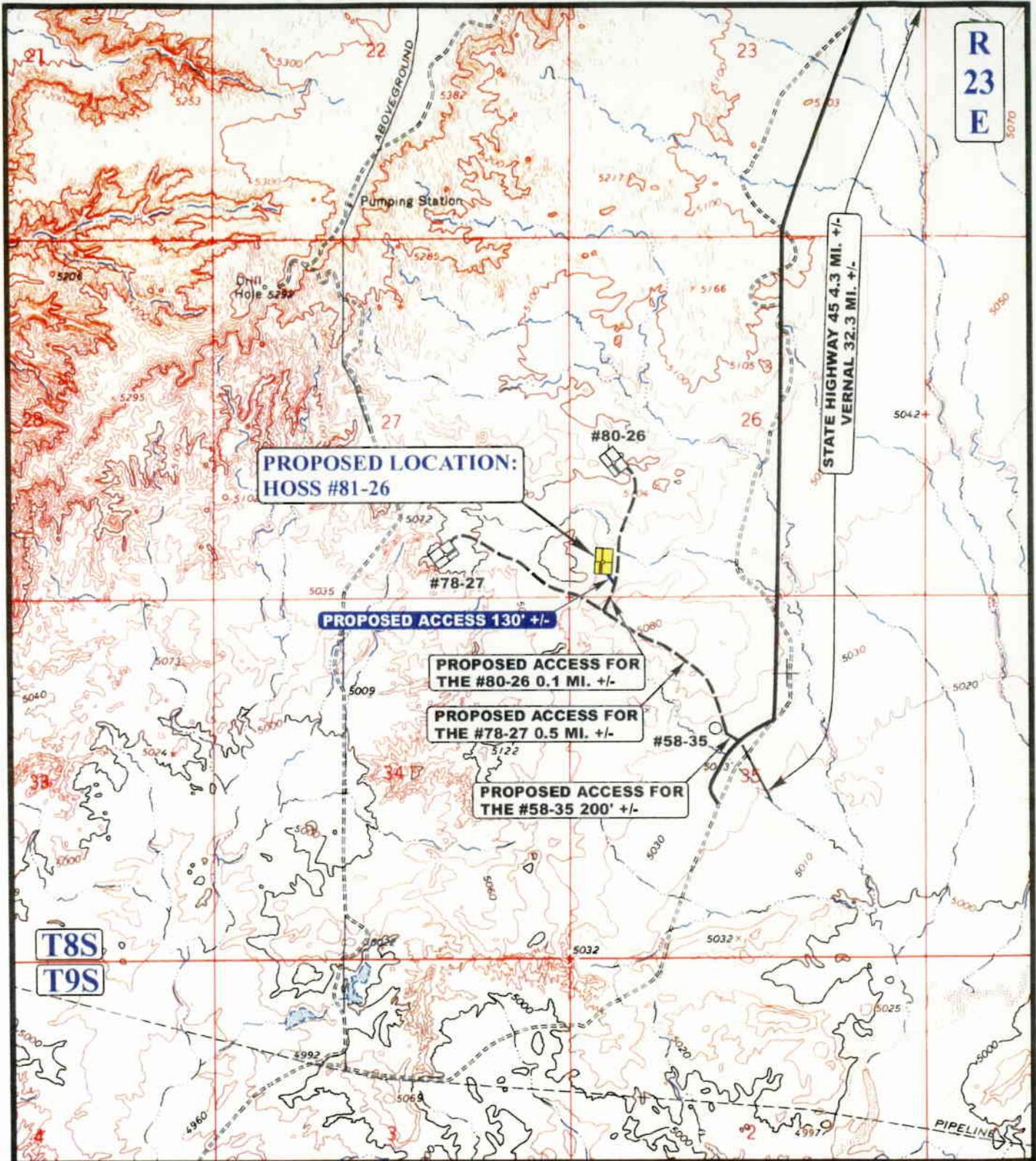
**HOSS #81-26**  
**SECTION 26, T8S, R23E, S.L.B.&M.**  
**494' FSL 505' FWL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP**  
03 05 07  
MONTH DAY YEAR  
SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





R  
23  
E

**PROPOSED LOCATION:  
HOSS #81-26**

**PROPOSED ACCESS 130' +/-**

**PROPOSED ACCESS FOR  
THE #80-26 0.1 MI. +/-**

**PROPOSED ACCESS FOR  
THE #78-27 0.5 MI. +/-**

**PROPOSED ACCESS FOR  
THE #58-35 200' +/-**

STATE HIGHWAY 45 4.3 MI. +/-  
VERNAL 32.3 MI. +/-

T8S  
T9S

**LEGEND:**

- EXISTING ROAD
- - - PROPOSED ACCESS ROAD



**EOG RESOURCES, INC.**

HOSS #81-26  
SECTION 26, T8S, R23E, S.L.B.&M.  
494' FSL 505' FWL



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**TOPOGRAPHIC MAP** 03 05 07  
MONTH DAY YEAR  
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



R  
23  
E

Kennedy

PROPOSED LOCATION:  
HOSS #81-26

WKRP  
#823-34A

T8S  
T9S

**LEGEND:**

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ∅ WATER WELLS
- ◆ ABANDONED WELLS
- TEMPORARILY ABANDONED

**EOG RESOURCES, INC.**

**HOSS #81-26**  
**SECTION 26, T8S, R23E, S.L.B.&M.**  
**494' FSL 505' FWL**



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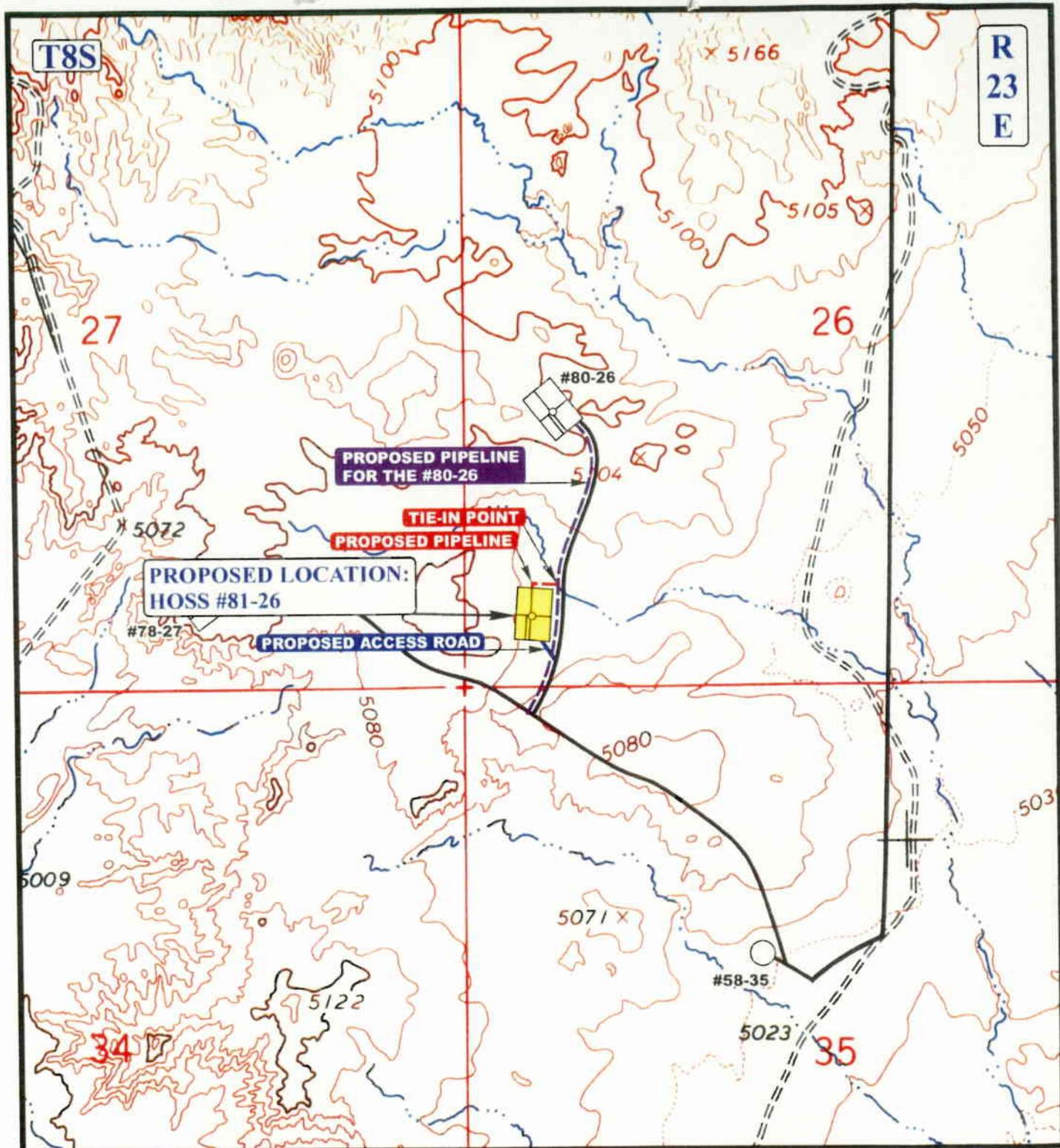


**TOPOGRAPHIC  
MAP**

**03 05 07**  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 190' +/-

**LEGEND:**

- PROPOSED ACCESS ROAD
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



**EOG RESOURCES, INC.**

**HOSS #81-26**  
**SECTION 26, T8S, R23E, S.L.B.&M.**  
**494' FSL 505' FWL**



**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
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**TOPOGRAPHIC MAP** **03 05 07**

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00



**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 06/04/2007

API NO. ASSIGNED: 43-047-39327

WELL NAME: HOSS 81-26  
 OPERATOR: EOG RESOURCES INC ( N9550 )  
 CONTACT: MARY MAESTAS

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:  
 SWSW 26 080S 230E  
 SURFACE: 0494 FSL 0505 FWL  
 BOTTOM: 0494 FSL 0505 FWL  
 COUNTY: UINTAH  
 LATITUDE: 40.08782 LONGITUDE: -109.3013  
 UTM SURF EASTINGS: 644821 NORTHINGS: 4438677  
 FIELD NAME: WILDCAT ( 1 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	6/26/07
Geology		
Surface		

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: UTU-76042  
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSMVD  
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

Plat  
 Bond: Fed[1] Ind[] Sta[] Fee[]  
 (No. NM2308 )  
 Potash (Y/N)  
 Oil Shale 190-5 (B) or 190-3 or 190-13  
 Water Permit  
 (No. 49-225 )  
 RDCC Review (Y/N)  
 (Date: \_\_\_\_\_ )  
 Fee Surf Agreement (Y/N)  
 Intent to Commingle (Y/N)  
 (wasatch, mesaverde)

LOCATION AND SITING:

\_\_\_ R649-2-3.  
 Unit: \_\_\_\_\_  
 R649-3-2. General  
 Siting: 460 From Qtr/Qtr & 920' Between Wells  
 \_\_\_ R649-3-3. Exception  
 \_\_\_ Drilling Unit  
 Board Cause No: \_\_\_\_\_  
 Eff Date: \_\_\_\_\_  
 Siting: \_\_\_\_\_  
 \_\_\_ R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

STIPULATIONS: \_\_\_\_\_  
1- Federal Approval  
2- Spacing Strip  
3- Commingling  
 \_\_\_\_\_  
 \_\_\_\_\_

T8S R23E

KENNE. WASH UNIT

KENNEDY  
WASH U 1

⊙

FEDERAL  
22-26  
HOSS 61-26

27

26

HOSS 60-27  
FEDERAL  
43-27

HOSS 78-27

HOSS 79-27

HOSS 81-26

HOSS 82-26

WKR P 823-34A

HOSS 83-35

HOSS 84-35

HOSS 85-35

HOSS 88-35  
FEDERAL  
22-35

34

35

FEDERAL 14-34  
FEDERAL 14-34

T9S R23E

WATTS 923-2D

NATURAL BUTTES FIELD

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 26 T.8S R. 23E

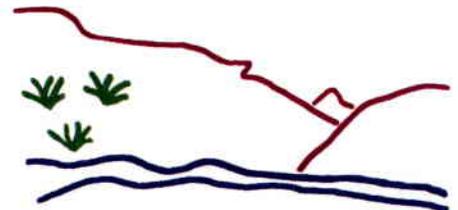
FIELD: WILDCAT (001)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON  
DATE: 6-JUNE-2007

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

**State of Utah**  
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

**Division of Oil Gas and Mining**

JOHN R. BAZA  
Division Director

June 26, 2007

EOG Resources, Inc.  
1060 East Highway 40  
Vernal, UT 84078

Re: Hoss 81-26 Well, 494' FSL, 505' FWL, SW SW, Sec. 26, T. 8 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39327.

Sincerely,

Gil Hunt  
Associate Director

er  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal Office



**Operator:** EOG Resources, Inc.  
**Well Name & Number** Hoss 81-26  
**API Number:** 43-047-39327  
**Lease:** UTU 76042

**Location:** SW SW                      **Sec.** 26            **T.** 8 South                      **R.** 23 East

### **Conditions of Approval**

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office    (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED  
2007 JUN -1 PM 12:51

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**APPLICATION FOR PERMIT TO DRILL OR REENTER LAND**

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <b>UTU-76042</b>
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>EOG RESOURCES, INC</b>		7. If Unit or CA Agreement, Name and No.
3a. Address <b>1060 EAST HIGHWAY 40 VERNAL, UT 84078</b>		8. Lease Name and Well No. <b>Hoss 81-26</b>
3b. Phone No. (include area code) <b>435-781-9111</b>		9. API Well No. <b>43 047 39327</b>
4. Location of Well (Report location clearly and in accordance with any State requirements*) At surface <b>494' FSL &amp; 505' FWL (SWSW) 40.087781 LAT 109.301989 LON</b> At proposed prod. zone <b>Same</b>		10. Field and Pool, or Exploratory <b>Natural Buttes/Wasatch/Mesaverde</b>
14. Distance in miles and direction from nearest town or post office* <b>32.9 miles south of Vernal, Utah</b>		11. Sec., T. R. M. or Blk. and Survey or Area <b>Sec. 26-T8S-R23E, S.L.B.&amp;M.</b>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>660' Lease line</b> <b>660' Drilling line</b>	16. No. of acres in lease <b>1880</b>	12. County or Parish <b>Uintah County</b>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>2120'</b>	17. Spacing Unit dedicated to this well <b>40 acres</b>	13. State <b>UT</b>
19. Proposed Depth <b>9340'</b>	20. BLM/BIA Bond No. on file <b>NM2308</b>	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>5075' NAT GL</b>	22. Approximate date work will start*	23. Estimated duration <b>45 days</b>

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- |   |   |
|---|---|
| <ul style="list-style-type: none"> <li>1. Well plat certified by a registered surveyor.</li> <li>2. A Drilling Plan.</li> <li>3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).</li> </ul> | <ul style="list-style-type: none"> <li>4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).</li> <li>5. Operator certification</li> <li>6. Such other site specific information and/or plans as may be required by the BLM.</li> </ul> |
|---|---|

25. Signature <i>Mary A. Maestas</i>	Name (Printed/Typed) <b>Mary A. Maestas</b>	Date <b>05/31/2007</b>
Title <b>Regulatory Assistant</b>		

Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed) <b>Jerry Kowalski</b>	Date <b>5-15-2008</b>
Title <b>Assistant Field Manager Lands &amp; Mineral Resources</b>		
<b>VERNAL FIELD OFFICE</b>		

Application approval does not warrant or certify that the applicant holds title or a favorable title to those lands which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

NOTICE OF APPROVAL

W00001

RECEIVED  
MAY 19 2008  
DIV. OF OIL, GAS & MINING

NOS 3/7/07  
07 PP 1521A

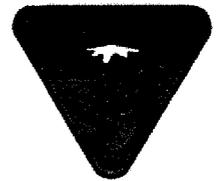


**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

**Company:** EOG Resources, Inc.  
**Well No:** Hoss 81-26  
**API No:** 43-047-39327

**Location:** SWSW, Sec. 26, T8S, R23E  
**Lease No:** UTU-76042  
**Agreement:** N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

**Fax: (435) 781-3420**

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

***Site Specific COAs:***

**STIPULATIONS:**

- Potential nesting habitat for the Burrowing owl exists along the access road and pad for this location. No construction or drilling activities will be allowed from April 1 through August 15 to protect the owls during the nesting season.

**Lease Notices from RMP:**

- The lessee/operator is given notice that the lands in this lease have been identified as containing Black-Footed Ferret habitat. Guidelines are being developed for oil and gas operations in such areas in accordance with Section 6 of the lease terms, Endangered Species Act, and 43 CFR 3101.1-2. Black Footed Ferret clearances may be required if it is determined that construction significantly impacts this habitat.
- The lessee/operator is given notice the area has been identified as containing Ferruginous hawk habitat. Modifications may be required in the Surface Use Plan to protect the Ferruginous hawk and/or its habitat from surface disturbance activities in accordance with Section 6 of the lease terms, Endangered Species Act, and 43 CFR 3101.1-2.
- The lessee/operator is given notice the area has been identified as containing Golden eagle habitat. Modifications may be required in the Surface Use Plan to protect the Golden eagle and/or its habitat from surface disturbance activities in accordance with Section 6 of the lease terms, Endangered Species Act, and 43 CFR 3101.1-2.

**Comments:**

None

**Follow-up Actions and/or Recommendations:**

**Please be aware that this Special Status Species wildlife clearance is effective for one (1) year from the date of the onsite date. Any proposals submitted after the date of this report (onsite) shall require additional surveys and clearances.**

CONDITIONS OF APPROVAL:

- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative will be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.

***DOWNHOLE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

**SITE SPECIFIC DOWNHOLE COAs:**

- A formation integrity test shall be performed at the surface casing shoe before drilling more than twenty feet.
- The top of the production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- A 75 foot long blooie line is approved. All other equipment for air/gas drilling shall meet specifications in Onshore Order #2, III. Requirements, E. Special Drilling Operations.
- Logging program: Gamma Ray shall be run from TD to surface.

**Commingling:**

- Downhole commingling for the Wasatch-Mesaverde formations is approved. This approval can be rescinded at any time the Authorized Officer determines the commingling to be detrimental to the interest of the United States.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from

KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to [UT\\_VN\\_Wellogs@BLM.gov](mailto:UT_VN_Wellogs@BLM.gov). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

**OPERATING REQUIREMENT REMINDERS:**

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>UTU76042</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: <b>EOG Resources, Inc.</b>		8. WELL NAME and NUMBER: <b>Hoss 81-26</b>
3. ADDRESS OF OPERATOR: <b>1060 East Highway 40</b> CITY <b>VERNAL</b> STATE <b>UT</b> ZIP <b>84078</b>		9. API NUMBER: <b>43-047-39327</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>494 FSL &amp; 505 FWL 40.087781 Lat 109.301989 Lon</b>		10. FIELD AND POOL, OR WILDCAT: <b>Natural Buttes</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SWSW 26 8S 23E S.L.B. &amp; M</b>		COUNTY: <b>Uintah</b> STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>APD Extension Request</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 06-11-08  
By: [Signature]

COPY SENT TO OPERATOR  
Date: 6.17.2008  
Initials: KS

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Lead Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>6/2/2008</u>

(This space for State use only)

**RECEIVED**  
**JUN 10 2008**  
DIV. OF OIL, GAS & MINING



**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-39327  
**Well Name:** Hoss 81-26  
**Location:** 494 FSL & 505 FWL (SWSW), Section 26, T8S, R23E S.L.B.&M  
**Company Permit Issued to:** EOG Resources, Inc.  
**Date Original Permit Issued:** 6/26/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

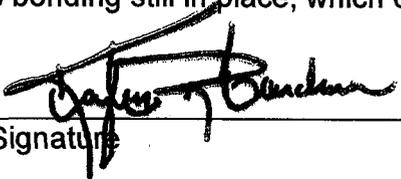
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

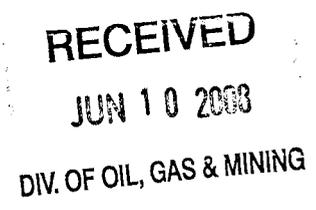
Is bonding still in place, which covers this proposed well? Yes  No

  
\_\_\_\_\_  
Signature

6/2/2008  
\_\_\_\_\_  
Date

Title: Lead Regulatory Assistant

Representing: EOG Resources, Inc.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator    **EOG Resources, Inc.**

3a. Address  
**1060 E. HWY 40 Vernal, UT 84078**

3b. Phone No. (include area code)  
**435-789-0790**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Multiple (See Attached)**  
**43 DAT 39327**  
**Hoss 81-26**  
**85 23E 26**

- 5. Lease Serial No.  
**Multiple (See Attached)**
- 6. If Indian, Allottee or Tribe Name
- 7. If Unit or CA/Agreement, Name and/or No.
- 8. Well Name and No.  
**Multiple (See Attached)**
- 9. API Well No.  
**Multiple (See Attached)**
- 10. Field and Pool, or Exploratory Area  
**Natural Buttes**
- 11. County or Parish, State  
**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Air Drilling Variance Request</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. respectfully requests authorization for air drilling operations, see attached.**

**COPY SENT TO OPERATOR**

Date: 10.14.2008

Initials: KS

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Mickenzie Thacker**

Title **Operations Clerk**

Signature

*Mickenzie Thacker*

Date

**09/17/2008**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*[Signature]*

Title

**Ret. Eng.**

Date

**10/7/08**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**DOG M**

**Federal Approval Of This Action Is Necessary**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

(Instructions on page 2)

**SEP 22 2008**

**DIV. OF OIL, GAS & MINING**

API #	Lease #	Well Name	Footages	¼-¼ Legal Description
43-047-38715	UTU-56965	HOSS 22-32	1671' FSL 1998' FEL	NWSE Sec. 32 T8S R23E
43-047-38698	UTU-76042	HOSS 44-29	631' FSL 2357' FEL	SWSE Sec. 29 T8S R23E
43-047-38900	UTU-76042	HOSS 52-29	815' FNL 812' FWL	NWNW Sec. 29 T8S R23E
43-047-38899	UTU-76042	HOSS 53-29	267' FNL 2011' FWL	NENW Sec. 29 T8S R23E
43-047-50048	UTU-76042	HOSS 54-29	2608' FNL 2172' FEL	SWNE Sec. 29 T8S R23E
43-047-50009	UTU-76042	HOSS 57-29	1123' FNL 1004' FEL	NENE Sec. 29 T8S R23E
43-047-39706	UTU-64422	HOSS 73-33	1956' FSL 2056' FWL	NESW Sec. 33 T8S R23E
43-047-38361	UTU-64422	HOSS 74-34	706' FSL 493' FWL	SWSW Sec. 34 T8S R23E
43-047-39329	UTU-64422	HOSS 78-27	586' FSL 2044' FEL	SWSE Sec. 27 T8S R23E
43-047-39328	UTU-64422	HOSS 79-27	764' FSL 737' FEL	SESE Sec. 27 T8S R23E
43-047-39692	UTU-76042	HOSS 80-26	1980' FSL 586' FWL	NWSW Sec. 26 T8S R23E
43-047-39327	UTU-76042	HOSS 81-26	494' FSL 505' FWL	SWSW Sec. 26 T8S R23E
43-047-39326	UTU-76042	HOSS 82-26	839' FSL 1808' FWL	SESW Sec. 26 T8S R23E
43-047-39325	UTU-76042	HOSS 83-35	752' FNL 593' FWL	NWNW Sec. 35 T8S R23E
43-047-39324	UTU-76042	HOSS 84-35	722' FNL 1968' FWL	NENW Sec. 35 T8S R23E
43-047-39323	UTU-76042	HOSS 85-35	2156' FNL 683' FWL	SWNW Sec. 35 T8S R23E

### **Air Drilling Operations:**

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

### **VARIANCE REQUESTS:**

#### **Reference: Onshore Oil and Gas Order No. 1**

#### **Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations**

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-76042
	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> HOSS 81-26
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047393270000
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078	<b>PHONE NUMBER:</b> 435 781-9111 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0494 FSL 0505 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 26 Township: 08.0S Range: 23.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> WILDCAT  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 6/17/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: June 23, 2009

By: 

<b>NAME (PLEASE PRINT)</b> Mickenzie Thacker	<b>PHONE NUMBER</b> 435 781-9145	<b>TITLE</b> Operations Clerk
<b>SIGNATURE</b> N/A	<b>DATE</b> 6/17/2009	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Request for Permit Extension Validation Well Number 43047393270000**

**API:** 43047393270000

**Well Name:** HOSS 81-26

**Location:** 0494 FSL 0505 FWL QTR SWSW SEC 26 TWP 080S RNG 230E MER S

**Company Permit Issued to:** EOG RESOURCES, INC.

**Date Original Permit Issued:** 6/26/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated?  Yes  No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?  Yes  No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?  Yes  No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?  Yes  No
- Has the approved source of water for drilling changed?  Yes  No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?  Yes  No
- Is bonding still in place, which covers this proposed well?  Yes  No

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

**Signature:** Mickenzie Thacker

**Date:** 6/17/2009

**Title:** Operations Clerk **Representing:** EOG RESOURCES, INC.

**Date:** June 23, 2009

**By:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RECEIVED**

APR 26 2010

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**BLM**

5. Lease Serial No.  
UTU76042

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
HOSS 81-26

9. API Well No.  
43-047-39327-00-X1

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG RESOURCES INC

Contact: MICKENZIE GATES  
E-Mail: MICKENZIE\_gates@EOGRESOURCES.COM

3a. Address  
1060 EAST HIGHWAY 40  
VERNAL, UT 84078

3b. Phone No. (include area code)  
Ph: 453.781.9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 26 T8S R23E SWSW 494FSL 505FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for two years.

**RECEIVED**

MAY 19 2010

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

**VERNAL FIELD OFFICE**

ENG. \_\_\_\_\_

GEOL. \_\_\_\_\_

E.S. \_\_\_\_\_

PET. \_\_\_\_\_

RECL. \_\_\_\_\_

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #85343 verified by the BLM Well Information System**  
**For EOG RESOURCES INC, sent to the Vernal**  
**Committed to AFMSS for processing by GAIL JENKINS on 04/26/2010 (10GXJ2961SE)**

Name (Printed/Typed) MICKENZIE GATES Title OPERATIONS CLERK

Signature (Electronic Submission) Date 04/26/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By  Title **Petroleum Engineer** Date **MAY 3 2010**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

106X J. 9461.5F

**Revisions to Operator-Submitted EC Data for Sundry Notice #85343**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	OTHER NOI	APDCH NOI
Lease:	UTU76042	UTU76042
Agreement:		
Operator:	EOG RESOURCES, INC. 1060 EAST HIGHWAY 40 VERNAL, UT 84078 Ph: 453-789-0790	EOG RESOURCES INC 1060 EAST HIGHWAY 40 VERNAL, UT 84078 Ph: 435.781.9111
Admin Contact:	MICKENZIE GATES OPERATIONS CLERK E-Mail: MICKENZIE_GATES@EOGRESOURCES.COM  Ph: 453-781-9145	MICKENZIE GATES OPERATIONS CLERK E-Mail: MICKENZIE_gates@EOGRESOURCES.COM  Ph: 453.781.9145
Tech Contact:	MICKENZIE GATES OPERATIONS CLERK E-Mail: MICKENZIE_GATES@EOGRESOURCES.COM  Ph: 453-781-9145	MICKENZIE GATES OPERATIONS CLERK E-Mail: MICKENZIE_gates@EOGRESOURCES.COM  Ph: 453.781.9145
Location:		
State:	UT	UT
County:	UINTAH	UINTAH
Field/Pool:	NATURAL BUTTES	NATURAL BUTTES
Well/Facility:	HOSS 81-26 Sec 26 T8S R23E SWSW 494FSL 505FWL 40.08778 N Lat, 109.30199 W Lon	HOSS 81-26 Sec 26 T8S R23E SWSW 494FSL 505FWL

# CONDITIONS OF APPROVAL

## EOG Resources, Inc.

### Notice of Intent APD Extension

**Lease:** UTU-76042  
**Well:** HOSS 81-26  
**Location:** SWSW Sec 26-T8S-R23E

An extension for the referenced APD is granted with the following conditions:

---

1. The extension and APD shall expire on 3/1/2011.
2. Since the APD was approved under a Categorical Exclusion and the referenced NEPA will expire 3/1/2011, if the well has not been spud by that date this APD will expire and the operator is to cease all operations related to the preparing to drill the well.

If you have any other questions concerning this matter, please contact Ryan Angus of this office at (435) 781-4430

<p><b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING</p>	<p><b>FORM 9</b></p>
<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p>	<p><b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-76042</p>
<p><b>1. TYPE OF WELL</b> Gas Well</p>	<p><b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b></p>
<p><b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.</p>	<p><b>7. UNIT or CA AGREEMENT NAME:</b></p>
<p><b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078</p>	<p><b>8. WELL NAME and NUMBER:</b> HOSS 81-26</p>
<p><b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0494 FSL 0505 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 26 Township: 08.0S Range: 23.0E Meridian: S</p>	<p><b>9. API NUMBER:</b> 43047393270000</p>
<p><b>PHONE NUMBER:</b> 435 781-9111 Ext</p>	<p><b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES</p>
	<p><b>COUNTY:</b> UINTAH</p>
	<p><b>STATE:</b> UTAH</p>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 7/20/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: July 22, 2010

By: 

<p><b>NAME (PLEASE PRINT)</b> Mickenzie Gates</p>	<p><b>PHONE NUMBER</b> 435 781-9145</p>	<p><b>TITLE</b> Operations Clerk</p>
<p><b>SIGNATURE</b> N/A</p>	<p><b>DATE</b> 7/20/2010</p>	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047393270000

API: 43047393270000

Well Name: HOSS 81-26

Location: 0494 FSL 0505 FWL QTR SWSW SEC 26 TWP 080S RNG 230E MER S

Company Permit Issued to: EOG RESOURCES, INC.

Date Original Permit Issued: 6/26/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated?  Yes  No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?  Yes  No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?  Yes  No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?  Yes  No
- Has the approved source of water for drilling changed?  Yes  No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?  Yes  No
- Is bonding still in place, which covers this proposed well?  Yes  No

Approved by the Utah Division of Oil, Gas and Mining

Signature: Mickenzie Gates Date: 7/20/2010 Title: Operations Clerk Representing: EOG RESOURCES, INC.

Date: July 22, 2010 By: [Signature]

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-76042
---	--

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
--	--

<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> HOSS 81-26
------------------------------------	---

<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047393270000
--	---

<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078	<b>PHONE NUMBER:</b> 435 781-9111 Ext	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
--	--	--

<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0494 FSL 0505 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 26 Township: 08.0S Range: 23.0E Meridian: S	<b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 8/20/2010  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization to change the Drilling Plan as per the attached: Casing Program: Item 4, Float Equipment: Item 5, Variance Requests: Item 7, Logs: Item 8 and Air Drilling Operations: Item 13. Please see the attached revised Drilling Plan reflecting those changes.

**Accepted by the Utah Division of Oil, Gas and Mining**

Date: August 26, 2010

By: *Derek Quist*

<b>NAME (PLEASE PRINT)</b> Michelle Robles	<b>PHONE NUMBER</b> 307 276-4842	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/22/2010	

**EIGHT POINT PLAN**

**HOSS 81-26**

**SW/SW, SEC. 26, T8S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>TVD-RKB (ft)</b>	<b>Objective</b>	<b>Lithology</b>	
Green River	2,215		Shale	
Wasatch	4,975	Primary	Sandstone	Gas
Chapita Wells	5,579	Primary	Sandstone	Gas
Buck Canyon	6,272	Primary	Sandstone	Gas
North Horn	6,847	Primary	Sandstone	Gas
KMV Price River	7,248	Primary	Sandstone	Gas
KMV Price River Middle	7,976	Primary	Sandstone	Gas
KMV Price River Lower	8,845	Primary	Sandstone	Gas
Sego	9,143		Sandstone	
<b>TD</b>	<b>9,340</b>			

Estimated TD: **9,340' or 200'± below Sego top**

**Anticipated BHP: 5,100 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
BOP schematic diagrams attached.

**4. CASING PROGRAM:**

<b>CASING</b>	<b>Hole Size</b>	<b>Length</b>	<b>Size</b>	<b>WEIGHT</b>	<b>Grade</b>	<b>Thread</b>	<b>Rating Collapse</b>	<b>Factor Burst</b>	<b>Tensile</b>
Conductor	20"	40 – 60'	14"	32.5#	A252			1880 PSI	10,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,690 Psi	279,000#

**Note:** 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

**EIGHT POINT PLAN**

**HOSS 81-26**

**SW/SW, SEC. 26, T8S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**All casing will be new or inspected.**

**5. Float Equipment**

**Surface Hole Procedure (0'- 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3<sup>rd</sup> joint to 400' above the top of primary object. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**6. MUD PROGRAM**

**Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Defloculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**7. VARIANCE REQUESTS:**

**Reference:** Onshore Oil land Gas Order No. 1  
Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

**EIGHT POINT PLAN**

**HOSS 81-26**

**SW/SW, SEC. 26, T8S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.  
**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**CBL/CCL/VDL/GR**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

**Lead:** 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** 207 sks Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**Production Hole Procedure (2300'± - TD)**

**EIGHT POINT PLAN**

**HOSS 81-26**

**SW/SW, SEC. 26, T8S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**Lead:** **154 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail:** **855 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

**EIGHT POINT PLAN**

**HOSS 81-26**

**SW/SW, SEC. 26, T8S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**13. AIR DRILLING OPERATIONS:**

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

**(Attachment: BOP Schematic Diagram)**

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-76042
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<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
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<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> HOSS 81-26
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<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047393270000
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<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078	<b>PHONE NUMBER:</b> 435 781-9111 Ext	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
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<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0494 FSL 0505 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 26 Township: 08.0S Range: 23.0E Meridian: S	<b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 11/11/2010  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b> <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 EOG Resources, Inc. respectfully requests authorization to change the Drilling Plan per the attached.

**Accepted by the Utah Division of Oil, Gas and Mining**

Date: 11/18/2010

By: *Derek Quist*

<b>NAME (PLEASE PRINT)</b> Michelle Robles	<b>PHONE NUMBER</b> 307 276-4842	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A		<b>DATE</b> 11/11/2010

# DRILLING PLAN

## HOSS 81-26

SW/SW, SEC. 26, T8S, R23E, S.L.B.&M..  
UINTAH COUNTY, UTAH

REVISED 11-10-2010

### 1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

<u>FORMATION</u>	<u>TVD-RKB (ft)</u>	<u>Objective</u>	<u>Lithology</u>	
Green River	1,918		Shale	
Birdsnest	2,119		Dolomite	
Mahogany Oil Shale Bed	2,777		Shale	
Wasatch	4,982	Primary	Sandstone	Gas
Chapita Wells	5,578	Primary	Sandstone	Gas
Buck Canyon	6,258	Primary	Sandstone	Gas
North Horn	6,871	Primary	Sandstone	Gas
KMV Price River	7,230	Primary	Sandstone	Gas
KMV Price River Middle	7,901	Primary	Sandstone	Gas
KMV Price River Lower	8,709	Primary	Sandstone	Gas
Sego	9,294		Sandstone	
<b>TD</b>	<b>9,480</b>			

Estimated TD: 9,480' or 200'± below TD

Anticipated BHP: 5,180 psi

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 1900 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

### 3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 psi  
BOP schematic diagrams attached.

### 4. CASING PROGRAM:

<u>Casing</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Thread</u>	<u>Collapse Rating</u>	<u>Burst Rating</u>	<u>Tensile Rating</u>
Conductor	20"	0 – 60'	14"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2750' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 PSI	233,000#

**Note:** 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2750' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

## DRILLING PLAN

### HOSS 81-26

SW/SW, SEC. 26, T8S, R23E, S.L.B.&M..  
UINTAH COUNTY, UTAH

#### 5. Float Equipment:

##### Surface Hole Procedure (0' - 2750'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1 in middle of shoe joint, then top of every joint for next 7 joints. (8 total)

##### Production Hole Procedure (2750'± - TD):

Float shoe, 1 joint of casing, float collar and balance of casing to surface. 4-½", 11.6#, P-110 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. 1 turbulizer to be placed 5' above shoe on joint #1 and on the middle of joints #2 & #3. Conventional bow-spring centralizer on top of joint #4, then every 3<sup>rd</sup> joint to 400' above the top of primary objective. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

#### 6. MUD PROGRAM

##### Surface Hole Procedure (Surface - 2750'±):

Air/air mist or aerated water.

##### Production Hole Procedure (2750'± - TD):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2750'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15 cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**DRILLING PLAN**

**HOSS 81-26**

**SW/SW, SEC. 26, T8S, R23E, S.L.B.&M..**  
**JINTAH COUNTY, UTAH**

**7. VARIANCE REQUESTS:**

**Reference:** Onshore Oil and Gas Order No. 1  
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- o EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- o EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- o EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- o EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- o EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

**8. EVALUATION PROGRAM:**

**Logs:**

**Cased-hole Logs:**

Mud log from base of surface casing to TD.

Cased-hole logs will be run in lieu of open-hole logs consisting of the following:

**Cement Bond / Casing Collar Locator and Pulsed Neutron**

## DRILLING PLAN

### HOSS 81-26

SW/SW, SEC. 26, T8S, R23E, S.L.B.&M..  
UINTAH COUNTY, UTAH

#### **9. CEMENT PROGRAM:**

##### **Surface Hole Procedure (Surface - 2750'±):**

**Lead:** Lead volume to be calculated to bring cement from 500' above casing shoe to surface. Lead cement will be:

**170 sx.** HES VariCem (Type III) + 2% Cal-Seal (Thixotropic Additive) + 0.3% Versaset (Thixotropic Additive) + 2% Econolite (Light Weight Additive), mixed at 10.5 ppg, 4.10 cfps, 26.88 gps fresh water

**Tail:** Tail volume to be calculated to bring cement 500' above casing shoe. Tail cement will be:

**135 sx.** HES HalCem (Type V) + 2% CaCl<sub>2</sub> (Accelerator), mixed at 15.6 ppg, 1.18 cfps, 5.05 gps fresh water

**Top Out:** As necessary with:

HES HalCem (Type V) + 2% CaCl<sub>2</sub> (Accelerator), mixed at 15.6 ppg, 1.18 cfps, 5.05 gps fresh water

**Note:** The above number of sacks are calculated based on gauge hole. Final field cement volumes will be based on gauge hole plus 70% excess on the lead slurry and gauge hole plus 100% excess on the tail slurry.

##### **Production Hole Procedure (2750'± - TD)**

**Lead:** Lead volume to be calculated to bring cement from 400' above top of Wasatch Formation to 200'± above 9 5/8" surface casing shoe. For improved mud displacement, lead slurry weight will be a minimum of 0.5 ppg over mud weight utilized at well TD and vary from 11.0 – 13.0 ppg.

If lead slurry weight required is 11.0 ppg – 12.5 ppg, cement will be:

HES Highbond 75 (75/25 Poz/G) + 6% Bentonite (Extender) + 0.3% Versaset (Thixotropic Additive) + 2% Microbond (Expansion Additive)

Calculated sacks with corresponding mixed slurry weights, yields and water requirements for above cement will be as follows:

- 185 sx. if 11.0 ppg, 2.52 cfps, 14.96 gps fresh water
- 220 sx. if 11.5 ppg, 2.12 cfps, 11.98 gps fresh water
- 255 sx. if 12.0 ppg, 1.83 cfps, 9.82 gps fresh water
- 290 sx. if 12.5 ppg, 1.61 cfps, 8.17 gps fresh water

If lead slurry weight required is 13.0 ppg, cement will be:

**285 sx.** HES ExtendaCem (50/50 Poz/G) + 0.125 pps Pol-E-Flake (Lost Circulation Additive), mixed at 13.0 ppg, 1.63 cfps, 8.16 gps fresh water

**Tail:** Tail volume to be calculated to bring cement from TD to 400' above top of Wasatch Formation. Tail cement will be:

**760 sx.** HES ExtendaCem (50/50 Poz/G) + 0.125 pps Pol-E-Flake (Lost Circulation Additive), mixed at 13.5 ppg, 1.47 cfps, 6.98 gps fresh water

**Note:** The above number of sacks in all cases are calculated based on gauge hole. Final field cement volumes will be based on gauge hole plus 50% excess on the lead slurry and gauge hole plus 70% excess on the tail slurry.

**DRILLING PLAN**

**HOSS 81-26**

**SW/SW, SEC. 26, T8S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2750'±):**

Lost circulation

**Production Hole (2750'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

**13. Air Drilling Operations:**

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

**(Attachment: BOP Schematic Diagram)**

# DIVISION OF OIL, GAS AND MINING

## SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: HOSS 81-26

Api No: 43-047-39327 Lease Type FEDERAL

Section 26 Township 08S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

### SPUDED:

Date 11/18/2010

Time 8:00 AM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by GERALD ASHCROFT

Telephone # (435) 828-7445

Date 11/18/2010 Signed CHD

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-76042
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<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
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<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> HOSS 81-26
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<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047393270000
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<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078	<b>PHONE NUMBER:</b> 435 781-9111 Ext	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
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<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0494 FSL 0505 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 26 Township: 08.0S Range: 23.0E Meridian: S	<b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> <b>SPUD REPORT</b> Date of Spud: 11/18/2010	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 EOG Resources, Inc. spud the referenced well on November 18, 2010.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 11/22/2010

<b>NAME (PLEASE PRINT)</b> Michelle Robles	<b>PHONE NUMBER</b> 307 276-4842	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A	<b>DATE</b> 11/22/2010	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-76042
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<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
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<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> HOSS 81-26
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<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047393270000
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<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078	<b>PHONE NUMBER:</b> 435 781-9111 Ext	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
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<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0494 FSL 0505 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 26 Township: 08.0S Range: 23.0E Meridian: S	<b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/18/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Drilling Operations"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since spud on November 18, 2010.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

**FOR RECORD ONLY**

<b>NAME (PLEASE PRINT)</b> Michelle Robles	<b>PHONE NUMBER</b> 307 276-4842	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A	<b>DATE</b> 11/22/2010	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-76042
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> HOSS 81-26
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047393270000
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078	<b>PHONE NUMBER:</b> 435 781-9111 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0494 FSL 0505 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 26 Township: 08.0S Range: 23.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 12/3/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 Please see the attached well chronology report for the referenced well showing all activity up to 11/26/2010.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**

<b>NAME (PLEASE PRINT)</b> Michelle Robles	<b>PHONE NUMBER</b> 307 276-4842	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A		<b>DATE</b> 12/3/2010

# WELL CHRONOLOGY REPORT

Report Generated On: 12-01-2010

<b>Well Name</b>	HOSS 081-26	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	PONDEROSA	<b>API #</b>	43-047-39327	<b>Well Class</b>	DRIL
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>		<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,480/ 9,480	<b>Property #</b>	061410
<b>Water Depth</b>	0	<b>Last CSG</b>	9.625	<b>Shoe TVD / MD</b>	2,703/ 2,703
<b>KB / GL Elev</b>	5,094/ 5,075				
<b>Location</b>	Section 26, T8S, R23E, SWSW, 494 FSL & 505 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	100.0	<b>NRI %</b>	79.3338

<b>AFE No</b>	304664	<b>AFE Total</b>	1,663,700	<b>DHC / CWC</b>	669,400/ 994,300
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #34	<b>Start Date</b>	06-05-2007
<b>06-05-2007</b>	<b>Reported By</b>	SHARON CAUDILL			
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

**Activity at Report Time:** LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			494' FSL & 505' FWL (SW/SW)
			SECTION 26, T8S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.087781, LONG 109.301989 (NAD 83)
			LAT 40.087817, LONG 109.301311 (NAD 27)
			TRUE #34
			OBJECTIVE: 9480' TD, MESAVERDE
			DW/GAS
			PONDEROSA PROSPECT
			DD&A: CHAPITA DEEP
			FIELD: NATURAL BUTTES
			LEASE: UTU-76042
			ELEVATION: 5075.6' NAT GL, 5074.8' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5075'), 5094' KB (19')
			EOG WI 100%, NRI 79.3338%

11-16-2010      **Reported By**      TERRY CSERE

**DailyCosts: Drilling**      \$75,000                      **Completion**      \$0                      **Daily Total**      \$75,000  
**Cum Costs: Drilling**      \$75,000                      **Completion**      \$0                      **Well Total**      \$75,000  
**MD**              0      **TVD**              0      **Progress**              0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BEGAN CONSTRUCTION OF LOCATION, 11/16/10.

**11-17-2010**      **Reported By**      TERRY CSERE

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$75,000                      **Completion**      \$0                      **Well Total**      \$75,000  
**MD**              0      **TVD**              0      **Progress**              0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 50% COMPLETE.

**11-18-2010**      **Reported By**      TERRY CSERE/GERALD ASHCRAFT

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$75,000                      **Completion**      \$0                      **Well Total**      \$75,000  
**MD**              60      **TVD**              60      **Progress**              0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION/SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. STARTING CLOSED LOOP. CRAIG'S BUCKET RIG SPUD A 20" HOLE ON 11/18/10 @ 08:00 AM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 11/16/10 @ 01:22 PM.

**11-19-2010**      **Reported By**      TERRY CSERE

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$75,000                      **Completion**      \$0                      **Well Total**      \$75,000  
**MD**              60      **TVD**              60      **Progress**              0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION/WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. WORT.

**11-24-2010**      **Reported By**      BLAIN

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$75,000                      **Completion**      \$0                      **Well Total**      \$75,000  
**MD**              2,720      **TVD**              2,720      **Progress**              0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** WORT

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 MIRU: CRAIG'S AIR RIG #2 ON 11/18/2010. DRILLED 12-1/4" HOLE TO 2701' GL (2720' KB). ENCOUNTERED WATER @ 970'. FLUID DRILLED FROM 1250 TO TD. RAN 64 JTS (2683.08') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE(.85') AND FLOAT COLLAR (.95'). 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED CASING @ 2703.88' KB. THE RIG RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S RIG #2.

MIRU: HALLIBURTON CEMENTERS. WE HELD PRE JOB SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2040 PSI. PUMPED 180 BBLs FRESH WATER & 20 BBLs GEL WATER FLUSH AHEAD OF CEMENT. PARTIAL RETURNS AND FULL LOSSES THROUGH OUT CEMENT JOB.

LEAD: MIXED AND PUMPED 250 SACKS (183 BBLs) OF PREMIUM LEAD CEMENT 10.5 PPG, YIELD 4.1 CF/SKS WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1.

TAIL: MIXED AND PUMPED 300 SACKS (63 BBLs) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG, YIELD 1.18 CF/SKS. WE DISPLACED CEMENT W/204 BBLs FRESH WATER. FCP 270 PSI, BUMPED PLUG W/970 PSI @ 02:49 AM FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE. WOC 4 HOURS.

TOP JOB # 1: PUMP DOWN 200' OF 1' PIPE, MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG, YIELD 1.15 CF/SKS. WAIT ON CEMENT 2 HOURS.

TOP JOB # 2: MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG, YIELD 1.15 CF/SKS. GOT CEMENT TO SURFACE. HOLE FULL AND STATIC 4 BBL OF CEMENT BACK. OBSERVE WELL FOR 1.5 HOURS WHILE RIGGING DOWN.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK 3 SURVEYS WHILE DRILLING HOLE @ 1500' = 1.50 DEGREES, 2030' = 1.5 DEGREES, 2701' = 2 DEGREES.

BOB LAIN NOTIFIED THE BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 11/24/2010 @ 04:00 AM.

BOB LAIN NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 11/22/2010 AT 4:30 PM. STATE AND BLM NOTIFIED ON 11/22/2010 @ 4:12 PM

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<b>11-26-2010</b>	<b>Reported By</b>	BLAIN									
<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000						
<b>MD</b>	2,720	<b>TVD</b>	2,720	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time:** WORT

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 11/18/2010. DRILLED 12-1/4" HOLE TO 2701' GL (2720' KB). ENCOUNTERED WATER @ 970'. FLUID DRILLED FROM 1250 TO TD. RAN 64 JTS (2683.08') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE(.85') AND FLOAT COLLAR (.95'). 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED CASING @ 2703.88' KB. THE RIG RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S RIG #2.

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MIRU: HALLIBURTON CEMENTERS. WE HELD PRE JOB SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2040 PSI. PUMPED 180 BBLs FRESH WATER & 20 BBLs GEL WATER FLUSH AHEAD OF CEMENT. PARTIAL RETURNS AND FULL LOSSES THROUGH OUT CEMENT JOB. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLs) OF PREMIUM LEAD CEMENT 10.5 PPG, YIELD 4.1 CF/SKS WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLs) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG, YIELD 1.18 CF/SKS. WE DISPLACED CEMENT W/204 BBLs FRESH WATER. FCP 270 PSI, BUMPED PLUG W/970 PSI @ 02:49 AM FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE. WOC 4 HOURS.

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PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK 3 SURVEYS WHILE DRILLING HOLE @ 1500' = 1.50 DEGREES, 2030' = 1.5 DEGREES, 2701' = 2 DEGREES.

BOB LAIN NOTIFIED THE BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 11/24/2010 @ 04:00 AM. BOB LAIN NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 11/22/2010 AT 4:30 PM. STATE AND BLM NOTIFIED ON 11/22/2010 @ 4:12 PM.

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<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-76042
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> HOSS 81-26
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047393270000
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078	<b>PHONE NUMBER:</b> 435 781-9111 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0494 FSL 0505 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 26 Township: 08.0S Range: 23.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 11/18/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. RNI Disposal 7. Hoss SWD Wells ROW# UTU86010 & UTU897093

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**

<b>NAME (PLEASE PRINT)</b> Michelle Robles	<b>PHONE NUMBER</b> 307 276-4842	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A		<b>DATE</b> 11/22/2010

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-76042
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> HOSS 81-26
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047393270000
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078	<b>PHONE NUMBER:</b> 435 781-9111 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0494 FSL 0505 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 26 Township: 08.0S Range: 23.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 1/4/2011	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for the referenced well showing all activity up to 12/23/10.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**

<b>NAME (PLEASE PRINT)</b> Michelle Robles	<b>PHONE NUMBER</b> 307 276-4842	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A	<b>DATE</b> 1/4/2011	

# WELL CHRONOLOGY REPORT

Report Generated On: 01-04-2011

<b>Well Name</b>	HOSS 081-26	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	PONDEROSA	<b>API #</b>	43-047-39327	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	12-12-2010	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,480/ 9,480	<b>Property #</b>	061410
<b>Water Depth</b>	0	<b>Last CSG</b>	4.5	<b>Shoe TVD / MD</b>	9,472/ 9,472
<b>KB / GL Elev</b>	5,094/ 5,075				
<b>Location</b>	Section 26, T8S, R23E, SWSW, 494 FSL & 505 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	100.0	<b>NRI %</b>	79.334

<b>AFE No</b>	304664	<b>AFE Total</b>	1,663,700	<b>DHC / CWC</b>	669,400/ 994,300
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #34	<b>Start Date</b>	06-05-2007
<b>06-05-2007</b>	<b>Reported By</b>	SHARON CAUDILL			
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

**Activity at Report Time:** LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			494' FSL & 505' FWL (SW/SW)
			SECTION 26, T8S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.087781, LONG 109.301989 (NAD 83)
			LAT 40.087817, LONG 109.301311 (NAD 27)
			TRUE #34
			OBJECTIVE: 9480' TD, MESAVERDE
			DW/GAS
			PONDEROSA PROSPECT
			DD&A: CHAPITA DEEP
			FIELD: NATURAL BUTTES
			LEASE: UTU-76042
			ELEVATION: 5075.6' NAT GL, 5074.8' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5075'), 5094' KB (19')
			EOG WI 100%, NRI 79.3338%

11-16-2010      **Reported By**      TERRY CSERE

**RECEIVED** January 04, 2011

**DailyCosts: Drilling**      \$75,000                      **Completion**      \$0                      **Daily Total**      \$75,000  
**Cum Costs: Drilling**      \$75,000                      **Completion**      \$0                      **Well Total**      \$75,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BEGAN CONSTRUCTION OF LOCATION, 11/16/10.

**11-17-2010**      **Reported By**      TERRY CSERE

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$75,000                      **Completion**      \$0                      **Well Total**      \$75,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 50% COMPLETE.

**11-18-2010**      **Reported By**      TERRY CSERE/GERALD ASHCRAFT

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$75,000                      **Completion**      \$0                      **Well Total**      \$75,000  
**MD**              60      **TVD**              60      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION/SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. STARTING CLOSED LOOP. CRAIG'S BUCKET RIG SPUD A 20" HOLE ON 11/18/10 @ 08:00 AM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 11/16/10 @ 01:22 PM.

**11-19-2010**      **Reported By**      TERRY CSERE

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$75,000                      **Completion**      \$0                      **Well Total**      \$75,000  
**MD**              60      **TVD**              60      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION/WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. WORT.

**11-26-2010**      **Reported By**      BLAIN

**DailyCosts: Drilling**      \$220,432                      **Completion**      \$0                      **Daily Total**      \$220,432  
**Cum Costs: Drilling**      \$295,432                      **Completion**      \$0                      **Well Total**      \$295,432  
**MD**              2,720      **TVD**              2,720      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** WORT

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 11/18/2010. DRILLED 12-1/4" HOLE TO 2701' GL (2720' KB). ENCOUNTERED WATER @ 970'. FLUID DRILLED FROM 1250 TO TD. RAN 64 JTS (2683.08') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE(.85') AND FLOAT COLLAR (.95'). 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED CASING @ 2703.88' KB. THE RIG RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S RIG #2.

MIRU: HALLIBURTON CEMENTERS. WE HELD PRE JOB SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2040 PSI. PUMPED 180 BBLs FRESH WATER & 20 BBLs GEL WATER FLUSH AHEAD OF CEMENT. PARTIAL RETURNS AND FULL LOSSES THROUGH OUT CEMENT JOB. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLs) OF PREMIUM LEAD CEMENT 10.5 PPG, YIELD 4.1 CF/SKS WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLs) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG, YIELD 1.18 CF/SKS. WE DISPLACED CEMENT W/204 BBLs FRESH WATER. FCP 270 PSI, BUMPED PLUG W/970 PSI @ 02:49 AM FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE. WOC 4 HOURS.

TOP JOB # 1: PUMP DOWN 200' OF 1' PIPE, MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG, YIELD 1.15 CF/SKS. WAIT ON CEMENT 2 HOURS.

TOP JOB # 2: MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG, YIELD 1.15 CF/SKS. GOT CEMENT TO SURFACE. HOLE FULL AND STATIC 4 BBL OF CEMENT BACK. OBSERVE WELL FOR 1.5 HOURS WHILE RIGGING DOWN.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK 3 SURVEYS WHILE DRILLING HOLE @ 1500' = 1.50 DEGREES, 2030' = 1.5 DEGREES, 2701' = 2 DEGREES.

BOB LAIN NOTIFIED THE BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 11/24/2010 @ 04:00 AM. BOB LAIN NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 11/24/2010 AT 4:00 AM. STATE AND BLM NOTIFIED ON 11/22/2010 @ 4:12 PM.

12-12-2010		Reported By		KIT HATFIELD							
<b>Daily Costs: Drilling</b>		\$103,038		<b>Completion</b>		\$0		<b>Daily Total</b>		\$103,038	
<b>Cum Costs: Drilling</b>		\$398,470		<b>Completion</b>		\$0		<b>Well Total</b>		\$398,470	
<b>MD</b>	2,800	<b>TVD</b>	2,800	<b>Progress</b>	80	<b>Days</b>	1	<b>MW</b>	9.5	<b>Visc</b>	33.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		
<b>Activity at Report Time:</b> DRILLING @ 2800'											
Start	End	Hrs	Activity Description								
06:00	19:00	13.0	HOLD SAFETY MEETING / JOB DISCUSSION W/ JONES TRKNG, MTN WEST, & RIG CREWS. MOVE RIG 1/2 MILE FROM HOSS 80-26. RIG UP. TRUCKS OFF LOCATION AT ABOUT 14:00 HRS. RAISE MAST AT 14:30 HRS.								
19:00	23:00	4.0	RIG UP B & C QUICK TEST. RU AND TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE LINES, MANIFOLD, KILL LINE VALVES, UPPER & LOWER KELLY & INSIDE BOP 250 LOW/5000 PSI HIGH, 10 MINUTES. TEST ANNULAR PREVENTER 250/2500 PSI FOR 10 MINUTES. TEST CASING TO 1500 PSI / 30 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST. ALL TESTS GOOD. RIG DOWN TESTERS. RIG ON DAYWORK @ 19:00 HRS 12/11/10								
23:00	23:30	0.5	INSTALL WEAR RING.								
23:30	03:00	3.5	HOLD SAFETY MEETING/ JOB DISCUSSION. RIG UP WEATHERFORD LAY DOWN MACHINE AND PICK UP BHA & DRILL PIPE. TAG UP AT 2632'. RD WEATHERFORD.								
03:00	04:00	1.0	DRILL OUT CEMENT, PLUG AND FLOAT COLLAR @ 2665', FLOAT SHOE AT 2704' AND RATHOLE DOWN TO 2720'.								
04:00	04:30	0.5	RUN FIT TO 185 PSI / 10.8 PPG EMW. (9.5 PPG MW IN HOLE)								

04:30 06:00 1.5 DRILLING: 2720-2800' (80') 10-15K WOB, 60 RPM TABLE/70 MTR, 435 GPM, 1600 PSI, 300 PSI DIFF. MW = 9.5 PPG.

SAFETY MEETINGS: RIG MOVE, PICKING UP DRILL PIPE. FULL CREWS / NO ACCIDENTS.

FUEL: 2600 GAL / USED 300

XFER 5 JTS 4 1/2" CSG (203.1'), 1 JT 4 1/2" MARKER JOINT (21.25'), 2900 GAL DIESEL FROM HOSS 80-26. NOTIFIED BLM AND CAROL DANIELS (UDOGM) OF BOP TEST ON 12/10/10 15:00 HRS.

06:00 06:00 24.0 SPUD 7 7/8" SURFACE HOLE @ 04:30 AM, 12/12/10.

**12-13-2010**      **Reported By**                      KIT HATFIELD

**DailyCosts: Drilling**                      \$51,118                                      **Completion**                      \$0                                      **Daily Total**                      \$51,118

**Cum Costs: Drilling**                      \$449,588                                      **Completion**                      \$0                                      **Well Total**                      \$449,588

**MD**                      5,400      **TVD**                      5,400      **Progress**                      2,600      **Days**                      2      **MW**                      9.5      **Visc**                      33.0

**Formation :**                                      **PBTD : 0.0**                                      **Perf :**                                      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 5400'

**Start      End      Hrs      Activity Description**

06:00      13:30      7.5 DRILLING: 2800-3653' (853') AVG 114 FPH. INST. P-RATES 130-160 FPH. 20-23K WOB, 60 RPM TABLE/70 MTR, 435 GPM, 1950 PSI, 450 PSI DIFF. MW = 9.5 PPG.

13:30      14:00      0.5 RIG SERVICE.

14:00      15:30      1.5 DRILLING: 3653-3810' (157') AVG 105 FPH. PARAMETERS AS ABOVE.

15:30      16:00      0.5 WIRELINE SURVEY: 3740' 2.0 DEGREES.

16:00      00:00      8.0 DRILLING: 3810-4810' (1000') AVG 125 FPH. INST. P-RATE= 160-220 FPH.

00:00      00:30      0.5 WIRELINE SURVEY: 4740' 2.0 DEGREES.

00:30      06:00      5.5 DRILLING: 4810-5400' (590') AVG 107 FPH. INST. P-RATE= 120-160 FPH. PARAMETERS AS ABOVE, PUMP PRESS= 2300 PSI. MW = 9.7 PPG.

WASATCH PROGRAM TOP @ 4982'.

FULL CREWS, NO ACCIDENTS. BOP DRILLS: 70 SEC / 60 SEC TO STATIONS. SAFETY MEETINGS ON SURVEYS AND HOUSEKEEPING.

FUEL: 8892 / USED 1708 GAL.

**12-14-2010**      **Reported By**                      KIT HATFIELD

**DailyCosts: Drilling**                      \$31,044                                      **Completion**                      \$0                                      **Daily Total**                      \$31,044

**Cum Costs: Drilling**                      \$480,633                                      **Completion**                      \$0                                      **Well Total**                      \$480,633

**MD**                      7,030      **TVD**                      7,030      **Progress**                      1,630      **Days**                      3      **MW**                      10.0      **Visc**                      35.0

**Formation :**                                      **PBTD : 0.0**                                      **Perf :**                                      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 7030'

**Start      End      Hrs      Activity Description**

06:00      14:30      8.5 DRILLING: 5400-6151' (751') AVG 88 FPH. INST. P-RATES 90-140 FPH. 20-23K WOB, 60 RPM TABLE/70 MTR, 435 GPM, 1950 PSI, 450 PSI DIFF. MW = 10.0 PPG.

14:30      15:00      0.5 RIG SERVICE.

15:00      06:00      15.0 DRILLING: 6151-7030' (879') AVG 59 FPH. PARAMETERS AS ABOVE. NORTH HORN PROGRAM TOP @ 6871'. ROP FELL TO A UNIFORM 30-40 FPH FOR TOP 50' OF NORTH HORN, THEN PICKED BACK UP TO 50-100 FPH. MW= 10.3 AT REPORT TIME.

FULL CREWS, NO ACCIDENTS. FUEL=6897, USED 1995 GAL.

SAFETY MEETINGS: CUTTING DRILLING LINE. KICK INDICATORS.

**12-15-2010**      **Reported By**                      KIT HATFIELD

**DailyCosts: Drilling**                      \$27,712                      **Completion**                      \$5,594                      **Daily Total**                      \$33,306  
**Cum Costs: Drilling**                      \$508,345                      **Completion**                      \$5,594                      **Well Total**                      \$513,939  
**MD**                      8,200      **TVD**                      8,200      **Progress**                      1,170      **Days**                      4      **MW**                      10.8      **Visc**                      39.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 8200'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILLING: 7030-7437' (407') AVG 54 FPH. 20-23K WOB, 60 RPM TABLE/70 MTR, 435 GPM, 2350 PSI, 450 PSI DIF. MW = 10.4-10.7 PPG. BEGAN HAVING SEEPING LOSSES AT 10.6 PPG @ 7220'. PRICE RIVER PROGRAM TOP @ 7230'.
13:30	14:00	0.5	RIG SERVICE.
14:00	06:00	16.0	DRILLING: 7437-8200' (763') AVG 48 FPH. 410 GPM, 2600 PSI, DIF 150-250. MW = 11.2+ AT REPORT TIME. CONTINUE TO HAVE MINOR SEEPING LOSSES AS MW IS INCREASED. LOST ABOUT 50 BBLs PAST 12 HRS. MIDDLE PRICE RIVER PROGRAM TOP = 7901'.
FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS: MIXING MUD, UNLOADING CASING. FUEL= 4959 / USED 1938 GAL.			

**12-16-2010**      **Reported By**                      KIT HATFIELD

**DailyCosts: Drilling**                      \$32,310                      **Completion**                      \$543                      **Daily Total**                      \$32,853  
**Cum Costs: Drilling**                      \$533,910                      **Completion**                      \$6,137                      **Well Total**                      \$540,047  
**MD**                      9,000      **TVD**                      9,000      **Progress**                      800      **Days**                      5      **MW**                      11.3      **Visc**                      39.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING AT 9000'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILLING: 8200-8222 (22').
06:30	07:00	0.5	RIG SERVICE.
07:00	06:00	23.0	DRILLING: 8222-9000' (778') AVG 34 FPH.
INST P-RATES FOR LAST 10 HRS = 20-50 FPH. 20-23K WOB, 60 RPM TABLE/70 MTR, 435 GPM, 2550 PSI, 150-350 PSI DIF. MW @ REPORT TIME = 9.5 PPG. FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: WORKING W/ LOADER. TIE OFF ON TOP OF BUILDINGS. FUEL = 3078 / USED 1880 GAL.			

**12-17-2010**      **Reported By**                      KIT HATFIELD

**DailyCosts: Drilling**                      \$46,424                      **Completion**                      \$0                      **Daily Total**                      \$46,424  
**Cum Costs: Drilling**                      \$580,335                      **Completion**                      \$6,137                      **Well Total**                      \$586,472  
**MD**                      9,380      **TVD**                      9,380      **Progress**                      380      **Days**                      6      **MW**                      11.4      **Visc**                      39.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 9380'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLING: 9000-9045' (45).
07:30	08:00	0.5	CIRCULATE BTMS UP. PREPARE TO TRIP.
08:00	17:00	9.0	TRIP FOR BIT/BHA. TITE 5310-5215' (WASATCH @ 4982') . LAY DOWN REAMERS AND BIT. REPLACE BIT AND TRIP IN HOLE. HAD TO KELLY UP AND WASH THRU OBSTRUCTION AT 8700', (HAD BEEN PUSHING CHUNK OF FORMATION DOWN HOLE DURING TRIP) WASHED THRU AND CONTINUE TRIP IN. LOST ABOUT 60 BBLs MUD ON TRIP.

17:00 18:00 1.0 DRILLING: 9045-9080'. BREAK BIT IN GENTLY AND CONTINUE DRILLING. SAW NO GAS TO SPEAK OF ON BOTTOMS UP.  
 18:00 18:30 0.5 RIG SERVICE.  
 18:30 06:00 11.5 DRILLING: 9080-9380' (380') AVG 33 FPH. 20-23K WOB, 60 RPM TABLE/70 MTR, 400 GPM, 2650 PSI, 180-350 PSI DIFF. MW @ REPORT TIME = 11.5 PPG. SEGO PROGRAM TOP @ 9294'.

FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: PICKING UP KELLY. WORKING ON PUMPS.  
 FUEL = 3477 GAL / USED 1901  
 NOTIFIED BLM (E-MAIL) AND CAROL DANIELS OF UDOGM (PHONE MESSAGE) OF UPCOMING PRODUCTION CASING JOB. 12/16/10 @ 14:00 HRS

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**12-18-2010**      **Reported By**                      KIT HATFIELD

<b>DailyCosts: Drilling</b>	\$29,915	<b>Completion</b>	\$0	<b>Daily Total</b>	\$29,915
<b>Cum Costs: Drilling</b>	\$610,250	<b>Completion</b>	\$6,137	<b>Well Total</b>	\$616,387

**MD**      9,480      **TVD**      9,480      **Progress**      100      **Days**      7      **MW**      11.5      **Visc**      40.0

**Formation :**                                      **PBTD : 0.0**                                      **Perf :**                                      **PKR Depth : 0.0**

**Activity at Report Time:** RUNNING PRODUCTION CASING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLING: 9380-9394'.
07:30	08:00	0.5	RIG SERVICE.
08:00	15:00	7.0	DRILLING: 9394-9480' (86') AVG 12 FPH. 20-23K WOB, 60 RPM TABLE/70 MTR, 400 GPM, 2650 PSI, 180-350 PSI DIFF. ROP IS UNIFORMLY SLOW AND STEADY. TD REACHED @ 15:00HRS, 12/17/10.
15:00	16:00	1.0	PUMP HI VIS SWEEP AND CIRCULATE OUT.
16:00	17:00	1.0	SHORT TRIP 17 STDS UP TO 8000'. HOLE OK. DIDN'T LOSE ANY MUD ON TRIP BACK IN.
17:00	18:30	1.5	CIRCULATE. HOLD SAFETY MEETING/ JOB DISCUSSION. RIG UP FRANKS LAY DOWN MACHINE. PUMP SLUG AND PREPARE TO TRIP OUT.
18:30	01:30	7.0	TRIP OUT LAYING DOWN DRILL PIPE.
01:30	02:00	0.5	PULL WEAR BUSHING.
02:00	06:00	4.0	HOLD JOB DISCUSSION / SAFETY MEETING. RIG UP CASING CREW. RUN 4 1/2" PRODUCTION CASING.

FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS; LAYING DOWN DRILL PIPE / RUNNING CASING.  
 FUEL = 3420 GAL / USED 1557.  
 PLAN ON TRUCKS FOR RIG MOVE ON SUNDAY 19TH.

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**12-19-2010**      **Reported By**                      KIT HATFIELD

<b>DailyCosts: Drilling</b>	\$43,006	<b>Completion</b>	\$156,354	<b>Daily Total</b>	\$199,360
<b>Cum Costs: Drilling</b>	\$653,256	<b>Completion</b>	\$162,491	<b>Well Total</b>	\$815,747

**MD**      9,480      **TVD**      9,480      **Progress**      0      **Days**      8      **MW**      11.4      **Visc**      42.0

**Formation :**                                      **PBTD : 0.0**                                      **Perf :**                                      **PKR Depth : 0.0**

**Activity at Report Time:** RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	FINISH RUNNING CASING: RUN 234 JOINTS 4 1/2" 11.6# N-80 LT&C CASING TO 9472'. FLOAT SHOE @ 9472', FLOAT COLLAR @ 9430', MARKER JTS @ 7205' AND 4585'. LAND HANGER IN DTO HEAD W/ 75K.
08:00	10:00	2.0	CIRCULATE. RIG DOWN CASING CREW. HOLD JOB DISCUSSION / SAFETY MEETING. RIG UP HALLIBURTON TO CEMENT.

10:00 12:30 2.5 FILL LINES AND TEST TO 5000 PSI. PUMP 20 BBLs MUD FLUSH, LEAD IN WITH 420 SX(137 BBLs) HIGHBOND LEAD CEMENT @ 12.0 PPG. TAIL IN WITH 1293 SX (338 BBLs.) EXTENDACEM CEMENT @ 13.5 PPG. WASH UP AND DROP LATCH DOWN PLUG. DISPLACED WITH 147 BBLs FRESH WATER @ 7 BPM, MAX PRESSURE 2900 PSI. BUMP PLUG W/4400 PSI. FLOATS HELD. HAD FULL RETURNS THROUGH OUT JOB. NO CEMENT TO SURFACE. CEMENT IN PLACE AT 12:30 HRS, 12/18/10.

12:30 13:30 1.0 WOC. CLEAN PITS.

13:30 14:00 0.5 RIG DOWN HALLIBURTON CEMENT HEAD. BACK OUT LANDING JOINT. SET FMC PACKOFF AND TEST TO 5000 PSI. CONTINUE TO CLEAN PITS.

14:00 16:00 2.0 TRANSFER MUD TO STORAGE AND NEW LOCATION. CLEAN OUT PREMIX AND ACTIVE PITS WITH SUPER SUCKER.

16:00 06:00 14.0 RIG DOWN. PREPARE TO MOVE TO HOSS 78-27. MOVE IS ABOUT 1/2 MILE. WILL HAVE TRUCKS 07:00 HRS 12/19/10.

SAFETY MEETINGS: CEMENTING. RIGGING DOWN.

E-MAILED BLM NOTIFICATION FOR BOP TEST ON HOSS 78-27 @ 10:00 HRS 12/18/10.

LEFT PHONE MESSAGE FOR CAROL DANIELS W/ UDOGM AT SAME TIME.

X-FER 4 JTS 4 1/2" CASING , 1 PUP JOINT 4 1/2" CASING, AND 2850 GAL DIESEL.MIRU/RDMO INSPECT BHA.

06:00 RIG RELEASED @ 16:00 HRS, ON 12/18/10.  
CASING POINT COST \$653,257

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<b>12-23-2010</b>	<b>Reported By</b>	SEARLE									
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$30,300	<b>Daily Total</b>	\$30,300						
<b>Cum Costs: Drilling</b>	\$653,256	<b>Completion</b>	\$192,791	<b>Well Total</b>	\$846,047						
<b>MD</b>	9,480	<b>TVD</b>	9,480	<b>Progress</b>	0	<b>Days</b>	9	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 9430.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time:</b> PREP FOR FRACS											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00			MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM 9396' TO 860'. EST CEMENT TOP @ 1110'. RD SCHLUMBERGER.								

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<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-76042
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> HOSS 81-26
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047393270000
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078	<b>PHONE NUMBER:</b> 435 781-9111 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0494 FSL 0505 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 26 Township: 08.0S Range: 23.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 1/20/2011	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on January 20, 2011. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**

<b>NAME (PLEASE PRINT)</b> Michelle Robles	<b>PHONE NUMBER</b> 307 276-4842	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A		<b>DATE</b> 1/21/2011

## WELL CHRONOLOGY REPORT

Report Generated On: 01-21-2011

<b>Well Name</b>	HOSS 081-26	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	PONDEROSA	<b>API #</b>	43-047-39327	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	12-12-2010	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,480/ 9,480	<b>Property #</b>	061410
<b>Water Depth</b>	0	<b>Last CSG</b>	2.375	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	5,094/ 5,075				
<b>Location</b>	Section 26, T8S, R23E, SWSW, 494 FSL & 505 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	100.0	<b>NRI %</b>	79.334

<b>AFE No</b>	304664	<b>AFE Total</b>	1,663,700	<b>DHC / CWC</b>	669,400/ 994,300
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #34	<b>Start Date</b>	06-05-2007
<b>06-05-2007</b>	<b>Reported By</b>	SHARON CAUDILL			
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

**Activity at Report Time:** LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			494' FSL & 505' FWL (SW/SW)
			SECTION 26, T8S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.087781, LONG 109.301989 (NAD 83)
			LAT 40.087817, LONG 109.301311 (NAD 27)
			TRUE #34
			OBJECTIVE: 9480' TD, MESAVERDE
			DW/GAS
			PONDEROSA PROSPECT
			DD&A: CHAPITA DEEP
			FIELD: NATURAL BUTTES
			LEASE: UTU-76042
			ELEVATION: 5075.6' NAT GL, 5074.8' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5075'), 5094' KB (19')
			EOG WI 100%, NRI 79.3338%

11-16-2010      **Reported By**      TERRY CSERE

**DailyCosts: Drilling**      \$75,000                      **Completion**      \$0                      **Daily Total**      \$75,000  
**Cum Costs: Drilling**      \$75,000                      **Completion**      \$0                      **Well Total**      \$75,000  
**MD**              0      **TVD**              0      **Progress**              0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BEGAN CONSTRUCTION OF LOCATION, 11/16/10.

**11-17-2010**      **Reported By**      TERRY CSERE

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$75,000                      **Completion**      \$0                      **Well Total**      \$75,000  
**MD**              0      **TVD**              0      **Progress**              0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 50% COMPLETE.

**11-18-2010**      **Reported By**      TERRY CSERE/GERALD ASHCRAFT

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$75,000                      **Completion**      \$0                      **Well Total**      \$75,000  
**MD**              60      **TVD**              60      **Progress**              0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION/SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. STARTING CLOSED LOOP. CRAIG'S BUCKET RIG SPUD A 20" HOLE ON 11/18/10 @ 08:00 AM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 11/16/10 @ 01:22 PM.

**11-19-2010**      **Reported By**      TERRY CSERE

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$75,000                      **Completion**      \$0                      **Well Total**      \$75,000  
**MD**              60      **TVD**              60      **Progress**              0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION/WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. WORT.

**11-26-2010**      **Reported By**      BLAIN

**DailyCosts: Drilling**      \$220,432                      **Completion**      \$0                      **Daily Total**      \$220,432  
**Cum Costs: Drilling**      \$295,432                      **Completion**      \$0                      **Well Total**      \$295,432  
**MD**              2,720      **TVD**              2,720      **Progress**              0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** WORT

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 11/18/2010. DRILLED 12-1/4" HOLE TO 2701' GL (2720' KB). ENCOUNTERED WATER @ 970'. FLUID DRILLED FROM 1250 TO TD. RAN 64 JTS (2683.08') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE(.85') AND FLOAT COLLAR (.95'). 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED CASING @ 2703.88' KB. THE RIG RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S RIG #2.

MIRU: HALLIBURTON CEMENTERS. WE HELD PRE JOB SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2040 PSI. PUMPED 180 BBLs FRESH WATER & 20 BBLs GEL WATER FLUSH AHEAD OF CEMENT. PARTIAL RETURNS AND FULL LOSSES THROUGH OUT CEMENT JOB. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLs) OF PREMIUM LEAD CEMENT 10.5 PPG, YIELD 4.1 CF/SKS WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLs) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG, YIELD 1.18 CF/SKS. WE DISPLACED CEMENT W/204 BBLs FRESH WATER. FCP 270 PSI, BUMPED PLUG W/970 PSI @ 02:49 AM FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE. WOC 4 HOURS.

TOP JOB # 1: PUMP DOWN 200' OF 1' PIPE, MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG, YIELD 1.15 CF/SKS. WAIT ON CEMENT 2 HOURS.

TOP JOB # 2: MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG, YIELD 1.15 CF/SKS. GOT CEMENT TO SURFACE. HOLE FULL AND STATIC 4 BBL OF CEMENT BACK. OBSERVE WELL FOR 1.5 HOURS WHILE RIGGING DOWN.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK 3 SURVEYS WHILE DRILLING HOLE @ 1500' = 1.50 DEGREES, 2030' = 1.5 DEGREES, 2701' = 2 DEGREES.

BOB LAIN NOTIFIED THE BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 11/24/2010 @ 04:00 AM. BOB LAIN NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 11/24/2010 AT 4:00 AM. STATE AND BLM NOTIFIED ON 11/22/2010 @ 4:12 PM.

12-12-2010		Reported By		KIT HATFIELD							
<b>Daily Costs: Drilling</b>		\$103,038		<b>Completion</b>	\$0		<b>Daily Total</b>		\$103,038		
<b>Cum Costs: Drilling</b>		\$398,470		<b>Completion</b>	\$0		<b>Well Total</b>		\$398,470		
<b>MD</b>	2,800	<b>TVD</b>	2,800	<b>Progress</b>	80	<b>Days</b>	1	<b>MW</b>	9.5	<b>Visc</b>	33.0
<b>Formation :</b>		<b>PBTD :</b>	0.0	<b>Perf :</b>		<b>PKR Depth :</b>	0.0				
<b>Activity at Report Time:</b> DRILLING @ 2800'											
Start	End	Hrs	Activity Description								
06:00	19:00	13.0	HOLD SAFETY MEETING / JOB DISCUSSION W/ JONES TRKNG, MTN WEST, & RIG CREWS. MOVE RIG 1/2 MILE FROM HOSS 80-26. RIG UP. TRUCKS OFF LOCATION AT ABOUT 14:00 HRS. RAISE MAST AT 14:30 HRS.								
19:00	23:00	4.0	RIG UP B & C QUICK TEST. RU AND TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE LINES, MANIFOLD, KILL LINE VALVES, UPPER & LOWER KELLY & INSIDE BOP 250 LOW/5000 PSI HIGH, 10 MINUTES. TEST ANNULAR PREVENTER 250/2500 PSI FOR 10 MINUTES. TEST CASING TO 1500 PSI / 30 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST. ALL TESTS GOOD. RIG DOWN TESTERS. RIG ON DAYWORK @ 19:00 HRS 12/11/10								
23:00	23:30	0.5	INSTALL WEAR RING.								
23:30	03:00	3.5	HOLD SAFETY MEETING/ JOB DISCUSSION. RIG UP WEATHERFORD LAY DOWN MACHINE AND PICK UP BHA & DRILL PIPE. TAG UP AT 2632'. RD WEATHERFORD.								
03:00	04:00	1.0	DRILL OUT CEMENT, PLUG AND FLOAT COLLAR @ 2665', FLOAT SHOE AT 2704' AND RATHOLE DOWN TO 2720'.								
04:00	04:30	0.5	RUN FIT TO 185 PSI / 10.8 PPG EMW. (9.5 PPG MW IN HOLE)								

04:30 06:00 1.5 DRILLING: 2720-2800' (80') 10-15K WOB, 60 RPM TABLE/70 MTR, 435 GPM, 1600 PSI, 300 PSI DIFF. MW = 9.5 PPG.

SAFETY MEETINGS: RIG MOVE, PICKING UP DRILL PIPE. FULL CREWS / NO ACCIDENTS.

FUEL: 2600 GAL / USED 300

XFER 5 JTS 4 1/2" CSG (203.1'), 1 JT 4 1/2" MARKER JOINT (21.25'), 2900 GAL DIESEL FROM HOSS 80-26. NOTIFIED BLM AND CAROL DANIELS (UDOGM) OF BOP TEST ON 12/10/10 15:00 HRS.

06:00 06:00 24.0 SPUD 7 7/8" SURFACE HOLE @ 04:30 AM, 12/12/10.

**12-13-2010**      **Reported By**      KIT HATFIELD

<b>DailyCosts: Drilling</b>	\$51,118	<b>Completion</b>	\$0	<b>Daily Total</b>	\$51,118						
<b>Cum Costs: Drilling</b>	\$449,588	<b>Completion</b>	\$0	<b>Well Total</b>	\$449,588						
<b>MD</b>	5,400	<b>TVD</b>	5,400	<b>Progress</b>	2,600	<b>Days</b>	2	<b>MW</b>	9.5	<b>Visc</b>	33.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

**Activity at Report Time:** DRILLING @ 5400'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILLING: 2800-3653' (853') AVG 114 FPH. INST. P-RATES 130-160 FPH. 20-23K WOB, 60 RPM TABLE/70 MTR, 435 GPM, 1950 PSI, 450 PSI DIFF. MW = 9.5 PPG.
13:30	14:00	0.5	RIG SERVICE.
14:00	15:30	1.5	DRILLING: 3653-3810' (157') AVG 105 FPH. PARAMETERS AS ABOVE.
15:30	16:00	0.5	WIRELINE SURVEY: 3740' 2.0 DEGREES.
16:00	00:00	8.0	DRILLING: 3810-4810' (1000') AVG 125 FPH. INST. P-RATE= 160-220 FPH.
00:00	00:30	0.5	WIRELINE SURVEY: 4740' 2.0 DEGREES.
00:30	06:00	5.5	DRILLING: 4810-5400' (590') AVG 107 FPH. INST. P-RATE= 120-160 FPH. PARAMETERS AS ABOVE, PUMP PRESS= 2300 PSI. MW = 9.7 PPG. WASATCH PROGRAM TOP @ 4982'.

FULL CREWS, NO ACCIDENTS. BOP DRILLS: 70 SEC / 60 SEC TO STATIONS. SAFETY MEETINGS ON SURVEYS AND HOUSEKEEPING.

FUEL: 8892 / USED 1708 GAL.

**12-14-2010**      **Reported By**      KIT HATFIELD

<b>DailyCosts: Drilling</b>	\$31,044	<b>Completion</b>	\$0	<b>Daily Total</b>	\$31,044						
<b>Cum Costs: Drilling</b>	\$480,633	<b>Completion</b>	\$0	<b>Well Total</b>	\$480,633						
<b>MD</b>	7,030	<b>TVD</b>	7,030	<b>Progress</b>	1,630	<b>Days</b>	3	<b>MW</b>	10.0	<b>Visc</b>	35.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

**Activity at Report Time:** DRILLING @ 7030'

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILLING: 5400-6151' (751') AVG 88 FPH. INST. P-RATES 90-140 FPH. 20-23K WOB, 60 RPM TABLE/70 MTR, 435 GPM, 1950 PSI, 450 PSI DIFF. MW = 10.0 PPG.
14:30	15:00	0.5	RIG SERVICE.
15:00	06:00	15.0	DRILLING: 6151-7030' (879') AVG 59 FPH. PARAMETERS AS ABOVE. NORTH HORN PROGRAM TOP @ 6871'. ROP FELL TO A UNIFORM 30-40 FPH FOR TOP 50' OF NORTH HORN, THEN PICKED BACK UP TO 50-100 FPH. MW= 10.3 AT REPORT TIME.

FULL CREWS, NO ACCIDENTS. FUEL=6897, USED 1995 GAL.

SAFETY MEETINGS: CUTTING DRILLING LINE. KICK INDICATORS.

12-15-2010 Reported By KIT HATFIELD

<b>DailyCosts: Drilling</b>	\$27,712	<b>Completion</b>	\$5,594	<b>Daily Total</b>	\$33,306
<b>Cum Costs: Drilling</b>	\$508,345	<b>Completion</b>	\$5,594	<b>Well Total</b>	\$513,939

<b>MD</b>	8,200	<b>TVD</b>	8,200	<b>Progress</b>	1,170	<b>Days</b>	4	<b>MW</b>	10.8	<b>Visc</b>	39.0
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<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
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Activity at Report Time: DRILLING @ 8200'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILLING: 7030-7437' (407') AVG 54 FPH. 20-23K WOB, 60 RPM TABLE/70 MTR, 435 GPM, 2350 PSI, 450 PSI DIF. MW = 10.4-10.7 PPG. BEGAN HAVING SEEPING LOSSES AT 10.6 PPG @ 7220'. PRICE RIVER PROGRAM TOP @ 7230'.
13:30	14:00	0.5	RIG SERVICE.
14:00	06:00	16.0	DRILLING: 7437-8200' (763') AVG 48 FPH. 410 GPM, 2600 PSI, DIF 150-250. MW = 11.2+ AT REPORT TIME. CONTINUE TO HAVE MINOR SEEPING LOSSES AS MW IS INCREASED. LOST ABOUT 50 BBLs PAST 12 HRS. MIDDLE PRICE RIVER PROGRAM TOP = 7901'.

FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS: MIXING MUD, UNLOADING CASING.

FUEL= 4959 / USED 1938 GAL.

12-16-2010 Reported By KIT HATFIELD

<b>DailyCosts: Drilling</b>	\$32,310	<b>Completion</b>	\$543	<b>Daily Total</b>	\$32,853
<b>Cum Costs: Drilling</b>	\$533,910	<b>Completion</b>	\$6,137	<b>Well Total</b>	\$540,047

<b>MD</b>	9,000	<b>TVD</b>	9,000	<b>Progress</b>	800	<b>Days</b>	5	<b>MW</b>	11.3	<b>Visc</b>	39.0
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<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
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Activity at Report Time: DRILLING AT 9000'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILLING: 8200-8222 (22').
06:30	07:00	0.5	RIG SERVICE.
07:00	06:00	23.0	DRILLING: 8222-9000' (778') AVG 34 FPH.  INST P-RATES FOR LAST 10 HRS = 20-50 FPH. 20-23K WOB, 60 RPM TABLE/70 MTR, 435 GPM, 2550 PSI, 150-350 PSI DIF. MW @ REPORT TIME = 9.5 PPG.  FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: WORKING W/ LOADER. TIE OFF ON TOP OF BUILDINGS. FUEL = 3078 / USED 1880 GAL.

12-17-2010 Reported By KIT HATFIELD

<b>DailyCosts: Drilling</b>	\$46,424	<b>Completion</b>	\$0	<b>Daily Total</b>	\$46,424
<b>Cum Costs: Drilling</b>	\$580,335	<b>Completion</b>	\$6,137	<b>Well Total</b>	\$586,472

<b>MD</b>	9,380	<b>TVD</b>	9,380	<b>Progress</b>	380	<b>Days</b>	6	<b>MW</b>	11.4	<b>Visc</b>	39.0
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<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
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Activity at Report Time: DRILLING @ 9380'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLING: 9000-9045' (45).
07:30	08:00	0.5	CIRCULATE BTMS UP. PREPARE TO TRIP.
08:00	17:00	9.0	TRIP FOR BIT/BHA. TITE 5310-5215' (WASATCH @ 4982') . LAY DOWN REAMERS AND BIT.  REPLACE BIT AND TRIP IN HOLE. HAD TO KELLY UP AND WASH THRU OBSTRUCTION AT 8700', (HAD BEEN PUSHING CHUNK OF FORMATION DOWN HOLE DURING TRIP) WASHED THRU AND CONTINUE TRIP IN. LOST ABOUT 60 BBLs MUD ON TRIP.

17:00 18:00 1.0 DRILLING: 9045-9080'. BREAK BIT IN GENTLY AND CONTINUE DRILLING. SAW NO GAS TO SPEAK OF ON BOTTOMS UP.  
 18:00 18:30 0.5 RIG SERVICE.  
 18:30 06:00 11.5 DRILLING: 9080-9380' (380') AVG 33 FPH. 20-23K WOB, 60 RPM TABLE/70 MTR, 400 GPM, 2650 PSI, 180-350 PSI DIFF. MW @ REPORT TIME = 11.5 PPG. SEGO PROGRAM TOP @ 9294'.

FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: PICKING UP KELLY. WORKING ON PUMPS.  
 FUEL = 3477 GAL / USED 1901  
 NOTIFIED BLM (E-MAIL) AND CAROL DANIELS OF UDOGM (PHONE MESSAGE) OF UPCOMING PRODUCTION CASING JOB. 12/16/10 @ 14:00 HRS

**12-18-2010**      **Reported By**                      KIT HATFIELD

<b>DailyCosts: Drilling</b>	\$29,915	<b>Completion</b>	\$0	<b>Daily Total</b>	\$29,915
<b>Cum Costs: Drilling</b>	\$610,250	<b>Completion</b>	\$6,137	<b>Well Total</b>	\$616,387

**MD**            9,480    **TVD**            9,480    **Progress**        100    **Days**            7    **MW**            11.5    **Visc**            40.0

**Formation :**                                      **PBTD : 0.0**                                      **Perf :**                                      **PKR Depth : 0.0**

**Activity at Report Time:** RUNNING PRODUCTION CASING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLING: 9380-9394'.
07:30	08:00	0.5	RIG SERVICE.
08:00	15:00	7.0	DRILLING: 9394-9480' (86') AVG 12 FPH. 20-23K WOB, 60 RPM TABLE/70 MTR, 400 GPM, 2650 PSI, 180-350 PSI DIFF. ROP IS UNIFORMLY SLOW AND STEADY. TD REACHED @ 15:00HRS, 12/17/10.
15:00	16:00	1.0	PUMP HI VIS SWEEP AND CIRCULATE OUT.
16:00	17:00	1.0	SHORT TRIP 17 STDS UP TO 8000'. HOLE OK. DIDN'T LOSE ANY MUD ON TRIP BACK IN.
17:00	18:30	1.5	CIRCULATE. HOLD SAFETY MEETING/ JOB DISCUSSION. RIG UP FRANKS LAY DOWN MACHINE. PUMP SLUG AND PREPARE TO TRIP OUT.
18:30	01:30	7.0	TRIP OUT LAYING DOWN DRILL PIPE.
01:30	02:00	0.5	PULL WEAR BUSHING.
02:00	06:00	4.0	HOLD JOB DISCUSSION / SAFETY MEETING. RIG UP CASING CREW. RUN 4 1/2" PRODUCTION CASING.

FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS; LAYING DOWN DRILL PIPE / RUNNING CASING.  
 FUEL = 3420 GAL / USED 1557.  
 PLAN ON TRUCKS FOR RIG MOVE ON SUNDAY 19TH.

**12-19-2010**      **Reported By**                      KIT HATFIELD

<b>DailyCosts: Drilling</b>	\$52,622	<b>Completion</b>	\$156,354	<b>Daily Total</b>	\$208,976
<b>Cum Costs: Drilling</b>	\$662,872	<b>Completion</b>	\$162,491	<b>Well Total</b>	\$825,363

**MD**            9,480    **TVD**            9,480    **Progress**        0    **Days**            8    **MW**            11.4    **Visc**            42.0

**Formation :**                                      **PBTD : 0.0**                                      **Perf :**                                      **PKR Depth : 0.0**

**Activity at Report Time:** RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	FINISH RUNNING CASING: RUN 234 JOINTS 4 1/2" 11.6# N-80 LT&C CASING TO 9472'. FLOAT SHOE @ 9472', FLOAT COLLAR @ 9430', MARKER JTS @ 7205' AND 4585'. LAND HANGER IN DTO HEAD W/ 75K.
08:00	10:00	2.0	CIRCULATE. RIG DOWN CASING CREW. HOLD JOB DISCUSSION / SAFETY MEETING. RIG UP HALLIBURTON TO CEMENT.

10:00 12:30 2.5 FILL LINES AND TEST TO 5000 PSI. PUMP 20 BBLs MUD FLUSH, LEAD IN WITH 420 SX(137 BBLs) HIGHBOND LEAD CEMENT @ 12.0 PPG. TAIL IN WITH 1293 SX (338 BBLs.) EXTENDACEM CEMENT @ 13.5 PPG. WASH UP AND DROP LATCH DOWN PLUG. DISPLACED WITH 147 BBLs FRESH WATER @ 7 BPM, MAX PRESSURE 2900 PSI. BUMP PLUG W/4400 PSI. FLOATS HELD. HAD FULL RETURNS THROUGH OUT JOB. NO CEMENT TO SURFACE. CEMENT IN PLACE AT 12:30 HRS, 12/18/10.

12:30 13:30 1.0 WOC. CLEAN PITS.

13:30 14:00 0.5 RIG DOWN HALLIBURTON CEMENT HEAD. BACK OUT LANDING JOINT. SET FMC PACKOFF AND TEST TO 5000 PSI. CONTINUE TO CLEAN PITS.

14:00 16:00 2.0 TRANSFER MUD TO STORAGE AND NEW LOCATION. CLEAN OUT PREMIX AND ACTIVE PITS WITH SUPER SUCKER.

16:00 06:00 14.0 RIG DOWN. PREPARE TO MOVE TO HOSS 78-27. MOVE IS ABOUT 1/2 MILE. WILL HAVE TRUCKS 07:00 HRS 12/19/10.

SAFETY MEETINGS: CEMENTING. RIGGING DOWN.

E-MAILED BLM NOTIFICATION FOR BOP TEST ON HOSS 78-27 @ 10:00 HRS 12/18/10.

LEFT PHONE MESSAGE FOR CAROL DANIELS W/ UDOGM AT SAME TIME.

X-FER 4 JTS 4 1/2" CASING , 1 PUP JOINT 4 1/2" CASING, AND 2850 GAL DIESEL.MIRU/RDMO INSPECT BHA.

06:00 RIG RELEASED @ 16:00 HRS, ON 12/18/10.  
CASING POINT COST \$662,873

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<b>12-23-2010</b>	<b>Reported By</b>	SEARLE									
<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$30,300	<b>Daily Total</b>	\$30,300						
<b>Cum Costs: Drilling</b>	\$662,872	<b>Completion</b>	\$192,791	<b>Well Total</b>	\$855,663						
<b>MD</b>	9,480	<b>TVD</b>	9,480	<b>Progress</b>	0	<b>Days</b>	9	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 9430.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time:</b> PREP FOR FRACS											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM 9396' TO 860'. EST CEMENT TOP @ 1110'. RD SCHLUMBERGER.								

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<b>01-08-2011</b>	<b>Reported By</b>	MCCURDY									
<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$1,643	<b>Daily Total</b>	\$1,643						
<b>Cum Costs: Drilling</b>	\$662,872	<b>Completion</b>	\$194,434	<b>Well Total</b>	\$857,306						
<b>MD</b>	9,480	<b>TVD</b>	9,480	<b>Progress</b>	0	<b>Days</b>	10	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 9430.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time:</b> WO COMPLETION											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

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<b>01-11-2011</b>	<b>Reported By</b>	MCCURDY									
<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$45,077	<b>Daily Total</b>	\$45,077						
<b>Cum Costs: Drilling</b>	\$662,872	<b>Completion</b>	\$239,511	<b>Well Total</b>	\$902,383						
<b>MD</b>	9,480	<b>TVD</b>	9,480	<b>Progress</b>	0	<b>Days</b>	11	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	MESAVERDE	<b>PBTD : 9430.0</b>			<b>Perf :</b>	8894'-9187'		<b>PKR Depth : 0.0</b>			
<b>Activity at Report Time:</b> FLOW TEST											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FRAC TANKS PRE MIXED W/ BIOCIDE (75) @ .05 GAL/M, WSI SCALE INHIBITOR (3730) @ 1 GAL/M.

STAGE 1. MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 8894'-95', 8906'-07', 8931'-32', 8941'-42', 8956'-57', 9009'-10', 9022'-23', 9054'-55', 9063'-64', 9077'-78', 9166'-67', 9186'-87' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/14.7 GAL BIOCIDE (ALDACIDE G) IN LINEAR SAND STAGES, 7433 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 46107 GAL 16# DELTA 200 W/161800# 20/40 SAND @ 2-5 PPG. MTP 5924 PSIG. MTR 50.7 BPM. ATP 4696 PSIG. ATR 49.4 BPM. ISIP 3415 PSIG. RD HALLIBURTON.

STAGE 2. RUWL RIHWPLUG AND GUNS. LOST SIGNAL FROM CCL @ 2500'. POH W/GUNS & PLUG @ 200 FT/MIN TO 1611' PULLED OVER TO 500 LBS OVER STRING WT. WORKED FREE DOWN @ 8.5 BBL/MIN. UNABLE TO POH. RIH TO 2791' SAT DOWN ON PLUG. UNABLE TO PUMP DOWN OR POH. SET CFP @ 2791'. POHW/ SETTING TOOL AND GUNS. RDMO CUTTERS WIRELINE AND HALLIBURTON. START FLOW BACK @ 13:00.

FLOWED 17 HRS. 20/64 CHOKE. FCP 300 PSIG. 69 BFPH. RECOVERED 1184 BLW. 656 BLWTR.

01-12-2011		Reported By	SEARLE								
<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$2,530	<b>Daily Total</b>	\$2,530						
<b>Cum Costs: Drilling</b>	\$662,872	<b>Completion</b>	\$242,041	<b>Well Total</b>	\$904,913						
<b>MD</b>	9,480	<b>TVD</b>	9,480	<b>Progress</b>	0	<b>Days</b>	12	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 9430.0</b>		<b>Perf : 8894'-9187'</b>			<b>PKR Depth : 0.0</b>				
<b>Activity at Report Time: DOCFP</b>											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64 CHOKE. FCP 100 PSIG. 4 BFPH. RECOVERED 608 BLW. 48 BLWTR. MIRUSU TO DOCFP THIS AM.

01-13-2011		Reported By	HISLOP								
<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$11,025	<b>Daily Total</b>	\$11,025						
<b>Cum Costs: Drilling</b>	\$662,872	<b>Completion</b>	\$253,066	<b>Well Total</b>	\$915,938						
<b>MD</b>	9,480	<b>TVD</b>	9,480	<b>Progress</b>	0	<b>Days</b>	13	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 9430.0</b>		<b>Perf : 8894'-9187'</b>			<b>PKR Depth : 0.0</b>				
<b>Activity at Report Time: PUSH REMAINS OF PLUG TO BELOW BOTTOM PERF</b>											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FCP 100 PSIG. ON 48/64" CHOKE. MIRUSU. ND ONE FRAC VALVE & NU 4" 10K DOUBLE BOP. BLEW WELL DOWN TO 20 PSIG. RIH WITH BIT & POBS TO CFP @ 2791'. RU DRILLING EQUIPMENT. DO CFP @ 2791'. RD DRILLING EQUIPMENT. RIH TO 4320'. SDFN.

01-14-2011		Reported By	HISLOP								
<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$9,330	<b>Daily Total</b>	\$9,330						
<b>Cum Costs: Drilling</b>	\$662,872	<b>Completion</b>	\$262,396	<b>Well Total</b>	\$925,268						
<b>MD</b>	9,480	<b>TVD</b>	9,480	<b>Progress</b>	0	<b>Days</b>	14	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 9430.0</b>		<b>Perf : 8319'-9187'</b>			<b>PKR Depth : 0.0</b>				
<b>Activity at Report Time: PERF</b>											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 600 PSIG. RIH WITH TBG FROM 4320' TO 9020'. POH LAYING DOWN TBG & BHA. ND BOP & NU FRAC VALVE. RDMOSU.

STAGE 2. SICP 470 PSIG. RUWL. SET 6K CFP AT 8854'. PERFORATE MPR/LPR FROM 8606'-08', 8639'-40', 8643'-45', 8687'-89', 8712'-13', 8721'-22', 8781'-82', 8834'-36' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/14.7 GAL BIOCID (ALDACIDE G) IN 1.0 -1.5 PPG SAND STAGES, 44224 GAL 16# DELTA 200 W/130700# 20/40 SAND @ 1-5 PPG. MTP 6227 PSIG. MTR 50.8 BPM. ATP 5546 PSIG. ATR 46.9 BPM. ISIP 4922 PSIG. RD HALLIBURTON.

STAGE 3

RUWL. SET 6K CFP AT 8580'. PERFORATE MPR FROM 8319'-20', 8330'-32', 8350'-51', 8364'-66', 8416'-17', 8442'-43', 8451'-52', 8476'-77', 8511'-12', 8560'-61' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/14.7 GAL BIOCID (ALDACIDE G) IN LINEAR SAND STAGE, 54267 GAL 16# DELTA 200 W/155300# 20/40 SAND @ 1-5 PPG. MTP 6423 PSIG. MTR 50.6 BPM. ATP 5660 PSIG. ATR 33.2 BPM. ISIP 3724 PSIG. RD HALLIBURTON. SWIFN.

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<b>01-15-2011</b>	<b>Reported By</b>	MCCURDY									
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$396,222	<b>Daily Total</b>	\$396,222						
<b>Cum Costs: Drilling</b>	\$662,872	<b>Completion</b>	\$658,618	<b>Well Total</b>	\$1,321,491						
<b>MD</b>	9,480	<b>TVD</b>	9,480	<b>Progress</b>	0	<b>Days</b>	15	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE / WASATCH</b>		<b>PBTD : 9430.0</b>		<b>Perf : 5544'-9187'</b>		<b>PKR Depth : 0.0</b>					

**Activity at Report Time:** MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STAGE 4. SICP 1732 PSIG. RUWL. SET 6K CFP AT 8180'. PERFORATE MPR FROM 7992'-93', 8003'-04', 8034'-35', 8041'-42', 8070'-71', 8088'-89', 8095'-96', 8108'-09', 8129'-30', 8135'-36', 8146'-47', 8154'-55' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/14.7 GAL BIOCID (ALDACIDE G) IN LINEAR SAND STAGES, 7491 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 46440 GAL 16# DELTA 200 W/161700# 20/40 SAND @ 2-5 PPG. MTP 6263 PSIG. MTR 51 BPM. ATP 3939 PSIG. ATR 50.1 BPM. ISIP 2093 PSIG. RD HALLIBURTON.

STAGE 5. RUWL. SET 6K CFP AT 7960'. PERFORATE UPR/MPR FROM 7734'-35', 7744'-45', 7754'-55', 7790'-91', 7800'-01', 7850'-51', 7867'-68', 7874'-75', 7901'-02', 7906'-07', 7925'-26', 7939'-40' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/14.7 GAL BIOCID (ALDACIDE G) IN LINEAR SAND STAGES, 7522 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 46371 GAL 16# DELTA 200 W/161700# 20/40 SAND @ 2-5 PPG. MTP 6093 PSIG. MTR 50.8 BPM. ATP 4656 PSIG. ATR 48.9 BPM. ISIP 2417 PSIG. RD HALLIBURTON.

STAGE 6. RUWL. SET 6K CFP AT 7676'. PERFORATE UPR FROM 7339'-40', 7393'-94', 7421'-22', 7429'-30', 7442'-43', 7549'-51', 7568'-69', 7579'-80', 7610'-11', 7625'-26', 7651'-52' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/14.7 GAL BIOCID (ALDACIDE G) IN LINEAR SAND STAGES, 7424 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 42163 GAL 16# DELTA 200 W/145600# 20/40 SAND @ 2-5 PPG. MTP 5289 PSIG. MTR 50.7 BPM. ATP 3992 PSIG. ATR 50.3 BPM. ISIP 2449 PSIG. RD HALLIBURTON.

STAGE 7. RUWL. SET 6K CFP AT 7300'. PERFORATE NH/UPR FROM 7051'-53', 7075'-76', 7094'-95', 7121'-22', 7130'-31', 7169'-71', 7199'-200', 7240'-41', 7245'-46', 7276'-77', @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/14.7 GAL BIOCID (ALDACIDE G) IN LINEAR SAND STAGES, 7508 GAL 16# LINEAR W/9700# 20/40 SAND @ 1-1.5 PPG, 42146 GAL 16# DELTA 200 W/145300# 20/40 SAND @ 2-5 PPG. MTP 6079 PSIG. MTR 51 BPM. ATP 4329 PSIG. ATR 49.6 BPM. ISIP 2388 PSIG. RD HALLIBURTON.

STAGE 8. RUWL. SET 6K CFP AT 6870'. PERFORATE Ba FROM 6576'-77', 6584'-85', 6615'-16', 6638'-39', 6707'-09', 6713'-14', 6737'-38', 6764'-65', 6784'-85', 6847'-48' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/14.7 GAL BIOCID (ALDACIDE G) IN LINEAR SAND STAGES, 7990 GAL 16# LINEAR W/9700# 20/40 SAND @ 1-1.5 PPG, 27164 GAL 16# DELTA 200 W/86200# 20/40 SAND @ 2-4 PPG. MTP 6087 PSIG. MTR 50.7 BPM. ATP 4688 PSIG. ATR 49.5 BPM. ISIP 2755 PSIG. RD HALLIBURTON.

STAGE 9. RUWL. SET 6K CFP AT 6500'. PERFORATE Ba FROM 6145'-46', 6160'-61', 6187'-88', 6270'-71', 6315'-16', 6339'-40', 6356'-57', 6376'-77', 6412'-14', 6450'-51', 6472'-73' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/14.7 GAL BIOCIDE (ALDACIDE G) IN LINEAR SAND STAGES, 6516 GAL 16# LINEAR W/8200# 20/40 SAND @ 1-1.5 PPG, 20892 GAL 16# DELTA 200 W/67700# 20/40 SAND @ 2-4 PPG. MTP 6130 PSIG. MTR 50.7 BPM. ATP 4794 PSIG. ATR 42.4 BPM. ISIP 1781 PSIG. RD HALLIBURTON.

STAGE 10. RUWL. SET 6K CFP AT 5850'. PERFORATE Ca FROM 5544'-46', 5552'-54', 5563'-65', 5662'-64', 5672'-74', 5817'-19' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/14.7 GAL BIOCIDE (ALDACIDE G) IN LINEAR SAND STAGES, 7437 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 33368 GAL 16# DELTA 200 W/113900# 20/40 SAND @ 2-4 PPG. MTP 5563 PSIG. MTR 50.5 BPM. ATP 3662 PSIG. ATR 50.5 BPM. ISIP 2010 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5449'. BLED WELL TO 0 PSIG. RDMO CUTTERS WIRELINE & HALIBURTON SERVICES. SWIFN.

<b>01-19-2011</b>		<b>Reported By</b>		HISLOP							
<b>DailyCosts: Drilling</b>		\$0		<b>Completion</b>		\$22,260		<b>Daily Total</b>		\$22,260	
<b>Cum Costs: Drilling</b>		\$662,872		<b>Completion</b>		\$680,878		<b>Well Total</b>		\$1,343,751	
<b>MD</b>	9,480	<b>TVD</b>	9,480	<b>Progress</b>	0	<b>Days</b>	16	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b> MESAVERDE / WASATCH			<b>PBTD :</b> 9430.0			<b>Perf :</b> 5544'-9187'			<b>PKR Depth :</b> 0.0		
<b>Activity at Report Time:</b> DRILL PLUGS											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	MIRUSU. ND FRAC TREE & NU BOP. PRESSURE TESTED BOP & BLIND RAMS TO 3000 PSIG. RIH W/ BIT & PUMP OFF SUB TO 5549'. RU TO DRILL OUT PLUGS. TESTED PIPE RAMS TO 3000 PSIG. SDFN.								

<b>01-20-2011</b>		<b>Reported By</b>		HISLOP							
<b>DailyCosts: Drilling</b>		\$0		<b>Completion</b>		\$4,330		<b>Daily Total</b>		\$4,330	
<b>Cum Costs: Drilling</b>		\$662,872		<b>Completion</b>		\$685,208		<b>Well Total</b>		\$1,348,081	
<b>MD</b>	9,480	<b>TVD</b>	9,480	<b>Progress</b>	0	<b>Days</b>	17	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b> MESAVERDE / WASATCH			<b>PBTD :</b> 9430.0			<b>Perf :</b> 5544'-9187'			<b>PKR Depth :</b> 0.0		
<b>Activity at Report Time:</b> FLOW TEST											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5449', 5850', 6500', 6870', 7300', 7676', 7960', 8180', 8580', & 8854'. CLEANED OUT TO 9290'. LANDED TUBING @ 7051' KB. ND BOP & NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 13 HRS. 24/64" CHOKE. FTP 500 PSIG, CP 750 PSIG. 68 BFPH. RECOVERED 886 BBLS, 10514 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB 0.91'  
 1 JT 2-3/8" 4.7# N-80 TBG [B USED] 32.56'  
 XN NIPPLE 1.30'  
 221 JTS 2-3/8" 4.7# N-80 TBG [B USED] 6996.74'  
 BELOW KB 19.00'  
 LANDED @ 7050.51' KB

<b>01-21-2011</b>		<b>Reported By</b>		HISLOP					
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<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$24,928	<b>Daily Total</b>	\$24,928
<b>Cum Costs: Drilling</b>	\$662,872	<b>Completion</b>	\$710,136	<b>Well Total</b>	\$1,373,009
<b>MD</b>	9,480	<b>TVD</b>	9,480	<b>Progress</b>	0
				<b>Days</b>	18
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation :</b> MESAVERDE / WASATCH	<b>PBTD :</b> 9430.0	<b>Perf :</b> 5544'-9187'	<b>PKR Depth :</b> 0.0		

**Activity at Report Time:** FLOW TEST TO SALES

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 400 PSIG. CP 525 PSIG. 54 BFPH. RECOVERED 1230 BLW. 9284 BLWTR. 208 MCFD RATE.
06:00			INITIAL PRODUCTION. OPENING PRESSURE: TP 500 PSIG & CP 600 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 9:30 AM, 1/20/11. FLOWED 130 MCFD RATE ON 24/64" CHOKE. STATIC 201. QUESTAR METER #008635.

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
UTU76042

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
EOG RESOURCES, INC. Contact: MICKENZIE GATES  
E-Mail: MICKENZIE\_GATES@EOGRESOURCES.COM

8. Lease Name and Well No.  
HOSS 81-26

3. Address 1060 EAST HIGHWAY 40  
VERNAL, UT 84078 3a. Phone No. (include area code)  
Ph: 453-781-9145

9. API Well No.  
43-047-39327

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface SWSW 494FSL 505FWL 40.08778 N Lat, 109.30199 W Lon  
At top prod interval reported below SWSW 494FSL 505FWL 40.08778 N Lat, 109.30199 W Lon  
At total depth SWSW 494FSL 505FWL 40.08778 N Lat, 109.30199 W Lon

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey  
or Area Sec 26 T8S R23E Mer SLB

12. County or Parish  
UINTAH 13. State  
UT

14. Date Spudded  
11/18/2010 15. Date T.D. Reached  
12/17/2010 16. Date Completed  
 D & A  Ready to Prod.  
01/20/2011

17. Elevations (DF, KB, RT, GL)\*  
5076 GL

18. Total Depth: MD 9480 TVD 19. Plug Back T.D.: MD 9430 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
✓ RST/CBL/CCL/VDL/GR 22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2704		750		0	
7.875	4.500 N-80	11.6		9472		1713		1110	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7051							

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5544	9187	7339 TO 9187			MESAVERDE
B)			5544 TO 7277			WASATCH
C)						
D)						

Depth Interval	Amount and Type of Material
7339 TO 9187	309,532 GALS OF GELLED WATER & 955,100# 20/40 SAND
5544 TO 7277	153,081 GALS OF GELLED WATER & 450,300# 20/40 SAND

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/20/2011	02/06/2011	24	→	20.0	408.0	590.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	SI 440	1380.0	→	20	408	590		PGW	

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

**RECEIVED**  
**MAR 02 2011**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
**SOLD**

30. Summary of Porous Zones (Include Aquifers):  
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

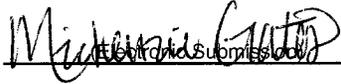
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5544	9187		GREEN RIVER	1876
				BIRDS NEST	2112
				MAHOGANY	2793
				UTELAND BUTTE	4830
				WASATCH	4983
				CHAPITA WELLS	5585
				BUCK CANYON	6274
PRICE RIVER	7168				

32. Additional remarks (include plugging procedure):  
 Additional Formation (Log) Markers  
 Middle Price River 7920  
 Lower Price River 8729  
 Sego 9304

33. Circle enclosed attachments:
- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  
**Electronic Submission #103290 Verified by the BLM Well Information System.**  
**For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MICKENZIE GATES Title REGULATORY ASSISTANT

Signature  Date 02/25/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.