QUESTAR

Questar Exploration and Production Company
Independence Plaza
1050 17th Street, Suite 500
Denver, CO 80265
Tel 303 672 6900 • Fax 303 294 9632

Rocky Mountain Region

May 30, 2007

Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

ATTENTION: Mr. Jim Ashley

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

ATTENTION: Ms. Diana Mason

WV #13AD-8-8-22R
Section 8-T8S-R22E
Uintah County, Utah

Dear Mr. Ashley and Ms. Mason:

On May 12, 2007, Questar Exploration and Production spud the WV 13AD-8-8-22 well. Subsequently the initial surface hole collapsed. Enclosed please find the completion report for the initial surface hole location and a new APD for the replacement well, WV 13AD-8-8-22R. The 8 point drilling plan, surface use plan and associated pipeline remain as approved by your respective offices for the original well. With the exception of the surface hole footages, no changes have been made.

Please process this paperwork at your earliest convenience. Upon approval, Questar Exploration and Production will once again begin operations on this well pad. All surface disturbance has been completed; no additional surface disturbance is necessary.

If you have any questions, please contact Debbie Stanberry at (303) 308-3068, (303) 241-1336 cell. Thank you.

Sincerely,

Debra K. Stanberry
Supervisor, Regulatory Affairs

Enclosures

RIG SKID

Form 3160-3
(April 2004)

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31,2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.: UTU-22158

6. If Indian, Allottee or Tribe Name: n/a

1a. Type of Work: [X] DRILL [ ] REENTER

7. If Unit or CA Agreement, Name and No.: Wonsits Valley Unit

1b. Type of Well: [ ] Oil Well [X] Gas Well [ ] Other [X] Single Zone [ ] Multiple Zone

8. Lease Name and Well No.: WV 13AD-8-8-22R

2. Name of Operator: QUESTAR EXPLORATION AND PRODUCTION COMPANY

9. API Well No.: 43-047- 39321

3a. Address: 1571 E 1700 S VERNAL UT 84078

3b. Phone No. *(include area code)*: (303) 308-3068

10. Field and Pool, or Exploratory: Wonsits Valley 710

4. Location of well *(Report location clearly and In accordance with any State requirements.*)*
At surface: 630427X 4443626Y 40.134746
1280' FSL x 1252' FWL SW/4SW/4
At proposed prod. zone: same -109.469089

11. Sec., T., R., M., or Blk. And Survey or Area: Sec. 8 T8S R22E SLBM

14. Distance in miles and direction from the nearest town or post office*: +/- 11 miles east of Ouray, Utah

12. County or Parish: Uintah

13. State: Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. unit line, if any) +/- 1252'	16. No. of acres in lease: 1278.24	17. Spacing Unit dedicated to this well: 20
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. +/- 1000'	19. Proposed Depth: 16,700'	20. BLM/ BIA Bond No. on file: ESB000024
21. Elevations (Show whether DF. RT, GR, etc.): 5056' GR	22. Aproximate date work will start*: immediately upon approval	23. Estimated duration: 70 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by existing bond on file(see item 20 above).
5. Operator certification.
6. Such other site specific information and/ or plans as may be required by the a authorized officer.

25. Signature: [signature] Name *(Printed/ Typed)*: Debra K. Stanberry Date: 5/29/2007

Title: Supervisor, Regulatory Affairs

Approved By *(Signature)*: [signature] Name *(Printed/ Typed)*: BRADLEY G. HILL Date: 06-04-07

Title: Office: ENVIRONMENTAL MANAGER

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to co operations thereon.

Conditions of approval, if any, are attached.

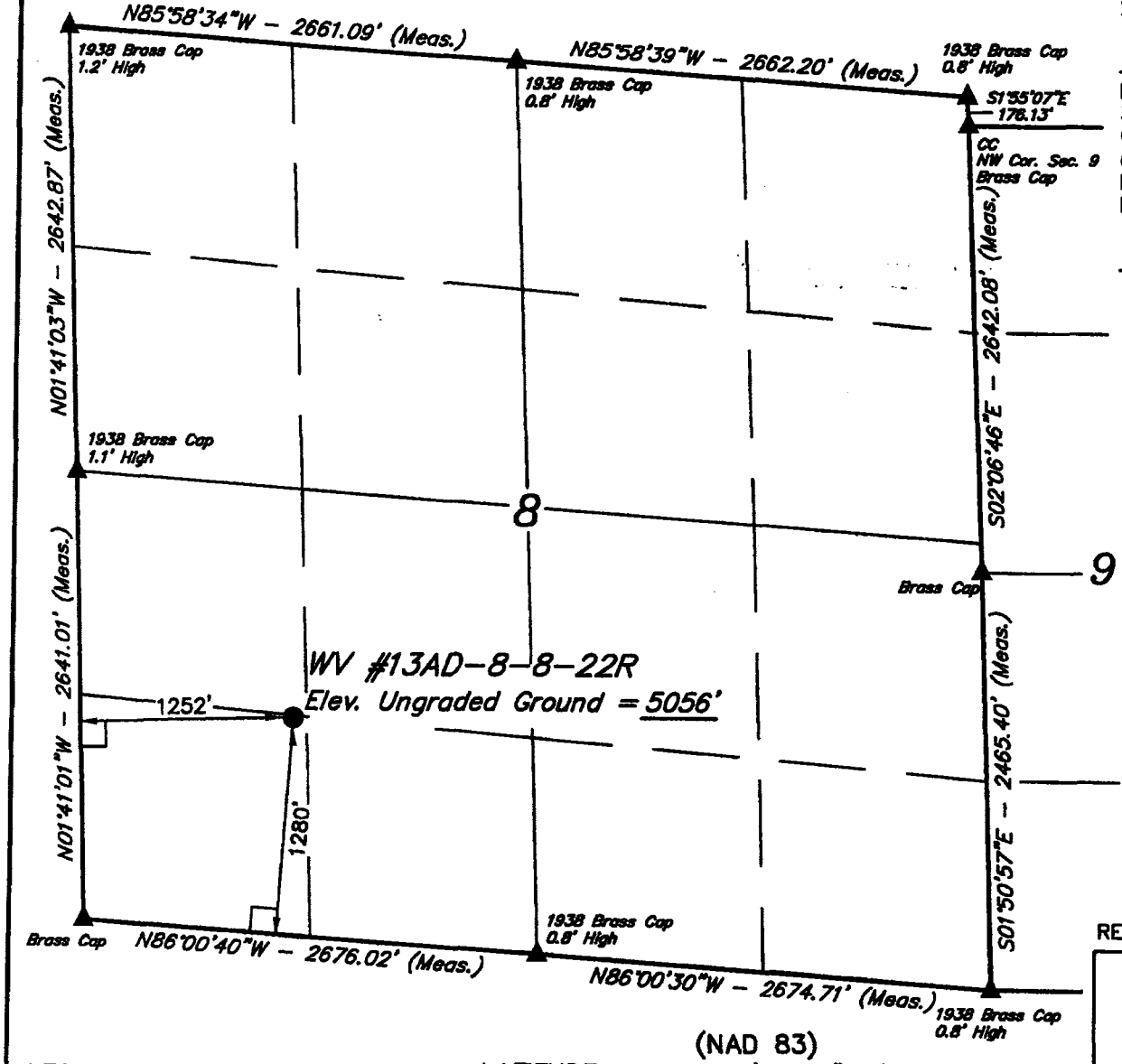
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unite States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* *(Instructions on page 2)*

Federal Approval of this Action is Necessary

RECEIVED
MAY 31 2007
DIV OF OIL, GAS & MINING

T8S, R22E, S.L.B.&M.



QUESTAR EXPLR. & PROD.

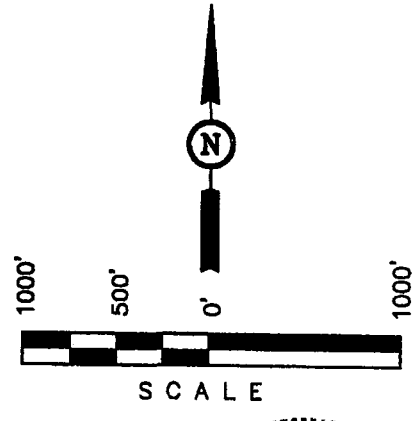
Well location, WV #13AD-8-8-22R, located as shown in the SW 1/4 of Section 8, T8S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REVISED: 05-29-07

LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°08'04.95" (40.134708)
LONGITUDE = 109°28'11.28" (109.469800)

(NAD 27)
LATITUDE = 40°08'05.08" (40.134744)
LONGITUDE = 109°28'08.81" (109.469114)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE: 1" = 1000'	DATE SURVEYED: 12-27-05	DATE DRAWN: 01-24-06
PARTY: D.A. C.F. L.K.	REFERENCES: G.L.O. PLAT	
WEATHER: COLD	FILE: QUESTAR EXPLR. & PROD.	

Additional Operator Remarks

Questar Exploration and Production Company proposes to drill a well to 16,700' to test the Mancos. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See attached Onshore No. 1

Please be advised that Questar Exploration and Production Company agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. ESB000024. The principal is Questar Exploration and Production Company via surety as consent as provided for the 43 CFR 3104.2.

This well is a replacement well for the WV 13AD-8-8-22. The original surface hole collapsed May 13, 2007 and was subsequently plugged.

ONSHORE OIL & GAS ORDER NO. 1
QUESTAR EXPLORATION AND PRODUCTION COMPANY
WV 13AD-8-8-22R

DRILLING PROGRAM

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

Formation	Depth
Uinta	Surface
Green River	2,970'
Wasatch	6,290'
Mesaverde	9,185'
Sego	11,395'
Castlegate	11,615'
Blackhawk	11,946'
Mancos Shale	12,385'
Mancos B	12,836'
Frontier	15,510'
Dakota Silt	16,383'
Dakota	16,372'
Morrison	16,615'
TD	16,700'

2. Anticipated Depths of Oil Gas Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas. Or other mineral bearing formations are expected to be encountered are as follows:

Substance	Formation	Depth
Gas	Wasatch	6,290'
Gas	Mesaverde	9,185'
Gas	Blackhawk	11,946'
Gas	Mancos Shale	12,385'
Gas	Mancos B	12,836'
Gas	Dakota	16,700'

DRILLING PROGRAM

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If flows are detected, samples will be submitted to the BLM along with any water analyses conducted. Fresh water will be obtained from Wonsits Valley water right # A36125 (which was filed on May 7, 1964,) or Red Wash water right # 49-2153 (which was filed on March 25, 1960). It was determined by the Fish and Wildlife Service that any water right number filed before1989 is not depleting to the Upper Colorado River System, to supply fresh water for drilling purposes. All water resulting from drilling operations will be disposed of at Red Wash Central Battery Disposal Site; SWSE, Section 27, T7S, R23E or Wonsits Valley Disposal Site; SWNW, Section 12, T8S, R21E.

3. Operator's Specification for Pressure Control Equipment:

A. 11" or 13-5/8" 10,000 psi double gate, 10,000 psi single gate, 10,000 psi annular BOP (schematic included) from 9-5/8" casing point to total depth. The choice of BOP stacks is based on the drilling contractor's availability.

B. Functional test daily

C. All casing strings shall be pressure tested (0.2 psi/foot or 1500 psi, whichever is greater) prior to drilling the plug after cementing; test pressure shall not exceed the internal yield pressure of the casing.

D. Ram type preventers and associated equipment shall be tested to the approved stack working pressure if isolated by test plug or to 50 percent of internal yield pressure of casing whichever is less. BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc..., for a 10M system and individual components shall be operable as designed.

DRILLING PROGRAM

4. Casing Design:

Hole Size	Csg. Size	Top (MD)	Bottom (MD)	Wt.	Grade	Thread	Cond.
26"	20"	Sfc	40-60'	Steel	Cond.	None	Used
14-3/4"	10-3/4"	Sfc	1100'	40.5	J-55	LTC	New
8-3/4"	7"	Sfc	9000'	26	HCP-110	LTC	New
8-3/4"	7"	9000'	11,500'	29* SDrift	HCP-110	LTC	New
6-1/8"	4-1/2"	sfc	13,700'	15.1	P-110	LTC	New
6-1/8"	4-1/2"	13,700'	16,700'	15.1	Q-125	LTC	New

Casing Strengths:				Collapse	Burst	Tensile (minimum)
40.5"	40.5 lb.	J-55	STC	1,580 psi	3,130 psi	420,000 lb.
7"	26 lb.	HCP-110	LTC	7,800 psi	9,950 psi	693,000 lb.
7"	29 lb.*	HCP-110	LTC	9,200 psi	11,220 psi	797,000 lb.
4-1/2"	15.1 lb.	P-110	LTC	14,350 psi	14,420 psi	406,000 lb.
4-1/2"	15.1 lb.	Q-125	LTC	15,840 psi	16,380 psi	438,000 lb.

* **Special Drift**

MINIMUM DESIGN FACTORS:

COLLAPSE: 1.125
BURST: 1.10
TENSION: 1.80

Area Fracture Gradient: 0.9 psi/foot
Maximum anticipated mud weight: 15.4 ppg
Maximum surface treating pressure: 12,500 psi

DRILLING PROGRAM

5. Auxiliary Equipment

A. Kelly Cock – yes

B. Float at the bit – no

C. Monitoring equipment on the mud system – visually and/or PVT/Flow Show

D. Full opening safety valve on the rig floor – yes

E. Rotating Head – yes
If drilling with air the following will be used:

F. The blooie line shall be at least 6" in diameter and extend at least 100' from the well bore into the reserve/blooie pit.

G. Blooie line ignition shall be provided by a continuous pilot (ignited when drilling below 500').

H. Compressor shall be tied directly to the blooie line through a manifold.

I. A mister with a continuous stream of water shall be installed near the end of the blooie lines for dust suppression.

Surface hole will be drilled with air, air/mist, foam, or mud depending on hole conditions. Drilling below surface casing will be with water based drilling fluids consisting primarily of fresh water, bentonite, lignite, caustic, lime, soda ash and polymers. No chromates will be used. It is not intended to use oil in the mud, however, in the event it is used, oil concentration will be less than 4% by volume. Maximum anticipated mud weight is 15.4 ppg.

No minimum quantity of weight material will be required to be kept on location.

PVT/Flow Show will be used from base of surface casing to TD.

Gas detector will be used from surface casing depth to TD.

6. Testing, logging and coring program

A. Cores – none anticipated

B. DST – none anticipated

C. Logging – Mud logging – 4500' to TD

DRILLING PROGRAM

GR-SP-Induction, Neutron Density, FMI

D. Formation and Completion Interval: Mancos interval, final determination of completion will be made by analysis of logs.
Stimulation – Stimulation will be designed for the particular area of interest as encountered.

7. Cementing Program

20" Conductor:
Cement to surface with construction cement.

10-3/4"" Surface Casing: sfc – 1100' (MD)
Slurry: 0' – 1100'. 1020 sxs (1224 cu ft) Premium cement + 0.25 lbs/sk Flocele + 2% $CaCl_2$ Slurry wt: 15.6 ppg, slurry yield: 1.20 ft^3/sx, slurry volume: 12/1/4" hole + 100% excess.

7" Intermediate Casing: sfc - 11,500' (MD)
Foamed Lead Slurry 2: 6,000' – 11,000'. 762 sks (1127 cu ft) 50/50 Poz Premium + 5 lb/sk silicalite compacted light weight additive + 20% SSA-1 additive + 0.3% FDP-C766-05 fluid loss + 0.2% Versaset thixotropic additive + 1.5% Zonesealant 2000 foamer. Slurry wt: 14.3 ppg, foamed 11.5 ppg, Slurry yield: 1.48 ft^3/sk, Slurry yield foamed: 1.96 ft^3/sk, Slurry volume: 8-3/4" hole + 50% excess.
Tail Slurry: 11,000' – 11,500'. 76 sks (113 cu ft) of 50/50 Poz Premium + 5 lb/sk silicalite compacted light weight additive + 20% SSA-1 additive + 0.3% FDP-C766-05 fluid loss + 0.2% Versaset thixotropic additive. Slurry wt: 14.3 ppg, Slurry yield: 1.48 ft^3/sk, Slurry volume: 8-3/4" hole + 50% excess.

4-1/2" Production Casing: sfc - 16,700' (MD)
Lead/Tail Slurry: 6,000 - 16,700'. 768 sks (1259 cu ft) Premium Cement + 0.5% HR-12 retarder + 35% SSA-1 + 0.2% Suspend HT + 0.4% Halad(R)-344 fluid loss + 0.3% Halad(R)-413 fluid loss + 0.4% Super CBL gas migration + 0.2% HR-25 retarder. Slurry wt: 15.25 ppg, Slurry yield: 1.64 ft^3/sk, Slurry volume: 6-1/8" hole + 25% in open hole section.

*Final cement volumes to be calculated from caliper log with an attempt to be made to circulate cement to the surface on the intermediate string and 5,000' on the production string. A bond log will be run across the zone of interest and across zones as required by the authorized officer to insure protection of natural resources.

DRILLING PROGRAM

8. Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards

No abnormal temperatures or pressures are anticipated. No H2S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottom hole pressure equals approximately 10,420 psi. Maximum anticipated bottom hole temperature is 320° F.

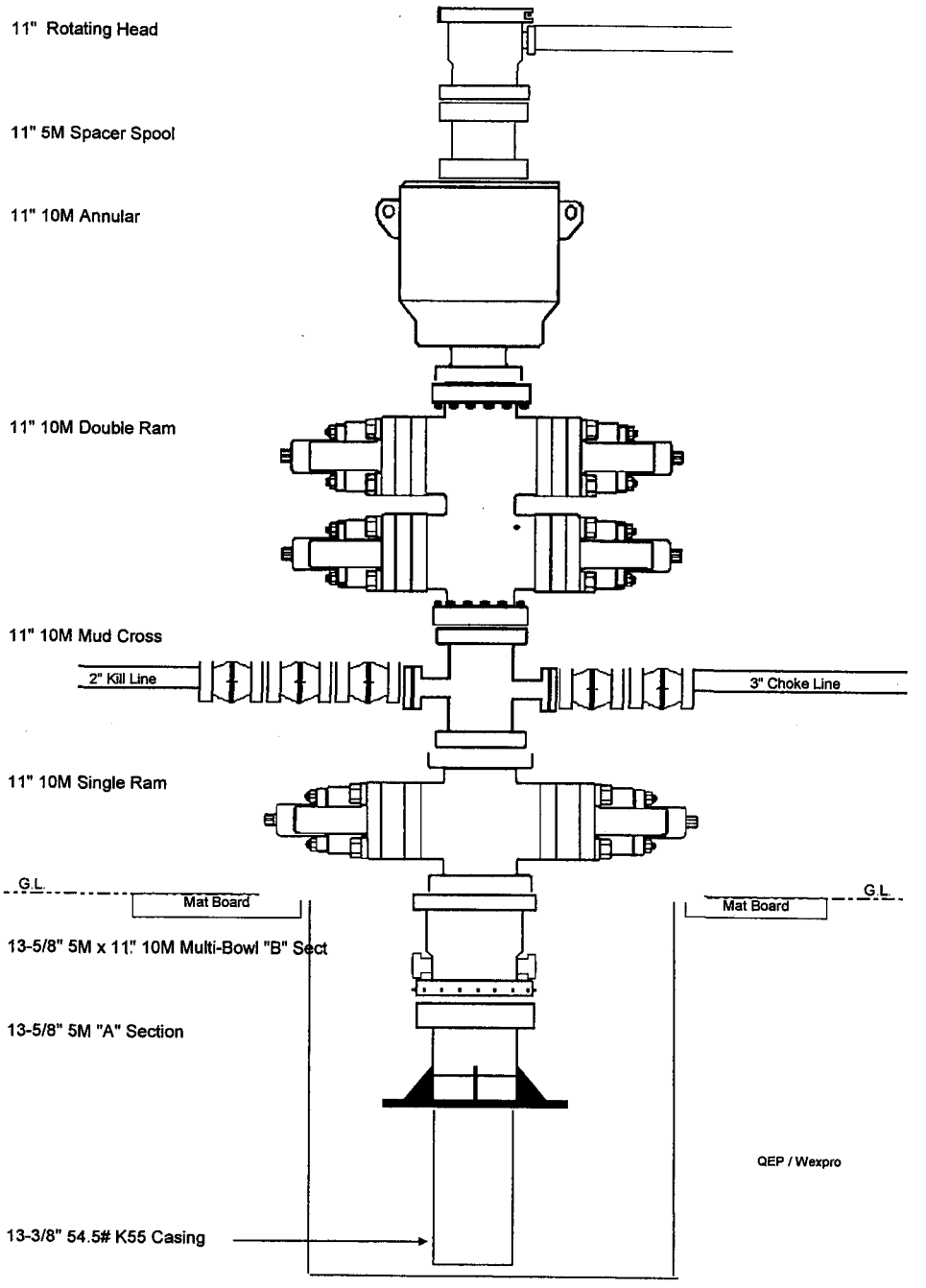
ONSHORE OIL & GAS ORDER NO. 1
QUESTAR EXPLORATION AND PRODUCTION COMPANY
WV 13AD-8-8-22R

DRILLING PROGRAM

Purpose:

Either an 11" 10,000 psi stack or an 13-5/8" 10,000 psi stck will be used for well control in the slim hole environment.

BOP Requirements:



QUESTAR EXPLORATION AND PRODUCTION COMPANY

WV 13AD-8-8-22R
1280' FSL x 1252' FWL
SW 1/4, SECTION 8, T8S, R22E
UINTAH COUNTY, UTAH
LEASE # UTU-22158

ONSHORE ORDER NO. 1

MULTI – POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the WV 13AD -8-8-22 on February 7, 2006 . Weather conditions were cold and clear at the time of the onsite. In attendance at the inspection were the following individauls:

Paul Buhler	Bureau of Land Management
Amy Torres	Bureau of Land Management
Nate West	Bureau of Land Management
Jan Nelson	Questar Exploration and Production Company

1. **Existing Roads:**

The proposed well site is approximately 11 miles east of Ouray, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 – mile radius.

There will be no improvements made to existing roads.

2. **Planned Access Roads:**

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

Refer to Topo Map B for the location of the proposed access road.

3. **Location of Existing Wells Within a 1 – Mile Radius:**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities:**

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

Refer to Topo Map D for the location of the proposed pipeline.

QEP requests a surface pipeline based on the following justification included in the attached "Request for Exception".

5. **Location and Type of Water Supply:**

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

6. **Source of Construction Materials:**

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

7. **Methods of Handling Waste Materials:**

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

8. **Ancillary Facilities:**

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A pit liner is required. A felt pit liner will be required if bedrock is encountered.

10. **Plans for Reclamation of the Surface:**

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

Interim Reclamation

Please see attached Interim Reclamation plan.

Once the well is put onto production, QEP will reclaim as much of the well pad as possible that will allow for operations to continue in a safe and reasonable manner. Reseeding will be done in the spring or fall of every year to allow winter precipitation to aid in the succuss of reclamation.

Seed Mix:

Interim Reclamation:
6 lbs Hycrest Crested Wheatgrass
6 lbs Needle & Thread Grass
Final Reclamation:
Seed Mix # 2 3 lb. Western Wheat Grass, 3 lbs. Needle & Thread Grass, 2 lbs. Fourwing Saltbush
1 lb. Globe Mellow & 4 lbs. Hycrest Crested Wheat.

11. **Surface Ownership:**
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
(435) 781-4400

12. **Other Information**

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

A class III paleontological survey was conducted by Intermountain Paleo Consulting. A copy of this report was submitted directly to the appropriate agencies by Stephen D. Sandau. However, if vertebrate fossil(s) are found during construction a paleontologist should be immediately notified. QEP will provide paleo monitor if needed.

QUESTAR EXPLORATION AND PRODUCTION COMPANY

Request for Exception to Buried Pipeline

for

WV 13AD[illegible]-8-8-22R

QEP respectfully requests an exception to burying this pipeline. We understand the standard Condition of Approval (COA) that may be included in the approved Application for Permit to Drill (APD) is: "*As a Best Management Practice (BMP), the pipeline would be buried within the identified construction width of an access corridor that contains the access road and pipelines. The construction width for the access corridor would increase from 30 feet, by an additional 20 feet, to a total of 50 feet. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation.*" QEP will install the pipeline within the access corridor and will avoid cross-country installation when possible. Our reason for requesting a surface line is based on the following justification:

Class IV VRM

- This area's designated Visual Resource Management is classified as Class IV. The Class IV objective is to provide for management activities that require major modification to the existing character of the landscape. The level of change to the landscape can be high. The management activities may dominate the view and may be the major focus of the viewer attention. However, every attempt should be made to minimize the impact of these activities through careful location, minimal disturbance, and repetition of the basic visual elements of form, line, color, and texture.

- QEP feels that surface pipe will comply with this classification more so than buried pipe due to the amount of surface disturbance that will be required to bury it. We believe surface installation within the access corridor will minimize the disturbance so that the pipeline does not dominate the view.

Environmental and Safety Concerns

- Buried pipe will greatly increase surface disturbance and habitat fragmentation. The soil in this area has a poor history of successful rehabilitation. Buried pipe will have an increased corrosion rate and would need to be dug up for repairs or replacement; the constant surface disturbance will not allow time for successful reclamation.

- Increasing surface disturbance will greatly increase noxious and invasive weed infestation.

- With the increased corrosion rate, buried pipe may have undetectable leaks that could go unnoticed for months. Small leaks may turn into large plumes of underground hazards because they are not easily monitored and not seen right away. An undetected leak also increases the potential for explosive incidents. Once detected, the surface will need to be disturbed, once again, to dig up the line and replace or repair it.

- Accidents associated with pipe breaks during construction activities could increase substantially as the number of buried lines increases.

- The additional surface disturbance will increase the risk of disturbing paleontological sites.

Operational and Mechanical Concerns for Gas Lines

- Cathodic protection will be required for buried pipe. Cathodic protection requires anode beds that must be maintained. This will add substantial costs in labor and material. Additional power lines will need to be installed to the anode beds. The additional costs for equipment and labor will be approximately $50,000.00 per section.

- Pipeline markers need to be used with buried pipe. This will add costs in labor and material.

- Every tie in requires a valve. The average distance between valves is approximately ¼ mile. Valves will have to be placed in "freeze boxes" or "valve boxes". Valve boxes will be considered confined space which increases the manpower needed to repair or replace valves. Every valve box will also require bright yellow guard rails.

- Additional equipment required for buried pipe can include blades/dozers, trenchers (cutting or blasting in hard rock), side booms, etc. which increases installation costs.

- Buried pipe must have fusion bonded epoxy (FBE) coating. FBE pipe will cost an additional $2.00 per foot compared to bare pipe.

- This pipeline has the potential for being upgraded/upsized to a larger pipe diameter depending on production volumes. If upsizing is required, the pipe will need to be dug up which will cause additional surface disturbance and will not allow adequate time for successful reclamation.

- Surface lines are sometimes relocated to accommodate new locations; this is done in an effort to minimize the amount of pipe needed and the amount of surface disturbed. If this pipe is buried, this will no longer be an option.

Lessee's or Operator's Representative:

Debra K. Stanberry
Questar Exploration and Production Company
Denver, Colorado
(303) 308-3068

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

Questar Exploration and Production Company will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Questar Exploration and Production Company, its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Debra K. Stanberry
Supervisor, Regulatory Affairs
Questar Exploration and Production Company

29-May-07
Date

QUESTAR EXPLR. & PROD.

WV #13AD-8-8-22R

LOCATED IN UINTAH COUNTY, UTAH
SECTION 8, T8S, R22E, S.L.B.&M.

PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE — **CAMERA ANGLE: SOUTHEASTERLY**

PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS — **CAMERA ANGLE: SOUTHERLY**

- Since 1964 -
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	01 MONTH	09 DAY	06 YEAR	PHOTO
TAKEN BY: D.A.	DRAWN BY: C.P.	REV: 05-29-07 L.K.		

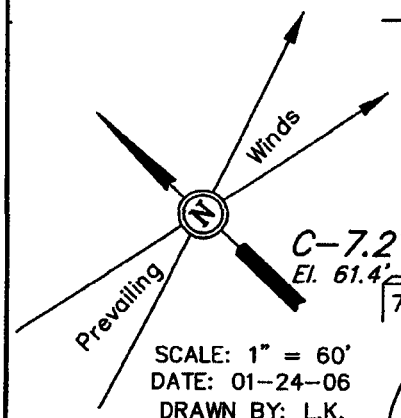
QUESTAR EXPLR. & PROD.

LOCATION LAYOUT FOR

WV #13AD-8-8-22R
SECTION 8, T8S, R22E, S.L.B.&M.
1280' FSL 1252' FWL

FIGURE #1

LINE TABLE		
LINE	BEARING	LENGTH
L1	S00°00'00"E	5.00'



SCALE: 1" = 60'
DATE: 01-24-06
DRAWN BY: L.K.
REVISED: 05-30-07

C-7.2'
El. 61.4'

Topsoil Stockpile

Proposed Access Road

F-0.3'
El. 53.9'

Sta. 4+00

Round Corners as Needed

C-4.7'
El. 58.9'

Approx. Top of Cut Slope

Existing Buried Pipeline

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Toe of Fill Slope

Pit Topsoil

FLARE PIT

C-4.0'
El. 58.2'

PIPE TUBS

CATWALK

PIPE RACKS

C-3.0'
El. 57.2'

C-2.3'
El. 56.5'

El. 59.6'
C-20.4'
(Btm. Pit)

RIG

Sta. 2+00

#13AD-8-8-22R

TOILET

F-5.8'
El. 48.4'

RESERVE PITS (15' Deep)

SLOPE 1-1/2 :1

C-2.5'
El. 56.7'

LIGHT PLANT

BOILER

TRAILER

MUD TANKS

PUMP HOUSE

COMPRESSOR

WATER TANK

BOOSTER

Reserve Pit Backfill & Spoils Stockpile

10' WIDE BENCH

Total Pit Capacity W/2' of Freeboard = 23,070 Bbls. ± Total Pit Volume = 5,930 Cu. Yds.

TRASH

Existing Drainage

Sta. 0+50

PROPANE STORAGE

F-2.1'
El. 52.1'

El. 57.9'
C-18.7'
(Btm. Pit)

Sta. 0+00

Topsoil Stockpile

C-0.6'
El. 54.8'

F-5.8'
El. 48.4'

CONSTRUCT DIVERSION DITCH

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5056.5'

FINISHED GRADE ELEV. AT LOC. STAKE = 5054.2'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

QUESTAR EXPLR. & PROD.

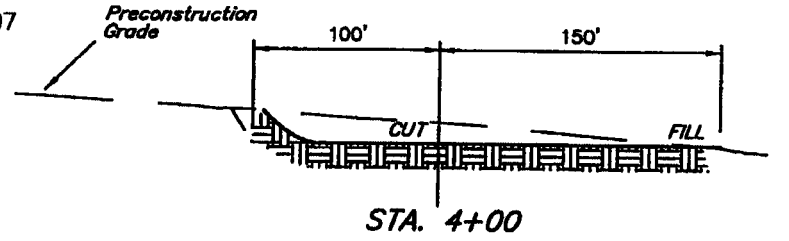
TYPICAL CROSS SECTIONS FOR

WV #13AD-8-8-22R
SECTION 8, T8S, R22E, S.L.B.&M.
1280' FSL 1252' FWL

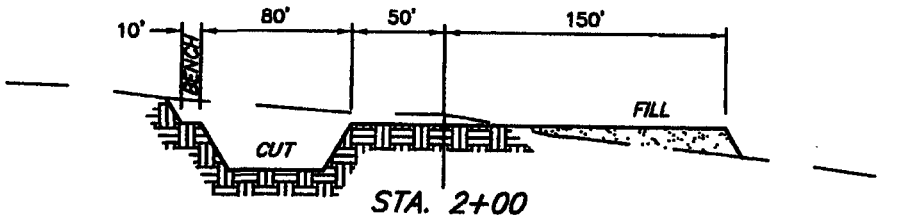
FIGURE #2

1" = 40'
X-Section Scale
1" = 100'

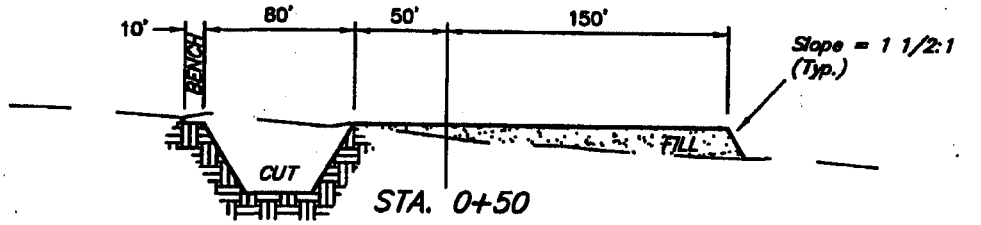
DATE: 01-24-06
DRAWN BY: L.K.
REVISED: 05-30-07



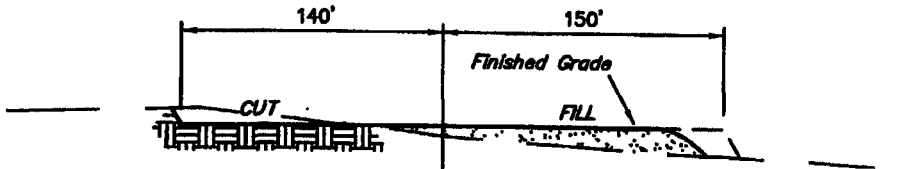
STA. 4+00



STA. 2+00



STA. 0+50



STA. 0+00

REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 2,260 Cu. Yds.
Remaining Location = 10,240 Cu. Yds.

TOTAL CUT = 12,500 CU.YDS.
FILL = 7,270 CU.YDS.

EXCESS MATERIAL = 5,230 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 5,230 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation) = 0 Cu. Yds.

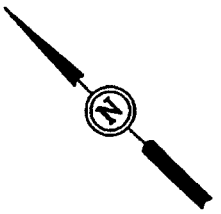
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

QUESTAR EXPLR. & PROD.

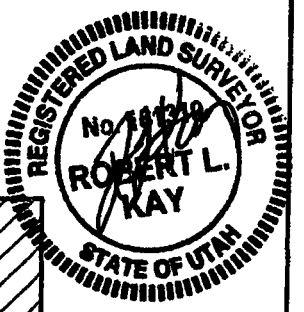
INTERIM RECLAMATION PLAN FOR

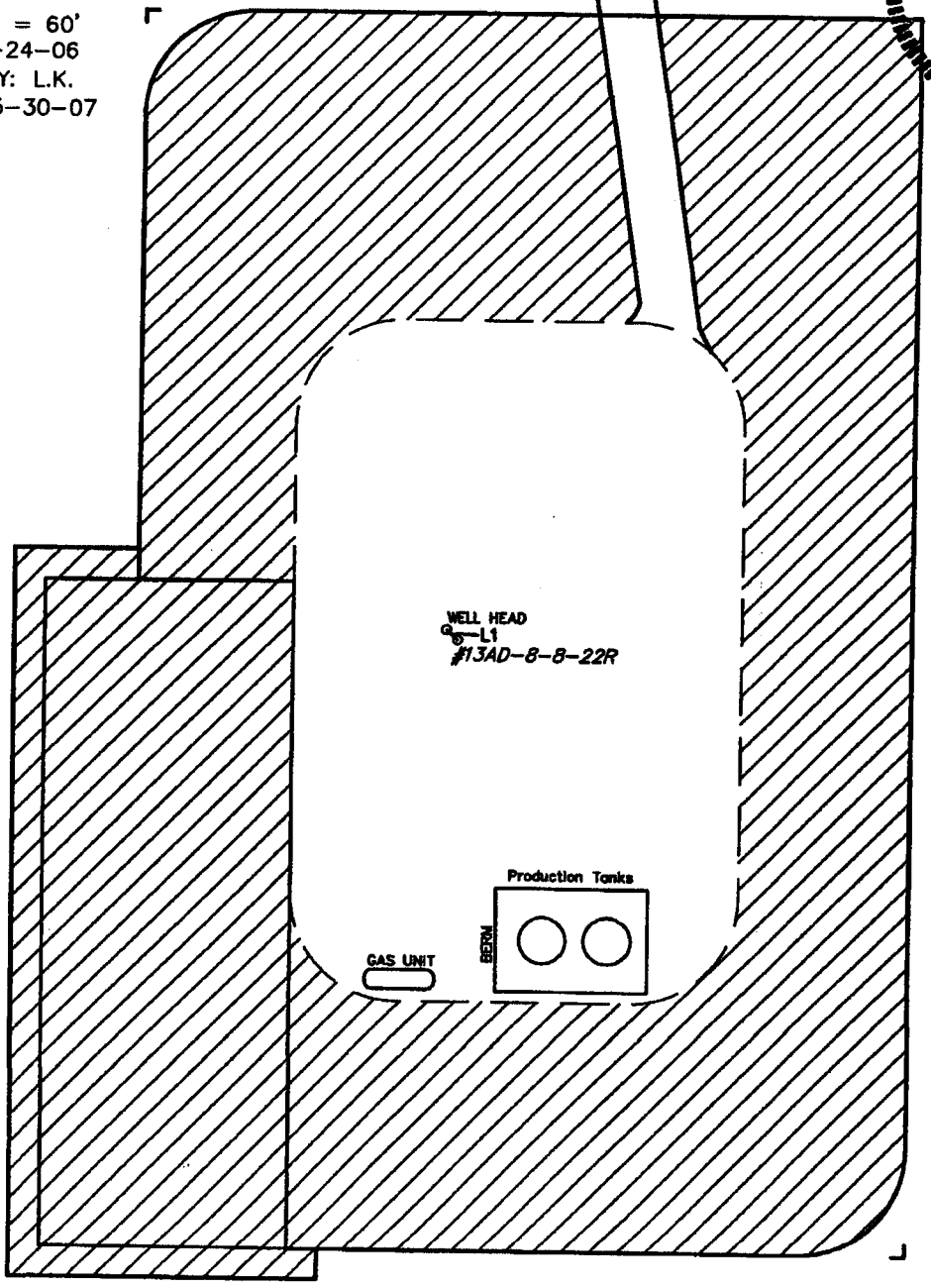
WV #13AD-8-8-22R
SECTION 8, T8S, R22E, S.L.B.&M.
1280' FSL 1252' FWL

FIGURE #3



SCALE: 1" = 60'
DATE: 01-24-06
DRAWN BY: L.K.
REVISED: 05-30-07

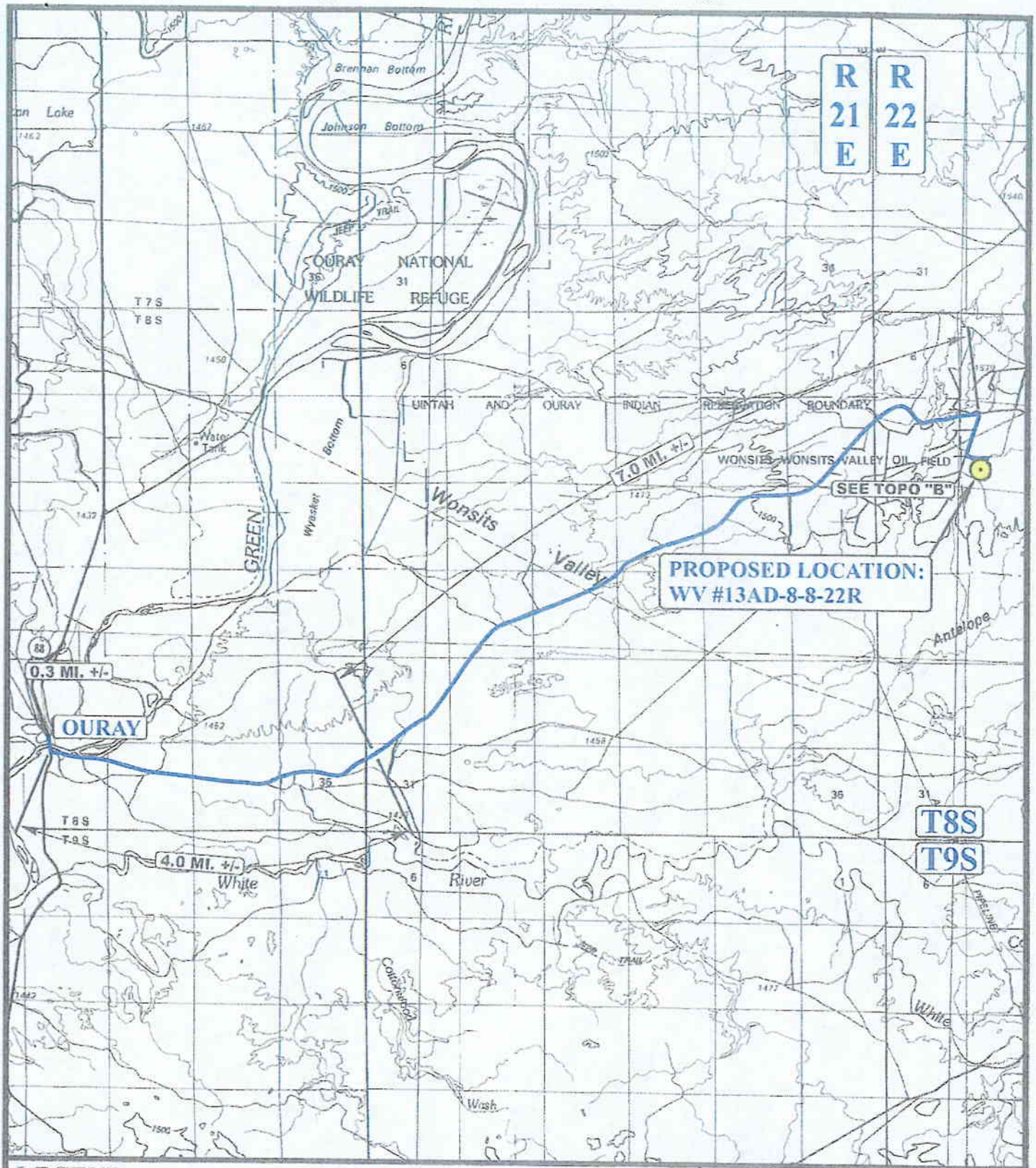




LINE TABLE		
LINE	BEARING	LENGTH
L1	S00°00'00"E	5.00'

INTERIM RECLAMATION

UINTAH ENGINEERING & LAND SURVEYING
*85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017*



LEGEND:

PROPOSED LOCATION

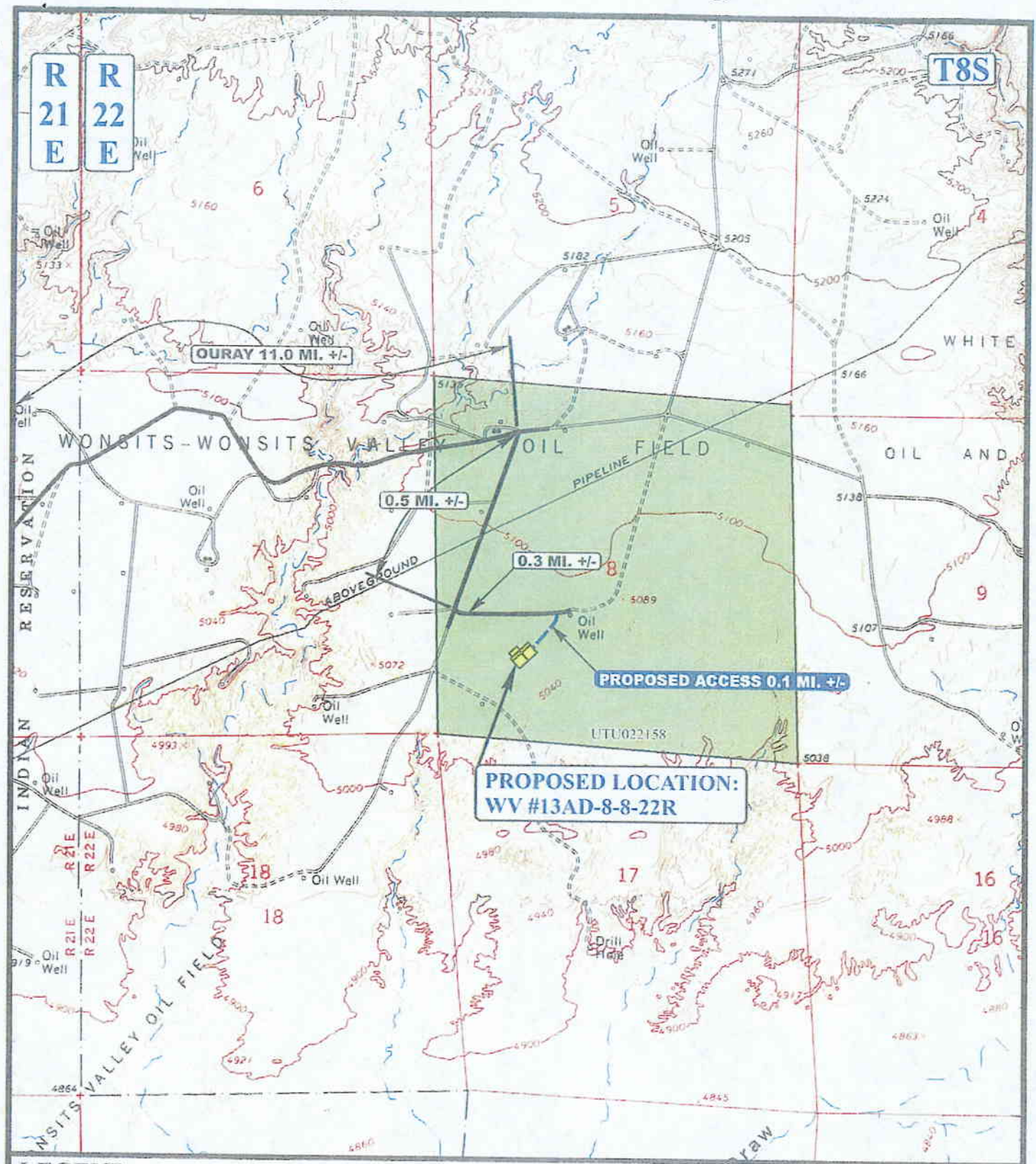
N

QUESTAR EXPLR. & PROD.

WV #13AD-8-8-22R
SECTION 8, T8S, R22E, S.L.B.&M.
1280' FSL 1252' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	01 MONTH	09 DAY	06 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: C.P.	REV: 05-29-07 L.K.		



LEGEND:

EXISTING ROAD

PROPOSED ACCESS ROAD

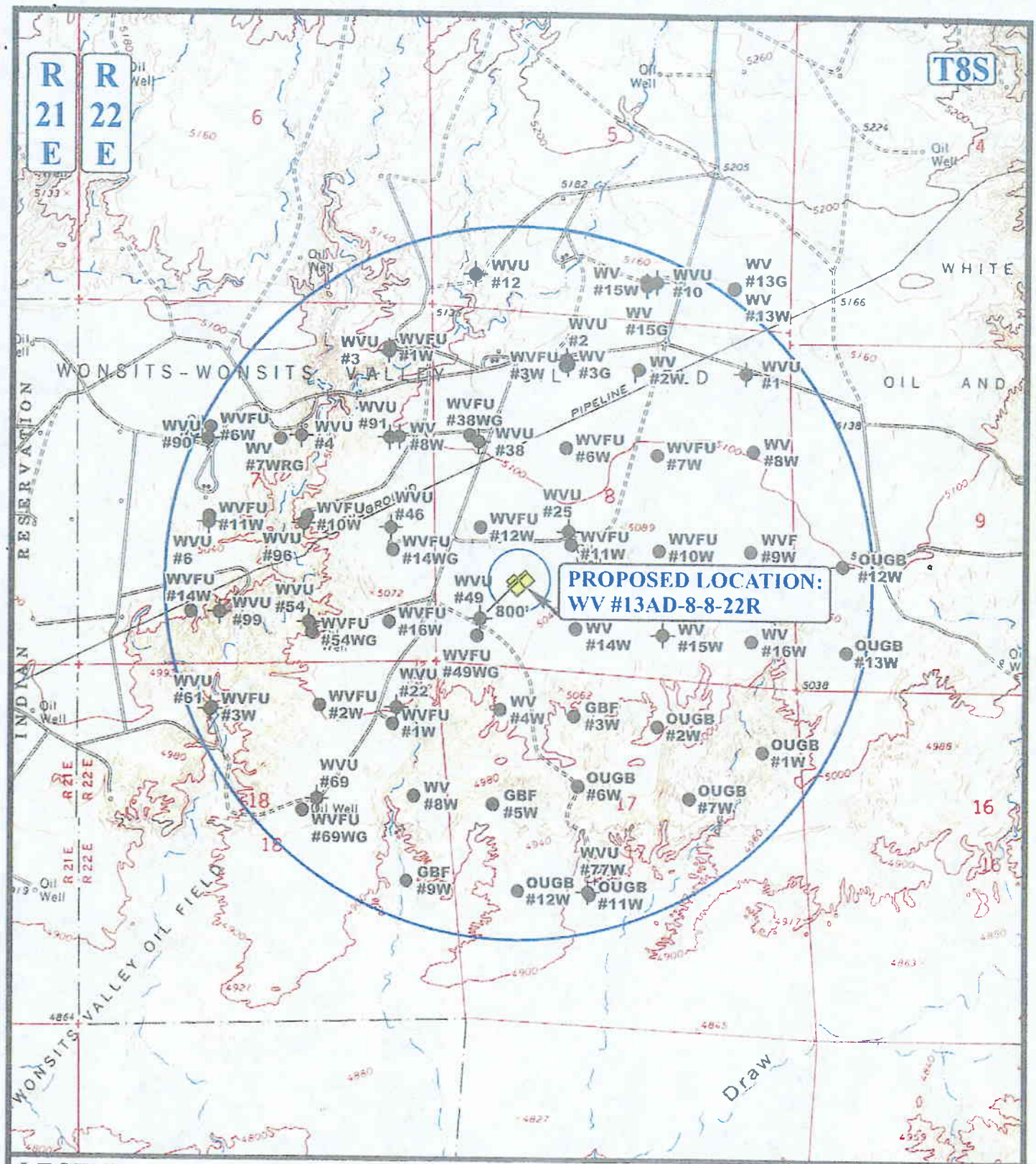
N

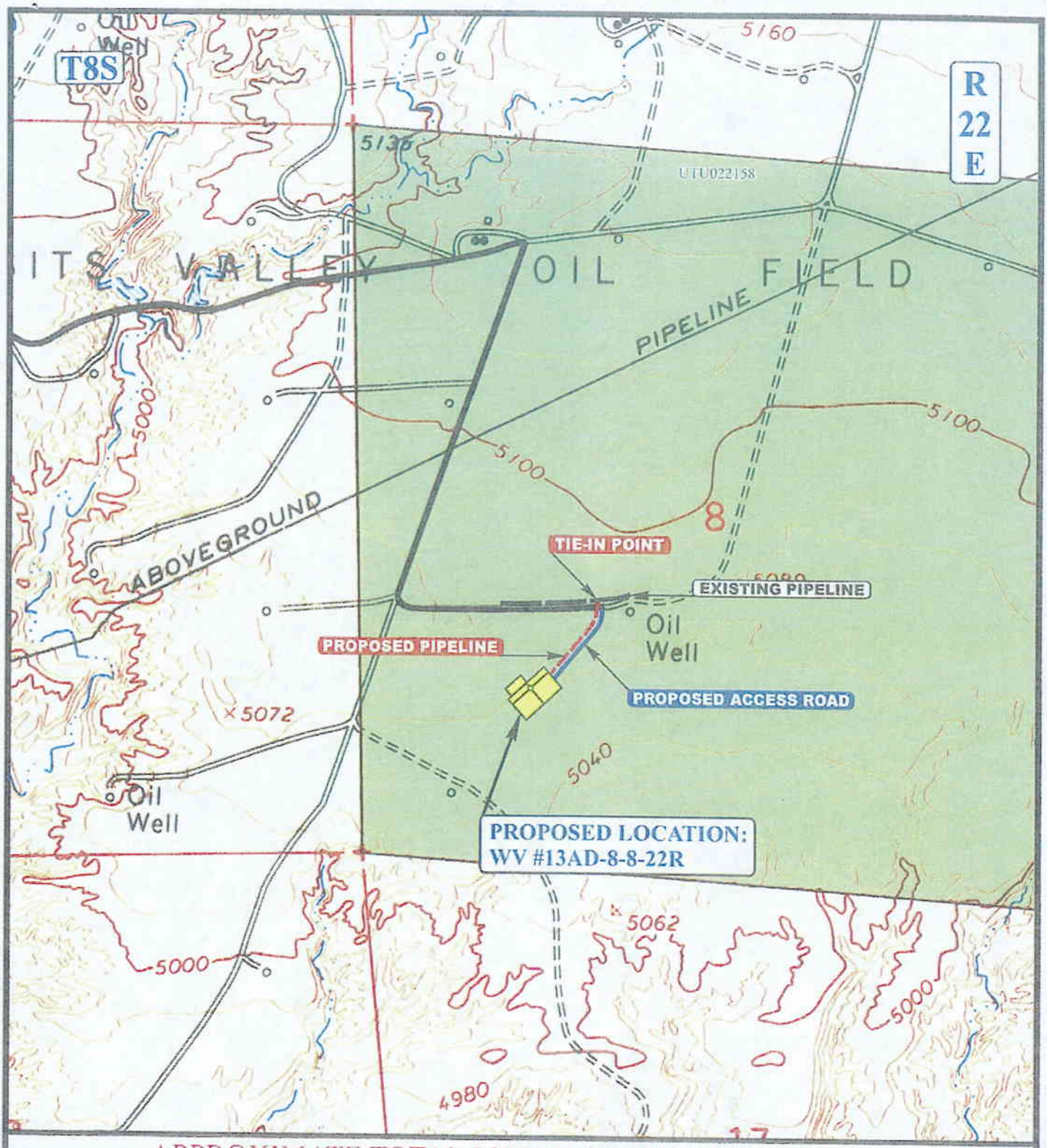
QUESTAR EXPLR. & PROD.

WV #13AD-8-8-22R
SECTION 8, T8S, R22E, S.L.B.&M.
1280' FSL 1252' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	01 MONTH	09 DAY	06 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: C.P.	REV: 05-29-07 L.K.		


R 21 E
R 22 E
T8S
PROPOSED LOCATION:
WV #13AD-8-8-22R
800'
WONSITS-WONSITS VALLEY
WHITE
OIL AND
RESERVATION
INDIAN
PIPELINE
VALLEY OIL FIELD
WONSITS
Draw
WVU #12
WV #15W
WVU #10
WV #13G
WV #13W
WV #15G
WVU #2
WVU #3
WVFU #1W
WVFU #3W
WV #3G
WV #2W
WVU #1
WVU #90
WVFU #6W
WVU #4
WV #7WRG
WVU #91
WV #8W
WVFU #38WG
WVU #38
WVFU #6W
WVFU #7W
WV #8W
WVU #25
WVFU #11W
WVFU #10W
WVU #46
WVFU #12W
WVFU #14WG
WVFU #11W
WVFU #10W
WVF #9W
OUGB #12W
WVU #6
WVU #96
WVFU #14W
WVU #54
WVU #99
WVFU #54WG
WVFU #16W
WVU #49
WV #14W
WV #15W
WV #16W
OUGB #13W
WVFU #49WG
WVU #61
WVFU #3W
WVFU #2W
WVU #22
WVFU #1W
WV #4W
GBF #3W
OUGB #2W
OUGB #1W
WVU #69
WVFU #69WG
WV #8W
GBF #5W
OUGB #6W
OUGB #7W
WVU #77W
GBF #9W
OUGB #12W
OUGB #11W
LEGEND:
DISPOSAL WELLS
PRODUCING WELLS
SHUT IN WELLS
WATER WELLS
ABANDONED WELLS
TEMPORARILY ABANDONED
N
QUESTAR EXPLR. & PROD.
WV #13AD-8-8-22R
SECTION 8, T8S, R22E, S.L.B.&M.
1280' FSL 1252' FWL
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813
TOPOGRAPHIC MAP
01 MONTH
09 DAY
06 YEAR
SCALE: 1" = 2000'
DRAWN BY: C.P.
REV: 05-29-07 L.K.
C TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 613' +/-

LEGEND:

PROPOSED ACCESS ROAD
EXISTING PIPELINE
PROPOSED PIPELINE

N

QUESTAR EXPLR. & PROD.

WV #13AD-8-8-22R
SECTION 8, T8S, R22E, S.L.B.&M.
1280' FSL 1252' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	01 MONTH	09 DAY	06 YEAR	D TOPO
SCALE: 1" = 1000'	DRAWN BY: C.P.	REV: 05-29-07 L.K.		

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/31/2007

API NO. ASSIGNED: 43-047-39321

WELL NAME: WV 13AD-8-8-22R(RIGSKID)

OPERATOR: QUESTAR EXPLORATION & (N5085)

PHONE NUMBER: 303-308-3068

CONTACT: DEBRA STANBERRY

PROPOSED LOCATION:

SWSW 08 080S 220E

SURFACE: 1280 FSL 1252 FWL

BOTTOM: 1280 FSL 1252 FWL

COUNTY: UINTAH

LATITUDE: 40.13475 LONGITUDE: -109.4691

UTM SURF EASTINGS: 630427 NORTHINGS: 4443626

FIELD NAME: WONSITS VALLEY (710)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-22158

PROPOSED FORMATION: MRSN

SURFACE OWNER: 1 - Federal

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

✓ Plat

✓ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. ESB000024)

N Potash (Y/N)

N Oil Shale 190-5 (B) or 190-3 or 190-13

✓ Water Permit
(No. 43-8496)

N RDCC Review (Y/N)
(Date:)

N/A Fee Surf Agreement (Y/N)

N/A Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: WONSITS VALLEY

___ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

✓ Drilling Unit

Board Cause No: 187-6

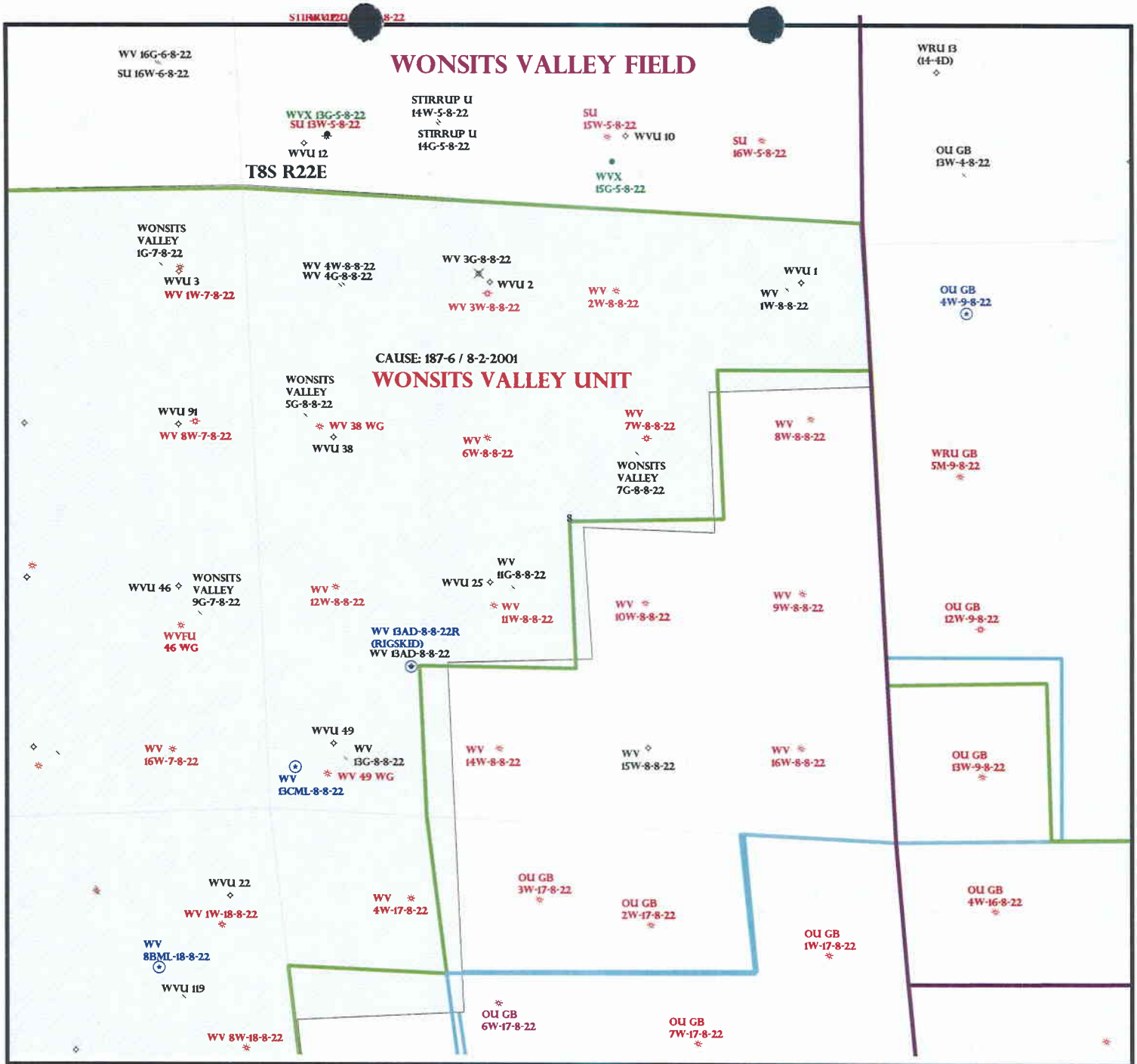
Eff Date: 8-1-61

Siting: 460' from unit boundaries

___ R649-3-11. Directional Drill

COMMENTS: Sop, Separate file

STIPULATIONS: 1- Federal Approval



OPERATOR: QUESTAR EXPL & PROD (N5085)

SEC: 8 T.8S R. 22E

FIELD: WONSITS VALLEY (710)

COUNTY: UINTAH

CAUSE: 187-6 / 8-2-2001

Field Status
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

Utah Oil Gas and Mining

N
W E
S

PREPARED BY: DIANA MASON
DATE: 1-JUNE-2007

FORM 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

5 LEASE DESIGNATION AND SERIAL NO
UTU 22158

1a Type of Well [ ] Oil Well [X] Gas Well [ ] Dry Other
b Type of Completion [X] New Well [ ] Workover [ ] Deepen [ ] Plug Back [ ] Diff. Resvr
Other

6 INDIAN ALLOTTEE OR TRIBE NAME
N/A

7 UNIT AGREEMENT
WONSITS VALLEY UNIT

2 Name of Operator
Questar Exploration and Production Company

CONFIDENTIAL

8 FARM OR LEASE NAME
WV 13AD-8-8-22

3 Address
1571 E 1700 S VERNAL UT 84078

3a Phone No *(include area code)*
(303) 308-3068

9 API WELL NO
43-047-37945

4 Location of Well *(Report location clearly and in accordance with Federal requirements)**
At surface
1285' FSL x 1252' FWL SW/4 SECTION 8-T8S-R22E

10 FIELD NAME
Wonsits Valley

11 SEC. T, R, M., OR BLOCK AND SURVEY OR AREA 8 T8S R22E

At top prod. Interval reported below
same

At total depth
same

12 COUNTY OR PARISH
UINTAH

13 STATE
UTAH

14 Date Spudded
5/12/2007

15 Date T D Reached
5/13/2007

16 Date Completed 5/14/07
X P & A Ready to Prod

17 ELEVATIONS (DF, RKB, RT, GR, etc)*

18 Total Depth MD 1040'
TVD

19 Plug back T D MD
TVD

20 Depth Bridge Plug Set MD
TVD

21 Type Electric & other Logs Run (Submit a copy of each)
none

22 Was well cored? [X] No [ ] Yes (Submit analysis)
Was DST run? [X] No [ ] Yes (Submit report)
Directional Survey? [X] No [ ] Yes (Submit copy)

23 Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/ Grade	Wt (#/ft.)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
14-3/4"	10-3/4"	40.5	surface	1040'		1200 sx cmt		surface	
						15.8 ppg (2%CACL)			

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25 Producing Intervals

Formation	Top	Bottom
A)		
B)		
C)		
D)		

26 Perforation Record

Perforated Inteval	Size	No. of Holes	Perf. Status

27 Acid,Fracture Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

RECEIVED
MAY 31 2007
DIV. OF OIL, GAS & MINING

28 Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press Flwg. SI	Csg Press	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status
			→					P+A

28a Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						

Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status
			→					

* *See instructionsand spaces for additional data on page 2)*

CONFIDENTIAL

28b. Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	**Tbg. Press Flwg SI**	**Csg Press**	**24 Hr Rate →**	**Oil Bbl**	**Gas MCF**	**Water Bbl**	**Gas: Oil Ratio**	**Well Status**	

28c Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	**Tbg. Press Flwg SI**	**Csg Press.**	**24 Hr Rate →**	**Oil Bbl**	**Gas MCF**	**Water Bbl**	**Gas: Oil Ratio**	**Well Status**	

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*

30. Summary of Porous Zones (include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers:

Formation	Top	Bottom	Descriptions Contents, Etc.	Name	Top Measured Depth

32. Additional remarks (include plugging procedure):

Surface hole collapsed 5/13/07. P&A'd this wellbore; will skid rig on location.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/ Mechanical Logs (1 full set required) ☐ Geologic Report ☐ DST Report ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Debra K. Stanberry Title Supervisor, Regulatory Affairs

Signature Date 29-May-07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160- 5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other Instructions on reverse side.*

1. Type of Well
[ ] Oil Well [X] Gas Well [ ] Other CONFIDENTIAL

2. Name of Operator
Questar Exploration and Production Company

3a. Address
1571 E 1700 S
VERNAL UT 84078

3b. Phone No. *(include area code)*
435-781-4032

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
SW/4 SW/4 1285 FSL 1252 FWL 8 T8S R22E
Lat. 40.134719
Long. 109.469800

5. Lease Serial No.
UTU 22158

6. If Indian, Allottee, or Tribe Name
n/a

7. If Unit or CA. Agreement Name and/or No.
Wonsits Valley Unit

8. Well Name and No.
WV 13AD-8-8-22

9. API Well No.
43-047-37945

10. Field and Pool, or Exploratory Area
Wonsits Valley

11. County or Parish, State
UINTAH UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[ ] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Production (Start/ Resume)	[ ] Water Shut-off
	[ ] Altering Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
[X] Subsequent Report	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[ ] Other
	[ ] Change Plans	[X] Plug and abandon	[ ] Temporarily Abandon	
[ ] Final Abandonment Notice	[ ] Convert to Injection	[ ] Plug back	[ ] Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS SUNDRY IS BEING SUBMITTED TO DOCUMENT THE P&A PROCEDURE ON THIS WELLBORE:
QUESTAR SPUD THIS WELL 5/12/07 AND WAS DRILLING THE SURFACE HOLE AND BECAME STUCK AT 1040' ON 5/13/07; UNABLE TO GET OUT OF HOLE AND HOLE COLLAPSED.
EVENING OF MAY 13, 2007 INTO MORNING OF MAY 14, 2007 PUMPED 400 SACKS 15.8 PPG (2% CACL) FROM 690' TO 1035'. 5/14/07 TAGGED CEMENT AT 565'. PUMPED ANOTHER 450 SACKS OF 15.8 PPG (2% CACL) CEMENT. PULLED OUT OF HOLE AND SPOTTED 350 SACKS OF 15.8 PPG (2% CACL) CEMENT FOR FINAL PLUG AT SURFACE. HOLE FROM SURFACE TO TD FILLED WITH CEMENT. CEMENT JOBS WERE WITNSSED BY JAMIE SPARGER OF THE VERNAL BLM OFFICE.
MAY 14, 2007 RIGGED DOWN AND MOVED OFF; RIG RELEASED.
If additional information is needed, please contact Jan Nelson (435) 781-4032.

RECEIVED
MAY 21 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Name *(Printed/ Typed)*
Jan Nelson
Title
Regulatory Affairs
Signature
Date
May 16, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Title
Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

5 Lease Serial No.: **UTU 22158**

6. If Indian, Allottee, or Tribe Name: n/a

7. If Unit or CA. Agreement Name and/or No.: **Wonsits Valley Unit**

1 Type of Well: [ ] Oil Well [X] Gas Well [ ] Other

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8. Well Name and No.: **WV 13AD-8-8-22**

2. Name of Operator: Questar Exploration and Production Company

9. API Well No.: **43-047-37945**

3a. Address: 1571 E 1700 S, VERNAL UT 84078

3b. Phone No. *(include area code)*: 435-781-4032

10. Field and Pool, or Exploratory Area: **Wonsits Valley**

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*: SW/4 SW/4 1285 FSL 1252 FWL 8 T8S R22E

Lat. **40.134719**

Long. **109.469800**

11. County or Parish, State: **UINTAH UTAH**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[X] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Production (Start/ Resume)	[ ] Water Shut-off
	[ ] Altering Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
[X] Subsequent Report	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[ ] Other
	[ ] Change Plans	[X] Plug and abandon	[ ] Temporarily Abandon	
[ ] Final Abandonment Notice	[ ] Convert to Injection	[ ] Plug back	[ ] Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS SUNDRY IS BEING SUBMITTED TO DOCUMENT TELEPHONE CONVERSATIONS OF MAY 13, 2007 BETWEEN JIM ASHLEY OF YOUR OFFICE AND JON GENT, REGIONAL DRILLING MANAGER FOR QUESTAR. QUESTAR SPUD THIS WELL 5/12/07. QUESTAR WAS DRILLING THE SURFACE HOLE AND BECAME STUCK AT 1040' ON 5/13/07; UNABLE TO GET OUT OF HOLE AND HOLE COLLAPSED.
BLM AND UDOGM REPRESENTATIVES WERE NOTIFIED EVENING OF MAY 13, 2007 THAT QUESTAR PLANNED TO P&A THIS SURFACE HOLE AND SKID RIG.
THE HOLE WAS CEMENTED WITH 400 SACKS 15.8 PPG (2% CACL) FROM 690' TO 1035'. A SECOND CEMENT PLUG 200' TO SURFACE IS BEING SET 5/14/07 AM. THERE IS A MUD SPACER BETWEEN THESE TWO PLUGS. THESE CEMENT JOBS ARE BEING WITNESSED BY JAMIE SPARGER OF THE VERNAL BLM OFFICE.

If additional information is needed, please contact Jan Nelson (435) 781-4032.

RECEIVED
MAY 3 1 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name *(Printed/ Typed)*: Jan Nelson — Title: Regulatory Affairs

Signature: Jan Nelson — Date: May 14, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by: Jamie F. Sparger — Title: Petroleum Engineer — Date: MAY 1 4 2007

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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CONDITIONS OF APPROVAL FOR WELL ABANDONMENT

Company	**Questar E & P**	Location:	**Sec 8 T8S R22E**
Well No.	**WV 13AD-8-8-22**	Lease No.	**UTU-22158**

GOVERNMENT CONTACTS
BUREAU OF LAND MANAGEMENT - VERNAL FIELD OFFICE
170 South 500 East, Vernal, Utah 84078 (435) 781-4400

Petroleum Engineer: Matt Baker	Cell: 828-4470	Office: 781-4490
Petroleum Engineer: Jim Ashley	Cell: 828-7874	Office: 781-4470
Petroleum Engineer: Ryan Angus	Cell: 828-7368	Office: 781-4430
Petroleum Engineer: Michael Lee	Cell: 828-7875	Office: 781-4432
Suprv. I&E Inspector: Jamie Sparger	Cell: 828-3913	Office: 781-4502

A COPY OF THESE CONDITIONS SHALL BE GIVEN TO YOUR FIELD REPRESENTATIVE TO ENSURE COMPLIANCE

STANDARD CONDITIONS OF APPROVAL

1. This office shall be notified sufficiently in advance of actual plugging work so that a representative may have an opportunity to witness the operation. If time permits, please try to notify this office at least 24 hours in advance of rigging up. **Notify Jamie Sparger**

2. Prior to perforating any casing string, adequate BOPs, lubricators, and controls shall be installed and function tested.

3. If paraffin or scale deposits are detected while pulling the tubing or any other production equipment out of the wellbore, hot water treatments and/or scraper runs shall be conducted before placing any cement plugs.

4. It will be left to the discretion of the BLM representative on location while plugging as to whether or not any of the plugs shall need to be tagged.

5. Upon completion of the approved plugging program, a dry hole marker shall be installed in accordance with 43 CFR 3162.6(b) and clean up the site. The marker shall be a flat plate (with a weep hole) not less than 1/4 inch in thickness and large enough to contain all of the information identified below and shall be buried a minimum of three (3) foot below re-contoured surface level. Pits must be fenced unless approved otherwise by the authorized officer.

6. The following minimum information will be permanently and legibly placed on the marker with a plate, cap or welded bead:

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A. Name of the operator.
B. Lease serial number.
C. Well number.
D. Surveyed description of the well; section, township and range and either footages or quarter-quarter section.

7. Within 30 days after well bore plugging operations have been completed, Form 3160-5 (formerly Form 9-331), Subsequent Report of Abandonment, shall be submitted to this office. The report must show the location of all plugs or any mechanical setting device, quantity and type of cement and additives in each plug, amount of casing or any tubulars left in the hole, methods used to test plugs and test results, and the status of the surface restoration. If a temporary delay in the removal of equipment or surface cleanup is deemed necessary, so justify in your report. This abandonment report will be approved by this office with surface stipulations. Liability for the well shall not be released until the surface management agency approves the actual site rehabilitation.

8. If not previously filed, submit in duplicate, Form 3160-4 (formerly Form 9-330), Well completion or Recompletion Report and Log, well history, electric logs, any other surveys, and, if taken, core analysis. This completion report must be filed within 30 days after the culmination of downhole plugging operations.

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

June 4, 2007

Questar Exploration & Production Company
1571 East 1700 South
Vernal, UT 84078

Re: WV 13AD-8-8-22R (Rigskid) Well, 1280' FSL, 1252' FWL, SW SW, Sec. 8, T. 8 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39321.

Sincerely,

Gil Hunt
Associate Director

er
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

UTAH DNR OIL, GAS & MINING

Operator: Questar Exploration & Production Company

Well Name & Number WV 13AD-8-8-22R (Rigskid)

API Number: 43-047-39321

Lease: UTU 22158

Location: SW SW **Sec.** 8 **T.** 8 South **R.** 22 East

Conditions of Approval

1. General

   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

   Notify the Division with 24 hours of spudding the well.

   - Contact Carol Daniels at (801) 538-5284.

   Notify the Division prior to commencing operations to plug and abandon the well.

   - Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

State of Utah
Division of Oil, Gas and Mining

ENTITY ACTION FORM - FORM 6

OPERATOR ACCT. No. N-5085

OPERATOR: **Questar Exploration & Production, Co.**
ADDRESS: **1571 East 1700 South**
Vernal, Utah 84078-8526 **(435)781-4342**

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
A	99999	16216	43-047-39321	WV 13AD 8 8 22 R	SWSW	8	8S	22E	Uintah	5/10/2007	6/28/07

WELL 1 COMMENTS: MRSN Rigskid

WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)

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JUN 08 2007
DIV. OF OIL, GAS & MINING

Signature

Office Administrator II — 6/1/07
Title — Date

Phone No. (435)781-4342

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Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
UTU-22158

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
WONSITS VALLEY UNIT

1. Type of Well
Oil Well [ ] Gas Well [X] Other [ ]

8. Well Name and No.
WV 13AD 8 8 22

2. Name of Operator
QUESTAR EXPLORATION & PRODUCTION, CO.

9. API Well No.
43-047-37945 32 T22E

3. Address and Telephone No.
1571 E. 1700 S. - VERNAL, UT 84078-8526
Contact: Dahn.Caldwell@questar.com
435-781-4342 Fax 435-781-4357

10. Field and Pool, or Exploratory Area
WONSITS VALLEY

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1285' FSL, 1252' FWL, SWSW, SEC 8-T8S-R22E

11. County or Parish, State
UINTAH , UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other **SPUD**	[ ] Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

On 5/10/07 - Drilled 80' of 26" conductor hole. Set 20" conductor pipe. Cement w/ Ready Mix.

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JUN 08 2007
DIV. OF OIL, GAS & MINING

3 - BLM, 2- Utah OG&M, 1 – Denver, 1 – file Word file server

14. I hereby certify that the foregoing is true and correct
Signed **Dahn F. Caldwell** **Office Administrator II** Date **6/1/07**

(This space for Federal or State office use)

Approved by: Title Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Questar E & P

Operations Summary Report

Well Name: WV 13AD-8-8-22 (pig Spud)
Location: 8- 8-S 22-E 25
Rig Name: BILL JR.

43-047-39321

Spud Date:
Rig Release: 5/14/2007
Rig Number: 5

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/11/2007	09:00 - 21:00	12.00	LOC	2	DRILL 0 TO 80' WITH RAT HOLE DIGGER 26" HOLE SET 20 CONDUCTOR AND CEMENT, DRILL 75' OF MOUSE HOLE SET 12" SPUD CALLED IN TO JAMIE WITH BLM FOR 5/10/2007 11:00 RECIEVED CALL BACK FROM JAMIE
5/12/2007	06:00 - 09:00	3.00	LOC	3	MOVE IN BILL JR FIG #5
	09:00 - 11:00	2.00	LOC	4	RIG UP
	11:00 - 06:00	19.00	DRL	9	DRILL F/80' TO 960' USING 15" HAMMER 1600 CFM AIR AND 8 GAL PER MIN WATER, HOLE GETTING TIGHT
5/13/2007	06:00 - 15:00	9.00	DRL	9	DRILL F/960'-990' HOLE TIGHT NOT UNLOADING WORK TIGHT HOLE
	15:00 - 18:00	3.00	TRP	10	TRIP OUT AND PUT TRICONE ON
	18:00 - 20:00	2.00	REAM	1	WASH AND REAM 10 JTS TO BOTTOM
	20:00 - 03:00	7.00	DRL	1	DRILL F/990' TO 1040' HOLE TIGHT LET HOLE CLEAN UP BETWEEN CONNECTIONS
	03:00 - 06:00	3.00	FISH	6	PIPE STUCK AT 1040' NO CIRCULATION WITH AIR, HAVE BIG FOUR ON THE WAY TO PUMP AGAINST HOLE
5/14/2007	06:00 - 07:00	1.00	FISH	6	HOOK UP BIG 4 TO STAND PIPE AND ATTEMPT TO BREAK CIRCULATION, NO CIRCULATION, PULL 1 JT AND PIPE WOULD NOT MOVE ANY MORE
	07:00 - 10:00	3.00	FISH	4	FREE POINT AND BACK OFF ABOVE 8" DC
	10:00 - 19:30	9.50	TRP	2	TRIP OUT AND PICK UP 10 3/4" WASH PIPE, TRIP IN COULD NOT GET DOWN TO FISH, TRIP OUT AND LAY DOWN WASH PIPE
	19:30 - 22:30	3.00	TRP	2	TRIP IN TO P&A HOLE
	22:30 - 23:00	0.50	PA	2	PUMP 400 SKS OF 15.8 PPG 2% CC AT 690' WIL TAG TOP OF PLUG IN 8 HRS
	23:00 - 06:00	7.00	WOT	1	WOC
5/15/2007	06:00 - 07:00	1.00	WOT	1	WOC
	07:00 - 07:30	0.50	TRP	2	TRIP IN AND TAG TOP OF PLUG AT 570'
	07:30 - 08:30	1.00	PA	2	PUMP 450 SKS OF 15.8 PPG CEMENT
	08:30 - 09:00	0.50	TRP	2	TRIP OUT, FLUID HOLDING IN HOLE
	09:00 - 09:30	0.50	TRP	2	TRIP IN TO 200'
	09:30 - 11:00	1.50	WOT	1	WAIT ON MORE CEMENT
	11:00 - 11:30	0.50	PA	2	PUMP 350 SKS OF 15.8 PPG CEMENT BLM WAS ON LOCATION FOR PLUGGING(JAMIE)
	11:30 - 12:00	0.50	TRP	3	LAY DOWN DRILL STRING RIG RELEASED

RECEIVED
VERNAL FIELD OFFICE
2007 MAY 31 PM 12:39
DEPT. OF THE INTERIOR
BUREAU OF LAND MGMT.

Form 3160-3
(April 2004)

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31,2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU-~~22158~~ 022158

6. If Indian, Allottee or Tribe Name
n/a

1a. Type of Work: [X] DRILL [ ] REENTER

7. If Unit or CA Agreement, Name and No.
Wonsits Valley Unit

1b. Type of Well: [ ] Oil Well [X] Gas Well [ ] Other [X] Single Zone [ ] Multiple Zone

8. Lease Name and Well No.
WV 13AD-8-8-22R

2. Name of Operator
QUESTAR EXPLORATION AND PRODUCTION COMPANY

9. API Well No.
43-047- 39321

3a. Address
1571 E 1700 S VERNAL UT 84078

3b. Phone No. *(include area code)*
(303) 308-3068

10. Field and Pool, or Exploratory
Wonsits Valley

4. Location of well *(Report location clearly and In accordance with any State requirements.*)*
At surface
1280' FSL x 1252' FWL SW/4SW/4
At proposed prod. zone
same

11. Sec., T., R., M., or Blk. And Survey or Area
Sec. 8 T8S R22E SLBM

14. Distance in miles and direction from the nearest town or post office*
+/- 11 miles east of Ouray, Utah

12. County or Parish
Uintah

13. State
Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. unit line, if any)	16. No. of acres in lease	17. Spacing Unit dedicated to this well
+/- 1252'	1278.24	20
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	**19. Proposed Depth**	**20. BLM/ BIA Bond No. on file**
+/- 1000'	16,700'	ESB000024
21. Elevations (Show whether DF. RT, GR, etc.)	**22. Aproximate date work will start***	**23. Estimated duration**
5056' GR	immediately upon approval	70 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by existing bond on file(see item 20 above).
5. Operator certification.
6. Such other site specific information and/ or plans as may be required by the a authorized officer.

25. Signature	Name *(Printed/ Typed)*	Date
Title Supervisor, Regulatory Affairs	Debra K. Stanberry	5/29/2007

Approved By *(Signature)*	Name *(Printed/ Typed)*	Date
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	6-22-2007

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* *(Instructions on page 2)*

RECEIVED
JUN 26 2007
DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL

UDOGM

Rig Skid
NAPP 2182 A

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**Questar Exploration & Production, Co.**	**Location:**	**SWSW, Sec. 8, T8S, R22E**
Well No:	**WV 13AD-8-8-22R**	**Lease No:**	**UTU-022158**
API No:	**43-047-39321**	**Agreement:**	**Wonsits Valley Unit**

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Vacant	(435) 781-4476	(435) 828-7381
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	
		Fax: (435) 781-4410	

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

UDOGM

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

Surface COAs:

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.

- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

- The buried pipeline exception request has been received. It has been determined that the pipeline route has bedrock exposed at the surface. The exception is granted for a surface pipeline.

DOWNHOLE COAs:

SITE SPECIFIC DOWNHOLE COAs:

- 10M BOPE shall be installed on the 10 ¾ inch casing.
- A formation integrity test shall be performed before drilling more than twenty feet below the casing shoe on the surface and intermediate casing.
- The top of the intermediate casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- An approved Sundry Notice is required before adding any oil to the drilling mud.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.
    - Well name and number.
    - Well location (¼¼, Sec., Twn, Rng, and P.M.).
    - Date well was placed in a producing status (date of first production for which royalty will be paid).
    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
    - Unit agreement and/or participating area name and number, if applicable.
    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well
   Oil Well [ ] Gas Well [X] Other [ ]
5. Lease Designation and Serial No.: **UTU-022158**
6. If Indian, Allottee or Tribe Name: **N/A**
7. If Unit or CA, Agreement Designation: **WONSITS VALLEY UNIT**
2. Name of Operator: **QUESTAR EXPLORATION & PRODUCTION, CO.**
8. Well Name and No.: **WV 13AD 8 8 22R**
3. Address and Telephone No.: **1571 E. 1700 S. - VERNAL, UT 84078-8526** **Contact: Dahn.Caldwell@questar.com** **435-781-4342 Fax 435-781-4357**
9. API Well No.: **43-047-39321**
10. Field and Pool, or Exploratory Area: **WONSITS VALLEY**
4. Location of Well (Footage, Sec., T., R., M., or Survey Description): **1280' FSL, 1252' FWL, SWSW, SEC 8-T8S-R22E**
11. County or Parish, State: **UINTAH, UTAH**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other **SPUD**	[ ] Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

On 6/27/07 - Drilled 80' of 26" conductor hole. Set 20" conductor pipe. Cement w/ Ready Mix.

RECEIVED
JUL 0 6 2007
DIV. OF OIL, GAS & MINING

3 - BLM, 2- Utah OG&M, 1 – Denver, 1 – file Word file-server

14. I hereby certify that the foregoing is true and correct
Signed **Dahn F. Caldwell** Title **Office Administrator II** Date **7/2/07**

(This space for Federal or State office use)

Approved by: Title Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONFIDENTIAL

Form 3160- 5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004- 0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
[ ] Oil Well [X] Gas Well [ ] Other CONFIDENTIAL

2. Name of Operator
QUESTAR EXPLORATION AND PRODUCTION COMPANY

3a. Address
1571 E 1700 S
VERNAL UT 84078

3b. Phone No. *(include area code)*
303-308-3068

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
SW SW 1280' FSL 1252' FWL 8 T8S R22E
Lat. 40.134708
Long. 109.469800

5. Lease Serial No.
UTU 022158

6. If Indian, Allottee, or Tribe Name
n/a

7. If Unit or CA. Agreement Name and/or No.
Wonsits Valley Unit

8. Well Name and No.
WV 13AD-8-8-22R

9. API Well No.
43-047-39321

10. Field and Pool, or Exploratory Area
Wonsits Valley

11. County or Parish, State
UINTAH UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[X] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Production (Start/ Resume)	[ ] Water Shut-off
	[X] Altering Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
[ ] Subsequent Report	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[ ] Other
	[ ] Change Plans	[ ] Plug and abandon	[ ] Temporarily Abandon	
[ ] Final Abandonment Notice	[ ] Convert to Injection	[ ] Plug back	[ ] Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

QUESTAR EXPLORATION AND PRODUCTION COMPANY (QEP) REQUESTS PERMISSION TO MODIFY OUR APPROVED SETTING POINT FOR INTERMEDIATE 7" CASING IN THIS WELL. QEP CONTINUED DRILLING PAST THE APPROVED INTERMEDIATE CASING POINT OF 11,500' BECAUSE WE HAD NOT DRILLED THROUGH ALL THE LOST CIRCULATION ZONES AT THAT DEPTH. THIS DEEPER CASING POINT WILL ALLOW US TO HAVE A COMPETENT CASING SEAT. CURRENT DEPTH AS OF 6 AM 8/7/07 IS 11,763'. INTERMEDIATE CASING WILL BE SET APPROXIMATELY 370' DEEPER THAN APPROVED IN THE ORIGINAL APD (APPROVED 6/22/07 ICP 11,500'). QEP PROPOSES TO SET 7" INTERMEDIATE CASING AT 11,870'.

COPY SENT TO OPERATOR
Date: 8/21/07
Init: CHD

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 8/30/07
By:

Federal Approval Of This
Action Is Necessary

RECEIVED
AUG 08 2007
DIV. OF OIL, GAS & MINING

Please contact Debbie Stanberry at 303-308-3068 with questions or if you need additional information.

14. I hereby certify that the foregoing is true and correct.
Name *(Printed/ Typed)* Debra K. Stanberry — Title Regulatory Affairs Supervisor
Signature — Date August 7, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by — Title — Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. — Office

Title 18 U.S.C Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Form 3160- 5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other Instructions on reverse side.*

5. Lease Serial No.: UTU 022158
6. If Indian, Allottee, or Tribe Name: n/a
7. If Unit or CA. Agreement Name and/or No.: Wonsits Valley Unit
8. Well Name and No.: WV 13AD-8-8-22R
9. API Well No.: 43-047-39321
10. Field and Pool, or Exploratory Area: Wonsits Valley
11. County or Parish, State: UINTAH UTAH

1. Type of Well: [ ] Oil Well [X] Gas Well [ ] Other
2. Name of Operator: QUESTAR EXPLORATION AND PRODUCTION COMPANY
3a. Address: 1571 E 1700 S, VERNAL UT 84078
3b. Phone No. *(include area code)*: 303-308-3068
4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*: SW SW 1280' FSL 1252' FWL 8 T8S R22E Lat. 40.134708 Long. 109.469800

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[X] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Production (Start/ Resume)	[ ] Water Shut-off
	[ ] Altering Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
[ ] Subsequent Report	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[ ] Other
	[X] Change Plans	[ ] Plug and abandon	[ ] Temporarily Abandon	
[ ] Final Abandonment Notice	[ ] Convert to Injection	[ ] Plug back	[ ] Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

QUESTAR EXPLORATION AND PRODUCTION COMPANY (QEP) REQUESTS PERMISSION TO INCREASE TOTAL DEPTH FROM 16,700' TO 17,025' IN ORDER TO INSURE ADEQUATE EVALUATION OF THE TARGETED PRODUCTION FORMATION.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-27-07
By:

COPY SENT TO OPERATOR
Date: 8-27-07
Initials: RM

RECEIVED
AUG 2 4 2007
DIV. OF OIL, GAS & MINING

Please contact Debbie Stanberry at 303-308-3068 with questions or if you need additional information.

14. I hereby certify that the foregoing is true and correct.

Name *(Printed/ Typed)*	Title
Debra K. Stanberry	Regulatory Affairs Supervisor
Signature	Date
	August 22, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CONFIDENTIAL

Questar E & P

Operations Summary Report

Well Name: WV 13AD-8-8-22R
Location: 8- 8-S 22-E 26
Rig Name: UNIT

43-047-39321

Spud Date: 6/27/2007
Rig Release:
Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
6/28/2007	06:00 - 21:00	15.00	WOT	4	RIG # 1 BROKE DOWN WAIT ON RIG FROM COLORADO
	21:00 - 23:00	2.00	LOC	4	RIG ON LOCATION & R/U
	23:00 - 06:00	7.00	DRL	1	DRILL 26" HOLE F/ 0 TO 80' &SET 80-' OF 20" CSG (NOTE: CALLED JAMIE SPARGER W/ BLM @ 0830 HRS OF NEW SPUD TIME)
6/29/2007	06:00 - 15:00	9.00	DRL	1	DRILL 75' MOUSEHOLE & SET 14" PIPE, CEMENT CONDUCTOR & MOUSEHOLE
	15:00 -				RIG DOWN & RELEASE RIG
7/4/2007	06:00 - 18:00	12.00	LOC	4	RIG DOWN TORQUE TUBE AND FLOOR LAY OVER DERRICK PREPARE FOR TRUCKS, MOVE TUBULARS
	18:00 - 06:00	12.00	OTH		WAIT ON DAYLIGHT
7/5/2007	06:00 - 18:00	12.00	LOC	4	RIG DOWN MUD PUMPS, DOG HOUSE, CENTRIFUGE, MUD CLEANER, SHAKERS, GAS BUSTER, ELECTRIC AND WATER LINES, TRUCKS BE HERE IN MORNING.
	18:00 - 06:00	12.00	OTH		WAIT ON DAYLIGHT.
7/6/2007	06:00 - 18:00	12.00	LOC	1	LAY OVER A LEGS, SET OFF DERRICK, PICK MOTOR PCK OFF, R/D SUB LOAD
					MATTING BOARDS AND STAGE OUT ON MILLER DYER LOC.
	18:00 - 06:00	12.00	LOC	1	WILL BRAKE DOWN DERRICK FRIDAY & MOVE MONDAY.
7/7/2007	06:00 - 18:00	12.00	LOC	1	B/D DERRICK & MOVE SET MATTING BOARDS BOTTOM SEC SUB BASE 60% 10 % R / U
	18:00 - 06:00	12.00	OTH		WAIT ON DAYLIGHT
7/8/2007	06:00 - 18:00	12.00	LOC	1	MOVE LOADS TO NEW LOC 85 % MOVED AND 10% RIGGED UP. MOVE CAMPS TOMORROW
	18:00 - 06:00	12.00	OTH		WAIT ON DAYLIGHT.
7/9/2007	06:00 - 18:00	12.00	LOC	3	RIG UP, SET IN SUB, SPREDDERS, MOTORS, DRAWWORKS, DERRICK , CHOKE HOUSE, TRIP TANKS, PITS AND MUD TANKS RIG MOVE 85% RIGGED UP 50% WILL MOVE CAMPS TODAY
	18:00 - 06:00	12.00	OTH		WAIT ON DAYLIGHT
7/10/2007	06:00 - 18:00	12.00	LOC	4	SET IN BACKSIDE BUILDINGS, UPPER DOGHOUSE, BARRITE RECOVERY AND CENTRIFUGE, SHAKERS AND MUD CLEANER, START TO SET IN CAMPS RIG MOVE 100% RIG UP 60%
	18:00 - 06:00	12.00	OTH		WAIT ON DAYLIGHT
7/11/2007	06:00 - 18:00	12.00	LOC	4	SET IN PREMIX TANK, BAR TANKS, STRING BLOCKS PUT ON BOARD GENERAL RIG UP, RIG 75%
	18:00 - 06:00	12.00	OTH		WAIT ON DAYLIGHT
7/12/2007	06:00 - 18:00	12.00	LOC	4	HOOK UP FUEL, AIR AND WATER LINES, PREPARE TO RAISE DERRICK, SHIFTED DRAWWORKS FROM REVERSE TO FORWARD GEAR AND 2 CHAINS BROKE, RIG UP AT 80%
7/13/2007	06:00 - 18:00	12.00	LOC	4	STRESS TEST DERRICK, RAISE DERRICK AND BRIDLE DOWN, RIG UP FLOOR
	18:00 - 21:00	3.00	LOC	4	RIG UP TOP DRIVE TORQUE TUBE
	21:00 - 22:30	1.50	LOC	4	WELD ON CONDUCTOR PIPE
	22:30 - 06:00	7.50	LOC	4	RIG UP TOP DRIVE AND FLOW LINE
7/14/2007	06:00 - 17:30	11.50	LOC	4	RIG UP TOP DRIVE, REPLACE POWER CORD ON TOP DRIVE, SET TORQUE RIG UP KELLY HOSE, BAILS AND ELEVATORS, TIGHTEN BELTS TO MUD PUMPS PUT ON ROTARY CHAIN AND TONGS
	17:30 - 20:30	3.00	TRP	1	PICK UP BHA, TEST MUD LINE TO 1000 PSI
	20:30 - 06:00	9.50	DRL	1	DRILL F/80' TO 534' WOB 20, ROT 90, PS 200, PP 500 KEPT WEIGHT AND PS DOWN SO WE DID NOT DAMAGE CONDUCTOR PIPE FOR 100' BELOW CONDUCTOR
7/15/2007	06:00 - 08:30	2.50	DRL	1	DRILL F/534' TO 627' WOB 25, ROT 114, PS 200, PP 650
	08:30 - 09:30	1.00	SUR	1	CIRCULATE SURVEY @ 581' .3 INC 162.5 AZM
	09:30 - 23:30	14.00	DRL	1	DRILL F/627' TO 1120' WOB 30, ROT 114, PS 200, PP 750 CASING POINT

Printed: 9/4/2007 2:13:01 PM

Operations Summary Report

Well Name: WV 13AD-8-8-22R
Location: 8- 8-S 22-E 26
Rig Name: UNIT

Spud Date: 6/27/2007
Rig Release:
Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
7/15/2007	23:30 - 00:00	0.50	CIRC	1	CIRCULATE PUMP SWEEPS
	00:00 - 03:00	3.00	TRP	14	WIPER TRIP TO DC
	03:00 - 04:00	1.00	CIRC	1	CIRCULATE AND DROP SURVEY
	04:00 - 06:00	2.00	TRP	2	TRIP OUT LAY DOWN IBS'S AND 8" DC
7/16/2007	06:00 - 06:30	0.50	TRP	2	TRIP OUT TO RUN CASING
	06:30 - 08:00	1.50	TRP	1	LAY DOWN 8" DC AND IBS'S
	08:00 - 10:00	2.00	CSG	1	HOLD SAFETY MEETING WITH CASING CREW, RIG UP CASING CREW
	10:00 - 14:00	4.00	CSG	2	RUN 26 JTS OF 10 3/4" J55, 40.5 LB CASING LANDED AT 1097' KB
	14:00 - 15:00	1.00	CIRC	1	CIRCULATE, HELD SAFETY MEETING WITH HALLIBURTON RIG UP HALLIBURTON
	15:00 - 16:00	1.00	CMT	2	CEMENT WITH HALLIBUTON, PUMPED 238 SKS OF 11.5 PPG 2.94 YIELD LEAD CEMENT, 230 SKS OF 13.5 PPG 1.8 YIELD TAIL CEMENT DISPLACED WITH 104 BBLS OF WATER BUMPED PLUG, FLOATS HELD GOOD RETURNS DURRING JOB PLUG DOWN 16:22, 7/15/2007 25 BBLS OF CEMENT TO PITS
	16:00 - 22:00	6.00	WOT	1	WAIT ON CEMENT
	22:00 - 23:00	1.00	OTH		CUT CONDUCTOR AND CASING
	23:00 - 01:00	2.00	OTH		DIG OUT CELLAR, CELLAR NOT DEEP ENOUGH FOR WELLHEAD
	01:00 - 04:00	3.00	WHD	1	WELD ON MBS WELLHEAD LET COOL
	04:00 - 06:00	2.00	BOP	1	INSTALL B SECTION, NIPPLE UP BOP
7/17/2007	06:00 - 14:00	8.00	BOP	1	NIPPLE UP BOP
	14:00 - 18:00	4.00	BOP	2	TEST BOP, 250 LOW 5000 HIGH, UPPER AND LOW PIPE RAMS, BLIND RAMS, CHOKE AND KILL LINE, FLOOR VALVE AND TOP DRIVE, TEST MUD LINES AND BAG TO 250 LOW AND 3500 HIGH ALL TESTED GOOD
	18:00 - 21:30	3.50	OTH		WORK ON FLOW LINE TO GAS BUSTER, LAY FLARE LINE AND PANIC LINE
	21:30 - 01:00	3.50	DRL	4	DRILL FLOAT EQUIPMENT AND CEMENT 1058' TO 1120'
	01:00 - 01:30	0.50	DRL	1	DRILL F/1120' TO 1140' CIRCULATE
	01:30 - 02:00	0.50	EQT	2	FIT TO 10.8 EQW 8.7MW + 126 PSI HELD
	02:00 - 06:00	4.00	DRL	1	DRILL F/1140' TO 1386' WOB 6, PS 160, PP900, ROT 150
7/18/2007	06:00 - 16:00	10.00	DRL	1	DRILL F/ 1356' TO 2280', WOB 18K, RPM 150, PS 160, PP 1260
	16:00 - 16:30	0.50	RIG	1	RIG SERVICE
	16:30 - 20:30	4.00	DRL	1	DRILL F/ 2280' TO 2563', WOB 18K, RPM 150, PS 160, PP 1300
	20:30 - 21:30	1.00	CIRC	2	LOST CIRCULATION, PUMP 12 PPB LCM SWEEPS REGAIN CIRCULATION, LOST TOTAL 150 BBL
	21:30 - 00:00	2.50	DRL	1	DRILL F/ 2563' TO 2711', WOB 18K, RPM 150, PS 160, PP 1300
	00:00 - 01:00	1.00	RIG	2	REPAIR TOP DRIVE (HYDRAULIC FITTING POWER UNIT)
	01:00 - 01:30	0.50	DRL	1	DRILL F/ 2711' TO 2746', WOB 18K, RPM 150, PS 160, PP 1300
	01:30 - 02:00	0.50	CIRC	2	LOST CIRCULATION, PUMP 12 PPB LCM SWEEP, REGAIN CIRCULATION, LOST TOTAL 100 BBL
	02:00 - 04:00	2.00	DRL	1	DRILL F/ 2746' TO 2934', WOB 8-15K, RPM 140, PS 160, PP 1300
	04:00 - 06:00	2.00	OTH		SURVEYS & CONNECTIONS
7/19/2007	06:00 - 09:00	3.00	DRL	1	DRILL F/ 2934' TO 3120', WOB 20K, RPM 140-150, PS 160, PP 1280
	09:00 - 10:00	1.00	CIRC	2	LOST CIRCULATION, PUMPED 12-15 PPB LCM SWEEPS, REGAIN CIRCULATION, TOTAL LOST 100 BBL
	10:00 - 11:30	1.50	DRL	1	DRILL F/ 3120' TO 3215', WOB 20K, RPM 150, PS 160, PP 1300
	11:30 - 12:30	1.00	RIG	1	SERVICE RIG & TOP DRIVE
	12:30 - 03:30	15.00	DRL	1	DRILL F/ 3215' TO 4058', WOB 17-20K, RPM 150, PS 160, PP 1300
	03:30 - 06:00	2.50	DRL	1	CONNECTIONS & SURVEYS
7/20/2007	06:00 - 10:00	4.00	DRL	1	DRILL F/ 4058' TO 4245', WOB 17-20K, RPM 150, PS 160, PP 1350
	10:00 - 10:30	0.50	RIG	1	RIG SERVICE
	10:30 - 13:30	3.00	DRL	1	DRILL F/ 4245' TO 4397', WOB 20-23K, RPM 160, PS 180, PP 1600
	13:30 - 14:30	1.00	OTH		SURVEY & CONNECTIONS
	14:30 - 15:30	1.00	CIRC	1	PUMP SWEEP, CIRCULATE BOTTOMS UP, DROP SURVEY, PUMP DRY SLUG
	15:30 - 16:30	1.00	TRP	10	TOOH W/ BIT # 2 TO 3357'

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Operations Summary Report

Well Name: WV 13AD-8-8-22R
Location: 8- 8-S 22-E 26
Rig Name: UNIT

Spud Date: 6/27/2007
Rig Release:
Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
7/20/2007	16:30 - 17:30	1.00	OTH		CHANGE OUT DP SLIP DIES
	17:30 - 20:30	3.00	TRP	10	TOOH (EXTRA TIGHT CONNECTIONS HWDP)
	20:30 - 21:00	0.50	OTH		RETRIEVE SURVEY, CHANGE BITS
	21:00 - 00:30	3.50	TRP	10	TIH W/ BIT # 3, BREAK CIRC @ 1800', 3000', 3700' & 4337', SAFETY WASH & REAM LAST 60' TO 4397'
	00:30 - 05:30	5.00	DRL	1	DRILL F/ 4397' TO 4615', WOB 6-12K, RPM 150, PS 160, PP 1320
	05:30 - 06:00	0.50	OTH		CONNECTIONS
7/21/2007	06:00 - 12:00	6.00	DRL	1	DRILL F/ 4615' TO 4993', WOB 12-14K, RPM 150, PS 160, PP 1420
	12:00 - 12:30	0.50	RIG	1	RIG SERVICE
	12:30 - 19:30	7.00	DRL	1	DRILL F/ 4993' TO 5364', WOB 14-16K, RPM 170, PS 190, PP 1775
	19:30 - 20:30	1.00	SUR	1	CIRCULATE & SURVEY @ 5332' = 2.2 INC & 183.44 AZ
	20:30 - 23:00	2.50	DRL	1	DRILL F/ 5364' TO 5520', WOB 14-16K, RPM 170, PS 190, PP 1775
	23:00 - 00:30	1.50	OTH		CONNECTIONS
	00:30 - 01:30	1.00	CIRC	1	PUMP SWEEP, CIRCULATE, DROP SURVEY & PUMP PILL
	01:30 - 05:00	3.50	TRP	10	TOOH W/ BIT # 3
	05:00 - 06:00	1.00			RETRIEVE SURVEY, CHANGE MUD MOTORS & BIT
7/22/2007	06:00 - 06:30	0.50	TRP	1	FINISH CHANGE OUT MUD MOTOR & BIT
	06:30 - 10:00	3.50	TRP	10	TIH W/ BIT # 4, BREAK CIRCULATION @ 1810', 3876' & 5460'. SAFETY WASH & REAM LAST 60' TO 5520'
	10:00 - 16:00	6.00	DRL	1	DRILL F/ 5520' TO 5646', WOB 12-14K, RPM 160, PS 170, PP 1550
	16:00 - 16:30	0.50	RIG	1	RIG SERVICE
	16:30 - 01:00	8.50	DRL	1	DRILL F/ 5646' TO 5772', WOB 12-16K, RPM 120-150, PS 120-160, PP 900-1300
	01:00 - 01:30	0.50	RIG	1	CHANGE SWAB # 1 PUMP
	01:30 - 03:30	2.00	DRL	1	DRILL F/ 5772' TO 5812', WOB 12-20K, RPM 140, PS 160, PP 1350
	03:30 - 04:00	0.50	OTH		CONNECTIONS
	04:00 - 05:00	1.00	CIRC	1	PUMP SWEEP, DROP SURVEY, PUMP PILL
	05:00 - 06:00	1.00	TRP	10	TOOH W/ BIT # 4
7/23/2007	06:00 - 09:00	3.00	TRP	10	TOOH W/ BIT # 4
	09:00 - 10:00	1.00	TRP	1	RETRIEVE SURVEY & CHANGE BITS
	10:00 - 13:30	3.50	TRP	10	TIH W/ BIT # 5, FILL PIPE @ 1874', 4024', 5718'
	13:30 - 14:00	0.50	REAM	1	SAFETY WASH & REAM F/ 5718' TO 5812'
	14:00 - 05:00	15.00	DRL	1	DRILL F/ 5812' TO 6207', WOB 12-23, RPM 110-120, PS 125, PP 1350
	05:00 - 06:00	1.00	OTH		CONNECTIONS
7/24/2007	06:00 - 11:30	5.50	DRL	1	DRILL F/ 6207' TO 6394', WOB 24K, RPM 110, PS 124, PP 1350
	11:30 - 12:00	0.50	RIG	1	RIG SERVICE
	12:00 - 00:00	12.00	DRL	1	DRILL F/ 6394' TO 6767', WOB 24K, RPM 110, PS 124, PP 1480
	00:00 - 01:00	1.00	SUR	1	CIRCULATE & SURVEY @ 6736' = 2.5 INC & 174.04 AZ
	01:00 - 05:00	4.00	DRL	1	DRILL F/ 6767' TO 7017', WOB 24K, RPM 110, PS 124, PP 1600
	05:00 - 06:00	1.00	OTH		TOTAL TIME F/ CONNECTIONS
7/25/2007	06:00 - 09:30	3.50	DRL	1	DRILL F/ 7017' TO 7142', WOB 24K, RPM 110, PS 124, PP 1500
	09:30 - 10:00	0.50	RIG	1	RIG SERVICE
	10:00 - 02:30	16.50	DRL	1	DRILL F/ 7142' TO 7633', WOB 25K, RPM 120, PS 124, PP 1500 (LOST CIRCULATION @ 7620')
	02:30 - 03:00	0.50	CIRC	2	PUMP 12-15 PPB LCM SWEEPS, REGAIN CIRCULATION, TOTAL LOST 150 BBL
	03:00 - 05:00	2.00	DRL	1	DRILL F/ 7633' TO 7723', WOB 24K, RPM 120, PS 124, PP 1500
	05:00 - 06:00	1.00	OTH		TOTAL TIME F/ CONNECTIONS
7/26/2007	06:00 - 07:00	1.00	DRL	1	DRILL F/ 7723' TO 7768', WOB 25K, RPM 120, PS 124, PP 1600
	07:00 - 08:30	1.50	SUR	1	PUMP SWEEP, CIRCULATE & SURVEY @ 7735' = 4.2 INC & 195.14 AZ
	08:30 - 13:00	4.50	DRL	1	DRILL F/ 7768' TO 7863', WOB 24K, RPM 120, PS 124, PP 1630
	13:00 - 14:00	1.00	RIG	1	RIG SERVICE
	14:00 - 23:30	9.50	DRL	1	DRILL F/ 7863' TO 8096', WOB 24K, RPM 120, PS 124, PP 1660
	23:30 - 00:00	0.50	OTH		CONNECTIONS
	00:00 - 01:00	1.00	CIRC	1	CIRCULATE, DROP SURVEY, PUMP DRY SLUG

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Operations Summary Report

Well Name: WV 13AD-8-8-22R
Location: 8- 8-S 22-E 26
Rig Name: UNIT

Spud Date: 6/27/2007
Rig Release:
Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
7/26/2007	01:00 - 05:30	4.50	TRP	10	TOOH W/ BIT # 5
	05:30 - 06:00	0.50	TRP	1	RETRIEVE SURVEY & CHANGE BITS
7/27/2007	06:00 - 06:30	0.50	OTH		ADJUST DRILL LINE GUIDE
	06:30 - 07:30	1.00	TRP	10	TIH W/ BIT # 6 to CASING SHOE (1100')
	07:30 - 09:00	1.50	RIG	6	SLIP & CUT DRILL LINE
	09:00 - 12:30	3.50	TRP	10	TIH TO 8051'
	12:30 - 13:00	0.50	REAM	1	SAFETY WASH & REAM F/ 8051' TO 8096'
	13:00 - 05:00	16.00	DRL	1	DRILL F/ 8096' TO 8519', WOB 25K, RPM 150, PS 160, PP 1850
	05:00 - 06:00	1.00	OTH		CONNECTIONS
7/28/2007	06:00 - 12:00	6.00	DRL	1	DRILL F/ 8519' TO 8612', WOB 25K, RPM 150, PS 160, PP 1850
	12:00 - 13:30	1.50	SUR	1	CIRCULATE & SURVEY @ 8572' = 2.8 INC & 165.54 AZ
	13:30 - 14:30	1.00	RIG	1	RIG SERVICE & CHANGE OUT SAVER SUB
	14:30 - 17:00	2.50	DRL	1	DRILL F/ 8572' TO 8639', WOB 20-26K, RPM 160, PS 160, PP 1850
	17:00 - 18:00	1.00	RIG	2	CHANGE SWABS # 2 PUMP
	18:00 - 19:30	1.50	DRL	1	DRILL F/ 8639' TO 8657', WOB 26K, RPM 110, PS 64, PP 1300
	19:30 - 21:00	1.50	CIRC	1	PUMP SWEEP, CIRCULATE, DROP SURVEY & PUMP DRY SLUG
	21:00 - 05:00	8.00	TRP	12	TOOH W/ BIT # 6
	05:00 - 06:00	1.00	TRP	1	RETRIEVE SURVEY, CHANGE OUT BITS & MUD MOTORS
7/29/2007	06:00 - 07:00	1.00	TRP	1	FINISH CHANGING OUT BHA
	07:00 - 14:30	7.50	TRP	2	TIH W/ BIT # 7 TO 8591' (RESET CROWN-O-MATIC, LAY DOWN BENT DP)
	14:30 - 15:00	0.50	REAM	1	SAFETY WASH & REAM F/ 8591' TO 8657' (66 FT)
	15:00 - 22:00	7.00	DRL	1	DRILL F/ 8657' TO 8907', WOB 18K, RPM 105, PS 170, PP 1800
	22:00 - 00:00	2.00	RIG	2	CHANGE LINER & SWAB # 2 PUMP
	00:00 - 04:30	4.50	DRL	1	DRILL F/ 8907' TO 9183', WOB 18K, RPM 105, PS 170, PP 1825
	04:30 - 06:00	1.50	OTH		TOTAL TIME CONNECTIONS
7/30/2007	06:00 - 08:30	2.50	DRL	1	DRILL F/ 9183' TO 9276', WOB 18K, RPM 105, PS 170, PP 1875
	08:30 - 09:00	0.50	RIG	1	RIG SERVICE
	09:00 - 19:00	10.00	DRL	1	DRILL F/ 9276' TO 9650', WOB 22-25K, RPM 105, PS 170, PP 1950
	19:00 - 20:30	1.50	SUR	1	CIRCULATE & SURVEY @ 9607' = 3.1 INC & 144.0 AZ
	20:30 - 04:30	8.00	DRL	1	DRILL F/ 9650' TO 9914', WOB 22-24K, RPM 110, PS 170, PP 1950
	04:30 - 06:00	1.50	OTH		TOTAL TIME F/ CONNECTIONS
7/31/2007	06:00 - 09:30	3.50	DRL	1	DRILL F/ 9914' TO 10073', WOB 22-24K, RPM 110, PS 170, PP 1975
	09:30 - 13:00	3.50	RIG	2	CHANGE OUT THREAD HALF HAMMER UNION, PUMPS TO MUD LINE
	13:00 - 14:30	1.50	DRL	1	DRILL F/ 10073' TO 10116', WOB 22-24K, RPM 110, PS 170, PP 1985
	14:30 - 15:00	0.50	RIG	1	RIG SERVICE
	15:00 - 16:30	1.50	DRL	1	DRILL F/ 10116' TO 10159', WOB 22-24K, RPM 110, PS 170, PP 2000
	16:30 - 17:30	1.00	RIG	2	REPLACE SWAB # 1 PUMP
	17:30 - 19:30	2.00	DRL	1	DRILL F/ 10159' TO 10209', WOB 22-24K, RPM 110, PS 170, PP 2000
	19:30 - 20:00	0.50	RIG	2	CHANGE OUT DRUM WHEEL F/ AUTO DRILLER (wILDCAT SERVICES)
	20:00 - 05:00	9.00	DRL	1	DRILL F/ 10209' TO 10451', WOB 24K, RPM 110, PS 170, PP 2000
	05:00 - 06:00	1.00	OTH		TOTAL TIME CONNECTIONS
8/1/2007	06:00 - 07:30	1.50	DRL	1	DRILL F/10451' TO 10478 WOB 24, ROT 35, PS 170, PP 2000
	07:30 - 08:30	1.00	CIRC	1	CIRCULATE, DROP SURVEY
	08:30 - 14:00	5.50	TRP	10	TRIP OUT BIT #7
	14:00 - 14:30	0.50	RIG	2	WORK ON CIRCULATING DRUM, SEALS OUT OF STUFFING BOX
	14:30 - 18:30	4.00	TRP	10	TRIP OUT BIT #7
	18:30 - 02:30	8.00	TRP	10	TRIP IN BIT #8
	02:30 - 03:00	0.50	REAM	1	WASH AND REAM LAST STAND TO BOTTTOM
	03:00 - 06:00	3.00	DRL	1	DRILL F/10478' TO 10552' WOB 22, ROT 30, PS 170, PP 2000 .17 MOTOR
8/2/2007	06:00 - 08:30	2.50	DRL	1	DRILL F/10552' TO 10677' WOB 18, ROT 35, PS 170, PP 2000 .17 MOTOR
	08:30 - 09:00	0.50	RIG	1	RIG SERVICE
	09:00 - 11:00	2.00	DRL	1	DRILL F/10677' TO 10781' WOB 18, ROT 35, PS 170, PP 2000 LOST COMPLETE RETURNS

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Operations Summary Report

Well Name: WV 13AD-8-8-22R
Location: 8- 8-S 22-E 26
Rig Name: UNIT

Spud Date: 6/27/2007
Rig Release:
Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
8/2/2007	11:00 - 17:00	6.00	CIRC	2	REDUCE PUMP STROKES, LOST 350 BBLS, BUILD VOLUME WITH 15% LCM REGAIN CIRCULATION, BYPASS SHAKERS AND MUD CLEANNING EQUIPMENT
	17:00 - 06:00	13.00	DRL	1	DRILL F/10781' TO 10980' WOB 24, ROT 45, PS 170, PP 1950 STARTED LOSING AGAIN AT 10967' 90 BBLS IN ONE HOUR
8/3/2007	06:00 - 07:30	1.50	DRL	1	DRLG FROM 10980' TO 10982' (WOB 24 SPM 170 1879 PP) LOSSES 1 BBL PM
	07:30 - 08:30	1.00	CIRC	1	CIRC & COND MUD, PUMP LCM SWEEP
	08:30 - 13:30	5.00	TRP	10	DROP SURVEY TOOH
	13:30 - 14:00	0.50	RIG	1	RIG SERVICE
	14:00 - 14:30	0.50	OTH		WAIT ON INSPECTORS
	14:30 - 22:00	7.50	ISP	1	INSPECT BHA
	22:00 - 00:00	2.00	TRP	1	L/D MUD MOTOR, P/U NEW MOTOR MAKE UP BIT
	00:00 - 01:30	1.50	TRP	10	TRIP IN TO D/P
	01:30 - 03:00	1.50	RIG	6	SLIP & CUT DRLG LINE
	03:00 - 06:00	3.00	TRP	10	TRIP IN W/ BIT # 9
8/4/2007	06:00 - 09:00	3.00	TRP	10	TRIP IN WITH BIT # 9 SLOW DUE TO LOST CIRC @ 10781'
	09:00 - 14:00	5.00	DRL	1	DRLG F/ 10982' TO 11142' WOB 18 - 2O SPM 80, PP 1960
	14:00 - 14:30	0.50	RIG	1	RIG SERVICE
	14:30 - 16:00	1.50	DRL	1	DRLG F/ 11142' TO 11204' WOB 18 75 SPM 1850 & LOST RETURNS @ 11170' 25 % RETURNS LCM 20 %
	16:00 - 23:00	7.00	CIRC	2	MIX UP LCM PILL IN PRE MIX 300 BBL , SPOT D/ HOLE F/ 4000' TO 9000' BUILD VOLUME
	23:00 - 06:00	7.00	DRL	1	DRLG F/ 11204' TO 11314' LOSING 70 BBLS AN HR
8/5/2007	06:00 - 11:00	5.00	DRL	1	DRLG F/ 11314' TO 11424'
	11:00 - 11:30	0.50	RIG	1	RIG SERVICE
	11:30 - 21:00	9.50	DRL	1	DRLG F/ 11424' TO 11551' (WOB 18 - 20 - 130 SPM, PP 1806) LOSS 1 BBL MIN
	21:00 - 22:00	1.00	CIRC	1	CIRCULATE DROP SURVEY PUMP DRY PIPE PILL
	22:00 - 06:00	8.00	TRP	10	TRIP OUT BIT #9, LOSING VOLUME FILLING HOLE
8/6/2007	06:00 - 06:30	0.50	TRP	10	TRIP OUT W BIT # 9 LAY DOWN MUD MOTOR, BIT, IBS FUNCTION BOP
	06:30 - 11:30	5.00	TRP	10	STRAP MOTOR P/U MOTOR, BIT, TRIP IN TO 7000' COULDN'T BREAK CIRC
	11:30 - 18:00	6.50	TRP	10	TRIP OUT & PLUGED @ CROES FOOT WITH LCM & UNPLUG
	18:00 - 03:00	9.00	TRP	10	TIRP IN WITH BIT # 10, BREAK CIRC EVERY 1500' TIGHT SPOT @ 2500', 7657'
	03:00 - 06:00	3.00	DRL	1	DRLG F/11551' TO 11610' (WOB 18, 59 SPM, RPM 90)
8/7/2007	06:00 - 06:30	0.50	DRL	1	DLRG F/ 11610' TO 11612'
	06:30 - 09:30	3.00	CIRC	2	LOST CIRC, PULL 2 STDS AND BUILD VOLUME 300 BBL WORK DRILLSTRING EVERY 10 MINUTES
	09:30 - 22:00	12.50	DRL	1	DLRG F/ 11612' TO 11763' (WOB 25 - 30, RPM 56, PP 1460, FPH 12)
	22:00 - 22:30	0.50	CIRC	1	PUMP DRY PILL
	22:30 - 06:00	7.50	TRP	10	TRIP OUT W/ BIT # 10
8/8/2007	06:00 - 07:00	1.00	TRP	10	TRIP OUT W/ BIT # 10
	07:00 - 07:30	0.50	TRP	1	CHANGE OUT BIT
	07:30 - 08:30	1.00	TRP	10	TRIP IN W/ BIT # 10
	08:30 - 09:00	0.50	RIG	1	RIG SERVICE
	09:00 - 14:00	5.00	TRP	10	TRIP IN W/ BIT # 11
	14:00 - 17:30	3.50	REAM	1	REAM 8 STANDS TO BOTTOM HAD MUD RING @ 2500', 25' FLARE
	17:30 - 00:30	7.00	DRL	1	DRLG F/ 11763' TO 11863' (WOB 25 - 30 , SPM 68, PP 1357, FPH 14')
	00:30 - 01:00	0.50	TRP	15	PULL 3 STDS
	01:00 - 03:00	2.00	CIRC	6	BULID VOLUME IN PRE MIIX & TRANSFER TO MUD TANKS
	03:00 - 03:30	0.50	TRP	2	TRIP IN 3 STDS
	03:30 - 06:00	2.50	DRL	1	DRLG F/ 11863' TO 11875'
8/9/2007	06:00 - 10:30	4.50	CIRC	1	CIRCULATE & CONDITION MUD, BALANCE MUD WT & SYSTEM TO 9.5 PPG LCM 18PPB
	10:30 - 17:00	6.50	TRP	14	SHORT TRIP TO SHOE (TIGHT SPOT @ 2500'0

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Operations Summary Report

Well Name: WV 13AD-8-8-22R
Location: 8- 8-S 22-E 26
Rig Name: UNIT

Spud Date: 6/27/2007
Rig Release:
Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
8/9/2007	17:00 - 18:00	1.00	RIG	6	SLIP & CUT DRLG LINE
	18:00 - 00:00	6.00	TRP	14	TRIP IN BREAKING CIRC EVERY 1500'
	00:00 - 01:00	1.00	CIRC	2	CIRC & COND MUD FOR 7" CASING AND LOST 600 BBLS
	01:00 - 06:00	5.00	CIRC	2	BUILD VOLUME TRANSFER TO MUD TANKS & BUILD VOLUME
8/10/2007	06:00 - 07:00	1.00	CIRC	6	BUILD VLOUME
	07:00 - 09:30	2.50	CIRC	1	CIRC & COND
	09:30 - 20:00	10.50	TRP	3	LAY DOWN DRILLSTRING
	20:00 - 23:30	3.50	CSG	1	PULL WEAR BUSHING & RIG UP CASING CREW
	23:30 - 06:00	6.50	CSG	2	RUN 7" CASING SLOW & BRAK CIRC EVERY 1200' RUN 61 JTS OF #29 (2836') AND 196 JTS OF #26 CASING WITH 4' PUP JT LANDED @ 11853.36' KB
8/11/2007	06:00 - 12:00	6.00	CSG	2	RUN 7" CASING TO LAND @ 11853' KB
	12:00 - 13:00	1.00	CIRC	1	BREAK CIRC WORK TO BOTTOM W/ 7" CSG GOOD CIRCULATION ON BOTTOM AND RETURNS WHILE RUNNING CASING
	13:00 - 14:30	1.50	CIRC	1	RIG D/ CASING CREW
	14:30 - 02:00	11.50	CIRC	1	CIRC & CONDITION MUD HEAL HOLE & SHAKE OUT LCM, LOST CIRC AFTER 5 HRS OF CIRCULATION, REGAIN CIRC AND SHAKE OUT LCM WAIT ON HALLIBURTON CIRCULATING AT 50 STROKES
	02:00 - 05:00	3.00	OTH		PACK OFF WELLHEAD
	05:00 - 06:00	1.00	CMT	1	RIG UP HALLIBURTON HEAD ON CASING AND BREAK CIRCULATION WITH RIG PUMP HOLD SAFETY MEETING WITH HALLIBURTON
8/12/2007	06:00 - 09:00	3.00	CMT	2	CEMENT 7" INTERMEDIATE WITH HALLIBURTON PUMPED 10 BBLS WATER, 14 BBLS SUPER FLUSH, 10 BBLS WATER, 191 BBLS OF 14.3 PPG 1.47 YIELD FOAMED TO 11 PPG LEAD CEMENT, 42 BBLS OF 14.3 PPG 1.47 TAIL CEMENT DISPLACED WITH 453 BBLS OF WATER BUMPED PLUG FLOATS HELD LOST 50% RETURNS DURRING DISPLACEMENT NO CEMENT TO SURFACE PUMP 75 SACKS CAP CEMENT
	09:00 - 10:00	1.00	CMT	1	R/D CEMENTERS
	10:00 - 12:30	2.50	WOT	1	CHANGE OIL IN SWIVEL, OVER RUNNING CLUTCH,GREASE BLOCK SWIVEL
	12:30 - 16:00	3.50	BOP	2	TEST WITH B,C, PIPE RAMS 250/ 10,000 PSI, PIPE RAMS 250,/ 10,000 PSI, BLIND 250/10,000 PSI, CSG 1500 PSI, HYDRIL, BOP, 250/ 10,000 PSI, CHOKE 250/10000 PSI, INSIDE BOP 250/10,000 PSI, CHOKE MANIFOLD 250/10,000 PSI UPPER KELLY COCK, 250/10000 PSI, LOWER KELLY COCK 250/ 10,000 PSI SAFTEY VALVE 250/10,000 PSI,
	16:00 - 16:30	0.50	TRP	2	INSTALL WEAR BUSHING
	16:30 - 18:00	1.50	OTH		R/U BALES, ELEVATORS
	18:00 - 20:00	2.00	TRP	1	MIX MUD , LAY OUT BHA
	20:00 - 21:30	1.50	CSG	1	R/U LAY D/ TRUCK SAFTEY MEETING
	21:30 - 06:00	8.50	TRP	2	P/U AND RUN DRILLSTRING IN, FILL PIPE EVERY 3000'
8/13/2007	06:00 - 10:00	4.00	TRP	2	PICK UP 4" DRILL STRING
	10:00 - 10:30	0.50	OTH		RIG DOWN LAY DOWN MACHINE
	10:30 - 13:30	3.00	DRL	4	DRILL CEMENT AND FLOAT EQUIPMENT TAG AT 10755'
	13:30 - 14:30	1.00	DRL	1	DRILL F/11875' TO 11890' WOB 12, ROT 35, PS 95, PP 1970 .26 MOTOR
	14:30 - 15:30	1.00	EQT	2	FIT TEST 9.5 MW + 1685 = 12 EQW
	15:30 - 06:00	14.50	DRL	1	DRILL F/11890' TO 12074' WOB 10-12, ROT 35, PS 95, PP 1950, .26 MOTOR
8/14/2007	06:00 - 12:00	6.00	DRL	1	DRILL F/12074' TO 12236' WOB 14, ROT 35, PS 95, PP 2300, MOTOR .26
	12:00 - 12:30	0.50	RIG	1	RIG SERVICE
	12:30 - 15:00	2.50	DRL	1	DRILL F/12236' TO 12272' WOB 14, ROT 35, PS 95, PP 2300 DIFFERENTIAL CLIMBED AND WOULD NOT COME DOWN UNABLE TO DRILL
	15:00 - 16:00	1.00	CIRC	1	CIRCULATE, UNABLE TO PUMP DRY PIPE PILL
	16:00 - 16:30	0.50	SUR	1	DROP SURVEY
	16:30 - 00:30	8.00	TRP	12	TRIP OUT BIT #12
	00:30 - 01:30	1.00	TRP	1	LAY DOWN MOTOR AND PICK UP NEW ONE .46 MAKE UP BIT
	01:30 - 06:00	4.50	TRP	12	TRIP IN BIT #13 BI-CENTER

Questar E & P

Operations Summary Report

Well Name: WV 13AD-8-8-22R
Location: 8- 8-S 22-E 26
Rig Name: UNIT

Spud Date: 6/27/2007
Rig Release:
Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
8/15/2007	06:00 - 07:30	1.50	TRP	12	FINISH TIH W/ BIT # 13
	07:30 - 13:00	5.50	DRL	1	DRILL F/ 12272' TO 12432', WOB 8-12K, RPM 114 , PS 85, PP 2050
	13:00 - 13:30	0.50	RIG	1	RIG SERVICE
	13:30 - 05:00	15.50	DRL	1	DRILL F/ 12432' TO 12900', WOB 10-12K, RPM 118, PS 87, PP 2080
	05:00 - 06:00	1.00	OTH		TOTAL TIME CONNECTIONS
8/16/2007	06:00 - 14:30	8.50	DRL	1	DRILL F/ 12900' TO 13113', WOB 10-12K, RPM 120, PS 87, PP 2150
	14:30 - 15:00	0.50	RIG	1	RIG SERVICE
	15:00 - 05:00	14.00	DRL	1	DRILLF/ 13113' TO 13501', WOB 10-13K, RPM 125, PS 90, PP 2250
	05:00 - 06:00	1.00	OTH		CONNECTIONS
8/17/2007	06:00 - 12:30	6.50	DRL	1	DRILL F/ 13501' TO 13696', WOB 12-14K, RPM 125, PS 90, PP 2250
	12:30 - 13:00	0.50	OTH		RIG SERVICE
	13:00 - 19:00	6.00	DRL	1	DRILL F/ 13696' TO 13844', WOB 12-14K, RPM 125, PS 90, PP 2250
	19:00 - 19:30	0.50	OTH		FLOW CHECK, GAINED 18 BBL W/ 6981 UNITS GAS
	19:30 - 04:00	8.50	DRL	1	DRILL F/ 13844' TO 14143', WOB 12-14K, RPM 125, PS 90, PP 2250 (20'-25' FLARE WHILE DRILLING, INCREASING MUD WEIGHT SLOWLY)
	04:00 - 04:30	0.50	OTH		CIRCULATE OUT GAS THROUGH CHOKE
	04:30 - 05:00	0.50	DRL	1	DRILL F/ 14143' TO 14166', WOB 12K, RPM 125, PS 90, PP 2250 (INCREASING MUD WEIGHT TO 10.4#)
	05:00 - 06:00	1.00	OTH		CONNECTIONS
8/18/2007	06:00 - 11:00	5.00	DRL	1	DRILL F/ 14166' TO 14280', WOB 12-14K, RPM 125, PS 90, PP 2330 (10'-25' DRILLING FLARE)
	11:00 - 11:30	0.50	RIG	1	RIG SERVICE
	11:30 - 05:00	17.50	DRL	1	DRILL F/ 14280' TO 14810', WOB 12-14K, RPM 125, PS 90, PP 2400 (5'-20' DRILLING FLARE)
	05:00 - 06:00	1.00	OTH		FLOW CHECK & CONNECTIONS
8/19/2007	06:00 - 11:00	5.00	DRL	1	DRILL F/ 14810' TO 14960', WOB 12-14K, RPM 130, PS 90, PP 2400 (DRILLING FLARE 5'-15')
	11:00 - 12:00	1.00	RIG	1	RIG SERVICE
	12:00 - 05:00	17.00	DRL	1	DRILL F/ 14960' TO 15511', WOB 12-14K, RPM 130, PS 90, PP 2530 (DRILLING FLARE 4'-7')
	05:00 - 06:00	1.00	OTH		CONNECTIONS
8/20/2007	06:00 - 10:00	4.00	DRL	1	DRILL F/ 15511' TO 15641', WOB 12-14K, RPM 140, PS 90, PP 2550 (3'-8' DRILLING FLARE)
	10:00 - 10:30	0.50	DRL	1	RIG SERVICE
	10:30 - 05:00	18.50	DRL	1	DRILL F/ 15641' TO 16152', WOB 13-15K, RPM 140, PS 90, PP 2600 (3'-8' DRILLING FLARE)
	05:00 - 06:00	1.00	OTH		CONNECTIONS
8/21/2007	06:00 - 08:30	2.50	DRL	1	DRILL F/ 16152' TO 16225', WOB 15K, RPM 140, PS 90, PP 2600 (DRILLING FLARE 3'-7')
	08:30 - 09:00	0.50	DRL	1	RIG SERVICE
	09:00 - 01:00	16.00	DRL	1	DRILL F/ 16225' TO 16533', WOB 15K, RPM 140, PS 90, PP 2600 (DRILLING FLARE 3'-8')
	01:00 - 02:30	1.50	CIRC	1	CIRCULATE, MIX & PUMP DRY SLUG, DROP SURVEY
	02:30 - 06:00	3.50	TRP	10	TOOH W/ BIT # 13 (SLM), DEPTH CORRECTED TO 16501
8/22/2007	06:00 - 14:00	8.00	TRP	10	TOOH W/ BIT # 13 (SLM, 1 JT OFF HOLE DEPTH CHANGED TO 16501')
	14:00 - 18:00	4.00	RIG	2	TESCO TOP DRIVE ELECTRICAL SHORT AT POWER UNIT BREAKER BOX, PLUG & CABLE
	18:00 - 19:30	1.50	TRP	1	CHANGE OUT BIT & MUD MOTOR
	19:30 - 00:30	5.00	TRP	10	TIH W/ BIT # 14 TO SHOE
	00:30 - 02:00	1.50	RIG	6	SLIP & CUT DRILL LINE
	02:00 - 04:30	2.50	TRP	10	TIH TO 16427'
	04:30 - 05:00	0.50	REAM	1	SAFETY WASH & REAM TO 16470' (PACKED OFF)
	05:00 - 06:00	1.00	OTH		WORK TIGHT HOLE @ 16387'

Operations Summary Report

Well Name: WV 13AD-8-8-22R
Location: 8- 8-S 22-E 26
Rig Name: UNIT

Spud Date: 6/27/2007
Rig Release:
Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
8/23/2007	06:00 - 10:30	4.50	OTH		CONTINUE BACKREAM W/ PARTIAL RETURNS TO 15893', REGAIN FULL RETURNS, NO OVERPULL (STANDBACK 5 STANDS WORKING STAND # 6 F/ 15893' TO 15900') PUMP SWEEP
	10:30 - 19:30	9.00	REAM	1	WASH & REAM F/ 15893' TO 16157', INCREASING MW TO 11PPG (PUMP SWEEPS)
	19:30 - 20:30	1.00	OTH		CHANGE OUT SAVER SUB & 1 JT WASHED DP
	20:30 - 00:30	4.00	REAM	1	WASH & REAM F/ 16157' TO 16323' (PUMP SWEEPS)
	00:30 - 01:00	0.50	RIG	2	RIG REPAIR (PUMP UP ANCHOR F/ WEIGHT INDICATOR)
	01:00 - 02:30	1.50	REAM	1	WASH & REAM F/ 16323' TO 16391' (PUMP SWEEPS)
	02:30 - 03:30	1.00	RIG	2	REPAIR POP OFF # 1 PUMP, #2 PUMP MAX SPM 75
	03:30 - 05:00	1.50	REAM	1	WASH & REAM F/ 16391' TO 16501' (PUMP SWEEPS)
	05:00 - 06:00	1.00	DRL	1	DRILL F/ 16501' TO 16521', WOB 8K, RPM 100, PS 95, PP 2600, MW: 11.1# IN 11.0# OUT
8/24/2007	06:00 - 07:00	1.00	DRL	1	DRILL F/ 16521' TO 16549', WOB 8-9K, RPM 100, PS 95, PP 2600 (3-8' DRILLING FLARE)
	07:00 - 07:30	0.50	REAM	1	WASH & REAM TIGHT SPOT F/ 16565' TO 16580' 3 TIMES ON CONNECTION
	07:30 - 13:00	5.50	DRL	1	DRILL F/ 16549' TO 16623", WOB 9-10K, RPM 100, PS 95, PP 2450 (INCREASING MUD WEIGHT TO 11.2#)
	13:00 - 14:00	1.00	OTH		DRILL F/ 16623' to 16625' W/ PRESSURE SPIKES & TORQUE (
	14:00 - 00:30	10.50	DRL	1	DRILL F/ 16625' TO 16714', WOB 12-15K, RPM 100, PS 95, PP 2700 (3'-8' DRILLING FLARE)
	00:30 - 01:30	1.00	SUR	1	CIRCULATE, DROP SURVEY, PUMP DRY SLUG
	01:30 - 06:00	4.50	TRP	12	TOOH W/ BIT # 14
8/25/2007	06:00 - 13:00	7.00	TRP	2	FINISH TOOH W/ BIT # 14 (BIT WAS 1" UNDERGAUGE)
	13:00 - 14:30	1.50	TRP	1	RETRIEVE SURVEY, LAY DOWN BIT, MUD MOTOR & NMDC
	14:30 - 15:30	1.00	RIG	1	SERVICE RIG & TOP DRIVE, FUNCTION TEST BOP
	15:30 - 01:00	9.50	TRP	2	M/U BIT & NBS, TIH W/ BIT # 15 - TAG @ 16504'
	01:00 - 05:00	4.00	REAM	1	WASH & REAM F/ 16504' TO 16714' HARD REAMING F/ 16643' TO 16654', - 16696' TO 16704' - 16702' TO 16714' (LOOSING MUD @ 5 BBL HR)
	05:00 - 06:00	1.00	CIRC	1	CIRCULATE BOTTOMS UP
8/26/2007	06:00 - 08:30	2.50	TRP	2	TOOH, BACKREAM & PUMP FIRST 6 STANDS OFF BOTTOM - 16714' TO 16071'(EXCESS CUTTINGS OVER SHAKER)
	08:30 - 11:30	3.00	CIRC	1	PUMP HIGH VIS SWEEP WHILE WORKING STAND # 6 (NO SWEEP SEEN)
	11;30 - 14:00	2.50	TRP	2	PUMP & BACKREAM 7 MORE STANDS. STAND 14 PULLED FREE (15390') PULL 5 MORE STANDS, NO PUMP OR BACK REAMING
	14:00 - 15:00	1.00	OTH		PUMP DRY SLUG, PULL ROTATING HEAD RUBBER, ATTACH FLOW EXTENSION NIPPLE & ADJUST BRAKES
	15:00 - 18:30	3.50	TRP	2	TOOH F/ 14902' TO 8147'
	18:30 - 20:00	1.50	RIG	2	CHANGE OUT STUFFING BOX & WATER SPEAR IN DRAW WORKS
	20:00 - 00:00	4.00	TRP	2	TOOH W/ BIT # 15
	00:00 - 01:30	1.50	TRP	1	L/D BIT, NBS - FUNCTION BOP - P/U BIT, MUD MOTOR & NMDC
	01:30 - 06:00	4.50	TRP	2	TIH W/ BIT # 16
8/27/2007	06:00 - 09:00	3.00	TRP	2	TIH, FILLING PIPE EVERY 3000' TO SHOE THEN EVERY 2000', TAG @ 15452'
	09:00 - 18:00	9.00	REAM	1	WASH & REAM F/ 15437' TO 15897' (3'-20' FLARE) INCREASING MW TO 12#
	18:00 - 18:30	0.50	RIG	2	CHANGE SWAB # 1 PUMP REPLACE NAIL IN POP OFF VALVE # 2 PUMP
	18:30 - 22:00	3.50	REAM	1	WASH & REAM F/ 15897' TO 16104' (3'-5' FLARE)
	22:00 - 23:00	1.00	RIG	2	CHANGE OUT SAVER SUB
	23:00 - 06:00	7.00	REAM	1	WASH & REAM F/ 16104' TO 16614' (3'-5' FLARE) MUD WEIGHT 12# IN/OUT
8/28/2007	06:00 - 08:00	2.00	REAM	1	WASH & REAM F/ 16614' TO 16714'
	08:00 - 00:30	16.50	DRL	1	DRILL F/ 16714' TO 16808' WOB 3-6K, RPM 620, PS 97, PP 2800 (DRILLING FLARE 3'-5')
	00:30 - 02:30	2.00	RIG	2	TESCO TOP DRIVE - REPAIR STARTER MOTOR ON POWER UNIT
	02:30 - 06:00	3.50	DRL	1	DRILL F/ 16808' TO 16825', WOB 6-7K, RPM 620, PS 97, PP 2800 (DRILLING

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Operations Summary Report

Well Name: WV 13AD-8-8-22R
Location: 8- 8-S 22-E 26
Rig Name: UNIT

Spud Date: 6/27/2007
Rig Release:
Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
8/28/2007	02:30 - 06:00	3.50	DRL	1	FLARE 3'-5')
8/29/2007	06:00 - 18:30	12.50	DRL	1	DRILL F/16825' TO 16907' WOB 7-8, ROT 75, PS 95, PP 2850 MM 2.25
	18:30 - 19:30	1.00	OTH		BIT STUCK FROM POP OFF BLOWING, WORK PIPE AND REGAIN CIRCULATION
	19:30 - 06:00	10.50	DRL	1	DRILL F/16907' TO 16977' WOB 4-8, ROT 75. PS 95, PP 2900 MM 2.25
8/30/2007	06:00 - 10:00	4.00	DRL	1	DRILL F/16977' TO 17004' WOB 5-8, ROT 75, PS 95, PP 2850 MM 2.25
	10:00 - 10:30	0.50	RIG	1	RIG SERVICE
	10:30 - 14:30	4.00	DRL	1	DRILL F/17004' TO 17025' WOB 5-8, ROT 75, PS 95, PP 2850 TD
	14:30 - 16:00	1.50	CIRC	1	CIRCULATE, MW 12.7
	16:00 - 22:00	6.00	TRP	14	WIPER TRIP 20 STDS, BACK REAM FIRST 8 STDS, WIPER TRIP IN REAM LAST STAND TO BOTTOM, NO FILL
	22:00 - 06:00	8.00	CIRC	1	CIRCULATE, 15' FLARE AS SOON AS PUMP WAS BROUGHT ON BOTTOMS UP 35' FLARE MUD GAS CUT
8/31/2007	06:00 - 10:00	4.00	CIRC	1	CIRCULATE, BRING MW TO 13.1 VIS 50
	10:00 - 10:30	0.50	SUR	1	DROP SURVEY
	10:30 - 11:00	0.50	CIRC	1	PUMP 178 BBLS OF 14 PPG MUD WITH 1 SACK ALL TEMP
	11:00 - 01:00	14.00	TRP	2	TRIP OUT FOR LOGS, HAD TO PUMP FIRST 2 STDS OUT
	01:00 - 01:30	0.50	TRP	1	RECOVER SURVEY AND LAY DOWN MONEL AND MUD MOTOR
	01:30 - 02:30	1.00	LOG	1	RIG UP SCHLUMBERGER
	02:30 - 06:00	3.50	LOG	1	FIRST RUN PLATFORM EXPRESS AND SONIC
9/1/2007	06:00 - 12:00	6.00	LOG	1	FIRST RUN PLATFORM EXPRESS AND SONIC WOULD NOT PASS 16660'
	12:00 - 04:00	16.00	LOG	2	SECOND RUN CASED HOLE LOG GAMMA, NEUTRON, SONIC
	04:00 - 06:00	2.00	TRP	2	TRIP IN WITH BIT #17 AND HUNTING 2.26 MOTOR
9/2/2007	06:00 - 08:00	2.00	TRP	2	TRIP IN BIT #17 AND 2.26 MUD MOTOR
	08:00 - 10:00	2.00	RIG	2	REPAIR CHAIN IN DRAWWORKS AND LUBRICATION LINE
	10:00 - 14:00	4.00	TRP	2	TRIP IN TO SHOE 11800'
	14:00 - 15:30	1.50	RIG	6	SLIP AND CUT DRILLING LINE
	15:30 - 18:00	2.50	TRP	2	TRIP IN TO 16500'
	18:00 - 22:30	4.50	REAM	1	WASH AND REAM LAST 5 STDS TO BOTTOM 16500' TO 17025'
	22:30 - 06:00	7.50	DRL	1	DRILL F/17025' TO 17069' WOB 5-8, ROT 75, PS 95, PP 2800 2.26 MM
9/3/2007	06:00 - 13:00	7.00	DRL	1	DRILL F/17069' TO 17104' WOB 5-8, ROT 75, PS 95, PP 2800 2.26 MM
	13:00 - 13:30	0.50	RIG	1	RIG SERVICE
	13:30 - 17:00	3.50	DRL	1	DRILL F/17104' TO 17123' WOB 5-8, ROT 75, PS 95, PP 2800 2.26 MM LOST 75% RETURNS
	17:00 - 23:00	6.00	CIRC	2	PUMP TWO 50 BBL #25 PB LCM SWEEPS NO RETURNS, PULL 5 STDS AND PUMP 50 BBL #25 PER BBL LCM SWEEP NO RETURNS LOST 500 BBLS
	23:00 - 01:00	2.00	TRP	2	PULL 20 STDS TO 14698' ESTABLISH CIRCULATION
	01:00 - 06:00	5.00	CIRC	1	CIRCULATE OUT GAS AND GET MUD IN CONDITION BUILD VOLUME HEAVY GAS CUT CO2?
9/4/2007	06:00 - 14:00	8.00	CIRC	1	CIRCULATE AND CONDITION MUD, WAIT ON BARRITE TRUCK FROM 09:00 TO 13:30
	14:00 - 18:00	4.00	REAM	1	TRIP IN, BREAK CIRCULATION EVERY SECOND STAND AND CIRCULATE WASH LAST TWO STANDS TO BOTTTOM
	18:00 - 23:00	5.00	CIRC	1	CIRCULATE AND TREAT MUD FOR CARBINATE PROBLEM
	23:00 - 00:00	1.00	CIRC	1	PUMP 180 BBLS OF 14.2 PPG MUD WITH 2 SACKS ALL TEMP LCM 70 VIS
	00:00 - 06:00	6.00	TRP	2	TRIP OUT TO LOG

CONFIDENTIAL

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Operations Summary Report

Well Name: WV 13AD-8-8-22R
Location: 8- 8-S 22-E 26
Rig Name: UNIT

Spud Date: 6/27/2007
Rig Release: 9/9/2007
Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
6/28/2007	06:00 - 21:00	15.00	WOT	4	RIG # 1 BROKE DOWN WAIT ON RIG FROM COLORADO
	21:00 - 23:00	2.00	LOC	4	RIG ON LOCATION & R/U
	23:00 - 06:00	7.00	DRL	1	DRILL 26" HOLE F/ 0 TO 80' &SET 80-' OF 20" CSG (NOTE: CALLED JAMIE SPARGER W/ BLM @ 0830 HRS OF NEW SPUD TIME)
6/29/2007	06:00 - 15:00	9.00	DRL	1	DRILL 75' MOUSEHOLE & SET 14" PIPE, CEMENT CONDUCTOR & MOUSEHOLE
	15:00 -				RIG DOWN & RELEASE RIG
7/4/2007	06:00 - 18:00	12.00	LOC	4	RIG DOWN TORQUE TUBE AND FLOOR LAY OVER DERRICK PREPARE FOR TRUCKS, MOVE TUBULARS
	18:00 - 06:00	12.00	OTH		WAIT ON DAYLIGHT
7/5/2007	06:00 - 18:00	12.00	LOC	4	RIG DOWN MUD PUMPS, DOG HOUSE, CENTRIFUGE, MUD CLEANER, SHAKERS, GAS BUSTER, ELECTRIC AND WATER LINES, TRUCKS BE HERE IN MORNING.
	18:00 - 06:00	12.00	OTH		WAIT ON DAYLIGHT.
7/6/2007	06:00 - 18:00	12.00	LOC	1	LAY OVER A LEGS, SET OFF DERRICK, PICK MOTOR PCK OFF, R/D SUB LOAD
					MATTING BOARDS AND STAGE OUT ON MILLER DYER LOC.
	18:00 - 06:00	12.00	LOC	1	WILL BRAKE DOWN DERRICK FRIDAY & MOVE MONDAY.
7/7/2007	06:00 - 18:00	12.00	LOC	1	B/D DERRICK & MOVE SET MATTING BOARDS BOTTOM SEC SUB BASE 60% 10 % R / U
	18:00 - 06:00	12.00	OTH		WAIT ON DAYLIGHT
7/8/2007	06:00 - 18:00	12.00	LOC	1	MOVE LOADS TO NEW LOC 85 % MOVED AND 10% RIGGED UP. MOVE CAMPS TOMORROW
	18:00 - 06:00	12.00	OTH		WAIT ON DAYLIGHT.
7/9/2007	06:00 - 18:00	12.00	LOC	3	RIG UP, SET IN SUB, SPREDDERS, MOTORS, DRAWWORKS, DERRICK , CHOKE HOUSE, TRIP TANKS, PITS AND MUD TANKS RIG MOVE 85% RIGGED UP 50% WILL MOVE CAMPS TODAY
	18:00 - 06:00	12.00	OTH		WAIT ON DAYLIGHT
7/10/2007	06:00 - 18:00	12.00	LOC	4	SET IN BACKSIDE BUILDINGS, UPPER DOGHOUSE, BARRITE RECOVERY AND CENTRIFUGE, SHAKERS AND MUD CLEANER, START TO SET IN CAMPS RIG MOVE 100% RIG UP 60%
	18:00 - 06:00	12.00	OTH		WAIT ON DAYLIGHT
7/11/2007	06:00 - 18:00	12.00	LOC	4	SET IN PREMIX TANK, BAR TANKS, STRING BLOCKS PUT ON BOARD GENERAL RIG UP, RIG 75%
	18:00 - 06:00	12.00	OTH		WAIT ON DAYLIGHT
7/12/2007	06:00 - 18:00	12.00	LOC	4	HOOK UP FUEL, AIR AND WATER LINES, PREPARE TO RAISE DERRICK, SHIFTED DRAWWORKS FROM REVERSE TO FORWARD GEAR AND 2 CHAINS BROKE, RIG UP AT 80%
7/13/2007	06:00 - 18:00	12.00	LOC	4	STRESS TEST DERRICK, RAISE DERRICK AND BRIDLE DOWN, RIG UP FLOOR
	18:00 - 21:00	3.00	LOC	4	RIG UP TOP DRIVE TORQUE TUBE
	21:00 - 22:30	1.50	LOC	4	WELD ON CONDUCTOR PIPE
	22:30 - 06:00	7.50	LOC	4	RIG UP TOP DRIVE AND FLOW LINE
7/14/2007	06:00 - 17:30	11.50	LOC	4	RIG UP TOP DRIVE, REPLACE POWER CORD ON TOP DRIVE, SET TORQUE RIG UP KELLY HOSE, BAILS AND ELEVATORS, TIGHTEN BELTS TO MUD PUMPS PUT ON ROTARY CHAIN AND TONGS
	17:30 - 20:30	3.00	TRP	1	PICK UP BHA, TEST MUD LINE TO 1000 PSI
	20:30 - 06:00	9.50	DRL	1	DRILL F/80' TO 534' WOB 20, ROT 90, PS 200, PP 500 KEPT WEIGHT AND PS DOWN SO WE DID NOT DAMAGE CONDUCTOR PIPE FOR 100' BELOW CONDUCTOR
7/15/2007	06:00 - 08:30	2.50	DRL	1	DRILL F/534' TO 627' WOB 25, ROT 114, PS 200, PP 650
	08:30 - 09:30	1.00	SUR	1	CIRCULATE SURVEY @ 581' .3 INC 162.5 AZM
	09:30 - 23:30	14.00	DRL	1	DRILL F/627' TO 1120' WOB 30, ROT 114, PS 200, PP 750 CASING POINT

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Operations Summary Report

Well Name: WV 13AD-8-8-22R
Location: 8- 8-S 22-E 26
Rig Name: UNIT

Spud Date: 6/27/2007
Rig Release: 9/9/2007
Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
7/15/2007	23:30 - 00:00	0.50	CIRC	1	CIRCULATE PUMP SWEEPS
	00:00 - 03:00	3.00	TRP	14	WIPER TRIP TO DC
	03:00 - 04:00	1.00	CIRC	1	CIRCULATE AND DROP SURVEY
	04:00 - 06:00	2.00	TRP	2	TRIP OUT LAY DOWN IBS'S AND 8" DC
7/16/2007	06:00 - 06:30	0.50	TRP	2	TRIP OUT TO RUN CASING
	06:30 - 08:00	1.50	TRP	1	LAY DOWN 8" DC AND IBS'S
	08:00 - 10:00	2.00	CSG	1	HOLD SAFETY MEETING WITH CASING CREW, RIG UP CASING CREW
	10:00 - 14:00	4.00	CSG	2	RUN 26 JTS OF 10 3/4" J55, 40.5 LB CASING LANDED AT 1097' KB
	14:00 - 15:00	1.00	CIRC	1	CIRCULATE, HELD SAFETY MEETING WITH HALLIBURTON RIG UP HALLIBURTON
	15:00 - 16:00	1.00	CMT	2	CEMENT WITH HALLIBUTON, PUMPED 238 SKS OF 11.5 PPG 2.94 YIELD LEAD CEMENT, 230 SKS OF 13.5 PPG 1.8 YIELD TAIL CEMENT DISPLACED WITH 104 BBLS OF WATER BUMPED PLUG, FLOATS HELD GOOD RETURNS DURRING JOB PLUG DOWN 16:22, 7/15/2007 25 BBLS OF CEMENT TO PITS
	16:00 - 22:00	6.00	WOT	1	WAIT ON CEMENT
	22:00 - 23:00	1.00	OTH		CUT CONDUCTOR AND CASING
	23:00 - 01:00	2.00	OTH		DIG OUT CELLAR, CELLAR NOT DEEP ENOUGH FOR WELLHEAD
	01:00 - 04:00	3.00	WHD	1	WELD ON MBS WELLHEAD LET COOL
	04:00 - 06:00	2.00	BOP	1	INSTALL B SECTION, NIPPLE UP BOP
7/17/2007	06:00 - 14:00	8.00	BOP	1	NIPPLE UP BOP
	14:00 - 18:00	4.00	BOP	2	TEST BOP, 250 LOW 5000 HIGH, UPPER AND LOW PIPE RAMS, BLIND RAMS, CHOKE AND KILL LINE, FLOOR VALVE AND TOP DRIVE, TEST MUD LINES AND BAG TO 250 LOW AND 3500 HIGH ALL TESTED GOOD
	18:00 - 21:30	3.50	OTH		WORK ON FLOW LINE TO GAS BUSTER, LAY FLARE LINE AND PANIC LINE
	21:30 - 01:00	3.50	DRL	4	DRILL FLOAT EQUIPMENT AND CEMENT 1058' TO 1120'
	01:00 - 01:30	0.50	DRL	1	DRILL F/1120' TO 1140' CIRCULATE
	01:30 - 02:00	0.50	EQT	2	FIT TO 10.8 EQW 8.7MW + 126 PSI HELD
	02:00 - 06:00	4.00	DRL	1	DRILL F/1140' TO 1386' WOB 6, PS 160, PP900, ROT 150
7/18/2007	06:00 - 16:00	10.00	DRL	1	DRILL F/ 1356' TO 2280', WOB 18K, RPM 150, PS 160, PP 1260
	16:00 - 16:30	0.50	RIG	1	RIG SERVICE
	16:30 - 20:30	4.00	DRL	1	DRILL F/ 2280' TO 2563', WOB 18K, RPM 150, PS 160, PP 1300
	20:30 - 21:30	1.00	CIRC	2	LOST CIRCULATION, PUMP 12 PPB LCM SWEEPS REGAIN CIRCULATION, LOST TOTAL 150 BBL
	21:30 - 00:00	2.50	DRL	1	DRILL F/ 2563' TO 2711', WOB 18K, RPM 150, PS 160, PP 1300
	00:00 - 01:00	1.00	RIG	2	REPAIR TOP DRIVE (HYDRAULIC FITTING POWER UNIT)
	01:00 - 01:30	0.50	DRL	1	DRILL F/ 2711' TO 2746', WOB 18K, RPM 150, PS 160, PP 1300
	01:30 - 02:00	0.50	CIRC	2	LOST CIRCULATION, PUMP 12 PPB LCM SWEEP, REGAIN CIRCULATION, LOST TOTAL 100 BBL
	02:00 - 04:00	2.00	DRL	1	DRILL F/ 2746' TO 2934', WOB 8-15K, RPM 140, PS 160, PP 1300
	04:00 - 06:00	2.00	OTH		SURVEYS & CONNECTIONS
7/19/2007	06:00 - 09:00	3.00	DRL	1	DRILL F/ 2934' TO 3120', WOB 20K, RPM 140-150, PS 160, PP 1280
	09:00 - 10:00	1.00	CIRC	2	LOST CIRCULATION, PUMPED 12-15 PPB LCM SWEEPS, REGAIN CIRCULATION, TOTAL LOST 100 BBL
	10:00 - 11:30	1.50	DRL	1	DRILL F/ 3120' TO 3215', WOB 20K, RPM 150, PS 160, PP 1300
	11:30 - 12:30	1.00	RIG	1	SERVICE RIG & TOP DRIVE
	12:30 - 03:30	15.00	DRL	1	DRILL F/ 3215' TO 4058', WOB 17-20K, RPM 150, PS 160, PP 1300
	03:30 - 06:00	2.50	DRL	1	CONNECTIONS & SURVEYS
7/20/2007	06:00 - 10:00	4.00	DRL	1	DRILL F/ 4058' TO 4245', WOB 17-20K, RPM 150, PS 160, PP 1350
	10:00 - 10:30	0.50	RIG	1	RIG SERVICE
	10:30 - 13:30	3.00	DRL	1	DRILL F/ 4245' TO 4397', WOB 20-23K, RPM 160, PS 180, PP 1600
	13:30 - 14:30	1.00	OTH		SURVEY & CONNECTIONS
	14:30 - 15:30	1.00	CIRC	1	PUMP SWEEP, CIRCULATE BOTTOMS UP, DROP SURVEY, PUMP DRY SLUG
	15:30 - 16:30	1.00	TRP	10	TOOH W/ BIT # 2 TO 3357'

Operations Summary Report

Well Name: WV 13AD-8-8-22R
Location: 8- 8-S 22-E 26
Rig Name: UNIT

Spud Date: 6/27/2007
Rig Release: 9/9/2007
Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
7/20/2007	16:30 - 17:30	1.00	OTH		CHANGE OUT DP SLIP DIES
	17:30 - 20:30	3.00	TRP	10	TOOH (EXTRA TIGHT CONNECTIONS HWDP)
	20:30 - 21:00	0.50	OTH		RETRIEVE SURVEY, CHANGE BITS
	21:00 - 00:30	3.50	TRP	10	TIH W/ BIT # 3, BREAK CIRC @ 1800', 3000', 3700' & 4337', SAFETY WASH & REAM LAST 60' TO 4397'
	00:30 - 05:30	5.00	DRL	1	DRILL F/ 4397' TO 4615', WOB 6-12K, RPM 150, PS 160, PP 1320
	05:30 - 06:00	0.50	OTH		CONNECTIONS
7/21/2007	06:00 - 12:00	6.00	DRL	1	DRILL F/ 4615' TO 4993', WOB 12-14K, RPM 150, PS 160, PP 1420
	12:00 - 12:30	0.50	RIG	1	RIG SERVICE
	12:30 - 19:30	7.00	DRL	1	DRILL F/ 4993' TO 5364', WOB 14-16K, RPM 170, PS 190, PP 1775
	19:30 - 20:30	1.00	SUR	1	CIRCULATE & SURVEY @ 5332' = 2.2 INC & 183.44 AZ
	20:30 - 23:00	2.50	DRL	1	DRILL F/ 5364' TO 5520', WOB 14-16K, RPM 170, PS 190, PP 1775
	23:00 - 00:30	1.50	OTH		CONNECTIONS
	00:30 - 01:30	1.00	CIRC	1	PUMP SWEEP, CIRCULATE, DROP SURVEY & PUMP PILL
	01:30 - 05:00	3.50	TRP	10	TOOH W/ BIT # 3
	05:00 - 06:00	1.00			RETRIEVE SURVEY, CHANGE MUD MOTORS & BIT
7/22/2007	06:00 - 06:30	0.50	TRP	1	FINISH CHANGE OUT MUD MOTOR & BIT
	06:30 - 10:00	3.50	TRP	10	TIH W/ BIT # 4, BREAK CIRCULATION @ 1810', 3876' & 5460'. SAFETY WASH & REAM LAST 60' TO 5520'
	10:00 - 16:00	6.00	DRL	1	DRILL F/ 5520' TO 5646', WOB 12-14K, RPM 160, PS 170, PP 1550
	16:00 - 16:30	0.50	RIG	1	RIG SERVICE
	16:30 - 01:00	8.50	DRL	1	DRILL F/ 5646' TO 5772', WOB 12-16K, RPM 120-150, PS 120-160, PP 900-1300
	01:00 - 01:30	0.50	RIG	1	CHANGE SWAB # 1 PUMP
	01:30 - 03:30	2.00	DRL	1	DRILL F/ 5772' TO 5812', WOB 12-20K, RPM 140, PS 160, PP 1350
	03:30 - 04:00	0.50	OTH		CONNECTIONS
	04:00 - 05:00	1.00	CIRC	1	PUMP SWEEP, DROP SURVEY, PUMP PILL
	05:00 - 06:00	1.00	TRP	10	TOOH W/ BIT # 4
7/23/2007	06:00 - 09:00	3.00	TRP	10	TOOH W/ BIT # 4
	09:00 - 10:00	1.00	TRP	1	RETRIEVE SURVEY & CHANGE BITS
	10:00 - 13:30	3.50	TRP	10	TIH W/ BIT # 5, FILL PIPE @ 1874', 4024', 5718'
	13:30 - 14:00	0.50	REAM	1	SAFETY WASH & REAM F/ 5718' TO 5812'
	14:00 - 05:00	15.00	DRL	1	DRILL F/ 5812' TO 6207', WOB 12-23, RPM 110-120, PS 125, PP 1350
	05:00 - 06:00	1.00	OTH		CONNECTIONS
7/24/2007	06:00 - 11:30	5.50	DRL	1	DRILL F/ 6207' TO 6394', WOB 24K, RPM 110, PS 124, PP 1350
	11:30 - 12:00	0.50	RIG	1	RIG SERVICE
	12:00 - 00:00	12.00	DRL	1	DRILL F/ 6394' TO 6767', WOB 24K, RPM 110, PS 124, PP 1480
	00:00 - 01:00	1.00	SUR	1	CIRCULATE & SURVEY @ 6736' = 2.5 INC & 174.04 AZ
	01:00 - 05:00	4.00	DRL	1	DRILL F/ 6767' TO 7017', WOB 24K, RPM 110, PS 124, PP 1600
	05:00 - 06:00	1.00	OTH		TOTAL TIME F/ CONNECTIONS
7/25/2007	06:00 - 09:30	3.50	DRL	1	DRILL F/ 7017' TO 7142', WOB 24K, RPM 110, PS 124, PP 1500
	09:30 - 10:00	0.50	RIG	1	RIG SERVICE
	10:00 - 02:30	16.50	DRL	1	DRILL F/ 7142' TO 7633', WOB 25K, RPM 120, PS 124, PP 1500 (LOST CIRCULATION @ 7620')
	02:30 - 03:00	0.50	CIRC	2	PUMP 12-15 PPB LCM SWEEPS, REGAIN CIRCULATION, TOTAL LOST 150 BBL
	03:00 - 05:00	2.00	DRL	1	DRILL F/ 7633' TO 7723', WOB 24K, RPM 120, PS 124, PP 1500
	05:00 - 06:00	1.00	OTH		TOTAL TIME F/ CONNECTIONS
7/26/2007	06:00 - 07:00	1.00	DRL	1	DRILL F/ 7723' TO 7768', WOB 25K, RPM 120, PS 124, PP 1600
	07:00 - 08:30	1.50	SUR	1	PUMP SWEEP, CIRCULATE & SURVEY @ 7735' = 4.2 INC & 195.14 AZ
	08:30 - 13:00	4.50	DRL	1	DRILL F/ 7768' TO 7863', WOB 24K, RPM 120, PS 124, PP 1630
	13:00 - 14:00	1.00	RIG	1	RIG SERVICE
	14:00 - 23:30	9.50	DRL	1	DRILL F/ 7863' TO 8096', WOB 24K, RPM 120, PS 124, PP 1660
	23:30 - 00:00	0.50	OTH		CONNECTIONS
	00:00 - 01:00	1.00	CIRC	1	CIRCULATE, DROP SURVEY, PUMP DRY SLUG

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Operations Summary Report

Well Name: WV 13AD-8-8-22R
Location: 8- 8-S 22-E 26
Rig Name: UNIT

Spud Date: 6/27/2007
Rig Release: 9/9/2007
Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
7/26/2007	01:00 - 05:30	4.50	TRP	10	TOOH W/ BIT # 5
	05:30 - 06:00	0.50	TRP	1	RETRIEVE SURVEY & CHANGE BITS
7/27/2007	06:00 - 06:30	0.50	OTH		ADJUST DRILL LINE GUIDE
	06:30 - 07:30	1.00	TRP	10	TIH W/ BIT # 6 to CASING SHOE (1100')
	07:30 - 09:00	1.50	RIG	6	SLIP & CUT DRILL LINE
	09:00 - 12:30	3.50	TRP	10	TIH TO 8051'
	12:30 - 13:00	0.50	REAM	1	SAFETY WASH & REAM F/ 8051' TO 8096'
	13:00 - 05:00	16.00	DRL	1	DRILL F/ 8096' TO 8519', WOB 25K, RPM 150, PS 160, PP 1850
	05:00 - 06:00	1.00	OTH		CONNECTIONS
7/28/2007	06:00 - 12:00	6.00	DRL	1	DRILL F/ 8519' TO 8612', WOB 25K, RPM 150, PS 160, PP 1850
	12:00 - 13:30	1.50	SUR	1	CIRCULATE & SURVEY @ 8572' = 2.8 INC & 165.54 AZ
	13:30 - 14:30	1.00	RIG	1	RIG SERVICE & CHANGE OUT SAVER SUB
	14:30 - 17:00	2.50	DRL	1	DRILL F/ 8572' TO 8639', WOB 20-26K, RPM 160, PS 160, PP 1850
	17:00 - 18:00	1.00	RIG	2	CHANGE SWABS # 2 PUMP
	18:00 - 19:30	1.50	DRL	1	DRILL F/ 8639' TO 8657', WOB 26K, RPM 110, PS 64, PP 1300
	19:30 - 21:00	1.50	CIRC	1	PUMP SWEEP, CIRCULATE, DROP SURVEY & PUMP DRY SLUG
	21:00 - 05:00	8.00	TRP	12	TOOH W/ BIT # 6
	05:00 - 06:00	1.00	TRP	1	RETRIEVE SURVEY, CHANGE OUT BITS & MUD MOTORS
7/29/2007	06:00 - 07:00	1.00	TRP	1	FINISH CHANGING OUT BHA
	07:00 - 14:30	7.50	TRP	2	TIH W/ BIT # 7 TO 8591' (RESET CROWN-O-MATIC, LAY DOWN BENT DP)
	14:30 - 15:00	0.50	REAM	1	SAFETY WASH & REAM F/ 8591' TO 8657' (66 FT)
	15:00 - 22:00	7.00	DRL	1	DRILL F/ 8657' TO 8907', WOB 18K, RPM 105, PS 170, PP 1800
	22:00 - 00:00	2.00	RIG	2	CHANGE LINER & SWAB # 2 PUMP
	00:00 - 04:30	4.50	DRL	1	DRILL F/ 8907' TO 9183', WOB 18K, RPM 105, PS 170, PP 1825
	04:30 - 06:00	1.50	OTH		TOTAL TIME CONNECTIONS
7/30/2007	06:00 - 08:30	2.50	DRL	1	DRILL F/ 9183' TO 9276', WOB 18K, RPM 105, PS 170, PP 1875
	08:30 - 09:00	0.50	RIG	1	RIG SERVICE
	09:00 - 19:00	10.00	DRL	1	DRILL F/ 9276' TO 9650', WOB 22-25K, RPM 105, PS 170, PP 1950
	19:00 - 20:30	1.50	SUR	1	CIRCULATE & SURVEY @ 9607' = 3.1 INC & 144.0 AZ
	20:30 - 04:30	8.00	DRL	1	DRILL F/ 9650' TO 9914', WOB 22-24K, RPM 110, PS 170, PP 1950
	04:30 - 06:00	1.50	OTH		TOTAL TIME F/ CONNECTIONS
7/31/2007	06:00 - 09:30	3.50	DRL	1	DRILL F/ 9914' TO 10073', WOB 22-24K, RPM 110, PS 170, PP 1975
	09:30 - 13:00	3.50	RIG	2	CHANGE OUT THREAD HALF HAMMER UNION, PUMPS TO MUD LINE
	13:00 - 14:30	1.50	DRL	1	DRILL F/ 10073' TO 10116', WOB 22-24K, RPM 110, PS 170, PP 1985
	14:30 - 15:00	0.50	RIG	1	RIG SERVICE
	15:00 - 16:30	1.50	DRL	1	DRILL F/ 10116' TO 10159', WOB 22-24K, RPM 110, PS 170, PP 2000
	16:30 - 17:30	1.00	RIG	2	REPLACE SWAB # 1 PUMP
	17:30 - 19:30	2.00	DRL	1	DRILL F/ 10159' TO 10209', WOB 22-24K, RPM 110, PS 170, PP 2000
	19:30 - 20:00	0.50	RIG	2	CHANGE OUT DRUM WHEEL F/ AUTO DRILLER (wILDCAT SERVICES)
	20:00 - 05:00	9.00	DRL	1	DRILL F/ 10209' TO 10451', WOB 24K, RPM 110, PS 170, PP 2000
	05:00 - 06:00	1.00	OTH		TOTAL TIME CONNECTIONS
8/1/2007	06:00 - 07:30	1.50	DRL	1	DRILL F/10451' TO 10478 WOB 24, ROT 35, PS 170, PP 2000
	07:30 - 08:30	1.00	CIRC	1	CIRCULATE, DROP SURVEY
	08:30 - 14:00	5.50	TRP	10	TRIP OUT BIT #7
	14:00 - 14:30	0.50	RIG	2	WORK ON CIRCULATING DRUM, SEALS OUT OF STUFFING BOX
	14:30 - 18:30	4.00	TRP	10	TRIP OUT BIT #7
	18:30 - 02:30	8.00	TRP	10	TRIP IN BIT #8
	02:30 - 03:00	0.50	REAM	1	WASH AND REAM LAST STAND TO BOTTTOM
	03:00 - 06:00	3.00	DRL	1	DRILL F/10478' TO 10552' WOB 22, ROT 30, PS 170, PP 2000 .17 MOTOR
8/2/2007	06:00 - 08:30	2.50	DRL	1	DRILL F/10552' TO 10677' WOB 18, ROT 35, PS 170, PP 2000 .17 MOTOR
	08:30 - 09:00	0.50	RIG	1	RIG SERVICE
	09:00 - 11:00	2.00	DRL	1	DRILL F/10677' TO 10781' WOB 18, ROT 35, PS 170, PP 2000 LOST COMPLETE RETURNS

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Operations Summary Report

Well Name: WV 13AD-8-8-22R
Location: 8- 8-S 22-E 26
Rig Name: UNIT

Spud Date: 6/27/2007
Rig Release: 9/9/2007
Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
8/2/2007	11:00 - 17:00	6.00	CIRC	2	REDUCE PUMP STROKES, LOST 350 BBLS, BUILD VOLUME WITH 15% LCM REGAIN CIRCULATION, BYPASS SHAKERS AND MUD CLEANNING EQUIPMENT
	17:00 - 06:00	13.00	DRL	1	DRILL F/10781' TO 10980' WOB 24, ROT 45, PS 170, PP 1950 STARTED LOSING AGAIN AT 10967' 90 BBLS IN ONE HOUR
8/3/2007	06:00 - 07:30	1.50	DRL	1	DRLG FROM 10980' TO 10982' (WOB 24 SPM 170 1879 PP) LOSSES 1 BBL PM
	07:30 - 08:30	1.00	CIRC	1	CIRC & COND MUD, PUMP LCM SWEEP
	08:30 - 13:30	5.00	TRP	10	DROP SURVEY TOOH
	13:30 - 14:00	0.50	RIG	1	RIG SERVICE
	14:00 - 14:30	0.50	OTH		WAIT ON INSPECTORS
	14:30 - 22:00	7.50	ISP	1	INSPECT BHA
	22:00 - 00:00	2.00	TRP	1	L/D MUD MOTOR, P/U NEW MOTOR MAKE UP BIT
	00:00 - 01:30	1.50	TRP	10	TRIP IN TO D/P
	01:30 - 03:00	1.50	RIG	6	SLIP & CUT DRLG LINE
	03:00 - 06:00	3.00	TRP	10	TRIP IN W/ BIT # 9
8/4/2007	06:00 - 09:00	3.00	TRP	10	TRIP IN WITH BIT # 9 SLOW DUE TO LOST CIRC @ 10781'
	09:00 - 14:00	5.00	DRL	1	DRLG F/ 10982' TO 11142' WOB 18 - 2O SPM 80, PP 1960
	14:00 - 14:30	0.50	RIG	1	RIG SERVICE
	14:30 - 16:00	1.50	DRL	1	DRLG F/ 11142' TO 11204' WOB 18 75 SPM 1850 & LOST RETURNS @ 11170' 25 % RETURNS LCM 20 %
	16:00 - 23:00	7.00	CIRC	2	MIX UP LCM PILL IN PRE MIX 300 BBL , SPOT D/ HOLE F/ 4000' TO 9000' BUILD VOLUME
	23:00 - 06:00	7.00	DRL	1	DRLG F/ 11204' TO 11314' LOSING 70 BBLS AN HR
8/5/2007	06:00 - 11:00	5.00	DRL	1	DRLG F/ 11314' TO 11424'
	11:00 - 11:30	0.50	RIG	1	RIG SERVICE
	11:30 - 21:00	9.50	DRL	1	DRLG F/ 11424' TO 11551' (WOB 18 - 20 - 130 SPM, PP 1806) LOSS 1 BBL MIN
	21:00 - 22:00	1.00	CIRC	1	CIRCULATE DROP SURVEY PUMP DRY PIPE PILL
	22:00 - 06:00	8.00	TRP	10	TRIP OUT BIT #9, LOSING VOLUME FILLING HOLE
8/6/2007	06:00 - 06:30	0.50	TRP	10	TRIP OUT W BIT # 9 LAY DOWN MUD MOTOR, BIT, IBS FUNCTION BOP
	06:30 - 11:30	5.00	TRP	10	STRAP MOTOR P/U MOTOR, BIT, TRIP IN TO 7000' COULDN'T BREAK CIRC
	11:30 - 18:00	6.50	TRP	10	TRIP OUT & PLUGED @ CROES FOOT WITH LCM & UNPLUG
	18:00 - 03:00	9.00	TRP	10	TIRP IN WITH BIT # 10, BREAK CIRC EVERY 1500' TIGHT SPOT @ 2500', 7657'
	03:00 - 06:00	3.00	DRL	1	DRLG F/11551' TO 11610' (WOB 18, 59 SPM, RPM 90)
8/7/2007	06:00 - 06:30	0.50	DRL	1	DLRG F/ 11610' TO 11612'
	06:30 - 09:30	3.00	CIRC	2	LOST CIRC, PULL 2 STDS AND BUILD VOLUME 300 BBL WORK DRILLSTRING EVERY 10 MINUTES
	09:30 - 22:00	12.50	DRL	1	DLRG F/ 11612' TO 11763' (WOB 25 - 30, RPM 56, PP 1460, FPH 12)
	22:00 - 22:30	0.50	CIRC	1	PUMP DRY PILL
	22:30 - 06:00	7.50	TRP	10	TRIP OUT W/ BIT # 10
8/8/2007	06:00 - 07:00	1.00	TRP	10	TRIP OUT W/ BIT # 10
	07:00 - 07:30	0.50	TRP	1	CHANGE OUT BIT
	07:30 - 08:30	1.00	TRP	10	TRIP IN W/ BIT # 10
	08:30 - 09:00	0.50	RIG	1	RIG SERVICE
	09:00 - 14:00	5.00	TRP	10	TRIP IN W/ BIT # 11
	14:00 - 17:30	3.50	REAM	1	REAM 8 STANDS TO BOTTOM HAD MUD RING @ 2500', 25' FLARE
	17:30 - 00:30	7.00	DRL	1	DRLG F/ 11763' TO 11863' (WOB 25 - 30 , SPM 68, PP 1357, FPH 14')
	00:30 - 01:00	0.50	TRP	15	PULL 3 STDS
	01:00 - 03:00	2.00	CIRC	6	BULID VOLUME IN PRE MIIX & TRANSFER TO MUD TANKS
	03:00 - 03:30	0.50	TRP	2	TRIP IN 3 STDS
	03:30 - 06:00	2.50	DRL	1	DRLG F/ 11863' TO 11875'
8/9/2007	06:00 - 10:30	4.50	CIRC	1	CIRCULATE & CONDITION MUD, BALANCE MUD WT & SYSTEM TO 9.5 PPG LCM 18PPB
	10:30 - 17:00	6.50	TRP	14	SHORT TRIP TO SHOE (TIGHT SPOT @ 2500'0

Operations Summary Report

Well Name: WV 13AD-8-8-22R
Location: 8- 8-S 22-E 26
Rig Name: UNIT

Spud Date: 6/27/2007
Rig Release: 9/9/2007
Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
8/9/2007	17:00 - 18:00	1.00	RIG	6	SLIP & CUT DRLG LINE
	18:00 - 00:00	6.00	TRP	14	TRIP IN BREAKING CIRC EVERY 1500'
	00:00 - 01:00	1.00	CIRC	2	CIRC & COND MUD FOR 7" CASING AND LOST 600 BBLS
	01:00 - 06:00	5.00	CIRC	2	BUILD VOLUME TRANSFER TO MUD TANKS & BUILD VOLUME
8/10/2007	06:00 - 07:00	1.00	CIRC	6	BUILD VLOUME
	07:00 - 09:30	2.50	CIRC	1	CIRC & COND
	09:30 - 20:00	10.50	TRP	3	LAY DOWN DRILLSTRING
	20:00 - 23:30	3.50	CSG	1	PULL WEAR BUSHING & RIG UP CASING CREW
	23:30 - 06:00	6.50	CSG	2	RUN 7" CASING SLOW & BRAK CIRC EVERY 1200' RUN 61 JTS OF #29 (2836') AND 196 JTS OF #26 CASING WITH 4' PUP JT LANDED @ 11853.36' KB
8/11/2007	06:00 - 12:00	6.00	CSG	2	RUN 7" CASING TO LAND @ 11853' KB
	12:00 - 13:00	1.00	CIRC	1	BREAK CIRC WORK TO BOTTOM W/ 7" CSG GOOD CIRCULATION ON BOTTOM AND RETURNS WHILE RUNNING CASING
	13:00 - 14:30	1.50	CIRC	1	RIG D/ CASING CREW
	14:30 - 02:00	11.50	CIRC	1	CIRC & CONDITION MUD HEAL HOLE & SHAKE OUT LCM, LOST CIRC AFTER 5 HRS OF CIRCULATION, REGAIN CIRC AND SHAKE OUT LCM WAIT ON HALLIBURTON CIRCULATING AT 50 STROKES
	02:00 - 05:00	3.00	OTH		PACK OFF WELLHEAD
	05:00 - 06:00	1.00	CMT	1	RIG UP HALLIBURTON HEAD ON CASING AND BREAK CIRCULATION WITH RIG PUMP HOLD SAFETY MEETING WITH HALLIBURTON
8/12/2007	06:00 - 09:00	3.00	CMT	2	CEMENT 7" INTERMEDIATE WITH HALLIBURTON PUMPED 10 BBLS WATER, 14 BBLS SUPER FLUSH, 10 BBLS WATER, 191 BBLS OF 14.3 PPG 1.47 YIELD FOAMED TO 11 PPG LEAD CEMENT, 42 BBLS OF 14.3 PPG 1.47 TAIL CEMENT DISPLACED WITH 453 BBLS OF WATER BUMPED PLUG FLOATS HELD LOST 50% RETURNS DURRING DISPLACEMENT NO CEMENT TO SURFACE PUMP 75 SACKS CAP CEMENT
	09:00 - 10:00	1.00	CMT	1	R/D CEMENTERS
	10:00 - 12:30	2.50	WOT	1	CHANGE OIL IN SWIVEL, OVER RUNNING CLUTCH,GREASE BLOCK SWIVEL
	12:30 - 16:00	3.50	BOP	2	TEST WITH B,C, PIPE RAMS 250/ 10,000 PSI, PIPE RAMS 250,/ 10,000 PSI, BLIND 250/10,000 PSI, CSG 1500 PSI, HYDRIL, BOP, 250/ 10,000 PSI, CHOKE 250/10000 PSI, INSIDE BOP 250/10,000 PSI, CHOKE MANIFOLD 250/10,000 PSI UPPER KELLY COCK, 250/10000 PSI, LOWER KELLY COCK 250/ 10,000 PSI SAFTEY VALVE 250/10,000 PSI,
	16:00 - 16:30	0.50	TRP	2	INSTALL WEAR BUSHING
	16:30 - 18:00	1.50	OTH		R/U BALES, ELEVATORS
	18:00 - 20:00	2.00	TRP	1	MIX MUD , LAY OUT BHA
	20:00 - 21:30	1.50	CSG	1	R/U LAY D/ TRUCK SAFTEY MEETING
	21:30 - 06:00	8.50	TRP	2	P/U AND RUN DRILLSTRING IN, FILL PIPE EVERY 3000'
8/13/2007	06:00 - 10:00	4.00	TRP	2	PICK UP 4" DRILL STRING
	10:00 - 10:30	0.50	OTH		RIG DOWN LAY DOWN MACHINE
	10:30 - 13:30	3.00	DRL	4	DRILL CEMENT AND FLOAT EQUIPMENT TAG AT 10755'
	13:30 - 14:30	1.00	DRL	1	DRILL F/11875' TO 11890' WOB 12, ROT 35, PS 95, PP 1970 .26 MOTOR
	14:30 - 15:30	1.00	EQT	2	FIT TEST 9.5 MW + 1685 = 12 EQW
	15:30 - 06:00	14.50	DRL	1	DRILL F/11890' TO 12074' WOB 10-12, ROT 35, PS 95, PP 1950, .26 MOTOR
8/14/2007	06:00 - 12:00	6.00	DRL	1	DRILL F/12074' TO 12236' WOB 14, ROT 35, PS 95, PP 2300, MOTOR .26
	12:00 - 12:30	0.50	RIG	1	RIG SERVICE
	12:30 - 15:00	2.50	DRL	1	DRILL F/12236' TO 12272' WOB 14, ROT 35, PS 95, PP 2300 DIFFERENTIAL CLIMBED AND WOULD NOT COME DOWN UNABLE TO DRILL
	15:00 - 16:00	1.00	CIRC	1	CIRCULATE, UNABLE TO PUMP DRY PIPE PILL
	16:00 - 16:30	0.50	SUR	1	DROP SURVEY
	16:30 - 00:30	8.00	TRP	12	TRIP OUT BIT #12
	00:30 - 01:30	1.00	TRP	1	LAY DOWN MOTOR AND PICK UP NEW ONE .46 MAKE UP BIT
	01:30 - 06:00	4.50	TRP	12	TRIP IN BIT #13 BI-CENTER

Operations Summary Report

Well Name: WV 13AD-8-8-22R
Location: 8- 8-S 22-E 26
Rig Name: UNIT

Spud Date: 6/27/2007
Rig Release: 9/9/2007
Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
8/15/2007	06:00 - 07:30	1.50	TRP	12	FINISH TIH W/ BIT # 13
	07:30 - 13:00	5.50	DRL	1	DRILL F/ 12272' TO 12432', WOB 8-12K, RPM 114 , PS 85, PP 2050
	13:00 - 13:30	0.50	RIG	1	RIG SERVICE
	13:30 - 05:00	15.50	DRL	1	DRILL F/ 12432' TO 12900', WOB 10-12K, RPM 118, PS 87, PP 2080
	05:00 - 06:00	1.00	OTH		TOTAL TIME CONNECTIONS
8/16/2007	06:00 - 14:30	8.50	DRL	1	DRILL F/ 12900' TO 13113', WOB 10-12K, RPM 120, PS 87, PP 2150
	14:30 - 15:00	0.50	RIG	1	RIG SERVICE
	15:00 - 05:00	14.00	DRL	1	DRILLF/ 13113' TO 13501', WOB 10-13K, RPM 125, PS 90, PP 2250
	05:00 - 06:00	1.00	OTH		CONNECTIONS
8/17/2007	06:00 - 12:30	6.50	DRL	1	DRILL F/ 13501' TO 13696', WOB 12-14K, RPM 125, PS 90, PP 2250
	12:30 - 13:00	0.50	OTH		RIG SERVICE
	13:00 - 19:00	6.00	DRL	1	DRILL F/ 13696' TO 13844', WOB 12-14K, RPM 125, PS 90, PP 2250
	19:00 - 19:30	0.50	OTH		FLOW CHECK, GAINED 18 BBL W/ 6981 UNITS GAS
	19:30 - 04:00	8.50	DRL	1	DRILL F/ 13844' TO 14143', WOB 12-14K, RPM 125, PS 90, PP 2250 (20'-25' FLARE WHILE DRILLING, INCREASING MUD WEIGHT SLOWLY)
	04:00 - 04:30	0.50	OTH		CIRCULATE OUT GAS THROUGH CHOKE
	04:30 - 05:00	0.50	DRL	1	DRILL F/ 14143' TO 14166', WOB 12K, RPM 125, PS 90, PP 2250 (INCREASING MUD WEIGHT TO 10.4#)
	05:00 - 06:00	1.00	OTH		CONNECTIONS
8/18/2007	06:00 - 11:00	5.00	DRL	1	DRILL F/ 14166' TO 14280', WOB 12-14K, RPM 125, PS 90, PP 2330 (10'-25' DRILLING FLARE)
	11:00 - 11:30	0.50	RIG	1	RIG SERVICE
	11:30 - 05:00	17.50	DRL	1	DRILL F/ 14280' TO 14810', WOB 12-14K, RPM 125, PS 90, PP 2400 (5'-20' DRILLING FLARE)
	05:00 - 06:00	1.00	OTH		FLOW CHECK & CONNECTIONS
8/19/2007	06:00 - 11:00	5.00	DRL	1	DRILL F/ 14810' TO 14960', WOB 12-14K, RPM 130, PS 90, PP 2400 (DRILLING FLARE 5'-15')
	11:00 - 12:00	1.00	RIG	1	RIG SERVICE
	12:00 - 05:00	17.00	DRL	1	DRILL F/ 14960' TO 15511', WOB 12-14K, RPM 130, PS 90, PP 2530 (DRILLING FLARE 4'-7')
	05:00 - 06:00	1.00	OTH		CONNECTIONS
8/20/2007	06:00 - 10:00	4.00	DRL	1	DRILL F/ 15511' TO 15641', WOB 12-14K, RPM 140, PS 90, PP 2550 (3'-8' DRILLING FLARE)
	10:00 - 10:30	0.50	DRL	1	RIG SERVICE
	10:30 - 05:00	18.50	DRL	1	DRILL F/ 15641' TO 16152', WOB 13-15K, RPM 140, PS 90, PP 2600 (3'-8' DRILLING FLARE)
	05:00 - 06:00	1.00	OTH		CONNECTIONS
8/21/2007	06:00 - 08:30	2.50	DRL	1	DRILL F/ 16152' TO 16225', WOB 15K, RPM 140, PS 90, PP 2600 (DRILLING FLARE 3'-7')
	08:30 - 09:00	0.50	DRL	1	RIG SERVICE
	09:00 - 01:00	16.00	DRL	1	DRILL F/ 16225' TO 16533', WOB 15K, RPM 140, PS 90, PP 2600 (DRILLING FLARE 3'-8')
	01:00 - 02:30	1.50	CIRC	1	CIRCULATE, MIX & PUMP DRY SLUG, DROP SURVEY
	02:30 - 06:00	3.50	TRP	10	TOOH W/ BIT # 13 (SLM)
8/22/2007	06:00 - 14:00	8.00	TRP	10	TOOH W/ BIT # 13 (SLM, 1 JT OFF HOLE DEPTH CHANGED TO 16501')
	14:00 - 18:00	4.00	RIG	2	TESCO TOP DRIVE ELECTRICAL SHORT AT POWER UNIT BREAKER BOX, PLUG & CABLE
	18:00 - 19:30	1.50	TRP	1	CHANGE OUT BIT & MUD MOTOR
	19:30 - 00:30	5.00	TRP	10	TIH W/ BIT # 14 TO SHOE
	00:30 - 02:00	1.50	RIG	6	SLIP & CUT DRILL LINE
	02:00 - 04:30	2.50	TRP	10	TIH TO 16427'
	04:30 - 05:00	0.50	REAM	1	SAFETY WASH & REAM TO 16470' (PACKED OFF)
	05:00 - 06:00	1.00	OTH		WORK TIGHT HOLE @ 16387'

Operations Summary Report

Well Name: WV 13AD-8-8-22R
Location: 8- 8-S 22-E 26
Rig Name: UNIT

Spud Date: 6/27/2007
Rig Release: 9/9/2007
Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
8/23/2007	06:00 - 10:30	4.50	OTH		CONTINUE BACKREAM W/ PARTIAL RETURNS TO 15893', REGAIN FULL RETURNS, NO OVERPULL (STANDBACK 5 STANDS WORKING STAND # 6 F/ 15893' TO 15900') PUMP SWEEP
	10:30 - 19:30	9.00	REAM	1	WASH & REAM F/ 15893' TO 16157', INCREASING MW TO 11PPG (PUMP SWEEPS)
	19:30 - 20:30	1.00	OTH		CHANGE OUT SAVER SUB & 1 JT WASHED DP
	20:30 - 00:30	4.00	REAM	1	WASH & REAM F/ 16157' TO 16323' (PUMP SWEEPS)
	00:30 - 01:00	0.50	RIG	2	RIG REPAIR (PUMP UP ANCHOR F/ WEIGHT INDICATOR)
	01:00 - 02:30	1.50	REAM	1	WASH & REAM F/ 16323' TO 16391' (PUMP SWEEPS)
	02:30 - 03:30	1.00	RIG	2	REPAIR POP OFF # 1 PUMP, #2 PUMP MAX SPM 75
	03:30 - 05:00	1.50	REAM	1	WASH & REAM F/ 16391' TO 16501' (PUMP SWEEPS)
	05:00 - 06:00	1.00	DRL	1	DRILL F/ 16501' TO 16521', WOB 8K, RPM 100, PS 95, PP 2600, MW: 11.1# IN 11.0# OUT
8/24/2007	06:00 - 07:00	1.00	DRL	1	DRILL F/ 16521' TO 16549', WOB 8-9K, RPM 100, PS 95, PP 2600 (3-8' DRILLING FLARE)
	07:00 - 07:30	0.50	REAM	1	WASH & REAM TIGHT SPOT F/ 16565' TO 16580' 3 TIMES ON CONNECTION
	07:30 - 13:00	5.50	DRL	1	DRILL F/ 16549' TO 16623", WOB 9-10K, RPM 100, PS 95, PP 2450 (INCREASING MUD WEIGHT TO 11.2#)
	13:00 - 14:00	1.00	OTH		DRILL F/ 16623' to 16625' W/ PRESSURE SPIKES & TORQUE (
	14:00 - 00:30	10.50	DRL	1	DRILL F/ 16625' TO 16714', WOB 12-15K, RPM 100, PS 95, PP 2700 (3'-8' DRILLING FLARE)
	00:30 - 01:30	1.00	SUR	1	CIRCULATE, DROP SURVEY, PUMP DRY SLUG
	01:30 - 06:00	4.50	TRP	12	TOOH W/ BIT # 14
8/25/2007	06:00 - 13:00	7.00	TRP	2	FINISH TOOH W/ BIT # 14 (BIT WAS 1" UNDERGAUGE)
	13:00 - 14:30	1.50	TRP	1	RETRIEVE SURVEY, LAY DOWN BIT, MUD MOTOR & NMDC
	14:30 - 15:30	1.00	RIG	1	SERVICE RIG & TOP DRIVE, FUNCTION TEST BOP
	15:30 - 01:00	9.50	TRP	2	M/U BIT & NBS, TIH W/ BIT # 15 - TAG @ 16504'
	01:00 - 05:00	4.00	REAM	1	WASH & REAM F/ 16504' TO 16714' HARD REAMING F/ 16643' TO 16654', - 16696' TO 16704' - 16702' TO 16714' (LOOSING MUD @ 5 BBL HR)
	05:00 - 06:00	1.00	CIRC	1	CIRCULATE BOTTOMS UP
8/26/2007	06:00 - 08:30	2.50	TRP	2	TOOH, BACKREAM & PUMP FIRST 6 STANDS OFF BOTTOM - 16714' TO 16071'(EXCESS CUTTINGS OVER SHAKER)
	08:30 - 11:30	3.00	CIRC	1	PUMP HIGH VIS SWEEP WHILE WORKING STAND # 6 (NO SWEEP SEEN)
	11:30 - 14:00	2.50	TRP	2	PUMP & BACKREAM 7 MORE STANDS. STAND 14 PULLED FREE (15390') PULL 5 MORE STANDS, NO PUMP OR BACK REAMING
	14:00 - 15:00	1.00	OTH		PUMP DRY SLUG, PULL ROTATING HEAD RUBBER, ATTACH FLOW EXTENSION NIPPLE & ADJUST BRAKES
	15:00 - 18:30	3.50	TRP	2	TOOH F/ 14902' TO 8147'
	18:30 - 20:00	1.50	RIG	2	CHANGE OUT STUFFING BOX & WATER SPEAR IN DRAW WORKS
	20:00 - 00:00	4.00	TRP	2	TOOH W/ BIT # 15
	00:00 - 01:30	1.50	TRP	1	L/D BIT, NBS - FUNCTION BOP - P/U BIT, MUD MOTOR & NMDC
	01:30 - 06:00	4.50	TRP	2	TIH W/ BIT # 16
8/27/2007	06:00 - 09:00	3.00	TRP	2	TIH, FILLING PIPE EVERY 3000' TO SHOE THEN EVERY 2000', TAG @ 15452'
	09:00 - 18:00	9.00	REAM	1	WASH & REAM F/ 15437' TO 15897' (3'-20' FLARE) INCREASING MW TO 12#
	18:00 - 18:30	0.50	RIG	2	CHANGE SWAB # 1 PUMP REPLACE NAIL IN POP OFF VALVE # 2 PUMP
	18:30 - 22:00	3.50	REAM	1	WASH & REAM F/ 15897' TO 16104' (3'-5' FLARE)
	22:00 - 23:00	1.00	RIG	2	CHANGE OUT SAVER SUB
	23:00 - 06:00	7.00	REAM	1	WASH & REAM F/ 16104' TO 16614' (3'-5' FLARE) MUD WEIGHT 12# IN/OUT
8/28/2007	06:00 - 08:00	2.00	REAM	1	WASH & REAM F/ 16614' TO 16714'
	08:00 - 00:30	16.50	DRL	1	DRILL F/ 16714' TO 16808' WOB 3-6K, RPM 620, PS 97, PP 2800 (DRILLING FLARE 3'-5')
	00:30 - 02:30	2.00	RIG	2	TESCO TOP DRIVE - REPAIR STARTER MOTOR ON POWER UNIT
	02:30 - 06:00	3.50	DRL	1	DRILL F/ 16808' TO 16825', WOB 6-7K, RPM 620, PS 97, PP 2800 (DRILLING

Operations Summary Report

Well Name: WV 13AD-8-8-22R
Location: 8- 8-S 22-E 26
Rig Name: UNIT

Spud Date: 6/27/2007
Rig Release: 9/9/2007
Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
8/28/2007	02:30 - 06:00	3.50	DRL	1	FLARE 3'-5')
8/29/2007	06:00 - 18:30	12.50	DRL	1	DRILL F/16825' TO 16907' WOB 7-8, ROT 75, PS 95, PP 2850 MM 2.25
	18:30 - 19:30	1.00	OTH		BIT STUCK FROM POP OFF BLOWING, WORK PIPE AND REGAIN CIRCULATION
	19:30 - 06:00	10.50	DRL	1	DRILL F/16907' TO 16977' WOB 4-8, ROT 75. PS 95, PP 2900 MM 2.25
8/30/2007	06:00 - 10:00	4.00	DRL	1	DRILL F/16977' TO 17004' WOB 5-8, ROT 75, PS 95, PP 2850 MM 2.25
	10:00 - 10:30	0.50	RIG	1	RIG SERVICE
	10:30 - 14:30	4.00	DRL	1	DRILL F/17004' TO 17025' WOB 5-8, ROT 75, PS 95, PP 2850 TD
	14:30 - 16:00	1.50	CIRC	1	CIRCULATE, MW 12.7
	16:00 - 22:00	6.00	TRP	14	WIPER TRIP 20 STDS, BACK REAM FIRST 8 STDS, WIPER TRIP IN REAM LAST STAND TO BOTTOM, NO FILL
	22:00 - 06:00	8.00	CIRC	1	CIRCULATE, 15' FLARE AS SOON AS PUMP WAS BROUGHT ON BOTTOMS UP 35' FLARE MUD GAS CUT
8/31/2007	06:00 - 10:00	4.00	CIRC	1	CIRCULATE, BRING MW TO 13.1 VIS 50
	10:00 - 10:30	0.50	SUR	1	DROP SURVEY
	10:30 - 11:00	0.50	CIRC	1	PUMP 178 BBLS OF 14 PPG MUD WITH 1 SACK ALL TEMP
	11:00 - 01:00	14.00	TRP	2	TRIP OUT FOR LOGS, HAD TO PUMP FIRST 2 STDS OUT
	01:00 - 01:30	0.50	TRP	1	RECOVER SURVEY AND LAY DOWN MONEL AND MUD MOTOR
	01:30 - 02:30	1.00	LOG	1	RIG UP SCHLUMBERGER
	02:30 - 06:00	3.50	LOG	1	FIRST RUN PLATFORM EXPRESS AND SONIC
9/1/2007	06:00 - 12:00	6.00	LOG	1	FIRST RUN PLATFORM EXPRESS AND SONIC WOULD NOT PASS 16660'
	12:00 - 04:00	16.00	LOG	2	SECOND RUN CASED HOLE LOG GAMMA, NEUTRON, SONIC
	04:00 - 06:00	2.00	TRP	2	TRIP IN WITH BIT #17 AND HUNTING 2.26 MOTOR
9/2/2007	06:00 - 08:00	2.00	TRP	2	TRIP IN BIT #17 AND 2.26 MUD MOTOR
	08:00 - 10:00	2.00	RIG	2	REPAIR CHAIN IN DRAWWORKS AND LUBRICATION LINE
	10:00 - 14:00	4.00	TRP	2	TRIP IN TO SHOE 11800'
	14:00 - 15:30	1.50	RIG	6	SLIP AND CUT DRILLING LINE
	15:30 - 18:00	2.50	TRP	2	TRIP IN TO 16500'
	18:00 - 22:30	4.50	REAM	1	WASH AND REAM LAST 5 STDS TO BOTTOM 16500' TO 17025'
	22:30 - 06:00	7.50	DRL	1	DRILL F/17025' TO 17069' WOB 5-8, ROT 75, PS 95, PP 2800 2.26 MM
9/3/2007	06:00 - 13:00	7.00	DRL	1	DRILL F/17069' TO 17104' WOB 5-8, ROT 75, PS 95, PP 2800 2.26 MM
	13:00 - 13:30	0.50	RIG	1	RIG SERVICE
	13:30 - 17:00	3.50	DRL	1	DRILL F/17104' TO 17123' WOB 5-8, ROT 75, PS 95, PP 2800 2.26 MM LOST 75% RETURNS
	17:00 - 23:00	6.00	CIRC	2	PUMP TWO 50 BBL #25 PB LCM SWEEPS NO RETURNS, PULL 5 STDS AND PUMP 50 BBL #25 PER BBL LCM SWEEP NO RETURNS LOST 500 BBLS
	23:00 - 01:00	2.00	TRP	2	PULL 20 STDS TO 14698' ESTABLISH CIRCULATION
	01:00 - 06:00	5.00	CIRC	1	CIRCULATE OUT GAS AND GET MUD IN CONDITION BUILD VOLUME HEAVY GAS CUT CO2?
9/4/2007	06:00 - 14:00	8.00	CIRC	1	CIRCULATE AND CONDITION MUD, WAIT ON BARRITE TRUCK FROM 09:00 TO 13:30
	14:00 - 18:00	4.00	REAM	1	TRIP IN, BREAK CIRCULATION EVERY SECOND STAND AND CIRCULATE WASH LAST TWO STANDS TO BOTTTOM
	18:00 - 23:00	5.00	CIRC	1	CIRCULATE AND TREAT MUD FOR CARBINATE PROBLEM
	23:00 - 00:00	1.00	CIRC	1	PUMP 180 BBLS OF 14.2 PPG MUD WITH 2 SACKS ALL TEMP LCM 70 VIS
	00:00 - 06:00	6.00	TRP	2	TRIP OUT TO LOG
9/5/2007	06:00 - 08:30	2.50	TRP	2	TRIP OUT TO LOG
	08:30 - 09:00	0.50	TRP	1	LAY DOWN MONEL AND MUD MOTOR
	09:00 - 15:30	6.50	LOG	1	RIG UP SCHLUMBERGER AND RUN GAMMA, RESISTIVITY AND SONIC LOGGERS DEPTH 17108'
	15:30 - 06:00	14.50	LOG	1	RIG UP AND RUN SIDEWALL CORE LOG, RUN #1 CUT 24 SAMPLES AND RECOVERED 19, THE SAMPLES THAT WERE NOT CAUGHT WERE FULL OF DEHYDRATED MUD, HAD PROBLEM WITH FIRST TOOL CHANGE TOOLS OUT

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Operations Summary Report

Well Name: WV 13AD-8-8-22R
Location: 8- 8-S 22-E 26
Rig Name: UNIT

Spud Date: 6/27/2007
Rig Release: 9/9/2007
Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
9/6/2007	06:00 - 13:00	7.00	GEO	1	SIDE WALL CORES, THREE RUNS 52 ATTEMPTED CORES MISSED 11, COLLECTED 41
	13:00 - 14:00	1.00	OTH		RIG DOWN LOGGERS
	14:00 - 14:30	0.50	OTH		CLEAN UP FLOOR AND PREPARE TO TRIP IN
	14:30 - 01:00	10.50	TRP	2	TRIP IN BREAK CIRCULATION EVERY 1000' AFTER SHOE
	01:00 - 02:00	1.00	REAM	1	WASH AND REAM LAST STD TO BOTTOM
	02:00 - 06:00	4.00	CIRC	1	CIRCULATE, TREAT DEHYDRATED MUD
9/7/2007	06:00 - 08:30	2.50	CIRC	1	CIRCULATE AND CONDITION MUD, MIX 180 BBLS OF 14.2 PPG MUD WITH ALL TEMP
	08:30 - 09:00	0.50	CIRC	1	PUMP 180 BBLS OF 14.2 PPG MUD
	09:00 - 17:00	8.00	TRP	3	LAY DOWN DRILL STRING
	17:00 - 20:00	3.00	RIG	2	REPAIR TWO CHAINS IN DRAWWORKS
	20:00 - 05:00	9.00	TRP	3	LAY DOWN DRILL STRING
	05:00 - 06:00	1.00	OTH		PULL WEAR BUSHING
9/8/2007	06:00 - 08:30	2.50	CSG	1	RIG UP CASING CREW
	08:30 - 17:00	8.50	CSG	2	RUN 4 1/2" CASING 76 JTS 0F Q-125 AND MARKER JTS AND 308 JTS OF P-110 WITH 5 MARKER JTS LANDING AT 17100' KB
	17:00 - 18:00	1.00	OTH		INSTALL ROTATING HEAD AND CHANGE ELEVATORS AND BAILS
	18:00 - 01:00	7.00	CSG	2	RUN 4 1/2" CASING 87' FROM BOTTOM PLUG SHOE, PULL ONE JT AND BREAK CIRCULATION
	01:00 - 04:00	3.00	CIRC	1	CIRCULATE CASING DOWN TO 17100'
9/9/2007	06:00 - 10:00	4.00	CMT	2	RIG UP HALLIBURTON AND CEMENT, CASING LANDE AT 17100' KB CEMENTED WITH 40 BBLS OF 15.5 TUNED SPACER AND 1180 SKS OF 13.5 PPG 1.81 YIELD POZ CEMENT DISPLACED WITH 243 BBLS OF CLAYFIX WATER, BUMPED PLUG FLOATS HELD GOOD RETURNS THROUGH OUT JOB PLUG DOWN 09:35, 9/8/ 2007
	10:00 - 10:30	0.50	CMT	1	RIG DOWN HALLIBURTON
	10:30 - 16:30	6.00	BOP	1	NIPPLE DOWN BOP, LIFT BOP AND SET SLIPS STRING WEIGHT 125000, CUT CASING, CLEAN MUD TANKS
	16:30 - 06:00	13.50	LOC	4	LAY DOWN TOP DRIVE AND SWIVEL, RIG DOWN FLOOR RIG RELEASED @ 06:00 9/9/2007

CONFIDENTIAL

43-047-39321

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Questar E&P Page 1 of 4

Operations Summary Report

Well Name: WV 13AD-8-8-22R
Location: 8-8-S 22-E 26
Rig Name: UNIT

Spud Date: 6/27/2007
Rig Release: 9/9/2007
Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
10/2/2007	06:00 - 16:00	10.00	LOC	3	TIGHT HOLE - Initial Completion Report. On 10/1/07 - Move Rocky Mtn Well Service #3 to location. Wait on construction to finish around well head to rig up. 24 Hour Forecast: Will rig up & run CBL. Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 17,100'
10/3/2007	06:00 - 16:00	10.00	LOG	4	TIGHT HOLE - On 10/ 2/07- RU Rocky Mtn Well Service #3. NU 4" 15K frac valve. MIRU Cutters WL & make a 3.625" gauge ring run to 17073'. Run CBL from 17073' to surface. TOC @ 252'. RDMO Cutters WL. SDFN. 24 Hour Forecast: Will perforate & flow back. Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 17,100'
10/4/2007	06:00 - 16:00	10.00	LOG	4	TIGHT HOLE - On 10/3/07 MIRU Cutters WL & Quick Test crew. Pressure test csg & frac valve to 7500#, valve started leaking. Bleed off well & attempt to repair valve. Had to wait on parts. SWIFN. 24 Hour Forecast: Will test & perforate. Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 17,100'
10/5/2007	06:00 - 16:00	10.00	PERF	2	TIGHT HOLE - On 10/4/07 MIRU Cutters WL & Quick Test Crew. Pressure test csg & frac valve to 11,500#. OK. RIH w/ Cutters WL & perforate Dakota zone 16,921' - 16,930' w/ 3-1/8" csg gun at 3 spf with Power Pak charges. RDMO Cutters WL and Quick Test crew. Csg had a very slight blow for 30 minutes, then died. Watched until 3:00 PM, then shut well in. Didn't flow any gas or fluid. 24 Hour Forecast: Will breakdwon zone w/ 2% KCL water. Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 17,100' Dakota 16921' - 16930'
10/8/2007	06:00 - 16:00	10.00	PTST	2	TIGHT HOLE - On 10/5/07 open well. Well died. MIRU Halliburton Crew. Pre-job safety meeting. Break down Dakota perfs 16921' - 16930' @ 6900#. Pump 27 bbls 2% KCL water. Pump @ 3.5 BPM & 6400# average pressure. ISIP = 6280#. FG = .81. Flow back well to tank on 18/64" choke. Recovered 17 bbls in 2 hrs. Well died. Total load to recover is 268 bbls. (241 bbls csg volume & 27 bbls load pumped). SWIFWE. 24 Hour Forecast: Will RIH w/ tbg & swab. Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 17,100' Dakota

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Operations Summary Report

Well Name: WV 13AD-8-8-22R
Location: 8-8-S 22-E 26
Rig Name: UNIT

Spud Date: 6/27/2007
Rig Release: 9/9/2007
Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
10/8/2007	06:00 - 16:00	10.00	PTST	2	16921' - 16930'
10/9/2007	06:00 - 16:00	10.00	TRP	2	TIGHT HOLE - SICP = 3100#. On 10/8/07 Open csg to pit. Well died in 30 seconds. NU 7-1/16" 15K BOP & flow tee on 4" 15K frac valve. PU, tally & rabbit in hole w/ 1 jt 2-3/8" P-110 tbg, 1.81" "F" Nipple & 272 jts 2-3/8" P-110 tbg to 8900'. SWIFN. Lock Rams. 24 Hour Forecast: Will finish RIH w/ tbg & swab. Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 17,100' Dakota 16921' - 16930'
10/10/2007	06:00 - 16:00	10.00	TRP	2	TIGHT HOLE - SICP = 1600#, SITP = 1600#. *On 10/9/07 Bleed well off. Well died in 2 minutes.* Finish PU, tally & rabbit in hole w/ 1 jt 2-3/8" P-110 tbg, 1.81" F-Nipple & 2-3/8" P-110 tbg to tag @ 17065'. Perfs @ 16921' - 16930'. Pull up to 16865' w/ tbg tail. SWIFN & Lock Rams. 24 Hour Forecast: Will pump 1000 gals HCL & 72 Bio-balls. Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 17,100' Dakota 16921' - 16930'
10/11/2007	06:00 - 16:00	10.00	STIM	1	TIGHT HOLE - SICP = 750#, SITP = 600#. On 10/10/07 Bleed well off. Well died. With EOT @ 16865'. MIRU Halliburton Acid Crew. Pre-job safety meeting. Pump 1000 gals HCL job w/ 72 Bio-Balls. Open csg. Load hole. Close csg, break down perfs @ 8442#. Open csg, spot acid & bio-balls to bottom of tbg. Close csg, pump acid & bio-balls to perfs. Got some ball action. Over flush w/ 2% KCL by 20 bbls. ISIP = 6350#, 5 min = 5688#, 10 min = 5500#, 15 min = 5394#. FG = .81. Avg rate = 4.6 BPM, Avg Pressure = 5000#. Max rate = 6.0 BPM, max pressure = 8442#. Total load = 126 bbls. RDMO Halliburton Acid Crew. Flow back to tank on 18/64" choke. Recovered 32 bbls & well died. Swab tbg. Made 9 runs & recovered 45 bbls fluid. IFL = 500'. FFL = 3550'. Final csg = 60#. Total recovered = 77 bbls. 262 BLLTR. SWIFN & lock rams. 24 Hour Forecast: Will flow test well. Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 17,100' Dakota 16921' - 16930'
10/12/2007	06:00 - 16:00	10.00	SWAB	1	TIGHT HOLE - SICP = 300#, SITP = 50#. On 10/11/07 - Open tbg. Tbg died. BLLTR = 262. Swab tbg. Made 20 runs & recovered 98 bbls fluid. IFL @ 2500'. FFL @ 8300'. Final csg = 150#. No flow on tbg. 164 BLLTR. SWIFN & Lock Rams. 24 Hour Forecast: Will flow test well.

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Operations Summary Report

Well Name: WV 13AD-8-8-22R
Location: 8- 8-S 22-E 26
Rig Name: UNIT

Spud Date: 6/27/2007
Rig Release: 9/9/2007
Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
10/12/2007	06:00 - 16:00	10.00	SWAB	1	Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 17,100' Dakota 16921' - 16930'
10/15/2007	06:00 - 16:00	10.00	SWAB	1	TIGHT HOLE - SICP = 350#, SITP = 120#. On 10/12/07 Open tbg. Tbg Died. BLLTR = 164. Swab tbg. Made 12 runs & recovered 55 bbls fluid. IFL @ 7700'. FFL @ 11000'. Final csg = 320#. No flow pm tbg. 109 BLLTR. SWIFN & Lock rams. 24 Hour Forecast: Will flow test well. Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 17,100' Dakota 16921' - 16930'
10/16/2007	06:00 - 16:00	10.00	SWAB	1	TIGHT HOLE - SICP = 960#. SITP = 500#. On 10/15/07 - Open tbg. Tbg died in 5 minutes. BLLTR = 109. Swab tbg. Made 12 runs & recovered 48 bbls fluid. IFL = 8500'. FFL = 11100'. Final csg = 900#. No flow on tbg. 61 BLLTR. SWIFN & Lock Rams. 24 Hour Forecast: Will flow test well. Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 17,100' Dakota 16921' - 16930'
10/17/2007	06:00 - 16:00	10.00	SWAB	1	TIGHT HOLE - SICP = 1020#. SITP = 130#. On 10/16/07 - Open tbg. Tbg died in 5 minutes. BLLTR = 61. Swab tbg. Made 12 runs & recovered 38 bbls fluid. IFL @ 9800'. FFL @ 11500'. Final csg = 1020#. No flow on tbg. 23 BLLTR. SWIFN & Lock Rams. 24 Hour Forecast: Will flow test well. Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 17,100' Dakota 16921' - 16930'
10/18/2007	06:00 - 16:00	10.00	SWAB	1	TIGHT HOLE - SICP = 1150#. SITP = 140#. On 10/17/07 Open tbg. Tbg died in 5 minutes. BLLTR = 23. Swab tbg. Made 11 runs & recovered 28 bbls fluid. IFL @ 10700'. FFL @ 12600'. Final csg = 1120#. No flow on tbg. 5 bbls overload. Pulled water sample. SWIFN & Lock Rams. 24 Hour Forecast: LD tbg. Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 17,100' Dakota

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Questar E & P

Operations Summary Report

Well Name: WV 13AD-8-8-22R
Location: 8- 8-S 22-E 26
Rig Name: UNIT

Spud Date: 6/27/2007
Rig Release: 9/9/2007
Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
10/18/2007	06:00 - 16:00	10.00	SWAB	1	16921' - 16930'
10/19/2007	06:00 - 16:00	10.00	TRP	5	TIGHT HOLE - SICP = 1150#. SITP = 140#. On 10-18-07 Bleed off tbg. Pump 100 bbls 2% KCL wtr to control well. POOH, layind down 270 jts 2 3/8" P-110 tbg to 8100'. SWIFN & Lock rams. 24 Hour Forecast: will LD tbg. Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 17,100' Dakota 16921' - 16930' LLTR: -5
10/22/2007	06:00 - 16:00	10.00	TRP	5	TIGHT HOLE - SICP = 240#. SITP=240#. 24 Hour Forecast: will RDMO Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 17,100' Dakota 16921' - 16930' LLTR: -5
10/23/2007	06:00 - 16:00	10.00	BOP	1	TIGHT HOLE - SICP=760#. On 10-22-07 ND 7" 15K BOP Stack. RDMO Rocky Mtn Well Service. Leave well shut in w/4" 15K frac valve on. Discontinue report till further activity. Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 17,100' Dakota 16921' - 16930' LLTR: -5

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Operations Summary Report

Well Name: WV 13AD-8-8-22R
Location: 8- 8-S 22-E 26
Rig Name: UNIT

Spud Date: 6/27/2007
Rig Release: 9/9/2007
Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
10/2/2007	06:00 - 16:00	10.00	LOC	3	TIGHT HOLE - Initial Completion Report. On 10/1/07 - Move Rocky Mtn Well Service #3 to location. Wait on construction to finish around well head to rig up. 24 Hour Forecast: Will rig up & run CBL. Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 17,100'
10/3/2007	06:00 - 16:00	10.00	LOG	4	TIGHT HOLE - On 10/ 2/07- RU Rocky Mtn Well Service #3. NU 4" 15K frac valve. MIRU Cutters WL & make a 3.625" gauge ring run to 17073'. Run CBL from 17073' to surface. TOC @ 252'. RDMO Cutters WL. SDFN. 24 Hour Forecast: Will perforate & flow back. Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 17,100'
10/4/2007	06:00 - 16:00	10.00	LOG	4	TIGHT HOLE - On 10/3/07 MIRU Cutters WL & Quick Test crew. Pressure test csg & frac valve to 7500#, valve started leaking. Bleed off well & attempt to repair valve. Had to wait on parts. SWIFN. 24 Hour Forecast: Will test & perforate. Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 17,100'
10/5/2007	06:00 - 16:00	10.00	PERF	2	TIGHT HOLE - On 10/4/07 MIRU Cutters WL & Quick Test Crew. Pressure test csg & frac valve to 11,500#. OK. RIH w/ Cutters WL & perforate Dakota zone 16,921' - 16,930' w/ 3-1/8" csg gun at 3 spf with Power Pak charges. RDMO Cutters WL and Quick Test crew. Csg had a very slight blow for 30 minutes, then died. Watched unitl 3:00 PM, then shut well in. Didn't flow any gas or fluid. 24 Hour Forecast: Will breakdwon zone w/ 2% KCL water. Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 17,100' Dakota 16921' - 16930'
10/8/2007	06:00 - 16:00	10.00	PTST	2	TIGHT HOLE - On 10/5/07 open well. Well died. MIRU Halliburton Crew. Pre-job safety meeting. Break down Dakota perfs 16921' - 16930' @ 6900#. Pump 27 bbls 2% KCL water. Pump @ 3.5 BPM & 6400# average pressure. ISIP = 6280#. FG = .81. Flow back well to tank on 18/64" choke. Recovered 17 bbls in 2 hrs. Well died. Total load to recover is 268 bbls. (241 bbls csg volume & 27 bbls load pumped). SWIFWE. 24 Hour Forecast: Will RIH w/ tbg & swab. Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 17,100' Dakota

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Operations Summary Report

Well Name: WV 13AD-8-8-22R
Location: 8- 8-S 22-E 26
Rig Name: UNIT

Spud Date: 6/27/2007
Rig Release: 9/9/2007
Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
10/8/2007	06:00 - 16:00	10.00	PTST	2	16921' - 16930'
10/9/2007	06:00 - 16:00	10.00	TRP	2	TIGHT HOLE - SICP = 3100#. On 10/8/07 Open csg to pit. Well died in 30 seconds. NU 7-1/16" 15K BOP & flow tee on 4" 15K frac valve. PU, tally & rabbit in hole w/ 1 jt 2-3/8" P-110 tbg, 1.81" "F" Nipple & 272 jts 2-3/8" P-110 tbg to 8900'. SWIFN. Lock Rams. 24 Hour Forecast: Will finish RIH w/ tbg & swab. Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 17,100' Dakota 16921' - 16930'
10/10/2007	06:00 - 16:00	10.00	TRP	2	TIGHT HOLE - SICP = 1600#, SITP = 1600#. On 10/9/07 Bleed well off. Well died in 2 minutes. Finish PU, tally & rabbit in hole w/ 1 jt 2-3/8" P-110 tbg, 1.81" F-Nipple & 2-3/8" P-110 tbg to tag @ 17065'. Perfs @ 16921' - 16930'. Pull up to 16865' w/ tbg tail. SWIFN & Lock Rams. 24 Hour Forecast: Will pump 1000 gals HCL & 72 Bio-balls. Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 17,100' Dakota 16921' - 16930'
10/11/2007	06:00 - 16:00	10.00	STIM	1	TIGHT HOLE - SICP = 750#, SITP = 600#. On 10/10/07 Bleed well off. Well died. With EOT @ 16865'. MIRU Halliburton Acid Crew. Pre-job safety meeting. Pump 1000 gals HCL job w/ 72 Bio-Balls. Open csg. Load hole. Close csg, break down perfs @ 8442#. Open csg, spot acid & bio-balls to bottom of tbg. Close csg, pump acid & bio-balls to perfs. Got some ball action. Over flush w/ 2% KCL by 20 bbls. ISIP = 6350#, 5 min = 5688#, 10 min = 5500#, 15 min = 5394#. FG = .81. Avg rate = 4.6 BPM, Avg Pressure = 5000#. Max rate = 6.0 BPM, max pressure = 8442#. Total load = 126 bbls. RDMO Halliburton Acid Crew. Flow back to tank on 18/64" choke. Recovered 32 bbls & well died. Swab tbg. Made 9 runs & recovered 45 bbls fluid. IFL = 500'. FFL = 3550'. Final csg = 60#. Total recovered = 77 bbls. 262 BLLTR. SWIFN & lock rams. 24 Hour Forecast: Will flow test well. Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 17,100' Dakota 16921' - 16930'
10/12/2007	06:00 - 16:00	10.00	SWAB	1	TIGHT HOLE - SICP = 300#, SITP = 50#. On 10/11/07 - Open tbg. Tbg died. BLLTR = 262. Swab tbg. Made 20 runs & recovered 98 bbls fluid. IFL @ 2500'. FFL @ 8300'. Final csg = 150#. No flow on tbg. 164 BLLTR. SWIFN & Lock Rams. 24 Hour Forecast: Will flow test well.

Operations Summary Report

Well Name: WV 13AD-8-8-22R
Location: 8- 8-S 22-E 26
Rig Name: UNIT

Spud Date: 6/27/2007
Rig Release: 9/9/2007
Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
10/12/2007	06:00 - 16:00	10.00	SWAB	1	Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 17,100' Dakota 16921' - 16930'
10/15/2007	06:00 - 16:00	10.00	SWAB	1	TIGHT HOLE - SICP = 350#, SITP = 120#. On 10/12/07 Open tbg. Tbg Died. BLLTR = 164. Swab tbg. Made 12 runs & recovered 55 bbls fluid. IFL @ 7700'. FFL @ 11000'. Final csg = 320#. No flow pm tbg. 109 BLLTR. SWIFN & Lock rams. 24 Hour Forecast: Will flow test well. Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 17,100' Dakota 16921' - 16930'
10/16/2007	06:00 - 16:00	10.00	SWAB	1	TIGHT HOLE - SICP = 960#. SITP = 500#. On 10/15/07 - Open tbg. Tbg died in 5 minutes. BLLTR = 109. Swab tbg. Made 12 runs & recovered 48 bbls fluid. IFL = 8500'. FFL = 11100'. Final csg = 900#. No flow on tbg. 61 BLLTR. SWIFN & Lock Rams. 24 Hour Forecast: Will flow test well. Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 17,100' Dakota 16921' - 16930'
10/17/2007	06:00 - 16:00	10.00	SWAB	1	TIGHT HOLE - SICP = 1020#. SITP = 130#. On 10/16/07 - Open tbg. Tbg died in 5 minutes. BLLTR = 61. Swab tbg. Made 12 runs & recovered 38 bbls fluid. IFL @ 9800'. FFL @ 11500'. Final csg = 1020#. No flow on tbg. 23 BLLTR. SWIFN & Lock Rams. 24 Hour Forecast: Will flow test well. Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 17,100' Dakota 16921' - 16930'
10/18/2007	06:00 - 16:00	10.00	SWAB	1	TIGHT HOLE - SICP = 1150#. SITP = 140#. On 10/17/07 Open tbg. Tbg died in 5 minutes. BLLTR = 23. Swab tbg. Made 11 runs & recovered 28 bbls fluid. IFL @ 10700'. FFL @ 12600'. Final csg = 1120#. No flow on tbg. 5 bbls overload. Pulled water sample. SWIFN & Lock Rams. 24 Hour Forecast: LD tbg. Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 17,100' Dakota

Operations Summary Report

Well Name: WV 13AD-8-8-22R
Location: 8- 8-S 22-E 26
Rig Name: UNIT

Spud Date: 6/27/2007
Rig Release: 9/9/2007
Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
10/18/2007	06:00 - 16:00	10.00	SWAB	1	16921' - 16930'
10/19/2007	06:00 - 16:00	10.00	TRP	5	TIGHT HOLE - SICP = 1150#. SITP = 140#. On 10-18-07 Bleed off tbg. Pump 100 bbls 2% KCL wtr to control well. POOH, layind down 270 jts 2 3/8" P-110 tbg to 8100'. SWIFN & Lock rams. 24 Hour Forecast: will LD tbg. Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 17,100' Dakota 16921' - 16930' LLTR: -5
10/22/2007	06:00 - 16:00	10.00	TRP	5	TIGHT HOLE - SICP = 240#. SITP=240#. 24 Hour Forecast: will RDMO Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 17,100' Dakota 16921' - 16930' LLTR: -5
10/23/2007	06:00 - 16:00	10.00	BOP	1	TIGHT HOLE - SICP=760#. On 10-22-07 ND 7" 15K BOP Stack. RDMO Rocky Mtn Well Service. Leave well shut in w/4" 15K frac valve on. Discontinue report till further activity. Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 17,100' Dakota 16921' - 16930' LLTR: -5
11/13/2007	06:00 - 16:00	10.00	STIM	3	Tight Hole - Completion Report - On 11/12/07, MIRU Halliburton Frac Crew & OWP. Zone 1A - Dakota - (16921' - 16930') - Frac gross perforated Dakota interval 16921' - 16930' down csg using a 35# x-linked gel system as follows: Pump 800 gals of 15% HCL followed by a 346 bbls pad and stage 0.5 to 4.0 ppg 30/60 Sinterlite sand & total sand in 499 bbls, fluid w/ flush of 238 bbls of slick water. Total of 28,400# sand (5000# mesh) & a total load of 1115 bbl. Max rate = 36 BPM; avg rate = 29 BPM; max psi = 11064#; avg psi = 10292#; ISIP = 8995#; (.97). Lubricate in comp frac plug @ 16900'. Zone 1B - (16728' - 16881') - Perforate per the CBL log the following intervals at 3 JPF (120" phasing) using a 2-1/2" csg gun - Dakota 16877' - 16881'; 16856' - 16858'; 16728' - 16732' (30 holes). Frac gross perforated Dakota interval 16728' - 16881' down csg using a 35# x-linked gel system as follows: Pump 800 gals of 15% HCL followed by a 222 bbl pad and stage 1.0 to 4.0 ppg 30/60 Sinterlite sand in 501 bbls of fluid and flush with 238 bbl of slick water. Total of 53,700# of sand & a total

Operations Summary Report

Well Name: WV 13AD-8-8-22R
Location: 8- 8-S 22-E 26
Rig Name: UNIT

Spud Date: 6/27/2007
Rig Release: 9/9/2007
Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
11/13/2007	06:00 - 16:00	10.00	STIM	3	load of 940 bbls. Max rate = 42 BPM; avg rate = 31 BPM; max psi = 11163#; avg psi = 9978#; ISIP = 7496#; (.89). Lubricate in a comp frac plug and set at 16652'. Zone 2 - Frontier/Dakota Silt (16169' - 16605') - Perforate per the CBL log the following intervals @ 3 JPF (120* phasing) using a 2-1/2" csg gun. Dakota - 16603' - 16605'; 16526' - 16528'; Frontier: 16452' - 16454'; 16413' - 16415'; 16314' - 16316'; 16223' - 16225'; 16169' - 16171' (42 holes). SDFN. 24 Hour Forecast: Will continue w/frac. LLTR: 2055 bbls Used Haliburton 10K plugs. Correlated to SLB Platform Express dated 9/4/07. Run #3 SLB CNL - Sonic Scanner, 8/31/07. Csg Size: 4-1/2" 15.1# HCP = 110 & Q-125 Csg Depth: 17,100' Perfs Dakota 16921' - 16930' 16877' - 16881' 16856' - 16858' 16728' - 16732' 16603' - 16605' 16413' - 16415' 16314' - 16316' 16223' - 16225' 16169' - 16171'
11/14/2007	06:00 - 16:00	10.00	STIM	3	Tight Hole -On 11/13/07 Halliburton Frac Crew & OWP still rigged up . Zone #2 - Frontier/Dakota Silt (16169' - 16605'): Frac gross perforated Frontier/Dakota Silt interval 16169' - 16605' down csg using a slick water system as follows: Pump 800 gals of 15% HCL followed by a 540 bbls pad and stage 0.25 to 0.75 pps 30/60 Sinterlite sand in 1971 bbls of fluid with 3 water spacers of 239 bbls and flush with 240 bbls of slick water. Total of 40,500# of sand & total load of 3479 bbls. Max rate = 45 BPM; avg rate = 45 BPM; max psi = 11075#; avg psi = 10400#; ISIP = 8150# (.94). Lubricate in a comp frac plug and set at 16092'. Zone #3 - Frontier/Mancos (15539' - 16059'): Perforate per the CBL log the following intervals at 3 JPF (120* phasing)using a 2-1/2" csg gun. Frontier: 16057' - 16059'; 15966' - 15968'; 15903' - 15905'; 15794' - 15796'; 15681' - 15683'; 15630' - 15632'; Mancos: 15539' - 15541' (42 holes). Frac gross perforated Mancos/Frontier interval 15539' - 16059' down csg using slickwater system as follows: Pump 800 gals of 15% HCL followed by a 539 bbl pad and stage 0.25 to 0.75 ppg 30/60 Sinterlite sand in 1965 bbls of fluid w/ 3 water spacers of 239 bbls and flush w/ 231 bbls of slick water. Total of 40,000# of sand & a total load of 3448 bbls. Max rate = 47 BPM; avg rate = 42 BPM; max psi = 10974#; avg psi = 10431#; ISIP = 8070# (.95). Lubricate in comp frac plug & set @ 15470'. Zone #4 - (14981' - 15447') - Perforate per the CBL log the following intrvals at 3 JPF (120* phasing) using a 2-1/2" csg gun. Mancos 15445' - 15447'; 15349' - 15351'; 15260' - 15262'; 15206' -15208'; 15140' - 15142'; 15054' - 15056'; 14981' - 14983' (42 holes). Frac gross perforated Mancos interval 14981' - 15447' down csg using a slick water system as follows: Pump 800 gals of 15% HCL followed by a 540 bbl pad and stage 0.25 to 0.75 ppg 30/60 Sinterlite sand in 1512 bbl of fluid w/ 2 water spacers of 239 bbl and flush wtih 245 bbls of slick water. Total of 27,400#

Operations Summary Report

Well Name: WV 13AD-8-8-22R
Location: 8- 8-S 22-E 26
Rig Name: UNIT

Spud Date: 6/27/2007
Rig Release: 9/9/2007
Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
11/14/2007	06:00 - 16:00	10.00	STIM	3	of sand & a total load of 2776 bbls. Max rate = 43 BPM; avg rate = 37 BPM; max psi = 11197#; avg psi = 10052#; ISIP = 7945# (.96). Lubricate in comp frac plug & set @ 13550'. Zone #5 - Mancos (14367' - 14875'): Perforate per the CBL log the following intervals at 3 JPF (120* phasing) using a 2-1/2" csg gun. Macos 14873' - 14875'; 14798' - 14800'; 14708' - 14710'; 14648' - 14650'; 14512' - 14514'; 14431' - 14433'; 14367' - 14369' (42 holes). SDFN. 24 Hour Forecast: Will continue w/frac. LLTR: 11758 bbls Used Haliburton 10K plugs. Correlated to SLB Platform Express dated 9/4/07. Run #3 SLB CNL - Sonic Scanner, 8/31/07. Csg Size: 4-1/2" 15.1# HCP = 110 & Q-125 Csg Depth: 17,100' Perfs Dakota 16921' - 16930'; 16877' - 16881'; 16856' - 16858' 16728' - 16732'; 16603' - 16605'; 16413' - 16415' 16314' - 16316'; 16223' - 16225'; 16169' - 16171' 16057' - 16059'; 15966' - 15968'; 15903' - 15905' 15794' - 15796'; 15681' - 15683' 15630' - 15632' Mancos 15539' - 15541'; 15445' - 15447'; 15349' - 15351' 15260' - 15262'; 15140' - 15142'; 15054' - 15056' 14981' - 14983'; 14873' - 14875'; 14798' - 14800' 14708' - 14710'; 14648' - 14650'; 14512' - 14514' 14431' - 14433'; 14367' - 14369'
11/15/2007	06:00 - 16:00	10.00	STIM	3	Tight Hole - On 11/14/07 - Halliburton Frac Crew & OWP still rigged up. Zone #5 - Mancos (14,367' - 14,875'): Perforate per the CBL log the following intervals at 3 JPF (120* phasing) using a 2-1/2" csg gun. Mncos 14873' - 14875'; 14798' - 14800'; 14708' - 14710'; 14648' - 14650'; 14512' - 14514'; 14431' - 14433'; 14367' - 14369' (42 holes). Frac gross perforated Mancos interval 14,367' - 14,875' down csg using slick water system as follows: Pump 800 gals of 15% HCL followed by a 539 bbl pad and stage 0.25 to 0.75 ppg 30/60 Sinterlite sand in 1511 bbls of fluid w/ 2 water spacers of 238 bbls and flush w/ 250 bbls of slick water. Total of 27,000# of sand & a total load of 2772 bbls. Max rate = 42 BPM; avg rate = 31 BPM; max psi = 11184#; avg psi = 10378#; ISIP = 7630# (.96). Lubricate in comp frac plug & set @ 14260'. Zone # 6 - Mancos (13,773' - 14,213'): Perforate per the CBL log the following intervals at 3 JPF (120* phasing) using a 2-1/2" csg gun. Mancos 14211' - 14213'; 14129' - 14131'; 14082' - 14084'; 14016' - 14018'; 13971' - 13973'; 13892' - 13894'; 13773' - 13775' (42 holes). Frac gross perforated Mancos intervals 13773' - 14213' down csg using a slick water system as follows: Pump 800 gals of 15% HCL followed by a 539 bbl pad and stage 0.25 to 0.75 ppg 30/60 Sinterlite sand in 1936 bbls of fluid w/ 3 water spacers of 239 bbls and flush w/ 206 bbls of slick water. Total of 40,400# of sand & a total of 3408 bbls. Max rate = 41 BPM; avg rate = 33 BPM; max psi = 11159#; avg psi = 9987#; ISIP = 7320# (.96). Lubricate in comp frac plug & set @ 13708'.

Operations Summary Report

Well Name: WV 13AD-8-8-22R
Location: 8- 8-S 22-E 26
Rig Name: UNIT

Spud Date: 6/27/2007
Rig Release: 9/9/2007
Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
11/15/2007	06:00 - 16:00	10.00	STIM	3	Zone #7 - Mancos (13,122' - 13,653') - Perforate per the CBL log the following intervals at 3 JPF (120* phasing using a 2-1/2" csg gun. Mancos 13651' - 13653'; 13568' - 13570'; 13484' - 13486'; 13396' - 13398'; 13353' - 13355'; 13284' - 13286'; 13122' - 13124' (42 holes). Frac gross perforated Mancos interval 13122' - 13653' down csg using a slick water system as follows: Pump 800 gals of 15% HCL followed by a 540 bbl pad and stage 0.25 to 0.75 30/60 Sinterlite sand in 1927 bbls of fluid w/ 3 water spacers of 239 bbls and flush with 196 bbls of slick water. Total of 39,500# of sand & a total of 3369 bbls. Max rate = 47 BPM; avg rate = 43 BPM; max psi = 10841#; avg psi = 9882#; ISIP = 6860# (.95). Lubricate in comp frac plug & set @ 13056'. Zone #8 - Mancos/Mancos B (12493' - 13007'): Perforate per the CBL log the following intervals at 3 JPF (120* phasing) using 2-1/2" csg gun: Mancos 13005' - 13007'; 12975' - 12977'; 12962' - 12964'; 12948' - 12950'; Mancos 12870' - 12872'; 12749' - 12751'; 12656' - 12658'; 12567' - 12569'; 12493' - 12495'. SDFN. 24 Hour Forecast: Will continue w/frac. LLTR: 21307 bbls Used Halliburton 10K plugs. Correlated to SLB Platform Express dated 9/4/07. Run #3 SLB CNL - Sonic Scanner, 8/31/07. Csg Size: 4-1/2" 15.1# HCP = 110 & Q-125 Csg Depth: 17,100' Perfs Dakota 16921' - 16930'; 16877' - 16881'; 16856' - 16858' 16728' - 16732'; 16603' - 16605'; 16413' - 16415' 16314' - 16316'; 16223' - 16225'; 16169' - 16171' 16057' - 16059'; 15966' - 15968'; 15903' - 15905' 15794' - 15796'; 15681' - 15683' 15630' - 15632' Mancos 15539' - 15541'; 15445' - 15447'; 15349' - 15351' 15260' - 15262'; 15140' - 15142'; 15054' - 15056' 14981' - 14983'; 14873' - 14875'; 14798' - 14800' 14708' - 14710'; 14648' - 14650'; 14512' - 14514' 14431' - 14433'; 14367' - 14369'; 14211' - 14213' 14129' - 14131'; 14082' - 14084'; 14016' - 14018' 13971' - 13973'; 13892' - 13894'; 13773 - 13775' 13651' - 13653'; 13568' - 13570'; 13484' - 13486' 13396' - 13398'; 13353' - 13355'; 13284' - 13286' 13122' - 13124'; 13005' - 13007'; 12975' - 12977' 12962' - 12964'; 12948' - 12950' Mancos 'B' 12870' - 12872'; 12749' - 12751'; 12656' - 12658'
11/19/2007	06:00 - 16:00	10.00	STIM	3	Tight Hole - Completion Report. 11-16-07 Halliburton Frac crew & OWP still rigged up. ZONE#11: L.Mesa: (10491'-10903'): Frac gross perforated L.Mesa: interval (10491' -10903') down csg.using 10# linear gel system as follows: Pump 800 gal of 15% Hcl followed by a 614 bbl pad and stage 0.5 to 2.0 ppg 20/40 CRC sand in 1527 bbl.of fluid & flush w/160 bbl.of linear gel wtr. Total of 75,300# of sand & a total load of

Operations Summary Report

Well Name: WV 13AD-8-8-22R
Location: 8- 8-S 22-E 26
Rig Name: UNIT

Spud Date: 6/27/2007
Rig Release: 9/9/2007
Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
11/19/2007	06:00 - 16:00	10.00	STIM	3	2251 bbl. Max.rate=53; Ave=49 BPM; Max.psi=10414#, Ave-8045#; ISIP=2914# (.71). Lube in comp.frac plug & set @ 10340'. ZONE#12: L.Mesa (9948' -10283'): Perforate per the CBL log the following intervals at 3 JPF (120° phasing) using a 2-1/2" csg.gun: L.Mesa 10281-83'; 10240-42'; 10174-76'; 10154-56'; 10067-69'; 10032-34'; 10013-15'; 9974-76'; 9948-50' (54 holes). Frac gross perforated L.Mesa (9948'-10283') down csg.using 10# linear gell system as follows: Pump 800 gal of 15% Hcl followed by a 614 bbl pad and stage 0.5 to 2.0 ppg 20/40 CRC sand in 1530 bbl.of fluid & flush w/153 bbl of linear gel water. Total of 75,500# of sand & a total load of 2250 bbl. Max.rate=55; Ave=50 BPM; Max.psi=9137#; Ave=7509#; ISIP=2795# (.71). Lube in comp.frac plug & set @ 11650'. ZONE#13: L.Mesa/Wasatch: (8964'-9302'): Perforate per the CBL log the following intervals at 3 JPF (120° phasing) using a 2-1/2" csg.gun: L.Mesa 9300-02'; 9289-91'; 9255-57'; 9227'-29; 9163-65'; 9131-33'; Wasatch 8964-66' (42 holes). Frac gross perforated L.Mesa/Wasatch interval 8964'-9302' down csg. using 10# linear gell system as Pump 800 gal of 15% Hcl followed by a 615 bbl pad and stage 0.5 to 2.0 ppg 20/40 CRC sand in 1556 bbl. of fluid & flush w/138 bbl of linear gel water. Total of 77,400# of sand & a total load of 2252 bbl Max.rate=55; Ave=50 BPM; Max.psi=10913#; Ave=7240#; ISIP=2350# (.69). Lube in comp. frac plug & set @ 7730'. ZONE#14: Wasatch: (7492'-7666'): Perforate per the CBL log the following intervals at 3 JPF (120° phasing) using a 2-1/2" csg.gun: Wasatch 7662-66'; 7492-00' (36 holes). Frac gross perforated Wasatch interval 7492'-7666' down csg.using 18# x-link gel system as Pump 800 gal of 15% Hcl followed by a 115 bbl pad and stage 1.0 to 6.0 ppg 20/40 CRC sand in 592 bbl.of fluid & flush w/107 bbl of gel water. Total of 89,300# of sand & a total load of 838 bbl. Max.rate=38; Ave-34 BPM; Max.psi=9179#; Ave=4918#; ISIP=1060# (.58). Shut well in for 2 hours. RDMO Halliburton & OWP Wireline. Turn well over to flow watch.. Flow watch sending in flow back report. Load from yesterday: 29247 Plus water today: 7591 LLTR: 36838 Used Halliburton 10K plugs. Correlated to SLB Platform Express dated 9/4/07. Run #3 SLB CNL - Sonic Scanner, 8/31/07. Csg Size: 4-1/2" 15.1# HCP = 110 & Q-125 Csg Depth: 17,100' Perfs Dakota 16921' - 16930'; 16877' - 16881'; 16856' - 16858' 16728' - 16732'; 16603' - 16605'; 16413' - 16415' 16314' - 16316'; 16223' - 16225'; 16169' - 16171' 16057' - 16059'; 15966' - 15968'; 15903' - 15905' 15794' - 15796'; 15681' - 15683' 15630' - 15632' Mancos 15539' - 15541'; 15445' - 15447'; 15349' - 15351' 15260' - 15262'; 15140' - 15142'; 15054' - 15056' 14981' - 14983'; 14873' - 14875'; 14798' - 14800' 14708' - 14710'; 14648' - 14650'; 14512' - 14514' 14431' - 14433'; 14367' - 14369'; 14211' - 14213'

Operations Summary Report

Well Name: WV 13AD-8-8-22R
Location: 8- 8-S 22-E 26
Rig Name: UNIT

Spud Date: 6/27/2007
Rig Release: 9/9/2007
Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
11/19/2007	06:00 - 16:00	10.00	STIM	3	14129' - 14131'; 14082' - 14084'; 14016' - 14018' 13971' - 13973'; 13892' - 13894'; 13773 - 13775' 13651' - 13653'; 13568' - 13570'; 13484' - 13486' 13396' - 13398'; 13353' - 13355'; 13284' - 13286' 13122' - 13124'; 13005' - 13007'; 12975' - 12977' 12962' - 12964'; 12948' - 12950' Mancos 'B' 12870' - 12872'; 12749' - 12751'; 12656' - 12658' 12567-69'; 12493-95'; Blackhawk: 12402-04'; 12315-17'; 12245-47'; 12193-97'; Sego 11604-06'; L.Mesa 11567-69'; 11540-42'; 11513-15'; 11481-83'; 11438-40' 11390-92'; 11356-58'; 11338-40' 11306-08'; 11259-61'; 11222-24' 11169-71'; 11121-23'; 11077-79'; 11013-15'; 10901-03'; 10884-86' 10813-15'; 109775-77'; 10726-28' 10639-41'; 10596-98'; 10530-32'; 10491-93'; 10281-83'; 10240-42'; 10174-76'; 10154-56'; 10067-69'; 10032-34'; 10013-15'; 9974-76'; 9948-50'; 9300-02'; 9289-91'; 9255-57'; 9227'-29'; 9163-65'; 9131-33'; Wasatch 8964-66'; 7662-66'; 7492-00'
11/20/2007	06:00 - 16:00	10.00	EQT	1	On 11-19-07 MIRU IPS Coil tbg unit, Baker Tools & Spirit Completion fluids Pressure test frac valves & flow manifold to 8000#. Function test BOP's. Pull test to 25,000# & pressure tested to 2500# Baker tools. RIH w/ 3-5/8" Bo mill, mud motor & coil tbg pumping 1/4 bpm to tag @ 7371'. Pumping 2.0 bpm w/ little returns Hooked up nitrogen truck. Pump nitrogen to help w/returns. Got returns..Procede on with drilling on frac plugs Drill up frac plugs at 7730'; 9360'; 10340'; 10950'; 11650'; 12450'; 13056'; 13708'; 14260'; 14550'; 15470'; 16092'; 16652'; 16900' Clean out sand to 17,000'. Bottom perfs @ 16930'. Circulate well w/gel sweep. POOH w/coil tbg, mud motor & bit RDMO IPS, Spirit Completion fluids & Baker Tools. fluids. Open csg up and turn well over to flow watch. Parchman Flow watch sending in flow report. NOTE: pump gel sweep every 2 plugs. Load from yesterday: 29247 Plus water today: 7591 LLTR: 36838 Used Halliburton 10K plugs. Correlated to SLB Platform Express dated 9/4/07. Run #3 SLB CNL - Sonic Scanner, 8/31/07. Csg Size: 4-1/2" 15.1# HCP = 110 & Q-125 Csg Depth: 17,100'

Operations Summary Report

Well Name: WV 13AD-8-8-22R
Location: 8- 8-S 22-E 26
Rig Name: UNIT

Spud Date: 6/27/2007
Rig Release: 9/9/2007
Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
11/20/2007	06:00 - 16:00	10.00	EQT	1	Perfs Dakota 16921' - 16930'; 16877' - 16881'; 16856' - 16858' 16728' - 16732'; 16603' - 16605'; 16413' - 16415' 16314' - 16316'; 16223' - 16225'; 16169' - 16171' 16057' - 16059'; 15966' - 15968'; 15903' - 15905' 15794' - 15796'; 15681' - 15683' 15630' - 15632' Mancos 15539' - 15541'; 15445' - 15447'; 15349' - 15351' 15260' - 15262'; 15140' - 15142'; 15054' - 15056' 14981' - 14983'; 14873' - 14875'; 14798' - 14800' 14708' - 14710'; 14648' - 14650'; 14512' - 14514' 14431' - 14433'; 14367' - 14369'; 14211' - 14213' 14129' - 14131'; 14082' - 14084'; 14016' - 14018' 13971' - 13973'; 13892' - 13894'; 13773 - 13775' 13651' - 13653'; 13568' - 13570'; 13484' - 13486' 13396' - 13398'; 13353' - 13355'; 13284' - 13286' 13122' - 13124'; 13005' - 13007'; 12975' - 12977' 12962' - 12964'; 12948' - 12950' Mancos 'B' 12870' - 12872'; 12749' - 12751'; 12656' - 12658' 12567-69'; 12493-95'; Blackhawk: 12402-04'; 12315-17'; 12245-47'; 12193-97'; Sego 11604-06'; L.Mesa 11567-69'; 11540-42'; 11513-15'; 11481-83'; 11438-40' 11390-92'; 11356-58'; 11338-40' 11306-08'; 11259-61'; 11222-24' 11169-71'; 11121-23'; 11077-79'; 11013-15'; 10901-03'; 10884-86' 10813-15'; 109775-77'; 10726-28' 10639-41'; 10596-98'; 10530-32'; 10491-93'; 10281-83'; 10240-42'; 10174-76'; 10154-56'; 10067-69'; 10032-34'; 10013-15'; 9974-76'; 9948-50'; 9300-02'; 9289-91'; 9255-57'; 9227'-29'; 9163-65'; 9131-33'; Wasatch 8964-66'; 7662-66'; 7492-00'
11/26/2007	06:00 - 16:00	10.00	PTST	2	On 11/24/07 - RDMO Parchman flowback crew. Turn well over to production. Discontinue report until further activity. Csg Size: 4-1/2" 15.1# HCP = 110 & Q-125 Csg Depth: 17,100' Perfs Dakota 16921' - 16930'; 16877' - 16881'; 16856' - 16858'

Operations Summary Report

Well Name: WV 13AD-8-8-22R
Location: 8- 8-S 22-E 26
Rig Name: UNIT

Spud Date: 6/27/2007
Rig Release: 9/9/2007
Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
11/26/2007	06:00 - 16:00	10.00	PTST	2	16728' - 16732'; 16603' - 16605'; 16413' - 16415' 16314' - 16316'; 16223' - 16225'; 16169' - 16171' 16057' - 16059'; 15966' - 15968'; 15903' - 15905' 15794' - 15796'; 15681' - 15683' 15630' - 15632' Mancos 15539' - 15541'; 15445' - 15447'; 15349' - 15351' 15260' - 15262'; 15140' - 15142'; 15054' - 15056' 14981' - 14983'; 14873' - 14875'; 14798' - 14800' 14708' - 14710'; 14648' - 14650'; 14512' - 14514' 14431' - 14433'; 14367' - 14369'; 14211' - 14213' 14129' - 14131'; 14082' - 14084'; 14016' - 14018' 13971' - 13973'; 13892' - 13894'; 13773 - 13775' 13651' - 13653'; 13568' - 13570'; 13484' - 13486' 13396' - 13398'; 13353' - 13355'; 13284' - 13286' 13122' - 13124'; 13005' - 13007'; 12975' - 12977' 12962' - 12964'; 12948' - 12950' Mancos 'B' 12870' - 12872'; 12749' - 12751'; 12656' - 12658' 12567-69'; 12493-95'; Blackhawk: 12402-04'; 12315-17'; 12245-47'; 12193-97'; Sego 11604-06'; L.Mesa 11567-69'; 11540-42'; 11513-15'; 11481-83'; 11438-40' 11390-92'; 11356-58'; 11338-40' 11306-08'; 11259-61'; 11222-24' 11169-71'; 11121-23'; 11077-79'; 11013-15'; 10901-03'; 10884-86' 10813-15'; 109775-77'; 10726-28' 10639-41'; 10596-98'; 10530-32'; 10491-93'; 10281-83'; 10240-42'; 10174-76'; 10154-56'; 10067-69'; 10032-34'; 10013-15'; 9974-76'; 9948-50'; 9300-02'; 9289-91'; 9255-57'; 9227'-29'; 9163-65'; 9131-33'; Wasatch 8964-66'; 7662-66'; 7492-00'

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.

- Within 30 days after the completion or plugging of a well, the following shall be filed:
  - Form 8, Well Completion or Recompletion Report and Log
  - A copy of electric and radioactivity logs, if run
  - A copy of drillstem test reports,
  - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
  - A copy of core analyses, and lithologic logs or sample descriptions if compiled
  - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: Questar Exploration & Production Co Today's Date: 02/14/2008

Well: API Number: Drilling Commenced:

See Attachment

43 047 39321
WV 13AD-8-8-22R (Rigskid)
8S 22E 8

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

Well:		API Number:	Commenced:
WV 5W-36-7-21	drlg rpts/wcr	4304734099	05/29/2003
WV 4D-12-8-12	drlg rpts/wcr	4304734268	09/26/2003
WVX 11D-22-8-21	drlg rpts/wcr	4304734902	03/15/2005
WV 3DML-13-8-21	drlg rpts/wcr	4304737923	09/27/2006
FR 7P-36-14-19	drlg rpts/wcr	4304738992	02/05/2007
SU 8M-12-7-21	drlg rpts/wcr	4304736096	03/18/2007
WV 12AD-8-8-22R	drlg rpts/wcr	4304739321	05/10/2007
WRU EIH 7AD-35-8-22	drlg rpts/wcr	4304738641	06/08/2007
RWS 14D-6-9-24	drlg rpts/wcr	4304737414	07/20/2007
RW 34-27ADR	drlg rpts/wcr	4304739445	08/07/2007
NBZ 8D-31-8-24	drlg rpts/wcr	4304737238	08/27/2007
WRU EIH 6D-5-8-23	drlg rpts/wcr	4304738994	09/04/2007
WRU EIH 9CD-26-8-22	drlg rpts/wcr	4304738649	10/03/2007

Form 3160-4
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

SUBMIT IN DUPLICATE (See other instructions on reverse side).

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.: UTU-022158

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL — OIL WELL [ ] GAS WELL [X] DRY [ ] Other

b TYPE OF COMPLETION — NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR [ ] Other

7. UNIT AGREEMENT NAME: WONSITS VALLEY UNIT

8. FARM OR LEASE NAME: N/A

2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO.

9. WELL NO.: WV 13AD 8 8 22R

3. ADDRESS OF OPERATOR: 11002 EAST 17500 SOUTH - VERNAL, UT 84078
Contact: Dahn Caldwell 435-781-4342
Fax # 435.781.4357

10. FIELD AND POOL, OR WILDCAT: WONSITS VALLEY

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements)**

At surface: 1280' FSL, 1252' FWL, SWSW, SEC 8-T8S-R22E

At top rod. interval reported below: 1280' FSL, 1252' FWL, SWSW, SEC 8-T8S-R22E

At total depth: 1280' FSL, 1252' FWL, SWSW, SEC 8-T8S-R22E

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: SEC 8-T8S-R22E

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
43-047-39321		UINTAH	UT

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
6/27/2007	8/29/2007	11/17/2007	KB	

20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
17,123'	17,098'		——→	YES	NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
SEE ATTACHMENT PG 1

25. WAS DIRECTIONAL SURVEY MADE: NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CBL, SLB PLATFORM EXPRESS, SLB CNL – SONIC SCANNER

27. WAS WELL CORED: NO

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	1,095'	14-3/4"	468 SXS	
7"	26 & 29#	11,852'	8-3/4"	1920 SXS	
4-1/2#	15.1#	17,100'	6-1/8"	1,180 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A	N/A	

31. PERFORATION RECORD (*Interval, size and number*)
SEE ATTACHMENT PG 1

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
SEE ATTACHMENT PG 1	SEE ATTACHMENT PG 1

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping--size and type of pump*)	WELL STATUS (*Producing or shut-in*)
11/17/2007	FLOWING	PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD ——→	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
11/19/07	24	30		0	3,112	2,326	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE ——→	OIL--BBL.	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)
N/A	1,950					

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): SOLD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
WELLBORE SCHEMATIC & PERFORATION DETAIL ATTACHMENT PAGE ONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED JIM SIMONTON Jim Simonton (CE) TITLE COMPLETION SUPERVISOR DATE 3/14/2008

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
UINTA	**SURFACE**		
GREEN RIVER	**2970'**		
WASATCH	**6290'**		
MESA VERDE	**9185'**		
SEGO	**11395'**		
CASTLEGATE	**11615'**		
BLACKHAWK	**11946'**		
MANCOS SHALE	**12385'**		
MANCOS 'B'	**12836'**		
FRONTIER	**15510'**		
DAKOTA SILT	**16383'**		
DAKOTA	**16372'**		
MORRISON	**16615'**		
TD	**17123'**		

38. GEOLOGIC MARKERS
WV 13AD 8 8 22R

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
UINTA	**SURFACE**	
GREEN RIVER	**2970'**	
WASATCH	**6290'**	
MESA VERDE	**9185'**	
SEGO	**11395'**	
CASTLEGATE	**11615'**	
BLACKHAWK	**11946'**	
MANCOS SHALE	**12385'**	
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FRONTIER	**15510'**	
DAKOTA SILT	**16383'**	
DAKOTA	**16372'**	
MORRISON	**16615'**	
TD	**17123'**	

WV 13AD 8 8 22R – ATTACHMENT PAGE 1

PERFORATION DETAIL:

Open Perfs	Stimulation					Perf Status
7492' – 7500'						Open - Wasatch
7662' – 7666'	Frac w/	89,300	Lbs in	35,196	Gals	Open - Wasatch
8964' – 8966'						Open - Wasatch
9131' – 9133'						Open - LMV
9163' – 9165'						Open - LMV
9227' – 9229'	Frac w/	77,400	Lbs in	94,584	Gals	Open - LMV
9255' – 9257'						Open - LMV
9289' – 9291'						Open - LMV
9300' – 9302'						Open - LMV
9948' – 9950'						Open - LMV
9974' – 9976'						Open - LMV
10013' – 10015'						Open - LMV
10032' – 10034'						Open - LMV
10067' – 10069'						Open - LMV
10154' – 10156'	Frac w/	75,500	Lbs in	94,500	Gals	Open - LMV
10174' – 10176'						Open - LMV
10240' – 10242'						Open - LMV
10281' – 10283'						Open - LMV
10491' – 10493'						Open - LMV
10530' – 10532'						Open - LMV
10596' – 10598'						Open - LMV
10639' – 10641'						Open - LMV
10726' – 10728'	Frac w/	75,300	Lbs in	94,542	Gals	Open - LMV
10775' – 10777'						Open - LMV
10813' – 10815'						Open - LMV
10884' – 10886'						Open - LMV
10901' – 10903'						Open - LMV

11013′ – 11015′						Open - LMV
11077′ – 11079′						Open - LMV
11121′ – 11123′						Open - LMV
11169′ – 11171′						Open - LMV
11222′ – 11224′						Open - LMV
11259′ – 11261′						Open - LMV
11306′ – 11308′						Open - LMV
11338′ – 11340′						Open - LMV
11356′ – 11358′	Frac w/	100,100	Lbs in	123,564	Gals	Open - LMV
11390′ – 11392′						Open - LMV
11438′ – 11440′						Open - LMV
11481′ - 11483′						Open - LMV
11513′ – 11515′						Open - LMV
11540′ – 11542′						Open - LMV
11567′ – 11569′						Open - LMV
11604′ – 11606′						Open - Sego
12193′ – 12197′						Open - Blackhawk
12245′ – 12247′						Open - Blackhawk
12315′ – 12317′	Frac w/	80,800	Lbs in	114,534	Gals	Open - Blackhawk
12402′ – 12404′						Open - Blackhawk
12493′ – 12495′						Open – Mancos 'B'
12567′ – 12569′						Open – Mancos 'B'
12656′ – 12658′						Open – Mancos 'B'
12749′ – 12751′						Open – Mancos 'B'
12870′ – 12872′	Frac w/	74,600	Lbs in	95,382	Gals	Open – Mancos 'B'
12948′ – 12950′						Open - Mancos
12962′ – 12964′						Open - Mancos
12975′ – 12977′						Open - Mancos
13005′ – 13007′						Open - Mancos
13122′ – 13124′						Open - Mancos
13284′ – 13286′						Open - Mancos
13353′ – 13355′						Open - Mancos
13396′ – 13398′	Frac w/	39,500	Lbs in	141,498	Gals	Open - Mancos
13484′ – 13486′						Open - Mancos
13568′ – 13570′						Open - Mancos
13651′ – 13653′						Open - Mancos
13773′ – 13775′						Open - Mancos
13892′ – 13894′						Open - Mancos
13971′ – 13973′						Open - Mancos
14016′ – 14018′	Frac w/	40,400	Lbs in	143,136	Gals	Open - Mancos
14082′ – 14084′						Open - Mancos
14129′ – 14131′						Open - Mancos
14211′ – 14213′						Open - Mancos

14367′ – 14369′						Open - Mancos
14431′ – 14433′						Open - Mancos
14512′ – 14514′						Open - Mancos
14648′ – 14650′	Frac w/	27,000	Lbs in	116,424	Gals	Open - Mancos
14708′ – 14710′						Open - Mancos
14798′ – 14800′						Open - Mancos
14873′ – 14875′						Open - Mancos
14981′ – 14983′						Open - Mancos
15054′ – 15056′						Open - Mancos
15140′ – 15142′						Open - Mancos
15206′ – 15208′	Frac w/	27,400	Lbs in	116,592	Gals	Open - Mancos
15260′ – 15262′						Open - Mancos
15349′ – 15351′						Open - Mancos
15445′ – 15447′						Open - Mancos
15539′ – 15541′						Open - Mancos
15630′ – 15632′						Open Frontier
15681′ – 15683′						Open Frontier
15794′ – 15796′	Frac w/	40,000	Lbs in	144,816	Gals	Open Frontier
15903′ – 15905′						Open Frontier
15966′ – 15968′						Open Frontier
16057′ – 16059′						Open Frontier
16169′ – 16171′						Open - Frontier
16223′ – 16225′						Open - Frontier
16314′ – 16316′						Open - Frontier
16413′ – 16415′	Frac w/	40,500	Lbs in	146,118	Gals	Open - Frontier
16452′ – 16454′						Open - Frontier
16526′ – 16528′						Open - Dakota
16603′ – 16605′						Open - Dakota
16728′ – 16732′						Open - Dakota
16856′ – 16858′	Frac w/	58,700	Lbs in	39,480	Gals	Open - Dakota
16877′ – 16881′						Open - Dakota
16921′ – 16930′	Frac w/	28,400	Lbs in	46,830	Gals	Open - Dakota

UT08817P25

FIELD: **Wonsits Valley** | GL: 5,053 ' KBE: 5,075 ' | Spud Date: 6/27/07 Completion date: 11-24-07

Well: **WV 13AD-8-8-22R** | TD: 17,123 ' PBTD: 17,098 ' | Current Well Status: Producing Gas

Location - surface: SW/SW Sec. 8, T8S, R22E 1285' FSL, 1252' FWL

Location - bottom hole: Same

API#:43-047- 39321 Uintah County, Utah

Reason for Pull/Workover: Initial Completion

Deviation:

Wellbore Schematic

Surface casing

Size:	10.75"
Weight:	40.5#
Grade:	J-55
Set @	1095' KB
Cmtd w/	468 sk
Hole size:	14-3/4"

TOC @ 252'

PROPOSED PERFS

Intermediate Casing

Size:	7"
Weight:	26 & 29#
Grade:	HCP-110
Set @	11,852'
Cmtd w/	1920 sk
Hole size:	8-3/4"

Production Casing

Size:	4.5"
Weight:	15.1#
Grade:	HCP-110 & Q-125
Set @	17,100'
Cmtd w/	1180 sk
Hole size:	6-1/8"

Wasatch

7492-00'	w/ 3 spf
7662-66'	w/ 3 spf
8964-66'	w/ 3 spf

L. Mesaverde

9131-33'	w/ 3 spf
9163-65'	w/ 3 spf
9227-29'	w/ 3 spf
9255-57'	w/ 3 spf
9289-91'	w/ 3 spf
9300-02'	w/ 3 spf
9948-50'	w/ 3 spf
9974-76'	w/ 3 spf
10013-15'	w/ 3 spf
10032-34'	w/ 3 spf
10067-69'	w/ 3 spf
10154-56'	w/ 3 spf
10174-76'	w/ 3 spf
10240-42'	w/ 3 spf
10281-83'	w/ 3 spf
10491-93'	w/ 3 spf
10530-32'	w/ 3 spf
10596-98'	w/ 3 spf
10639-41'	w/ 3 spf
10726-28'	w/ 3 spf
10775-77'	w/ 3 spf
10813-15'	w/ 3 spf
10884-86'	w/ 3 spf
10901-03'	w/ 3 spf
11013-15'	w/ 3 spf
11077-79'	w/ 3 spf
11121-23'	w/ 3 spf
11169-71'	w/ 3 spf
11222-24'	w/ 3 spf
11259-61'	w/ 3 spf
11306-08'	w/ 3 spf
11338-40'	w/ 3 spf
11356-58'	w/ 3 spf
11390-92'	w/ 3 spf
11438-40'	w/ 3 spf
11481-83'	w/ 3 spf
11513-15'	w/ 3 spf
11540-42'	w/ 3 spf
11567-69'	w/ 3 spf

Tubing Landing Detail:

Description	Size	Footage	Depth
KB		22.00	22.00
			22.00
			22.00
			22.00
			22.00
			22.00
EOT @			**22.00**

Tubing Information:

Condition:

New: _____ Used: _____ Rerun: _____

Grade: _____

Weight (#/ft): _____

Wellhead Detail: Example: 7-1/16" 3000# 4-1/16" 15,000#

Other: _____

Hanger: Yes _____ No x

SUMMARY

10-1-07 to 11-20-07: Run CBL, Perforate zone 1a, break down, pump 1000 gal Hcl job. Flow test til frac. Frac well as follows:

Zone 1A. Dakota (16921-30'). Total of 28,400# 30/60 Sinterlite sand (5000# mesh)

ZONE#1B: Dakota (16728'-16881'): Total of 58,700# of 30/60 Sinterlite sand

ZONE#2: Frontier/Dakota Silt (16169'-16605'): Total of 40,500# of 30/60 Sinterlite sand

ZONE#3: Frontier/Mancos (15539'-16059'): Total of 40,000# of 30/60 Sinterlite sand

ZONE#4: Mancos (14,981'-15,447'): Total of 27,400# of 30/60 Sinterlite sand

ZONE#5: Mancos (14,367'-14,875'): Total of 27,000# of 30/60 Sinterlite sand

ZONE#6: Mancos (13773'-14213'): Total of 40,400# of 30/60 Sinterlite sand

ZONE#7: Mancos (13122'-13653'): Total of 39,500# of 30/60 Sinterlite sand

ZONE#8: Mancos/Mancos B (12493'-13007'): Total of 80,800# of 30/60 Sinterlite sand

ZONE#9: Blackhawk: (12193'-12404'): Total of 84,200# of 30/60 Sinterlite sand

ZONE#10: L.Mesa/Sego: (11013'-11652'): Total of 100,100# of 30/60 Sinterlite sand

ZONE#11: L.Mesa: (10491'-10903'): Total of 75,300# of 20/40 CRC sand

ZONE#12: L. Mesa (9948'-10283'): Total of 75,500# of 20/40 CRC sand

ZONE#13: L.Mesa/Wasatch: (8964'-9302'): Total of 77,400# of 20/40 CRC sand

ZONE#14:Wasatch: (7492'-7666'): Total of 89,300# of 20/40 CRC sand

11-19-07 MIRU CTU. Drill up plugs & turn well to production. RDMO CTU

Sego

11604-06'	w/ 3 spf

Blackhawk

12193-97'	w/ 3 spf
12245-47'	w/ 3 spf
12315-17'	w/ 3 spf
12402-04'	w/ 3 spf

Mancos B

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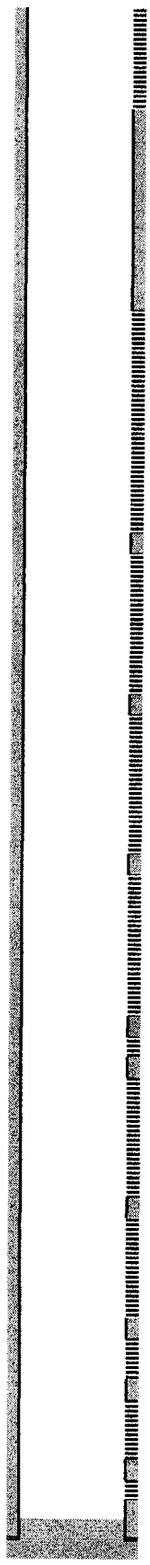

12493-95' w/ 3 spf
12567-69' w/ 3 spf
12656-58' w/ 3 spf
12749-51' w/ 3 spf
12870-72' w/ 3 spf

Mancos
12948-50' w/ 3 spf
12962-64' w/ 3 spf
12975-77' w/ 3 spf
13005-07' w/ 3 spf
13122-24' w/ 3 spf
13284-86' w/ 3 spf
13353-55' w/ 3 spf
13396-98' w/ 3 spf
13484-86' w/ 3 spf
13568-70' w/ 3 spf
13651-53' w/ 3 spf
Mancos
13773-75' w/ 3 spf
13892-94' w/ 3 spf
13971-73' w/ 3 spf
14016-18' w/ 3 spf
14082-84' w/ 3 spf
14129-31' w/ 3 spf
14211-13' w/ 3 spf
Mancos
14367-69 w/ 3 spf
14431-33' w/ 3 spf
14512-14' w/ 3 spf
14648-50' w/ 3 spf
14708-10' w/ 3 spf
14798-00' w/ 3 spf
14873-75' w/ 3 spf
Mancos
14,981-83' w/ 3 spf
15,054-56' w/ 3 spf
15,140-42' w/ 3 spf
15,206-08' w/ 3 spf
15,260-62' w/ 3 spf
15,349-51' w/ 3 spf
15,445-47' w/ 3 spf
Mancos
15,539-41' w/ 3 spf
Frontier
15,630-32' w/ 3 spf
15,681-83' w/ 3 spf
15,794-96' w/ 3 spf
15,903-05' w/ 3 spf
15,966-68' w/ 3 spf
16,057-59' w/ 3 spf
Frontier
16,169-71' w/ 3 spf
16,223-25' w/ 3 spf
16,314-16' w/ 3 spf
16,413-15' w/ 3 spf
16,452-54' w/ 3 spf
Dakota Silt
16,526-28' w/ 3 spf
16,603-05' w/ 3 spf
Dakota
16,728-32' w/ 3 spf
16,856-58' w/ 3 spf
16,877-81' w/ 3 spf
Dakota
16,921-30' w/ 3 spf

PBTD @ 17098 '
TD @ 17123 '

Prepared By: Todd Seiffert Date: 11-21-07

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Operations Summary Report

Legal Well Name: WV 13AD-8-8-22R
Common Well Name: WV 13AD-8-8-22R
Spud Date: 6/27/2007
Event Name: COMPLETION
Start: 10/2/2007
End:
Contractor Name: Unit Drilling Co.
Rig Release: 9/9/2007
Group:
Rig Name: UNIT
Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/2/2007	06:00 - 16:00	10.00	LOC	3		TIGHT HOLE - Initial Completion Report. On 10/1/07 - Move Rocky Mtn Well Service #3 to location. Wait on construction to finish around well head to rig up. 24 Hour Forecast: Will rig up & run CBL. Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 17,100'
10/3/2007	06:00 - 16:00	10.00	LOG	4		TIGHT HOLE - On 10/ 2/07- RU Rocky Mtn Well Service #3. NU 4" 15K frac valve. MIRU Cutters WL & make a 3.625" gauge ring run to 17073'. Run CBL from 17073' to surface. TOC @ 252'. RDMO Cutters WL. SDFN. 24 Hour Forecast: Will perforate & flow back. Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 17,100'
10/4/2007	06:00 - 16:00	10.00	LOG	4		TIGHT HOLE - On 10/3/07 MIRU Cutters WL & Quick Test crew. Pressure test csg & frac valve to 7500#, valve started leaking. Bleed off well & attempt to repair valve. Had to wait on parts. SWIFN. 24 Hour Forecast: Will test & perforate. Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 17,100'
10/5/2007	06:00 - 16:00	10.00	PERF	2		TIGHT HOLE - On 10/4/07 MIRU Cutters WL & Quick Test Crew. Pressure test csg & frac valve to 11,500#. OK. RIH w/ Cutters WL & perforate Dakota zone 16,921' - 16,930' w/ 3-1/8" csg gun at 3 spf with Power Pak charges. RDMO Cutters WL and Quick Test crew. Csg had a very slight blow for 30 minutes, then died. Watched unitl 3:00 PM, then shut well in. Didn't flow any gas or fluid. 24 Hour Forecast: Will breakdwon zone w/ 2% KCL water. Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 17,100' Dakota 16921' - 16930'
10/8/2007	06:00 - 16:00	10.00	PTST	2		TIGHT HOLE - On 10/5/07 open well. Well died. MIRU Halliburton Crew. Pre-job safety meeting. Break down Dakota perfs 16921' - 16930' @ 6900#. Pump 27 bbls 2% KCL water. Pump @ 3.5 BPM & 6400# average pressure. ISIP = 6280#. FG = .81. Flow back well to tank on 18/64" choke. Recovered 17 bbls in 2 hrs. Well died. Total load to recover is 268 bbls. (241 bbls csg volume & 27 bbls load pumped). SWIFWE. 24 Hour Forecast: Will RIH w/ tbg & swab. Csg Size: 4-1/2" 15.1# HCP-110 & Q-125

Operations Summary Report

Legal Well Name: WV 13AD-8-8-22R
Common Well Name: WV 13AD-8-8-22R
Event Name: COMPLETION
Contractor Name: Unit Drilling Co.
Rig Name: UNIT

Start: 10/2/2007
Rig Release: 9/9/2007
Rig Number: 236

Spud Date: 6/27/2007
End:
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/8/2007	06:00 - 16:00	10.00	PTST	2		Csg Depth: 17,100' Dakota 16921' - 16930'
10/9/2007	06:00 - 16:00	10.00	TRP	2		TIGHT HOLE - SICP = 3100#. On 10/8/07 Open csg to pit. Well died in 30 seconds. NU 7-1/16" 15K BOP & flow tee on 4" 15K frac valve. PU, tally & rabbit in hole w/ 1 jt 2-3/8" P-110 tbg, 1.81" "F" Nipple & 272 jts 2-3/8" P-110 tbg to 8900'. SWIFN. Lock Rams. 24 Hour Forecast: Will finish RIH w/ tbg & swab. Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 17,100' Dakota 16921' - 16930'
10/10/2007	06:00 - 16:00	10.00	TRP	2		TIGHT HOLE - SICP = 1600#, SITP = 1600#. On 10/9/07 Bleed well off. Well died in 2 minutes. Finish PU, tally & rabbit in hole w/ 1 jt 2-3/8" P-110 tbg, 1.81" F-Nipple & 2-3/8" P-110 tbg to tag @ 17065'. Perfs @ 16921' - 16930'. Pull up to 16865' w/ tbg tail. SWIFN & Lock Rams. 24 Hour Forecast: Will pump 1000 gals HCL & 72 Bio-balls. Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 17,100' Dakota 16921' - 16930'
10/11/2007	06:00 - 16:00	10.00	STIM	1		TIGHT HOLE - SICP = 750#, SITP = 600#. On 10/10/07 Bleed well off. Well died. With EOT @ 16865'. MIRU Halliburton Acid Crew. Pre-job safety meeting. Pump 1000 gals HCL job w/ 72 Bio-Balls. Open csg. Load hole. Close csg, break down perfs @ 8442#. Open csg, spot acid & bio-balls to bottom of tbg. Close csg, pump acid & bio-balls to perfs. Got some ball action. Over flush w/ 2% KCL by 20 bbls. ISIP = 6350#, 5 min = 5688#, 10 min = 5500#, 15 min = 5394#. FG = .81. Avg rate = 4.6 BPM, Avg Pressure = 5000#. Max rate = 6.0 BPM, max pressure = 8442#. Total load = 126 bbls. RDMO Halliburton Acid Crew. Flow back to tank on 18/64" choke. Recovered 32 bbls & well died. Swab tbg. Made 9 runs & recovered 45 bbls fluid. IFL = 500'. FFL = 3550'. Final csg = 60#. Total recovered = 77 bbls. 262 BLLTR. SWIFN & lock rams. 24 Hour Forecast: Will flow test well. Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 17,100' Dakota 16921' - 16930'
10/12/2007	06:00 - 16:00	10.00	SWAB	1		TIGHT HOLE - SICP = 300#, SITP = 50#.

Operations Summary Report

Legal Well Name: WV 13AD-8-8-22R
Common Well Name: WV 13AD-8-8-22R
Event Name: COMPLETION
Contractor Name: Unit Drilling Co.
Rig Name: UNIT

Start: 10/2/2007
Rig Release: 9/9/2007
Rig Number: 236

Spud Date: 6/27/2007
End:
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/12/2007	06:00 - 16:00	10.00	SWAB	1		On 10/11/07 - Open tbg. Tbg died. BLLTR = 262. Swab tbg. Made 20 runs & recovered 98 bbls fluid. IFL @ 2500'. FFL @ 8300'. Final csg = 150#. No flow on tbg. 164 BLLTR. SWIFN & Lock Rams. 24 Hour Forecast: Will flow test well. Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 17,100' Dakota 16921' - 16930'
10/15/2007	06:00 - 16:00	10.00	SWAB	1		TIGHT HOLE - SICP = 350#, SITP = 120#. On 10/12/07 Open tbg. Tbg Died. BLLTR = 164. Swab tbg. Made 12 runs & recovered 55 bbls fluid. IFL @ 7700'. FFL @ 11000'. Final csg = 320#. No flow pm tbg. 109 BLLTR. SWIFN & Lock rams. 24 Hour Forecast: Will flow test well. Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 17,100' Dakota 16921' - 16930'
10/16/2007	06:00 - 16:00	10.00	SWAB	1		TIGHT HOLE - SICP = 960#. SITP = 500#. On 10/15/07 - Open tbg. Tbg died in 5 minutes. BLLTR = 109. Swab tbg. Made 12 runs & recovered 48 bbls fluid. IFL = 8500'. FFL = 11100'. Final csg = 900#. No flow on tbg. 61 BLLTR. SWIFN & Lock Rams. 24 Hour Forecast: Will flow test well. Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 17,100' Dakota 16921' - 16930'
10/17/2007	06:00 - 16:00	10.00	SWAB	1		TIGHT HOLE - SICP = 1020#. SITP = 130#. On 10/16/07 - Open tbg. Tbg died in 5 minutes. BLLTR = 61. Swab tbg. Made 12 runs & recovered 38 bbls fluid. IFL @ 9800'. FFL @ 11500'. Final csg = 1020#. No flow on tbg. 23 BLLTR. SWIFN & Lock Rams. 24 Hour Forecast: Will flow test well. Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 17,100' Dakota 16921' - 16930'
10/18/2007	06:00 - 16:00	10.00	SWAB	1		TIGHT HOLE - SICP = 1150#. SITP = 140#. On 10/17/07 Open tbg. Tbg died in 5 minutes. BLLTR = 23. Swab tbg. Made 11 runs & recovered 28 bbls fluid. IFL @ 10700'. FFL

Operations Summary Report

Legal Well Name: WV 13AD-8-8-22R
Common Well Name: WV 13AD-8-8-22R
Event Name: COMPLETION
Contractor Name: Unit Drilling Co.
Rig Name: UNIT

Start: 10/2/2007
Rig Release: 9/9/2007
Rig Number: 236

Spud Date: 6/27/2007
End:
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/18/2007	06:00 - 16:00	10.00	SWAB	1		@ 12600'. Final csg = 1120#. No flow on tbg. 5 bbls overload. Pulled water sample. SWIFN & Lock Rams. 24 Hour Forecast: LD tbg. Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 17,100' Dakota 16921' - 16930' LLTR: -5
10/19/2007	06:00 - 16:00	10.00	TRP	5		TIGHT HOLE - SICP = 1150#. SITP = 140#. On 10-18-07 Bleed off tbg. Pump 100 bbls 2% KCL wtr to control well. POOH, layind down 270 jts 2 3/8" P-110 tbg to 8100'. SWIFN & Lock rams. 24 Hour Forecast: will LD tbg. Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 17,100' Dakota 16921' - 16930' LLTR: -5
10/22/2007	06:00 - 16:00	10.00	TRP	5		TIGHT HOLE - SICP = 240#. SITP=240#. 24 Hour Forecast: will RDMO Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 17,100' Dakota 16921' - 16930' LLTR: -5
10/23/2007	06:00 - 16:00	10.00	BOP	1		TIGHT HOLE - SICP=760#. On 10-22-07 ND 7" 15K BOP Stack. RDMO Rocky Mtn Well Service. Leave well shut in w/4" 15K frac valve on. Discontinue report till further activity. Csg Size: 4-1/2" 15.1# HCP-110 & Q-125 Csg Depth: 17,100' Dakota 16921' - 16930' LLTR: -5
11/13/2007	06:00 - 16:00	10.00	STIM	3		Tight Hole - Completion Report - On 11/12/07, MIRU Halliburton Frac Crew & OWP. Zone 1A - Dakota - (16921' - 16930') - Frac gross perforated Dakota interval 16921' - 16930' down csg using a 35# x-linked gel system as

Operations Summary Report

Legal Well Name: WV 13AD-8-8-22R
Common Well Name: WV 13AD-8-8-22R
Event Name: COMPLETION
Contractor Name: Unit Drilling Co.
Rig Name: UNIT

Start: 10/2/2007
Rig Release: 9/9/2007
Rig Number: 236

Spud Date: 6/27/2007
End:
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/13/2007	06:00 - 16:00	10.00	STIM	3		follows: Pump 800 gals of 15% HCL followed by a 346 bbls pad and stage 0.5 to 4.0 ppg 30/60 Sinterlite sand & total sand in 499 bbls, fluid w/ flush of 238 bbls of slick water. Total of 28,400# sand (5000# mesh) & a total load of 1115 bbl. Max rate = 36 BPM; avg rate = 29 BPM; max psi = 11064#; avg psi = 10292#; ISIP = 8995#; (.97). Lubricate in comp frac plug @ 16900'. Zone 1B - (16728' - 16881') - Perforate per the CBL log the following intervals at 3 JPF (120* phasing) using a 2-1/2" csg gun - Dakota 16877' - 16881'; 16856' - 16858'; 16728' - 16732' (30 holes). Frac gross perforated Dakota interval 16728' - 16881' down csg using a 35# x-linked gel system as follows: Pump 800 gals of 15% HCL followed by a 222 bbl pad and stage 1.0 to 4.0 ppg 30/60 Sinterlite sand in 501 bbls of fluid and flush with 238 bbl of slick water. Total of 53,700# of sand & a total load of 940 bbls. Max rate = 42 BPM; avg rate = 31 BPM; max psi = 11163#; avg psi = 9978#; ISIP = 7496#; (.89). Lubricate in a comp frac plug and set at 16652'. Zone 2 - Frontier/Dakota Silt (16169' - 16605') - Perforate per the CBL log the following intervals @ 3 JPF (120* phasing) using a 2-1/2" csg gun. Dakota - 16603' - 16605'; 16526' - 16528'; Frontier: 16452' - 16454'; 16413' - 16415'; 16314' - 16316'; 16223' - 16225'; 16169' - 16171' (42 holes). SDFN. 24 Hour Forecast: Will continue w/frac. LLTR: 2055 bbls Used Haliburton 10K plugs. Correlated to SLB Platform Express dated 9/4/07. Run #3 SLB CNL - Sonic Scanner, 8/31/07. Csg Size: 4-1/2" 15.1# HCP = 110 & Q-125 Csg Depth: 17,100' Perfs Dakota 16921' - 16930' 16877' - 16881' 16856' - 16858' 16728' - 16732' 16603' - 16605' 16413' - 16415' 16314' - 16316' 16223' - 16225' 16169' - 16171'
11/14/2007	06:00 - 16:00	10.00	STIM	3		Tight Hole -On 11/13/07 Halliburton Frac Crew & OWP still rigged up . Zone #2 - Frontier/Dakota Silt (16169' - 16605'): Frac gross perforated Frontier/Dakota Silt interval 16169' - 16605' down csg using a slick water system as follows: Pump 800 gals of 15% HCL followed by a 540 bbls pad and stage 0.25 to 0.75 pps 30/60 Sinterlite sand in 1971 bbls of fluid with 3 water spacers of 239 bbls and flush with 240 bbls of slick water. Total of 40,500# of sand & total load of 3479 bbls. Max rate = 45 BPM; avg rate = 45 BPM; max psi = 11075#; avg psi = 10400#; ISIP = 8150# (.94). Lubricate in a comp frac plug and set at 16092'. Zone #3 - Frontier/Mancos (15539' - 16059'): Perforate per the CBL log

Operations Summary Report

Legal Well Name: WV 13AD-8-8-22R
Common Well Name: WV 13AD-8-8-22R
Event Name: COMPLETION
Contractor Name: Unit Drilling Co.
Rig Name: UNIT

Start: 10/2/2007
Rig Release: 9/9/2007
Rig Number: 236

Spud Date: 6/27/2007
End:
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/14/2007	06:00 - 16:00	10.00	STIM	3		the following intervals at 3 JPF (120* phasing)using a 2-1/2" csg gun. Frontier: 16057' - 16059'; 15966' - 15968'; 15903' - 15905'; 15794' - 15796'; 15681' - 15683'; 15630' - 15632'; Mancos: 15539' - 15541' (42 holes). Frac gross perforated Mancos/Frontier interval 15539' - 16059' down csg using slickwater system as follows: Pump 800 gals of 15% HCL followed by a 539 bbl pad and stage 0.25 to 0.75 ppg 30/60 Sinterlite sand in 1965 bbls of fluid w/ 3 water spacers of 239 bbls and flush w/ 231 bbls of slick water. Total of 40,000# of sand & a total load of 3448 bbls. Max rate = 47 BPM; avg rate = 42 BPM; max psi = 10974#; avg psi = 10431#; ISIP = 8070# (.95). Lubricate in comp frac plug & set @ 15470'. Zone #4 - (14981' - 15447') - Perforate per the CBL log the following intrvals at 3 JPF (120* phasing) using a 2-1/2" csg gun. Mancos 15445' - 15447'; 15349' - 15351'; 15260' - 15262'; 15206' -15208'; 15140' - 15142'; 15054' - 15056'; 14981' - 14983' (42 holes). Frac gross perforated Mancos interval 14981' - 15447' down csg using a slick water system as follows: Pump 800 gals of 15% HCL followed by a 540 bbl pad and stage 0.25 to 0.75 ppg 30/60 Sinterlite sand in 1512 bbl of fluid w/ 2 water spacers of 239 bbl and flush wtih 245 bbls of slick water. Total of 27,400# of sand & a total load of 2776 bbls. Max rate = 43 BPM; avg rate = 37 BPM; max psi = 11197#; avg psi = 10052#; ISIP = 7945# (.96). Lubricate in comp frac plug & set @ 13550'. Zone #5 - Mancos (14367' - 14875'): Perforate per the CBL log the following intervals at 3 JPF (120* phasing) using a 2-1/2" csg gun. Macos 14873' - 14875'; 14798' - 14800'; 14708' - 14710'; 14648' - 14650'; 14512' - 14514'; 14431' - 14433'; 14367' - 14369' (42 holes). SDFN. 24 Hour Forecast: Will continue w/frac. LLTR: 11758 bbls Used Haliburton 10K plugs. Correlated to SLB Platform Express dated 9/4/07. Run #3 SLB CNL - Sonic Scanner, 8/31/07. Csg Size: 4-1/2" 15.1# HCP = 110 & Q-125 Csg Depth: 17,100' Perfs Dakota 16921' - 16930'; 16877' - 16881'; 16856' - 16858' 16728' - 16732'; 16603' - 16605'; 16413' - 16415' 16314' - 16316'; 16223' - 16225'; 16169' - 16171' 16057' - 16059'; 15966' - 15968'; 15903' - 15905' 15794' - 15796'; 15681' - 15683' 15630' - 15632' Mancos 15539' - 15541'; 15445' - 15447'; 15349' - 15351' 15260' - 15262'; 15140' - 15142'; 15054' - 15056' 14981' - 14983'; 14873' - 14875'; 14798' - 14800' 14708' - 14710'; 14648' - 14650'; 14512' - 14514' 14431' - 14433'; 14367' - 14369'
11/15/2007	06:00 - 16:00	10.00	STIM	3		Tight Hole - On 11/14/07 - Halliburton Frac Crew & OWP still rigged up.

Operations Summary Report

Legal Well Name: WV 13AD-8-8-22R
Common Well Name: WV 13AD-8-8-22R
Event Name: COMPLETION
Contractor Name: Unit Drilling Co.
Rig Name: UNIT

Start: 10/2/2007
Rig Release: 9/9/2007
Rig Number: 236

Spud Date: 6/27/2007
End:
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/15/2007	06:00 - 16:00	10.00	STIM	3		Zone #5 - Mancos (14,367' - 14,875'): Perforate per the CBL log the following intervals at 3 JPF (120* phasing) using a 2-1/2" csg gun. Mncos 14873' - 14875'; 14798' - 14800'; 14708' - 14710'; 14648' - 14650'; 14512' - 14514'; 14431' - 14433'; 14367' - 14369' (42 holes). Frac gross perforated Mancos interval 14,367' - 14,875' down csg using slick water system as follows: Pump 800 gals of 15% HCL followed by a 539 bbl pad and stage 0.25 to 0.75 ppg 30/60 Sinterlite sand in 1511 bbls of fluid w/ 2 water spacers of 238 bbls and flush w/ 250 bbls of slick water. Total of 27,000# of sand & a total load of 2772 bbls. Max rate = 42 BPM; avg rate = 31 BPM; max psi = 11184#; avg psi = 10378#; ISIP = 7630# (.96). Lubricate in comp frac plug & set @ 14260'. Zone # 6 - Mancos (13,773' - 14,213'): Perforate per the CBL log the following intervals at 3 JPF (120* phasing) using a 2-1/2" csg gun. Mancos 14211' - 14213'; 14129' - 14131'; 14082' - 14084'; 14016' - 14018'; 13971' - 13973'; 13892' - 13894'; 13773' - 13775' (42 holes). Frac gross perforated Mancos intervals 13773' - 14213' down csg using a slick water system as follows: Pump 800 gals of 15% HCL followed by a 539 bbl pad and stage 0.25 to 0.75 ppg 30/60 Sinterlite sand in 1936 bbls of fluid w/ 3 water spacers of 239 bbls and flush w/ 206 bbls of slick water. Total of 40,400# of sand & a total of 3408 bbls. Max rate = 41 BPM; avg rate = 33 BPM; max psi = 11159#; avg psi = 9987#; ISIP = 7320# (.96). Lubricate in comp frac plug & set @ 13708'. Zone #7 - Mancos (13,122' - 13,653') - Perforate per the CBL log the following intervals at 3 JPF (120* phasing using a 2-1/2" csg gun. Mancos 13651' - 13653'; 13568' - 13570'; 13484' - 13486'; 13396' - 13398'; 13353' - 13355'; 13284' - 13286'; 13122' - 13124' (42 holes). Frac gross perforated Mancos interval 13122' - 13653' down csg using a slick water system as follows: Pump 800 gals of 15% HCL followed by a 540 bbl pad and stage 0.25 to 0.75 30/60 Sinterlite sand in 1927 bbls of fluid w/ 3 water spacers of 239 bbls and flush with 196 bbls of slick water. Total of 39,500# of sand & a total of 3369 bbls. Max rate = 47 BPM; avg rate = 43 BPM; max psi = 10841#; avg psi = 9882#; ISIP = 6860# (.95). Lubricate in comp frac plug & set @ 13056'. Zone #8 - Mancos/Mancos B (12493' - 13007'): Perforate per the CBL log the following intervals at 3 JPF (120* phasing) using 2-1/2" csg gun: Mancos 13005' - 13007'; 12975' - 12977'; 12962' - 12964'; 12948' - 12950'; Mancos 12870' - 12872'; 12749' - 12751'; 12656' - 12658'; 12567' - 12569'; 12493' - 12495'. SDFN. 24 Hour Forecast: Will continue w/frac. LLTR: 21307 bbls Used Halliburton 10K plugs. Correlated to SLB Platform Express dated 9/4/07. Run #3 SLB CNL - Sonic Scanner, 8/31/07. Csg Size: 4-1/2" 15.1# HCP = 110 & Q-125 Csg Depth: 17,100' Perfs Dakota 16921' - 16930'; 16877' - 16881'; 16856' - 16858'

Operations Summary Report

Legal Well Name: WV 13AD-8-8-22R
Common Well Name: WV 13AD-8-8-22R
Event Name: COMPLETION
Contractor Name: Unit Drilling Co.
Rig Name: UNIT

Start: 10/2/2007
Rig Release: 9/9/2007
Rig Number: 236

Spud Date: 6/27/2007
End:
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/15/2007	06:00 - 16:00	10.00	STIM	3		16728' - 16732'; 16603' - 16605'; 16413' - 16415' 16314' - 16316'; 16223' - 16225'; 16169' - 16171' 16057' - 16059'; 15966' - 15968'; 15903' - 15905' 15794' - 15796'; 15681' - 15683' 15630' - 15632' Mancos 15539' - 15541'; 15445' - 15447'; 15349' - 15351' 15260' - 15262'; 15140' - 15142'; 15054' - 15056' 14981' - 14983'; 14873' - 14875'; 14798' - 14800' 14708' - 14710'; 14648' - 14650'; 14512' - 14514' 14431' - 14433'; 14367' - 14369'; 14211' - 14213' 14129' - 14131'; 14082' - 14084'; 14016' - 14018' 13971' - 13973'; 13892' - 13894'; 13773 - 13775' 13651' - 13653'; 13568' - 13570'; 13484' - 13486' 13396' - 13398'; 13353' - 13355'; 13284' - 13286' 13122' - 13124'; 13005' - 13007'; 12975' - 12977' 12962' - 12964'; 12948' - 12950' Mancos 'B' 12870' - 12872'; 12749' - 12751'; 12656' - 12658'
11/19/2007	06:00 - 16:00	10.00	STIM	3		Tight Hole - Completion Report. 11-16-07 Halliburton Frac crew & OWP still rigged up. ZONE#11: L.Mesa: (10491'-10903'): Frac gross perforated L.Mesa: interval (10491' -10903') down csg.using 10# linear gel system as follows: Pump 800 gal of 15% Hcl followed by a 614 bbl pad and stage 0.5 to 2.0 ppg 20/40 CRC sand in 1527 bbl.of fluid & flush w/160 bbl.of linear gel wtr. Total of 75,300# of sand & a total load of 2251 bbl. Max.rate=53; Ave=49 BPM; Max.psi=10414#, Ave-8045#; ISIP=2914# (.71). Lube in comp.frac plug & set @ 10340'. ZONE#12: L.Mesa (9948' -10283'): Perforate per the CBL log the following intervals at 3 JPF (120° phasing) using a 2-1/2' csg.gun: L.Mesa 10281-83'; 10240-42'; 10174-76'; 10154-56'; 10067-69'; 10032-34'; 10013-15'; 9974-76'; 9948-50' (54 holes). Frac gross perforated L.Mesa (9948'-10283') down csg.using 10# linear gell system as follows: Pump 800 gal of 15% Hcl followed by a 614 bbl pad and stage 0.5 to 2.0 ppg 20/40 CRC sand in 1530 bbl.of fluid & flush w/153 bbl of linear gel water. Total of 75,500# of sand & a total load of 2250 bbl. Max.rate=55; Ave=50 BPM; Max.psi=9137#; Ave=7509#; ISIP=2795# (.71). Lube in comp.frac plug & set @ 11650'. ZONE#13: L.Mesa/Wasatch: (8964'-9302'): Perforate per the CBL log the following intervals at 3 JPF (120° phasing) using a 2-1/2" csg.gun: L.Mesa 9300-02'; 9289-91'; 9255-57'; 9227'-29; 9163-65'; 9131-33'; Wasatch 8964-66' (42 holes). Frac gross perforated L.Mesa/Wasatch interval 8964'-9302' down csg. using 10# linear gell system as Pump 800 gal of 15% Hcl followed by a 615 bbl pad and stage 0.5 to 2.0 ppg 20/40 CRC sand in 1556 bbl. of fluid & flush w/138 bbl of linear gel water. Total of 77,400# of sand & a total load of 2252 bbl Max.rate=55; Ave=50 BPM; Max.psi=10913#; Ave=7240#; ISIP=2350# (.69). Lube in comp. frac plug & set @ 7730'. ZONE#14: Wasatch: (7492'-7666'): Perforate per the CBL log the following intervals at 3 JPF (120° phasing) using a 2-1/2" csg.gun: Wasatch 7662-66'; 7492-00' (36 holes). Frac gross perforated Wasatch interval 7492'-7666' down csg.using 18# x-link gel system as Pump 800 gal of 15% Hcl followed by a 115 bbl pad and stage 1.0 to 6.0 ppg 20/40

Operations Summary Report

Legal Well Name: WV 13AD-8-8-22R
Common Well Name: WV 13AD-8-8-22R
Event Name: COMPLETION
Contractor Name: Unit Drilling Co.
Rig Name: UNIT

Start: 10/2/2007
Rig Release: 9/9/2007
Rig Number: 236

Spud Date: 6/27/2007
End:
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/19/2007	06:00 - 16:00	10.00	STIM	3		CRC sand in 592 bbl.of fluid & flush w/107 bbl of gel water. Total of 89,300# of sand & a total load of 838 bbl. Max.rate=38; Ave-34 BPM; Max.psi=9179#; Ave=4918#; ISIP=1060# (.58). Shut well in for 2 hours. RDMO Halliburton & OWP Wireline. Turn well over to flow watch.. Flow watch sending in flow back report. Load from yesterday: 29247 Plus water today: 7591 LLTR: 36838 Used Halliburton 10K plugs. Correlated to SLB Platform Express dated 9/4/07. Run #3 SLB CNL - Sonic Scanner, 8/31/07. Csg Size: 4-1/2" 15.1# HCP = 110 & Q-125 Csg Depth: 17,100' Perfs Dakota 16921' - 16930'; 16877' - 16881'; 16856' - 16858' 16728' - 16732'; 16603' - 16605'; 16413' - 16415' 16314' - 16316'; 16223' - 16225'; 16169' - 16171' 16057' - 16059'; 15966' - 15968'; 15903' - 15905' 15794' - 15796'; 15681' - 15683' 15630' - 15632' Mancos 15539' - 15541'; 15445' - 15447'; 15349' - 15351' 15260' - 15262'; 15140' - 15142'; 15054' - 15056' 14981' - 14983'; 14873' - 14875'; 14798' - 14800' 14708' - 14710'; 14648' - 14650'; 14512' - 14514' 14431' - 14433'; 14367' - 14369'; 14211' - 14213' 14129' - 14131'; 14082' - 14084'; 14016' - 14018' 13971' - 13973'; 13892' - 13894'; 13773 - 13775' 13651' - 13653'; 13568' - 13570'; 13484' - 13486' 13396' - 13398'; 13353' - 13355'; 13284' - 13286' 13122' - 13124'; 13005' - 13007'; 12975' - 12977' 12962' - 12964'; 12948' - 12950' Mancos 'B' 12870' - 12872'; 12749' - 12751'; 12656' - 12658' 12567-69'; 12493-95'; Blackhawk: 12402-04'; 12315-17'; 12245-47'; 12193-97'; Sego 11604-06'; L.Mesa 11567-69'; 11540-42'; 11513-15'; 11481-83'; 11438-40' 11390-92'; 11356-58'; 11338-40' 11306-08'; 11259-61'; 11222-24' 11169-71'; 11121-23'; 11077-79'; 11013-15'; 10901-03'; 10884-86' 10813-15'; 109775-77'; 10726-28' 10639-41'; 10596-98'; 10530-32'; 10491-93'; 10281-83'; 10240-42'; 10174-76'; 10154-56'; 10067-69';

Operations Summary Report

Legal Well Name: WV 13AD-8-8-22R
Common Well Name: WV 13AD-8-8-22R
Spud Date: 6/27/2007
Event Name: COMPLETION
Start: 10/2/2007
End:
Contractor Name: Unit Drilling Co.
Rig Release: 9/9/2007
Group:
Rig Name: UNIT
Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/19/2007	06:00 - 16:00	10.00	STIM	3		10032-34'; 10013-15'; 9974-76'; 9948-50'; 9300-02'; 9289-91'; 9255-57'; 9227'-29'; 9163-65'; 9131-33'; Wasatch 8964-66'; 7662-66'; 7492-00'
11/20/2007	06:00 - 16:00	10.00	EQT	1		On 11-19-07 MIRU IPS Coil tbg unit, Baker Tools & Spirit Completion fluids Pressure test frac valves & flow manifold to 8000#. Function test BOP's. Pull test to 25,000# & pressure tested to 2500# Baker tools. RIH w/ 3-5/8" Bo mill, mud motor & coil tbg pumping 1/4 bpm to tag @ 7371'. Pumping 2.0 bpm w/ little returns Hooked up nitrogen truck. Pump nitrogen to help w/returns. Got returns..Procede on with drilling on frac plugs Drill up frac plugs at 7730'; 9360'; 10340'; 10950'; 11650'; 12450'; 13056'; 13708'; 14260'; 14550'; 15470'; 16092'; 16652'; 16900' Clean out sand to 17,000'. Bottom perfs @ 16930'. Circulate well w/gel sweep. POOH w/coil tbg, mud motor & bit RDMO IPS, Spirit Completion fluids & Baker Tools. fluids. Open csg up and turn well over to flow watch. Parchman Flow watch sending in flow report. NOTE: pump gel sweep every 2 plugs. Load from yesterday: 29247 Plus water today: 7591 LLTR: 36838 Used Halliburton 10K plugs. Correlated to SLB Platform Express dated 9/4/07. Run #3 SLB CNL - Sonic Scanner, 8/31/07. Csg Size: 4-1/2" 15.1# HCP = 110 & Q-125 Csg Depth: 17,100' Perfs Dakota 16921' - 16930'; 16877' - 16881'; 16856' - 16858' 16728' - 16732'; 16603' - 16605'; 16413' - 16415' 16314' - 16316'; 16223' - 16225'; 16169' - 16171' 16057' - 16059'; 15966' - 15968'; 15903' - 15905' 15794' - 15796'; 15681' - 15683' 15630' - 15632' Mancos 15539' - 15541'; 15445' - 15447'; 15349' - 15351' 15260' - 15262'; 15140' - 15142'; 15054' - 15056' 14981' - 14983'; 14873' - 14875'; 14798' - 14800' 14708' - 14710'; 14648' - 14650'; 14512' - 14514' 14431' - 14433'; 14367' - 14369'; 14211' - 14213' 14129' - 14131'; 14082' - 14084'; 14016' - 14018' 13971' - 13973'; 13892' - 13894'; 13773 - 13775' 13651' - 13653'; 13568' - 13570'; 13484' - 13486' 13396' - 13398'; 13353' - 13355'; 13284' - 13286' 13122' - 13124'; 13005' - 13007'; 12975' - 12977' 12962' - 12964'; 12948' - 12950' Mancos 'B' 12870' - 12872'; 12749' - 12751'; 12656' - 12658' 12567-69'; 12493-95';

Operations Summary Report

Legal Well Name: WV 13AD-8-8-22R
Common Well Name: WV 13AD-8-8-22R
Event Name: COMPLETION
Contractor Name: Unit Drilling Co.
Rig Name: UNIT

Start: 10/2/2007
Rig Release: 9/9/2007
Rig Number: 236

Spud Date: 6/27/2007
End:
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/20/2007	06:00 - 16:00	10.00	EQT	1		Blackhawk: 12402-04'; 12315-17'; 12245-47'; 12193-97'; Sego 11604-06'; L.Mesa 11567-69'; 11540-42'; 11513-15'; 11481-83'; 11438-40' 11390-92'; 11356-58'; 11338-40' 11306-08'; 11259-61'; 11222-24' 11169-71'; 11121-23'; 11077-79'; 11013-15'; 10901-03'; 10884-86' 10813-15'; 109775-77'; 10726-28' 10639-41'; 10596-98'; 10530-32'; 10491-93'; 10281-83'; 10240-42'; 10174-76'; 10154-56'; 10067-69'; 10032-34'; 10013-15'; 9974-76'; 9948-50'; 9300-02'; 9289-91'; 9255-57'; 9227'-29'; 9163-65'; 9131-33'; Wasatch 8964-66'; 7662-66'; 7492-00'
11/26/2007	06:00 - 16:00	10.00	PTST	2		On 11/24/07 - RDMO Parchman flowback crew. Turn well over to production. Discontinue report until further activity. Csg Size: 4-1/2" 15.1# HCP = 110 & Q-125 Csg Depth: 17,100' Perfs Dakota 16921' - 16930'; 16877' - 16881'; 16856' - 16858' 16728' - 16732'; 16603' - 16605'; 16413' - 16415' 16314' - 16316'; 16223' - 16225'; 16169' - 16171' 16057' - 16059'; 15966' - 15968'; 15903' - 15905' 15794' - 15796'; 15681' - 15683' 15630' - 15632' Mancos 15539' - 15541'; 15445' - 15447'; 15349' - 15351' 15260' - 15262'; 15140' - 15142'; 15054' - 15056' 14981' - 14983'; 14873' - 14875'; 14798' - 14800' 14708' - 14710'; 14648' - 14650'; 14512' - 14514' 14431' - 14433'; 14367' - 14369'; 14211' - 14213' 14129' - 14131'; 14082' - 14084'; 14016' - 14018' 13971' - 13973'; 13892' - 13894'; 13773 - 13775' 13651' - 13653'; 13568' - 13570'; 13484' - 13486' 13396' - 13398'; 13353' - 13355'; 13284' - 13286' 13122' - 13124'; 13005' - 13007'; 12975' - 12977' 12962' - 12964'; 12948' - 12950' Mancos 'B' 12870' - 12872'; 12749' - 12751'; 12656' - 12658' 12567-69'; 12493-95'; Blackhawk: 12402-04'; 12315-17'; 12245-47'; 12193-97';

Operations Summary Report

Legal Well Name: WV 13AD-8-8-22R
Common Well Name: WV 13AD-8-8-22R
Spud Date: 6/27/2007
Event Name: COMPLETION
Start: 10/2/2007
End:
Contractor Name: Unit Drilling Co.
Rig Release: 9/9/2007
Group:
Rig Name: UNIT
Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/26/2007	06:00 - 16:00	10.00	PTST	2		Sego 11604-06'; L.Mesa 11567-69'; 11540-42'; 11513-15'; 11481-83'; 11438-40' 11390-92'; 11356-58'; 11338-40' 11306-08'; 11259-61'; 11222-24' 11169-71'; 11121-23'; 11077-79'; 11013-15'; 10901-03'; 10884-86' 10813-15'; 109775-77'; 10726-28' 10639-41'; 10596-98'; 10530-32'; 10491-93'; 10281-83'; 10240-42'; 10174-76'; 10154-56'; 10067-69'; 10032-34'; 10013-15'; 9974-76'; 9948-50'; 9300-02'; 9289-91'; 9255-57'; 9227'-29'; 9163-65'; 9131-33'; Wasatch 8964-66'; 7662-66'; 7492-00'
3/26/2008	12:00 - 14:00	2.00	LOG	4	C-LOG	MIRU E&E SLU. MU AND RIH WITH OIL/SPANG JARS AND 3.500" GR. TAG PBTD AT 17,025'. POOH RDMO E&E SLU.

State of Utah
Division of Oil, Gas and Mining

ENTITY ACTION FORM - FORM 6

OPERATOR ACCT. No. N-5085

OPERATOR: **Questar Exploration & Production, Co.**
ADDRESS: **1571 East 1700 South**
Vernal, Utah 84078-8526 **(435)781-4342**

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
C	**99999**	**16216**	**43-047-39321**	**WV 13AD 8 8 22R**	**SWSW**	**8**	**8S**	**22E**	**Uintah**	**5/10/2007**	4/3/08
WELL 1 COMMENTS: Frontier-Dakota MRSN = FR-DK											CONFIDENTIAL
C	**99999**	**14864**	**43-047-39321**	**WV 13AD 8 8 22R**	**SWSW**	**8**	**8S**	**22E**	**Uintah**	**5/10/2007**	4/3/08
WELL 2 COMMENTS: Wasatch-Mesa Verde-Mancos MRSN = WSMVM											CONFIDENTIAL
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)

Signature

Office Administrator II — 3/31/08
Title — Date

Phone No. **(435)781-4342**

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DIV. OF OIL, GAS & MINING

CONFIDENTIAL

Form 3160-5
(June 19[illegible])

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: **UTU-022158**

6. If Indian, Allottee or Tribe Name: **NA**

7. If Unit or CA, Agreement Designation: **Wonsits Valley Unit**

1. Type of Well
   Oil Well [ ] Gas Well [X] Other [ ]

8. Well Name and No.: **WV 13AD-8-8-22** R

2. Name of Operator: **QEPUinta Basin, Inc.**

9. API Well No.: **43-047-39321**

3. Address and Telephone No.: **11002 E. 17500 S. Vernal, UT 84078, (435) 781-4331**

10. Field and Pool, or Exploratory Area: **Wonsits Valley**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description): **1285 FSL 1252 FWL, SECTION 8, T8S, R22E**

11. County or Parish, State: **UINTAH, UT**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans	
	[ ] Recompletion	[ ] New Construction	
[ ] Subsequent Report	[ ] Plugging Back	[ ] Non-Routine Fracturing	
	[ ] Casing Repair	[ ] Water Shut-Off	
[ ] Final Abandonment Notice	[ ] Altering Casing	[ ] Conversion to Injection	
	[X] Other **Wildcat tax credit application**	[ ] Dispose Water	

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Questar requests that the wildcat tax credit be applied to the WV 13AD-8-8-22 well. This is the first well in the Mancos / Dakota pool within a one mile radius (see attached map). Offset wells include:

Well Name	API	TD	Formation at TD
- OU GB 7W-20-8-22	43047347050000	7825	Wasatch
- GB 16ML-20-8-22	43047376640000	10950	Mesaverde
- etc.			

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 9/25/08
BY: [signature]
* for Frontier, Dakota formations only
** See attached Statement of basis

* CC: Tax Commission (emailed)

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DIV. OF OIL, GAS & MINING

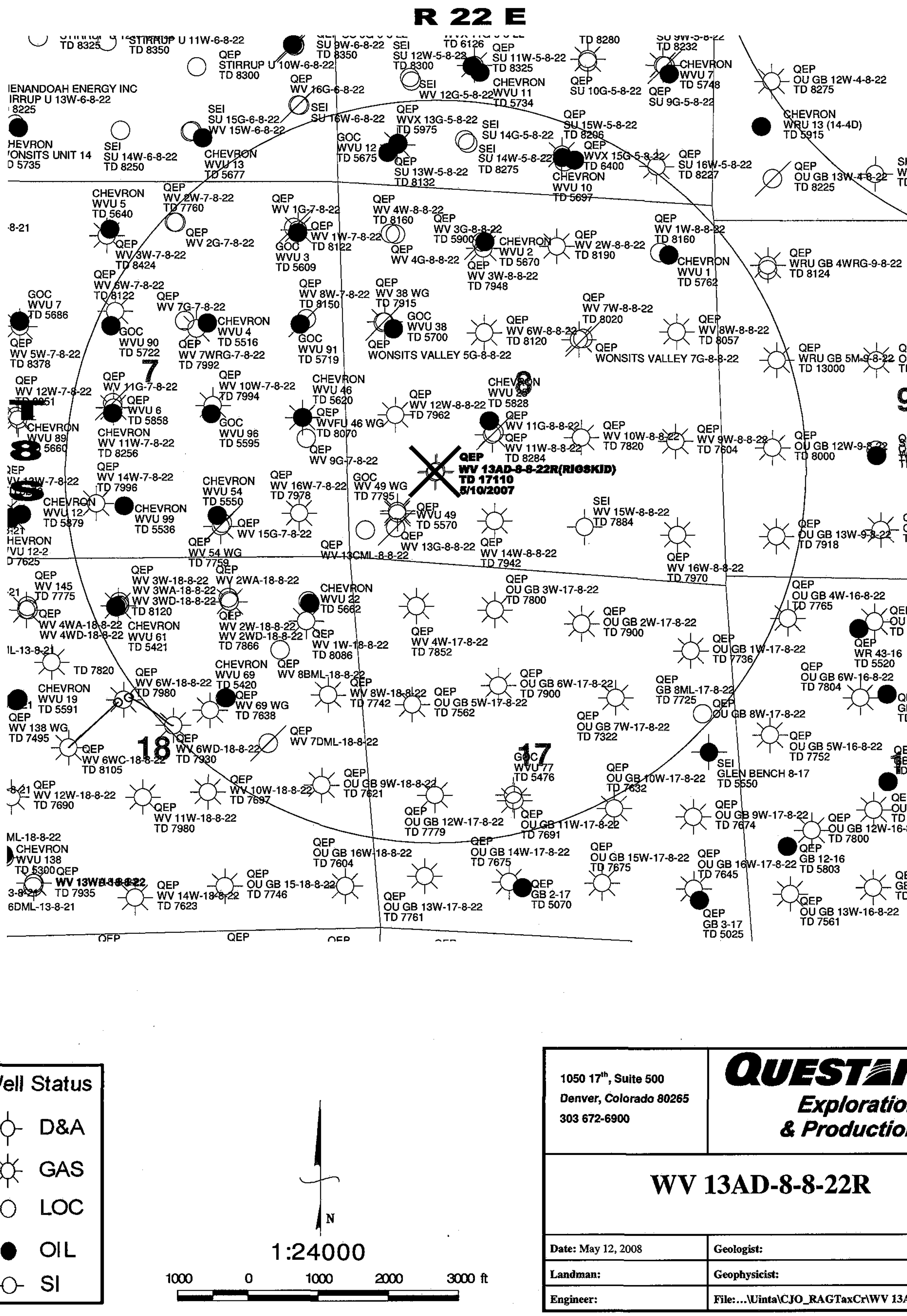
14. I hereby certify that the foregoing is true and correct.
Signed [signature] Title Sr Geologist Date 29 May 08

(This space for Federal or State office use)

Approved by: Title Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



1050 17th, Suite 500
Denver, Colorado 80265
303 672-6900

QUESTAR
Exploration
& Production

WV 13AD-8-8-22R

Date: May 12, 2008	Geologist:
Landman:	Geophysicist:
Engineer:	File:...\Uinta\CJO_RAGTaxCr\WV 13AD-8-8-22

Fluid Entry Results

	Company:	Questar
	Well:	WV 13AD-8-8-22
	Date:	6-Dec-07
	Field:	
Metered Rates	Gas:	1.7-2.0 mmcf/d*
	Water:	700-750 B/D

NOTE: Only perfs that are contributing towards production are listed. Please see "Data Cover" for a list of all perfs.

Reservoir Zone	Perforations Depth (ft)	Gas		Water	
		Surface mmcf/d	%	Surface B/D	%
Wasatch	7492-7500			51.0	6.10%
Wasatch	8964-8966			80.0	9.57%
Mesa Verde	9131-9133	0.051	2.67%	236.0	28.23%
Mesa Verde	9227-9229	0.142	7.44%		
Mesa Verde	9347-9374*	0.013	0.68%		
Mesa Verde	10154-10156	0.018	0.94%	70.0	8.37%
Mesa Verde	10726-10728	0.025	1.31%		
Mesa Verde	10813-10815	0.026	1.36%		
Mesa Verde	11077-11079	0.034	1.78%		
Mesa Verde	11513-11515	0.098	5.13%		
Blackhawk	12193-12197	0.137	7.18%	38.0	4.55%
Blackhawk	12245-12249	0.013	0.68%		
Blackhawk	12315-12317	0.050	2.62%		
Mancos 'B'	12567-12569	0.052	2.72%		
Mancos 'B'	12749-12751	0.106	5.55%		
Mancos	12962-12964	0.054	2.83%		
Mancos	13971-13973	0.069	3.61%		
Mancos	14082-14084	0.016	0.84%		
Mancos	14367-14369	0.137	7.18%	Possible	---
Mancos	15054-15056	0.195	10.21%		
Mancos	15445-15447	0.138	7.23%		

Dakota	15630-15632	0.060	3.14%		
Dakota	16057-16059	0.015	0.79%		
Dakota	16169-16171	0.030	1.57%		
Dakota	16526-16528	0.118	6.18%	161.00 **	19.26%
Dakota	16728-16732	0.224	11.73%		
Dakota	16856-16858	0.088	4.61%	200.00 **	23.92%
	Total:	**1.909 mmcf/d**	**100%**	**836 B/D**	**100%**

* This perf not listed on completion detail. See PLATO "Conclusion".
**These water production rates may be too high or non-existent.

DIVISION OF OIL, GAS AND MINING

Wildcat Well Determination

STATEMENT OF BASIS

Applicant: QEP Uinta Basin, Inc.

Location: SWSW Sec. 8 T8S, R22E, Uintah County, Utah

WELL NAME: WV 13AD-8-8-22 **API #:** 43-047-39321

FINDINGS

1. This well was completed on November 17, 2007 in the Wasatch, Mesa Verde, Mancos, Frontier and Dakota formations.
2. This well was > 1 mile from any known production in the Frontier and Dakota formations at the time of the completion and the start of commercial production. The Dakota formation is the deepest producing formation in this well.
3. This well is approximately 4940' from the WRU GB 5M-9-8-22 that also produces from the Wasatch, Mesa Verde and Mancos formations.
4. A production log was run on 06 December 2007 that attributed production in the following amounts for each formation: Wasatch 0%, Mesa Verde 21%, Blackhawk 11%, Mancos 40%, Frontier 0%, and Dakota 28%.
5. The Wildcat Tax Credit application was received 7 months after completion of the WV 13AD-8-8-22 well (see submittal requirements in R649-3-35-1).

CONCLUSIONS

Future requests for wildcat well determination should be submitted in accordance with R649-3-35-1. Based on the findings above the Division has determined the WV 13AD-8-8-22 well was drilled into an unknown area for the Frontier and Dakota formations. The Division finds that this well qualifies for the severance tax exemption under Section 59-5-102(2)(d) for wildcat wells for the **Frontier and Dakota** formations only. The Division recommends the percent of production attributed to the above formations (28%) from the production log run on 06 December 2007 be used as the amount of production that qualifies for the wildcat tax credit. This determination was made in accordance with Oil and Gas General Conservation Rule R649-3-35. If the operator disagrees with this determination, the decision may be appealed to the Board of Oil Gas and Mining.

Reviewer(s): Dustin K. Doucet DKD Date: 09/25/2008

Joshua J. Payne Date: 19 August 2008

CC: Utah State Tax Commission
ATTN: Ken Petersen

ATTACHMENT A

1 Mile Area Of Review

API	Well Name	Well Status	qtr_qtr	Sectio	Townsl	Range	cum_oil	cum_gas	field_type	Dx from Well (ft)	Rotary Spud	Date TD Reached	Date First Produced	Producing Formation
4304715009	WVU 49	PA	SWSW	8	080S	220E	0	0		929		1/1/1966	8/19/1966	Green River
4304715430	WVU 10	PA	SWSE	5	080S	220E	331492	188217		4922		10/23/1962	11/9/1962	Green River
4304715432	WVU 12	PA	SWSW	5	080S	220E	0	0		4577		2/6/1963	2/19/1963	Green River
4304715434	WVU 3	PA	NENE	7	080S	220E	265066	216830		3944		12/28/1962	1/17/1963	Green River
4304715435	WVU 4	PA	SWNE	7	080S	22E	1185447	438665		3931		1/31/1963	2/14/1963	Green River
4304715437	WVU 6	PA	NESW	7	080S	220E	1019195	448622		4739		5/1/1963	5/14/1963	Green River
4304715453	WVU 22	PA	NENE	18	080S	220E	10072	458		2493		11/16/1963	12/18/1963	Green River
4304715455	WVU 25	PA	NESW	8	080S	220E	0	0		1000		1/28/1964	2/20/1964	Green River
4304715466	WVU 38	PA	SWNW	8	080S	220E	455149	177501		2086		8/27/1965	9/20/1965	Green River
4304715474	WVU 46	PA	NESE	7	080S	220E	321160	101226		2148		12/18/1965	1/25/1966	Green River
4304716509	WVU 1	PA	NENE	8	080S	220E	0	0		4682		10/7/1962	10/27/1962	Green River
4304716510	WVU 2	PA	NENW	8	080S	220E	158607	192294		3424		11/26/1962	12/18/1962	Green River
4304720004	WVU 54	PA	SWSE	7	080S	220E	148146	83608		3330		2/15/1966	3/13/1966	Green River
4304720023	WVU 61	PA	NENW	18	080S	220E	203742	123404		4848		3/1/1966	3/21/1966	Green River
4304720049	WVU 69	PA	SWNE	18	080S	220E	19543	50716		4365		4/8/1966	5/8/1966	Green River
4304720102	WVU 77	PA	NESW	17	080S	220E	0	0		4708		8/4/1966	NA	Wasatch
4304730005	WVU 90	PA	SENW	7	080S	220E	248312	61257		5099		3/5/1968	3/16/1968	Green River
4304730006	WVU 91	PA	SENE	7	080S	220E	210215	102601		2905		1/16/1968	3/23/1968	Green River
4304730013	WVU 96	PA	NWSE	7	080S	220E	207606	87496		3420		3/26/1968	4/10/1968	Green River
4304730017	WVU 99	PA	SESW	7	080S	220E	413343	85573		4540		7/13/1968	7/23/1968	Green River
4304730685	WVU 119	LA	SENE	18	080S	220E	0	0		3410		NA	NA	Mesa Verde
4304732821	WV 54 WG	PGW	SWSE	7	080S	220E	2535	850520		3330		8/2/1998	8/25/1998	Wasatch
4304732829	WV 69 WG	PGW	SWNE	18	080S	220E	4040	1634348		4623		11/19/1998	12/10/1998	Wasatch
4304732831	WV 38 WG	PGW	SWNW	8	080S	220E	1119	539822	D	2237		1/21/1999	2/17/1999	Wasatch
4304732832	WV 49 WG	PGW	SWSW	8	080S	220E	1501	772238		1156		11/2/1998	11/18/1998	Wasatch
4304733241	WVFU 46 WG	PGW	NESE	7	080S	220E	5468	557947	D	2042		2/9/1999	3/3/1999	Wasatch
4304733294	WV 1W-18-8-22	PGW	NENE	18	080S	220E	1535	499114	D	2720		2/14/2000	3/1/2000	Wasatch
4304733295	WV 11W-8-8-22	PGW	NESW	8	080S	220E	859	380464	D	861		3/7/2000	3/17/2000	Wasatch
4304733493	WV 3W-8-8-22	SGW	NENW	8	080S	220E	1113	378395	D	3279		3/23/2000	5/5/2000	Wasatch
4304733495	WV 11W-7-8-22	PGW	NESW	7	080S	220E	1380	520078	D	4739		3/23/2000	5/23/2000	Wasatch
4304733501	WV 1W-7-8-22	PGW	NENE	7	080S	220E	910	321246	D	3944	4/3/2000	5/30/2000	7/8/2000	Wasatch
4304733503	WV 7WRG-7-8-22	POW	SWNE	7	080S	220E	39007	98262	D	4199		6/13/2000	7/17/2000	Wasatch
4304733513	OU GB 3W-17-8-22	PGW	NENW	17	080S	220E	2274	576830	D	2215		9/5/2000	9/28/2000	Wasatch
4304733514	OU GB 5W-17-8-22	PGW	SWNW	17	080S	220E	1631	568791	D	3341		9/20/2000	10/6/2000	Wasatch
4304733515	WV 9W-8-8-22	PGW	NESE	8	080S	220E	1593	693223	D	3375		8/12/2000	9/5/2000	Wasatch
4304733516	OU GB 9W-18-8-22	PGW	NESE	18	080S	220E	1460	756303	D	4844		9/23/2000	10/27/2000	Wasatch
4304733517	WV 15W-8-8-22	PA	SWSE	8	080S	220E	0	0	D	2104		8/24/2000	NA	Wasatch
4304733533	WV 3W-18-8-22	PGW	NENW	18	080S	220E	2177	1000941	D	4848		9/27/2000	10/16/2000	Wasatch
4304733811	WV 6W-8-8-22	PGW	SENW	8	080S	220E	804	325387	D	2062	5/17/2001	6/19/2001	7/2/2001	Wasatch
4304733812	WV 7W-8-8-22	PGW	SWNE	8	080S	220E	1035	381818	D	2793	3/28/2001	4/20/2001	5/7/2001	Wasatch
4304733813	WV 10W-7-8-22	PGW	NWSE	7	080S	220E	909	409644	D	3420	6/28/2001	7/23/2001	8/6/2001	Wasatch
4304733814	WV 10W-8-8-22	PGW	NWSE	8	080S	220E	984	333647	D	2037	4/13/2001	5/10/2001	5/26/2001	Wasatch
4304733815	WV 12W-8-8-22	PGW	NWSW	8	080S	220E	1054	207515	D	960	4/26/2001	6/5/2001	6/21/2001	Wasatch
4304733816	WV 14W-7-8-22	PGW	SESW	7	080S	220E	752	309317	D	4939	8/21/2001	9/21/2001	10/8/2001	Wasatch
4304733817	WV 16W-7-8-22	PGW	SESE	7	080S	220E	544	192203	D	2189	4/25/2001	6/11/2001	6/26/2001	Wasatch
4304733828	WV 6W-7-8-22	PGW	SENW	7	080S	220E	909	300208	D	5165	5/14/2001	6/12/2001	7/10/2001	Wasatch
4304733986	WV 2W-18-8-22	PGW	NWNE	18	080S	220E	976	371646	D	3315	6/2/2001	6/25/2001	7/16/2001	Wasatch
4304733989	WV 8W-18-8-22	PGW	SENE	18	080S	220E	756	340501	D	3525	6/13/2001	7/2/2001	7/17/2001	Wasatch
4304733994	SU 13W-5-8-22	SGW	SWSW	5	080S	220E	695	68715	D	4640	7/16/2001	8/7/2001	8/29/2001	Wasatch
4304733996	SU 15W-5-8-22	PGW	SWSE	5	080S	220E	1382	376361	D	4839	7/13/2001	7/30/2001	8/13/2001	Wasatch
4304734005	WV 8W-8-8-22	PGW	SENE	8	080S	220E	1125	265739	D	3992	7/29/2001	8/17/2001	8/31/2001	Wasatch
4304734007	WV 14W-8-8-22	PGW	SESW	8	080S	220E	1788	517906	D	972	7/31/2001	8/27/2001	9/12/2001	Wasatch
4304734038	WV 4W-17-8-22	PGW	NWNW	17	080S	220E	957	419225	D	1925		9/9/2001	9/24/2001	Wasatch
4304734355	WV 2G-7-8-22	LA	NWNE	7	080S	220E	NA	NA	D	5092	NA	NA	NA	Wasatch
4304734356	WV 2W-7-8-22	LA	NWNE	7	080S	220E	NA	NA	D	5092	NA	NA	NA	Wasatch
4304734357	WV 4G-8-8-22	LA	NWNW	8	080S	220E	NA	NA	D	3340	NA	NA	NA	Wasatch
4304734389	WVX 13G-5-8-22	POW	SWSW	5	080S	220E	84497	6179	D	4640	5/5/2002	6/20/2002	7/22/2002	Green River
4304734390	WVX 15G-5-8-22	SOW	SWSE	5	080S	220E	3965	17507	D	4653	4/13/2002	4/30/2002	6/26/2002	Green River
4304734400	STIRRUP U 14G-5-8-22	LA	SESW	5	080S	220E	NA	NA	D	4663	NA	NA	NA	Green River
4304734401	STIRRUP U 14W-5-8-22	LA	SESW	5	080S	220E	NA	NA	D	4663	NA	NA	NA	Wasatch

API	Well Name	Well Status	qtr_qtr	Sectio	Towns	Range	cum_oil	cum_gas	field_type	Dx from Well (ft)	Rotary Spud	Date TD Reached	Date First Produced	Producing Formation
4304734426	WV 2W A-18-8-22	LA	NWNE	18	080S	220E	NA	NA	D	3315	NA	NA	NA	Wasatch
4304734427	WV 2WD-18-8-22	LA	NWNE	18	080S	220E	NA	NA	D	3315	NA	NA	NA	Wasatch
4304734428	WV 3WA-18-8-22	LA	NENW	18	080S	220E	NA	NA	D	4848	NA	NA	NA	Wasatch
4304734429	WV 3WD-18-8-22	LA	NENW	18	080S	220E	NA	NA	D	4848	NA	NA	NA	Wasatch
4304734457	WV 4W-8-8-22	LA	NWNW	8	080S	220E	NA	NA	D	3340	NA	NA	NA	Wasatch
4304734467	WV 1W-8-8-22	LA	NENE	8	080S	220E	NA	NA	D	4543	NA	NA	NA	Wasatch
4304734468	WV 2W-8-8-22	PGW	NWNE	8	080S	220E	401	261782	D	3675	7/3/2002	8/21/2002	9/16/2002	Wasatch
4304734469	WV 8W-7-8-22	SGW	SENE	7	080S	220E			D	2853	6/25/2003	7/22/2003	8/29/2003	Wasatch
4304734470	WV 16W-8-8-22	PGW	SESE	8	080S	220E	959	414975	D	3359	6/8/2002	6/19/2002	7/22/2002	Wasatch
4304734542	OU GB 12W-17-8-22	PGW	NWSW	17	080S	220E	1629	726284	D	4541	7/10/2002	7/20/2002	8/13/2002	Wasatch
4304734543	OU GB 6W-17-8-22	PGW	SENW	17	080S	220E	1008	486496	D	2930	7/4/2002	7/12/2002	8/6/2002	Wasatch
4304734553	OU GB 11W-17-8-22	PGW	NESW	17	080S	220E	499	270546	D	4733	11/17/2002	11/25/2002	12/19/2002	Wasatch
4304734559	OU GB 2W-17-8-22	PGW	NWNE	14	080S	220E	974	434535	D	2968	7/9/2002	7/27/2002	8/16/2002	Wasatch
4304734560	OU GB 7W-17-8-22	PGW	SWNE	17	080S	220E	767	328993	D	4025	8/12/2002	8/30/2002	10/3/2002	Wasatch
4304734596	WV 3G-8-8-22	WIW	NENW	8	080S	220E	0	1071	D	3424	9/29/2002	11/2/2002	11/25/2002	Green River
4304734597	WONSITS VALLEY 1G-7-8-22	LA	NENE	7	080S	220E	NA	NA	D	4078	NA	NA	NA	Green River
4304734612	WONSITS VALLEY 5G-8-8-22	LA	SWNW	8	080S	220E	NA	NA	D	2361	NA	NA	NA	Green River
4304734613	WONSITS VALLEY 7G-8-8-22	LA	SWNE	8	080S	220E	NA	NA	D	2643	NA	NA	NA	Green River
4304734614	WV 11G-8-8-22	LA	NESW	8	080S	220E	NA	NA	D	1091	NA	NA	NA	Green River
4304734615	WV 13G-8-8-22	LA	SWSW	8	080S	220E	NA	NA	D	942	NA	NA	NA	Green River
4304734623	OU GB 1W-17-8-22	PGW	NENE	17	080S	220E	1030	595732	D	4296	11/27/2002	1/5/2003	1/28/2003	Wasatch
4304734626	WV 15G-7-8-22	LA	SWSE	7	080S	220E	NA	NA	D	3138	NA	NA	NA	Green River
4304734627	WV 11G-7-8-22	LA	NESW	7	080S	220E	NA	NA	D	4739	NA	NA	NA	Green River
4304734628	WONSITS VALLEY 7G-7-8-22	LA	SWNE	7	080S	220E	NA	NA	D	4325	NA	NA	NA	Green River
4304734629	WONSITS VALLEY 9G-7-8-22	LA	NESE	7	080S	220E	NA	NA	D	1902	NA	NA	NA	Green River
4304734647	OU GB 8W-17-8-22	LA	SENE	17	080S	220E	NA	NA	D	4931	NA	NA	NA	Wasatch
4304734652	OU GB 12W-9-8-22	SGW	NWSW	9	080S	220E			D	4850	1/9/2003	1/30/2003	3/21/2004	Wasatch
4304734654	OU GB 13W-9-8-22	PGW	SWSW	9	080S	220E	973	529184	D	4929	1/7/2003	1/20/2003	2/6/2003	Wasatch
4304734753	WRU GB 5M-9-8-22	PGW	SWNW	9	080S	220E	4341	64713	D	4940		5/4/2005	8/8/2005	Wasatch-Mesa Verde-Mancos
4304737663	WV 7DML-18-8-22	LA	NESE	18	080S	220E	NA	NA	D	4496	NA	NA	NA	Mesa Verde
4304737945	WV 13AD-8-8-22	PA	SWSW	8	080S	220E			D			5/13/2007		Morrison
4304737995	GB 8ML-17-8-22	APD	SENE	17	080S	220E			D	5079				Mesa Verde
4304738431	WV 13CML-8-8-22	APD	SWSW	8	080S	220E			D	1333				Mesa Verde
4304738433	WV 8BML-18-8-22	APD	ENE	18	080S	220E			D	3349				Mesa Verde
4304739155	WV 2CML-7-8-22	APD	NWNE	7	080S	220E			D	4852				Mesa Verde
4304739227	GB AML-17-8-22	APD	SWSW	17	080S	220E			D	5280				Mancos
4304739321	WV 13AD-8-8-22R(RIGSKID)	PGW	SWSW	8	080S	220E	2264	157973	D		6/27/2007	8/29/2007	11/17/2007	Wasatch-Mesa Verde-Mancos-Frontier-Dakota

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Questar Exploration and Production Co.
Operator Account Number: N 5085
Address: 11002 E. 17500 S.
City: Vernal
State: UT Zip: 84078
Phone Number: (435) 781-~~4300~~ 4342

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738049	WV 11AD-14-8-21		NWSE	14	080S	210E	UINTAH
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
D	17122	17123				11/1/2007	
Comments:	WMMFD --- 1/29/2009						

F TIC

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738049	WV 11AD-14-8-21		NWSE	14	080S	210E	UINTAH
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
D	17122	17123				11/1/2007	
Comments:	WMMFD --- 1/29/2009						

DIC

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304739321	WV 13AD-8-8-22R(RIGSKID)		SWSW	08	080S	220E	UINTAH
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
D	14864	17123				11/1/2007	
Comments:	WMMFD --- 1/29/2009						

WMW

RECEIVED
JAN 26 2009
DIV. OF OIL, GAS & MINING

ACTION CODES:
A -Establish new entity for new well (single well only)
B -Add new well to existing entity (group or unit well)
C -Re-assign well from one existing entity to another existing entity
D -Re-assign well from one existing entity to a new entity
E -Other (Explain in 'comments' section)

CONFIDENTIAL

DAHN CALDWELL
Name (Please Print)
Dahn Caldwell
Signature
Office Admin
Title
1/20/09
Date

(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Questar Exploration and Production Co.
Operator Account Number: N 5085
Address: 11002 E. 17500 S.
City: Vernal
State: UT Zip: 84078
Phone Number: (435) 781-~~4300~~ 4342

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304739321	WV 13AD-8-8-22R(RIGSKID)		SWSW	08	080S	220E	UINTAH
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
D	16216	17123				11/1/2007	
Comments:	WMMFD --- 1/29/2009						

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
							Uintah
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
Comments:							

RECEIVED
JAN 26 2009
DIV. OF OIL, GAS & MINING

ACTION CODES:
A -Establish new entity for new well (single well only)
B -Add new well to existing entity (group or unit well)
C -Re-assign well from one existing entity to another existing entity
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E -Other (Explain in 'comments' section)

CONFIDENTIAL

DAHN CALDWELL
Name (Please Print)
Dahn Caldwell
Signature
Office Admin 1/20/09
Title Date

(5/2000)

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

Change of Operator (Well Sold) **X - Operator Name Change**

The operator of the well(s) listed below has changed, effective: **6/14/2010**

FROM: (Old Operator):	**TO:** (New Operator):
N5085-Questar Exploration and Production Company	N3700-QEP Energy Company
1050 17th St, Suite 500	1050 17th St, Suite 500
Denver, CO 80265	Denver, CO 80265
Phone: 1 (303) 308-3048	Phone: 1 (303) 308-3048

CA No. **Unit:** **WONSITS VALLEY**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 6/24/2010
4a. Is the new operator registered in the State of Utah: Business Number: 764611-0143
5a. (R649-9-2)Waste Management Plan has been received on: Requested
5b. Inspections of LA PA state/fee well sites complete on: n/a
5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 6/30/2010
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 6/30/2010
3. Bond information entered in RBDMS on: 6/30/2010
4. Fee/State wells attached to bond in RBDMS on: 6/30/2010
5. Injection Projects to new operator in RBDMS on: 6/30/2010
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024
2. Indian well(s) covered by Bond Number: 965010693
3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached

7. UNIT or CA AGREEMENT NAME: See attached

1 TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER: See attached

2 NAME OF OPERATOR: Questar Exploration and Production Company N5085

9. API NUMBER: Attached

3 ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 CITY Denver STATE CO ZIP 80265

PHONE NUMBER: (303) 672-6900

10. FIELD AND POOL, OR WILDCAT: See attached

4 LOCATION OF WELL

FOOTAGES AT SURFACE: See attached

COUNTY: Attached

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 6/14/2010	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Operator Name Change
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024) N3700

Utah State Bond Number: ~~965003033~~ 965010695

Fee Land Bond Number: ~~965003033~~ 965010695

BIA Bond Number: ~~799446~~ 965010693

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) Morgan Anderson TITLE Regulatory Affairs Analyst

SIGNATURE Morgan Anderson DATE 6/23/2010

(This space for State use only)

RECEIVED
JUN 2 8 2010
DIV. OF OIL, GAS & MINING

APPROVED 6/30/2009
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000) (See Instructions on Reverse Side)

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
WONSITS VALLEY
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
WV 43	11	080S	210E	4304715471	5265	Federal	OW	P	
WV 48	10	080S	210E	4304715476	5265	Federal	OW	P	
WV 53	10	080S	210E	4304720003	5265	Federal	OW	P	
WV 55	14	080S	210E	4304720005	5265	Federal	OW	P	
WV 62	10	080S	210E	4304720024	5265	Federal	OW	P	
WV 65	15	080S	210E	4304720041	5265	Federal	OW	P	
WV 83 WG	23	080S	210E	4304720205	17123	Federal	GW	P	
WV 103	14	080S	210E	4304730021	5265	Federal	OW	P	
WV 104	15	080S	210E	4304730022	5265	Federal	OW	P	
WV 105	10	080S	210E	4304730023	5265	Federal	OW	P	
WV 109	15	080S	210E	4304730045	5265	Federal	OW	P	
WV 110	14	080S	210E	4304730046	5265	Federal	OW	P	
WV 112	15	080S	210E	4304730048	5265	Federal	OW	P	
WV 124	15	080S	210E	4304730745	5265	Federal	OW	P	
WV 128	10	080S	210E	4304730798	5265	Federal	OW	P	
WV 132	15	080S	210E	4304730822	5265	Federal	OW	P	
WV 136	21	080S	210E	4304731047	5265	Federal	OW	S	
WV 137	11	080S	210E	4304731523	5265	Federal	OW	P	
WV 133	15	080S	210E	4304731706	5265	Federal	OW	P	
WV 144	10	080S	210E	4304731807	5265	Federal	OW	P	
WV 145	18	080S	220E	4304731820	17123	Federal	GW	P	
WV 121	14	080S	210E	4304731873	5265	Federal	OW	TA	
WV 135-2	21	080S	210E	4304732016	5265	Federal	OW	P	
WV 130	22	080S	210E	4304732307	5265	Federal	OW	P	
WV 119	21	080S	210E	4304732461	5265	Federal	OW	P	
WV 54 WG	07	080S	220E	4304732821	17123	Federal	GW	P	
WV 69 WG	18	080S	220E	4304732829	17123	Federal	GW	P	
WV 38 WG	08	080S	220E	4304732831	17123	Federal	GW	P	
WV 49 WG	08	080S	220E	4304732832	17123	Federal	GW	P	
WV 138 WG	18	080S	220E	4304733054	17123	Federal	GW	P	
WV 14 WG	12	080S	210E	4304733070	17123	Federal	GW	P	
WV 11 WG	12	080S	210E	4304733085	17123	Federal	GW	P	
WV 81 WG	24	080S	210E	4304733086	17123	Federal	GW	S	
WV 146 WG	19	080S	220E	4304733128	17123	Federal	GW	P	
WV 1W-14-8- 21	14	080S	210E	4304733220	17123	Federal	GW	P	
WV 5W-13- 8-21	13	080S	210E	4304733221	17123	Federal	GW	P	
WVFU 46 WG	07	080S	220E	4304733241	17123	Federal	GW	P	
WV 9W-14-8-21	14	080S	210E	4304733269	17123	Federal	GW	P	
WV 7W-13-8-21	13	080S	210E	4304733270	17123	Federal	GW	P	
WV 1W-18-8-22	18	080S	220E	4304733294	17123	Federal	GW	P	
WV 11W-8-8-22	08	080S	220E	4304733295	17123	Federal	GW	P	
WV 3W-8-8-22	08	080S	220E	4304733493	17123	Federal	GW	S	
WV 5W-7-8-22	07	080S	220E	4304733494	17123	Federal	GW	S	
WV 11W-7-8-22	07	080S	220E	4304733495	17123	Federal	GW	P	
WV 13W-7-8-22	07	080S	220E	4304733496	17123	Federal	GW	P	
WV 1W-7-8-22	07	080S	220E	4304733501	17123	Federal	GW	P	
WV 3W-7-8-22	07	080S	220E	4304733502	17123	Federal	GW	P	
WV 7WRG-7-8-22	07	080S	220E	4304733503	5265	Federal	OW	P	
WV 16W-9-8-21	09	080S	210E	4304733529	17123	Federal	GW	P	

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
WONSITS VALLEY
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
WV 1W-12-8-21	12	080S	210E	4304733531	17123	Federal	GW	S	
WV 1W-13-8-21	13	080S	210E	4304733532	17123	Federal	GW	S	
WV 3W-18-8-22	18	080S	220E	4304733533	17123	Federal	GW	P	
WV 9W-12-8-21	12	080S	210E	4304733534	17123	Federal	GW	P	
WV 11W-12-8-21	12	080S	210E	4304733535	17123	Federal	GW	P	
WV 11W-13-8-21	13	080S	210E	4304733536	17123	Federal	GW	P	
WV 13W-12-8-21	12	080S	210E	4304733537	17123	Federal	GW	S	
WV 13W-18-8-22	18	080S	220E	4304733538	17123	Federal	GW	P	
WV 16G-9-8-21	09	080S	210E	4304733565	5265	Federal	OW	P	
WV 1W-21-8-21	21	080S	210E	4304733602	17123	Federal	GW	P	
WV 3W-13-8-21	13	080S	210E	4304733603	17123	Federal	GW	S	
WV 3W-22-8-21	22	080S	210E	4304733604	17123	Federal	GW	P	
WV 3W-24-8-21	24	080S	210E	4304733605	17123	Federal	GW	P	
WV 13W-14-8-21	14	080S	210E	4304733607	17123	Federal	GW	P	
WV 1W-24-8-21	24	080S	210E	4304733613	17123	Federal	GW	P	
WV 11W-18-8-22	18	080S	220E	4304733626	17123	Federal	GW	P	
WV 2W-10-8-21	10	080S	210E	4304733655	17123	Federal	GW	P	
WV 4W-11-8-21	11	080S	210E	4304733657	17123	Federal	GW	P	
WV 12W-10-8-21	10	080S	210E	4304733659	17123	Federal	GW	S	
WV 12G-10-8-21	10	080S	210E	4304733660	5265	Federal	OW	P	
WV 15W-9-8-21	09	080S	210E	4304733661	17123	Federal	GW	P	
WV 15G-9-8-21	09	080S	210E	4304733662	5265	Federal	OW	P	
WV 2W-13-8-21	13	080S	210E	4304733791	17123	Federal	GW	P	
WV 6W-13-8-21	13	080S	210E	4304733792	17123	Federal	GW	P	
WV 8W-13-8-21	13	080S	210E	4304733793	17123	Federal	GW	P	
WV 10W-1-8-21	01	080S	210E	4304733794	17123	Federal	GW	TA	
WV 10W-13-8-21	13	080S	210E	4304733795	17123	Federal	GW	P	
WV 12W-7-8-22	07	080S	220E	4304733808	17123	Federal	GW	P	
WV 6W-8-8-22	08	080S	220E	4304733811	17123	Federal	GW	P	
WV 7W-8-8-22	08	080S	220E	4304733812	17123	Federal	GW	P	
WV 10W-7-8-22	07	080S	220E	4304733813	17123	Federal	GW	P	
WV 12W-8-8-22	08	080S	220E	4304733815	17123	Federal	GW	P	
WV 14W-7-8-22	07	080S	220E	4304733816	17123	Federal	GW	P	
WV 16W-7-8-22	07	080S	220E	4304733817	17123	Federal	GW	P	
WV 6W-7-8-22	07	080S	220E	4304733828	17123	Federal	GW	P	
WV 6W-18-8-22	18	080S	220E	4304733842	17123	Federal	GW	P	
WV 6WC-18-8-22	18	080S	220E	4304733843	17123	Federal	GW	P	
WV 6WD-18-8-22	18	080S	220E	4304733844	17123	Federal	GW	P	
WV 5W-23-8-21	23	080S	210E	4304733860	17123	Federal	GW	P	
WV 7W-23-8-21	23	080S	210E	4304733861	17123	Federal	GW	P	
WV 8W-12-8-21	12	080S	210E	4304733862	17123	Federal	GW	P	
WV 10W-12-8-21	12	080S	210E	4304733863	17123	Federal	GW	P	
WV 14W-12-8-21	12	080S	210E	4304733864	17123	Federal	GW	P	
WV 16W-12-8-21	12	080S	210E	4304733865	17123	Federal	GW	P	
WV 1W-15-8-21	15	080S	210E	4304733902	17123	Federal	GW	S	
WV 1W-22-8-21	22	080S	210E	4304733903	17123	Federal	GW	S	
WV 1W-23-8-21	23	080S	210E	4304733904	17123	Federal	GW	P	
WV 6W-11-8-21	11	080S	210E	4304733906	17123	Federal	GW	P	
WV 7W-24-8-21	24	080S	210E	4304733908	17123	Federal	GW	P	

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
WONSITS VALLEY
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
WV 10W-11-8-21	11	080S	210E	4304733910	17123	Federal	GW	P	
WV 11W-15-8-21	15	080S	210E	4304733911	17123	Federal	GW	P	
WV 13W-11-8-21	11	080S	210E	4304733913	17123	Federal	GW	S	
WV 13W-15-8-21	15	080S	210E	4304733914	17123	Federal	GW	P	
WV 15W-10-8-21	10	080S	210E	4304733916	17123	Federal	GW	P	
WV 15W-15-8-21	15	080S	210E	4304733917	17123	Federal	GW	P	
WV 5W-14-8-21	14	080S	210E	4304733953	17123	Federal	GW	P	
WV 7W-14-8-21	14	080S	210E	4304733955	17123	Federal	GW	P	
WV 8W-11-8-21	11	080S	210E	4304733957	17123	Federal	GW	S	
WV 8W-14-8-21	14	080S	210E	4304733958	17123	Federal	GW	P	
WV 9W-15-8-21	15	080S	210E	4304733959	17123	Federal	GW	P	
WV 12W-13-8-21	13	080S	210E	4304733961	17123	Federal	GW	P	
WV 14W-13-8-21	13	080S	210E	4304733962	17123	Federal	GW	P	
WV 15W-14-8-21	14	080S	210E	4304733963	17123	Federal	GW	P	
WV 2W-18-8-22	18	080S	220E	4304733986	17123	Federal	GW	P	
WV 8W-18-8-22	18	080S	220E	4304733989	17123	Federal	GW	P	
WV 10W-18-8-22	18	080S	220E	4304733991	17123	Federal	GW	P	
WV 12W-18-8-22	18	080S	220E	4304733993	17123	Federal	GW	S	
WV 14W-18-8-22	18	080S	220E	4304733995	17123	Federal	GW	P	
WV 8W-1-8-21	01	080S	210E	4304734009	17123	Federal	GW	OPS	C
WV 4W-17-8-22	17	080S	220E	4304734038	17123	Federal	GW	P	
WV 12G-1-8-21	01	080S	210E	4304734108	5265	Federal	OW	TA	
WV 2W-14-8-21	14	080S	210E	4304734140	17123	Federal	GW	P	
GH 2W-21-8-21	21	080S	210E	4304734141	17123	Federal	GW	P	
WV 2W-23-8-21	23	080S	210E	4304734142	17123	Federal	GW	P	
WV 3W-21-8-21	21	080S	210E	4304734143	17123	Federal	GW	P	
WV 4W-13-8-21	13	080S	210E	4304734144	17123	Federal	GW	P	
WV 4W-21-8-21	21	080S	210E	4304734145	17123	Federal	GW	P	
WV 4W-22-8-21	22	080S	210E	4304734146	17123	Federal	GW	P	
WV 16W-11-8-21	11	080S	210E	4304734155	5265	Federal	GW	P	
WV 3W-19-8-22	19	080S	220E	4304734187	17123	Federal	GW	P	
WV 4W-23-8-21	23	080S	210E	4304734188	17123	Federal	GW	P	
WV 6W-23-8-21	23	080S	210E	4304734189	17123	Federal	GW	S	
WV 2W-15-8-21	15	080S	210E	4304734242	17123	Federal	GW	P	
WV 2W-22-8-21	22	080S	210E	4304734243	17123	Federal	GW	P	
WV 4W-14-8-21	14	080S	210E	4304734244	17123	Federal	GW	S	
WV 6W-12-8-21	12	080S	210E	4304734245	5265	Federal	GW	TA	
WV 7W-15-8-21	15	080S	210E	4304734246	17123	Federal	GW	P	
WV 8W-15-8-21	15	080S	210E	4304734247	17123	Federal	GW	P	
WV 12W-12-8-21	12	080S	210E	4304734248	17123	Federal	GW	TA	
WV 14W-15-8-21	15	080S	210E	4304734249	17123	Federal	GW	P	
WV 16W-10-8-21	10	080S	210E	4304734250	17123	Federal	GW	P	
WV 16W-15-8-21	15	080S	210E	4304734251	17123	Federal	GW	P	
WV 3W-12-8-21	12	080S	210E	4304734267	17123	Federal	GW	OPS	C
WV 4D-12-8-21	12	080S	210E	4304734268	17123	Federal	GW	OPS	C
WV 6W-14-8-21	14	080S	210E	4304734271	17123	Federal	GW	S	
WV 9W-11-8-21	11	080S	210E	4304734274	17123	Federal	GW	OPS	C
WV 10W-14-8-21	14	080S	210E	4304734275	17123	Federal	GW	P	
WV 11W-14-8-21	14	080S	210E	4304734277	17123	Federal	GW	P	

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
WONSITS VALLEY
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
WV 12W-14-8-21	14	080S	210E	4304734279	17123	Federal	GW	TA	
WV 14M-11-8-21	11	080S	210E	4304734280	17123	Federal	GW	P	
WV 14W-14-8-21	14	080S	210E	4304734281	17123	Federal	GW	S	
WV 16G-14-8-21	14	080S	210E	4304734283	5265	Federal	OW	P	
WV 3MU-15-8-21	15	080S	210E	4304734289	17123	Federal	GW	P	
WV 4MU-15-8-21	15	080S	210E	4304734291	17123	Federal	GW	P	
WV 5MU-15-8-21	15	080S	210E	4304734293	17123	Federal	GW	P	
WV 6W-15-8-21	15	080S	210E	4304734294	17123	Federal	GW	P	
WV 10W-15-8-21	15	080S	210E	4304734295	17123	Federal	GW	P	
WV 4W-24-8-21	24	080S	210E	4304734330	17123	Federal	GW	P	
WV 8M-23-8-21	23	080S	210E	4304734339	17123	Federal	GW	P	
WV 8W-24-8-21	24	080S	210E	4304734340	17123	Federal	GW	P	
WV 2W-8-8-22	08	080S	220E	4304734468	17123	Federal	GW	P	
WV 8W-7-8-22	07	080S	220E	4304734469	17123	Federal	GW	S	
WV 8W-22-8-21	22	080S	210E	4304734564	17123	Federal	GW	P	
WV 14MU-10-8-21	10	080S	210E	4304735879	17123	Federal	GW	P	
WV 13MU-10-8-21	10	080S	210E	4304736305	17123	Federal	GW	P	
WV 3D-13-8-21	13	080S	210E	4304737923	17123	Federal	GW	OPS	C
WV 14DML-12-8-21	12	080S	210E	4304737924	17123	Federal	GW	P	
WV 15AML-12-8-21	12	080S	210E	4304737925	17123	Federal	GW	OPS	C
WV 13DML-10-8-21	10	080S	210E	4304737926	17123	Federal	GW	P	
WV 4DML-15-8-21	15	080S	210E	4304737927	17123	Federal	GW	P	
WV 11AD-14-8-21	14	080S	210E	4304738049	17123	Federal	GW	P	
WV 6-24-8-21	24	080S	210E	4304738663	17123	Federal	GW	P	
WV 2ML-24-8-21	24	080S	210E	4304738664		Federal	GW	APD	C
WV 16C-14-8-21	14	080S	210E	4304738737	17123	Federal	GW	P	
WV 7BML-24-8-21	24	080S	210E	4304738970		Federal	GW	APD	C
WV 7AML-12-8-21	12	080S	210E	4304739035		Federal	GW	APD	C
WV 14BML-12-8-21	12	080S	210E	4304739036		Federal	GW	APD	C
WV 14B-13-8-21	13	080S	210E	4304739037		Federal	GW	APD	C
WV 4B-14-8-21	14	080S	210E	4304739038		Federal	GW	APD	C
WV 13A-15-8-21	15	080S	210E	4304739039	17123	Federal	GW	P	
WV 8D-15-8-21	15	080S	210E	4304739040	17123	Federal	GW	P	
WV 4BD-23-8-21	23	080S	210E	4304739041	17123	Federal	GW	P	
WV 7CML-11-8-21	11	080S	210E	4304739042		Federal	GW	APD	C
WV 7BD-23-8-21	23	080S	210E	4304739044	17123	Federal	GW	P	
WV 2CML-7-8-22	07	080S	220E	4304739155		Federal	GW	APD	C
WV 13AD-8-8-22R(RIGSKID)	08	080S	220E	4304739321	17123	Federal	GW	P	
WV 2B-22-8-21	22	080S	210E	4304740262		Federal	GW	APD	C
WV 8D-22-8-21	22	080S	210E	4304740263		Federal	GW	APD	C
WV 7A-24-8-21	24	080S	210E	4304740331		Federal	GW	APD	C

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
http://www.blm.gov/ut/st/en.html

TAKE PRIDE IN AMERICA

IN REPLY REFER TO:
3100
(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals Roger L Bankert

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM