



Enduring Resources

475 17th Street Suite 1500 Denver Colorado 80202
Telephone 303 573-1222 Fax 303 573 0461

May 24, 2007

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attn.: Ms. Diana Whitney

RE: Enduring Resources, LLC
Asphalt Wash 11-24-11-6
NENW 6-11S-24E Surface
NWNW 6-11S-24E BHL
Federal Lease: UTU-73919
Uintah County, Utah

Dear Ms. Whitney:

Enduring Resources, LLC ("ERLLC") plans to drill the above-referenced well directionally from a multi-well pad to limit surface impact and drilling on steep slopes. Enclosed is one original application.

ERLLC is the only leasehold interest owner within 460 feet of any part of the above-referenced proposed well's proposed well bore, therefore,

A. ERLLC also grants itself permission for an exception well location.

Enduring Resources, LLC is requesting the Utah Division of Oil, Gas and Mining to hold this application and all future information as confidential.

In the event there are any other outstanding matters preventing this APD from being approved, please let me know at your earliest convenience. I may be reached at 303-350-5719 or ebissett@enduringresources.com.

Very truly yours,

Evette Bissett
Regulatory Affairs Assistant

Enclosures

RECEIVED
MAY 29 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: UTU-73919	6. SURFACE: Federal
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: Enduring Resources, LLC			9. WELL NAME and NUMBER: Asphalt Wash 11-24-11-6	
3. ADDRESS OF OPERATOR: 475 17th St., Ste 1500 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 350-5719			10. FIELD AND POOL, OR WILDCAT: Undesignated	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 803' FNL - 1908' FWL AT PROPOSED PRODUCING ZONE: 655' FNL 585' FWL NWNW			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 6 11S 24E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 64.0 miles South of Vernal, UT			12. COUNTY: Uintah	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 585'	16. NUMBER OF ACRES IN LEASE: 1765	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 acres		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1000' +	19. PROPOSED DEPTH: 7,171	20. BOND DESCRIPTION: RLB0008031		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5406' RT-KB	22. APPROXIMATE DATE WORK WILL START: 7/30/2007	23. ESTIMATED DURATION: 20 days		

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
20"	14" line pipe	40	3 yards	Ready Mix		
11"	8-5/8" J-55 24#	1,516	Premium Lead	92 sxs	3.50	11.1
			Premium Tail	138 sxs	1.15	15.8
7-7/8"	4-1/2" N-80 11.6#	7,171	Class G	122 sxs	3.3	11.0
			50/50 Poz Class G	833 sxs	1.56	14.3

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Evette Bissett TITLE Regulatory Affairs Assistant
SIGNATURE *Evette Bissett* DATE 5/24/2007

(This space for State use only)

API NUMBER ASSIGNED: 43-047-39316

**Approved by the
Utah Division of
Oil, Gas and Mining**

APPROVAL:

Date: 06-04-07
By: *[Signature]*

RECEIVED
MAY 29 2007

DIV. OF OIL, GAS & MINING

**Federal Approval of this
Action is Necessary**

W.C. Found 1994
Aluminum Cap 0.5'
above ground level,
pile of stones.

T11S, R24E, S.L.B.&M.

ENDURING RESOURCES

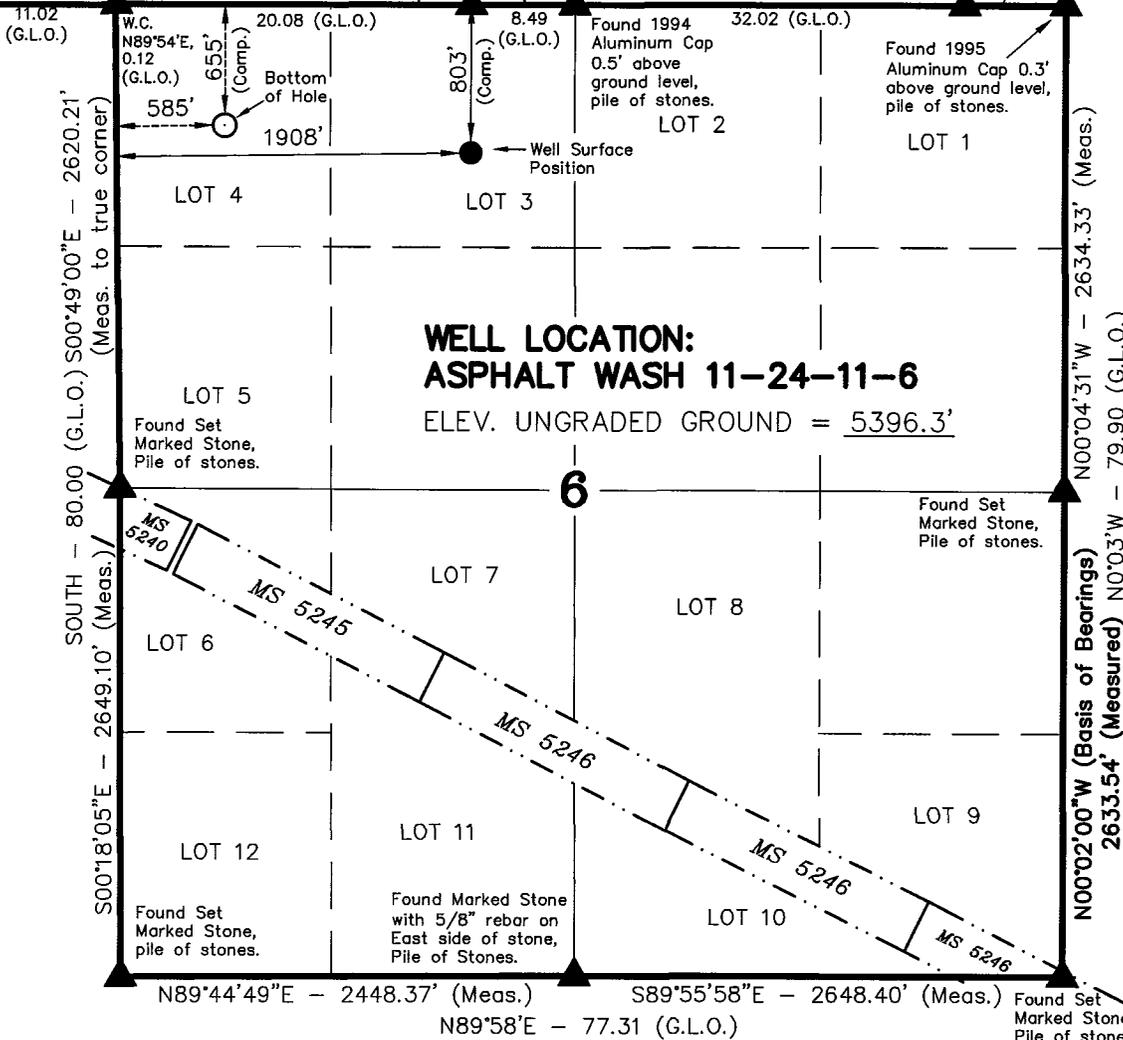
Found 1994 Aluminum Cap 0.3'
above ground level, pile of stones.

Found 1995 Brass Cap 0.3' above
ground level, pile of stones.

EAST 8.34 (G.L.O.)
S89°58'57"E
549.90' (Meas.)

S89°54'W - 40.10 (G.L.O.)
S89°52'38"W (Computed)

180°04' (G.L.O.)
S89°58'W - 40.51 (G.L.O.)
S89°56'38"W - 2673.71' (Meas.)



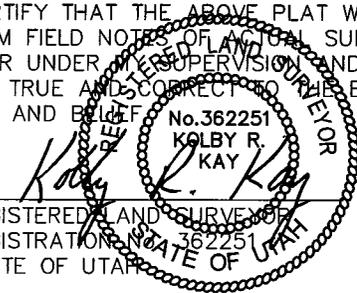
WELL LOCATION, ASPHALT WASH 11-24-11-6,
LOCATED AS SHOWN IN LOT 4 OF SECTION 6,
T11S, R24E, S.L.B.&M. UINTAH COUNTY,
UTAH.



NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. The Bottom of hole bears N83°45'36"W 1333.48' from the Surface Position.
3. The Surface Location bears S00°02'14"E 803.22' from the South 1/4 Corner of Section 36, T10S, R23E, S.L.B.&M.
4. Bearings are based on Global Positioning Satellite observations.
5. The Witness Corner for the Northwest Corner of Section 6, T11S, R24E, S.L.B.&M. Bears S89°52'38"W 1911.50' from the South 1/4 Corner of Section 36, T10S, T23E, S.L.B.&M.
6. BASIS OF ELEVATION IS BENCH MARK 87 EAM LOCATED IN THE SE 1/4 SW 1/4 OF SECTION 1, T12S, R23E, S.L.B.&M. THE ELEVATION OF THIS BENCH MARK IS SHOWN ON THE ARCHY BENCH SE 7.5 MIN. QUADRANGLE AS BEING 5887'.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF LAND SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REGISTERED LAND SURVEYOR
REGISTRATION NO. 362251
STATE OF UTAH

▲ = SECTION CORNERS LOCATED

ASPHALT WASH 11-24-11-6
(Bottom Hole) NAD 83 Autonomous
LATITUDE = 39° 53' 46.99"
LONGITUDE = 109° 16' 48.97"

ASPHALT WASH 11-24-11-6
(Surface Position) NAD 83 Autonomous
LATITUDE = 39° 53' 45.55"
LONGITUDE = 109° 16' 31.97"

TIMBERLINE LAND SURVEYING, INC.

38 WEST 100 NORTH. - VERNAL, UTAH 84078
(435) 789-1365

DATE SURVEYED: 03-19-07	SURVEYED BY: M.S.B.	SHEET 2 OF 11
DATE DRAWN: 03-20-07	DRAWN BY: M.W.W.	
SCALE: 1" = 1000'	Date Last Revised:	

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that Enduring Resources, LLC is considered to be the operator of the following well.

Asphalt Wash 11-24-11-6

Surface Location: NENW 6-11S-24E

BHL Location: NWNW Sec. 6-11S-24E

803' FNL – 1908' FWL Surface

655' FNL – 585' FWL BHL

Lease Serial No.: UTU-73919

Uintah County, Utah

Enduring Resources, LLC is responsible under the terms and conditions of the lease for the operations conducted upon leased lands. Bond coverage is provided by UTB000173.



Evette Bissett
Regulatory Affairs Assistant
Enduring Resources, LLC
475 17th Street, Suite 1500
Denver, CO 80202
(303) 350-5719

5/24/2007

Date

Enduring Resources, LLC
Asphalt Wash 11-24-11-6
NENW 6-11S-24E Surface
NWNW 6-11S-24E BHL
Uintah County, Utah
Federal Lease: UTU-73919

ONSHORE ORDER 1 - DRILLING PLAN

1. Estimated Tops of Geological Markers:

Formation	Depth (K.B.)
Uinta	Surface
Green River	680
Wasatch	3010
Mesaverde	4794

2. Estimated Depths of Anticipated Water, Oil, Gas or Other Minerals:

Substance	Formation	Depth (K.B.)
	KB-Uinta Elevation: 5406'	
Oil / Gas	Green River	680
Oil /Gas	Wasatch	3010
Oil /Gas	Mesaverde	4794
	Estimated TD	7171

An 11" hole will be drilled to approximately 1516 feet. The depth will be determined by the depth that the Birds Nest zone is encountered. The hole will be drilled 400 feet beyond the top of the Birds Nest zone and surface casing will be set.

3. Pressure Control Equipment: (3000 psi schematic attached)

- A. Type: Eleven (11) inch double gate hydraulic BOP with eleven (11) inch annular preventer on 3,000 psi casinghead, with 3,000 psi choke manifold equipped per the attached diagram. BOPE as specified in *Onshore Oil & Gas Order Number 2*. A PVT, stroke counter and flow sensor will be installed to check for flow and monitor pit volume.
- B. Pressure Rating: 3,000 psi BOPE
- C. Kelly will be equipped with upper and lower Kelly valves.
- D. Testing Procedure: Annular Preventer

At a minimum, the annular preventer will be pressure tested to 50% of the stack rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition to the above, the annular preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition to the above, the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

E. Miscellaneous Information:

The blowout preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*.

4. Proposed Casing & Cementing Program:

A. Casing Program: All New

Hole Size	Casing Size	Wt./Ft.	Grade	Joint	Depth Set (MD)
20"	14" O.D.				40' (GL)
11"	8-5/8"	24#	J-55	ST&C	0 – 1516 (KB) est.
7-7/8"	4-1/2"	11.6#	N-80	LT&C	0 – 7171 (KB)

The surface casing will have guide shoe. Centralize the shoe joint with bowspring centralizers in the middle and top of the joint and the next 16 joints with bowspring centralizers on every other collar (8 centralizers total). Thread lock guide shoe.

Casing string(s) will be pressure tested to 0.22 psi/foot of casing string length or 1500 psi, whichever is greater (not to exceed 70% of the internal yield strength of the casing), after cementing and prior to drilling out from under the casing shoe.

B. Casing Design Parameters:

Depth (MD)	Casing	Collapse(psi)/SF	Burst (psi)/SF	Tension(mlbs)/SF
40' (GL)	14" OD			
1516' (KB)	8-5/8", 24#/ft, J55, STC	1370/2.02(a)	2950/4.36(b)	244/7.72(c)
7171' (KB)	4-1/2", 11.6#/ft, N-80, LTC	6350/1.70(d)	7780/2.27 (e)	223/3.12(f)

- (a.) based on full evacuation of pipe with 8.6 ppg fluid on annulus
- (b.) based on 8.6 ppg gradient with no fluid on annulus
- (c.) based on casing string weight in 8.6 ppg mud
- (d.) based on full evacuation of pipe with 10.0 ppg fluid on annulus
- (e.) based on 9.2 ppg gradient, gas to surface, with no fluid on annulus, no gas gradient
- (f.) based on casing string weight in 9.2 ppg mud

PROPOSED CEMENTING PROGRAM

Surface Casing (if well will circulate)-Cemented to surface

CASING	SLURRY	FT. of FILL	CEMENT TYPE	SXS	EXCESS (%)	WEIGHT (ppg)	YIELD (ft ³ /sx)
8-5/8"	Lead	1016	Premium cement + 16% gel + 0.25 pps celloflake	92	25%	11.1	3.50
8-5/8"	Tail	500	Premium cement + 2% CaCl ₂ + 0.25 pps celloflake	138	25%	15.8	1.15

A cement top job is required if cement fallback is greater than 10' below ground level. Top job (weight 15.8 ppg, yield 1.15 ft³/sx) cement will be premium cement w/ 3% CaCl₂.+0.25 pps celloflake. Volume as required

Surface Casing (if well will not circulate) - Cemented to surface

CASING	SLURRY	FT. of FILL	CEMENT TYPE	SXS	EXCESS (%)	WEIGHT (ppg)	YIELD (ft ³ /sx)
8-5/8"	Lead	500	Premium cement + 2% CaCl ₂ + 0.25 pps celloflake	138	25	15.8	1.15
8-5/8"	Top job	As req.	Premium cement + 3% CaCl ₂ + 0.25 pps celloflake	As Req.		15.8	1.15

Production Casing and Liner - Cemented TD to 300' above base of surface casing

CASING	SLURRY	FT. of FILL	CEMENT TYPE	SXS	EXCESS (%)	WEIGHT (ppg)	YIELD (ft ³ /sx)
4-1/2"	Lead	1394	Class "G" + 5% NaCl + 12% Gel + 0.25 pps celloflake + 0.2% antifoam + 0.25% fluid loss + 1% extender	122	25	11.0	3.3
4-1/2"	Tail	4561	50/50 POZ Class G + 2% gel +1% CaCl ₂ + 0.2% dispersant + 0.2% fluid loss + 0.1% antifoam	833	25	14.3	1.56

Cement volumes for the 4-1/2" Production Casing will be calculated to provide a top of cement to 300' above base of surface casing. Cement volumes are approximate and were calculated under the assumption that a gauge hole will be achieved. Actual cement volumes may vary due to variations in the actual hole size and will be determined by running a caliper log on the drilled hole. Actual cement types may vary due to hole conditions and cement contractor used.

All waiting on cement (WOC) times will be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

5. Drilling Fluids (mud) Program:

Interval (MD)	Mud Weight	Fluid Loss	Viscosity	Mud Type
0' – 1516' (KB)		No cntrl		Air/mist
1516'-3000' (KB)	8.4-8.6	No cntrl	28-36	Water
3000'-7171' (KB)	8.8-9.8	8 - 10 ml	32-42	Water/Gel

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blowout will be available at the well site during drilling operations.

6. Evaluation Program:

Tests: No tests are currently planned.

Coring: No cores are currently planned.

Samples: No sampling is currently planned.

Logging

- Dual Induction – SFL /Gamma Ray/Caliper/SP/TDLT/CNL/ML
TD to Base Surface Casing
- Cement Bond Log / Gamma Ray:
TD to Base of Surface Casing or Top of Cement if below Base of Surface Casing

Stimulation: A stimulation or frac treatment will be designed for completion of this well based on openhole log analysis. The drill site, as approved, will be sufficient size to accommodate all completion activities.

7. **Abnormal Conditions:**

No abnormal temperatures or pressures are anticipated. No H₂S has been encountered or known to exist from previous wells drilled to similar depths in the general area.

Maximum anticipated bottom hole pressure equals approximately 3729 psi (calculated at 0.52psi/foot of hole) and maximum anticipated surface pressure equals approximately 2151 psi (anticipated bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot of hole).

8. **Anticipated Starting Dates:**

- Anticipated Commencement Date- Within one year of APD issue.
- Drilling Days- Approximately 10 days
- Completion Days - Approximately 10 days
- Anticipate location construction within 30 days of permit issue.

9. **Variances:**

None anticipated

10. **Other:**

A Cultural Resource Inventory and Paleontology reconnaissance shall be conducted for the well location, access route and pipeline. The reports shall be submitted to the Division of Oil, Gas and Mining and the School and Institutional Trust lands Administration upon their receipt.

Single Shot directional surveys will be dropped every 2000 feet to monitor hole angle.

Enduring Resources, LLC
Asphalt Wash 11-24-11-6
NENW 6-11S-24E Surface
NWNW 6-11S-24E BHL
Uintah County, Utah

Federal Lease: UTU-73919

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

From The Intersection Of U.S. Highway 40 And 500 East Street In Vernal, Utah Proceed In An Easterly Then Southerly Direction Along U.S. Highway 40 Approximately 3.3 Miles To The Junction Of State Highway 45; Exit Right And Proceed In A Southerly Direction Along State Highway 45 Approximately 40.5 Miles To The Junction Of The Dragon Road (County B Road 4180). This Road Is Located Approximately 4.5 Miles South Of Bonanza, Utah. Exit Left And Proceed In A Southeasterly Direction Along County B Road 4180 Approximately 4.0 Miles To The Junction Of The Kings Well Road (County B Road 4190). Exit Right And Proceed In A Southwesterly Direction Along County B Road 4190 Approximately 8.1 Miles To The Intersection Of The East Fork Asphalt Wash Road (County B Road 4250); Exit Right And Proceed In A Northeasterly Direction Along County B Road 4250 Approximately 5.8 Miles To The Intersection Of The Asphalt Wash Road (County B Road 4160); Exit Right And Proceed Along County B Road 4160 In A Northerly Direction Approximately 0.3 Miles To The Intersection Of A Class D County Road. Exit Left And Proceed Along Class D County Road In A Westerly Direction Approximately 0.8 Miles To The Proposed Access Road. Follow Road Flags In A Northerly Then Northeasterly Direction Approximately 6,365 Feet To The Proposed Location.

Total Distance From Vernal, Utah To The Proposed Well Location Is Approximately 64.0 Miles In A Southeasterly Direction.

2. Planned Access Roads:

The proposed access road will be approximately 6,365 feet of new construction; of which 2,445 feet is on-lease, 3,590 feet is on and adjoining BLM lease and 330 feet is fee land. Right of way for the fee portion of the road is being filed. We herewith request a right-of-way for the portion for the road which crosses adjoining BLM leases in Section 1, T11S-R23E. Please refer to Topo Map "B" for the takeoff point for the new road construction. Also an existing two-track road which crosses Hanging Rock Hollow will be improved.

The proposed access road will be utilized to transport personnel, equipment and supplies to and from the proposed well site during drilling, completion and production operations. The road will be utilized year round.

The access road will be crowned 2% to 3%, ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet right-of-way. Maximum grade of road is 5% or less. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. No fence crossings, culverts, turnouts, cattle guards or major cuts and fills are required. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. 1989.

The road surface and shoulders will be kept in a safe usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches and the turnouts kept clear so that snowmelt will be channeled away from the road.

3. Location of Existing Wells within a One-Mile radius (See "Topo" Map "C" attached):

The following wells are wells located within a one (1) mile radius of the proposed location.

- | | | |
|----|-------|---|
| a. | None: | Water Wells: |
| b. | None: | Injection Wells: |
| c. | None: | Producing Wells: |
| d. | None: | Drilling Wells: |
| e. | (1): | Shut-in Wells: |
| | | 1. Rainbow Unit 4, 11S-23E, sec 1 |
| f. | None: | Temporarily Abandoned Wells: |
| g. | None: | Disposal Wells: |
| h. | (1): | Abandoned Wells: |
| | | 1. Rainbow Unit 5, 11S-24E, Sec 6 |
| i. | None: | Dry Holes: |
| j. | None: | Observation Wells: |
| k. | (7): | Pending (staked) Wells: |
| | | 1. There are seven other wells staked in this section |

4. Location of Existing and/or Proposed Facilities:

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e. production tanks, produced water tanks and/or heater treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank and be independent of the back cut.

All permanent (on site for six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the rocky Mountain Five State Inter-Agency Committee

All facilities will be painted within 6 months of installation. The color shall be Dark Olive Black. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Gas Gathering Pipeline:	ON-LEASE	2,430'	BLM
	OFF-LEASE	7,885'	BLM
	OFF-LEASE	330'	FEE,

If the well is capable of economic production, a surface gas gathering line and related equipment shall be installed for year around usage. Approximately 10,645 feet of 6" or less surface gas gathering pipeline shall be laid to minimize surface disturbance. Right of way for the fee portion of the pipeline is being filed. We herewith request a right-of-way for the portion for the pipeline which crosses adjoining BLM leases in Section 1, T11S-R23E.

The proposed pipeline will begin at the well site, be laid by the side of the access road and tie-in to an existing pipeline.

The meter run will be housed. The gas gathering line will be buried or anchored down from the wellhead to the meter.

Upon plugging and abandonment, the gas gathering line will be removed and the disturbed area will be re-contoured and restored as near as practical to the original condition. If necessary, re-seeding operations will be performed after completion of other reclamation operations.

5. Location and Type of Water Supply:

Whenever practical, water will be obtained from Enduring Resources LLC Water Right Number 49-2249 (*See Townships of permitted Use below). If those sources are not available, a new water source shall be submitted prior to commencing operations. (These permits have one-year terms and then must be renewed,)

*Enduring Water Permits' Townships of Use:

T10S-R22E	T11S-R22E	T12S-R22E
T10S-R23E	T11S-R23E	T12S-R23E
T10S-R24E	<u>T11S-R24E</u>	T12S-R24E

Water will be hauled to the location over the roads marked on "Topo" Maps "A" and "B."

No water well is to be drilled on this lease.

6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized for location and access road construction.

Any gravel will be obtained from a commercial source; however, gravel sized rock debris associated with location and access road construction may be used as access road surfacing material.

7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, contained in the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break or allow discharge of liquids.

The reserve pit will be lined with ¼ inch felt and a minimum of 16 mm plastic with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

A chemical portable toilet will be furnished with the drilling rig. The toilet will be replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

Garbage, trash and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported or disposed of in association with the drilling, completion or testing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported or disposed of in association with the drilling, completion or testing of this well.

Produced oil will be stored in an oil tank and then hauled by truck to a crude purchaser facility. Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to an approved disposal site.

8. Ancillary Facilities:

During drilling operations, approximately 20 days, the site will be a manned camp. Three or four additional trailers will be on location to serve as the crews' housing and eating facilities. These will be located on the perimeter of the pad site within the topsoil stockpiles. Refer to Sheet 4.

9. Well Site Layout: (Refer to Sheets #2, #3, and #4)

The attached Location Layout Diagrams described drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpiles(s).

Please see the attached diagram for rig orientation and access roads.

The top soil will be windrowed rather than piled. It will be reseeded and track walker at the time the location is constructed. Seeding will be with the determined during the onsite. (Refer to "Seed Mixture for Windrowed Top Soil Will included:" following herein.

The top soil removed from the pit area will be store separately and will not be reseeded until the pit is reclaimed.

All pits shall be fence to the following minimum standards:

- a. 39 inch net wire shall be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.
- b. The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches over the new wire. Total height of the fence shall be at least 42 inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two fence posts shall be no greater than 16 feet.
- e. All wire shall be stretched by, using a stretching device, before it is attached to corner posts.
- f. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.
- g. Location size may change prior to drilling the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling, the location will be re-surveyed and a Form 9 will be submitted.

10. **Plans for Surface Reclamation:**

Producing Location:

- a. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, materials, trash and debris not required for production.
- b. Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 40CFR 3162.7.
- c. Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.
- d. The reserve pit and that portion of the location not needed for production facilities / operations will be re-contoured to the approximated natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.
- e. To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface 3 feet above surrounding round surface to allow the reclaimed pit area to drain effectively.
- f. Upon completion of back filling, leveling and re-contouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

- i. Abandoned well sites, roads and other disturbed areas will be restored as nearly as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions and re-establishment of vegetation as specified.
- ii. All disturbed surfaces will be re-contoured to the approximated natural contours with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. If necessary, re-seeding operations will be performed after completion of other reclamation operations.

Seed Mixture for Windrowed Top Soil Will Included:

To be provided by the BLM

11. **Surface Ownership: Location, Access and Pipeline Route:**

Wellsite: Bureau of Land Management

Access: Bureau of Land Management and Fee (American Gilsonite)

Pipeline: Bureau of Land Management and Fee (American Gilsonite)

12. Other Information

On-site Inspection for Location, Access and Pipeline Route:

The on-site was conducted on April 4, 2007

Attending were:

1. Melissa Hawk - BLM
2. Mike Stewart - Ponderosa Construction
3. Kolby Kay - Timberline Surveying
4. Doug Hammond - Enduring Resources

Special Conditions of Approval:
None for this well(s).

Archeology:

- a. A Cultural Resource Inventory Report is pending and to be prepared by Montgomery Archaeological Consultants.

Paleontology:

- b. A Paleontology Reconnaissance Report is pending and to be prepared by Intermountain Paleo-Consulting.

If, during operations, any archaeological or historical sites, or any objects of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites will be suspended and the discovery reported promptly to the surface management agency.

13. Lessee's or Operator's Representatives:

Representatives:

Alvin R. (Al) Arlian
Landman – Regulatory Specialist
Enduring Resources, LLC
475 17th Street, Suite 1500
Denver, Colorado 80202
Office Tel: 303-350-5114
Fax Tel: 303-573-0461
aarlian@enduringresources.com

Paul Brandt
Reservoir Engineering Manager
Enduring Resources, LLC
475 17th Street, Suite 1500
Denver, Colorado 80202
Office Tel: 303-350-5113
Fax Tel: 303-573-0461
pbrandt@enduringresources.com

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his/her/its subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The operator or his/her/its contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill-site and access route, that I am familiar with the conditions which presently exist, that the statements made in this plan are, to the best of my knowledge and belief, true and correct, and that the work associated with the operation proposed herein will be preformed by Enduring Resources, LLC and its contractors and subcontractors in conformity with this plan and terms and conditions with this plan and the terms and conditions under which it is approved.

Please be advised that Enduring Resources, LLC is considered to be the operator of the Asphalt Wash 11-24-11-6 Well; NENW Section 6, Township 11 South, Range 24 East; Surface, NWNW Section 6, Township 11 South, Range 24 East, BHL, Lease #:UTU-73919 Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by BLM Statewide Oil & Gas Lease Bond No. UTB000173 and State of Utah, Division of Oil, Gas & Mining Surety Bond No. RLB0008031

ENDURING RESOURCES, LLC



Alvin (Al) R. Arlian
Landman – Regulatory Specialist

May 24, 2007



Weatherford™

Drilling Services

Proposal



ENDURING RESOURCES, INC.

ASPHALT WASH 11-24-11-6

UINTAH COUNTY, UTAH

WELL FILE: **PLAN 1**

MAY 11, 2007

Weatherford International, Ltd.
15710 John F. Kennedy Blvd, Suite 700
Houston, Texas 77060 USA
+1.281.260.1300 Main
+1.281.260.4730 Fax
www.weatherford.com



ENDURING RESOURCES, L.L.C.

ASPHALT WASH 11-24-11-6
803' FNL, 1908' FWL
SEC. 7-T11S-R24E
UINTAH COUNTY, UTAH

SITE DETAILS

ASPHALT WASH 11-24-11-6
NW-NW-SECTION 6-11S-24E
803' FNL, 1908' FWL
Site Centre Latitude: 39°53'45.550N
Longitude: 109°16'31.970W

Ground Level: 5390.40
Positional Uncertainty: 0.00
Convergence: 1.42

FIELD DETAILS

Uintah Basin (NAD 83)
Uintah County, Utah
USA

Geodetic System: US State Plane Coordinate System 1983
Ellipsoid: GRS 1980
Zone: Utah, Central Zone
Magnetic Model: bggm2006

System Datum: Mean Sea Level
Local North: True North

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	276.25	0.00	0.00	0.00	0.00	0.00	0.00	
2	500.00	0.00	276.25	500.00	0.00	0.00	0.00	0.00	0.00	
3	1319.47	20.49	276.25	1302.12	15.78	-144.09	2.50	276.25	144.95	
4	4196.68	20.49	276.25	3997.35	125.44	-1145.09	0.00	0.00	1151.94	
5	5221.01	0.00	276.25	5000.00	145.17	-1325.20	2.00	180.00	1333.13	
6	7171.01	0.00	276.25	6950.00	145.17	-1325.20	0.00	276.25	1333.13	PBHL_AW 11-24-11-6

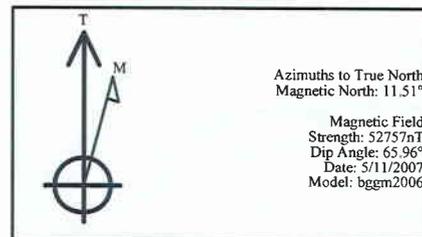
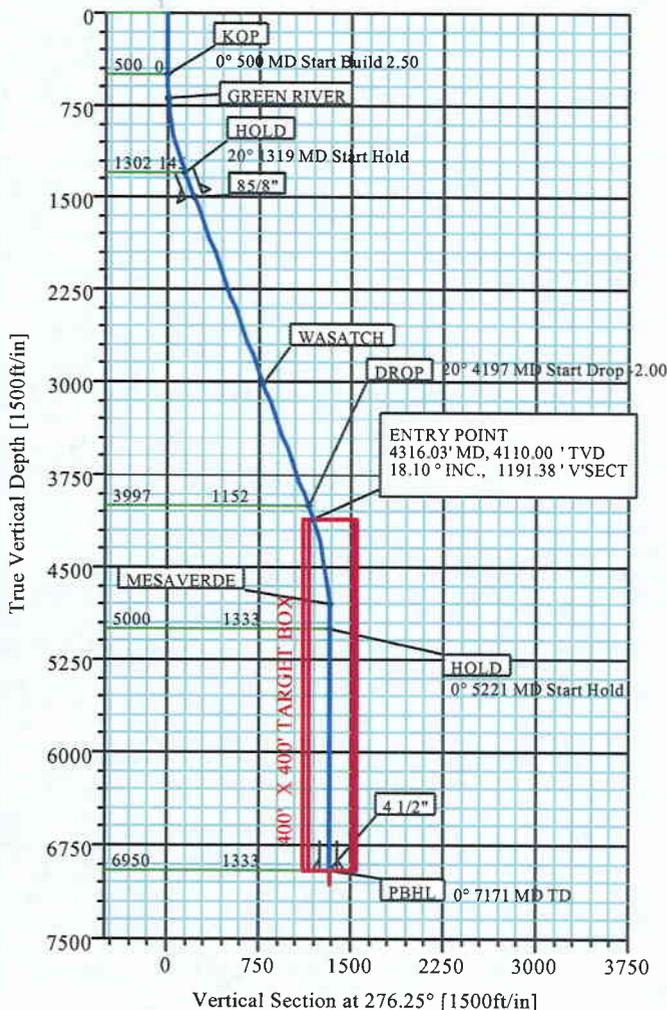
FORMATION TOP DETAILS

No.	TVDPath	MDPath	Formation
1	680.00	680.19	GREEN RIVER
2	3010.00	3142.66	WASATCH
3	4794.00	5014.83	MESAVERDE

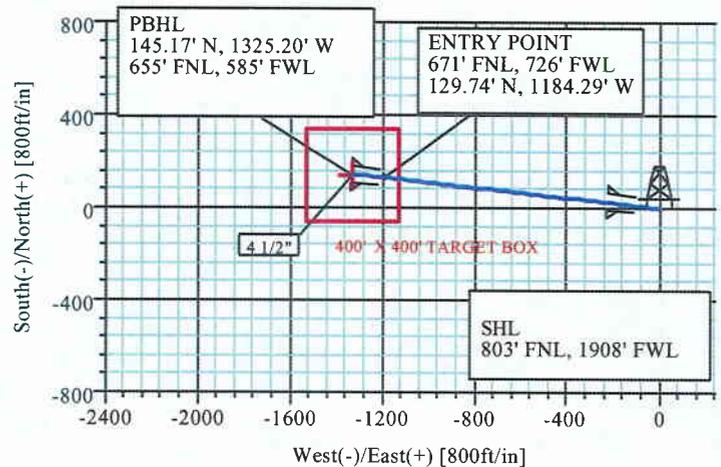
CASING DETAILS

No.	TVD	MD	Name	Size
1	1500.00	1530.71	85/8"	8.625
2	6950.00	7171.01	4 1/2"	0.000

KB ELV: 5406.00'
GR ELV: 5390.40'



TOTAL CORRECTION TO TRUE NORTH: 11.51°



Plan: Plan #1 (ASPHALT WASH 11-24-11-6/1)

Created By: ROBERT SCOTT

Date: 5/11/2007

Weatherford International, Ltd.

PLAN REPORT

Company: Enduring Resources	Date: 5/11/2007	Time: 16:17:26	Page: 1
Field: Uintah Basin (NAD 83)	Co-ordinate(NE) Reference: Site: ASPHALT WASH 11-24-11-6, True Nort		
Site: ASPHALT WASH 11-24-11-6	Vertical (TVD) Reference: KB 5406.0		
Well: ASPHALT WASH 11-24-11-6	Section (VS) Reference: Well (0.00N,0.00E,276.25Azi)		
Wellpath: 1	Survey Calculation Method: Minimum Curvature	Db: Sybase	

Field: Uintah Basin (NAD 83) Unitah County, Utah USA	Map Zone: Utah, Central Zone
Map System: US State Plane Coordinate System 1983	Coordinate System: Site Centre
Geo Datum: GRS 1980	Geomagnetic Model: bggm2006
Sys Datum: Mean Sea Level	

Site: ASPHALT WASH 11-24-11-6 NW-NW-SECTION 6-11S-24E 803' FNL, 1908' FWL			
Site Position:	Northing: 7138611.34 ft	Latitude: 39 53 45.550 N	
From: Geographic	Easting: 2264448.01 ft	Longitude: 109 16 31.970 W	
Position Uncertainty: 0.00 ft		North Reference: True	
Ground Level: 53900.40 ft		Grid Convergence: 1.42 deg	

Well: ASPHALT WASH 11-24-11-6	Slot Name:
Well Position: +N/-S 0.00 ft	Northing: 7138611.34 ft
+E/-W 0.00 ft	Easting: 2264448.01 ft
Position Uncertainty: 0.00 ft	Latitude: 39 53 45.550 N
	Longitude: 109 16 31.970 W

Wellpath: 1	Drilled From: Surface		
Current Datum: KB	Tie-on Depth: 0.00 ft	Height: 5406.00 ft	Above System Datum: Mean Sea Level
Magnetic Data: 5/11/2007	Declination: 11.51 deg		Mag Dip Angle: 65.96 deg
Field Strength: 52757 nT	Mag Dip Angle: 65.96 deg		
Vertical Section: Depth From (TVD)	+N/-S	+E/-W	Direction
ft	ft	ft	deg
0.00	0.00	0.00	276.25

Plan: Plan #1	Date Composed: 5/11/2007
Principal: Yes	Version: 1
	Tied-to: From Surface

Plan Section Information										
MD	Incl	Azim	TVD	+N/-S	+E/-W	DLS	Build	Turn	TFO	Target
ft	deg	deg	ft	ft	ft	deg/100ft	deg/100ft	deg/100ft	deg	
0.00	0.00	276.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
500.00	0.00	276.25	500.00	0.00	0.00	0.00	0.00	0.00	0.00	
1319.47	20.49	276.25	1302.12	15.78	-144.09	2.50	2.50	0.00	276.25	
4196.68	20.49	276.25	3997.35	125.44	-1145.09	0.00	0.00	0.00	0.00	
5221.01	0.00	276.25	5000.00	145.17	-1325.20	2.00	-2.00	0.00	180.00	
7171.01	0.00	276.25	6950.00	145.17	-1325.20	0.00	0.00	0.00	276.25	PBHL_AW 11-24-11-6

Survey										
MD	Incl	Azim	TVD	N/S	E/W	VS	DLS	Build	Turn	Comment
ft	deg	deg	ft	ft	ft	ft	deg/100ft	deg/100ft	deg/100ft	
500.00	0.00	276.25	500.00	0.00	0.00	0.00	0.00	0.00	0.00	KOP
600.00	2.50	276.25	599.97	0.24	-2.17	2.18	2.50	2.50	0.00	
680.19	4.50	276.25	680.00	0.77	-7.04	7.08	2.50	2.50	0.00	GREEN RIVER
700.00	5.00	276.25	699.75	0.95	-8.67	8.72	2.50	2.50	0.00	
800.00	7.50	276.25	799.14	2.14	-19.49	19.61	2.50	2.50	0.00	
900.00	10.00	276.25	897.97	3.79	-34.61	34.82	2.50	2.50	0.00	
1000.00	12.50	276.25	996.04	5.92	-54.00	54.33	2.50	2.50	0.00	
1100.00	15.00	276.25	1093.17	8.50	-77.63	78.09	2.50	2.50	0.00	
1200.00	17.50	276.25	1189.17	11.55	-105.44	106.07	2.50	2.50	0.00	
1300.00	20.00	276.25	1283.85	15.05	-137.39	138.21	2.50	2.50	0.00	
1319.47	20.49	276.25	1302.12	15.78	-144.09	144.95	2.50	2.50	0.00	HOLD
1400.00	20.49	276.25	1377.56	18.85	-172.11	173.14	0.00	0.00	0.00	
1500.00	20.49	276.25	1471.23	22.67	-206.90	208.13	0.00	0.00	0.00	
1530.71	20.49	276.25	1500.00	23.84	-217.58	218.88	0.00	0.00	0.00	85/8"
1600.00	20.49	276.25	1564.91	26.48	-241.69	243.13	0.00	0.00	0.00	

Weatherford International, Ltd.

PLAN REPORT

Company: Enduring Resources	Date: 5/11/2007	Time: 16:17:26	Page: 2
Field: Uintah Basin (NAD 83)	Co-ordinate(NE) Reference:	Site: ASPHALT WASH 11-24-11-6, True Nort	
Site: ASPHALT WASH 11-24-11-6	Vertical (TVD) Reference:	KB 5406.0	
Well: ASPHALT WASH 11-24-11-6	Section (VS) Reference:	Well (0.00N,0.00E,276.25Azi)	
Wellpath: 1	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Comment
1700.00	20.49	276.25	1658.58	30.29	-276.48	278.13	0.00	0.00	0.00	
1800.00	20.49	276.25	1752.26	34.10	-311.27	313.13	0.00	0.00	0.00	
1900.00	20.49	276.25	1845.93	37.91	-346.06	348.13	0.00	0.00	0.00	
2000.00	20.49	276.25	1939.61	41.72	-380.85	383.13	0.00	0.00	0.00	
2100.00	20.49	276.25	2033.28	45.53	-415.64	418.13	0.00	0.00	0.00	
2200.00	20.49	276.25	2126.96	49.34	-450.43	453.13	0.00	0.00	0.00	
2300.00	20.49	276.25	2220.63	53.15	-485.22	488.13	0.00	0.00	0.00	
2400.00	20.49	276.25	2314.31	56.97	-520.01	523.13	0.00	0.00	0.00	
2500.00	20.49	276.25	2407.99	60.78	-554.81	558.12	0.00	0.00	0.00	
2600.00	20.49	276.25	2501.66	64.59	-589.60	593.12	0.00	0.00	0.00	
2700.00	20.49	276.25	2595.34	68.40	-624.39	628.12	0.00	0.00	0.00	
2800.00	20.49	276.25	2689.01	72.21	-659.18	663.12	0.00	0.00	0.00	
2900.00	20.49	276.25	2782.69	76.02	-693.97	698.12	0.00	0.00	0.00	
3000.00	20.49	276.25	2876.36	79.83	-728.76	733.12	0.00	0.00	0.00	
3100.00	20.49	276.25	2970.04	83.64	-763.55	768.12	0.00	0.00	0.00	
3142.66	20.49	276.25	3010.00	85.27	-778.39	783.05	0.00	0.00	0.00	WASATCH
3200.00	20.49	276.25	3063.71	87.46	-798.34	803.12	0.00	0.00	0.00	
3300.00	20.49	276.25	3157.39	91.27	-833.13	838.12	0.00	0.00	0.00	
3400.00	20.49	276.25	3251.06	95.08	-867.92	873.12	0.00	0.00	0.00	
3500.00	20.49	276.25	3344.74	98.89	-902.71	908.11	0.00	0.00	0.00	
3600.00	20.49	276.25	3438.41	102.70	-937.50	943.11	0.00	0.00	0.00	
3700.00	20.49	276.25	3532.09	106.51	-972.30	978.11	0.00	0.00	0.00	
3800.00	20.49	276.25	3625.76	110.32	-1007.09	1013.11	0.00	0.00	0.00	
3900.00	20.49	276.25	3719.44	114.13	-1041.88	1048.11	0.00	0.00	0.00	
4000.00	20.49	276.25	3813.12	117.95	-1076.67	1083.11	0.00	0.00	0.00	
4100.00	20.49	276.25	3906.79	121.76	-1111.46	1118.11	0.00	0.00	0.00	
4196.68	20.49	276.25	3997.35	125.44	-1145.09	1151.94	0.00	0.00	0.00	DROP
4200.00	20.42	276.25	4000.47	125.57	-1146.25	1153.11	2.00	-2.00	0.00	
4300.00	18.42	276.25	4094.77	129.19	-1179.30	1186.35	2.00	-2.00	0.00	
4316.03	18.10	276.25	4110.00	129.74	-1184.29	1191.38	2.00	-2.00	0.00	ENTRY POINT
4400.00	16.42	276.25	4190.18	132.45	-1209.06	1216.29	2.00	-2.00	0.00	
4500.00	14.42	276.25	4286.58	135.34	-1235.49	1242.88	2.00	-2.00	0.00	
4600.00	12.42	276.25	4383.84	137.87	-1258.56	1266.09	2.00	-2.00	0.00	
4700.00	10.42	276.25	4481.86	140.03	-1278.24	1285.88	2.00	-2.00	0.00	
4800.00	8.42	276.25	4580.50	141.81	-1294.51	1302.25	2.00	-2.00	0.00	
4900.00	6.42	276.25	4679.66	143.22	-1307.34	1315.17	2.00	-2.00	0.00	
5000.00	4.42	276.25	4779.21	144.24	-1316.73	1324.61	2.00	-2.00	0.00	
5014.83	4.12	276.25	4794.00	144.37	-1317.83	1325.72	2.00	-2.00	0.00	MESAVERDE
5100.00	2.42	276.25	4879.02	144.89	-1322.66	1330.58	2.00	-2.00	0.00	
5200.00	0.42	276.25	4978.99	145.16	-1325.13	1333.05	2.00	-2.00	0.00	
5221.01	0.00	276.25	5000.00	145.17	-1325.20	1333.13	2.00	-2.00	0.00	HOLD
5300.00	0.00	276.25	5078.99	145.17	-1325.20	1333.13	0.00	0.00	0.00	
5400.00	0.00	276.25	5178.99	145.17	-1325.20	1333.13	0.00	0.00	0.00	
5500.00	0.00	276.25	5278.99	145.17	-1325.20	1333.13	0.00	0.00	0.00	
5600.00	0.00	276.25	5378.99	145.17	-1325.20	1333.13	0.00	0.00	0.00	
5700.00	0.00	276.25	5478.99	145.17	-1325.20	1333.13	0.00	0.00	0.00	
5800.00	0.00	276.25	5578.99	145.17	-1325.20	1333.13	0.00	0.00	0.00	
5900.00	0.00	276.25	5678.99	145.17	-1325.20	1333.13	0.00	0.00	0.00	
6000.00	0.00	276.25	5778.99	145.17	-1325.20	1333.13	0.00	0.00	0.00	
6100.00	0.00	276.25	5878.99	145.17	-1325.20	1333.13	0.00	0.00	0.00	
6200.00	0.00	276.25	5978.99	145.17	-1325.20	1333.13	0.00	0.00	0.00	
6300.00	0.00	276.25	6078.99	145.17	-1325.20	1333.13	0.00	0.00	0.00	
6400.00	0.00	276.25	6178.99	145.17	-1325.20	1333.13	0.00	0.00	0.00	

Weatherford International, Ltd.

PLAN REPORT

Company: Enduring Resources	Date: 5/11/2007	Time: 16:17:26	Page: 3
Field: Uintah Basin (NAD 83)	Co-ordinate(NE) Reference:	Site: ASPHALT WASH 11-24-11-6, True Nort	
Site: ASPHALT WASH 11-24-11-6	Vertical (TVD) Reference:	KB 5406.0	
Well: ASPHALT WASH 11-24-11-6	Section (VS) Reference:	Well (0.00N,0.00E,276.25Azi)	
Wellpath: 1	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Comment
6500.00	0.00	276.25	6278.99	145.17	-1325.20	1333.13	0.00	0.00	0.00	
6600.00	0.00	276.25	6378.99	145.17	-1325.20	1333.13	0.00	0.00	0.00	
6700.00	0.00	276.25	6478.99	145.17	-1325.20	1333.13	0.00	0.00	0.00	
6800.00	0.00	276.25	6578.99	145.17	-1325.20	1333.13	0.00	0.00	0.00	
6900.00	0.00	276.25	6678.99	145.17	-1325.20	1333.13	0.00	0.00	0.00	
7000.00	0.00	276.25	6778.99	145.17	-1325.20	1333.13	0.00	0.00	0.00	
7100.00	0.00	276.25	6878.99	145.17	-1325.20	1333.13	0.00	0.00	0.00	
7171.01	0.00	276.25	6950.00	145.17	-1325.20	1333.13	0.00	0.00	0.00	PBHL_AW 11-24-11-6

Annotation

MD ft	TVD ft	
500.00	500.00	KOP
1319.47	1302.12	HOLD
4196.68	3997.36	DROP
4316.03	4110.00	ENTRY POINT
5221.01	5000.00	HOLD
7171.01	6950.00	PBHL

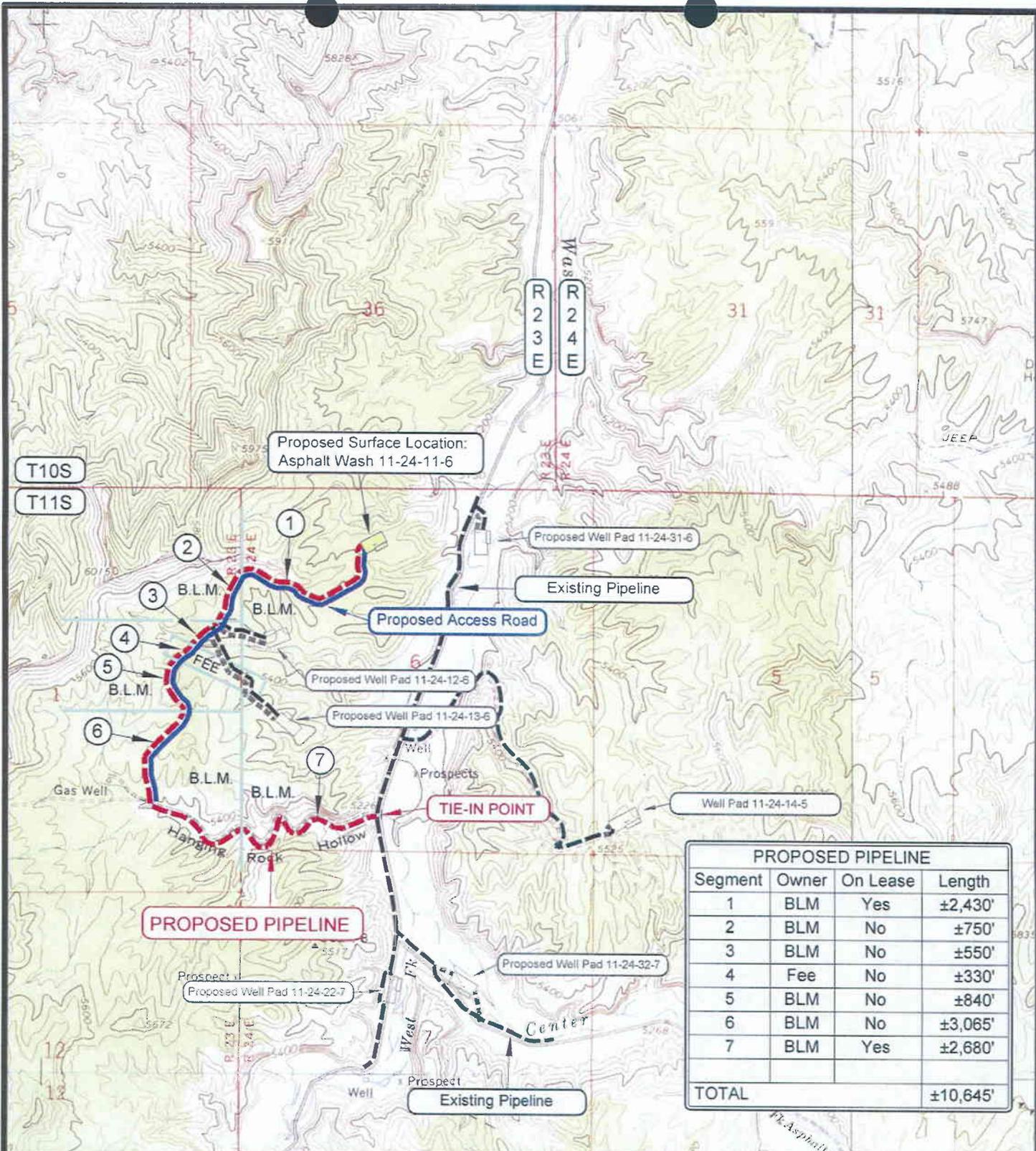
Targets

Name	Description		TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	← Latitude →		← Longitude →					
	Dip.	Dir.						Deg	Min	Sec	Deg	Min	Sec		
PBHL_AW 11-24-11-6 -Rectangle (400x400) -Plan hit target			6950.00	145.17	-1325.20	7138723.522263	119.61	39	53	46.984	N	109	16	48.974	W

ENDURING RESOURCES
Asphalt Wash 11-24-11-6
Section 6, T11S, R24E, S.L.B.&M.

FROM THE INTERSECTION OF U.S. HIGHWAY 40 AND 500 EAST STREET IN VERNAL, UTAH PROCEED IN AN EASTERLY THEN SOUTHERLY DIRECTION ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.3 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY DIRECTION ALONG STATE HIGHWAY 45 APPROXIMATELY 40.5 MILES TO THE JUNCTION OF THE DRAGON ROAD (COUNTY B ROAD 4180). THIS ROAD IS LOCATED APPROXIMATELY 4.5 MILES SOUTH OF BONANZA, UTAH. EXIT LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION ALONG COUNTY B ROAD 4180 APPROXIMATELY 4.0 MILES TO THE JUNCTION OF THE KINGS WELL ROAD (COUNTY B ROAD 4190). EXIT RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION ALONG COUNTY B ROAD 4190 APPROXIMATELY 8.1 MILES TO THE INTERSECTION OF THE EAST FORK ASPHALT WASH ROAD (COUNTY B ROAD 4250); EXIT RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION ALONG COUNTY B ROAD 4250 APPROXIMATELY 5.8 MILES TO THE INTERSECTION OF THE ASPHALT WASH ROAD (COUNTY B ROAD 4160); EXIT RIGHT AND PROCEED ALONG COUNTY B ROAD 4160 IN A NORTHERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE INTERSECTION OF A CLASS D COUNTY ROAD. EXIT LEFT AND PROCEED ALONG CLASS D COUNTY ROAD IN A WESTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE PROPOSED ACCESS ROAD. FOLLOW ROAD FLAGS IN A NORTHERLY THEN NORTHEASTERLY DIRECTION APPROXIMATELY 6,365 FEET TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 64.0 MILES IN A SOUTHEASTERLY DIRECTION.



PROPOSED PIPELINE			
Segment	Owner	On Lease	Length
1	BLM	Yes	±2,430'
2	BLM	No	±750'
3	BLM	No	±550'
4	Fee	No	±330'
5	BLM	No	±840'
6	BLM	No	±3,065'
7	BLM	Yes	±2,680'
TOTAL			±10,645'

APPROXIMATE PIPELINE LENGTH = ±10,645 FEET

LEGEND

- - - - - = PROPOSED PIPELINE
- - - - - = OTHER PIPELINE
- - - - - = PROPOSED ACCESS ROAD
- = SUBJECT WELL
- = OTHER WELLS
- = LEASE LINE AND / OR PROPERTY LINE

TOPOGRAPHIC MAP "D"

DATE SURVEYED: 03-19-07
 DATE DRAWN: 03-21-07
 REVISED:

SCALE: 1" = 2000' DRAWN BY: M.W.W.

ENDURING RESOURCES

Asphalt Wash 11-24-11-6

Other wells on this pad: Asphalt Wash 11-24-21-6
SECTION 6, T11S, R24E, S.L.B.&M.

Timberline Land Surveying, Inc.
 36 West 100 North Vernal, Utah 84078
 (435) 789-1365

SHEET
11
OF 11



PHOTO VIEW: FROM 21-6 TO 11-6 LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO VIEW: FROM BEGINNING OF PROPOSED ROAD

CAMERA ANGLE: NORTHERLY

ENDURING RESOURCES

Asphalt Wash 11-24-11-6

Other wells on this pad: Asphalt Wash 11-24-21-6
SECTION 6, T11S, R24E, S.L.B.&M.

LOCATION PHOTOS

DATE TAKEN: 03-19-07

DATE DRAWN: 03-21-07

TAKEN BY: M.S.B.

DRAWN BY: M.W.W.

REVISED:

Timberline Land Surveying, Inc.

38 West 100 North Vernal, Utah 84078
 (435) 789-1365

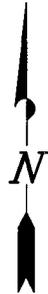
SHEET

1

OF 11

ENDURING RESOURCES

WELL PAD INTERFERENCE PLAT ASPHALT WASH 11-24-11-6 & ASPHALT WASH 11-24-21-6



BASIS OF ELEVATION IS BENCH MARK 87 EAM LOCATED IN THE SE 1/4 SW 1/4 OF SECTION 1, T12S, R23E, S.L.B.&M. THE ELEVATION OF THIS BENCH MARK IS SHOWN ON THE ARCHY BENCH SE 7.5 MIN. QUADRANGLE AS BEING 5887'.

SURFACE POSITION FOOTAGES:

ASPHALT WASH 11-24-11-6
803' FNL & 1908' FWL

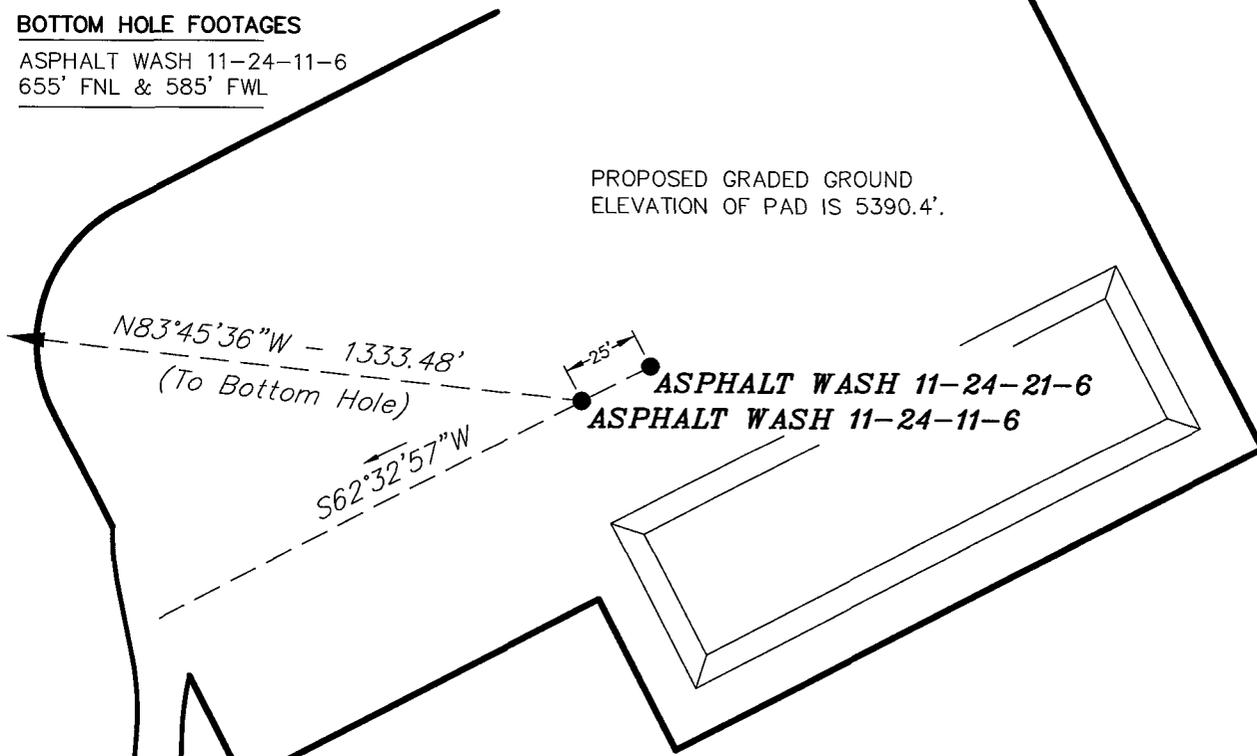
ASPHALT WASH 11-24-21-6
792' FNL & 1931' FWL

BOTTOM HOLE FOOTAGES

ASPHALT WASH 11-24-11-6
655' FNL & 585' FWL

BASIS OF BEARINGS IS THE EAST LINE OF THE SE 1/4 OF SECTION 6, T11S, R24E, S.L.B.&M. WHICH IS TAKEN FROM GLOBAL POSITIONING SATELLITE OBSERVATIONS TO BEAR N00°02'00"W.

PROPOSED GRADED GROUND
ELEVATION OF PAD IS 5390.4'.



LATITUDE & LONGITUDE		
Surface Position - (NAD 83) Autonomous		
WELL	N. LATITUDE	W. LONGITUDE
11-6	39°53'45.55"	109°16'31.97"
21-6	39°53'45.67"	109°16'31.69"

RELATIVE COORDINATES		
From Surface Position to Bottom Hole		
WELL	NORTH	EAST
11-6	145'	-1,326'

LATITUDE & LONGITUDE		
Bottom Hole - (NAD 83) Autonomous		
WELL	N. LATITUDE	W. LONGITUDE
11-6	39°53'46.99"	109°16'48.97"



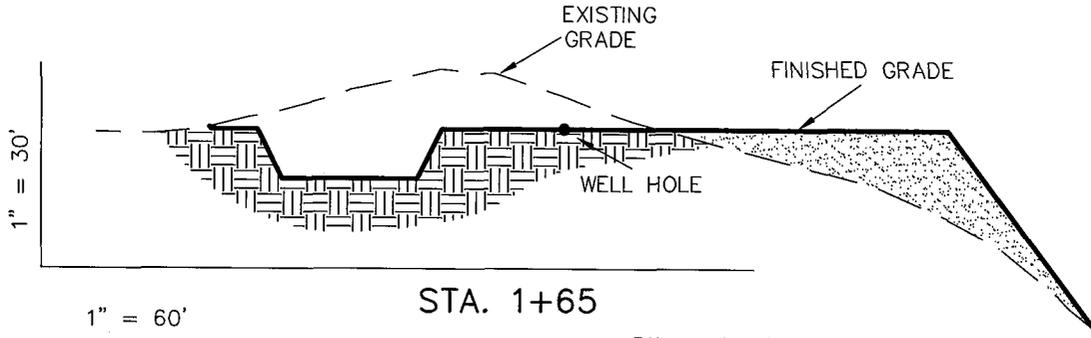
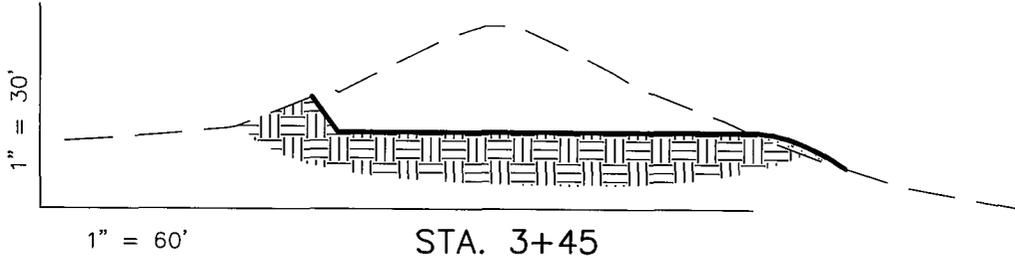
SCALE

Section 6, T11S, R24E, S.L.B.&M.		Qtr/Qtr Location: LOT 3 (Surface)		Timberline (435) 789-1365 <i>Land Surveying, Inc.</i> 38 WEST 100 NORTH VERNAL, UTAH 84078	SHEET 3 OF 11
Date Surveyed: 03-19-07	Date Drawn: 03-20-07	Date Last Revision:			
Surveyed By: M.S.B.	Drawn By: M.W.W.	Scale: 1" = 60'			

ENDURING RESOURCES

CROSS SECTIONS - ASPHALT WASH 11-24-11-6

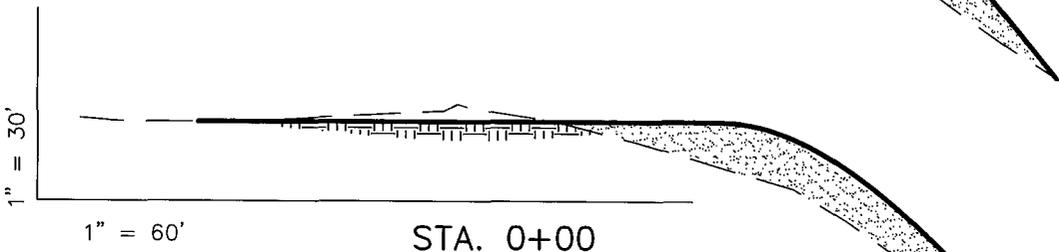
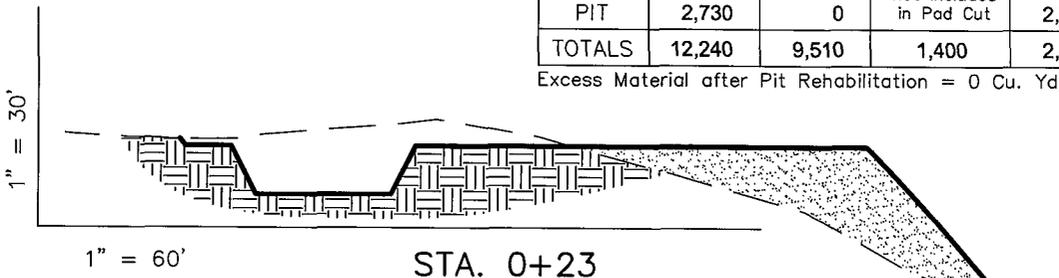
Other wells on this pad: ASPHALT WASH 11-24-21-6



Pit overburden is included in pad cut.

ESTIMATED EARTHWORK QUANTITIES (No shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	9,510	9,510	Topsoil is not included in Pad Cut	0
PIT	2,730	0		2,730
TOTALS	12,240	9,510	1,400	2,730

Excess Material after Pit Rehabilitation = 0 Cu. Yds.



REFERENCE POINTS

- 215' NORTHEASTERLY = 5389.1'
- 265' NORTHEASTERLY = 5386.8'
- 175' NORTHWESTERLY = 5357.7'
- 225' NORTHWESTERLY = 5345.6'

NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

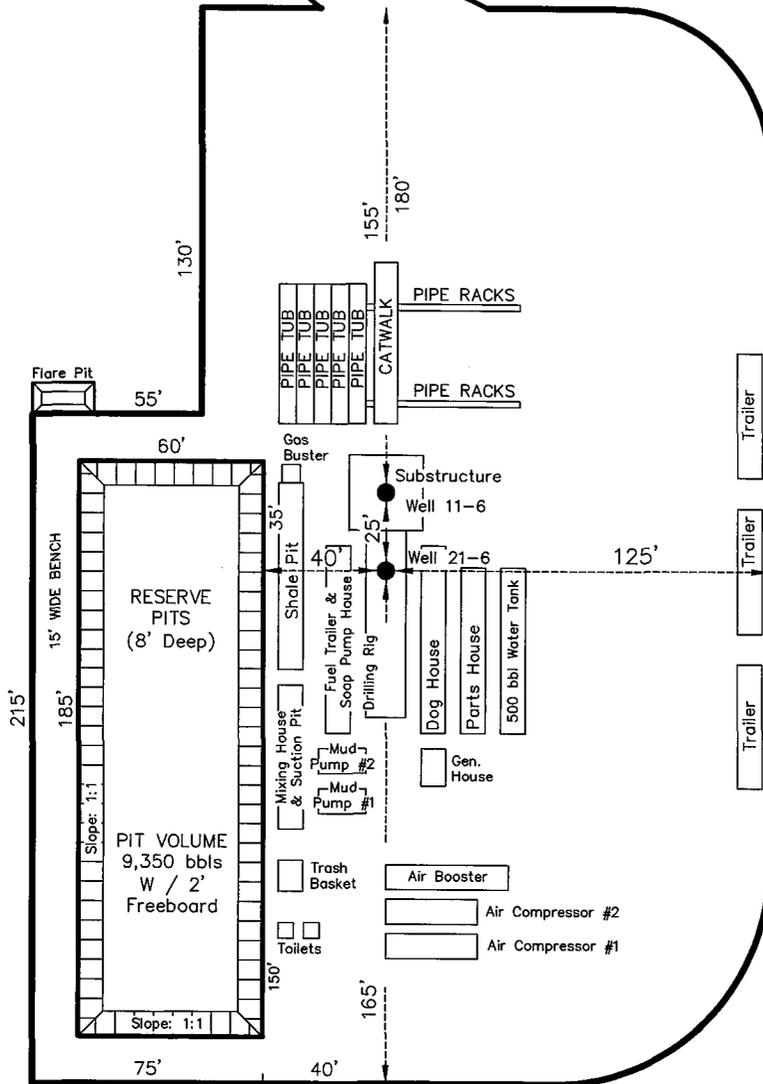
Section 6, T11S, R24E, S.L.B.&M.		Qtr/Qtr Location: LOT 3 (Surface)		Timberline (435) 789-1365 <i>Land Surveying, Inc.</i> 38 WEST 100 NORTH VERNAL, UTAH 84078	SHEET 5 OF 11
Date Surveyed: 03-19-07	Date Drawn: 03-20-07	Date Last Revision:			
Surveyed By: M.S.B.	Drawn By: M.W.W.	Scale: 1" = 60'			

ENDURING RESOURCES

TYPICAL RIG LAYOUT - ASPHALT WASH 11-24-11-6

Other wells on this pad: ASPHALT WASH 11-24-21-6

PROPOSED ACCESS ROAD →

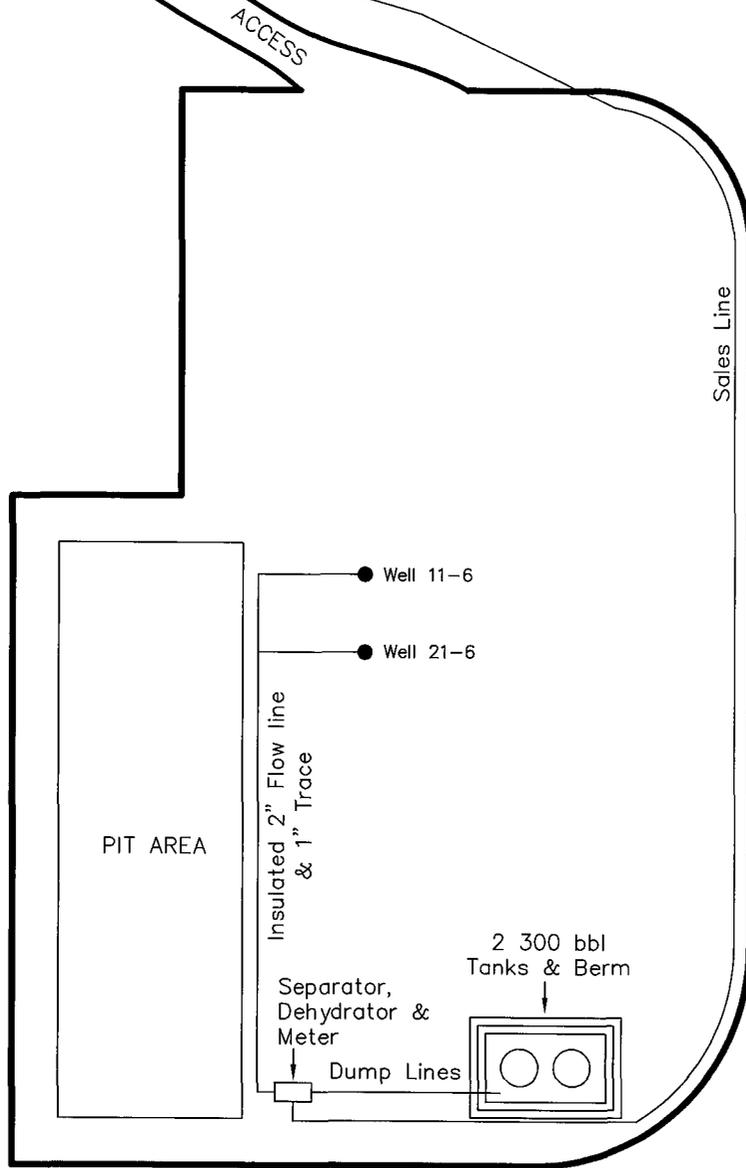


Section 6, T11S, R24E, S.L.B.&M.		Qtr/Qtr Location: LOT 3 (Surface)	
Date Surveyed: 03-19-07	Date Drawn: 03-20-07	Date Last Revision:	
Surveyed By: M.S.B.	Drawn By: M.W.W.	Scale: 1" = 60'	Timberline (435) 789-1365 <i>Land Surveying, Inc.</i> 38 WEST 100 NORTH VERNAL, UTAH 84078

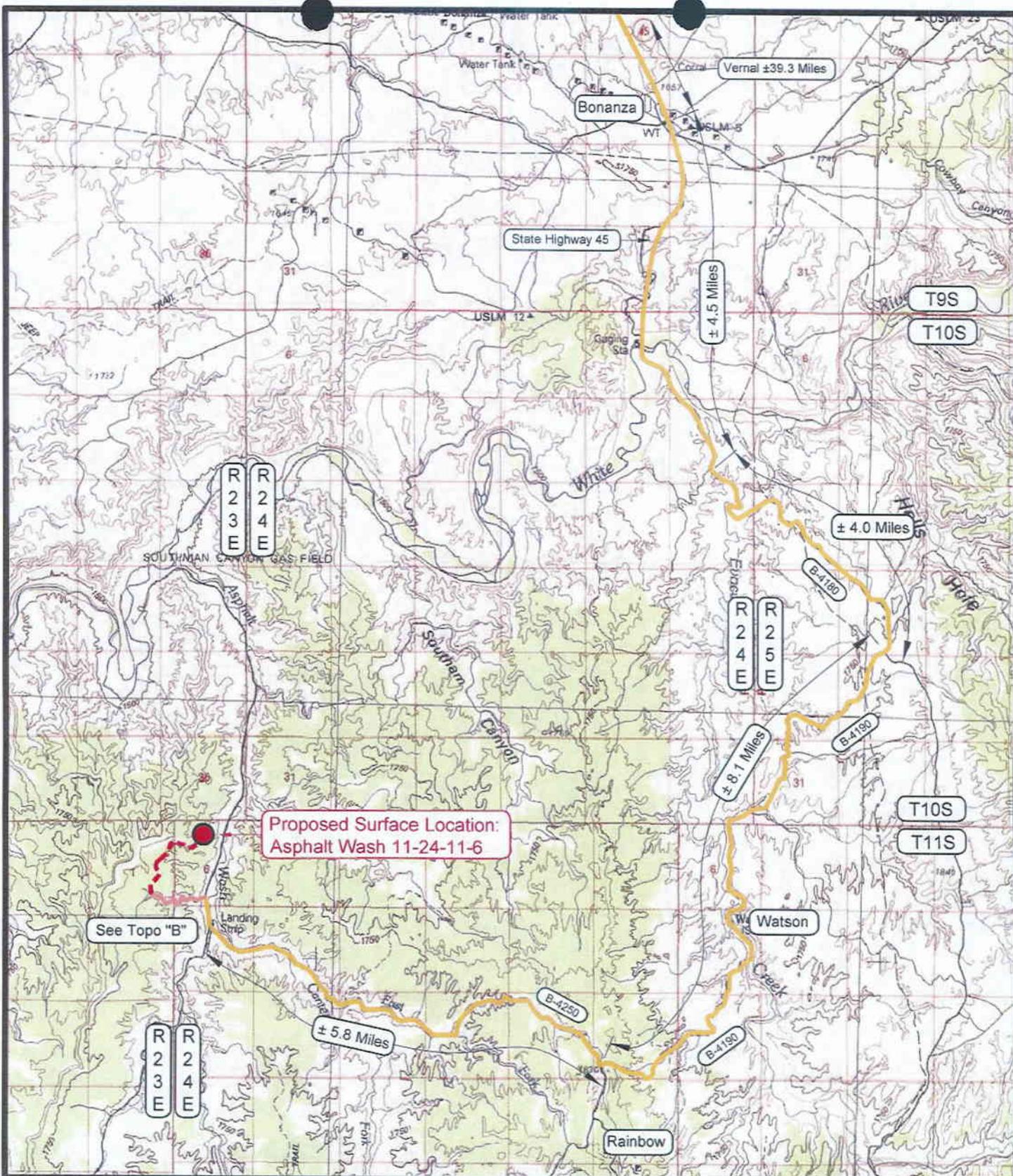
ENDURING RESOURCES

TYPICAL PRODUCTION LAYOUT - ASPHALT WASH 11-24-11-6

Other wells on this pad: ASPHALT WASH 11-24-21-6



Section 6, T11S, R24E, S.L.B.&M.		Qtr/Qtr Location: LOT 3 (Surface)		Timberline (435) 789-1365 <i>Land Surveying, Inc.</i> 38 WEST 100 NORTH VERNAL, UTAH 84078	SHEET 7 OF 11
Date Surveyed: 03-19-07	Date Drawn: 03-20-07	Date Last Revision:			
Surveyed By: M.S.B.	Drawn By: M.W.W.	Scale: 1" = 60'			



Proposed Surface Location:
Asphalt Wash 11-24-11-6

See Topo "B"

LEGEND

- PROPOSED ACCESS ROAD
- = SUBJECT WELL
- = OTHER WELLS
- = EXISTING ROAD
- = EXISTING ROAD (TO BE IMPROVED)
- (B-5460) = COUNTY ROAD CLASS & NUMBER

TOPOGRAPHIC MAP "A"

SCALE: 1:100,000 DRAWN BY: M.W.W.

DATE SURVEYED: 03-19-07
DATE DRAWN: 03-20-07
REVISED:

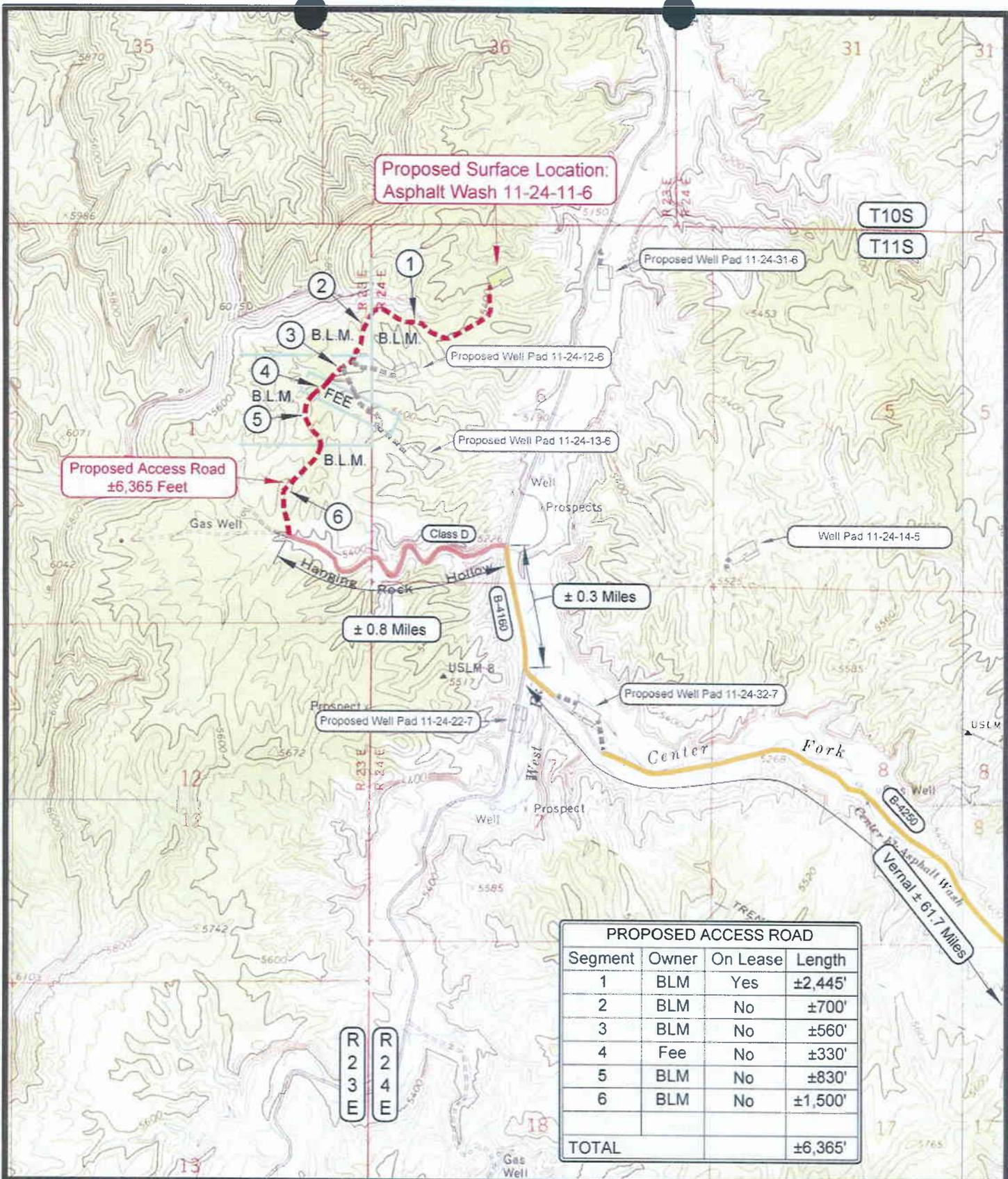
ENDURING RESOURCES

Asphalt Wash 11-24-11-6

Other wells on this pad: Asphalt Wash 11-24-21-6
SECTION 6, T11S, R24E, S.L.B.&M.

Timberline Land Surveying, Inc.
38 West 100 North Vernal, Utah 84078
(435) 789-1365

SHEET
8
OF 11



LEGEND

- PROPOSED ACCESS ROAD
- = SUBJECT WELL
- = OTHER WELLS
- = EXISTING ROAD
- = EXISTING ROAD (TO BE IMPROVED)
- (B-5460) = COUNTY ROAD CLASS & NUMBER
- = LEASE LINE AND / OR PROPERTY LINE

TOPOGRAPHIC MAP "B"

DATE SURVEYED: 03-19-07

DATE DRAWN: 03-20-07

SCALE: 1" = 2000'

DRAWN BY: M.W.W.

REVISED:

ENDURING RESOURCES

Asphalt Wash 11-24-11-6

Other wells on this pad: Asphalt Wash 11-24-21-6
SECTION 6, T11S, R24E, S.L.B.&M.

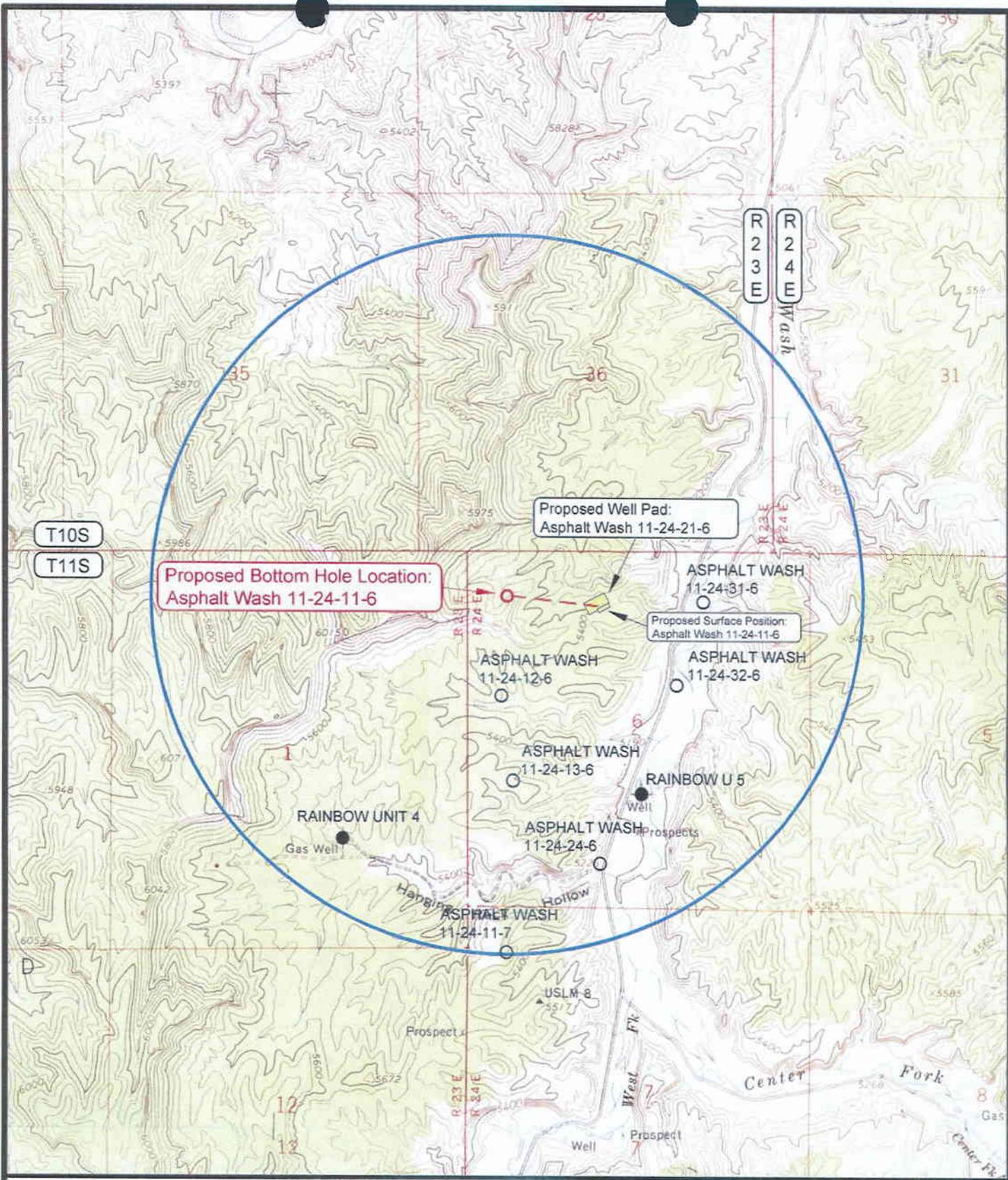
Timberline Land Surveying, Inc.

38 West 100 North Vernal, Utah 84078
 (435) 789-1365

SHEET

9

OF 11



**Proposed Bottom Hole Location:
Asphalt Wash 11-24-11-6**

**Proposed Well Pad:
Asphalt Wash 11-24-21-6**

**Proposed Surface Position:
Asphalt Wash 11-24-11-6**

LEGEND

- ⊗ = DISPOSAL WELL
- = PRODUCING WELL
- = SHUT IN WELL
- = PROPOSED WELL
- ⊗ = WATER WELL
- = ABANDONED WELL
- = TEMPORARILY ABANDONED WELL
- ⊕ = ABANDONED LOCATION

ENDURING RESOURCES

**Asphalt Wash 11-24-11-6
SECTION 6, T11S, R24E, S.L.B.&M.**

TOPOGRAPHIC MAP "C"

DATE SURVEYED: 03-19-07

DATE DRAWN: 03-20-07

SCALE: 1" = 2000'

DRAWN BY: M.W.W.

REVISED:

Timberline Land Surveying, Inc.

38 West 100 North Vernal, Utah 84078
(435) 789-1365

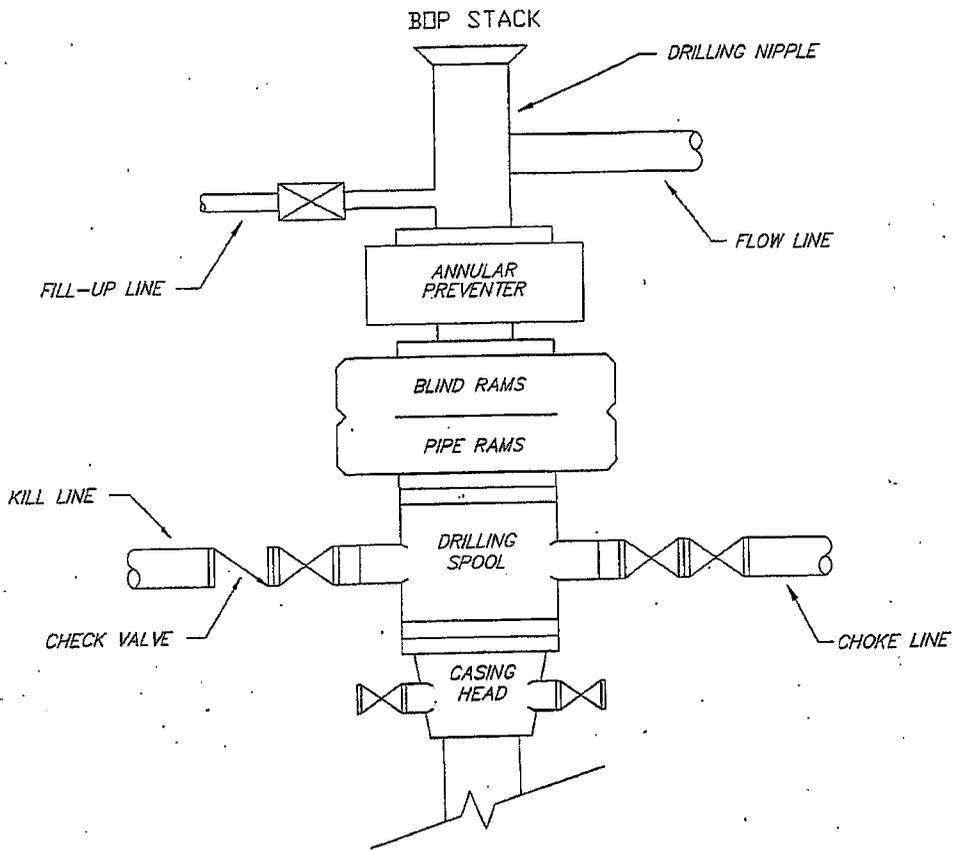
SHEET

10

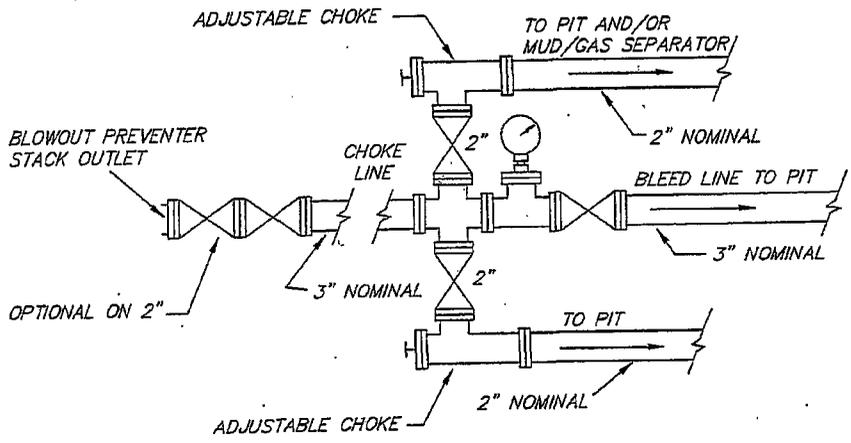
OF 11

ENDURING RESOURCES, LLC

TYPICAL 3,000 p.s.i.
BLOWOUT PREVENTER SCHEMATIC



TYPICAL 3,000 p.s.i.
CHOKER MANIFOLD SCHEMATIC



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/29/2007

API NO. ASSIGNED: 43-047-39316

WELL NAME: ASPHALT WASH 11-24-11-6
 OPERATOR: ENDURING RESOURCES, LLC (N2750)
 CONTACT: EVETTE BISSETT

PHONE NUMBER: 303-350-5719

PROPOSED LOCATION:

NW/NE

NENW 06 110S 240E
 SURFACE: 0803 FNL 1908 FWL
 BOTTOM: 0655 FNL 0585 FWL
 COUNTY: UINTAH
 LATITUDE: 39.89610 LONGITUDE: -109.2747
 UTM SURF EASTINGS: 647499 NORTHINGS: 4417440
 FIELD NAME: UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-73919
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. RLB0008031)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-2249)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

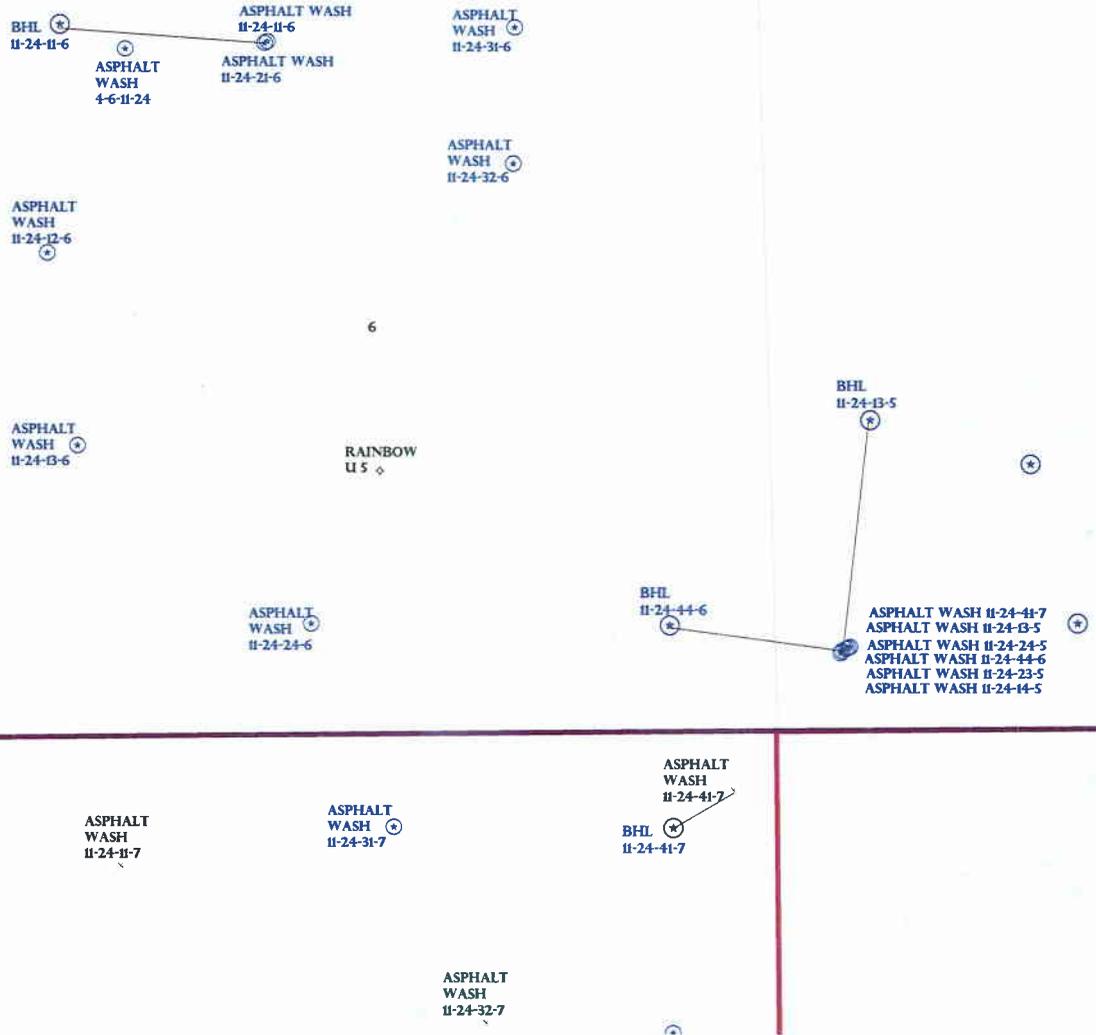
*1- Federal Approval
2- Spacing Strip*

NATURAL BUTTES FIELD

T10S R23E

T11S R24E

**RAINBOW UNIT
CK HOUSE FIELD**



OPERATOR: ENDURING RES LLC (N2750)

SEC: 6 T.11S R. 24E

FIELD: UNDESIGNATED (002)

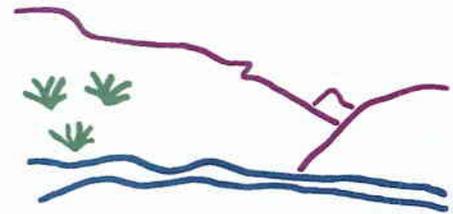
COUNTY: UINTAH

SPACING: R649-3-11 / DIRECTIONAL DRILLING

Field Status	
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status	
	GAS INJECTION
	GAS STORAGE
	LOCATION ABANDONED
	NEW LOCATION
	PLUGGED & ABANDONED
	PRODUCING GAS
	PRODUCING OIL
	SHUT-IN GAS
	SHUT-IN OIL
	TEMP. ABANDONED
	TEST WELL
	WATER INJECTION
	WATER SUPPLY
	WATER DISPOSAL
	DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 1-JUNE-2007



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

June 4, 2007

Enduring Resources, LLC
475 17th St, Suite 1500
Denver, CO 80202

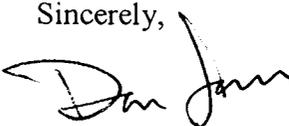
Re: Asphalt Wash 11-24-11-6 Well, Surface Location 803' FNL, 1908' FWL, NE NW,
Sec. 6, T. 11 South, R. 24 East, Bottom Location 655' FNL, 585' FWL, NW NW,
Sec. 6, T. 11 South, R. 24 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39316.

Sincerely,


For Gil Hunt
Associate Director

er
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: Enduring Resources, LLC
Well Name & Number Asphalt Wash 11-24-11-6
API Number: 43-047-39316
Lease: UTU 73919

Surface Location: NE NW Sec. 6 T. 11 South R. 24 East
Bottom Location: NW NW Sec. 6 T. 11 South R. 24 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73919
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: n/a
2. NAME OF OPERATOR: Enduring Resources, LLC		8. WELL NAME and NUMBER: Asphalt Wash 11-24-11-6
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		9. API NUMBER: 4304739316
4. LOCATION OF WELL FOOTAGES AT SURFACE: 803' FNL - 1908' FWL		10. FIELD AND POOL, OR WILDCAT: Undesignated
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 6 11S 24E S		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Request for APD Extension
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Enduring Resources, LLC respectfully request an extension to the expiration date of this Application for Permit to Drill

FROM: 6/4/2008
TO: 6/4/2009

Approved by the
Utah Division of
Oil, Gas and Mining

COPY SENT TO OPERATOR

Date: 6.4.2008
Initials: KS

Date: 06-02-08
By: [Signature]

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE <u>[Signature]</u>	DATE <u>6/1/2008</u>

(This space for State use only)

RECEIVED
JUN 02 2008
DIV. OF OIL, GAS & MINING

RESET

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304739316
Well Name: Asphalt Wash 11-24-11-6
Location: 803' FNL - 1908' FWL, NENW, Sec 6, T11S-R24E
Company Permit Issued to: Enduring Resources, LLC
Date Original Permit Issued: 6/4/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

6/1/2008
Date

Title: Landman - Regulatory Specialist

Representing: Enduring Resources, LLC

RECEIVED
JUN 02 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73919
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: ASPHALT
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: ASPHALT WASH 11-24-11-6
2. NAME OF OPERATOR: Enduring Resources, LLC	9. API NUMBER: 43047393160000
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 , Denver, CO, 80202	PHONE NUMBER: 303 350-5114 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0803 FNL 1908 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 06 Township: 11.0S Range: 24.0E Meridian: S	9. FIELD and POOL or WILDCAT: ROCK HOUSE COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/28/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Enduring Resources, LLC respectfully requests a one year extension of the expiration date of this Application for Permit to Drill.

Approved by the
 Utah Division of
 Oil, Gas and Mining

Date: June 03, 2009
By:

NAME (PLEASE PRINT) Alvin Arlian	PHONE NUMBER 303 350-5114	TITLE Landman-Regulatory
SIGNATURE N/A		DATE 5/28/2009



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047393160000

API: 43047393160000

Well Name: ASPHALT WASH 11-24-11-6

Location: 0803 FNL 1908 FWL QTR NENW SEC 06 TWNP 110S RNG 240E MER S

Company Permit Issued to: ENDURING RESOURCES, LLC

Date Original Permit Issued: 6/4/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Alvin Arlian

Date: 5/28/2009

Title: Landman-Regulatory **Representing:** ENDURING RESOURCES, LLC

Date: June 03, 2009

By:

RESET

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304739316
Well Name: Asphalt Wash 11-24-11-6
Location: 803' FNL - 1908' FWL, NENW, Sec 6, T11S-R24E
Company Permit Issued to: Enduring Resources, LLC
Date Original Permit Issued: 6/4/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

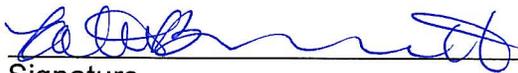
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

5/26/2009
Date

Title: Administrative Assistant

Representing: Enduring Resources, LLC

**Federal Approval of this
Action is Necessary**

API Well No: 43047393160000

<p>STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING</p>	<p>FORM 9</p>
<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p>	<p>5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73919</p>
<p>1. TYPE OF WELL Gas Well</p>	<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</p>
<p>2. NAME OF OPERATOR: Enduring Resources, LLC</p>	<p>7. UNIT or CA AGREEMENT NAME: ASPHALT</p>
<p>3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 , Denver, CO, 80202</p>	<p>8. WELL NAME and NUMBER: ASPHALT WASH 11-24-11-6</p>
<p>4. LOCATION OF WELL FOOTAGES AT SURFACE: 0803 FNL 1908 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 06 Township: 11.0S Range: 24.0E Meridian: S</p>	<p>9. API NUMBER: 43047393160000</p>
<p>PHONE NUMBER: 303 350-5114 Ext</p>	<p>9. FIELD and POOL or WILDCAT: ROCK HOUSE</p>
<p>COUNTY: UINTAH</p>	<p>STATE: UTAH</p>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

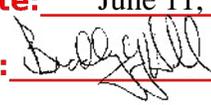
TYPE OF SUBMISSION	TYPE OF ACTION		
<p><input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/9/2009</p> <p><input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:</p> <p><input type="checkbox"/> SPUD REPORT Date of Spud:</p> <p><input type="checkbox"/> DRILLING REPORT Report Date:</p>	<p><input type="checkbox"/> ACIDIZE</p> <p><input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS</p> <p><input type="checkbox"/> CHANGE WELL STATUS</p> <p><input type="checkbox"/> DEEPEN</p> <p><input type="checkbox"/> OPERATOR CHANGE</p> <p><input type="checkbox"/> PRODUCTION START OR RESUME</p> <p><input type="checkbox"/> REPERFORATE CURRENT FORMATION</p> <p><input type="checkbox"/> TUBING REPAIR</p> <p><input type="checkbox"/> WATER SHUTOFF</p> <p><input type="checkbox"/> WILDCAT WELL DETERMINATION</p>	<p><input type="checkbox"/> ALTER CASING</p> <p><input type="checkbox"/> CHANGE TUBING</p> <p><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</p> <p><input type="checkbox"/> FRACTURE TREAT</p> <p><input type="checkbox"/> PLUG AND ABANDON</p> <p><input type="checkbox"/> RECLAMATION OF WELL SITE</p> <p><input type="checkbox"/> SIDETRACK TO REPAIR WELL</p> <p><input type="checkbox"/> VENT OR FLARE</p> <p><input type="checkbox"/> SI TA STATUS EXTENSION</p> <p><input type="checkbox"/> OTHER</p>	<p><input type="checkbox"/> CASING REPAIR</p> <p><input type="checkbox"/> CHANGE WELL NAME</p> <p><input type="checkbox"/> CONVERT WELL TYPE</p> <p><input type="checkbox"/> NEW CONSTRUCTION</p> <p><input type="checkbox"/> PLUG BACK</p> <p><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</p> <p><input type="checkbox"/> TEMPORARY ABANDON</p> <p><input type="checkbox"/> WATER DISPOSAL</p> <p><input type="checkbox"/> APD EXTENSION</p> <p>OTHER: _____</p>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The BLM moved the (surface) stake slightly at the second on-site. From: 803' - 1908' FWL To: 808' - 2087' FWL New Survey Attached. NO CHANGE TO BHL.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: June 11, 2009

By: 

NAME (PLEASE PRINT) Alvin Arlian	PHONE NUMBER 303 350-5114	TITLE Landman-Regulatory
SIGNATURE N/A		DATE 6/9/2009

RECEIVED June 09, 2009

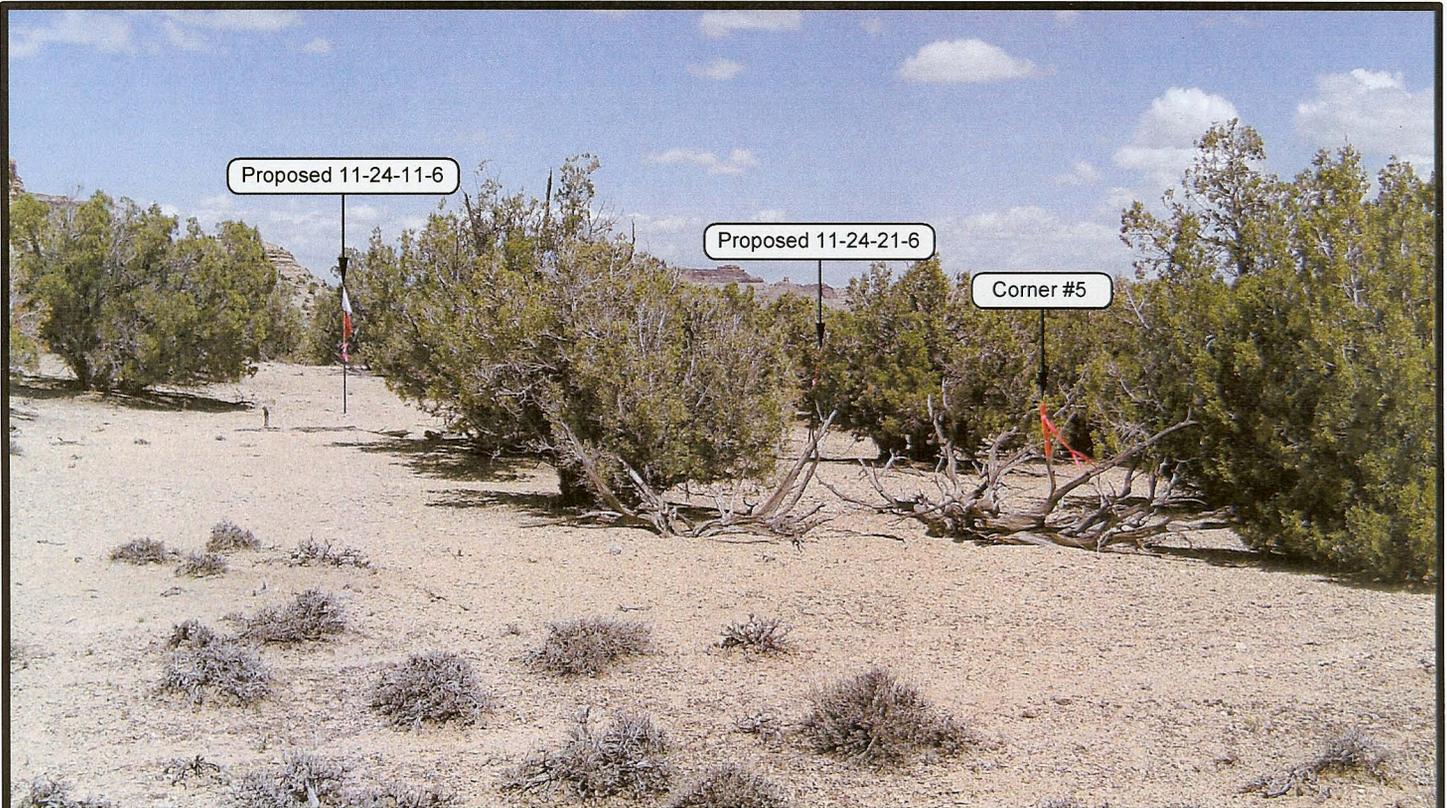


PHOTO VIEW: FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

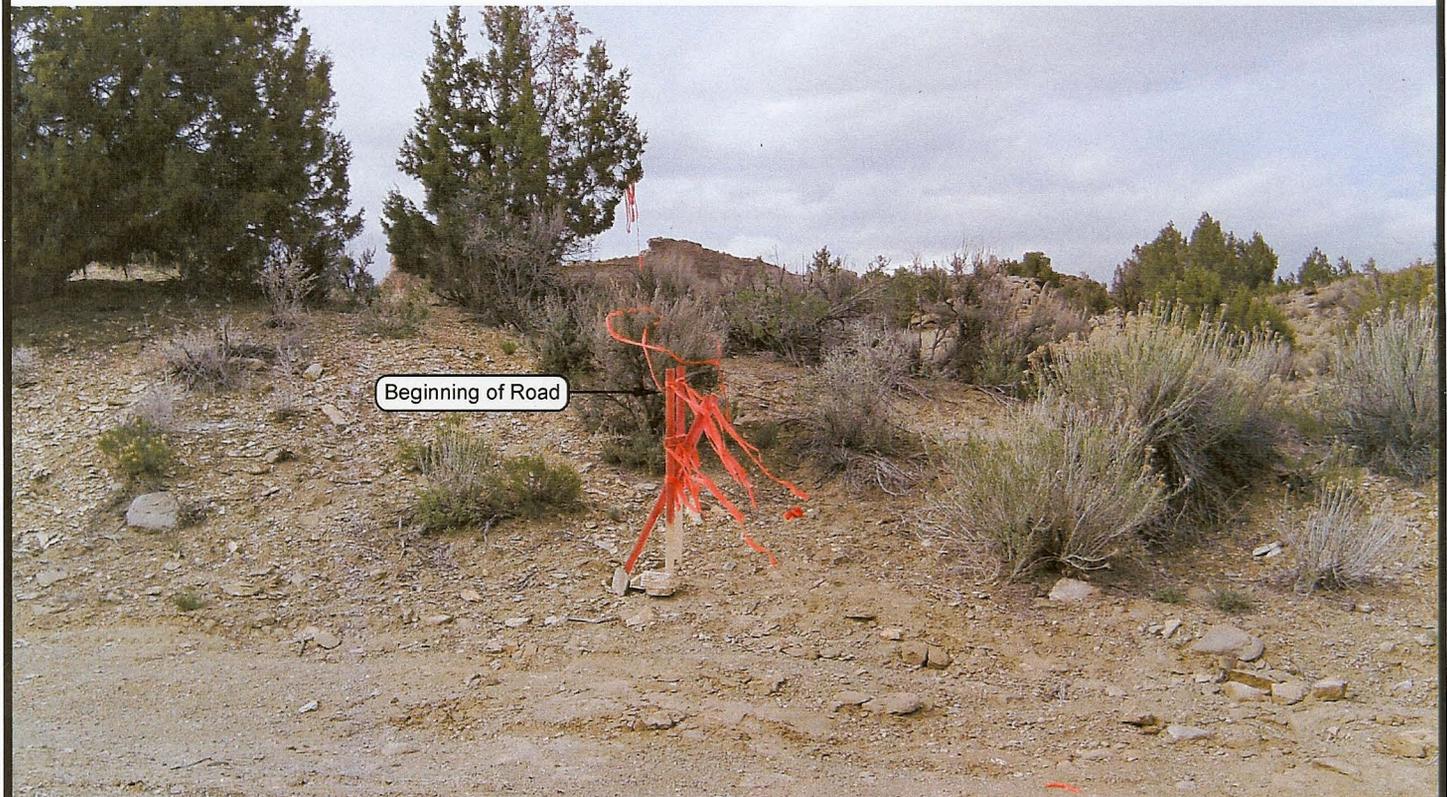


PHOTO VIEW: FROM BEGINNING OF PROPOSED ROAD

CAMERA ANGLE: NORTHERLY

ENDURING RESOURCES

ASPHALT WASH 11-24-11-6

Other wells on this pad: ASPHALT WASH 11-24-21-6
SECTION 6, T11S, R24E, S.L.B.&M.

LOCATION PHOTOS

TAKEN BY: B.J.S.

DRAWN BY: M.W.W.

DATE TAKEN: 05-01-09

DATE DRAWN: 05-07-09

REVISED:

Timberline

Engineering & Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078

(435) 789-1365

SHEET

1

OF 11

W.C. Found 1994
Aluminum Cap 0.5'
above ground level,
pile of stones.

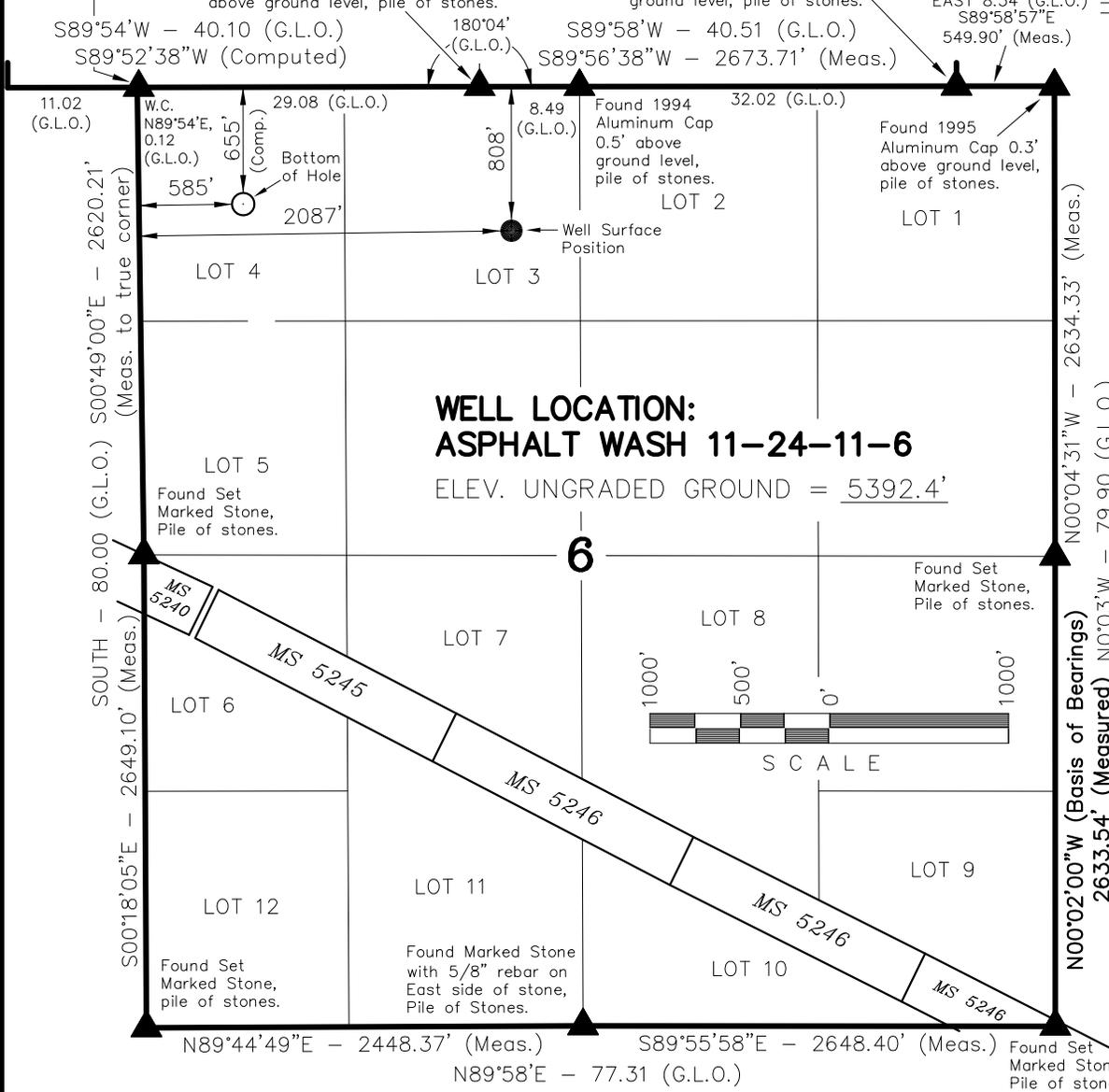
T11S, R24E, S.L.B.&M.

ENDURING RESOURCES

WELL LOCATION, ASPHALT WASH 11-24-11-6,
LOCATED AS SHOWN IN LOT 4 OF SECTION 6,
T11S, R24E, S.L.B.&M. UINTAH COUNTY,
UTAH.

NOTES:

- Well footages are measured at right angles to the Section Lines.
- G.L.O. distances are shown in feet or chains. 1 chain = 66 feet.
- The Bottom of hole bears N84°20'05"W 1511.39' from the Surface Position.
- The Surface Location bears S12°29'43"E 827.07' from the South 1/4 Corner of Section 36, T10S, R23E, S.L.B.&M.
- Bearings are based on Global Positioning Satellite observations.
- The Witness Corner for the Northwest Corner of Section 6, T11S, R24E, S.L.B.&M. Bears S89°52'38"W 1911.50' from the South 1/4 Corner of Section 36, T10S, T23E, S.L.B.&M.
- BASIS OF ELEVATION IS BENCH MARK 87 EAM LOCATED IN THE SE 1/4 SW 1/4 OF SECTION 1, T12S, R23E, S.L.B.&M. THE ELEVATION OF THIS BENCH MARK IS SHOWN ON THE ARCHY BENCH SE 7.5 MIN. QUADRANGLE AS BEING 5887'.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Kolby F. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION No. 362251
 STATE OF UTAH

▲ = SECTION CORNERS LOCATED

ASPHALT WASH 11-24-11-6
(Bottom Hole) NAD 83 Autonomous
 LATITUDE = 39° 53' 46.99"
 LONGITUDE = 109° 16' 48.97"

ASPHALT WASH 11-24-11-6
(Surface Position) NAD 83 Autonomous
 LATITUDE = 39° 53' 45.51"
 LONGITUDE = 109° 16' 29.68"

TIMBERLINE (435) 789-1365
ENGINEERING & LAND SURVEYING, INC.
 209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE SURVEYED: 03-19-07	SURVEYED BY: B.J.S.	SHEET 2
DATE DRAWN: 03-20-07	DRAWN BY: M.W.W.	
SCALE: 1" = 1000'	Date Last Revised: 05-06-09	OF 11

ENDURING RESOURCES

WELL PAD INTERFERENCE PLAT

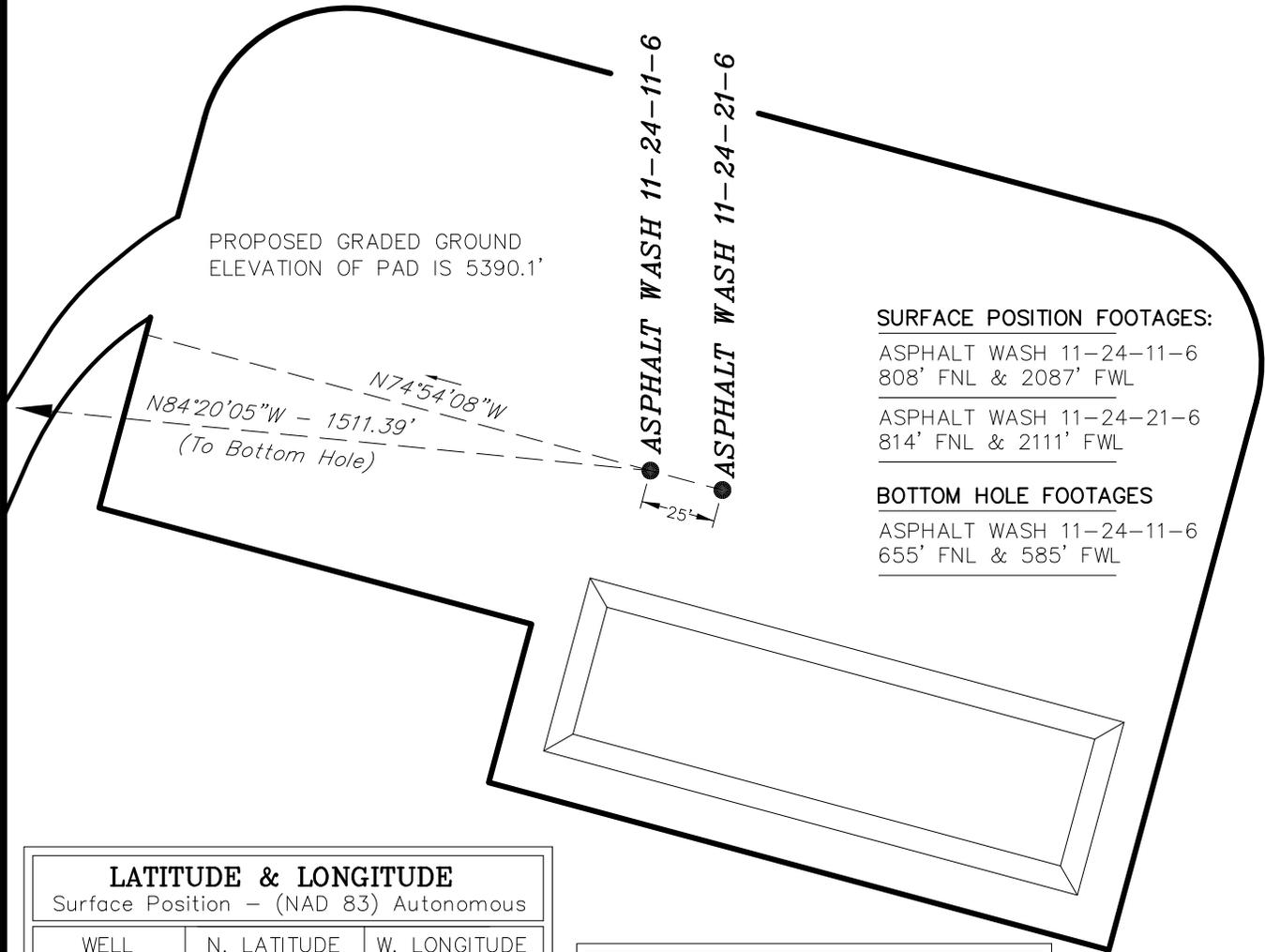
ASPHALT WASH 11-24-11-6

ASPHALT WASH 11-24-21-6



BASIS OF ELEVATION IS BENCH MARK 87
EAM LOCATED IN THE SE 1/4 SW 1/4
OF SECTION 1, T12S, R23E, S.L.B.&M.
THE ELEVATION OF THIS BENCH MARK IS
SHOWN ON THE ARCHY BENCH SE 7.5
MIN. QUADRANGLE AS BEING 5887'.

BASIS OF BEARINGS IS THE EAST
LINE OF THE SE 1/4 OF SECTION
6, T11S, R24E, S.L.B.&M. WHICH IS
TAKEN FROM GLOBAL POSITIONING
SATELLITE OBSERVATIONS TO BEAR
N00°02'00"W.



PROPOSED GRADED GROUND
ELEVATION OF PAD IS 5390.1'

SURFACE POSITION FOOTAGES:

ASPHALT WASH 11-24-11-6
808' FNL & 2087' FWL

ASPHALT WASH 11-24-21-6
814' FNL & 2111' FWL

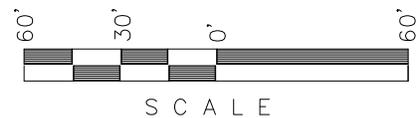
BOTTOM HOLE FOOTAGES

ASPHALT WASH 11-24-11-6
655' FNL & 585' FWL

LATITUDE & LONGITUDE		
Surface Position - (NAD 83) Autonomous		
WELL	N. LATITUDE	W. LONGITUDE
11-24-11-6	39°53'45.51"	109°16'29.68"
11-24-21-6	39°53'45.44"	109°16'29.37"

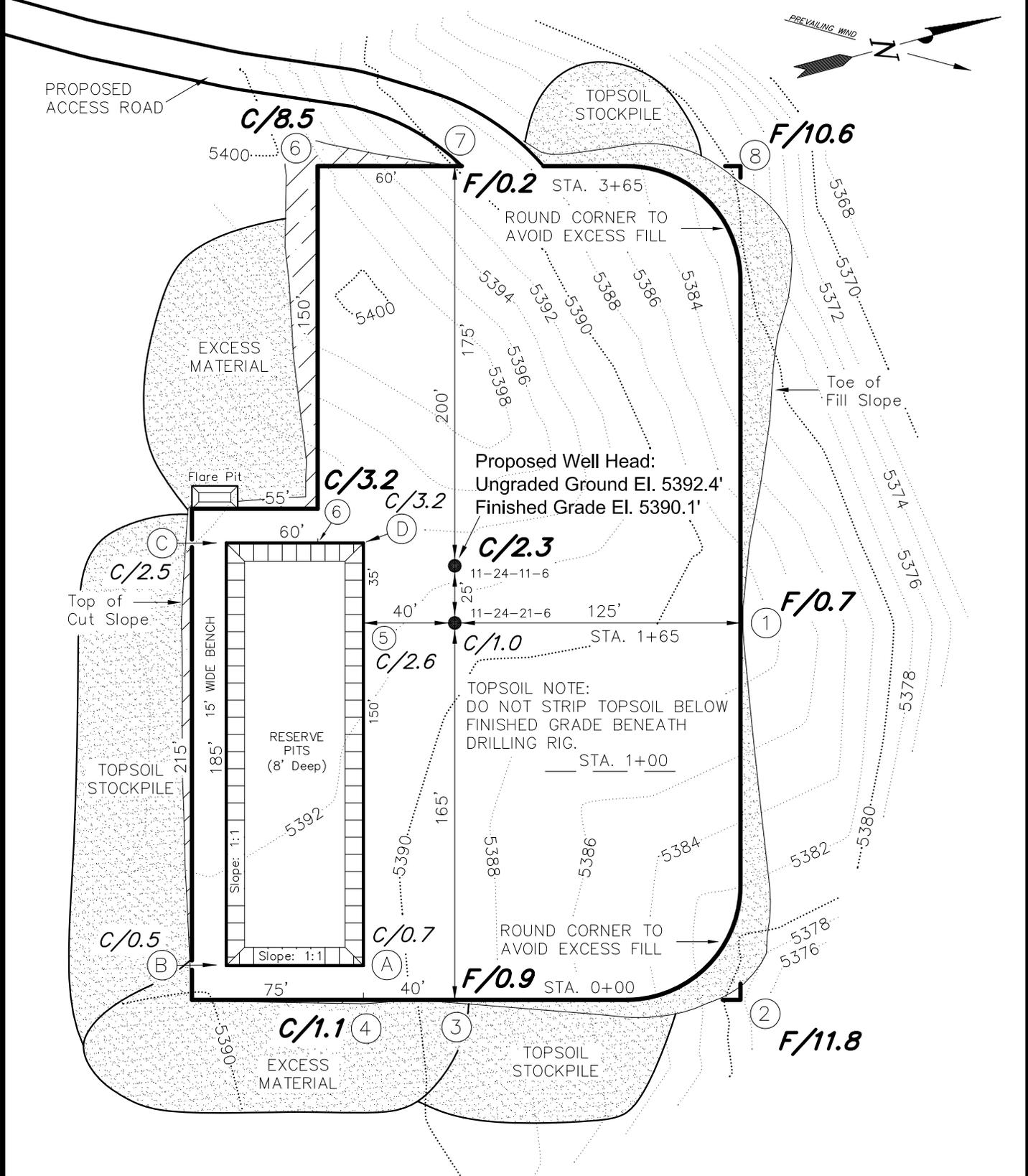
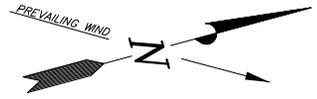
RELATIVE COORDINATES		
From Surface Position to Bottom Hole		
WELL	NORTH	EAST
11-24-11-6	149'	-1,504'

LATITUDE & LONGITUDE		
Bottom Hole - (NAD 83) Autonomous		
WELL	N. LATITUDE	W. LONGITUDE
11-24-11-6	39°53'46.99"	109°16'48.97"



ENDURING RESOURCES

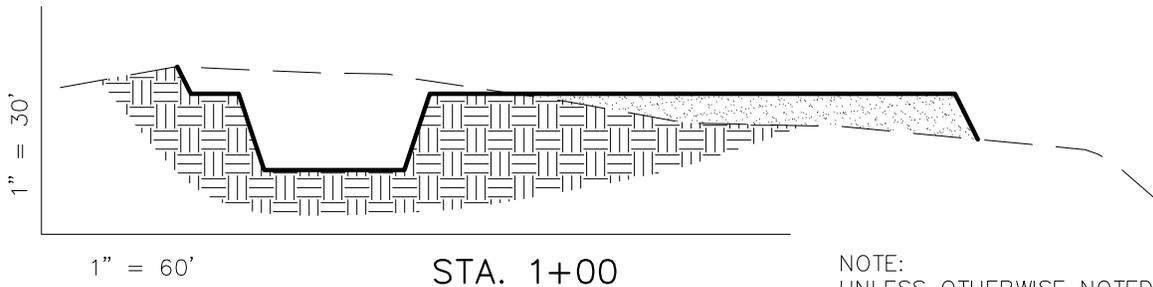
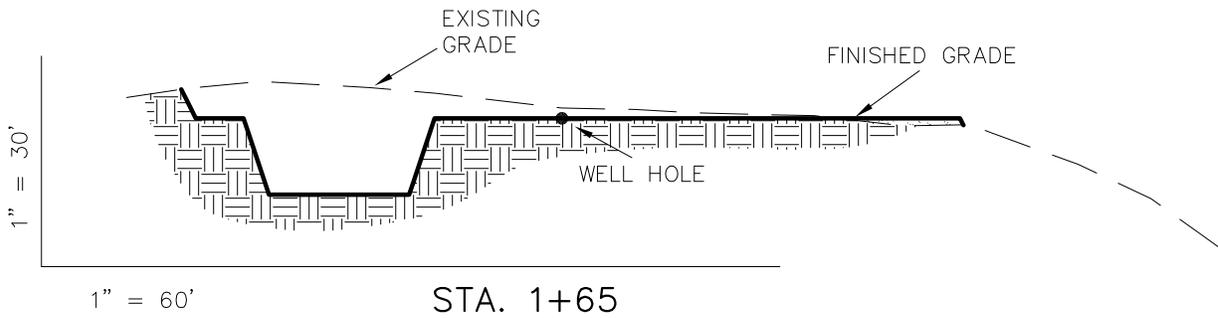
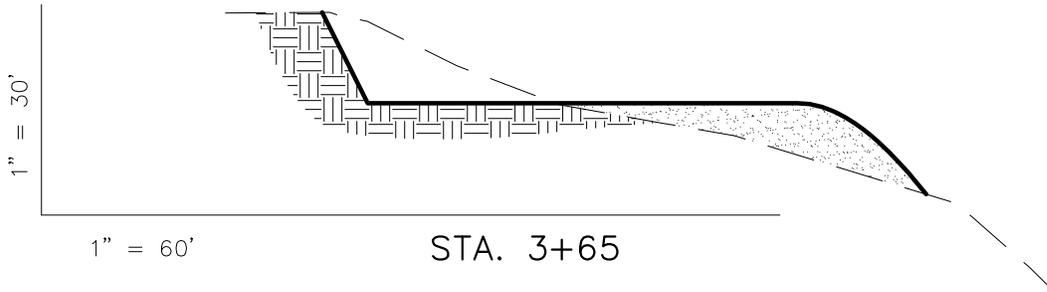
CUT SHEET – ASPHALT WASH 11-24-11-6
 Other wells on this pad: ASPHALT WASH 11-24-21-6



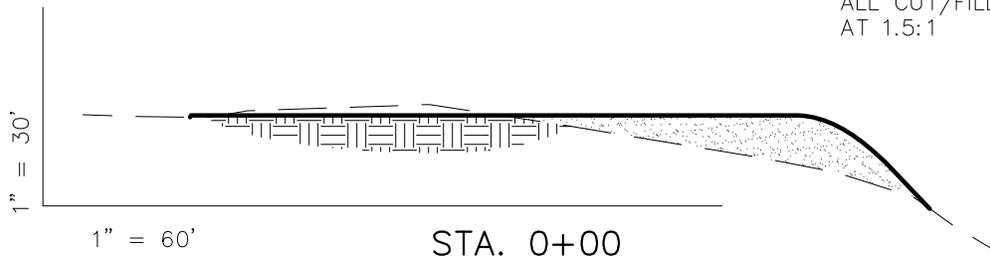
Section 6, T11S, R24E, S.L.B.&M.		Qtr/Qtr Location: LOT 3 (Surface)	
Date Surveyed: 05-01-09	Date Drawn: 05-06-09	Date Last Revision:	Timberline <i>Engineering & Land Surveying, Inc.</i> 209 NORTH 300 WEST VERNAL, UTAH 84078
Surveyed By: B.J.S.	Drawn By: M.W.W.	Scale: 1" = 60'	
			(435) 789-1365 SHEET 4 OF 11

ENDURING RESOURCES

CROSS SECTIONS – ASPHALT WASH 11-24-11-6
 Other wells on this pad: ASPHALT WASH 11-24-21-6



NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1



REFERENCE POINTS

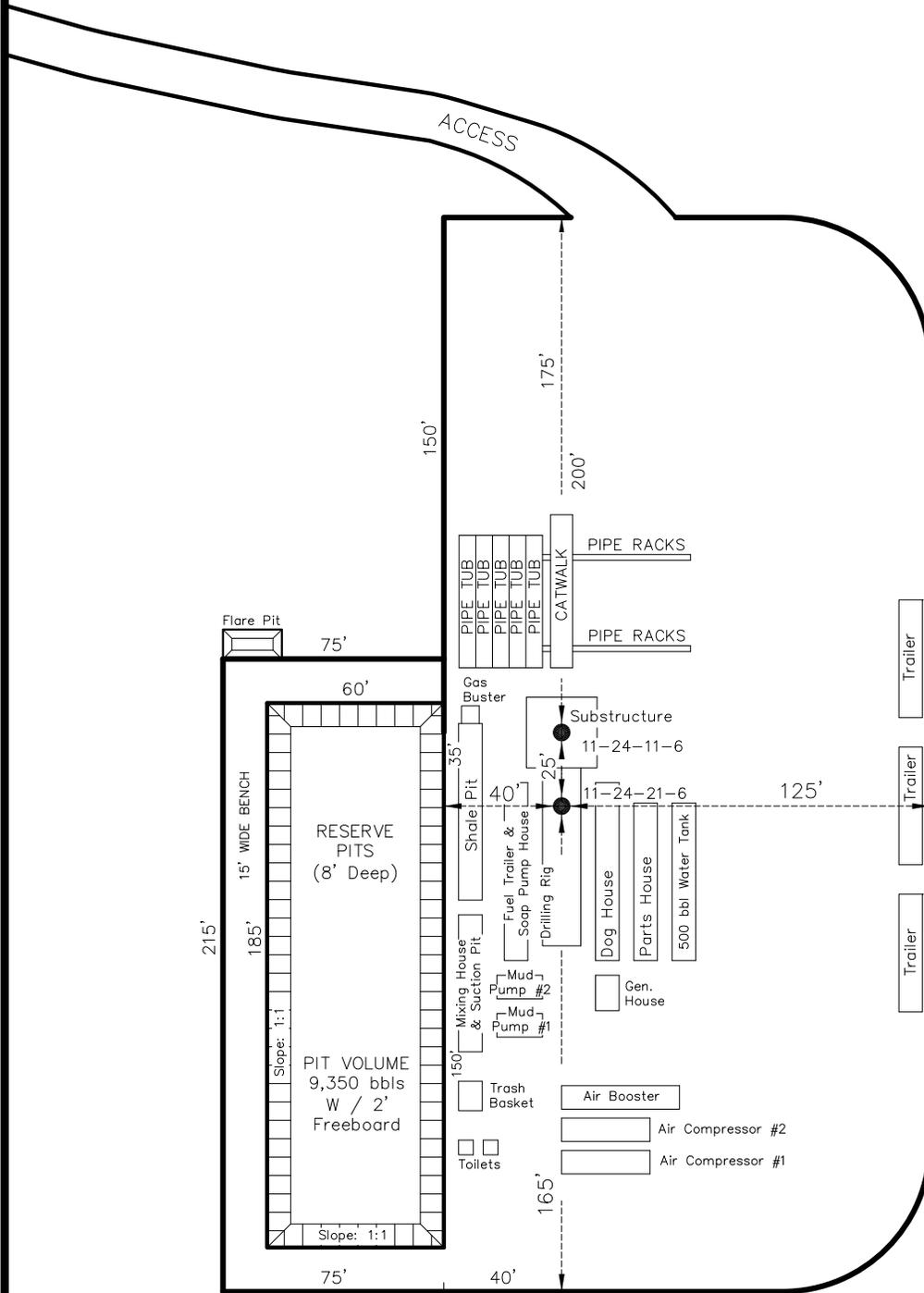
185' NORTHERLY = 5381.6'
 225' NORTHERLY = 5372.1'
 215' EASTERLY = 5389.5'
 265' EASTERLY = 5390.6'

ESTIMATED EARTHWORK QUANTITIES (No shrink or swell adjustments have been used) (Expressed in Cubic Yards)	
CUT	Excess Material = 4,200
6" Topsoil Stripping = 1,470	Topsoil & Pit Backfill = 4,200
Remaining Location = 7,920	(Full Pit Volume)
TOTAL CUT = 9,390	Excess Unbalance = 0
FILL = 5,190	(After Rehabilitation)

ENDURING RESOURCES

TYPICAL RIG LAYOUT – ASPHALT WASH 11-24-11-6

Other wells on this pad: ASPHALT WASH 11-24-21-6

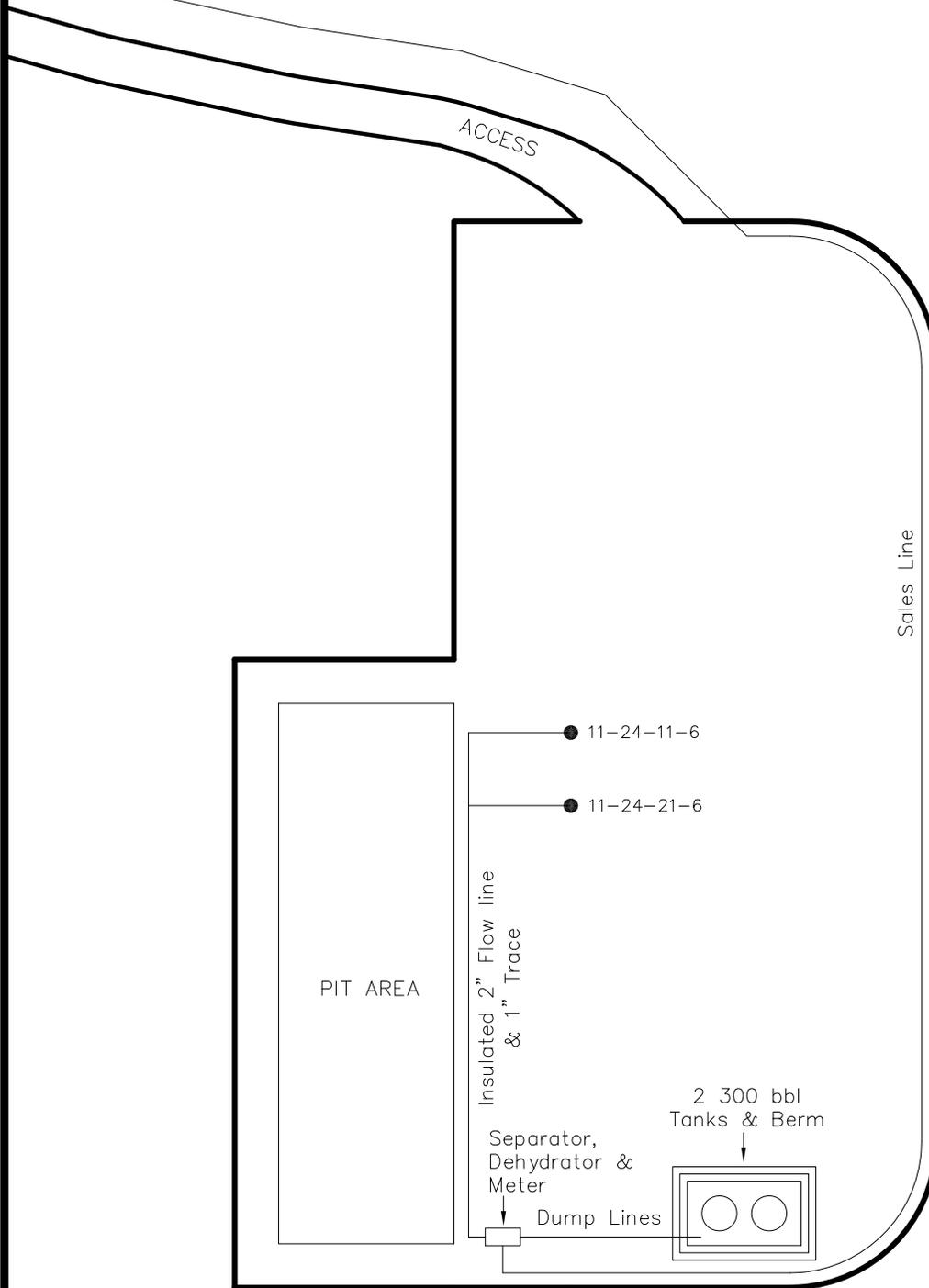


Section 6, T11S, R24E, S.L.B.&M.		Qtr/Qtr Location: LOT 3 (Surface)	
Date Surveyed: 05-01-09	Date Drawn: 05-06-09	Date Last Revision:	
Surveyed By: B.J.S.	Drawn By: M.W.W.	Scale: 1" = 60'	
Timberline Engineering & Land Surveying, Inc. 209 NORTH 300 WEST VERNAL, UTAH 84078		(435) 789-1365	SHEET 6 OF 11

ENDURING RESOURCES

TYPICAL PRODUCTION LAYOUT – ASPHALT WASH 11-24-11-6

Other wells on this pad: ASPHALT WASH 11-24-21-6



Section 6, T11S, R24E, S.L.B.&M.		Qtr/Qtr Location: LOT 3 (Surface)		Timberline (435) 789-1365 <i>Engineering & Land Surveying, Inc.</i> 209 NORTH 300 WEST VERNAL, UTAH 84078	SHEET
Date Surveyed: 05-01-09	Date Drawn: 05-06-09	Date Last Revision:	7		
Surveyed By: B.J.S.	Drawn By: M.W.W.	Scale: 1" = 60'	OF 11		



LEGEND

- PROPOSED ACCESS ROAD
- = SUBJECT WELL
- = OTHER WELLS
- = EXISTING ROAD
- = EXISTING ROAD (TO BE IMPROVED)
- (B-5460) = COUNTY ROAD CLASS & NUMBER

TOPOGRAPHIC MAP "A"

DATE SURVEYED: 03-19-07

DATE DRAWN: 03-20-07

SCALE: 1:100,000

DRAWN BY: M.W.W.

REVISED: 05-07-09

ENDURING RESOURCES

Asphalt Wash 11-24-11-6

**Other wells on this pad: Asphalt Wash 11-24-21-6
SECTION 6, T11S, R24E, S.L.B.&M.**

Timberline

(435) 789-1365

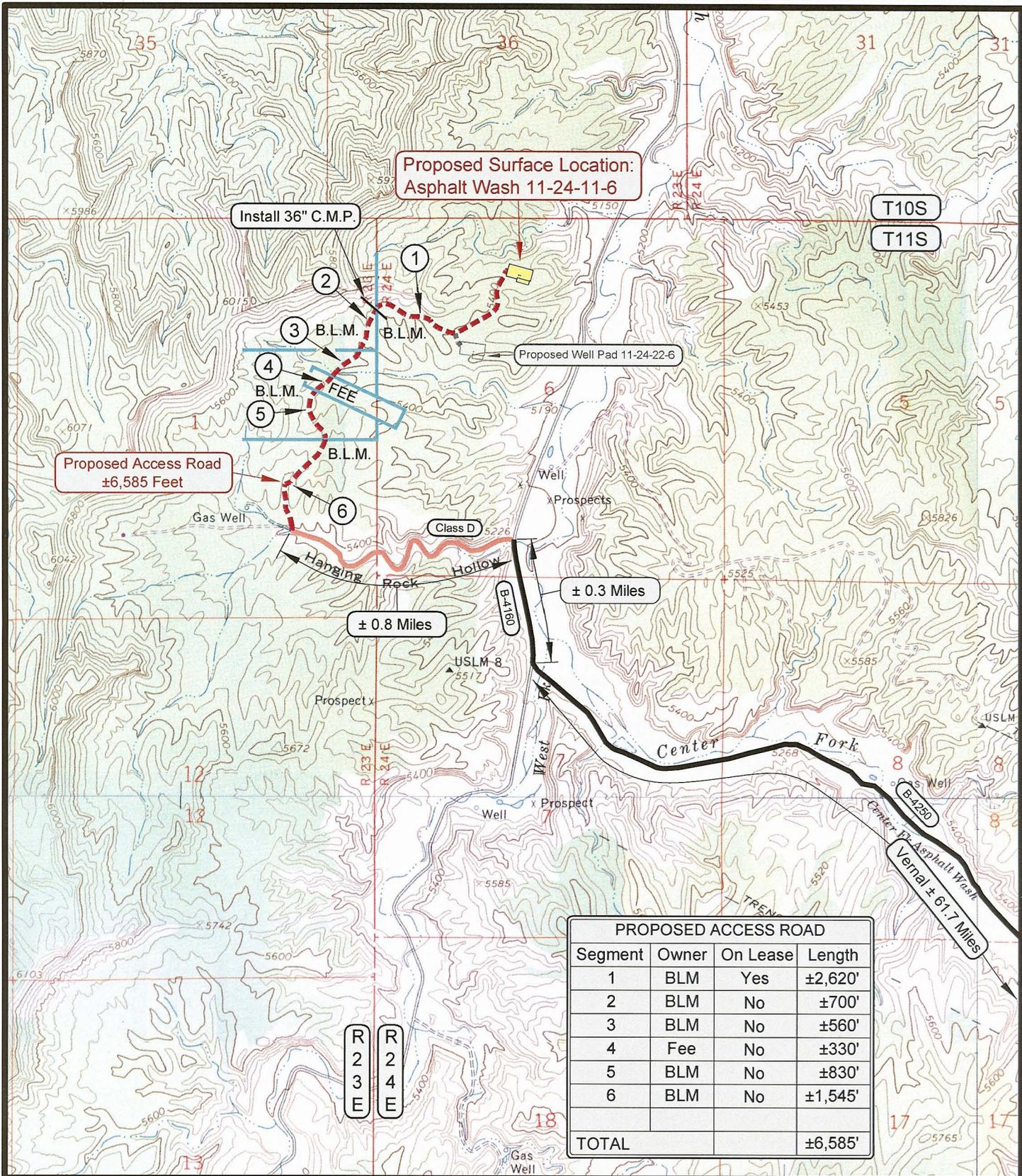
Engineering & Land Surveying, Inc.

209 NORTH 300 WEST VERNAL, UTAH 84078

SHEET

8

OF 11



PROPOSED ACCESS ROAD			
Segment	Owner	On Lease	Length
1	BLM	Yes	±2,620'
2	BLM	No	±700'
3	BLM	No	±560'
4	Fee	No	±330'
5	BLM	No	±830'
6	BLM	No	±1,545'
TOTAL			±6,585'

LEGEND

- PROPOSED ACCESS ROAD
- = SUBJECT WELL
- = OTHER WELLS
- = EXISTING ROAD
- = EXISTING ROAD (TO BE IMPROVED)
- (B-5460) = COUNTY ROAD CLASS & NUMBER
- = LEASE LINE AND / OR PROPERTY LINE

ENDURING RESOURCES

Asphalt Wash 11-24-11-6
 Other wells on this pad: Asphalt Wash 11-24-21-6
SECTION 6, T11S, R24E, S.L.B.&M.

TOPOGRAPHIC MAP "B"

DATE SURVEYED: 03-19-07
 DATE DRAWN: 03-20-07
 REVISED: 05-07-09

SCALE: 1" = 2000'

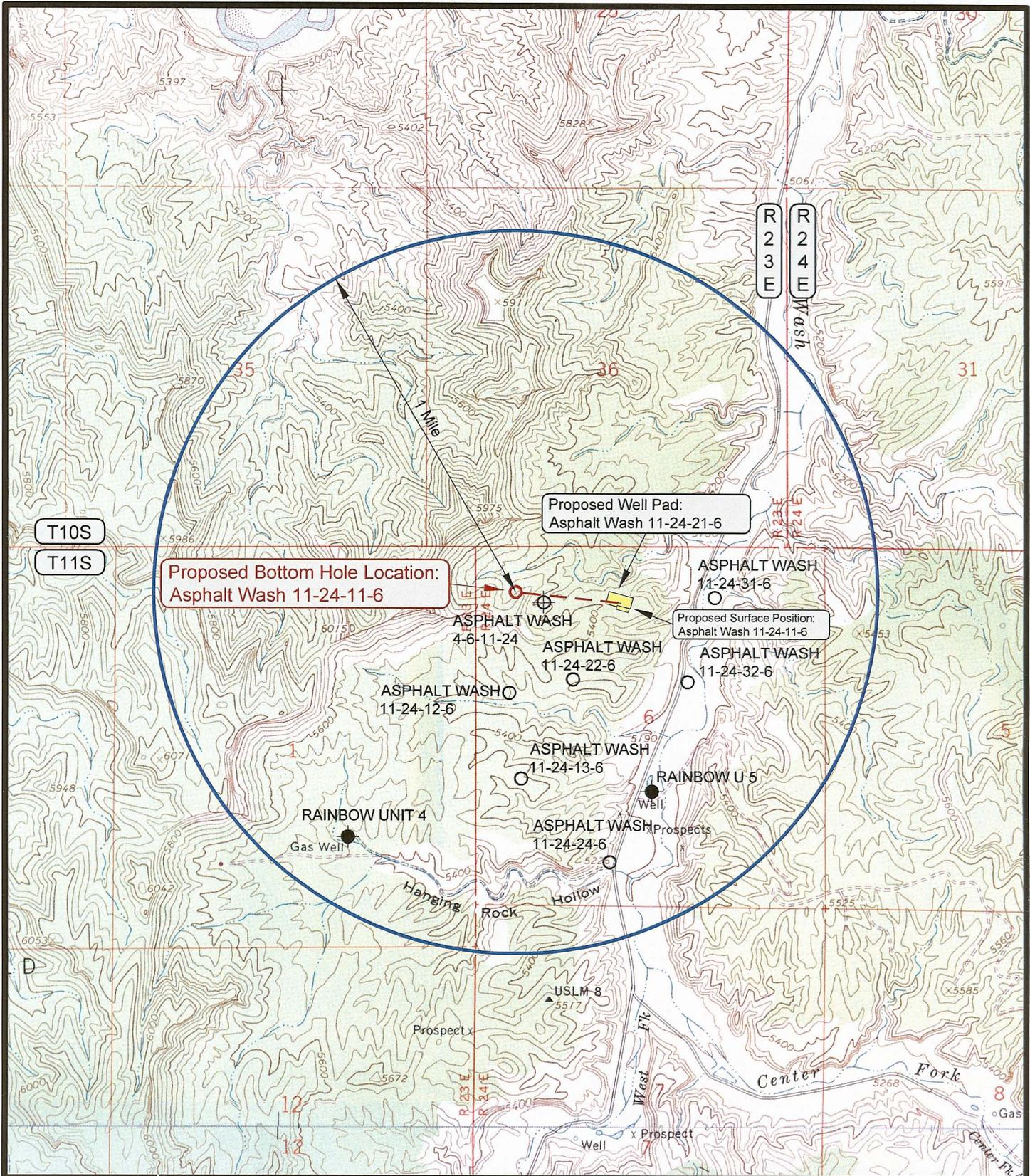
DRAWN BY: M.W.W.

Timberline

(435) 789-1365

Engineering & Land Surveying, Inc.
 209 NORTH 300 WEST VERNAL, UTAH 84078

SHEET
9
OF 11



**Proposed Bottom Hole Location:
Asphalt Wash 11-24-11-6**

**Proposed Well Pad:
Asphalt Wash 11-24-21-6**

**Proposed Surface Position:
Asphalt Wash 11-24-11-6**

LEGEND

- ⊗ = DISPOSAL WELL
- = PRODUCING WELL
- = SHUT IN WELL
- = PROPOSED WELL
- ⊗ = WATER WELL
- = ABANDONED WELL
- = TEMPORARILY ABANDONED WELL
- ⊗ = ABANDONED LOCATION

ENDURING RESOURCES

**Asphalt Wash 11-24-11-6
SECTION 6, T11S, R24E, S.L.B.&M.**

TOPOGRAPHIC MAP "C"

DATE SURVEYED: 03-19-07

DATE DRAWN: 03-20-07

SCALE: 1" = 2000'

DRAWN BY: M.W.W.

REVISED: 05-07-09

Timberline

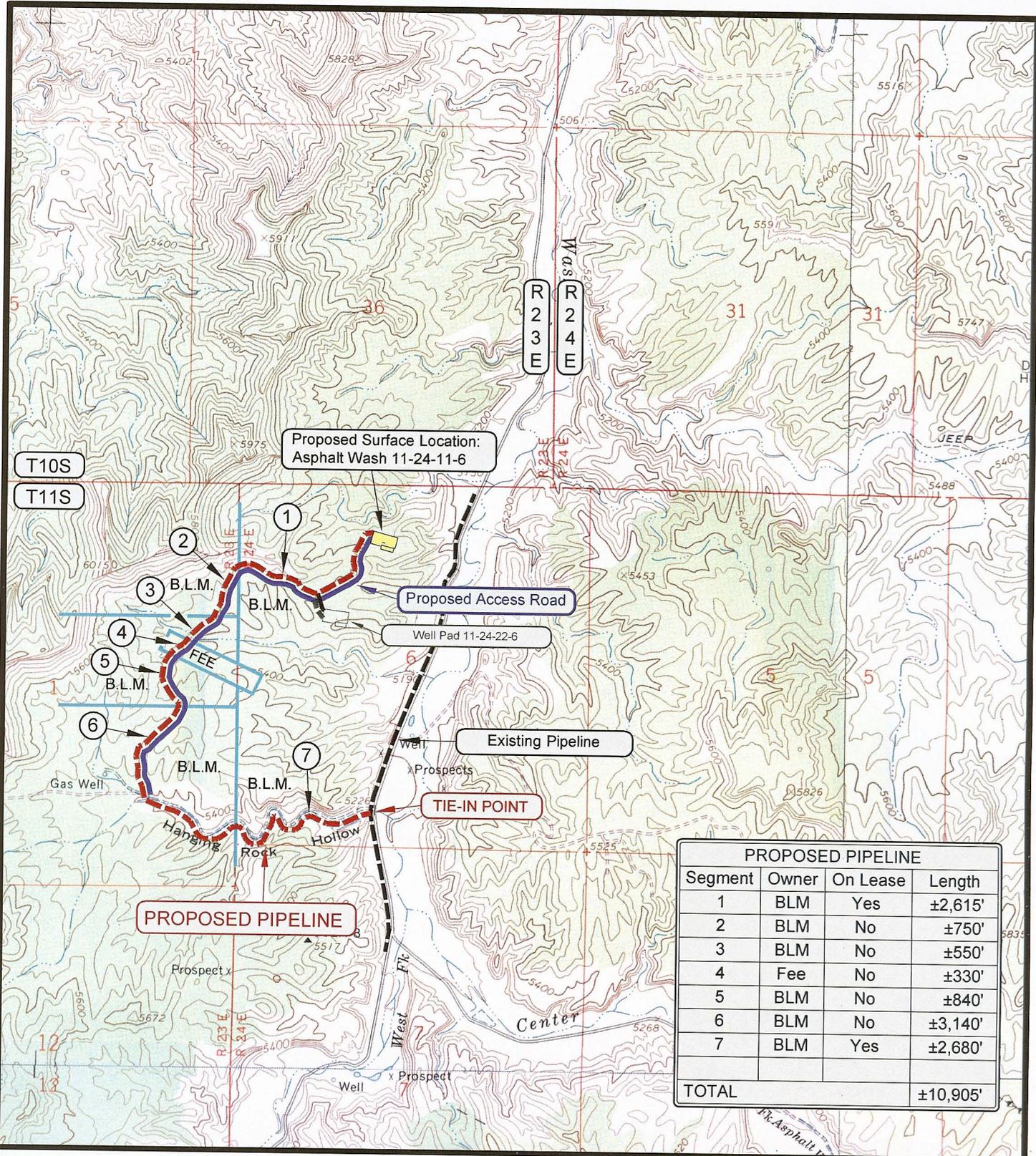
Engineering & Land Surveying, Inc.
209 NORTH 300 WEST VERNAL, UTAH 84078

(435) 789-1365

SHEET

10

OF 11



PROPOSED PIPELINE			
Segment	Owner	On Lease	Length
1	BLM	Yes	±2,615'
2	BLM	No	±750'
3	BLM	No	±550'
4	Fee	No	±330'
5	BLM	No	±840'
6	BLM	No	±3,140'
7	BLM	Yes	±2,680'
TOTAL			±10,905'

APPROXIMATE PIPELINE LENGTH = ±10,905 FEET

LEGEND

- - - - - = PROPOSED PIPELINE
- - - - - = OTHER PIPELINE
- - - - - = PROPOSED ACCESS ROAD
- = LEASE LINE AND / OR PROPERTY LINE
- = SUBJECT WELL
- = OTHER WELLS

ENDURING RESOURCES

Asphalt Wash 11-24-11-6

Other wells on this pad: Asphalt Wash 11-24-21-6
SECTION 6, T11S, R24E, S.L.B.&M.

TOPOGRAPHIC MAP "D"	DATE SURVEYED: 03-19-07
	DATE DRAWN: 03-21-07
	REVISED: 05-07-09
SCALE: 1" = 2000'	DRAWN BY: M.W.W.

Timberline (435) 789-1365
 Engineering & Land Surveying, Inc.
 209 NORTH 300 WEST VERNAL, UTAH 84078

SHEET
11
OF 11

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73919
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: ASPHALT
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: ASPHALT WASH 11-24-11-6
2. NAME OF OPERATOR: Enduring Resources, LLC	9. API NUMBER: 43047393160000
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 , Denver, CO, 80202	PHONE NUMBER: 303 350-5114 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0808 FNL 2087 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 06 Township: 11.0S Range: 24.0E Meridian: S	9. FIELD and POOL or WILDCAT: ROCK HOUSE COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/4/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Request for an one-year extension to APD termination date.

Approved by the Utah Division of Oil, Gas and Mining

Date: June 07, 2010

By:

NAME (PLEASE PRINT) Alvin Arlian	PHONE NUMBER 303 350-5114	TITLE Landman-Regulatory
SIGNATURE N/A		DATE 6/3/2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047393160000

API: 43047393160000

Well Name: ASPHALT WASH 11-24-11-6

Location: 0808 FNL 2087 FWL QTR NENW SEC 06 TWNP 110S RNG 240E MER S

Company Permit Issued to: ENDURING RESOURCES, LLC

Date Original Permit Issued: 6/4/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Alvin Arlian

Date: 6/3/2010

Title: Landman-Regulatory **Representing:** ENDURING RESOURCES, LLC

Date: June 07, 2010

By:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73919
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: ASPHALT
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: ASPHALT WASH 11-24-11-6
2. NAME OF OPERATOR: Enduring Resources, LLC	9. API NUMBER: 43047393160000
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 , Denver, CO, 80202	PHONE NUMBER: 303 350-5114 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0808 FNL 2087 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 06 Township: 11.0S Range: 24.0E Meridian: S	9. FIELD and POOL or WILDCAT: ROCK HOUSE COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/4/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Request for an one-year extension to APD termination date.

Approved by the Utah Division of Oil, Gas and Mining

Date: June 07, 2010

By:

NAME (PLEASE PRINT) Alvin Arlian	PHONE NUMBER 303 350-5114	TITLE Landman-Regulatory
SIGNATURE N/A		DATE 6/3/2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047393160000

API: 43047393160000

Well Name: ASPHALT WASH 11-24-11-6

Location: 0808 FNL 2087 FWL QTR NENW SEC 06 TWNP 110S RNG 240E MER S

Company Permit Issued to: ENDURING RESOURCES, LLC

Date Original Permit Issued: 6/4/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Alvin Arlian

Date: 6/3/2010

Title: Landman-Regulatory **Representing:** ENDURING RESOURCES, LLC

Date: June 07, 2010

By:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73919
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: ASPHALT
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: ASPHALT WASH 11-24-11-6	
2. NAME OF OPERATOR: Enduring Resources, LLC	9. API NUMBER: 43047393160000	
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 , Denver, CO, 80202	PHONE NUMBER: 303 350-5114 Ext	9. FIELD and POOL or WILDCAT: ROCK HOUSE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0808 FNL 2087 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 06 Township: 11.0S Range: 24.0E Meridian: S	COUNTY: UINTAH	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/4/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER OTHER: <input style="width: 50px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Request for an one-year extension to the APD termination date.		
<p style="color: red; font-weight: bold; margin: 0;">Approved by the Utah Division of Oil, Gas and Mining</p> <p style="color: red; font-weight: bold; margin: 0;">Date: <u>06/06/2011</u></p> <p style="color: red; font-weight: bold; margin: 0;">By: <u></u></p>		
NAME (PLEASE PRINT) Alvin Arlian	PHONE NUMBER 303 350-5114	TITLE Landman-Regulatory
SIGNATURE N/A	DATE 6/2/2011	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047393160000

API: 43047393160000

Well Name: ASPHALT WASH 11-24-11-6

Location: 0808 FNL 2087 FWL QTR NENW SEC 06 TWP 110S RNG 240E MER S

Company Permit Issued to: ENDURING RESOURCES, LLC

Date Original Permit Issued: 6/4/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No

- Has the approved source of water for drilling changed? Yes No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

- Is bonding still in place, which covers this proposed well? Yes No

Signature: Alvin Arlian

Date: 6/2/2011

Title: Landman-Regulatory **Representing:** ENDURING RESOURCES, LLC

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73919	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME: ASPHALT	
8. WELL NAME and NUMBER: ASPHALT WASH 11-24-11-6	
9. API NUMBER: 43047393160000	
9. FIELD and POOL or WILDCAT: ROCK HOUSE	
9. COUNTY: Uintah	
9. STATE: UTAH	
1. TYPE OF WELL Gas Well	
2. NAME OF OPERATOR: Enduring Resources, LLC	
3. ADDRESS OF OPERATOR: 511-16th Street, Suite 700 , Denver, CO, 80202	
PHONE NUMBER: 303 350-5114 Ext	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0808 FNL 2087 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 06 Township: 11.0S Range: 24.0E Meridian: S	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/4/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Request for an one-year extension to APD expiration date.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: June 05, 2012

By:

NAME (PLEASE PRINT) Alvin Arlian	PHONE NUMBER 303 350-5114	TITLE Landman-Regulatory
SIGNATURE N/A	DATE 6/1/2012	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047393160000

API: 43047393160000

Well Name: ASPHALT WASH 11-24-11-6

Location: 0808 FNL 2087 FWL QTR NENW SEC 06 TWNP 110S RNG 240E MER S

Company Permit Issued to: ENDURING RESOURCES, LLC

Date Original Permit Issued: 6/4/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

Signature: Alvin Arlian

Date: 6/1/2012

Title: Landman-Regulatory Representing: ENDURING RESOURCES, LLC

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73919	
SUNDRY NOTICES AND REPORTS ON WELLS	
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8. WELL NAME and NUMBER: ASPHALT WASH 11-24-11-6	
9. API NUMBER: 43047393160000	
9. FIELD and POOL or WILDCAT: ROCK HOUSE	
9. COUNTY: Uintah	
9. STATE: UTAH	
1. TYPE OF WELL Gas Well	
2. NAME OF OPERATOR: Enduring Resources, LLC	
3. ADDRESS OF OPERATOR: 511-16th Street, Suite 700 , Denver, CO, 80202	
PHONE NUMBER: 303 350-5114 Ext	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0808 FNL 2087 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 06 Township: 11.0S Range: 24.0E Meridian: S	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/4/2013	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Request for an one-year extension to APD expiration date.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: June 04, 2013

By:

NAME (PLEASE PRINT) Alvin Arlian	PHONE NUMBER 303 350-5114	TITLE Landman-Regulatory
SIGNATURE N/A	DATE 6/3/2013	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047393160000

API: 43047393160000

Well Name: ASPHALT WASH 11-24-11-6

Location: 0808 FNL 2087 FWL QTR NENW SEC 06 TWNP 110S RNG 240E MER S

Company Permit Issued to: ENDURING RESOURCES, LLC

Date Original Permit Issued: 6/4/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

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- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

Signature: Alvin Arlian

Date: 6/3/2013

Title: Landman-Regulatory Representing: ENDURING RESOURCES, LLC



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 5, 2014

Al Arlian
Enduring Resources, LLC
511-16th Street, Suite 700
Denver, CO 80202

Re: APD Rescinded – Asphalt Wash 11-24-11-6, Sec. 6, T. 11S, R. 24E
Uintah County, Utah API No. 43-047-39316

Dear Mr. Arlian:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on June 4, 2007. On June 2, 2008, June 3, 2009, June 7, 2010, June 6, 2011, June 5, 2012 and June 4, 2013 the Division granted a one-year APD extension. On June 2, 2014, you requested that the division rescind the state approved APD. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective June 2, 2014.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,


Diana Mason
Environmental Scientist

cc: Well File
Bureau of Land Management, Vernal

