

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: ML-22650	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: Natural Buttes Unit	
2. NAME OF OPERATOR: EOG RESOURCES, INC.		9. WELL NAME and NUMBER: Natural Buttes Unit 602-36E	
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078		PHONE NUMBER: (435) 789-0790	10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch/Mesaverde
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1723' FNL & 719' FWL 39.995053 LAT 109.395164 LON AT PROPOSED PRODUCING ZONE: SAME 39.995087 -109.394503		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 36 9S 22E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 51.4 miles south of Vernal, UT		12. COUNTY: UINTAH	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 719	16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: Suspended	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 980	19. PROPOSED DEPTH: 7,274	20. BOND DESCRIPTION: NM 2308	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5116 NAT GL	22. APPROXIMATE DATE WORK WILL START:	23. ESTIMATED DURATION: 45 DAYS	

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2	13-3/8	H-40	48#	45	SEE ATTACHED EIGHT POINT PLAN
12-1/4	9-5/8	J-55	36#	2,300	SEE ATTACHED EIGHT POINT PLAN
7-7/8	4-1/2	N-80	11.6#	7,274	SEE ATTACHED EIGHT POINT PLAN

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas DATE 5/17/2007

(This space for State use only)

**Approved by the
Utah Division of
Oil, Gas and Mining**

**RECEIVED
MAY 18 2007**

API NUMBER ASSIGNED: 43-047-39308

APPROVAL:
Date: 06-30-07

DIV. OF OIL, GAS & MINING

T9S, R22E, S.L.B.&M.

R
22
E

R
23
E

EOG RESOURCES, INC.

Well location, NBU #602-36E, located as shown in the SW 1/4 NW 1/4 of Section 36, T9S, R22E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

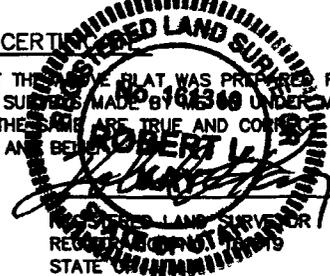
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFIED LAND SURVEYOR

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME UNDER MY SUPERVISION AND THAT THE SAID ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



1977 Brass Cap,
0.4' High, Pile of
Stones, Steel Post

N89°55'47"W - 2616.98' (Meas.)

N89°46'55"W - 2653.67' (Meas.)

1977 Brass Cap,
1.0' High, Pile of
Stones, Steel Post

Brass Cap

N00°05'32"W - 2649.50' (Meas.)

1723'

719'

NBU #602-36E

Elev. Ungraded Ground = 5116'

36

N00°15'37"W - 2642.69' (Meas.)

1977 Brass Cap,

N00°08'21"W - 2648.74' (Meas.)

1977 Brass Cap,
1.2' High, Steel
Post, Stones

N00°16'17"W - 2642.37' (Meas.)

1977 Brass Cap,
0.4' High, Steel
Post, Stones

1977 Brass Cap,
1.2' High, Pile of
Stones, Steel Post

1977 Brass Cap,
0.3' High, Pile of
Stones, Steel Post

T9S

T10S

N89°58'58"W - 2632.37' (Meas.)

S89°59'05"W - 2652.09' (Meas.)

(NAD 83)

LATITUDE = 39°59'42.19" (39.995053)

LONGITUDE = 109°23'42.59" (109.395164)

(NAD 27)

LATITUDE = 39°59'42.31" (39.995086)

LONGITUDE = 109°23'40.14" (109.394483)

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 04-20-07	DATE DRAWN: 04-24-07
PARTY G.S. C.R. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

NATURAL BUTTES UNIT 602-36E SW/NW, SEC. 36, T9S, R22E, S.L.B.&M.. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

NATURAL BUTTES UNIT 602-36E
SW/NW, SEC. 36, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 126 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 571 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

NATURAL BUTTES UNIT 602-36E
SW/NW, SEC. 36, T9S, R22E, S.L.B.&M.,
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

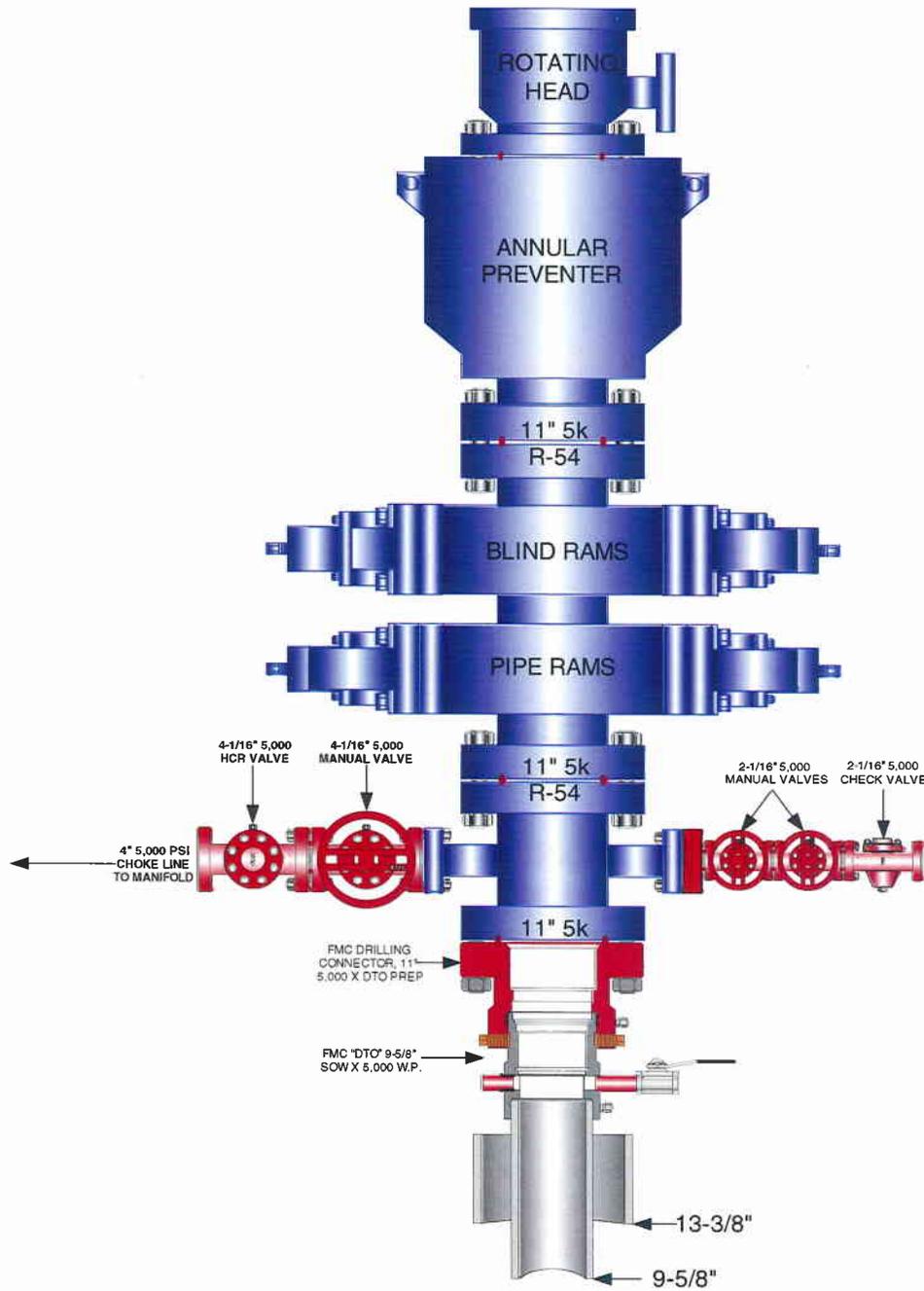
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

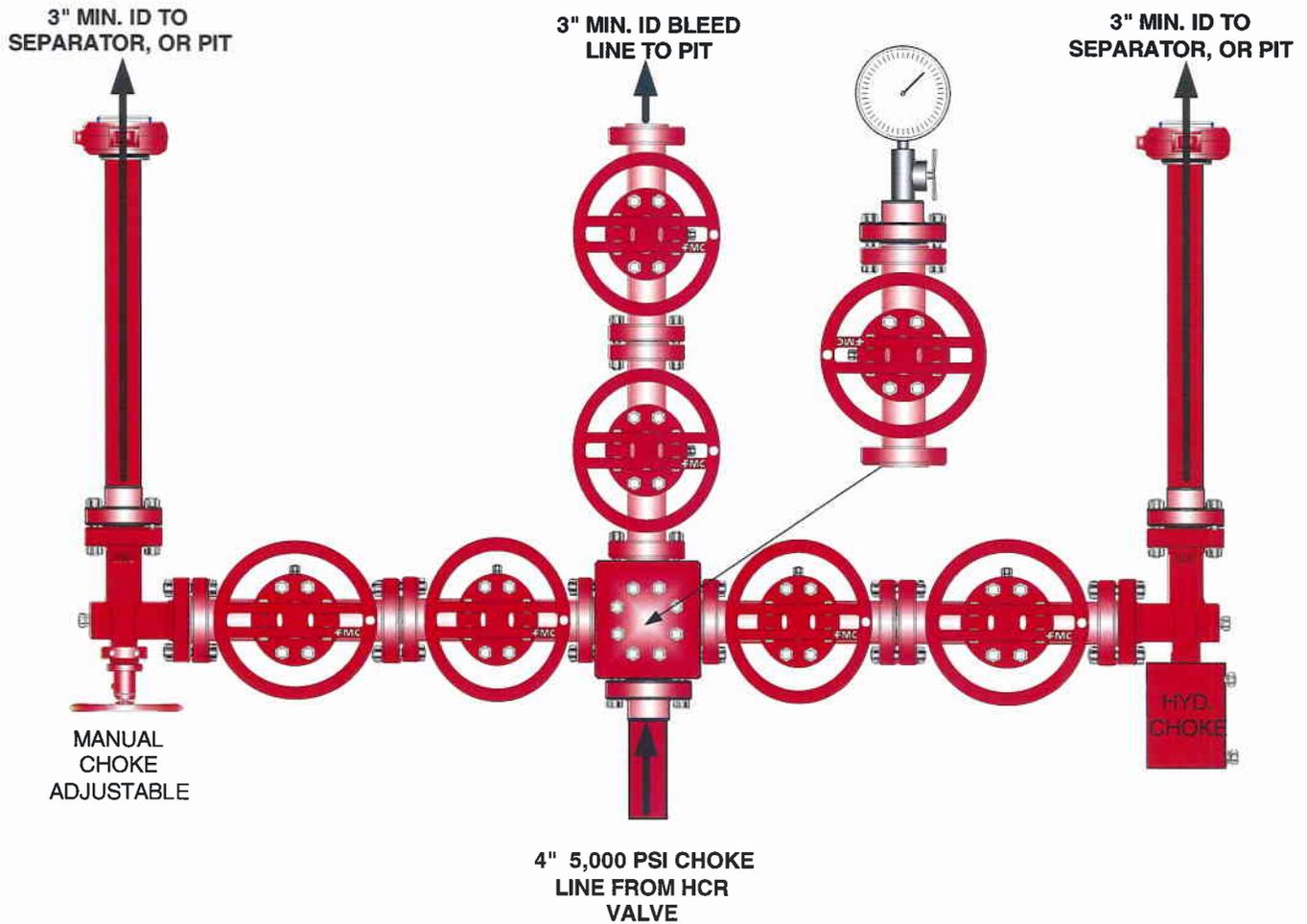
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Natural Buttes Unit 602-36E
SWNW, Section 36, T9S, R22E
Uintah County, Utah***

SURFACE USE PLAN

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 51.4 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 100' in length. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 535' x 40'. The proposed pipeline leaves the eastern edge of the well pad (Lease ML-22650) proceeding in a northerly direction for an approximate distance of 535' tying into an existing pipeline in the SWNW of Section 36, T9S, R22E. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.

4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at

one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion

of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

State of Utah

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to

Drill” will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

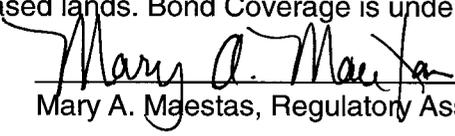
All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Natural Buttes Unit Well, located in the SWNW, of Section 36, T9S, R22E, Uintah County, Utah; State land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

May 17, 2007 _____
Date

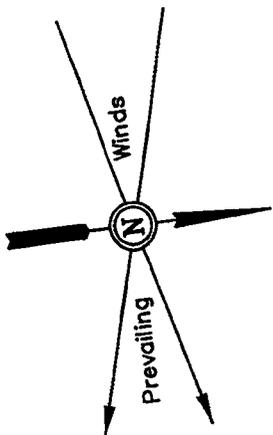


Mary A. Maestas, Regulatory Assistant

EOG RESOURCES, INC.

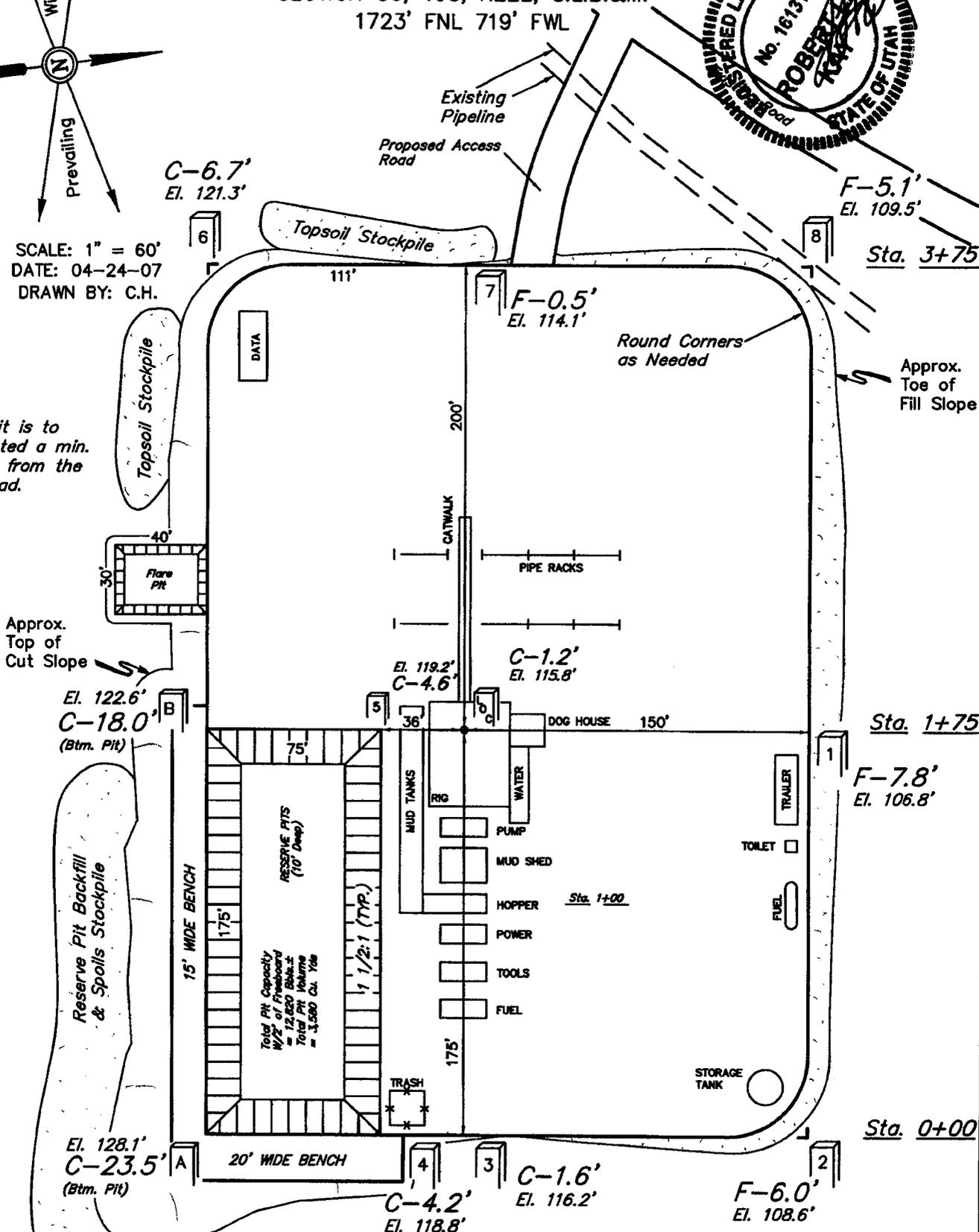
LOCATION LAYOUT FOR

NBU #602-36E
SECTION 36, T9S, R22E, S.L.B.&M.
1723' FNL 719' FWL



SCALE: 1" = 60'
DATE: 04-24-07
DRAWN BY: C.H.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 5115.8'
Elev. Graded Ground at Location Stake = 5114.6'

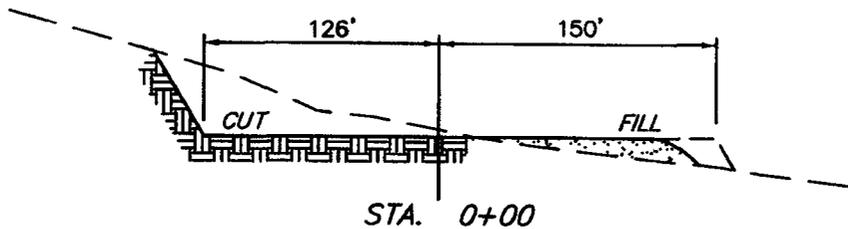
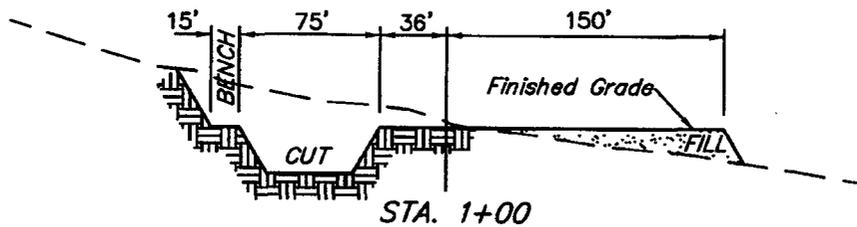
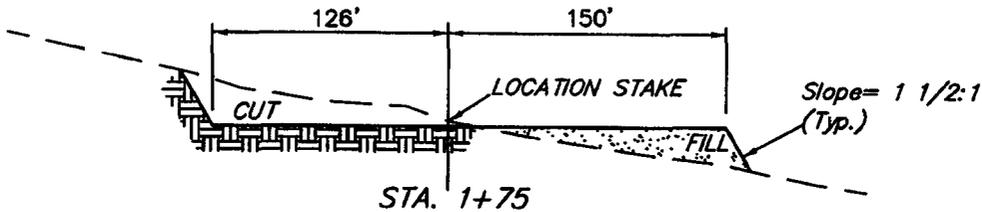
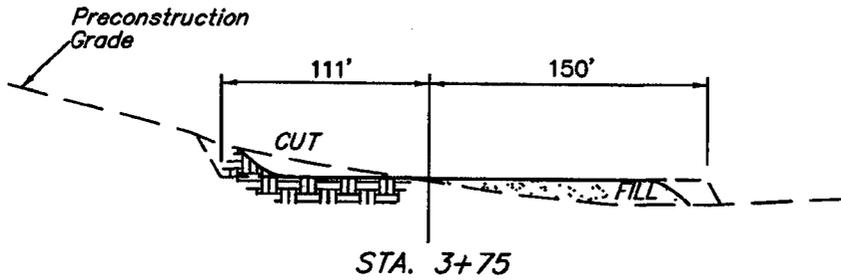
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

NBU #602-36E
SECTION 36, T9S, R22E, S.L.B.&M.
1723' FNL 719' FWL



1" = 40'
X-Section Scale
1" = 100'
DATE: 04-24-07
DRAWN BY: C.H.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 2,260 Cu. Yds.
Remaining Location	= 12,530 Cu. Yds.
TOTAL CUT	= 14,790 CU.YDS.
FILL	= 10,740 CU.YDS.

EXCESS MATERIAL	= 4,050 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,050 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

NBU #602-36E

LOCATED IN UINTAH COUNTY, UTAH
SECTION 36, T9S, R22E, S.L.B.&M.

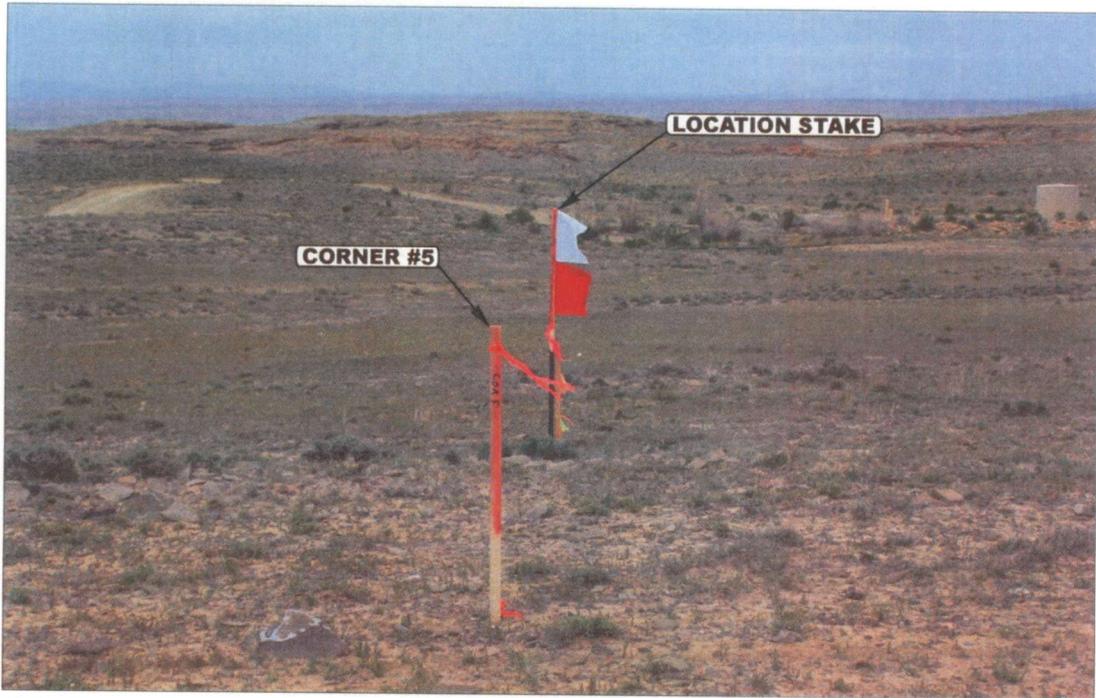


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

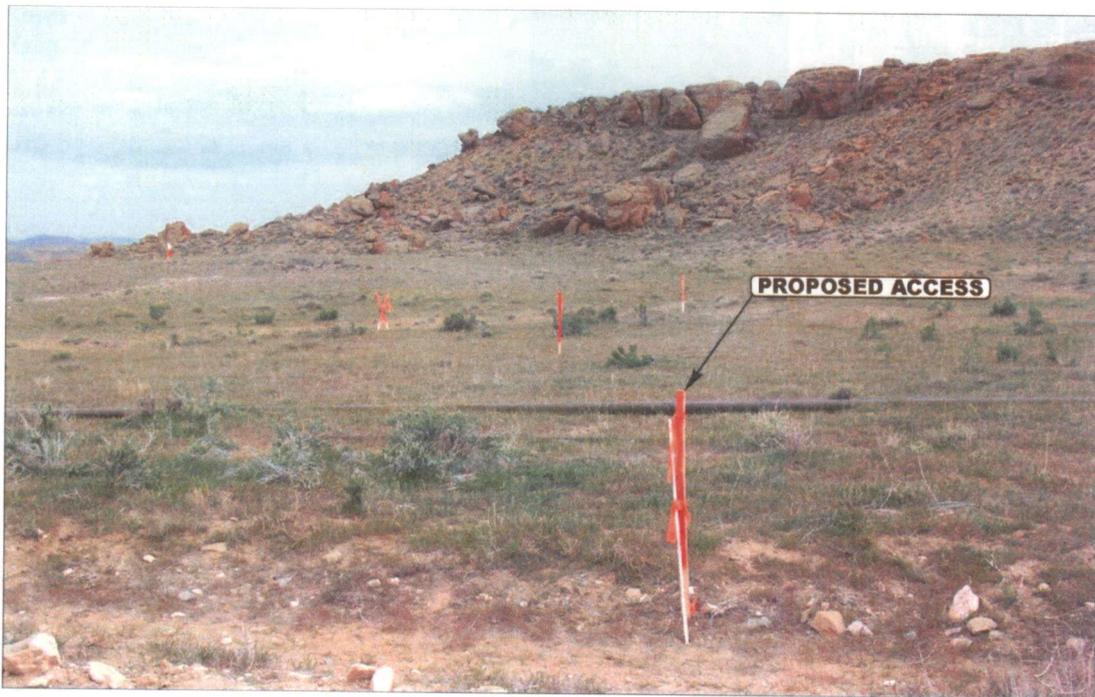


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

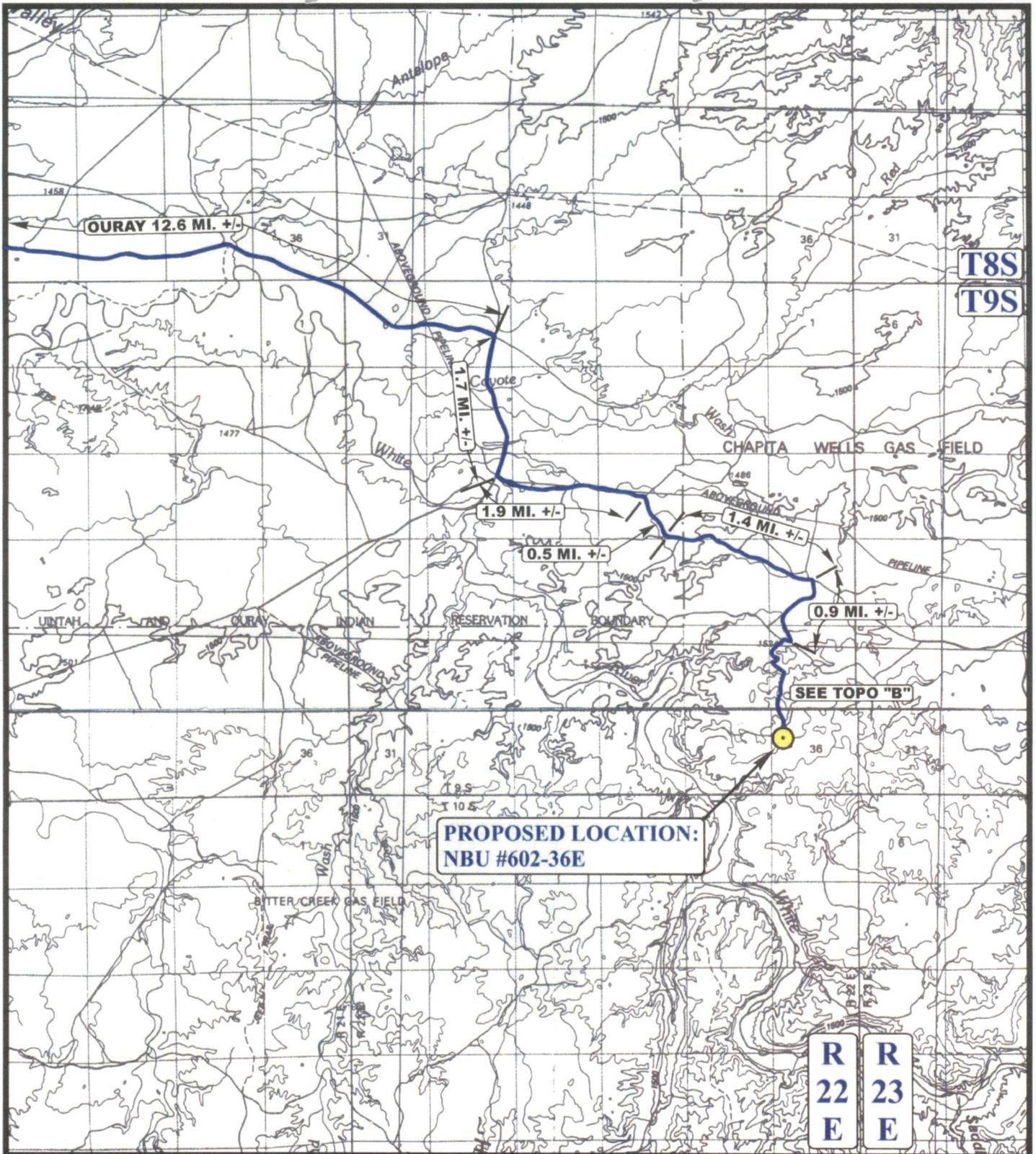
CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	05	04	07	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: C.R.	DRAWN BY: A.A.		REVISED: 00-00-00	



**PROPOSED LOCATION:
NBU #602-36E**

**R R
22 23
E E**

LEGEND:

PROPOSED LOCATION

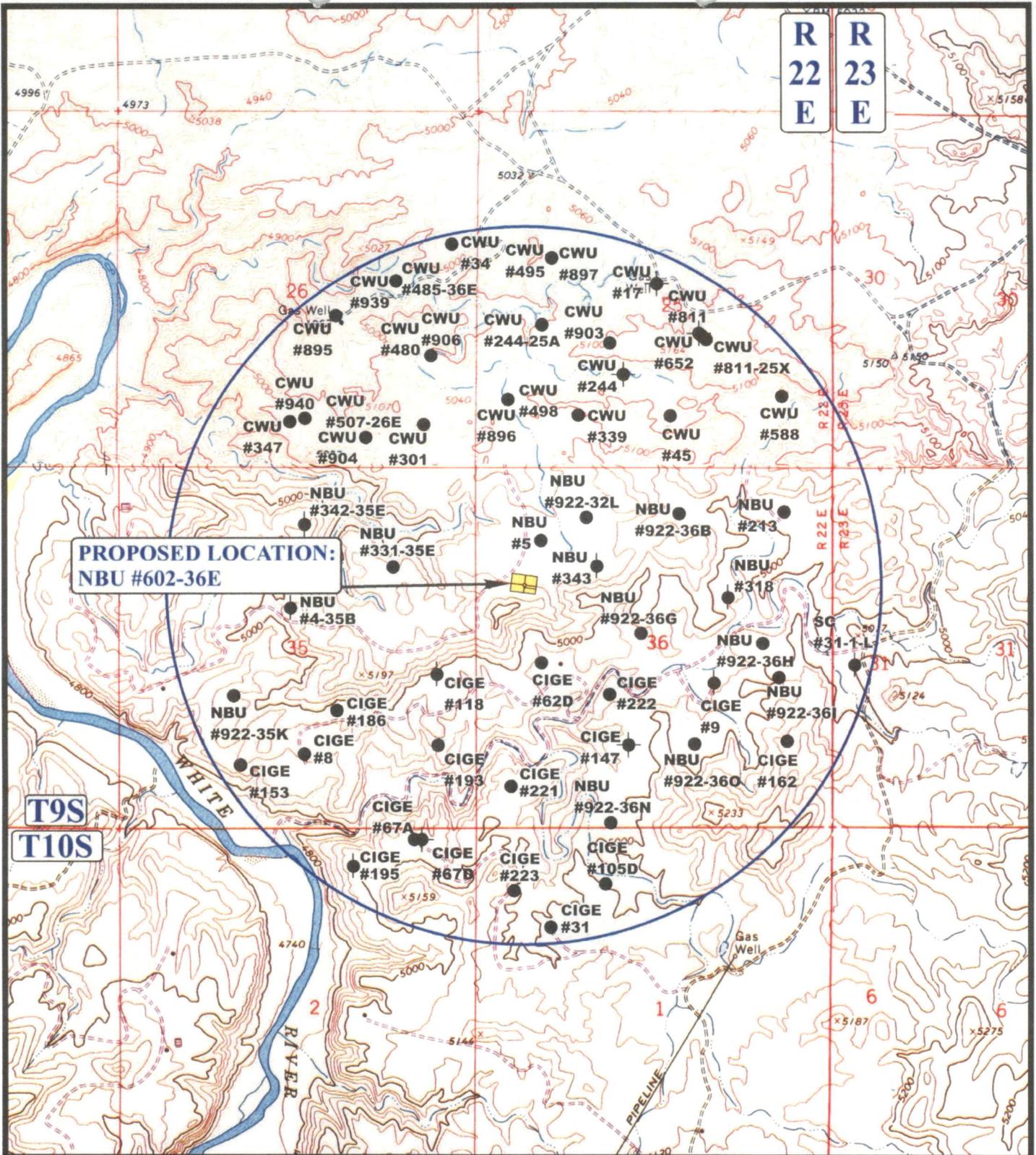


EOG RESOURCES, INC.

**NBU #602-36E
SECTION 36, T9S, R22E, S.L.B.&M.
1723' FNL 719' FWL**

U E I S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **05 04 07**
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: A.A. REVISED: 00-00-00 **A TOPO**



**PROPOSED LOCATION:
NBU #602-36E**

**R
22
E** **R
23
E**

**T9S
T10S**

LEGEND:

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊘ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

**NBU #602-36E
SECTION 36, T9S, R22E, S.L.B.&M.
1723' FNL 719' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
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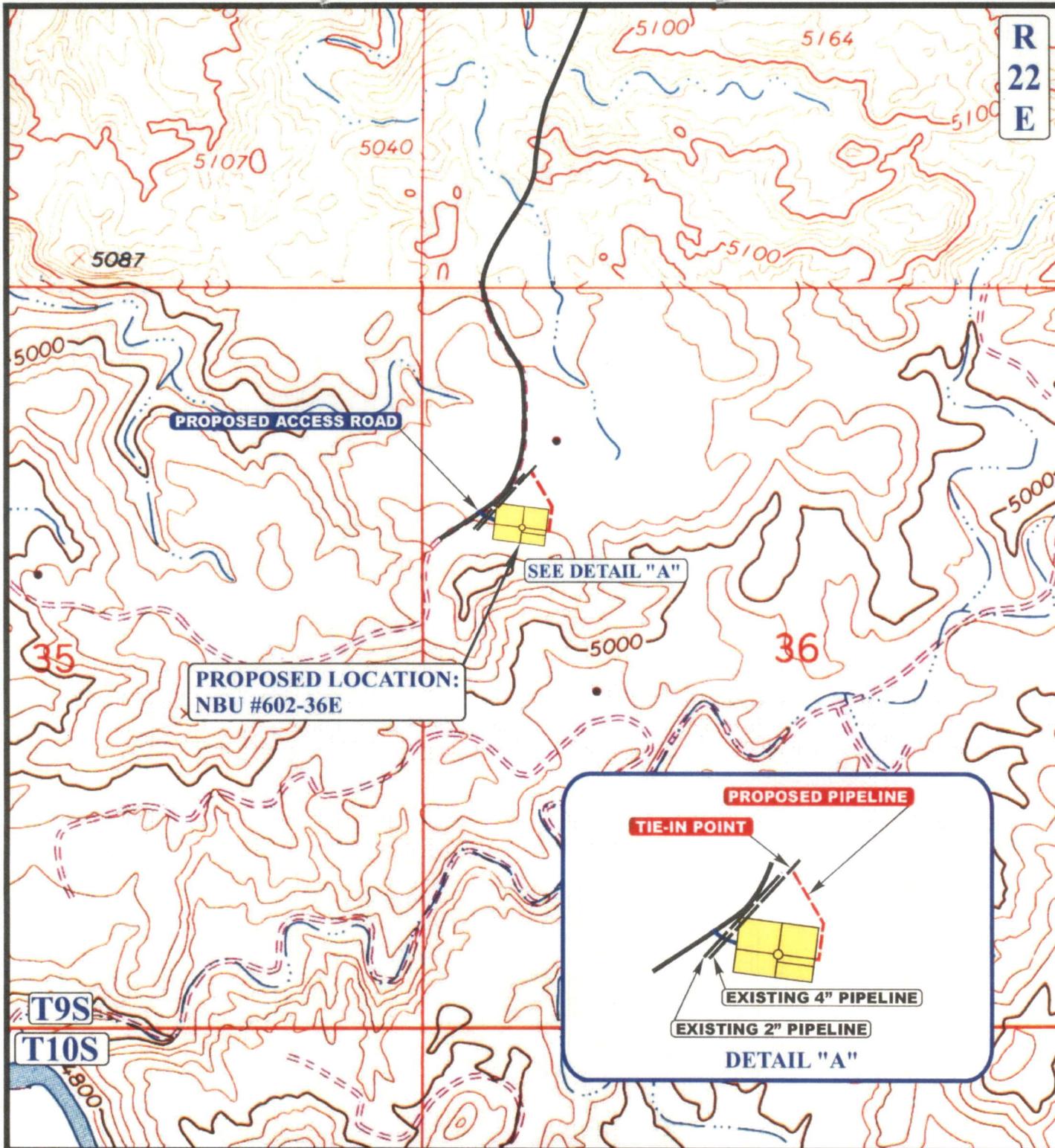


**TOPOGRAPHIC
MAP**

05 04 07
MONTH DAY YEAR



SCALE: 1" = 2000' DRAWN BY: A.A. REVISED: 00-00-00



APPROXIMATE TOTAL PIPELINE DISTANCE = 535' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

**NBU #602-36E
SECTION 36, T9S, R22E, S.L.B.&M.
1723' FNL 719' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 05 04 07
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: A.A. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/18/2007

API NO. ASSIGNED: 43-047-39308

WELL NAME: NBU 602-36E
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: MARY MAESTAS

PHONE NUMBER: 435-789-0790

PROPOSED LOCATION:

SWNW 36 090S 220E
 SURFACE: 1723 FNL 0719 FWL
 BOTTOM: 1723 FNL 0719 FWL
 COUNTY: UINTAH
 LATITUDE: 39.99509 LONGITUDE: -109.3945
 UTM SURF EASTINGS: 637061 NORTHINGS: 4428236
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	6/25/07
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML-22650
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: WSMVD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 6196017)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

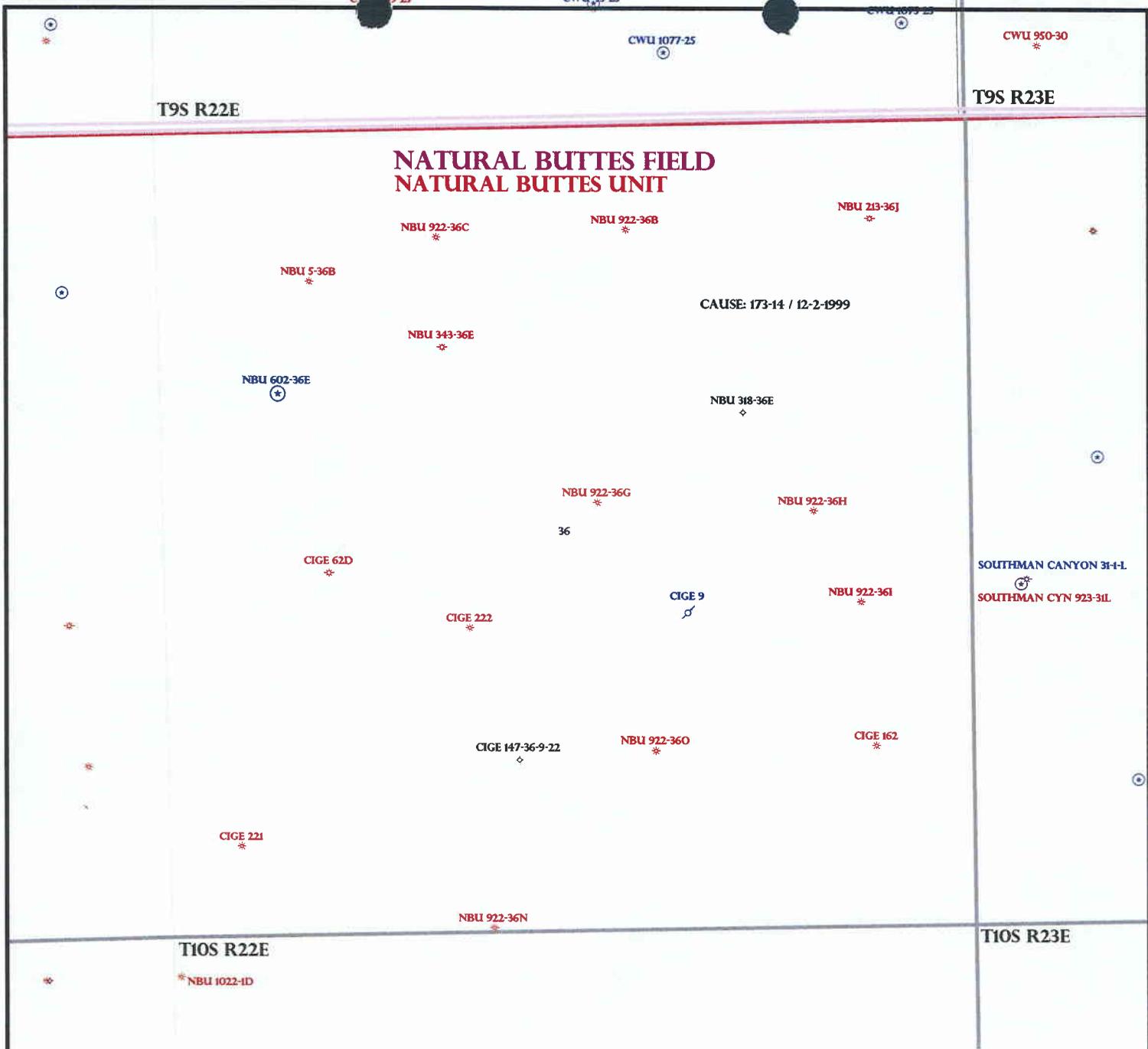
- ___ R649-2-3.
- Unit: NATURAL BUTTES
- ___ R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-14
Eff Date: 12-2-1999
Siting: 460' fr u ldrng ul uncomer. Troed
- ___ R649-3-11. Directional Drill

COMMENTS:

Needs Presite (05-22-07)

STIPULATIONS:

- 1- STATEMENT OF BASIS
- 2- Oil Shale
- 3- Surface Csg Cont Stip
- 4- Cont Stip #3 (4 1/2" production, 2100' md)



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 36 T.9S R. 22E

FIELD: NATURAL BUTTES (630)

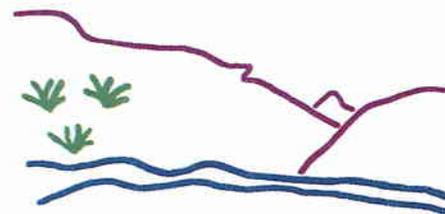
COUNTY: UINTAH

CAUSE: 173-14 / 12-2-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 18-MAY-2007

Application for Permit to Drill

Statement of Basis

5/29/2007

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
431	43-047-39308-00-00		GW	S	No
Operator	EOG RESOURCES INC	Surface Owner-APD			
Well Name	NBU 602-36E	Unit	NATURAL BUTTES		
Field	NATURAL BUTTES	Type of Work			
Location	SWNW 36 9S 22E S 1723 FNL 719 FWL GPS Coord (UTM) 637061E 4428236N				

Geologic Statement of Basis

EOG proposes to set 2,300' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 3,100'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of section 36 . The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. Production casing cement should be brought to above the base of the moderately saline groundwater in order to isolate it from fresher waters uphole. The proposed casing and cement program should adequately protect usable ground water in the area.

Brad Hill
APD Evaluator

5/29/2007
Date / Time

Surface Statement of Basis

The general area is in the east end of the Natural Buttes Unit, which contains the White River and short rugged drainages that drain into the White River. Topography is varied and frequently dissected by short draws or washes, which become overly steep as they approach the White River breaks or rim. Distance to the White River varies from ¼ mile to 2 miles. The side drainages are dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. Vernal, Utah is approximately 35 air miles and 51.4 road miles to the northwest. The area is accessed by Utah State, Uintah County and oilfield development Roads to within 100 feet of the location where a new road will be constructed.

The proposed Natural Buttes Unit 602-36E gas well location slopes away from a rocky ridge to the east toward an open valley and flat to the west. The site steepens on the west side. No drainage concerns exist.

Both the surface and minerals for this location are owned by SITLA. Jim Davis and Ed Bonner of SITLA were invited to the pre-site evaluation but neither attended. Ben Williams and Daniel Emmett of the UDWR were also invited and neither attended.

Floyd Bartlett
Onsite Evaluator

5/22/2007
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator EOG RESOURCES INC
Well Name NBU 602-36E
API Number 43-047-39308-0 **APD No** 431 **Field/Unit** NATURAL BUTTES
Location: 1/4,1/4 SWNW **Sec** 36 **Tw** 9S **Rng** 22E 1723 FNL 719 FWL
GPS Coord (UTM) 637064 4428242 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Byron Tolman (Representing EOG Resources).

Regional/Local Setting & Topography

The general area is in the east end of the Natural Buttes Unit, which contains the White River and short rugged drainages that drain into the White River. Topography is varied and frequently dissected by short draws or washes, which become overly steep as they approach the White River breaks or rim. Distance to the White River varies from ¼ mile to 2 miles. The side drainages are dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. Vernal, Utah is approximately 35 air miles and 51.4 road miles to the northwest. The area is accessed by Utah State, Uintah County and oilfield development Roads to within 100 feet of the location where a new road will be constructed.

The proposed Natural Buttes Unit 602-36E gas well location slopes away from a rocky ridge to the east toward an open valley and flat to the west. The site steepens on the west side. No drainage concerns exist.

Both the surface and minerals for this location are owned by SITLA.

Surface Use Plan

Current Surface Use

Grazing
Wildlife Habitat
Recreational

New Road

Miles	Well Pad	Src Const Material	Surface Formation
0.01	Width 276 Length 375	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Mostly barren. Black sagebrush, Gardner saltbrush, prickly pear, halogeton, greasewood, horsebrush, lomatium, larkspur, Indian paint brush, broom snakeweed, six-week fescue and spring annuals occur.

Antelope, coyote, small mammals and birds. Winter domestic sheep grazing

Soil Type and Characteristics

Shallow rocky sandy loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y Paleo Potential Observed? N Cultural Survey Run? N Cultural Resources?

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0

Final Score 25 1 **Sensitivity Level**

Characteristics / Requirements

The reserve pit is proposed on the southeast portion of the location within an area of cut. Dimensions are 75' x175 x 10' deep. A liner is required. EOG customarily uses a 16 mil liner with an appropriate thickness of sub-felt to cushion the liner.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? Y

Other Observations / Comments

Floyd Bartlett
Evaluator

5/22/2007
Date / Time

Casing Schematic

Surface

12%
18%

BAP $0.052(7274)10.5 = 3972 \text{ psi}$
anticipate 3970 psi

Gas $.12(7274) = 873$
 $3972 - 873 = 3099 \text{ psi MASP}$

BOPE 5M ✓

Burst 3520
70% 2464 psi

9-5/8"
MW 8.4
Frac 19.3

Max P @ surf shoe
 $.22(4974) = 1094$
 $3970 - 1094 = 2876 \text{ psi}$

test to 2464 psi ✓

Slip cmts ✓

Adequate OK 6/25/07

4-1/2"
MW 10.5

Uinta

TOC @ 801.
to surf w/6% w/o
Propose TOC to surface ✓
*stop

1464' Green River

2207' TOC w/2% w/o
Surface
2300. MD

3100' ± BMSW

TOC @ 3375.
Propose TOC to ±2100' MD ✓
Gauge + 458
*stop

4461' Wasatch

5000' Chapita Wells

5661' Buckcanyon

6418 North Horn

6738 KMV Price River

Production
7274. MD

Well name:

2007-06 EOG NBU 602-36E

Operator: EOG Resources Inc.

String type: Surface

Project ID:

43-047-39308

Location: Uintah County

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 107 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 290 ft

Cement top: 801 ft

Burst

Max anticipated surface pressure: 2,024 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,300 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 2,014 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 7,219 ft
Next mud weight: 10.500 ppg
Next setting BHP: 3,938 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,300 ft
Injection pressure: 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2300	9.625	36.00	J-55	ST&C	2300	2300	8.796	998.3

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1004	2020	2.013	2300	3520	1.53	73	394	5.43 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: June 7, 2007
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

2007-06 EOG NBU 602-36E

Operator: **EOG Resources Inc.**

String type: Production

Project ID:

43-047-39308

Location: Uintah County

Design parameters:

Collapse

Mud weight: 10.500 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 177 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 3,375 ft

Burst

Max anticipated surface pressure: 2,367 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 3,968 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 6,132 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	7274	4.5	11.60	N-80	LT&C	7274	7274	3.875	634.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3968	6350	1.600	3968	7780	1.96	71	223	3.13 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: June 7, 2007
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 7274 ft, a mud weight of 10.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

From: Ed Bonner
To: Mason, Diana
Date: 8/30/2007 11:06 AM
Subject: Well Clearance

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil

The following wells have been given cultural resources clearance by the Trust Lands Cultural Resources Group:

Bill Barrett Corporation

Prickly Pear Unit State 10-16D-12-15 (API 43 007 31322)
Prickly Pear Unit State 16-16D-12-15 (API 43 007 31323)
Prickly Pear Unit State 14-16D-12-15 (API 43 007 31324)

ConocoPhillips Company

Utah 29-575D (API 43 015 30731)
Utah 32-559 (API 43 015 30732)
Utah 33-602D (API 43 015 30733)

Enduring Resources, LLC

Cedar Corral 11-24-44-32 (API 43 047 39468)

EOG Resources, Inc

Natural Buttes Unit 602-36E (API 43 047 39308)
Natural Buttes Unit 620-30E (API 43 047 39309)

If you have any questions regarding this matter please give me a call.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

August 30, 2007

EOG Resources Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Natural Buttes Unit 602-36E Well, 1723' FNL, 719' FWL, SW NW, Sec. 36, T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39308.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management Vernal Office
SITLA

Operator: EOG Resources Inc.
Well Name & Number Natural Buttes Unit 602-36E
API Number: 43-047-39308
Lease: ML-22650

Location: SW NW Sec. 36 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0873 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
6. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.
7. Surface casing shall be cemented to the surface.
8. Cement volume for the 4 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 2100' MD as indicated in the submitted drilling plan.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: NBU 602-36E

Api No: 43-047-39308 Lease Type: STATE

Section 36 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 03/17/08

Time 4:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 03/18/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22650
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7. UNIT or CA AGREEMENT NAME: Natural Buttes Unit
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: Natural Buttes Unit 602-36E
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 824-5526	9. API NUMBER: 43-047-39308	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1723' FNL & 719' FWL 39.995053 LAT 109.395164 LON		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 36 9S 22E S		COUNTY: Uintah STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well spud</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well spud on 3/17/2008.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A. Maestas</u>	DATE <u>3/18/2008</u>

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MAR 20 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-22650

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Natural Buttes Unit

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Natural Buttes Unit 602-36E

2. NAME OF OPERATOR:
EOG Resources, Inc.

9. API NUMBER:
43-047-39308

3. ADDRESS OF OPERATOR:
600 17th St., Suite 1000N CITY **Denver** STATE **CO** ZIP **80202**

PHONE NUMBER:
(303) 824-5526

10. FIELD AND POOL, OR WILDCAT:
Natural Buttes/Wasatch

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1723' FNL & 719' FWL 39.995053 LAT 109.395164 LON**

COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWNW 36 9S 22E S**

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

COPY SENT TO OPERATOR

Date: 4.14.2008

Initials: KS

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 04-07-08
By: [Signature]

RECEIVED
APR 04 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A Maestas

DATE 4/2/2008

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 36 9S 22E S		COUNTY: Uintah
		STATE: UTAH

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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 5/13/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u><i>Mary A. Maestas</i></u>	DATE <u>6/16/2008</u>

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JUN 17 2008
DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 06-16-2008

Well Name	NBU 602-36E	Well Type	DEVG	Division	DENVER
Field	NATURAL BUTTES UNIT	API #	43-047-39308	Well Class	COMP
County, State	UINTAH, UT	Spud Date	04-13-2008	Class Date	
Tax Credit	N	TVD / MD	7,274/ 7,274	Property #	061310
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	6,728/ 6,728
KB / GL Elev	5,128/ 5,115				
Location	Section 36, T9S, R22E, SWNW, 1723 FNL & 719 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	70.023

AFE No	304582	AFE Total	1,401,000	DHC / CWC	694,700/ 706,300						
Rig Contr	ELENBURG	Rig Name	ELENBURG #28	Start Date	09-21-2007	Release Date	04-18-2008				
09-21-2007	Reported By	SHARON CAUDILL									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 1723' FNL & 719' FWL (SW/NW) SECTION 36, T9S, R22E UINTAH COUNTY, UTAH LAT 39.995053, LONG 109.395164 (NAD 83) LAT 39.995086, LONG 109.394483 (NAD 27) ELENBURG #28 OBJECTIVE: 7274' TD, MESAVERDE DW/GAS NATURAL BUTTES PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD LEASE:ML-22650 ELEVATION: 5115.8' NAT GL, 5114.6' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5115'), 5128' KB (13') EOG WI 100%, NRI 75%

02-28-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTION OF LOCATION WILL START TODAY.

02-29-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING SNOW.

03-03-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 10% COMPLETE.

03-04-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 30% COMPLETE.

03-05-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 35% COMPLETE.

03-06-2008 Reported By TERRY CSERE

04-02-2008 Reported By JERRY BARNES

Daily Costs: Drilling	\$183,985	Completion	\$0	Daily Total	\$183,985
Cum Costs: Drilling	\$221,985	Completion	\$0	Well Total	\$221,985
MD	2,233	TVD	2,233	Progress	0
				Days	0
				MW	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 3/24/2008. DRILLED 12-1/4" HOLE TO 2300' GL. ENCOUNTERED WATER @ 1560'. RAN 52 JTS (2220.40') OF 9-5/8", 36.0#, J-55. ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2233' KB. RDMO AIR RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 172 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 350 SX (73.5 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX.

DISPLACED CEMENT W/168.3 BBLs FRESH WATER. BUMPED PLUG W/865# @ 5:30 AM, 3/27/2008. CHECKED FLOAT, FLOAT HELD. SHUT IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 1.5 DAYS. RDMO HALLIBURTON CEMENTERS.

3-28-2008

TOP JOB # 2: MIRU HALLIBURTON CEMENTERS. MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 3: MIXED & PUMPED 100 SX (20.5 BBLs) OF PREMIUM CEMENT W/ 2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 4: MIXED & PUMPED 100 SX (20.5 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 5: MIXED & PUMPED 150 SX (30.7 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY @ THIS TIME.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.6 MS= 89.8.

9 5/8 CASING LEVEL RECORD: PS= 89.6 OPS= 89.5 VDS= 89.9 MS= 89.8.

DALL COOK NOTIFIED DAVE HACKFORD W/UDOGM OF THE SURFACE CASING & CEMENT JOB ON 3/25/2008 @ 10:30 AM.

04-13-2008 Reported By MATT WILLIAMS/ STEVE COFFMAN

Daily Costs: Drilling	\$78,125	Completion	\$0	Daily Total	\$78,125
Cum Costs: Drilling	\$300,110	Completion	\$0	Well Total	\$300,110

MD 2,233 TVD 2,233 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG REPAIR, HYDRAULICS

Start	End	Hrs	Activity Description
06:00	07:30	1.5	R/D PREPARE FOR TRUCKS TO MOVE TO NEW LOCATION
07:30	20:00	12.5	SAFETY MEETING WITH ELENBURG AND KERR TRUCKING CREW. SET RIG ON NEW LOCATION, TRUCKS RELEASED @ 1600. **** RIG MOVE DISTANCE OF 8.6 MILES ****
20:00	00:00	4.0	NIPPLE UP BOP,ROT. HEAD,CHOCK LINE, KILL LINE VALVES,FLAIR LINES,HYD. HOSES, FUNCTION TEST BOP. RIG ON DAY WORK @ 20:00 HRS, 4/12/08.
00:00	05:00	5.0	RIG UP B&C QUICK TEST,& TEST BOP.PIPE RAMS,BLIND RAMS,ALL KILL LINE VALVES,CHOCK LINE & MANIFOLD,HCR,KELLY UPPER & LOWER KELLY VALVES,SAFETY VALVE,DART VALVE.ALL TO 250 PSI LOW & 5000 PSI HIGH, ANNULAR 250 PSI LOW 2500 HIGH,SURFACE CSG.1500 PSI GOOD TEST. WITNESS, STEVE KUNZLER
05:00	06:00	1.0	CUT AND SLIP 120' OF DRILL LINE MUD LOSS LAST 24 HRS. 0 BBLs. MUD WT.8.4 VIS.33 ACCIDENTS NONE REPORTED FUNCTION CROWN-O-MATIC, & TEST SAFETY MEETING:MOVING RIG W/ TRUCKS, NIPPLE UP, PRESSURE TESTING CREWS FULL FUEL ON HAND: 1360, GALS. USED: 172 ,GALS., FORMATION LITHOLOGY, MUD LOGGER UNMANED OFF LOCATION

04-14-2008 Reported By WILLIAMS/ COFFMAN

Daily Costs: Drilling \$51,848 Completion \$0 Daily Total \$51,848
 Cum Costs: Drilling \$351,958 Completion \$0 Well Total \$351,958

MD 3,124 TVD 3,124 Progress 824 Days 1 MW 8.4 Visc 27.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 3124'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	CUT AND SLIP 120' OF DRILL LINE
09:00	13:00	4.0	CHANGE OUT BOTH HYD MOTORS ON POWER SWIVEL, WAITING ON HYD CYLINDER FOR BOOM TO BE DELIVERED FROM CASPER WYOMING.INSTALL NEW BOOM CYLINDER
13:00	18:30	5.5	P/U BHA AND DRILL PIPE. TAG @ 2120'
18:30	20:00	1.5	DRILL CEMENT/FLOAT EQUIP + 10' OF NEW HOLE
20:00	21:00	1.0	CIRC HOLE CLEAN, SPOT PILL ON BTM, PERFORM FIT TEST TO 10.5 EMW
21:00	21:30	0.5	SURVEY @ 2308 1 DEGREE.
21:30	06:00	8.5	DRILL FROM 2300' TO 3124', 824', ROP 97, WOB 10/18, RPM 40/50, TQ 1700/2050 MUD LOSS LAST 24 HRS. 0 BBLs. MUD WT.8.5 VIS. 36 ACCIDENTS: ONE MINOR INJURY REPORTED FUNCTION CROWN-O-MATIC, & TEST

SAFETY MEETING: WORKING ON BOOM
 CREWS FULL
 FUEL ON HAND: 5400 GALS. USED: 460 ,GALS., RECIEVED 4500 GALS
 FORMATION MAHAGONY OIL SHALE
 LITHOLOGY, SHALE
 MUD LOGGER UNMANED ON LOCATION F/ 4/13/08

06:00 18.0 SPUD 7 7/8" HOLE @ 21:30 HRS, 4/13/08.

04-15-2008 Reported By MATT WILLIAMS

Daily Costs: Drilling	\$31,141	Completion	\$0	Daily Total	\$31,141
Cum Costs: Drilling	\$383,099	Completion	\$0	Well Total	\$383,099

MD 5.253 TVD 5.253 Progress 2,129 Days 2 MW 8.7 Visc 31.0

Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 5253'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL FROM 3124' TO 3894', 770', ROP 110, WOB 10/20, RPM 40/50, TQ 1850/2500
13:00	13:30	0.5	SERVICE RIG
13:30	06:00	16.5	DRILL FROM 3894' TO 5253', 1359', ROP 82, WOB 10/20, RPM 40/60, TQ 1500/2700

MUD LOSS LAST 24 HRS. 0 BBLs.
 MUD WT:9.6 VIS. 35
 ACCIDENTS NONE REPORTED
 FUNCTION CROWN-O-MATIC, & TEST
 SAFETY MEETING: WORKING ABOVE 6', HOUSEKEEPING
 CREWS FULL
 FUEL ON HAND: 4137 GALS. USED: 1263 ,GALS., RECIEVED 0 GALS
 FORMATION: CHAPITA WELLS
 LITHOLOGY: SANDSTONE
 MUD LOGGER UNMANNED ON LOCATION F/ 4/13/08

04-16-2008 Reported By MATT WILLIAMS

Daily Costs: Drilling	\$39,197	Completion	\$0	Daily Total	\$39,197
Cum Costs: Drilling	\$422,296	Completion	\$0	Well Total	\$422,296

MD 6.431 TVD 6.431 Progress 1,178 Days 4 MW 9.5 Visc 38.0

Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 6431'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL FROM 5253' TO 5500' 247', ROP 31, WOB 12/24, RPM 40/60, TQ 1000/2900
14:00	14:30	0.5	SERVICE RIG
14:30	06:00	15.5	DRILL FROM 5500' TO 6431', 931', ROP 60, WOB 10/25, RPM 40/60, TQ 1200/3500

MUD LOSS LAST 24 HRS. 0 BBLs.
 MUD WT:9.8 VIS. 42
 ACCIDENTS NONE REPORTED
 FUNCTION CROWN-O-MATIC, & TEST
 SAFETY MEETING: WORKING IN HIGH WIND, UNLOADING CASING

CREWS FULL
 FUEL ON HAND: 2711 GALS. USED: 1426 ,GALS., RECIEVED 0 GALS
 FORMATION: NORTH HORN
 LITHOLOGY: SANDSTONE
 MUD LOGGER UNMANED ON LOCATION F/ 4/13/08

04-16-2008		Reported By	MATT WILLIAMS								
Daily Costs: Drilling	\$39,197		Completion	\$0		Daily Total	\$39,197				
Cum Costs: Drilling	\$422,296		Completion	\$0		Well Total	\$422,296				
MD	6,431	TVD	6,431	Progress	1,178	Days	4	MW	9.5	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 6431'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL FROM 5253' TO 5500' 247', ROP 31, WOB 12/24, RPM 40/60, TQ 1000/2900
14:00	14:30	0.5	SERVICE RIG
14:30	06:00	15.5	DRILL FROM 5500' TO 6431', 931', ROP 60, WOB 10/25, RPM 40/60, TQ 1200/3500
			MUD LOSS LAST 24 HRS. 0 BBLS.
			MUD WT.9.8 VIS. 42
			ACCIDENTS NONE REPORTED
			FUNCTION CROWN-O-MATIC, & TEST
			SAFETY MEETING: WORKING IN HIGH WIND, UNLOADING CASING
			CREWS FULL
			FUEL ON HAND: 2711 GALS. USED: 1426 ,GALS., RECIEVED 0 GALS
			FORMATION: NORTH HORN
			LITHOLOGY: SANDSTONE
			MUD LOGGER UNMANED ON LOCATION F/ 4/13/08

04-17-2008		Reported By	FOREMAN/WILLIAMS/SCHLENKER								
Daily Costs: Drilling	\$43,485		Completion	\$0		Daily Total	\$43,485				
Cum Costs: Drilling	\$465,782		Completion	\$0		Well Total	\$465,782				
MD	7,274	TVD	7,274	Progress	843	Days	5	MW	9.9	Visc	49.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: CIRCULATE FOR SHORT TRIP

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL FROM 6431' TO 6730' ,299,ROP,40,WOB,18/20,RPM,35+72,TQ,2450/3290,
13:30	14:00	0.5	SERVICE RIG
14:00	15:30	1.5	DRILLING F/ 6730' TO 6785' ,55',ROP,37',WOB,18/20,RPM,45/72,TQ,,1500/2400,
15:30	16:30	1.0	LOST RETURNS,100%, @6785', MIX & PUMP LCM PILL, REGAIN CIRC. TOTAL LOSS 175 BBLS.
16:30	04:30	12.0	DRILLING 6785' T0 7274' TD, 489', ROP 41, WOB 19/20, RPM 45+72, TQ 2550/4400. REACHED TD @ 04:30 HRS, 4/17/08.
04:30	06:00	1.5	CIRCULATE & CONDITION MUD,VIS.34/ WT.10.1
			MUD LOSS LAST 24 HRS. 175 BBLS.
			MUD WT.10.1- VIS.34,
			ROT 144, P/U 147, S/O 138

ACCIDENTS NONE REPORTED
 FUNCTION TEST CROWN-O-MATIC,
 SAFETY MEETING: MIX.CHEM., LOST CIRS.
 CREWS FULL
 FUEL ON HAND: 4404 GALS. USED: 807 GALS. REC. 2500
 FORMATION TOP: PRICE RIVER
 GAS BG.70 U, CONN. 167 U,
 LITHOLOGY, SAND/ SHALE,
 MUD LOGGER UNMANED ON LOCATION

04-18-2008 Reported By D.FOREMAN/J.SCHLENKER

Daily Costs: Drilling	\$35,669	Completion	\$754	Daily Total	\$36,423						
Cum Costs: Drilling	\$501,451	Completion	\$754	Well Total	\$502,205						
MD	7.274	TVD	7.274	Progress	0	Days	6	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: RUNNING CASING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CIRC AND CONDITION MUD @ T274', MW 10.1 PPG, VIS 34.
06:30	08:00	1.5	MAKE A 15 JNT SHORT TRIP TOV 6612', NO HOLE PROBLEMS.
08:00	10:30	2.5	CIRC AND CONDITION MUD, SPOT 130 BBLS OF 10.8 PPG PILL.
10:30	17:00	6.5	TRIP OUT OF HOLE LAYING DOWN 4.5" DRILL PIPE.REMOVE ROT.HEAD L/D BHA.
17:00	19:00	2.0	RIG UP TO RUN CASING. PRE JOB SAFTEY MEETING WITH CALIBER AND ELENBURG PERSONNEL.
19:00	06:00	11.0	RUN CASING 4 1/2 .RAN 181 JTS. 11.6#, N80, LTC,+ I MARKER JT.11.6# P-110.LTC. AS FOLLOWS. FLOAT SHOE, 1JT.CSG. .FLOAT COLLAR, 79 JTS. CSG.,1 MARKER JT.@ 4042", 110 JTS.CSG, HANGER ASS. FLOAT SHOE @ 7268', FLOAT COLLAR @ 7225', 15 CENTRALIZERS, 5 FT. ABOVE SHOE.TOP OF JT.#2 & EVERY 3 RD. JT. NOTIFIED JAMIE SPARGER WITH BLM @ 0800 HRS OF CSG AND CMT JOB.

04-19-2008 Reported By J.SCHLENKER/JESSY RICHIE

Daily Costs: Drilling	\$30,400	Completion	\$114,547	Daily Total	\$144,947						
Cum Costs: Drilling	\$531.851	Completion	\$115.301	Well Total	\$647,152						
MD	7.274	TVD	7.274	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	MAKE UP HANGER.SPACER OUT LAND DOT HANGER W/ 61,000. CIRC. RIG UP SCHLUMBERGER. JSA SAFETY MEETING W/ SCHLUMBERGER & RIG CREW.
08:00	09:30	1.5	RIG UP SCHLUMBERGER CEMENTING HEAD. & TEST LINES 5000 PSI.PUMPING 20 BBLS CHEM WASH & 20 BBLS WATER SPACER AHEAD OF LEAD.& CEMENT 7266', 4 1/2 N80 11.6# CSG. LEAD 260 SKS. G + ADDS MIX D020 10.% EXTENDER,D167, .200 % FLUID LOSS, D046.200%, ANTIFOAM, D013 .500% RETARDER, DO65, .500%, D130 .125LB/SK BLEND LOST CIRC, YIELD 2.98 FT3/SK, H20 18.227. GAL/SK@ 11.5 PPG., TAIL 970 SKS 50/50 POZ G + ADDS D020 2% EXTENDER, D046 .1% ANTIFOAM, D167 .2% FLUID LOSS, DO65 .2% DISPERSANT, SOO1 1.% ACCELERATOR, YIELD 1.29 FT3/SK , H20 5.94 GAL/SK @ 14.1 PPG.
09:30	10:30	1.0	WAIT ON CEMENT, REMOVE SCHLUMBERGER CEMENT HEAD AND LANDING JNT.
10:30	11:30	1.0	INSTALL SEAL ASS.W/ FMC REP. TEST TO 5000, PSI. UNLOCK BOP REMOVE LANDING JT. F/ SEAL ASS.
11:30	15:30	4.0	NIPPLE DOWN BOP'S AND CLEAN MUD PITS.

15:30 06:00 14.5 R/D PREPARE RIG TO MOVE TO NEW LOCATION. RIG REPAIRS – IMPROVING MUD CLEANER.
 RIG MOVE DISTANCE 8 MILES. MOVE TO NBU 632-12E
 TRUCKS ARE SCHEDULED TO MOVE RIG ON SATURDAT, 4/19/2008
 4/18/2008 NOTIFIED JAMIE SPARGER WITH BLM OF RIG MOVE ON 4/19/2008

 ACCIDENTS NONE REPORTED.
 SAFETY MEETING: RIG MOVE
 CREWS FULL
 FUEL ON HAND: 3477 GALS.

06:00 06:00 24.0 RELEASED RIG @ 15:30 HRS ON 4/18/2008.
 CASING POINT COST \$531,852

04-23-2008 **Reported By** SEARLE

Daily Costs: Drilling	\$0	Completion	\$40,624	Daily Total	\$40,624
Cum Costs: Drilling	\$531,851	Completion	\$155,925	Well Total	\$687,776

MD 7,274 **TVD** 7,274 **Progress** 0 **Days** 8 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 7225.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 200'. EST CEMENT TOP @ 790'. RD SCHLUMBERGER.

04-26-2008 **Reported By** MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,653	Daily Total	\$1,653
Cum Costs: Drilling	\$531,851	Completion	\$157,578	Well Total	\$689,429

MD 7,274 **TVD** 7,274 **Progress** 0 **Days** 9 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 7225.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

05-07-2008 **Reported By** CARLSON

Daily Costs: Drilling	\$0	Completion	\$2,248	Daily Total	\$2,248
Cum Costs: Drilling	\$531,851	Completion	\$159,826	Well Total	\$691,677

MD 7,274 **TVD** 7,274 **Progress** 0 **Days** 10 **MW** 0.0 **Visc** 0.0

Formation : MESA VERDE, **PBTD : 7225.0** **Perf : 5558-7133** **PKR Depth : 0.0**
 WASATCH

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PERFORATE UP FROM 6906'-07', 6927'-28', 6937'-38', 6978'-79', 6992'-93', 7008'-09', 7021'-22', 7070'-71', 7086'-87', 7092'-93', 7101'-02', 7108'-09', 7131'-32' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 4165 GAL YF116 ST+ PAD. 53736 GAL YF116 ST+ WITH 149200# 20/40 SAND @ 1-5 PPG. MTP 4918 PSIG. MTR 54.5 BPM. ATP 4021 PSIG. ATR 48.9 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP @ 6878' & PERFORATE UPR FROM 6743'-44', 6755'-56', 6763'-64', 6771'-72', 6788'-89', 6799'-6801', 6812'-13', 6835'-36', 6842'-43', 6848'-49', 6862'-63' @ 3 SPF @ 120° PHASING. RDWL, RU SCHLUMBERGER, FRAC DOWN CASING WITH 4167 GAL YF116 ST+ PAD 55857 GAL YF116 ST+ WITH 148600# 20/40 SAND @ 1-5 PPG. MTP 5978 PSIG. MTR 51.6 BPM. ATP 3448 PSIG. ATR 48.6 BPM. ISIP 1150 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP @ 6720' & PERFORATE NH FROM 6560'-61', 6565'-66', 6602'-03', 6632'-33', 6641'-43', 6650'-51', 6657'-58', 6695'-96', 6701'-04' @ 3 SPF @ 120° PHASING. RDWL, RU SCHLUMBERGER, FRAC DOWN CASING WITH 4165 GAL YF116 ST+ PAD, 47634 GAL YF116 ST+ WITH 130900# 20/40 SAND @ 1-5 PPG. MTP 6067 PSIG. MTR 53.2 BPM. ATP 3707 PSIG. ATR 48.9 BPM. ISIP 1500 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 6440' & PERFORATE Ba FROM 6226'-27', 6240'-41', 6250'-51', 6279'-81', 6293'-94', 6301'-02', 6308'-09', 6339'-40', 6375'-76', 6403'-04', 6424'-25' @ 3 SPF @ 120° PHASING. RDWL, RU SCHLUMBERGER, FRAC DOWN CASING WITH 3093 GAL YF116 ST+ PAD, 39573 GAL YF116 ST+ WITH 107200# 20/40 SAND @ 1-4 PPG. MTP 6371 PSIG. MTR 51.6 BPM. ATP 3921 PSIG. ATR 46.5 BPM. ISIP 1660 PSIG. RD SCHLUMBERGER.

RUWL SER 6K CFP AT 6190'. PERFORATE Ba FROM 5950'-51', 6002'-03', 6034'-35', 6057'-58', 6068'-69', 6080'-81', 6131'-32', 6146'-48', 6155'-56', 6165'-67' @ 3 SPF @ 120° PHASING. RDWL, RU SCHLUMBERGER, FRAC DOWN CASING WITH 3132 GAL YF116ST+ PAD, 39894 GAL YF116ST+ WITH 108900# 20/40 SAND @ 1-4 PPG. MTP 6678 PSIG. MTR 51.5 BPM. ATP 4309 PSIG. ATR 40.5 BPM. ISIP 1900 PSIG. RD SCHLUMBERGER

RUWL SET 6K CFP @ 5890' & PERFORATE Ba/Ca FROM 5558'-60', 5617'-18', 5634'-36', 5675'-76', 5716'-18', 5760'-61', 5838'-41', 5863'-64' @ 3 SPF @ 120° PHASING. RDWL, RU SCHLUMBERGER, FRAC DOWN CASING WITH 3166 GAL YF116 ST+ PAD 29728 GAL YF116 ST+ WITH 82000# 20/40 SAND @ 1-4 PPG. MTP 6471 PSIG. MTR 52.2 BPM. ATP 4964 PSIG. ATR 35.6 BPM. ISIP 1240 PSIG. RD SCHLUMBERGER. SDFN.

05-08-2008 Reported By CARLSON

Daily Costs: Drilling	\$0	Completion	\$269,337	Daily Total	\$269,337
Cum Costs: Drilling	\$531,851	Completion	\$429,163	Well Total	\$961,015
MD	7,274	TVD	7,274	Progress	0
Formation : MESA VERDE, WASATCH		PBTD : 7225.0		Days	11
				MW	0.0
				Visc	0.0
				Perf : 5140-7133	
				PKR Depth : 0.0	

Activity at Report Time: MI SERVICE UNIT AND DRILL PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 600 PSIG RUWL SET 6K CFP @ 5500' & PERFORATE Ca FROM 5140'-42', 5154'-56', 5170'-73', 5177'-79', 5441'-42', 5454'-55', 5474'-75' @ 3 SPF @ 120° PHASING. RDWL, RU SCHLUMBERGER, FRAC DOWN CASING WITH 2061 GAL YF116 ST+ PAD, 44746 GAL YF116 ST+ WITH 116700 # 20/40 SAND @ 1-4 PPG. MTP 4003 PSIG. MTR 52.8 BPM. ATP 3065 PSIG. ATR 47.2 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER

RUWL, SET 6K CBP AT 5069', RDMO LONE WOLF WIRELINE.

05-09-2008 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$20,088	Daily Total	\$20,088
Cum Costs: Drilling	\$531,851	Completion	\$449,251	Well Total	\$981,103
MD	7,274	TVD	7,274	Progress	0
Formation : MESA VERDE, WASATCH		PBTD : 7225.0		Days	12
				MW	0.0
				Visc	0.0
				Perf : 5140-7133	
				PKR Depth : 0.0	

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
07:00	15:00	8.0	MIRUSU, ND FRAC VALVES. NU BOPE. RIH W/MILL & PUMP OFF BIT SUB TO PLUG @ 5050'. RU TO D/O PLUGS. SDFN.

05-10-2008 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$54,398	Daily Total	\$54,398
Cum Costs: Drilling	\$531,851	Completion	\$503,649	Well Total	\$1,035,501

MD 7,274 TVD 7,274 Progress 0 Days 13 MW 0.0 Visc 0.0

Formation : MESA VERDE, PBTB : 7225.0 Perf : 5140-7133 PKR Depth : 0.0
WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	06:00	23.0	CLEANED OUT & DRILLED OUT PLUGS @ 5050', 5500', 5890', 6190', 6440', 6720' & 6878'. RIH. CLEANED OUT TO PBTB @ 7147'. LANDED TBG AT 6728' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 3 HRS. 32/64" CHOKE. FTP 0 PSIG. CP 25 PSIG. 1/4 BFPH. RECOVERED 1 BLF. 8763 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
1 JT 2-3/8" 4.7# J-55 TBG 32.42'
XN NIPPLE 1.30'
209 JTS 2-3/8" 4.7# J-5 TBG 6679.36'
J-55-80 NIPPLE & COUPLING 0.60'
BELOW KB 13.00'
LANDED @ 6727.68' KB

05-13-2008 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,885	Daily Total	\$2,885
Cum Costs: Drilling	\$531,851	Completion	\$506,534	Well Total	\$1,038,386

MD 7,274 TVD 7,274 Progress 0 Days 14 MW 0.0 Visc 0.0

Formation : MESA VERDE, PBTB : 7225.0 Perf : 5140-7133 PKR Depth : 0.0
WASATCH

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SITP 1500 PSIG. SICP 1750 PSIG. BLEW WELL DOWN. WELL FLOWING. RDMOSU.

FLOWED 22 HRS. 32/64" CHOKE. FTP 900 PSIG. CP 1575 PSIG. 8 BFPH. RECOVERED 458 BLW. 8306 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 5/12/08

06-13-2008 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$2,425	Daily Total	\$2,425
Cum Costs: Drilling	\$531,851	Completion	\$506,534	Well Total	\$1,038,386

MD 7,274 TVD 7,274 Progress 0 Days 15 MW 0.0 Visc 0.0

Formation : MESA VERDE, PBTB : 7225.0 Perf : 5140-7133 PKR Depth : 0.0
WASATCH

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 INITIAL PRODUCTION, TURNED TO CONDENSATE SALES 5/13/08.

06-14-2008 **Reported By** DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$2,425	Daily Total	\$2,425
Cum Costs: Drilling	\$531,851	Completion	\$506,534	Well Total	\$1,038,386
MD	7,274	TVD	7,274	Progress	0
				Days	16
				MW	0.0
				Visc	0.0
Formation : MESA VERDE,	PBTD : 7225.0		Perf : 5140-7133	PKR Depth : 0.0	
WASATCH					

Activity at Report Time: FIRST GAS SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	TURNED TO GAS SALES. SITP 750 & SICP 1500 PSIG. TURNED WELL TO KERR-MAGEE METER 985655 ON 5/6/08. FLOWING 750 MCFD RATE ON 12/64" POS CK. STATIC 348. CONDENSATE ON SALE 5/13/08.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22650	
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME Natural Buttes Unit	
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80229		8. WELL NAME and NUMBER: Natural Buttes Unit 602-36E	
PHONE NUMBER: (303) 824-5526		9. API NUMBER: 43-047-39308	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1723' FNL & 719' FWL 39.995053 LAT 109.395164 LON		10. FIELD AND POOL, OR WILDCAT Natural Buttes/Wasatch/Mesaverde	
AT TOP PRODUCING INTERVAL REPORTED BELOW: Same		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 36 9S 22E S	
AT TOTAL DEPTH: Same		12. COUNTY Uintah	13. STATE UTAH
14. DATE SPURRED: 3/17/2008	15. DATE T.D. REACHED: 4/17/2008	16. DATE COMPLETED: 5/13/2008	17. ELEVATIONS (DF, RKB, RT, GL): 5116' NAT GL
18. TOTAL DEPTH: MD 7,274 TVD _____		19. PLUG BACK T.D.: MD 7,225 TVD _____	20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) RST/CBL/CCL/VOL/GR		23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4"	9-5/8 J-55	36.0	0	2,233		950			
7-7/8"	4-1/2 N-80	11.6	0	7,268		1230			
7-7/8"	4-1/2 P-110		mrkr jts						

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	6,728							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Wasatch/Mesaverde	5,140	7,132			6,906 7,132		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					6,743 6,863		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					6,560 6,704		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					6,226 6,425		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD **5140-7132**

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6906-7132	57,901 GALS GELLED WATER & 149,200# 20/40 SAND
6743-6863	60,024 GALS GELLED WATER & 148,600# 20/40 SAND
6560-6704	51,799 GALS GELLED WATER & 130,900# 20/40 SAND

29. ENCLOSED ATTACHMENTS:

- | | | | |
|---|--|---------------------------------------|---|
| <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS | <input type="checkbox"/> GEOLOGIC REPORT | <input type="checkbox"/> DST REPORT | <input type="checkbox"/> DIRECTIONAL SURVEY |
| <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | <input type="checkbox"/> CORE ANALYSIS | <input type="checkbox"/> OTHER: _____ | |

30. WELL STATUS:

Producing

RECEIVED

JUN 18 2008

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 5/13/2008		TEST DATE: 6/17/2008		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 1	GAS - MCF: 550	WATER - BBL: 57	PROD. METHOD: Flows
CHOKE SIZE: 12/64"	TBG. PRESS. 1,050	CSG. PRESS. 1,400	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 1	GAS - MCF: 550	WATER - BBL: 57	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Wasatch/ Mesaverde	5,140	7,132		Green River	1,521
				Mahogany	2,134
				Uteland Butte	4,350
				Wasatch	4,459
				Chapita Wells	5,052
				Buck Canyon	5,721
				Price River	6,740

35. ADDITIONAL REMARKS (Include plugging procedure)

See attached page for additional information.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant
 SIGNATURE *Mary A. Maestas* DATE 6/17/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

Natural Buttes Unit 602-36E – ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

5950-6167	3/spf
5558-5864	3/spf
5140-5475	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

6226-6425	42,666 GALS GELLED WATER & 107,200# 20/40 SAND
5950-6167	43,026 GALS GELLED WATER & 108,900# 20/40 SAND
5558-5864	32,894 GALS GELLED WATER & 82,000# 20/40 SAND
5140-5475	46,807 GALS GELLED WATER & 116,700# 20/40 SAND

Perforated the Upper Price River from 6906-07', 6927-28', 6937-38', 6978-79', 6992-93', 7008-09', 7021-22', 7070-71', 7086-87', 7092-93', 7101-02', 7108-09' & 7131-32' w/ 3 spf.

Perforated the Upper Price River from 6743-44', 6755-56', 6763-64', 6771-72', 6788-89', 6799-6801', 6812-13', 6835-36', 6842-43', 6848-49' & 6862-63' w/ 3 spf.

Perforated the North Horn from 6560-61', 6565-66', 6602-03', 6632-33', 6641-43', 6650-51', 6657-58', 6695-96' & 6701-04' w/ 3 spf.

Perforated the Ba from 6226-27', 6240-41', 6250-51', 6279-81', 6293-94', 6301-02', 6308-09', 6339-40', 6375-76', 6403-04' & 6424-25' w/ 3 spf.

Perforated the Ba from 5950-51', 6002-03', 6034-35', 6057-58', 6068-69', 6080-81', 6131-32', 6146-48', 6155-56' & 6165-67' w/ 3 spf.

Perforated the Ba/Ca from 5558-60', 5617-18', 5634-36', 5675-76', 5716-18', 5760-61', 5838-41' & 5863-64' w/ 3 spf.

Perforated the Ca from 5140-42', 5154-56', 5170-73', 5177-79', 5441-42', 5454-55' & 5474-75' w/ 3 spf.

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: NBU 602-36E

API number: 4304739308

Well Location: QQ SWNW Section 36 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,560	1,570	NO FLOW	NOT KNOWN

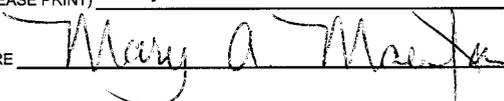
Formation tops:	1 _____	2 _____	3 _____
(Top to Bottom)	4 _____	5 _____	6 _____
	7 _____	8 _____	9 _____
	10 _____	11 _____	12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE 

DATE 6/17/2008

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)
 Operator Name Change

Designation of Agent/Operator
 Merger

The operator of the well(s) listed below has changed, effective: **4/30/2008**

FROM: (Old Operator): N9550-EOG Resources 1060 E Hwy 40 Vernal, UT 84078 Phone: 1-(435) 781-9111	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	---

WELL NAME(S)	CA No.			Unit:			NATURAL BUTTES		
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
NBU 456-2E	02	100S	220E	4304736053	2900	State	GW	P	
NBU 435-17E	17	100S	210E	4304738376	2900	Federal	GW	P	
NBU 602-36E	36	090S	220E	4304739308	2900	State	GW	P	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: Completion of well
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: Completion of well
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/24/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/24/2008
- Bond information entered in RBDMS on: 6/24/2008
- Fee/State wells attached to bond in RBDMS on: 6/24/2008
- Injection Projects to new operator in RBDMS on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state or fee well(s) listed covered by Bond Number RLB0005236
- The **FORMER** operator has requested a release of liability from their bond on: n/a
 The Division sent response by letter on: n/a

COMMENTS:

Well to transfer upon completion to Unit Operator (See 9/23/2003 letter from EOG & agreement 9/17/03 from Westport)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22650
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: Natural Buttes Unit
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Natural Buttes Unit 602-36E
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-39308
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078	PHONE NUMBER: (435) 781-9145	10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1723' FNL & 719' FWL 39.995053 LAT 109.395164 LON COUNTY: Uintah QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 36 9S 22E S STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Site Facility Diagram</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached please find a site facility diagram.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE PRINT) <u>Mickenzie Thacker</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u>Mickenzie Thacker</u>	DATE <u>7/8/2008</u>

(This space for State use only)

RECEIVED
JUL 14 2008
DIV. OF OIL, GAS & MINING

Geogresources Site Facility Diagram



Well Name: NATURAL BUTTES UNIT 602-36E
1/4 1/4:SW/NW Sec: 36 T:9S R:22E
County:UINTAH State:UTAH
Lease: ML-22650
UNIT\PA#: 891008900A

Site facility diagrams & site security plans are located at the Vernal office in Vernal, Utah. The office is located at 1060 East Hwy 40 and normal business hours are 7:00 a.m. to 4:30 p.m. Mon -Thurs and 7:00 a.m. to 1:00 p.m. Fridays.

Valve	Production Phase	Sales Phase	Water Drain
PV	O	SC	SC
LV	SC	O	SC
WD	SC	SC	O

DATED 7/8/2008

Abbreviations

AM = Allocation Meter
 AR = Access Road
 CHT = Chemical Tank
 COMP = Compressor
 CON = Condensor
 CT = Condensate Tank
 DL = Dump Line
 EP = Electrical Panel
 ET = Emergency Tank
 FW = Firewall
 LACT = LACT Unit
 LH = Line Heater
 LV = Load Valve
 MAN = Manifold
 MB = Methanol Bath
 O = Open
 PL = Production Line
 PP = Power Pole
 PT = Propane Tank
 PU = Pumping Unit
 PV = Production Valve
 PW = Produced Water
 RL = Recycle Line
 RP = Recycle Pump
 RV = Recycle Valve
 SC = Sealed Closed
 SGS = Sales Gas Scrubber
 SL = Sales Line
 SM = Sales Meter
 SO = Sealed Open
 SP = Separator
 SV = Sales Valve
 T = Treater
 TP = Trace Pump
 WD = Water Drain
 WDP = Water Disposal Pump
 WFP = Water Flood Pump
 WH = Wellhead

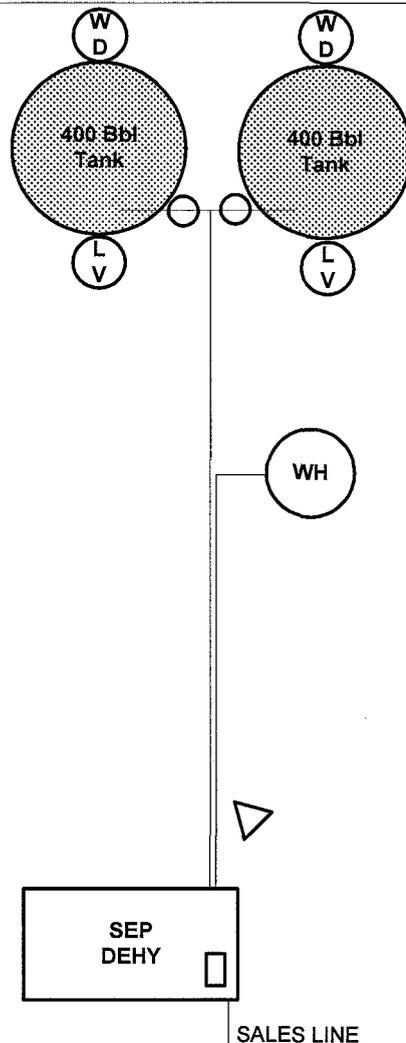
----- = Buried Line
 _____ = Unburied Line

▽ = Meter Display

□ = Meter Tube

○ = Production Valve

× = Valve



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Leases

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc

3a. Address
1060 EAST HIGHWAY 40, VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Attached

7. If Unit of CA/Agreement, Name and/or No.
Natural Buttes

8. Well Name and No.
Multiple Wells

9. API Well No.
See Attached

10. Field and Pool or Exploratory Area
Natural Buttes

11. Country or Parish, State
Utah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. has assigned all of its right, title and interest in the wells described in the attached list ("the Subject Wells") to Kerr-McGee Oil & Gas Onshore LP and will relinquish and transfer operatorship of all of the Subject Wells to Kerr-McGee Oil & Gas Onshore LP on January 1, 2010.

As of January 1, 2010, Kerr-McGee Oil & Gas Onshore LP will be considered to be the operator of each of the Subject Wells and will be responsible under the terms and conditions of the applicable lease for the operations conducted upon the leased lands. Bond coverage is provided under Kerr-McGee Oil & Gas Onshore LP's Nationwide BLM Bond No. WYB-000291.

Kerr-McGee Oil & Gas Onshore LP
1099 18th Street, Suite 1800
Denver, CO 80202-1918

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only *ER 1/31/2010*

By: Michael A. Nixon Date: 12/17/2009
Michael A. Nixon
Agent and Attorney-in-Fact

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
J. Michael Schween

Title Agent and Attorney-in-Fact

Signature [Signature] Date 12/17/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

RECEIVED

Approved by _____ Title _____ Date **DEC 24 2009**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **DIV. OF OIL, GAS & MINING**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Lease #	API #	Well Name	Footages	Legal Description
UTUO2270A	4304730261	NBU 1-07B	1975' FNL 1850' FWL	T10S-R21E-07-SESW
UTUO144868	4304730262	NBU 2-15B	1630' FSL 2125' FEL	T09S-R20E-15-NWSE
ML22651	4304730267	NBU 3-02B	1819' FNL 716' FWL	T10S-R22E-02-SWNW
UTUO10954A	4304730273	NBU 4-35B	2037' FNL 2539' FWL	T09S-R22E-35-SESW
ML22650	4304730272	NBU 5-36B	1023' FNL 958' FWL	T09S-R22E-36-NWNW
UTUO1791	4304730278	NBU 7-09B	330' FSL 1600' FWL	T10S-R21E-09-SESW
UTUO1207 ST	4304730274	NBU 10-29B	1100' FSL 1540' FEL	T09S-R22E-29-SWSE
UTUO1791	4304730294	NBU 13-08B	1600' FSL 1300' FEL	T10S-R21E-08-NESE
UTUO581	4304730296	NBU 15-29B	821' FNL 687' FWL	T09S-R21E-29-NWNW
UTUO1791	4304730316	NBU 16-06B	330' FSL 900' FEL	T10S-R21E-06-SESE
UTUO2270A	4304730317	NBU 17-18B	1014' FSL 2067' FEL	T10S-R21E-18-SWSE
UTUO144869	4304730328	NBU 19-21B	2015' FNL 646' FEL	T09S-R20E-21-SENE
UTUO575	4304730363	NBU 25-20B	1905' FNL 627' FWL	T09S-R21E-20-SWNW
UTU4485	4304730364	NBU 26-13B	600' FSL 661' FEL	T10S-R20E-13-SESE
UTUO1393B	4304730367	NBU 28-04B	529' FNL 2145' FWL	T10S-R21E-04-NENW
UTUO1393B	4304730368	NBU 29-05B	398' FSL 888' FWL	T10S-R21E-05-SESE
UTUO575	4304730380	NBU 30-18B	1895' FSL 685' FEL	T09S-R21E-18-NESE
ML01197A	4304730385	NBU 31-12B	565' FNL 756' FWL	T10S-R22E-12-NWNW
UTU461	4304730396	NBU 33-17B	683' FSL 739' FWL	T09S-R22E-17-SWSW
UTUO575	4304730404	NBU 34-17B	210' FNL 710' FEL	T09S-R21E-17-NENE
UTUO149767	4304730397	NBU 35-08B	1830' FNL 660' FWL	T09S-R21E-8-SWNW
UTUO144878B	4304730470	NBU 49-12B	551' FSL 1901' FEL	T09S-R20E-12-SWSE
UTUO140225	4304730473	NBU 52-01B	659' FSL 658' FEL	T09S-R21E-01-SESE
UTUO141315	4304730474	NBU 53-03B	495' FSL 601' FWL	T09S-R21E-03-SWSW
ML21510	4304730475	NBU 54-02B	660' FSL 660' FWL	T09S-R21E-02-SWSW
UTUO1193	4304730464	NBU 57-12B	676' FSL 1976' FEL	T09S-R21E-12-SWSE
UTUO1198B	4304730463	NBU 58-23B	1634' FNL 2366' FEL	T10S-R22E-23-SWNE
UTUO37167	4304730477	NBU 62-35B	760' FNL 2252' FEL	T10S-R22E-35-NWNE
UTU10186	4304730466	NBU 63-12B	1364' FNL 1358' FEL	T10S-R20E-12-SWNE
UTUO37167	4304730577	NBU 70-34B	1859' FSL 2249' FWL	T10S-R22E-34-NESW
UTU4476	4304730578	NBU 71-26B	1877' FNL 528' FEL	T10S-R20E-26-SENE
UTUO141315	4304731150	NBU 202-03	898' FSL 1580' FEL	T09S-R21E-03-SWSE
UTUO1791	4304731238	NBU 205-08	1432' FSL 1267' FWL	T10S-R21E-08-NWSW
UTUO1791	4304731165	NBU 206-09	1789' FNL 1546' FWL	T10S-R21E-09-SESW
UTUO1393B	4304731177	NBU 207-04	1366' FSL 1445' FWL	T10S-R21E-04-NESW
UTUO149076	4304731153	NBU 210-24	1000' FSL 1000' FWL	T09S-R21E-24-SWSW
UTUO284	4304731156	NBU 211-20	916' FSL 822' FEL	T09S-R22E-20-SESE
UTUO284	4304731267	NBU 212-19	289' FSL 798' FWL	T09S-R22E-19-SWSW
UTU22650	4304731268	NBU 213-36J	597' FNL 659' FEL	T09S-R22E-36-NENE
ML22651	4304731282	NBU 217-02	2045' FSL 766' FWL	T10S-R22E-02-NWSW
UTUO2270A	4304731310	NBU 218-17	2600' FNL 1500' FWL	T10S-R21E-17-SESW
UTUO149076	4304731308	NBU 219-24	1300' FNL 500' FWL	T09S-R21E-24-NWNW
UTUO149076	4304732131	NBU 301-24E	700' FSL 2450' FEL	T09S-R21E-24-SWSE
UTUO1791	4304732010	NBU 302-09E	1899' FSL 912' FWL	T10S-R21E-09-NWSW
UTUO575	4304732130	NBU 304-18E	782' FSL 1783' FEL	T09S-R21E-18-SWSE
UTUO149767	4304732135	NBU 305-07E	670' FNL 1950' FWL	T09S-R21E-07-NENW
UTUO581	4304732282	NBU 306-18E	1604' FSL 2797' FWL	T09S-R21E-18-NESW
UTUO1791	4304732014	NBU 307-06E	1979' FSL 2000' FEL	T10S-R21E-06-NWSE
UTUO284	4304732202	NBU 308-20E	1503' FSL 954' FWL	T09S-R22E-20-NWSW
UTUO575	4304732283	NBU 309-20E	930' FNL 667' FEL	T09S-R21E-20-NENE
UTUO149075	4304732203	NBU 311-23E	1101' FSL 1978' FEL	T09S-R21E-23-SWSE
UTUO581	4304732378	NBU 313-29E	1000' FNL 660' FEL	T09S-R21E-29-NENE
UTUO141315	4304732271	NBU 314-03E	1045' FSL 2584' FWL	T09S-R21E-03-SESW
UTUO575	4304732381	NBU 316-17E	1935' FNL 1067' FWL	T09S-R21E-17-SWNW
UTUO144868B	4304732362	NBU 317-12E	867' FNL 701' FEL	T09S-R20E-12-NENE
UTUO2270A	4304737511	NBU 319-17E	807' FNL 990' FWL	T10S-R21E-17-NWNW
UTUO1188	4304732379	NBU 321-10E	940' FSL 2508' FWL	T09S-R21E-10-SESW
UTUO575B	4304732376	NBU 325-08E	832' FSL 669' FWL	T09S-R21E-08-SWSW
UTUO1393B	4304733697	NBU 326-04E	1906' FNL 695' FWL	T10S-R21E-04-SWNW
UTUO1393B	4304739303	NBU 327-05E	1117' FNL 942' FEL	T10S-R21E-05-NENE (LOT 1)
UTU4485	4304732386	NBU 328-13E	1766' FSL 1944' FWL	T10S-R20E-13-NESW
UTUO1207 ST	4304732229	NBU 329-29E	2490' FNL 949' FEL	T09S-R22E-29-SENE

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Lease #	API #	Well Name	Footages	Legal Description
UTUO10954A	4304732147	NBU 331-35E	1531' FNL 1153' FEL	T09S-R22E-35-SENE
UTUO1791	4304732148	NBU 332-08E	955' FSL 2508' FEL	T10S-R21E-08-SWSE
ML21510	4304732518	NBU 333-02E	1951' FSL 2245' FWL	T09S-R21E-02-NESW
UTUO149075	4304732265	NBU 335-23E	1419' FNL 828' FEL	T09S-R21E-23-SENE
UTUO149076	4304732264	NBU 336-24E	2024' FNL 1958' FWL	T09S-R21E-24-SENW
UTUO284	4304732281	NBU 339-19E	1890' FSL 674' FWL	T09S-R22E-19-NWSW
UTUO284B	4304732327	NBU 340-20E	1326' FSL 2569' FEL	T09S-R22E-20-NWSE
UTUO1207 ST	4304733055	NBU 341-29E	307' FSL 898' FEL	T09S-R22E-29-SESE
UTUO10954A	4304732212	NBU 342-35E	918' FNL 2563' FEL	T09S-R22E-35-NWNE
UTUO1393B	4304739338	NBU 346-05E	2233' FSL 676' FEL	T10S-R21E-05-NESE
UTUO575B	4304732326	NBU 349-07E	1641' FNL 1036' FWL	T09S-R21E-07-SWNW
UTUO1188	4304732519	NBU 352-10E	1806' FSL 842' FWL	T09S-R21E-10-NWSW
UTUO581	4304732383	NBU 356-29E	1600' FNL 1980' FEL	T09S-R21E-29-SWNE
UTUO2270A	4304732388	NBU 358-01E	736' FSL 1941' FEL	T10S-R20E-01-SWSE
UTU4485	4304750032	NBU 359-13E	661' FSL 2149' FEL	T10S-R20E-13-SWSE
UTU4485	4304732387	NBU 360-13E	1998' FSL 775' FWL	T10S-R20E-13-NWSW
ML21510	4304733782	NBU 379-02E	1967' FSL 898' FWL	T09S-R21E-02-NWSW
UTUO575	4304733064	NBU 382-18E	2030' FSL 2172' FEL	T09S-R21E-18-NWSE
UTUO149075	4304735889	NBU 384-23E	491' FSL 929' FEL	T09S-R21E-23-SESE
UTUO149076	4304733056	NBU 386-24E	450' FSL 1850' FWL	T09S-R21E-24-SESW
UTUO284	4304733057	NBU 388-19E	382' FSL 1847' FWL	T09S-R22E-19-SESW
UTUO1207 ST	4304733049	NBU 389-29E	2226' FSL 2166' FEL	T09S-R22E-29-NWSE
UTUO1393B	4304732835	NBU 390-04E	2577' FSL 1951' FWL	T10S-R21E-04-NESW
UTUO1393B	4304732988	NBU 391-05E	1215' FSL 2090' FEL	T10S-R21E-05-SWSE
UTUO1791	4304733783	NBU 392-06E	1926' FSL 611' FEL	T10S-R21E-06-NESE
UTU4485	4304733071	NBU 393-13E	1850' FSL 2141' FEL	T10S-R20E-13-NWSE
UTU4485	4304733072	NBU 394-13E	725' FSL 2027' FWL	T10S-R20E-13-SESW
UTUO1188	4304732544	NBU 400-11E	1983' FSL 1321' FWL	T09S-R21E-11-NESW
UTUO581	4304734216	NBU 421-29E	1985 FNL, 972 FEL	T09S-R21E-29-SENE
UTUO581	4304733698	NBU 422-29E	1980' FNL 785' FWL	T09S-R21E-29-SWNW
UTUO581	4304734206	NBU 423-30E	1980' FSL 660' FEL	T09S-R21E-30-NESE
ML3142	4304733699	NBU 424-32E	744' FNL 773' FEL	T09S-R21E-32-NENE
UTUO2270A	4304740049	NBU 428-07E	660' FSL 855' FWL	T10S-R21E-07-SWSW (Lot 4)
UTUO1791	4304733069	NBU 431-09E	2599' FNL 662' FWL	T10S-R21E-09-SWNW
UTUO2270A	4304738536	NBU 434-17E	1799' FNL 2176' FWL	T10S-R21E-17-SENW
UTUO2270A	4304738376	NBU 435-17E	1837' FNL 571' FWL	T10S-R21E-17-SWNW
UTUO2270A	4304734195	NBU 436-18E	1644' FSL 748' FEL	T10S-R21E-18-NESE
UTUO2270A	4304735499	NBU 437-18E	322' FSL 748' FEL	T10S-R21E-18-SESE
ML22792	4304737534	NBU 438-19E	661' FNL 1941' FEL	T10S-R21E-19-NWNE
ML22792	4304737535	NBU 439-19E	2111' FNL 1980' FWL	T10S-R21E-19-SWNE
UTUO10953	4304736279	NBU 451-01E	1965' FSL 2132' FWL	T10S-R22E-01-NESW
ML22651	4304736053	NBU 456-02E	493' FNL 1080' FWL	T10S-R22E-02-NWNW (Lot 4)
UTUO141315	4304733063	NBU 481-03E	1490' FSL 556' FEL	T09S-R21E-03-NESE
UTUO581	4304733065	NBU 483-19E	1850' FSL 1980' FWL	T09S-R21E-19-NESW
UTUO575	4304733784	NBU 484-20E	350' FNL 823' FWL	T09S-R21E-20-NWNW
UTUO2270A	4304739897	NBU 486-07E	1895 FSL' 1834' FWL	T10S-R21E-07-NESW
UTUO575B	4304733121	NBU 489-07E	763' FSL 733' FWL	T09S-R21E-07-SWSW (Lot 4)
UTUO2270A	4304733123	NBU 497-01E	2091' FSL 894' FEL	T10S-R20E-01-NESE
UTUO577A	4304733140	NBU 506-23E	720' FNL 1818' FWL	T09S-R20E-23-NENW
UTUO1791	4304733124	NBU 508-08E	915' FSL 355' FEL	T10S-R21E-08-SESE
UTUO1197A ST	4304739283	NBU 513-12EX	1850' FNL 2133' FWL	T10S-R22E-12-SENW
UTUO2270A	4304733696	NBU 516-12E	1950' FSL 1786' FEL	T10S-R20E-12-NWSE
UTUO141315	4304733779	NBU 519-03E	1749' FSL 798' FWL	T09S-R21E-03-NWSW
UTUO575B	4304733780	NBU 521-08E	2250' FSL 900' FWL	T09S-R21E-08-NWSW
UTUO1188	4304733781	NBU 522-10E	732' FSL 841' FEL	T09S-R21E-10-SESE
UTUO2270A	4304733685	NBU 523-12E	660' FSL 660' FEL	T10S-R20E-12-SESE
UTUO2270A	4304733701	NBU 524-12E	841' FSL 1795' FEL	T10S-R20E-12-SWSE
UTUO2270A	4304739722	NBU 529-07E	704' FNL 762' FWL	T10S-R21E-07-NWNW
UTUO581	4304734639	NBU 534-18E	1885' FSL 115' FWL	T09S-R21E-18-NWSW
UTUO2270A	4304735200	NBU 535-17E	1893' FSL 580' FWL	T10S-R21E-17-NWSW
ML22791	4304735252	NBU 536-18E	734' FSL 2293' FWL	T10S-R21E-18-SESW
UTUO2270A	4304735253	NBU 537-18E	1880' FSL 1830' FEL	T10S-R21E-18-NWSE

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Lease #	API #	Well Name	Footages	Legal Description
UTUO284	4304735886	NBU 538-19E	1937' FSL 1833' FWL	T09S-R22E-19-NESW
UTUO149076	4304735887	NBU 539-24E	1870' FSL 477' FEL	T09S-R21E-24-NESE
UTUO10953	4304736280	NBU 546-01E	2036' FSL 699' FWL	T10S-R22E-01-NWSW
UTUO10953	4304736278	NBU 547-01E	749' FSL 598' FWL	T10S-R22E-01-SWSW
UTU474	4304737687	NBU 553-28E	767' FNL 753' FWL	T10S-R22E-28-NWNW
UTU474	4304737686	NBU 554-28E	2023' FNL 465' FWL	T10S-R22E-28-SWNW
ML22791	4304737685	NBU 555-18E	1984' FSL 1790' FWL	T10S-R21E-18-NESW
ML22791	4304737514	NBU 556-18E	1800' FSL 870' FWL	T10S-R21E-18-NWSW
ML22791	4304737513	NBU 557-18E	852' FSL 661' FWL	T10S-R21E-18-SWSW
UTUO2270A	4304737510	NBU 558-17E	748' FSL 611' FWL	T10S-R21E-17-SWSW
UTUO2278C	4304737509	NBU 559-17E	467' FSL 2065' FWL	T10S-R21E-17-SESW
UTUO2278	4304737508	NBU 560-17E	1946' FSL 1896' FWL	T10S-R21E-17-NESW
UTUO2278	4304737512	NBU 561-17E	857' FSL 1988' FEL	T10S-R21E-17-SWSE
ML22792	4304737536	NBU 562-19E	859' FNL 859' FEL	T10S-R21E-19-NENE
ML22792	4304737537	NBU 563-19E	1982' FSL 1878' FEL	T10S-R21E-19-NWSE
UTU4476	4304738962	NBU 564-26E	665' FNL 1945' FWL	T10S-R20E-26-NENW
ML22793	4304737533	NBU 565-30E	1865' FNL 1786' FEL	T10S-R21E-30-SWNE
UTUO2270A	4304738375	NBU 566-17E	538' FNL 1806' FWL	T10S-R21E-17-NENW
UTUO1791	4304738535	NBU 567-17E	690' FNL 1988' FEL	T10S-R21E-17-NWNE
UTUO1791	4304738537	NBU 568-17E	850' FNL 807' FEL	T10S-R21E-17-NENE
UTUO1791	4304738534	NBU 569-17E	2009' FNL 1809' FEL	T10S-R21E-17-SWNE
UTUO1791	4304738529	NBU 570-17E	2031' FNL 672' FEL	T10S-R21E-17-SENE
UTUO2278	4304738377	NBU 571-17E	1964' FSL 1831' FEL	T10S-R21E-17-NWSE
UTUO2278	4304738374	NBU 572-17E	1810' FSL 739' FEL	T10S-R21E-17-NESE
UTUO2278	4304738510	NBU 573-17E	813' FSL 481' FEL	T10S-R21E-17-SESE
ML22650	4304739308	NBU 602-36E	1723' FNL 719' FWL	T09S-R22E-36-SWNW
UTUO1393B	4304739305	NBU 614-05E	716' FNL 1967' FEL	T10S-R21E-05-NWNE
UTUO1393B	4304739655	NBU 615-05E	2384' FNL 1015' FEL	T10S-R21E-05-SENE
UTUO1393B	4304739337	NBU 617-04E	933' FNL 745' FWL	T10S-R21E-04-NWNW
UTUO1393B	4304739336	NBU 618-04E	998' FSL 661' FWL	T10S-R21E-04-SWSW
UTUO1393B	4304739414	NBU 625-04E	1937' FNL 1722' FWL	T10S-R21E-04-SENW
UO01197A ST	4304739192	NBU 632-12E	860' FNL 2032' FWL	T10S-R22E-12-NENW
UO01197A ST	4304739193	NBU 633-12E	789' FNL 2179' FEL	T10S-R22E-12-NWNE
UO01197A ST	4304739190	NBU 635-12E	1808' FNL 1754' FEL	T10S-R22E-12-SWNE
UTUO1197A ST	4304739191	NBU 636-12E	1824' FNL 461' FEL	T10S-R22E-12-SENE
UTUO8512 ST	4304750016	NBU 638-13E	1926' FNL 2504' FWL	T10S-R22E-13-SENW
UTUO8512 ST	4304750019	NBU 639-13E	859' FNL 1902' FEL	T10S-R22E-13-NWNE
UTUO8512 ST	4304750014	NBU 640-13E	1619' FNL 1639' FEL	T10S-R22E-13-SWNE
UTUO8512A ST	4304750058	NBU 641-13E	990' FNL 1184' FEL	T10S-R22E-13-NENE
UTUO8512 ST	4304750013	NBU 642-13E	1949' FNL 858' FEL	T10S-R22E-13-SENE
UTUO2270A	4304739957	NBU 653-07E	660' FNL 1980' FWL	T10S-R21E-07-NENW
UTUO2270A	4304739956	NBU 654-07E	1913' FNL 522' FWL	T10S-R21E-07-SWNW
UTUO2270A	4304739860	NBU 655-07E	1926' FSL 750' FWL	T10S-R21E-07-NWSW
UTUO1791	4304739856	NBU 658-01E	2177' FNL 1784' FEL	T10S-R20E-01-SWNE
UTUO2270A	4304739858	NBU 660-12E	661' FNL 691' FEL	T10S-R20E-12-NENE
ML22790	4304750011	NBU 661-24E	1734' FSL 661' FWL	T10S-R20E-24-NWSW
ML22790	4304750017	NBU 662-24E	809' FSL 807' FWL	T10S-R20E-24-SWSW
ML22790	4304750010	NBU 663-24E	810' FSL 1979' FWL	T10S-R20E-24-SESW
ML22790	4304739867	NBU 664-24E	1810' FNL 1781' FEL	T10S-R20E-24-NWSE
ML22790	4304750018	NBU 665-24E	1950' FSL 660' FEL	T10S-R20E-24-NESE
ML22790	4304750057	NBU 666-24E	1043' FSL 1722' FEL	T10S-R20E-24-SWSE
ML22790	4304750012	NBU 667-24E	660' FSL 660' FEL	T10S-R20E-24-SESE
UTUO2270A	4304739901	NBU 668-12E	859' FNL 1915' FEL	T10S-R20E-12-NWNE
UO1207 ST	4304740084	NBU 670-29E	2018' FSL 859' FEL	T09S-R22E-29-NESE
UO1207 ST	4304750027	NBU 691-29E	680' FNL 797' FEL	T09S-R22E-29-NENE
ML3140.5	4304738330	NBU 760-36E	1320' FNL 1320' FEL	T09S-R20E-36-NENE
UTU4476	4304738632	NBU 762-26E	1506' FNL 1449' FEL	T10S-R20E-26-SWNE
ML22792	4304738332	NBU 763-19E	1258' FSL 1388' FEL	T10S-R21E-19-SWSE
ML3142	4304738331	NBU 764-32E	875' FNL 667' FWL	T09S-R21E-32-NWNW
UTUO1791	4304738633	NBU 765-09E	1000' FSL 1640' FWL	T10S-R21E-09-SESW

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DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22650
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 602-36E
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047393080000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1723 FNL 0719 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 36 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/8/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well location has returned to production on November 8, 2010 from a shut-in status.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 15, 2010

NAME (PLEASE PRINT) Gina Becker	PHONE NUMBER 720 929-6086	TITLE Regulatory Analyst II
SIGNATURE N/A		DATE 11/12/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22650
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 602-36E	
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047393080000	
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6515 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1723 FNL 0719 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 36 Township: 09.0S Range: 22.0E Meridian: S	COUNTY: UINTAH	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
The operator requests authorization to temporarily abandon the subject well location. Please see attached procedures.		
Approved by the Utah Division of Oil, Gas and Mining Date: 08/16/2011 By: <u><i>Derek Duff</i></u>		
NAME (PLEASE PRINT) Gina Becker	PHONE NUMBER 720 929-6086	TITLE Regulatory Analyst II
SIGNATURE N/A	DATE 8/1/2011	

Well Name: **NBU 602-36E** 7/29/11
 Surface Location: SWNE Sec. 36, T9S, R22E
 Uintah County, UT

API: 4304739308 LEASE#: ML-22650

ELEVATIONS: 5116' GL 5129' KB

TOTAL DEPTH: 7274' PBDT: 7225'

SURFACE CASING: 9 5/8", 36# J-55 @ 2233'

PRODUCTION CASING: 4 1/2", 11.6# N-80 @ 7268'
 TOC @ 800' per CBL

PERFORATIONS: WASATCH 5140' - 7132'

Tubular/Borehole	Drift inches	Collapse psi	Burst psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1624	0.0217	0.0039
4.5" 11.6# N-80	3.875	6350	7780	0.6528	0.0872	0.0155
9.625" 36# K-55	8.921	2020	3520	3.247	0.434	0.0773
Annular Capacities						
2.375" tbg. X 4 1/2" 11.6# csg				0.4227	0.0565	0.0101
4.5" csg X 9 5/8" 36# csg				2.227	0.2977	0.053
4.5" csg X 7.875 borehole				1.704	0.2276	0.0406
9 5/8" csg X 12 1/4" borehole				2.3436	0.3132	0.0558

GEOLOGICAL TOPS:

1521' Green River
 4459' Wasatch

Recommended future action for disposition of well bore:

Temporarily abandon the wellbore during the drilling and completion operations of the **NBU 922-36E** pad wells. Return to production as soon as possible once completions are done.

NBU 602-36E TEMPORARY ABANDONMENT PROCEDURE

GENERAL

- H₂S MAY BE PRESENT. CHECK FOR H₂S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLs FLUID.
- NOTIFY BLM 24 HOURS BEFORE MOVING ON LOCATION.

PROCEDURE

Note: An estimated 24 sx Class "G" cement needed for procedure

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. RU WIRELINE. ENSURE WELLBORE IS CLEAN. **A GPS READING WILL NEED TO BE TAKEN AT THE WELL SITE AND RECORDED IN OPENWELLS. PLEASE TAKE IT TO THE 6TH DECIMAL PLACE.**
3. **PLUG #1, ISOLATE WAS PERFORATIONS (5140' - 7132')**: RIH W/ 4 1/2" CBP. SET @ ~5090'. RELEASE CBP, PUH 10', BRK CIRC W/ FRESH WATER. PRESSURE TEST CASING TO 500 PSI. INFORM ENGINEERING IF IT DOESN'T TEST. DISPLACE A MINIMUM OF **8 SX / 1.6 BBL / 8.72 CUFT**. ON TOP OF PLUG. PUH ABOVE TOC (~4990'). REVERSE CIRCULATE W/ TREATED FRESH WATER.
4. **PLUG #2, PROTECT TOP OF WASATCH (4459')**: PUH TO ~4560'. BRK CIRC W/ FRESH WATER. DISPLACE A MINIMUM OF **16 SX / 3.3 BBL / 18.3 CUFT** AND BALANCE PLUG W/ TOC @ ~4350' (210' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED FRESH WATER.
5. LOWER WELLHEAD TO GROUND LEVEL TO ACCOMMODATE DRILLING OPS AND INSTALL MARKER PER BLM GUIDELINES.
6. RDMO. TURN OVER TO DRILLING OPERATIONS.

ALM 7/28/11

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22650
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 602-36E	
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047393080000	
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6511	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1723 FNL 0719 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 36 Township: 09.0S Range: 22.0E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/6/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>The operator has concluded the temporary abandonment operations on the subject well. Please see the attached chronological well history for details. Thank you.</p>		
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 05, 2012</p>		
NAME (PLEASE PRINT) Jaime Scharnowske	PHONE NUMBER 720 929-6304	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 6/4/2012	

US ROCKIES REGION
Operation Summary Report

Well: NBU 602-36E		Spud Date:	
Project: UTAH-UINTAH	Site: NBU 602-36E	Rig Name No: WESTERN WELLSITE/UNK	
Event: ABANDONMENT	Start Date: 2/3/2012	End Date: 2/6/2012	
Active Datum: RKB @5,129.00usft (above Mean Sea Level)	UWI: NBU 602-36E		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
2/3/2012	7:00 - 17:00	10.00	ABAND					PREJOB SAFETY MEETING, MIRU, BLOW DOWN WELL, KILL WELL WITH 60BLS TMAC, NDWH, NUBOP, RU SCAN TECH, TOH AND TEST TUBING, RD SCAN TECH, RU WIRELINE, RIH WITH GAUGE RING TO 5120', POOH WITH WIRELINE, RIH WITH 4.5" CBP AND SET AT 5090', POOH WITH WIRELINE, TIH WITH TUBING TO 5080', SDFN
2/6/2012	7:00 - 17:00	10.00	ABAND					LOAD HOLE WITH 80 BBLs TMAC. PRESSURE TESTED CASING TO 500PSI - HELD. MIXED AND PUMPED 10 SACKS CEMENT CLASS G NEAT 15.8#. TOH TO 4560'. ESTABLISHED CIRCULATION. MIXED AND PUMPED 20 SACKS CEMENT CLASS G NEAT 15.8#. TOH ND BOP NU WELLHEAD RDMO CLEANED LOCATION
+39.99503 -109.39517								