

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: ML 3355	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME: Chapita Wells Unit	
2. NAME OF OPERATOR: EOG RESOURCES, INC.			9. WELL NAME and NUMBER: Chapita Wells Unit 1328-32	
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078		PHONE NUMBER: (435) 781-9111	10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2549 FNL 2034 FWL 39.992733 LAT 109.352892 LON AT PROPOSED PRODUCING ZONE: SAME			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 32 9S 23E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 55.0 miles south of Vernal, Utah			12. COUNTY: Uintah	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 2034	16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL:		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 600	19. PROPOSED DEPTH: 8,780	20. BOND DESCRIPTION: NM 2308		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5150 GL	22. APPROXIMATE DATE WORK WILL START:	23. ESTIMATED DURATION: 45 DAYS		

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2	13-3/8' H-40 48#	45	SEE ATTACHED EIGHT POINT PLAN
12-1/4	9-5/8 J-55 36#	2,300	SEE ATTACHED EIGHT POINT PLAN
7-7/8	4-1/2 N-80 11.6#	8,780	SEE ATTACHED EIGHT POINT PLAN

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25. **ATTACHMENTS**

DIV. OF OIL, GAS & MINING

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas DATE 5/11/2007

(This space for State use only)

Approved by the Utah Division of Oil, Gas and Mining

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DIV. OF OIL, GAS & MINING

API NUMBER ASSIGNED: 43-047-39300

APPROVAL: Date: 06-25-07
By: [Signature]

(11/2001) (See Instructions on Reverse Side)

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

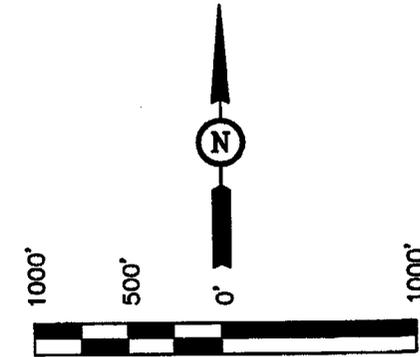
Well location, CWU #1328-32, located as shown in the SE 1/4 NW 1/4 of Section 32, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

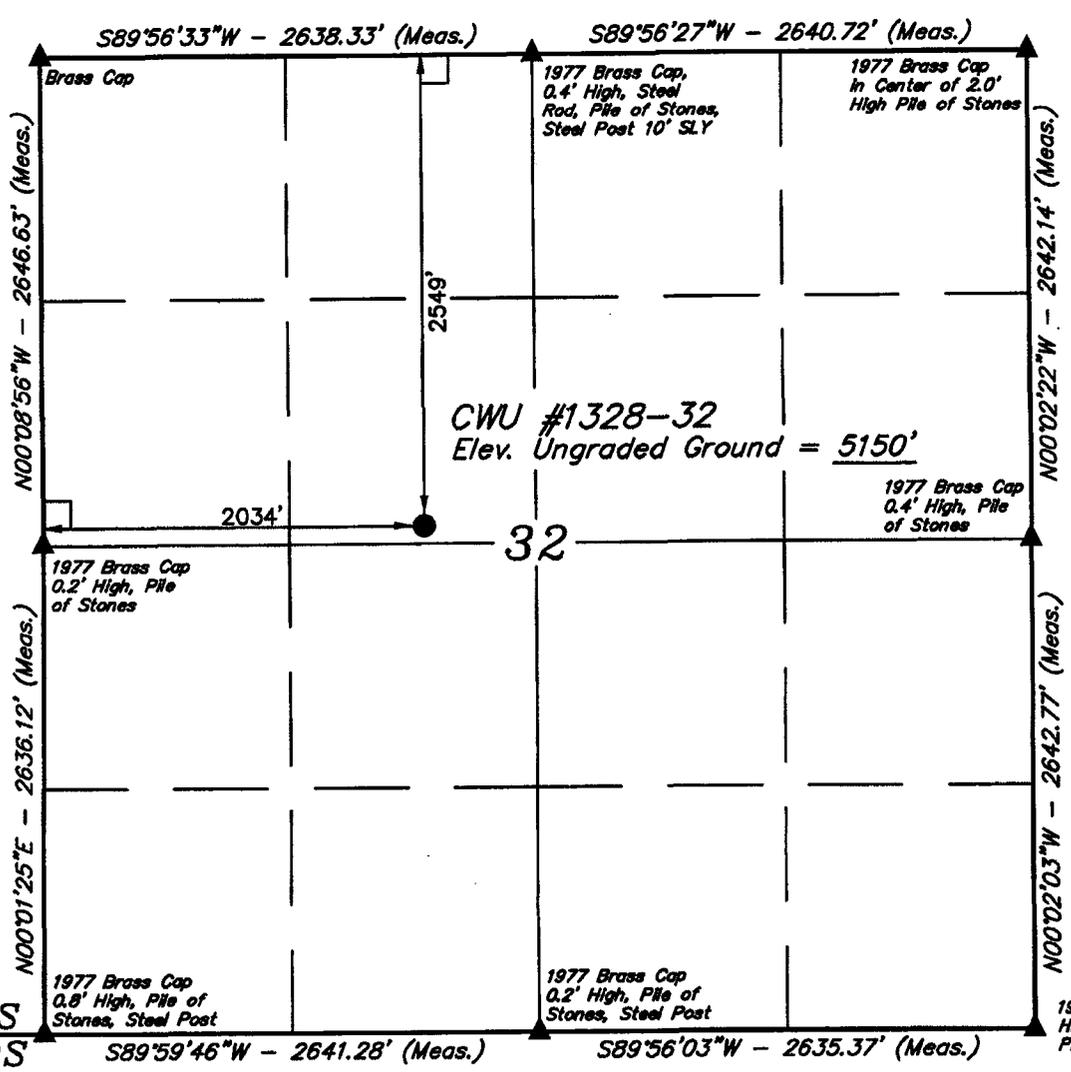
BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE OF SURVEY
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
ROBERT L. [Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 10310
 STATE OF UTAH



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
 LATITUDE = 39°59'33.84" (39.992733)
 LONGITUDE = 109°21'10.41" (109.352892)
 (NAD 27)
 LATITUDE = 39°59'33.96" (39.992767)
 LONGITUDE = 109°21'07.96" (109.352211)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-15-07	DATE DRAWN: 04-25-07
PARTY G.S. R.W. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1328-32
SE/NW, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,333		Shale	
Wasatch	4,310		Sandstone	
Chapita Wells	4,869		Sandstone	
Buck Canyon	5,545		Sandstone	
North Horn	6,149		Sandstone	
KMV Price River	6,422	Primary	Sandstone	Gas
KMV Price River Middle	7,339	Primary	Sandstone	Gas
KMV Price River Lower	8,063	Primary	Sandstone	Gas
Sego	8,577		Sandstone	
TD	8,780			

Estimated TD: **8,780' or 200'± below Segó top**

Anticipated BHP: 4,795 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1328-32 SE/NW, SEC. 32, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1328-32
SE/NW, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 115 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 875 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1328-32
SE/NW, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

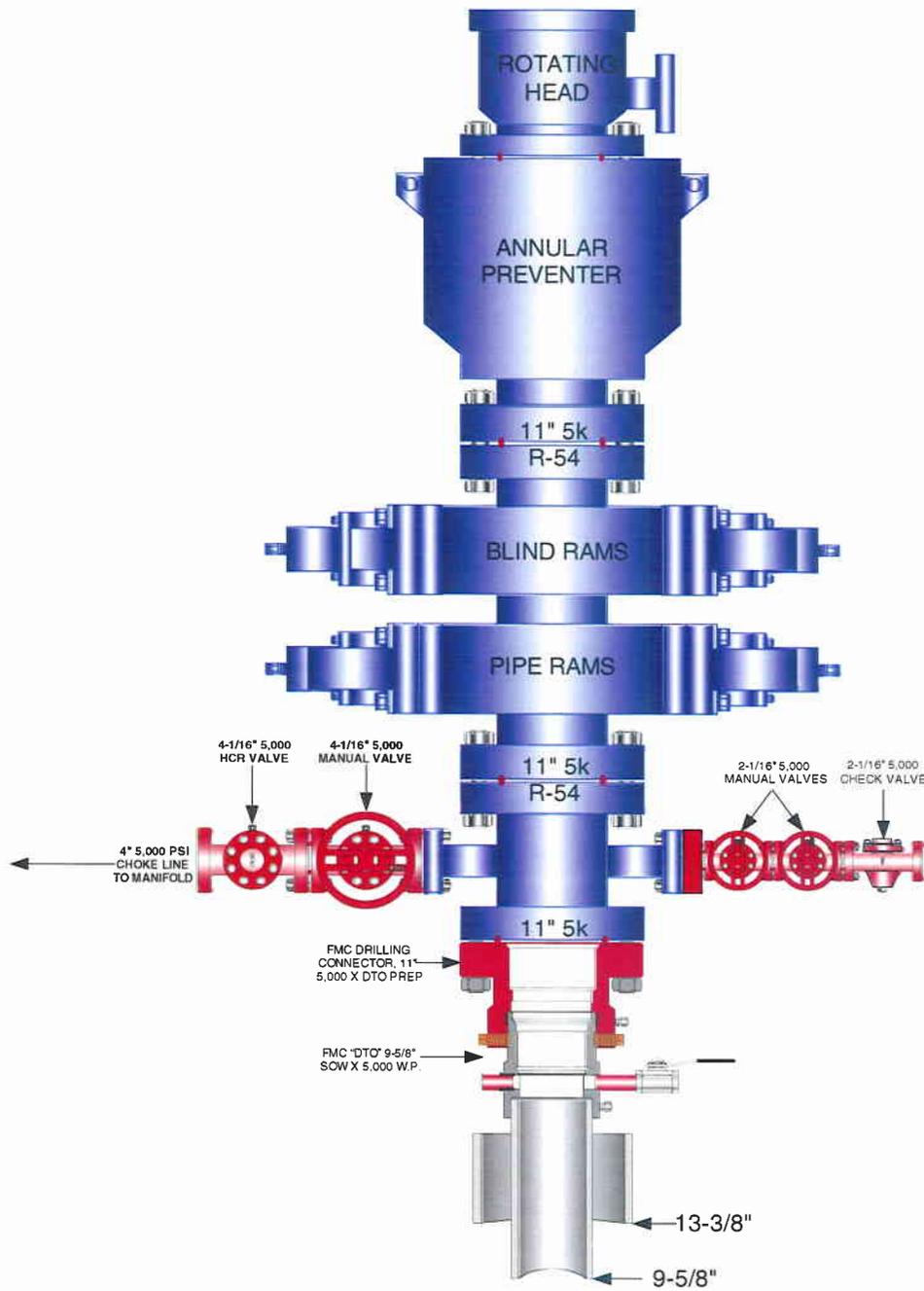
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

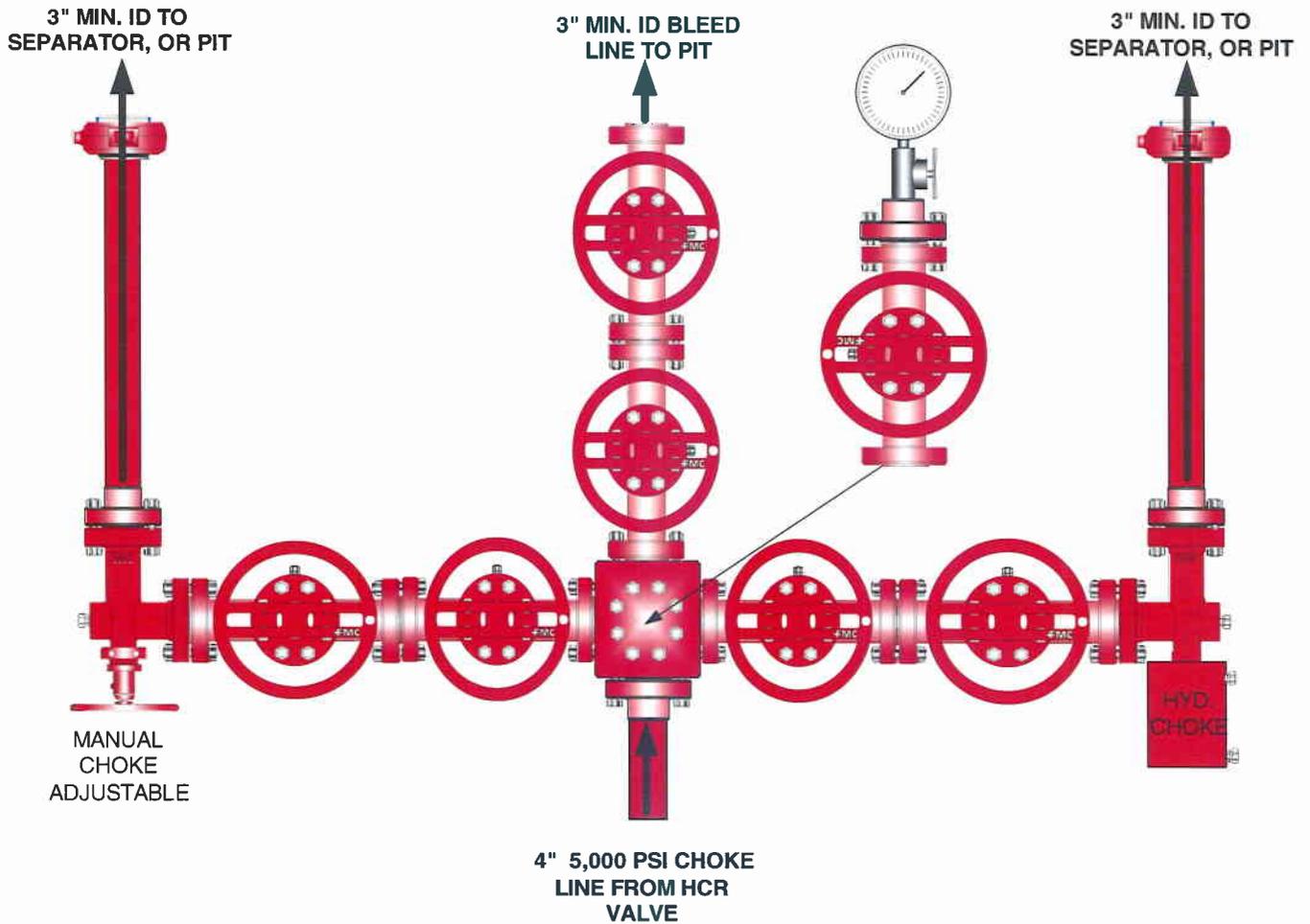
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Chapita Wells Unit 1328-32
SENW, Section 32, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 55.0 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 528' in length. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 100' x 40'. The proposed pipeline leaves the western edge of the well pad (Lease ML-3355) proceeding in a westerly direction for an approximate distance of 100' tying into an existing pipeline in the SENW of Section 32, T9S, R23E. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.

4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at

one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion

of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

State of Utah

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for

the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A paleontology survey was conducted and will be submitted by Intermountain Paleo.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

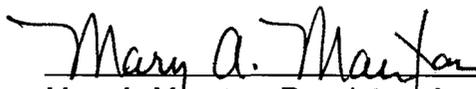
All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1328-32 Well, located in the SENW, of Section 32, T9S, R23E, Uintah County, Utah; State land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

May 11, 2007 _____
Date

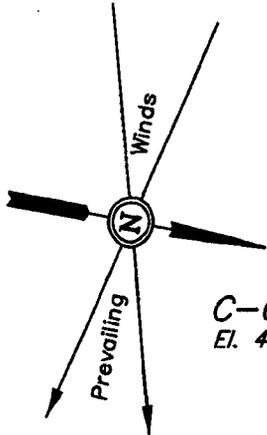
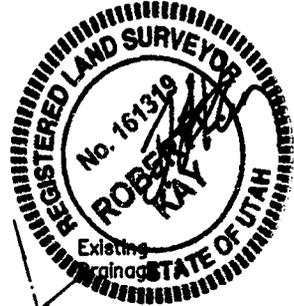


Mary A. Maestas, Regulatory Assistant

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1328-32
SECTION 32, T9S, R23E, S.L.B.&M.
2549' FNL 2034' FWL



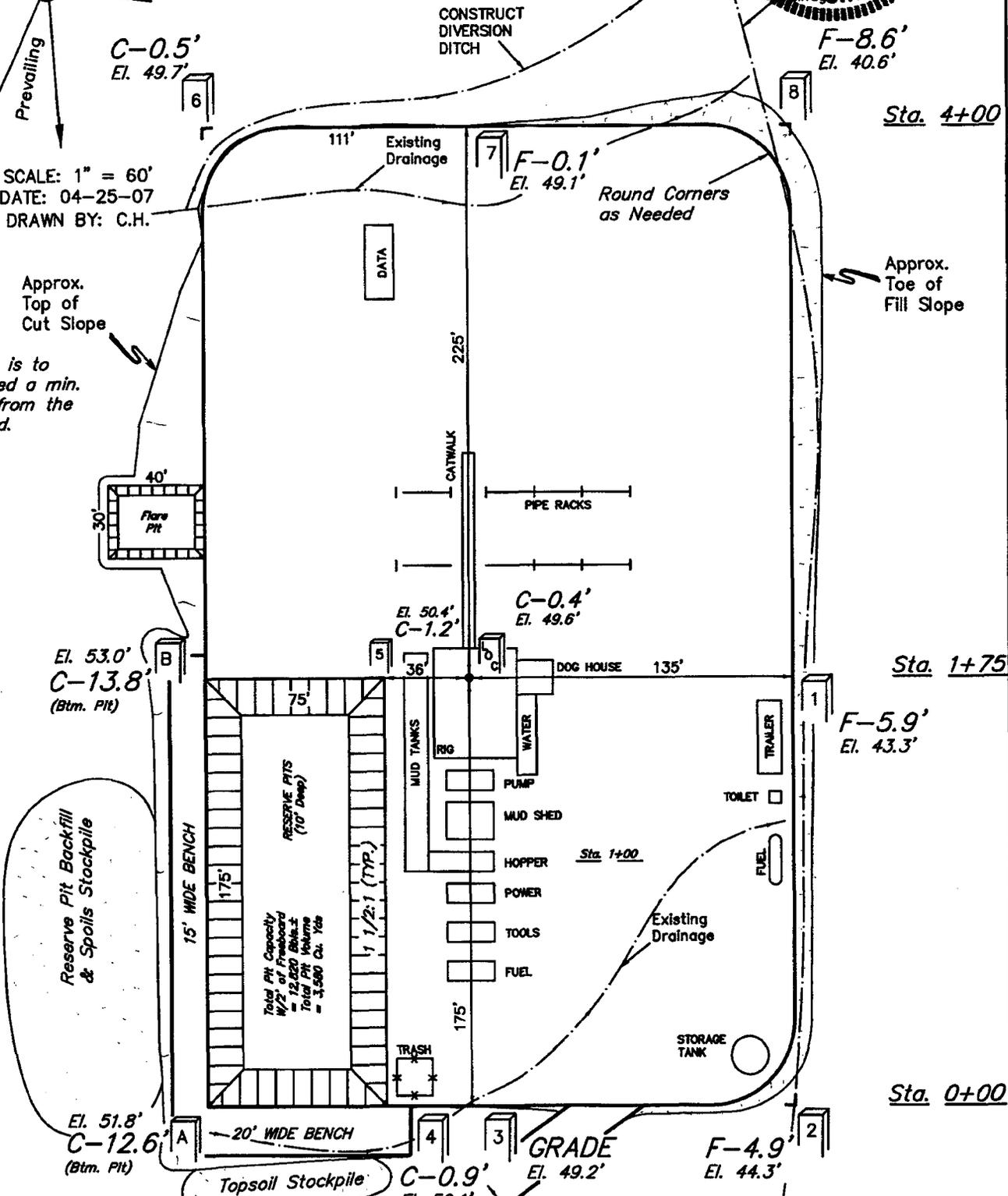
SCALE: 1" = 60'
DATE: 04-25-07
DRAWN BY: C.H.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Top of Cut Slope

Sta. 4+00

Approx. Toe of Fill Slope



Elev. Ungraded Ground at Location Stake = 5149.6'
Elev. Graded Ground at Location Stake = 5149.2'

UNTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

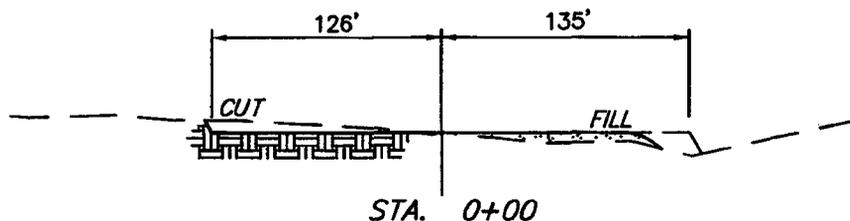
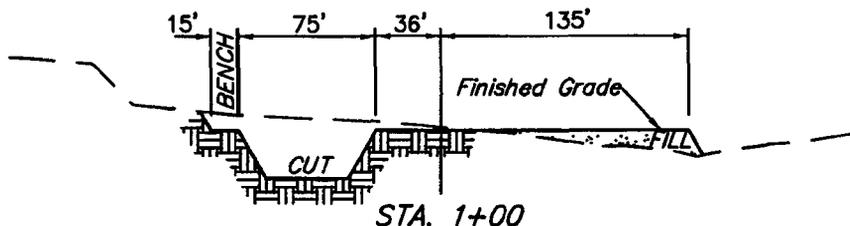
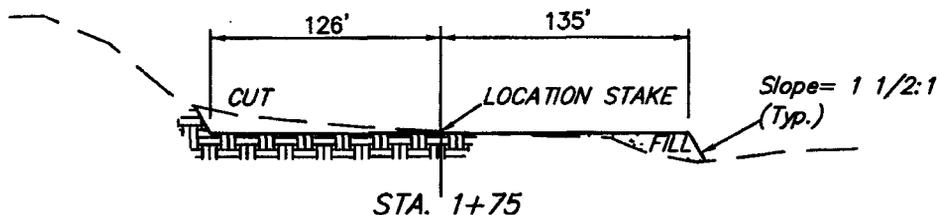
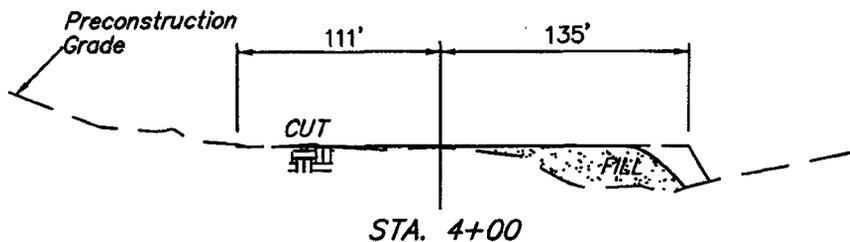
TYPICAL CROSS SECTIONS FOR

CWU #1328-32
SECTION 32, T9S, R23E, S.L.B.&M.
2549' FNL 2034' FWL



1" = 40'
X-Section
Scale
1" = 100'

DATE: 04-25-07
DRAWN BY: C.H.



NOTE:

Topsil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 2,150 Cu. Yds.
Remaining Location	= 9,060 Cu. Yds.
TOTAL CUT	= 11,210 CU.YDS.
FILL	= 7,270 CU.YDS.

EXCESS MATERIAL	= 3,940	Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,940	Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0	Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 788-1017

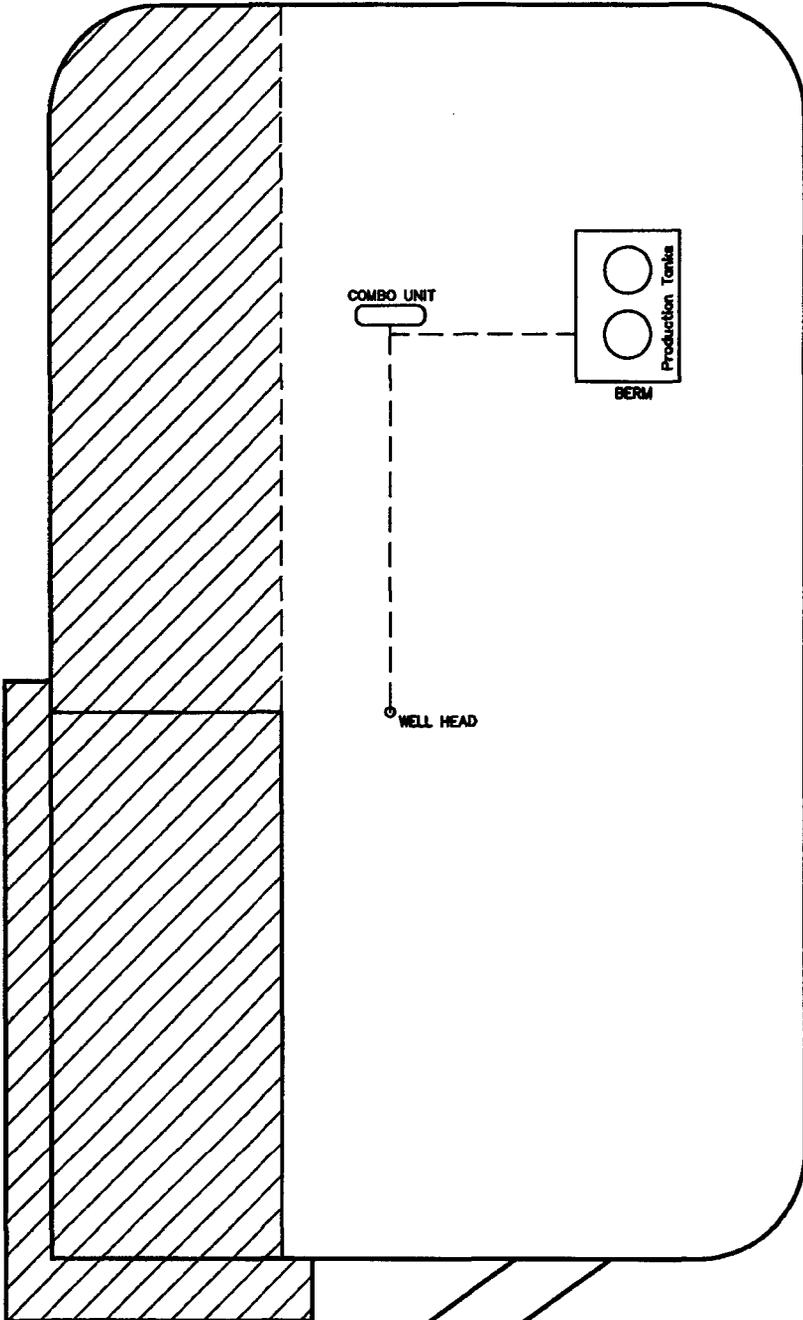
EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR



1" = 40'
X-Section
Scale
1" = 100'



SCALE: 1" = 60'
DATE: 04-25-07
DRAWN BY: C.H.



RE-HABED AREA

Proposed Access
Road
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

CWU #1328-32

LOCATED IN UINTAH COUNTY, UTAH
SECTION 32, T9S, R23E, S.L.B.&M.

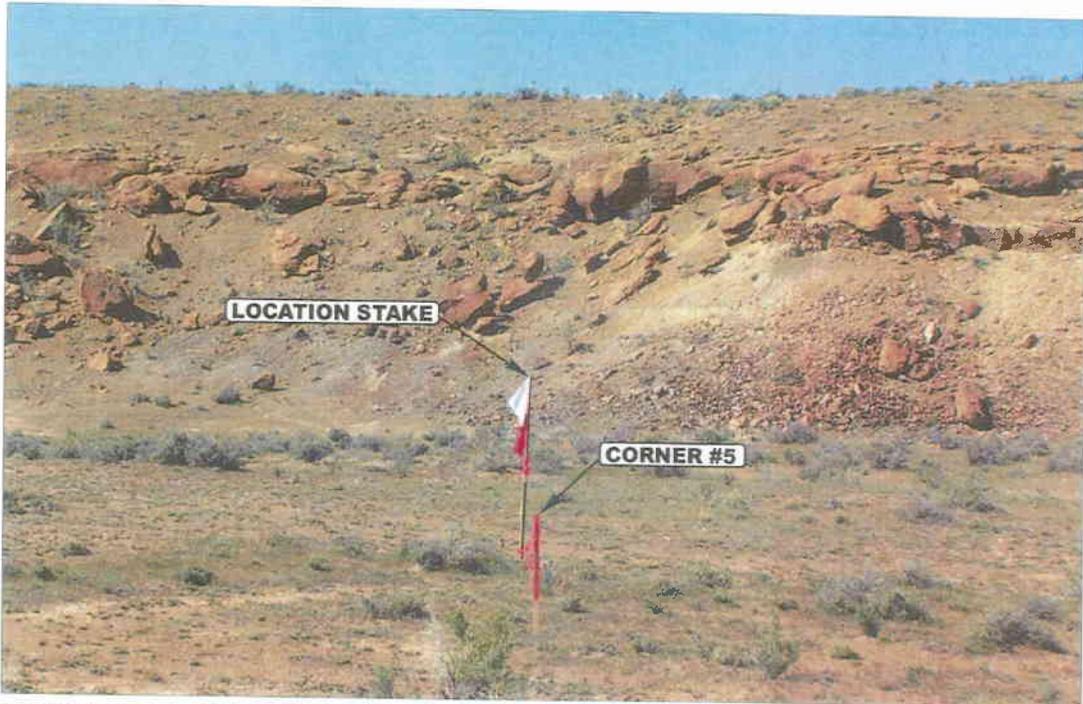


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

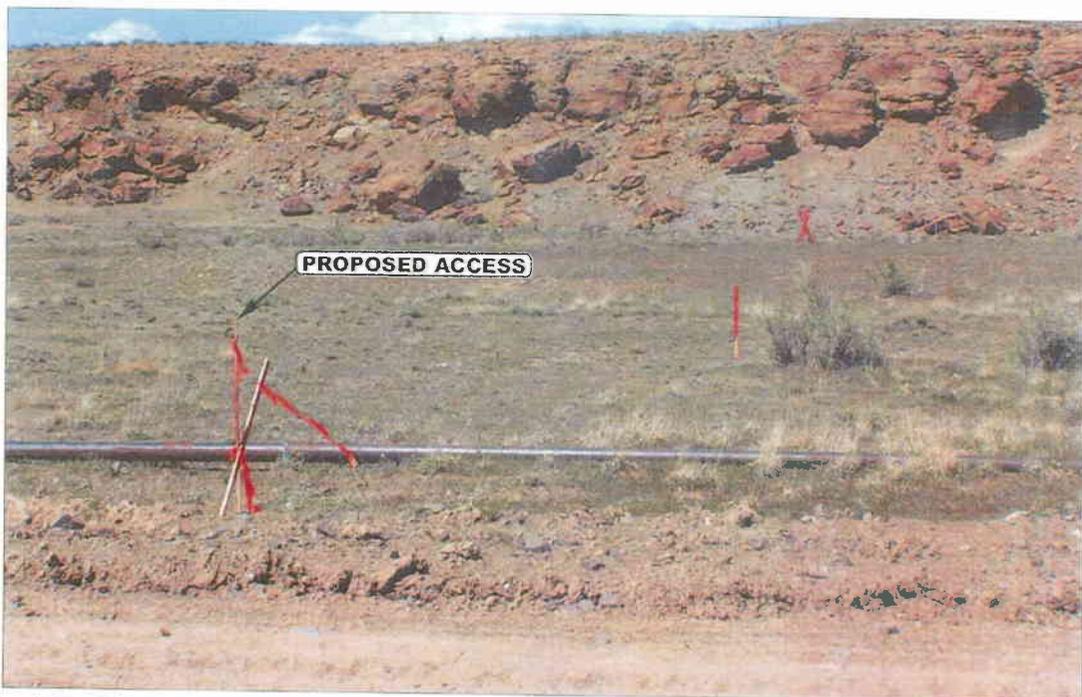


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



U
E
L
S
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

- Since 1964 -

LOCATION PHOTOS

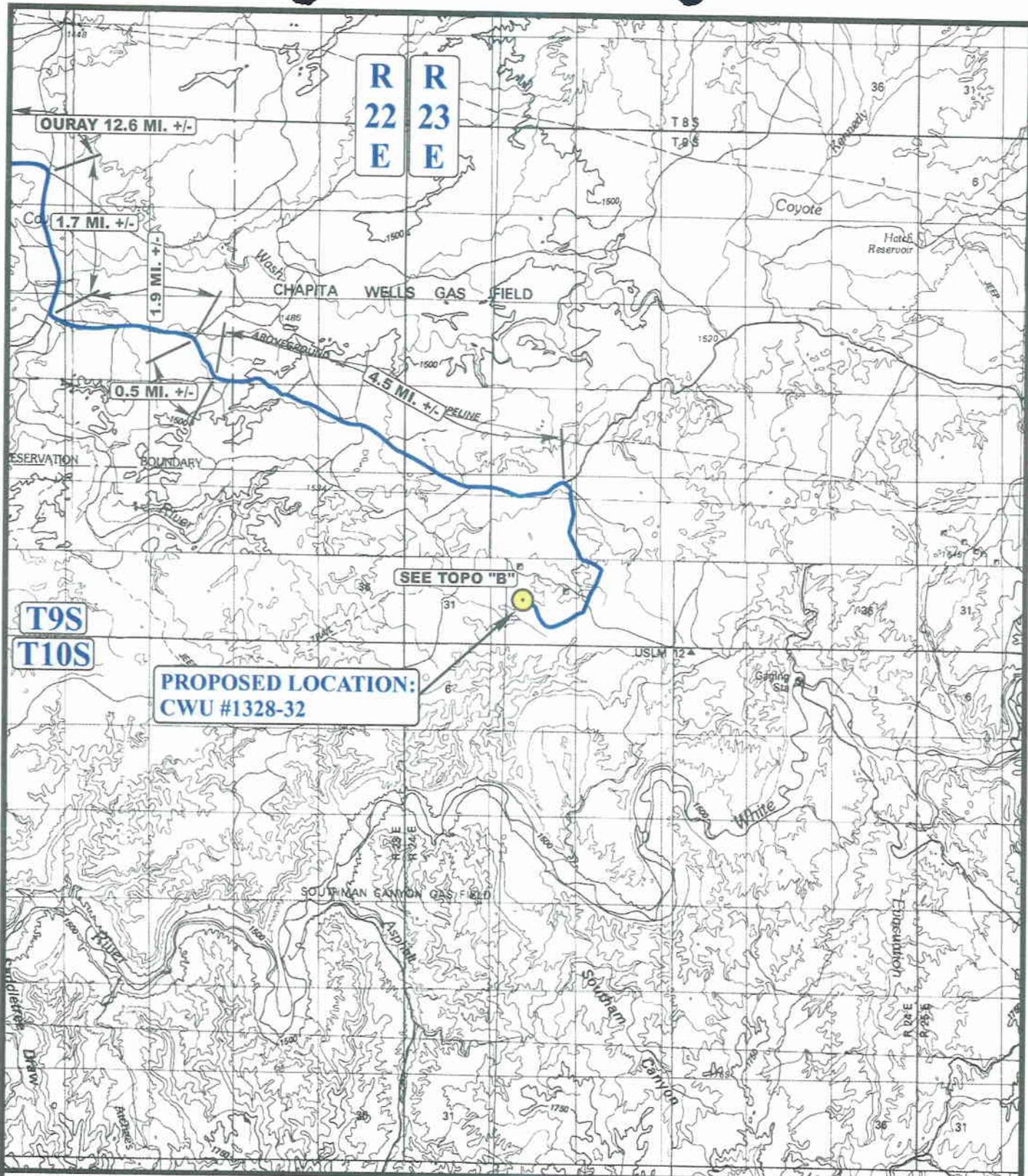
05 01 07
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: L.K.

REVISED: 00-00-00



**PROPOSED LOCATION:
CWU #1328-32**

LEGEND:

● PROPOSED LOCATION



EOG RESOURCES, INC.

**CWU #1328-32
SECTION 32, T9S, R23E, S.L.B.&M.
2549' FNL 2034' FWL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

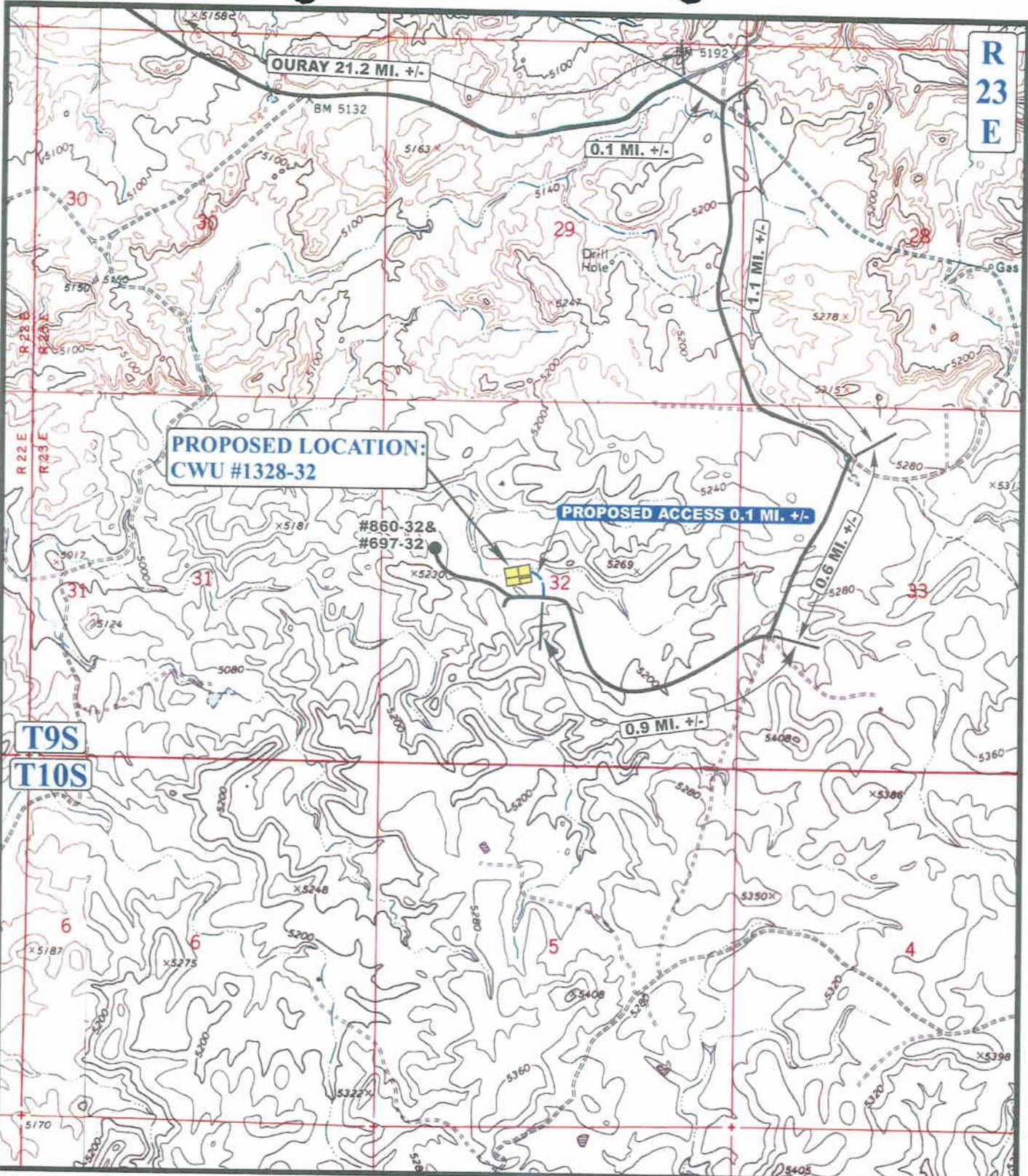
**TOPOGRAPHIC
MAP**

05 01 07
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00



TOPO



**PROPOSED LOCATION:
CWU #1328-32**

PROPOSED ACCESS 0.1 MI. +/-

#860-32 &
#697-32

**T9S
T10S**

**R
23
E**

OURAY 21.2 MI. +/-

0.1 MI. +/-

Drill Hole

1.1 MI. +/-

0.9 MI. +/-

0.6 MI. +/-

LEGEND:
 - - - - - PROPOSED ACCESS ROAD
 _____ EXISTING ROAD

EOG RESOURCES, INC.

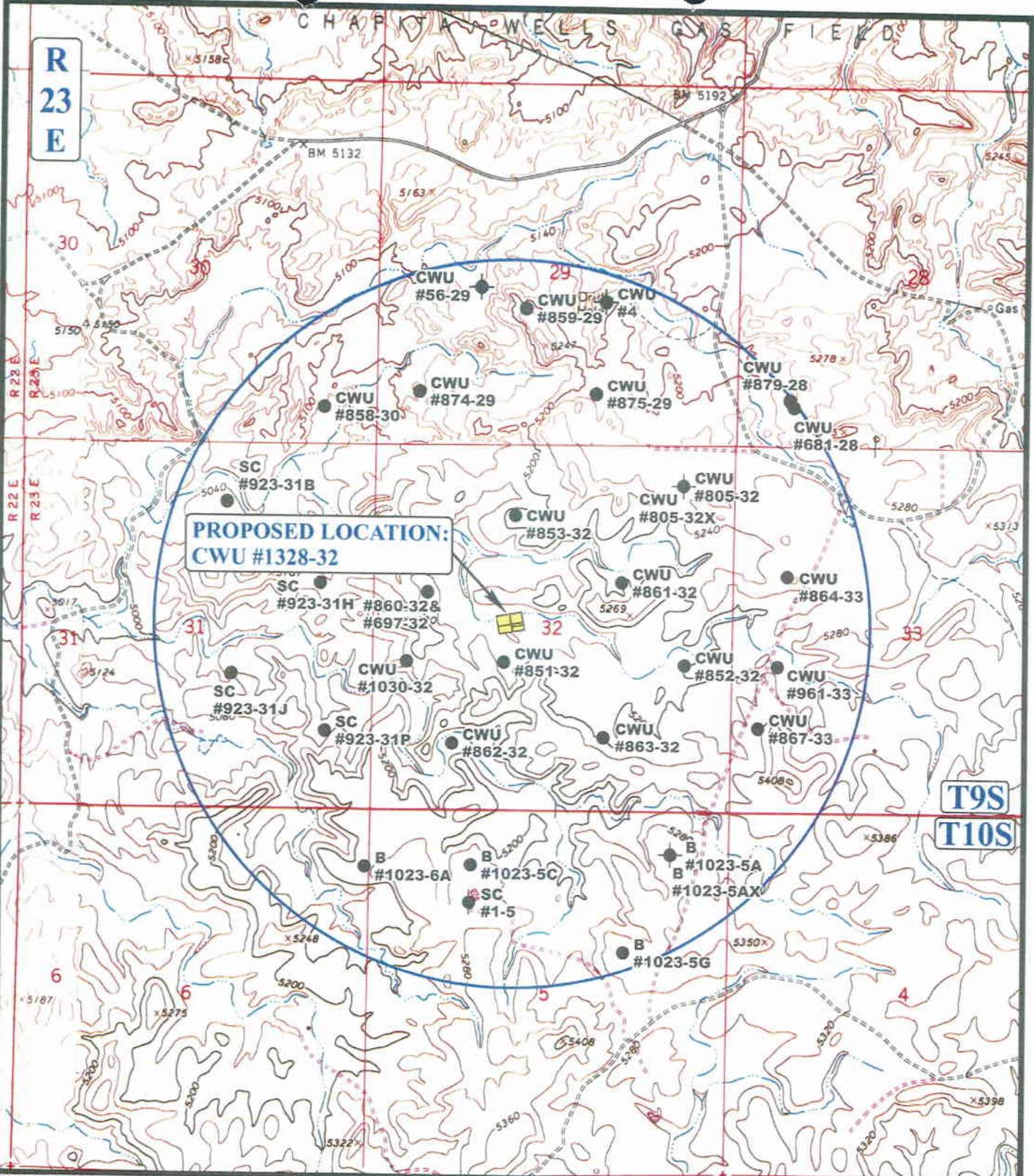
**CWU #1328-32
SECTION 32, T9S, R23E, S.L.B.&M.
2549' FNL 2034' FWL**



UELS **Uintah Engineering & Land Surveying**
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **05 01 07**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00

B
TOPO



**PROPOSED LOCATION:
CWU #1328-32**

LEGEND:

- ◊ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ◊ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

**CWU #1328-32
SECTION 32, T9S, R23E, S.L.B.&M.
2549' FNL 2034' FWL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

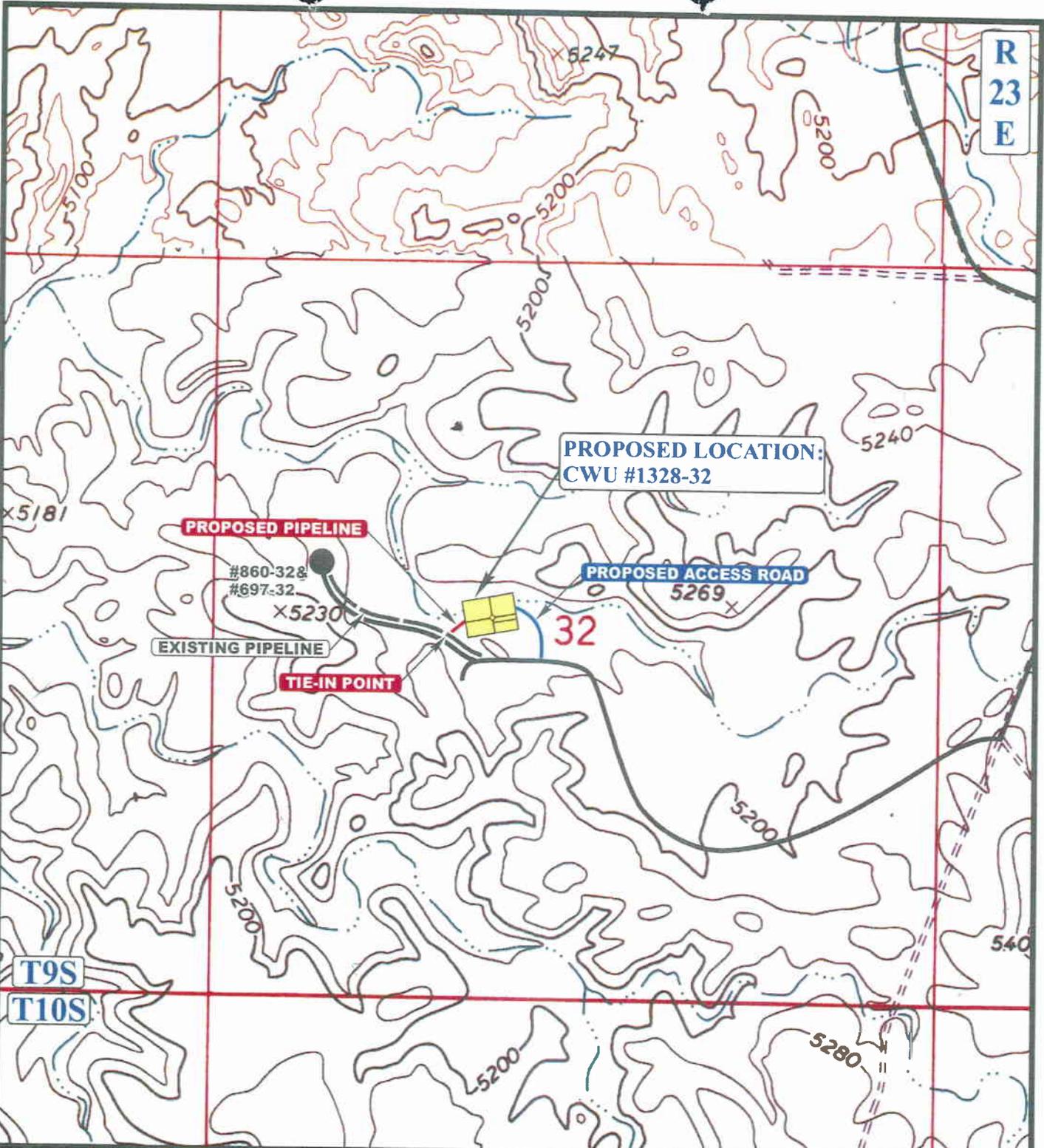
05 01 07
MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: C.P.

REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 100' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

CWU #1328-32
SECTION 32, T9S, R23E, S.L.B.&M.
2549' FNL 2034' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	05	01	07	D TOPO
	MONTH	DAY	YEAR	
SCALE: 1" = 1000'		DRAWN BY: L.K.		REVISED: 00-00-00

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/14/2007

API NO. ASSIGNED: 43-047-39301

WELL NAME: CWU 1328-32
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: MARY MAESTAS

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

SENW 32 090S 230E
 SURFACE: 2549 FNL 2034 FWL
 BOTTOM: 2549 FNL 2034 FWL
 COUNTY: UINTAH
 LATITUDE: 39.99282 LONGITUDE: -109.3523
 UTM SURF EASTINGS: 640673 NORTHINGS: 4428050
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	6/25/07
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML 3355
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 6196017)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

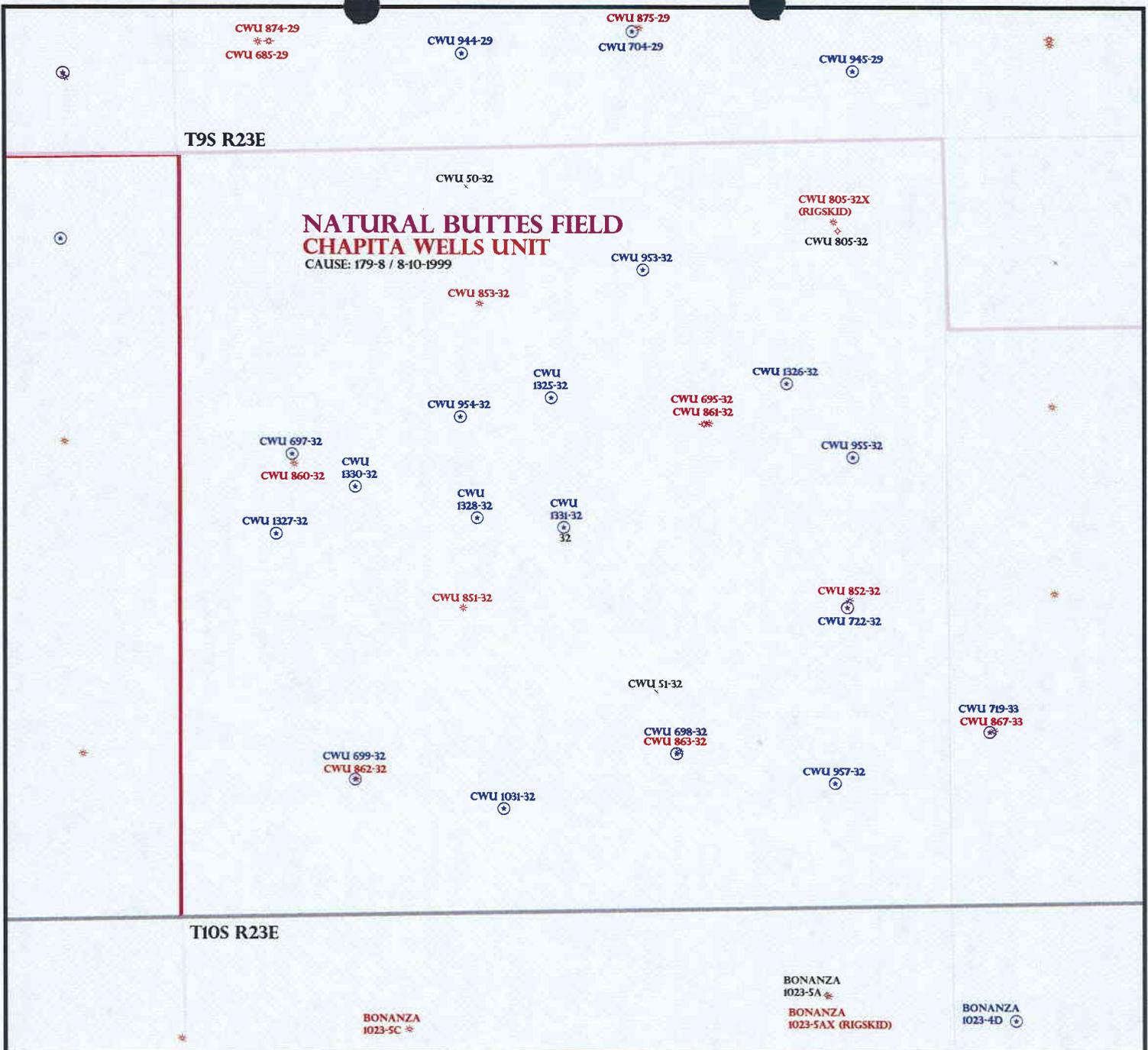
- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-18-1999
Siting: Suspend General Drilling
- R649-3-11. Directional Drill

COMMENTS:

Needs Permit (05-22-07)

STIPULATIONS:

- 1 - STATEMENT OF BASIS
- 2 - Surface Cas Cont stip
- 3 - Cont Stip # 3 (4 1/2" production, 2100' md)



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 32 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

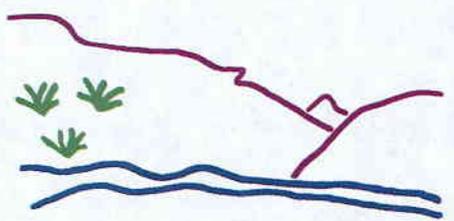
COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

Field Status	
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status	
	GAS INJECTION
	GAS STORAGE
	LOCATION ABANDONED
	NEW LOCATION
	PLUGGED & ABANDONED
	PRODUCING GAS
	PRODUCING OIL
	SHUT-IN GAS
	SHUT-IN OIL
	TEMP. ABANDONED
	TEST WELL
	WATER INJECTION
	WATER SUPPLY
	WATER DISPOSAL
	DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 15-MAY-2007

Application for Permit to Drill

Statement of Basis

5/24/2007

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
422	43-047-39301-00-00		GW	S	No
Operator	EOG RESOURCES INC	Surface Owner-APD			
Well Name	CWU 1328-32	Unit			
Field	UNDESIGNATED	Type of Work			
Location	SENW 32 9S 23E S 2549 FNL 2034 FWL GPS Coord (UTM) 640673E 4428050N				

Geologic Statement of Basis

EOG proposes to set 2,300' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 3,200'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and is not expected to produce prolific aquifers. The production casing cement should be brought up above the base of the moderately saline ground water to isolate it from fresher waters uphole. The proposed casing and cement program should adequately protect usable ground water in the area.

Brad Hill
APD Evaluator

5/24/2007
Date / Time

Surface Statement of Basis

The general area is the Chapita Wells Gas Field within the Coyote Wash Drainage. This drainage is a significant drainage beginning near the Utah-Colorado border to the east and joining the White River several miles to the west and south. The wash is dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. The topography is characterized by rolling hills, frequently divided by gentle to deep draws, which flow into Coyote Wash. The draws are often rimmed with steep side hills with exposed sand stone bedrock cliffs. Vernal, Utah is approximately 35 air miles and 55 road miles to the northwest. The area is accessed by Utah State, Uintah County and oilfield development roads to within 0.1 mile of the location where a new road will be constructed.

The proposed Chapita Wells Unit 1328-32 gas well is in the bottom of a secondary drainage in a narrower portion of the drainage. The active bottom of the draw is to the north and will be partially covered with fill. A diversion around the tow of the fill is not shown on the Location Layout and is needed. Also a drainage on the west side of the location is planned to be diverted. The northwest corner of a hill to the south will be excavated for fill for the pad. Across the drainage to the north are low hill with exposed sandstone bedrock outcrops.

The location appears to be a suitable site for constructing and operating a well. However several wells exist or are planned in the immediate area. The pads almost become interconnected, only separated by a few hundred feet. The terrain is suitable for constructing these pads, however a large pad could be constructed with multiple wells drilled from one location. EOG does not desire to drill directional wells.

Both the surface and minerals for this location are owned by SITLA. Jim Davis and Ed Bonner of SITLA were invited to the pre-site evaluation but neither attended. Ben Williams and Daniel Emmett of the UDWR were also invited and neither attended.

Floyd Bartlett
Onsite Evaluator

5/22/2007
Date / Time

Application for Permit to Drill

Statement of Basis

5/24/2007

Utah Division of Oil, Gas and Mining

Page 2

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator EOG RESOURCES INC
Well Name CWU 1328-32
API Number 43-047-39301-0 **APD No** 422 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4 SENW **Sec** 32 **Tw** 9S **Rng** 23E 2549 FNL 2034 FWL
GPS Coord (UTM) 640680 4428047 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Byron Tolman (Representing EOG Resources).

Regional/Local Setting & Topography

The general area is the Chapita Wells Gas Field within the Coyote Wash Drainage. This drainage is a significant drainage beginning near the Utah-Colorado border to the east and joining the White River several miles to the west and south. The wash is dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. The topography is characterized by rolling hills, frequently divided by gentle to deep draws, which flow into Coyote Wash. The draws are often rimmed with steep side hills with exposed sand stone bedrock cliffs. Vernal, Utah is approximately 35 air miles and 55 road miles to the northwest. The area is accessed by Utah State, Uintah County and oilfield development roads to within 0.1 mile of the location where a new road will be constructed.

The proposed Chapita Wells Unit 1328-32 gas well is in the bottom of a secondary drainage in a narrower portion of the drainage. The active bottom of the draw is to the north and will be partially covered with fill. A diversion around the tow of the fill is not shown on the Location Layout and is needed. Also a drainage on the west side of the location is planned to be diverted. The northwest corner of a hill to the south will be excavated for fill for the pad. Across the drainage to the north are low hill with exposed sandstone bedrock outcrops.

Several wells exist or are planned in the immediate area. The pads almost become interconnected, only separated by a few hundred feet. The terrain is suitable for constructing these pads, however a large pad could be constructed with multiple wells drilled from one location. EOG does not desire to drill directional wells. The location appears to be a suitable site for constructing and operating a well.

Both the surface and minerals for this location are owned by SITLA.

Surface Use Plan

Current Surface Use

Grazing
Recreational
Wildlife Habitat

New Road

Miles	Well Pad		Src Const Material	Surface Formation
0.1	Width 276	Length 375	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Poorly vegetated with mat saltbrush, halogeton, balck sagebrush, curly mesquite, shadscale, cheatgrass, bud sage and

spring annuals.

Antelope, small mammals and birds.

Soil Type and Characteristics

Moderately deep, rocky, sandy loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required Y

On the west and north sides of the location.

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?**

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0

Final Score 25 **Sensitivity Level**

Characteristics / Requirements

The reserve pit is planned in an area of cut in the southeast corner of the location. A liner with an appropriate thickness of felt sub-liner is required. EOG commonly uses a 16 mil liner.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

Floyd Bartlett
Evaluator

5/22/2007
Date / Time

Casing Schematic

BHP $0.052(8780)10.5 = 4794 \text{ psi}$
 anticipate 4795 psi

Gas $.12(8780) = 1054$
 $4794 - 1054 = 3740 \text{ psi, MASP}$

BOPE 5M ✓

Burst 3520
 $70\% \text{ } 2464 \text{ psi}$

Max P@ surf. shoe
 $.22(6480) = 1424$
 $4794 - 1424 = 3368 \text{ psi}$

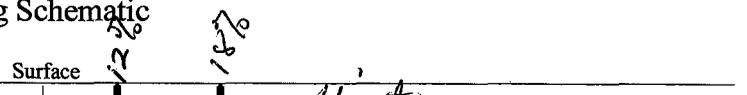
Test to 2464 psi ✓

Strip cuts ✓

✓ Adequate $0.40 \text{ b}/25 \text{ b}7$

9-5/8"
 MW 8.4
 Frac 19.3

4-1/2"
 MW 10.5



Uinta

TOC @ 801.
 to surf w/ 6% w/o
 propose TOC to surface
 * step P ✓
 -1333' Green River

-2089' TOC w/ 17% w/o
 Surface
 2300. MD

-3200' ± BMSW

propose TOC to 2100' MD
 Guse +452
 * step P ✓
 -4310' Wasatch

-4809' Chapita Wells

-5545' Buck Canyon

-6149' North Horn

-6422' KMV Price River

-7339' KMV Price River Middle

-8063' KMV Price River Lower

-8577' Sego

Production
 8780. MD

Well name:

2007-06 EOG CWU 1328-32

Operator: **EOG Resources Inc.**

String type: **Surface**

Project ID:

43-047-39301

Location: **Uintah County**

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,024 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,300 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 2,014 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 107 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 290 ft

Cement top: 801 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 8,780 ft
Next mud weight: 10.500 ppg
Next setting BHP: 4,789 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,300 ft
Injection pressure: 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2300	9.625	36.00	J-55	ST&C	2300	2300	8.796	998.3

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1004	2020	2.013	2300	3520	1.53	73	394	5.43 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: June 7, 2007
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:

2007-06 EOG CWU 1328-32

Operator: EOG Resources Inc.

String type: Production

Project ID:

43-047-39301

Location: Uintah County

Design parameters:

Collapse

Mud weight: 10.500 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 198 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 3,779 ft

Burst

Max anticipated surface pressure: 2,857 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 4,789 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 7,402 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8780	4.5	11.60	N-80	LT&C	8780	8780	3.875	766.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4789	6350	1.326	4789	7780	1.62	86	223	2.60 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: June 7, 2007
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 8780 ft, a mud weight of 10.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

May 30, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2007 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ MesaVerde)

43-047-39293	CWU 1330-32 Sec 32 T09S R23E 2321 FNL 1199 FWL	
43-047-39294	CWU 1326-32 Sec 32 T09S R23E 1661 FNL 1104 FEL	
43-047-39295	CWU 1327-32 Sec 32 T09S R23E 2630 FNL 0650 FWL	
43-047-39296	CWU 1325-32 Sec 32 T09S R23E 1732 FNL 2559 FWL	
43-047-39300	CWU 1331-32 Sec 32 T09S R23E 2626 FNL 2630 FWL	
43-047-39301	CWU 1328-32 Sec 32 T09S R23E 2549 FNL 2034 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:5-30-07

From: Ed Bonner
To: Mason, Diana
Date: 6/22/2007 10:23 AM
Subject: Well Clearance

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil

The following wells have been given cultural resources clearance by the Trust Lands Cultural Resources Group:

EOG Resources, Inc

Chapita Wells Unit 1330-32 (API 43 047 39293)
Chapita Wells Unit 1326-32 (API 43 047 39294)
Chapita Wells Unit 1327-32 (API 43 047 39295)
Chapita Wells Unit 1325-32 (API 43 047 39296)
Chapita Wells Unit 1331-32 (API 43 047 39300)
Chapita Wells Unit 1328-32 (API 43 047 39301)

Kerr McGee Oil & Gas Onshore LP

NBU 1021-19M (API 43 047 38150)
NBU 1021-32A (API 43 047 39026)
NBU 1021-32B (API 43 047 39027)
NBU 1021-32C (API 43 047 39028)
NBU 1021-32F (API 43 047 39029)
NBU 1021-32P (API 43 047 39127)
NBU 1021-32O (API 43 047 39128)
NBU 1021-32N (API 43 047 39129)
NBU 1021-32M (API 43 047 39130)
NBU 1021-32L (API 43 047 39131)
NBU 1021-32K (API 43 047 39132)
NBU 1021-32J (API 43 047 39133)
NBU 1021-32I (API 43 047 39134)
NBU 1021-32H (API 43 047 39135)
NBU 1021-32G (API 43 047 39136)
NBU 1021-32D (API 43 047 39137)
NBU 1021-32E (API 43 047 39138)

Parallel Petroleum Corporation

Trail Creek Anticline 1-2-6-25 (API 43 047 38324)

QEP Uinta Basin Inc

GB 7SG-36-8-21 (API 43 047 38765)

If you have any questions regarding this matter please give me a call.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

June 25, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1328-32 Well, 2549' FNL, 2034' FWL, SE NW, Sec. 32, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39301.

Sincerely,

Gil Hunt
Associate Director

er
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office
SITLA

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1328-32
API Number: 43-047-39301
Lease: ML 3355

Location: SE NW Sec. 32 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0873 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Page 2

43-047-39301

June 25, 2007

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
6. Surface casing shall be cemented to the surface.
7. Cement volume for the 4-1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to $\pm 2100'$ MD as indicated in the submitted drilling plan.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1328-32

Api No: 43-047-39301 Lease Type: STATE

Section 32 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 09/27/07

Time 8:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 09/28/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38146	EAST CHAPITA 14-23		SWSE	23	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	99998	9/27/2007			10/10/07	
Comments: <u>PRRU=MVRD PA riskid to 43-047-39676</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39301	CHAPITA WELLS UNIT 1328-32		SEnw	32	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>AB</u>	99999	13650	9/27/2007			10/17/07	
Comments: <u>mVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36487	CHAPITA WELLS UNIT 953-32		NWNE	32	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>AB</u>	99999	13650	9/29/2007			10/17/07	
Comments: <u>PRRU=MVRD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

10/1/2007

Date

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OCT 03 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

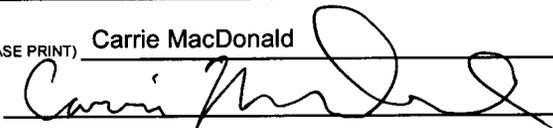
FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: Chapita Wells Unit 1328-32
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		9. API NUMBER: 43-047-39301
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,549' FNL & 2,034' FWL 39.992733 LAT 109.352892 LON		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 32 9S 23E S.L.B. & M.		COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well spud</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The referenced well spud on 9/27/2007.

NAME (PLEASE PRINT) <u>Carrie MacDonald</u>	TITLE <u>Operations Clerk</u>
SIGNATURE 	DATE <u>10/2/2007</u>

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,549' FNL & 2,034' FWL 39.992733 LAT 109.352892 LON		8. WELL NAME and NUMBER: Chapita Wells Unit 1328-32
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 32 9S 23E S.L.B. & M.		9. API NUMBER: 43-047-39301
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 10-04-07
By: [Signature]

COPY SENT TO OPERATOR
Date: 10-5-07
Initials: RN

NAME (PLEASE PRINT) <u>Carrie MacDonald</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u>[Signature]</u>	DATE <u>10/2/2007</u>

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OCT 03 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-39301
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 824-5526
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,549' FNL & 2,034' FWL 39.992733 LAT 109.352892 LON		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 32 9S 23E S.L.B. & M.		COUNTY: Uintah STATE: UTAH

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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well reached TD on 10/13/2007. Pending further evaluation, completion operations will begin in the first quarter of 2008.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE	DATE <u>11/27/2007</u>

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
<small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: Chapita Wells Unit 1328-32
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		9. API NUMBER: 43-047-39301
PHONE NUMBER: (303) 824-5526		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
4. LOCATION OF WELL		
FOOTAGES AT SURFACE: 2,549' FNL & 2,034' FWL 39.992733 LAT 109.352892 LON		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 32 9S 23E S.L.B. & M.		STATE: UTAH

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<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
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	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No further completion work has been done on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A. Maestas</u>	DATE <u>2/11/2008</u>

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FEB 13 2008

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: EOG Resources, Inc Today's Date: 02/14/2008

Well: API Number: Drilling Commenced:

See Attachment

43 047 39301
CWU 1328-32
95 23E 32

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

Well:		API Number:	Commenced:
Pete's Wash 10-36	drlg rpts/wcr	4301333094	10/18/2006
Hoss 8-31	wcr	4304738606	11/30/2006
Simoleon 1-26GR	drlg rpts/wcr	4304737507	02/23/2007
Hoss 7-31	drlg rpts/wcr	4304738669	02/23/2007
E Chapita 8-16	drlg rpts/wcr	4304736815	03/17/2007
Hoss 1-36	drlg rpts/wcr	4304738612	03/22/2007
Hoss 11-31	drlg rpts/wcr	4304738670	03/24/2007
Hoss 35-30	drlg rpts/wcr	4304738706	03/24/2007
Hoss 36-30	drlg rpts/wcr	4304738763	03/24/2007
Hoss 21-32	drlg rpts/wcr	4304738714	04/09/2007
Hoss 20-32	drlg rpts/wcr	4304738717	04/17/2007
Hoss 23-32	drlg rpts/wcr	4304738716	04/25/2007
Hoss 4-36	drlg rpts/wcr	4304738609	05/03/2007
Hoss 32-30	drlg rpts/wcr	4304738701	06/12/2007
Hoss 37-30	drlg rpts/wcr	4304738709	06/12/2007
NBU 319-17E	drlg rpts/wcr	4304737511	07/05/2007
NBU 557-18E	drlg rpts/wcr	4304737513	07/07/2007
Hoss 38-30	drlg rpts/wcr	4304738708	07/11/2007
CWU 1237-21	wcr	4304738078	07/27/2007
Hoss 58-35	drlg rpts/wcr	4304738888	08/03/2007
Hoss 31-30	drlg rpts/wcr	4304738702	08/10/2007
Hoss 63-31	drlg rpts/wcr	4304738960	08/10/2007
NBU 556-18E	drlg rpts/wcr	4304737514	08/13/2007
CWU 957-32	drlg rpts/wcr	4304736486	08/16/2007
NBU 555-18E	drlg rpts/wcr	4304737685	08/19/2007
Hoss 62-36	drlg rpts/wcr	4304738972	08/28/2007
NBU 438-19E	drlg rpts/wcr	4304737534	08/31/2007
N Chapita 284-6	drlg rpts/wcr	4304737716	09/05/2007
CWU 1031-32	drlg rpts/wcr	4304737720	09/10/2007
Hoss 64-36	drlg rpts/wcr	4304738964	09/13/2007
CWU 963-33	drlg rpts/wcr	4304738961	09/14/2007
NBU 565-30E	drlg rpts/wcr	4304737533	09/20/2007
CWU 1328-32	drlg rpts/wcr	4304739301	09/27/2007
N Chapita 339-34	drlg rpts/wcr	4304738061	10/04/2007
NBU 562-19E	drlg rpts/wcr	4304737536	10/08/2007
CWU 1112-27	drlg rpts/wcr	4304737384	10/09/2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: Chapita Wells Unit 1328-32
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		9. API NUMBER: 43-047-39301
PHONE NUMBER: (303) 824-5526		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
4. LOCATION OF WELL		
FOOTAGES AT SURFACE: 2,549' FNL & 2,034' FWL 39.992733 LAT 109.352892 LON		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 32 9S 23E S.L.B. & M.		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 2/21/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED
FEB 27 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u><i>Mary A. Maestas</i></u>	DATE <u>2/22/2008</u>

(This space for State use only)

WELL CHRONOLOGY REPORT

Report Generated On: 02-22-2008

Well Name	CWU 1328-32	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39301	Well Class	1SA
County, State	UINTAH, UT	Spud Date	10-09-2007	Class Date	02-21-2008
Tax Credit	N	TVD / MD	8,780/ 8,780	Property #	061620
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/0
KB / GL Elev	5,162/ 5,149				
Location	Section 32, 9S, R23E, SENW, 2549 FNL & 2034 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	81.993

AFE No	304755	AFE Total	1,754,800	DHC / CWC	838,700/ 916,100
Rig Contr	TRUE	Rig Name	TRUE #26	Start Date	07-11-2007
07-11-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2549' FNL & 2034' FWL (SE/NW)
			SECTION 32, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 39.992733, LONG 109.352592 (NAD 83)
			LAT 39.992767, LONG 109.352211 (NAD 27)
			RIG: TRUE #26
			OBJECTIVE: 8780' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: ML 3355
			ELEVATION: 5149.6' NAT GL, 5149.2' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5149'), 5162' KB (13')
			EOG BPO WI 100%, NRI 81.99333%
			EOG APO WI 56.4206%, NRI 48.22336%

09-24-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$38,000 Completion \$0 Daily Total \$38,000

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED 9/21/07, 25% COMPLETE.

09-25-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$38,000 Completion \$0 Daily Total \$38,000

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

09-26-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

09-27-2007 Reported By ED FORSMAN

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

09-28-2007 Reported By BRYON TOLMAN/JERRY BARNES

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION/WO AIR RIG

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 9/27/2007 @ 8:00 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 9/27/2007 @ 7:00 PM.

10-05-2007 Reported By JERRY BARNES

Daily Costs: Drilling \$191,693 Completion \$0 Daily Total \$191,693

Cum Costs: Drilling \$229,693 Completion \$0 Well Total \$229,693

MD 2,206 TVD 2,206 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU PRO PETRO AIR RIG #9 ON 9/28/2007. DRILLED 12-1/4" HOLE TO 2280' GL. ENCOUNTERED WATER @ 1140', 1590' & 1710'. RAN 51 JTS (2193.40') OF 9-5/8", 36.0 #/ FT, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2206' KB. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 170 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 450 SX (92 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.

DISPLACED CEMENT W/166.7 BBLs FRESH WATER. BUMPED PLUG W/550# @ 8:49 AM, 10/1/2007. CHECKED FLOAT, FLOAT DID NOT HOLD. PRESSURE UP & SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (20.5 BBLs) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 2: MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 3: MIXED & PUMPED 150 SX (30.7 BBLs) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 1 HR 30 MINUTES.

TOP JOB # 4: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

KYLAN COOK NOTIFIED DAVE HACKFORD W/UDOGM OF THE SURFACE CASING & CEMENT JOB ON 9/30/2007 @ 12:20 PM.

10-09-2007 Reported By TOM HARKINS

Daily Costs: Drilling \$25,943 Completion \$0 Daily Total \$25,943

Cum Costs: Drilling \$255,636 Completion \$0 Well Total \$255,636

MD 2,206 TVD 2,206 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: P/U BHA

Start	End	Hrs	Activity Description
06:00	09:00	3.0	SAFTY MEETING , R/D MO FROM 1325 -32 to 1328-32
09:00	14:00	5.0	MOVE IN RIG UP WITH TRUCKS - TRUCKS RELEASED @ 1400 DERRICK UP AT 1330
14:00	18:00	4.0	R/U RATARY TOOLS
18:00	20:00	2.0	NU/ND BOP/DIVERTER PRESPUD INSPECTION RIG ON DAYWORK @ 2000 10-8-2007
20:00	00:00	4.0	TEST BOPS/DIVERTER TEST TO 5000 psi PIPE RAMS , BLIND RAMS , KILL LINES AND VALVES , CHOKE LINE AND MANIFOLD , FLOOR VALVES UPPER AND LOWER KELLY VALVES , TEST TO 2500 PSI ANNULAR , TEST CSG TO 1500 PSI FOR 30 MIN, FUNCTION TEST ACCUMULATOR
00:00	01:00	1.0	INSTALL WEAR BUSHING
01:00	02:00	1.0	SAFTY MEETING WITH P/U CREW R/U SAME
02:00	06:00	4.0	P/U BHA + DRILL PIPE TO 2380 + - CREWS FULL , NO ACCIDENTS REPORTED , SAFTY MEETING R/D WITH TRUCKS . P/U BHA FUEL ON HAND 16445 , COM CHECK OK MDWT H2O MUD LOGGER ON LOCATION 10-9-2007

10-10-2007	Reported By	TOM HARKINS									
Daily Costs: Drilling	\$52,477	Completion	\$0	Daily Total	\$52,477						
Cum Costs: Drilling	\$308,113	Completion	\$0	Well Total	\$308,113						
MD	4,677	TVD	4,677	Progress	2,471	Days	1	MW	8.5	Visc	27.0
Formation :	PBTB : 0.0					Perf :	PKR Depth : 0.0				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	R/D LAY DOWN TRUCK
06:30	07:00	0.5	INSTALL ROT HEAD RUBBER
07:00	10:30	3.5	DRILL CEMENT/FLOAT EQUIP. TAG @ 2054 , DRILL TO 2528
10:30	11:00	0.5	PUMP VIS PILL AND PREFORM FIT TO 11.65ppg @ 350 psi
11:00	11:30	0.5	DRILL 2528 TO 2560 =32 @ 64 FPH WTOB 12-14 RPM 55 GPM 425 MMRPM 67
11:30	12:00	0.5	SURVEY WLS @ 2485 = 2.5deg
12:00	13:00	1.0	DRILL 2560 TO 2749 = 189 @ 189 FPH WTOB 10-14 RPM 55 GPM 424 MMRPM 67
13:00	13:30	0.5	SERVICE RIG CHECK CO M OK
13:30	20:30	7.0	DRILL 2749 TO 3571 = 822 @ 117.4 FPH WTOB 12-18 RPM 40-65 GPM 425 MMRPM 67
20:30	21:00	0.5	WLS @ 3495 2.0deg
21:00	06:00	9.0	DRILL 3571 TO 4677 = 1106 @ 122 FPH WTOB 12-19 RPM 40-55 GPM 425 MMRPM 67 DIFF 120-265 CREWS FULL , NO ACCIDENTS REPORTED , SAFTY MEETING MAKE CONN , FUEL ON HAND 5161 USED 984 CHECK COM X 3 OK MDWT 9.3 VIS 32 FORMATION TOP WASATCH 4350 LITHOLOGY SAND 10% SHALE 30% SILTSTONE 10% LIMESTONE 50% MUDLOGGER ON LOC 10-9-2007 2300 HRS DAY 1
06:00		18.0	SPUD 7 7/8" HOLE AT 11:00 HRS, 10/9/07.

10-11-2007	Reported By	TOM HARKINS									
Daily Costs: Drilling	\$30,582	Completion	\$0	Daily Total	\$30,582						
Cum Costs: Drilling	\$338,695	Completion	\$0	Well Total	\$338,695						
MD	6,345	TVD	6,345	Progress	1,668	Days	2	MW	9.7	Visc	34.0
Formation :	PBTB : 0.0					Perf :	PKR Depth : 0.0				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 4677 TO 5152 = 475 @ 118 FPH WTOB 14-18 RPM 45-55 GPM 425 MMRPM 67 DIFF 175-295
10:00	10:30	0.5	SERVICE RIG CHECK COM OK
10:30	06:00	19.5	DRILL 5152 TO 6345 = 1193 @ 61.2 FPH WTOB 14-19 RPM 40-55 GPM 425 MMRPM 67 DIFF 95-260 CREWS FULL , NO ACCIDENTS REPORTED , SAFTY MEETING , FIRE BIOLER , MIX CHEMS , PPE CHECK COM X 3 , BOP DRILL MOURNING TOUR 85 SEC , FUEL ON HAND 3740 USED 1421 MDWT 9.9 VIS 34 FROMATION TOP PRICE RIVER 6420' LITHOLOGY SAND 30% SHALE 40% SILTSTONE 30% MUD LOGGER ON LOC 10-9-2007 2300 DAYS 2

10-12-2007 Reported By TOM HARKINS

Daily Costs: Drilling	\$61,357	Completion	\$0	Daily Total	\$61,357						
Cum Costs: Drilling	\$400,053	Completion	\$0	Well Total	\$400,053						
MD	7,938	TVD	7,938	Progress	1,593	Days	3	MW	10.1	Visc	34.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: CIRCULATE & CONDITION

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 6345 TO 6956 = 611 @ 128 FPH WTOB 13-18 RPM 40-55 GPM 425 MMRPM 67 DIFF 95-270
10:00	10:30	0.5	SERVICE RIG CHECK COM OK
10:30	05:30	19.0	DRILL 6956 TO 7938 = 982 @ 51.68 FPH WTOB 13-20 RPM 40-55 GPM 425 MMRPM 67 DIFF 65-220
05:30	06:00	0.5	CIRCULATE , TRIP OUT HOLE FOR BIT # 2 CREW FULL , NO ACCIDENTS REPORTED .. SAFTY MEETING , HOUSEKEEPING , BOP DRILLS DAYLIGHTS BOP DRILL 90 SEC, COM CHECK X 3 , FUEL ON HAND 2430 USED 1310 MD WT 10.7 VIS 36 FORMATION TOP MIDDLE PRICE RIVER 7340' LITHOLOGY SAND 70% SHALE 30 % MUD LOGGER ON LOCATION 10-9-2007 2300 DAYS 3 (PHIMP WILLCOX)

10-13-2007 Reported By TOM HARKINS

Daily Costs: Drilling	\$50,699	Completion	\$2,742	Daily Total	\$53,441						
Cum Costs: Drilling	\$450,752	Completion	\$2,742	Well Total	\$453,495						
MD	8,592	TVD	8,592	Progress	654	Days	4	MW	11.0	Visc	36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CIRCULATE FOR TRIP OUT HOLE , PUMP WEIGHT PILL , DROP SURVEY
07:00	10:00	3.0	T RIP OUT OUT HOLE WORK TIGHT HOLE @ 3700 TO 3625
10:00	11:00	1.0	PU/LD BHA & TOOLS L/D RMRS AND MUD MTR , P/U MUD MTR MAKE UP BIT
11:00	15:00	4.0	TRIP IN HOLE WITH BIT #2 NO TIGHT
15:00	15:30	0.5	WASH/REAM WASH AND REAM 7878 TO 7838 20 ' FILL.
15:30	06:00	14.5	DRILL 7938 TO 8592' KB, 654' @ 45.1 FPH WTOB 13-18 RPM 40-50 GPM 404 MMRPM 64 DIFF 85-300. REACHED TD AT 06:00 HRS, 10/13/07.

CREWS FULL , NO ACCIDENTS REPORTED , SAFTY MEETINGS , TRIPPING PIPE , MIX CHEMS
 CHECK COM X 3, FUEL ON HAND 5311 USED 1119 , MDWT 11.5+ VIS 36
 GAS BG 440-2500u , TRIP 1620u , CONN 2739-7407u , HIGH GAS 8947u
 FORMATION TOP LOWER PRICE RIVER 8059'
 LITHOLOGY SAND 45% , SHALE 30% , SILTSTONE 25%
 MUD LOGGER ON LOCATION 10-9-2007 2300 HRS DAYS 4 (JACK RODGERS)

10-14-2007	Reported By	TOM HARKINS									
Daily Costs: Drilling	\$65,001	Completion	\$0	Daily Total	\$65,001						
Cum Costs: Drilling	\$515,754	Completion	\$2,742	Well Total	\$518,497						
MD	8,780	TVD	8,780	Progress	127	Days	5	MW	11.8	Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RUN 4.5 CASING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 8592 TO 8719 = 127 @ 31.75 FPH WTOB 17-20 RPM 40-55 GPM 405 MMRPM 64 DIFF 75-150
10:00	10:30	0.5	SERVICE RIG CHECK COM OK
10:30	12:00	1.5	DRILL 8719 TO 8780' TD, 61 @ 40.6 FPH WTOB 16-20 RPM 50 GPM 405 MMROM 64 DIFF 65-140. REACHED TD AT 12:00 HRS, 10/13/07.
12:00	14:00	2.0	CIRCULATE FOR WIPER TRIP , RAISE MD WT FROM 11.8 TO 12.0ppg
14:00	15:30	1.5	WIPER TRIP/SHORT TRIP 20 STD TO 6883 , TIH NO FILL
15:30	17:30	2.0	CIRCULATE FOR L/D DRILLPIPE , (SAFTY MEETING WEATHERFORD R/U SAME) BUILD WEIGHT PILL , PUMP , DROP SURVEY
17:30	00:30	7.0	LAY DOWN DRILL PIPE , BREAK KELLY , L/D BHA WORK TIGHT HOLE @ 4127-4000 3500-3410 3309-3226 20-30 OVER
00:30	01:00	0.5	PULL WEAR BUSHING
01:00	02:00	1.0	HOLD SAFTY MEETING WITH WEATHERFORD , R/U SAME.
02:00	06:00	4.0	RUN 4.5 CASING AS FOLLOWS SHOE @ 8776 , 1 JT CSG 39.95 , FLOAT COLLAR @ 8735 , 67 JTS 4.5 #11.6 N-80 LT&C (2685') , 1 MJ HCP-110 4.5 # 11.6 LT&C (21.81) @ 6028-6049 , 52 JTS 4.5 # 11.6 N-80 LT&C (2096') , 1 MJ 21.40 HCP-110 11.6 4.5 @ 3909-3931 , 97 JTS 4.5 # 11.6 N-80 LT&C (3890) , CASING HANGER ASSY. (6.16) AND LJ 13.0.
<p>CREWS FULL , NOACCIDENTS REPORTED , SAFTY MEETING , TRIP PIPE , R/U L/D TRUCK , RUN CASING , FUEL ON HAND 4488 USED 873, COM CHECK X3 , MD WT 12.0 VIS 35 NO MUD LOGGER REPORT RELEASED 10-13-2007 @ 2130 DAYS 5</p>			
06:00		18.0	

10-15-2007	Reported By	TOM HARKINS									
Daily Costs: Drilling	\$64,050	Completion	\$147,821	Daily Total	\$211,871						
Cum Costs: Drilling	\$579,804	Completion	\$150,563	Well Total	\$730,368						
MD	8,780	TVD	8,780	Progress	0	Days	6	MW	12.0	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:00	3.0	RUN CASING 4.5 #11.6 N-80 LT&C TAG BTM L/D TAG JT M/U HANGER ASS. AND LANDING JT

09:00 10:30 1.5 CIRC & COND R/D CASERS , R/U SCHLUMBERGER HOLD SAFTY MEETING
 10:30 12:30 2.0 CEMENT 4.5 CASING AS FOLLOWS : PRESURE TEST LINES TO 5000PSI , PUMP 20 BBL CHEM WASH , 20 BBL WATER SPACER : MIX AND PUMP CEMENT
 LEAD 425 SKS 35/65 POZ G + ADDS YEILD 1.75 H2O 9.1 GAL/SK @ 13.0 PPG
 TAIL 1455 SKS 50/50 POZ G + ADDS YEILD 1.29 H2O 5.96 GAL SK @ 14.1 PPG
 DISPLACE TO FLOAT COLLAR WITH 135 BBL FRESH WATER @ 7.4 BPM FULL RETURNS , BUMP PLUG W/ 3324 PSI 1000 OVER FCP , FLOATS HELD - BLEED BACK 1.5 BBL CEMENT IN PLACE @ 12:27
 10-14-2007
 TEST DTO HANGER SEALS FAILED , USED P.I.G (PLASTIC INJECTION GUN) TO INJECT PLASTIC SEAL INTO DTO SEAL AERA TEST TO 5000 PSI GOOD
 12:30 13:00 0.5 R/D SCHLUMBERGER LEFT CEMENTING HEAD ON FOR 1 HR
 13:00 15:00 2.0 N/D BOPS AND CLEAN PITS , REMOVE CEMENT HEAD AND L/D LANDING.
 15:00 19:00 4.0 R/D BY HAND HAD 2 TRUCKS FROM WESTROC MOVED DRILL PIPE AND SACK MUD MOVED CAMPS , RIG MOVE .6 TENTHS , DERRICK OVER @ 1600 HRS.
 19:00 06:00 11.0 WAIT ON DAYLIGHT
 WILL HAVE TRUCKS THIS MORNING
 CREWS FULL , NO ACCIDENTS REPORTED , SAFTY MEETING , CEMENT CASING , CLEAN PITS , PPE FUEL N/A @ REPORT TIME
 MUD LOGGER ON LOC RIGGED UP 10-8-2007 2300 HRS RELEASED 10-13-2007 2130HRS DAYS 5
 JACK RODGERS = 4 DAYS PHILLIP WILCOX = 1 DAY
 06:00 18.0 RELEASE RIG @ 15:00 HRS, 10/14/2007.
 CASING POINT COST\$568,146

10-22-2007		Reported By		SEARLE							
Daily Costs: Drilling		\$0			Completion		\$42,719	Daily Total		\$42,719	
Cum Costs: Drilling		\$579,804			Completion		\$193,282	Well Total		\$773,087	
MD	8,780	TVD	8,780	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :			PBTD : 8736.0				Perf :		PKR Depth : 0.0		
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 800'. EST CEMENT TOP @ 1340'. RD SCHLUMBERGER.								

01-13-2008		Reported By		MCCURDY							
Daily Costs: Drilling		\$0			Completion		\$1,780	Daily Total		\$1,780	
Cum Costs: Drilling		\$579,804			Completion		\$195,062	Well Total		\$774,867	
MD	8,780	TVD	8,780	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :			PBTD : 8736.0				Perf :		PKR Depth : 0.0		
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
08:00	09:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

02-05-2008		Reported By		HISLOP							
Daily Costs: Drilling		\$0			Completion		\$26,128	Daily Total		\$26,128	
Cum Costs: Drilling		\$579,804			Completion		\$221,190	Well Total		\$800,995	

MD 8,780 TVD 8,780 Progress 0 Days 8 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTID : 8736.0 Perf : 7471' - 8521' PKR Depth : 0.0

Activity at Report Time: FRAC

Start End Hrs Activity Description
 06:00 06:00 24.0 RU LONE WOLF WL. PERFORATED LPR FROM 8333'-35', 8346'-47', 8355'-56', 8359'-60', 8379'-80', 8409'-11', 8449'-51' & 8519'-21' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4188 GAL WF120 LINEAR PAD, 4206 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 23963 GAL YF116ST+ W/82934# 20/40 SAND @ 1-5 PPG. MTP 5993 PSIG. MTR 49.1 BPM. ATP 3797 PSIG. ATR 37.4 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP @ 8300'. PERFORATED LPR FROM 8116'-17', 8121'-22', 8131'-32', 8135'-36', 8141'-42', 8145'-46', 8222'-23', 8234'-36', 8247'-48', 8257'-58' & 8283'-84' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4165 GAL WF120 LINEAR PAD, 4255 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 22339 GAL YF116ST+ W/73173# 20/40 SAND @ 1-4 PPG. MTP 6205 PSIG. MTR 50.5 BPM. ATP 4852 PSIG. ATR 46.5 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP @ 8060'. PERFORATED MPR FROM 7854'-55', 7885'-87', 7941'-42', 7955'-56', 7974'-75', 7999'-8000', 8002'-03', 8029'-31' & 8045'-47' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4161 GAL WF120 LINEAR PAD, 5222 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 20363 GAL YF116ST+ W/71000# 20/40 SAND @ 1-4 PPG. MTP 5537 PSIG. MTR 50.4 BPM. ATP 4698 PSIG. ATR 46.7 BPM. ISIP 2640 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP @ 7825'. PERFORATED MPR FROM 7694'-95', 7698'-99', 7711'-12', 7715'-16', 7723'-24', 7736'-37', 7745'-46', 7763'-64', 7774'-75', 7780'-81', 7784'-85' & 7812'-13' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4112 GAL WF120 LINEAR PAD, 6304 GAL WF120 LINEAR W/1# & 1.5# 20/40, 40690 GAL YF116ST+ W/140012# 20/40 SAND @ 1-5 PPG. MTP 6415 PSIG. MTR 52.1 BPM. ATP 4611 PSIG. ATR 47.4 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP @ 7660'. PERFORATED MPR FROM 7471'-72', 7512'-13', 7532'-33', 7545'-46', 7554'-55', 7590'-91', 7604'-05', 7613'-14', 7618'-19', 7631'-32', 7636'-37' & 7641'-42' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4159 GAL WF120 LINEAR PAD, 4197 GAL WF120 LINEAR W/1# & 1.5#, 24145 GAL YF116ST+ W/82796# 20/40 SAND @ 1-5 PPG. MTP 6734 PSIG. MTR 51.9 BPM. ATP 5251 PSIG. ATR 41.7 BPM. ISIP 2860 PSIG. RD SCHLUMBERGER. SDFN.

02-06-2008	Reported By	HISLOP			
Daily Costs: Drilling	\$0	Completion	\$13,672	Daily Total	\$13,672
Cum Costs: Drilling	\$579,804	Completion	\$234,862	Well Total	\$814,667

MD 8,780 TVD 8,780 Progress 0 Days 9 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTID : 8736.0 Perf : 6695' - 8521' PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start End Hrs Activity Description
 06:00 06:00 24.0 SICP 1475 PSIG. RUWL. SET 6K CFP @ 7300'. PERFORATED UPFR FROM 7089'-90', 7136'-37', 7144'-45', 7221'-22', 7226'-27', 7233'-34', 7238'-39', 7242'-43', 7247'-48', 7273'-74', 7280'-81' & 7284'-85' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4165 GAL WF120 LINEAR PAD, 6354 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 33154 GAL YF116ST+ W/110900# 20/40 SAND @ 1-5 PPG. MTP 5957 PSIG. MTR 51.0 BPM. ATP 4376 PSIG. ATR 46.1 BPM. ISIP 2650 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP @ 7025'. PERFORATED UPFR FROM 6903'-04', 6909'-10', 6917'-18', 6927'-28', 6930'-31', 6940'-41', 6958'-59', 6962'-64' & 7007'-10' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4156 GAL WF120 LINEAR PAD, 6336 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 28986 GAL YF116ST+ W/99600# 20/40 SAND @ 1-5 PPG. MTP 5491 PSIG. MTR 59.8 BPM. ATP 4250 PSIG. ATR 49.0 BPM. ISIP 2070 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP @ 6875'. PERFORATED UPR FROM 6695'-96', 6713'-14', 6732'-33', 6740'-41', 6749'-50', 6798'-99', 6823'-24', 6829'-30', 6833'-34', 6848'-49', 6852'-53' & 6860'-61' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4130 GAL WF120 LINEAR PAD, 6311 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 37288 GAL YF116ST+ W/112900# 20/40 SAND @ 1-5 PPG. MTP 5200 PSIG. MTR 50.8 BPM. ATP 3534 PSIG. ATR 41.1 BPM. ISIP 2320 PSIG. RD SCHLUMBERGER. SDFN.

02-07-2008	Reported By	HISLOP									
Daily Costs: Drilling	\$0			Completion	\$302,983		Daily Total	\$302,983			
Cum Costs: Drilling	\$579,804			Completion	\$537,845		Well Total	\$1,117,650			
MD	8,780	TVD	8,780	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8736.0		Perf : 6489' - 8521'		PKR Depth : 0.0					
Activity at Report Time: PREP TO MIRUSU											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1250 PSIG. RUWL. SET 6K CFP @ 7300'. PERFORATED UPR FROM 6489'-90', 6510'-11', 6542'-43', 6554'-55', 6559'-60', 6578'-79', 6594'-95', 6615'-16', 6622'-23', 6634'-35', 6639'-40' & 6648'-49' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4160 GAL WF120 LINEAR PAD, 6326 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 53407 GAL YF116ST+ W/171927# 20/40 SAND @ 1-5 PPG. MTP 5249 PSIG. MTR 50.4 BPM. ATP 2809 PSIG. ATR 33.4 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6378'. BLED OFF PRESSURE. RDWL. SDFN.

02-08-2008	Reported By	HANSEN									
Daily Costs: Drilling	\$0			Completion	\$18,072		Daily Total	\$18,072			
Cum Costs: Drilling	\$579,804			Completion	\$555,917		Well Total	\$1,135,722			
MD	8,780	TVD	8,780	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8736.0		Perf : 6489' - 8521'		PKR Depth : 0.0					
Activity at Report Time: CLEAN OUT AFTER FRAC											

Start	End	Hrs	Activity Description
07:00	15:00	8.0	MIRU ROYAL WS. SICP 0 PSIG. ND FRAC TREE. NU BOP. RIH W/BIT & PUMP OFF ASSEMBLY TO 6350'. RU TO DRILL PLUGS. SDFN.

02-09-2008	Reported By	HANSEN									
Daily Costs: Drilling	\$0			Completion	\$77,076		Daily Total	\$77,076			
Cum Costs: Drilling	\$579,804			Completion	\$632,993		Well Total	\$1,212,798			
MD	8,780	TVD	8,780	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8736.0		Perf : 6489' - 8521'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SITP 0 PSIG. SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6378', 6660', 6875', 7025', 7300', 7660', 7825', 8060' & 8300'. CLEANED OUT TO 8624'. LANDED TUBING @ 7180' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 15 HRS. 24/64" CHOKE. FTP 1300 PSIG. CP 1600 PSIG. 72 BFPH. RECOVERED 1026 BLW. 9361 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'

1 JT 2-3/8" 4.7# L-80 TBG 32.90'
 XN NIPPLE 1.30'
 217 JTS 2-3/8" 4.7# L-80 TBG 7132.23'
 BELOW KB 13.00'
 LANDED @ 7180.34' KB

02-10-2008		Reported By		HANSEN							
Daily Costs: Drilling		\$0		Completion		\$2,530		Daily Total		\$2,530	
Cum Costs: Drilling		\$579,804		Completion		\$635,523		Well Total		\$1,215,328	
MD	8,780	TVD	8,780	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8736.0			Perf : 6489' - 8521'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1300 PSIG. CP 1700 PSIG. 50 BFPH. RECOVERED 1348 BLW. 8013 BLWTR.								
02-11-2008		Reported By		HANSEN							
Daily Costs: Drilling		\$0		Completion		\$2,530		Daily Total		\$2,530	
Cum Costs: Drilling		\$579,804		Completion		\$638,053		Well Total		\$1,217,858	
MD	8,780	TVD	8,780	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8736.0			Perf : 6489' - 8521'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1300 PSIG. CP 2400 PSIG. 40 BFPH. RECOVERED 1074 BLW. 6939 BLWTR.								
02-12-2008		Reported By		HANSEN							
Daily Costs: Drilling		\$0		Completion		\$2,530		Daily Total		\$2,530	
Cum Costs: Drilling		\$579,804		Completion		\$640,583		Well Total		\$1,220,388	
MD	8,780	TVD	8,780	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MEASEVERDE			PBTD : 8736.0			Perf : 6489' - 8521'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1300 PSIG. CP 2000 PSIG. 35 BFPH. RECOVERED 858 BLW. 6081 BLWTR.								
02-13-2008		Reported By		HANSEN							
Daily Costs: Drilling		\$0		Completion		\$4,075		Daily Total		\$4,075	
Cum Costs: Drilling		\$579,804		Completion		\$644,658		Well Total		\$1,224,463	
MD	8,780	TVD	8,780	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MEASEVERDE			PBTD : 8736.0			Perf : 6489' - 8521'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1200 PSIG. CP 2800 PSIG. 28 BFPH. RECOVERED 738 BLW. 5343 BLWTR.								
02-14-2008		Reported By		HANSEN							
Daily Costs: Drilling		\$0		Completion		\$2,530		Daily Total		\$2,530	
Cum Costs: Drilling		\$579,804		Completion		\$647,188		Well Total		\$1,226,993	
MD	8,780	TVD	8,780	Progress	0	Days	17	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTD : 8736.0 Perf : 6489' – 8521' PKR Depth : 0.0

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1150 PSIG. CP 1900 PSIG. 26 BFPH. RECOVERED 640 BLW. 4703 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 2/13/08

02-22-2008 Reported By HEATH LEMON

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$579,804	Completion	\$647,188	Well Total	\$1,226,993
MD	8,780	TVD	8,780	Progress	0
				Days	18
				MW	0.0
				Visc	0.0

Formation : MESAVERDE PBTD : 8736.0 Perf : 6489' – 8521' PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1850 PSIG & CP 2500 PSIG. TURNED WELL TO QUESTAR SALES AT 9:00 HRS, 2/21/08. FLOWED 620 MCFD RATE ON 12/64" POS CHOKE.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-3355

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME
Chapita Wells Unit

8. WELL NAME and NUMBER:
Chapita Wells Unit 1328-32

9. API NUMBER:
43-047-39301

10. FIELD AND POOL, OR WILDCAT
Natural Buttes/Mesaverde

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SENW 32 9S 23E S

12. COUNTY
Uintah

13. STATE
UTAH

14. DATE SPURRED: **9/27/2007**

15. DATE T.D. REACHED: **10/13/2007**

16. DATE COMPLETED: **2/21/2008**

ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
5150' NAT GL

18. TOTAL DEPTH: MD **8,780**

19. PLUG BACK T.D.: MD **8,736**

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD
PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
RST/CBL/CCL/VDLGR, Temp. mud

23.
WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	9-5/8 J-55	36.0	0	2,206		875			
7-7/8	4-1/2 N-80	11.6	0	8,776		1880			
7-7/8	4-1/2 P-110	11.6	mrkr its						

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	7,180							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Mesaverde	6,489	8,521			8,333 8,521		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					8,116 8,284		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					7,854 8,047		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					7,694 7,813		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8333-8521	32,522 GALS GELLED WATER & 82,934# 20/40 SAND
8116-8284	30,924 GALS GELLED WATER & 73,173# 20/40 SAND
7854-8047	29,911 GALS GELLED WATER & 71,000# 20/40 SAND

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
- SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

Producing

RECEIVED

MAR 17 2008

DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 2/21/2008		TEST DATE: 2/28/2008		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 10	GAS – MCF: 603	WATER – BBL: 200	PROD. METHOD:
CHOKE SIZE: 12/64"	TBG. PRESS. 1,700	CSG. PRESS. 2,200	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 10	GAS – MCF: 603	WATER – BBL: 200	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Mesaverde	6,489	8,521		Green River	1,450
				Mahogany	2,035
				Wasatch	4,300
				Chapita Wells	4,854
				Buck Canyon	5,552
				Price River	6,404
				Middle Price River	7,302
				Lower Price River	8,089
				Sego	8,581

35. ADDITIONAL REMARKS (Include plugging procedure)

See attached page for additional information.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant
 SIGNATURE Mary A. Maestas DATE 3/13/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

Chapita Wells Unit 1328-32 - ADDITIONAL REMARKS (CONTINUED):

27. PERFORATION RECORD

7471-7642	3/spf
7089-7285	3/spf
6903-7010	3/spf
6695-6861	3/spf
6489-6649	3/spf

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7694-7813	51,271 GALS GELLED WATER & 140,012# 20/40 SAND
7471-7642	32,666 GALS GELLED WATER & 82,796# 20/40 SAND
7089-7285	43,838 GALS GELLED WATER & 110,900# 20/40 SAND
6903-7010	39,643 GALS GELLED WATER & 99,600# 20/40 SAND
6695-6861	47,894 GALS GELLED WATER & 112,900# 20/40 SAND
6489-6649	64,058 GALS GELLED WATER & 171,927# 20/40 SAND

Perforated the Lower Price River from 8333-35', 8346-47', 8355-56', 8359-60', 8379-80', 8409-11', 8449-51' & 8519-21' w/ 3 spf.

Perforated the Lower Price River from 8116-17', 8121-22', 8131-32', 8135-36', 8141-42', 8145-46', 8222-23', 8234-36', 8247-48', 8257-58' & 8283-84' w/ 3 spf.

Perforated the Middle Price River from 7854-55', 7885-87', 7941-42', 7955-56', 7974-75', 7999-8000', 8002-03', 8029-31' & 8045-47' w/ 3 spf.

Perforated the Middle Price River from 7694-95', 7698-99', 7711-12', 7715-16', 7723-24', 7736-37', 7745-46', 7763-64', 7774-75', 7780-81', 7784-85' & 7812-13' w/ 3 spf.

Perforated the Middle Price River from 7471-72', 7512-13', 7532-33', 7545-46', 7554-55', 7590-91', 7604-05', 7613-14', 7618-19', 7631-32', 7636-37' & 7641-42' w/ 3 spf.

Perforated the Upper Price River from 7089-90', 7136-37', 7144-45', 7221-22', 7226-27', 7233-34', 7238-39', 7242-43', 7247-48', 7273-74', 7280-81' & 7284-85' w/ 3 spf.

Perforated the Upper Price River from 6903-04', 6909-10', 6917-18', 6927-28', 6930-31', 6940-41', 6958-59', 6962-64' & 7007-10' w/ 3 spf.

Perforated the Upper Price River from 6695-96', 6713-14', 6732-33', 6740-41', 6749-50', 6798-99', 6823-24', 6829-30', 6833-34', 6848-49', 6852-53' & 6860-61' w/ 3 spf.

Perforated the Upper Price River from 6489-90', 6510-11', 6542-43', 6554-55', 6559-60', 6578-79', 6594-95', 6615-16', 6622-23', 6634-35', 6639-40' & 6648-49' w/ 3 spf.

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1328-32

API number: 4304739301

Well Location: QQ SENW Section 32 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: PRO PETRO

Address: PO BOX 827

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,140	1,145	NO FLOW	NOT KNOWN
1,590	1,600	NO FLOW	NOT KNOWN
1,710	1,720	NO FLOW	NOT KNOWN

Formation tops: (Top to Bottom)

1 _____	2 _____	3 _____
4 _____	5 _____	6 _____
7 _____	8 _____	9 _____
10 _____	11 _____	12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 3/13/2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: Chapita Wells Unit 1328-32
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		9. API NUMBER: 43-047-39301
PHONE NUMBER: (303) 824-5526		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,549' FNL & 2,034' FWL 39.992733 LAT 109.352892 LON		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 32 9S 23E S.L.B. & M.		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 7/28/2008.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u><i>Mary A. Maestas</i></u>	DATE <u>1/15/2009</u>

(This space for State use only)

RECEIVED
JAN 21 2009
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 3355	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS	
2. NAME OF OPERATOR: EOG RESOURCES, INC.		8. WELL NAME and NUMBER: CWU 1328-32	
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		9. API NUMBER: 43047393010000	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2549 FNL 2034 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 32 Township: 09.0S Range: 23.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/8/2014 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Well Connect"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
CWU 1328-32 has been connected to Davies Road Facility, Sec 33-T9S-R23E, on July 8, 2014. All wells producing at the Davies Road Facility are within PA# A-Z, AA-BB, UTU631013BF.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 18, 2014			
NAME (PLEASE PRINT) Donna J Skinner		PHONE NUMBER 303 262-9467	TITLE Sr. Regulatory Assistant
SIGNATURE N/A		DATE 8/5/2014	