

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: ML 3355	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: Chapita Wells Unit	
2. NAME OF OPERATOR: EOG RESOURCES, INC.		9. WELL NAME and NUMBER: Chapita Wells Unit 1331-32	
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078		PHONE NUMBER: (435) 789-0790	10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
4. LOCATION OF WELL (FOOTAGES) 640855x 4428030 y 39.992609 AT SURFACE: 2626' FNL & 2630' FWL 39.992525 LAT 109.350764 LON AT PROPOSED PRODUCING ZONE: SAME -109.350125		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 32 9S 23E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 54.9 MILES SOUTH OF VERNAL, UT		12. COUNTY: UINTAH	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 2626	16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL:	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 840	19. PROPOSED DEPTH: 8,770	20. BOND DESCRIPTION: NM 2308	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5162 GL	22. APPROXIMATE DATE WORK WILL START:	23. ESTIMATED DURATION: 45 DAYS	

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2	13-3/8	H-40	48#	45	SEE ATTACHED EIGHT POINT PLAN
12-1/4	9-5/8	J-55	36#	2,300	SEE ATTACHED EIGHT POINT PLAN
7-7/8	4-1/2	N-80	11.6#	8,770	SEE ATTACHED EIGHT POINT PLAN

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas DATE 5/11/2007

(This space for State use only)

**Approved by the
Utah Division of
Oil, Gas and Mining**

RECEIVED
MAY 14 2007

API NUMBER ASSIGNED: 43-047-39300

APPROVAL: [Signature]
Date: 06-25-07

By: [Signature]

DIV. OF OIL, GAS & MINING

(11/2001)

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

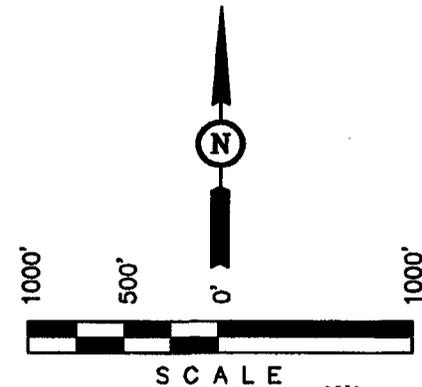
Well location, CWU #1331-32, located as shown in the SE 1/4 NW 1/4 of Section 32, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

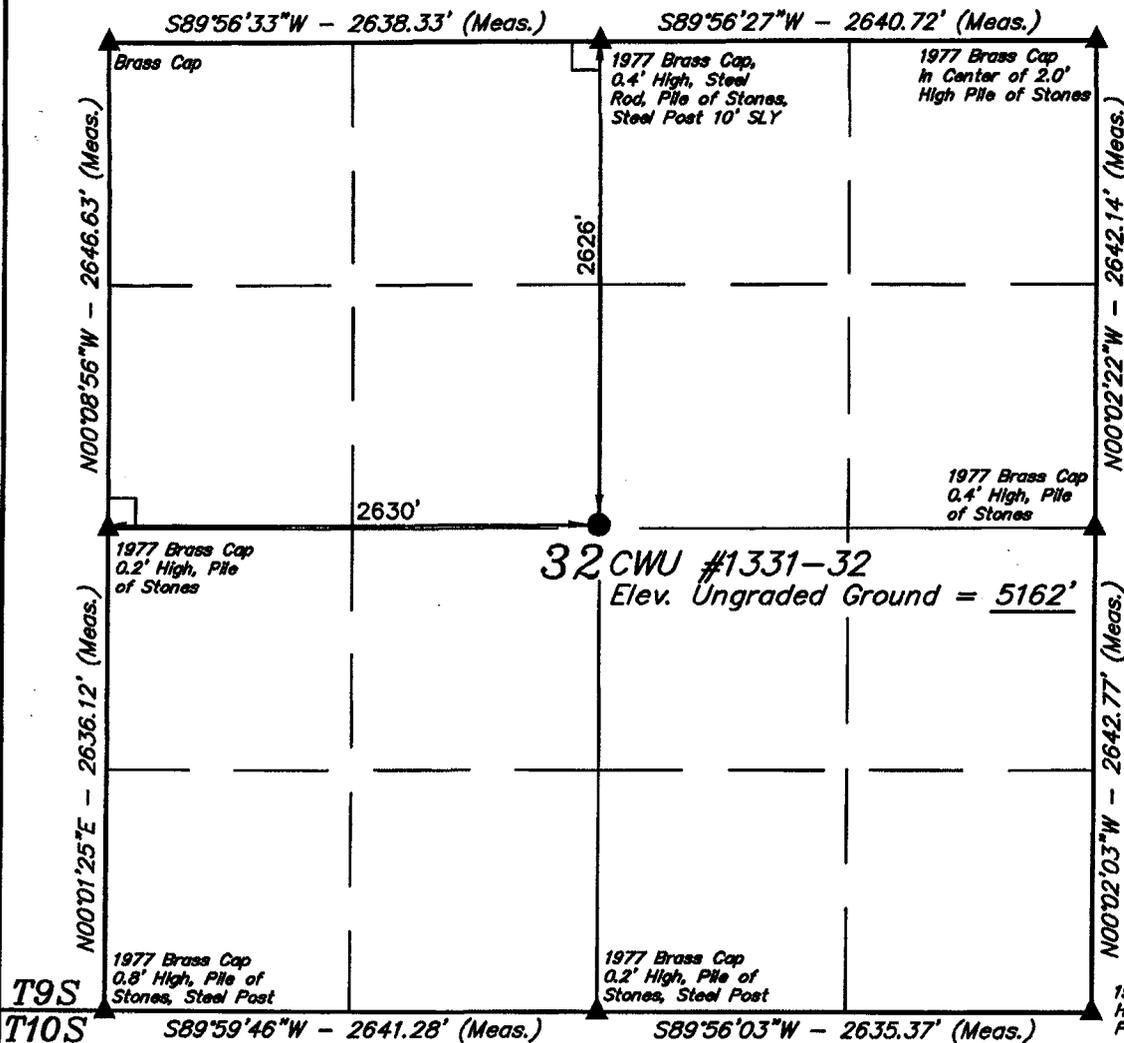
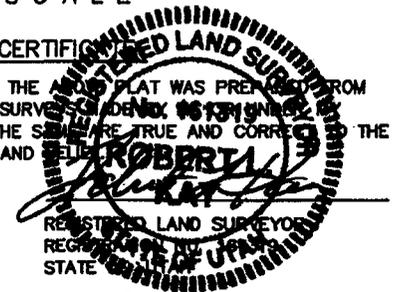
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFIED LAND SURVEY

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY CONDUCTED BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 39°59'33.09" (39.992525)
 LONGITUDE = 109°21'02.75" (109.350764)
 (NAD 27)
 LATITUDE = 39°59'33.21" (39.992558)
 LONGITUDE = 109°21'00.31" (109.350086)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-15-07	DATE DRAWN: 04-26-07
PARTY G.S. R.W. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1331-32
SE/NW, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,339		Shale	
Wasatch	4,307		Sandstone	
Chapita Wells	4,860		Sandstone	
Buck Canyon	5,540		Sandstone	
North Horn	6,142		Sandstone	
KMV Price River	6,411	Primary	Sandstone	Gas
KMV Price River Middle	7,340	Primary	Sandstone	Gas
KMV Price River Lower	8,051	Primary	Sandstone	Gas
Sego	8,567		Sandstone	
TD	8,770			

Estimated TD: **8,770' or 200'± below Sego top**

Anticipated BHP: 4,790 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1331-32 SE/NW, SEC. 32, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1331-32
SE/NW, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 115 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 873 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1331-32
SE/NW, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

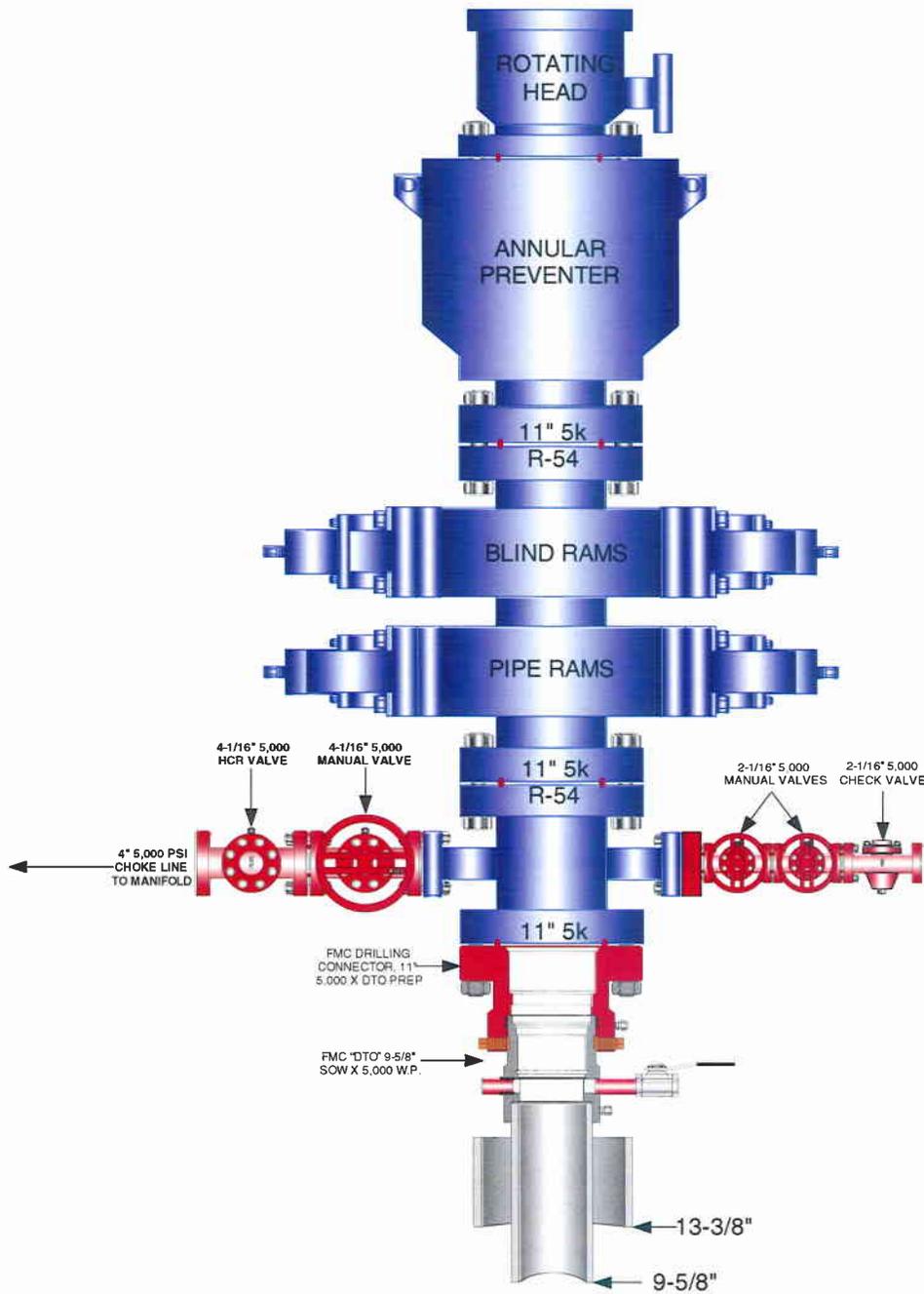
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

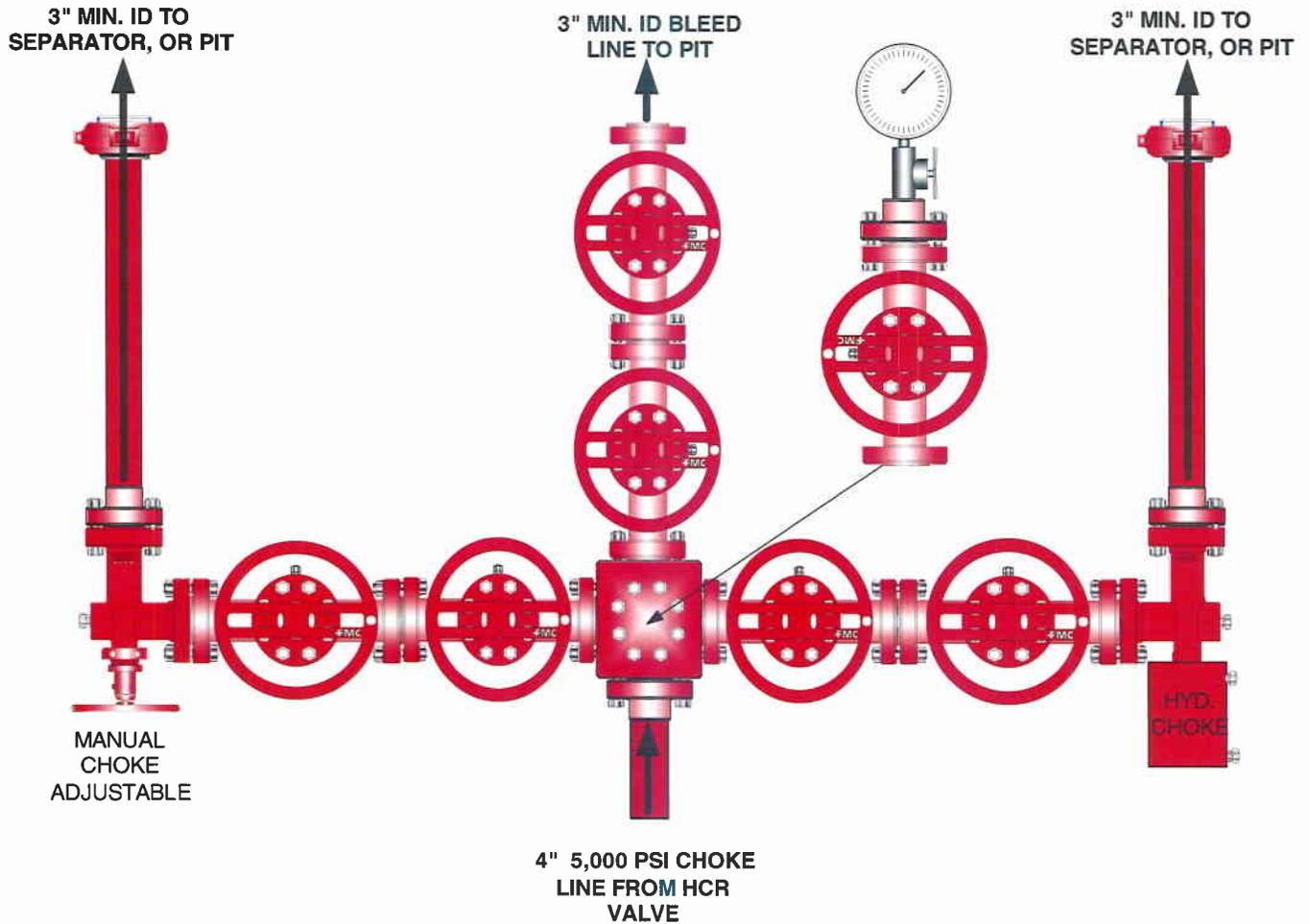
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**Chapita Wells Unit 1331-32
SENW, Section 32, T9S, R23E
Uintah County, Utah**

SURFACE USE PLAN

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 54.9 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 90' in length. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 354' x 40'. The proposed pipeline leaves the eastern edge of the well pad (Lease ML-3355) proceeding in a southerly direction for an approximate distance of 354' tying into an existing pipeline in the SENW of Section 32, T9S, R23E. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.

4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at

one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion

of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

State of Utah

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for

the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A paleontology survey was conducted and will be submitted by Intermountain Paleo.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

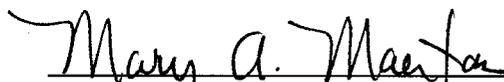
All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1331-32 Well, located in the SENW, of Section 32, T9S, R23E, Uintah County, Utah; State land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

May 11, 2007 _____
Date



Mary A. Maestas, Regulatory Assistant

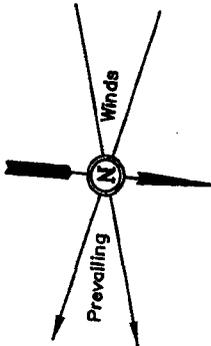
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1331-32
SECTION 32, T9S, R23E, S.L.B.&M.

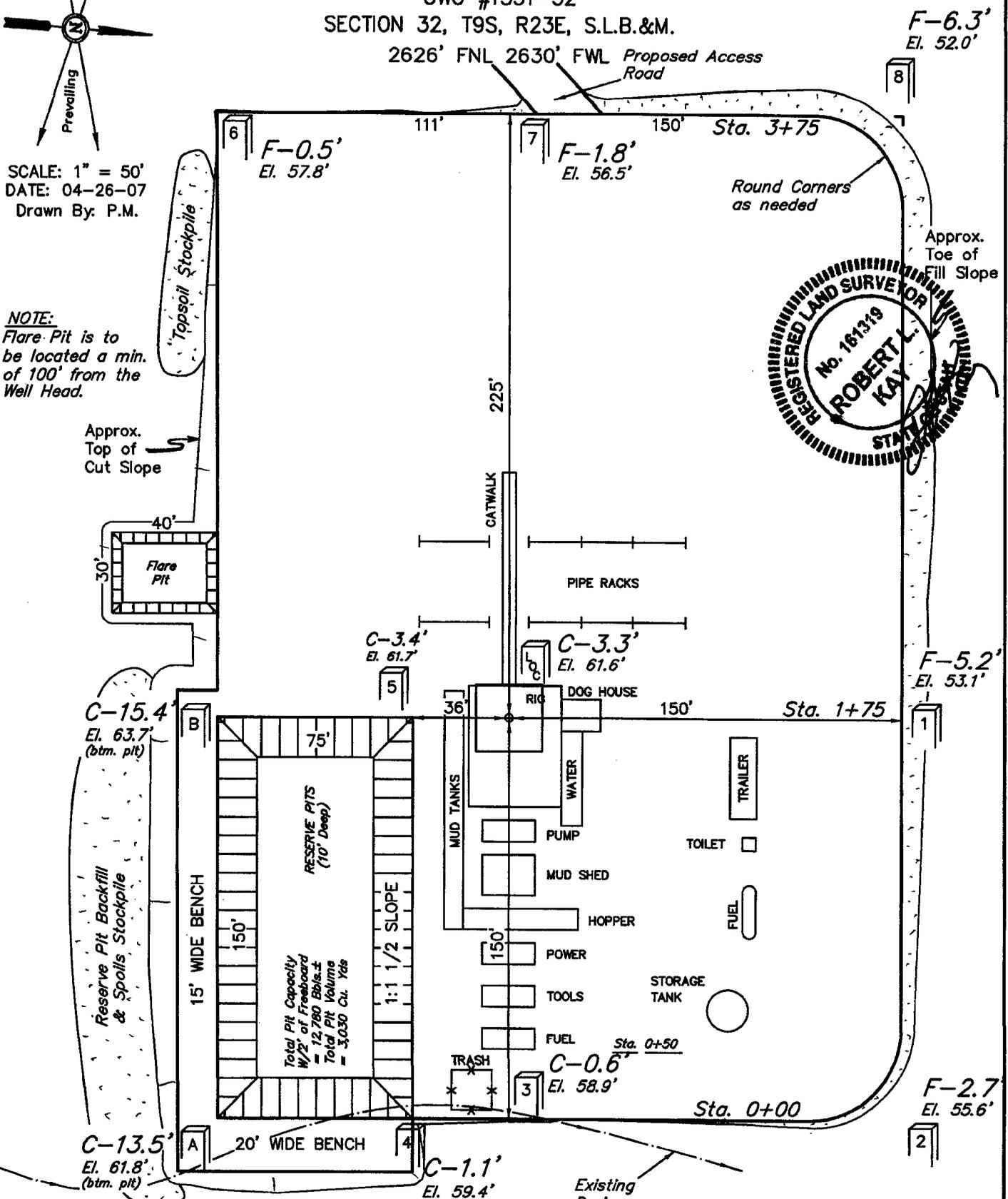
2626' FNL 2630' FWL Proposed Access Road

FIGURE #1



SCALE: 1" = 50'
DATE: 04-26-07
Drawn By: P.M.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 5161.6'
Elev. Graded Ground at Location Stake = 5158.3'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

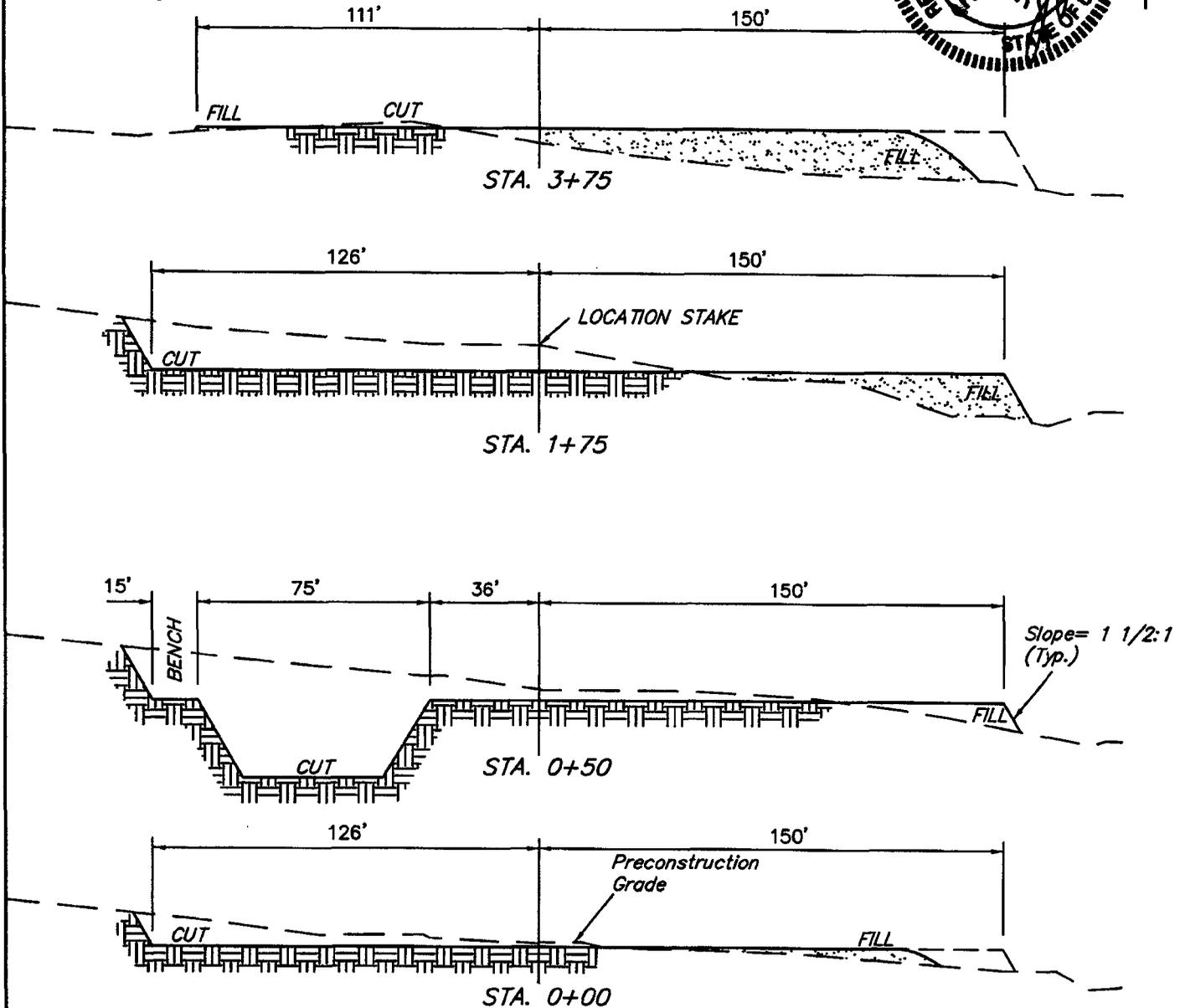
CWU #1331-32
SECTION 32, T9S, R23E, S.L.B.&M.
2626' FNL 2630' FWL

FIGURE #2

1" = 20'
X-Section Scale
1" = 50'

DATE: 04-26-07

Drawn By: P.M.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

Finished Grade

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	2,090 Cu. Yds.
Remaining Location	=	8,080 Cu. Yds.
TOTAL CUT	=	10,170 CU.YDS.
FILL	=	6,560 CU.YDS.

EXCESS MATERIAL	=	3,610 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,610 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

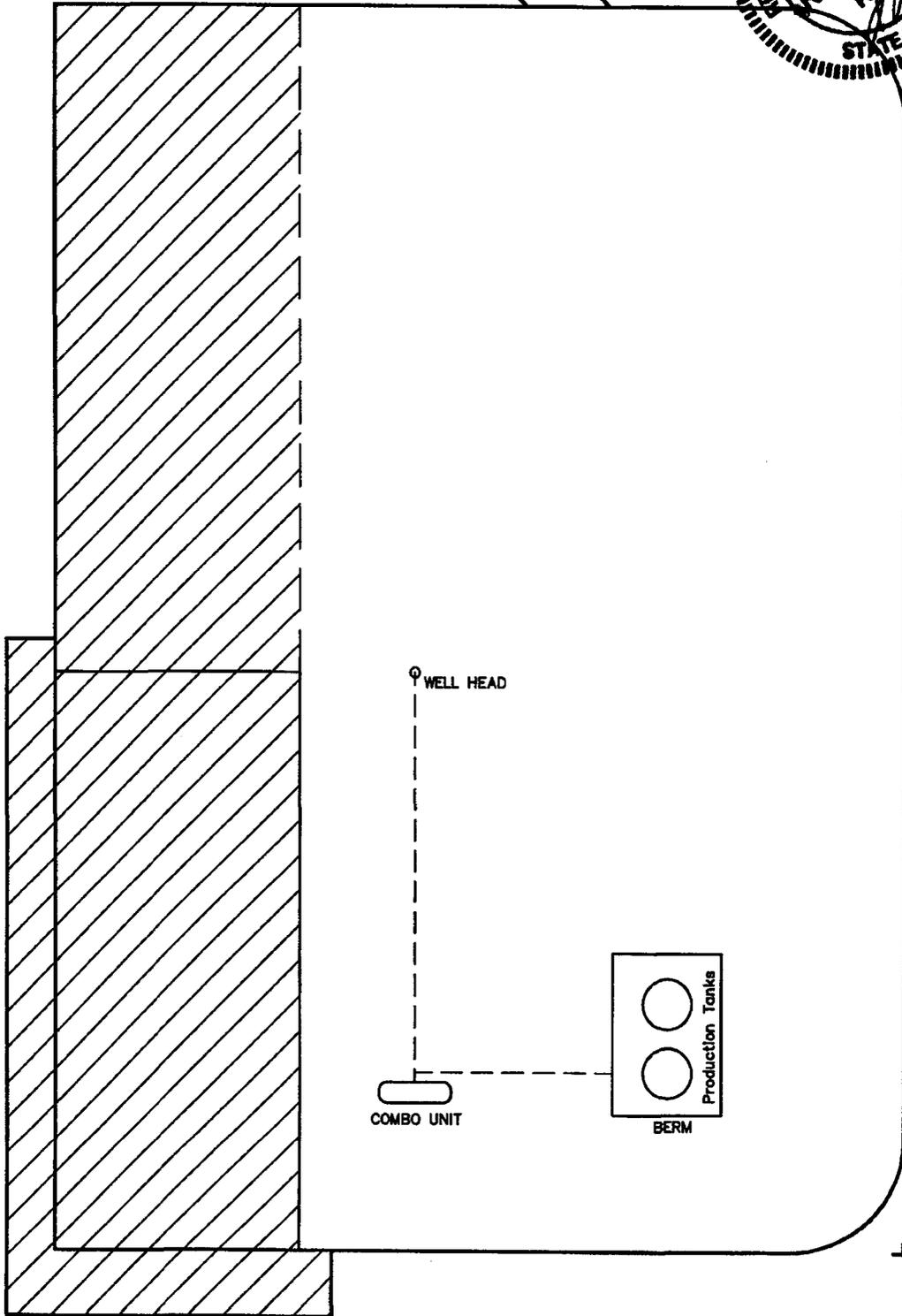
EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR

FIGURE #3

CWU #1331-32
SECTION 32, T9S, R23E, S.L.B.&M.
2626' FNL 2630' FWL



SCALE: 1" = 50'
DATE: 04-26-07
Drawn By: P.M.



 RE-HABED AREA

EOG RESOURCES, INC.

CWU #1331-32

LOCATED IN UINTAH COUNTY, UTAH
SECTION 32, T9S, R23E, S.L.B.&M.

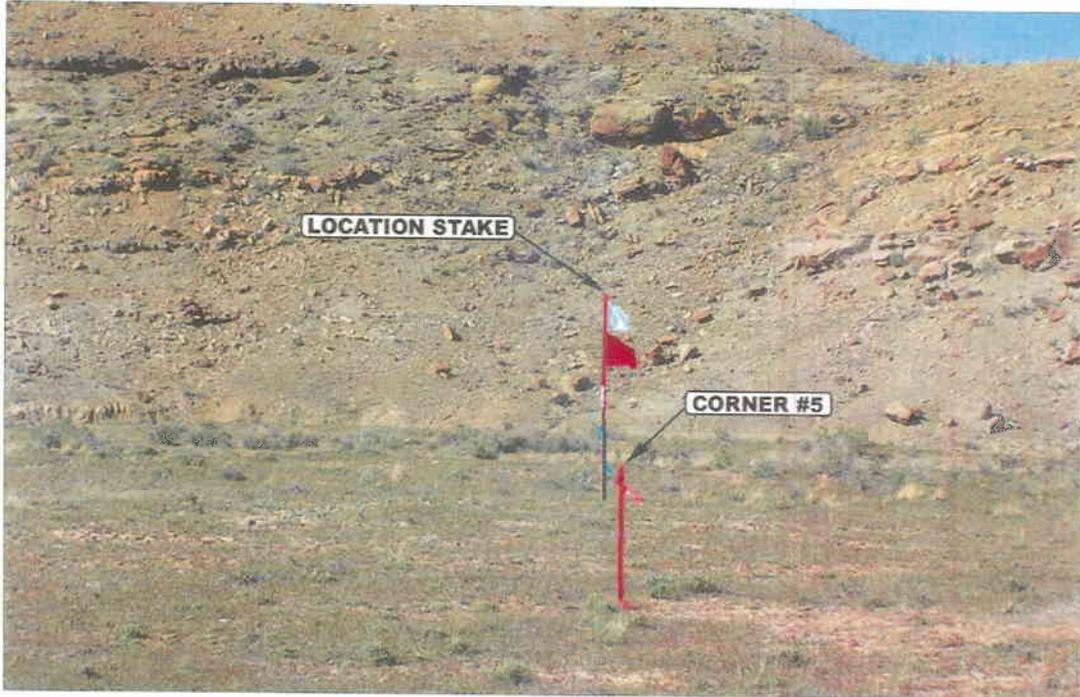


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

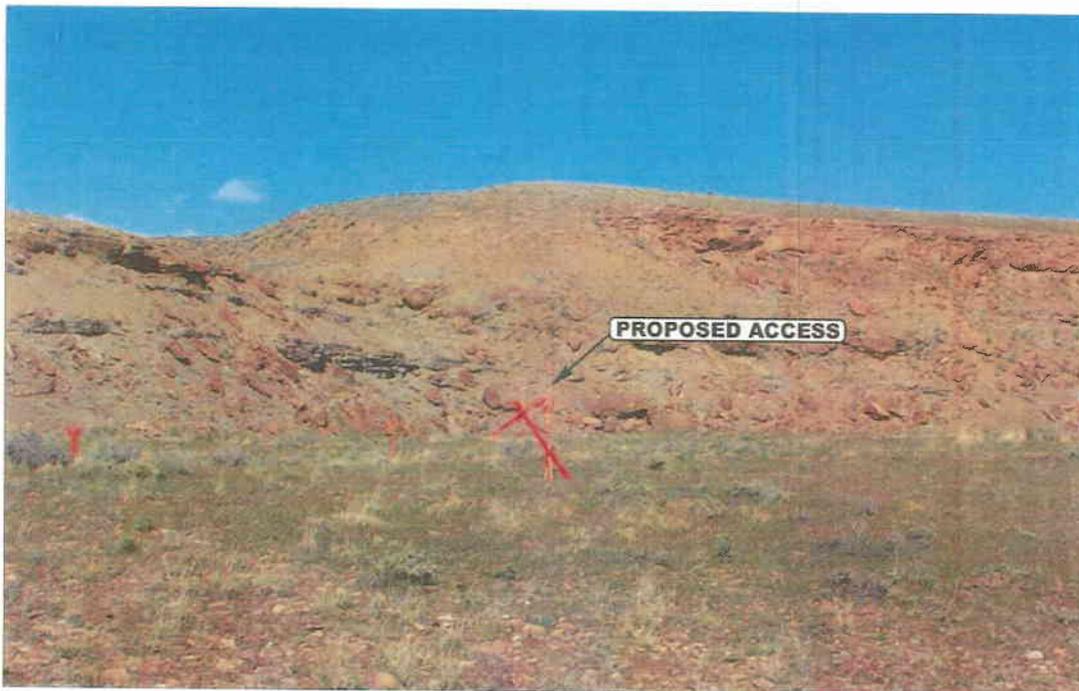


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

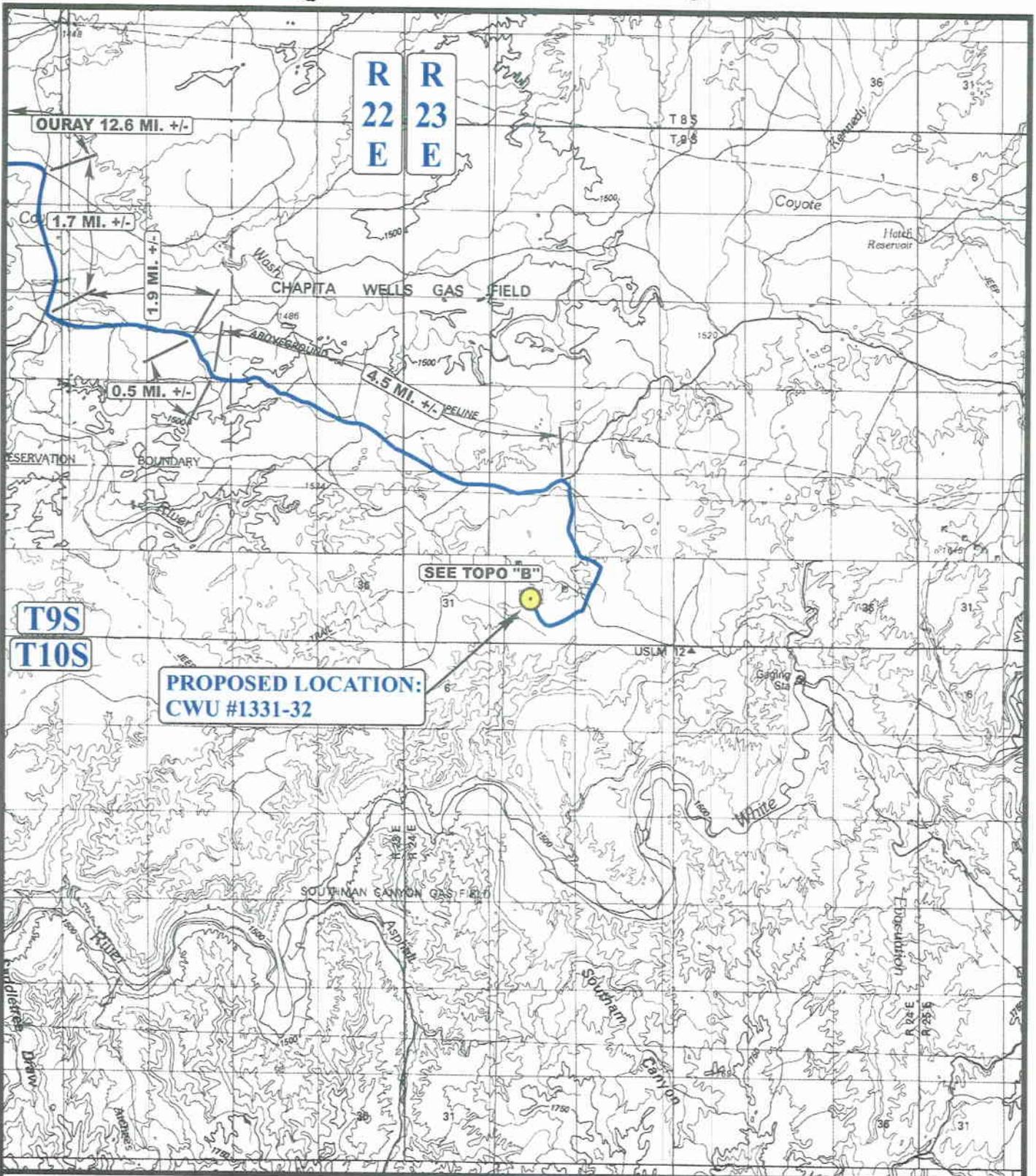
CAMERA ANGLE: NORTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	05	01	07	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: G.S.	DRAWN BY: L.K.		REVISED: 00-00-00	



LEGEND:

● PROPOSED LOCATION



EOG RESOURCES, INC.

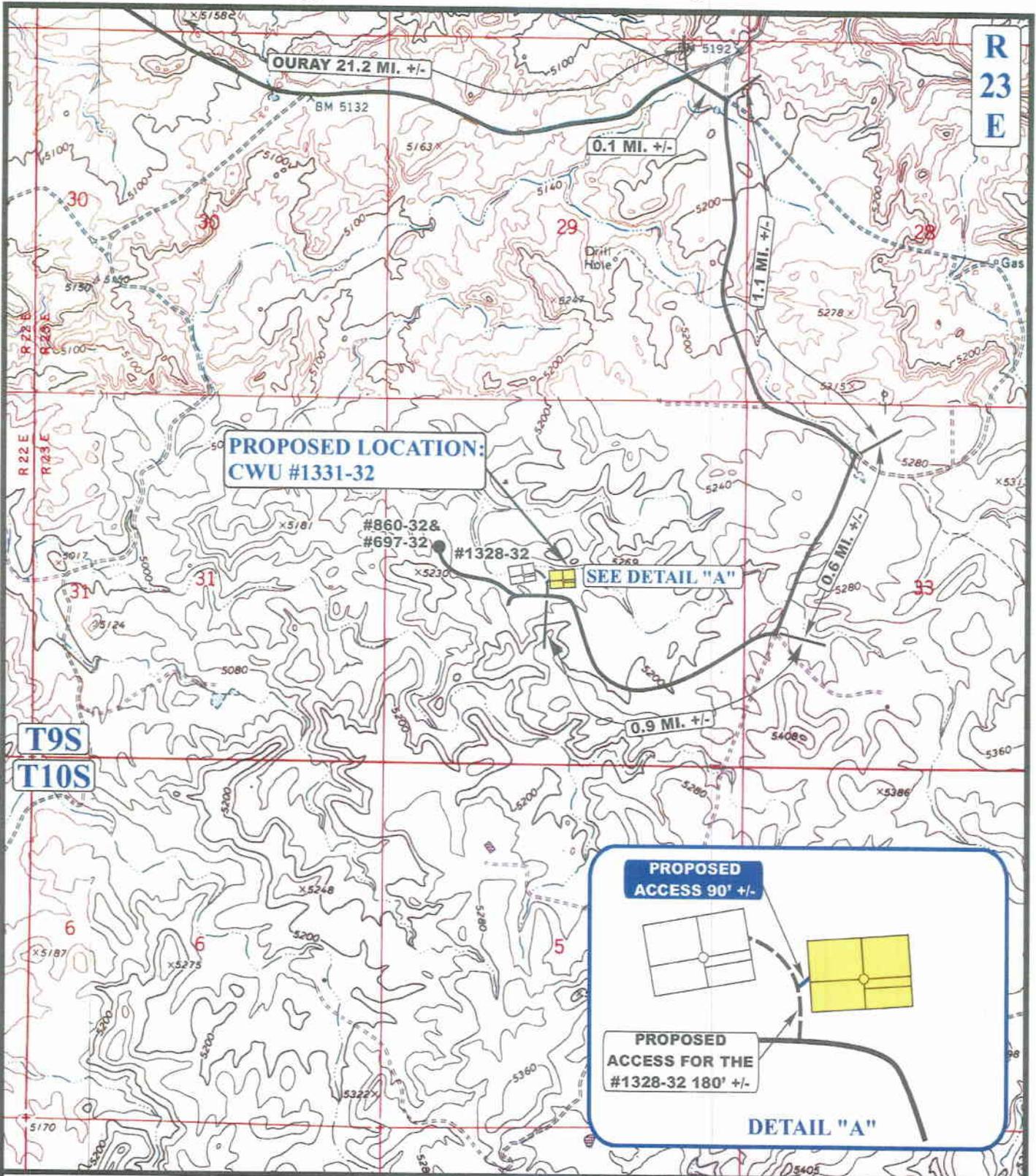
CWU #1331-32
 SECTION 32, T9S, R23E, S.L.B.&M.
 2626' FNL 2630' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

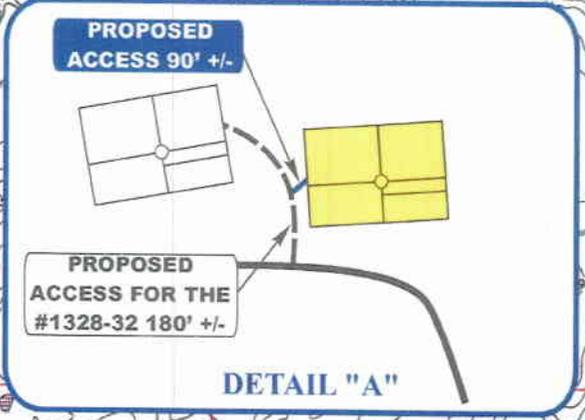
TOPOGRAPHIC MAP 05 01 07
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00





R
23
E

T9S
T10S



LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



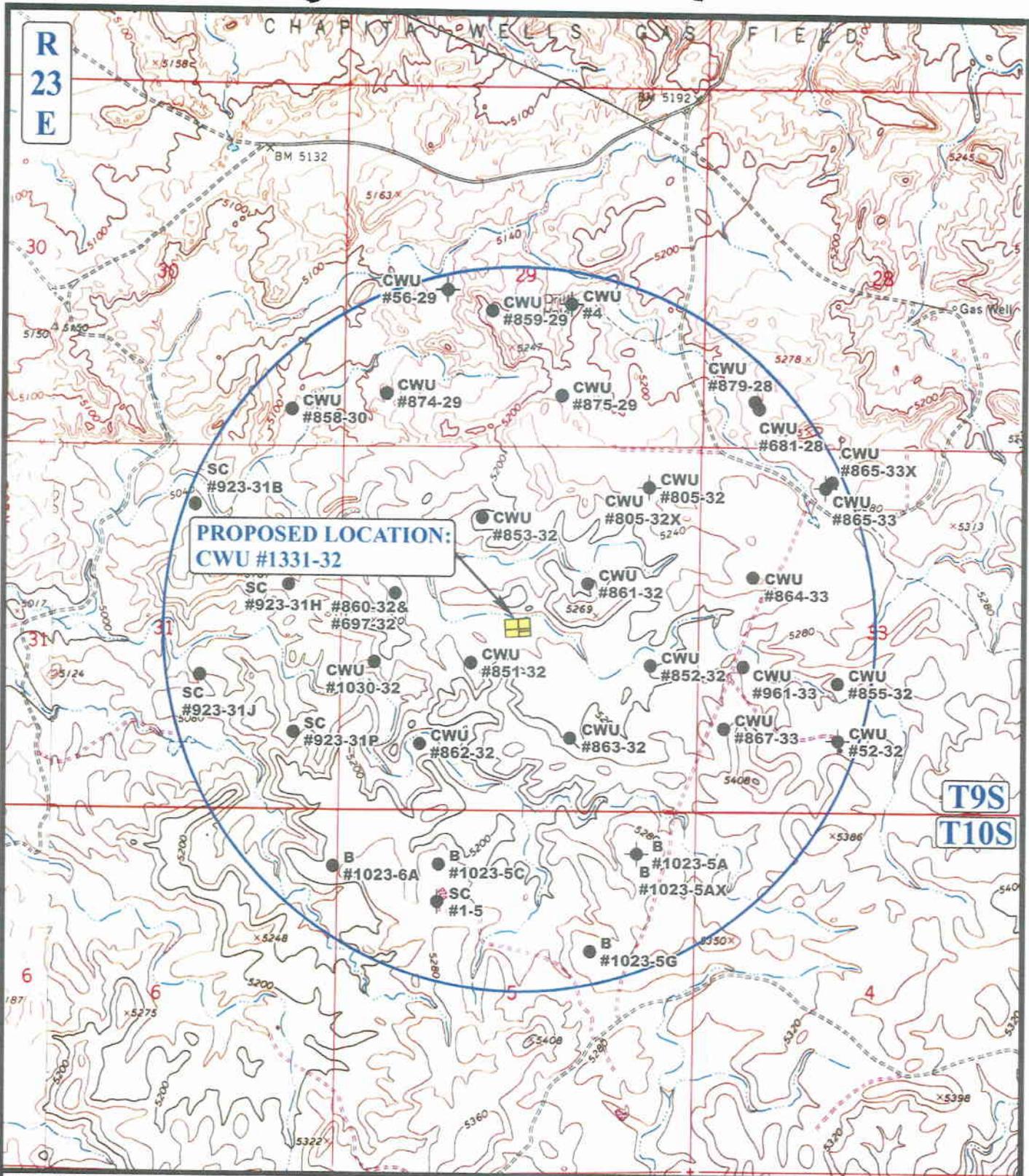
EOG RESOURCES, INC.

CWU #1331-32
SECTION 32, T9S, R23E, S.L.B.&M.
2626' FNL 2630' FWL

UEIS Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 05 01 07
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00

B
TOPO



**PROPOSED LOCATION:
CWU #1331-32**

LEGEND:

- ◌ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ◌ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

**CWU #1331-32
SECTION 32, T9S, R23E, S.L.B.&M.
2626' FNL 2630' FWL**

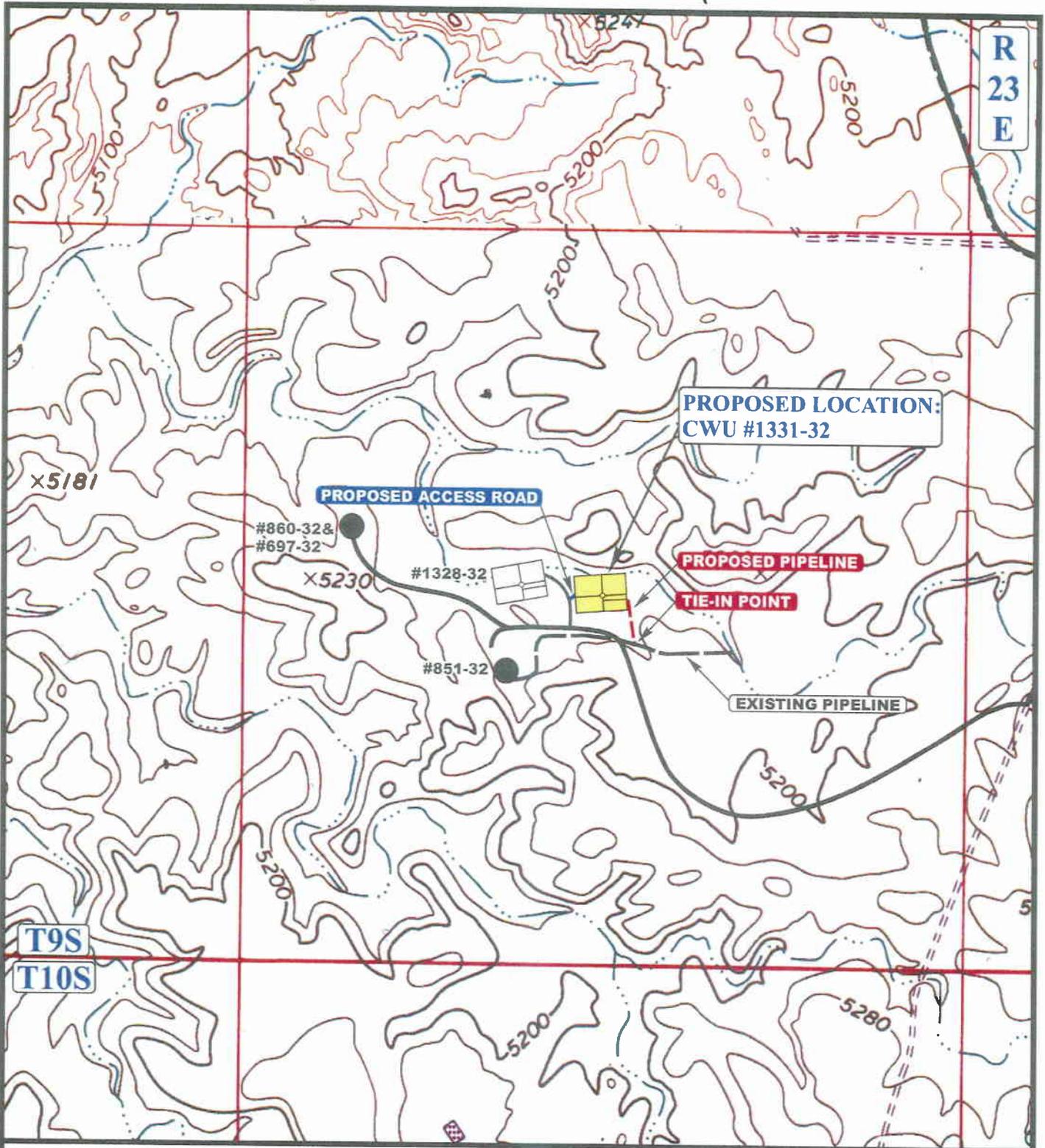


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
05 01 07
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 354' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

CWU #1331-32
SECTION 32, T9S, R23E, S.L.B.&M.
2626' FNL 2630' FWL

U&L S **Uintah Engineering & Land Surveying**
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **05 01 07**
MAP MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00

D
TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/14/2007

API NO. ASSIGNED: 43-047-39300

WELL NAME: CWU 1331-32
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: MARY MAESTAS

PHONE NUMBER: 435-789-0790

PROPOSED LOCATION:

SENW 32 090S 230E
 SURFACE: 2626 FNL 2630 FWL
 BOTTOM: 2626 FNL 2630 FWL
 COUNTY: UINTAH
 LATITUDE: 39.99261 LONGITUDE: -109.3501
 UTM SURF EASTINGS: 640855 NORTHINGS: 4428030
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	6/25/07
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML 3355
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 6196017)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

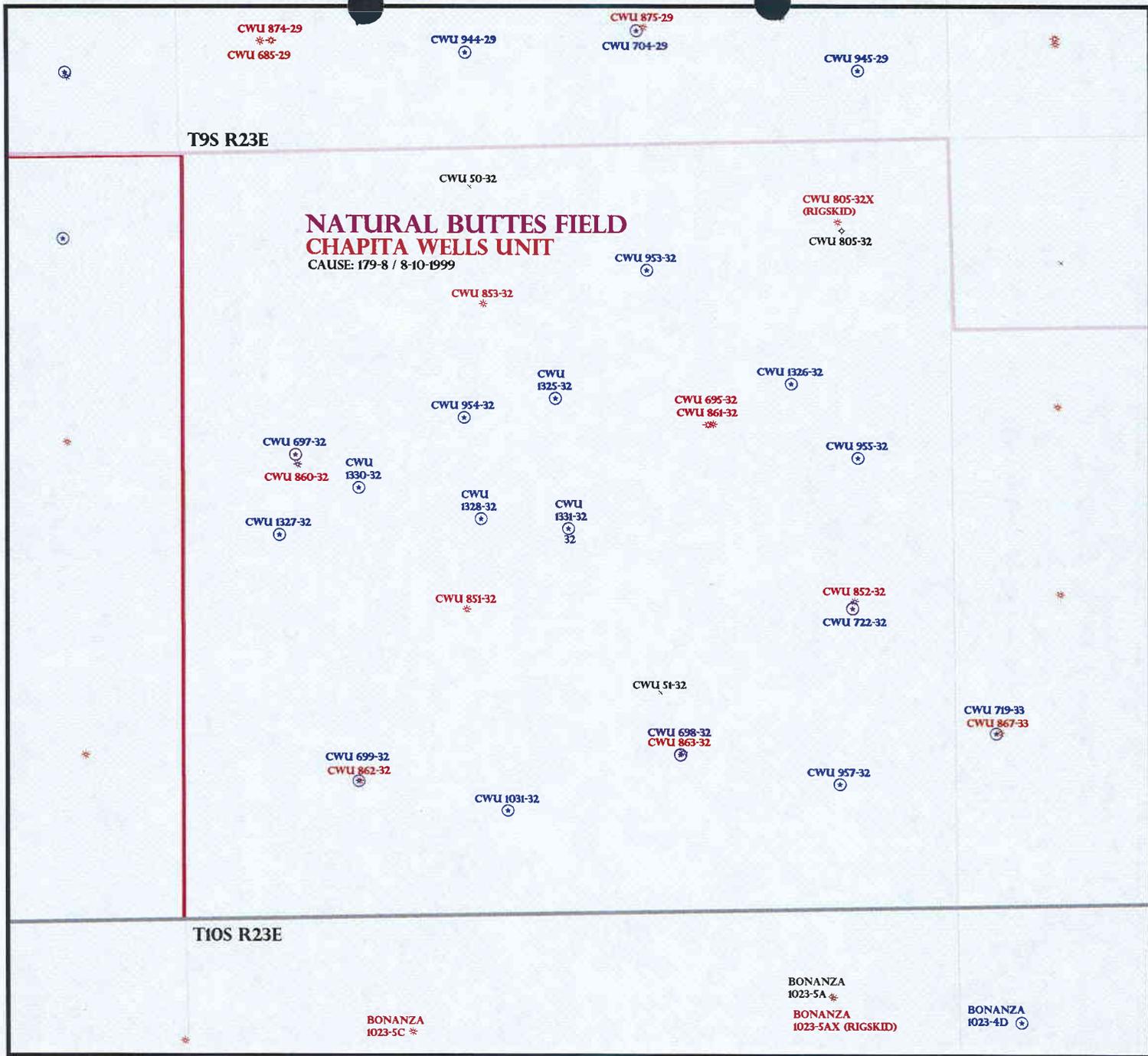
- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 1798
Eff Date: 8-10-1999
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS:

Need Permit (05-22-07)

STIPULATIONS:

- 1 - STATEMENT OF BASIS
- 2 - Surface Csg Cont step
- 3 - Cont Step #3 (4 1/2" production, 2100' MD)



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 32 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

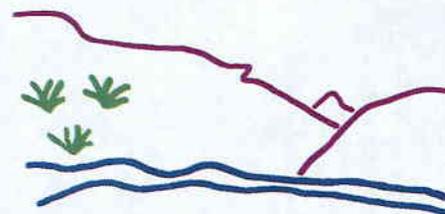
COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 15-MAY-2007

Application for Permit to Drill

Statement of Basis

5/24/2007

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
421	43-047-39300-00-00		GW	S	No
Operator	EOG RESOURCES INC	Surface Owner-APD			
Well Name	CWU 1331-32	Unit			
Field	UNDESIGNATED	Type of Work			
Location	SENW 32 9S 23E S 2626 FNL 2630 FWL GPS Coord (UTM) 640855E 4428030N				

Geologic Statement of Basis

EOG proposes to set 2,300' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 3,200'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and is not expected to produce prolific aquifers. The production casing cement should be brought up above the base of the moderately saline ground water to isolate it from fresher waters uphole. The proposed casing and cement program should adequately protect usable ground water in the area.

Brad Hill
APD Evaluator

5/24/2007
Date / Time

Surface Statement of Basis

The general area is the Chapita Wells Gas Field within the Coyote Wash Drainage. This drainage is a significant drainage beginning near the Utah-Colorado border to the east and joining the White River several miles to the west and south. The wash is dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. The topography is characterized by rolling hills, frequently divided by gentle to deep draws, which flow into Coyote Wash. The draws are often rimmed with steep side hills with exposed sand stone bedrock cliffs. Vernal, Utah is approximately 35 air miles and 55 road miles to the northwest. The area is accessed by Utah State, Uintah County and oilfield development roads to within 90 feet of the location where a new road will be constructed.

The proposed Chapita Wells Unit 1331-32 gas well is in the bottom of a secondary drainage on a moderately wide flat or basin with a slight slope to the north. It is bordered on the north and south by low hills with exposed sandstone bedrock outcrops. The bottom of the drainage is to the north but several small active swales intersect the east end of the proposed pad. These drainages need to be diverted around the pad during drilling and while the reserve pit is open.

The location appears to be a suitable site for constructing and operating a well. However several wells exist or are planned in the immediate area. The pads almost become interconnected, only separated by a few hundred feet. The terrain is suitable for constructing these pads, however a large pad could be constructed with multiple wells drilled from one location. EOG does not desire to drill directional wells.

Both the surface and minerals for this location are owned by SITLA. Jim Davis and Ed Bonner of SITLA were invited to the pre-site evaluation but neither attended. Ben Williams and Daniel Emmett of the UDWR were also invited and neither attended.

Floyd Bartlett
Onsite Evaluator

5/22/2007
Date / Time

Application for Permit to Drill

Statement of Basis

Utah Division of Oil, Gas and Mining

5/24/2007

Page 2

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	Drainages adjacent to the proposed pad shall be diverted around the east side of the location during drilling and while the reserve pit is open..

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator EOG RESOURCES INC
Well Name CWU 1331-32
API Number 43-047-39300-0 **APD No** 421 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4 SENW **Sec** 32 **Tw** 9S **Rng** 23E 2626 FNL 2630 FWL
GPS Coord (UTM) 640863 4428031 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Byron Tolman (Representing EOG Resources).

Regional/Local Setting & Topography

The general area is the Chapita Wells Gas Field within the Coyote Wash Drainage. This drainage is a significant drainage beginning near the Utah-Colorado border to the east and joining the White River several miles to the west and south. The wash is dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. The topography is characterized by rolling hills, frequently divided by gentle to deep draws, which flow into Coyote Wash. The draws are often rimmed with steep side hills with exposed sand stone bedrock cliffs. Vernal, Utah is approximately 35 air miles and 55 road miles to the northwest. The area is accessed by Utah State, Uintah County and oilfield development roads to within 90 feet of the location where a new road will be constructed.

The proposed Chapita Wells Unit 1331-32 gas well is in the bottom of a secondary drainage on a moderately wide flat or basin with a slight slope to the north. It is bordered on the north and south by low hills with exposed sandstone bedrock outcrops. The bottom of the drainage is to the north but several small active swales intersect the east end of the proposed pad. These drainages need to be diverted around the pad during drilling and while the reserve pit is open.

The location appears to be a suitable site for constructing and operating a well. However several wells exist or are planned in the immediate area. The pads almost become interconnected, only separated by a few hundred feet. The terrain is suitable for constructing these pads, however a large pad could be constructed with multiple wells drilled from one location. EOG does not desire to drill directional wells.

Both the surface and minerals for this location are owned by SITLA.

Surface Use Plan

Current Surface Use

Grazing
Wildlife Habitat

New Road

Miles	Well Pad		Src Const Material	Surface Formation
0.01	Width 276	Length 375	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Poorly vegetated with mat saltbrush, halogeton, balck sagebrush, curly mesquite, shadscale, cheatgrass, bud sage and spring annuals.

Antelope, small mammals and birds.

Soil Type and Characteristics

Moderately deep, rocky, sandy loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required Y

Around the east side of the location while drilling and the reserve pit is open.

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?**

Reserve Pit

Site-Specific Factors

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0

Final Score 25 1 **Sensitivity Level**

Characteristics / Requirements

The reserve pit is planned in an area of cut in the southeast corner of the location. A liner with an appropriate thickness of felt sub-liner is required. EOG commonly uses a 16 mil liner.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

Floyd Bartlett
Evaluator

5/22/2007
Date / Time

Casing Schematic

BHP $0.052(8770)10.5 = 4788 \text{ psi}$
anticipate 4790 psi

Gas $.12(8770) = 1052$
 $4788 - 1052 = 3736 \text{ psi, MASF}$

BOPE 5M ✓

Burst 3520
70% 2464 psi

9-5/8"
MW 8.4
Frac 19.3

Max P @ surf shoe
 $.22(6470) = 1423$
 $4788 - 1423 = 3365 \text{ psi}$

test to 2464 psi ✓

Strip cuts, ✓

✓ Adequate OKD 6/25/07

4-1/2"
MW 10.5

Surface

12 1/2'

18'

Uinta

TOC @ 801.
to surf. w/6% w/p
Propose TOC to surface ✓
* Strip

-1339' Green River

-2090' TOC w/1% w/o
Surface
2300. MD

-3200' ± BMSW
Propose TOC to ± 2100' MD ✓
Guesse + 458
* Strip

TOC @ 3777.
-4307' Wasatch

-4860' Chapita Wells

-5540' Buck Canyon

-6142' North Horn

-6411' KMV Price River

-7340' KMV Price River Middle

-8051' KMV Price River Lower

-8567' Sego

Production
8770. MD

Well name:

2007-06 EOG CWU 1331-32Operator: **EOG Resources Inc.**String type: **Surface**

Project ID:

43-047-39300Location: **Uintah County****Design parameters:****Collapse**Mud weight: 8.400 ppg
Design is based on evacuated pipe.**Burst**Max anticipated surface
pressure: 2,024 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,300 psi

No backup mud specified.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Tension:8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)Tension is based on buoyed weight.
Neutral point: 2,014 ft**Environment:**H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 107 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 290 ft

Cement top: 801 ft

Non-directional string.**Re subsequent strings:**Next setting depth: 8,770 ft
Next mud weight: 10.500 ppg
Next setting BHP: 4,784 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,300 ft
Injection pressure: 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	2300	9.625	36.00	J-55	ST&C	2300	2300	8.796	998.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1004	2020	2.013	2300	3520	1.53	73	394	5.43 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & MineralsPhone: 801-538-5357
FAX: 801-359-3940Date: June 7, 2007
Salt Lake City, Utah**Remarks:**

Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

2007-06 EOG CWU 1331-32

Operator: **EOG Resources Inc.**

String type: Production

Project ID:

43-047-39300

Location: Uintah County

Design parameters:

Collapse

Mud weight: 10.500 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 198 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Burst

Max anticipated surface pressure: 2,854 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 4,784 psi

Burst:

Design factor 1.00

Cement top: 3,777 ft

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 7,393 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8770	4.5	11.60	N-80	LT&C	8770	8770	3.875	765.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4784	6350	1.327	4784	7780	1.63	86	223	2.60 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: June 7, 2007
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 8770 ft, a mud weight of 10.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

May 30, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2007 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ MesaVerde)

43-047-39293	CWU 1330-32 Sec 32 T09S R23E 2321 FNL 1199 FWL	
43-047-39294	CWU 1326-32 Sec 32 T09S R23E 1661 FNL 1104 FEL	
43-047-39295	CWU 1327-32 Sec 32 T09S R23E 2630 FNL 0650 FWL	
43-047-39296	CWU 1325-32 Sec 32 T09S R23E 1732 FNL 2559 FWL	
43-047-39300	CWU 1331-32 Sec 32 T09S R23E 2626 FNL 2630 FWL	
43-047-39301	CWU 1328-32 Sec 32 T09S R23E 2549 FNL 2034 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:5-30-07

From: Ed Bonner
To: Mason, Diana
Date: 6/22/2007 10:23 AM
Subject: Well Clearance

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil

The following wells have been given cultural resources clearance by the Trust Lands Cultural Resources Group:

EOG Resources, Inc

Chapita Wells Unit 1330-32 (API 43 047 39293)
Chapita Wells Unit 1326-32 (API 43 047 39294)
Chapita Wells Unit 1327-32 (API 43 047 39295)
Chapita Wells Unit 1325-32 (API 43 047 39296)
Chapita Wells Unit 1331-32 (API 43 047 39300)
Chapita Wells Unit 1328-32 (API 43 047 39301)

Kerr McGee Oil & Gas Onshore LP

NBU 1021-19M (API 43 047 38150)
NBU 1021-32A (API 43 047 39026)
NBU 1021-32B (API 43 047 39027)
NBU 1021-32C (API 43 047 39028)
NBU 1021-32F (API 43 047 39029)
NBU 1021-32P (API 43 047 39127)
NBU 1021-32O (API 43 047 39128)
NBU 1021-32N (API 43 047 39129)
NBU 1021-32M (API 43 047 39130)
NBU 1021-32L (API 43 047 39131)
NBU 1021-32K (API 43 047 39132)
NBU 1021-32J (API 43 047 39133)
NBU 1021-32I (API 43 047 39134)
NBU 1021-32H (API 43 047 39135)
NBU 1021-32G (API 43 047 39136)
NBU 1021-32D (API 43 047 39137)
NBU 1021-32E (API 43 047 39138)

Parallel Petroleum Corporation

Trail Creek Anticline 1-2-6-25 (API 43 047 38324)

QEP Uinta Basin Inc

GB 7SG-36-8-21 (API 43 047 38765)

If you have any questions regarding this matter please give me a call.



State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

June 25, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1331-32 Well, 2626' FNL, 2630' FWL, SE NW, Sec. 32, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39300.

Sincerely,

Gil Hunt
Associate Director

er
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office
SITLA



Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1331-32
API Number: 43-047-39300
Lease: ML 3355

Location: SE NW Sec. 32 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0873 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
6. Surface casing shall be cemented to the surface.
7. Cement volume for the 4-1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to $\pm 2100'$ MD as indicated in the submitted drilling plan.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1331-32

Api No: 43-047-39300 Lease Type: STATE

Section 32 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 10/22/07

Time 11:30 AM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 10/23/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,626' FNL & 2,630' FWL 39.992525 LAT 109.350764 LON		8. WELL NAME and NUMBER: Chapita Wells Unit 1331-32
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 32 9S 23E S.L.B. & M.		9. API NUMBER: 43-047-39300
STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: Natural Buttes Unit/Mesaverde

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- Natural Buttes Unit 21-20B SWD
- Chapita Wells Unit 550-30N SWD
- Ace Disposal
- RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 10-25-07
By: [Signature]

APPROVED OPERATOR
10/23/07
CHD

NAME (PLEASE PRINT) <u>Carrie MacDonald</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u>[Signature]</u>	DATE <u>10/23/2007</u>

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OCT 24 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

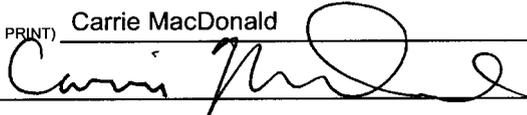
		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Chapita Wells Unit 1331-32
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-39300
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		10. FIELD AND POOL, OR WILDCAT: Natural Buttes Unit/Mesaverde
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,626' FNL & 2,630' FWL 39.992525 LAT 109.350764 LON		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 32 9S 23E S.L.B. & M.		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well spud</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well spud on 10/22/2007.

NAME (PLEASE PRINT) <u>Carrie MacDonald</u>	TITLE <u>Operations Clerk</u>
SIGNATURE 	DATE <u>10/23/2007</u>

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OCT 24 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39300	CHAPITA WELLS UNIT 1331-32		SENV	32	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>B</i>	99999	<i>13650</i>	10/20/2007			<i>10/31/07</i>	
Comments: <i>MVRD</i>							

Well 2

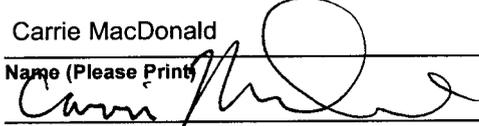
API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald
 Name (Please Print) _____

 Signature _____
 Operations Clerk Date 10/23/2007

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OCT 24 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-3355

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Chapita Wells Unit

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Chapita Wells Unit 1331-32

2. NAME OF OPERATOR:
EOG Resources, Inc.

9. API NUMBER:
43-047-39300

3. ADDRESS OF OPERATOR:
600 17th St., Suite 1000N CITY **Denver** STATE **CO** ZIP **80202**

PHONE NUMBER:
(303) 824-5526

10. FIELD AND POOL, OR WILDCAT:
Natural Buttes Unit/Mesaverde

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **2,626' FNL & 2,630' FWL 39.992525 LAT 109.350764 LON**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SENW 32 9S 23E S.L.B. & M.**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well reached TD on 11/21/2007. Pending further evaluation, completion operations will begin in the first quarter of 2008.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 11/27/2007

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NOV 29 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Chapita Wells Unit 1331-32
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-39300
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 824-5526
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,626' FNL & 2,630' FWL 39.992525 LAT 109.350764 LON		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 32 9S 23E S.L.B. & M.		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 1/29/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u><i>Mary A. Maestas</i></u>	DATE <u>1/30/2008</u>

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FEB 04 2008
DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 01-30-2008

Well Name	CWU 1331-32	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39300	Well Class	1SA
County, State	UINTAH, UT	Spud Date	11-17-2007	Class Date	01-29-2008
Tax Credit	N	TVD / MD	8,770/ 8,770	Property #	061623
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/0
KB / GL Elev	5,171/ 5,158				
Location	Section 32, T9S, R23E, SENW, 2626 FNL & 2630 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.09

AFE No	304758	AFE Total	1,754,700	DHC / CWC	838,700/ 916,000
Rig Contr	TRUE	Rig Name	TRUE #26	Start Date	07-11-2007
07-11-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2626' FNL & 2630' FWL (SE/NW)
			SECTION 32, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 39.992525, LONG 109.350764 (NAD 83)
			LAT 39.992558, LONG 109.350086 (NAD 27)
			TRUE #26
			OBJECTIVE: 8770' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: ML 3355
			ELEVATION: 5161.6' NAT GL, 5158.3' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5158'), 5171' KB (13')
			EOG WI 53.24831%, NRI 45.88272%

10-16-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTION OF LOCATION WILL START TODAY.

10-17-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 70% COMPLETE.

10-18-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

10-19-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

10-22-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

10-23-2007 Reported By TERRY CSERE/KAYLENE GARDNER

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: SPUD NOTIFICATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LINE TODAY. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 10/22/2007 @ 11:30 AM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM OF THE SPUD 10/22/2007 @ 00:00 AM.

10-24-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION IS COMPLETE BUT WAITING ON LINER.

10-25-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LINED. LOCATION IS COMPLETE.

11-06-2007 Reported By JERRY BARNES

Daily Costs: Drilling \$188,933 Completion \$0 Daily Total \$188,933
 Cum Costs: Drilling \$226,933 Completion \$0 Well Total \$226,933
 MD 2,242 TVD 2,242 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description
 06:00 06:00 24.0 MIRU BILL JR AIR RIG # 9 ON 10/25/2007. DRILLED 12-1/4" HOLE TO 2270' GL. ENCOUNTERED WATER @ 1650'. RAN 52 JTS (2229.15') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2242' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE.
 RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 140 BBLs FRESH WATER & 40 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (136 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10 #/ SX GILSONITE, 3 #/ SX GR-3, 3% SALT & 1/4 #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (40.9 BBLs) OF PREMIUM CEMENT W/2% CACL2 & ¼ #/ SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/168.8 BBLs FRESH WATER. BUMPED PLUG W/800# @ 2:25 AM, 10/28/2007. CHECKED FLOAT, FLOAT HELD. SHUT IN CASING VALVE. NO RETURNS.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/2% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 2: MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/2% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENN'S WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAG CEMENT @ 2090'. PICKED UP TO 2070' AND TOOK SURVEY - 7 DEGREE. TOOK SURVEY @ 800' - 1 DEGREE. TOOK SURVEY @ 1200' - ¾ DEGREE. TOOK SURVEY @ 1700' - 3 ¼ DEGREE. TOOK SURVEY @ 2050' - 7 DEGREE.

KYLAN COOK NOTIFIED DAVE HACKFORD W/UDOGM ROOSEVELT OFFICE OF THE SURFACE CASING & CEMENT JOB ON 10/26/2007 @ 12:15 PM.

11-09-2007		Reported By		BENNY BLACKWELL							
Daily Costs: Drilling		\$24,832	Completion		\$0	Daily Total		\$24,832			
Cum Costs: Drilling		\$251,765	Completion		\$0	Well Total		\$251,765			
MD	2,242	TVD	2,242	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: RIG MAINTENANCE AND UPGRADE											
Start	End	Hrs	Activity Description								
06:00	13:00	7.0	RIG DOWN AND MOVE RIG - RIG 100% MOVED.								
13:00	22:00	9.0	CUT OLD SHAKERS OFF OF DISCHARGE PIT, PREP MUD TANKS, SET SUB & DERRICK ON LOCATION F/ CWU 1331-32. DRAWWORKS AND PRIME MOVERS SENT TO CASPER FOR MAINTENANCE.								
22:00	06:00	8.0	WAIT ON DAYLIGHT.								
SAFETY MEETINGS: ALL CREWS: RIG DOWN & MOVE W/ WESTROC.											
FULL CREWS & NO ACCIDENTS.											
CHECKED C-O-M OK.											
FUEL REC: 0 GAL.											
FUEL ON HAND: 2244 GAL.											
FUEL USED: 468 GAL.											
VIS: . WT.											
GAS - BG: U, TRIP: U, CONNECTION, PEAK: U.											
FORMATION:.											
LITHOLOGY: SS - %, SH - %, SILTSTONE - %, LIMESTONE - %, COAL - %.											
MUD LOGGER ON LOCATION DAYS: NO MUD LOGGER ON LOCATION.											

11-10-2007		Reported By		BENNY BLACKWELL/TOM HARKINS							
Daily Costs: Drilling		\$24,832	Completion		\$0	Daily Total		\$24,832			
Cum Costs: Drilling		\$276,597	Completion		\$0	Well Total		\$276,597			
MD	2,242	TVD	2,242	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				

Activity at Report Time: RIG MODS AND MAINTENANCE

Start	End	Hrs	Activity Description
06:00	22:00	16.0	TWO WELDERS WORKING ON SHAKER PIT , TWO WELDERS WORKING ON SUB C/O ALL FLUID EXPENDABLES ON MUD PUMPS
22:00	06:00	8.0	WAIT ON DAYLIGHT

SAFTY MEETING : ALL CREWS WORKING WITH WELDERS
CREWS FULL , NO ACCIDENTS REPORTED

11-11-2007 Reported By TOM HARKINS

Daily Costs: Drilling \$24,832 Completion \$0 Daily Total \$24,832

Cum Costs: Drilling \$301,429 Completion \$0 Well Total \$301,429

MD 2,242 TVD 2,242 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG MAINTENANCE & UPGRADE

Start	End	Hrs	Activity Description
06:00	22:00	16.0	START STEAMING ON DERRICK , STILLING REPLACIEG FLUID EXPENDABLES ON MUD PUMPS C/O FLANGE ON # 2 MUD PUMP(DISCHARGE BELOW DAMPNER WASHED) TWO WELDERS WORKING ON SHAKERTANK , TWO WELDERS WORKING ON SUB PREP TO REPLACE BEAM SECTION , DRAWWORKS , REPLACIEG BRAKE FLANGS , BRAKE BANDS , REPLACIEG # 1 FLOOR MTR AND TQ. CONVERTER , PULLED ALL SHAFTS FROM DWS REPLACIEG ALL BEARINGS AND DRUM CLUTCH SHOULD HAVE 3 MORE WELDERS THIS MOURNING TO C/O BEAM ON SUB
22:00	06:00	8.0	WAIT ON DAYLIGH CREWS FULL , SAFTY MEETING , PPE NO INCIDENTS OR ACCIDENTS REPORTED

11-12-2007 Reported By TOM HARKINS

Daily Costs: Drilling \$25,191 Completion \$672 Daily Total \$25,863

Cum Costs: Drilling \$326,620 Completion \$672 Well Total \$327,292

MD 2,242 TVD 2,242 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: MAKE REPAIRS AND MODIFICATIONS

Start	End	Hrs	Activity Description
06:00	22:00	16.0	HOLD SAFTY MEETING , 4 WELDERS WORKING ON SHAKER TANK , SET SHAKERS ON TANK WORK ON POSITIONING 4 WELDERS WORKING ON SUB REPLACED I BEAM PREPING TO BOX IN , CREWS CLEANING DERRICK , REPLACIEG PLUMBING ON # 2 MUD PUMP DISCHARGE , PAINTED CROWN
22:00	06:00	8.0	WAIT ON DAYLIGHT CREWS FULL , SAFTY MEETING PRESSURE WASHING , WORKING WITH WELDERS NO ACCIDENTS REPORTED

11-13-2007 Reported By TOM HARKINS

Daily Costs: Drilling \$25,163 Completion \$0 Daily Total \$25,163

Cum Costs: Drilling \$351,783 Completion \$672 Well Total \$352,455

MD 2,242 TVD 2,242 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: REPAIRS AND MODIFICATIONS

Start	End	Hrs	Activity Description
06:00	22:00	16.0	4 WELDERS WORKING ON SHAKER TANK PLUMBING WALK WAYS AND FLOOR GRATEING 4 WELDERS WORKING ON SUB STARTING TO BOX IN I BEAM ON SUB BASE CREWS WORKING WITH WELDERS AND CLEANING DERRICK , PAINTED FROM BOARD TO CROWN PRIMED NEW METAL ON SUB , LATEST NEWS ON DRAWWORKS SHOULD BE READY FRIDAY OR SATURDAY HAVEING TO MACHINE NEW SHAFTS FOR COMPOUND
22:00	06:00	8.0	WAIT ON DAY LIGHT CREWS 2 SHORT MOURNING TOUR AND DAYLIGHTS BOTH MISSING ONE HAND SAFTY MEETING WORKING WITH WELDERS , POWER WASHING , PPE

11-14-2007	Reported By	TOM HARKINS									
Daily Costs: Drilling	\$24,848	Completion	\$0	Daily Total	\$24,848						
Cum Costs: Drilling	\$376,615	Completion	\$672	Well Total	\$377,287						
MD	2,242	TVD	2,242	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: REPAIRS AND MODIFICATIONS

Start	End	Hrs	Activity Description
06:00	20:00	14.0	4 WELDERS ON SHAKER TANK , COMPLEATED PLUMBING AND FLOORING HANDRAILS 4 WELDERS ON SUB COMPLEATED BOXING IN I BEAM RUNNERS AND WELDED OUT WILL HAVE TRUCKS IN THE MOURNING TO SET IN SUB AND MUD TANKS AND TRIP TANK TO COMPLEATE MODIFICATIONS , DRAW WORKS STILL LOOKING LIKE FRIDAY.
20:00	06:00	10.0	WAIT ON DAYLIGHT DAYLIGHT STILL ONE MAN SHORT , OTHERS FULL , SAFETY MEETING , FORKLIFT OPS , WORKING WITH WELDERS , HOUSE KEEPING NO ACCIDENTS REPORTED ,

11-15-2007	Reported By	TOM HARKINS/BENNY BLACKWELL									
Daily Costs: Drilling	\$45,981	Completion	\$0	Daily Total	\$45,981						
Cum Costs: Drilling	\$422,596	Completion	\$672	Well Total	\$423,268						
MD	2,242	TVD	2,242	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RIG REPAIRS AND MODIFICATIONS

Start	End	Hrs	Activity Description
06:00	20:00	14.0	5 WELDERS ON FLOORING AROUND SHAKERS & ON PITS & MUD LINES FROM GAS BUSTER TO FLOWLINE. 1 WELDER ON DERRICK INSTALLING PAD EYES. 1 WELDER ON TRIP TANK - CHARGED TO WB.
20:00	06:00	10.0	WAIT ON DAYLIGHTS. SAFETY MTG: WELDING PROJECTS, PAINTING DERRICK, PRESSURE WASHING. DAYLIGHTS & MORNING TOUR - 1 MAN SHORT, EVENINGS FULL CREW. NO ACCIDENTS.

11-16-2007	Reported By	BENNY BLACKWELL									
Daily Costs: Drilling	\$28,434	Completion	\$0	Daily Total	\$28,434						
Cum Costs: Drilling	\$451,030	Completion	\$672	Well Total	\$451,702						
MD	2,242	TVD	2,242	Progress	0	Days	0	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WELDING ON GRATING & HANDRAILS

Start	End	Hrs	Activity Description
06:00	20:00	14.0	5 WELDERS ON WALKWAYS AND HANDRAILS. 1 WELDER ON FLOOR. 1 WELDER ON TRIP TANK - THEN ON PUMP
20:00	06:00	10.0	WAIT ON DAYLIGHT. FULL CREWS NO ACCIDENTS. SAFETY MEETINGS; DESIGNATED SMOKING AREA.

11-17-2007 Reported By BENNY BLACKWELL

Daily Costs: Drilling	\$27,799	Completion	\$0	Daily Total	\$27,799
Cum Costs: Drilling	\$478,829	Completion	\$672	Well Total	\$479,501

MD	2,242	TVD	2,242	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PU BHA

Start	End	Hrs	Activity Description
06:00	11:00	5.0	RIG UP WITH TRUCKS - DRAWWORKS ON LOCATION @ 07:00.
11:00	23:30	12.5	RIGGING UP AND PREPARE RIG TO DRILL.
23:30	01:30	2.0	NIPPLE UP BOP'S AND SET FLARE LINES. INSPECT RIG AND CORRECT ANY DEFIECENCIES.
01:30	05:30	4.0	\\ \\ \\ ACCEPT RIG @ 01:30 HRS 17 NOV. 2007. \\ \\ \\ TEST BOPS - PIPE RAMS , BLIND RAMS , KILL LINE AND VALVES , CHOKE LINES AND MANIFOLD , FLOOR VALVES , UPPER AND LOWER KELLY COCK , TO 250 PSI F/ 5 MIN., 5000 PSI FOR 10 MIN . TEST ANNULAR TO 250 PIS F/ 5 MIN, 2500 PSI FOR 10 MIN , TEST CSG TO 1500 PSI FOR 30 MIN.FUNCTION TEST ACCUMULATOR.
05:30	06:00	0.5	SET WEAR BUSHING. RIG UP EQUIP TO P/U BHA (L/D MACHIINE). SAFETY MEETINGS: DAYS - RIGGING UP, EVENINGS-RIGGING UP, MORNING -RIGGING UP, TEST BOP. FULL CREWS & NO ACCIDENTS. CHECKED C-O-M OK. FUEL REC: 0 GAL. FUEL ON HAND: 4787 GAL. FUEL USED: 299 GAL. VIS: N/A, WT N/A. GAS - BG: N/A U, TRIP: N/A U, CONNECTION: N/A U, PEAK: N/A U. FORMATION: N/A. LITHOLOGY: SS - 0%, SH - 0%, SILTSTONE - 0 %, LIMESTONE - 0%. NO MUD LOGGER ON LOCATION.

11-18-2007 Reported By BENNY BLACKWELL

Daily Costs: Drilling	\$44,033	Completion	\$0	Daily Total	\$44,033
Cum Costs: Drilling	\$522,862	Completion	\$672	Well Total	\$523,534

MD	4,300	TVD	4,300	Progress	2,020	Days	1	MW	8.3	Visc	30.0
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Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 4300'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CHECK C-O-M AND INSPECT RIG
06:30	09:00	2.5	P/U BHA AND D.P TO 2144' - TAGGED CEMENT.

09:00 09:30 0.5 RIG DOWN L/D MACHINE.
 09:30 10:00 0.5 INSTALL ROTATING HEAD RUBBER.
 10:00 12:00 2.0 DRILL CEMENT/FLOAT EQUIP & 10' OF NEW FORMATION.
 12:00 12:30 0.5 CIRC FOR FIT & PERFORM FIT - 200 PSI SURFACE = 10.0 PPG EMW.
 12:30 13:00 0.5 DRILL F/2290' - 2340, WOB 15-20, RPM @ TABLE 55-60, 1400 PSI @ 123 SPM = 429 GPM = 68 RPM @ BIT. 50' @ 100 FPH, 200-350 PSI DIFF PRESS.
 13:00 13:30 0.5 SURVEY @ 2280' - 6.25 DEG.
 13:30 14:00 0.5 DRILL F/2340' - 2466', WOB 15-20, RPM @ TABLE 55-60, 1400 PSI @ 123 SPM = 429 GPM = 68 RPM @ BIT. 126' @ 252 FPH, 200-350 PSI DIFF PRESS.
 14:00 14:30 0.5 SURVEY @ 2390' - 5.75 DEG.
 14:30 18:30 4.0 DRILL F/2466' - 3035', WOB 15-20, RPM @ TABLE 55-60, 1500 PSI @ 123 SPM = 429 GPM = 68 RPM @ BIT. 569' @ 142.25 FPH, 200-350 PSI DIFF PRESS.
 18:30 19:00 0.5 SURVEY @ 2960' - 3.00 DEG.
 19:00 20:00 1.0 DRILL F/3035' - 3224, WOB 15-20, RPM @ TABLE 55-60, 1500 PSI @ 123 SPM = 429 GPM = 68 RPM @ BIT. 189' @ 189 FPH, 200-350 PSI DIFF PRESS.
 20:00 20:30 0.5 SERVICE RIG - DAILY RIG SERVICE.
 20:30 03:00 6.5 DRILL F/3224' - 4010, WOB 15-20, RPM @ TABLE 55-60, 1500 PSI @ 123 SPM = 429 GPM = 68 RPM @ BIT. 786' @ 120.9 FPH, 200-350 PSI DIFF PRESS.
 03:00 03:30 0.5 SURVEY @ 3934 - 2 DEG.
 03:30 06:00 2.5 DRILL F/4010' - 4300', WOB 15-20, RPM @ TABLE 55-60, 1500 PSI @ 123 SPM = 429 GPM = 68 RPM @ BIT. 290' @ 116 FPH, 200-350 PSI DIFF PRESS.
 SAFETY MEETINGS: DAYS - P/U PIPE, EVENINGS-P/U PIPE, MORNING -P/U PIPE.
 FULL CREWS & NO ACCIDENTS.
 CHECKED C-O-M OK.
 FUEL REC: 0 GAL.
 FUEL ON HAND: 3964 GAL.
 FUEL USED: 823 GAL.
 VIS: .32, WT 9.0.
 GAS - BG: 73-295 U, TRIP: N/A U, CONNECTION: 280-630 U, PEAK: 2766 U. FORMATION: GREEN RIVER.
 LITHOLOGY: SS - 30%, SH - 20%, SILTSTONE - 0 %, LIMESTONE - 50%.
 MUD LOGGER ON LOCATION @ 10:30 HRS 17 NOV 07. MUD LOGGER DAYS ON LOCATION: 1.

06:00 18.0 SPUD 7 7/8" HOLE @ 12:30 HRS, 11/17/07.

11-19-2007		Reported By		BENNY BLACKWELL							
Daily Costs: Drilling	\$42,210	Completion	\$0	Daily Total	\$42,210						
Cum Costs: Drilling	\$565,072	Completion	\$672	Well Total	\$565,744						
MD	6,460	TVD	6,460	Progress	2,160	Days	2	MW	9.1	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 6460'											
Start	End	Hrs	Activity Description								
06:00	12:30	6.5	DRILL F/4300' - 5057', WOB 15-20, RPM @ TABLE 55-60, 1500 PSI @ 123 SPM = 429 GPM = 68 RPM @ BIT. 757' @ 116.46 FPH, 200-350 PSI DIFF PRESS.								
12:30	13:00	0.5	SERVICE RIG - DAILY RIG SERVICE.								
13:00	06:00	17.0	DRILL F/5057' - 6460', WOB 15-20, RPM @ TABLE 55-60, 1900 PSI @ 120 SPM = 419 GPM = 67 RPM @ BIT. 1403' @ 82.52 FPH, 200-350 PSI DIFF PRESS. SAFETY MEETINGS: DAYS - TRIP HAZARDS, EVENINGS-TRIP HAZARDS, MORNING -MIXING CHEMICALS. BOP DRILLS: DAYS:70 SEC, EVENINGS: 80 SEC, MORNINGS; 90 SEC,								

FULL CREWS & NO ACCIDENTS.

CHECKED C-O-M OK.

FUEL REC: 0 GAL.

FUEL ON HAND: 2767 GAL.

FUEL USED: 1197 GAL.

VIS: .32, WT 10.0.

GAS - BG: 25-50 U, TRIP: N/A U, CONNECTION: N/A U, PEAK: 1022 U. FORMATION: NORTH HORN - 6150'.

LITHOLOGY: SS - 40%, SH - 40%, SILTSTONE - 20 %, LIMESTONE - 0%.

(JACK ROGERS) MUD LOGGER DAYS ON LOCATION: 2.

11-20-2007	Reported By	BENNY BLACKWELL									
Daily Costs: Drilling	\$39,249	Completion	\$823	Daily Total	\$40,072						
Cum Costs: Drilling	\$604,322	Completion	\$1,495	Well Total	\$605,817						
MD	7,725	TVD	7,725	Progress	1,265	Days	3	MW	10.4	Visc	34.0
Formation :	PBTB : 0.0					Perf :	PKR Depth : 0.0				

Activity at Report Time: DRILLING @ 7725'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL F/ 6460' - 6766', WOB 15-20, RPM @ TABLE 55-60, 1950 PSI @ 120 SPM = 419 GPM = 67 RPM @ BIT. 306' @ 76.5 FPH, 200-350 PSI DIFF PRESS.
10:00	10:30	0.5	SERVICE RIG - DAILY RIG SERVICE.
10:30	06:00	19.5	DRILL F/ 6766' - 7725', WOB 15-20, RPM @ TABLE 55-60, 2050 PSI @ 120 SPM = 419 GPM = 67 RPM @ BIT. 959' @ 49.2 FPH, 100-350 PSI DIFF PRESS.

SAFETY MEETINGS: DAYS - MIXING CHEMICALS, EVENINGS-MIXING CHEMICALS, MORNING - BOILER.
 FULL CREWS & NO ACCIDENTS.
 CHECKED C-O-M OK.
 FUEL REC: 0 GAL.
 FUEL ON HAND: 1346 GAL.
 FUEL USED: 1421 GAL.
 VIS: .40, WT 11.0.
 GAS - BG: 33-287 U, TRIP: N/A U, CONNECTION: N/A U, PEAK: 3980 U. FORMATION: MIDDLE PRICE RIVER - 7348'.
 LITHOLOGY: SS - 50%, SH - 40%, SILTSTONE - 10 %, LIMESTONE - 0%.
 (JACK ROGERS) MUD LOGGER DAYS ON LOCATION: 3.

11-21-2007	Reported By	BENNY BLACKWELL									
Daily Costs: Drilling	\$103,725	Completion	\$0	Daily Total	\$103,725						
Cum Costs: Drilling	\$708,048	Completion	\$1,495	Well Total	\$709,543						
MD	8,310	TVD	8,310	Progress	548	Days	4	MW	11.2	Visc	37.0
Formation :	PBTB : 0.0					Perf :	PKR Depth : 0.0				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL F/ 7725' - 7762', WOB 15-20, RPM @ TABLE 55-60, 2050 PSI @ 120 SPM = 419 GPM = 67 RPM @ BIT, 37' @ 14.8 FPH, 100-350 PSI DIFF PRESS.
08:30	09:00	0.5	PUMP SLUG, DROP SURVEY.
09:00	12:30	3.5	POH FOR W/ BIT #1(SLOW ROP). NO HOLE PROBLEMS.
12:30	14:00	1.5	L/D REAMERS, MUD MOTOR, AND BIT #1. P/U BIT #2 AND MUD MOTOR.
14:00	16:30	2.5	RIH W/ BIT #3 - NO HOLE PROBLEMS.

16:30 17:00 0.5 WASH AND REAM 60' TO BOTTOM.
 17:00 06:00 13.0 DRILL F/ 7762' - 8310', WOB 15-20, RPM @ TABLE 55-60, 2000 PSI @ 111 SPM = 387 GPM = 62 RPM @ BIT, 548' @ 42.15 FPH, 100 -250 PSI DIFF PRESS.
 SAFETY MEETINGS: DAYS -TRIPPING PIPE, EVENINGS-TRIPPING PIPE, MORNING - MAKING CONN.
 FULL CREWS & NO ACCIDENTS.
 CHECKED C-O-M OK.
 FUEL REC: 3000 GAL.
 FUEL ON HAND: 1346 GAL.
 FUEL USED: 1206 GAL.
 VIS: .38, WT 11.4.
 GAS - BG: 98-2881 U, TRIP: 4613 U, CONNECTION: 2113 U, PEAK: 7338 U. FORMATION: LOWER PRICE RIVER - 8060'.
 LITHOLOGY: SS - 45%, SH - 40%, SILTSTONE - 0 %, LIMESTONE - 15%.
 (JACK ROGERS) MUD LOGGER DAYS ON LOCATION: 4.

11-22-2007		Reported By		BENNY BLACKWELL							
Daily Costs: Drilling		\$36,715	Completion		\$0	Daily Total		\$36,715			
Cum Costs: Drilling		\$744,763	Completion		\$1,495	Well Total		\$746,258			
MD	8,770	TVD	8,770	Progress	460	Days	5	MW	11.6	Visc	39.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL F/ 8310' - 8457', WOB 15-20, RPM @ TABLE 55-60, 2000 PSI @ 111 SPM = 387 GPM = 62 RPM @ BIT, 147' @ 36.75 FPH, 100 -250 PSI DIFF PRESS.
10:00	10:30	0.5	SERVICE RIG - DAILY RIG SERVICE.
10:30	22:30	12.0	DRILL F/ 8457' - 8770' TD, WOB 15-20, RPM @ TABLE 55-60, 2000 PSI @ 111 SPM = 387 GPM = 62 RPM @ BIT, 313' @ 26 FPH, 100 -250 PSI DIFF PRESS. REACHED TD AT 22:30 HRS, 11/21/07.
22:30	23:30	1.0	CIRC. FOR WIPER TRIP.
23:30	00:00	0.5	WIPER TRIP TO 7725'.
00:00	00:30	0.5	TIGHTEN BOLTS ON MASTER CLUTCH.
00:30	01:00	0.5	RIH TO BOTTOM.
01:00	02:30	1.5	CIRC TO L/D DRILL STRING AND PUMP PILL - DROP SURVEY. R/U L/D EQUIP.
02:30	06:00	3.5	LD DP SAFETY MEETINGS: DAYS - COLD WEATHER, EVENINGS-COLD WEATHER, MORNING - COLD WEATHER. FULL CREWS & NO ACCIDENTS. CHECKED C-O-M OK. FUEL REC: GAL. FUEL ON HAND: 1870 GAL. FUEL USED: 1271 GAL. VIS: .40, WT 11.8. GAS - BG: 5000-7000 U, TRIP: N/A U, CONNECTION: 6780 U, PEAK: 8857 U. FORMATION: LOWER PRICE RIVER - 8060'. LITHOLOGY: SS - 45%, SH - 40%, SILTSTONE - 0 %, LIMESTONE - 15%. (JACK ROGERS) MUD LOGGER DAYS ON LOCATION: 5.

11-23-2007		Reported By		BENNY BLACKWELL							
Daily Costs: Drilling		\$21,012	Completion		\$148,447	Daily Total		\$169,459			

Cum Costs: Drilling \$765,776 Completion \$149,942 Well Total \$915,718
 MD 8,770 TVD 8,770 Progress 0 Days 6 MW 11.8 Visc 42.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	10:30	4.5	CONT. TO L/D DRILL STRING - BREAK KELLY. TIGHT HOLE @ 4800', 4600', 3000' - 2800'. WORKED TIGHT HOLE W 30 - 50K OVER PICK UP WT.
10:30	11:00	0.5	PULL WEAR BUSHING.
11:00	11:30	0.5	RIG UP EQUIP TO RUN 4 1/2" PROD CSG - HSM.
11:30	17:30	6.0	RUN 203 JTS OF 4 1/2", 11.6#, N-80, LTC, R-3 CASING TO 8764.21' AS FOLLOWS: 1 EA. CONVENTIONAL FLOAT SHOE /(1.00') SET @ 8764.21', 1 SHOE JT. CSG (42.70), 1 EA. CONVENTIONAL FLOAT COLLAR (1.50') SET W/ TOP OF FLOAT @ 8719.01', 62 JTS CSG (2652.13'), 1 EA. HCP-110 MARKER JT. (21.12') SET @ 6045.76', 48 JTS CSG (2058.30), 1 EA. HCP-110 MARKER JT. (19.50') SET @ 3967.96', 92 JTS CSG (3927.03'), 2 PUP JTS. (27.28'), 1 CASING HANGER (0.65), 1 LANDING JT 13.00'.
17:30	18:00	0.5	TAG WITH 25' OF TAG JT. IN. L/D TAG JT P/U LANDING JT AND PREPARE TO CEMENT.
18:00	19:30	1.5	CIRC CSG FOR CEMENT. 30 FT FLARE UPON BOTTOMS UP.
19:30	20:00	0.5	RIG UP CEMENT FLOOR EQUIP.
20:00	22:30	2.5	CEMENT 4 1/2" CSG AS FOLLOWS: HSM - PRESSURE TEST LINES TO 5K. PUMP 20 BBL'S OF CHEMICAL WASH AND 20 BBL'S OF FRESH WATER SPACER. MIX & PUMP CEMENT. LEAD: 415 SKS (124.70 BBLs) 35/65 POZ "G" CEMENT MIXED @ 13.0 PPG, 1.75 3/FT SX YLD.+6% D0206+2% D174+0.125 lb/sk D130+.2% D046+.75% D112+.3% D013+.2% D06. TAIL: 1455 SKS (324.52 BBLs) 50/50 POZ "G" CEMENT MIXED @ 14.1 PPG, 1.29 YLD.+2% D020+.2% D065+.2% D167+.1% D046+.1% D013. DSPL: 133.63 BBL'S OF FRESH WATER @ 7 BPM, FULL RETURNS THROUGHOUT THE JOB. BUMPED PLUG WITH 3094 PSI, 1000 PSI OVER FPIP. FLOATS HELD - BLED BACK 1.50 BBLs. CEMENT IN PLACE @ 22:30 HRS 22 NOV 2007.
22:30	03:00	4.5	LAND OUT 4 1/2" PROD CSG W/ 80K ON HANGER. TEST HANGER TO 5000 PSI - OK. CLEAN PITS & N/D BOP'S.
03:00	06:00	3.0	RIG DOWN - PREPARE TO MOVE RIG.

SAFETY MEETINGS: DAYS -L/D DRILL STRING, EVENINGS-RUN CSG, MORNING - CEMENT.

FULL CREWS & NO ACCIDENTS.

CHECKED C-O-M OK.

FUEL REC: GAL.

FUEL ON HAND: 1047 GAL.

FUEL USED: 863 GAL.

BOILER HRS: 24

VIS: .40, WT 11.8.

GAS - BG: 5000-70001 U, TRIP: N/A U, CONNECTION: 6780 U, PEAK: 8857 U. FORMATION: LOWER PRICE RIVER - 8060'.

LITHOLOGY: SS - 45%, SH - 40%, SILTSTONE - 0 %, LIMESTONE - 15%.

(JACK ROGERS) MUD LOGGER DAYS ON LOCATION: 6. MUD LOGGER RETURNED TO RIG TO HELP C/O CAMP BUILDINGS.

MATERIAL TRANSFERED FROM WELL CWU 1331-32 (AFE #304758) TO WELL CWU 1031-32 (AFE # 303107) IS AS FOLLOWS:

6 JTS 4 1/2", 11.6#, N-80, LTC, R-3 CSG (213.43 FT.) 1 PUP JT. (20.70 FT.)

1047 GALS. DIESEL @ \$3.727 PER GAL.

RIG MOVE TO WELL CWU 1031-32 IS 1.5 MILES.

06:00 18.0 RELEASE RIG @ 03:00 HRS, 11/23/07.
CASING POINT COST \$782,405

11-30-2007		Reported By		SEARLE							
Daily Costs: Drilling		\$0		Completion		\$43,266		Daily Total		\$43,266	
Cum Costs: Drilling		\$765,776		Completion		\$193,208		Well Total		\$958,984	
MD	8,770	TVD	8,770	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :			PBTD : 8719.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 100'. RD SCHLUMBERGER.								

01-06-2008		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$1,780		Daily Total		\$1,780	
Cum Costs: Drilling		\$765,776		Completion		\$194,988		Well Total		\$960,764	
MD	8,770	TVD	8,770	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :			PBTD : 8719.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
11:00	12:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

01-16-2008		Reported By		CARLSON							
Daily Costs: Drilling		\$0		Completion		\$2,410		Daily Total		\$2,410	
Cum Costs: Drilling		\$765,776		Completion		\$197,398		Well Total		\$963,174	
MD	8,770	TVD	8,770	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8719.0			Perf : 8303-8470			PKR Depth : 0.0		
Activity at Report Time: FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	RU LONEWOLF WL... PERFORATED LPR FROM 8300'-01' (MISFIRE), 8303'-04', 8307'-08', 8321'-22', 8324'-25', 8335'-36', 8344'-45', 8349'050', 8459'-60', 8377'-78', 8394'-95' & 8469'-70' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4200 GAL WF120 LINEAR PAD, 6315 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 5200 GAL YF116ST+ W/20000# 20/40 SAND. HAD PROBLEM W/XLINK ADD. EXTENDED 2# AND OVERFLUSHED BY 50 BBLs. SDFN.								

01-17-2008		Reported By		CARLSON							
Daily Costs: Drilling		\$0		Completion		\$40,499		Daily Total		\$40,499	
Cum Costs: Drilling		\$765,776		Completion		\$237,897		Well Total		\$1,003,673	
MD	8,770	TVD	8,770	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8719.0			Perf : 8097-8470			PKR Depth : 0.0		
Activity at Report Time: FRAC											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 2026 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 4136 GAL WF120 LINEAR PAD, 6312 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 16124 GAL YF116ST+ W/28876# 20/40 SAND @ 1-2 PPG. MTP 6245 PSIG. MTR 49.2 BPM. ATP 4509 PSIG. ATR 44.5 BPM. EXTENDED 2# STAGE AND OVER FLUSHED 50 BBLs DUE TO HYDRAULIC LINE LEAK ON PCM. REPLACED PCM. RU SCHLUMBERGER. FRAC DOWN CASING WITH 3952 GAL WF120 LINEAR PAD, 9095 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 2099 GAL YF 116ST+ W/11552# 20/40 SAND @ 1-2 PPG. MTP 5320 PSIG. MTR 49.9 BPM. ATP 3643, ATR 29.8. OVER FLUSHED W/50 BBLs DUE TO ACCIDENTAL TRIGGER OF KILL SWITCH ON POB BLENDER. FRAC DOWN CASING WITH 2072 GAL YF116ST+ PAD, 2193 GAL YF116ST+1.5# 20/40 SAND, 16355 GAL YF116ST+ W/54700# 20/40 SAND @ 1-4 PPG. MTP 5823 PSIG. MTR 49.1 BPM. ATP 4459 PSIG. ATR 43.8 BPM. ISIP 2897 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8255'. PERFORATED LPR FROM 8097'-98", 8103'-04', 8125'-26', 8151'-52', 8158'-59', 8184'-85', 8189'-90', 8208'-09', 8212'-13', 8216'-17', 8231'-32' & 8237'-38' @ 3 SPF & 120° PHASING. RDWL. SCHLUMBERGER GEL PUMP LOCKED UP. SD FOR REPAIRS. SDFN.

01-18-2008		Reported By	CARLSON								
Daily Costs: Drilling	\$0	Completion	\$1,910	Daily Total	\$1,910						
Cum Costs: Drilling	\$765,776	Completion	\$239,807	Well Total	\$1,005,583						
MD	8,770	TVD	8,770	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8719.0		Perf : 7679-8470				PKR Depth : 0.0				
Activity at Report Time: FRAC											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 2200 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4163 GAL WF120 LINEAR PAD, 12954 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 21484 GAL YF116ST+ W/76900# 20/40 SAND @ 1-4 PPG. MTP 5744 PSIG. MTR 49.1 BPM. ATP 4193 PSIG. ATR 42.1 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8050'. PERFORATED MPR FROM 7848'-49', 7853'-54', 7873'-74', 7877'-78', 7917'-18', 7926'-27', 7933'-34', 7962'-63', 7973'-74', 7993'-94', 8021'-22' & 8029'-30' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4149 GAL WF120 LINEAR PAD, 7327 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 16801 GAL YF116ST+ W/42500# 20/40 SAND @ 1-3 PPG. MTP 7199 PSIG. MTR 47.7 BPM. ATP 5408 PSIG. ATR 35.2 BPM. ISIP 6000 PSIG. SCREENED OUT 20 BBLs SHORT OF FLUSH. RD SCHLUMBERGER. FLOWED BACK 1 1/2 HRS ON 2 1/4" CHOKE.

RUWL. SET 10K CFP AT 7795'. PERFORATED MPR FROM 7679'-80', 7684'-85', 7698'-99', 7704'-05', 7714'-15', 7719'-20', 7727'-28', 7734'-35', 7753'-54', 7759'-60', 7770'-71' & 7780'-81' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4128 GAL WF120 LINEAR PAD, 8412 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 9463 GAL YF116ST+ W/29930# 20/40 SAND @ 1-2 PPG. OVER FLUSHED W/50 BBLs DUE TO BAD XLINK. REFRAC W/4159 GAL YF116ST+ PAD, 4198 GAL YF116ST+ W/1.5# 20/40 SAND, 38652 GAL YF116ST+ W/139810# 20/40 SAND @ 1-4 PPG. MTP 4642 PSIG. MTR 51.6 BPM. ATP 3844 PSIG. ATR 45.9 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER. SDFN.

01-19-2008		Reported By	CARLSON								
Daily Costs: Drilling	\$0	Completion	\$2,110	Daily Total	\$2,110						
Cum Costs: Drilling	\$765,776	Completion	\$241,917	Well Total	\$1,007,693						
MD	8,770	TVD	8,770	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8719.0		Perf : 6601-8470				PKR Depth : 0.0				
Activity at Report Time: FRAC											

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 RUWL SET 10K CFP AT 7655'. PERFORATED MPR FROM 7520'-21', 7523'-24', 7527'-28', 7536'-37', 7571'-72', 7582'-83', 7589'-90', 7595'-96', 7614'-15', 7619'-20', 7631'-32' & 7640'-41' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4158 GAL WF120 LINEAR PAD, 7372 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 29206 GAL YF116ST+ W/100400# 20/40 SAND @ 1-4 PPG. MTP 5280 PSIG. MTR 49.6 BPM. ATP 4210 PSIG. ATR 44.6 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7440'. PERFORATED UPR/MPR FROM 7220'-21', 7227'-28', 7246'-47', 7251'-52', 7314'-15', 7321'-22', 7326'-27', 7354'-55', 7358'-59', 7362'-63', 7410'-11' & 7413'-14' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4144 GAL WF120 LINEAR PAD, 8413 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 43522 GAL YF116ST+ W/94500# 20/40 SAND @ 1-4 PPG. MTP 6607 PSIG. MTR 49.5 BPM. ATP 4322 PSIG. ATR 40.1 BPM. ISIP 6000 PSIG. SCREENED OUT W/30 BBLs FLUSH AWAY. RD SCHLUMBERGER. FLOWED 1-1/2 HR ON 32/64" CHOKE.

RUWL. SET 10K CFP AT 7180'. PERFORATED UPR FROM 6979'-80', 6998'-99', 7008'-09', 7035'-36', 7065'-66', 7079'-80', 7083'-84', 7086'-87', 7103'-04', 7107'-08', 7113'-14' & 7161'-62' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 8849 GAL WF120 LINEAR PAD, 6300 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 22364 GAL YF116ST+ W/75300# 20/40 SAND @ 1-4 PPG. MTP 5216 PSIG. MTR 49.6 BPM. ATP 3819 PSIG. ATR 40.9 BPM. ISIP 2512 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6805'. PERFORATED UPR FROM 6601'-02', 6607'-08', 6620'-21', 6626'-27', 6634'-35', 6657'-58', 6669'-70', 6677'-78', 6709'-10', 6741'-42', 6753'-54' & 6792'-93' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4131 WF120 LINEAR PAD, 8422 WF120 LINEAR W/1# & 1.5# 20/40 SAND, 39282YF116ST+ W/133500# 20/40 SAND @ 1-4 PPG.. MTP 4683 PSIG MTR 51.7 BPM. ATP 3102. ATR 44.2. ISIP 1900 PSIG. RD SCHLUMBERGER. SDFN.

01-20-2008 Reported By JOE VIGIL

Daily Costs: Drilling	\$0	Completion	\$217,935	Daily Total	\$217,935
Cum Costs: Drilling	\$765,776	Completion	\$459,853	Well Total	\$1,225,629

MD	8,770	TVD	8,770	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBDT : 8719.0		Perf : 6409-8470		PKR Depth : 0.0						

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	SICP 1800 PSIG. RUWL SET 10K CFP AT 7180'. PERFORATED UPR FROM 6409'-10', 6413'-14', 6432'-33', 6453'-54', 6459'-60', 6498'-99', 6507'-08', 6512'-13', 6540'-41', 6545'-46', 6559'-60' & 6564'-65' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4152 GAL WF120 LINEAR PAD, 31634 GAL WF120 LINEAR W/1# TO 3# 20/40 SAND, 16645 GAL YF116ST+ W/125000# 20/40 SAND @ 4 PPG. MTP 4246 PSIG. MTR 59.3 BPM. ATP 3828 PSIG. ATR 53.3 BPM. ISIP 2376 PSIG. RD SCHLUMBERGER.
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RUWL. SET 10K CBP AT 6336'. BLEED OFF PRESSURE. RDWL. SDFN.

01-22-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$28,043	Daily Total	\$28,043
Cum Costs: Drilling	\$765,776	Completion	\$487,896	Well Total	\$1,253,672

MD	8,770	TVD	8,770	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDA	PBDT : 8719.0		Perf : 6409 - 8470		PKR Depth : 0.0						

Activity at Report Time: DRILL CFP'S

Start	End	Hrs	Activity Description
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06:00	17:00	11.0	MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 6336'. RU TO DRILL OUT PLUGS. SWI. SDFN.
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01-23-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$56,752	Daily Total	\$56,752
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Cum Costs: Drilling \$765,776 **Completion** \$544,648 **Well Total** \$1,310,424
MD 8,770 **TVD** 8,770 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDA **PBTD : 8719.0** **Perf : 6409 - 8470** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6336', 6580', 6805', 7180', 7440', 7655', 7795', 8050' & 8255'. RIH. CLEANED OUT TO PBTD @ 8719'. LANDED TBG AT 7215' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 13 HRS. 16/64" CHOKE. FTP 1800 PSIG. CP 2200 PSIG. 37 BFPH. RECOVERED 652 BLW. 11503 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# L-80 TBG 32.82'
 XN NIPPLE 1.10'
 219 JTS 2-3/8" 4.7# L-80 TBG 7167.44'
 BELOW KB 13.00'
 LANDED @ 7215.36'

01-24-2008 **Reported By** HAL IVIE
Daily Costs: Drilling \$0 **Completion** \$2,575 **Daily Total** \$2,575
Cum Costs: Drilling \$765,776 **Completion** \$547,223 **Well Total** \$1,312,999
MD 8,770 **TVD** 8,770 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDA **PBTD : 8719.0** **Perf : 6409 - 8470** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1800 PSIG. CP 2700 PSIG. 35 BFPH. RECOVERED 832 BLW. 10671 BLWTR.

01-25-2008 **Reported By** HAL IVIE
Daily Costs: Drilling \$0 **Completion** \$2,575 **Daily Total** \$2,575
Cum Costs: Drilling \$765,776 **Completion** \$549,798 **Well Total** \$1,315,574
MD 8,770 **TVD** 8,770 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDA **PBTD : 8719.0** **Perf : 6409 - 8470** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1800 PSIG. CP 2850 PSIG. 32 BFPH. RECOVERED 756 BLW. 9915 BLWTR.

JRS

01-26-2008 **Reported By** HAL IVIE
Daily Costs: Drilling \$0 **Completion** \$13,525 **Daily Total** \$13,525
Cum Costs: Drilling \$765,776 **Completion** \$563,323 **Well Total** \$1,329,099
MD 8,770 **TVD** 8,770 **Progress** 0 **Days** 19 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDA **PBTD : 8719.0** **Perf : 6409 - 8470** **PKR Depth : 0.0**

Activity at Report Time: TURN OVER TO PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1750 PSIG, CP 2700 PSIG. 25 BFPH. RECOVERED 598 BBLs, 9317 BLWTR. SHUT WELL IN @ 6 AM, 1-26-08. TURNED OVER TO PRODUCTION.

FINAL COMPLETION DATE: 1/25/08

01-30-2008	Reported By	DUANE COOK									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$765,776	Completion	\$563,323	Well Total	\$1,329,099						
MD	8,770	TVD	8,770	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDA	PBTD : 8719.0		Perf : 6409 - 8470		PKR Depth : 0.0						

Activity at Report Time: INITIAL PRODUCTION-FIRST GAS SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 1800 & CP 2900 PSI. TURNED WELL TO QUESTAR SALES AT 3:00 PM, 01/29/08. FLOWED 378 MCFD RATE ON 12/64" POS CHOKE. STATIC 379.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-3355

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME
Chapita Wells Unit

8. WELL NAME and NUMBER:
Chapita Wells Unit 1331-32

9. API NUMBER:
43-047-39300

10. FIELD AND POOL, OR WILDCAT
Natural Buttes/Mesaverde

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SENW 32 9S 23E S

12. COUNTY
Uintah

13. STATE
UTAH

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
EOG Resources, Inc.

3. ADDRESS OF OPERATOR:
600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80229 PHONE NUMBER:
(303) 824-5526

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **2626' FNL & 2630' FWL 39.992525 LAT 109.350764 LAT**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **Same**
AT TOTAL DEPTH: **Same**

14. DATE SPUDDED: **10/22/2007** 15. DATE T.D. REACHED: **11/21/2007** 16. DATE COMPLETED: **1/29/2008** ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
5162' NAT GL

18. TOTAL DEPTH: MD **8,770** TVD _____ 19. PLUG BACK T.D.: MD **8,719** TVD _____ 20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____

21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
RST/CBL/CCL/WDL/GR Temp. mud

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	9-5/8 J-55	36.0	0	2,242		650			
7-7/8	4-1/2 N-80	11.6	0	8,764		1870			
7-7/8	4-1/2 P-110	11.6	mrkr jts						

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	7.215							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Mesaverde	6,409	8,470			8,303 8,470		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					8,097 8,238		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					7,848 8,030		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					7,679 7,781		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8303-8470	78,218 GALS GELLED WATER & 115,128# 20/40 SAND
8097-8238	38,766 GALS GELLED WATER & 76,900# 20/40 SAND
7848-8030	28,442 GALS GELLED WATER & 42,500# 20/40 SAND

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY

SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:
Producing RECEIVED

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 1/29/2008		TEST DATE: 2/4/2008		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 50	GAS – MCF: 561	WATER – BBL: 160	PROD. METHOD: Flows
CHOKE SIZE: 12/64"	TBG. PRESS. 1,950	CSG. PRESS. 2,700	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 50	GAS – MCF: 561	WATER – BBL: 160	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Mesaverde	6,409	8,470		Green River	1,444
				Mahogany	2,032
				Wasatch	4,294
				Chapita Wells	4,853
				Buck Canyon	5,544
				Price River	6,402
				Middle Price River	7,286
				Lower Price River	8,069
				Seqo	8,571

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant
 SIGNATURE *Mary A. Maestas* DATE 2/29/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

Chapita Wells Unit 1331-32 - ADDITIONAL REMARKS (CONTINUED):

27. PERFORATION RECORD

7520-7641	3/spf
7220-7414	3/spf
6979-7162	3/spf
6601-6793	3/spf
6409-6565	3/spf

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7679-7781	69,177 GALS GELLED WATER & 169,740# 20/40 SAND
7520-7641	40,901 GALS GELLED WATER & 100,400# 20/40 SAND
7220-7414	56,244 GALS GELLED WATER & 94,500# 20/40 SAND
6979-7162	37,678 GALS GELLED WATER & 75,300# 20/40 SAND
6601-6793	52,000 GALS GELLED WATER & 133,500# 20/40 SAND
6409-6565	52,596 GALS GELLED WATER & 125,000# 20/40 SAND

Perforated the Lower Price River from 8303-04', 8307-08', 8321-22', 8324-25', 8335-36', 8344-45', 8349-50', 8359-60', 8377-78', 8394-95' & 8469-70' w/ 3 spf.

Perforated the Lower Price River from 8097-98', 8103-04', 8125-26', 8151-52', 8158-59', 8184-85', 8189-90', 8208-09', 8212-13', 8216-17', 8231-32' & 8237-38' w/ 3 spf.

Perforated the Middle Price River from 7848-49', 7853-54', 7873-74', 7877-78', 7917-18', 7926-27', 7933-34', 7962-63', 7973-74', 7993-94', 8021-22' & 8029-30' w/ 3 spf.

Perforated the Middle Price River from 7679-80', 7684-85', 7698-99', 7704-05', 7714-15', 7719-20', 7727-28', 7734-35', 7753-54', 7759-60', 7770-71' & 7780-81' w/ 3 spf.

Perforated the Middle Price River from 7520-21', 7523-24', 7527-28', 7536-37', 7571-72', 7582-83', 7589-90', 7595-96', 7614-15', 7619-20', 7631-32' & 7640-41' w/ 3 spf.

Perforated the Upper/Middle Price River from 7220-21', 7227-28', 7246-47', 7251-52', 7314-15', 7321-22', 7326-27', 7354-55', 7358-59', 7362-63', 7410-11' & 7413-14' w/ 3 spf.

Perforated the Upper Price River from 6979-80', 6998-99', 7008-09', 7035-36', 7065-66', 7079-80', 7083-84', 7086-87', 7103-04', 7107-08', 7113-14' & 7161-62' w/ 3 spf.

Perforated the Upper Price River from 6601-02', 6607-08', 6620-21', 6626-27', 6634-35', 6657-58', 6669-70', 6677-78', 6709-10', 6741-42', 6753-54' & 6792-93' w/ 3 spf.

Perforated the Upper Price River from 6409-10', 6413-14', 6432-33', 6453-54', 6459-60', 6498-99', 6507-08', 6512-13', 6540-41', 6545-46', 6559-60' & 6564-65' w/ 3 spf.

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1331-32

API number: 4304739300

Well Location: QQ SENW Section 32 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: PRO PETRO

Address: PO BOX 827

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,650	1,660	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 2/29/2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: Chapita Wells Unit 1331-32
2. NAME OF OPERATOR: EOG Resources, Inc.			9. API NUMBER: 43-047-39300
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 824-5526	10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
4. LOCATION OF WELL			
FOOTAGES AT SURFACE: 2,626' FNL & 2,630' FWL 39.992525 LAT 109.350764 LON			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 32 9S 23E S.L.B. & M.			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input checked="" type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 7/28/2008.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u><i>Mary A. Maestas</i></u>	DATE <u>1/15/2009</u>

(This space for State use only)

RECEIVED

JAN 21 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 3355
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: CWU 1331-32
2. NAME OF OPERATOR: EOG RESOURCES, INC.		9. API NUMBER: 43047393000000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2626 FNL 2630 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 32 Township: 09.0S Range: 23.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/26/2014 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="Well Connect"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
CWU 1331-32 has been connected to Davies Road Facility, Sec 33-T9S-R23E, on June 26, 2014. All wells producing at the Davies Road Facility are within PA# A-Z, AA-BB UTU631013BF.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 06, 2014		
NAME (PLEASE PRINT) Donna J Skinner	PHONE NUMBER 303 262-9467	TITLE Sr. Regulatory Assistant
SIGNATURE N/A		DATE 8/6/2014