

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: ML 3355	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: Chapita Wells Unit	
2. NAME OF OPERATOR: EOG Resources, Inc.		9. WELL NAME and NUMBER: Chapita Wells Unit 1327-32	
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078		PHONE NUMBER: (435) 789-0790	10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2630 FNL & 650 FWL 39.992508 LAT 109.357831 LON AT PROPOSED PRODUCING ZONE: Same		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 32 9S 23E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 55.2 Miles South of Vernal, UT		12. COUNTY: Uintah	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 650	16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 550	19. PROPOSED DEPTH: 8,880	20. BOND DESCRIPTION: NM 2308	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5215 GL	22. APPROXIMATE DATE WORK WILL START:	23. ESTIMATED DURATION: 45 Days	

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2"	13-3/8" H-40 48.0#	0-45	See Attached Eight Point Plan
12-1/4"	9-5/8" J-55 36.0#	0-2,300	See Attached Eight Point Plan
7-7/8"	4-1/2" N-80 11.6#	0-8,880	See Attached Eight Point Plan

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Sr. Regulatory Assistant

SIGNATURE *Kaylene R. Gardner* DATE 5/7/2007

(This space for State use only)

API NUMBER ASSIGNED: 43047-39295

**Approved by the
Utah Division of
Oil, Gas and Mining**

**RECEIVED
MAY 10 2007**

APPROVAL: _____
Date: 06-25-07
By: *[Signature]* DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

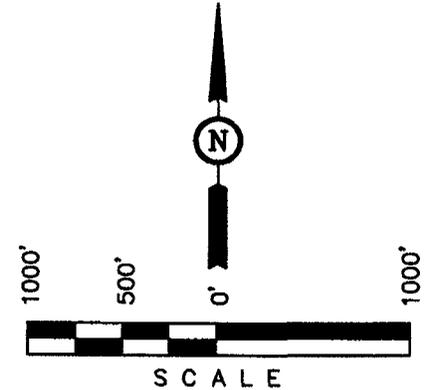
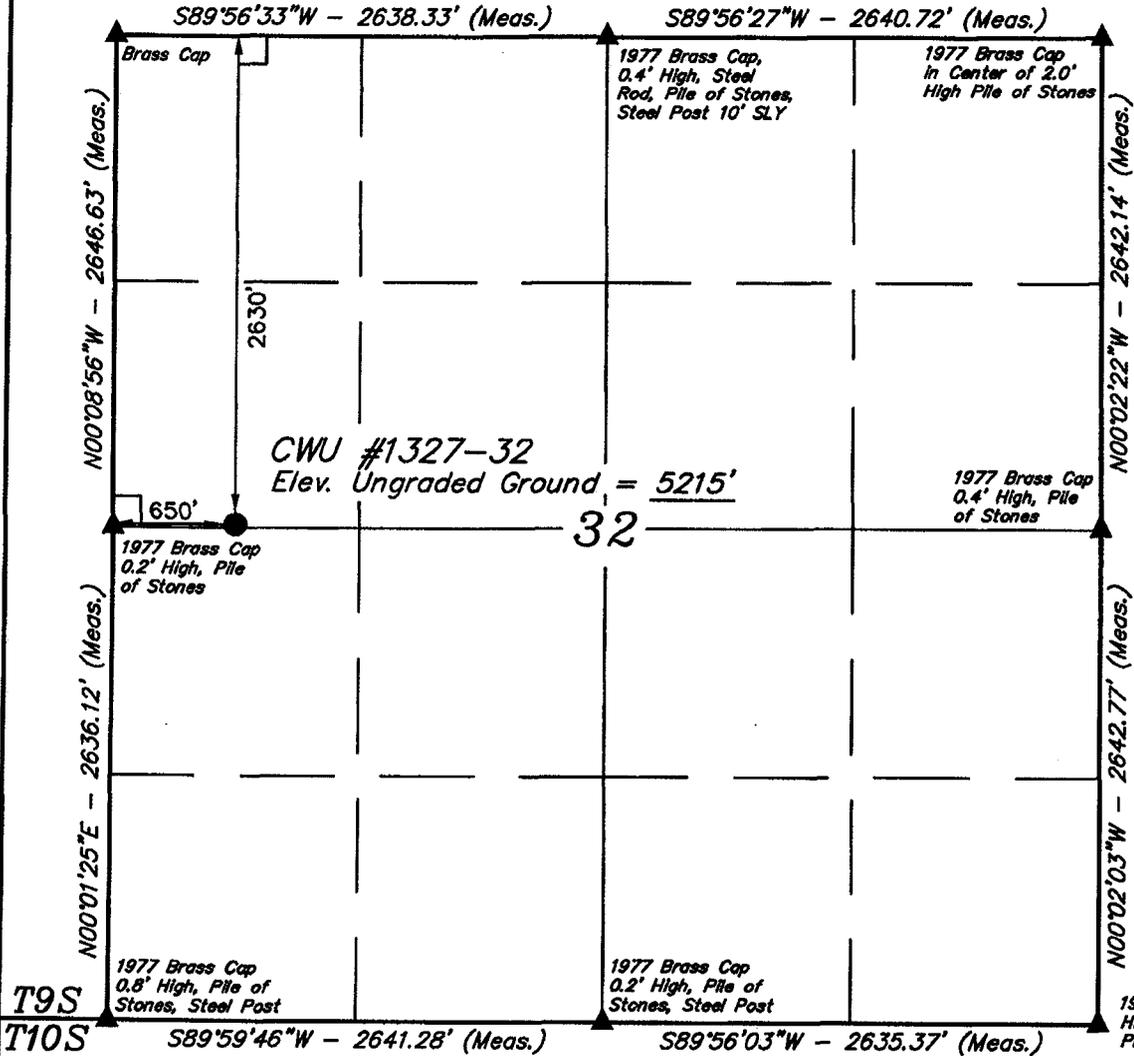
Well location, CWU #1327-32, located as shown in the SW 1/4 NW 1/4 of Section 32, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE
 THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
ROBERT A. KAY
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 16419
 STATE OF UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 39°59'33.03" (39.992508)
 LONGITUDE = 109°21'28.19" (109.357831)
 (NAD 27)
 LATITUDE = 39°59'33.15" (39.992542)
 LONGITUDE = 109°21'25.74" (109.357150)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-15-07	DATE DRAWN: 04-24-07
PARTY G.S. R.W. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1327-32
SW/NW, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,409		Shale	
Wasatch	4,383		Sandstone	
Chapita Wells	4,950		Sandstone	
Buck Canyon	5,605		Sandstone	
North Horn	6,239		Sandstone	
KMV Price River	6,529	Primary	Sandstone	Gas
KMV Price River Middle	7,463	Primary	Sandstone	Gas
KMV Price River Lower	8,158	Primary	Sandstone	Gas
Sego	8,679		Sandstone	
TD	8,880			

Estimated TD: **8,880' or 200'± below Sego top**

Anticipated BHP: 4,850 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1327-32
SW/NW, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1327-32
SW/NW, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: **185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: **207 sks** Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **118 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **885 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1327-32
SW/NW, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

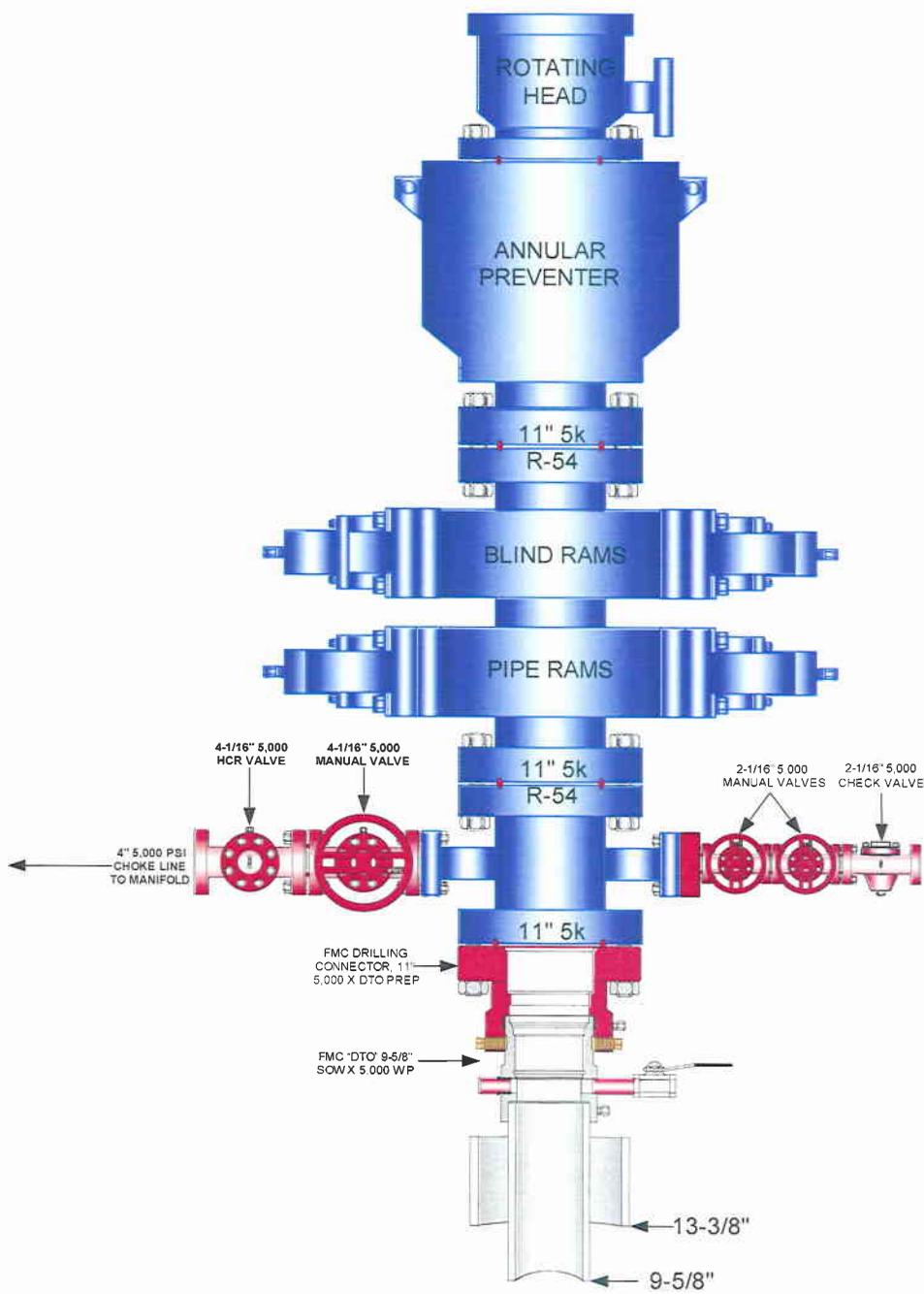
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

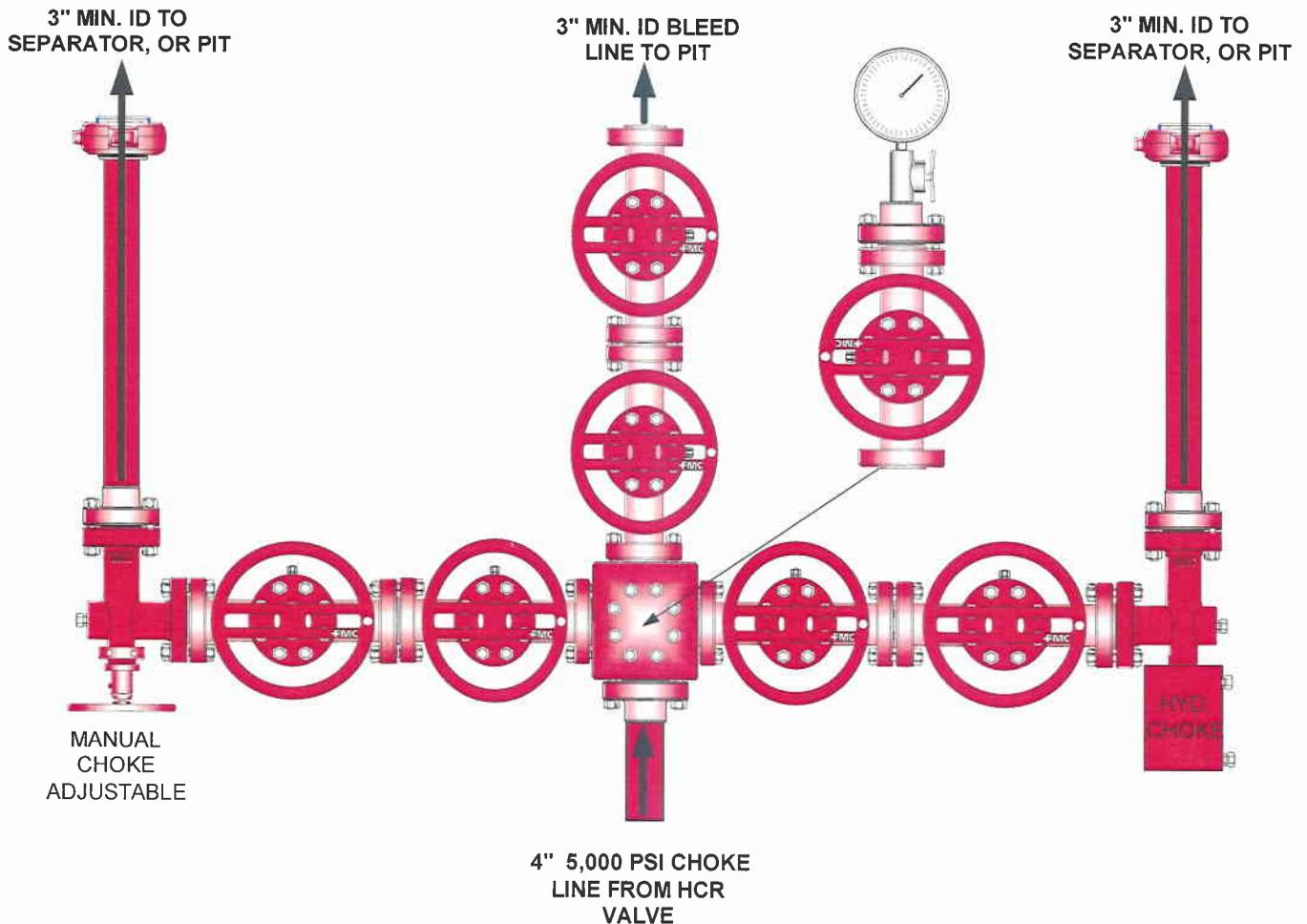
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Chapita Wells Unit 1327-32
SWNW, Section 32, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 55.2 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 340' in length. See attached Topo B.
- B. The access road has a 40 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 726' x 40'. The proposed pipeline leaves the western edge of the well pad (Lease ML-3355) proceeding in a easterly direction for an approximate distance of 726' tying into an existing pipeline in the SWNW of Section 32, T9S, R23E. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.

4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at

one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16 millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the east side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion

of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

State of Utah

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for

the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

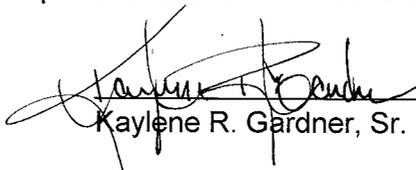
CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1327-32 Well, located in the SWNW, of Section 32, T9S, R23E, Uintah County, Utah; State land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

May 7, 2006

Date



Kaylene R. Gardner, Sr. Regulatory Assistant

EOG RESOURCES, INC.

CWU #1327-32

LOCATED IN UINTAH COUNTY, UTAH
SECTION 32, T9S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY

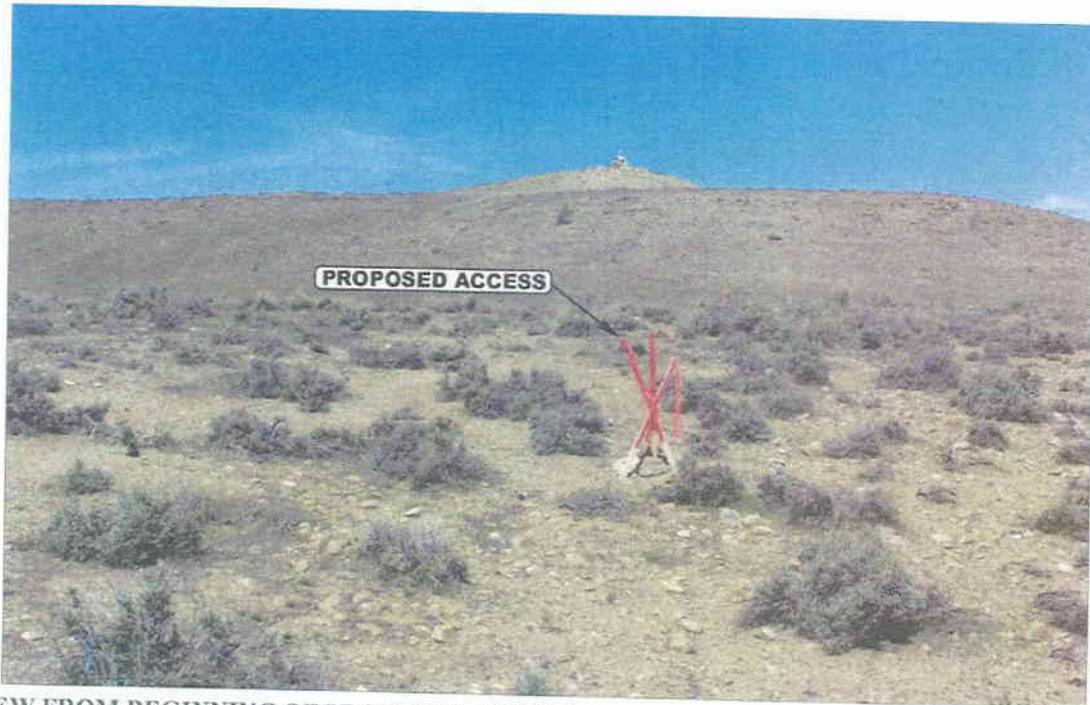


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

05 01 07
MONTH DAY YEAR

PHOTO

TAKEN BY: GS.

DRAWN BY: L.K.

REVISED: 00-00-00

EOG RESOURCES, INC.
CWU #1327-32
SECTION 32, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST, TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 300' TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 340' TO THE PROPOSED LOCATION.

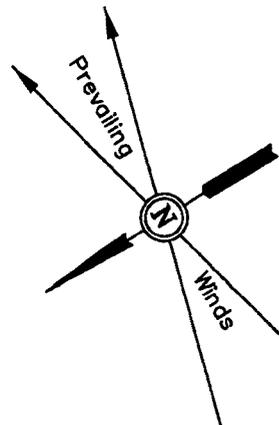
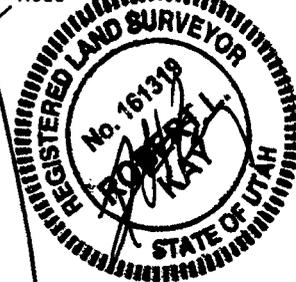
TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 55.2 MILES.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1327-32
SECTION 32, T9S, R23E, S.L.B.&M.
2630' FNL 650' FWL

Proposed Access Road



F-14.0'
El. 202.1'

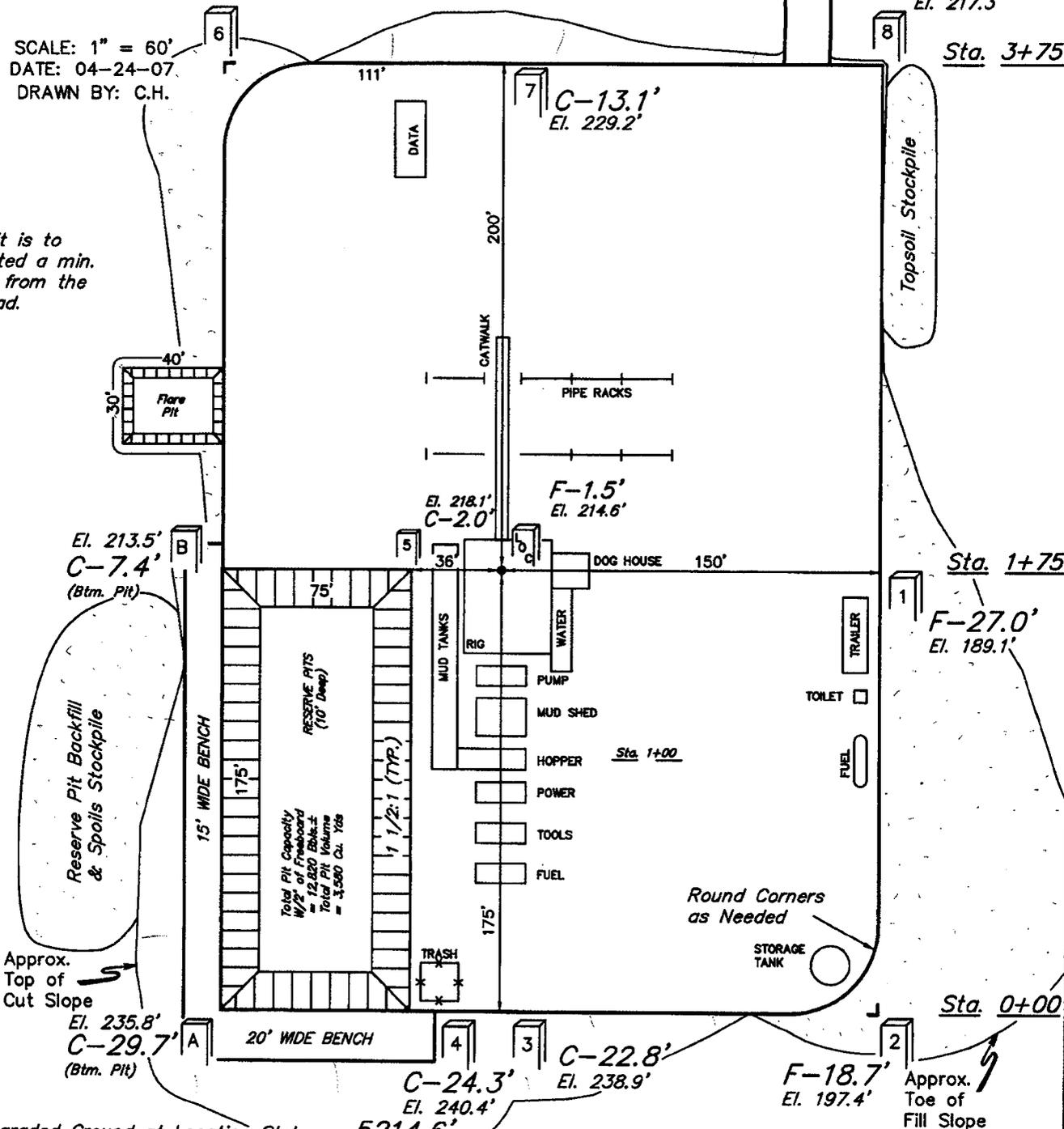
C-1.2'
El. 217.3'

SCALE: 1" = 60'
DATE: 04-24-07
DRAWN BY: C.H.

Sta. 3+75

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



El. 213.5'
C-7.4'
(Btm. Pit)

Reserve Pit Backfill & Spoils Stockpile

Approx. Top of Cut Slope
El. 235.8'
C-29.7'
(Btm. Pit)

Total Pit Capacity
1/2" of Freeboard = 12,820 Bbls.±
Total Pit Volume = 3,580 Cu. Yds

C-24.3'
El. 240.4'

C-22.8'
El. 238.9'

F-18.7'
El. 197.4'

Approx. Toe of Fill Slope

Elev. Ungraded Ground at Location Stake = 5214.6'

Elev. Graded Ground at Location Stake = 5216.1'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 799-1017

EOG RESOURCES, INC.

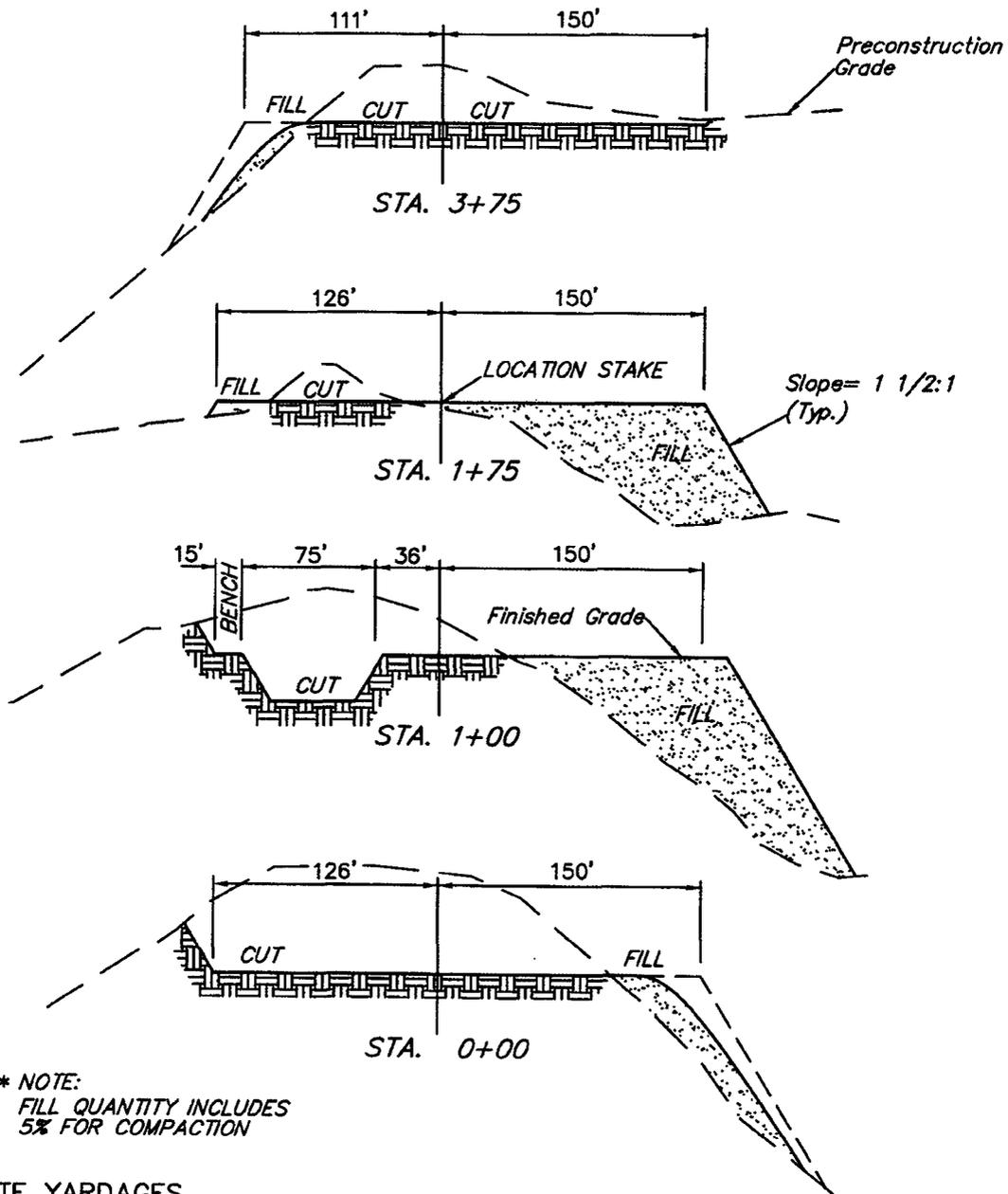
TYPICAL CROSS SECTIONS FOR

CWU #1327-32
SECTION 32, T9S, R23E, S.L.B.&M.
2630' FNL 650' FWL



1" = 40'
X-Section
Scale
1" = 100'

DATE: 04-24-07
DRAWN BY: C.H.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	2,600 Cu. Yds.
Remaining Location	=	25,500 Cu. Yds.
TOTAL CUT	=	28,100 CU.YDS.
FILL	=	23,710 CU.YDS.

EXCESS MATERIAL	=	4,390 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	4,390 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

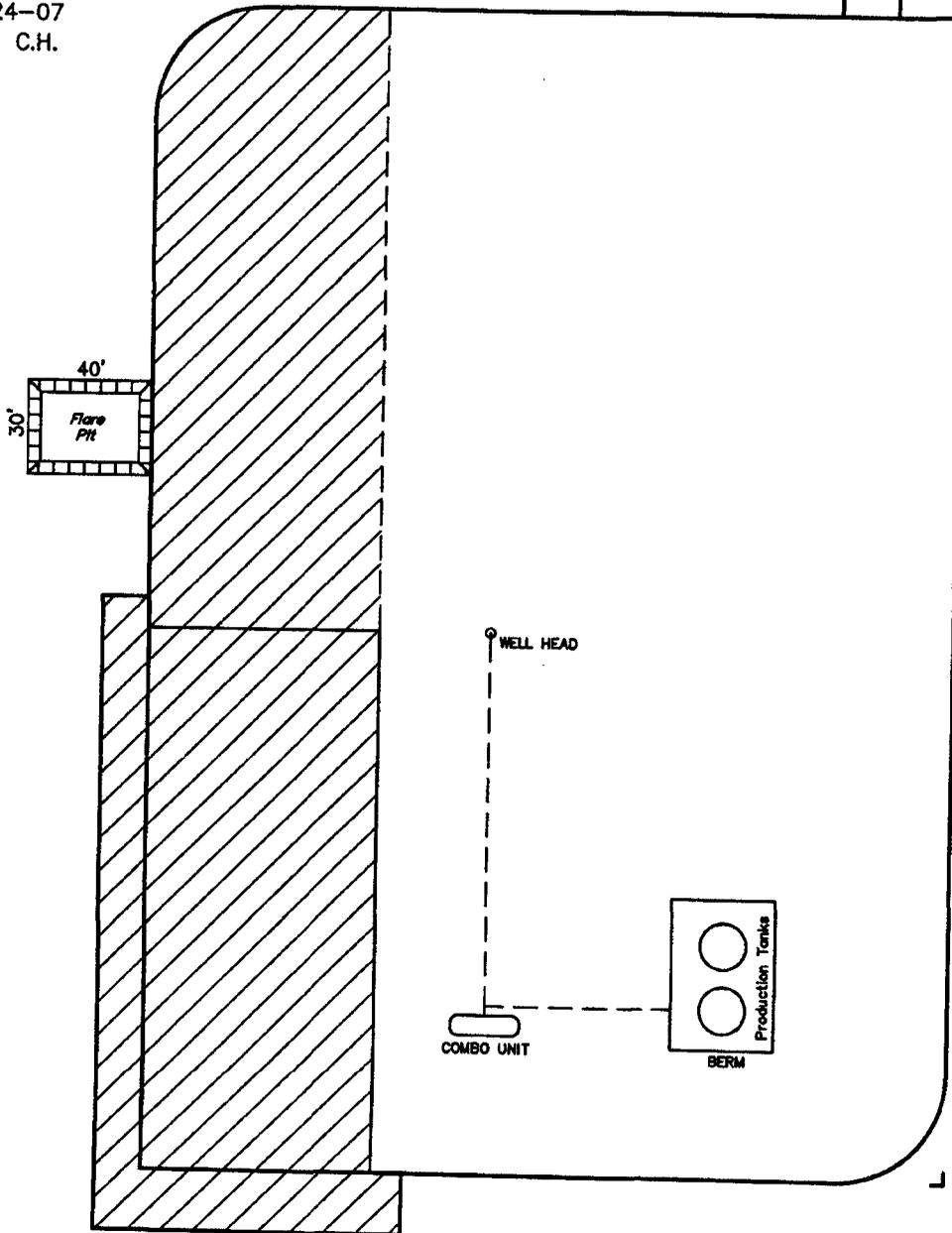
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 788-1017

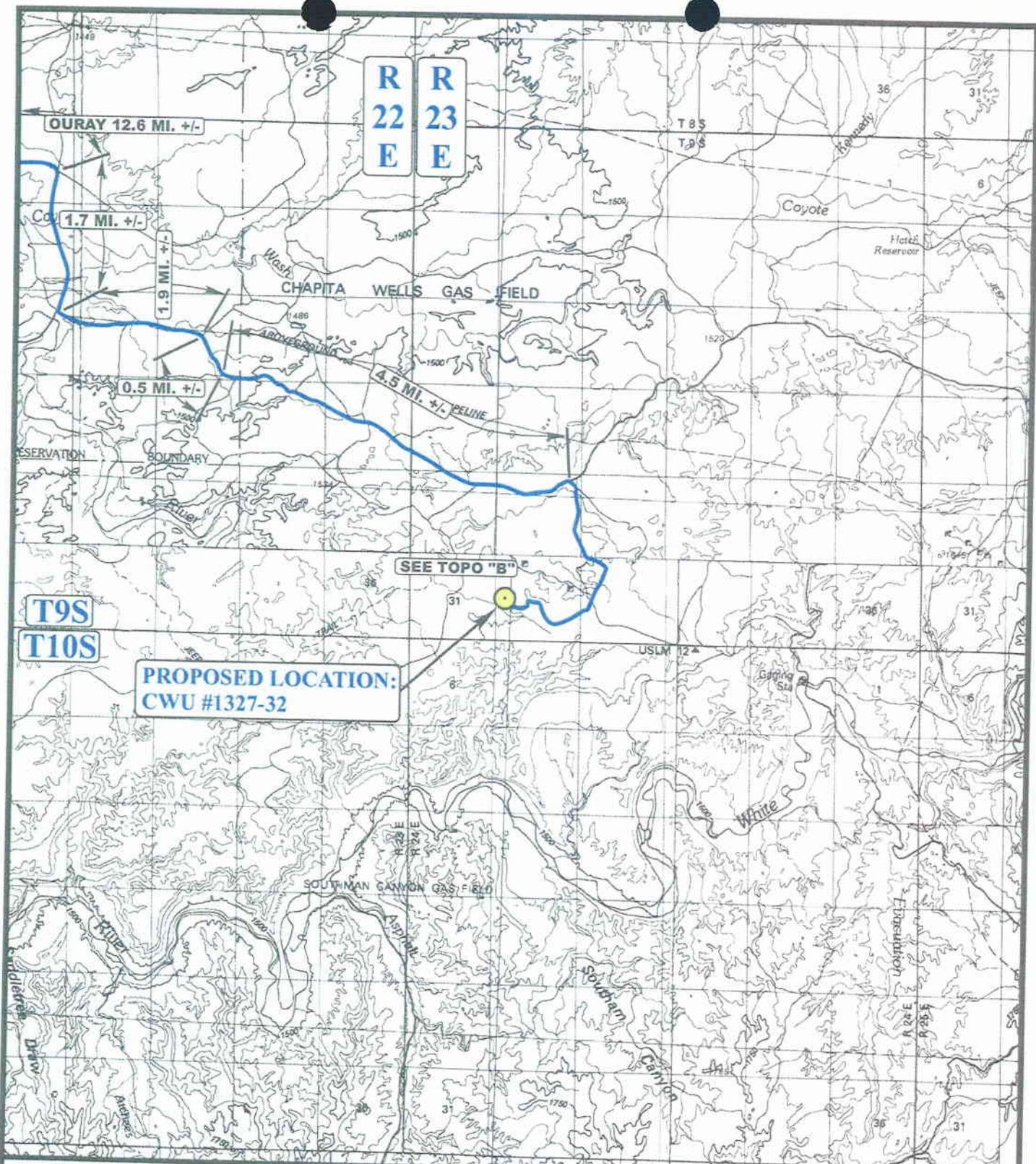
EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR
CWU #1327-32
SECTION 32, T9S, R23E, S.L.B.&M.
2630' FNL 650' FWL

Proposed Access
Road



SCALE: 1" = 60'
DATE: 04-24-07
DRAWN BY: C.H.





LEGEND:

 PROPOSED LOCATION

N

EOG RESOURCES, INC.

CWU #1327-32
 SECTION 32, T9S, R23E, S.L.B.&M.
 2630' FNL 650' FWL



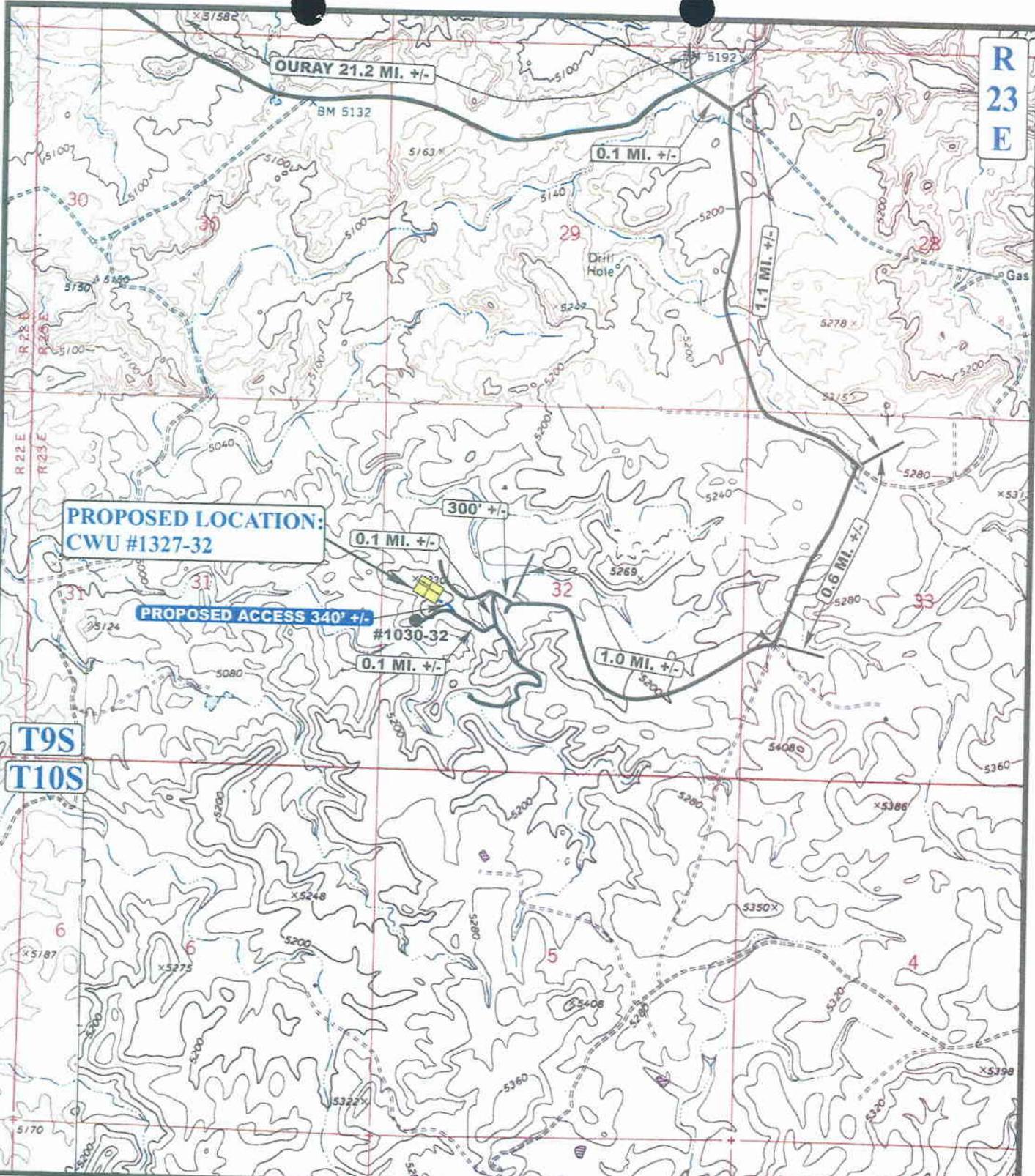
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
 MAP**

05 01 07
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00

**A
 TOPO**



R
23
E

**PROPOSED LOCATION:
CWU #1327-32**

PROPOSED ACCESS 340' +/-

#1030-32

T9S

T10S

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



EOG RESOURCES, INC.

**CWU #1327-32
SECTION 32, T9S, R23E, S.L.B.&M.
2630' FNL 650' FWL**



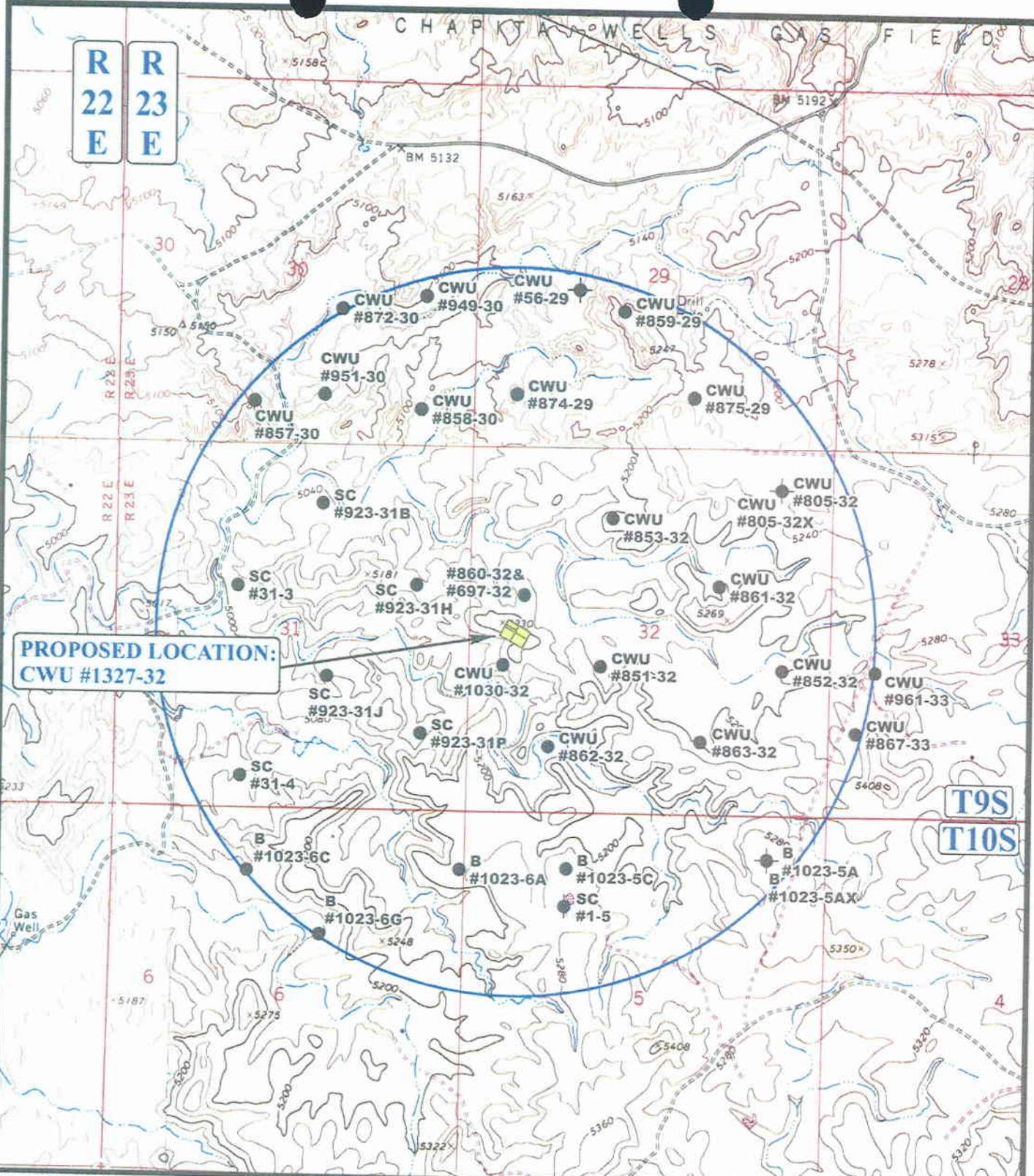
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

05 01 07
MONTH DAY YEAR

**B
TOPO**

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00



- LEGEND:**
- ⊗ DISPOSAL WELLS
 - PRODUCING WELLS
 - ⊖ SHUT IN WELLS
 - ⊗ WATER WELLS
 - ABANDONED WELLS
 - TEMPORARILY ABANDONED

EOG RESOURCES, INC.

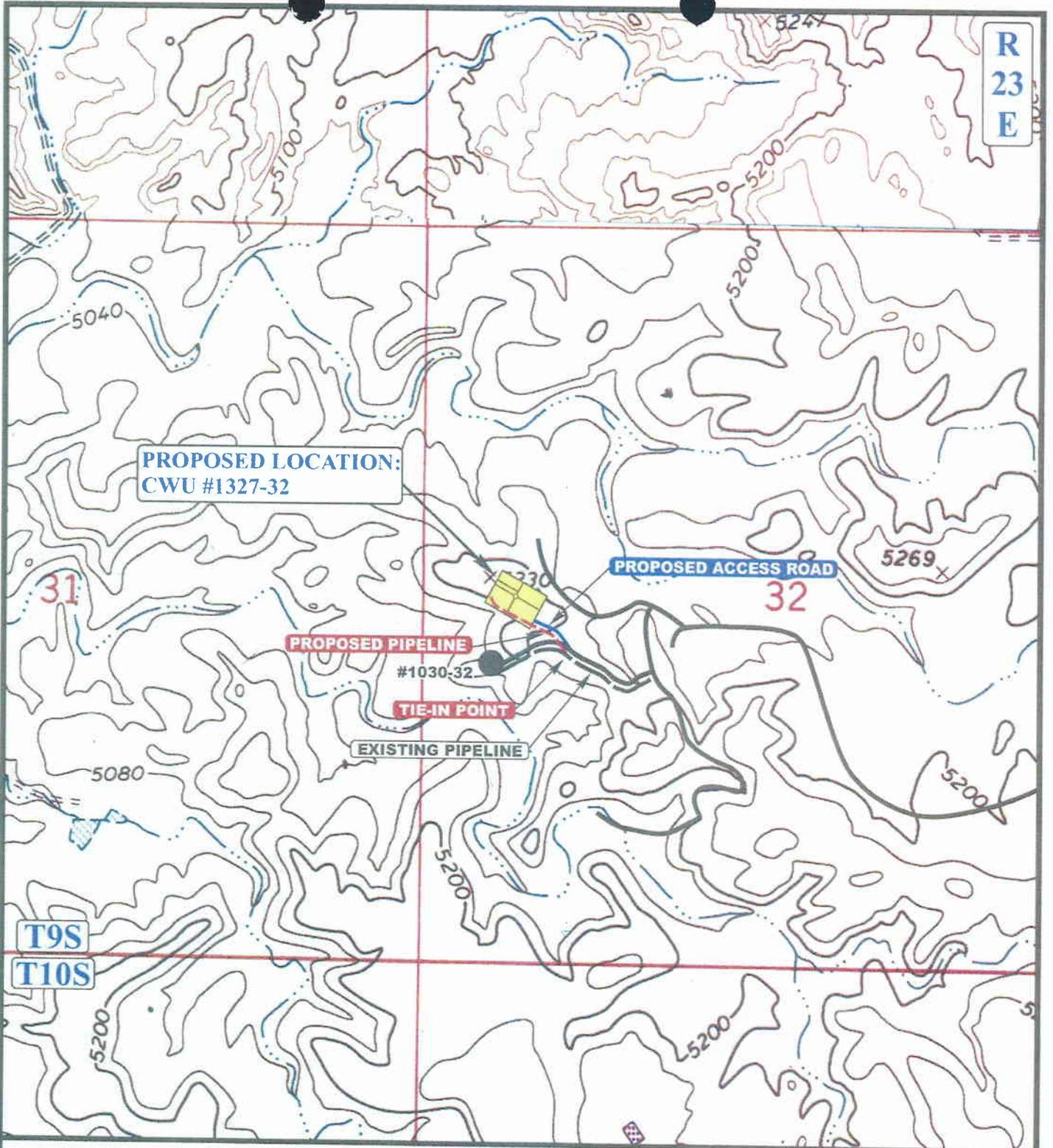
CWU #1327-32
SECTION 32, T9S, R23E, S.L.B.&M.
2630' FNL 650' FWL

U&L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 05 01 07
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



R
23
E



PROPOSED LOCATION:
CWU #1327-32

PROPOSED ACCESS ROAD

PROPOSED PIPELINE

#1030-32

TIE-IN POINT

EXISTING PIPELINE

APPROXIMATE TOTAL PIPELINE DISTANCE = 726' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

CWU #1327-32
 SECTION 32, T9S, R23E, S.L.B.&M.
 2630' FNL 650' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

05	01	07
MONTH	DAY	YEAR

SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00

D
TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/10/2007

API NO. ASSIGNED: 43-047-39295

WELL NAME: CWU 1327-32
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-789-0790

PROPOSED LOCATION:

SWNW 32 090S 230E
 SURFACE: 2630 FNL 0650 FWL
 BOTTOM: 2630 FNL 0650 FWL
 COUNTY: UINTAH
 LATITUDE: 39.99259 LONGITUDE: -109.3572
 UTM SURF EASTINGS: 640252 NORTHINGS: 4428017
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	6/25/07
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML 3355
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 6196017)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: 174-8
- Eff Date: 8-10-1999
- Siting: Depends General Siting
- R649-3-11. Directional Drill

COMMENTS:

Needs Permit (05-22-07)

STIPULATIONS:

- 1 - STATEMENT OF BASIS
- 2 - Surface Csg (cont stip)
- 3 - Cont Stip # 3 (4 1/2" production, 2100' MD)

T9S R23E

NATURAL BUTTES FIELD CHAPITA WELLS UNIT

CAUSE: 179-8 / 8-10-1999

CWU 805-32X
(RIGSKID)

CWU 805-32

CWU 953-32

CWU 853-32

CWU 1326-32

CWU 1325-32

CWU 695-32
CWU 861-32

CWU 954-32

CWU 955-32

CWU 697-32

CWU 860-32

CWU 1330-32

CWU 1327-32

32

CWU 851-32

CWU 852-32

CWU 722-32

CWU 51-32

CWU 698-32
CWU 863-32

CWU 719-33
CWU 867-33

CWU 699-32
CWU 862-32

CWU 957-32

CWU 1031-32

T10S R23E

BONANZA 1023-5A
BONANZA
1023-5AX (RIGSKID)

BONANZA 1023-5C

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 32 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

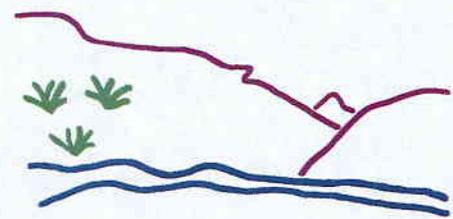
COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

Field Status	
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status	
	GAS INJECTION
	GAS STORAGE
	LOCATION ABANDONED
	NEW LOCATION
	PLUGGED & ABANDONED
	PRODUCING GAS
	PRODUCING OIL
	SHUT-IN GAS
	SHUT-IN OIL
	TEMP. ABANDONED
	TEST WELL
	WATER INJECTION
	WATER SUPPLY
	WATER DISPOSAL
	DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 11-MAY-2007

Application for Permit to Drill

Statement of Basis

5/24/2007

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
415	43-047-39295-00-00		GW	S	No
Operator	EOG RESOURCES INC	Surface Owner-APD			
Well Name	CWU 1327-32	Unit	CHAPITA WELLS		
Field	NATURAL BUTTES	Type of Work			
Location	SWNW 32 9S 23E S 2630 FNL 650 FWL GPS Coord (UTM) 640252E 4428017N				

Geologic Statement of Basis

EOG proposes to set 2,300' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 3,200'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and is not expected to produce prolific aquifers. The production casing cement should be brought up above the base of the moderately saline ground water to isolate it from fresher waters uphole. The proposed casing and cement program should adequately protect usable ground water in the area.

Brad Hill
APD Evaluator

5/24/2007
Date / Time

Surface Statement of Basis

The general area is the Chapita Wells Gas Field within the Coyote Wash Drainage. This drainage is a significant drainage beginning near the Utah-Colorado border to the east and joining the White River several miles to the west and south. The wash is dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. The topography is characterized by rolling hills, frequently divided by gentle to deep draws, which flow into Coyote Wash. The draws are often rimmed with steep side hills with exposed sand stone bedrock cliffs. Vernal, Utah is approximately 35 air miles and 55 road miles to the northwest. The area is accessed by Utah State, Uintah County and oilfield development roads to within 0.1 miles of the location where a new road will be constructed.

The proposed Chapita Wells Unit 1327-32 gas well is on top of a north-south ridge. A small flat or basin will be utilized for a portion of the location. The top of the ridge will be excavated and the fill deposited to the west. Ledge rock outcrops occur along the ridge. No drainage concerns exist.

The location appears to be a suitable site for constructing and operating a well. However several wells exist or are planned in the immediate area. The pads almost become interconnected, only separated by a few hundred feet. The terrain is suitable for constructing these pads, however a large pad could be constructed with multiple wells drilled from one location. EOG does not desire to drill directional wells.

Both the surface and minerals for this location are owned by SITLA. Jim Davis and Ed Bonner of SITLA were invited to the pre-site evaluation but neither attended. Ben Williams and Daniel Emmett of the UDWR were also invited and neither attended.

Floyd Bartlett
Onsite Evaluator

5/22/2007
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining

5/24/2007

Page 2

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator EOG RESOURCES INC
Well Name CWU 1327-32
API Number 43-047-39295-0 **APD No** 415 **Field/Unit** NATURAL BUTTES
Location: 1/4,1/4 SWNW **Sec** 32 **Tw** 9S **Rng** 23E 2630 FNL 650 FWL
GPS Coord (UTM) 640258 4428016 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Byron Tolman (Representing EOG Resources).

Regional/Local Setting & Topography

The general area is the Chapita Wells Gas Field within the Coyote Wash Drainage. This drainage is a significant drainage beginning near the Utah-Colorado border to the east and joining the White River several miles to the west and south. The wash is dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. The topography is characterized by rolling hills, frequently divided by gentle to deep draws, which flow into Coyote Wash. The draws are often rimmed with steep side hills with exposed sand stone bedrock cliffs. Vernal, Utah is approximately 35 air miles and 55 road miles to the northwest. The area is accessed by Utah State, Uintah County and oilfield development roads to within 0.1 miles of the location where a new road will be constructed.

The proposed Chapita Wells Unit 1327-32 gas well is on top of a north-south ridge. A small flat or basin will be utilized for a portion of the location. The top of the ridge will be excavated and the fill deposited to the west. Ledge rock outcrops occur along the ridge. No drainage concerns exist.

The location appears to be a suitable site for constructing and operating a well. However several wells exist or are planned in the immediate area. The pads almost become interconnected, only separated by a few hundred feet. The terrain is suitable for constructing these pads, however a large pad could be constructed with multiple wells drilled from one location. EOG does not desire to drill directional wells.

Both the surface and minerals for this location are owned by SITLA.

Surface Use Plan

Current Surface Use

Grazing
Recreational
Wildlife Habitat

New Road

Miles	Well Pad	Src Const Material	Surface Formation
0.1	Width 276	Length 375	Onsite
			UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Mostly barren with some mat saltbrush, halogeton, curly mesquite, shadscale, cheatgrass, bud sage, black sage and

spring annuals.

Antelope, small mammals and birds.

Soil Type and Characteristics

Shallow rocky, sandy loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?**

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0

Final Score 25 1 **Sensitivity Level**

Characteristics / Requirements

The reserve pit is planned in an area of cut in the northeast corner of the location. A liner with an appropriate thickness of felt sub-liner is required. EOG commonly uses a 16 mil liner.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

Floyd Bartlett
Evaluator

5/22/2007
Date / Time

Casing Schematic

BHP $0.052(8880)10.5 = 4848 \text{ psi}$
 anticipate 4850 psi

$0.12(8880) = 1066$
 $4848 - 1066 = 3782 \text{ psi, MAST}$

BOPE SM ✓

Burst 3520
 70% 2464

Max P @ surf shoe
 $0.22(6580) = 1448$
 $4848 - 1448 = 3400 \text{ psi}$

test to 2464 psi ✓

Slip cmts ✓

Adequate DAD 6/25/07

9-5/8"
 MW 8.4
 Frac 19.3

4-1/2"
 MW 10.5

Surface
 12%
 18%

TOC @ 801.
 to surf, w/6% w/o
 propose TOC to surface
 * Stop ✓

1409' Green River

-2085' TOC w/1% w/o
 Surface
 2300. MD

-3200' ± BMSW

Propose TOC to 2100' MD
 Base + 45%

TOC @ 3800.
 -4383' Wasatch * Stop ✓

-4950' Chapata Wells

-5605' Buck Canyon

-6239' North Horn

-6529' KMV Price River

-7463' KMV Price River Middle

-8158' KMV Price River Lower

-8679' Segro
 Production
 8880. MD

Well name:

2007-06 EOG CWU 1327-32

Operator: **EOG Resources Inc.**

String type: **Surface**

Project ID:

43-047-39295

Location: **Uintah County**

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,024 psi
Internal gradient: 0.120 psi/ft
Calculated BHP: 2,300 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 2,014 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 107 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 290 ft

Cement top: 801 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 8,880 ft
Next mud weight: 10.500 ppg
Next setting BHP: 4,844 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,300 ft
Injection pressure: 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2300	9.625	36.00	J-55	ST&C	2300	2300	8.796	998.3

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1004	2020	2.013	2300	3520	1.53	73	394	5.43 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: June 7, 2007
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:

2007-06 EOG CWU 1327-32

Operator: **EOG Resources Inc.**

String type: Production

Project ID:

43-047-39295

Location: Uintah County

Design parameters:

Collapse

Mud weight: 10.500 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 199 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 3,800 ft

Burst

Max anticipated surface pressure: 2,890 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 4,844 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 7,486 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8880	4.5	11.60	N-80	LT&C	8880	8880	3.875	774.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4844	6350	1.311	4844	7780	1.61	87	223	2.57 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: June 7, 2007
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 8880 ft, a mud weight of 10.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

May 30, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2007 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ MesaVerde)

43-047-39293	CWU 1330-32 Sec 32 T09S R23E 2321 FNL 1199 FWL	
43-047-39294	CWU 1326-32 Sec 32 T09S R23E 1661 FNL 1104 FEL	
43-047-39295	CWU 1327-32 Sec 32 T09S R23E 2630 FNL 0650 FWL	
43-047-39296	CWU 1325-32 Sec 32 T09S R23E 1732 FNL 2559 FWL	
43-047-39300	CWU 1331-32 Sec 32 T09S R23E 2626 FNL 2630 FWL	
43-047-39301	CWU 1328-32 Sec 32 T09S R23E 2549 FNL 2034 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:5-30-07

From: Ed Bonner
To: Mason, Diana
Date: 6/22/2007 10:23 AM
Subject: Well Clearance

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil

The following wells have been given cultural resources clearance by the Trust Lands Cultural Resources Group:

EOG Resources, Inc

Chapita Wells Unit 1330-32 (API 43 047 39293)
Chapita Wells Unit 1326-32 (API 43 047 39294)
Chapita Wells Unit 1327-32 (API 43 047 39295)
Chapita Wells Unit 1325-32 (API 43 047 39296)
Chapita Wells Unit 1331-32 (API 43 047 39300)
Chapita Wells Unit 1328-32 (API 43 047 39301)

Kerr McGee Oil & Gas Onshore LP

NBU 1021-19M (API 43 047 38150)
NBU 1021-32A (API 43 047 39026)
NBU 1021-32B (API 43 047 39027)
NBU 1021-32C (API 43 047 39028)
NBU 1021-32F (API 43 047 39029)
NBU 1021-32P (API 43 047 39127)
NBU 1021-32O (API 43 047 39128)
NBU 1021-32N (API 43 047 39129)
NBU 1021-32M (API 43 047 39130)
NBU 1021-32L (API 43 047 39131)
NBU 1021-32K (API 43 047 39132)
NBU 1021-32J (API 43 047 39133)
NBU 1021-32I (API 43 047 39134)
NBU 1021-32H (API 43 047 39135)
NBU 1021-32G (API 43 047 39136)
NBU 1021-32D (API 43 047 39137)
NBU 1021-32E (API 43 047 39138)

Parallel Petroleum Corporation

Trail Creek Anticline 1-2-6-25 (API 43 047 38324)

QEP Uinta Basin Inc

GB 7SG-36-8-21 (API 43 047 38765)

If you have any questions regarding this matter please give me a call.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

June 25, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1327-32 Well, 2630' FNL, 650' FWL, SW NW, Sec. 32, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39295.

Sincerely,

Gil Hunt
Associate Director

er
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office
SITLA

Operator: _____ EOG Resources, Inc.
Well Name & Number _____ Chapita Wells Unit 1327-32
API Number: _____ 43-047-39295
Lease: _____ ML 3355

Location: SW NW **Sec.** 32 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0873 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
6. Surface casing shall be cemented to the surface.
7. Cement volume for the 4-1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to $\pm 2100'$ MD as indicated in the submitted drilling plan.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG Resources, Inc

Well Name: CWU 1327-32

API No: 43-047-39295 Lease Type: State

Section 32 Township 09S Range 23E County Uintah

Drilling Contractor Rocky Mountain Drilling Rig # Bucket

SPUDDED:

Date 10-5-07

Time 7:00 PM

How Dry

Drilling will Commence: _____

Reported by Jerry Barnes

Telephone # 435-828-1720

Date 10-9-07 Signed RM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.			7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 262-2812	8. WELL NAME and NUMBER: Chapita Wells Unit 1327-32
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,630' FNL & 650' FWL 39.992508 LAT 109.357831 LON			9. API NUMBER: 43-047-39295
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 32 9S 23E S.L.B. & M.			10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
			COUNTY: Uintah
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well spud</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The referenced well spud on 10/5/2007.

NAME (PLEASE PRINT) <u>Carrie MacDonald</u>	TITLE <u>Operations Clerk</u>
SIGNATURE	DATE <u>10/9/2007</u>

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39676	EAST CHAPITA 14-23X		SWSE	23	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	99998	10/4/2007		10/10/07		
Comments: <i>PRRV=mvrd Plugged + Rigskid to 43-047-39694</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39295	CHAPITA WELLS UNIT 1327-32		SWNW	32	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>KB</i>	99999	13650	10/5/2007		10/17/07		
Comments: <i>mvrd</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38720	CHAPITA WELLS UNIT 942-29		NWSW	29	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>KB</i>	99999	13650	10/6/2007		10/17/07		
Comments: <i>PRRV=mvrd</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

10/9/2007

Date

RECEIVED

OCT 12 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Chapita Wells Unit 1327-32	
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-39295	
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 262-2812	10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,630' FNL & 650' FWL 39.992508 LAT 109.357831 LON			COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 32 9S 23E S.L.B. & M.			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE PRINT) <u>Carrie MacDonald</u>	TITLE <u>Operations Clerk</u>
SIGNATURE	DATE <u>10/9/2007</u>

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-3355

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
Chapita Wells Unit

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Chapita Wells Unit 1327-32

2. NAME OF OPERATOR:
EOG Resources, Inc.

9. API NUMBER:
43-047-39295

3. ADDRESS OF OPERATOR:
600 17th St., Suite 1000N CITY **Denver** STATE **CO** ZIP **80202**

PHONE NUMBER:
(303) 824-5526

10. FIELD AND POOL, OR WILDCAT:
Natural Buttes/Mesaverde

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **2,630' FNL & 650' FWL 39.992508 LAT 109.357831 LON**

COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWNW 32 9S 23E S.L.B. & M.**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 1/26/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 1/28/2008

(This space for State use only)

RECEIVED
JAN 31 2008

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 01-28-2008

Well Name	CWU 1327-32	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39295	Well Class	1SA
County, State	UINTAH, UT	Spud Date	10-16-2007	Class Date	01-26-2008
Tax Credit	N	TVD / MD	8,880/ 8,880	Property #	061619
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,229/ 5,216				
Location	Section 32, T9S, R23E, SWNW, 2630 FNL & 650 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	56.421	NRI %	48.223

AFE No	304754	AFE Total	1,755,600	DHC / CWC	838,700/ 916,900
---------------	--------	------------------	-----------	------------------	------------------

Rig Contr	TRUE	Rig Name	TRUE #26	Start Date	07-11-2007	Release Date	10-22-2007
------------------	------	-----------------	----------	-------------------	------------	---------------------	------------

07-11-2007 **Reported By** SHARON CAUDILL

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
------------------------------	-----	-------------------	-----	--------------------	-----

Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
----------------------------	-----	-------------------	-----	-------------------	-----

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
-----------	---	------------	---	-----------------	---	-------------	---	-----------	-----	-------------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2630' FNL & 650' FWL (SW/NW)
			SECTION 32, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 39.992508, LONG 109.357831 (NAD 83)
			LAT 39.992542, LONG 109.357150 (NAD 27)
			RIG: TRUE #26
			OBJECTIVE: 8880' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: ML 3355
			ELEVATION: 5214.6' NAT GL, 5216.1' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5216'), 5229' KB (13')

EOG WI 56.4206%, NRI 48.22336%

09-27-2007	Reported By	ED FORSMAN
------------	--------------------	------------

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

09-28-2007 **Reported By** BRYON TOLMAN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING LOCATION AND PIT TODAY.

10-01-2007 **Reported By** BRYON TOLMAN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOT FRIDAY AND PUSHING ON PIT AND LOCATION.

10-02-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING ON PIT AND LOCATION, 35% COMPLETE.

10-03-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING ON PIT & LOCATION, 40% COMPLETE.

10-04-2007 **Reported By** TERRY CSERE

06:00 06:00 24.0 MIRU PRO PETRO AIR RIG #9 ON 10/8/2007. DRILLED 12-1/4" HOLE TO 2310' GL. ENCOUNTERED WATER @ 1260', & 1650'. RAN 51 JTS (2242.85') OF 9-5/8", 36.0#/ FT, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2255' KB. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 160 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 450 SX (92.1 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.

DISPLACED CEMENT W/169.9 BBLS FRESH WATER. BUMPED PLUG W/800# @ 5:59 PM, 10/11/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 50 SX (10.2 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 2: MIXED & PUMPED 100 SX (20.4 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 3: MIXED & PUMPED 150 SX (30.7 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 50 MINUTES.

TOP JOB # 4: MIXED & PUMPED 150 SX (30.7 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 5: MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 6: MIXED & PUMPED 150 SX (30.7 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

KYLAN COOK NOTIFIED DAVE HACKFORD W/UDOGM OF THE SURFACE CASING & CEMENT JOB ON 10/10/2007 @ 1:00 PM.

10-16-2007		Reported By		TOM HARKINS							
Daily Costs: Drilling		\$31,935		Completion		\$0		Daily Total		\$31,935	
Cum Costs: Drilling		\$279,074		Completion		\$0		Well Total		\$279,074	
MD	2,328	TVD	2,328	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: CIRC FOR FIT											
Start	End	Hrs	Activity Description								
06:00	09:00	3.0	SAFTY MEETING W/ WESTROC AND RIG CREWS , RIG DOWN MOVE OUT								
09:00	14:00	5.0	MOVE IN RIG UP WITH TRUCKS - TRUCKS RELEASED 1330 - DERRICK UP @ 1300								
14:00	18:00	4.0	RIG UP ROTARY TOOLS								

18:00	20:00	2.0	N/U BOPS PRESPUD INSPECTION MAKE AMENDS FOR SHORT COMINGS. RIG ON DAY WORK @ 2000 10-15-2007.
20:00	00:00	4.0	TEST BOPS TEST TO 5000 PSI , PIPE RAMS , BLIND RAMS , KILL LINE AND VALVES , CHOKE LINE AND MANIFOLD , FLOOR VALVES UPPER AND LOWER KELLY VALVES , TEST TO 2500 PSI ANNULAR, TEST CASING TO 1500 PSI FOR 30 MIN , FUNCTION TEST ACCUMULATOR
00:00	00:30	0.5	INSTALL WEAR BUSHING
00:30	01:00	0.5	SAFTY MEETING W/ WEATHERFORD , R/U SAME
01:00	03:30	2.5	P/U BHA , DRILL PIPE , TAG CEMENT @ 2183
03:30	04:00	0.5	R/D L/D TRUCK
04:00	06:00	2.0	DRILL CEMENT/FLOAT EQUIP. TAG CEMENT @ 2183 DID NOT SEE FLOAT OR SHOE HAD PLUG AT SHAKER 2280 + - NEW HOLE 2318-2328 - CIRC AND PREP HIGH VIS PILL CREWS FULL , NO ACCIDENTS REPORTED, SAFTY MEETING , R/U WITH TRUCKS , PPE , TEST BOPS FUEL ON HAND 3964 USED 524 MDWT 8.35 VIS 27

10-17-2007 **Reported By** TOM HARKINS

Daily Costs: Drilling	\$32,609	Completion	\$0	Daily Total	\$32,609						
Cum Costs: Drilling	\$311,683	Completion	\$0	Well Total	\$311,683						
MD	4,994	TVD	4,994	Progress	2,666	Days	1	MW	8.5	Visc	30.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	SPOT VIS PILL , PREFORM FIT WITH 370 PSI = EMW 11.36
06:30	07:00	0.5	DRILL 2328 TO 2374 = 46 @ 92 FPH WTOB 12-14 RPM 45 GPM 435 GPM MMRPM69 DIFF 180-265
07:00	07:30	0.5	SURVEY WLS @ 2299 2.5deg
07:30	13:00	5.5	DRILL 2374 TO 3132 = 758 @ 137.8 FPH WTOB 14-16 RPM 55 GPM 435 MMRPM 69 DIFF 200-285
13:00	13:30	0.5	SERVICE RIG CHECK COM OK
13:30	15:30	2.0	DRILL 3132 TO 3386 = 254 @ 127 FPH WTOB 14-16 RPM 55-60 GPM 435 MMRPM 69 DIFF 230-300
15:30	16:00	0.5	WLS @ 3309 2.0deg
16:00	22:30	6.5	DRILL 3386 TO 4160 = 774 @ 119 FPH WTOB 14-18 RPM 50 GPM 425 MMRPM67 DIFF 175*-290
22:30	23:00	0.5	WIRE LINE SURVEY @ 4200 2DEG
23:00	06:00	7.0	DRILL 4160 TO 4994 =834 @ 119.14 FPH WTOB 14-18 RPM 40-55 GPM 425 MMRPM 67 DIFF 130-275

CREWS FULL , NO ACCIDENTS REPORTED , SAFTY MEETING , P/U BHA , MAKING CONN
 FUEL ON HAND 2917 TO USED1047 CHECKED COM X 3
 MD WT 9.5 VIS 36
 FORMATION TOP WASATCH 4385
 GAS BG 50-450u CONN 500-3000u HIGH GAS 5558u
 LITHOLOGY SAND 20% SHALE 20% SILTSTONE 50%
 MUD LOGGER ON LOC 0800 10-16-2007 JACK RODGERS

06:00 18.0 SPUD 7 7/8" HOLE AT 06:30 HRS, 10/16/07.

10-18-2007 **Reported By** TOM HARKINS/BENNY BLACKWELL

Daily Costs: Drilling	\$91,660	Completion	\$0	Daily Total	\$91,660						
Cum Costs: Drilling	\$403,343	Completion	\$0	Well Total	\$403,343						
MD	6,750	TVD	6,750	Progress	1,756	Days	2	MW	9.8	Visc	38.0

Formation : **PBTD : 0.0** Perf : **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6750'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL ROTATE F/ 4994' - 5311', 16-20K WOB, 45-50 RPM, 1765 PSI @ 120 SPM = 420 GPM = 67 RPM @ MTR, 317' @ 105.6 FPH.
09:00	09:30	0.5	SERVICE RIG - DAILY RIG SERVICE.
09:30	06:00	20.5	DRILL ROTATE F/ 5311' - 6750', 16-20K WOB, 45-50 RPM, 1765 PSI @ 120 SPM = 420 GPM = 67 RPM @ MTR, 1439' @ 70.19 FPH. SAFETY MEETINGS: DAYS - RIGGING DOWN SURVEY MACHINE, EVENINGS - RIGGING DOWN SURVEY MACHINE, MORNING - RIGGING DOWN SURVEY MACHINE. FULL CREWS & NO ACCIDENTS. CHECKED C-O-M OK. FUEL REC: 4002 GAL. FUEL ON HAND: 5685 GAL. FUEL USED: 1232 GAL. VIS: .36, WT 10.6. GAS - BG: 50-440 U, TRIP: N/A U, CONNECTION: 320-850 U, PEAK: 7754 U. FORMATION: PRICE RIVER. TOP - 6550'. LITHOLOGY: SS - 30%, SH - 45%, SILTSTONE - 25 %, LIMESTONE - 0%. MUD LOGGER ON LOCATION DAYS: 2.

10-19-2007 Reported By BENNY BLACKWELL

Daily Costs: Drilling	\$37,580	Completion	\$0	Daily Total	\$37,580						
Cum Costs: Drilling	\$440,923	Completion	\$0	Well Total	\$440,923						
MD	7,830	TVD	7,830	Progress	1,080	Days	3	MW	10.8	Visc	40.0

Formation : **PBTD : 0.0** Perf : **PKR Depth : 0.0**

Activity at Report Time: CIRC FOR TRIP

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL ROTATE F/ 6750' - 6985', 16-20K WOB, 45-50 RPM, 1765 PSI @ 120 SPM = 420 GPM = 67 RPM @ MTR, 235' @ 58.75 FPH.
10:00	10:30	0.5	SERVICE RIG - DAILY RIG SERVICE.
10:30	05:30	19.0	DRILL ROTATE F/ 6985' - 7830', 16-20K WOB, 45-50 RPM, 1765 PSI @ 120 SPM = 420 GPM = 67 RPM @ MTR, 845' @ 43.3 FPH.
05:30	06:00	0.5	CIRC. F/ BIT TRIP - LOW ROP. SAFETY MEETINGS: DAYS - MIXING CHEMICALS, EVENINGS - RIG SAFERY, MORNING - MIXING CHEMICAL. FULL CREWS & NO ACCIDENTS. BOP DRILL: 85 SEC, 90 SEC, 89 SEC. CHECKED C-O-M OK. FUEL REC: 0 GAL. FUEL ON HAND: 4412 GAL. FUEL USED: 1273 GAL. VIS: .37, WT 11.4. GAS - BG:136-1162 U, TRIP: N/A U, CONNECTION: 150-1100 U, PEAK: 9216U. FORMATION: MIDDLE PRICE RIVER. TOP - 7460'. LITHOLOGY: SS - 50%, SH - 30%, SILTSTONE - 20 %, LIMESTONE - 0%. MUD LOGGER ON LOCATION DAYS: 3.

10-20-2007 Reported By BENNY BLACKWELL

Daily Costs: Drilling \$39,169 **Completion** \$672 **Daily Total** \$39,841
Cum Costs: Drilling \$480,092 **Completion** \$672 **Well Total** \$480,764
MD 8,487 **TVD** 8,487 **Progress** 657 **Days** 4 **MW** 11.4 **Visc** 37.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8487'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CIRCULATE FOR BIT TRIP - LOW ROP. PUMP SLUG - DROP SURVEY.
07:00	11:00	4.0	PLOH F/ BIT (LOW ROP), TIGHT BETWEEN 4527' - 4510', 3230' - 3200'. WORK TIGHT SPOTS W/ 20 - 50K OVER STRING WT. L/D REAMERS, MOTOR & BIT.
11:00	15:00	4.0	P/U BIT & MOTOR AND RUN IN HOLE - NO HOLE PROBLEMS.
15:00	15:30	0.5	WASH AND REAM 60' TO BOTTOM.
15:30	06:00	14.5	DRILL ROTATE F/ 7830' - 8487', 16-20K WOB, 45-50 RPM, 1765 PSI @ 120 SPM = 420 GPM = 67 RPM @ MTR, 657' @ 45.3 FPH. SAFETY MEETINGS: DAYS - TRIPPING PIPE, EVENINGS - TRIPPING PIPE, MORNING - PAYING ATTENTION TO THE JOB. FULL CREWS & NO ACCIDENTS. CHECKED C-O-M OK. FUEL REC: 0 GAL. FUEL ON HAND: 3441 GAL. FUEL USED: 971 GAL. VIS: .38, WT 11.6. GAS - BG:136-1567 U, TRIP:8863 U, CONNECTION: 450-1100 U, PEAK: 7734 U. FORMATION: LOWER PRICE RIVER. TOP - 8168'. LITHOLOGY: SS - 48%, SH - 30%, SILTSTONE - 20 %, LIMESTONE - 2%. MUD LOGGER ON LOCATION DAYS: 4 . JACK ROGERS OFF OF LOCATION @ 17:00 HRS 19 OCT 2007, MERRICK CIESNIK ON LOCATION AT SAME TIME

10-21-2007 Reported By BENNY BLACKWELL

Daily Costs: Drilling \$48,816 **Completion** \$0 **Daily Total** \$48,816
Cum Costs: Drilling \$519,855 **Completion** \$672 **Well Total** \$520,527
MD 8,880 **TVD** 8,880 **Progress** 393 **Days** 5 **MW** 11.8 **Visc** 40.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL ROTATE F/ 8487' - 8617', 16-20K WOB, 45-50 RPM, 1765 PSI @ 110SPM = 384 GPM = 61 RPM @ MTR, 130' @ 23.6 FPH.
11:30	13:00	1.5	SERVICE RIG - DAILY RIG SERVICE.
13:00	22:00	9.0	DRILL ROTATE F/ 8617' - 8880' TD, 16-20K WOB, 45-50 RPM, 1765 PSI @ 110SPM = 384 GPM = 61 RPM @ MTR, 263' @ 29.2 FPH. REACHED TD @ 22:00 HRS, 10/20/07.
22:00	23:00	1.0	CIRC. FOR WIPER TRIP.
23:00	00:30	1.5	WIPER TRIP - 20 STDS - NO HOLE PROBLEMS.
00:30	02:00	1.5	CIRC. HOLE CLEAN TO L/D DRILL STRING. R/U L/D EQUIP.
02:00	02:30	0.5	DROP SURVEY PUMP PILL.
02:30	06:00	3.5	\ \ \ CSG POINT @ 0230 21 OCT 2007 \ \ \ \ . LAY DOWN DRILL STRING. SAFETY MEETINGS: DAYS - POWER WASHING, EVENINGS - POWER WASHING, MORNING-L/D D. P. FULL CREWS & NO ACCIDENTS.

CHECKED C-O-M OK.
 FUEL REC: 0 GAL.
 FUEL ON HAND: 2393 GAL.
 FUEL USED: 1048 GAL.
 VIS: .40, WT 11.9.
 GAS - BG:70-1100 U, TRIP: N/A U, CONNECTION: 145-1430 U, PEAK: 8849 U.
 FORMATION: SEGO. TOP - 8678'.
 LITHOLOGY: SS - 45%, SH - 20%, SILTSTONE - 30 %, COAL - 5%.
 MUD LOGGER ON LOCATION DAYS: 5 = JACK ROGERS - 3 DAYS. MERRICK CIESNIK - 2 DAYS.

10-22-2007	Reported By	BENNY BLACKWELL									
Daily Costs: Drilling	\$92,898	Completion	\$134,401	Daily Total	\$227,299						
Cum Costs: Drilling	\$612,754	Completion	\$135,073	Well Total	\$747,827						
MD	8,880	TVD	8,880	Progress	0	Days	6	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:30	3.5	LD DRILL STRING, BREAK KELLY. SURVEY @ 8805' - 1.75 DEG.
09:30	10:00	0.5	PULL WEAR RING.
10:00	11:00	1.0	RIG UP CASING CREW & EQUIP - HSM.
11:00	17:00	6.0	RUN 219 JTS OF 4 1/2", 11.6#, N-80, LTC R-3 CASING TO 8876.12' AS FOLLOWS: 1 EA. CONVENTIONAL FLOAT SHOE (1.00') SET @ 8875.12', 1 SHOE JT. CSG (43.28'), 1 EA. CONVENTIONAL FLOAT COLLAR (1.50') SET W/ TOP OF FLOAT @ 8835.84', 65 JTS CSG (2603.11'), 1 EA. HCP-110 MARKER JT. (21.64') SET @ 6209.09', 53 JTS CSG (2130.12'), 1 EA. HCP-110 MARKER JT. (22.48') SET @ 4057.49', 100 JTS CSG (4018.39'), 2 PUP JTS. (26.45) , 1 CASING HANGER (0.65), 1 LANDING JT 13.00'.
17:00	17:30	0.5	P/U TAG JT. AND TAG W/ 21' IN. LAY DOWN TAG JT. & P/U LAND ASSY. LAND OUT CASING AND SPACE OUT TO CIRC.
17:30	19:00	1.5	CIRC. CASING CLEAN FOR CEMENT. RIG DOWN CASING & L/D EQUIP. WHILE CIRC.
19:00	19:30	0.5	WAIT ON SCHLUMBERGER TO ARRIVE ON LOCATION.
19:30	20:30	1.0	RIG UP SCHLUMBERGER ON LOCATION.
20:30	23:00	2.5	RIG UP CEMENTERS FLOOR EQUIP AND CEMENT CSG AS FOLLOWS: HSM - PRESSURE TEST LINES TO 5K. PUMP 20 BBL'S OF CHEMICAL WASH AND 20 BBL'S OF FRESH WATER SPACER. MIX & PUMP CEMENT. LEAD: 445 SKS (133.89 BBLs) 35/65 POZ "G" CEMENT MIXED @ 13.0 PPG, 1.75 3/FT SX YLD.+6% D0206+2% D174+0.125 lb/sk D130+.2% D046+.75% D112+.3% D013+.2% D06. TAIL: 1450 SKS (333.4 BBLs) 50/50 POZ "G" CEMENT MIXED @ 14.1 PPG, 1.29 YLD.+2% D020+.2% D065+.2% D167+.1% D046+.1% D013. DSPL: 137 BBL'S OF FRESH WATER @ 7 BPM, FULL RETURNS THROUGHOUT THE JOB. BUMPED PLUG WITH 3400 PSI, 1000 PSI OVER FPIP. FLOATS HELD - BLED BACK 1.50 BBLs. CEMENT IN PLACE @ 23:00 HRS 21 OCT 2007.
23:00	03:00	4.0	N/D BOP'S AND CLEAN PITS. LAND CASING W/ 60K ON HANGER - TEST HANGER TO 5000 PSI AND HOLD FOR 15 MIN. - OK. LEAVE CEMENT HEAD ON FOR 1 HOUR THEN NIPPLE DOWN HEAD AND LAY OUT LANDING JT.
03:00	06:00	3.0	RIG DOWN AND PREPARE TO L/D DERRICK @ FIRST LIGHT. SAFETY MEETINGS: DAYS - RUN CASING, EVENINGS - CEMENT, MORNING - L/D D. P. FULL CREWS & NO ACCIDENTS.

CHECKED C-O-M OK.
 FUEL REC: 0 GAL.
 FUEL ON HAND: 1870 GAL.
 FUEL USED: 523 GAL.
 VIS: .N/A, WT N/S.
 GAS - BG: N/A U, TRIP: N/A U, CONNECTION: N/A U, PEAK: N/A U.
 FORMATION: .
 LITHOLOGY: SS - N/A%, SH - N/A%, SILTSTONE - N/A%, COAL - N/A%.
 MUD LOGGER ON LOCATION DAYS: NO MUD LOGGERS ON LOCATION.
 RIG MOVE - 0.5 MILES
 MATERIAL TRANSFERRED FROM WELL CWU 1327-32 (AFE #304754) TO WELL CWU 1330-32 (AFE #304757)
 IS AS FOLLOWS:
 160.84 FT (4 JTS.) 4 1/2", 11.6#, N-80, LTC, R-3, CASING.
 22.18 FT. (1 PUP JT.) 4 1/2", 11.6#, P-110, LTC, R-2, CASING.
 1870 GAL. DIESEL.

06:00 18.0 RIG RELEASED @ 03:00 HRS, 10/22/07.
 CASING POINT COST \$575,200

11-06-2007		Reported By		SEARLE							
Daily Costs: Drilling		\$0		Completion		\$43,660		Daily Total		\$43,660	
Cum Costs: Drilling		\$612,754		Completion		\$178,733		Well Total		\$791,487	
MD	8,880	TVD	8,880	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :		PBTD : 8833.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 650'. EST CEMENT TOP @ 880'. RD SCHLUMBERGER.								

11-17-2007		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$1,885		Daily Total		\$1,885	
Cum Costs: Drilling		\$612,754		Completion		\$180,618		Well Total		\$793,372	
MD	8,880	TVD	8,880	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :		PBTD : 8833.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
12:00	13:00	1.0	NU NIGHT CAP. PRESSURE TESTED CASING TO 6500 PSIG. WO COMPLETION.								

11-27-2007		Reported By		POWELL							
Daily Costs: Drilling		\$0		Completion		\$20,798		Daily Total		\$20,798	
Cum Costs: Drilling		\$612,754		Completion		\$201,416		Well Total		\$814,170	
MD	8,880	TVD	8,880	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8833.0				Perf : 8361-8524		PKR Depth : 0.0			
Activity at Report Time: SI FOR PRESSURE RECORDINGS											
Start	End	Hrs	Activity Description								

09:00 18:00 9.0 MIRUSU. ND TREE. NU BOPE. RUWL. PERFORATED FROM 8522-24', 8513-15', 8369-71' AND 8361-62' @ 3 SPF & 120° PHASING. RDWL. RIH W/TBG & PACKER. SET PACKER @ 8446'. BREAK DOWN PERFS @ 8522-24' & 8513-15' @ 3845 PSIG. ISIP 2498 PSIG. BREAK DOWN PERFS @ 8369-71' & 8361-62' @ 3311 PSIG. ISIP @ 2580 PSIG. RU SURFACE PRESSURE RECORDER.

11-28-2007 **Reported By** POWELL

Daily Costs: Drilling	\$0	Completion	\$4,754	Daily Total	\$4,754
Cum Costs: Drilling	\$612,754	Completion	\$206,170	Well Total	\$818,924

MD 8,880 **TVD** 8,880 **Progress** 0 **Days** 10 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 8833.0** **Perf : 8361-8524** **PKR Depth : 0.0**

Activity at Report Time: SI FOR PBU

Start	End	Hrs	Activity Description
07:00	15:00	8.0	SI FOR PBU.

11-29-2007 **Reported By** POWELL

Daily Costs: Drilling	\$0	Completion	\$4,865	Daily Total	\$4,865
Cum Costs: Drilling	\$612,754	Completion	\$211,035	Well Total	\$823,789

MD 8,880 **TVD** 8,880 **Progress** 0 **Days** 11 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 8833.0** **Perf : 8361-8524** **PKR Depth : 0.0**

Activity at Report Time: SI FOR PBU. POH W/PKR.

Start	End	Hrs	Activity Description
07:00	15:00	8.0	SI FOR PBU.

11-30-2007 **Reported By** POWELL

Daily Costs: Drilling	\$0	Completion	\$16,917	Daily Total	\$16,917
Cum Costs: Drilling	\$612,754	Completion	\$227,952	Well Total	\$840,706

MD 8,880 **TVD** 8,880 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 8833.0** **Perf : 8336-8524** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	18:00	11.0	POH W/PACKER. RUWL. PERFORATED LPR FROM 8485-86', 8477-78', 8461-62', 8423-24', 8377-78', 8347-48' & 8336-37' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4180 GAL YF116ST+ PAD, 38754 GAL YF125ST+ & WF110+ W/98420# 20/40 SAND @ 1-4 PPG. MTP 6052 PSIG. MTR 50.3 BPM. ATP 4633 PSIG. ATR 45.6 BPM. ISIP 2820 PSIG. RD SCHLUMBERGER.

FLOWED 11 HRS. 16/64" CHOKE. FCP 1350 PSIG. 38 BFPH. RECOVERED 664 BLW. 381 BLWTR.

12-01-2007 **Reported By** POWELL

Daily Costs: Drilling	\$0	Completion	\$70,789	Daily Total	\$70,789
Cum Costs: Drilling	\$612,754	Completion	\$298,741	Well Total	\$911,495

MD 8,880 **TVD** 8,880 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0

Formation : MESA VERDE **PBTD : 8833.0** **Perf : 8146'-8524'** **PKR Depth : 0.0**

Activity at Report Time: SI FOR PBU

Start	End	Hrs	Activity Description
07:00	15:30	8.5	RUWL. SET 10 K CBP @ 8300'. PERFORATED MPR FROM 8203-05', 8193-95' & 8146-47' @ 3-SPF & 120° PHASING. RIH W/PACKER. SET @ 8168' KB. RU SCHLUMBERGER. PUMPED DOWN TBG. BROKE DOWN BOTTOM 2 SETS OF PERFS @ 6460 PSIG. ISIP 2084 PSIG. PUMPED DOWN ANNULUS. BROKE DOWN UPPER SET OF PERFS @ 4866 PSIG. ISIP 2900 PSIG. RU PRESSURE RECORDERS. SI FOR PBU. SDFW.

12-04-2007 **Reported By** POWELL

Daily Costs: Drilling \$0 **Completion** \$8,360 **Daily Total** \$8,360

Cum Costs: Drilling \$612,754 **Completion** \$307,101 **Well Total** \$919,855

MD 8,880 **TVD** 8,880 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0

Formation : MESA VERD **PBTD : 8833.0** **Perf : 8524'-8146'** **PKR Depth : 0.0**

Activity at Report Time: RIH W/PKR

Start **End** **Hrs** **Activity Description**

07:00 17:00 10.0 POH W/PACKER. NO PRESSURES RECORDED. KILLED WELL W/125 BBLs TREATED WATER. RIH W/PACKER TO 8129'. SDFN.

12-05-2007 **Reported By** POWELL

Daily Costs: Drilling \$0 **Completion** \$6,255 **Daily Total** \$6,255

Cum Costs: Drilling \$612,754 **Completion** \$313,356 **Well Total** \$926,110

MD 8,880 **TVD** 8,880 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0

Formation : MESA VERD **PBTD : 8833.0** **Perf : 8524'-8146'** **PKR Depth : 0.0**

Activity at Report Time: TEST ABOVE & BELOW PACKER

Start **End** **Hrs** **Activity Description**

07:00 13:00 6.0 BLOW DOWN WELL. RIH W/PAKER. CIRCULATE HOLE W/140 BBLs. SET PACKER @ 8168'. RU TEST EQUIPMENT. PUT ON TEST.

12-06-2007 **Reported By** POWELL

Daily Costs: Drilling \$0 **Completion** \$6,147 **Daily Total** \$6,147

Cum Costs: Drilling \$612,754 **Completion** \$319,503 **Well Total** \$932,257

MD 8,880 **TVD** 8,880 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0

Formation : MESA VERDE **PBTD : 8833.0** **Perf : 8524'-8146'** **PKR Depth : 0.0**

Activity at Report Time: SET PLUG, PERFORATE & FRAC

Start **End** **Hrs** **Activity Description**

07:00 13:00 6.0 TEST ABOVE PACKER & BELOW PACKER. 05:00 TEST READING, TBG 1660 PSIG. CSG 1657 PSIG.

12-07-2007 **Reported By** POWELL

Daily Costs: Drilling \$0 **Completion** \$11,884 **Daily Total** \$11,884

Cum Costs: Drilling \$612,754 **Completion** \$331,387 **Well Total** \$944,141

MD 8,880 **TVD** 8,880 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0

Formation : MESA VERDE **PBTD : 8833.0** **Perf : 8096-8524'** **PKR Depth : 0.0**

Activity at Report Time: PREP TO SET CBP

Start **End** **Hrs** **Activity Description**

07:00 18:00 11.0 POH W/PACKER. RUWL. PERFORATED MPR FROM 8281-82', 8247-48', 8228-29', 8184-85', 8164-65', 8160-61', 8128-29', 8112-13' & 8096-97' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4185 GAL YF125ST+ PAD, 38110 GAL YF125ST+ & YF118ST+ W/97100# 20/40 SAND @ 1-5 PPG. MTP 5950 PSIG. MTR 52.0 BPM. ATP 4774 PSIG. ATR 47.8 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER. FLOW TO PIT ON 16/64 CHOKE.

12-08-2007 **Reported By** POWELL

Daily Costs: Drilling \$0 **Completion** \$15,463 **Daily Total** \$15,463

Cum Costs: Drilling \$612,754 **Completion** \$346,850 **Well Total** \$959,604

MD 8,880 **TVD** 8,880 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0

Formation : MESA VERD PBTB : 8833.0 Perf : 8524'-7907' PKR Depth : 0.0

Activity at Report Time: SI FOR PBU

Start	End	Hrs	Activity Description
07:00	15:00	8.0	FLOWED 13 HRS. 24/64" CHOKE. FCP 1300 PSIG. 30 BPH. 380 BLWR. 627 BLWTR. RUWL. SET 10K CBP @ 8050'. PERFORATED MPR FROM 8029-30', 7914-15' & 7907-09'. RDWL. RIH W/PACKER. SET @ 7962' KB. PUMPED DOWN TBG. BROKE DOWN PERFS 8029-30' @ 3800 PSIG. ISIP 1774 PSIG. PUMPED DOWN ANNULUS. BROKE DOWN PERFS 7907-09' & 7914-15' @ 3300 PSIG. ISIP 2096 PSIG. RU PRESSURE RECORDERS. SI FOR PBU.

12-09-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$6,065	Daily Total	\$6,065
Cum Costs: Drilling	\$612,754	Completion	\$352,915	Well Total	\$965,669

MD	8,880	TVD	8,880	Progress	0	Days	19	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	---	------	----	----	-----	------	-----

Formation : MESAVERDE PBTB : 8833.0 Perf : 8524'-7907' PKR Depth : 0.0

Activity at Report Time: SI FOR PBU

Start	End	Hrs	Activity Description
07:00	15:00	8.0	SI FOR PBU

12-12-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$14,592	Daily Total	\$14,592
Cum Costs: Drilling	\$612,754	Completion	\$367,507	Well Total	\$980,261

MD	8,880	TVD	8,880	Progress	0	Days	20	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	---	------	----	----	-----	------	-----

Formation : MESAVERDE PBTB : 8833.0 Perf : 8524'-7874' PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
07:00	15:00	8.0	POH W/PACKER. RUWL. PERFORATED MPR FROM 8004-05', 7984-86', 7969-70', 7927-28', 7894-95', 7881-83' & 7874-76' @ 3 SPF & 120° PHASING. RDWL. SDFN.

12-13-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$63,956	Daily Total	\$63,956
Cum Costs: Drilling	\$612,754	Completion	\$431,463	Well Total	\$1,044,217

MD	8,880	TVD	8,880	Progress	0	Days	21	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	---	------	----	----	-----	------	-----

Formation : MESAVERDE PBTB : 8833.0 Perf : 8524'-7874' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	15:00	8.0	RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5176 GAL YF116ST+ PAD, 3600 GAL YF116 ST+ & WF110 + W/101840# 20/40 SAND @ 1-4 PPG. MTP 6335 PSIG. MTR 51.9 BPM. ATP 4580 PSIG. ATR 46.5 BPM. ISIP 2865 PSIG. RD SCHLUMBERGER.

FLOWED 15 HRS. 16/64" CHOKE. FCP 1100 PSIG. 15 BPPH. RECOVERED 635 BLW. 499 BLWTR.

12-14-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$34,255	Daily Total	\$34,255
Cum Costs: Drilling	\$612,754	Completion	\$465,718	Well Total	\$1,078,472

MD	8,880	TVD	8,880	Progress	0	Days	22	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	---	------	----	----	-----	------	-----

Formation : MESAVERDE PBTB : 8833.0 Perf : 8524'-7699' PKR Depth : 0.0

Activity at Report Time: SI FOR PBU

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

07:00 16:00 9.0 RUWL. SET 10K CBP @ 7855'. PERFORATED MPR FROM 7699-00', 7703-04', 7827-29' & 7836-37' @ 3 SPF & 120° PHASING. RIH W/PACKER. SET @ 7756' KB. PUMPED DOWN TBG. BROKE DOWN PERFS @ 4800 PSIG. PUMPED DOWN ANNULUS. BROKE DOWN PERFS @ 2300 PSIG. SI FOR PBU. SDFN.

12-15-2007	Reported By	POWELL									
Daily Costs: Drilling	\$0			Completion	\$6,455		Daily Total	\$6,455			
Cum Costs: Drilling	\$612,754			Completion	\$472,173		Well Total	\$1,084,927			
MD	8,880	TVD	8,880	Progress	0	Days	23	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8833.0		Perf : 8524'-7699'		PKR Depth : 0.0					
Activity at Report Time: SI FOR PBU											
Start	End	Hrs	Activity Description								
07:00	15:00	8.0	SI FOR PBU.								

12-16-2007	Reported By	POWELL									
Daily Costs: Drilling	\$0			Completion	\$6,455		Daily Total	\$6,455			
Cum Costs: Drilling	\$612,754			Completion	\$478,628		Well Total	\$1,091,382			
MD	8,880	TVD	8,880	Progress	0	Days	24	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8833.0		Perf : 8524'-7647'		PKR Depth : 0.0					
Activity at Report Time: SI FOR PBU											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SI FOR PBU.								

12-17-2007	Reported By	POWELL									
Daily Costs: Drilling	\$0			Completion	\$6,455		Daily Total	\$6,455			
Cum Costs: Drilling	\$612,754			Completion	\$485,083		Well Total	\$1,097,837			
MD	8,880	TVD	8,880	Progress	0	Days	25	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8833.0		Perf : 8524'-7647'		PKR Depth : 0.0					
Activity at Report Time: SI FOR PBU											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SI FOR PBU.								

12-18-2007	Reported By	POWELL									
Daily Costs: Drilling	\$0			Completion	\$14,451		Daily Total	\$14,451			
Cum Costs: Drilling	\$612,754			Completion	\$499,534		Well Total	\$1,112,288			
MD	8,880	TVD	8,880	Progress	0	Days	25	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8833.0		Perf : 8524'-7647'		PKR Depth : 0.0					
Activity at Report Time: FRAC											
Start	End	Hrs	Activity Description								
07:00	15:00	8.0	RD TEST EQUIPMENT. POH W/PACKER. RUWL PERFORATED MPR @ 7647-48', 7717-18', 7731-32', 7745-46', 7755-56', 7767-68', 7780-82', 7798-99', 7810-11' & 7818-19' @ 3 SPF & 120 DE PHASING. RDWL. MIRU. SCHLUMBERGER. EQUIPMENT FAILURE ON PCM & PUMP TRUCK. SDFN.								

12-19-2007	Reported By	POWELL									
Daily Costs: Drilling	\$0			Completion	\$62,307		Daily Total	\$62,307			
Cum Costs: Drilling	\$612,754			Completion	\$561,841		Well Total	\$1,174,595			
MD	8,880	TVD	8,880	Progress	0	Days	26	MW	0.0	Visc	0.0

Formation : MESAVERDE PBDT : 8833.0 Perf : 8524'-7647' PKR Depth : 0.0

Activity at Report Time: RIH W/PACKER

Start	End	Hrs	Activity Description
07:00	15:00	8.0	RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4795 GAL YF116 ST+ PAD, 51309 GAL YF116 ST+ & WF110 + WITH 140097 #20/40 SAND @ 1-5 PPG. MTP 6154 PSIG. MTR 52.7 BPM. ATP4404 PSIG. ATR 46.1 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

FLOWED 18 HRS 16/64" CHOKE. FCP 2000 PSIG. 5 BFPH. RECOVERED 948 BLW. 388 BLWTR.

12-20-2007		Reported By	POWELL	
Daily Costs: Drilling	\$0	Completion	\$19,124	Daily Total \$19,124
Cum Costs: Drilling	\$612,754	Completion	\$580,965	Well Total \$1,193,719
MD	8,880	TVD	8,880	Progress 0 Days 26 MW 0.0 Visc 0.0

Formation : MESAVERDE PBDT : 8833.0 Perf : 8524'-7484' PKR Depth : 0.0

Activity at Report Time: SI FOR PBU

Start	End	Hrs	Activity Description
07:00	15:00	8.0	RUWL. SET CBP @ 7605'. PERFORATED MPR FROM 7484-86' & 7569-71' @ 3 SPF & 120° PHASING. RDWL. RIH W/PACKER. SET @ 7526'. PUMPED DOWN TBG. BROKE DOWN LOWER PERFS @ 2800 PSIG. PUMPED DOWN ANNULUS. BROKE DOWN UPPER PERFS @ 2350 PSIG. RU PRESSURE RECORDERS. SI FOR PBU. SDFN.

12-23-2007		Reported By	MCCURDY	
Daily Costs: Drilling	\$0	Completion	\$52,521	Daily Total \$52,521
Cum Costs: Drilling	\$612,754	Completion	\$633,486	Well Total \$1,246,240
MD	8,880	TVD	8,880	Progress 0 Days 9 MW 0.0 Visc 0.0

Formation : MESAVERDE PBDT : 8833.0 Perf : 7365'-7571' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	POH W/PACKER. RU CUTTERS WIRELINE. PERFORATED MPR FROM 7365'-66', 7384'-85', 7407'-08', 7436'-37', 7513'-15', 7542'-44' & 7552'-54' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4165 GAL WF116 ST+ PAD, 39221 GAL YF116ST+ W/99260# 20/40 SAND @ 1-5 PPG. MTP 6397 PSIG. MTR 49.2 BPM. ATP 4424 PSIG. ATR 45.5 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER.

FLOWED 16 HRS. 16/64" CHOKE. FTP 1700 PSIG. 13 BFPH. RECOVERED 563 BLW. 470 BLWTR.

12-27-2007		Reported By	BAUSCH	
Daily Costs: Drilling	\$0	Completion	\$59,206	Daily Total \$59,206
Cum Costs: Drilling	\$612,754	Completion	\$692,692	Well Total \$1,305,446
MD	8,880	TVD	8,880	Progress 0 Days 10 MW 0.0 Visc 0.0

Formation : MESAVERDE PBDT : 8833.0 Perf : 7041'-7571' PKR Depth : 0.0

Activity at Report Time: SI FOR PBU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 2000 PSIG. RU CUTTERS WIRELINE. SET CBP @ 7300'. PERFORATED UP FROM 7041'-43', 7047'-49', 7112'-14' & 7120'-22' @ 3 SPF & 120° PHASING. RDWL. BLEW WELL DOWN. RIH W/HD PKR. CIRCULATED HOLE W/TREATED WTR. SET PKR @ 7058' KB. PUMPED DN TBG. BROKE DOWN PERFS 7112'-14' & 7120'-22' @ 2200 PSIG. ISIP 1700 PSIG. PUMPED DN ANNULUS. BROKE DOWN PERFS 7041'-43' & 7047'-49' @ 1700 PSIG. ISIP 1400 PSIG. RU PRESSURE RECORDER. 5 MIN SITP 840 PSIG. SICP 975 PSIG. 10 MIN SITP 825 PSIG. SICP 962 PSIG. 15 MIN SITP 805 PSIG. SICP 940 PSIG. AT 5:00 AM, SITP 713 PSIG. SICP 690 PSIG.

12-28-2007		Reported By	BAUSCH	
------------	--	-------------	--------	--

Formation : MESAVERDE PBTB : 8833.0 Perf : 6738'-7571' PKR Depth : 0.0

Activity at Report Time: SI FOR PBU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 800 PSIG. RU CUTTERS WIRELINE. SET CBP @ 7000'. PERFORATED UPR FROM 6738'-39', 6743'-45', 6946'-47', 6950'-51' & 6956'-58' @ 3 SPF & 120° PHASING. RDWL. BLEW WELL DOWN. RIH W/ HD PKR TO 6806'. CIRCULATED W/110 BBLs TREATED WTR. SET PKR @ 6800'. PUMPED DOWN ANNULUS. BROKE DOWN PERFS 6738'-45' @ 2300 PSIG. ISIP 1700 PSIG. PUMPED DOWN TBG. BROKE DN PERFS 6946'-6958' @ 2400 PSIG. ISIP 1400 PSIG. RU PRESSURE RECORDER. 5 MIN SITP 745 PSIG. SICP 803 PSIG. 10 MIN SITP 743 PSIG. SICP 791 PSIG. 15 MIN SITP 739 PSIG. SICP 761 PSIG. AT 5:00 AM, SITP 664 PSIG. SICP 550 PSIG.

01-04-2008		Reported By	BAUSCH	
Daily Costs: Drilling	\$0	Completion	\$5,041	Daily Total \$5,041
Cum Costs: Drilling	\$612,754	Completion	\$782,229	Well Total \$1,394,983
MD	8,880	TVD	8,880	Progress 0 Days 16 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 8833.0 Perf : 6738'-7571' PKR Depth : 0.0

Activity at Report Time: SI FOR PBU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SI FOR PBU. SITP 603 PSIG. SICP 518 PSIG.

01-05-2008		Reported By	BAUSCH	
Daily Costs: Drilling	\$0	Completion	\$4,907	Daily Total \$4,907
Cum Costs: Drilling	\$612,754	Completion	\$787,136	Well Total \$1,399,890
MD	8,880	TVD	8,880	Progress 0 Days 17 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 8833.0 Perf : 6738'-7571' PKR Depth : 0.0

Activity at Report Time: POH W/PKR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SI FOR PBU. SITP 561 PSIG. SICP 504 PSIG. DOWN LOAD PRESSURES. PREP TO POH W/PKR.

01-06-2008		Reported By	BAUSCH	
Daily Costs: Drilling	\$0	Completion	\$13,363	Daily Total \$13,363
Cum Costs: Drilling	\$612,754	Completion	\$800,499	Well Total \$1,413,253
MD	8,880	TVD	8,880	Progress 0 Days 18 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 8833.0 Perf : 6724'-7571' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BLEW WELL DOWN. RELEASED PKR. POH. RU CUTTERS WL. PERFORATED UPR FROM 6724'-26', 6820'-21', 6826'-27' & 6835'-36' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC STAGE #7 DOWN CASING WITH 165 GAL GYPTRON T-106, 2795 GAL YF116ST LINEAR PAD, 37239 GAL YF116ST+ 5313 GAL WF110 WITH 113461# 20/40 SAND @ 1-5 PPG. MTP 4672 PSIG. MTR 48.1 BPM. ATP 3047 PSIG. ATR 34.8 BPM. ISIP 1824 PSIG. RD SCHLUMBERGER.

FLOWED 16 HRS. 24/64" CHOKE. FCP 100 PSIG. 20 BFPH. RECOVERED 695 BLW. 405 BLWTR.

01-07-2008		Reported By	BAUSCH	
Daily Costs: Drilling	\$0	Completion	\$2,985	Daily Total \$2,985
Cum Costs: Drilling	\$612,754	Completion	\$803,484	Well Total \$1,416,238
MD	8,880	TVD	8,880	Progress 0 Days 19 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 8833.0 Perf : 6724'-7571' PKR Depth : 0.0

Activity at Report Time: PREP STG 8 TO TEST.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FCP 500 PSIG. 12 BFPH. RECOVERED 300 BBLs, 221 BLWTR.

01-08-2008	Reported By	POWELL
------------	-------------	--------

Daily Costs: Drilling	\$0	Completion	\$18,707	Daily Total	\$18,707
Cum Costs: Drilling	\$612,754	Completion	\$822,191	Well Total	\$1,434,945

MD	8,880	TVD	8,880	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8833.0		Perf : 6537'-7571'			PKR Depth : 0.0			

Activity at Report Time: TESTING ABOVE & BELOW PACKER.

Start	End	Hrs	Activity Description
07:00	15:00	8.0	RUWL. SET CBP @ 6702'. PERFORATE UPFRM 6580-82', 6592-94', 6637-39' & 6648-50' @ 3-SPF & 120 DEG PHASING. RDWL. RIH W/PACKER. SET @ 6612'. PUMPED DOWN TBG. BROKE DOWN LOWER PERFS @ 2700 PSIG. PUMPED DOWN ANNULUS. BROKE DOWN UPPER PERFS @ 2200 PSIG. RU PRESSURE RECORDER. SI FOR PBU. SDFN. 05:00 HRS TP 114.36, CP 114.28 PSIG.

01-09-2008	Reported By	POWELL
------------	-------------	--------

Daily Costs: Drilling	\$0	Completion	\$6,278	Daily Total	\$6,278
Cum Costs: Drilling	\$612,754	Completion	\$828,469	Well Total	\$1,441,223

MD	8,880	TVD	8,880	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8833.0		Perf : 6537'-7571'			PKR Depth : 0.0			

Activity at Report Time: POH W/PACKER, PERFORATE & FRAC

Start	End	Hrs	Activity Description
05:00	05:00	24.0	SI FOR PBU. TBG 119.55 PSIG. CSG 134.30 PSIG.

01-10-2008	Reported By	POWELL
------------	-------------	--------

Daily Costs: Drilling	\$0	Completion	\$6,278	Daily Total	\$6,278
Cum Costs: Drilling	\$612,754	Completion	\$834,747	Well Total	\$1,447,501

MD	8,880	TVD	8,880	Progress	0	Days	22	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8833.0		Perf : 6537'-7571'			PKR Depth : 0.0			

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
05:00	05:00	24.0	SI FOR PBU. TBG- 137.13 PSIG. CSG 147.56 PSIG. @ 05:00.

01-11-2008	Reported By	POWELL
------------	-------------	--------

Daily Costs: Drilling	\$0	Completion	\$12,805	Daily Total	\$12,805
Cum Costs: Drilling	\$612,754	Completion	\$847,552	Well Total	\$1,460,306

MD	8,880	TVD	8,880	Progress	0	Days	23	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8833.0		Perf : 6537'-7571'			PKR Depth : 0.0			

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
07:00	15:00	8.0	RD TEST EQUIPMENT. POH W/PACKER. MIRUWL. PERFORATED REMAINING UPFR @ 6537-38', 6543-44', 6607-08', 6674-76' & 6682-84' @ 3 SPF & 120 DEG PHASING. RDWL. RU SCHLUMBERGER. SDFN.

01-12-2008	Reported By	POWELL
------------	-------------	--------

Daily Costs: Drilling	\$0	Completion	\$69,355	Daily Total	\$69,355
Cum Costs: Drilling	\$612,754	Completion	\$916,907	Well Total	\$1,529,661

MD 8,880 TVD 8,880 Progress 0 Days 24 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 8833.0 Perf : 6537'-7571' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	15:00	8.0	RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5409 GAL YF116ST + PAD, 57522 GAL YF116ST + & WF110+ WITH 145820# 20/40 SAND @ 1-5 PPG. MTP 4822 PSIG. MTR 50.3 BPM. ATP 3578 PSIG. ATR 47.1 BPM. ISIP2479 PSIG. RD SCHLUMBERGER. FLOWED 18 HRS. 16/64" CHOKE. FCP 1250 PSIG. 12 BFPH. RECOVERED 393 BLW. 977 BLWTR.

01-13-2008 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$3,310	Daily Total	\$3,310
Cum Costs: Drilling	\$612,754	Completion	\$920,217	Well Total	\$1,532,971

MD 8,880 TVD 8,880 Progress 0 Days 25 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 8833.0 Perf : 6537'-7571' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FCP 1100 PSIG. 12 BFPH. RECOVERED 219 BLW. 758 BLWTR.

01-14-2008 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$3,310	Daily Total	\$3,310
Cum Costs: Drilling	\$612,754	Completion	\$923,527	Well Total	\$1,536,281

MD 8,880 TVD 8,880 Progress 0 Days 26 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 8833.0 Perf : 6537'-7571' PKR Depth : 0.0

Activity at Report Time: DRILL OUT PLUGS

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FCP 950 PSIG. 12 BFPH. RECOVERED 288 BLW. 470 BLWTR.

01-15-2008 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$8,556	Daily Total	\$8,556
Cum Costs: Drilling	\$612,754	Completion	\$932,083	Well Total	\$1,544,837

MD 8,880 TVD 8,880 Progress 0 Days 27 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 8833.0 Perf : 6537'-7571' PKR Depth : 0.0

Activity at Report Time: CLEAN OUT & DRILL OUT PLUGS

Start	End	Hrs	Activity Description
07:00	17:00	10.0	RUWL. SET 10 K CBP AT 6500'. RDWL. RIH W/BIT & PUMP OFF SUB. CLEANED OUT & DRILLED OUT PLUGS @ 6500' & 6700'. POH ABOVE PERFS. SDFN.

01-16-2008 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$18,816	Daily Total	\$18,816
Cum Costs: Drilling	\$612,754	Completion	\$950,899	Well Total	\$1,563,653

MD 8,880 TVD 8,880 Progress 0 Days 28 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 8833.0 Perf : 6537'-8524' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	20:00	13.0	SICP 450 PSIG. RIH TO 7000'. CLEANED OUT & DRILLED OUT PLUGS @ 7000', 7300', 7600', 7850',

8050' & 8310'. RIH. CLEANED OUT TO PBTD @ 8833'. LANDED TBG AT 6999' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB.

FLOWED 9 HRS. 24/64" CHOKE. FTP 2200 PSIG. CP 2700 PSIG. 15 BFPH. RECOVERED 146 BLW. SHUT IN.

FINAL COMPLETION DAY 01/16/08.

TUBING DETAIL: LENGTH:

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 31.75'
 XN NIPPLE 1.10'
 215 JTS 2-3/8" 4.7# N-80 TBG 6953.56'
 BELOW KB 12.00'
 LANDED @ 6999.41' KB

01-28-2008	Reported By	DUANE COOK									
Daily Costs: Drilling	\$0	Completion	\$18,816	Daily Total	\$18,816						
Cum Costs: Drilling	\$612,754	Completion	\$969,715	Well Total	\$1,582,469						
MD	8,880	TVD	8,880	Progress	0	Days	29	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8833.0		Perf : 6537'-8524'		PKR Depth : 0.0					
Activity at Report Time: INITIAL PRODUCTION--FIRST GAS SALES											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 2400 & CP 2800 PSI. TURNED WELL TO QUESTAR SALES AT 10:00 AM, 01/26/08. FLOWED 570 MCFD RATE ON 10/64" POS CHOKE. STATIC 392.								
01/28/08 FLOWED 815 MCF, 20 BC & 95 BW IN 24 HRS ON 10/64" CK, TP 2500 & CP 2700 PSIG.											

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME Chapita Wells Unit
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Chapita Wells Unit 1327-32
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-39295
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80229		10. FIELD AND POOL, OR WILDCAT Natural Buttes/Mesaverde
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2630' FNL & 650' FWL 39.992508 LAT 109.357831 LON AT TOP PRODUCING INTERVAL REPORTED BELOW: Same AT TOTAL DEPTH: Same		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 32 9S 23E S
		12. COUNTY Uintah
		13. STATE UTAH

14. DATE SPUNDED: 10/5/2007	15. DATE T.D. REACHED: 10/20/2007	16. DATE COMPLETED: 1/26/2008	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 5215' NAT GL
18. TOTAL DEPTH: MD 8,880 TVD _____	19. PLUG BACK T.D.: MD 8,833 TVD _____	20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) RST/CBL/CCL/VOL/GR, Temp, Press		23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	
---	--	---	--

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	9-5/8" J-55	36.0	0	2,255		1275			
7-7/8	4-1/2 N-80	11.6	0	8,875		1895			
7-7/8	4-1/2 P-110	mrkr jts							

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	6,999							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Mesaverde	6,537	8,524			8,336 8,524		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					8,096 8,282		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					7,874 8,030		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					7,647 7,837		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8336-8524	43,099 GALS GELLED WATER & 98,420# 20/40 SAND
8096-8282	42,460 GALS GELLED WATER & 97,100# 20/40 SAND
7874-8030	41,341 GALS GELLED WATER & 101,840# 20/40 SAND

29. ENCLOSED ATTACHMENTS:

- | | | | |
|---|--|---------------------------------------|---|
| <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS | <input type="checkbox"/> GEOLOGIC REPORT | <input type="checkbox"/> DST REPORT | <input type="checkbox"/> DIRECTIONAL SURVEY |
| <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | <input type="checkbox"/> CORE ANALYSIS | <input type="checkbox"/> OTHER: _____ | |

30. WELL STATUS:

Producing

RECEIVED

MAR 05 2008

DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 1/26/2008	TEST DATE: 2/3/2008	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL – BBL: 30	GAS – MCF: 740	WATER – BBL: 120	PROD. METHOD: Flows
CHOKE SIZE: 10/64"	TBG. PRESS. 2,300	CSG. PRESS. 2,500	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Mesaverde	6,537	8,524		Green River	1,524
				Mahogany	2,117
				Wasatch	4,387
				Chapita Wells	4,946
				Buck Canyon	5,647
				Price River	6,531
				Middle Price River	7,402
				Lower Price River	8,206
				Sequo	8,685

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant
 SIGNATURE *Mary A. Maestas* DATE 3/4/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

Chapita Wells Unit 1327-32 - ADDITIONAL REMARKS (CONTINUED):

27. PERFORATION RECORD

7365-7571	3/spf
7041-7269	3/spf
6724-6958	3/spf
6537-6684	3/spf

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7647-7837	56,269 GALS GELLED WATER & 140,097# 20/40 SAND
7365-7571	43,551 GALS GELLED WATER & 99,260# 20/40 SAND
7041-7269	83,647 GALS GELLED WATER & 99,960# 20/40 SAND
6724-6958	45,512 GALS GELLED WATER & 113,461# 20/40 SAND
6537-6684	63,096 GALS GELLED WATER & 145,820# 20/40 SAND

Perforated the Lower Price River from 8336-8337', 8347-8348', 8361-8362', 8369-8371', 8377-8378', 8423-8424', 8461-8462', 8477-8478', 8485-8486', 8513-8515' & 8522-8524' w/ 3 spf.

Perforated the Middle Price River from 8096-8097', 8112-8113', 8128-8129', 8146-8147', 8160-8161', 8164-8165', 8184-8185', 8193-8195', 8203-8205', 8228-8229', 8247-8248' & 8281-8282' w/ 3 spf.

Perforated the Middle Price River from 7874-7876', 7881-7883', 7894-7895', 7907-7909', 7914-7915', 7927-7928', 7969-7970', 7984-7986', 8004-8005' & 8029-8030' w/ 3 spf.

Perforated the Middle Price River from 7647-7648', 7699-7700', 7703-7704', 7717-7718', 7731-7732', 7745-7746', 7755-7756', 7767-7768', 7780-7782', 7798-7799', 7810-7811', 7818-7819', 7827-7829' & 7836-7837' w/ 3 spf.

Perforated the Middle Price River from 7365-7366', 7384-7385', 7407-7408', 7436-7437', 7484-7486', 7513-7515', 7542-7544', 7552-7554' & 7569-7571' w/ 3 spf.

Perforated the Upper Price River from 7041-7043', 7047-7049', 7075-7076', 7098-7099', 7112-7114', 7120-7122', 7165-7166', 7207-7208', 7248-7249' & 7267-7269' w/ 3 spf.

Perforated the Upper Price River from 6724-6726', 6738-6739', 6743-6745', 6820-6821', 6826-6827', 6835-6836', 6843-6845', 6946-6947', 6950-6951' & 6956-6958' w/ 3 spf.

Perforated the Upper Price River from 6537-6538', 6543-6544', 6580-6582', 6592-6594', 6607-6608', 6637-6639', 6648-6650', 6674-6676' & 6682-6684' w/ 3 spf.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: Chapita Wells Unit 1327-32
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		9. API NUMBER: 43-047-39295
PHONE NUMBER: (303) 824-5526		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,630' FNL & 650' FWL 39.992508 LAT 109.357831 LON		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 32 9S 23E S.L.B. & M.		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 7/28/2008.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u><i>Mary A. Maestas</i></u>	DATE <u>1/15/2009</u>

(This space for State use only)

RECEIVED
JAN 21 2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 3355
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
2. NAME OF OPERATOR: EOG RESOURCES, INC.		8. WELL NAME and NUMBER: CWU 1327-32
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		9. API NUMBER: 43047392950000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2630 FNL 0650 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 32 Township: 09.0S Range: 23.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/20/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Well Connect"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CWU 1327-32 has been connected to Davies Road Facility, Sec 33-T9S-R23E, on June 20, 2014. All wells producing at the Davies Road Facility are within PA #A-Z, AA-BB, UTU63013BF.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
September 03, 2014**

NAME (PLEASE PRINT) Donna J Skinner	PHONE NUMBER 303 262-9467	TITLE Sr. Regulatory Assistant
SIGNATURE N/A	DATE 9/3/2014	