

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: ML 3355	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME: Chapita Wells Unit	
2. NAME OF OPERATOR: EOG Resources, Inc.			9. WELL NAME and NUMBER: Chapita Wells Unit 1326-32	
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY: Vernal STATE: UT ZIP: 84078		PHONE NUMBER: (435) 789-0790	10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1661 FNL & 1104 FEL 39.995175 LAT 109.345269 LON AT PROPOSED PRODUCING ZONE: Same			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 32 9S 23E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 54.1 Miles South of Vernal, UT			12. COUNTY: Uintah	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1104	16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 635	19. PROPOSED DEPTH: 8,800	20. BOND DESCRIPTION: NM 2308		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5207 GL	22. APPROXIMATE DATE WORK WILL START:	23. ESTIMATED DURATION: 45 Days		

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2"	13-3/8" H-40 48.0#	0-45	See Attached Eight Point Plan
12-1/4"	9-5/8" J-55 36.0#	0-2,300	See Attached Eight Point Plan
7-7/8"	4-1/2" N-80 11.6#	0-8,800	See Attached Eight Point Plan

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Sr. Regulatory Assistant
 SIGNATURE *Kaylene R. Gardner* DATE 5/5/2007

(This space for State use only)
 API NUMBER ASSIGNED: 43047-39294

**Approved by the
Utah Division of
Oil, Gas and Mining**

APPROVAL:
 Date: 06-25-07
 By: *[Signature]*

**RECEIVED
MAY 10 2007
DIV. OF OIL, GAS & MINING**

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

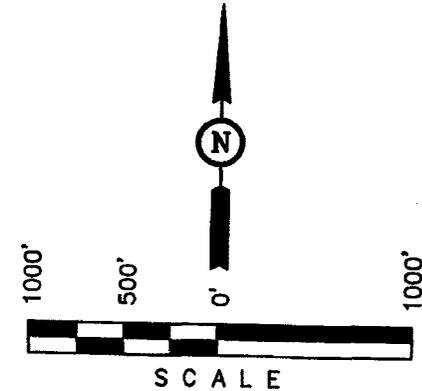
Well location, CWU #1326-32, located as shown in the SE 1/4 NE 1/4 of Section 32, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

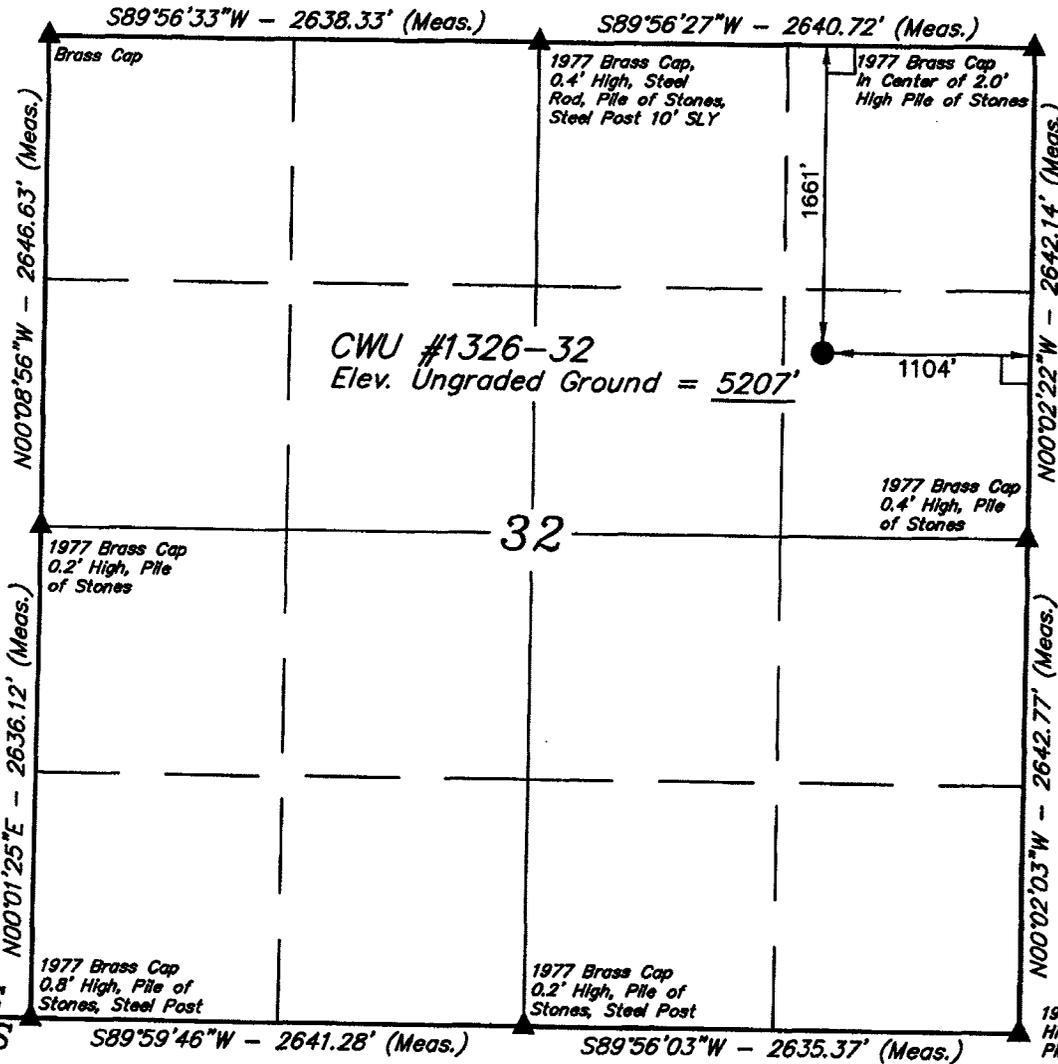
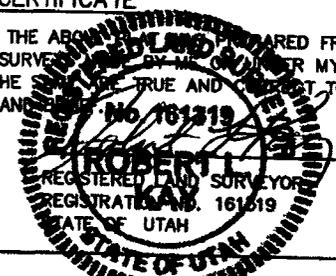
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE INFORMATION WAS OBTAINED FROM FIELD NOTES OF ACTUAL SURVEY BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 39°59'42.63" (39.995175)
 LONGITUDE = 109°20'42.97" (109.345269)
 (NAD 27)
 LATITUDE = 39°59'42.75" (39.995208)
 LONGITUDE = 109°20'40.53" (109.344592)

UINTAH ENGINEERING & SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 04-10-07	DATE DRAWN: 04-24-07
PARTY G.S. R.W. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1326-32
SE/NE, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,400		Shale	
Wasatch	4,353		Sandstone	
Chapita Wells	4,886		Sandstone	
Buck Canyon	5,575		Sandstone	
North Horn	6,180		Sandstone	
KMV Price River	6,430	Primary	Sandstone	Gas
KMV Price River Middle	7,371	Primary	Sandstone	Gas
KMV Price River Lower	8,084	Primary	Sandstone	Gas
Sego	8,596		Sandstone	
TD	8,800			

Estimated TD: **8,800' or 200'± below Segó top**

Anticipated BHP: 4,805 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1326-32
SE/NE, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1326-32
SE/NE, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: **185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: **207 sks** Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **115 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **875 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1326-32
SE/NE, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

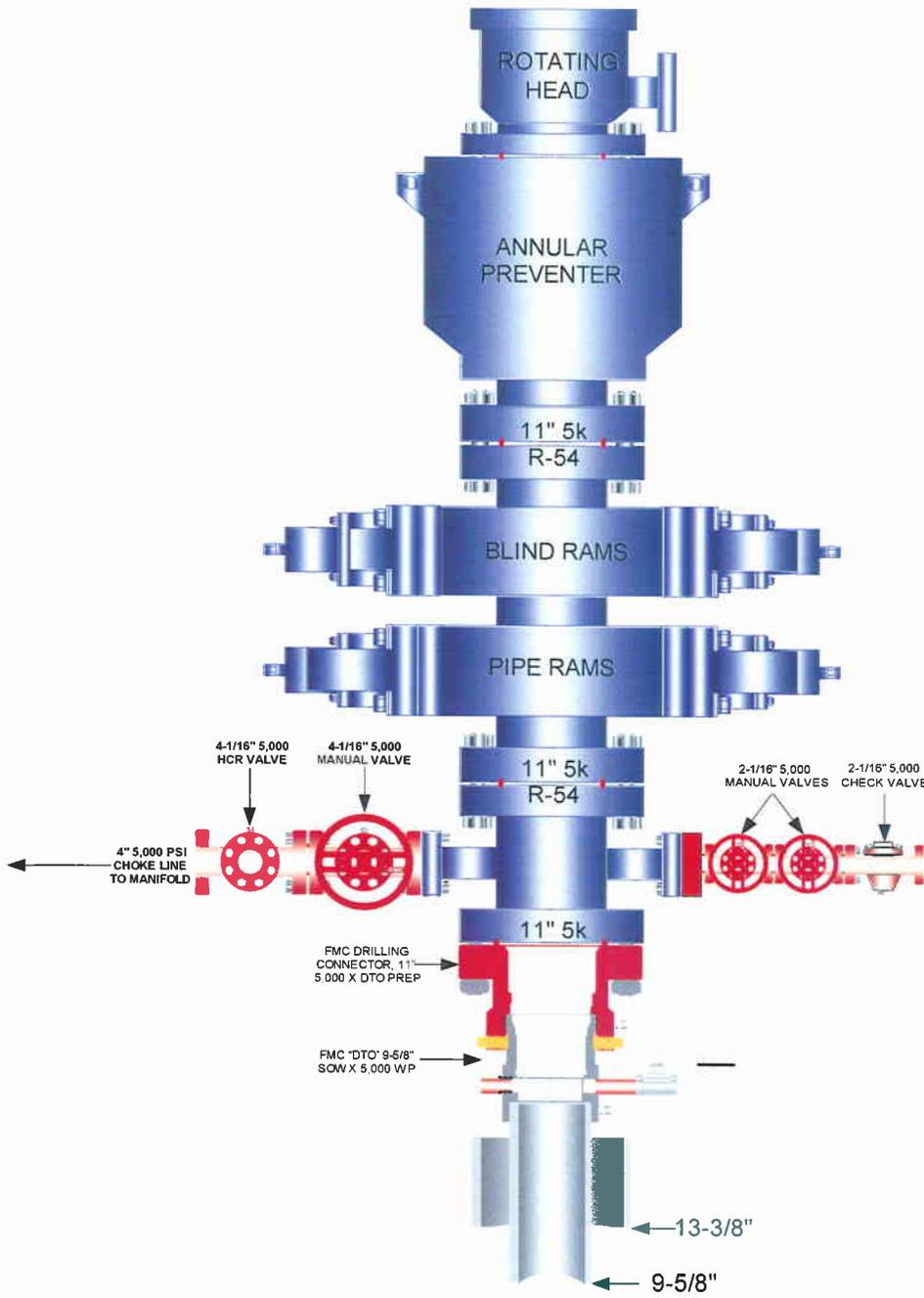
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

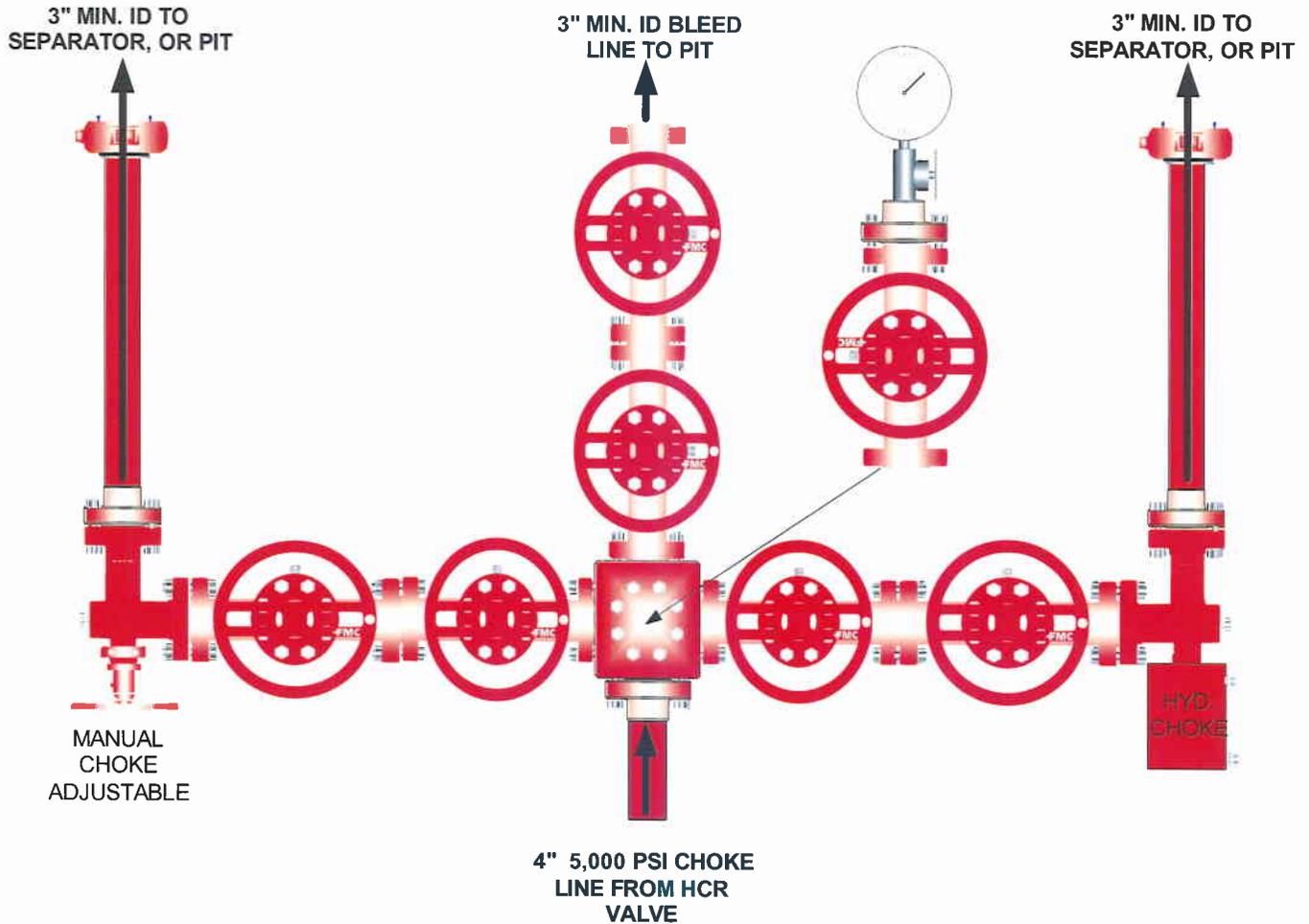
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**Chapita Wells Unit 1326-32
SENE, Section 32, T9S, R23E
Uintah County, Utah**

SURFACE USE PLAN

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 54.1 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 230' in length. See attached Topo B.
- B. The access road has a 40 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 237 x 40'. The proposed pipeline leaves the eastern edge of the well pad (Lease ML-3355) proceeding in a southerly direction for an approximate distance of 237' tying into an existing pipeline in the SENE of Section 32, T9S, R23E. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.

4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at

one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16 millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil west of corner B. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as

necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

State of Utah

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for

the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

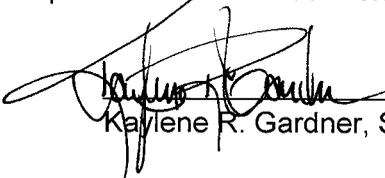
All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1326-32 Well, located in the SENE, of Section 32, T9S, R23E, Uintah County, Utah; State land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

May 7, 2006
Date



Kaylene R. Gardner, Sr. Regulatory Assistant

EOG RESOURCES, INC.

CWU #1326-32

LOCATED IN UINTAH COUNTY, UTAH
SECTION 32, T9S, R23E, S.L.B.&M.

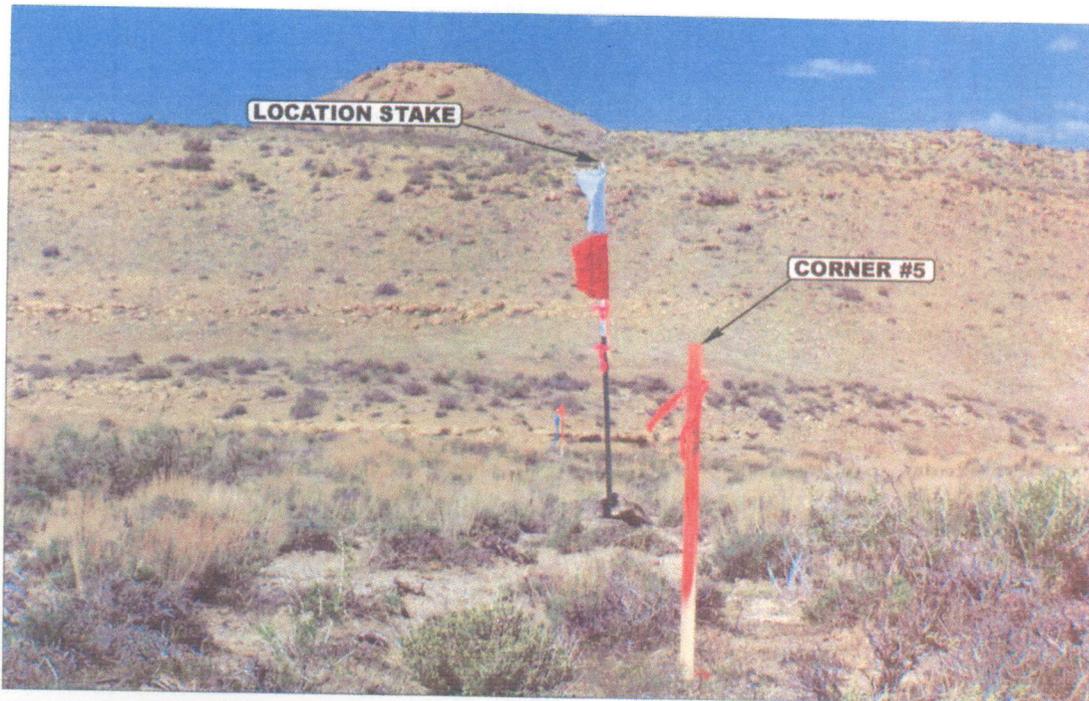


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

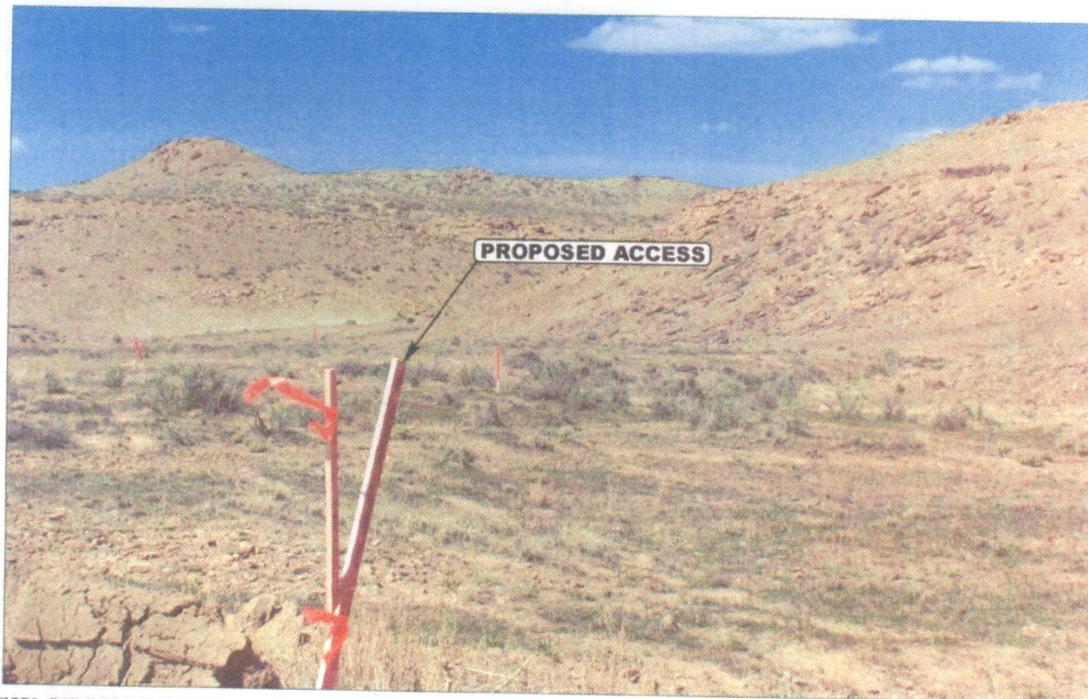


PHOTO: VIEW OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	04	18	07	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: G.S.	DRAWN BY: A.A.	REVISED: 00-00-00		

EOG RESOURCES, INC.
CWU #1326-32
SECTION 32, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 300' TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.35 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 230' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.05 MILES.

EOG RESOURCES, INC.

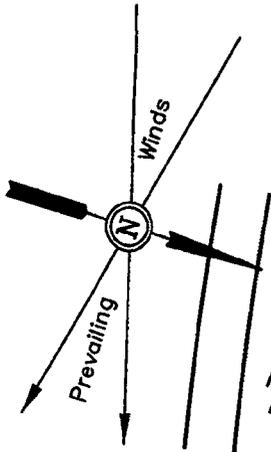
LOCATION LAYOUT FOR

CWU #1326-32
SECTION 32, T9S, R23E, S.L.B.&M.
1661' FNL 1104' FEL



F-5.7'
El. 200.6'

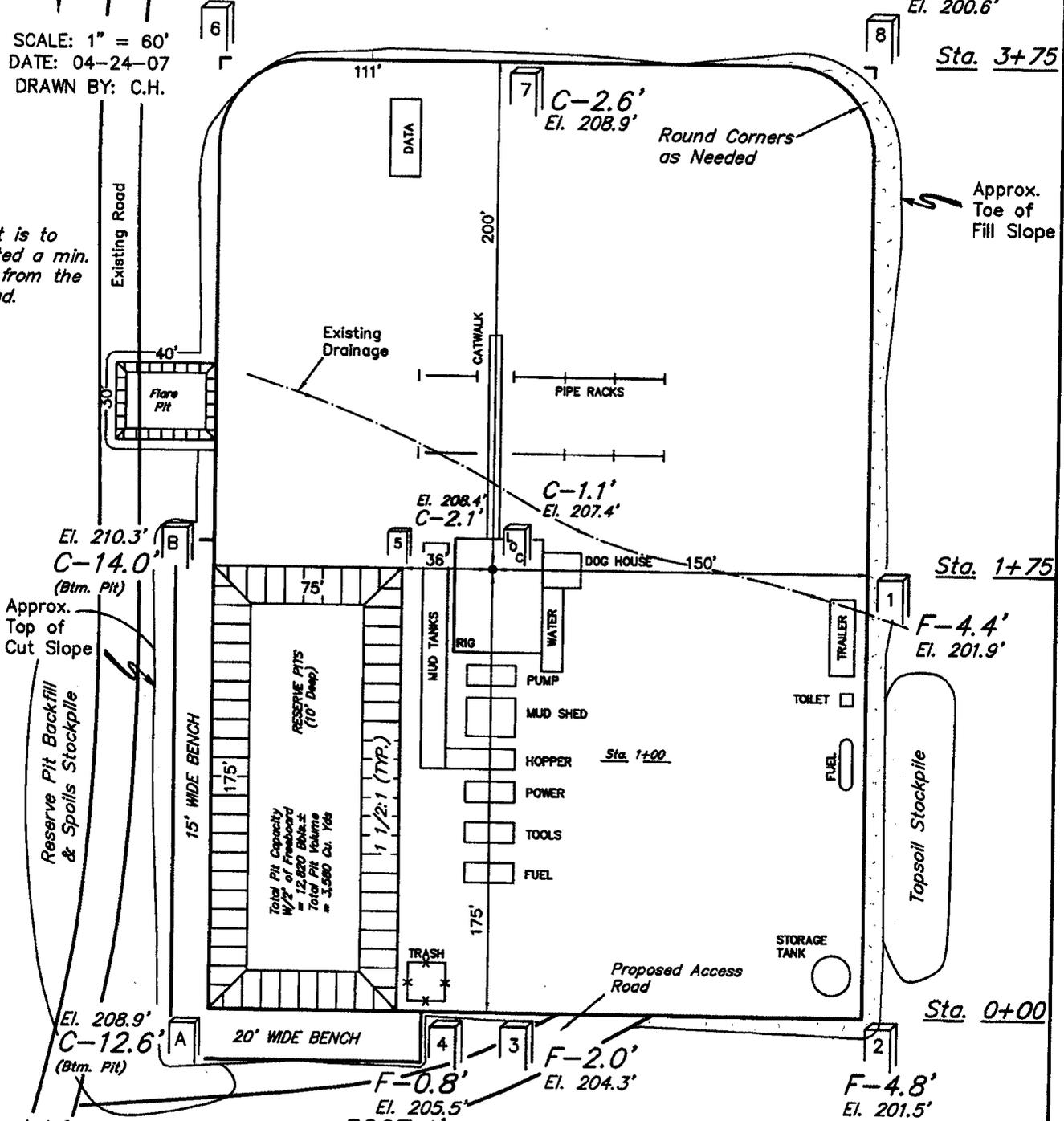
Sta. 3+75



F-5.0'
El. 201.3'

SCALE: 1" = 60'
DATE: 04-24-07
DRAWN BY: C.H.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Approx. Toe of Fill Slope

Sta. 1+75

F-4.4'
El. 201.9'

Sta. 0+00

Elev. Ungraded Ground at Location Stake = 5207.4'
Elev. Graded Ground at Location Stake = 5206.3'

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85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

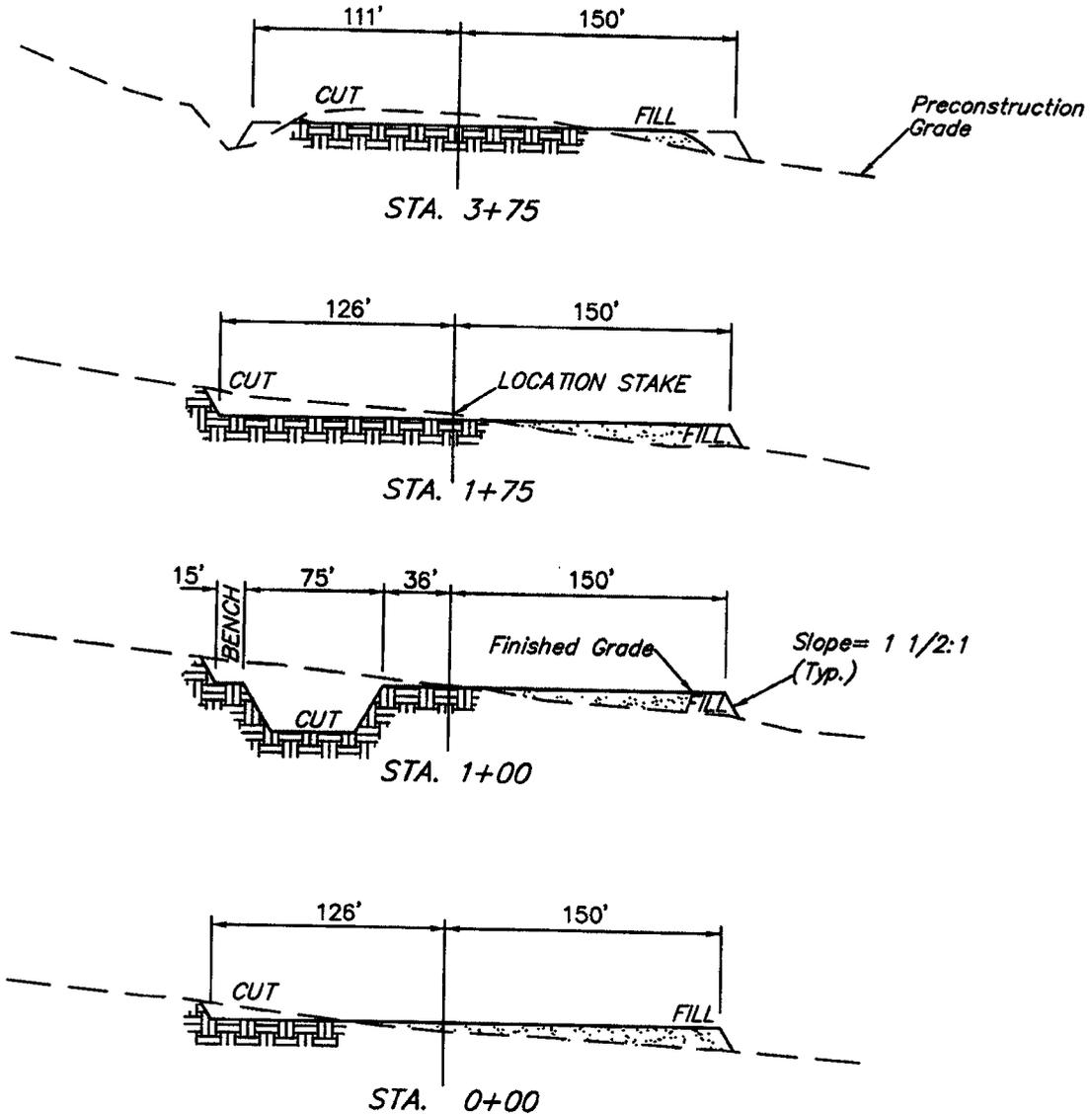
TYPICAL CROSS SECTIONS FOR

CWU #1326-32
SECTION 32, T9S, R23E, S.L.B.&M.
1661' FNL 1104' FEL



1" = 40'
X-Section
Scale
1" = 100'

DATE: 04-24-07
DRAWN BY: C.H.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

*** NOTE:**

FILL QUANTITY INCLUDES 5% FOR COMPACTION

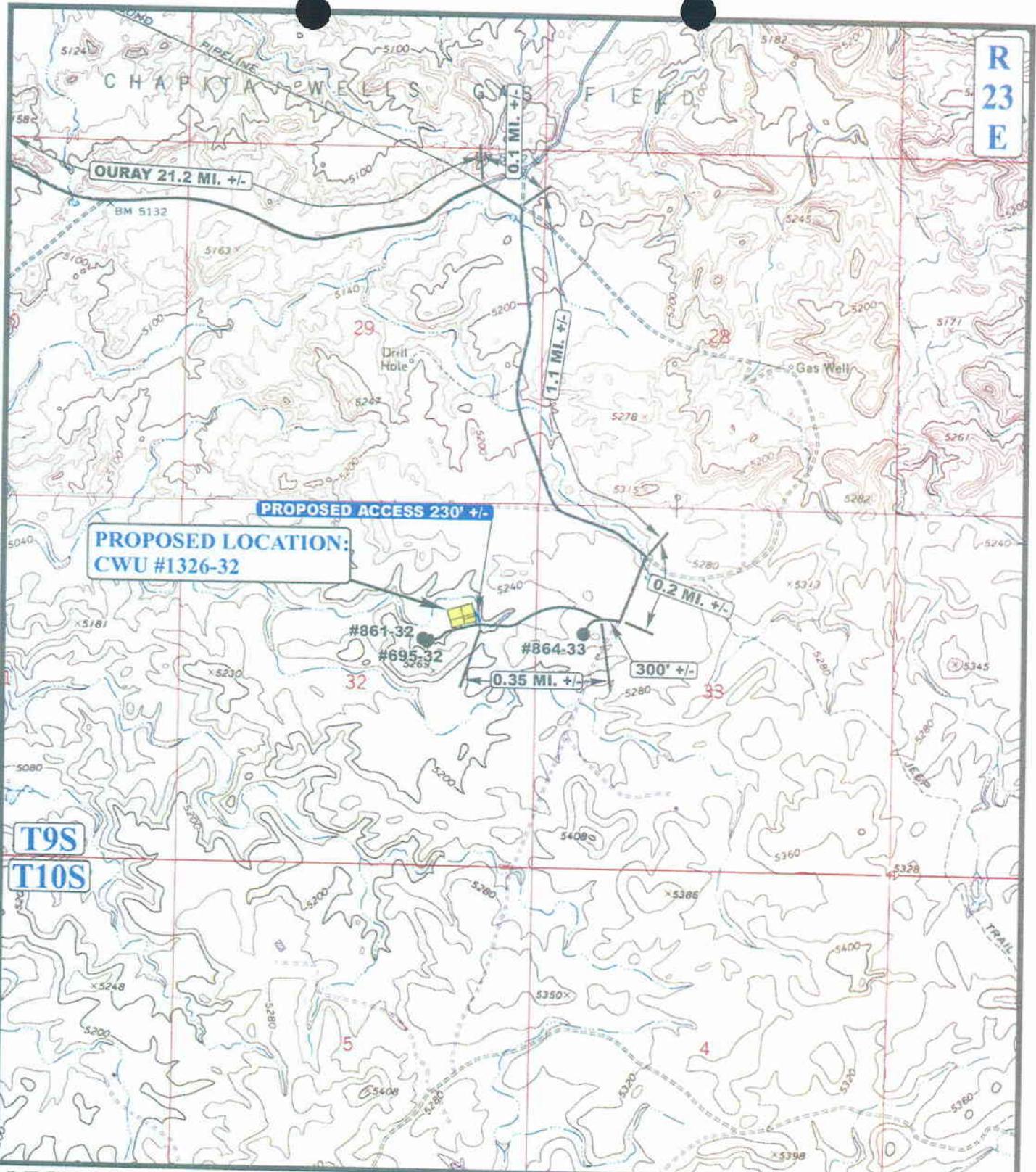
APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 2,090 Cu. Yds.
Remaining Location	= 7,880 Cu. Yds.
TOTAL CUT	= 9,970 CU.YDS.
FILL	= 6,090 CU.YDS.

EXCESS MATERIAL	= 3,880	Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,880	Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0	Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 788-1017

R
23
E



T9S
T10S

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

CWU #1326-32
 SECTION 32, T9S, R23E, S.L.B.&M.
 1661' FNL 1104' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 04 18 07
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: A.A. REVISED: 00-00-00

B
 TOPO

R
23
E

PROPOSED LOCATION:
CWU #1326-32

T9S
T10S

- LEGEND:**
- ◊ DISPOSAL WELLS
 - PRODUCING WELLS
 - SHUT IN WELLS
 - ◊ WATER WELLS
 - ABANDONED WELLS
 - TEMPORARILY ABANDONED

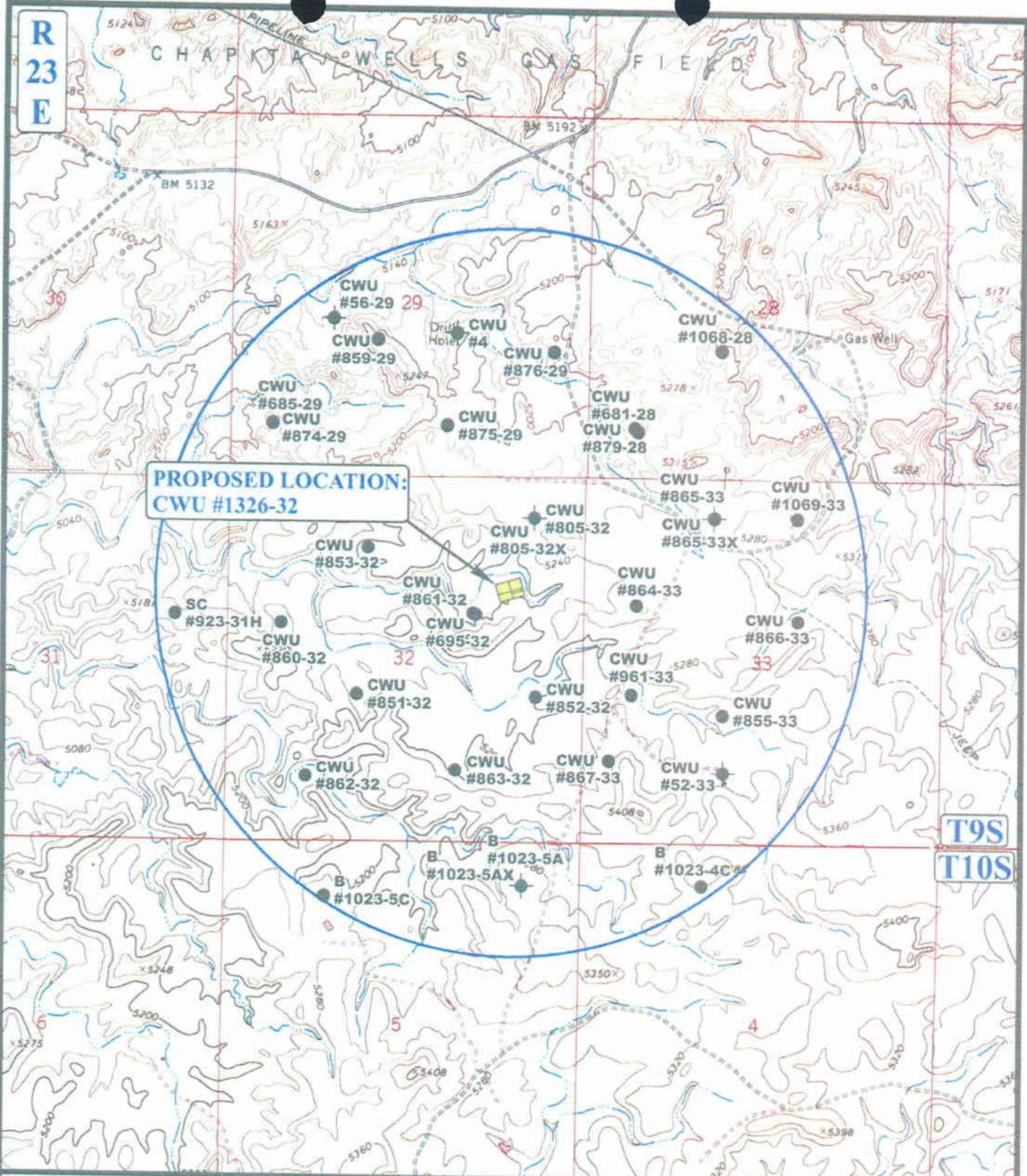
EOG RESOURCES, INC.

CWU #1326-32
SECTION 32, T9S, R23E, S.L.B.&M.
1661' FNL 1104' FEL

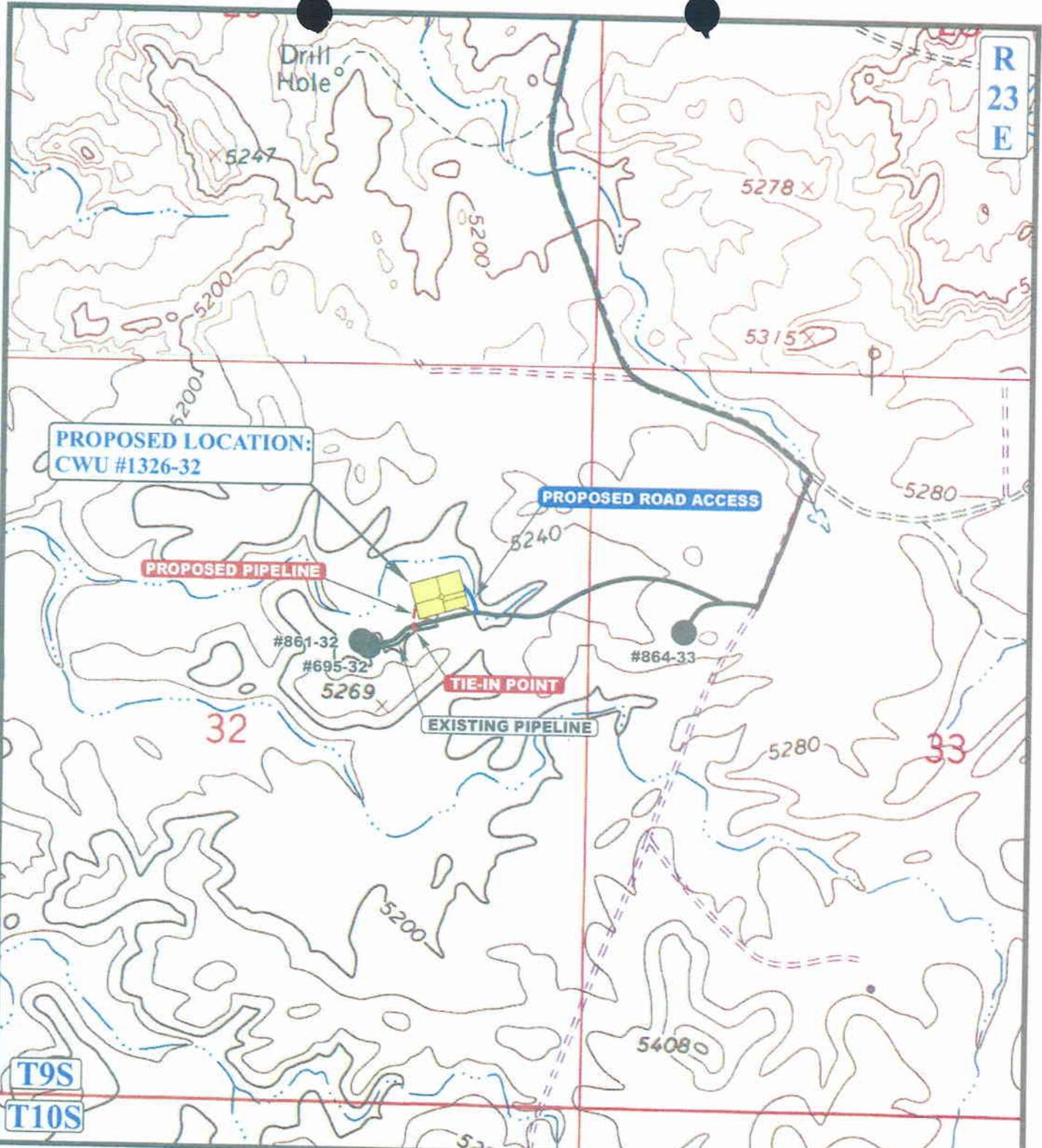
U&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 04 18 07
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: A.A. REVISED: 00-00-00

C
TOPO



R
23
E



APPROXIMATE TOTAL PIPELINE DISTANCE = 237' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - PROPOSED PIPELINE



EOG RESOURCES, INC.

CWU #1326-32
 SECTION 32, T9S, R23E, S.L.B.&M.
 1661' FNL 1104' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 04 18 07
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: A.A. REVISED: 00-00-00

D
 TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/10/2007

API NO. ASSIGNED: 43-047-39294

WELL NAME: CWU 1326-32
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-789-0790

PROPOSED LOCATION:

SENE 32 090S 230E
 SURFACE: 1661 FNL 1104 FEL
 BOTTOM: 1661 FNL 1104 FEL
 COUNTY: UINTAH
 LATITUDE: 39.99526 LONGITUDE: -109.3446
 UTM SURF EASTINGS: 641324 NORTHINGS: 4428333
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	6/25/07
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML 3355
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 6196017)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS:

Needs Permit (05-22-07)

STIPULATIONS:

- 1- STATEMENT OF BASIS
- 2- Surface Csg Cont stip
- 3- Cont stip # 3 (4 1/2" production, 2100' MD)

T9S R23E

NATURAL BUTTES FIELD CHAPITA WELLS UNIT

CAUSE: 179-8 / 8-10-1999

CWU 805-32X
(RIGSKID)

CWU 805-32

CWU 50-32

CWU 953-32

CWU 853-32 *

CWU 1326-32

CWU 1325-32

CWU 695-32
CWU 861-32
-*

CWU 954-32

CWU 955-32

CWU 697-32

CWU 860-32

CWU 1330-32

CWU 1327-32

32

CWU 851-32 *

CWU 852-32

CWU 722-32

CWU 51-32

CWU 698-32
CWU 863-32

CWU 719-33
CWU 867-33

CWU 699-32
CWU 862-32

CWU 1031-32

CWU 957-32

T10S R23E

BONANZA 1023-5C *

BONANZA 1023-5A
BONANZA
1023-5AX (RIGSKID)

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 32 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

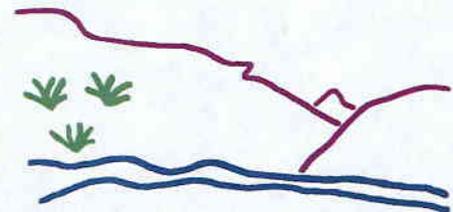
COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 11-MAY-2007

Application for Permit to Drill

Statement of Basis

5/24/2007

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
414	43-047-39294-00-00		GW	S	No
Operator	EOG RESOURCES INC	Surface Owner-APD			
Well Name	CWU 1326-32	Unit	CHAPITA WELLS		
Field	NATURAL BUTTES	Type of Work			
Location	SENE 32 9S 23E S 1661 FNL 1104 FEL	GPS Coord (UTM)	641324E 4428333N		

Geologic Statement of Basis

EOG proposes to set 2,300' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 3,200'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and is not expected to produce prolific aquifers. The production casing cement should be brought up above the base of the moderately saline ground water to isolate it from fresher waters uphole. The proposed casing and cement program should adequately protect usable ground water in the area.

Brad Hill
APD Evaluator

5/24/2007
Date / Time

Surface Statement of Basis

The general area is the Chapita Wells Gas Field within the Coyote Wash Drainage. This drainage is a significant drainage beginning near the Utah-Colorado border to the east and joining the White River several miles to the west and south. The wash is dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. The topography is characterized by rolling hills, frequently divided by gentle to deep draws, which flow into Coyote Wash. The draws are often rimmed with steep side hills with exposed sand stone bedrock cliffs. Vernal, Utah is approximately 35 air miles and 54 road miles to the northwest. The area is accessed by Utah State, Uintah County and oilfield development roads to within 230 feet of the location where a new road will be constructed.

The proposed Chapita Wells Unit 1326-32 gas well is in the bottom of a secondary drainage in a basin surrounded on all sides by low hills with exposed bedrock outcrops. A swale intersects the center of the location and will be filled. The bottom of the drainage is to the east and north and will be missed by the location. No diversions are needed.

Both the surface and minerals for this location are owned by SITLA. Jim Davis and Ed Bonner of SITLA were invited to the pre-site evaluation but neither attended. Ben Williams and Daniel Emmett of the UDWR were also invited and neither attended.

The location appears to be a suitable site for constructing and operating a well. However several wells exist or are planned in the immediate area. The pads almost become interconnected, only separated by a few hundred feet. The terrain is suitable for constructing these pads, however a large pad could be constructed with multiple wells drilled from one location. EOG does not desire to drill directional wells.

Floyd Bartlett
Onsite Evaluator

5/22/2007
Date / Time

Application for Permit to Drill

Statement of Basis

5/24/2007

Utah Division of Oil, Gas and Mining

Page 2

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator EOG RESOURCES INC
Well Name CWU 1326-32
API Number 43-047-39294-0 **APD No** 414 **Field/Unit** NATURAL BUTTES
Location: 1/4,1/4 SENE **Sec** 32 **Tw** 9S **Rng** 23E 1661 FNL 1104 FEL
GPS Coord (UTM) 641329 4428329 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Byron Tolman (Representing EOG Resources).

Regional/Local Setting & Topography

The general area is the Chapita Wells Gas Field within the Coyote Wash Drainage. This drainage is a significant drainage beginning near the Utah-Colorado border to the east and joining the White River several miles to the west and south. The wash is dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. The topography is characterized by rolling hills, frequently divided by gentle to deep draws, which flow into Coyote Wash. The draws are often rimmed with steep side hills with exposed sand stone bedrock cliffs. Vernal, Utah is approximately 35 air miles and 54 road miles to the northwest. The area is accessed by Utah State, Uintah County and oilfield development roads to within 230 feet of the location where a new road will be constructed.

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Surface Use Plan

Current Surface Use

Wildlife Habitat
Grazing

New Road

Miles	Well Pad		Src Const Material	Surface Formation
0.05	Width 276	Length 375	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Poorly vegetated with mat saltbrush, black sagebrush, curly mesquite, shadscale, cheatgrass, bud sage and spring

annuals.

Antelope, small mammals and birds.

Soil Type and Characteristics

Shallow shaley sandy loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?**

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0

Final Score 25 1 **Sensitivity Level**

Characteristics / Requirements

The reserve pit is planned in an area of cut in the southeast corner of the location. A liner with an appropriate thickness of felt sub-liner is required. EOG commonly uses a 16 mil liner.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

Floyd Bartlett
Evaluator

5/22/2007
Date / Time

Casing Schematic

BHP $0.052(3800)10.5 = 4805 \text{ psi}$
anticipate 4805 psi

Gas $.12(8800) = 1056$
 $4805 - 1056 = 3749 \text{ psi}$

BOPE 5M ✓

Burst 3520
 $70\% 2464 \text{ psi}$

9-5/8"
MW 8.4
Frac 19.3

Max P @ surf. shoe

$.22(6500) = 1430$
 $4805 - 1430 = 3375 \text{ psi}$

test to 2464 psi ✓

Strip cuts, ✓

✓ Adequate D/W 6/25/07

Surface

122' 182'

Uinta

TOC @ 801. \rightarrow to surf w/ 6% w/o
Propose TOC @ surface
* Strip ✓
1400' Green River

2109' TOC w/ 1% w/o
Surface
2300. MD

3200' ± BMSW

Propose TOC to ± 2100' MD
Guse + 458
* Strip ✓

TOC @ 3799.

4353' Wasatch

4886' Chapita Wells

5575' Buck Canyon

6180' North Horn

6430' KMV MePrice River

7371' KMV Price River ^{Middle} Upper

8084' KMV Price River Lower

8596' Segó

4-1/2"
MW 10.5

Production
8800. MD

Well name:

2007-06 EOG CWU 1326-32

Operator: **EOG Resources Inc.**

String type: **Surface**

Project ID:

43-047-39294

Location: **Uintah County**

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,024 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,300 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 2,014 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 107 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 290 ft

Cement top: 801 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 8,800 ft
Next mud weight: 10.500 ppg
Next setting BHP: 4,800 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,300 ft
Injection pressure: 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2300	9.625	36.00	J-55	ST&C	2300	2300	8.796	998.3

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1004	2020	2.013	2300	3520	1.53	73	394	5.43 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: June 7, 2007
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	2007-06 EOG CWU 1326-32		
Operator:	EOG Resources Inc.		
String type:	Production	Project ID:	43-047-39294
Location:	Uintah County		

Design parameters:

Collapse

Mud weight: 10.500 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,864 psi
Internal gradient: 0.220 psi/ft
Calculated BHP: 4,800 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 7,419 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 198 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 3,799 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8800	4.5	11.60	N-80	LT&C	8800	8800	3.875	767.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4800	6350	1.323	4800	7780	1.62	86	223	2.59 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: June 7, 2007
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 8800 ft, a mud weight of 10.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

From: Ed Bonner
To: Mason, Diana
Date: 6/22/2007 10:23 AM
Subject: Well Clearance

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil

The following wells have been given cultural resources clearance by the Trust Lands Cultural Resources Group:

EOG Resources, Inc

Chapita Wells Unit 1330-32 (API 43 047 39293)
Chapita Wells Unit 1326-32 (API 43 047 39294)
Chapita Wells Unit 1327-32 (API 43 047 39295)
Chapita Wells Unit 1325-32 (API 43 047 39296)
Chapita Wells Unit 1331-32 (API 43 047 39300)
Chapita Wells Unit 1328-32 (API 43 047 39301)

Kerr McGee Oil & Gas Onshore LP

NBU 1021-19M (API 43 047 38150)
NBU 1021-32A (API 43 047 39026)
NBU 1021-32B (API 43 047 39027)
NBU 1021-32C (API 43 047 39028)
NBU 1021-32F (API 43 047 39029)
NBU 1021-32P (API 43 047 39127)
NBU 1021-32O (API 43 047 39128)
NBU 1021-32N (API 43 047 39129)
NBU 1021-32M (API 43 047 39130)
NBU 1021-32L (API 43 047 39131)
NBU 1021-32K (API 43 047 39132)
NBU 1021-32J (API 43 047 39133)
NBU 1021-32I (API 43 047 39134)
NBU 1021-32H (API 43 047 39135)
NBU 1021-32G (API 43 047 39136)
NBU 1021-32D (API 43 047 39137)
NBU 1021-32E (API 43 047 39138)

Parallel Petroleum Corporation

Trail Creek Anticline 1-2-6-25 (API 43 047 38324)

QEP Uinta Basin Inc

GB 7SG-36-8-21 (API 43 047 38765)

If you have any questions regarding this matter please give me a call.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

May 30, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2007 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ MesaVerde)

43-047-39293	CWU 1330-32 Sec 32 T09S R23E 2321 FNL 1199 FWL	
43-047-39294	CWU 1326-32 Sec 32 T09S R23E 1661 FNL 1104 FEL	
43-047-39295	CWU 1327-32 Sec 32 T09S R23E 2630 FNL 0650 FWL	
43-047-39296	CWU 1325-32 Sec 32 T09S R23E 1732 FNL 2559 FWL	
43-047-39300	CWU 1331-32 Sec 32 T09S R23E 2626 FNL 2630 FWL	
43-047-39301	CWU 1328-32 Sec 32 T09S R23E 2549 FNL 2034 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:5-30-07



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

June 25, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1326-32 Well, 1661' FNL, 1104' FEL, SE NE, Sec. 32, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39294.

Sincerely,

Gil Hunt
Associate Director

er
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office
SITLA

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1326-32
API Number: 43-047-39294
Lease: ML 3355

Location: SE NE Sec. 32 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0873 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
6. Surface casing shall be cemented to the surface.
7. Cement volume for the 4-1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to $\pm 2100'$ MD as indicated in the submitted drilling plan.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1326-32

Api No: 43-047-39294 Lease Type: STATE

Section 32 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 10/20/07

Time 1:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 10/23/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: Chapita Wells Unit 1326-32
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		9. API NUMBER: 43-047-39294
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,661' FNL & 1,104' FEL 39.995175 LAT 109.345269 LON		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 32 9S 23E S.L.B. & M.		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well spud</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The referenced well spud on 10/20/2007.

NAME (PLEASE PRINT) <u>Carrie MacDonald</u>	TITLE <u>Operations Clerk</u>
SIGNATURE	DATE <u>10/23/2007</u>

(This space for State use only)

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OCT 24 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Chapita Wells Unit 1326-32
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-39294
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,661' FNL & 1,104' FEL 39.995175 LAT 109.345269 LON		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 32 9S 23E S.L.B. & M.		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 10-25-07
By: [Signature]

COPIES SENT TO OPERATOR
10/29/07
CHD

NAME (PLEASE PRINT) <u>Carrie MacDonald</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u>[Signature]</u>	DATE <u>10/23/2007</u>

(This space for State use only)

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OCT 24 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37535	NATURAL BUTTES UNIT 439-19E		SWNE	19	10S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>2900</i>	10/20/2007		<i>10/31/07</i>		
Comments: <i>NHORN = WSMVD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39294	CHAPITA WELLS UNIT 1326-32		SENE	32	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	10/20/2007		<i>10/31/07</i>		
Comments: <i>MVRD</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37634	CHAPITA WELLS UNIT 1085-30		SENW	30	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	10/20/2007		<i>10/31/07</i>		
Comments: <i>PRRU = MVRD</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

10/23/2007

Date

RECEIVED

OCT 24 2007

DIV. OF OIL, GAS & MINING

**NOTICE OF LATE REPORTING
DRILLING & COMPLETION INFORMATION**

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

- Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: EOG Resources, Inc.

Today's Date: 04/21/2008

Well:

43 047 39294
CWU 1326-32
9S 23E 32

API Number:

Drilling Commenced:

List Attached

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Rachel Medina
at (801) 538-5260.

cc: Well File
Compliance File

**NOTICE OF LATE REPORTING
DRILLING & COMPLETION INFORMATION**

ATTACHMENT

Operator: EOG Resources, Inc.

Today's Date: 04/21/2008

Well:	API Number:	Drilling Commenced:
CWU 13 26 32	4304739294	10/20/2007
NBU 563-19E	4304737537	10/28/2007
CWU 1043-23	4304737877	11/01/2007
NBU 456-2E	4304736053	11/06/2007
CWU 1093-27	4304738603	11/13/2007
E Chapita 3-5	4304737854	11/16/2007
E Chapita 44-05	4304738138	11/17/2007
CWU 1079-25	4304737879	11/20/2007
Hoss 13-31	4304738674	11/25/2007
Hoss 79-19	4304738952	11/30/2007
E Chapita 4-5	4304737853	12/01/2007
CWU 689-33	4304737494	12/12/2007
Hoss 46-29	4304738726	12/15/2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: Chapita Wells Unit 1326-32
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		9. API NUMBER: 43-047-39294
PHONE NUMBER: (303) 824-5526		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,661' FNL & 1,104' FEL 39.995175 LAT 109.345269 LON		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 32 9S 23E S.L.B. & M.		STATE: UTAH

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	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 4/24/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u><i>Mary A Maestas</i></u>	DATE <u>4/30/2008</u>

WELL CHRONOLOGY REPORT

Report Generated On: 04-30-2008

Well Name	CWU 1326-32	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39294	Well Class	COMP
County, State	UINTAH, UT	Spud Date	11-01-2007	Class Date	
Tax Credit	N	TVD / MD	8,800/ 8,800	Property #	061618
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,219/ 5,206				
Location	Section 32, T9S, R23E, SENE, 1661 FNL & 1104 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	81.993

AFE No	304753	AFE Total	1,754,900	DHC / CWC	838,700/ 916,200
Rig Contr	TRUE	Rig Name	TRUE #26	Start Date	07-11-2007
				Release Date	11-08-2007
07-11-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1661' FNL & 1104' FEL (SE/NE)
			SECTION 32, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 39.995175, LONG 109.345269 (NAD 83)
			LAT 39.995208, LONG 109.344592 (NAD 27)
			TRUE #26
			OBJECTIVE: 8800' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: ML 3355
			ELEVATION: 5207.4' NAT GL, 5206.3' PREP GL(DUE TO ROUNDING THE PREP GL WILL BE 5206'), 5219' KB (13')
			EOG BPO WI 100%, NRI 81.99333%
			EOG APO WI 56.4206%, NRI 48.22336%

RECEIVED
MAY 02 2008
DIV. OF OIL, GAS & MINING

10-15-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$38,000 Completion \$0 Daily Total \$38,000

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

10-16-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING HOLES IN ROCK.

10-17-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

10-18-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

10-19-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 70% COMPLETE.

10-20-2007 Reported By TERRY CSERE/KAYLENE GARDNER

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: SPUD NOTIFICATION/WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 10/20/2007 @ 1:30 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM OF THE SPUD 10/20/2007 @ 12:30 PM.

10-26-2007 Reported By JERRY BARNES

Daily Costs: Drilling \$191,814 Completion \$0 Daily Total \$191,814
 Cum Costs: Drilling \$229,814 Completion \$0 Well Total \$229,814
 MD 2,235 TVD 2,235 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PRO PETRO AIR RIG # 6 ON 10/21/2007. DRILLED 12-1/4" HOLE TO 2250' GL. ENCOUNTERED WATER @ 1660'. RAN 52 JTS (2222.00') OF 9-5/8", 36.0#/ FT, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2235' KB. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 170 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 265 SX (53 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.

DISPLACED CEMENT W/162 BBLs FRESH WATER. BUMPED PLUG W/600# @ 3:15 AM, 10/24/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 2: MIXED & PUMPED 85 SX (17.4 BBLs) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 3: MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 4: MIXED & PUMPED 250 SX (51.2 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HRS.

TOP JOB # 5: MIXED & PUMPED 25 SX (5 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

KYLAN COOK NOTIFIED DAVE HACKFORD W/UDOGM OF THE SURFACE CASING & CEMENT JOB ON 10/22/2007 @ 6:30 PM.

11-01-2007	Reported By	BENNY BLACKWELL/TOM HARKIN									
Daily Costs: Drilling	\$28,641	Completion	\$843	Daily Total	\$29,484						
Cum Costs: Drilling	\$258,455	Completion	\$843	Well Total	\$259,298						
MD	2,235	TVD	2,235	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: PU BHA											

Start	End	Hrs	Activity Description
06:00	10:00	4.0	HOLD SAFTY MEETING , R/D M/O FROM 1330-32
10:00	14:00	4.0	RIG UP WITH TRUCKS ON 326 -32
14:00	22:00	8.0	RIG UP ROTARY TOOLS TRUCKS RELEASED @ 1400 REAISED DERRICK @ 1430 //////// RIG ON DAY WORK @ 2200 10-31-2007 //////////
22:00	02:00	4.0	TEST BOPS AS FOLLOWS TEST PIPE RAMS , BLIND RAMS , KILL LINE AND VALVES , CHOKE MAN , LINE , AND VALES , UPPER AND LOWER KELLY VALVES 250 LOW 5000 HIGH HOLD FOR 10 MIN TEST ANNULAR250 LOW AND 2500 HIGH HOLD FOR 10 MIN , FUCION TEST KOOMEY UNIT PUMP UP 1 MIN 10 SEC TEST CASING @ 1500 PSI FOR 30 MIN
02:00	02:30	0.5	INSTALL WEAR BUSHING
02:30	03:30	1.0	HOLD SAFTY MEETING , R/U L/D TRUCK
03:30	06:00	2.5	PU/LD BHA & TOOL CREWS FULL , NO ACCIDENTS REPORTED , SAFTY MEETINGS , RIG DOWN , PPE , P/U BHA FUEL ON HAND 2543 USED 524 , COM CHECKED X 2

11-02-2007	Reported By	TOM HARKINS									
Daily Costs: Drilling	\$57,438	Completion	\$0	Daily Total	\$57,438						
Cum Costs: Drilling	\$315,893	Completion	\$843	Well Total	\$316,737						
MD	4,481	TVD	4,481	Progress	2,246	Days	1	MW	8.5	Visc	27.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Start	End	Hrs	Activity Description
06:00	06:30	0.5	INSTALL ROT HEAD
06:30	07:30	1.0	C/O HAMMER SEALS ON MUD LINE
07:30	09:00	1.5	DRILL CEMENT/FLOAT EQUIP. TAG @ 2145 SHOE @ 2235
09:00	09:30	0.5	PREFORM FIT @ 485 PIS EMW 13,1
09:30	10:00	0.5	WLS @ 2229 1 deg
10:00	12:30	2.5	DRILL 2235 TO 2588 = 353 @ 141 FPH WTOB 12-16 RPM 55 GPM 425 MMRPM 67 DIFF 275-300
12:30	13:00	0.5	SERVICE RIG CHECK COM OK
13:00	19:30	6.5	DRILL 2588 TO 3314 = 726 @ 112 FPH WTOB 12-16 RPM 55 GPM 425 MMRPM 67 DIFF 195-300
19:30	20:00	0.5	SURVEY @ 3239 2.25deg
20:00	04:30	8.5	DRILL 3314 TO 4322 = 1008 @ 118.6 FPH WTOB 14-18 RPM 45-60 GPM 425 MMRPM 67 DIFF 210-300
04:30	05:00	0.5	SURVEY @ 4247 2 deg
05:00	06:00	1.0	DRILL 4322 TO 4481 = 159 @ 159 FPH WTOB 14-18 RPM 45 GPM 425 MMRPM 67 DIFF 210-300 MDWT 9.3 VIS 35 CREWS FULL , NO ACCIDENTS REPORTED , SAFTY MEETING , LOTO , CHECK COM , MAKE CONN

FUEL ON HAND 6208 USED 835 , EVENING TOUR BOP DRILL 92 SEC ,
 FORMATION TOPS WASATCH
 GAS BG 30-440u CONN 245-950u HIGH GAS 3674u
 LITHOLOGY SAND 25% SHALE 20% SILTSTONE 15% LIMESTONE 40%
 MUD LOGGER ON LOCATION 11-1-2007 0600 DAY 1
 MEREK CIESNIK

06:00 18.0 SPUD 7 7/8" HOLE AT 10:00 HRS, 11/1/07.

11-03-2007		Reported By		TOM HARKINS							
Daily Costs: Drilling		\$37,443	Completion		\$0	Daily Total		\$37,443			
Cum Costs: Drilling		\$353,337	Completion		\$843	Well Total		\$354,181			
MD	6,400	TVD	6,400	Progress	1,919	Days	2	MW	9.4	Visc	34.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: DRILLING											
Start	End	Hrs	Activity Description								
06:00	11:30	5.5	DRILL 4481 TO 5113 = 632 @ 114.9 FPH WTOB 14-18 RPM 45-55 GPM 425 MMRPM 67 DIFF 175-295								
11:30	12:00	0.5	SERVICE RIG CHECK COM OK								
12:00	02:30	14.5	DRILL 5113 TO 6212 = 1099 @ 75.8 FPH WTOB 14-20 RPM 40-55 GPM 425 MMRPM 67 DIFF 105-275								
02:30	03:00	0.5	C/O SWAB #2 PUMP								
03:00	06:00	3.0	DRILL 6212 TO 6400 = 188 @ 62.6 FPH WTOB 15-20 RPM 40-55 GPM 425 MMRPM 67 DIFF 115-260								
MD WT 10.1 VIS 36											
CREWS FULL , NO ACCIDENTS REPORTED , SAFTY MEETING , HAND SAFTY , BOP DRILL MOURN TOUR 90 SEC , FUEL ON HAND 4937 USED 1271 , CHECK COM X 3											
FORMATION TOPS NORTH HORN 6176'											
GAS BG 5-38u CONN GAS 22-50u HIGH GAS 1016u @ 5810											
LITHOLOGY SAND 45% SHALE 20% SILTSTONE 20% LIMESTONE 15%											
MUD LOGGER ON LOCATION MEREK CIESNIK 11-1-07 DAY 2											

11-04-2007		Reported By		TOM HARKINS/BENNY BLACKWELL							
Daily Costs: Drilling		\$37,983	Completion		\$0	Daily Total		\$37,983			
Cum Costs: Drilling		\$391,332	Completion		\$843	Well Total		\$392,175			
MD	7,705	TVD	7,705	Progress	1,305	Days	3	MW	10.1	Visc	36.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: DRILLING @ 7705'											
Start	End	Hrs	Activity Description								
06:00	11:30	5.5	DRILL 6400 TO 6760 = 360 @ 65.4 FPH WTOB 15-20 RPM 40-55 GPM 425 MMRPM 67 DIFF 120-275								
11:30	12:00	0.5	SERVICE RIG CHECK COM OK								
12:00	02:00	14.0	DRILL F/ 6780' - 7500', WOB 15-20, RPM @ TABLE 35-50, 1900 PSI @ 120 SPM = 420 GPM = 67 RPM @ BIT. 100 - 300 PSI DIFF PRESS.								
01:00	02:00	1.0	ADD ONE HOUR FOR DST TIME CHANGE								
02:00	06:00	4.0	DRILL F/ 7500' - 7705', WOB 15-20, RPM @ TABLE 35-50, 1900 PSI @ 120 SPM = 420 GPM = 67 RPM @ BIT. 51.3 FPH, 100 - 300 PSI DIFF PRESS.								
SAFETY MEETINGS: DAYS - AIR TUGGERS, EVE - AIR TUGGERS, MORN -AIR TUGGERS.											
FULL CREWS & NO ACCIDENTS.											
CHECKED C-O-M OK.											

FUEL REC: 0 GAL.
 FUEL ON HAND: 3665 GAL.
 FUEL USED: 1272 GAL.
 VIS: .36, WT 10.6.
 GAS - BG: 25-238 U, TRIP: N/A U, CONNECTION:22-50 U, PEAK: 4273 U. FORMATION: PRICE RIVER MIDDLE - 7378'
 LITHOLOGY: SS - 55%, SH - 23%, SILTSTONE - 20 %, LIMESTONE - TR%, COAL - 2%.
 MUD LOGGER ON LOCATION DAYS: 3.
 RESET CLOCKS BACK ONE HR FOR DST

11-05-2007		Reported By		BENNY BLACKWELL							
Daily Costs: Drilling		\$38,701	Completion		\$0	Daily Total		\$38,701			
Cum Costs: Drilling		\$430,033	Completion		\$843	Well Total		\$430,876			
MD	8,116	TVD	8,116	Progress	411	Days	4	MW	10.9	Visc	37.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 8116'											

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL F/ 7705' - 7777', WOB 15-20, RPM @ TABLE 35-50, 1900 PSI @ 1080 SPM = 377 GPM = 60 RPM @ BIT. 72' @ 20.5 FPH, 100 - 200 PSI DIFF PRESS.
09:30	10:30	1.0	CIRC. BTMS UP FOR BIT TRIP - LOW ROP, FALLING DIFF PRESS.
10:30	11:00	0.5	PUMP PILL, DROP SURVEY.
11:00	15:00	4.0	POH W/ BIT #1, TIGHT @ 4960', 3400' - 3000', 2760' WORK TIGHT SPOTS W 30-50K OVER P/U WT. L/D REAMERS, MOTOR, & BIT.
15:00	17:00	2.0	P/U BIT #2 & MUD MOTOR & RIH W/ BIT #2. HIT BRIDGE @ 4342'.
17:00	18:00	1.0	INSTALL ROT. HEAD RUBBER, L/D 2 JTS. & P/U KELLY. WASH AND REAM 90'. F/ 4312' TO 4402'
18:00	19:30	1.5	CONT TO RIH TO 7717'.
19:30	20:00	0.5	WASH AND REAM 60' TO BOTTOM. 25' OF FILL.
20:00	02:00	6.0	DRILL F/ 7777 - 7964', WOB 15-20, RPM @ TABLE 35-50, 1900 PSI @ 108 SPM = 377 GPM = 60 RPM @ BIT. 187' @ 31.1 FPH, 100 - 300 PSI DIFF PRESS.
02:00	02:30	0.5	WORK ON #2 MUD PUMP.
02:30	06:00	3.5	DRILL F/ 7964', WOB 15-20, RPM @ TABLE 35-50, 1900 PSI @ 108 SPM = 377 GPM = 60 RPM @ BIT. 187' @ 31.1 FPH, 100 - 300 PSI DIFF PRESS.
SAFETY MEETINGS: DAYS - TRIP PIPE, EVE - TRIP PIPE, MORN TRIP PIPE.			
FULL CREWS & NO ACCIDENTS.			
CHECKED C-O-M OK.			
FUEL REC: 0 GAL.			
FUEL ON HAND: 2618 GAL.			
FUEL USED: 1047 GAL.			
VIS: .40, WT 11.3.			
GAS - BG: 45-238 U, TRIP: 6359 U, CONNECTION:72-438 U, PEAK: 8345 U. FORMATION: PRICE RIVER MIDDLE - 7378'			
LITHOLOGY: SS - 55%, SH - 30%, SILTSTONE - 14 %, LIMESTONE - 0%, COAL - 1%.			
MUD LOGGER ON LOCATION DAYS: 4.			

11-06-2007		Reported By		BENNY BLACKWELL							
Daily Costs: Drilling		\$89,678	Completion		\$0	Daily Total		\$89,678			
Cum Costs: Drilling		\$519,711	Completion		\$843	Well Total		\$520,554			
MD	8,453	TVD	8,453	Progress	337	Days	5	MW	11.3	Visc	37.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TFNB #4

Start	End	Hrs	Activity Description
06:00	19:00	13.0	DRILL F/ 8116' - 8363, WOB 15-20, RPM @ TABLE 35-50, 1900 PSI @ 108 SPM = 377 GPM = 60 RPM @ BIT. 247' @ 19 FPH, 100 - 250 PSI DIFF PRESS.
19:00	19:30	0.5	SERVICE RIG - DAILY RIG SERVICE.
19:30	03:00	7.5	DRILL F/ 8363' - 8453, WOB 15-20, RPM @ TABLE 35-50, 1900 PSI @ 108 SPM = 377 GPM = 60 RPM @ BIT. 90' @ 12 FPH, 100 - 250 PSI DIFF PRESS.
03:00	06:00	3.0	POH W/ BIT #3 HOLE VERY TIGHT BETWEEN 8375' - 8257'. WORK TIGHT SECTION W/ 30 - 50K OVER STRING UP WEIGHT. SAFETY MEETINGS: DAYS - ACC. PREVENTION, EVE - ACC. PREVENTION, MORN - ACC. PREVENTION. FULL CREWS & NO ACCIDENTS. CHECKED C-O-M OK. FUEL REC: 4160 GAL. FUEL ON HAND: 5610 GAL. FUEL USED: 1168 GAL. VIS: .42, WT 11.7. GAS - BG: 20-3521 U, TRIP: 6359 U, CONNECTION:2870-9166 U, PEAK: 9166 U. FORMATION: PRICE RIVERLOWER - TOP @ 8080' LITHOLOGY: SS - 60%, SH - 30%, SILTSTONE - 10 %, LIMESTONE - 0%, COAL - 1%. MUD LOGGER ON LOCATION DAYS: 5.

11-07-2007 Reported By BENNY BLACKWELL

Daily Costs: Drilling	\$60,334	Completion	\$0	Daily Total	\$60,334
Cum Costs: Drilling	\$580,045	Completion	\$843	Well Total	\$580,888

MD	8.800	TVD	8.800	Progress	347	Days	6	MW	11.8	Visc	42.0
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Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WIPER TRIP

Start	End	Hrs	Activity Description
06:00	09:00	3.0	POH W/ BIT #2 - TIGHT @ 4885' & 3500'. WORK TIGHT HOLE W/ 30 - 50 K OVER PULL UP WEIGHT.
09:00	09:30	0.5	L/D BIT #2 & MOTOR. P/U BIT #3 AND MOTOR.
09:30	10:30	1.0	RIH TO 2050'.
10:30	11:00	0.5	WAIT ON FRAC SONIC SURVEY.
11:00	11:30	0.5	SERVICE RIG - DAILY RIG SERVICE.
11:30	14:00	2.5	WAIT ON FRAC SONIC SURVEY.
14:00	16:30	2.5	RUN IN HOLE W/ BIT #3. NO HOLE PROBLEMS
16:30	18:00	1.5	WASH & REAM 90' TO BOTTOM.
18:00	04:30	10.5	DRILL F/ 8453' - 8800' TD, WOB 15-20, RPM @ TABLE 35-50, 1900 PSI @ 108 SPM = 377 GPM = 60 RPM @ BIT. 347' ' @ 34.7 FPH, 100 - 250 PSI DIFF PRESS. REACHED TD AT 04:30 HRS, 11/7/07.
04:30	05:30	1.0	CIRCULATE FOR SHORT TRIP.
05:30	06:00	0.5	WIPER TRIP. SAFETY MEETINGS: DAYS - TRIPPING PIPE, EVE - TRIPPING PIPE, MORN - TRIPPING PIPE. FULL CREWS & NO ACCIDENTS. CHECKED C-O-M OK. FUEL REC: 4160 GAL. FUEL ON HAND: 4712 GAL.

FUEL USED: 898 GAL.

VIS: .47, WT 12.0.

GAS - BG: 12-350 U, TRIP: 6989 U, CONNECTION: 208-247 U, PEAK: 8453 U. FORMATION: SEGO - TOP @ 8572'

LITHOLOGY: SS - 45%, SH - 40%, SILTSTONE - 12 %, LIMESTONE - 0%, COAL - 2%.

MUD LOGGER ON LOCATION DAYS: 6.

11-08-2007	Reported By	BENNY BLACKWELL			
Daily Costs: Drilling	\$39,800	Completion	\$148,520	Daily Total	\$188,320
Cum Costs: Drilling	\$619,845	Completion	\$149,363	Well Total	\$769,209
MD	8,800	TVD	8,800	Progress	0
		Days	7	MW	12.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CIRC. HOLE CLEAN TO L/D DRILL STRING. HSM - RIG UP L/D EQUIP.
07:00	07:30	0.5	PUMP PILL - DROP SURVEY.
07:30	14:30	7.0	LAY DOWN DRILL STRING - BREAK KELLY. NO HOLE PROBLEMS.
14:30	15:00	0.5	PULL WEAR BUSHING.
15:00	16:30	1.5	HSM - RIG UP CASING CREW AND RE-RIG L/D MACHINE TO P/U CSG.
16:30	23:00	6.5	RUN 206 JTS OF 4 1/2", 11.6#, N-80, LTC R-3 CASING TO 8775.04' AS FOLLOWS: 1 EA. CONVENTIONAL FLOAT SHOE (1.00') SET @ 8775.04', 1 SHOE JT. CSG (42.39'), 1 EA. CONVENTIONAL FLOAT COLLAR (1.50') SET W/ TOP OF FLOAT @ 8730.15', 64 JTS CSG (2715.83'), 1 EA. HCP-110 MARKER JT. (10.80') SET @ 6003.52', 49 JTS CSG (2082.88), 1 EA. HCP-110 MARKER JT. (9.82') SET @ 3910.82, 92 JTS CSG (3892.17'), 1 PUP JTS. (5.00) , 1 CASING HANGER (0.65), 1 LANDING JT 13.00'.
23:00	23:30	0.5	P/U TAG JT. TAG W/ 37.94' IN. L/D TAG JT & P/U LANDING JT, SPACE OUT TO CIRC. AND PUMP CEMENT.
23:30	01:00	1.5	CIRC, W/O SCHLUMBERGER - SCHEDULING CONFLICT W/ OTHER EOG RIGS.
01:00	02:00	1.0	HSM - R/U SCHLUMBERGER TO RIG FLOOR.
02:00	04:00	2.0	CEMENT 4 1/2" CSG AS FOLLOWS: HSM - PRESSURE TEST LINES TO 5K. PUMP 20 BBL'S OF CHEMICAL WASH AND 20 BBL'S OF FRESH WATER SPACER. MIX & PUMP CEMENT. LEAD: 420 SKS (124.94 BBLs) 35/65 POZ "G" CEMENT MIXED @ 13.0 PPG, 1.75 3/FT SX YLD.+6% D0206+2% D174+0.125 lb/sk D130+.2% D046+.75% D112+.3% D013+.2% D06. TAIL: 1465 SKS (383.23 BBLs) 50/50 POZ "G" CEMENT MIXED @ 14.1 PPG, 1.29 YLD.+2% D020+.2% D065+.2% D167+.1% D046+.1% D013. DSPL: 135 BBL'S OF FRESH WATER @ 7 BPM, FULL RETURNS THROUGHOUT THE JOB. BUMPED PLUG WITH 3500 PSI, 1000 PSI OVER FPIP. FLOATS HELD - BLED BACK 1.50 BBLs. CEMENT IN PLACE @ 04:00 HRS 08 NOV 2007.
04:00	06:00	2.0	N/D BOP'S AND CLEAN PITS. LAND CASING W/ 80K ON HANGER - TEST HANGER TO 5000 PSI AND HOLD FOR 15 MIN. - OK. LEAVE CEMENT HEAD ON FOR 1 HOUR THEN NIPPLE DOWN HEAD AND LAY OUT LANDING JT. SAFETY MEETINGS: DAYS - L/D DRILL PIPE, EVE-L/D DRILL PIPE, MORN -RUNNING CASING. FULL CREWS & NO ACCIDENTS. CHECKED C-O-M OK. FUEL REC: 0 GAL. FUEL ON HAND: 2244 GAL.

FUEL USED: 468 GAL.
 VIS: . WT.
 GAS - BG: U, TRIP: U, CONNECTION, PEAK: U.
 FORMATION: LOWER PRICE RIVER - 8084'
 LITHOLOGY: SS - %, SH - %, SILTSTONE - %, LIMESTONE - %, COAL - %.
 MUD LOGGER ON LOCATION DAYS: MUD LOGGER RELEASED @ 09:30 HRS 07 NOV 2007.
 RIG RELEASED @ 06:00 HRS 08 NOV 2007.
 MATERIALS TRANSFERRED FROM WELL CWU 1326-32 (AFE 304753) TO WELL CWU 1331-32 (AFE #304758):
 241.02' OF 4 1/2", 11.6#, N-80, LTC, R-3 CSG.
 2244 GAL DIESEL.
 RIG MOVE TO WELL CWU 1331-32 - 1.5 MILES.

06:00 18.0 RIG RELEASED AT 06:00 HRS, 11/8/07.
 CASING POINT COST \$633,110

11-15-2007		Reported By		SEARLE							
Daily Costs: Drilling		\$0		Completion		\$42,768		Daily Total		\$42,768	
Cum Costs: Drilling		\$619,845		Completion		\$192,131		Well Total		\$811,977	
MD	8,800	TVD	8,800	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :			PBTD : 8730.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 730'. EST CEMENT TOP @ 960'. RD SCHLUMBERGER.								

01-06-2008		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$1,735		Daily Total		\$1,735	
Cum Costs: Drilling		\$619,845		Completion		\$193,866		Well Total		\$813,712	
MD	8,800	TVD	8,800	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :			PBTD : 8730.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
12:00	13:00	1.0	NU 10M BLANK FLANGE. PRESSURE TESTED CASING TO 6500 PSIG. WO COMPLETION.								

03-14-2008		Reported By		POWELL							
Daily Costs: Drilling		\$0		Completion		\$9,850		Daily Total		\$9,850	
Cum Costs: Drilling		\$619,845		Completion		\$203,716		Well Total		\$823,562	
MD	8,800	TVD	8,800	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :			PBTD : 8730.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: RUWL											
Start	End	Hrs	Activity Description								
07:00	19:00	12.0	MIRUSU. ND FLANGE. NU BOPE. RIH W/BIT & SCRAPER TO PBTD @ 8730'. CIRCULATED CLEAN. POH. SDFN.								

03-15-2008		Reported By		POWELL							
Daily Costs: Drilling		\$0		Completion		\$9,817		Daily Total		\$9,817	

Cum Costs: Drilling \$619,845 **Completion** \$213,533 **Well Total** \$833,379
MD 8,800 **TVD** 8,800 **Progress** 0 **Days** 11 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 8730.0** **Perf : 8227-8284** **PKR Depth : 0.0**

Activity at Report Time: SI FOR PBU

Start	End	Hrs	Activity Description
07:00	17:00	10.0	RUWL. PERFORATED LPR FROM 8227-28', 8233-34', 8239-40', 8278-79' & 8283-84 @ 3 SPF & 120° PHASING. RDWL. RIH W/PACKER. SET PACKER @ 8249'. PUMPED DOWN TBG TO BREAK DOWN LOWER PERFS @ 4300 PSIG. PUMPED DOWN ANNULUS TO BREAK DOWN UPPER PERFS @ 3900 PSIG. RDWL. SI FOR PBU. SITP 1697 PSIG. SICP 1673 PSIG.

03-16-2008 **Reported By** POWELL

DailyCosts: Drilling \$0 **Completion** \$3,150 **Daily Total** \$3,150
Cum Costs: Drilling \$619,845 **Completion** \$216,683 **Well Total** \$836,529
MD 8,800 **TVD** 8,800 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 8730.0** **Perf : 8227-8284** **PKR Depth : 0.0**

Activity at Report Time: SI FOR PBU

Start	End	Hrs	Activity Description
05:00	05:00	24.0	SI FOR PBU. SITP 1667 PSIG. SICP 1651 PSIG.

03-17-2008 **Reported By** POWELL

DailyCosts: Drilling \$0 **Completion** \$3,150 **Daily Total** \$3,150
Cum Costs: Drilling \$619,845 **Completion** \$219,833 **Well Total** \$839,679
MD 8,800 **TVD** 8,800 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 8730.0** **Perf : 8227-8284** **PKR Depth : 0.0**

Activity at Report Time: SI FOR PBU

Start	End	Hrs	Activity Description
05:00	05:00	24.0	SI FOR PBU. SITP 1652 PSIG. SICP 1625 PSIG.

03-18-2008 **Reported By** POWELL

DailyCosts: Drilling \$0 **Completion** \$1,950 **Daily Total** \$1,950
Cum Costs: Drilling \$619,845 **Completion** \$221,783 **Well Total** \$841,629
MD 8,800 **TVD** 8,800 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 8730.0** **Perf : 6269'-8508'** **PKR Depth : 0.0**

Activity at Report Time:

Start	End	Hrs	Activity Description
06:00	06:00	24.0	POH W/PACKER. RUWL. PERFORATED LPR FROM 8269-70', 8303-04', 8332-33', 8382-83', 8449-50', 8493-94' & 8507-08' @ 3 SPF & 120 DEG PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/165 GYPTRON T-106, 4143 GAL WF120 PAD, 5264 GAL WF120 1# & 1.5#, 22992 GAL YF116ST + W/79200# 20/40 SAND @ 1-4 PPG. MTP 6067 PSIG. MTR 51.8 BPM. ATP 4848 PSIG. ATR 47.3 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

FLOWED 15 HRS. 12/64" CHOKE. FCP 250 PSIG. 63 BPPH. RECOVERED 1031 BLW. ? BLWTR.

03-19-2008 **Reported By** POWELL

DailyCosts: Drilling \$0 **Completion** \$53,410 **Daily Total** \$53,410
Cum Costs: Drilling \$619,845 **Completion** \$275,193 **Well Total** \$895,039
MD 8,800 **TVD** 8,800 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE PBTB : 8730.0 Perf : 8027'-8508' PKR Depth : 0.0

Activity at Report Time: SI FOR PBU

Start	End	Hrs	Activity Description
07:00	16:30	9.5	RUWL. SET 10K CBP AT 8190'. PERFORATED MPR/LPR FROM 8027-28', 8032-33' & 8083-85' @ 3 SPF & 120° PHASING. RDWL. RIH W/PACKER. CIRCULATED CLEAN. SET PACKER @ 8040'. PUMPED DOWN TBG TO BREAK DOWN LOWER PERFS @ 3100 PSIG. ISIP 1872 PSIG. PUMPED DOWN ANNULUS TO BREAK DOWN UPPER PERFS @ 3700 PSIG. ISIP 2048 PSIG. SI FOR PBU. SITP 1128 PSIG. SICP 1791 PSIG.

03-20-2008 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$3,150	Daily Total	\$3,150
Cum Costs: Drilling	\$619,845	Completion	\$278,343	Well Total	\$898,189

MD	8,800	TVD	8,800	Progress	0	Days	16	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTB : 8730.0 Perf : 8027'-8508' PKR Depth : 0.0

Activity at Report Time: SI FOR PBU

Start	End	Hrs	Activity Description
05:00	05:00	24.0	SI FOR PBU. SITP 1488 PSIG. SICP 1777 PSIG.

03-21-2008 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$3,150	Daily Total	\$3,150
Cum Costs: Drilling	\$619,845	Completion	\$281,493	Well Total	\$901,339

MD	8,800	TVD	8,800	Progress	0	Days	17	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTB : 8730.0 Perf : 8027'-8508' PKR Depth : 0.0

Activity at Report Time: SI FOR PBU

Start	End	Hrs	Activity Description
05:00	05:00	24.0	SI FOR PBU. SITP 1502 PSIG. SICP 1773 PSIG.

03-22-2008 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$60,351	Daily Total	\$60,351
Cum Costs: Drilling	\$619,845	Completion	\$341,844	Well Total	\$961,690

MD	8,800	TVD	8,800	Progress	0	Days	18	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTB : 8730.0 Perf : 8050'-8508' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	15:00	8.0	RU CUTTERS WL. PERFORATED LPR/MPR FROM 8050'-51, 8056-57', 8061-62', 8071-72', 8095-96', 8112-13', 8122-23', 8142-44' & 8162-63' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 165 GAL WF120 LINEAR PAD, 5259 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 29159 GAL YF116ST+ W/91348# 20/40 SAND @ 1-4 PPG. MTP 8551 PSIG. MTR 13 BPM. ATP 4863 PSIG. ATR 43.3 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

FLOWED 13 HRS. 24/64" CHOKE. CP 200 PSIG. 29 BFPH. RECOVERED 380 BLW. 672 BLWTR.

03-23-2008 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$23,909	Daily Total	\$23,909
Cum Costs: Drilling	\$619,845	Completion	\$365,753	Well Total	\$985,599

MD	8,800	TVD	8,800	Progress	0	Days	19	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTB : 8730.0 Perf : 7846'-8508' PKR Depth : 0.0

Activity at Report Time: PBU TEST

Start	End	Hrs	Activity Description
07:00	15:00	8.0	RUWL. SET 10K CBP AT 7990'. PERFORATED MPR FROM 7846-47', 7852-53', 7957-85', 7961-62' & 7965-66' @ 3 SPF & 120? PHASING. RDWL. RIH W/PACKER & SET @ 7912'. BROKE DOWN LOWER PERFS @ 2700 PSIG. ISIP 1192 PSIG. BROKE DOWN UPPER PERFS @ 2200 PSIG. ISIP 1796 PSIG. SI FOR PBU. SITP 1493 PSIG. SICP 1565 PSIG.

03-25-2008 **Reported By** POWELL

Daily Costs: Drilling	\$0	Completion	\$3,150	Daily Total	\$3,150
Cum Costs: Drilling	\$619,845	Completion	\$368,903	Well Total	\$988,749
MD	8,800	TVD	8,800	Progress	0
Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8730.0	Perf : 7846'-8508'	PKR Depth : 0.0		

Activity at Report Time: SI FOR PBU. PREP TO POH W/PRK.

Start	End	Hrs	Activity Description
05:00	05:00	24.0	SI FOR PBU. SITP 1632 PSIG. SICP 1526 PSIG.

03-26-2008 **Reported By** POWELL

Daily Costs: Drilling	\$0	Completion	\$7,415	Daily Total	\$7,415
Cum Costs: Drilling	\$619,845	Completion	\$376,318	Well Total	\$996,164
MD	8,800	TVD	8,800	Progress	0
Days	22	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8730.0	Perf : 7859'-8508'	PKR Depth : 0.0		

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
07:00	15:00	8.0	RD TEST EQUIPMENT. POH W/PACKER. MIRUWL. PERFORATED REMAINING MPR FROM 7859-60', 7874-75', 7880-81', 7900-01', 7924-25', 7938-39' & 7943-44' @ 3 SPF & 120 PHASING. RDWL. SDFN.

03-27-2008 **Reported By** POWELL

Daily Costs: Drilling	\$0	Completion	\$61,041	Daily Total	\$61,041
Cum Costs: Drilling	\$619,845	Completion	\$437,359	Well Total	\$1,057,205
MD	8,800	TVD	8,800	Progress	0
Days	23	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8730.0	Perf : 7859'-8508'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	15:00	9.0	MIRU SCHLUMBERGER, SICP 1100 PSIG. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5578 GAL WF120 LINEAR PAD, 7382 GAL WF120 LINEAR 1# & 1.5#, 34667 GAL YF116ST+ WITH 34667 # 20/40 SAND @ 1-4 PPG. MTP 6260 PSIG. MTR 50.3 BPM. ATP 4731 PSIG. ATR 42.3 BPM. ISIP 2682 PSIG. RD SCHLUMBERGER.
FLOWED 17 HRS. 24/64" CHOKE. FCP 175 PSIG. 46 BFPH. RECOVERED 928 BLW. 330 BLWTR.			

03-28-2008 **Reported By** POWELL

Daily Costs: Drilling	\$0	Completion	\$29,246	Daily Total	\$29,246
Cum Costs: Drilling	\$619,845	Completion	\$466,605	Well Total	\$1,086,451
MD	8,800	TVD	8,800	Progress	0
Days	24	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8730.0	Perf : 7631'-8508'	PKR Depth : 0.0		

Activity at Report Time: SI FOR PBU

Start	End	Hrs	Activity Description
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07:00 15:00 8.0 SICP 200 PSIG. RUWL. SET 10K CBP AT 7810'. PERFORATED MPR FROM 7631-32', 7636-37', 7750-51', 7755-56' & 7760-61' @ 3 SPF & 120? PHASING. RDWL. RIH W/PACKER. CIRCULATE CLEAN. SET PACKER @ 7688'. BROKE DOWN LOWER PERFS @ 3300 PSIG. ISIP 1751 PSIG. BROKE DOWN UPPER PERFS @ 3700 PSIG. ISIP 1260 PSIG. SI FOR PBU. SITP 1308 PSIG. SICP 1150 PSIG.

03-29-2008		Reported By		POWELL							
Daily Costs: Drilling		\$0	Completion		\$13,097	Daily Total		\$13,097			
Cum Costs: Drilling		\$619,845	Completion		\$479,702	Well Total		\$1,099,548			
MD	8,800	TVD	8,800	Progress	0	Days	25	MW	0.0	Visc	0.0
Formation :		PBTD : 8730.0			Perf : 7631'-8508'		PKR Depth : 0.0				
Activity at Report Time: SI FOR PBU											
Start	End	Hrs	Activity Description								
05:00	05:00	24.0	SI FOR PBU. SITP 1335 PSIG. SICP 1131 PSIG.								

03-30-2008		Reported By		POWELL							
Daily Costs: Drilling		\$0	Completion		\$1,950	Daily Total		\$1,950			
Cum Costs: Drilling		\$619,845	Completion		\$481,652	Well Total		\$1,101,498			
MD	8,800	TVD	8,800	Progress	0	Days	26	MW	0.0	Visc	0.0
Formation :		PBTD : 8730.0			Perf : 7631'-8508'		PKR Depth : 0.0				
Activity at Report Time: SI FOR PBU											
Start	End	Hrs	Activity Description								
05:00	05:00	24.0	SI FOR PBU.								

04-01-2008		Reported By		POWELL							
Daily Costs: Drilling		\$0	Completion		\$59,063	Daily Total		\$59,063			
Cum Costs: Drilling		\$619,845	Completion		\$540,715	Well Total		\$1,160,561			
MD	8,800	TVD	8,800	Progress	0	Days	27	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8730.0			Perf : 7546'-8508'		PKR Depth : 0.0				
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	17:00	11.0	RUWL. PERFORATED MPR FROM 7546-47', 7578-79', 7602-03, 7621-22', 7679-80', 7710-11', 7722-23', 7781-82' & 7794-95' @ 3 SPF & 120? PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 8416 GAL WF120 LINEAR PAD, 10324 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 41142 GAL YF116ST+ W/136171# 20/40 SAND @ 1-4 PPG. MTP 6643 PSIG. MTR 50.6 BPM. ATP 4809 PSIG. ATR 36 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER.								
FLOWED 12 HRS. 24/64" CHOKE. FCP 675 PSIG. 23 BPH. RECOVERED 787 BLW. 64045 BLWTR.											

04-02-2008		Reported By		POWELL							
Daily Costs: Drilling		\$0	Completion		\$71,828	Daily Total		\$71,828			
Cum Costs: Drilling		\$619,845	Completion		\$612,543	Well Total		\$1,232,389			
MD	8,800	TVD	8,800	Progress	0	Days	28	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8730.0			Perf : 7308'-8508'		PKR Depth : 0.0				
Activity at Report Time: SI FORE PBU											
Start	End	Hrs	Activity Description								
07:00	15:00	8.0	RUWL. SET CBP @ 7510'. PERFORATED MPR FROM 7308-09', 7313-14', 7320-21', 7327-28', 7410-11', 7423-24' & 7427-28'. RIH W/PACKER. CIRCULATE CLEAN. SET PACKER @ 7357'. PUMP DOWN TBG BREAK DOWN LOWER PERFS @ 3200 PSIG. PUMP DOWN ANNULUS, BREAK DOWN UPPER PERFS @ 2400 PSIG.								

SI FORE PBU. ISIP TBG 728.58 PSIG. ISIP ANNULUS 256.44 PSIG.

SI FORE PBU 14 HRS. TBG 770.90 PSIG. ANNULUS 468.98 PSIG.

04-03-2008 **Reported By** POWELL

Daily Costs: Drilling \$0 **Completion** \$5,450 **Daily Total** \$5,450

Cum Costs: Drilling \$619,845 **Completion** \$617,993 **Well Total** \$1,237,839

MD 8,800 **TVD** 8,800 **Progress** 0 **Days** 29 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 8730.0** **Perf : 7308'-8508'** **PKR Depth : 0.0**

Activity at Report Time: SI BHP

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SI FOR PBU. SITP 899 PSIG. SICP 568 PSIG.

04-04-2008 **Reported By** POWELL

Daily Costs: Drilling \$0 **Completion** \$5,293 **Daily Total** \$5,293

Cum Costs: Drilling \$619,845 **Completion** \$623,286 **Well Total** \$1,243,132

MD 8,800 **TVD** 8,800 **Progress** 0 **Days** 30 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 8730.0** **Perf : 7308'-8508'** **PKR Depth : 0.0**

Activity at Report Time: POH W/PACKER, PERF, & FRAC

Start	End	Hrs	Activity Description
05:00	05:00	24.0	SI FORE PBU. TBG 979.80 PSIG. ANNULUS 618.88 PSIG.

04-05-2008 **Reported By** POWELL

Daily Costs: Drilling \$0 **Completion** \$86,174 **Daily Total** \$86,174

Cum Costs: Drilling \$619,845 **Completion** \$709,460 **Well Total** \$1,329,306

MD 8,800 **TVD** 8,800 **Progress** 0 **Days** 31 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 8730.0** **Perf : 7110'-8508'** **PKR Depth : 0.0**

Activity at Report Time: SI FORE PBU.

Start	End	Hrs	Activity Description
07:00	16:00	9.0	RD TEST EQUIPMENT. POH W/PACKER. RUWL PERFORATED REMAINING MPR FROM 7346-47', 7395-96', 7465-66', 7474-75' & 7487-88' @ 3 SPF & 120 DE PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 5215 GAL WF120 LINEAR PAD, 8447 GAL WF120 LINEAR 1# & 1.5# SAND, 44186 GAL YF116ST+ WITH 155420 # 20/40 SAND @ 1-4 PPG. MTP 5578 PSIG. MTR 50.0 BPM. ATR 45.3 BPM. ISIP 2378 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CBP @ 7280', PERFORATED MPR FROM 7216-18', 7210-12', 7128-29', 7124-25', 7118-19', 7114-15' & 7110-11' @ 3 SPF & 120 DEG PHASING. RDWL.

RIH W/PACKER, CIRCULATE CLEAN. SET PACKER @ 7173'. PUMP DOWN TBG. BREAK DOWN LOWER PERFS @ 3300 PSIG. PUMP DOWN ANNULUS, BREAK DOWN UPPER PERFS @ 2000 PSIG. SI FOR PBU. ISIP TBG 1708.3 PSIG. ISIP ANNULUS 856.0 PSIG. SI FOR PBU. TBG 1385.7 PSIG. ANNULUS 642.73 PSIG.

04-07-2008 **Reported By** POWELL

Daily Costs: Drilling \$0 **Completion** \$5,676 **Daily Total** \$5,676

Cum Costs: Drilling \$619,845 **Completion** \$715,136 **Well Total** \$1,334,982

MD 8,800 **TVD** 8,800 **Progress** 0 **Days** 33 **MW** 0.0 **Visc** 0.0

Formation : MESA VERD **PBTD : 8730.0** **Perf : 7110'-8508'** **PKR Depth : 0.0**

Activity at Report Time: POH W/PACKER

Start	End	Hrs	Activity Description
05:00	05:00	24.0	SI FORE PBU. TBG 1048.1 PSIG. ANNULUS 523.26 PSIG.

04-08-2008 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$14,604	Daily Total	\$14,604
Cum Costs: Drilling	\$619,845	Completion	\$729,740	Well Total	\$1,349,586

MD	8,800	TVD	8,800	Progress	0	Days	34	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8730.0	Perf : 7268'-8508'			PKR Depth : 0.0				

Activity at Report Time: FISH PERF GUNS

Start	End	Hrs	Activity Description
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07:00	20:00	13.0	POH W/PACKER. RUWL PERFORATED UPR FROM 7268-70'. LOST PERF GUNS @ 7260', RDWL. RIH W/OVER SHOT, JARS & BUMPER SUB, TAG FISH. POH W/ BHA. NO FISH. RIH W/ OVER SHOT, JARS & BUMPER SUB TO FISH TOP. SDFN.
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04-09-2008 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$11,479	Daily Total	\$11,479
Cum Costs: Drilling	\$619,845	Completion	\$741,219	Well Total	\$1,361,065

MD	8,800	TVD	8,800	Progress	0	Days	35	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8730.0	Perf : 7268'-8508'			PKR Depth : 0.0				

Activity at Report Time: PREP TO FRAC

Start	End	Hrs	Activity Description
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07:00	16:00	9.0	RIH. CLEANED OUT TO TOP OF FISH @ 7263'. LATCHED ON TO FISH. POH. RECOVERED BHA & PERF GUNS. RIH TO 7280'. CIRCULATED CLEAN. POH. SDFN.
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04-10-2008 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$1,950	Daily Total	\$1,950
Cum Costs: Drilling	\$619,845	Completion	\$743,169	Well Total	\$1,363,015

MD	8,800	TVD	8,800	Progress	0	Days	36	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8730.0	Perf : 7268'-8508'			PKR Depth : 0.0				

Activity at Report Time: PREP TO FRAC

Start	End	Hrs	Activity Description
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07:00	15:00	8.0	PREP TO FRAC.
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04-11-2008 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$67,079	Daily Total	\$67,079
Cum Costs: Drilling	\$619,845	Completion	\$810,248	Well Total	\$1,430,094

MD	8,800	TVD	8,800	Progress	0	Days	37	MW	0.0	Visc	0.0
Formation : MESA VERD			PBTD : 8730.0	Perf : 6826'-8508'			PKR Depth : 0.0				

Activity at Report Time: SI FORE PBU.

Start	End	Hrs	Activity Description
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07:00	20:30	13.5	MIRU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106. 3126 GAL WF120 LINEAR PAD, 4226 GAL WF120 LINEAR 1# + 1.5 # SAND, 21156 GAL YF 116 ST+ WITH 69450 # 20/40 SAND @ 1-4 PPG. MTP 6538 PSIG. MTR 54.8 BPM. ATP 4691 PSIG. ATR 7 BPM. ISIP 2150 PSIG. RD SCHLUMBERGER. RUWL SET 10 K CBP @ 7090, PERFORATED UPR FROM 6969-70', 6960-61', 6953-54', 6831-32' & 6826-27' @ 3 SPF 120 DE PHASING. RDWL. RIH WITH PACKER, CIRCULATE CLEAN. PACKER DID NOT SET. POH ABOVE PERFS. SDFN.
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04-12-2008 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$63,885	Daily Total	\$63,885
Cum Costs: Drilling	\$619,845	Completion	\$874,133	Well Total	\$1,493,979
MD	8,800	TVD	8,800	Progress	0
		Days	38	MW	0.0
Visc					0.0
Formation : MESAVERDE	PBTD : 8730.0	Perf : 6826'-8508'		PKR Depth : 0.0	

Activity at Report Time: SI FOR PBU

Start	End	Hrs	Activity Description
07:00	20:00	13.0	POH W/PACKER. RIH W/NEW PACKER. SET @ 6872'. BROKE DOWN LOWER PERFS @ 2100 PSIG. ISIP 1455 PSIG. BROKE DOWN UPPER PERFS @ 3000 PSIG. SICP 867 PSIG. SI FOR PBU.

04-14-2008 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$3,150	Daily Total	\$3,150
Cum Costs: Drilling	\$619,845	Completion	\$877,283	Well Total	\$1,497,129
MD	8,800	TVD	8,800	Progress	0
		Days	40	MW	0.0
Visc					0.0
Formation : MESAVERDE	PBTD : 8730.0	Perf : 6826'-8508'		PKR Depth : 0.0	

Activity at Report Time: SI FOR PBU

Start	End	Hrs	Activity Description
05:00	05:00	24.0	SI FOR PBU. SITP 1178 PSIG. SICP 262 PSIG.

04-15-2008 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$73,058	Daily Total	\$73,058
Cum Costs: Drilling	\$619,845	Completion	\$950,341	Well Total	\$1,570,187
MD	8,800	TVD	8,800	Progress	0
		Days	41	MW	0.0
Visc					0.0
Formation : MESAVERDE	PBTD : 8730.0	Perf : 6659'-8508'		PKR Depth : 0.0	

Activity at Report Time: SI FOR PBU

Start	End	Hrs	Activity Description
07:00	17:00	10.0	POH W/PACKER. RUWL PERFORATED REMAINING UPR FROM 6861-62', 6893-94', 6979-80', 7008-09', 7037-38' & 7069-70' @ 3 SPF & 120? PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4168 GAL WF 120 LINEAR PAD, 7357 GAL WF 120 LINEAR W/1# & 1.5# 20/40 SAND, 25804 GAL YF 116ST+ W/83565# 20/40 SAND @ 1-4 PPG. MTP 6665 PSIG. MTR 53.3 BPM. ATP 4666 PSIG. ATR 44.4 BPM. ISIP 2170 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CBP @ 6810'. PERFORATED UPR FROM 6659-60', 6670-71', 6680-81', 6786-90' & 6794-97' @ 3 SPF & 120? PHASING. RDWL. RIH W/PACKER. SET @ 6720'. BROKE DOWN LOWER PERFS @ 3600 PSIG. ISIP 1557 PSIG. BROKE DOWN UPPER PERFS @ 1800 PSIG. ISIP 779 PSIG. SI FOR PBU. SITP 753 PSIG. SICP 398 PSIG.

04-16-2008 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$3,150	Daily Total	\$3,150
Cum Costs: Drilling	\$619,845	Completion	\$953,491	Well Total	\$1,573,337
MD	8,800	TVD	8,800	Progress	0
		Days	42	MW	0.0
Visc					0.0
Formation : MESAVERDE	PBTD : 8730.0	Perf : 6659'-8508'		PKR Depth : 0.0	

Activity at Report Time: SI FOR PBU

Start	End	Hrs	Activity Description
05:00	05:00	24.0	SI FOR PBU. SITP 540 PSIG. SICP 338 PSIG.

04-17-2008 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$3,150	Daily Total	\$3,150
------------------------------	-----	-------------------	---------	--------------------	---------

Cum Costs: Drilling \$619,845 **Completion** \$956,641 **Well Total** \$1,576,487
MD 8,800 **TVD** 8,800 **Progress** 0 **Days** 43 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 8730.0** **Perf : 6659'-8508'** **PKR Depth : 0.0**

Activity at Report Time: SI FOR PBU

Start End Hrs Activity Description
 05:00 05:00 24.0 SI FOR PBU. SITP 436 PSIG. SICP 308 PSIG.

04-18-2008 Reported By POWELL

Daily Costs: Drilling \$0 **Completion** \$73,469 **Daily Total** \$73,469
Cum Costs: Drilling \$619,845 **Completion** \$1,030,110 **Well Total** \$1,649,956
MD 8,800 **TVD** 8,800 **Progress** 0 **Days** 44 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 8730.0** **Perf : 6452'-8508'** **PKR Depth : 0.0**

Activity at Report Time: SI FORE PBU.

Start End Hrs Activity Description
 07:00 18:00 11.0 POH W/PACKER. RUWL PERFORATE REMAINING UPR FROM 6646-47', 6700-01', 6711-12' & 6744-46' @ 3 SPF 120 DE PHASING RDWL. MIRU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4198 GAL WF120 LINEAR PAD, 8489 GAL WF120 LINEAR 1# + 1.5# SAND, 41442
 GAL YF116ST + WITH 143530 # 20/40 SAND @ 1-4 PPG. MTP 4889 PSIG. MTR 1 PSIG. ATP 3589 PSIG. ATR 47 BPM. ISIP 1894 PSIG. RD SCHLUMBERGER. RUWL SET 10K CBP @ 6620', PERFORATED UPR FROM 6452-53', 6457-58', 6461-62', 6532-33', 6547-48' & 6553-54' @ 3 SPF 120 DE PHASING. RDWL. RIH WITH PACKER. CIRCULATE CLEAN, SET PACKER @ 6498'. PUMP DOWN TBG, BREAK DOWN LOWER PERFS @ 2600 PSIG. PUMP DOWN ANNULUS, BREAK DOWN UPPER PERFS @ 2300 PSIG. SI FORE PBU. ISIP TBG 1009.7 PSIG. ISIP ANNULUS 946.20 PSIG.
 SI FORE PBU. TBG 652.44 PSIG. ANNULUS 430.14 PSIG.

04-19-2008 Reported By POWELL

Daily Costs: Drilling \$0 **Completion** \$5,804 **Daily Total** \$5,804
Cum Costs: Drilling \$619,845 **Completion** \$1,035,914 **Well Total** \$1,655,760
MD 8,800 **TVD** 8,800 **Progress** 0 **Days** 45 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 8730.0** **Perf : 6452'-8508'** **PKR Depth : 0.0**

Activity at Report Time: SI FORE PBU

Start End Hrs Activity Description
 05:00 05:00 24.0 SI FORE PBU. TBG 461.68 PSIG. ANNULUS 371.46 PSIG.

04-21-2008 Reported By POWELL

Daily Costs: Drilling \$0 **Completion** \$8,539 **Daily Total** \$8,539
Cum Costs: Drilling \$619,845 **Completion** \$1,044,453 **Well Total** \$1,664,299
MD 8,800 **TVD** 8,800 **Progress** 0 **Days** 46 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 8730.0** **Perf : 6452'-8508'** **PKR Depth : 0.0**

Activity at Report Time: PERFORATE, FRAC

Start End Hrs Activity Description
 07:00 15:00 8.0 RD TEST EQUIPMENT. RELEASE PACKER, CIRCULATE CLEAN. POH W/PACKER. SDFN.

04-22-2008 Reported By POWELL

Daily Costs: Drilling \$0 **Completion** \$59,944 **Daily Total** \$59,944
Cum Costs: Drilling \$619,845 **Completion** \$1,104,397 **Well Total** \$1,724,243

MD 8,800 TVD 8,800 Progress 0 Days 48 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 8730.0 Perf : 6452-8508' PKR Depth : 0.0

Activity at Report Time: FLOW BACK

Start	End	Hrs	Activity Description
07:00	21:00	14.0	RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4168 GAL WF120 LINEAR PAD, 8584 GAL WF120 LINEAR 1#+1.5# SAND, 37492 GAL YF116 ST+ WITH 130540 # 20/40 SAND @ 1-4 PPG. MTP 5244 PSIG. MTR 51.7 BPM. ATP 3988 PSIG. ATR 47.8 BPM. ISIP 2260 PSIG. RD SCHLUMBERGER. RUWL, SET 10K CBP @ 6405', RDWL . RIH W/TBG TO 2431' POH LAYING DOWN. RIH W/ BIT & PUMP OFF SUB, CLEAN OUT & DRIL OUT PLUGS @ 6405', 6615', 8610', 7080', 7280', 7510', 7810',7990' & 8190'. RIH CLEAN OUT TO PBTD @ 8730', CIRCULATE CLEAN, POH TO 8000', SDFN.

04-24-2008 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$7,453	Daily Total	\$7,453
Cum Costs: Drilling	\$619,845	Completion	\$1,111,850	Well Total	\$1,731,696

MD 8,800 TVD 8,800 Progress 0 Days 49 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 8730.0 Perf : 6452-8508' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	15:00	8.0	SICP 2800 PSIG. LANDED TBG @ 7145' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU. FLOWED 18 HRS. 24/64" CHOKE. FTP 1550 PSIG. CP 2500 PSIG. 46 BFPH. RECOVERED 981 BLW. 9734 BLWTR. TUBING DETAIL LENGTH PUMP OFF SUB 1.00' 1 JT 2-3/8" 4.7# N-8 TBG 32.85' XN NIPPLE 1.10' 216 JTS 2-3/8" 4.7# N-80 TBG 7098.56' BELOW KB 12.00' LANDED @ 7145.51' KB

04-25-2008 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$3,150	Daily Total	\$3,150
Cum Costs: Drilling	\$619,845	Completion	\$1,115,000	Well Total	\$1,734,846

MD 8,800 TVD 8,800 Progress 0 Days 50 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 8730.0 Perf : 6452-8508' PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 11 HRS. 18/64" CHOKE. FTP 1350 PSIG. CP 2450 PSIG. 18 BFPH. RECOVERED 861 BLW. 8873 BLWTR. 1200 MCF.

04-26-2008 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$3,150	Daily Total	\$3,150
Cum Costs: Drilling	\$619,845	Completion	\$1,118,150	Well Total	\$1,737,996

MD 8,800 TVD 8,800 Progress 0 Days 51 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 8730.0 Perf : 6452-8508' PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 17 HRS. 20/64" CHOKE. FTP 1250 PSIG. CP 2300 PSIG. 23 BFPH. RECOVERED 506 BLW. 8367 BLWTR. 1200 MCF.

INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 1375 & SICP 2500 PSIG. TURNED WELL TO QUESTAR SALES AT 5:00 PM, 4/24/08. FLOWING 1200 MCFD RATE ON 18/64" POS CK. STATIC 378.

04-27-2008		Reported By	POWELL								
Daily Costs: Drilling	\$0	Completion	\$3,150	Daily Total	\$3,150						
Cum Costs: Drilling	\$619,845	Completion	\$1,121,300	Well Total	\$1,741,146						
MD	8,800	TVD	8,800	Progress	0	Days	52	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8730.0		Perf : 6452-8508'				PKR Depth : 0.0			

Activity at Report Time: FLOW TEST THROUGH TEST UNIT TO SALES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 20/64" CHOKE. FTP 1150 PSIG. CP 2250 PSIG. 23 BFPH. RECOVERED 567 BLW. 7800 BLWTR. 1.3 MCFD RATE.

FLOWED 1345 MCF 20 BC & 340 BW IN 24 HRS ON 20/64" CHOKE, TP 1200 PSIG, CP 2400 PSIG.

04-28-2008		Reported By	POWELL								
Daily Costs: Drilling	\$0	Completion	\$3,150	Daily Total	\$3,150						
Cum Costs: Drilling	\$619,845	Completion	\$1,124,450	Well Total	\$1,744,296						
MD	8,800	TVD	8,800	Progress	0	Days	53	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8730.0		Perf : 6452-8508'				PKR Depth : 0.0			

Activity at Report Time: FLOW THROUGH TEST UNIT TO SALES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 20/64" CHOKE. FTP 1100 PSIG. CP 2100 PSIG. 18 BFPH. RECOVERED 492 BLW. 7308 BLWTR. 1500 MCFD RATE.

FLOWED 1402 MCF 5 BC & 300 BW IN 24 HRS ON 20/64" CHOKE, TP 1150 PSIG, CP 2400 PSIG.

04-29-2008		Reported By	POWELL								
Daily Costs: Drilling	\$0	Completion	\$3,150	Daily Total	\$3,150						
Cum Costs: Drilling	\$619,845	Completion	\$1,127,600	Well Total	\$1,747,446						
MD	8,800	TVD	8,800	Progress	0	Days	54	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8730.0		Perf : 6452-8508'				PKR Depth : 0.0			

Activity at Report Time: FLOW THROUGH TEST UNIT TO SALES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 20/64" CHOKE. FTP 1050 PSIG. CP 2050 PSIG. 18 BFPH. RECOVERED 462 BLW. 6846 BLWTR. 1500 MCFD RATE.

FLOWED 1425 MCF 50 BC & 360 BW IN 24 HRS ON 20/64" CHOKE, TP 100 PSIG, CP 2100 PSIG.

04-30-2008		Reported By	POWELL						
Daily Costs: Drilling	\$0	Completion	\$3,150	Daily Total	\$3,150				
Cum Costs: Drilling	\$619,845	Completion	\$1,130,750	Well Total	\$1,750,596				

MD 8,800 **TVD** 8,800 **Progress** 0 **Days** 55 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 8730.0 **Perf :** 6452-8508' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64" CHOKE. FTP 800 PSIG. CP 1850 PSIG. 23 BFPH. RECOVERED 616 BLW. 6230 BLWTR. 1800 MCFD RATE.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-3355

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME
Chapita Wells Unit

8. WELL NAME and NUMBER:
Chapita Wells Unit 1326-32

9. API NUMBER:
43-047-39294

10. FIELD AND POOL, OR WILDCAT
Natural Buttes/Mesaverde

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SENE 32 9S 23E S

12. COUNTY
Uintah

13. STATE
UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
EOG Resources, Inc.

3. ADDRESS OF OPERATOR: **600 17th St., Suite 1000N** CITY **Denver** STATE **CO** ZIP **80229** PHONE NUMBER: **(303) 824-5526**

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **1661' FNL & 1104' FEL 39.995175 LAT 109.345269 LON**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **Same**
AT TOTAL DEPTH: **Same**

14. DATE SPUDDED: **10/20/2007** 15. DATE T.D. REACHED: **11/7/2007** 16. DATE COMPLETED: **4/24/2008** ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
5207' NAT GL

18. TOTAL DEPTH: MD **8,800** TVD _____

19. PLUG BACK T.D.: MD **8,730** TVD _____

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
RST/CBL/CCL/VDLGR, Temp.

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	9-5/8 J-55	36.0	0	2,235		925			
7-7/8	4-1/2 N-80	11.6	0	8,775		1885			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	7,146							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Mesaverde	6,452	8,508			8,227 8,508		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					8,027 8,163		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					7,846 7,966		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					7,546 7,795		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD **6452-8508**

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8227-8508	32,564 GALS GELLED WATER & 79,200# 20/40 SAND
8027-8163	34,748 GALS GELLED WATER & 91,348# 20/40 SAND
7846-7966	47,792 GALS GELLED WATER & 113,228# 20/40 SAND

29. ENCLOSED ATTACHMENTS:
 ELECTRICAL/MECHANICAL LOGS
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION
 GEOLOGIC REPORT
 CORE ANALYSIS
 DST REPORT
 OTHER: _____
 DIRECTIONAL SURVEY

30. WELL STATUS:
Producing

RECEIVED

MAY 27 2008

DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 4/24/2008		TEST DATE: 5/13/2008		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 30	GAS - MCF: 943	WATER - BBL: 163	PROD. METHOD:
CHOKE SIZE: 14/64"	TBG. PRESS. 1,250	CSG. PRESS. 1,700	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 30	GAS - MCF: 943	WATER - BBL: 163	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Mesaverde	6,452	8,508		Green River	1,506
				Mahogany	2,092
				Uteland Butte	4,242
				Wasatch	4,348
				Chapita Wells	4,903
				Buck Canyon	5,598
				Price River	6,426
				Middle Price River	7,304
				Lower Price River	8,088
				Sego	8,589

35. ADDITIONAL REMARKS (Include plugging procedure)

See attached page for additional information.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant
 SIGNATURE *Mary A. Maestas* DATE 5/22/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

Chapita Wells Unit 1326-32 - ADDITIONAL REMARKS (CONTINUED):

27. PERFORATION RECORD

7308-7488	3/spf
7110-7270	3/spf
6826-7070	3/spf
6646-6797	3/spf
6452-6602	3/spf

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7546-7795	60,047 GALS GELLED WATER & 136,171# 20/40 SAND
7308-7488	57,848 GALS GELLED WATER & 155,420# 20/40 SAND
7110-7270	28,673 GALS GELLED WATER & 69,450# 20/40 SAND
6826-7070	37,494 GALS GELLED WATER & 83,565# 20/40 SAND
6646-6797	54,294 GALS GELLED WATER & 143,530# 20/40 SAND
6452-6602	50,409 GALS GELLED WATER & 130,540# 20/40 SAND

Perforated the Lower Price River from 8227-28', 8233-34', 8239-40', 8269-70', 8278-79', 8283-84', 8303-04', 8332-33', 8382-83', 8449-50', 8493-94' & 8507-08' w/ 3 spf.

Perforated the Middle/Lower Price River from 8027-28', 8032-33', 8050-51', 8056-57', 8061-62', 8071-72', 8083-85, 8095-96', 8112-13', 8122-23', 8142-44' & 8162-63' w/ 3 spf.

Perforated the Middle Price River from 7846-47', 7852-53', 7859-60', 7874-75', 7880-81', 7900-01', 7924-25', 7938-39', 7943-44', 7957-58', 7961-62' & 7965-66' w/ 3 spf.

Perforated the Middle Price River from 7546-47', 7578-79', 7602-03', 7621-22', 7631-32', 7636-37', 7679-80', 7710-11', 7722-23', 7750-51', 7755-56', 7760-61', 7781-82' & 7794-95' w/ 3 spf.

Perforated the Middle Price River from 7308-09', 7313-14', 7320-21', 7327-28', 7346-47', 7395-96', 7410-11', 7423-24', 7427-28', 7465-66', 7474-75' & 7487-88' w/ 3 spf.

Perforated the Upper Price River from 7110-11', 7114-15', 7118-19', 7124-25', 7128-29', 7210-12', 7216-18' & 7268-70' w/ 3 spf.

Perforated the Upper Price River from 6826-27', 6831-32', 6861-62', 6893-94', 6953-54', 6960-61', 6969-70', 6979-80', 7008-09', 7037-38' & 7069-70' w/ 3 spf.

Perforated the Upper Price River from 6646-47', 6659-60', 6670-71', 6680-81', 6700-01', 6711-12', 6744-46', 6786-90' & 6794-97' w/ 3 spf.

Perforated the Upper Price River from 6452-53', 6457-58', 6461-62', 6477-78', 6481-82', 6532-33', 6547-48', 6553-54', 6574-75', 6582-83', 6591-92' & 6601-02' w/ 3 spf.

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1326-32

API number: 4304739294

Well Location: QQ SENE Section 32 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: PRO PETRO

Address: PO BOX 827

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,660	1,680	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 5/22/2008