

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: ML 3355	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: Chapita Wells Unit	
2. NAME OF OPERATOR: EOG Resources, Inc.		9. WELL NAME and NUMBER: Chapita Wells Unit 1330-32	
3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal UT 84078		PHONE NUMBER: (435) 789-0790	10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2321 FNL & 1199 FWL 39.993358 LAT 109.355872 LON AT PROPOSED PRODUCING ZONE: Same		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 32 9S 23E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 55 Miles South of Vernal, UT		12. COUNTY: Uintah	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1199	16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 425	19. PROPOSED DEPTH: 8,810	20. BOND DESCRIPTION: NM 2308	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5143 GL	22. APPROXIMATE DATE WORK WILL START:	23. ESTIMATED DURATION: 45 Days	

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2"	13-3/8" H-40 48.0#	0-45	See Attached Eight Point Plan
12-1/4"	9-5/8" J-55 36.0#	0-2,300	See Attached Eight Point Plan
7-7/8"	4-1/2" N-80 11.6#	0-8,810	See Attached Eight Point Plan

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Sr. Regulatory Assistant

SIGNATURE *Kaylene R. Gardner* DATE 5/7/2007

(This space for State use only)

**Approved by the
Utah Division of
Oil, Gas and Mining**

API NUMBER ASSIGNED: 43-047-39203

APPROVAL:
Date: 06-25-07

By: *[Signature]*

**RECEIVED
MAY 10 2007
DIV. OF OIL, GAS & MINING**

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

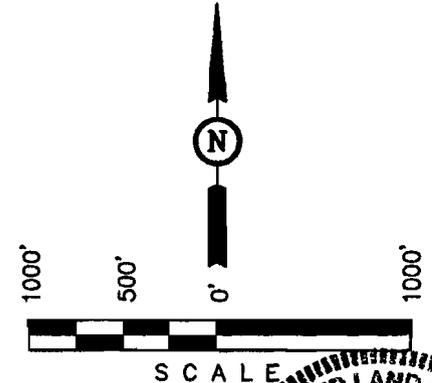
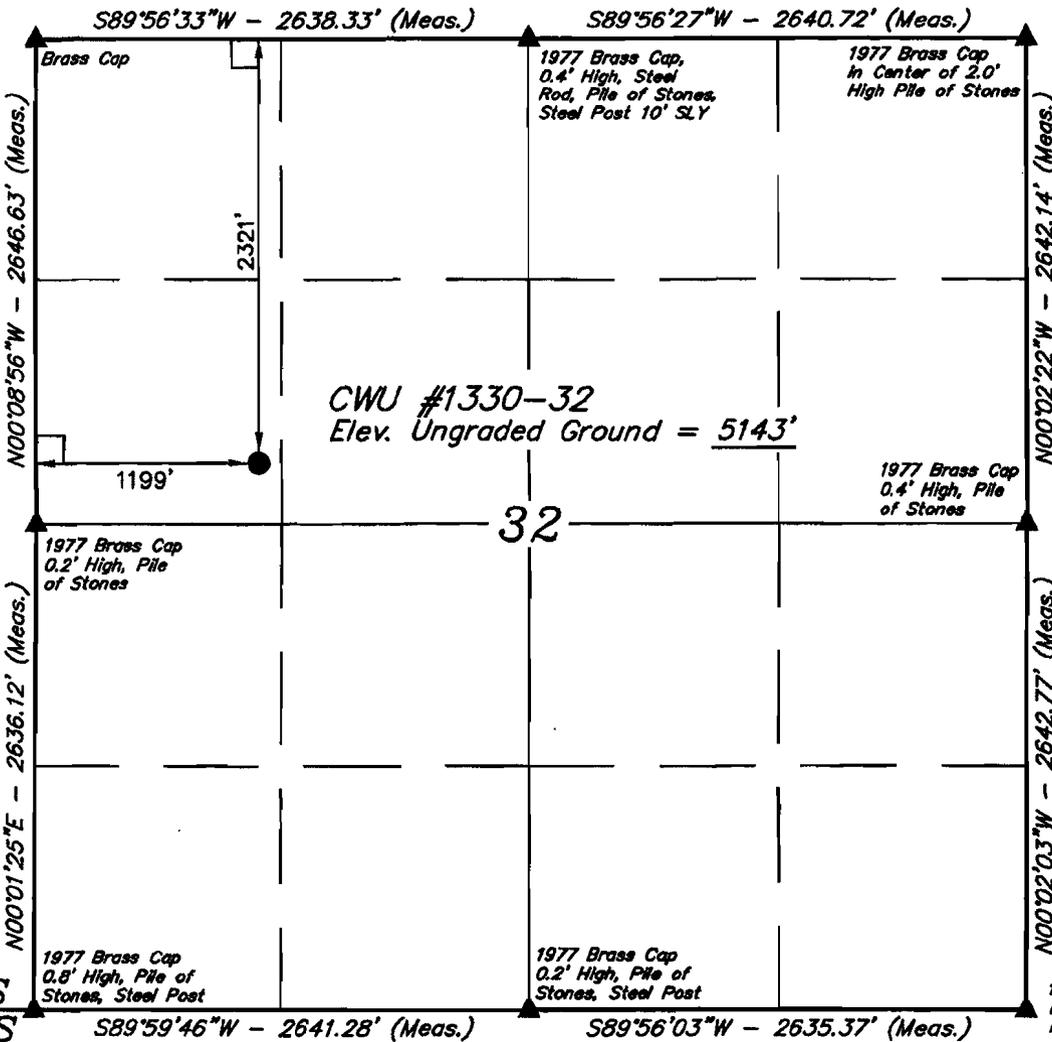
Well location, CWU #1330-32, located as shown in the SW 1/4 NW 1/4 of Section 32, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE OF SURVEY
 REGISTERED LAND SURVEYOR
 No. 161219
 STATE OF UTAH
 REGISTERED PROFESSIONAL SURVEYOR
 REGISTRATION NO. 11111111
 STATE OF UTAH

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 39°59'36.09" (39.993358)
 LONGITUDE = 109°21'21.14" (109.355872)
 (NAD 27)
 LATITUDE = 39°59'36.21" (39.993392)
 LONGITUDE = 109°21'18.69" (109.355192)

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-15-07	DATE DRAWN: 04-25-07
PARTY G.S. R.W. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1330-32
SW/NW, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,339		Shale	
Wasatch	4,314		Sandstone	
Chapita Wells	4,880		Sandstone	
Buck Canyon	5,536		Sandstone	
North Horn	6,165		Sandstone	
KMV Price River	6,449	Primary	Sandstone	Gas
KMV Price River Middle	7,388	Primary	Sandstone	Gas
KMV Price River Lower	8,084	Primary	Sandstone	Gas
Sego	8,604		Sandstone	
TD	8,810			

Estimated TD: **8,810' or 200'± below Sego top**

Anticipated BHP: 4,810 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1330-32 SW/NW, SEC. 32, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1330-32
SW/NW, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: **185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: **207 sks** Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **118 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **880 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1330-32
SW/NW, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

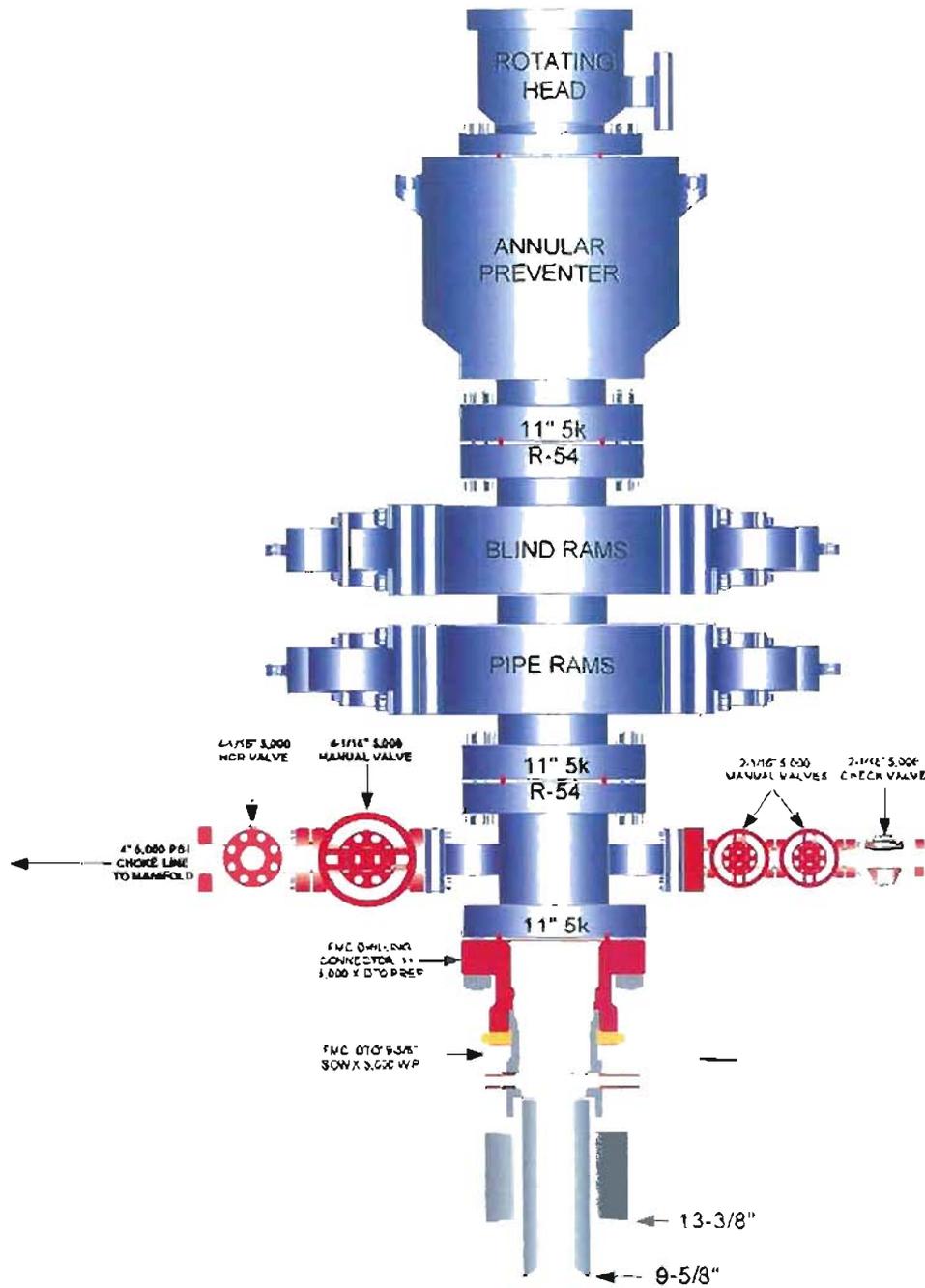
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

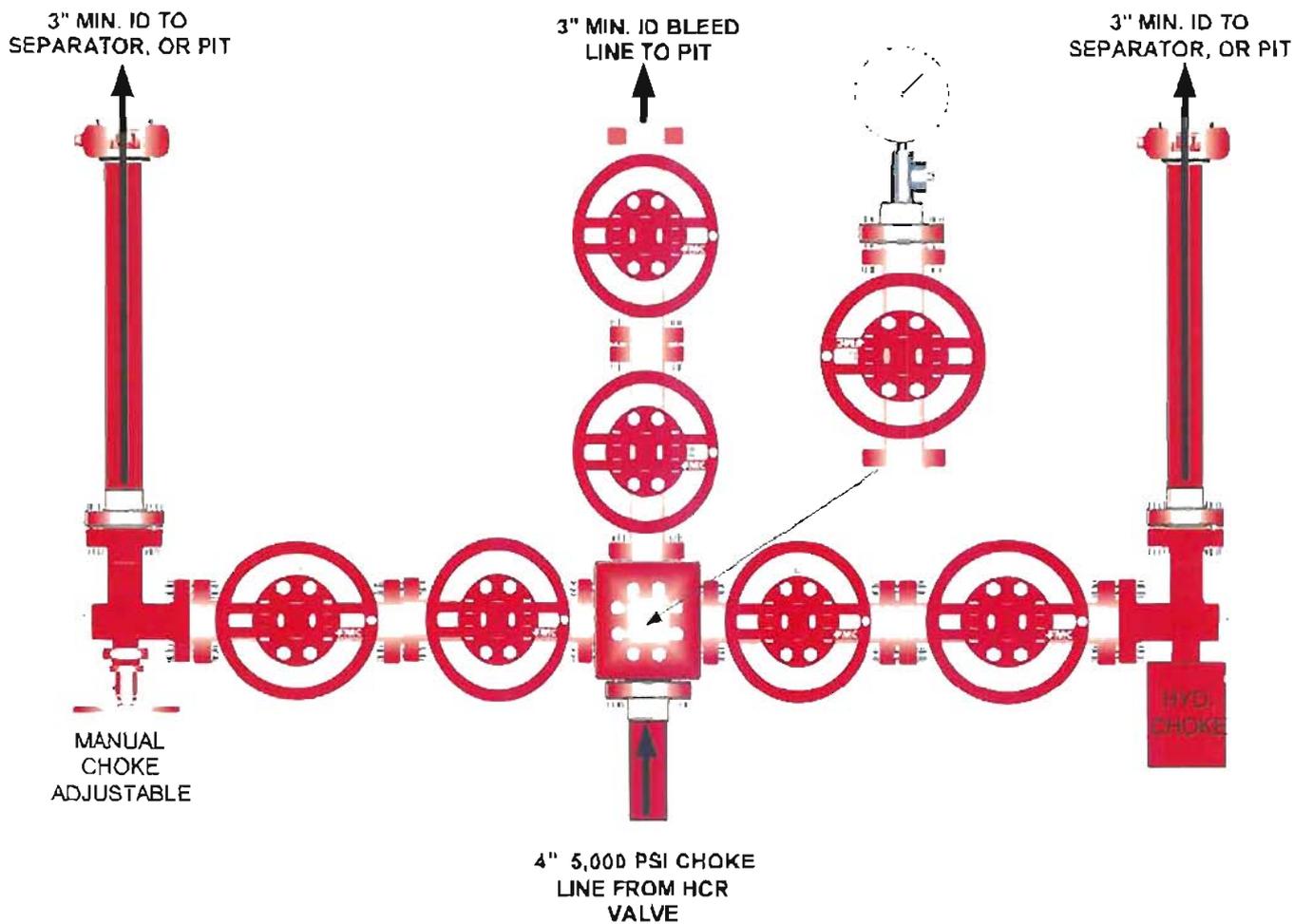
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Chapita Wells Unit 1330-32
SWNW, Section 32, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 55.0 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 40' in length. See attached Topo B.
- B. The access road has a 40 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 33' x 40'. The proposed pipeline leaves the northern edge of the well pad (Lease ML-3355) proceeding in a northerly direction for an approximate distance of 33' tying into an existing pipeline in the SWNW of Section 32, T9S, R23E. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.

4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at

one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16 millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the west corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion

of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

State of Utah

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for

the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1330-32 Well, located in the SWNW, of Section 32, T9S, R23E, Uintah County, Utah; State land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

May 7, 2006 _____
Date



Kaylene R. Gardner, Sr. Regulatory Assistant

EOG RESOURCES, INC.

CWU #1330-32

LOCATED IN UINTAH COUNTY, UTAH
SECTION 32, T9S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



E.L.S. Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

05 01 07
MONTH DAY YEAR

PHOTO

TAKEN BY: GS.

DRAWN BY: L.K.

REVISED: 00-00-09

EOG RESOURCES, INC.
CWU #1330-32
SECTION 32, T9S, R23E, S.L.B.&M.

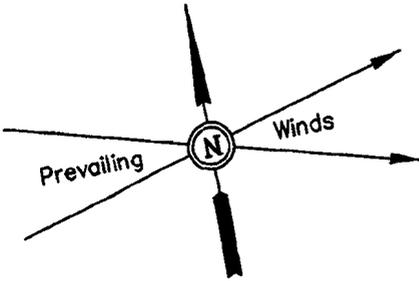
PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 40' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 55.0 MILES.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

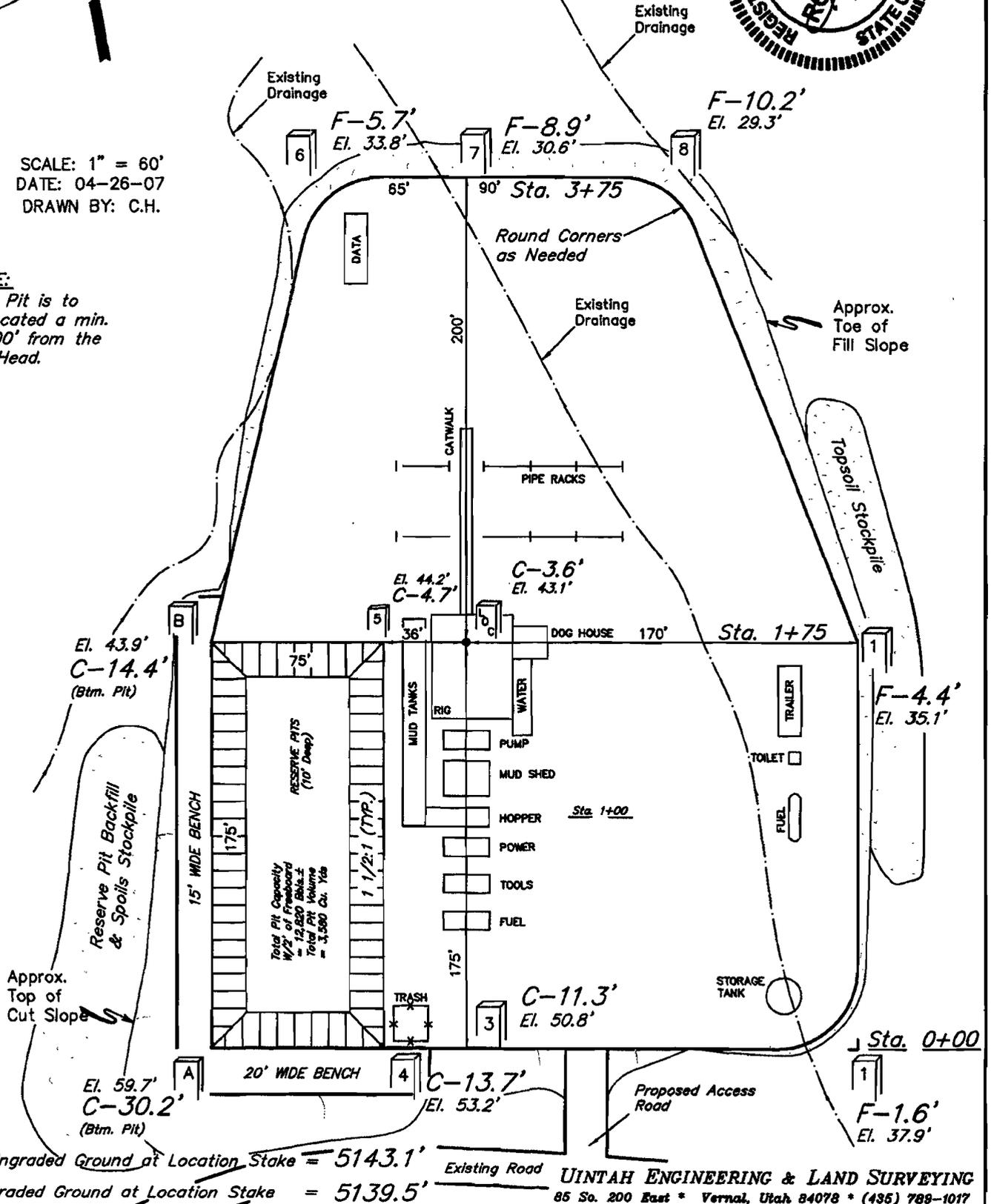
CWU #1330-32
SECTION 32, T9S, R23E, S.L.B.&M.
2321' FSL 1199' FWL



SCALE: 1" = 60'
DATE: 04-26-07
DRAWN BY: C.H.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



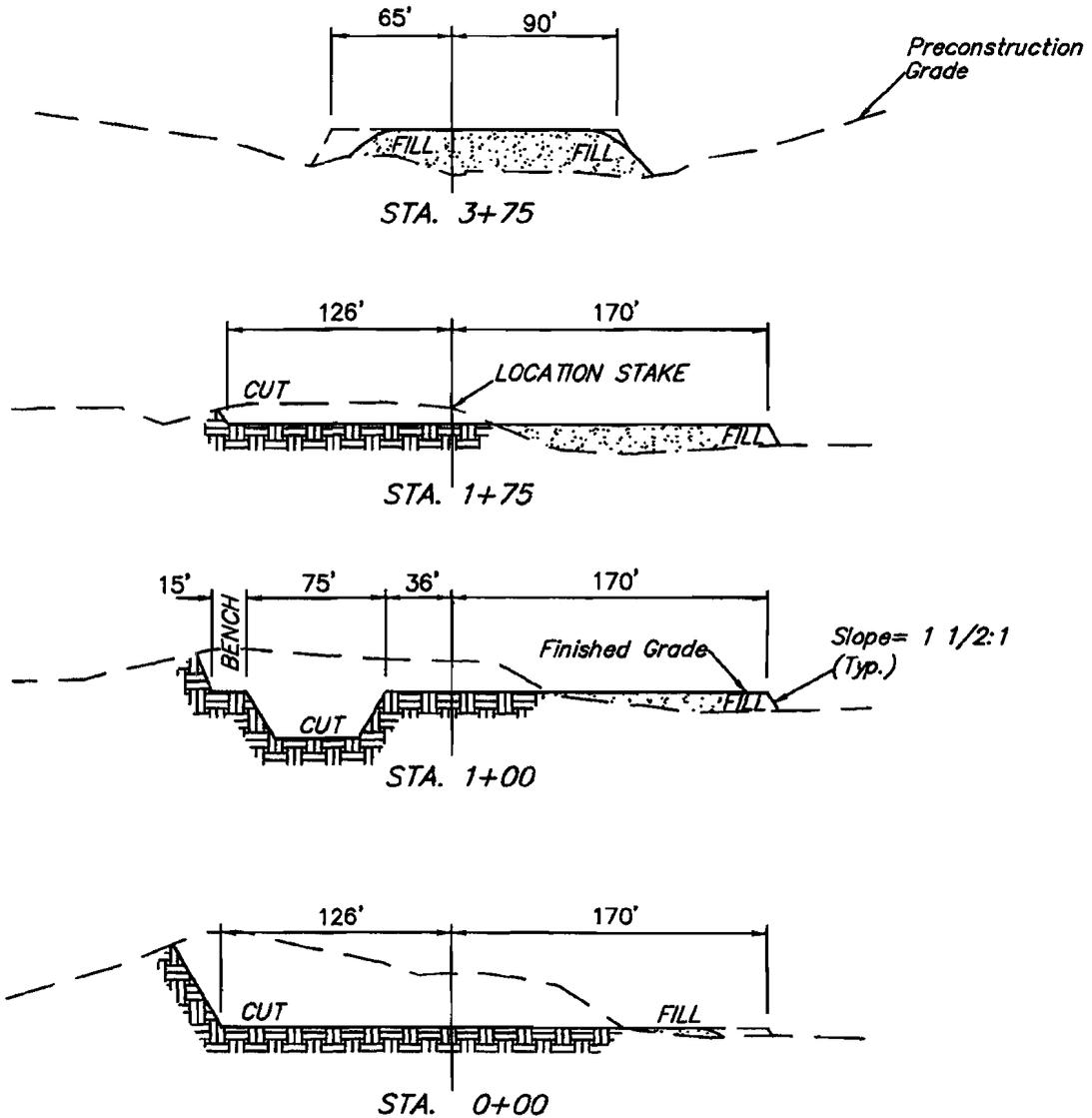
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1330-32
SECTION 32, T9S, R23E, S.L.B.&M.
2321' FSL 1199' FWL



1" = 40'
X-Section
Scale
1" = 100'
DATE: 04-26-07
DRAWN BY: C.H.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

*** NOTE:**
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 2,140 Cu. Yds.
Remaining Location	= 14,930 Cu. Yds.
TOTAL CUT	= 17,070 CU.YDS.
FILL	= 13,140 CU.YDS.

EXCESS MATERIAL	= 3,930	Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,930	Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0	Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 788-1017

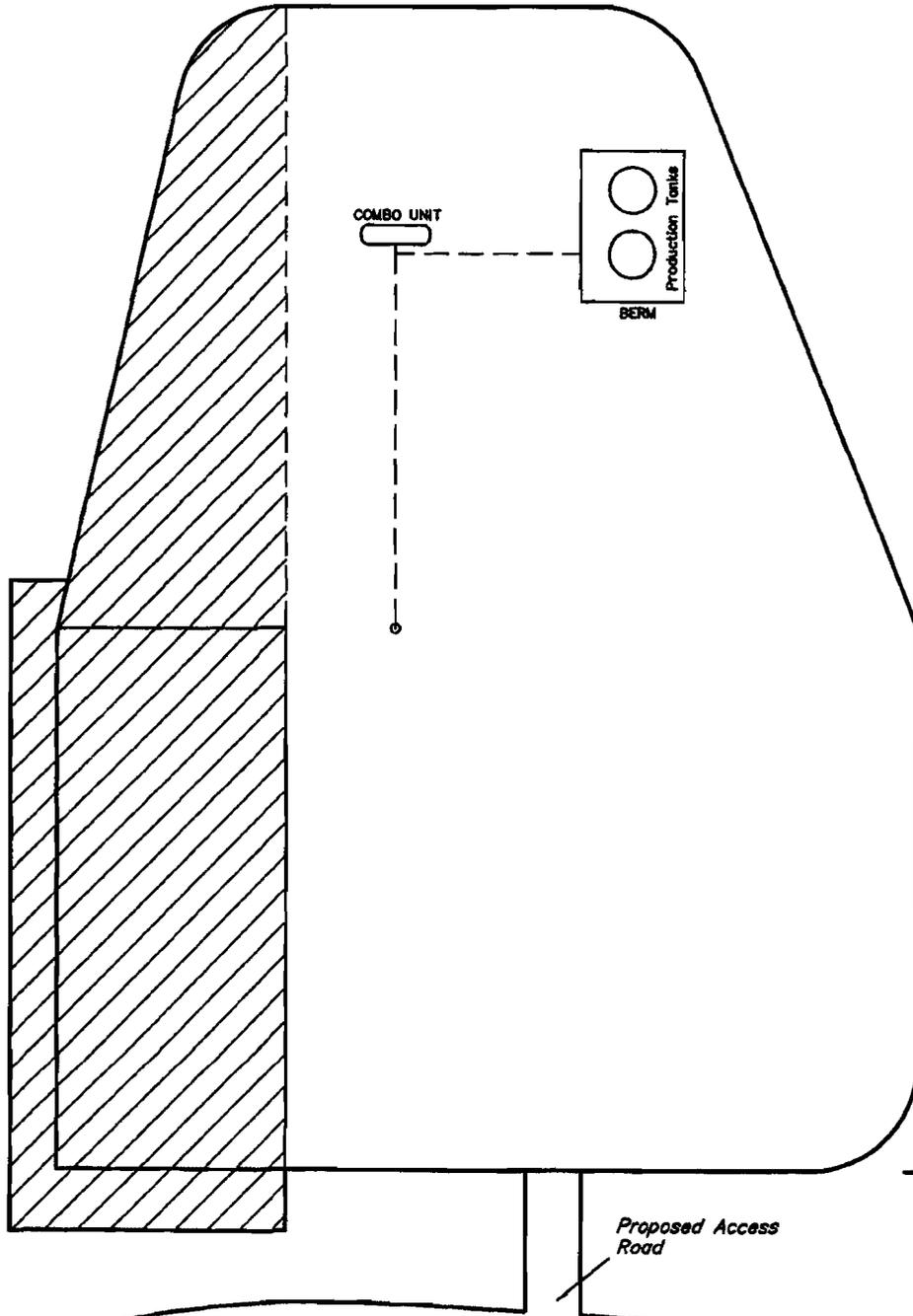
EOG RESOURCES, INC.

PRODUCTION FACILITY LAYOUT FOR

CWU #1330-32
SECTION 32, T9S, R23E, S.L.B.&M.
2321' FSL 1199' FWL

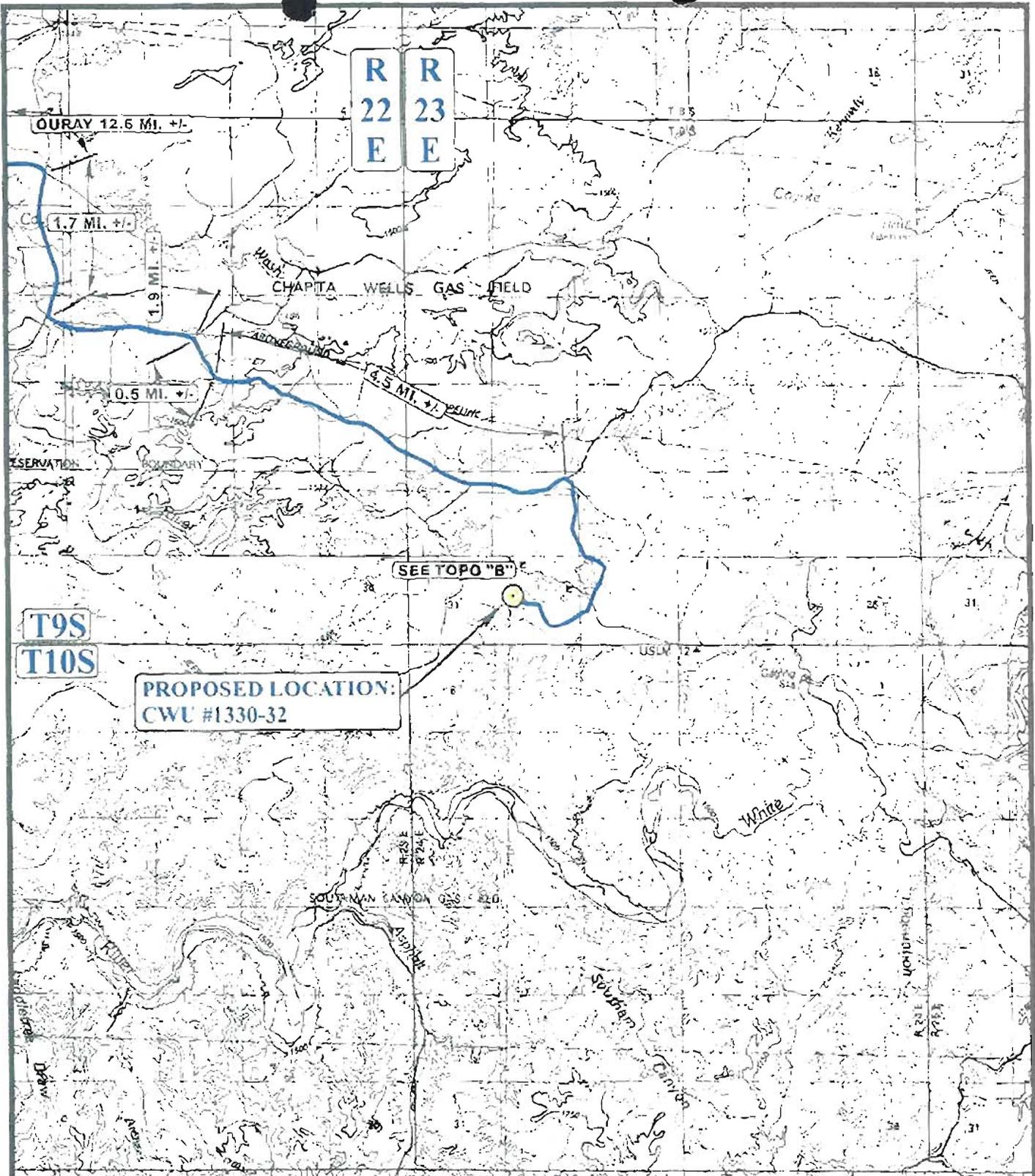


SCALE: 1" = 60'
DATE: 04-26-07
DRAWN BY: C.H.



Existing Road

Proposed Access Road



**PROPOSED LOCATION:
CWU #1330-32**

LEGEND:

PROPOSED LOCATION

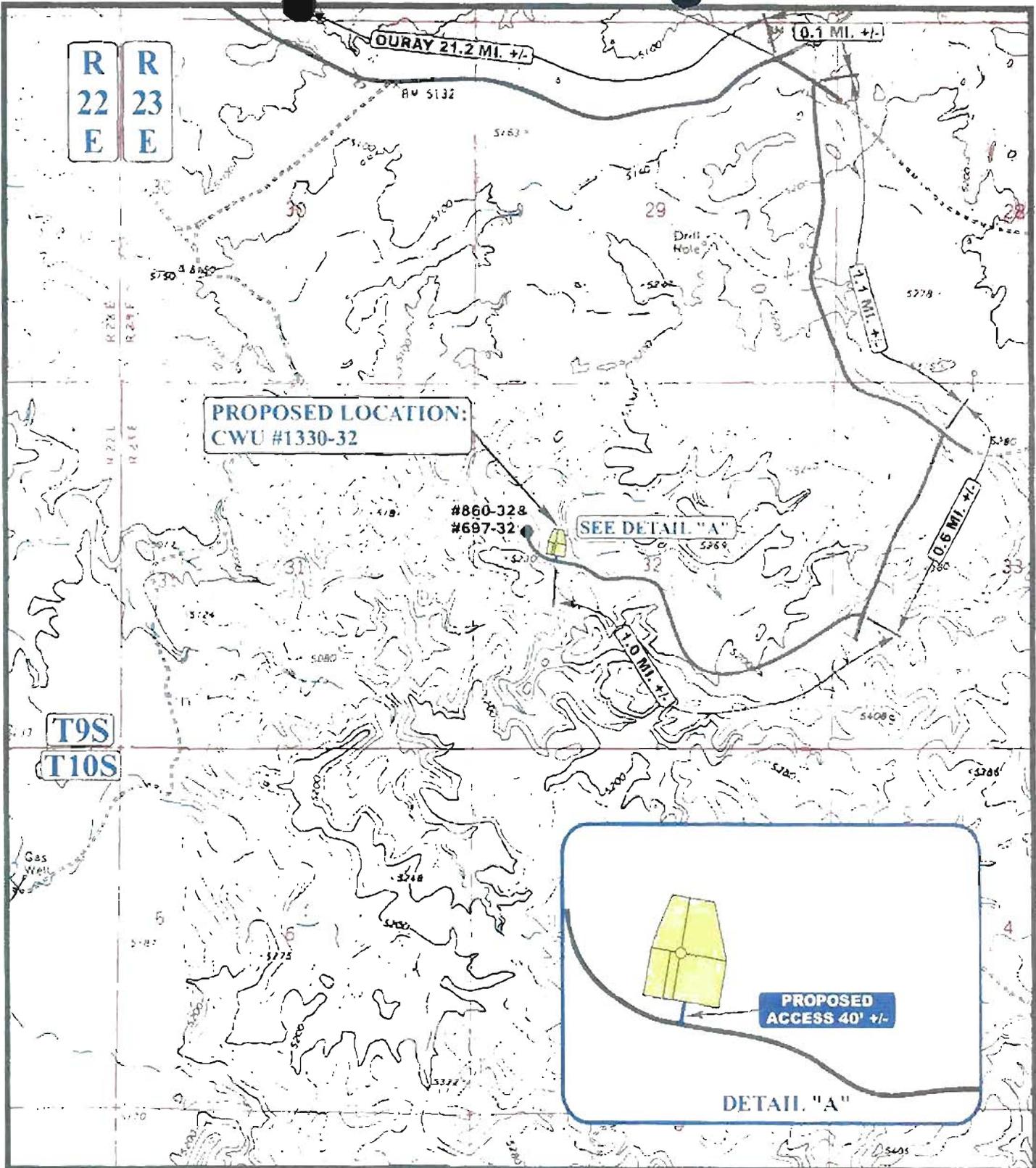


EOG RESOURCES, INC.

CWU #1330-32
SECTION 32, T9S, R23E, S.L.B.&M.
2321' ENL 1199' FWL

UEIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 • FAX (435) 789-1813

TOPOGRAPHIC MAP 05 01 07
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00 **A TOPO**



LEGEND:

————— EXISTING ROAD



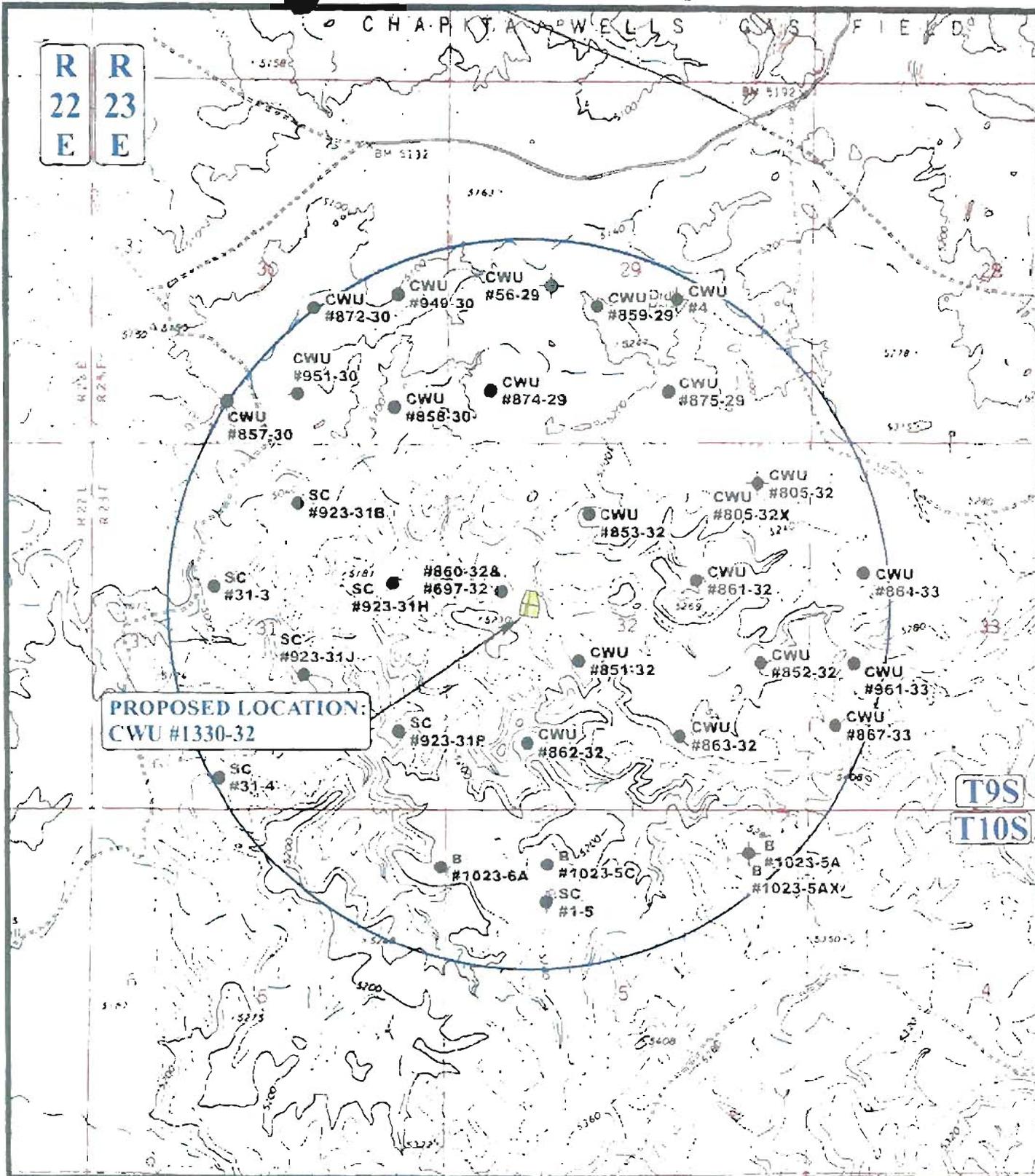
EOG RESOURCES, INC.

CWU #1330-32
 SECTION 32, T9S, R23E, S.L.B.&M.
 2321' FNL 1199' FWL

UEIS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 • FAX (435) 789-1813

TOPOGRAPHIC MAP
 05 01 07
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00

B
 TOPO



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

CWU #1330-32
SECTION 32, T9S, R23E, S.I.B.&M.
2321' FNL 1199' FWL.



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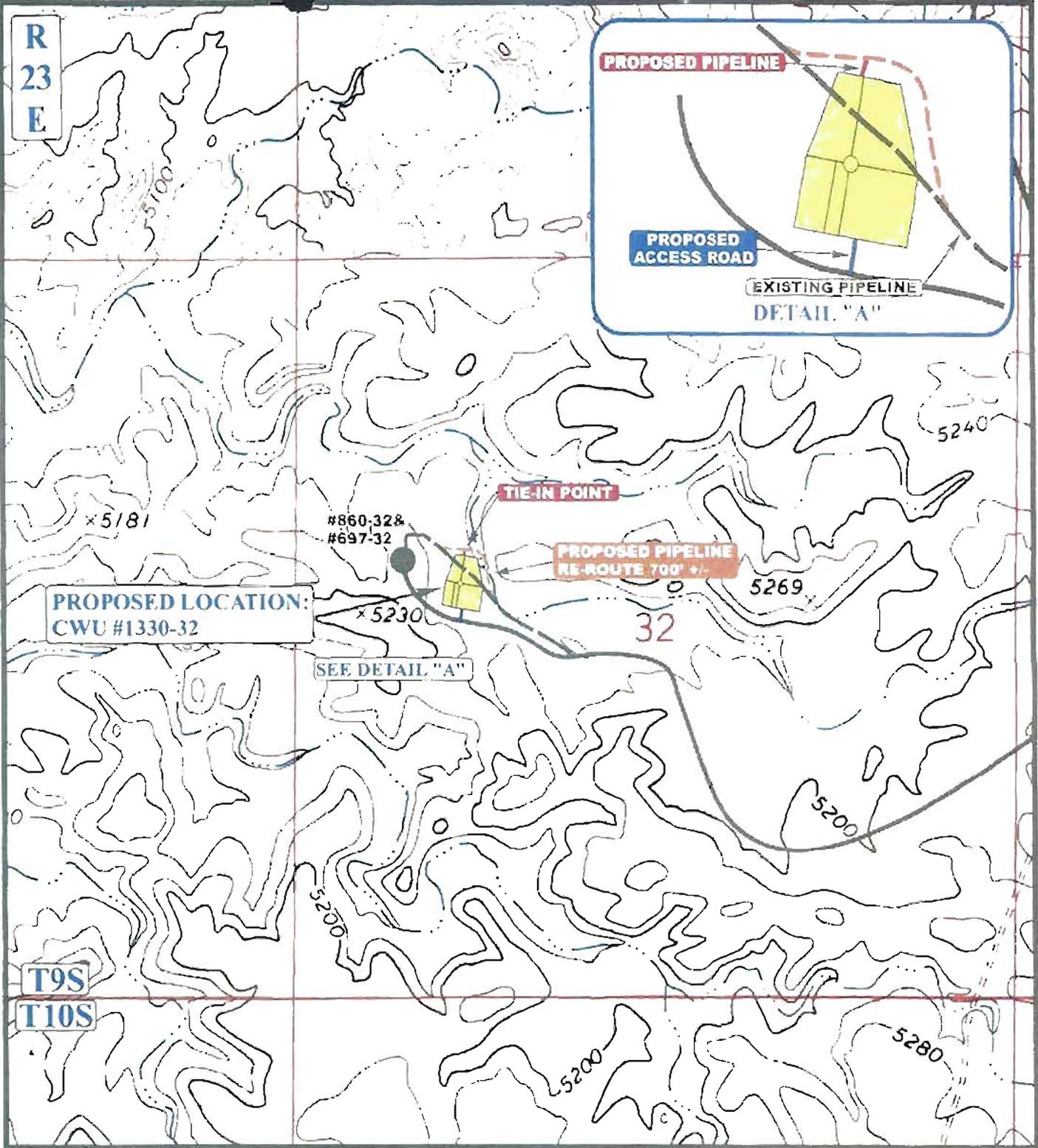
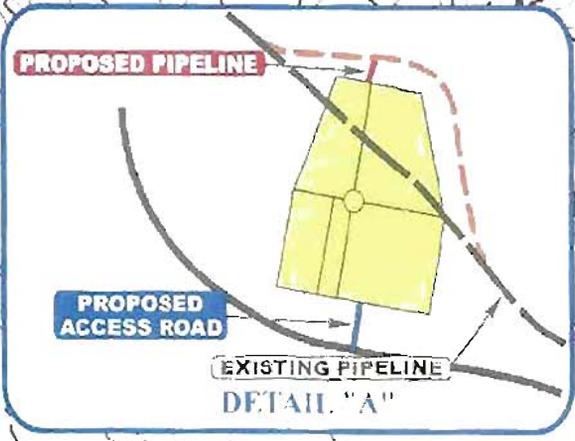
TOPOGRAPHIC
MAP

05 01 07
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



R
23
E



APPROXIMATE TOTAL PIPELINE DISTANCE = 33' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

CWU #1330-32
 SECTION 32, T9S, R23E, S.L.B.&M.
 2321' FNL, 1199' FWL



Uintah Engineering & Land Surveying
 85 South 200 East, Vernal, Utah 84078
 (435) 789-1017 • FAX (435) 789-1813

TOPOGRAPHIC MAP 05 01 07
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/10/2007

API NO. ASSIGNED: 43-047-39293

WELL NAME: CWU 1330-32
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-789-0790

PROPOSED LOCATION:

SWNW 32 090S 230E
 SURFACE: 2321 FNL 1199 FWL
 BOTTOM: 2321 FNL 1199 FWL
 COUNTY: UINTAH
 LATITUDE: 39.99345 LONGITUDE: -109.3552
 UTM SURF EASTINGS: 640418 NORTHINGS: 4428115
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	6/25/07
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML 3355
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 6196017)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1994
Siting: Suspend General Siting
- R649-3-11. Directional Drill

COMMENTS:

Needs Plat (05-22-2007)

STIPULATIONS:

- 1 - STATEMENT OF BASIS
- 2 - Surface Csg Cont step
- 3 - Cement step #3 (4 1/2" production, 2100' md)

T9S R23E

NATURAL BUTTES FIELD CHAPITA WELLS UNIT

CAUSE: 179-8 / 8-10-1999

CWU 805-32X
(RIGSKID)

CWU 802-32

CWU 50-32

CWU 953-32

CWU 853-32

CWU 836-32

CWU 835-32

CWU 695-32
CWU 864-32
OH

CWU 954-32

CWU 955-32

CWU 897-32

CWU 860-32

CWU 830-32

CWU 827-32

32

CWU 851-32

CWU 852-32

CWU 722-32

CWU 51-32

CWU 698-32
CWU 863-32

CWU 70-32
CWU 867-32

CWU 699-32
CWU 862-32

CWU 257-32

CWU 1031-32

T10S R23E

BONANZA 1023-5C

BONANZA 1023-5A
BONANZA
1023-5AX (RIGSKID)

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 32 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

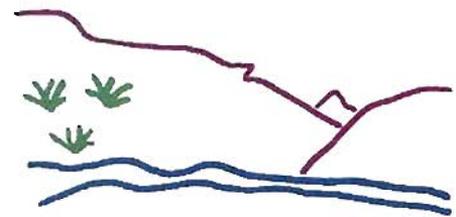
COUNTY: UTAH

CAUSE: 179-8 / 8-10-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 11-MAY-2007

Application for Permit to Drill

Statement of Basis

Utah Division of Oil, Gas and Mining

5/24/2007

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
413	43-047-39293-00-00		GW	S	No
Operator	EOG RESOURCES INC	Surface Owner-APD			
Well Name	CWU 1330-32	Unit	CHAPITA WELLS		
Field	NATURAL BUTTES	Type of Work			
Location	SWNW 32 9S 23E S 2321 FNL 1199 FWL GPS Coord (UTM) 640418E 4428115N				

Geologic Statement of Basis

EOG proposes to set 2,300' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 3,100'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and is not expected to produce prolific aquifers. The production casing cement should be brought up above the base of the moderately saline ground water to isolate it from fresher waters uphole. The proposed casing and cement program should adequately protect usable ground water in the area.

Brad Hill
APD Evaluator

5/24/2007
Date / Time

Surface Statement of Basis

The general area is the Chapita Wells Gas Field within the Coyote Wash Drainage. This drainage is a significant drainage beginning near the Utah-Colorado border to the east and joining the White River several miles to the west and south. The wash is dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. The topography is characterized by rolling hills, frequently divided by gentle to deep draws, which flow into Coyote Wash. The draws are often rimmed with steep side hills with exposed sand stone bedrock cliffs. Vernal, Utah is approximately 35 air miles and 55 road miles to the northwest. The area is accessed by Utah State, Uintah County and oilfield development roads to within 55 feet of the location where a new road will be constructed.

The proposed Chapita Wells Unit 1330-32 gas well is in the bottom of a secondary drainage laid out longitudinally along the side of a moderately steep slope, which is bordered by drainages on both sides. The drainage to the east is significant and cannot be filled or diverted. A swale which runs longitudinally through the location will be filled. Before it reaches the east end of the location, it needs to be diverted into the drainage to the north. The location is tapered at the end so as to avoid the two main draws. Across the drainage to the north are low hills with exposed sandstone bedrock outcrops.

Although the pad is reduced in size, the location appears to be a suitable site for constructing and operating a well. However several wells exist or are planned in the immediate area. The pads almost become interconnected, only separated by a few hundred feet. The terrain is suitable for constructing these pads, however a large pad could be constructed with multiple wells drilled from one location. EOG does not desire to drill directional wells.

Both the surface and minerals for this location are owned by SITLA. Jim Davis and Ed Bonner of SITLA were invited to the pre-site evaluation but neither attended. Ben Williams and Daniel Emmett of the UDWR were also invited and neither attended.

Floyd Bartlett
Onsite Evaluator

5/22/2007
Date / Time

Application for Permit to Drill

Statement of Basis

Utah Division of Oil, Gas and Mining

5/24/2007

Page 2

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator EOG RESOURCES INC
Well Name CWU 1330-32
API Number 43-047-39293-0 **APD No** 413 **Field/Unit** NATURAL BUTTES
Location: 1/4,1/4 SWNW **Sec** 32 **Tw** 9S **Rng** 23E 2321 FNL 1199 FWL
GPS Coord (UTM) 640423 4428113 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Byron Tolman (Representing EOG Resources).

Regional/Local Setting & Topography

The general area is the Chapita Wells Gas Field within the Coyote Wash Drainage. This drainage is a significant drainage beginning near the Utah-Colorado border to the east and joining the White River several miles to the west and south. The wash is dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. The topography is characterized by rolling hills, frequently divided by gentle to deep draws, which flow into Coyote Wash. The draws are often rimmed with steep side hills with exposed sand stone bedrock cliffs. Vernal, Utah is approximately 35 air miles and 55 road miles to the northwest. The area is accessed by Utah State, Uintah County and oilfield development roads to within 55 feet of the location where a new road will be constructed.

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Although the pad is reduced in size, the location appears to be a suitable site for constructing and operating a well. However several wells exist or are planned in the immediate area. The pads almost become interconnected, only separated by a few hundred feet. The terrain is suitable for constructing these pads, however a large pad could be constructed with multiple wells drilled from one location. EOG does not desire to drill directional wells.

Both the surface and minerals for this location are owned by SITLA.

Surface Use Plan

Current Surface Use

Grazing
Recreational
Wildlife Habitat

New Road

Miles	Well Pad	Src Const	Material	Surface	Formation
0.01	Width 291	Length 375	Onsite	UNTA	

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Poorly vegetated with mat saltbrush, halogeton, balck sagebrush, curly mesquite, shadscale, cheatgrass, bud sage and

spring annuals.

Antelope, small mammals and birds.

Soil Type and Characteristics

Shallow rocky sandy loam.
Shallow, rocky, sandy loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required Y

Around the east end of the location.

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?**

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Salt or Detrimental	10
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0

Final Score 35 1 **Sensitivity Level**

Characteristics / Requirements

The reserve pit is planned in an area of cut in the southeast corner of the location. A liner with an appropriate thickness of felt sub-liner is required. EOG commonly uses a 16 mil liner.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

Floyd Bartlett
Evaluator

5/22/2007
Date / Time

Casing Schematic

Surface

BHP $0.052(8810)10.5 = 4810 \text{ psi}$
anticipate 4810 psi

Gms $.12(8810) = 1057$
 $4810 - 1057 = 3753 \text{ psi, MPT}$

BOPE 5M ✓

Burst 3520
70% 2464

9-5/8"
MW 8.4
Frac 19.3

Max P @ surf. shoe

$.22(6510) = 1432$
 $4810 - 1432 = 3378 \text{ psi}$

Test to 2464 psi ✓

St.p cmts. ✓

✓ Adequate DWD 6/25/07

4-1/2"
MW 10.5

Umta

TOC @ 801.
to surf w/ 6% w/o
Propose TOC to surface ✓
* St.P
1339' Green River

2234' TOC w/ 2% w/o
Surface
2300. MD

3100' ± BMSW

✓ Propose TOC to 2100' MW
Gauge + 45' St.P

TOC @ 3751.

4314' Wasatch

4880' Chapita Wells

5536' Buck Canyon

6165' North Horn

6449' KMV Price River

7388' KMV Price River Middle

8084' KMV Price River Lower

8604' Sego

Production
8810. MD

Well name:

2007-06 EOG CWU 1330-32

Operator: **EOG Resources Inc.**

String type: **Surface**

Project ID:
43-047-39293

Location: **Uintah County**

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 107 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 290 ft

Cement top: 801 ft

Burst

Max anticipated surface pressure: 2,024 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,300 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 2,014 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 8,810 ft
Next mud weight: 10.500 ppg
Next setting BHP: 4,805 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,300 ft
Injection pressure: 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	2300	9.625	36.00	J-55	ST&C	2300	2300	8.796	998.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1004	2020	2.013	2300	3520	1.53	73	394	5.43 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: June 7, 2007
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:

2007-06 EOG CWU 1330-32

Operator: **EOG Resources Inc.**

String type: Production

Project ID:

43-047-39293

Location: Uintah County

Design parameters:

Collapse

Mud weight: 10.500 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 198 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 3,751 ft

Burst

Max anticipated surface pressure: 2,867 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 4,805 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 7,427 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8810	4.5	11.60	N-80	LT&C	8810	8810	3.875	768.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4805	6350	1.321	4805	7780	1.62	86	223	2.59 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: June 7, 2007
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 8810 ft, a mud weight of 10.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

May 30, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2007 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ MesaVerde)

43-047-39293	CWU 1330-32 Sec 32 T09S R23E 2321 FNL 1199 FWL	
43-047-39294	CWU 1326-32 Sec 32 T09S R23E 1661 FNL 1104 FEL	
43-047-39295	CWU 1327-32 Sec 32 T09S R23E 2630 FNL 0650 FWL	
43-047-39296	CWU 1325-32 Sec 32 T09S R23E 1732 FNL 2559 FWL	
43-047-39300	CWU 1331-32 Sec 32 T09S R23E 2626 FNL 2630 FWL	
43-047-39301	CWU 1328-32 Sec 32 T09S R23E 2549 FNL 2034 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:5-30-07

From: Ed Bonner
To: Mason, Diana
Date: 6/22/2007 10:23 AM
Subject: Well Clearance

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil

The following wells have been given cultural resources clearance by the Trust Lands Cultural Resources Group:

EOG Resources, Inc

Chapita Wells Unit 1330-32 (API 43 047 39293)
Chapita Wells Unit 1326-32 (API 43 047 39294)
Chapita Wells Unit 1327-32 (API 43 047 39295)
Chapita Wells Unit 1325-32 (API 43 047 39296)
Chapita Wells Unit 1331-32 (API 43 047 39300)
Chapita Wells Unit 1328-32 (API 43 047 39301)

Kerr McGee Oil & Gas Onshore LP

NBU 1021-19M (API 43 047 38150)
NBU 1021-32A (API 43 047 39026)
NBU 1021-32B (API 43 047 39027)
NBU 1021-32C (API 43 047 39028)
NBU 1021-32F (API 43 047 39029)
NBU 1021-32P (API 43 047 39127)
NBU 1021-32O (API 43 047 39128)
NBU 1021-32N (API 43 047 39129)
NBU 1021-32M (API 43 047 39130)
NBU 1021-32L (API 43 047 39131)
NBU 1021-32K (API 43 047 39132)
NBU 1021-32J (API 43 047 39133)
NBU 1021-32I (API 43 047 39134)
NBU 1021-32H (API 43 047 39135)
NBU 1021-32G (API 43 047 39136)
NBU 1021-32D (API 43 047 39137)
NBU 1021-32E (API 43 047 39138)

Parallel Petroleum Corporation

Trail Creek Anticline 1-2-6-25 (API 43 047 38324)

QEP Uinta Basin Inc

GB 7SG-36-8-21 (API 43 047 38765)

If you have any questions regarding this matter please give me a call.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

June 25, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1330-32 Well, 2321' FNL, 1199' FWL, SW NW, Sec. 32, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39293.

Sincerely,

Gil Hunt
Associate Director

er
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office
SITLA



Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1330-32
API Number: 43-047-39293
Lease: ML 3355

Location: SW NW Sec. 32 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0873 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Page 2

43-047-39293

June 25, 2007

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
6. Surface casing shall be cemented to the surface.
7. Cement volume for the 4-1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to \pm 2100' MD as indicated in the submitted drilling plan.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1330-32

Api No: 43-047-39293 Lease Type: STATE

Section 32 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 10/12/07

Time 4:00 PM

How DRY

Drilling will Commence: _____

Reported by JRRY BARNES

Telephone # (435) 828-1720

Date 10/15/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: Chapita Wells Unit 1330-32
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		9. API NUMBER: 43-047-39293
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,321' FNL & 1,199' FWL 39.993358 LAT 109.355872 LON		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 32 9S 23E S.L.B. & M.		COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD**

NAME (PLEASE PRINT) <u>Carrie MacDonald</u>	TITLE <u>Operations Clerk</u>
SIGNATURE	DATE <u>10/18/2007</u>

(This space for State use only)

RECEIVED
OCT 19 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39293	CHAPITA WELLS UNIT 1330-32		SWNW	32	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	10/12/2007		<i>10/31/07</i>		
Comments: <i>MURD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36975	CHAPITA WELLS UNIT 990-15		NWSW	15	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	10/11/2007		<i>10/31/07</i>		
Comments: <i>PRR V = MURD</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36969	CHAPITA WELLS UNIT 937-26		NWNW	26	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	10/12/2007		<i>10/31/07</i>		
Comments: <i>PRRV = MURD</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

10/18/2007

Date

RECEIVED

OCT 19 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
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2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-39293
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,321' FNL & 1,199' FWL 39.993358 LAT 109.355872 LON		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 32 9S 23E S.L.B. & M.		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well spud</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The referenced well spud on 10/12/2007.

NAME (PLEASE PRINT) <u>Carrie MacDonald</u>	TITLE <u>Operations Clerk</u>
SIGNATURE	DATE <u>10/18/2007</u>

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-39293
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 824-5526	10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,321' FNL & 1,199' FWL 39.993358 LAT 109.355872 LON		COUNTY: Uintah
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	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 1/15/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A. Maestas</u>	DATE <u>1/16/2008</u>

(This space for State use only)

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JAN 18 2008
DIV. OF OIL, GAS & MINING

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTION OF LOCATION WILL START TODAY.

09-28-2007 **Reported By** BRYON TOLMAN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 5% COMPLETE.

10-01-2007 **Reported By** BRYON TOLMAN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 5% COMPLETE.

10-02-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

10-03-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PULLED OFF TEMP TO WORK ON CWU 1327-32.

10-04-2007 **Reported By** TERRY CSERE

TOP JOB # 3: MIXED & PUMPED 125 SX (25 BBLS) OF PREMIUM CEMENT
 W/2% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD
 OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 4: MIXED & PUMPED 150 SX (31 BBLS) OF PREMIUM CEMENT
 W/2% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT TO 15.8 PPG W/YIELD
 OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

LESTER FARNSWORTH NOTIFIED DAVE HACKFORD W/UDOGM OF THE SURFACE CASING & CEMENT JOB
 ON 10/17/2007 @ 2:00 PM.

10-23-2007		Reported By		BENNY BLACKWELL							
Daily Costs: Drilling	\$30,274	Completion	\$672	Daily Total	\$30,946						
Cum Costs: Drilling	\$258,052	Completion	\$672	Well Total	\$258,724						
MD	2,246	TVD	2,246	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: TESTING BOPE											

Start	End	Hrs	Activity Description								
06:00	13:00	7.0	RIG DOWN AND MOVE OUT. TRUCKS ON LOCATION @ 06:30.								
13:00	02:00	13.0	MOVE IN AND RIG UP - RIG ON LOCATION @ 13:00 HRS. TRUCKS OFF OF LOCATION @ 16:00 HRS.								
02:00	06:00	4.0	ACCEPT RIG @ 02:00 HRS, 10/23/07. TEST BOPS - PIPE RAMS , BLIND RAMS , KILL LINE AND VALVES , CHOKE LINES AND MANIFOLD ,FLOOR VALVES , UPPER AND LOWER KELLY COCK , TO 250 PSI F/ 5 MIN., 5000 PSI FOR 10 MIN . TEST ANNULAR TO 250 PIS F/ 5 MIN, 2500 PSI FOR 10 MIN , TEST CSG TO 1500 PSI FOR 30 MIN.FUNCTION TEST ACCUMULATOR.								
SAFETY MEETINGS: DAYS - RIGGING DOWN, EVENINGS-RIGGING UP, MORNING -RIGGING UP.											
FULL CREWS & NO ACCIDENTS.											
CHECKED C-O-M OK.											
FUEL REC: 0 GAL.											
FUEL ON HAND: 1645 GAL.											
FUEL USED: 225 GAL.											
VIS: N/A, WT N/A.											
GAS - BG: N/A U, TRIP: N/A U, CONNECTION: N/A U, PEAK: N/A U. FORMATION: N/A.											
LITHOLOGY: SS - 0%, SH - 0%, SILTSTONE - 0 %, LIMESTONE - 0%.											
MUD LOGGER ON LOCATION DAYS: 1, MUD LOGGER MERICK CIESNEK ON LOCATION @ 01:00 HRS 23 OCT 2007.											

10-24-2007		Reported By		BENNY BLACKWELL							
Daily Costs: Drilling	\$95,315	Completion	\$0	Daily Total	\$95,315						
Cum Costs: Drilling	\$353,367	Completion	\$672	Well Total	\$354,039						
MD	4,015	TVD	4,015	Progress	1,725	Days	1	MW	8.5	Visc	26.0
Formation :	PBTB : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRLG @ 4015'											

Start	End	Hrs	Activity Description
06:00	06:30	0.5	TEST CASING TO 5000 PSI AND HOLD FOR 30 MIN. OKAY.
06:30	07:00	0.5	INSTALL WEAR RING.
07:00	07:30	0.5	RIG UP EQUIP TO P/U BHA.
07:30	09:30	2.0	PICK UP BHA.
09:30	10:30	1.0	PICK UP D.P. TO 2160 FT - TAG CEMENT @ 2160.
10:30	11:00	0.5	RIG DOWN L/D MACHINE.
11:00	13:00	2.0	DRILL CEMENT/FLOAT EQUIP & 10 FT OF NEW HOLE.
13:00	14:00	1.0	CIRC. HOLE CLEAN FOR FIT & SPOT HI - VIS SWEEP, THEN PERFORM FIT. PRESSURE TO 265 PSI W/ WATER THEN PRESSURE DROPPED TO 200 PSI - 10 PPG EMW.
14:00	14:30	0.5	DRILL F/ 2300' - 2364', 14-20K WOB, 40 55 RPM @ TABLE, 1250 PSI @ 120 SPM = 420 GPM = 67 RPM @ TABLE, 64' @ 128 FPH.
14:30	15:00	0.5	SURVEY @ 2300' - 1.75 DEG.
15:00	23:00	8.0	DRILL F/ 2364' - 3376', 14-20K WOB, 40 55 RPM @ TABLE, 1400 PSI @ 120 SPM = 420 GPM = 67 RPM @ TABLE, 1011' @ 126.5 FPH.
23:00	23:30	0.5	SURVEY @ 3300 - 2 DEG.
23:30	06:00	6.5	DRILL F/ 3376' - 4015', 14-20K WOB, 40 55 RPM @ TABLE, 1400 PSI @ 120 SPM = 420 GPM = 67 RPM @ TABLE, 639' @ 98 FPH.
			SAFETY MEETINGS: DAYS - P/U BHA, EVENINGS-DRLG OPERATIONS, MORNING -DRLG OPERATIONS. BOP DRILL: MORN - 90 SEC, EVEN - 85 SEC. FULL CREWS & NO ACCIDENTS. CHECKED C-O-M OK. FUEL REC: 4300 GAL. FUEL ON HAND: 5086 GAL. FUEL USED: 859 GAL. VIS: .33, WT 9.5. GAS - BG: 37-93 U, TRIP: N/A U, CONNECTION: 85-468 U, PEAK: 1326 U. FORMATION: GREEN RIVER. LITHOLOGY: SS - 15%, SH - 20%, SILTSTONE - 5 %, LIMESTONE - 60%. MUD LOGGER ON LOCATION DAYS: 2.

06:00 18.0 SPUD 7 7/8" HOLE AT 14:00 HRS, 10/23/07.

10-25-2007		Reported By	BENNY BLACKWELL								
Daily Costs: Drilling	\$48,823	Completion	\$0	Daily Total	\$48,823						
Cum Costs: Drilling	\$402,190	Completion	\$672	Well Total	\$402,862						
MD	5,500	TVD	5,500	Progress	1,485	Days	2	MW	9.5	Visc	33.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 5500'											

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL F/ 4015' - 4018, 14-20K WOB, 40 55 RPM @ TABLE, 1400 PSI @ 120 SPM = 420 GPM = 67 RPM @ TABLE, 3' @ 6 FPH.
06:30	07:00	0.5	CIRC. FOR TRIP - POSSIBLE DOWN HOLE EQUIP. FAILURE - ERRATIC TORQUE, LOW ROP, ERRATIC DIFF. PRESS.
07:00	09:00	2.0	POH FOR DOWN HOLE EQUIP. FAILURE - ERRATIC TORQUE, LOW ROP, ERRATIC DIFF. PRESS. L/D REAMERS, MOTOR & BIT. MOTOR FAILURE IS SUSPECTED.
09:00	11:30	2.5	P/U BIT & MUD MOTOR & RIH.
11:30	12:00	0.5	WASH 40' TO BOTTOM.

12:00 16:00 4.0 DRILL F/ 4018' - 4313', 14-20K WOB, 40 - 55 RPM @ TABLE, 1400 PSI @ 120 SPM = 420 GPM = 67 RPM @ TABLE, 295' @ 73.75 FPH.

16:00 16:30 0.5 SURVEY @ 4238' - 3 DEG.

16:30 19:30 3.0 DRILL F/ 4313' - 4661', 14-20K WOB, 40 55 RPM @ TABLE, 1400 PSI @ 120 SPM = 420 GPM = 67 RPM @ TABLE, 348' @ 116 FPH.

19:30 20:00 0.5 SERVICE RIG - DAILY RIG SERVICE.

20:00 06:00 10.0 DRILL F/ 4661' - 5500', 14-20K WOB, 40 55 RPM @ TABLE, 1400 PSI @ 120 SPM = 420 GPM = 67 RPM @ TABLE, 839' @ 83.9 FPH.

SAFETY MEETINGS: DAYS - TRIPPING PIPE, EVENINGS-TRIPPING PIPE, MORNING -TRIPPING PIPE. BOP
 DRILL: EVENING - 87 SEC.

FULL CREWS & NO ACCIDENTS.

CHECKED C-O-M OK.

FUEL REC: 2500 GAL.

FUEL ON HAND: 6582 GAL.

FUEL USED: 1004 GAL.

VIS: .35, WT 9.8.

GAS - BG: 4-26 U, TRIP: 3831 U, CONNECTION:35-128 U, PEAK: 3831 U. FORMATION: CHAPITA WELLS - 4880'.

LITHOLOGY: SS - 15%, SH - 45%, SILTSTONE - 15 %, LIMESTONE - 30%.

MUD LOGGER ON LOCATION DAYS: 3.0

10-26-2007	Reported By	BENNY BLACKWELL									
Daily Costs: Drilling	\$39,962	Completion	\$0	Daily Total	\$39,962						
Cum Costs: Drilling	\$442,152	Completion	\$672	Well Total	\$442,824						
MD	6,325	TVD	6,325	Progress	825	Days	3	MW	8.8	Visc	42.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 6325'											

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL F/ 5500' -5832 ', 14-20K WOB, 40 55 RPM @ TABLE, 1400 PSI @ 120 SPM = 420 GPM = 67 RPM @ TABLE, 332' @ 60.56 FPH.
11:30	12:00	0.5	SERVICE RIG - DAILY RIG SERVICE.
12:00	16:30	4.5	DRILL F/ 5832 ' - 6122', 14-20K WOB, 40 55 RPM @ TABLE, 1400 PSI @ 120 SPM = 420 GPM = 67 RPM @ TABLE, 290' @ 64.44 FPH.
16:30	17:30	1.0	4" HI PRESS. NIPPLE WASH OUT BELOW PULSATION DAMPNER.
17:30	21:00	3.5	DRILL F/ 6122' - 6244, 14-20K WOB, 40 55 RPM @ TABLE, 1400 PSI @ 120 SPM = 420 GPM = 67 RPM @ TABLE, 122' @ 34.8 FPH.
21:00	21:30	0.5	DROP SURVEY - PUMP PILL.
21:30	00:30	3.0	POH W/BIT #2 - LOW ROP, LOW DIFF PRESS. L/D BIT & MOTOR. NO HOLE PROBLEMS.
00:30	03:30	3.0	P/U BIT #3 & MOTOR - RUN IN HOLE.
03:30	04:00	0.5	WASH 60 FT. TO BOTTOM.
04:00	06:00	2.0	DRILL F/ 6244' - 6325', 14-20K WOB, 40 55 RPM @ TABLE, 1400 PSI @ 120 SPM = 420 GPM = 67 RPM @ TABLE, 81' @ 40.5 FPH.
SAFETY MEETINGS: DAYS - RIG SERVICE, EVE-RIG SERVICE, MORN -TRIPPING PIPE.			
FULL CREWS & NO ACCIDENTS.			
CHECKED C-O-M OK.			
FUEL REC: 0 GAL.			
FUEL ON HAND: 5460 GAL.			
FUEL USED: 1122 GAL.			

VIS: .37, WT 10.5.

GAS - BG: 15-24 U, TRIP: 249 U, CONNECTION:45-89 U, PEAK: 966 U. FORMATION: NORTH HORN - 6154'

LITHOLOGY: SS - 15%, SH - 60%, SILTSTONE - 23 %, LIMESTONE - 2%.

MUD LOGGER ON LOCATION DAYS: 4.

10-27-2007	Reported By	BENNY BLACKWELL									
Daily Costs: Drilling	\$44,724	Completion	\$800	Daily Total	\$45,524						
Cum Costs: Drilling	\$486,876	Completion	\$1,472	Well Total	\$488,348						
MD	7,235	TVD	7,235	Progress	910	Days	4	MW	10.4	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 7235'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL F/ 6325' - 6529', 14-20K WOB, 40 - 55 RPM @ TABLE, 1900 PSI @ 115 SPM = 401 GPM = 64 RPM @ TABLE, 204' @ 34 FPH.
12:00	12:30	0.5	SERVICE RIG - DAILY RIG SERVICE.
12:30	06:00	17.5	DRILL F/ 6529' - 7235', 14-20K WOB, 40 - 55 RPM @ TABLE, 1950 PSI @ 113 SPM = 394 GPM = 63 RPM @ TABLE, 706' @ 40.34 FPH.
SAFETY MEETINGS: DAYS - FIRE HAZARDS, EVE-FIRE HAZARDS, MORN -FIRE HAZARDS.			
FULL CREWS & NO ACCIDENTS.			
CHECKED C-O-M OK.			
FUEL REC: 0 GAL.			
FUEL ON HAND: 4114 GAL.			
FUEL USED: 1346 GAL.			
VIS: .37, WT 10.7.			
GAS - BG: 5-82 U, TRIP: N/A U, CONNECTION:5-62 U, PEAK: 738 U. FORMATION: PRICE RIVER - 6448'			
LITHOLOGY: SS - 60%, SH - 15%, SILTSTONE - 25 %, LIMESTONE - 0%, COAL - TR.			
MUD LOGGER ON LOCATION DAYS: 5.			

10-28-2007	Reported By	BENNY BLACKWELL									
Daily Costs: Drilling	\$34,531	Completion	\$0	Daily Total	\$34,531						
Cum Costs: Drilling	\$521,407	Completion	\$1,472	Well Total	\$522,879						
MD	8,180	TVD	8,180	Progress	945	Days	5	MW	10.9	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 8180'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL F/ 7235' - 7507', 14-20K WOB, 40 - 55 RPM @ TABLE, 1800 PSI @ 108 SPM = 377 GPM = 60 RPM @ TABLE, 272' @ 49.4 FPH.
11:30	12:00	0.5	SERVICE RIG - DAILY RIG SERVICE.
12:00	06:00	18.0	DRILL F/ 7507' - 8180', 14-20K WOB, 40 - 55 RPM @ TABLE, 1800 PSI @ 108 SPM = 377 GPM = 60 RPM @ TABLE, 673' @ 37.38 FPH.
SAFETY MEETINGS: DAYS - WEATHER, EVE-WEATHER, MORN -WEATHER.			
FULL CREWS & NO ACCIDENTS.			
CHECKED C-O-M OK.			
FUEL REC: 0 GAL.			
FUEL ON HAND: 2917 GAL.			
FUEL USED: 1197 GAL.			
VIS: .36, WT 111.4.			

GAS - BG: 25-996 U, TRIP: N/A U, CONNECTION:41-1100 U, PEAK: 5336 U. FORMATION: LOWER PRICE RIVER - 8084'

LITHOLOGY: SS - 60%, SH - 15%, SILTSTONE - 22 %, LIMESTONE - 0%, COAL - 3%.

MUD LOGGER ON LOCATION DAYS: 6.

10-29-2007 **Reported By** BENNY BLACKWELL

Daily Costs: Drilling	\$33,805	Completion	\$0	Daily Total	\$33,805
Cum Costs: Drilling	\$555,213	Completion	\$1,472	Well Total	\$556,685

MD 8,675 **TVD** 8,675 **Progress** 495 **Days** 6 **MW** 11.4 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRLG @ 8675

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL F/ 8180' - 8267', 14-20K WOB, 40 - 55 RPM @ TABLE, 1800 PSI @ 108 SPM = 377 GPM = 60 RPM @ TABLE, 87' @ 24.85 FPH.
09:30	10:00	0.5	SERVICE RIG - DAILY RIG SERVICE.
10:00	16:30	6.5	DRILL F/ 8267' - 8400', 14-20K WOB, 40 - 55 RPM @ TABLE, 1800 PSI @ 108 SPM = 377 GPM = 60 RPM @ TABLE, 123' @ 17.57 FPH.
16:30	17:00	0.5	PUMP PILL
17:00	20:30	3.5	POH W/ BIT # 3 - LOW ROP - NO HOLE PROBLEMS. L/D BIT & MOTOR.
20:30	00:00	3.5	P/U BIT #RR 2 AND MOTOR AND RIH. NO HOLE PROBLEMS.
00:00	00:30	0.5	WASH 40' TO BOTTOM
00:30	06:00	5.5	DRILL F/ 8400' - 8675', 14-20K WOB, 40 - 55 RPM @ TABLE, 2000 PSI @ 107 SPM = 373 GPM = 60 RPM @ TABLE, 275' @ 50 FPH.

SAFETY MEETINGS: DAYS - AIR TUGGERS, EVE-AIR TUGGERS, MORN -AIR TUGGERS.
 FULL CREWS & NO ACCIDENTS.
 CHECKED C-O-M OK.
 FUEL REC: 0 GAL.
 FUEL ON HAND: 1720 GAL.
 FUEL USED: 1297 GAL.
 VIS: .40, WT 11.5.

GAS - BG: 198-643 U, TRIP: 8995 U, CONNECTION:246-1120 U, PEAK: 8995 U. FORMATION: LOWER PRICE RIVER - 8084'

LITHOLOGY: SS - 45%, SH - 15%, SILTSTONE - 32 %, LIMESTONE - 0%, COAL - 3%.

MUD LOGGER ON LOCATION DAYS: 7.

10-30-2007 **Reported By** BENNY BLACKWELL

Daily Costs: Drilling	\$39,680	Completion	\$97,884	Daily Total	\$137,564
Cum Costs: Drilling	\$594,894	Completion	\$99,356	Well Total	\$694,250

MD 8,810 **TVD** 8,810 **Progress** 135 **Days** 7 **MW** 11.8 **Visc** 39.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: CIRCULATE CASING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL F/ 8675' - 8773', 14-20K WOB, 40 - 55 RPM @ TABLE, 2000 PSI @ 107 SPM = 373 GPM = 60 RPM @ TABLE, 98' @ 28 FPH.
09:30	10:00	0.5	SERVICE RIG - DAILY RIG SERVICE.
10:00	11:00	1.0	DRILL F/ 8773' - 8810' TD, 14-20K WOB, 40 - 55 RPM @ TABLE, 2000 PSI @ 107 SPM = 373 GPM = 60 RPM @ TABLE, 37' @ 37 FPH. SLOWLY LOSING MUD TO HOLE DUE TO WEIGHTING UP - PUMP 3% LCM SWEEP - LOSES HALTED. REACHED TD @ 11:00 HRS, 10/29/07.

11:00 12:00 1.0 CIRC BOTTOMS UP FOR SHORT TRIP INTO OLD HOLE.
 12:00 12:30 0.5 WIPER TRIP - 5 STANDS - NO PROBLEMS.
 12:30 14:00 1.5 CIRC. HOLE - PREPARE TO L/D DRILL STRING - R/U L/D EQUIP. HSM.
 14:00 14:30 0.5 DROP SURVEY.
 14:30 20:30 6.0 L/D DRILL STRING. BREAK KELLY. SURVEY 3.00 DEG.
 20:30 21:00 0.5 PULL WEAR RING.
 21:00 22:00 1.0 RIG UP CASING EQUIP - HSM.

22:00 04:00 6.0 RUN 217 JTS OF 4 1/2", 11.6#, N-80, LTC R-3 CASING TO 8792.06' AS FOLLOWS:
 1 EA. CONVENTIONAL FLOAT SHOE (1.00') SET @ 8792.06', 1 SHOE JT. CSG (39.84'), 1 EA. CONVENTIONAL
 FLOAT COLLAR (1.50') SET W/ TOP OF FLOAT @ 8749.72', 68 JTS CSG (2727.11'), 1 EA. HCP-110 MARKER JT.
 (21.64') SET @ 5999.36', 52 JTS CSG (2084.29'), 1 EA. HCP-110 MARKER JT. (22.48') SET @ 3893.79', 96 JTS CSG
 (3852.96'), 2 PUP JTS. (27.18) , 1 CASING HANGER (0.65), 1 LANDING JT 13.00'.

04:00 05:00 1.0 P/U TAG JT. TAG BOTTOM W/38' IN. L/D TAG JT. AND PICK UP LANDING JT - SPACE OUT FOR CEMENT
 PROCEDURE.

05:00 06:00 1.0 CIRC. CASING CLEAN F/ CEMENT - R/U SCHLUMBERGER.
 SAFETY MEETINGS: DAYS - RUNNING CASING, EVE-RUNNING CASING, MORN -RUNNING CASING.
 FULL CREWS & NO ACCIDENTS.
 CHECKED C-O-M OK.
 FUEL REC: 2000 GAL.
 FUEL ON HAND: 3067 GAL.
 FUEL USED: 653 GAL.
 VIS: .40, WT 11.8.
 GAS - BG: 198-643 U, TRIP: 8995 U, CONNECTION:246-1120 U, PEAK: 8995 U. FORMATION: LOWER PRICE
 RIVER - 8084'
 LITHOLOGY: SS - 45%, SH - 15%, SILTSTONE - 32 %, LIMESTONE - 0%, COAL - 3%.
 MUD LOGGER ON LOCATION DAYS: 8. MUD LOGGER RELEASED @ 16:00 HRS 29 OCT 2007.
 MAIN RIG MOVE 10/31/07 TO CWU 1326-32 (2.0 MILES)

10-31-2007		Reported By		BENNY BLACKWELL							
Daily Costs: Drilling	\$32,810	Completion	\$52,155	Daily Total	\$84,965						
Cum Costs: Drilling	\$627,704	Completion	\$151,511	Well Total	\$779,215						
MD	8,810	TVD	8,810	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	HSM - RIG UP SCLUMBERGER CEMENTING EQUIP. ON FLOOR
06:30	09:00	2.5	CEMENT 4 1/2" CSG AS FOLLOWS: HSM - PRESSURE TEST LINES TO 5K. PUMP 20 BBL'S OF CHEMICAL WASH AND 20 BBL'S OF FRESH WATER SPACER. MIX & PUMP CEMENT. LEAD: 410 SKS (126.98 BBLs) 35/65 POZ "G" CEMENT MIXED @ 13.0 PPG, 1.75 3/FT SX YLD.+6% D0206+.2% D174+.0.125 lb/sk D130+.2% D046+.75% D112+.3% D013+.2% D06. TAIL: 1475 SKS (331 BBLs) 50/50 POZ "G" CEMENT MIXED @ 14.1 PPG, 1.29 YLD.+2% D020+.2% D065+.2% D167+.1% D046+.1% D013.

DSPL: 135 BBL'S OF FRESH WATER @ 7 BPM, FULL RETURNS THROUGHOUT THE JOB. BUMPED PLUG WITH 3100 PSI, 1000 PSI OVER FPIP. FLOATS HELD - BLED BACK 1.50 BBL'S. CEMENT IN PLACE @ 09:00 HRS 30 OCT 2007.

09:00 13:00 4.0 N/D BOP'S AND CLEAN PITS. LAND CASING W/ 80K ON HANGER - TEST HANGER TO 5000 PSI AND HOLD FOR 15 MIN. - OK. LEAVE CEMENT HEAD ON FOR 1 HOUR THEN NIPPLE DOWN HEAD AND LAY OUT LANDING JT.
 13:00 14:00 1.0 RIG DOWN AND PREPARE RIG FOR MOVE.
 14:00 19:00 5.0 MOVE RIG TO NEW LOCATION CWU 1326-32. 100% RIGGED DOWN, 70 % MOVED, CAMP RIGGED UP.
 19:00 06:00 11.0 WAIT ON DAYLIGHTS.

SAFETY MEETINGS: DAYS - RUNNING CASING, EVE-RUNNING CASING, MORN -RUNNING CASING.
 FULL CREWS & NO ACCIDENTS.
 CHECKED C-O-M OK.
 FUEL REC: 0 GAL.
 FUEL ON HAND: 3067 GAL.
 FUEL USED: 0 GAL.
 VIS: . WT.
 GAS - BG: U, TRIP: U, CONNECTION, PEAK: U.
 FORMATION: LOWER PRICE RIVER - 8084'
 LITHOLOGY: SS - 45%, SH - 15%, SILTSTONE - 32 %, LIMESTONE - 0%, COAL - 3%.
 MUD LOGGER ON LOCATION DAYS: MUD LOGGER RELEASED @ 16:00 HRS 29 OCT 2007.

MATERIALS TRANSFERRED FROM WELL CWU 1330-32 (AFE 304757) TO WELL CWU 1326-32 (AFE #304753):
 281.08' OF 4 1/2", 11.6#, N-80, LTC, R-3 CSG.
 3067 GAL DIESEL.
 RIG MOVE TO WELL CWU 1326-32 - 2 MILES.

06:00 18.0 RIG RELEASED 13:00 HRS, 10/30/07.
 CASING POINT COST \$627,705

11-06-2007		Reported By		SEARLE							
Daily Costs: Drilling	\$0	Completion	\$43,554	Daily Total	\$43,554						
Cum Costs: Drilling	\$627,704	Completion	\$195,065	Well Total	\$822,769						
MD	8,810	TVD	8,810	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 8750.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	RU SCHLUMBERGER. RAN RST/CBL/VDL/GR/CCL FROM PBTD TO 950'. EST CEMENT TOP @ 1980'. RD SCHLUMBERGER.								

11-17-2007		Reported By		MCCURDY							
Daily Costs: Drilling	\$0	Completion	\$1,885	Daily Total	\$1,885						
Cum Costs: Drilling	\$627,704	Completion	\$196,950	Well Total	\$824,654						
MD	8,810	TVD	8,810	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 8750.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: WO COMPLETION											

Start	End	Hrs	Activity Description								
13:00	14:00	1.0	NU NIGHT CAP. PRESSURE TESTED CASING TO 6500 PSIG. WO COMPLETION.								
11-21-2007		Reported By	BAUSCH								
Daily Costs: Drilling	\$0	Completion	\$8,881	Daily Total	\$8,881						
Cum Costs: Drilling	\$627,704	Completion	\$205,831	Well Total	\$833,535						
MD	8,810	TVD	8,810	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :		PBTD : 8750.0		Perf :		PKR Depth : 0.0					
Activity at Report Time: CHANGE OUT BOP VALVES											
Start	End	Hrs	Activity Description								
14:00	16:30	2.5	MIRUSU. ND TREE. NU BOP. SDFN.								
11-22-2007		Reported By	BAUSCH								
Daily Costs: Drilling	\$0	Completion	\$7,090	Daily Total	\$7,090						
Cum Costs: Drilling	\$627,704	Completion	\$212,921	Well Total	\$840,625						
MD	8,810	TVD	8,810	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :		PBTD : 8750.0		Perf :		PKR Depth : 0.0					
Activity at Report Time: PREP TO PERFERATE STG 1 OF LPR.											
Start	End	Hrs	Activity Description								
07:00	17:00	10.0	CHANGE OUT BOPE VALVES. RIH W/BIT & SCRAPER TO TAG @ 8745'. POH. SCRAPER HAD BACKED OFF FROM XO SUB.								
11-24-2007		Reported By	BAUSCH								
Daily Costs: Drilling	\$0	Completion	\$6,680	Daily Total	\$6,680						
Cum Costs: Drilling	\$627,704	Completion	\$219,601	Well Total	\$847,305						
MD	8,810	TVD	8,810	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :		PBTD : 8750.0		Perf :		PKR Depth : 0.0					
Activity at Report Time: FISH OUT CSG SCRAPPER.											
Start	End	Hrs	Activity Description								
07:00	15:00	8.0	RIH W/3-1/8" SHORT CATCH OVERSHOT TO TOP OF FISH @ 8742'. LATCHED ONTO FISH. POH. RECOVERED FISH. SDFW.								
11-27-2007		Reported By	BAUSCH								
Daily Costs: Drilling	\$0	Completion	\$20,048	Daily Total	\$20,048						
Cum Costs: Drilling	\$627,704	Completion	\$239,649	Well Total	\$867,353						
MD	8,810	TVD	8,810	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : PRICE RIVER		PBTD : 8750.0		Perf : 8274 -8393		PKR Depth : 0.0					
Activity at Report Time: SI FOR PRESSURE RECORDING											
Start	End	Hrs	Activity Description								
07:00	06:00	23.0	RUWL. PERFORATED LPR FROM 8274'-75', 8279'-80', 8284'-85', 8384'-86' & 8391'-93' @ 3 SPF & 120° PHASING. RDWL. RIH W/HD PKR. SET @ 8313'. RU SCHLUMBERGER. BREAK DN PERFS FROM 8384'-93' @ 2951 PSIG. PUMPED 15 BLS TREATED WTR @ 4.3 BPM & 3561 PSIG. ISIP 2489 PSIG. BREAK DN PERFS FROM 8274'-85' @ 2951 PSIG. PUMPED 15 BLS TREATED WTR @ 4.3 BPM & 3679 PSIG. ISIP 2489 PSIG. RD SCHLUMBERGER. RU PRESSURE RECORDERS.								
11-28-2007		Reported By	BAUSCH								
Daily Costs: Drilling	\$0	Completion	\$6,600	Daily Total	\$6,600						

Cum Costs: Drilling \$627,704 **Completion** \$246,249 **Well Total** \$873,953
MD 8,810 **TVD** 8,810 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0
Formation : PRICE RIVER **PBTD : 8750.0** **Perf : 8274 -8393** **PKR Depth : 0.0**
Activity at Report Time: SI FOR PBU

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 SI FOR PBU.

11-29-2007 **Reported By** BAUSCH

Daily Costs: Drilling \$0 **Completion** \$10,852 **Daily Total** \$10,852
Cum Costs: Drilling \$627,704 **Completion** \$257,101 **Well Total** \$884,805
MD 8,810 **TVD** 8,810 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0
Formation : PRICE RIVER **PBTD : 8750.0** **Perf : 8274 -8393** **PKR Depth : 0.0**

Activity at Report Time: SI FOR PBU. POH W/PKR.

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 SI FOR PBU.

11-30-2007 **Reported By** BAUSCH

Daily Costs: Drilling \$0 **Completion** \$21,234 **Daily Total** \$21,234
Cum Costs: Drilling \$627,704 **Completion** \$278,335 **Well Total** \$906,039
MD 8,810 **TVD** 8,810 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0
Formation : PRICE RIVER **PBTD : 8750.0** **Perf : 8261-8440** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 SITP 1435 PSIG. SICP 1600 PSIG. POH W/PKR. RUWL. PERFORATED LPR FROM 8261'-62', 8338'-39', 8407'-08', 8412'-13', 8416'-17', 8427'-28', 8434'-35' & 8439'-40' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4162 GAL WF120 LINEAR PAD, 11708 GAL WF120 LINEAR W/1# & 1.5#, 29022 GAL YF116ST+ W/96300# 20/40 SAND @ 1-4 PPG. MTP 6121 PSIG. MTR 50.9 BPM. ATP 4659 PSIG. ATR 46.6 BPM. ISIP 2650 PSIG. RD SCHLUMBERGER.

FLOWED 16 HRS. 16/64" CHOKE. FCP 1900 PSIG. 53 BFPH. RECOVERED 794 BLW. 295 BLWTR.

12-01-2007 **Reported By** BAUSCH

Daily Costs: Drilling \$0 **Completion** \$24,952 **Daily Total** \$24,952
Cum Costs: Drilling \$627,704 **Completion** \$303,287 **Well Total** \$930,991
MD 8,810 **TVD** 8,810 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0
Formation : PRICE RIVER **PBTD : 8750.0** **Perf : 8060 -8440** **PKR Depth : 0.0**

Activity at Report Time: RECORD SHUT IN PRESSURES ON STAGE 2.

Start **End** **Hrs** **Activity Description**
 07:00 06:00 23.0 HOLD SAFETY MTG. START STAGE 2. RUWL SET 10K CBP AT 8210'. PERFORATE M/L PR FROM 8060'-63', 8107'-08', 8113'-15'. @ 3 SPF @ 120° PHASING. RDWL. BLEAD OFF PRESSURE. MU 4 1/2" WEATHERFORD HD PKR. RIH TO 8084'. SET PKR. RU SCHLUMBERGER. PUMPED TREATED WTR DN TBG BROKE DN PERFS 8107'-08', 8113'-15'. BROKE DN @ 3242 PSIG. SHUT IN TBG. PUMPED TREATED WTR DN ANULAS. BROKE DN PERFS 8060'-63'. BROKE DN @ 4308 PSIG. SHUT IN ANULAS. RD SCHLUMBERGER. RU PRESSURE RECORDER. START TEST 12:30 PM.

12-02-2007 **Reported By** BAUSCH

Daily Costs: Drilling \$0 **Completion** \$3,650 **Daily Total** \$3,650
Cum Costs: Drilling \$627,704 **Completion** \$306,937 **Well Total** \$934,641

MD 8,810 TVD 8,810 Progress 0 Days 18 MW 0.0 Visc 0.0
 Formation : PRICE RIVER PBTB : 8750.0 Perf : 8060-8440 PKR Depth : 0.0

Activity at Report Time: TEST WELL W PRESSURE RECORDER.

Start End Hrs Activity Description
 06:00 06:00 24.0 RECORD PRESSURES. KEEP HEATERS RUNNING.

12-03-2007 Reported By BAUSCH

Daily Costs: Drilling \$0 Completion \$3,650 Daily Total \$3,650
 Cum Costs: Drilling \$627,704 Completion \$310,587 Well Total \$938,291

MD 8,810 TVD 8,810 Progress 0 Days 19 MW 0.0 Visc 0.0
 Formation : PRICE RIVER PBTB : 8750.0 Perf : 8060-8440 PKR Depth : 0.0

Activity at Report Time: POH. FRAC L/M PRICE RIVER. FLOW TEST.

Start End Hrs Activity Description
 06:00 06:00 24.0 RECORD PRESSURES ON RECORDER. KEEP HEATERS RUNNING ON WH.

12-04-2007 Reported By BAUSCH

Daily Costs: Drilling \$0 Completion \$36,757 Daily Total \$36,757
 Cum Costs: Drilling \$627,704 Completion \$347,344 Well Total \$975,048

MD 8,810 TVD 8,810 Progress 0 Days 20 MW 0.0 Visc 0.0
 Formation : PRICE RIVER PBTB : 8750.0 Perf : 8005-8440 PKR Depth : 0.0

Activity at Report Time: SET CBP. PERF MPR. BRAKE DN AND TEST PERFS.

Start End Hrs Activity Description
 06:00 06:00 24.0 SITP 1800 PSIG. SICP 855 PSIG. BLEW WELL DOWN. POH W/PKR. RUWL. PERFORATED FROM 8005'-06', 8032'-33', 8037'-38', 8080'-81', 8145'-46', 8157'-58', 8166'-67', 8191'-92' & 8199'-8200' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4151 GAL WF120 LINEAR PAD, 6328 GAL WF120 LINEAR W/1# & 1.5# SAND, 29366 GAL YF116ST+ W/98873# 20/40 SAND @ 1-4 PPG. MTP 5788 PSIG. MTR 50.3 BPM. ATP 4554 PSIG. ATR 44.2 BPM. ISIP 2850 PSIG. RD SCHLUMBERGER.

FLOWED 13 HRS. 16/64" CHOKE. FCP 1000 PSIG. 69 BFPH. RECOVERED 894 BLW. 176 BLWTR.

12-05-2007 Reported By BAUSCH

Daily Costs: Drilling \$0 Completion \$15,186 Daily Total \$15,186
 Cum Costs: Drilling \$627,704 Completion \$362,530 Well Total \$990,234

MD 8,810 TVD 8,810 Progress 0 Days 21 MW 0.0 Visc 0.0
 Formation : PRICE RIVER PBTB : 8750.0 Perf : 7770-8440 PKR Depth : 0.0

Activity at Report Time: SI FOR PBU

Start End Hrs Activity Description
 06:00 06:00 24.0 RUWL. SET CBP @ 7960'. PERFORATED MPR FROM 7770'-71', 7781'-82', 7791'-92' & 7945'-47' @ 3 SPF & 120° PHASING. RDWL. BLEW WELL DOWN. RIH W/HD PKR. SET @ 7869'. CIRCULATED HOLE W/TREATED WTR. PUMPED DOWN TBG W/TREATED WTR. BROKE DOWN PERFS 7945'-47' @ 3600 PSIG. ISIP 3000 PSIG. PUMPED DOWN ANNULUS. BROKE DOWN PERFS 7770'-71', 7781'-82' & 7791'-92' @ 2500 PSIG. ISIP 2100 PSIG. RU PRESSURE RECORDER. SITP READINGS. 5 MIN @ 1658 PSIG. 10 MIN @ 1644 PSIG. 15 MIN @ 1634 PSIG. SICP READINGS. 5 MIN @ 480 PSIG. 10 MIN @ 464 PSIG. 15 MIN @ 450 PSIG.

12-06-2007 Reported By BAUSCH

Daily Costs: Drilling \$0 Completion \$9,297 Daily Total \$9,297
 Cum Costs: Drilling \$627,704 Completion \$371,827 Well Total \$999,531

MD 8,810 TVD 8,810 Progress 0 Days 22 MW 0.0 Visc 0.0
 Formation : PRICE RIVER PBTB : 8750.0 Perf : 7770 -8440 PKR Depth : 0.0

Activity at Report Time: SI FOR PBU

Start End Hrs Activity Description
 06:00 06:00 24.0 SI FOR PBU. AT 5 AM, SITP 277 PSIG. SICP 1062 PSIG.

12-07-2007 Reported By BAUSCH

DailyCosts: Drilling \$0 Completion \$5,995 Daily Total \$5,995
 Cum Costs: Drilling \$627,704 Completion \$377,822 Well Total \$1,005,526

MD 8,810 TVD 8,810 Progress 0 Days 23 MW 0.0 Visc 0.0
 Formation : PRICE RIVER PBTB : 8750.0 Perf : 7770 -8440 PKR Depth : 0.0

Activity at Report Time: PERFERATE AND FRAC MPR.

Start End Hrs Activity Description
 06:00 06:00 24.0 SI FOR PBU. SITP 277 PSIG. SICP 1016 PSIG.

12-08-2007 Reported By BAUSCH

DailyCosts: Drilling \$0 Completion \$9,950 Daily Total \$9,950
 Cum Costs: Drilling \$627,704 Completion \$387,772 Well Total \$1,015,476

MD 8,810 TVD 8,810 Progress 0 Days 24 MW 0.0 Visc 0.0
 Formation : PRICE RIVER PBTB : 8750.0 Perf : 7724 -8440 PKR Depth : 0.0

Activity at Report Time: FRAC

Start End Hrs Activity Description
 06:00 06:00 24.0 RU SLICK LINE. RIH W/BHP RECORDER FOR STATIC READING. BHSP 3503 PSIG. RDWL. BLEW WELL DOWN. RELEASED PKR. POH. RUWL. PERFORATED MPR FROM 7724'-25', 7737'-38', 7762'-63', 7804'-05', 7809'-10', 7840'-41', 7844'-45', 7855'-56' & 7912'-13' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. SDFN.

12-09-2007 Reported By BAUSCH

DailyCosts: Drilling \$0 Completion \$38,395 Daily Total \$38,395
 Cum Costs: Drilling \$627,704 Completion \$426,167 Well Total \$1,053,871

MD 8,810 TVD 8,810 Progress 0 Days 25 MW 0.0 Visc 0.0
 Formation : PRICE RIVER PBTB : 8750.0 Perf : 7724 -8440 PKR Depth : 0.0

Activity at Report Time: RUWL

Start End Hrs Activity Description
 06:00 06:00 24.0 FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5207 GAL WF120 LINEAR PAD, 9467 GAL WF120 LINEAR W/1# & 1.5#, 41539 GAL YF116ST+ W/122473# 20/40 SAND @ 1-5 PPG. MTP 6017 PSIG. MTR 51.0 BPM. ATP 4742 PSIG. ATR 46.9 BPM. ISIP 2520 PSIG. RD SCHLUMBERGER. FLOWED 17 HRS. 16/64" CHOKE. FCP 1600 PSIG. 35 BFPH. RECOVERED 1095 BLW. 243 BLWTR. SI.

12-10-2007 Reported By BAUSCH

DailyCosts: Drilling \$0 Completion \$21,599 Daily Total \$21,599
 Cum Costs: Drilling \$627,704 Completion \$447,766 Well Total \$1,075,470

MD 8,810 TVD 8,810 Progress 0 Days 26 MW 0.0 Visc 0.0
 Formation : PRICE RIVER PBTB : 8750.0 Perf : 7477 -8440 PKR Depth : 0.0

Activity at Report Time: SI FOR PBU

Start End Hrs Activity Description

06:00 06:00 24.0 RUWL. SET CBP @ 7685'. PERFORATED MPR FROM 7477'-78', 7481'-82', 7491'-92', 7497'-98', 7623'-25' & 7630'-32' @ 3 SPF & 120° PHASING. RDWL. SICP 1900 PSIG. BLEW WELL DOWN. KILLED W/60 BBLS TREATED WTR. RIH W/HD PKR. SET @ 7552'. PUMPED DOWN TBG. BROKE DOWN PERFS 7623'-25' & 7630'-32' @ 2000 PSIG. ISIP 1500 PSIG. PUMPED DOWN ANNULUS. BROKE DOWN PERFS 7477'-78', 7481'-82', 7491'-92' & 7497'-98' @ 2600 PSIG. ISIP 2000 PSIG. RU PRESSURE RECORDER. INITIAL READING @ 2:35 PM. 5 MIN SITP 787 PSIG, SICP 1555 PSIG. 10 MIN SITP 788 PSIG, SICP 1538 PSIG. 15 MIN SITP 790 PSIG. SICP 1526 PSIG. AT 5 AM, SITP 1477 PSIG. SICP 1531 PSIG.

12-11-2007 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$6,013	Daily Total	\$6,013
Cum Costs: Drilling	\$627,704	Completion	\$453,779	Well Total	\$1,081,483

MD 8,810 **TVD** 8,810 **Progress** 0 **Days** 27 **MW** 0.0 **Visc** 0.0

Formation : PRICE RIVER **PBTD :** 8750.0 **Perf :** 7477 -8440 **PKR Depth :** 0.0

Activity at Report Time: SI FOR PBU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 1363 PSIG. SICP 1593 PSIG. SI FOR PBU.

12-12-2007 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$5,420	Daily Total	\$5,420
Cum Costs: Drilling	\$627,704	Completion	\$459,199	Well Total	\$1,086,903

MD 8,810 **TVD** 8,810 **Progress** 0 **Days** 28 **MW** 0.0 **Visc** 0.0

Formation : PRICE RIVER **PBTD :** 8750.0 **Perf :** 7477 -8440 **PKR Depth :** 0.0

Activity at Report Time: SI FOR PBU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 1280 PSIG. SICP 1660 PSIG. SI FOR PBU.

12-13-2007 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$69,751	Daily Total	\$69,751
Cum Costs: Drilling	\$627,704	Completion	\$528,950	Well Total	\$1,156,654

MD 8,810 **TVD** 8,810 **Progress** 0 **Days** 29 **MW** 0.0 **Visc** 0.0

Formation : PRICE RIVER **PBTD :** 8750.0 **Perf :** 7559 -8440 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 1280 PSIG. SICP 1660 PSIG. BLEW WELL DOWN. RELEASED PKR. CIRCULATED OUT GAS W/120 BBLS TREATED WTR. POH TO 2000'. WELL FLOWING. UNABLE TO KILL W/TREATED WTR. PUMPED 60 BBLS 10# BRINE DOWN TBG. PRESSURE UP. FLOWED WELL. PUMPED 70 BBLS 10# BRINE TO KILL WELL. POH.

RUWL. PERFORATED MPR FROM 7559'-60', 7563'-64', 7572'-73', 7601'-02', 7645'-46' & 7672'-73' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4156 GAL WF120 LINEAR PAD, 9476 GAL WF120 LINEAR W/1# & 1.5# SAND, 51630 GAL YF116ST+ 4890 GAL WF110, W/130544# 20/40 SAND @ 1-4 PPG. MTP 5962 PSIG. MTR 51.2 BPM. ATP 4361 PSIG. ATR 42.0 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

FLOWED 12 HRS. 16/64" CHOKE. FCP 1550 PSIG. 35 BFPH. RECOVERED 765 BLW. 720 BLWTR.

12-14-2007 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$16,681	Daily Total	\$16,681
Cum Costs: Drilling	\$627,704	Completion	\$545,631	Well Total	\$1,173,335

MD 8,810 **TVD** 8,810 **Progress** 0 **Days** 30 **MW** 0.0 **Visc** 0.0

Formation : PRICE RIVER PBTB : 8750.0 Perf : 7310-8440 PKR Depth : 0.0

Activity at Report Time: RECORD PRESSURES.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL.SET 10M CBP @ 7445'. PERFORATED UPR/MPR FROM 7310'-12', 7320'-22', 7330'-31', 7398'-7400' & 7403'-05' @ 3 SPF & 120° PHASING. BLEW WELL DOWN. RDWL. RIH W/HD PKR. CIRCULATED W/114 BBLs TREATED WATER. SET PKR @ 7361'. PUMPED DOWN TBG. BROKE DOWN PERFS 7398'-7400' & 7403'-05' @ 3000 PSIG. PUMPED DOWN ANNULUS. BROKE DOWN PERFS 7310'-12', 7320'-22' & 7330'-31' @ 1900 PSIG. RU PRESSURE RECORDER. 5 MIN SITP 1177 PSIG. SICP 206 PSIG. 10 MIN SITP 1157 PSIG. SICP 178 PSIG. 15 MIN SITP 1141 PSIG. SICP 158 PSIG. AT 5 AM, SITP 622 PSIG. SICP 2.3 PSIG.

12-15-2007		Reported By	BAUSCH	
Daily Costs: Drilling	\$0	Completion	\$11,004	Daily Total \$11,004
Cum Costs: Drilling	\$627,704	Completion	\$556,635	Well Total \$1,184,339
MD	8,810	TVD	8,810	Progress 0 Days 31 MW 0.0 Visc 0.0

Formation : PRICE RIVER PBTB : 8750.0 Perf : 7310-8440 PKR Depth : 0.0

Activity at Report Time: SI FOR PBU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RECORD PRESSURES. KEEP HEATER GOING. 5:00 AM SITP 582 PSIG. CP 9 PSIG.

12-16-2007		Reported By	BAUSCH	
Daily Costs: Drilling	\$0	Completion	\$1,895	Daily Total \$1,895
Cum Costs: Drilling	\$627,704	Completion	\$558,530	Well Total \$1,186,234
MD	8,810	TVD	8,810	Progress 0 Days 32 MW 0.0 Visc 0.0

Formation : PRICE RIVER PBTB : 8750.0 Perf : 7310-8440 PKR Depth : 0.0

Activity at Report Time: RECORD PRESSURES.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RECORD PRESSURES. KEEP HEATER GOING. 5:00 AM SITP 546 PSIG. CP 11.8 PSIG.

12-17-2007		Reported By	BAUSCH	
Daily Costs: Drilling	\$0	Completion	\$1,895	Daily Total \$1,895
Cum Costs: Drilling	\$627,704	Completion	\$560,425	Well Total \$1,188,129
MD	8,810	TVD	8,810	Progress 0 Days 33 MW 0.0 Visc 0.0

Formation : PRICE RIVER PBTB : 8750.0 Perf : 7310-8440 PKR Depth : 0.0

Activity at Report Time: SI FOR PBU. PREP TO FRAC.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SI FOR PBU. SITP 596 PSIG. CP 11 PSIG.

12-18-2007		Reported By	BAUSCH	
Daily Costs: Drilling	\$0	Completion	\$11,679	Daily Total \$11,679
Cum Costs: Drilling	\$627,704	Completion	\$572,104	Well Total \$1,199,808
MD	8,810	TVD	8,810	Progress 0 Days 34 MW 0.0 Visc 0.0

Formation : PRICE RIVER PBTB : 8750.0 Perf : 7261-8440 PKR Depth : 0.0

Activity at Report Time: PREP TO FRAC

Start	End	Hrs	Activity Description
06:00	17:30	11.5	BLEW WELL DOWN. FILLED ANNULUS W/2 BBLs TREATED WTR. TBG FULL. 6-1/2 HR RIG REPAIR (HYDRAULICS). RELEASED PKR. POH.

RU CUTTERS WIRELINE. PERFORATED UPR/MPR FROM 7261'-62', 7277'-78', 7286'-87', 7293'-94', 7343'-44', 7422'-23' & 7430'-31' @ 3 SPF & 120° PHASING. RDWL. PUMPED 165 GAL GYPTRON T-106.

SDFN.

12-19-2007 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$68,219	Daily Total	\$68,219						
Cum Costs: Drilling	\$627,704	Completion	\$640,323	Well Total	\$1,268,027						
MD	8,810	TVD	8,810	Progress	0	Days	35	MW	0.0	Visc	0.0
Formation : PRICE RIVER		PBTD : 8750.0		Perf : 7261 -8440		PKR Depth : 0.0					

Activity at Report Time: SET CBP/ PERFERATE STG / BRAKE DN PERFS/ PUT ON TEST.

Start	End	Hrs	Activity Description
07:00	06:00	23.0	MIRU SCHLUMBERGER. FRAC DOWN CASING WITH 4149 GAL WF120 LINEAR PAD, 7,357 GAL WF120 LINEAR 1# & 1.5#, 35,514 GAL YF116ST+ WF110 WITH 108,242 # 20/40 SAND @ 1-4 PPG. MTP 5526 PSIG. MTR 50.8 BPM. ATP 3929 PSIG. ATR 44.9 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER. FLOWED 10 HRS. 16/64" CHOKE. CP 300 PSIG. 45 BFPH. RECOVERED 555 BBLs, 677 BLWTR.

12-20-2007 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$17,014	Daily Total	\$17,014						
Cum Costs: Drilling	\$627,704	Completion	\$657,337	Well Total	\$1,285,041						
MD	8,810	TVD	8,810	Progress	0	Days	36	MW	0.0	Visc	0.0
Formation : PRICE RIVER		PBTD : 8750.0		Perf : 6975 -8440		PKR Depth : 0.0					

Activity at Report Time: SI FOR PBU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE. SET CBP @ 7130'. PERFORATED UPR FROM 6975'-76', 6982'-83', 7050'-51', 7057'-58' & 7088'-89' @ 3 SPF & 120° PHASING. RDWL. BLEW WELL DOWN. RIH W/HD PKR. CIRCULATED HOLE W/120 BBLs TREATED WTR. SET PKR @ 7043'. PUMPED DN TBG. BROKE DOWN PERFS 7094'-7095', 7098'-99' & 7105'-06' @ 2400 PSIG. ISIP 1500 PSIG. PUMPED DOWN ANNULUS. BROKE DOWN PERFS 7006'-07', 7011'-12', 7019'-20' & 7030'-31' @ 2000 PSIG. ISIP 1500 PSIG. RU PRESSURE RECORDER. 5 MIN SITP 827 PSIG. SICP 366 PSIG. 10 MIN SITP 816 PSIG. SICP 346 PSIG. 15 MIN SITP 807 PSIG. SICP 334 PSIG. AT 5:00 AM, SITP 485 PSIG. SICP 98 PSIG.

12-21-2007 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$5,400	Daily Total	\$5,400						
Cum Costs: Drilling	\$627,704	Completion	\$662,737	Well Total	\$1,290,441						
MD	8,810	TVD	8,810	Progress	0	Days	37	MW	0.0	Visc	0.0
Formation : PRICE RIVER		PBTD : 8750.0		Perf : 6975 -8440		PKR Depth : 0.0					

Activity at Report Time: SI FOR PBU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SI FOR PBU. AT 5 AM, SITP 420 PSIG. CP 56 PSIG.

12-22-2007 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$5,780	Daily Total	\$5,780						
Cum Costs: Drilling	\$627,704	Completion	\$668,517	Well Total	\$1,296,221						
MD	8,810	TVD	8,810	Progress	0	Days	38	MW	0.0	Visc	0.0
Formation : PRICE RIVER		PBTD : 8750.0		Perf : 6975 -8440		PKR Depth : 0.0					

Activity at Report Time: SI FOR PBU

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 SI FOR PBU. SITP 394 PSIG. SICP 34 PSIG.

12-24-2007 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,645	Daily Total	\$2,645
Cum Costs: Drilling	\$627,704	Completion	\$671,162	Well Total	\$1,298,866
MD	8,810	TVD	8,810	Progress	0
		Days	40	MW	0.0
Visc					0.0

Formation : PRICE RIVER **PBTD :** 8750.0 **Perf :** 6975 -8440 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	14:00	8.0	FLOWED 8 HRS. 16/64 CHOKE. FCP- 500 PSIG. 15 BFPH. RECOVERED 250 BBLs, 197 BLWTR. SHUT IN. DRAIN UP FLOW LINES. SHUT IN FOR CHRISTMAS.

12-27-2007 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$19,962	Daily Total	\$19,962
Cum Costs: Drilling	\$627,704	Completion	\$691,124	Well Total	\$1,318,828
MD	8,810	TVD	8,810	Progress	0
		Days	41	MW	0.0
Visc					0.0

Formation : PRICE RIVER **PBTD :** 8750.0 **Perf :** 6729 -8440 **PKR Depth :** 0.0

Activity at Report Time: SI FOR PBU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE. SET CBP @ 6910'. PERFORATED UPR FROM 6729'-31', 6734'-36', 6748'-49', 6868'-70' & 6883'-84' @ 3 SPF & 120° PHASING. RDWL. BLEW WELL DOWN. RIH W/HD PKR. CIRCULATED HOLE W/TREATED WTR. SET PKR @ 6784'. PUMPED DOWN ANNULUS. BROKE DOWN PERFS 6729'-31', 6734'-36' & 6748'-49' @ 1700 PSIG. ISIP 1450 PSIG. PUMPED DOWN TBG. BROKE DOWN PERFS 6857'-59', 6868'-70' & 6883'-84' @ 1600 PSIG. ISIP 1350 PSIG. RU PRESSURE RECORDER. 5 MIN SITP 751 PSIG. SICP 1007 PSIG. 10 MIN SITP 738 PSIG. SICP 997 PSIG. 15 MIN SITP 726 PSIG. SICP 984 PSIG. AT 5:00 AM, SITP 390 PSIG. SICP 527 PSIG.

12-28-2007 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$5,200	Daily Total	\$5,200
Cum Costs: Drilling	\$627,704	Completion	\$696,324	Well Total	\$1,324,028
MD	8,810	TVD	8,810	Progress	0
		Days	42	MW	0.0
Visc					0.0

Formation : PRICE RIVER **PBTD :** 8750.0 **Perf :** 6729 -8440 **PKR Depth :** 0.0

Activity at Report Time: SI FOR PBU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SI FOR PBU. SITP 182 PSIG. SICP 419 PSIG.

12-29-2007 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$11,540	Daily Total	\$11,540
Cum Costs: Drilling	\$627,704	Completion	\$707,864	Well Total	\$1,335,568
MD	8,810	TVD	8,810	Progress	0
		Days	43	MW	0.0
Visc					0.0

Formation : PRICE RIVER **PBTD :** 8750.0 **Perf :** 6729 -8440 **PKR Depth :** 0.0

Activity at Report Time: PERFERATE AND FRAC STG 7.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	HOLD SAFETY MTG. RECORD PRESSURES. WATCH HEATER. 5:00 AM READINGS. SITP 123.87 PSIG. CP 391.41 PSIG.

12-30-2007 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$15,050	Daily Total	\$15,050
------------------------------	-----	-------------------	----------	--------------------	----------

Cum Costs: Drilling \$627,704 **Completion** \$722,914 **Well Total** \$1,350,618
MD 8,810 **TVD** 8,810 **Progress** 0 **Days** 44 **MW** 0.0 **Visc** 0.0
Formation : PRICE RIVER **PBTD : 8750.0** **Perf : 6729 -8440** **PKR Depth : 0.0**

Activity at Report Time: WAIT ON FRAC.

Start	End	Hrs	Activity Description
06:00	15:00	9.0	HOLD SAFETY MTG. SITP 123.87 PSIG. CP 391.41 PSIG. RD PRESSURE RECORDER. RU PLS TO RUN PRESSURE LOG ON PERFS @ 6857' TO 6884'. DOWN LOADED PRESSURE READINGS ON GAUGE # 1 PRESSURE WAS 2971.5 AND ON GAUGE #2 PRESSURE WAS 2969.5. RD SLICK LINE. BLOW WELL DN. UNSET PKR. POH. LD PKR. MIRU CUTTERS WIRELINE & PERFORATE UPR FROM 6773'-74', 6785'-86', 6799'-6800', 6829'-30', 6846'-47', 6892'-93' @ 3 SPF @ 120° PHASING. RDWL. SI WELL. WAIT ON FRAC FOR MONDAY.

01-01-2008 **Reported By** BAUSCH

Daily Costs: Drilling \$0 **Completion** \$28,635 **Daily Total** \$28,635
Cum Costs: Drilling \$627,704 **Completion** \$751,549 **Well Total** \$1,379,253
MD 8,810 **TVD** 8,810 **Progress** 0 **Days** 45 **MW** 0.0 **Visc** 0.0
Formation : PRICE RIVER **PBTD : 8750.0** **Perf : 6729 -8440** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STAGE 7. MIRU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3115 GAL WF120 LINEAR PAD, 6017 GAL WF120 LINEAR 1# & 1.5#, 28,313 GAL YF116ST+ 4418 GAL WF110 WITH 92,861 # 20/40 SAND @ 1-4 PPG. MTP 4818 PSIG. MTR 52.0 BPM. ATP 3647 PSIG. ATR 45.1 BPM. ISIP 2440 PSIG. RD SCHLUMBERGER.

FLOWED 7 HRS. 16/64" CHOKE. CP 0 PSIG. 20 BFPH. RECOVERED 140 BBLs, 860 BLWTR. SHUT IN. DRAINED UP FLOW LINES.

01-03-2008 **Reported By** BAUSCH

Daily Costs: Drilling \$0 **Completion** \$26,479 **Daily Total** \$26,479
Cum Costs: Drilling \$627,704 **Completion** \$778,028 **Well Total** \$1,405,732
MD 8,810 **TVD** 8,810 **Progress** 0 **Days** 46 **MW** 0.0 **Visc** 0.0
Formation : PRICE RIVER **PBTD : 8750.0** **Perf : 6454 -8440** **PKR Depth : 0.0**

Activity at Report Time: SI FOR PBU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	HOLD SAFETY MTG. SICP 300 PSIG. MIRU CUTTERS WIRELINE & SET CBP @ 6690'. PERFORATE UPR FROM 6454'-56', 6459'-60', 6619'-21', 6628'-30', 6640'-42' @ 3 SPF @ 120° PHASING. RDWL. BLOW WELL DN. MU 4 1/2" WEATHERFORD HD PKR. RIH TO 6534'. CIRCULATE HOLE W 110 BLS TREATED WTR. SET PKR @ 6528'. PUMP DN ANNULUS. BROKE DN PERFS @ 6454'-56', 6459'-60'. BROKE DN @ 2400 PSIG. ISIP 1700 PSIG. PUMPED DN TBG. BROKE DN PERFS @ 6619'- 42'. BROKE DN @ 1900 PSIG. ISIP 1400 PSIG. 4:00 PM START RECORDING PRESSURES. 15 MIN SHUT IN READINGS. 5 MIN SITP 674.90 PSIG. CP 526.87 PSIG. 10 MIN SITP 655.97 PSIG. CP 520.53 PSIG. 15 MIN SITP 616.77 PSIG. CP 505.29 PSIG.

5:00 AM READINGS. SITP 267.32 PSIG. CP 294.46 PSIG.

01-04-2008 **Reported By** BAUSCH

Daily Costs: Drilling \$0 **Completion** \$6,303 **Daily Total** \$6,303
Cum Costs: Drilling \$627,704 **Completion** \$784,331 **Well Total** \$1,412,035
MD 8,810 **TVD** 8,810 **Progress** 0 **Days** 47 **MW** 0.0 **Visc** 0.0
Formation : PRICE RIVER **PBTD : 8750.0** **Perf : 6454 -8440** **PKR Depth : 0.0**

Activity at Report Time: RECORD PRESSURES ON STG 8. WATCH HEATER.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SI FOR PBU. SITP 247 PSIG. SICP 273 PSIG.

01-05-2008 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$6,325	Daily Total	\$6,325
Cum Costs: Drilling	\$627,704	Completion	\$790,656	Well Total	\$1,418,360

MD	8,810	TVD	8,810	Progress	0	Days	48	MW	0.0	Visc	0.0
Formation : PRICE RIVER		PBTD : 8750.0		Perf : 6454 -8440		PKR Depth : 0.0					

Activity at Report Time: PERFERATE REST OF STG 7. FRAC AND FLOW BACK.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SI FOR PBU. SITP 233 PSIG. SICP 276 PSIG. DOWN LOAD PRESSURES. PREP TO POH W/PKR.

01-06-2008 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$42,128	Daily Total	\$42,128
Cum Costs: Drilling	\$627,704	Completion	\$832,784	Well Total	\$1,460,488

MD	8,810	TVD	8,810	Progress	0	Days	49	MW	0.0	Visc	0.0
Formation : PRICE RIVER		PBTD : 8750.0		Perf : 6454 -8440		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BLEW WELL DOWN. RELEASED PKR. POH. RU CUTTERS WL. PERFORATED UPR FROM 6478'-79', 6520'-21', 6551'-52', 6579'-80', 6588'-89', 6595'-96', 6660'-61', 6669'-70' & 6675'-76' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC STAGE #8 DOWN CASING WITH 165 GAL GYPTRON T-106, 4199 GAL WF120 LINEAR PAD, 9491 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 50950 GAL YF116ST+ WF110 W/168580# 20/40 SAND @ 1-4 PPG. MTP 3959 PSIG. MTR 50.6 BPM. ATP 3517 PSIG. ATR 49.9 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.

FLOWED 16 HRS. 16/64" CHOKE. FCP 250 PSIG. 25 BFPH. RECOVERED 660 BLW. 1096 BLWTR.

01-07-2008 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$4,220	Daily Total	\$4,220
Cum Costs: Drilling	\$627,704	Completion	\$837,004	Well Total	\$1,464,708

MD	8,810	TVD	8,810	Progress	0	Days	50	MW	0.0	Visc	0.0
Formation : PRICE RIVER		PBTD : 8750.0		Perf : 6454 -8440		PKR Depth : 0.0					

Activity at Report Time: C/O AFTER FRAC.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FCP 600 PSIG. 15 BFPH. RECOVERED 246 BBLs, 850 BLWTR.

01-08-2008 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$11,925	Daily Total	\$11,925
Cum Costs: Drilling	\$627,704	Completion	\$848,929	Well Total	\$1,476,633

MD	8,810	TVD	8,810	Progress	0	Days	51	MW	0.0	Visc	0.0
Formation : PRICE RIVER		PBTD : 8750.0		Perf : 6454 -8440		PKR Depth : 0.0					

Activity at Report Time: RDMOSU. FLOW TEST.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	HOLD SAFETY MTG. FCP 700 PSIG. NU SINGLE GATE BOP & WASHINGTON HEAD. MU 3 7/8 BIT, POBS, 1 JT, XN. TRY TO KILL WELL W 80 BLS TREATED WTR. WOULDNT DIE. BLOW WELL DN TO 200 PSIG . PUMPED 100 BLS TREATED WTR. KILLED WELL. RIH. TAGGED PLUG @ 6690'. LD 3 JTS. EOT @ 6599' RU POWER SWIVEL. DRAIN UP LINES. PUT HEATER ON WELL. SIFN.

01-09-2008 Reported By BAUSCH

Daily Costs: Drilling \$0 Completion \$12,999 Daily Total \$12,999

Cum Costs: Drilling \$627,704 Completion \$861,928 Well Total \$1,489,632

MD 8,810 TVD 8,810 Progress 0 Days 52 MW 0.0 Visc 0.0

Formation : PRICE RIVER PBTB : 8562.0 Perf : 6454 -8440 PKR Depth : 0.0

Activity at Report Time: FLOW TEST.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	HOLD SAFETY MTG. SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6690', 6910', 7130', 7445', 7685', 7960', 8210'. RIH. CLEANED OUT TO 8562'. LANDED TBG AT 7175.97' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

TUBING DETAIL: LENGTH:

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# J-55 TBG 31.77'
 XN NIPPLE 1.30'
 225 JTS 2-3/8 4.7# J-55 TBG 7128.30'
 2 3/8 N-80 NIPPLE & COUPLING .60"
 BELOW KB 13.00'
 LANDED @ 7175.97' KB

FLOWED 13 HRS. 16/64 CHOKE. FTP- 2000 PSIG, CP- 2200 PSIG. 12 BFPH. RECOVERED 214 BBLs, 1200 BLWTR. SWI. WAIT ON FACILITIES.

FINAL COMPLETION DATE: 1/8/08

01-16-2008 Reported By BAUSCH

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$627,704 Completion \$861,928 Well Total \$1,489,632

MD 8,810 TVD 8,810 Progress 0 Days 53 MW 0.0 Visc 0.0

Formation : PRICE RIVER PBTB : 8562.0 Perf : 6454 -8440 PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 2000 & CP 3000 PSI. TURNED WELL TO QUESTAR SALES AT 10:30 AM, 01/15/08. FLOWED 681 MCFD RATE ON 12/64" POS CHOKE. STATIC 396.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-3355

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

7. UNIT or CA AGREEMENT NAME
Chapita Wells Unit

8. WELL NAME and NUMBER:
Chapita Wells Unit 1330-32

2. NAME OF OPERATOR:
EOG Resources, Inc.

9. API NUMBER:
43-047-39293

3. ADDRESS OF OPERATOR:
600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80229

PHONE NUMBER:
(303) 824-5526

10 FIELD AND POOL, OR WILDCAT
Natural Buttes/Mesaverde

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **2321' FNL & 1199' FWL 39.993358 LAT 109.355872 LON**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SWNW 32 9S 23E S

AT TOP PRODUCING INTERVAL REPORTED BELOW: **Same**

12. COUNTY **Uintah** 13. STATE **UTAH**

AT TOTAL DEPTH: **Same**

14. DATE SPUDDED: **10/12/2007** 15. DATE T.D. REACHED: **10/29/2007** 16. DATE COMPLETED: **1/15/2008**

ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
5143' NAT GL

18. TOTAL DEPTH: MD **8,810**
TVD _____

19. PLUG BACK T.D.: MD **8,562**
TVD _____

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD
PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
RST/CBL/CCL/WDL/GR

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4"	9-5/8 J-55	36.0	0	2,246		850			
7-7/8"	4-1/2 N-80	11.6	0	8,792		1885			
7-7/8"	4-1/2 P-110	mrkr jts							

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	7,176							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Mesaverde	6,454	8,440		
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
8,261 8,440		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
8,005 8,200		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
7,724 7,947		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
7,477 7,673		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8261-8440	45,057 GALS GELLED WATER & 96,300# 20/40 SAND
8005-8200	40,010 GALS GELLED WATER & 98,873# 20/40 SAND
7724-7947	56,378 GALS GELLED WATER & 122,473# 20/40 SAND

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: **RECEIVED**

30. WELL STATUS:

Producing

FEB 15 2008

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 1/15/2008	TEST DATE: 1/23/2008	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL - BBL: 18	GAS - MCF: 711	WATER - BBL: 248	PROD. METHOD: Flows
CHOKE SIZE: 12/64"	TBG. PRESS. 1,800	CSG. PRESS. 2,600	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Mesaverde	6,454	8,440		Green River	1,445
				Mahogany	2,055
				Wasatch	4,308
				Chapita Wells	4,858
				Buck Canyon	5,566
				Price River	6,450
				Middle Price River	7,335
				Lower Price River	8,119
				Sego	8,604

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant
 SIGNATURE *Mary A. Maestas* DATE 2/13/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

Chapita Wells Unit 1330-32 - ADDITIONAL REMARKS (CONTINUED):

27. PERFORATION RECORD

7261-7431	3/spf
6975-7106	3/spf
6729-6893	3/spf
6454-6676	2/spf

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7477-7673	70,317 GALS GELLED WATER & 130,544# 20/40 SAND
7261-7431	47,185 GALS GELLED WATER & 108,242# 20/40 SAND
6975-7106	47,181 GALS GELLED WATER & 104,878# 20/40 SAND
6729-6893	42,028 GALS GELLED WATER & 92,861# 20/40 SAND
6454-6676	64,805 GALS GELLED WATER & 168,580# 20/40 SAND

Perforated the Lower Price River from 8261-8262', 8274-8275', 8279-8280', 8284-8285', 8338-8339', 8384-8386', 8391-8393', 8407-8408', 8412-8413', 8416-8417', 8427-8428', 8434-8435' & 8439-8440' w/ 3 spf.

Perforated the Middle/Lower Price River from 8005-8006', 8032-8033', 8037-8038', 8060-8063', 8080-8081', 8107-8108', 8113-8115', 8145-8146', 8157-8158', 8166-8167', 8191-8192' & 8199-8200' w/ 3 spf.

Perforated the Middle Price River from 7724-7725', 7737-7738', 7762-7763', 7770-7771', 7781-7782', 7791-7792', 7804-7805', 7809-7810', 7840-7841', 7844-7845', 7855-7856', 7912-7913' & 7945-7947' w/ 3 spf.

Perforated the Middle Price River from 7477-7478', 7481-7482', 7491-7492', 7497-7498', 7559-7560', 7563-7564', 7572-7573', 7601-7602', 7623-7625', 7630-7632', 7645-7646' & 7672-7673' w/ 3 spf.

Perforated the Upper/Middle Price River from 7261-7262', 7277-7278', 7286-7287', 7293-7294', 7310-7312', 7320-7322', 7330-7331', 7343-7344', 7398-7400', 7403-7405', 7422-7423' & 7430-7431' w/ 3 spf.

Perforated the Upper Price River from 6975-6976', 6982-6983', 7006-7007', 7011-7012', 7019-7020', 7030-7031', 7050-7051', 7057-7058', 7088-7089', 7094-7095', 7098-7099' & 7105-7106' w/ 3 spf.

Perforated the Upper Price River from 6729-6731', 6734-6736', 6748-6749', 6773-6774', 6785-6786', 6799-6800', 6829-6830', 6846-6847', 6857-6859', 6868-6870', 6883-6884' & 6892-6893' w/ 3 spf.

Perforated the Upper Price River from 6454-6456', 6459-6460', 6478-6479', 6520-6521', 6551-6552', 6579-6580', 6588-6589', 6595-6596', 6619-6621', 6628-6630', 6640-6642', 6660-6661', 6669-6670' & 6675-6676' w/ 2 spf.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1330-32

API number: 4304739293

Well Location: QQ SWNW Section 32 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
840	845	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
(Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A Maestas*

DATE 2/13/2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: Chapita Wells Unit 1330-32
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 824-5526	9. API NUMBER: 43-047-39293
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,321' FNL & 1,199' FWL 39.993358 LAT 109.355872 LON		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 32 9S 23E S.L.B. & M.		COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input checked="" type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 7/28/2008.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A. Maestas</u>	DATE <u>1/15/2009</u>

(This space for State use only)

RECEIVED
JAN 21 2009
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 3355
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: CWU 1330-32
2. NAME OF OPERATOR: EOG RESOURCES, INC.		9. API NUMBER: 43047392930000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2321 FNL 1199 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 32 Township: 09.0S Range: 23.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/1/2014 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Well Connect"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
CWU 1330-32 has been connected to Davies Road Facility, Sec 33-T9S-R23E, on July 1, 2014. All wells producing at the Davies Road Facility are within PA# A-Z, AA-BB UTU631013BF.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 19, 2014		
NAME (PLEASE PRINT) Donna J Skinner	PHONE NUMBER 303 262-9467	TITLE Sr. Regulatory Assistant
SIGNATURE N/A		DATE 8/6/2014