

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB No. 1004-0136  
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 2OG0005609
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name Ute
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. N/A
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Ute Tribal 1-7-5-2
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43047-39291
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NE/NE 413' FNL 706' FEL 601989X 40.07014 At proposed prod. zone 44360174 -109.80401		10. Field and Pool, or Exploratory Undesignated
14. Distance in miles and direction from nearest town or post office* Approximatley 26.7 miles southeast of Myton, Utah		11. Sec., T., R., M., or Blk. and Survey or Area NE/NE Sec. 7, T5S R2E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 413' f/lse, NA' f/unit	16. No. of Acres in lease NA	12. County or Parish Uintah
17. Spacing Unit dedicated to this well 40 Acres	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. NA	19. Proposed Depth 6350'	20. BLM/BIA Bond No. on file B002792
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4813' GL	22. Approximate date work will start* 3rd Quarter 2007	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.   | 5. Operator certification.   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 5/7/07
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 08-27-07
Title Officer	Officer ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

RECEIVED

MAY 09 2007

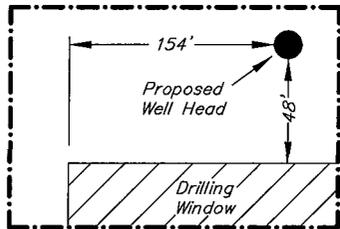
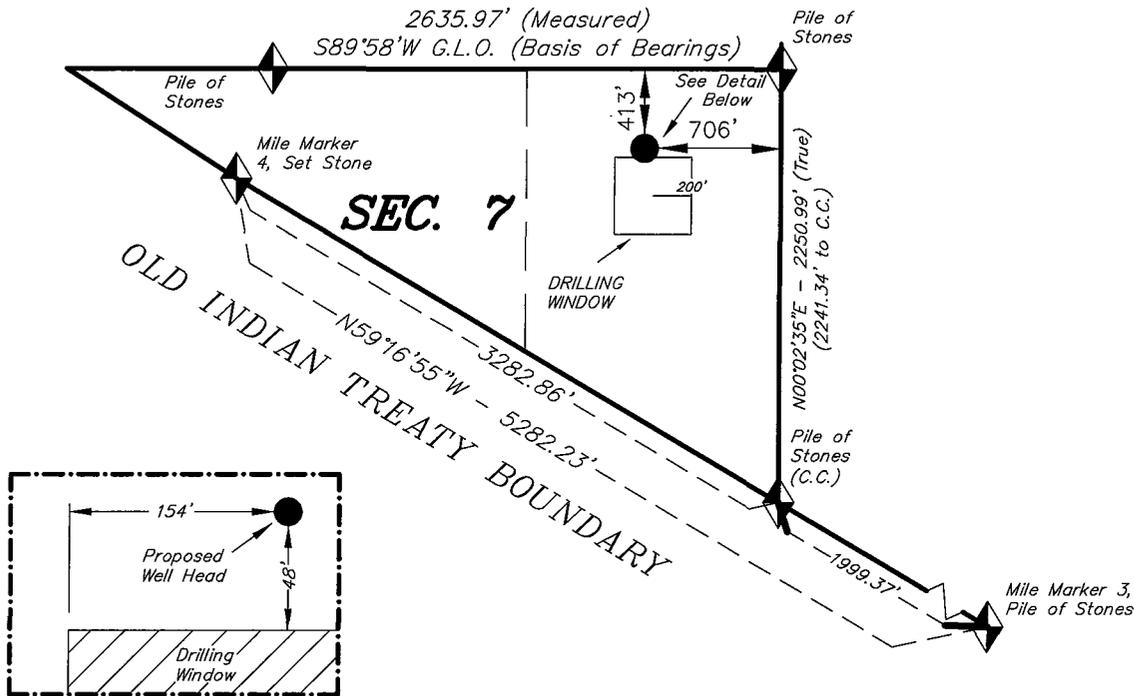
DIV. OF OIL, GAS & MINING

Federal Approval of this  
Action is Necessary

**T5S, R2E, U.S.B.&M.**

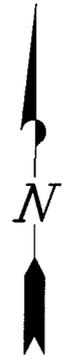
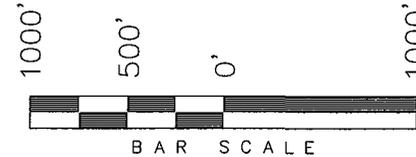
**NEWFIELD PRODUCTION COMPANY**

WELL LOCATION, UTE TRIBAL 1-7-5-2,  
 LOCATED AS SHOWN IN THE NE 1/4 NE  
 1/4 OF SECTION 7, T5S, R2E, U.S.B.&M.  
 UNITAH COUNTY, UTAH.



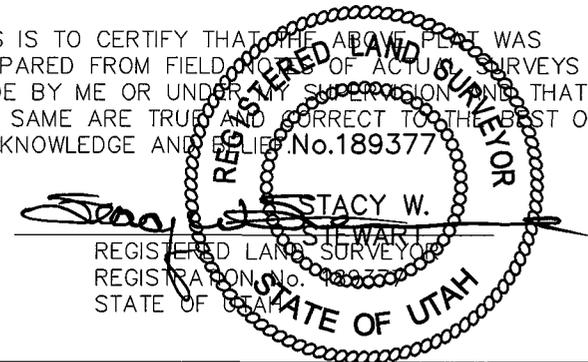
**Detail**  
 No Scale

**WELL LOCATION:**  
**UTE TRIBAL 1-7-5-2**  
 ELEV. UNGRADED GROUND = 4813.1'



**Note:**  
 Lots were not labeled on the G.L.O.  
 Plat, so we have not shown them.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS  
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS  
 MADE BY ME OR UNDER MY SUPERVISION AND THAT  
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF  
 MY KNOWLEDGE AND BELIEF. No. 189377



◆ = SECTION CORNERS LOCATED  
 BASIS OF ELEV;  
 U.S.G.S. 7-1/2 min QUAD (UTELAND BUTTE)

**UTE TRIBAL 1-7-5-2**  
 (Surface Location) NAD 83  
 LATITUDE = 40° 04' 12.50"  
 LONGITUDE = 109° 48' 17.22"

**TRI STATE LAND SURVEYING & CONSULTING**  
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078  
 (435) 781-2501

DATE SURVEYED: 05-02-07	SURVEYED BY: C.M.
DATE DRAWN: 05-03-07	DRAWN BY: T.C.J.
REVISED:	SCALE: 1" = 1000'

NEWFIELD PRODUCTION COMPANY  
UTE TRIBAL #1-7-5-2  
NE/NE SECTION 7, T5S, R2E  
UINTAH COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0 – 2465'
Green River	2465'
Wasatch	6350'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 2465' – 6350' – Oil

4. PROPOSED CASING PROGRAM:

Surface Casing: 8-5/8" J-55 24# w/ST&C collars; set at 290' (New)

Production Casing: 5-1/2" J-55, 15.5# w/LT&C collars; set at TD (New or used, inspected).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to Exhibit C for a diagram of BOP equipment that will be used on this well.

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

A fresh water/polymer system will be utilized to drill the well. If necessary, to control formation fluids, the system will be weighted with the addition of bentonite gel, and if conditions warrant, barite. This fresh water system typically will contain Total Dissolved Solids (TDS) of less than 3000 PPM. Neither potassium chloride nor chromates will be utilized in the fluid system. The anticipated mud weight is 8.4 ppg and weighted as necessary for gas control.

AIR DRILLING

In the event that the proposed location is to be "Air Drilled", Newfield requests a variance to regulations requiring a straight run blooie line. Newfield proposes that the flowline will contain two (2) 90-degree turns. Newfield also requests a variance to regulations requiring an automatic igniter or continuous pilot light on the blooie line. Newfield requests authorization to ignite as needed, and the flowline at 80'.

Newfield Production Company requests that the spark arrest, exhaust, or water cooled exhaust be waived under the Special Drilling Operations of Onshore Order #2.

**MUD PROGRAM**

Surface – 3200'  
3200' – TD'

**MUD TYPE**

fresh water system  
fresh water system

From surface to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCL substitute additive. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite. No chromate additives will be used in the mud system.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 290' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +-. A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; or that any other abnormal hazards such as H<sub>2</sub>S will be encountered in this area.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the third quarter of 2007, and take approximately seven (7) days from spud to rig release.

NEWFIELD PRODUCTION COMPANY  
UTE TRIBAL #1-7-5-2  
NE/NE SECTION 7, T5S, R2E  
UINTAH COUNTY, UTAH

THIRTEEN POINT SURFACE PROGRAM

1. EXISTING ROADS

See attached **Topographic Map "A"**

To reach Newfield Production Company well location site Ute Tribal 1-7-5-2 located in the NE¼ NE¼ Section 7, T5S, R2E, S.L.B. & M., Uintah County, Utah:

Proceed in a southeasterly direction out of Myton, Utah approximately 16.9 miles to the junction with an existing road to the northeast; proceed in northeasterly approximately 1.7 miles to it's junction with an existing road to the north; proceed northeasterly approximately 6.2 miles to it's junction with the beginning of the proposed access road to the southeast; proceed southeasterly along the proposed access road approximately 9,890' to the propose well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

Approximately 9,890' of access road is proposed. See attached **Topographic Map "B"**.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to **EXHIBIT B**.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Fresh water purchased from the Johnson Water District will be used for drilling. A temporary poly pipeline may be used for water transportation from our existing supply line from Johnson Water District, or trucked from Newfield Production Company's injection facilities – **EXHIBIT A**.

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

8. **ANCILLARY FACILITIES:**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT:**

See attached Location Layout Sheet.

**Fencing Requirements**

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

a) **Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) **Dry Hole Abandoned Location**

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP:** Ute Tribe.

12. **OTHER ADDITIONAL INFORMATION:**

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological and Paleontological Field work has been completed, the written Reports for this proposed location will be forthcoming.

#### **Additional Surface Stipulations**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

#### **Hazardous Material Declaration**

Newfield Production Company guarantees that during the drilling and completion of the Ute Tribal 1-7-5-2, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Ute Tribal 1-7-5-2 Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact all required agencies, 48 hours prior to construction activities.

The BLM as well as the Ute Tribe Energy and Mineral Department shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

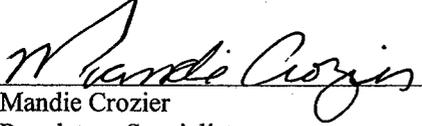
Name: Kim Kettle  
Address: Newfield Production Company  
Route 3, Box 3630  
Myton, UT 84052  
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #1-7-5-2, NE/NE Section 7, T5S, R2E, Uintah County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by US Specialty Insurance #B002792.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

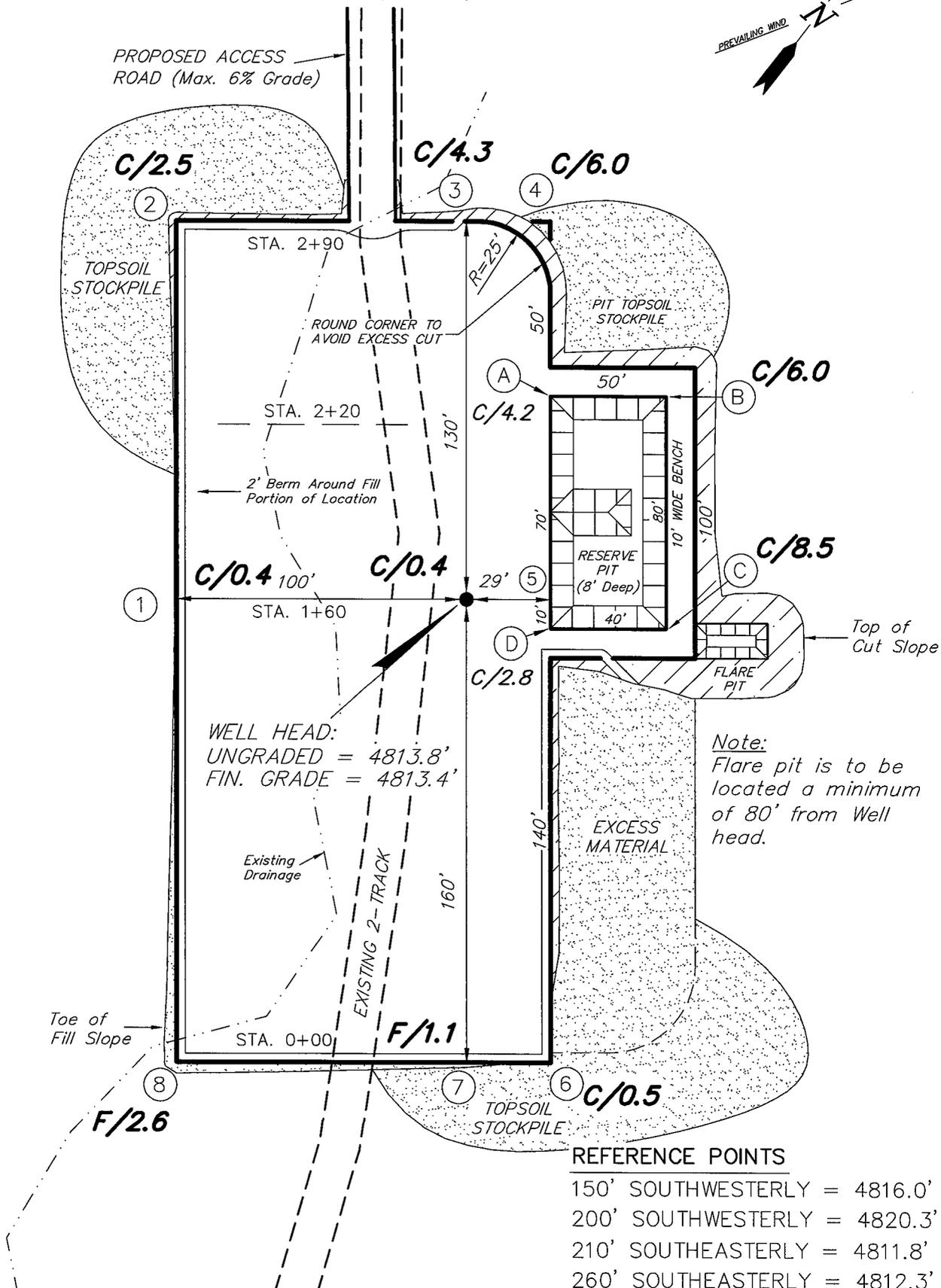
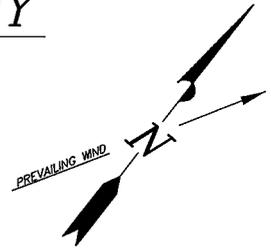
5/7/07  
Date

  
Mandie Crozier  
Regulatory Specialist  
Newfield Production Company

# NEWFIELD PRODUCTION COMPANY

UTE TRIBAL 1-7-5-2

Section 7, T5S, R2E, U.S.B.&M.



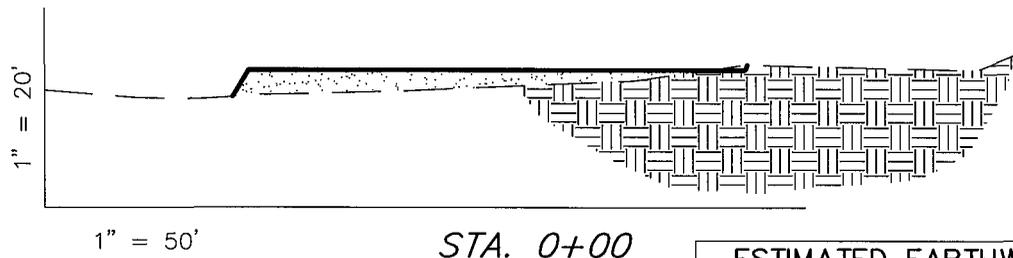
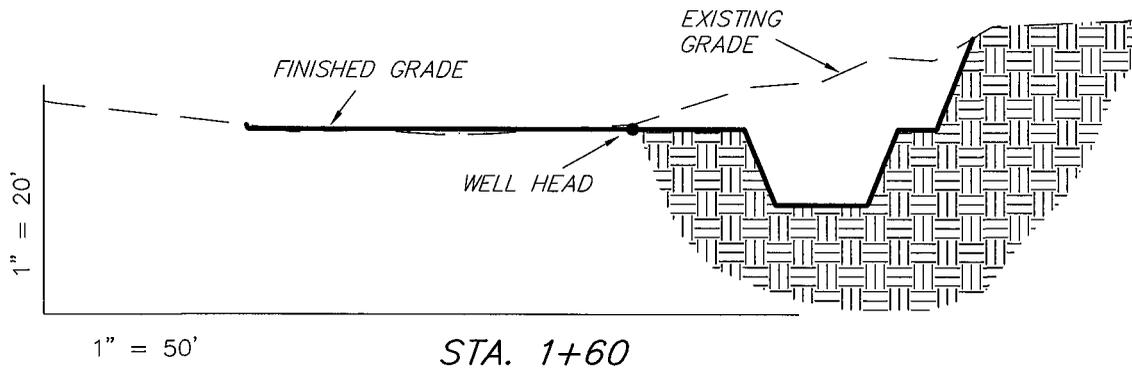
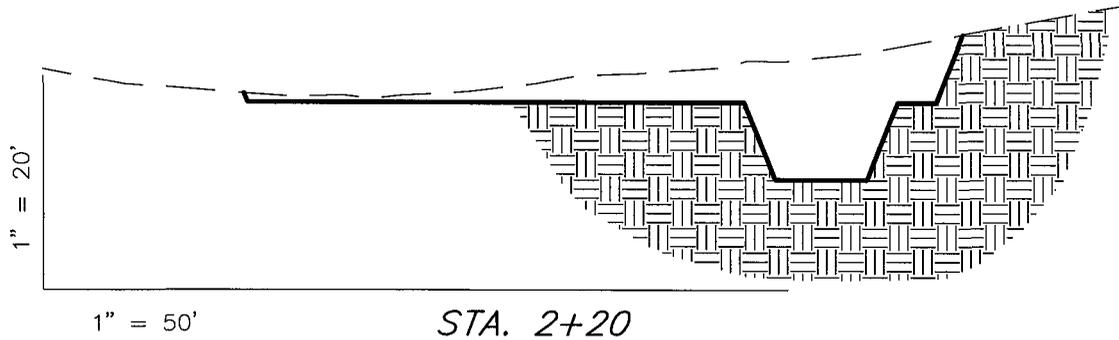
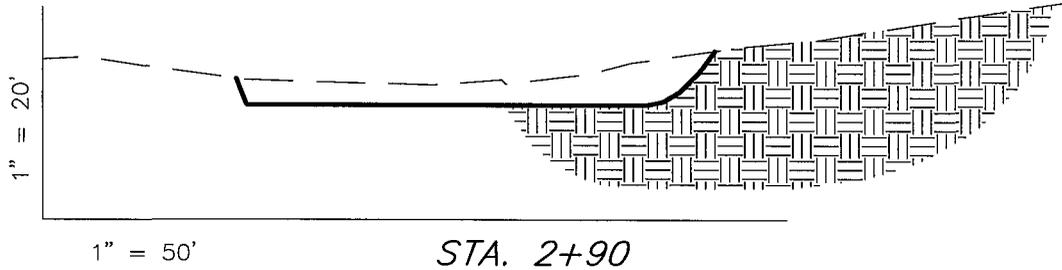
SURVEYED BY: C.M.  
DRAWN BY: T.C.J.

SCALE: 1" = 50'  
DATE: 05-03-07

**Tri State**  
Land Surveying, Inc.  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078  
(435) 781-2501

# NEWFIELD PRODUCTION COMPANY

## CROSS SECTIONS UTE TRIBAL 1-7-5-2



NOTE:  
UNLESS OTHERWISE NOTED  
CUT SLOPES ARE AT 1:1  
FILL SLOPES ARE AT 1.5:1

### ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	2,370	1,180	Topsoil is not included in Pad Cut	1,190
PIT	640	0		640
TOTALS	3,010	1,180	860	1,830

SURVEYED BY: C.M.

SCALE: 1" = 50'

DRAWN BY: T.C.J.

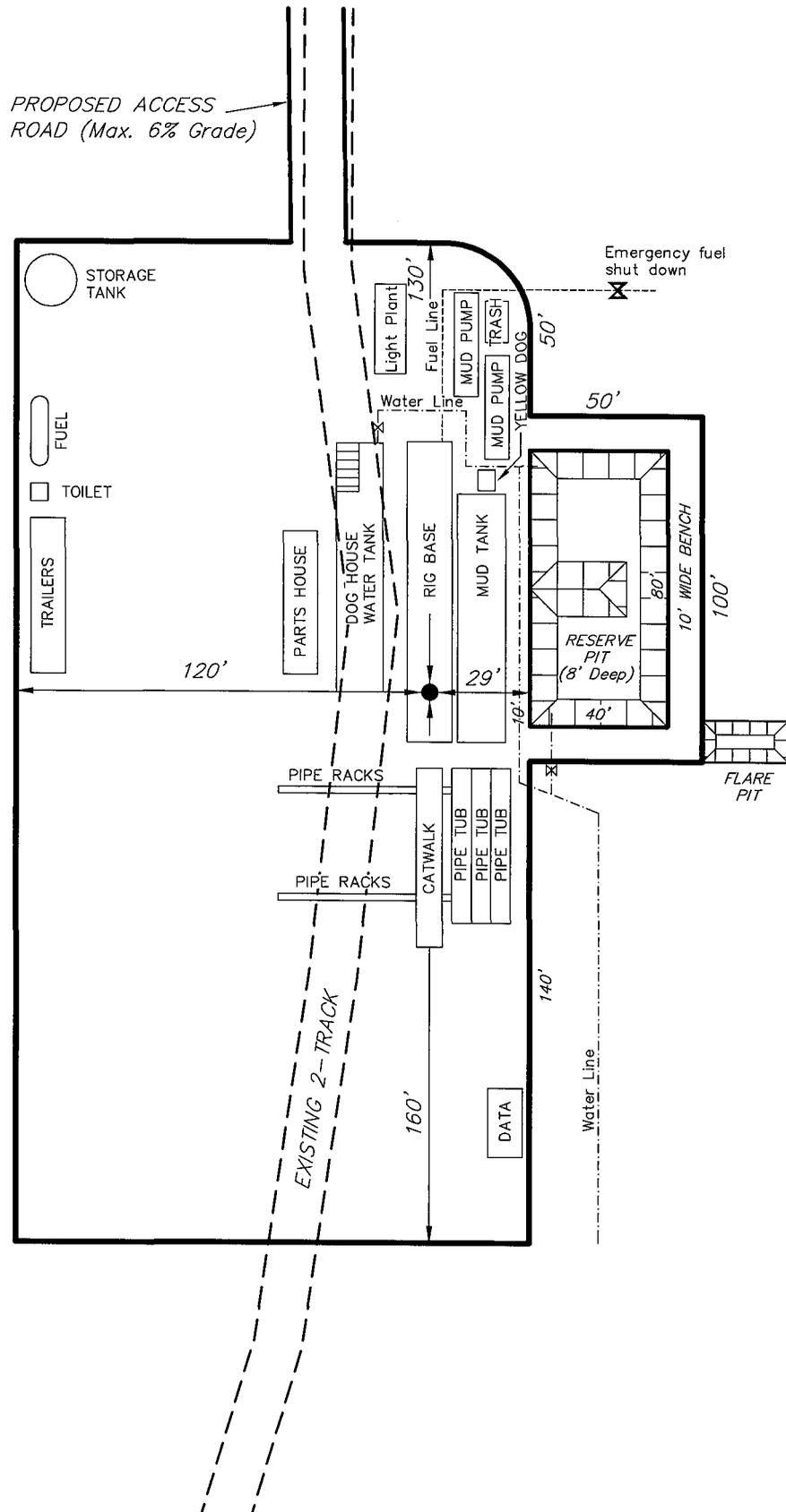
DATE: 05-03-07

**Tri State** (435) 781-2501  
Land Surveying, Inc.  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

# NEWFIELD PRODUCTION COMPANY

## TYPICAL RIG LAYOUT

### UTE TRIBAL 1-7-5-2



SURVEYED BY: C.M.

SCALE: 1" = 50'

(435) 781-2501

DRAWN BY: T.C.J.

DATE: 05-03-07

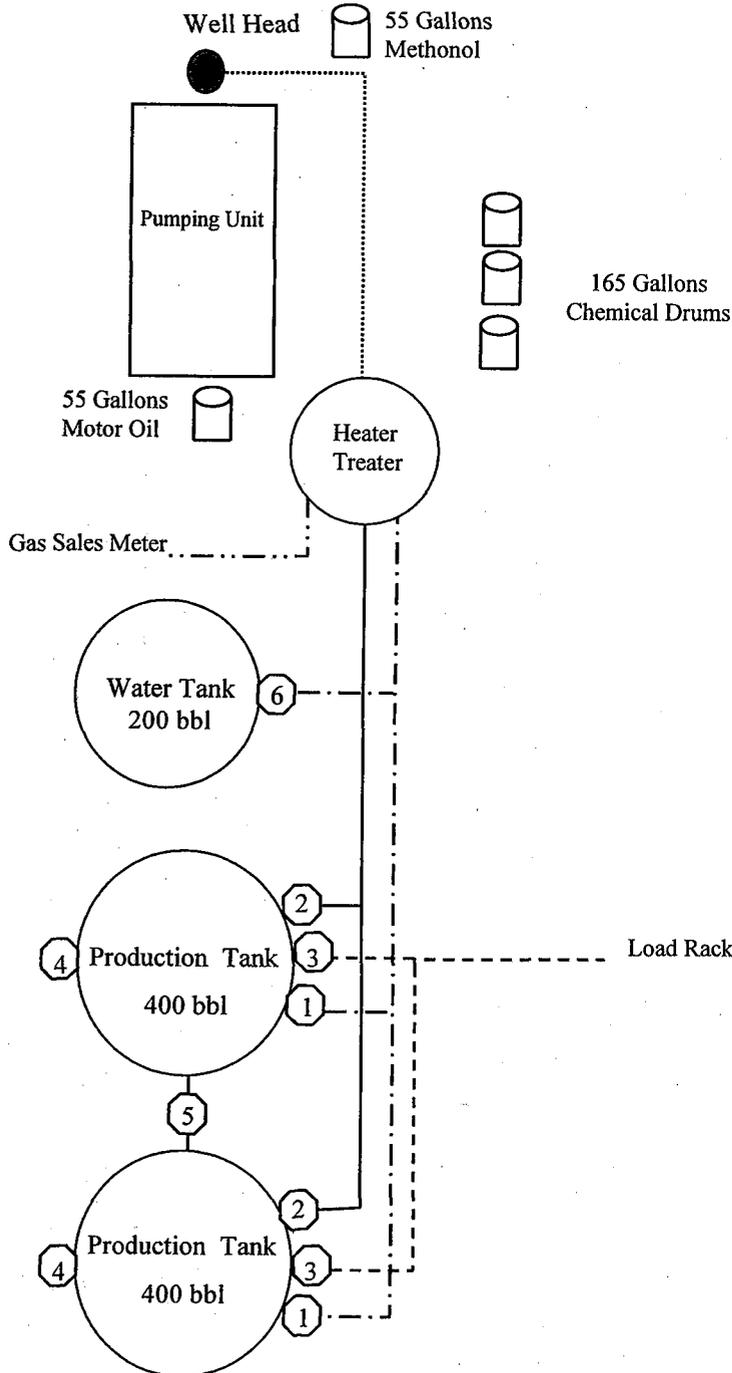
**Tri State**  
**Land Surveying, Inc.**  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

# Newfield Production Company Proposed Site Facility Diagram

Ute Tribal 1-7-5-2

NE/NE Sec. 7, T5S, R2E

Uintah County, Utah



## Legend

Emulsion Line	.....
Load Rack	-----
Water Line	- - - - -
Gas Sales	.....
Oil Line	—————

## Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

## Sales Phase:

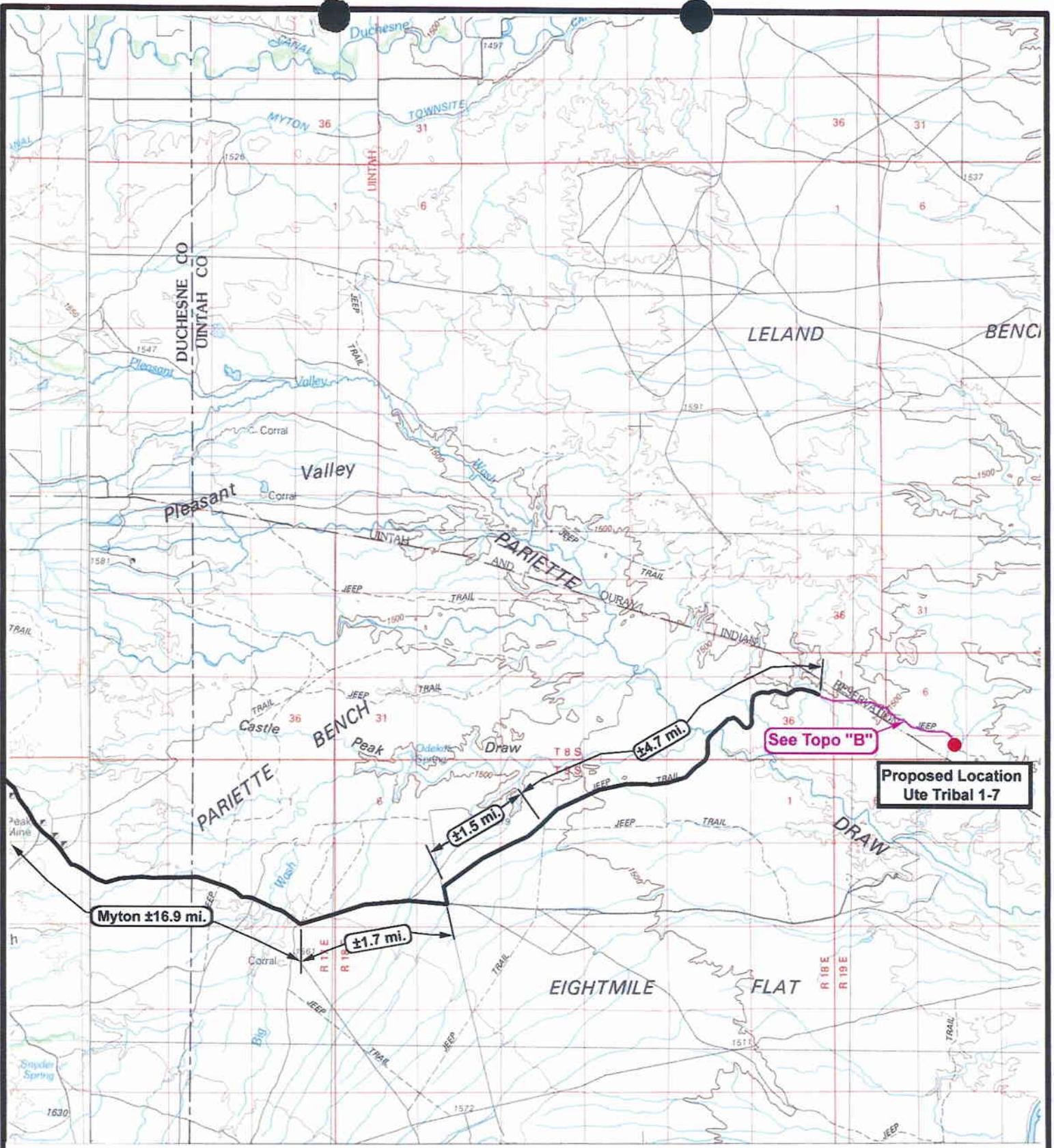
- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

## Draining Phase:

- 1) Valves 1 and 6 open

Diked Section





**Proposed Location  
Ute Tribal 1-7**

See Topo "B"

Myton ±16.9 mi.

±1.5 mi.

±1.7 mi.

±4.7 mi.

**NEWFIELD**  
Exploration Company

**Ute Tribal 1-7-5-2  
SEC. 7, T5S, R2E, U.S.B.&M.**



**Tri-State**  
Land Surveying Inc.  
(435) 781-2501  
180 North Vernal Ave. Vernal, Utah 84078

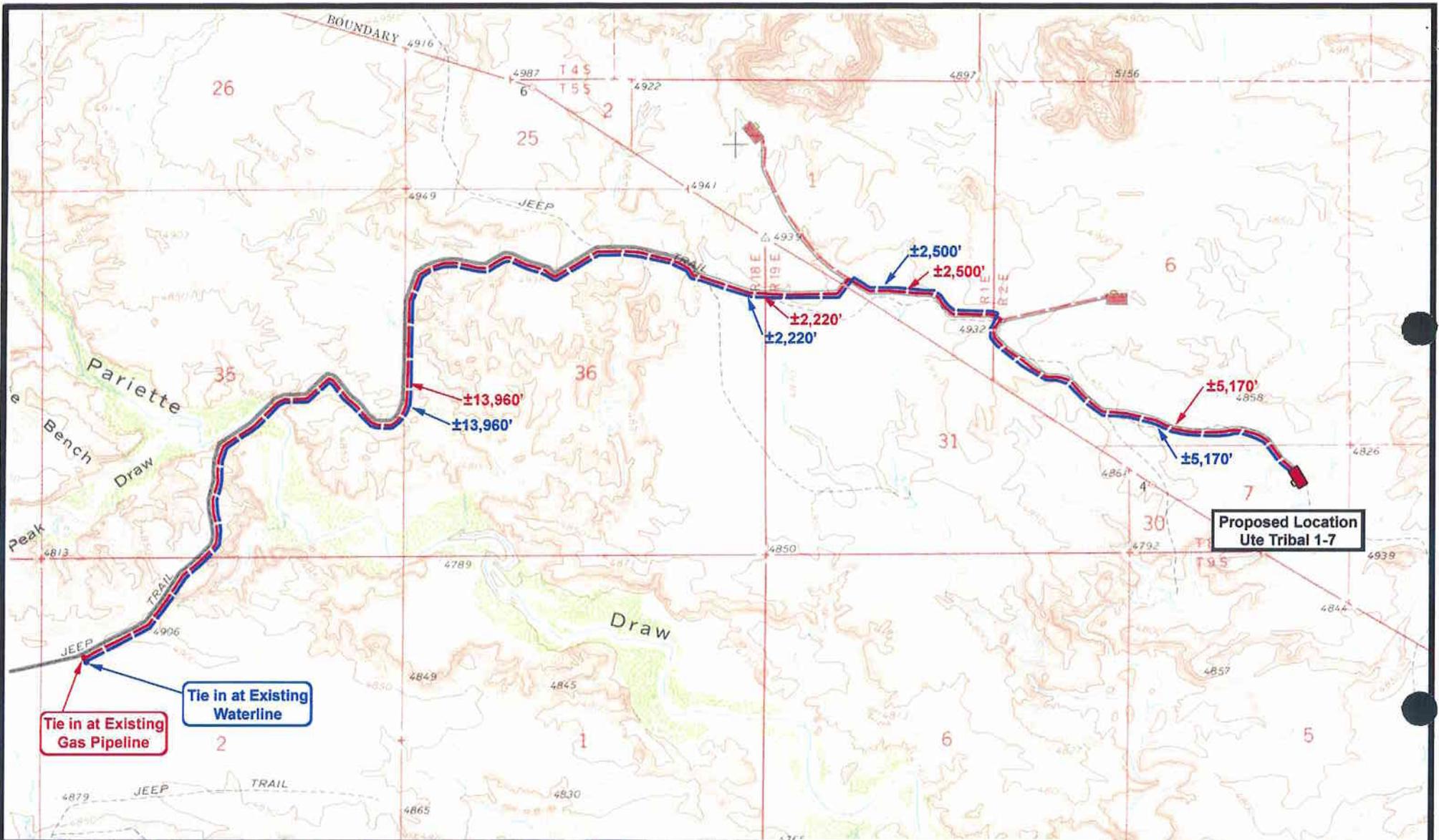
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DRAWN BY: mw  
DATE: 05-06-2007

**Legend**

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP  
**"A"**





**NEWFIELD**  
Exploration Company

**Ute Tribal 1-7-5-2**  
**SEC. 7, T5S, R2E, U.S.B.&M.**

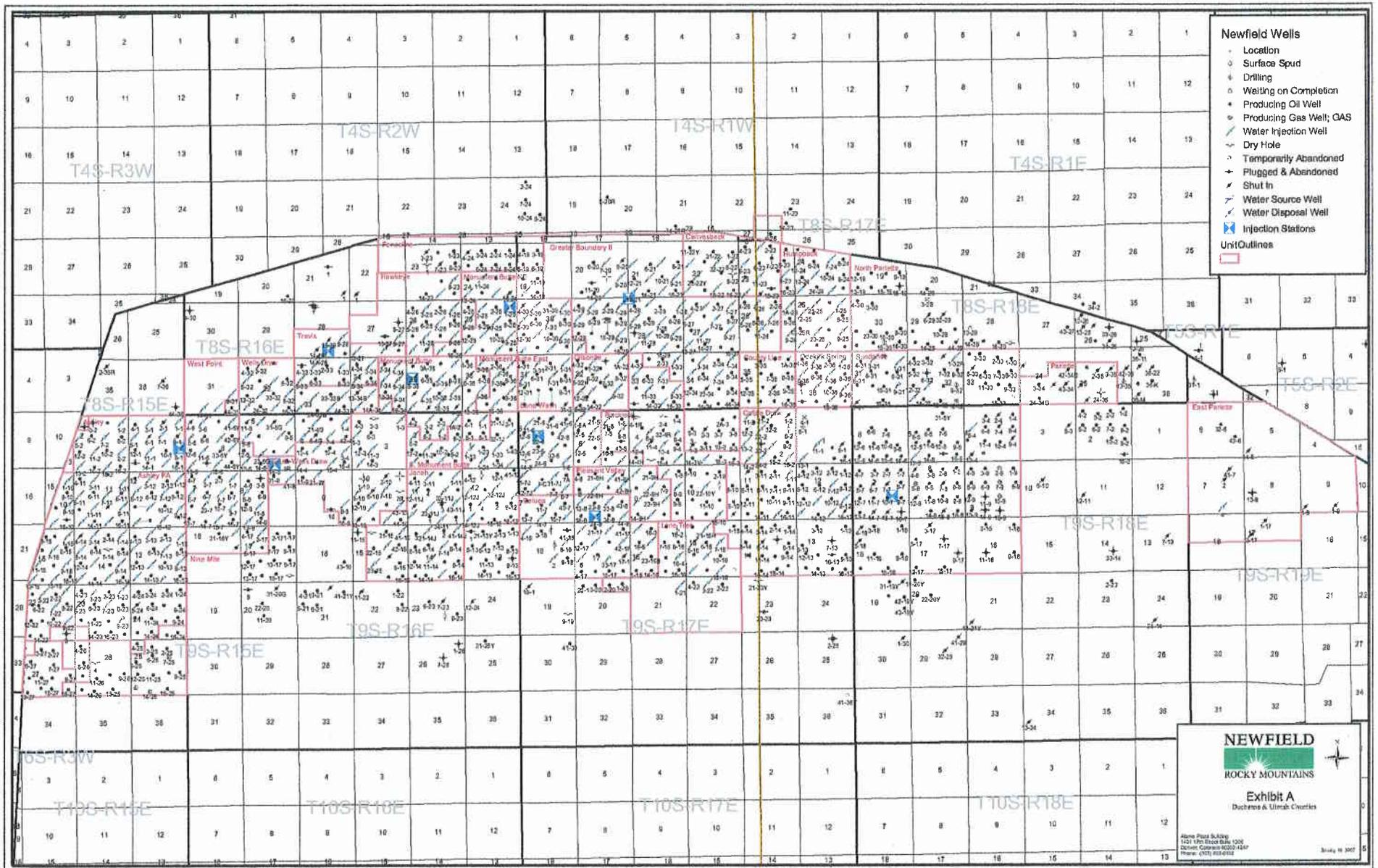
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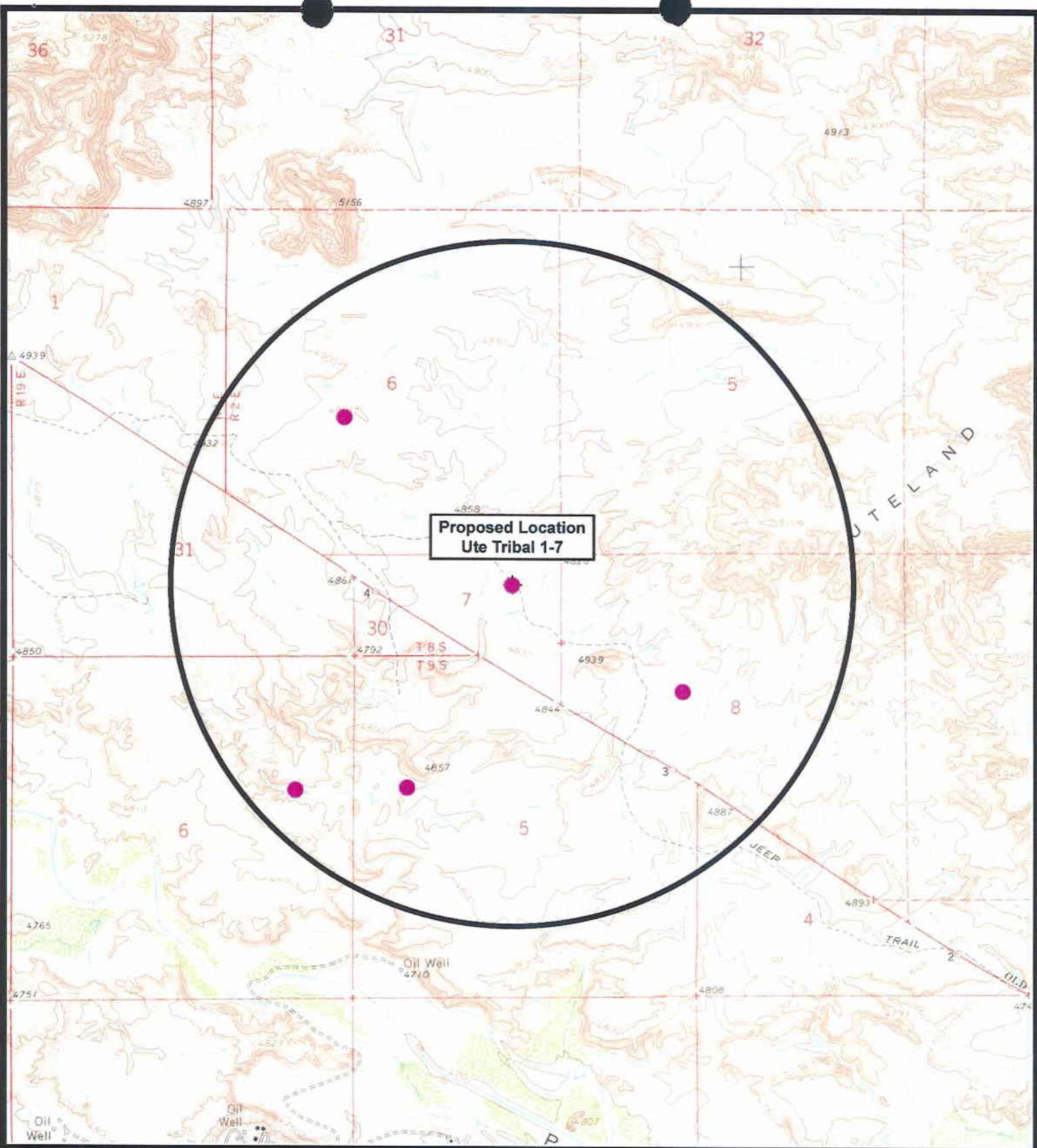
SCALE: 1" = 2,000'  
DRAWN BY: mw  
DATE: 05-06-2007

**Legend**

- Roads
- - - Proposed Gas Line
- - - Proposed Water Line

**"C"**






**NEWFIELD**  
Exploration Company

**Ute Tribal 1-7-5-2**  
**SEC. 7, T5S, R2E, U.S.B.&M.**




**Tri-State**  
*Land Surveying Inc.*  
(435) 781-2501  
180 North Vernal Ave. Vernal, Utah 84078

**SCALE: 1" = 2,000'**  
**DRAWN BY: mw**  
**DATE: 04-18-2007**

**Legend**

- Location
- One-Mile Radius

**Exhibit "B"**

# 2-M SYSTEM

Blowout Prevention Equipment Systems

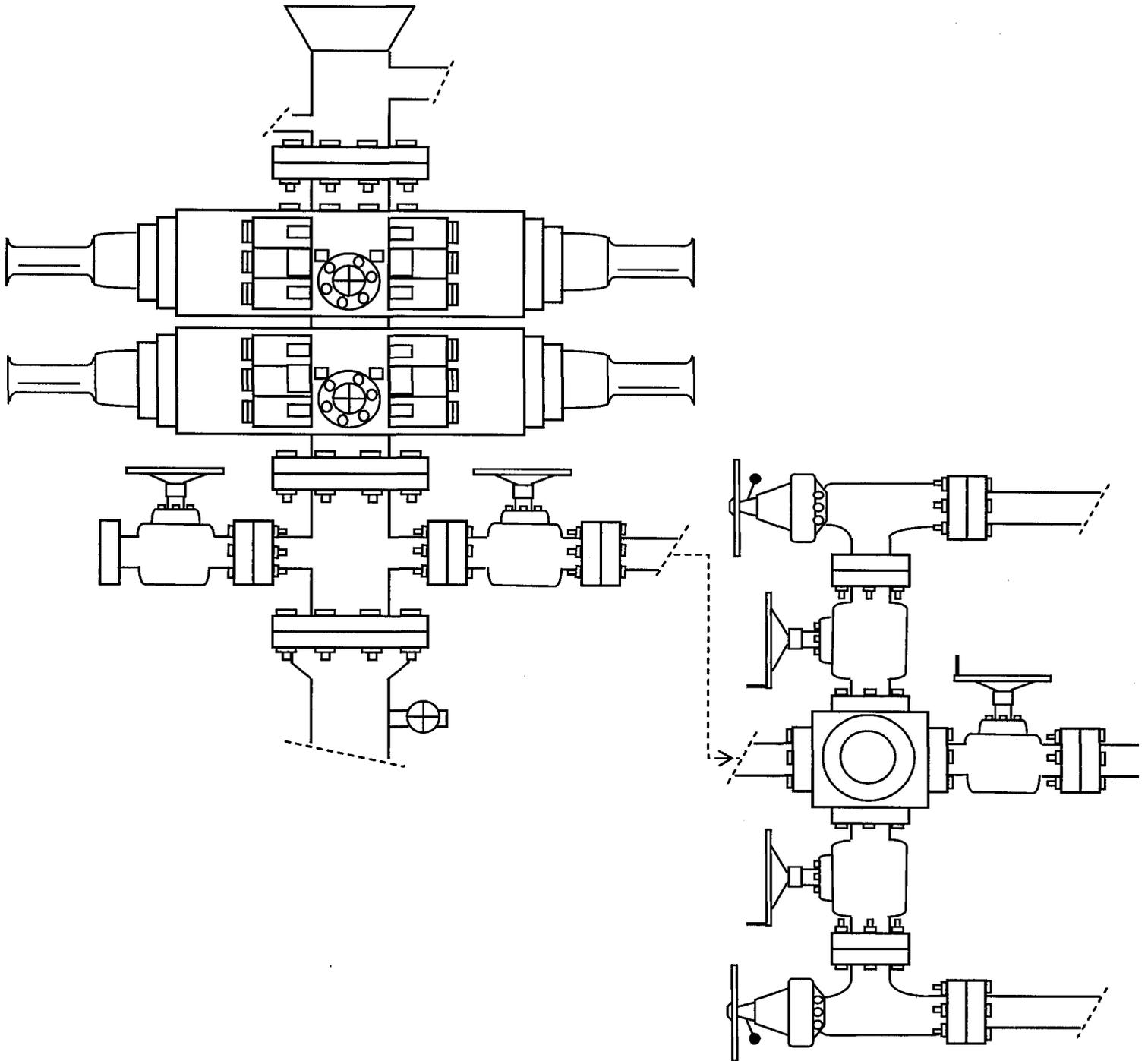


EXHIBIT C

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/09/2007

API NO. ASSIGNED: 43-047-39291

WELL NAME: UTE TRIBAL 1-7-5-2

OPERATOR: NEWFIELD PRODUCTION ( N2695 )

PHONE NUMBER: 435-646-3721

CONTACT: MANDIE CROZIER

PROPOSED LOCATION:

NENE 07 050S 020E  
 SURFACE: 0413 FNL 0706 FEL  
 BOTTOM: 0413 FNL 0706 FEL  
 COUNTY: UINTAH  
 LATITUDE: 40.07014 LONGITUDE: -109.8040  
 UTM SURF EASTINGS: 601989 NORTHINGS: 4436017  
 FIELD NAME: UNDESIGNATED ( 2 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian  
 LEASE NUMBER: 20G0005609  
 SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: GRRV  
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]  
(No. B002792 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. MUNICIPAL )
- RDCC Review (Y/N)  
(Date: )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

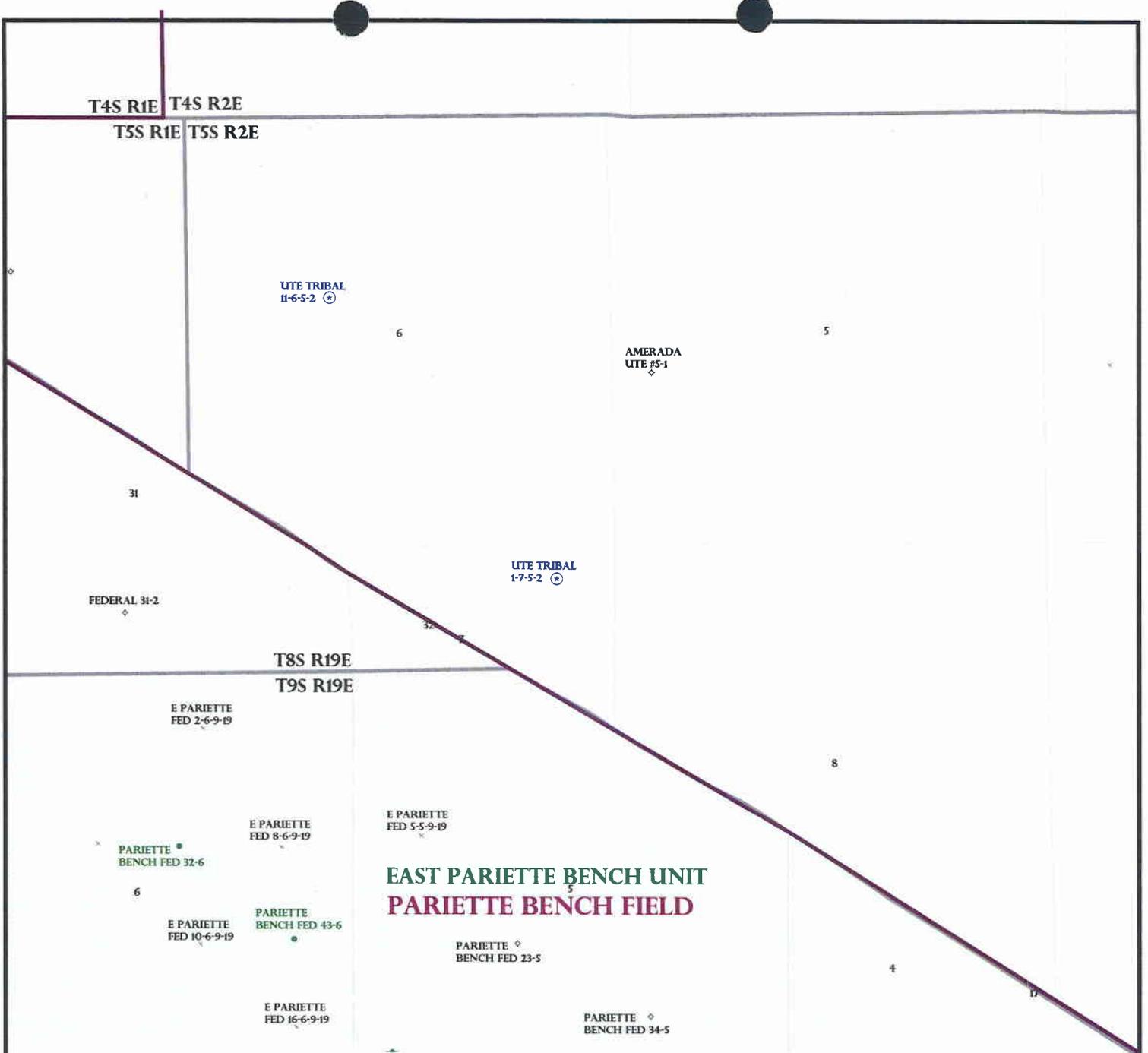
LOCATION AND SITING:

- R649-2-3.
- Unit: \_\_\_\_\_
- R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: \_\_\_\_\_
- Eff Date: \_\_\_\_\_
- Siting: \_\_\_\_\_
- R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: \_\_\_\_\_

*1- Federal Approval*  
*2- Spacing Strip*



OPERATOR: NEWFIELD PROD CO (N2695)

SEC: 7 T.5S R.2E

FIELD: UNDESIGNATED (002)

COUNTY: DUCHESNE

SPACING: R649-3-3 / EXCEPTION LOCATION

**Field Status**

	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

**Unit Status**

	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

**Wells Status**

	GAS INJECTION
	GAS STORAGE
	LOCATION ABANDONED
	NEW LOCATION
	PLUGGED & ABANDONED
	PRODUCING GAS
	PRODUCING OIL
	SHUT-IN GAS
	SHUT-IN OIL
	TEMP. ABANDONED
	TEST WELL
	WATER INJECTION
	WATER SUPPLY
	WATER DISPOSAL
	DRILLING



PREPARED BY: DIANA MASON  
DATE: 11-MAY-2007



## UTE INDIAN TRIBE

Energy and Minerals Department

P.O. Box 70  
988 South 7500 East  
Fort Duchesne, Utah 84026

August 15, 2007

Phone: 435-725-4040

Fax: 435-722-9270

Email: [energy\\_minerals@utetribe.com](mailto:energy_minerals@utetribe.com)

Mr. Gil Hunt, Director, Oil & Gas  
Utah Division of Oil, Gas and Mining  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

Re: Newfield Production Company Exception Locations – Monument Buttes

Gentleman:

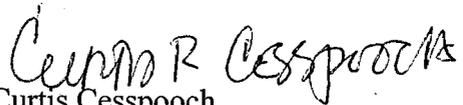
Due to topographic or environmental situations, Newfield has had to stake certain obligation wells for 2007 in areas that require an exception location approval from the Utah Division of Oil, Gas & Mining along with Tribal concurrence for same.

Attached are three (3) letters, along with accompanying support data, from Newfield to the Tribe requesting Tribal consent for seven (7) exception locations. Three (3) of the wells have been resolved through other means, these being the Ute Tribal 12-29-4-1, Ute Tribal 6-25-4-1 and the 14-24-4-1. The four (4) exception locations requiring Tribal consent are as follows: Ute Tribal 6-22-4-1, 16-29-4-1, 6-30-4-1 and 1-7-5-2

Pursuant to Tribal Business Committee Resolution 06-217 dated October 25, 2006, the Tribe entered into an Exploration and Development Agreement with Newfield Production Company effective February 23, 2007. Under this contract, Newfield is required to drill twelve (12) wells per year in order to meet its contractual obligations with the Tribe.

By this letter, the Tribe hereby consents to Newfield's proposed exception locations and requests that your Agency approve same.

Thank you for your consideration in this matter. If you have any questions or need any additional information, please contact Mr. Lynn Becker, Director, Energy and Minerals Department at 435-725-4972.

  
Curtis Cesspooch  
Chairman, Tribal Business Committee

RECEIVED

AUG 23 2007

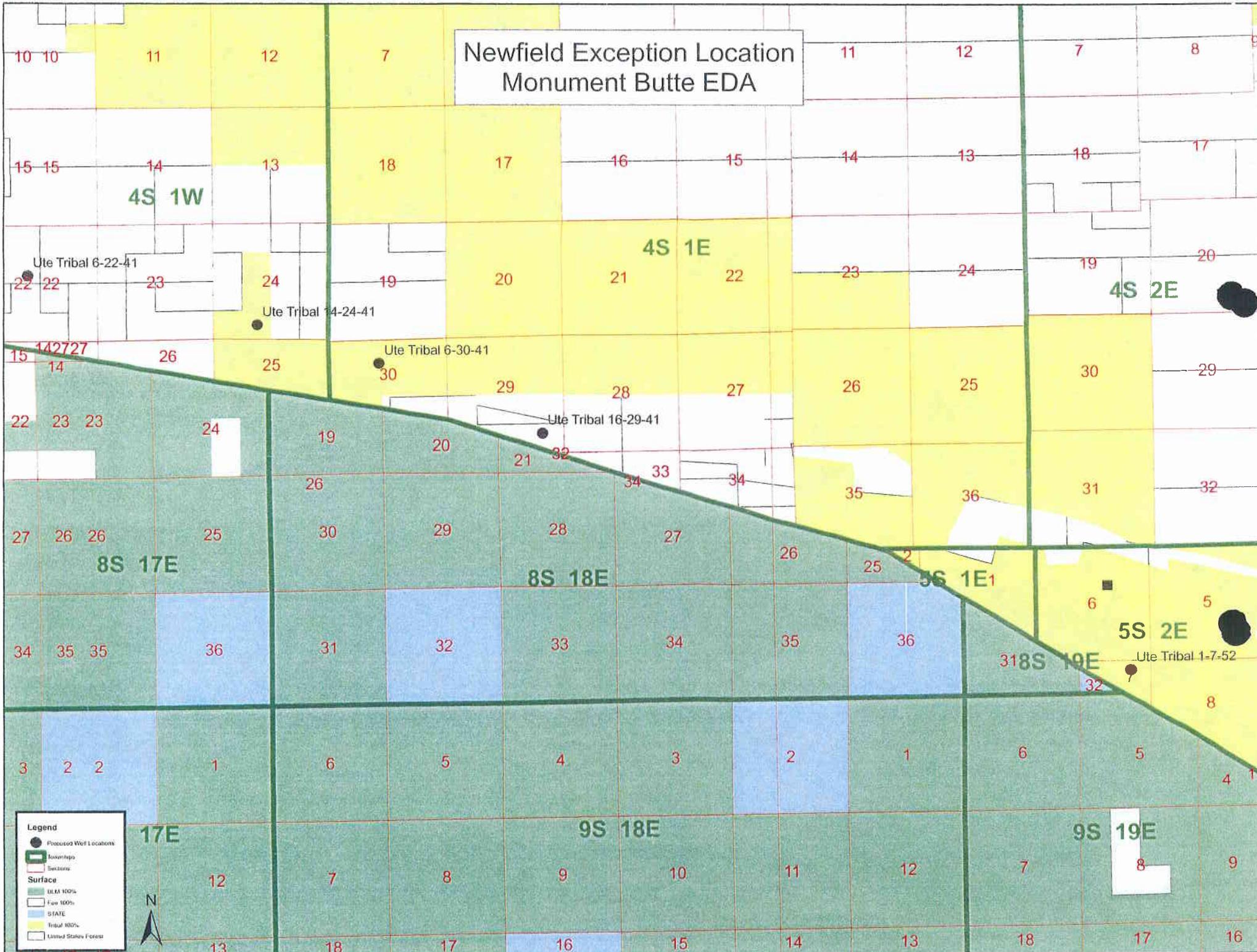
DIV. OF OIL, GAS & MINING

Cc: Dinah Peltier-BIA

William Stringer-BLM

Kelly Donohoue-Newfield

# Newfield Exception Location Monument Butte EDA



**Legend**

- Proposed Well Locations
- ▭ Townships
- ▭ Sections
- Surface**
- ULM 100%
- Fee 100%
- STATE
- Tribal 100%
- ▭ United States Forest





JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil Gas and Mining

JOHN R. BAZA  
Division Director

August 27, 2007

Newfield Production Company  
Rt. #3, Box 3630  
Myton, UT 84052

Re: Ute Tribal 1-7-5-2 Well, 413' FNL, 706' FEL, NE NE, Sec. 7, T. 5 South, R. 2 East, Uintah County, Utah

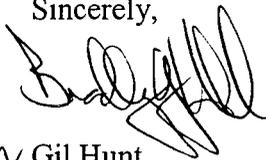
Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39291.

Sincerely,

  
for Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal Office

Operator: Newfield Production Company  
Well Name & Number Ute Tribal 1-7-5-2  
API Number: 43-047-39291  
Lease: 2OG0005609

Location: NE NE                      Sec. 7                      T. 5 South                      R. 2 East

### Conditions of Approval

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281    (801) 733-0983 home

#### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

#### 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

#### 5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.	2OG0005609
6. If Indian, Allottee or Tribe Name	NA
7. If Unit or CA, Agreement Designation	NA
8. Well Name and No.	UTE TRIBAL 1-7-5-2
9. API Well No.	43-047-39291
10. Field and Pool, or Exploratory Area	UNDESIGNATED
11. County or Parish, State	UINTAH COUNTY, UT.

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**NEWFIELD PRODUCTION COMPANY**

3. Address and Telephone No.  
**Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721**

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)  
**412 FNL 706 FEL                      NE/NE Section 7, T5S R2E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <b>APD Change</b>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Newfield Production Company requests to change the name of the Ute Tribal 1-7-5-2 to the **Ute Tribal 1-7-5-2E**.  
 The remainder of the APD will remain the same.

**RECEIVED**  
 DEC 03 2007  
 DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Mandie Crozier Title Regulatory Specialist Date 11/30/2007

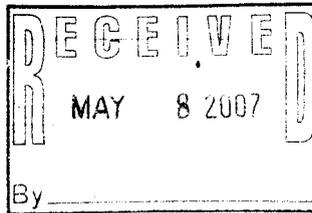
CC: UTAH DOGM

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

CC: Utah DOGM



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 20G0005609
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name Ute
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. N/A
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Ute Tribal 1-7-5-2
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43-047-39291
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NE/NE 412' FNL 706' FEL At proposed prod. zone		10. Field and Pool, or Exploratory Undesignated
14. Distance in miles and direction from nearest town or post office* Approximatley 26.7 miles southeast of Myton, Utah		11. Sec., T., R., M., or Blk. and Survey or Area NE/NE Sec. 7, T5S R2E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 412' f/lse, NA' f/unit	16. No. of Acres in lease NA	12. County or Parish Uintah
17. Spacing Unit dedicated to this well 40 Acres	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. NA	19. Proposed Depth 6350'	20. BLM/BIA Bond No. on file B002792
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4813' GL	22. Approximate date work will start* 3rd Quarter 2007	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.   | 5. Operator certification.   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 5/7/07
Title Regulatory Specialist		

Approved by (Signature) 	Name (Printed/Typed) Terry Kewick	Date 11-29-2007
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED  
RECEIVED

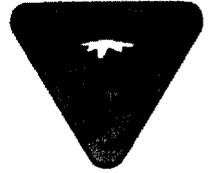
DEC 05 2007

DIV. OF OIL, GAS & MINING



**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE**

170 South 500 East      VERNAL, UT 84078      (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

**Company:** Newfield Production Company  
**Well No:** Ute Tribal 1-7-5-2  
**API No:** 43-047-39291

**Location:** NENE, Sec 7, T5S, R2W  
**Lease No:** 2OG0005609  
**Agreement:** N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Construction Activity	- The Ute Tribe Energy & Minerals Dept. shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

- A 30 foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- The Company shall inform contractors to maintain construction of pipelines within the approved ROWs.
- The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.
- You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- Any deviation of submitted APDs and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.
- The Company will implement "Safety and Emergency Plan." The Company's safety director will ensure its compliance.
- All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations should be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- The personnel from the Ute Tribe Energy & Minerals Department should be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.
- All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.

- Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

**ADDITIONAL CONDITIONS OF APPROVAL:**

- Paint tanks Carlsbad Canyon
- See BIA Concurrence Letter, "On-Site Inspection, Supplement to Environmental Assessment for Site Specific Inspection"
- See Memorandum dated 10/26/2007 from Utah Field Supervisor, Ecological Services, U.S. Fish and Wildlife Service. Subject, "Biological Opinion for Newfield Production Company's Ute Tribe Well Drilling Project".

**UTE TRIBAL PROPOSED OIL WELLS  
WITH ACCESS ROAD TRAVERSING BLM LAND**

Company/Operator: Newfield Production Company  
Well Name & Number: See Table below:

Well Name/Number	Legal Location	Lease Number
Ute Tribal 1-7-5-2	NENE sec. 7, T 5S R2E	2OG0005609
Ute Tribal 6-8-5-2	SESW sec. 8, T 5S R2E	2OG0005609
Ute Tribal 5-31-4-2	SWNW sec. 31, T 4S R2E	2OG0005609
Ute Tribal 11-6-5-2	NESW sec. 6, T 5S R2E	2OG0005609

Date APD Received: 6/20/07 (Ute Tribal 6-8-5-2 and Ute Tribal 5-31-4-2);  
5/8/07 (Ute Tribal 1-7-5-2 and Ute Tribal 11-6-5-2).

Onsite Date: 10/24/07 (Ute Tribal 11-6-5-2 and Ute Tribal 5-31-4-2);  
5/9/07 (Ute Tribal 1-7-5-2)  
6/8/07 (Ute Tribal 6-8-07).

**Conditions of Approval:** Associated with Use of County Class D Road located on BLM land, section 31, T8S R19E.

Use County Class D road as is until Right of Way (ROW) has been granted by BLM.

Operator agrees to install and maintain cattle guards on County Class D road as per Newfield letter of November 8, 2007. The cattle guards will be installed at the entrance and exit from BLM land.

**Surface Disturbing Activities Notification:** Notify the Authorized Officer (AO) 48 hours prior to surface disturbing activities.

**Special Status Plants:** If Uinta Basin hookless cactus or other special status plants are found, construction will cease and the AO will be notified to determine the appropriate mitigation.

**Paleontology:** If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

- When County Class D road is upgraded, BLM standard should be met.
- The maximum disturbed width for access roads is 30 feet, and the road shall be crowned (2-3% minimum), ditched, and constructed with a running surface of 18 feet.
- Install culverts, water bars, turn outs, low water crossings , etc. as necessary, in order to provide good drainage, control soil erosion, and also for safety reasons.
- Wet Soil - Caution: No vehicle travel, construction or routine maintenance activities shall be performed during periods when the soil is too wet to adequately support vehicles and/or construction equipment. If such equipment creates ruts in excess of three inches deep in a straight line travel path, the soil shall be deemed too wet to adequately support construction equipment.

## **DOWNHOLE CONDITIONS OF APPROVAL**

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

### **SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL**

- Logging: Run gamma ray and electric logs from TD to surface casing.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

### **DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to [UT\\_VN\\_Welllogs@BLM.gov](mailto:UT_VN_Welllogs@BLM.gov). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

## **OPERATING REQUIREMENT REMINDERS:**

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be

filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

**DIVISION OF OIL, GAS AND MINING**

**SPUDDING INFORMATION**

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: UTE TRIBAL 1-7-5-2E

Api No: 43-047-39291 Lease Type: INDIAN

Section 07 Township 05S Range 02E County UINTAH

Drilling Contractor ROSS DRILLING RIG # 21

**SPUDDED:**

Date 12/07/07

Time 11:30 AM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by TROY ZUFEIT

Telephone # (435) 823-6013

Date 12/07/07 Signed CHD

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well  
 Oil Well    Gas Well    Other

2. Name of Operator  
 NEWFIELD PRODUCTION COMPANY

3a. Address    Route 3 Box 3630  
                   Myton, UT 84052

3b. Phone    (include are code)  
                   435.646.3721

4. Location of Well    (Footage, Sec., T., R., M., or Survey Description)  
                           NENE Section 7 T5S R2E

5. Lease Serial No.  
 FEE

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.  
 UTE TRIBAL 1-7-5-2E

9. API Well No.  
 4304739291

10. Field and Pool, or Exploratory Area  
 MONUMENT BUTTE

11. County or Parish, State  
 Uintah, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 12/7/2007 MIRU Ross #21. Spud well @ 11:30 AM. Drill 315' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 320.83' KB On 12/9/2007 cement with 160 sks of class "G" w/ 2% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 4 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed)  
 Troy Zufelt  
 Signature

Title  
 Drilling Supervisor  
 Date  
 12/09/2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

**RECEIVED**

DEC 11 2007

DIV. OF OIL, GAS & MINING

# NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 320.83

LAST CASING 8 5/8" set @ 320.83  
 DATUM 12' KB  
 DATUM TO CUT OFF CASING \_\_\_\_\_  
 DATUM TO BRADENHEAD FLANGE \_\_\_\_\_  
 TD DRILLER 315' LOGGER \_\_\_\_\_  
 HOLE SIZE 12 1/4

OPERATOR Newfield Production Company  
 WELL Ute Tribal 1-7-5-2 E  
 FIELD/PROSPECT Monument Butte  
 CONTRACTOR & RIG # NDSI NS # 1

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Shoe Joint 42.63'					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	308.98
		<b>GUIDE</b> shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			310.83
TOTAL LENGTH OF STRING		310.83	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			<b>320.83</b>
TOTAL		308.98	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		308.98	7				
TIMING		1ST STAGE					
BEGIN RUN CSG.	Spud	12/7/2007	11:30 AM	GOOD CIRC THRU JOB <u>yes</u>			
CSG. IN HOLE		12/8/2007	11:00 AM	Bbls CMT CIRC TO SURFACE <u>4</u>			
BEGIN CIRC		12/9/2007	12:09 PM	RECIPROCATED PIPE FOR <u>N/A</u>			
BEGIN PUMP CMT		12/9/2007	12:19 PM				
BEGIN DSPL. CMT		12/9/2007	12:48 PM	BUMPED PLUG TO <u>104</u> PSI			
PLUG DOWN		12/9/2007	12:53 PM				
CEMENT USED		CEMENT COMPANY- <b>B. J.</b>					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	160	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third for 3							

COMPANY REPRESENTATIVE Troy Zufelt DATE 12/9/2007

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
FEE

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.  
UTE TRIBAL 1-7-5-2E

9. API Well No.  
4304739291

10. Field and Pool, or Exploratory Area  
MONUMENT BUTTE

11. County or Parish, State  
UINTAH, UT

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630  
Myton, UT 84052

3b. Phone (include area code)  
435.646.3721

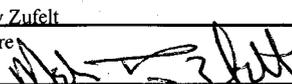
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
NENE Section 7 T5S R2E

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report _____
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 12/12/2007 MIRU Patterson Rig # 155. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 275'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6,039'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 140 jt's of 5.5 J-55, 15.5# csgn. Set @ 6025.76' / KB. Cement with 350 sks cement mixed @ 11.0 ppg & 3.49 yld. The 450 sks cement mixed @ 14.4 ppg & 1.24 yld. With all spacers returned to pit. Nipple down Bop's. Drop slips @ 103,000 #'s tension. Release rig 2:00 pm on 12/18/2007.

I hereby certify that the foregoing is true and correct (Printed/ Typed)  
Troy Zufelt  
Signature 

Title  
Drilling Supervisor

Date  
12/18/2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

# NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6025.76

Flt cllr @ 6004.12

LAST CASING 8 5/8" Set @ 320.83  
 DATUM 12' KB  
 DATUM TO CUT OFF CASING 12'  
 DATUM TO BRADENHEAD FLANGE \_\_\_\_\_  
 TD DRILLER 6077' TD loggers 6039'  
 HOLE SIZE 7 7/8"

OPERATOR Newfield Production Company  
 WELL Ute Tribal 1-7-5-2 E  
 FIELD/PROSPECT Monument Butte  
 CONTRACTOR & RIG # Patterson # 155

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		<b>Short jt</b> 6.90' @ 4226.57'					
<b>139</b>	<b>5 1/2"</b>	ETC LT & C casing	<b>15.5#</b>	<b>J-55</b>	<b>8rd</b>	<b>A</b>	5992.12
							0.6
<b>1</b>	<b>5 1/2"</b>	ETC LT&C csg	<b>15.5#</b>	<b>J-55</b>	<b>8rd</b>	<b>A</b>	20.39
		<b>GUIDE</b> shoe			<b>8rd</b>	<b>A</b>	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			6027.76
TOTAL LENGTH OF STRING		6027.76	140	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		477.36	11	CASING SET DEPTH			<b>6025.76</b>
TOTAL		<b>6489.87</b>	151	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		6489.87	151				
TIMING		1ST STAGE	2nd STAGE	lost returns @ 90 bbls disp gone			
BEGIN RUN CSG.		10:00 PM	12/17/2007	GOOD CIRC THRU JOB got all spacers to pit			
CSG. IN HOLE		3:30 AM	12/18/2007	Bbls CMT CIRC to surface N/A			
BEGIN CIRC		3:45 AM	12/18/2007	RECIPROCATED PIPE FOR <u>THRUSTROKE</u>			
BEGIN PUMP CMT		6:38 AM	12/18/2007	DID BACK PRES. VALVE HOLD ? <u>YES</u>			
BEGIN DSPL. CMT		7:45 AM	12/18/2007	BUMPED PLUG TO 1300 PSI			
PLUG DOWN		8:26 AM	12/18/2007				
CEMENT USED		CEMENT COMPANY- <b>B. J.</b>					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
<b>1</b>	<b>350</b>	Premlite II w/ + 3 % KCL, 5#s /sk CSE + 2# sk/kolseal +.5SMS+FP+SF					
		mixed @ 11.0 ppg W / 3.49 cf/sk yield					
<b>2</b>	<b>450</b>	50/50:2 W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk.C.F.2%SF+.3% SMS+FP-6L mixed @14.4 ppgW/ 1.24YLD					
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING				
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.							

COMPANY REPRESENTATIVE Troy Zufelt DATE 12/18/2007

STATE OF UTAH  
 DIVISION OF OIL, GAS AND MINING  
 ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY  
 ADDRESS: RT. 3 BOX 3830  
HYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QU	SC	TP	RG			
Bx	99999	12417	4301333302	Lone Tree FEDERAL 5-22-9-17	SWNW	22	9S	17E	UINTAH	12/3/2007	12/31/07
WELL 1 COMMENTS: GRU											
Bx	99999	12276	4301333515	FED WELLS DRAW X-33-8-16	NWNW	4	9S	16E	UINTAH	12/4/2007	12/31/07
GRU BHL = SW SW Sec 33 T 8 S 16 E											
A	99999	16569	4301333003	FEDERAL 2-23-9-16	SWNW	23	9S	16E	UINTAH	12/7/2007	12/31/07
GRU											
A	99999	16572	4304739291	UTE TRIBAL 1-7-5-2E	NENE NWNW	7	5S	2E 28	UINTAH	12/7/2007	12/31/07
GRU											
WELL 5 COMMENTS:											
WELL 5 COMMENTS:											

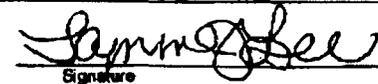
- ACTION CODES: (See instructions on back of form)
- A - new entity for a new well (single well only)
  - B - well to existing entity (group or unit well)
  - C - from one existing entity to another existing entity
  - D - well from one existing entity to a new entity
  - E - other (explain in comment's section)

NOTE: Use COMMENT section to explain why each Action Code was selected

RECEIVED

DEC 11 2007

DIV. OF OIL, GAS & MINING

  
 Signature

Tammi Lee

Production Clerk

12/07/07

Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
206005609

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
UTE TRIBAL 1-7-5-2E

2. Name of Operator  
NEWFIELD PRODUCTION COMPANY

9. API Well No.  
4304739291

3a. Address Route 3 Box 3630  
Myton, UT 84052

3b. Phone (include area code)  
435.646.3721

10. Field and Pool, or Exploratory Area  
MONUMENT BUTTE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
412 F02 706 FEL  
ENE Section 7 T5S R2E

11. County or Parish, State  
UINTAH, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

**RECEIVED  
JAN 22 2008  
DIV. OF OIL, GAS & MINING**

I hereby certify that the foregoing is true and correct (Printed/Type)	Title
Mandie Crozier	Regulatory Specialist
Signature	Date
<i>Mandie Crozier</i>	01/17/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

(See other instructions on reverse side)

OMB NO. 1004-0137  
Expires: February 28, 1995

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

Ia. TYPE OF WORK

OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

Ib. TYPE OF WELL

NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR

Newfield Exploration Company

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements \*)

At Surface 41 1/2' FNL & 706' FEL NE/NE SEC 7, T5S, R2E  
At top prod. Interval reported below 3

At total depth

14 APINO 43-047-39291 DATE ISSUED 8/27/07

12 COUNTY OR PARISH UINTAH 13 STATE UT

15 DATE SPUNDED 12/7/07 16 DATE T D REACHED 12/17/07 17 DATE COMPL (Ready to prod) 1/15/08 18 LUFVATIONS (OF RKB RT, GR, ETC) \* 4813' GL 4825' KB 19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD 6077' 21 PLUG BACK TD, MD & TVD 6004' 22 IF MULTIPLE COMPL. HOW MANY\* 23 INTERVALS DRILLED BY -----> ROTARY TOOLS X CABLE TOOLS

24 PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD)\* GREEN RIVER 4749'-5624' 25 WAS DIRECTIONAL SURVEY MADE? Yes NO

26 TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log 27 WAS WELL CORED No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	320.83'	12 1/4	To susface w/160sx of class "G" cement	
5-1/2" J-55	15.5#	6025.76'	7 7/8	350sx of Primlite II 7 450sx of 50/50 poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	EOT @ 5691.14'	TA @ 5592.82'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER
CP 5 sds 5616'-5624'	.49"	4/32
D3 sds 5062'-5074'	.49"	4/48
DS2 sds 4749'-4754', DS3 sds 4793'-4754'	.49"	4/56

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33\* PRODUCTION DATE FIRST PRODUCTION 1/15/08 PRODUCTION METHOD (Flowing, gas lift, pumping, size and type of pump) CDI 2 1/2" X 1 1/2" X 18' RHAC pump w/ SM plunger WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST 10 day ave HOURS TESTED CHOKE SIZE PROD FOR TEST PERIOD OIL BBL'S 204 GAS--MCF 0 WATER--BBL 112 GAS-OIL RATIO 105

FLOW TUBING PRESS CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS--MCF WATER--BBL OIL GRAVITY-API(CORR)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for Fuel TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED Tammi Lee TITLE Production Technician DATE 1/30/2008

\*(See Instructions and Spaces for Additional Data on Reverse Side)

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**FEB 04 2008**

GAS & MIN

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Ute Tribal 1-7-5-2E	Garden Gulch Mkr	3898'	
				Garden Gulch 1	4092'	
				Garden Gulch 2	4202'	
				Point 3 Mkr	4538'	
				X Mkr	4668'	
				Y-Mkr	4704'	
				Douglas Creek Mkr	4850'	
				BiCarbonate Mkr	5141'	
				B Limestone Mkr	0	
				Castle Peak	5598'	
				Basal Carbonate	5988'	
				Wasatch	0	
				Total Depth (Loggers)	6035'	

# NEWFIELD



Well Name: Ute Tribal 1-7-5-2E  
 LOCATION: S7, T5S, R2E  
 COUNTY/STATE: Uintah  
 API: 43-047-39291

Spud Date: 12-7-07  
 TD: 6077'  
 CSG: 12-18-07  
 POP: 1-15-08

DATE	HRS	Oil (bbls)	Water (bbls)	Recovered Water (bbls)	Gas (mcf)	Casing Pressure (psi)	SPM	Comments
1/15/2008				929				POP @ 2:30 P.M. w/ 102" SL @ 5 SPM. 929 Total water to recover.
1/16/2008	20	0	112	817	0	82	6	
1/17/2008	0	0	0	817	0	160	0	No fuel gas, line to propane tank broke.
1/18/2008	0	0	0	817	0	160	0	No fuel gas, line to propane tank broke.
1/19/2008	12			817	0	70	6	22 Total production.
1/20/2008	8			817	0	225	0	27 Total Production, wet gas froze
1/21/2008	0	0	0	817	0	225	0	Frozen fuel
1/22/2008	0	0	0	817	0	75	0	Frozen fuel
1/23/2008	0	0	0	817	0	0	0	No fuel gas.
1/24/2008	6			817	0	90	6	35 Total production. Down - no fuel gas
1/25/2008	0	0	0	817	0	0	0	No fuel gas, re-piping
1/26/2008	0	0	0	817	0	0	0	no fuel gas
1/27/2008	0	0	0	817	0	0	0	no fuel gas
1/28/2008	20			817	0	85	6	120 Total production
1/29/2008				817				
1/30/2008				817				
1/31/2008				817				
2/1/2008				817				
2/2/2008				817				
2/3/2008				817				
2/4/2008				817				
2/5/2008				817				
2/6/2008				817				
2/7/2008				817				
2/8/2008				817				
2/9/2008				817				
2/10/2008				817				
2/11/2008				817				
2/12/2008				817				
2/13/2008				817				
2/14/2008				817				
2/15/2008				817				
		<b>0</b>	<b>112</b>		<b>0</b>			

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
FEE

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

8. WELL NAME and NUMBER:  
UTE TRIBAL 1-7-5-2E

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:  
4304739291

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:  
MONUMENT BUTTE

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: COUNTY: UINTAH  
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENE, 7, T5S, R2E STATE: UT

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 01/15/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
The above mentioned well went on production 1/15/08. See attached daily activity report.

**RECEIVED**  
**FEB 04 2008**  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Tammi Lee TITLE Production Clerk  
SIGNATURE *Tammi Lee* DATE 01/28/2008

**Daily Activity Report**

Format For Sundry

**UTE TRIBAL 1-7-5-2E****11/1/2007 To 3/29/2008****1/5/2008 Day: 1****Completion**

Rigless on 1/4/2008 - Install 5M frac head. NU 6" 5M Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 5961' & cement top @ 682'. Perforate stage #1. CP.5 sds @ 5616- 24' w/ 3 1/8" slick guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 32 shots. 143 BWTR. SIFN.

**1/9/2008 Day: 2****Completion**

Rigless on 1/8/2008 - RU BJ Services. 0 psi on well. Frac CP.5 sds w/ 39,938#'s of 20/40 sand in 421 bbls of Lightning 17 fluid. Broke @ 3890 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1710 psi @ ave rate of 23.4 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISIP 1975 psi. RU Perforators WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug & 12' perf gun. Set plug @ 5180'. Perforate D3 sds @ 5062- 74' w/ 3-1/8" Slick Guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 48 shots. RU BJ Services. 1254 psi on well. Pressured up to 4200 psi, Would not breakdown. Shut in well w/ 4000 psi. 564 BWTR.

**1/10/2008 Day: 3****Completion**

Rigless on 1/9/2008 - Hot oiler steamed & thawed out BOP & WH. RU BJ Services. 2875 psi on well. Frac D3 sds w/ 24,687#'s of 20/40 sand in 345 bbls of Lightning 17 fluid. Broke @ 4018 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1879 psi @ ave rate of 13.6 BPM. Pumped 504 gals of 15% HCL in flush for Stage #3. ISIP 2320 psi. Leave pressure on well. 909 BWTR RU Perforators WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 9' & 5' perf gun. Set plug @ 4900'. Perforate DS3 sds @ 4793- 4802', DS2 sds @ 4749- 4754' w/ 3-1/8" Slick Guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 56 shots. RU BJ Services. 1639 psi on well. Frac DS2 & DS3 sds w/ 37,673#'s of 20/40 sand in 405 bbls of Lightning 17 fluid. Broke @ 3911 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1769 psi @ ave rate of 23.4 BPM. ISIP 1918 psi. Begin immediate flowback on 12/64 choke @ 1 BPM. Flowed for 3 hrs & died. Rec. est 170 BTF. SIWFN w/ 1144 BWTR

**1/11/2008 Day: 4****Completion**

Western #4 on 1/10/2008 - MIRU Western rig #4. Hot oiler steamed & thawed out BOP & WH. 80 psi on well. ND Cameron BOP & 5M WH. NU 3M WH & Schaffer BOP. Talley, PU & RIH w/ 4 3/4" bit, bit sub & 50 jts of 2 7/8" J-55 tbg. EOT @ 1567'. SIWFN w/ 1109 BWTR

**1/12/2008 Day: 5****Completion**

Western #4 on 1/11/2008 - Hot oiler steamed & thawed out BOP & WH. 600 psi on tbg, 400 psi on csg. Continue Talley, PU & RIH w/ tbg. Tagged sand @ 4744'. NU Nabors power swivel. Circulate sand & drill out plugs. Sand @ 4744', Plug @ 4900' (Drilled up in 45 mins), Sand @ 5129', Plug @ 5180' (Drilled up in 40 mins). Tagged sand @ 5876'. C/O to PBDT @ 6004'. LD 2- jts of tbg. EOT @ 5942'. RU swab equipment. IFL @ sfc. Made 2 runs, Rec 25 BTF. FFL @ 250', No oil, No sand. SIWFN w/ 1044 BWTR

**1/15/2008 Day: 6****Completion**

Western #4 on 1/14/2008 - Hot oiler steamed & thawed out BOP, Tbg & WH. 90 psi on tbg, 200 psi on csg. Continue swabbing. IFL @ 200'. Made 14 runs, Rec 145 BTF. FFL @ 1100', Trace oil, No

sand. RIH w/ tbg to 6004', No new fill. . Circulate well clean. LD extra tbg. TOH w/ tbg. LD bit & bit sub. TIH w/ production tbg as follows: NC, 2- jts, SN, 1- jt, TA & 178 jts of tbg. ND BOP. Set TA w/ 16,000#'s of tension @ 5593', SN @ 5627', EOT @ 5691'. SIWFN w/ 929 BWTR

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1/16/2008 Day: 7

Completion

Western #4 on 1/15/2008 - Wait on hot oiler. Steamed & thawed out Tbg & WH (9:30 AM). 40 psi on tbg, 70 psi on csg. Flush tbg w/ 60 BW. PU & prime up rod pump. PU & RIH w/ rods as follows: 2-1/2" x 1-1/2" x 14' x 18' RHAC new CDI pump w/ 153"SL, 6- 1-1/2" weight rods, 218- guided rods, 1-6', 1-4', 1-2' x 3/4" pony rod, 1-1/2" x 26' polished rod. Hang head. Space out rods. Pressure test to 800 psi. RDMOSU POP @ 2:30 PM w/ 102" SL @ 5 SPM. 929 BWTR

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Pertinent Files: Go to File List

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 20G0005609
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<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE  <b>7. UNIT or CA AGREEMENT NAME:</b>
--	---

<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 1-7-5-2E
------------------------------------	--

<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY	<b>9. API NUMBER:</b> 43047392910000
--	---

<b>3. ADDRESS OF OPERATOR:</b> 1001 17th Street, Suite 2000 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 382-4443 Ext	<b>9. FIELD and POOL or WILDCAT:</b> UNDESIGNATED
--	--	--

<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0413 FNL 0706 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENE Section: 07 Township: 05.0S Range: 02.0E Meridian: U	<b>COUNTY:</b> Uintah  <b>STATE:</b> Utah
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 4/15/2010  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield Production Company requests the approval to open additional pay in the Lower Black Shale sands of the subject well. Attached is the detailed procedure and please contact Paul Weddle at 303-383-4117 with any questions.

**Accepted by the Utah Division of Oil, Gas and Mining**

Date: April 08, 2010

By: *Paul Weddle*

<b>NAME (PLEASE PRINT)</b> Sam Styles	<b>PHONE NUMBER</b> 303 893-0102	<b>TITLE</b> Engineering Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 4/7/2010	

# Newfield Production Company

Ute Tribal 1-7-5-2E

Procedure for: OAP Lower Black Shale down 3.5" tubing, Slickwater

Well Status: See attached Wellbore Diagram

AFE # [redacted] submitted to Tribe for approval.

Engineer: Paul Weddle [pweddle@newfield.com](mailto:pweddle@newfield.com)  
mobile 720-233-1280  
office 303-383-4117

## PROCEDURE

- 1 Blow down tbg. MIRU SU. Seat pump and pressure test tubing to 3,000 psi. POH, LD, and visually inspect rods and pump. ND wellhead. Strip-on and NU BOP. GIH and tag fill. Clean out to PBTD as necessary. TOOH visually inspecting 2-7/8" production tbg. Report any scale on production string (interval, depth, type) on morning report and verbally to Engineer
- 2 RU wireline unit. Make 4-3/4" gauge ring run to +/- **6,000**  
RIH and perforate the following interval w/ 3SPF 120deg phasing:

<b>LBShale 5476-5478</b>	3spf	120deg phasing
<b>LBShale 5470-5473</b>	3spf	120deg phasing
<b>LBShale 5452-5454</b>	3spf	120deg phasing
<b>LBShale 5445-5447</b>	3spf	120deg phasing
- 3 Switch to 3.5" tubing handling equipment
- 4 PU tandem RBP/PKR and TIH on 3-1/2" P110 8RD EUE 9.3# workstring.
- 5 Set RBP @ +/- **5,525** and test to 4,000psi. PUH with packer to +/- **5,650**
- 6 RU frac equip (3.5" tubing). Frac the **LB Shale** down tubing w/**10,000#** 100mesh and **60,000#** 30/50 sand at **35** BPM with Slickwater treatment design as per attached tab, and BJ procedure. See notes.
- 7 Flowback well immediately @ 3-4 BPM until dead.
- 8 Release Packer and RBP. POOH laying down workstring and packer
- 9 Run tubing as pulled, RU swab equipment and swab well until returns are clean of sand. GIH tag fill and clean out as necessary.
- 10 Place SN @ ± 5627 and set TAC at ±5593' with 15,000 lbs overpull. ND BOP's. NU wellhead.
- 11 PU and RIH with a 2-1/2" x 1-3/4" x 20' RHAC pump, 6 x 1-1/2" weight rods, 218x 3/4" guided rods, Space out with pony rods as necessary.
- 12 PWOP and track results for one month.

**Lower Black Shale Slickwater Frac**

Stage	Prop Con	# Prop	Clean (gal)	
Acid	0.0	0	1000	
Technihib	0.0	0	750	
Pad-SW	0.0	0	5000	
100mesh	1.00	10000	10000	
Pad	0.00	0	6500	
30/50	0.75	5000	6667	8%
30/50	1.00	10000	10000	17%
30/50	1.25	12500	10000	21%
30/50	1.50	15000	10000	25%
30/50	1.75	10000	5714	17%
30/50	2.00	7500	3750	13%

total prop	70,000		
	Total Fluid	69,381	gal
	Total Fluid	1,652	bbl

**NOTES:**

<b>* Include Claytreat @ 1gpt</b>
<b>*After breakdown, pump 20bbl technihib @ ~2bbl/min and shutdown to get a 1hr fall off</b>
<b>*After Final Shutdown, Record pressures for 15 minutes.</b>

# Ute Tribal 1-7-5-2E

Spud Date: 12/7/07  
 Put on Production: 1/15/08  
 GL: 4813' KB: 4825'

## Wellbore Diagram

### SURFACE CASING

CSG SIZE: 8-5/8"  
 GRADE: J-55  
 WEIGHT: 24#  
 LENGTH: 7 jts. (308.98')  
 HOLE SIZE: 12-1/4"  
 CEMENT DATA: 160 sxs Class "G" cmt

### PRODUCTION CASING

CSG SIZE: 5-1/2"  
 GRADE: J-55  
 WEIGHT: 15.5#  
 LENGTH: 140jts. (6012.51')  
 HOLE SIZE: 7-7/8"  
 TOTAL DEPTH: 6025.76'  
 CEMENT DATA: 350 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.  
 CEMENT TOP AT: 682'

### TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#  
 NO. OF JOINTS: 178 jts (5580.82')  
 TUBING ANCHOR: 5592.82'  
 NO. OF JOINTS: 1 jts (31.48')  
 SEATING NIPPLE: 2-7/8" (1.10')  
 SN LANDED AT: 5627.10' KB  
 NO. OF JOINTS: 2 jts (62.49')  
 TOTAL STRING LENGTH: EOT @ 5691.14' w/12' KB

### SUCKER RODS

POLISHED ROD: 1-1/2" x 26'  
 SUCKER RODS: 1-2', 1-4', 1-6' x 3/4" pony rods "B", 218- 3/4" scrappered "B" rods, 6- 1 1/2" weight "B" rods  
 PUMP SIZE: 2-1/2" x 1-1/2" 20' RHAC pump  
 STROKE LENGTH: 102"  
 PUMP SPEED, SPM:5

### FRAC JOB

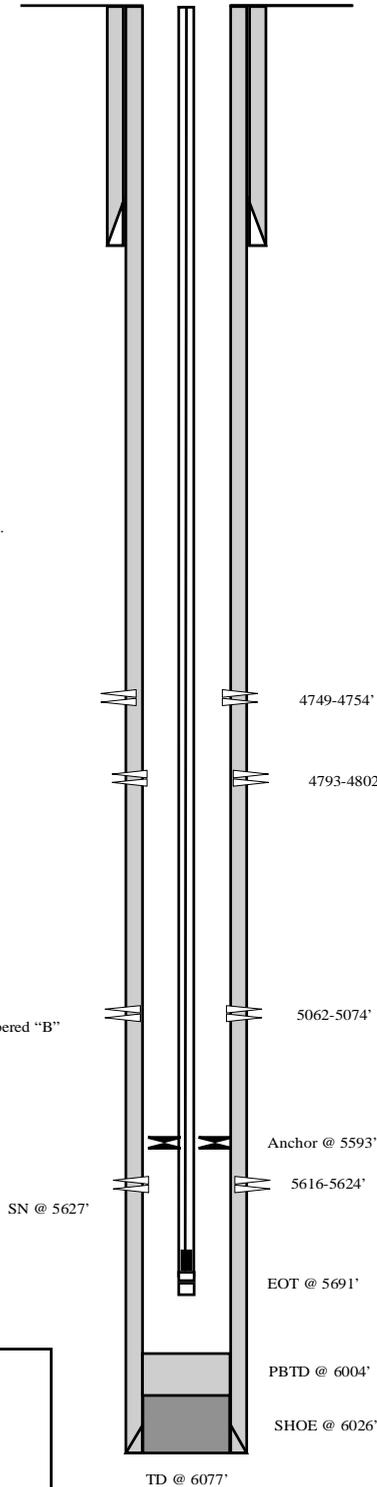
**1-8-08 5616-5624'** **Frac CP.5 sands as follows:**  
 Frac with 39938# 20/40 sand in 421bbbs Lightning 17 fluid. Treat with ave pressure of 1710 psi @ 23.4 BPM. ISIP 1975 psi.

**1-9-08 5062-5074'** **Frac D3 sands as follows:**  
 Frac with 24687# 20/40 sand in 345 bbbs Lightning 17 fluid. Treat with ave pressure of 1879psi @ 13.6 BPM. ISIP 2320psi.

**1-9-08 4749-4802'** **Frac DS2 & DS3 sands as follows:**  
 Frac with 37,673# 20/40 sand in 405 bbbs Lightning 17 fluid. Treat with ave pressure of 1769psi @ 23.4 BPM. ISIP 1918 psi.

1/30/09 Pump Change. Updated rod & tubing details.

6/4/09 Parted rods. Updated rod & tubing details.



### PERFORATION RECORD

4749-4754'	4 JSPF	20 holes
4793-4802'	4 JSPF	36 holes
5062-5074'	4 JSPF	48 holes
5616-5624'	4 JSPF	32 holes

**NEWFIELD**



**Ute Tribal 1-7-5-2E**  
 412' FNL & 706' FEL  
 NENE Section 7 -T5S-R2E  
 Uintah Co, Utah  
 API #43-047-39291; Lease #2OG0005609

DF 8/20/09

# NEWFIELD



June 10, 2010

Mr. Brad Hill  
State of Utah, DOGM  
1594 West North Temple-Suite 1310  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Re-completion  
Ute Tribal 1-7-5-2E  
Sec. 7, T5S, R2E  
API # 43-047-39291

Dear Mr. Hill:

The subject well had new perforations added. The well was then put back on production. Please find enclosed the sundry. If you have any questions please give me a call at 435-646-4874.

Sincerely,

A handwritten signature in black ink, appearing to read 'Lucy Chavez-Naupoto', written over the typed name.

Lucy Chavez-Naupoto  
Administrative Assistant

**RECEIVED**

**JUN 15 2010**

**DIV. OF OIL, GAS & MINING**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

BIA 14-20-H62-6119

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

8. WELL NAME and NUMBER:  
UTE TRIBAL 1-7-5-2E

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:  
4304739291

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:  
MYTON/TRIBAL EDA

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 0413 FNL 0706 FEL

COUNTY: UINTAH

- OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENE, 7, T5S, R2E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of Work Completion: 06/07/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

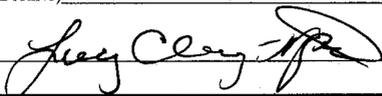
The above subject well was recompleted and then placed back on production. The following perforations were added in the Green River Formation:

LBSHale 5476-5478' 3 JSPF 6 holes  
LBSHale 5470-5473' 3 JSPF 9 holes  
LBSHale 5452-5454' 3 JSPF 6 holes  
LBSHale 5445-5447' 3 JSPF 6 holes

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE



DATE 06/10/2010

(This space for State use only)

**RECEIVED**  
**JUN 15 2010**  
**DIV. OF OIL, GAS & MINING**

**Daily Activity Report**

Format For Sundry

**UTE TRIBAL 1-7-5-2E****4/1/2010 To 8/30/2010****6/1/2010 Day: 1****Recompletion**

WWS #3 on 6/1/2010 - MIRU. TOH w/ rod. NU BOP. Tagged fill @ 5994'. TOH w/ tbg. RU WL. Made guage ring run & perforate LB Shale zones. Change over to 3 1/2" equipment. SIWFN w/ 140 BWTR. - MIRU nabors 919 on 3-11-10, Hot oiler pumped 60 bbls of wtr down csg. Unseat rod pump. Flush rods w/ 40 bbls of wtr. TOH w/ 75 3/4" rods. (Found out that we did not have approval to do re-completion). TIH w/ rods. PU polish rod & Shut in well. MIRU WWS #3. Hot oiler pumped 60 bbls down csg. Unseat rod pump. Reseat pump, Pressure test to 3000 psi. Unseat rod pump. Flush rods w/ 20 bbls of wtr. TOH w/ rods. Flushed w/ 20 bbls of wtr halfway out. LD rod pump. ND WH. Release TA. NU BOP. PU & RIH w/ tbg. Tagged fill @ 5994'. TOH w/ tbg. Flushed tbg w/ 40 bbls of wtr halfway out. RU Perforators LLC. TIH w/ 4 3/4" guage ring & perf guns. Tagged PBDT @ 5971'. Perforate LB Shale zones as shown in perforations tab. RD WL. Change over pipe rams & equipment to 3 1/2". SIWFN w/ 240 BWTR. - MIRU nabors 919 on 3-11-10, Hot oiler pumped 60 bbls of wtr down csg. Unseat rod pump. Flush rods w/ 40 bbls of wtr. TOH w/ 75 3/4" rods. (Found out that we did not have approval to do re-completion). TIH w/ rods. PU polish rod & Shut in well. MIRU WWS #3. Hot oiler pumped 60 bbls down csg. Unseat rod pump. Reseat pump, Pressure test to 3000 psi. Unseat rod pump. Flush rods w/ 20 bbls of wtr. TOH w/ rods. Flushed w/ 20 bbls of wtr halfway out. LD rod pump. ND WH. Release TA. NU BOP. PU & RIH w/ tbg. Tagged fill @ 5994'. TOH w/ tbg. Flushed tbg w/ 40 bbls of wtr halfway out. RU Perforators LLC. TIH w/ 4 3/4" guage ring & perf guns. Tagged PBDT @ 5971'. Perforate LB Shale zones as shown in perforations tab. RD WL. Change over pipe rams & equipment to 3 1/2". SIWFN w/ 240 BWTR.

**Daily Cost:** \$0**Cumulative Cost:** \$19,240**6/3/2010 Day: 2****Recompletion**

WWS #3 on 6/3/2010 - Talley, PU & RIH w/ RBP, pkr & 179 jts of 3 1/2" tbg. Set & test tools. Left pkr hanging with EOT @ 5395'. SIWFN w/ 257 BWTR. - Set pkr @ 5385', EOT @ 5395'. MIRU Frac Tech Services to 3 1/2" tbg. RU rig pump to annulus, Hold pressure on annulus during frac. Frac LB Shale zones as shown in Stimulations tab. RD Frac Tech Services. Flowback well for 5 hrs & died. Rec 837 BTF. SIWFN w/ 1177 BWTR. - Talley, PU & RIH w/ RBP, pkr & 179 jts of 3 1/2" tbg. Set RBP @ 5543'. Set pkr & test tools to 4000 psi. Release pkr. Move uphole. EOT @ 5395'. SIWFN w/ 257 BWTR. - Set pkr @ 5385', EOT @ 5395'. MIRU Frac Tech Services to 3 1/2" tbg. RU rig pump to annulus, Hold pressure on annulus during frac. Frac LB Shale zones as shown in Stimulations tab. RD Frac Tech Services. Flowback well for 5 hrs & died. Rec 837 BTF. SIWFN w/ 1177 BWTR. - Talley, PU & RIH w/ RBP, pkr & 179 jts of 3 1/2" tbg. Set RBP @ 5543'. Set pkr & test tools to 4000 psi. Release pkr. Move uphole. EOT @ 5395'. SIWFN w/ 257 BWTR. - Set pkr @ 5385', EOT @ 5395'. MIRU Frac Tech Services to 3 1/2" tbg. RU rig pump to annulus, Hold pressure on annulus during frac. Frac LB Shale zones as shown in Stimulations tab. RD Frac Tech Services. Flowback well for 5 hrs & died. Rec 837 BTF. SIWFN w/ 1177 BWTR. - Talley, PU & RIH w/ RBP, pkr & 179 jts of 3 1/2" tbg. Set RBP @ 5543'. Set pkr & test tools to 4000 psi. Release pkr. Move uphole. EOT @ 5395'. SIWFN w/ 257 BWTR. - Set pkr @ 5385', EOT @ 5395'. MIRU Frac Tech Services to 3 1/2" tbg. RU rig pump to annulus, Hold pressure on annulus during frac. Frac LB Shale zones as shown in Stimulations tab. RD Frac Tech Services. Flowback well for 5 hrs & died. Rec 837 BTF. SIWFN

w/ 1177 BWTR.

**Daily Cost:** \$0

**Cumulative Cost:** \$24,383

**6/5/2010 Day: 4**

**Recompletion**

WWS #3 on 6/5/2010 - Release pkr. C/O to RBP. LD 3 1/2" tbg. - 430 psi on tbg, 100 psi on csg. Wait on wtr. Release pkr. Circulate well clean. TIH w/ tbg. Tagged sand @ 5483'. C/O to RBP @ 5543'. Release RBP. TOH LD 3 1/2" tbg. LD a total of 152 jts of 3 1/2". Flushed 3 1/2" w/ a total of 120 bbls of wtr while LD. EOT @ 899'. SIWFN w/ 1134 BWTR. - 430 psi on tbg, 100 psi on csg. Wait on wtr. Release pkr. Circulate well clean. TIH w/ tbg. Tagged sand @ 5483'. C/O to RBP @ 5543'. Release RBP. TOH LD 3 1/2" tbg. LD a total of 152 jts of 3 1/2". Flushed 3 1/2" w/ a total of 120 bbls of wtr while LD. EOT @ 899'. SIWFN w/ 1134 BWTR.

**Daily Cost:** \$0

**Cumulative Cost:** \$85,388

**6/7/2010 Day: 5**

**Recompletion**

WWS #3 on 6/7/2010 - Finish LD 3 1/2" tbg. Change over to 2 7/8" equipment. TIH w/ production tbg. Swab. SIWFN w/ 1015 BWTR. - 0 psi on well. Flush tbg 30 BW. Continue LD 3 1/2" tbg. LD pkr & plug. Change over to 2 7/8" tbg equipment. TIH w/ production tbg as follows: NC, 2- jts, SN, 1- jt, TA, 182 jts of 2 7/8" J-55 tbg. EOT @ 5819'. Flush tbg w/ 50 BW. RU swab equipment. IFL @ surface. Made 12 runs, Rec 125 BTF. FFL @ 1900'. Rd swab equipment. SIWFN w/ 1015 BWTR. - 0 psi on well. Flush tbg 30 BW. Continue LD 3 1/2" tbg. LD pkr & plug. Change over to 2 7/8" tbg equipment. TIH w/ production tbg as follows: NC, 2- jts, SN, 1- jt, TA, 182 jts of 2 7/8" J-55 tbg. EOT @ 5819'. Flush tbg w/ 50 BW. RU swab equipment. IFL @ surface. Made 12 runs, Rec 125 BTF. FFL @ 1900'. Rd swab equipment. SIWFN w/ 1015 BWTR. **Finalized**

**Daily Cost:** \$0

**Cumulative Cost:** \$92,546

**6/8/2010 Day: 6**

**Recompletion**

WWS #3 on 6/8/2010 - TIH w/ tbg. Tag fill, C/O to PBTD. LD 10 jts. Set TA, Land tbg. RIH w/ rod. Hang off & space out rods. Pressure test to 800 psi. RDMOSU. POP @ 1:30 PM w/ 102" SL @ 5 SPM. 1029 BWTR. FINAL REPORT!! - 0 psi on well. TIH w/ tbg. Tagged fill @ 5994'. C/O to PBTD @ 6004'. Circulate well clean. LD 10 jts of tbg. ND BOP. Set TA w/ 18,000#'s of tension. NU WH. PU & RIH w/ rods same as pulled: Central hydraulic 2 1/2" X 13/4" X 17' X 20' RHAC, 6- 1 1/2" wt bars, 218 3/4" guided rods, 1- 6', 1- 4', 1-2 ' X 3/4" pony rods, 1 1/2" X 26' polish rod. Seat rod pump. Hang head, Space out rods. Fill tbg w/ 2 BW. Pressure tes to 800 psi. RDMOSU. POP @ 1:30 PM w/ 102" SL @ 5 SPM. 1029 BWTR. FINAL REPORT!!! - 0 psi on well. TIH w/ tbg. Tagged fill @ 5994'. C/O to PBTD @ 6004'. Circulate well clean. LD 10 jts of tbg. ND BOP. Set TA w/ 18,000#'s of tension. NU WH. PU & RIH w/ rods same as pulled: Central hydraulic 2 1/2" X 13/4" X 17' X 20' RHAC, 6- 1 1/2" wt bars, 218 3/4" guided rods, 1- 6', 1- 4', 1-2 ' X 3/4" pony rods, 1 1/2" X 26' polish rod. Seat rod pump. Hang head, Space out rods. Fill tbg w/ 2 BW. Pressure tes to 800 psi. RDMOSU. POP @ 1:30 PM w/ 102" SL @ 5 SPM. 1029 BWTR. FINAL REPORT!!! **Finalized**

**Daily Cost:** \$0

**Cumulative Cost:** \$114,401

**Pertinent Files: Go to File List**