

RECEIVED

MAY 01 2007

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DIV. OF OIL, GAS & MINING

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No.
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		8. Lease Name and Well No. East Chapita 66-05
2. Name of Operator EOG RESOURCES, INC		9. API Well No. 43-047-39282
3a. Address 1060 East Highway 40 Vernal, UT 84078	3b. Phone No. (include area code) 435-781-9111	10. Field and Pool, or Exploratory Natural Buttes/Wasatch/Mesaverde
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 64045e 2031 FSL & 1814 FEL (NWSE) 40.063283 Lat 109.347942 Lon At proposed prod. zone Same 4435884y 40.063323 -109.347242		11. Sec., T. R. M. or Blk. and Survey or Area Section 5, T9S, R23E S.L.B.&M
14. Distance in miles and direction from nearest town or post office* 44.5 Miles South of Vernal, UT		12. County or Parish Uintah
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1814 Lease Line 494 Drilling Line		13. State UT
16. No. of acres in lease 2451	17. Spacing Unit dedicated to this well 40	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2670	19. Proposed Depth 9430	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4885 GL	22. Approximate date work will start*	23. Estimated duration 45 Days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 04/26/2007
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Title **Sr. Regulatory Assistant**

Approved by (Signature) 	Name (Printed Typed) BRADLEY G. HILL	Date 05-16-07
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Title **ENVIRONMENTAL MANAGER**

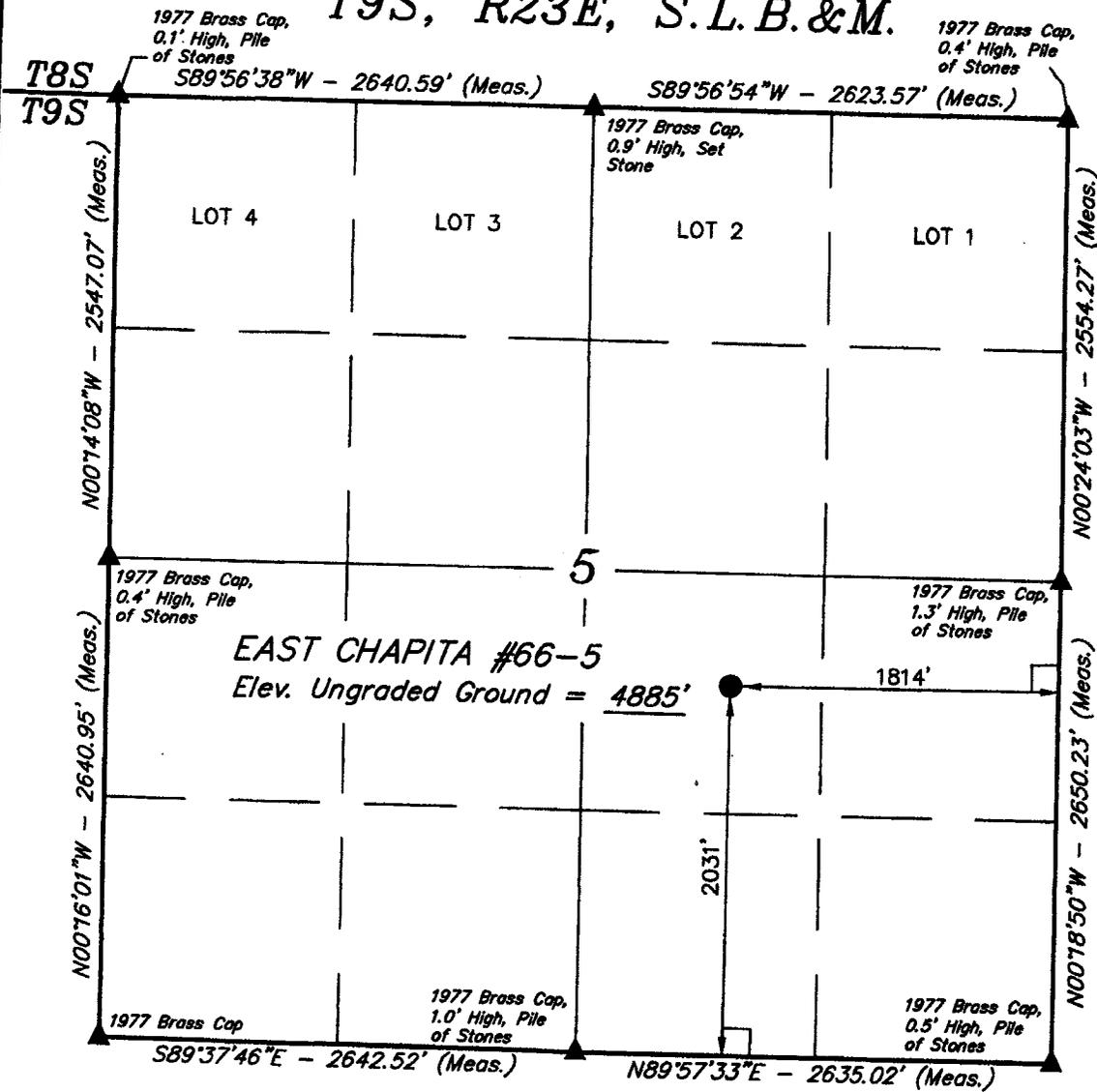
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

T9S, R23E, S.L.B.&M.



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
 LATITUDE = 40°03'47.82" (40.063283)
 LONGITUDE = 109°20'52.59" (109.347942)
 (NAD 27)
 LATITUDE = 40°03'47.95" (40.063319)
 LONGITUDE = 109°20'50.14" (109.347261)

LEGEND:

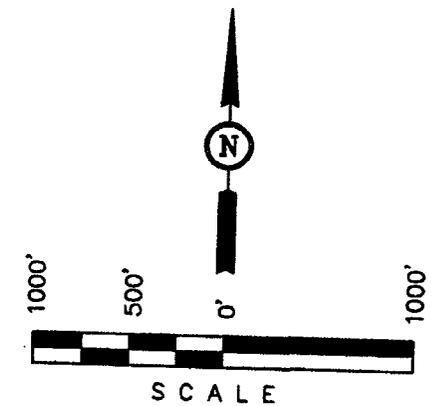
- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

EOG RESOURCES, INC.

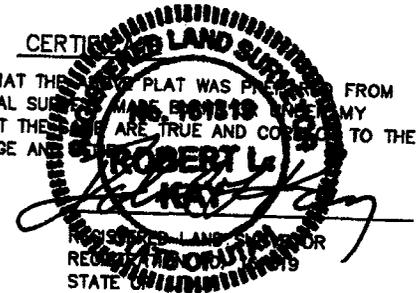
Well location, EAST CHAPITA #66-5, located as shown in the NW 1/4 SE 1/4 of Section 5, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFIED SURVEYOR
 THIS IS TO CERTIFY THAT THE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYING UNDER MY SUPERVISION AND THAT THE BEARINGS AND DISTANCES ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-30-06	DATE DRAWN: 08-31-06
PARTY N.H. J.P. S.L.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

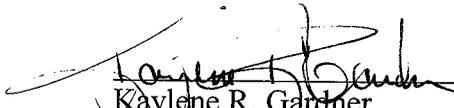
**EAST CHAPITA 66-05
2031' FSL & 1814' FEL (NWSE)
SECTION 5, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 26th day of April, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

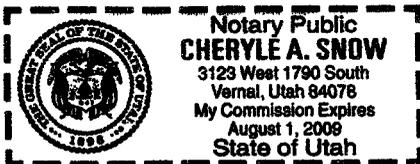
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, and Bureau of Land Management.

Further affiant saith not.



Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 26th day of April, 2007.





Cheryle A. Snow
Notary Public

My Commission Expires: August 1, 2009

R 23 E

5

T 9 S

EGW 66-5



U-01304

 EAST CHAPITA 66-5

Scale: 1"=1000'



Energy resources

Denver Division

EXHIBIT "A"

EAST CHAPITA 66-5
Commingling Application
Uintah County, Utah

Scale: 1"=1000'

D:\utah\Commingling
page_EG66-5_commingling.dwg
WELL

Author

TLM

Apr 20, 2007 -
9:39am

EIGHT POINT PLAN

EAST CHAPITA 66-05
NW/SE, SEC. 05, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,931		Shale	
Wasatch	4,882	Primary	Sandstone	Gas
Chapita Wells	5,473	Primary	Sandstone	Gas
Buck Canyon	6,126	Primary	Sandstone	Gas
North Horn	6,745	Primary	Sandstone	Gas
KMV Price River	7,240	Primary	Sandstone	Gas
KMV Price River Middle	8,074	Primary	Sandstone	Gas
KMV Price River Lower	9,908	Primary	Sandstone	Gas
Sego	9,227		Sandstone	
TD	9,430			

Estimated TD: **9,430' or 200'± below Sego top**

Anticipated BHP: 5,150 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

EIGHT POINT PLAN

EAST CHAPITA 66-05
NW/SE, SEC. 05, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

4. CASING PROGRAM:

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	45' – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

EIGHT POINT PLAN

EAST CHAPITA 66-05
NW/SE, SEC. 05, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN

EAST CHAPITA 66-05
NW/SE, SEC. 05, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Production Hole Procedure (2300'± - TD)

Lead: **145 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **890 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

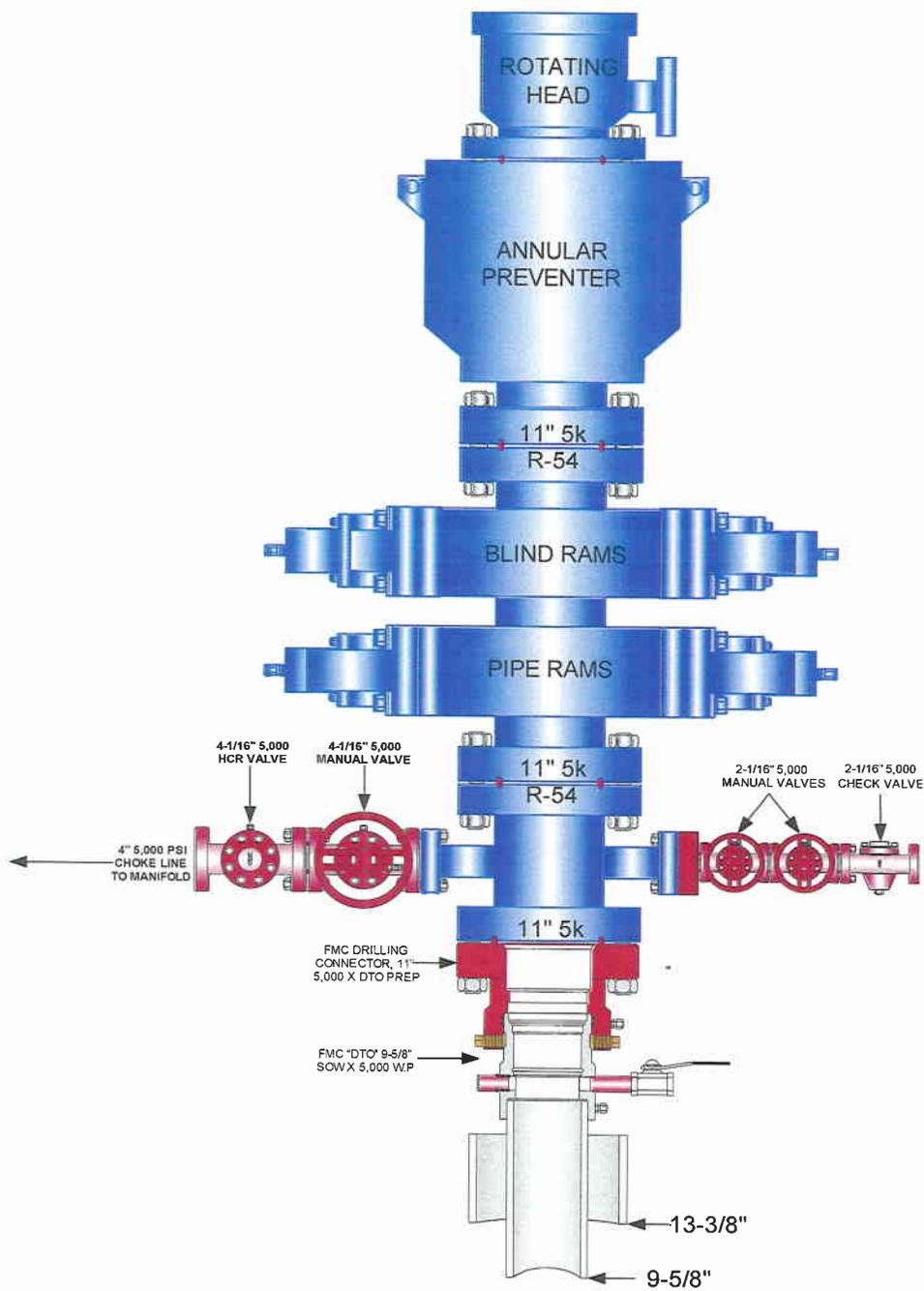
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

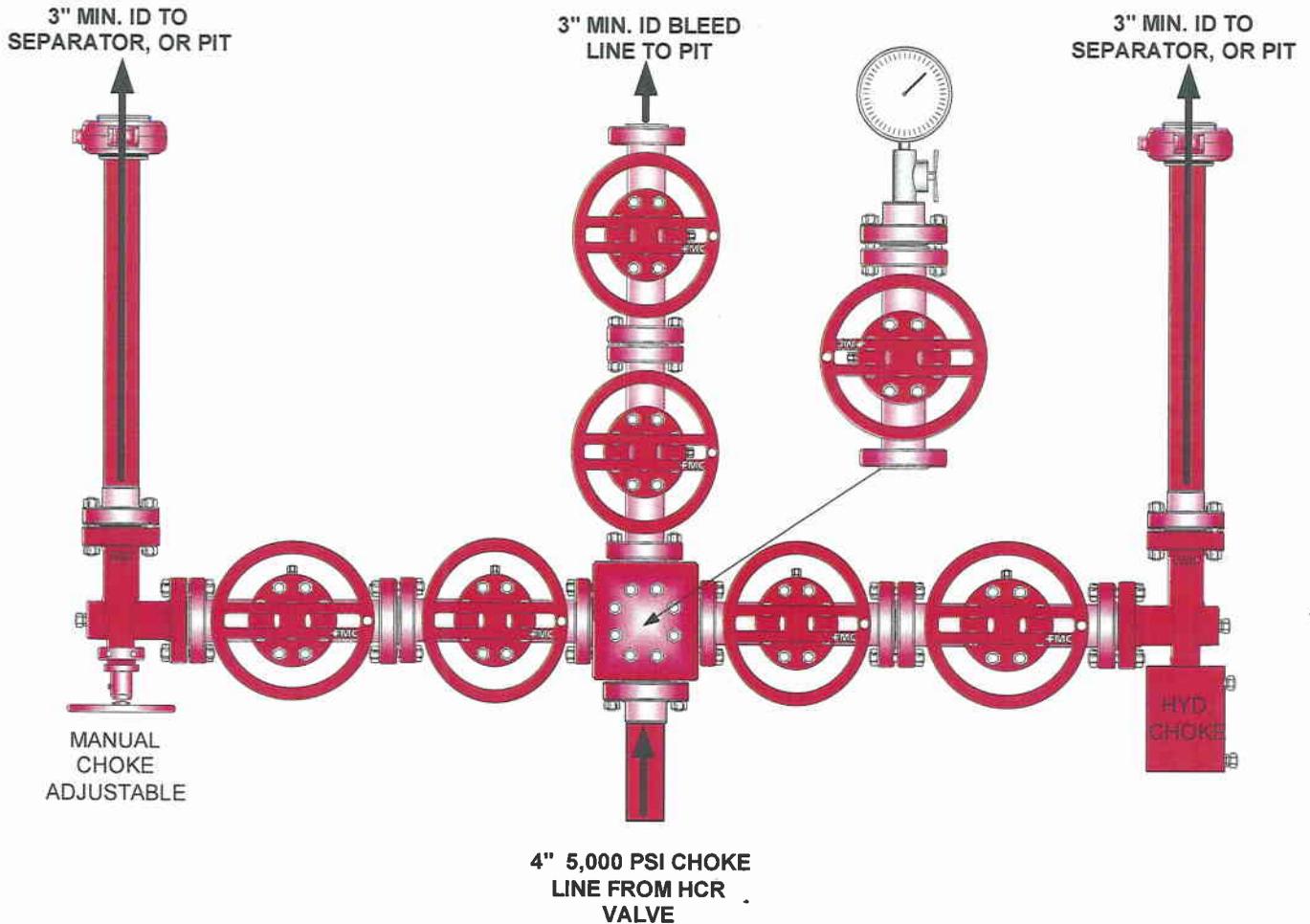
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



*East Chapita 66-05
NWSE, Section 5, T9S, R23E
Uintah County, Utah*

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 1320 feet long with a 40-foot right-of-way, disturbing approximately 1.21 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 3.05 acres. The pipeline is approximately 1970 feet long with a 40-foot right-of-way, disturbing approximately 1.81 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 44.5 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1320 in length, **with two (2) armored low water crossings and one (1) 36" x 40' CMP/CPP**. See attached Topo B.
- B. The access road has a 40 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 40-foot permanent right-of-way is requested. No surfacing material will used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

The entire length of the proposed access road is located within lease. Therefore, an off-lease right-of-way is not required.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 1970 x 40'. The proposed pipeline leaves the northern edge of the well pad (Lease UTU-01304) proceeding in a southerly direction for an approximate distance of 1970 to Section 5, T9S, R23E tying into an existing pipeline in the SWSE of Section 5, T9S, R23E. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 20-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the NWSE of section 5, T9S, R23E, proceeding southerly for an approximate distance of 1970' to the SWSE of section 5, T9S, R23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16 millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the east side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil east of corner #5. The location topsoil will be stockpiled providing easy access for interim reclamation and protection from existing topography. Upon completion of construction, the

stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Kochia Prostrata	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner saltbush	3.0
Shadscale	3.0
Crested Wheatgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey will be conducted and submitted by Montgomery Archaeological Consultants. A paleontological survey will be conducted and submitted by Intermountain Paleo.

Additional Surface Stipulations:

No construction or drilling activities will be conducted between May 15th and June 20th due to Antelope stipulations.

A survey for Uintah Basin Hookless Cactus will be conducted and submitted by Grasslands Consulting.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

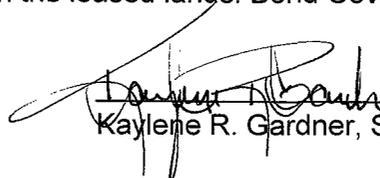
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 66-05 well, located in the NWSE, of Section 5, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

April 26, 2007
Date



Kaylene R. Gardner, Sr. Regulatory Assistant

Onsite Date: March 28, 2007

EOG RESOURCES, INC.

EAST CHAPITA #66-5

LOCATED IN UINTAH COUNTY, UTAH

SECTION 5, T9S, R23E, S.L.B.&M.

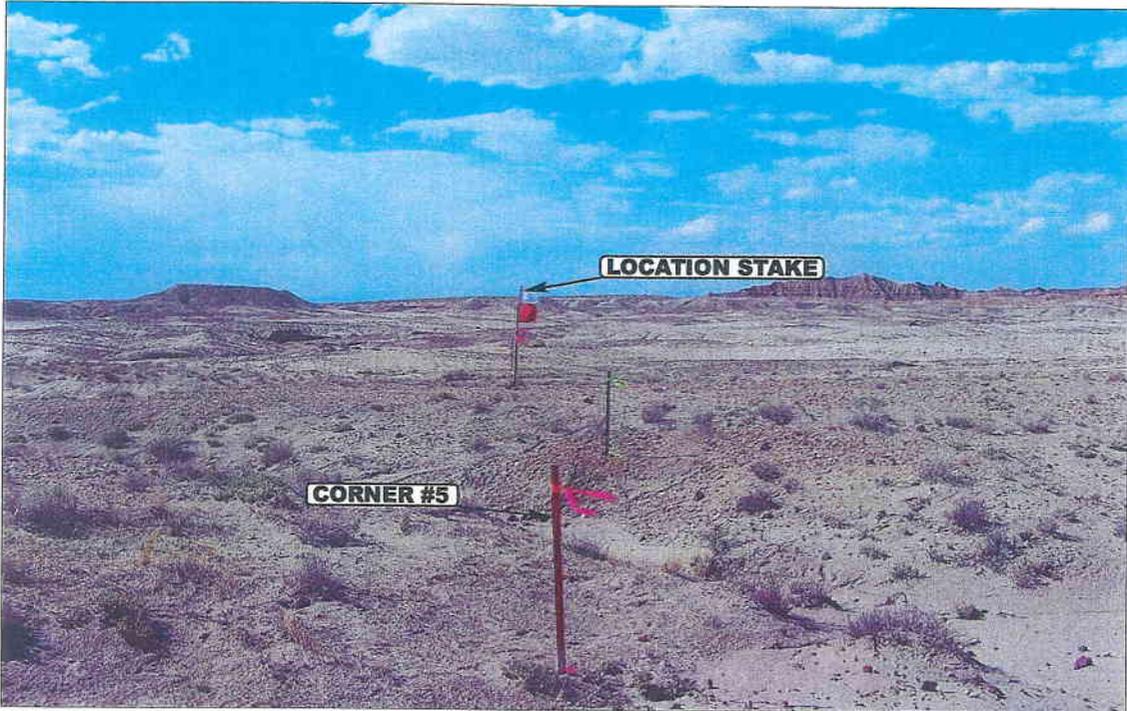


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

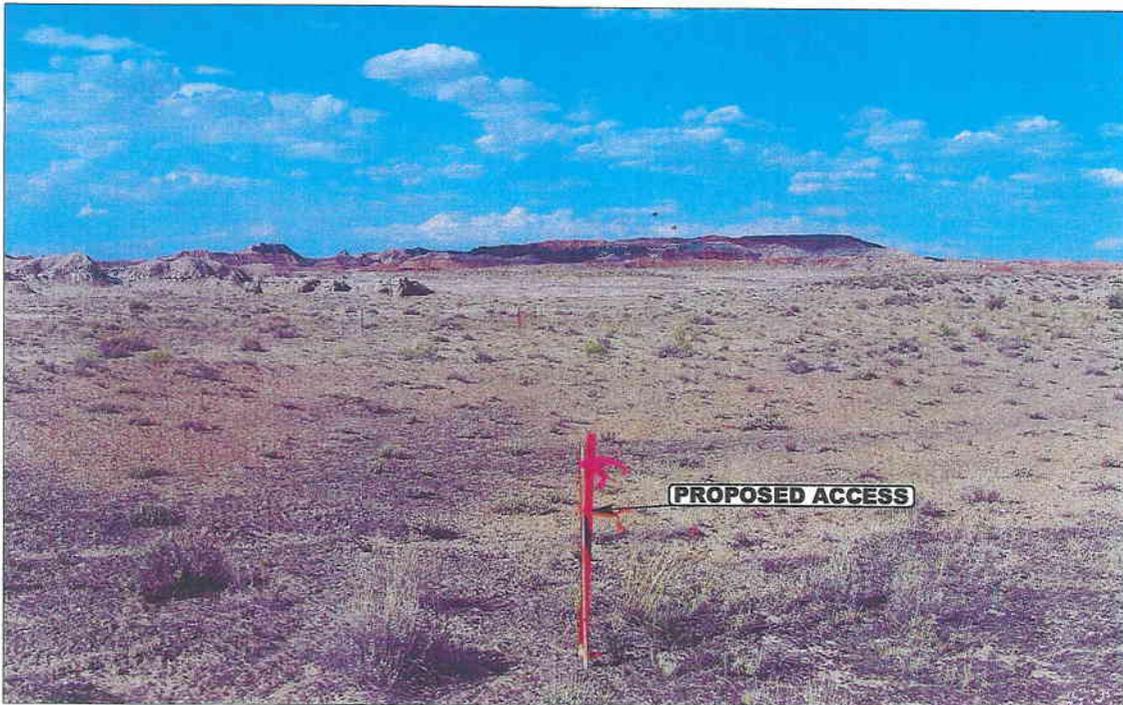


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

U
E
L
S
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

09 01 06
MONTH DAY YEAR

PHOTO

TAKEN BY: N.H.

DRAWN BY: C.P.

REVISED: 00-00-00

EOG RESOURCES, INC.
EAST CHAPITA #66-5
SECTION 5, T9S, R23E, S.L.B.&M.

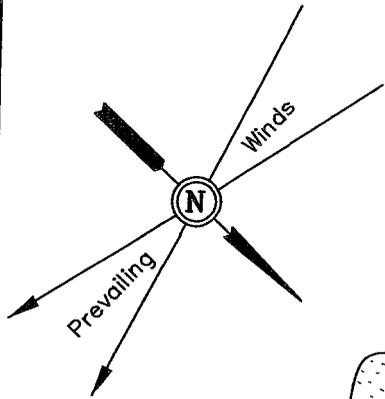
PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 19.2 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 13.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO EAST; TURN RIGHT AND PROCEED IN AN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #5-5 TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #4-5 TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #44-5 TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #55-5 TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #67-5 TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 44.45 MILES.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR
 EAST CHAPITA #66-5
 SECTION 5, T9S, R23E, S.L.B.&M.
 2031' FSL 1814' FEL

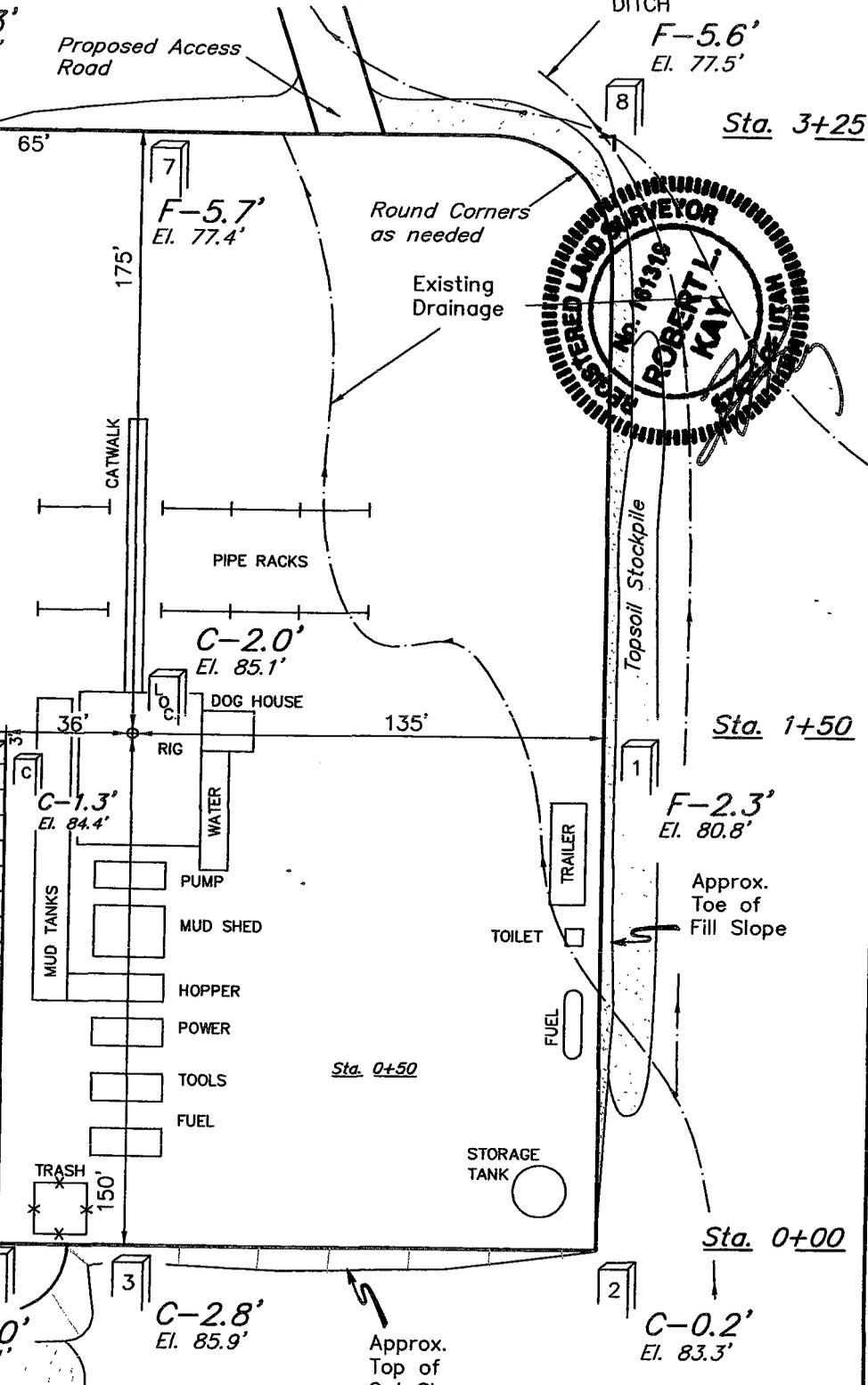
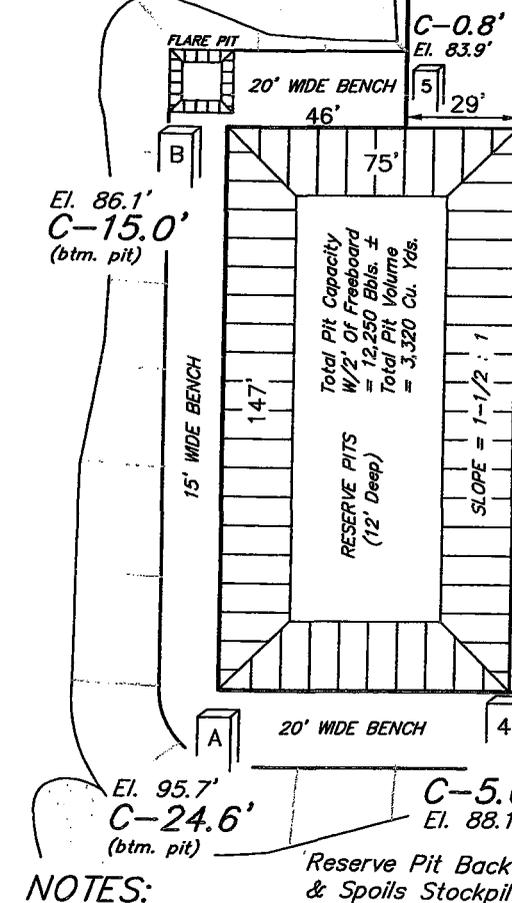
CONSTRUCT
 DIVERSION
 DITCH



SCALE: 1" = 50'
 DATE: 08-31-06
 Drawn By: S.L.

NOTE:
 Flare Pit is to be located
 a min. of 100' from the
 Well Head.

Reserve Pit Backfill
 & Spoils Stockpile



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4885.1'
 FINISHED GRADE ELEV. AT LOC. STAKE = 4883.1'

FIGURE #1

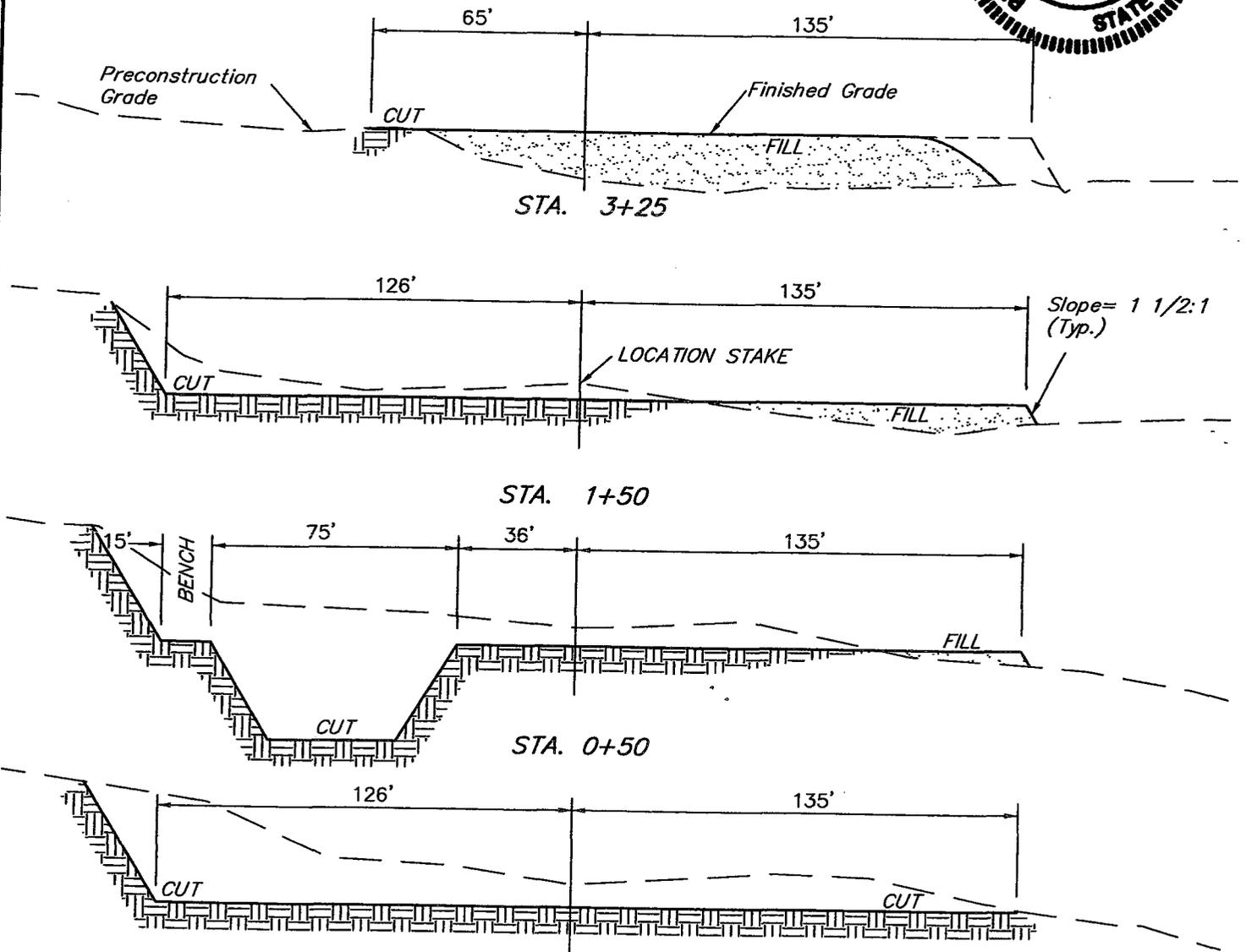
EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR
 EAST CHAPITA #66-5
 SECTION 5, T9S, R23E, S.L.B.&M.
 2031' FSL 1814' FEL

1" = 20'
 X-Section
 Scale
 1" = 50'

DATE: 08-31-06
 Drawn By: S.L.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

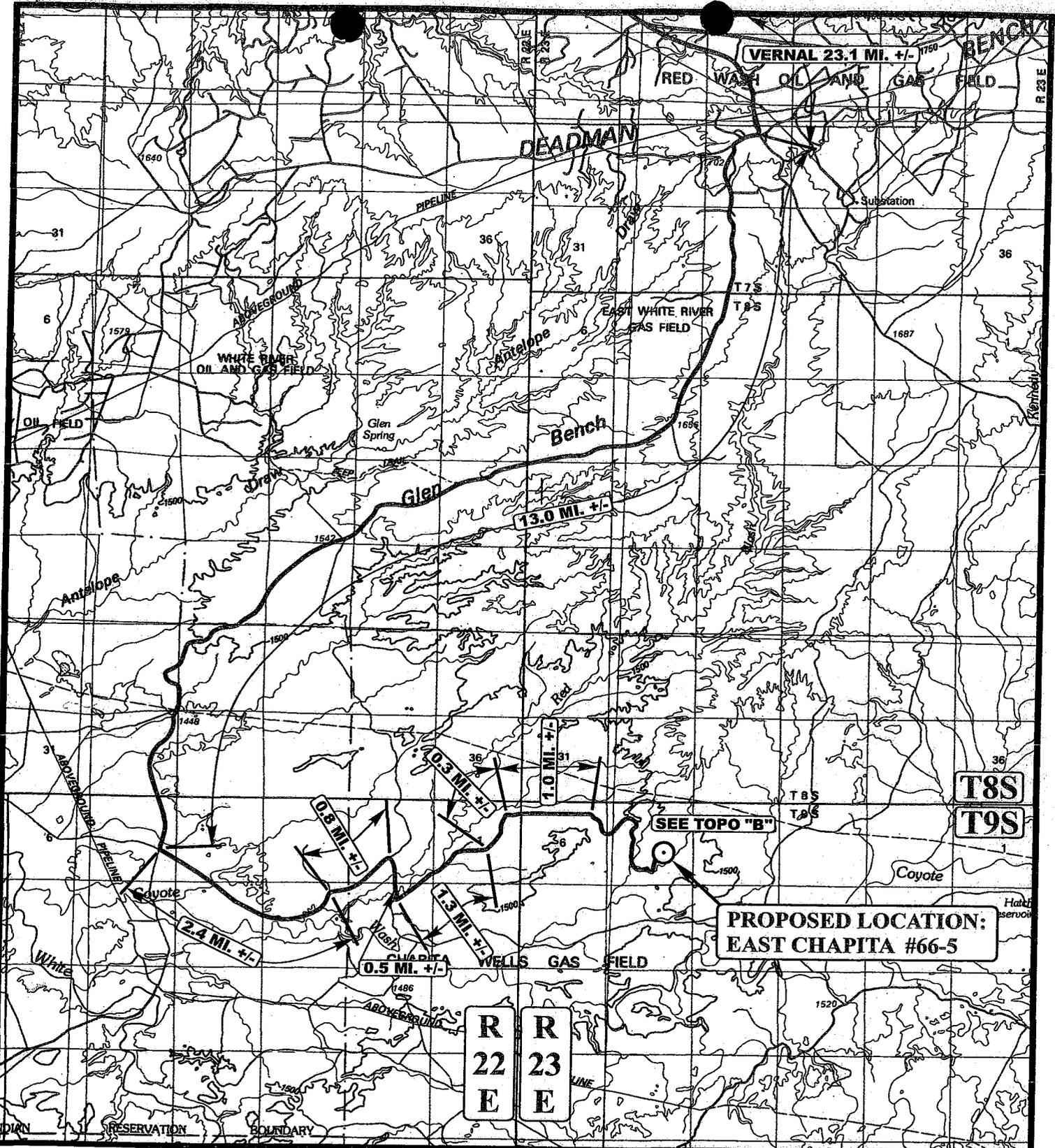
* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,670 Cu. Yds.
Remaining Location	= 8,130 Cu. Yds.
TOTAL CUT	= 9,800 CU.YDS.
FILL	= 6,470 CU.YDS.

EXCESS MATERIAL	= 3,330 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,330 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.



LEGEND:
 ○ PROPOSED LOCATION

EOG RESOURCES, INC.

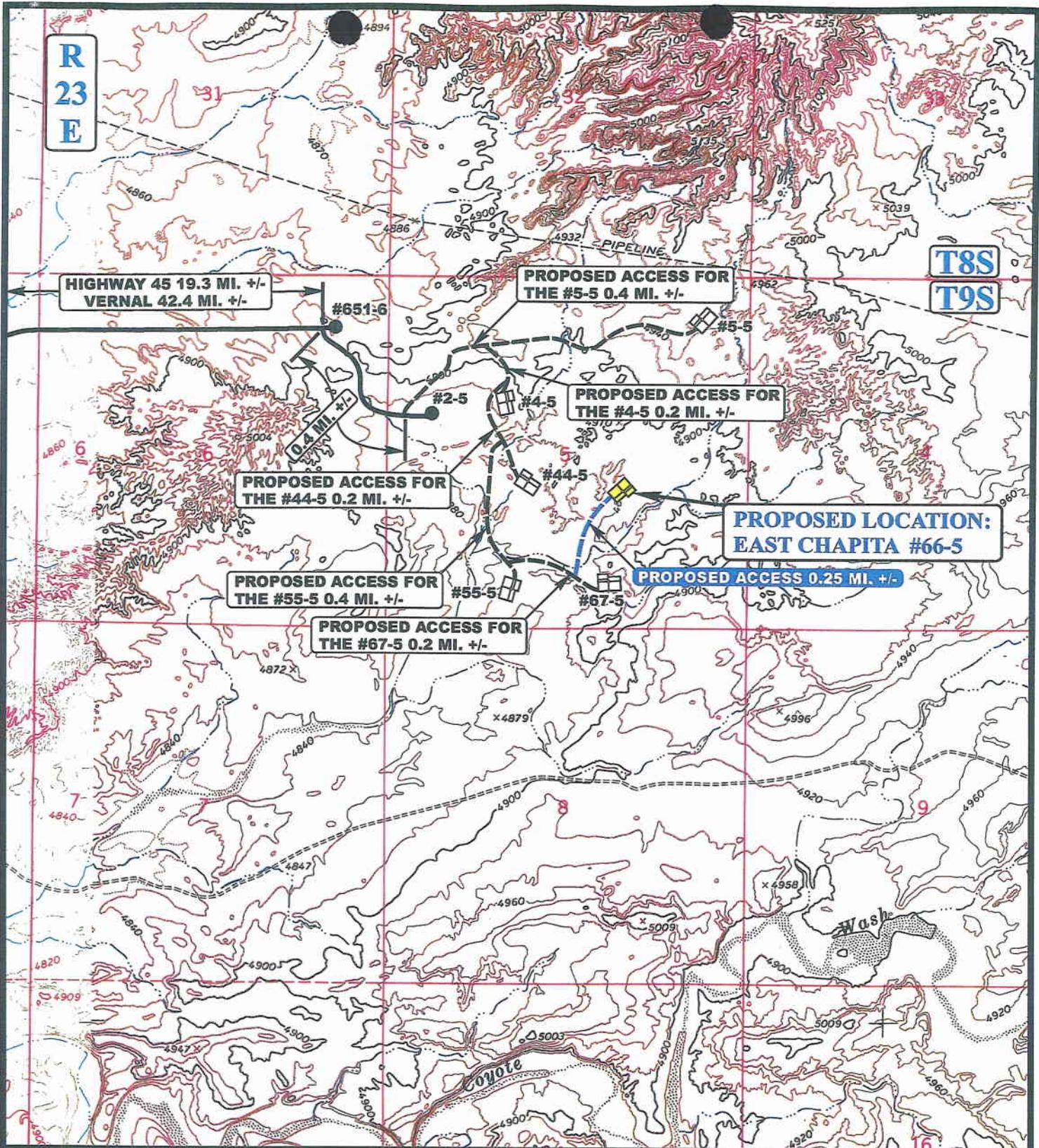
EAST CHAPITA #66-5
SECTION 5, T9S, R23E, S.L.B.&M.
2031' FSL 1814' FEL

UES
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
 09 01 06
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00

A
TOPO



LEGEND:

- EXISTING ROAD
- - - PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

EAST CHAPITA #66-5
SECTION 5, T9S, R23E, S.L.B.&M.
2031' FSL 1814' FEL



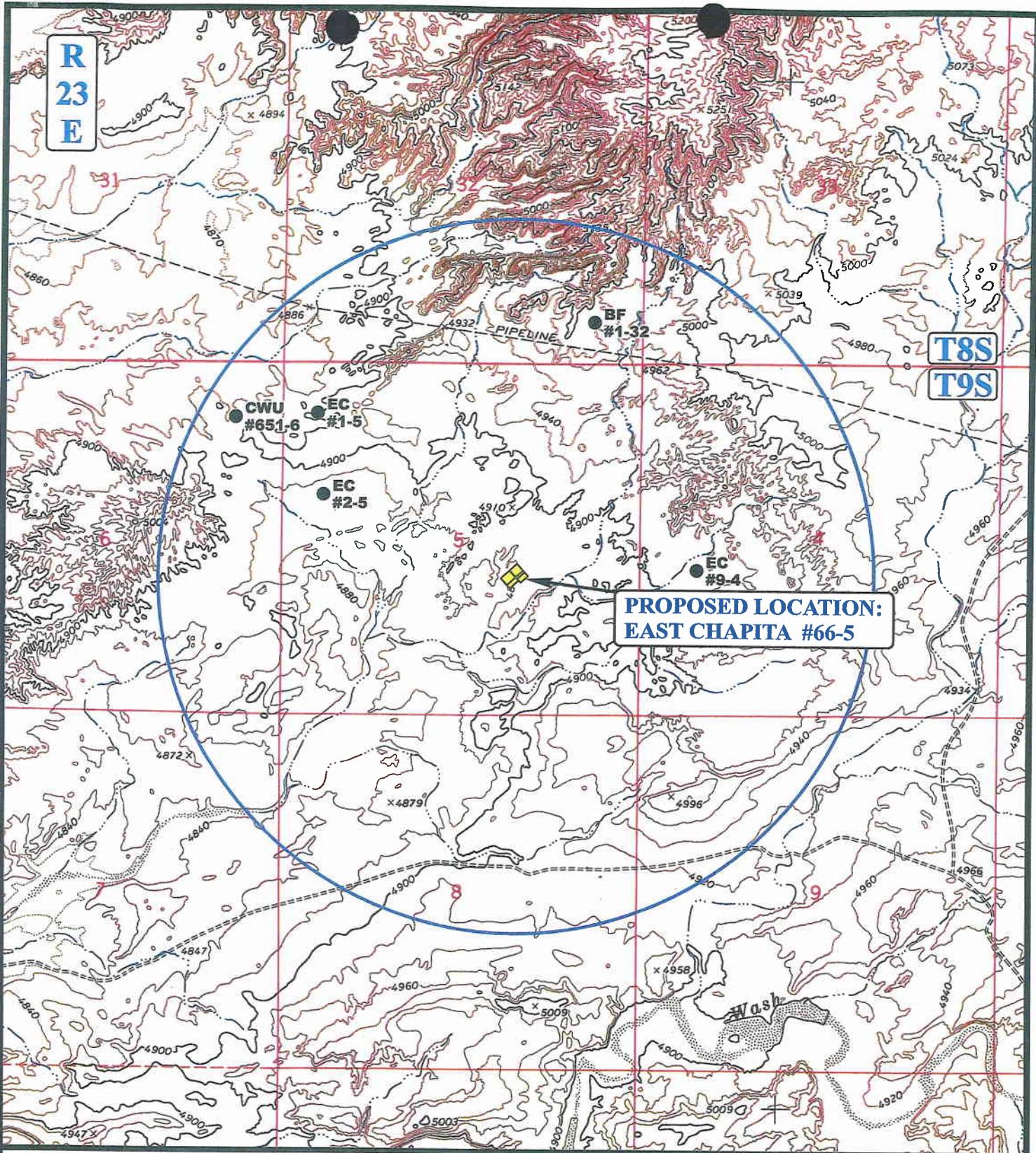
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

09 01 06
 MONTH DAY YEAR

**B
TOPO**

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



LEGEND:

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊕ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

EAST CHAPITA #66-5
SECTION 5, T9S, R23E, S.L.B.&M.
2031' FSL 1814' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

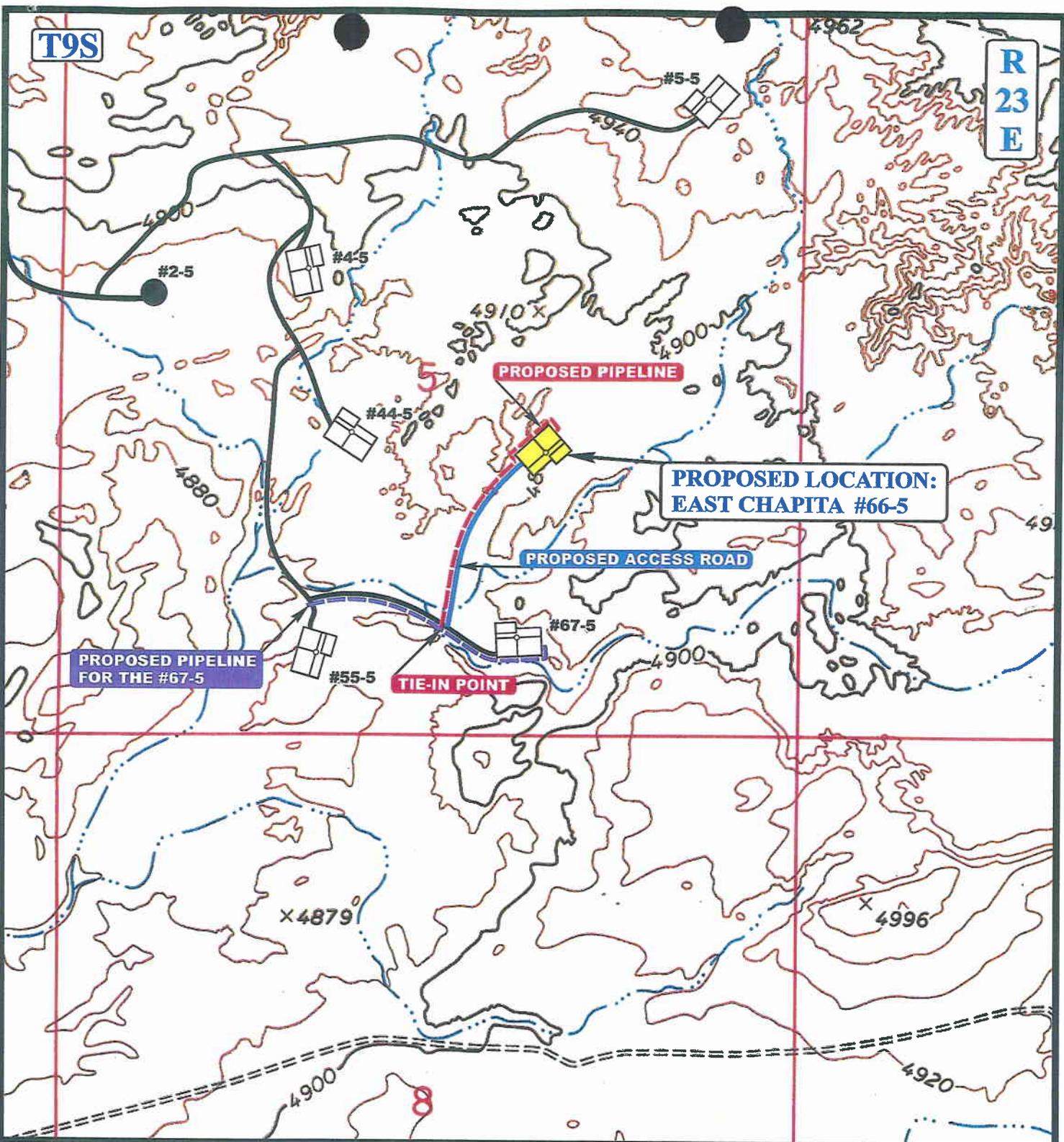
TOPOGRAPHIC 09 01 06
MAP MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



T9S

R
23
E



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,970' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)

EOG RESOURCES, INC.

**EAST CHAPITA #66-5
SECTION 5, T9S, R23E, S.L.B.&M.
2031' FSL 1814' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP

09 01 06
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/01/2007

API NO. ASSIGNED: 43-047-39282

WELL NAME: E CHAPITA 66-05
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NWSE 05 090S 230E
 SURFACE: 2031 FSL 1814 FEL
 BOTTOM: 2031 FSL 1814 FEL
 COUNTY: UINTAH
 LATITUDE: 40.06332 LONGITUDE: -109.3472
 UTM SURF EASTINGS: 640956 NORTHINGS: 4435884
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DWD	5/16/07
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-01304
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSMVD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

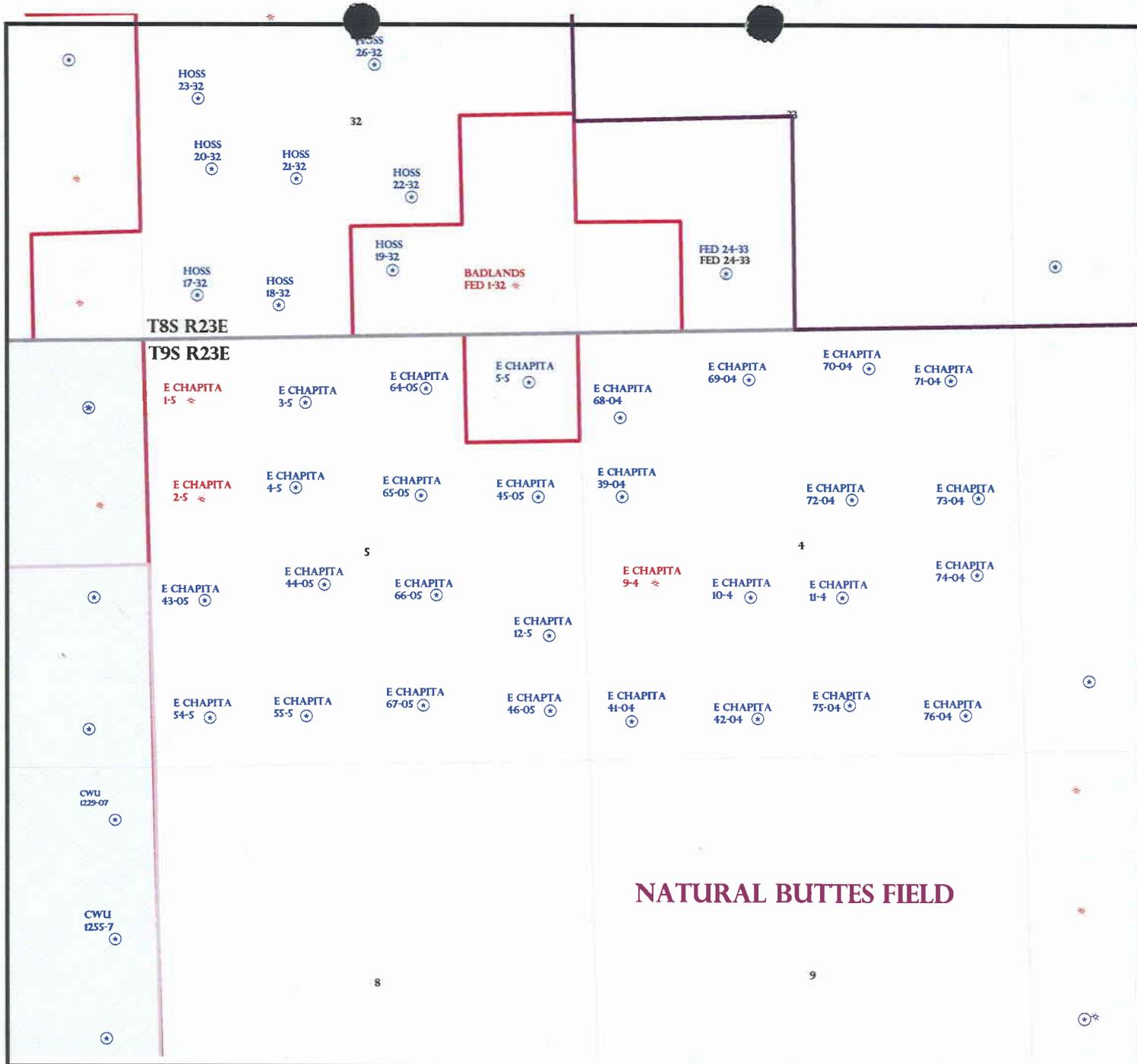
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)
(was atch, mesverde)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____
 1 Federal Approval
 2 Spacing 1/8" hp
 3 - commingle



NATURAL BUTTES FIELD

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 4,5 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

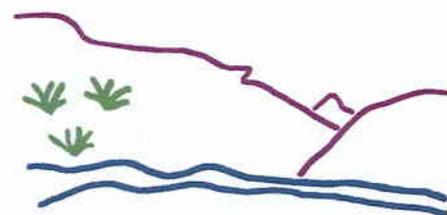
COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 3-MAY-2007



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 16, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: East Chapita 66-05 Well, 2031' FSL, 1814' FEL, NW SE, Sec. 5, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39282.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.
Well Name & Number East Chapita 66-05
API Number: 43-047-39282
Lease: U-01304

Location: NW SE Sec. 5 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-01304

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT OR CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
East Chapita 66-05

2. NAME OF OPERATOR:
EOG Resources, Inc.

9. API NUMBER:
43-047-39282

3. ADDRESS OF OPERATOR:
1060 East Highway 40 Vernal UT 84078 PHONE NUMBER:
(435) 781-9111

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1968 FSL - 1856 FEL 40.063111 Lat 109.348089 Lon**

COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWSE 5 9S 23E S**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to move the referenced location as follows:

From: 2031 FSL & 1814 FEL
To: 1968 FSL & 1856 FEL

The location was moved creating a 100-foot butter, in accordance with BLM protocol dated 10/11/2006, from Sclerocactus as identified by Grasslands Consulting on May 16-17, 2007.

640944X
44358054
40.663152
-109.347382

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-13-07
By: [Signature]

NAME (PLEASE PRINT) Kaylene R. Gardner

TITLE Sr. Regulatory Assistant

SIGNATURE [Signature]

DATE 8/1/2007

(This space for State use only)

COPY SENT TO OPERATOR
Date: 8-15-07
Initials: DM

(See Instructions on Reverse Side)

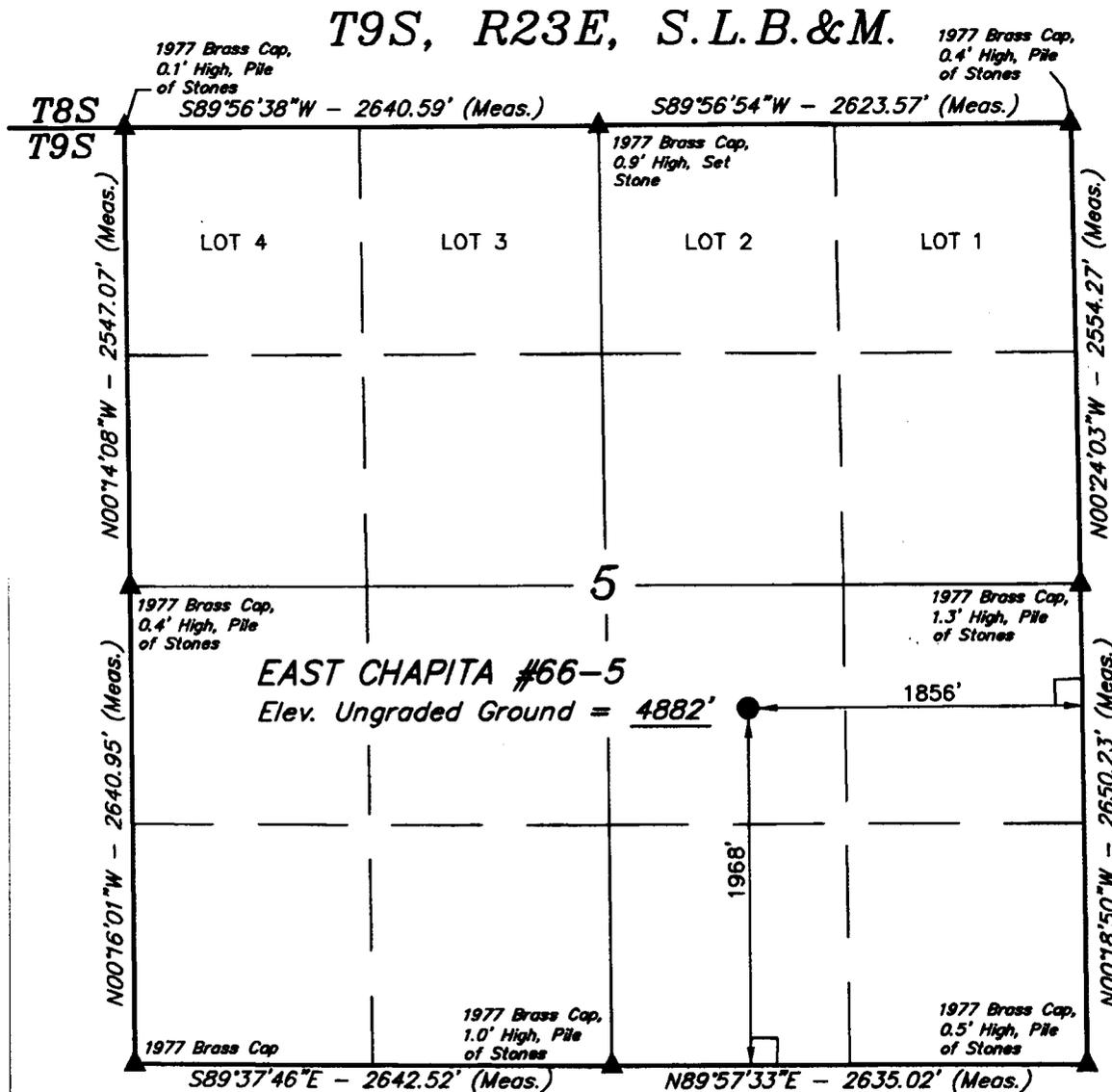
RECEIVED

AUG 06 2007

DIV. OF OIL, GAS & MINING

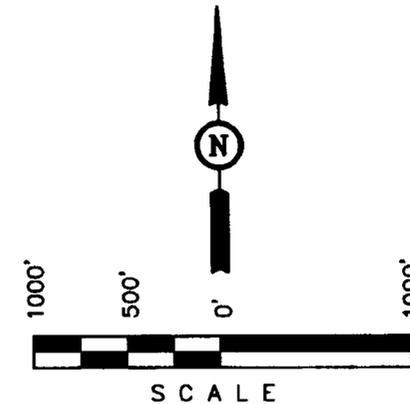
EOG RESOURCES, INC.

Well location, EAST CHAPITA #66-5, located as shown in the NW 1/4 SE 1/4 of Section 5, T9S, R23E, S.L.B.&M., Uintah County, Utah.



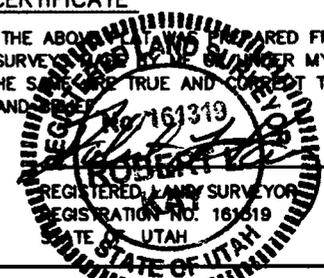
BASIS OF ELEVATION

BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE IS COMPARED FROM FIELD NOTES OF ACTUAL SURVEY UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 07-11-07

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
 LATITUDE = 40°03'47.20" (40.063111)
 LONGITUDE = 109°20'53.12" (109.348089)
 (NAD 27)
 LATITUDE = 40°03'47.33" (40.063147)
 LONGITUDE = 109°20'50.67" (109.347408)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 08-30-06	DATE DRAWN: 08-31-06
PARTY N.H. J.P. S.L.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

EOG RESOURCES, INC.
EAST CHAPITA #66-5
SECTION 5, T9S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 19.2 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 13.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO EAST; TURN RIGHT AND PROCEED IN AN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #5-5 TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #4-5 TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #44-5 TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #55-5 TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #67-5 TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

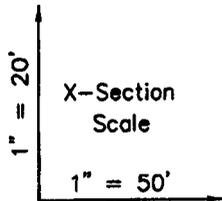
TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 44.7 MILES.

EOG RESOURCES, INC.

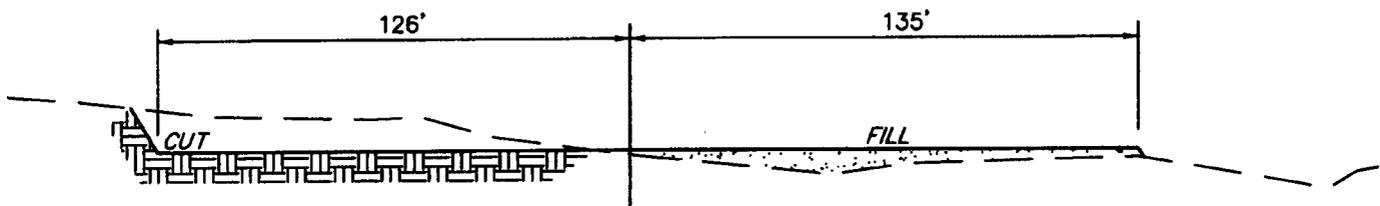
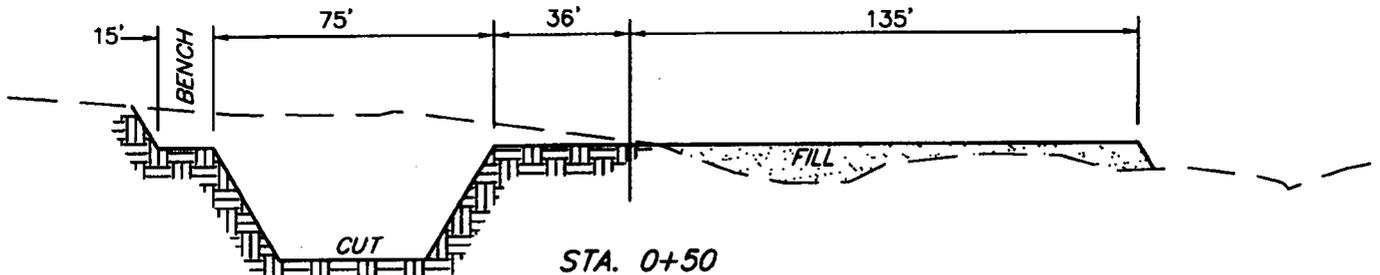
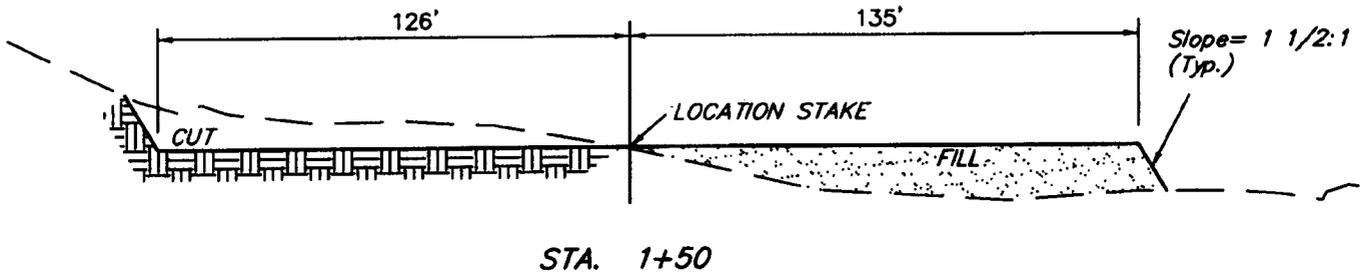
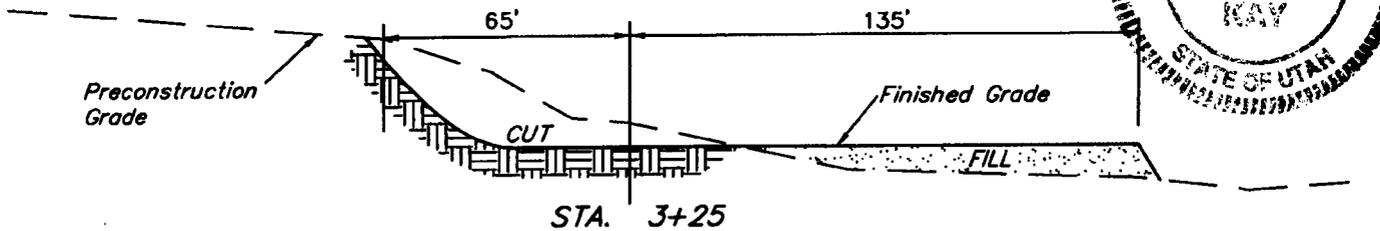
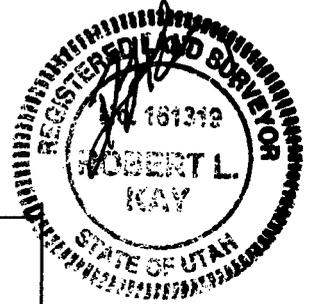
FIGURE #2

TYPICAL CROSS SECTIONS FOR

EAST CHAPITA #66-5
SECTION 5, T9S, R23E, S.L.B.&M.
1968' FSL 1856' FEL



DATE: 07-11-07
Drawn By: S.L.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,650 Cu. Yds.
Remaining Location	= 7,730 Cu. Yds.
TOTAL CUT	= 9,380 CU.YDS.
FILL	= 6,070 CU.YDS.

EXCESS MATERIAL	= 3,310 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,310 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

PRODUCTION FACILITY LAYOUT FOR

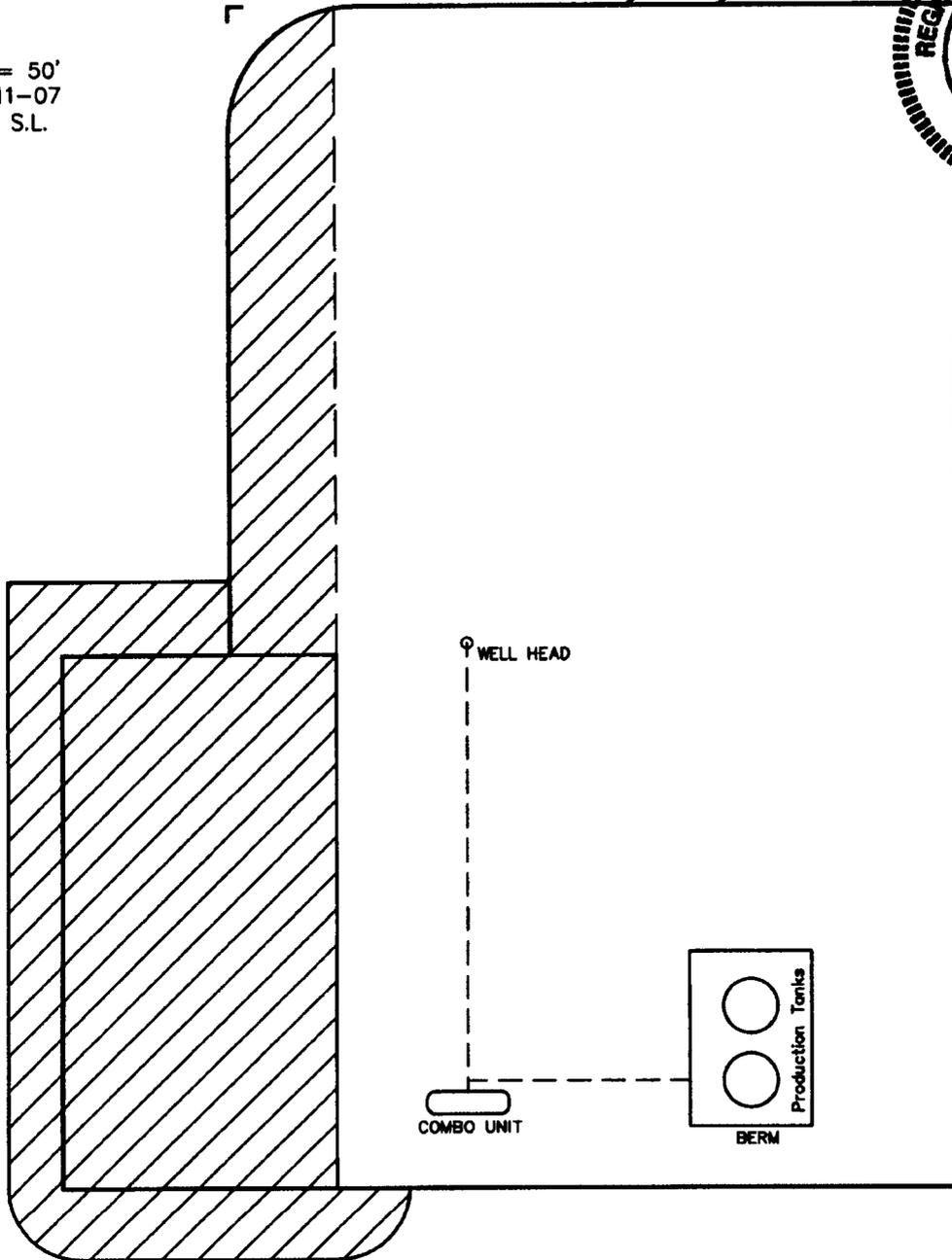
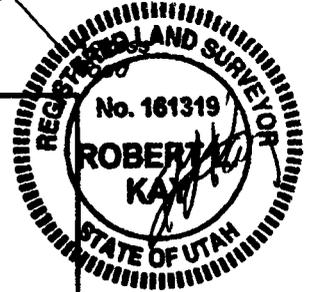
EAST CHAPITA #66-5

SECTION 5, T9S, R23E, S.L.B.&M.

1968' FSL 1856' FEL



SCALE: 1" = 50'
DATE: 07-11-07
Drawn By: S.L.



 RE-HABED AREA



LEGEND:

 PROPOSED LOCATION

N



EOG RESOURCES, INC.

EAST CHAPITA #66-5
SECTION 5, T9S, R23E, S.L.B.&M.
1968' FSL 1856' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

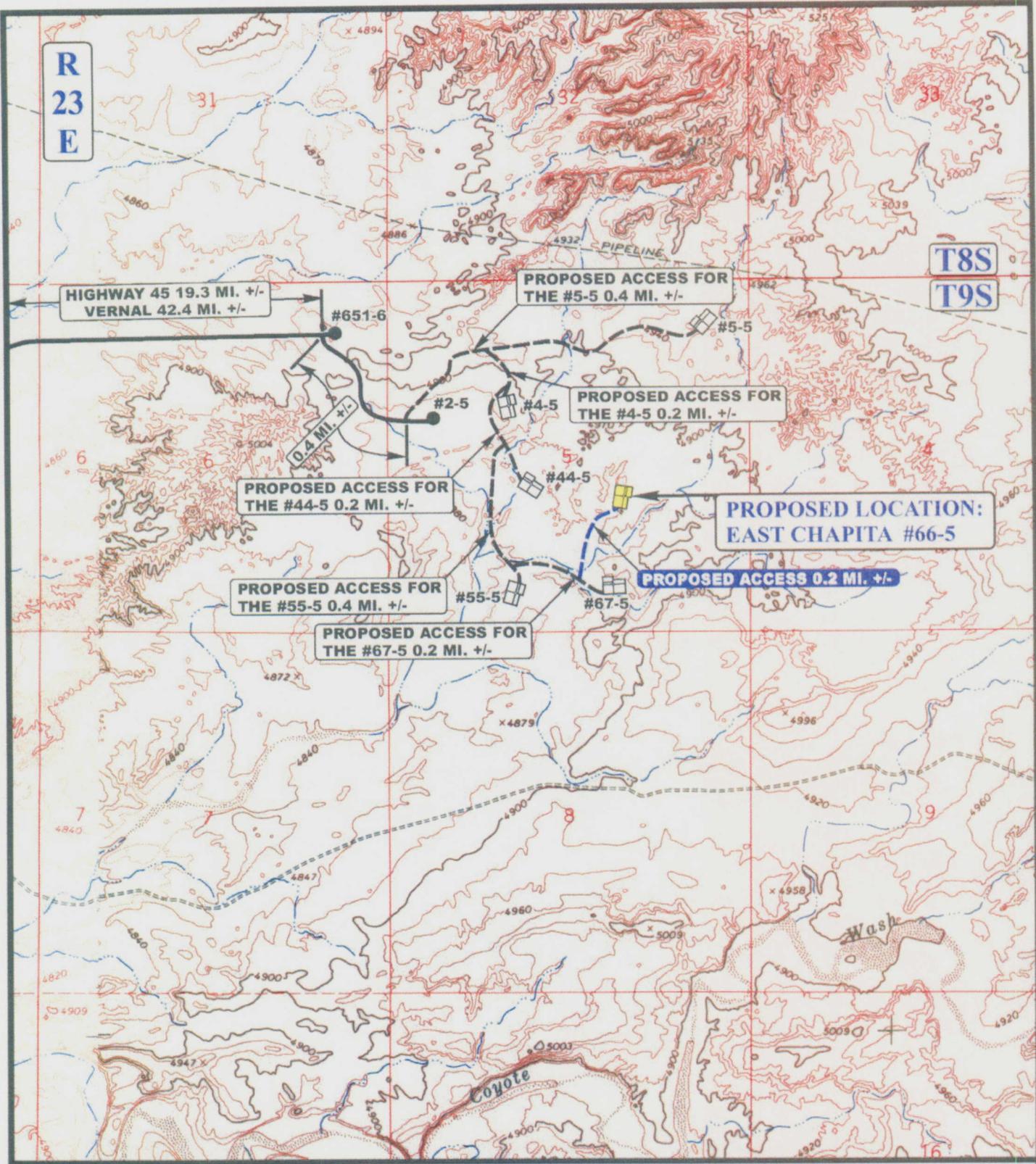
09 01 06
 MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: C.P.

REVISED: 06-25-07





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD

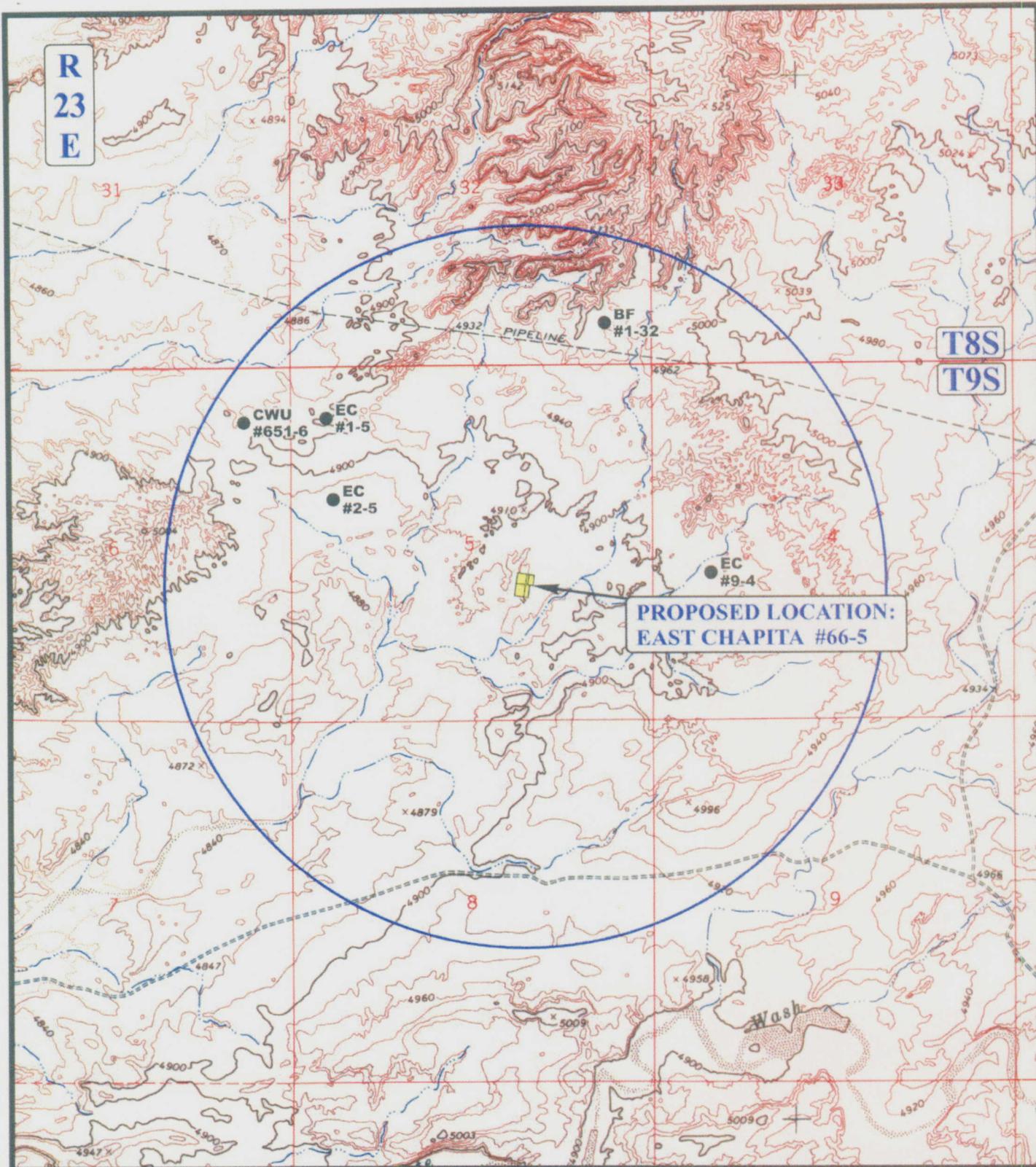


EOG RESOURCES, INC.

EAST CHAPITA #66-5
SECTION 5, T9S, R23E, S.L.B.&M.
1968' FSL 1856' FEL

U E L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **09 01 06**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 06-25-07 **B TOPO**



R
23
E

T8S
T9S

**PROPOSED LOCATION:
EAST CHAPITA #66-5**

LEGEND:

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ∅ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

**EAST CHAPITA #66-5
SECTION 5, T9S, R23E, S.L.B.&M.
1968' FSL 1856' FEL**



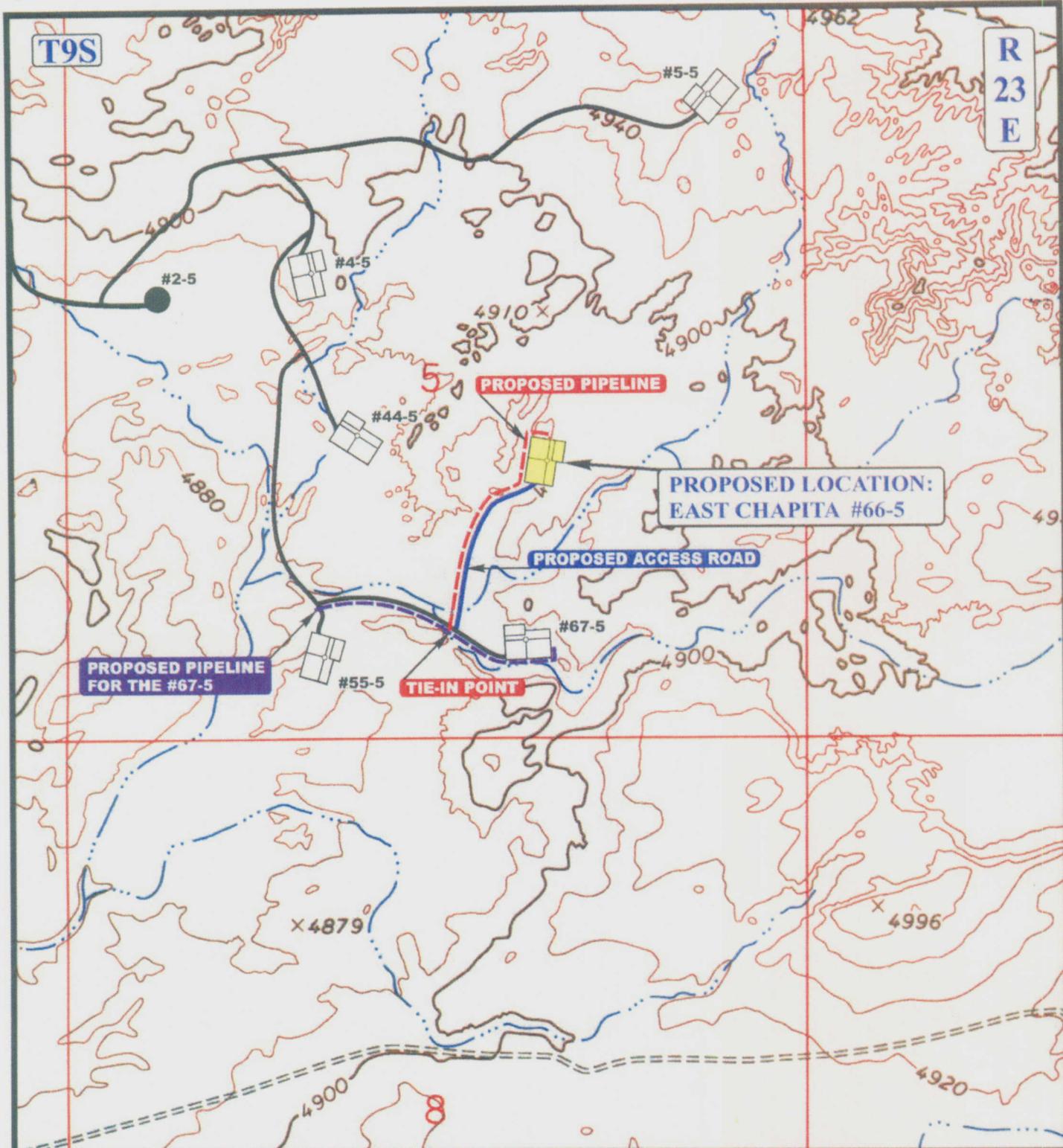
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

09 01 06
MONTH DAY YEAR



SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 06-25-07



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,800' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

EAST CHAPITA #66-5
SECTION 5, T9S, R23E, S.L.B.&M.
1968' FSL 1856' FEL

UEIS **Uintah Engineering & Land Surveying**
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **09 01 06**
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 06-25-07 **D TOPO**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01304
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: East Chapita 66-05
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		9. API NUMBER: 43-047-39282
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1968 FSL - 1856 FEL 40.063111 Lat 109.348089 Lon		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch/Mesaverde
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 5 9S 23E S		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change access road route</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to change the access road for the referenced well in order to avoid an archaeological site. The road is approximately 1320 feet long with a 40-foot width disturbing approximately 1.21 acres.

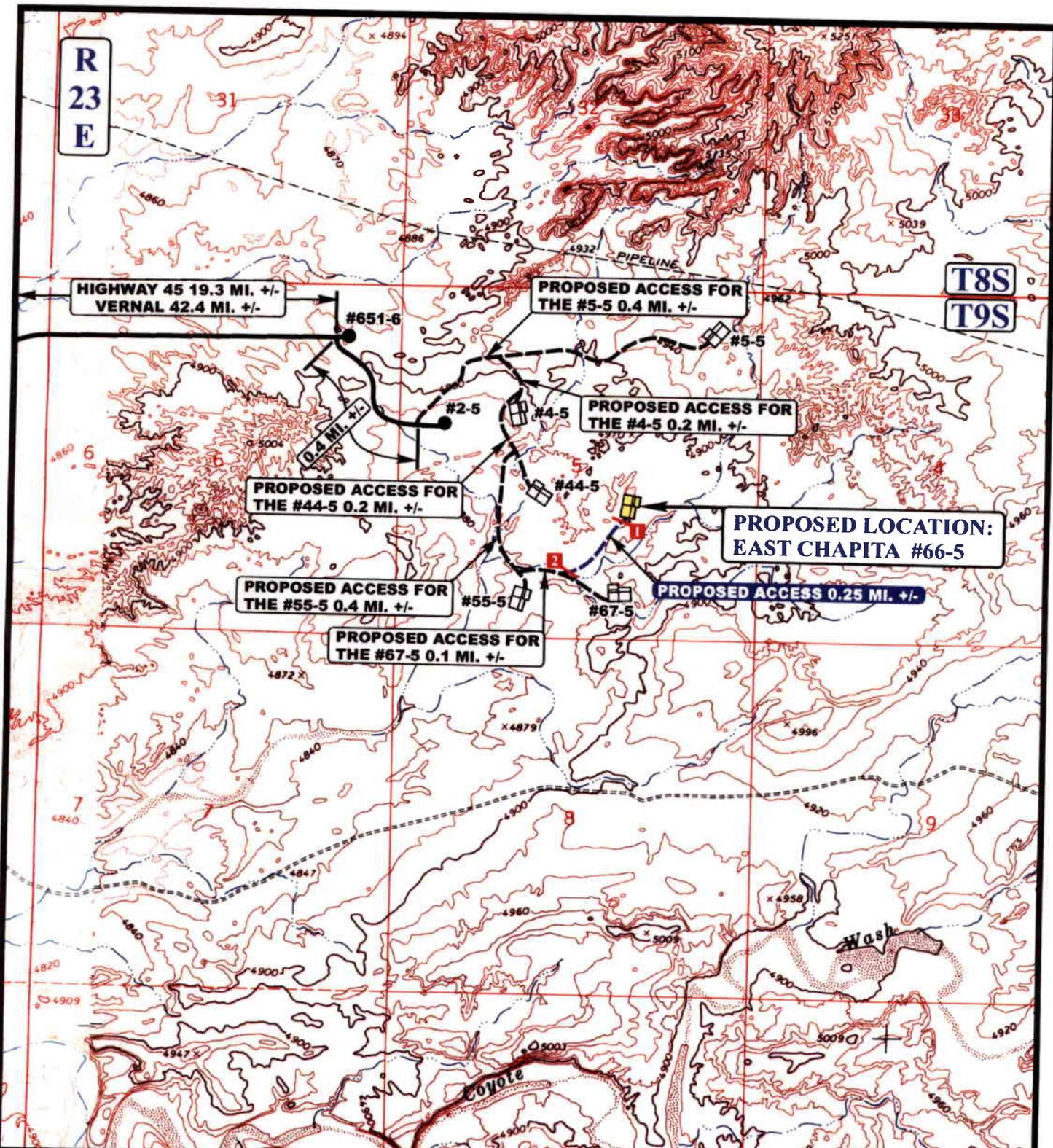
Attached is a revised topographical map detailing the new access road route.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE	DATE <u>3/5/2008</u>

(This space for State use only)

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MAR 06 2008



LEGEND:

- EXISTING ROAD
- - - PROPOSED ACCESS ROAD
- 1 18" CMP REQUIRED
- 2 LOW WATER CROSSING REQUIRED

EOG RESOURCES, INC.

EAST CHAPITA #66-5
SECTION 5, T9S, R23E, S.L.B.&M.
1968' FSL 1856' FEL

U&L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP
 09 01 06
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 10-15-07



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-01304

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

8. WELL NAME and NUMBER:

East Chapita 66-05

2. NAME OF OPERATOR:

EOG Resources, Inc.

9. API NUMBER:

43-047-39282

3. ADDRESS OF OPERATOR:

1060 East Highway 40

CITY Vernal

STATE UT

ZIP 84078

PHONE NUMBER:

(435) 781-9111

10. FIELD AND POOL, OR WILDCAT:

Natural Buttes/Mesaverde

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1968' FSL & 1856' FEL 40.063111 LAT 109.348089 LON

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 5 9S 23E S.L.B. & M.

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 06-15-08
By: [Signature]

COPY SENT TO OPERATOR

Date: 6.19.2008

Initials: KS

NAME (PLEASE PRINT) Kaylene R. Gardner

TITLE Lead Regulatory Assistant

SIGNATURE [Signature]

DATE 5/19/2008

(This space for State use only)

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JUN 13 2008

DIV. OF OIL, GAS & MINING

RESET

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-39282
Well Name: East Chapita 66-05
Location: 1968 FSL 1856 FEL (NWSE), Section 5, T9S, R23E S.L.B.&M.
Company Permit Issued to: EOG Resources, Inc.
Date Original Permit Issued: 5/16/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

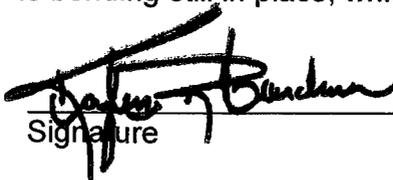
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

5/9/2008
Date

Title: Lead Regulatory Assistant

Representing: EOG Resources, Inc.

RECEIVED
JUN 13 2008
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: E CHAPITA 66-05

Api No: 43-047-39282 Lease Type: FEDERAL

Section 05 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 07/10/08

Time 12:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 07/10//08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39583	Chapita Wells Unit 1050-18		NESE	18	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
B	99999	16962	7/7/2008			7/15/08	
Comments: <u>Mesaverde well</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37609	Chapita Wells Unit 1089-22		SENE	22	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
B	99999	13650	7/7/2008			7/15/08	
Comments: <u>Mesaverde well</u> <u>PRRV = MVRS</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39282	East Chapita 66-05		NWSE	5	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16963	7/10/2008			7/15/08	
Comments: <u>Wasatch/Mesaverde well</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

7/14/2008

Date

RECEIVED

JUL 14 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
EAST CHAPITA 66-05

2. Name of Operator
EOG RESOURCES, INC.

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-39282

3a. Address
600 17TH ST. SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5 T9S R23E NWSE 1968FSL 1856FEL
40.06311 N Lat, 109.34809 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 7/10/2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #61361 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 07/11/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

JUL 15 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

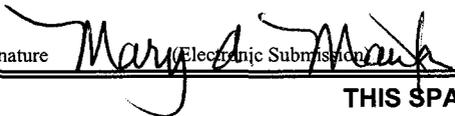
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU01304
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		6. If Indian, Allottee or Tribe Name
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T9S R23E NWSE 1968FSL 1856FEL 40.06311 N Lat, 109.34809 W Lon		8. Well Name and No. EAST CHAPITA 66-05
		9. API Well No. 43-047-39282
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 10/1/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #63515 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 10/02/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

OCT 06 2008

DIV. OF OIL, GAS & MIN

WELL CHRONOLOGY REPORT

Report Generated On: 10-02-2008

Well Name	ECW 066-05	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39282	Well Class	1SA
County, State	UINTAH, UT	Spud Date	08-02-2008	Class Date	10-01-2008
Tax Credit	N	TVD / MD	9,490/ 9,490	Property #	059626
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,898/ 4,882				
Location	Section 5, T9S, R23E, NWSE, 1968 FSL & 1856 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	84.75

AFE No	304184	AFE Total	2,048,400	DHC / CWC	912,100/ 1,136,300
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	05-30-2007
		Release Date	08-08-2008		
05-30-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
		Days	0	MW	0.0
		Visc	0.0		
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (revised plat 7/11/07) 1968' FSL & 1856' FEL (NW/SE) SECTION 5, T9S, R23E UINTAH COUNTY, UTAH LAT 40.063147, LONG 109.347408 (NAD 27) LAT 40.063111, LONG 109.348089 (NAD 83) TRUE #31 OBJECTIVE: 9490' TD, MESAVERDE DW/GAS EAST CHAPITA PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: U-01304 ELEVATION: 4882.1' NAT GL, 4882.3' PREP GL, (DUE TO ROUNDING THE PREP GL IS 4882'), 4898' KB (16') EOG WI 100%, NRI 84.75%

06-30-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATIN

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 06/30/08.

07-01-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK ON PIT.

07-02-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ON PIT.

07-03-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ON PIT.

07-07-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

07-08-2008 **Reported By** TERRY CSERE

06:00 06:00 24.0 MIRU CRAIGS AIR RIG #3 ON 7/13/2008. DRILLED 12-1/4" HOLE TO 2455' GL. ENCOUNTERED WATER @ 1980'. RAN 58 JTS (2448.20') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2464' KB. RDMO CRAIGS RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 500 SX (105 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CFS.

DISPLACED CEMENT W/185.7 BBLs FRESH WATER. BUMPED PLUG W/800# @ 6:43 PM, 7/16/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HRS.

TOP JOB # 2: MIXED & PUMPED 175 SX (35.8 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 30 MINUTES.

TOP JOB # 3: MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.8 MS= 89.9.

9 5/8 CASING LEVEL RECORD: PS= 89.6 OPS= 89.6 VDS= 89.7 MS= 89.8.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 7/14/2008 @ 2:30 PM.

08-02-2008	Reported By	ROBERT DYSART									
Daily Costs: Drilling	\$9,843	Completion	\$0	Daily Total	\$9,843						
Cum Costs: Drilling	\$265,657	Completion	\$0	Well Total	\$265,657						
MD	2,464	TVD	2,464	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: TEST BOPE											
Start	End	Hrs	Activity Description								
06:00	03:00	21.0	HOLD PRE-JOB SAFETY MTG. MOVE 8.1 MILES FROM CWU 1050-18 TO ECW 66-05 RIG UP								
03:00	04:00	1.0	START DAYWORK ON 08/02/08 @ 0300 HRS. NIPPLE UP BOPE.								
04:00	06:00	2.0	TEST BOPE AS PER PROGRAM. NOTIFIED BLM REP. JAIME SPARGER VERNAL OFFICE ON 08/01/08 @ 08:30 HRS FOR BOP TEST. INSIDE BOP, SAFETY VALVE, UPPER KELLY COCK 250/5000 PSI 5/10 MIN. HCR, CHOKE LINE, KILL LINE, 250/5000 PSI 5/10 MIN.								

CHOKE MANIFOLD, 250/5000 PSI 5/10 MIN.
 PIPE RAMS, BLIND RAMS, 250/5000 PSI 5/10 MIN.
 ANNULAR, 250/2500 PSI 5/10 MIN.
 TEST 9 5/8" CASING TO1500 PSI 30 MIN.
 NO ACCIDENTS OR INCIDENTS REPORTED, SAFETY MTGS: RIG MOVE, RIG UP
 FULL CREWS, FUEL 1800, USED 200

08-03-2008	Reported By	ROBERT DYSART									
Daily Costs: Drilling	\$84,047	Completion	\$0	Daily Total	\$84,047						
Cum Costs: Drilling	\$349,704	Completion	\$0	Well Total	\$349,704						
MD	4,990	TVD	4,990	Progress	2,526	Days	1	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 4990'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	HOLD PRE-JOB SAFETY MTG. RIG UP PICK UP UNIT, TRIP IN HOLE BHA & D.P. TO TOP OF CEMENT 2405'
07:30	08:00	0.5	SLIP & CUT DRLG. LINE
08:00	09:00	1.0	DRILL CEMENT/FLOAT EQUIP. 2405' TO 2464' (SHOE DEPTH) DRILL 10' RAT HOLE TO 2474'
09:00	09:30	0.5	CONDUCT FIT TO 10.5 PPG EMW SURVEY @ 2408' 2.5 DEG.
09:30	14:00	4.5	SPUD 7 7/8" HOLE AT 09:30 HRS, 8/2/08. DRILL ROTATE 2474' TO 3022' (548') ROP 121, WOB 16/18K, RPM 50/60 + 67, GPM 430, PSI 1100.
14:00	14:30	0.5	SERVICE RIG
14:30	19:00	4.5	DRILL ROTATE 3022' TO 3616' (594') ROP 132 WOB 16/18K, RPM 50/60 + 67, GPM 430, PSI 1100/1300
19:00	19:30	0.5	SURVEY @ 3600 2.5 DEG.
19:30	01:30	6.0	DRILL ROTATE 3616' TO 4586' (970') ROP 161 WOB 16/18K, RPM 50/60 + 67, GPM 430, PSI 1100/1300
01:30	02:00	0.5	SURVEY @ 4511' 2 DEG
02:00	06:00	4.0	DRILL ROTATE 4586' TO 4990' (404') 101 WOB 16/18K, RPM 50/60 + 67, GPM 430, PSI 1100/1300 M/W 9.1, VIS 29 NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, CHECK COM SAFETY MTGS: BOP DRILL X 2, BOP DRILLS: 75 SEC, 90 SEC. FUNCTION ANNULAR FUEL: 8800 USED 579 RECEIVED 7579 UNMANNED LOGGER DAY 1

08-04-2008	Reported By	ROBERT DYSART									
Daily Costs: Drilling	\$30,100	Completion	\$0	Daily Total	\$30,100						
Cum Costs: Drilling	\$379,804	Completion	\$0	Well Total	\$379,804						
MD	6,688	TVD	6,688	Progress	1,698	Days	2	MW	9.4	Visc	29.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 6688'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL ROTATE 4990' TO 5653' (663') ROP 83 WOB 18/20K, RPM 50/60 + 67, GPM 430, PSI 1400/1600
14:00	14:30	0.5	SERVICE RIG

14:30 06:00 15.5 DRILL ROTATE 5653' TO 6688' (1035') ROP 66
 WOB 18/20K, RPM 50/60 + 67, GPM 430, PSI 1400/1600
 M/W 9.7, VIS 31
 NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, CHECK COM
 SAFETY MTGS: SUMMER HEAT, HEAT STROKE
 FUEL: 7495, USED 1305
 UNMANNED LOGGER DAY 2

08-05-2008 **Reported By** ROBERT DYSART

Daily Costs: Drilling \$32,913 **Completion** \$0 **Daily Total** \$32,913

Cum Costs: Drilling \$410,515 **Completion** \$0 **Well Total** \$410,515

MD 7,883 **TVD** 7,883 **Progress** 1,195 **Days** 3 **MW** 9.8 **Visc** 30.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7883'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL ROTATE 6688' TO 7128' (440') ROP 55 WOB 18/20K, RPM 50/60 + 67, GPM 420, PSI 1400/1600
14:00	14:30	0.5	SERVICE RIG
14:30	06:00	15.5	DRILL ROTATE 7128' TO 7883' (755') ROP 48 WOB 18/20K, RPM 50/60 + 67, GPM 420, PSI 1400/1600 M/W 10.0, VIS 33 NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, CHECK COM SAFETY MTGS: MUD PUMPS X 2 FUEL: 6200, USED 1295 UNMANNED LOGGER DAY 3

08-06-2008 **Reported By** ROBERT DYSART

Daily Costs: Drilling \$123,646 **Completion** \$8,815 **Daily Total** \$132,461

Cum Costs: Drilling \$534,162 **Completion** \$8,815 **Well Total** \$542,977

MD 8,561 **TVD** 8,561 **Progress** 678 **Days** 4 **MW** 10.0 **Visc** 34.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8561'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL ROTATE 7883' TO 7946' (63') ROP 42 WOB 18/20K, RPM 50/60 + 67, GPM 420, PSI 1400/1600
07:30	08:00	0.5	SERVICE RIG
08:00	13:00	5.0	DRILL ROTATE 7946' TO 8166' (220') ROP 44 WOB 18/20K, RPM 50/60 + 67, GPM 420, PSI 1400/1600
13:00	14:00	1.0	CIRCULATE & CONDITION MUD, DROP SURVEY, PUMP PILL
14:00	18:00	4.0	TRIP OUT OF HOLE FROM 8166' FOR BIT #2, LAY OUT BIT & MOTOR.
18:00	21:00	3.0	PICK UP BIT #2, MOTOR, TRIP IN HOLE TO 8166'
21:00	23:30	2.5	DRILL ROTATE 8166' TO 8279' (113') ROP 45 WOB 18/20K, RPM 50/60 + 67, GPM 420, PSI 1400/1600
23:30	00:00	0.5	CHANGE OUT ROTATING HEAD BEARING ASSY.
00:00	06:00	6.0	DRILL ROTATE 8279' TO 8561' (282') ROP 47

WOB 18/20K, RPM 50/60 + 67, GPM 420, PSI 1400/1600
 M/W 10.3, VIS 33
 NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, CHECK COM
 SAFETY MTGS: HOUSEKEEPING X 2
 FUEL: 4860, USED 1340
 UNMANNED LOGGER DAY 4

08-07-2008 **Reported By** PAT CLARK, R. DYSART

Daily Costs: Drilling	\$44,121	Completion	\$0	Daily Total	\$44,121
Cum Costs: Drilling	\$578,283	Completion	\$8,815	Well Total	\$587,098

MD 9,130 **TVD** 9,130 **Progress** 569 **Days** 5 **MW** 10.4 **Visc** 35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 9130'

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILL 8561' - 8749'. WOB 13-22K, RPM 50-65/67, SPP 1700 PSI, DP 100-300 PSI, ROP 18 FPH.
16:30	19:30	3.0	PUMP PILL, TOH. L/D MM, BIT.
19:30	21:30	2.0	P/U NEW MM, BIT, TIH. FILL PIPE @ 4500'.
21:30	22:00	0.5	WASH/REAM 30' TO BOTTOM.
22:00	06:00	8.0	DRILL 8749' - 9130'. WOB 12-20K, RPM 60/67, SPP 1500 PSI, DP 250 PSI, ROP 48 FPH. MUD WEIGHT 10.5# VIS 33 LOST 230 BBLs MUD @ 9020'. FULL CREWS, NO ACCIDENTS, CHECK COM. SAFETY MEETINGS - TRIPPING, COM. FUEL - 3560 GALS, USED - 1300 GALS. UNMANNED ML UNIT - 5 DAYS.

08-08-2008 **Reported By** PAT CLARK

Daily Costs: Drilling	\$43,961	Completion	\$0	Daily Total	\$43,961
Cum Costs: Drilling	\$622,245	Completion	\$8,815	Well Total	\$631,060

MD 9,490 **TVD** 9,490 **Progress** 360 **Days** 6 **MW** 10.2 **Visc** 33.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL 9130' - 9336'. WOB 15-24K, RPM 50-65/67, SPP 1650 PSI, DP 300 PSI, ROP 21 FPH.
16:00	19:30	3.5	PUMP PILL, TOH. X/O BIT.
19:30	23:00	3.5	TIH. FILL PIPE @ 4500'.
23:00	02:30	3.5	DRILL 9336' - 9490' TD, SAME PARAMETERS, ROP 44 FPH. REACHED TD @ 02:30 HRS, 8/8/08.
02:30	03:30	1.0	SHORT TRIP.
03:30	05:00	1.5	CIRCULATE BOTTOMS UP, R/U WEATHERFORD TRS, PUMP PILL.
05:00	06:00	1.0	LDDP. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS - HOUSEKEEPING, LDDP. FUEL - 2355 GALS, USED - 1205 GALS. CURRENT MW - 10.7 PPG, VIS - 34 SPQ.

UNMANNED ML UNIT - 6 DAYS

08-09-2008	Reported By	PAT CLARK									
Daily Costs: Drilling	\$64,729	Completion	\$144,543	Daily Total	\$209,272						
Cum Costs: Drilling	\$686,974	Completion	\$153,358	Well Total	\$840,332						
MD	9,490	TVD	9,490	Progress	0	Days	7	MW	10.3	Visc	33.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	11:00	5.0	LDDP. BREAK KELLY, L/D BHA. PULL WEAR BUSHING.
11:00	16:30	5.5	HSM. R/U WEATHERFORD TRS. RUN 4 1/2", 11.6#, N-80, LTC CASING AS FOLLOWS: FLOAT SHOE @ 9485', 1 JT CSG, FLOAT COLLAR @ 9439', 60 JTS CSG, MARKER JOINT @ 6818', 54 JTS CSG, MJ @ 4471', 102 JTS CSG (217 TOTAL). P/U JT # 218, TAG BOTTOM @ 9490'. L/D JT # 218, P/U LANDING JT, CASING HANGER AND PUP, LAND IN CASING HEAD W/ 69,000#. R/D TRS.
16:30	18:00	1.5	CIRCULATE AND CONDITION F/CEMENT.
18:00	20:00	2.0	HSM, R/U SCHLUMBERGER. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: DROP BOTTOM PLUG, PUMP 20 BBLs MUD FLUSH, 20 BBLs FRESH WATER, MIX AND PUMP 284 SX(151 BBLs, 846 CU/FT) LEAD G CEMENT @ 11.5 PPG, 2.98 YLD, H2O 18.227 GAL/SK + 10%D020 + .2%D046 + .2%D167 + .5% D065 + .125 LB/SK D130. MIX AND PUMP 1505 SX(346 BBLs, 1941 CU/FT) TAIL 50/50 POZ G CEMENT @ 14.1 PPG, 1.29 YLD, H2O 5.979 GAL/SK + 2%D020 + .1%D046 + .2%D065 + .2%D167 + .1%D013. WASH UP TO PIT, DROP TOP PLUG AND DISPLACE W/146 BBLs H2O W/2 GALS/1000 L064. FULL RETURNS. MAX PRESSURE 2375 PSI, BUMP PLUG TO 3216 PSI. BLEED BACK 2 BBLs, FLOAT HELD. R/D SCHLUMBERGER.
20:00	22:00	2.0	PACK OFF AND TEST CASING HEAD. NDBOP, CLEAN MUD TANKS.
			FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS - L/D DP, RUN CSG, CEMENTING. FUEL - 1000 GALS, USED - 1355 GALS. WESTROC TRUCKING TO MOVE RIG AND CAMPS 2 MILES TO ECW 39-04 @ 07:00. TRANSFER 5 JTS 4 1/2", 11.6#, N-80, LTC CSG AND 2 MJ (235.54' TOL) TO ECW 39-04. TRANSFER 1000 GALS DIESEL @ \$4.42/GAL TO ECW 39-04.
22:00	06:00	8.0	RDRT.
06:00			RIG RELEASED @ 22:00 HRS, 8/8/08. CASING POINT COST \$645,358

08-16-2008	Reported By	MCCURDY									
Daily Costs: Drilling	\$0	Completion	\$46,093	Daily Total	\$46,093						
Cum Costs: Drilling	\$686,974	Completion	\$199,451	Well Total	\$886,425						
MD	9,490	TVD	9,490	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	8/12/08 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 250'. EST CEMENT TOP @ 430'. RD SCHLUMBERGER.

NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

09-11-2008		Reported By		CARLSON							
DailyCosts: Drilling	\$0			Completion	\$968	Daily Total		\$968			
Cum Costs: Drilling	\$686,974			Completion	\$200,419	Well Total		\$887,393			
MD	9,490	TVD	9,490	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation : MESA VERDE		PBTD : 0.0		Perf : 7956-9268				PKR Depth : 0.0			

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PERFORATE LPR FROM 8900'-01', 8912'-13', 8923'-24', 8949'-50', 8988'-89', 9026'-27', 9093'-95', 9141'-42', 9167'-68', 9217'-18', 9239'-40', 9266'-68' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4174 GAL 16# LINEAR PAD, 2095 GAL YF116 ST+ PAD, 26213 GAL YF116 ST+ WITH 76300# 20/40 SAND @ .5-4 PPG. MTP 6375 PSIG. MTR 52 BPM. ATP 5391 PSIG. ATR 47.4 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP @ 8855' & PERFORATE M/LPR FROM 8558'-59', 8565'-66', 8585'-86', 8613'-14', 8625'-26', 8678'-79', 8696'-97', 8724'-25', 8759'-60', 8766'-67', 8785'-86', 8837'-38' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2073 GAL YF116 ST+ PAD 21428 GAL YF116 ST+ WITH 57100# 20/40 SAND @ .5-4 PPG. MTP 6455 PSIG. MTR 51.7 BPM. ATP 5890 PSIG. ATR 47.3 BPM. ISIP 3350 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP @ 8520' & PERFORATE MPR FROM 8366'-67', 8398'-99', 8409'-10', 8418'-19', 8433'-34', 8441'-42', 8464'-65', 8470'-71', 8473'-74', 8482'-83', 8493'-94', 8502'-03' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2079 GAL YF116 ST+ PAD, 29320 GAL YF116 ST+ WITH 88600# 20/40 SAND @ .5-4 PPG. MTP 6415 PSIG. MTR 52.1 BPM. ATP 5810 PSIG. ATR 44.3 BPM. ISIP 3500 PSIG. RD SCHLUMBERGER
			RUWL. SET 6K CFP AT 8325' & PERFORATE MPR FROM 8131'-32', 8139'-40', 8162'-63', 8176'-77', 8188'-89', 8200'-01', 8219'-20', 8232'-33', 8249'-50', 8286'-87', 8296'-97', 8308'-09' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4035 GAL YF116 ST+ PAD, 45337 GAL YF116 ST+ WITH 155100# 20/40 SAND @ .5-5 PPG. MTP 6676 PSIG. MTR 50.6 BPM. ATP 4932 PSIG. ATR 42.1 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER
			RUWL. SER 6K CFP AT 8110'. PERFORATE MPR FROM 7956'-57', 7974'-75', 7986'-87', 7995'-96', 8004'-05', 8012'-13', 8025'-26', 8041'-42', 8055'-56', 8062'-63', 8079'-80', 8087'-88' @ 3 SPF @ 120° PHASING RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2068 GAL YF116 ST+ PAD, 51857 GAL YF116 ST+ WITH 179500# 20/40 SAND @ .5-4 PPG. MTP 6170 PSIG. MTR 52.1 BPM. ATP 4877 PSIG. ATR 49.9 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER. SDFN.

09-12-2008		Reported By		CARLSON							
DailyCosts: Drilling	\$0			Completion	\$489,640	Daily Total		\$489,640			
Cum Costs: Drilling	\$686,974			Completion	\$690,059	Well Total		\$1,377,034			
MD	9,490	TVD	9,490	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation : MESA VERDE, WASATCH		PBTD : 0.0		Perf : 5215-9268				PKR Depth : 0.0			

Activity at Report Time: MIRU SERVICE UNIT TO DRILL PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1730 PSIG RUWL SET 6K CFP AT 7910'. PERFORATE U/MPR FROM 7624'-25', 7630'-31', 7677'-78', 7691'-93', 7719'-20', 7786'-87', 7825'-27', 7854'-55', 7876'-77', 7893'-94' @ 3 SPF @ 120° PHASING. RDWL. . RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2073 GAL YF116 ST+ PAD, 33942 GAL YF116 ST+ WITH 108900 # 20/40 SAND @ .5-5 PPG. MTP 6445 PSIG. MTR 51.5 BPM. ATP 5176 PSIG. ATR 48.6 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER

RUWL SET 6K CFP AT 7590'. PERFORATE UPR FROM 7346'-47', 7355'-56', 7361'-62', 7378'-80', 7385'-86', 7420'-21', 7475'-76', 7489'-90', 7500'-01', 7564'-66' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2078 GAL YF116 ST+ PAD, 34717 GAL YF116ST+ WITH 112500 #20/40 SAND @ .5-5 PPG. MTP 6356 PSIG. MTR 51.2 BPM. ATP 4806 PSIG. ATR 47.6 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER

RUWL SET 6K CFP AT 7250'. PERFORATE NH FROM 7049'-50', 7056'-57', 7078'-79', 7105'-06', 7112'-13', 7139'-40', 7155'-56', 7163'-64', 7173'-74', 7202'-03', 7209'-10', 7214'-15' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2075 GAL YF116 ST+ PAD, 41169 GAL YF116ST+ WITH 137900 #20/40 SAND @ .5-5 PPG. MTP 6240 PSIG. MTR 51.1 BPM. ATP 4622 PSIG. ATR 49.3 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER

RUWL SET 6K CFP AT 7010'. PERFORATE NH FROM 6763'-64', 6793'-94', 6807'-08', 6814'-15', 6843'-44', 6852'-53', 6866'-67', 6873'-74', 6897'-98', 6931'-32', 6940'-41', 6985'-86' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2080 GAL YF116 ST+ PAD, 30763 GAL YF116ST+ WITH 93400 #20/40 SAND @ .5-4 PPG. MTP 6497 PSIG. MTR 52.4 BPM. ATP 5481 PSIG. ATR 46.5 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER

RUWL SET 6K CFP AT 6700'. PERFORATE Ba FROM 6320'-21', 6339'-40', 6375'-76', 6402'-03', 6418'-19', 6444'-45', 6491'-92', 6529'-30', 6562'-63', 6599'-6600'(MIS FIRE), 6612'-13', 6645'-46' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2088 GAL YF116 ST+ PAD, 23323 GAL YF116ST+ WITH 64900 #20/40 SAND @ .5-4 PPG. MTP 6595 PSIG. MTR 52.4 BPM. ATP 5446 PSIG. ATR 39.9 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER

RUWL SET 6K CFP AT 6250'. PERFORATE Ca/Ba FROM 5948'-49', 5976'-77', 5986'-87', 6040'-41', 6055'-56', 6084'-85', 6115'-16', 6159'-60', 6178'-79', 6184'-85', 6218'-19', 6228'-29' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2078 GAL YF116 ST+ PAD, 32501 GAL YF116ST+ WITH 101700 #20/40 SAND @ .5-4 PPG. MTP 6382 PSIG. MTR 52.4 BPM. ATP 4373 PSIG. ATR 47.9 BPM. ISIP 1800 PSIG. RD SCHLUMBERGER

RUWL SET 6K CFP AT 5800'. PERFORATE Ca FROM 5574'-76', 5583'-85', 5591'-93', 5659'-60', 5674'-75', 5724'-25', 5742'-43', 5761'-62', 5773'-74' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2075 GAL YF116 ST+ PAD, 32505 GAL YF116ST+ WITH 101100 #20/40 SAND @ .5-4 PPG. MTP 6340 PSIG. MTR 52.4 BPM. ATP 4537 PSIG. ATR 48.7 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER

RUWL SET 6K CFP AT 5520'. PERFORATE Pp/Ca FROM 55351'-52', 5365'-69', 5439'-40', 5488'-89', 5493'-95', 5500'-01', 5506'-08' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2073 GAL YF116 ST+ PAD, 32421 GAL YF116ST+ WITH 102100 #20/40 SAND @ .5-4 PPG. MTP 6179 PSIG. MTR 52.3 BPM. ATP 4839 PSIG. ATR 49.2 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER

RUWL SET 6K CFP AT 5300'. PERFORATE Pp FROM 5215'-17', 5221'-23', 5232'-34', 5239'-42', 5245'-48' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2068 GAL YF116 ST+ PAD, 34381 GAL YF116ST+ WITH 108400 #20/40 SAND @ .5-4 PPG. MTP 5562 PSIG. MTR 51.7 BPM. ATP 4199 PSIG. ATR 48.7 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER

RUWL. SET 6K CBP AT 5113'. RDMO CUTTERS WIRELINE.

09-19-2008		Reported By		HISLOP	
Daily Costs: Drilling	\$0	Completion	\$34,613	Daily Total	\$34,613
Cum Costs: Drilling	\$686,974	Completion	\$724,672	Well Total	\$1,411,647
MD	9,490	TVD	9,490	Progress	0
Formation : MESA VERDE, WASATCH		PBTD : 9439.0		Perf : 5215-9268	
Activity at Report Time: CLEAN OUT AFTER FRAC				MW	0.0
				Visc	0.0
				PKR Depth : 0.0	

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND TREE. NU BOP RIH W/BIT & PUMP OFF SUB TO 5113'. RU TO DRILL PLUGS. SDFN.

09-20-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$15,034	Daily Total	\$15,034
Cum Costs: Drilling	\$686,974	Completion	\$739,706	Well Total	\$1,426,681

MD	9,490	TVD	9,490	Progress	0	Days	12	MW	0.0	Visc	0.0
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Formation : MESA VERDE, **PBTD :** 9439.0 **Perf :** 5215-9268 **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: PREP TO RUWL FOR FREE PT.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5113', 5300', 5520', 5800', 6250', 6700', 7010', 7250', 7590', 7910', 8110', & 8325'. RIH TAG @ 8436'. CIRCULATE & PUSH DOWN REMAINS OF CFP FROM 8325' TO 8496'. TBG STUCK. UNABLE TO ROTATE TBG. PRESSURED TO 3500 PSIG. BLED OFF BUT UNABLE TO PUMP DOWN TBG. WORKED TBG 2-1/2 HRS W/NO MOVEMENT. SI TBG. FLOWED CSG.

FLOWED 24 HRS. 32/64" CHOLE. FCP 525 PSIG. SITP 0 PSIG. 90 BFPH. RECOVERED 1546 BLW. 12154 BLWTR.

09-21-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$20,941	Daily Total	\$20,941
Cum Costs: Drilling	\$686,974	Completion	\$760,647	Well Total	\$1,447,622

MD	9,490	TVD	9,490	Progress	0	Days	13	MW	0.0	Visc	0.0
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Formation : MESA VERDE, **PBTD :** 9439.0 **Perf :** 5215-9268 **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FCP 525 PSIG. 32/64" CHOKE. SITP 0 PSIG. WORK STUCK TBG. UNABLE TO FREE. RU CASED HOLE SOLUTIONS. RAN FREE POINT TOOL. TO TAG @ 8491' (TOP OF POBS). FREE POINT TBG. TBG FREE TO 8497'. RIH WITH 1-11/16" O.D. CHEMICAL CUTTER. CUT 2-3/8" TBG @ 8482'. POH. RDWL. POH. LANDED TBG @ 8411' KB. ND BOP. NU TREE.

FLOWED 17 HRS. 24/64" CHOKE. FTP 600 PSIG. CP 750 PSIG. 42 BFPH. RECOVERED 762 BLW. 11392 BLWTR.

TUBING DETAIL LENGTH

1-JT 2-3/8" 4.7# N-80 TBG (CHEMICAL CUT) 20.00'
 XN NIPPLE 1.30'
 261 JTS 2-3/8" 4.7# N-80 TBG 8374.17'
 BELOW KB 16.00'
 LANDED @ 8411.47' KB

FISH LEFT IN HOLE

3-7/8" HURRICANE MILL .35"
 POBS DUAL FLOAT SUBS. [3-1/4" O.D.] 2.63'
 2-3/8" 4.7# N-80 (CHEMICAL CUT JT) 12.38'

09-22-2008 Reported By HISLOP

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 17 HRS. 24/64" CHOKE. FTP 950 PSIG. CP 1700 PSIG. 26 FPH. RECOVERED 440 BLW. 7660 BLWTR. SI 7 HRS TO WORK ON FACILITY.

09-27-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$3,363	Daily Total	\$3,363
Cum Costs: Drilling	\$686,974	Completion	\$780,246	Well Total	\$1,467,221

MD	9,490	TVD	9,490	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESA VERDE,		PBTD : 9439.0		Perf : 5215-9268		PKR Depth : 0.0					
WASATCH											

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 16 HRS. 24/64" CHOKE. FTP 800 PSIG. CP 1800 PSIG. 28 BFPH. RECOVERED 456 BLW. 7204 BLWTR. SI 8 HRS TO WORK ON FACILITY.

09-28-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,795	Daily Total	\$2,795
Cum Costs: Drilling	\$686,974	Completion	\$783,041	Well Total	\$1,470,016

MD	9,490	TVD	9,490	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESA VERDE,		PBTD : 9439.0		Perf : 5215-9268		PKR Depth : 0.0					
WASATCH											

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 800 PSIG. CP 1500 PSIG. 28 BFPH. RECOVERED 692 BLW. 6512 BLWTR.

09-29-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,795	Daily Total	\$2,795
Cum Costs: Drilling	\$686,974	Completion	\$785,836	Well Total	\$1,472,811

MD	9,490	TVD	9,490	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : MESA VERDE,		PBTD : 9439.0		Perf : 5215-9268		PKR Depth : 0.0					
WASATCH											

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 800 PSIG. CP 1700 PSIG. 16 FPH. RECOVERED 534 BLW. 5978 BLWTR. SI WO FACILITIES.

FINAL COMPLETION DATE: 9/28/08

10-02-2008 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$686,974	Completion	\$785,836	Well Total	\$1,472,811

MD	9,490	TVD	9,490	Progress	0	Days	22	MW	0.0	Visc	0.0
Formation : MESA VERDE,		PBTD : 9439.0		Perf : 5215-9268		PKR Depth : 0.0					
WASATCH											

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 1150 & SICP 2100 PSIG. TURNED WELL TO QUESTAR SALES AT 9:30 AM, 10/01/08. FLOWING 400 MCFD RATE ON 14/64" POS CK. STATIC 432. METER # 7888.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU01304

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator: EOG RESOURCES, INC. Contact: MARY A. MAESTAS
 E-Mail: mary_maestas@eogresources.com

3. Address: 600 17TH STREET SUITE 1000N DENVER, CO 80202
 3a. Phone No. (include area code) Ph: 303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NWSE 1968FSL 1856FEL 40.06311 N Lat, 109.34809 W Lon
 At top prod interval reported below NWSE 1968FSL 1856FEL 40.06311 N Lat, 109.34809 W Lon
 At total depth NWSE 1968FSL 1856FEL 40.06311 N Lat, 109.34809 W Lon

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No. EAST CHAPITA 66-05
 9. API Well No. 43-047-39282
 10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
 11. Sec., T., R., M., or Block and Survey or Area Sec 5 T9S R23E Mer SLB
 12. County or Parish UINTAH 13. State UT
 14. Date Spudded 07/10/2008 15. Date T.D. Reached 08/08/2008 16. Date Completed D & A Ready to Prod. 10/01/2008
 17. Elevations (DF, KB, RT, GL)* 4882 GL

18. Total Depth: MD 9490 TVD
 19. Plug Back T.D.: MD 9439 TVD
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 RST/CBL/CCL/VDL/GR *Temp, Press*

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2464		1075		0	
7.875	4.500 N-80	11.6	0	9485		1789		430	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8411							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH/MESAVERDE	5215	9268	8900 TO 9268		3	
B)			8558 TO 8838		3	
C)			8366 TO 8503		3	
D)			8131 TO 8309		3	

26. Perforation Record **5215**

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8900 TO 9268	32,647 GALS GELLED WATER & 76,300# 20/40 SAND
8558 TO 8838	23,666 GALS GELLED WATER & 57,100# 20/40 SAND
8366 TO 8503	31,564 GALS GELLED WATER & 88,600# 20/40 SAND
8131 TO 8309	49,537 GALS GELLED WATER & 155,100# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/01/2008	10/08/2008	24	→	120.0	747.0	50.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	SI 1380	2080.0	→	120	747	50		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

RECEIVED
OCT 30 2008
BUREAU OF LAND MANAGEMENT, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5215	9268		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	1959 2590 4732 4864 5464 6128 7218 7800

32. Additional remarks (include plugging procedure):
Please see the attached sheet for detailed perforation and additional formation marker information.

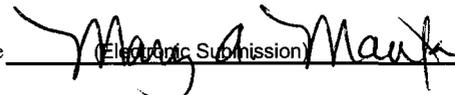
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #64233 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 10/29/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

East Chapita 66-05 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7956-8088	3/spf
7624-7894	3/spf
7346-7566	3/spf
7049-7215	3/spf
6763-6986	3/spf
6320-6646	3/spf
5948-6229	3/spf
5574-5774	3/spf
5351-5508	3/spf
5215-5248	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7956-8088	54,090 GALS GELLED WATER & 179,500# 20/40 SAND
7624-7894	36,180 GALS GELLED WATER & 108,900# 20/40 SAND
7346-7566	36,960 GALS GELLED WATER & 112,500# 20/40 SAND
7049-7215	43,409 GALS GELLED WATER & 137,900# 20/40 SAND
6763-6986	33,008 GALS GELLED WATER & 93,400# 20/40 SAND
6320-6646	25,411 GALS GELLED WATER & 64,900# 20/40 SAND
5948-6229	34,579 GALS GELLED WATER & 101,700# 20/40 SAND
5574-5774	34,580 GALS GELLED WATER & 101,100# 20/40 SAND
5351-5508	34,494 GALS GELLED WATER & 102,100# 20/40 SAND
5215-5248	36,449 GALS GELLED WATER & 108,400# 20/40 SAND

Perforated the Lower Price River from 8900-01', 8912-13', 8923-24', 8949-50', 8988-89', 9026-27', 9093-95', 9141-42', 9167-68', 9217-18', 9239-40', 9266-68' w/ 3 spf.

Perforated the Middle/Lower Price River from 8558-59', 8565-66', 8585-86', 8613-14', 8625-26', 8678-79', 8696-97', 8724-25', 8759-60', 8766-67', 8785-86', 8837-38' w/ 3 spf.

Perforated the Middle Price River from 8366-67', 8398-99', 8409-10', 8418-19', 8433-34', 8441-42', 8464-65', 8470-71', 8473-74', 8482-83', 8493-94', 8502-03' w/ 3 spf.

Perforated the Middle Price River from 8131-32', 8139-40', 8162-63', 8176-77', 8188-89', 8200-01', 8219-20', 8232-33', 8249-50', 8286-87', 8696-97', 8308-09' w/ 3 spf.

Perforated the Middle Price River from 7956-57', 7974-75', 7986-87', 7995-96', 8004-05', 8012-13', 8025-26', 8041-42', 8055-56', 8062-63', 8079-80', 8087-88' w/ 3 spf.

Perforated the Upper/Middle Price River from 7624-25', 7630-31', 7677-78', 7691-93', 7719-20', 7786-87', 7825-27', 7854-55', 7876-77', 7893-94' w/ 3 spf.

Perforated the Upper Price River from 7346-47', 7355-56', 7361-62', 7378-80', 7385-86', 7420-21', 7475-76', 7489-90', 7500-01', 7564-66' w/ 3 spf.

Perforated the North Horn from 7049-50', 7056-57', 7078-79', 7105-06', 7112-13', 7139-40', 7155-56', 7163-64', 7173-74', 7202-03', 7209-10', 7214-15' w/ 3 spf.

Perforated the North Horn from 6763-64', 6793-94', 6807-08', 6814-15', 6843-44', 6852-53', 6866-67', 6873-74', 6897-98', 6931-32', 6940-41', 6985-86' w/ 3 spf.

Perforated the Ba from 6320-21', 6339-40', 6375-76', 6402-03', 6418-19', 6444-45', 6491-92', 6529-30', 6562-63', 6612-13', 6645-46' w/ 3 spf.

Perforated the Ca/Ba from 5948-49', 5976-77', 5986-87', 6040-41', 6055-56', 6084-85', 6115-16', 6159-60', 6178-79', 6184-85', 6218-19', 6228-29' w/ 3 spf.

Perforated the Ca from 5574-76', 5583-85', 5591-93', 5659-60', 5674-75', 5724-25', 5742-43', 5761-62', 5773-74' w/ 3 spf.

Perforated the Pp/Ca from 5351-52', 5365-69', 5439-40', 5488-89', 5493-95', 5500-01', 5506-08' w/ 3 spf.

Perforated the Pp from 5215-17', 5221-23', 5232-34', 5239-42', 5245-48' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	8774
Sego	9307

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: East Chapita 66-05

API number: 4304739282

Well Location: QQ NWSE Section 5 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,980	2,010	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom)
 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 10/29/2008

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-01304
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: E CHAPITA 66-05
------------------------------------	--

2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047392820000
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3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
---	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1968 FSL 1856 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 05 Township: 09.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/31/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Pit closure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed on 7/31/2009 as per the APD procedure.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 06, 2009

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 8/6/2009