



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

CERTIFIED MAIL

ARTICLE NO: 7006 0100 0004 0589 1724

April 27, 2007

Encana Oil & Gas (USA) Inc.
950 17th Street, Suite 2600
Denver, Colorado 80202
Attn: Mr. Barrett Brannon

**RE: COMMINGLING APPLICATION
East Chapita 68-04
East Chapita 64-05
SECTION 4 T9S, R23E
UINTAH COUNTY, UTAH
LEASE: U-01304**

Mr. Barrett Brannon:

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch, and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in black ink, appearing to read "Kaylehe R. Gardner".

Kaylehe R. Gardner
Sr. Regulatory Assistant

RECEIVED

MAY 01 2007

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR DIV. OF OIL, GAS & MINING
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. U-01304	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No.	
8. Lease Name and Well No. East Chapita 64-05	
9. API Well No. 43-047-39281	
10. Field and Pool, or Exploratory Natural Buttes/Wasatch/Mesaverde	11. Sec., T. R. M. or Blk. and Survey or Area Section 5, T9S, R23E S.L.B.&M
12. County or Parish Uintah	13. State UT
14. Distance in miles and direction from nearest town or post office* 43.7 Miles South of Vernal, UT	15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 657 Lease Line 561 Drilling Line
16. No. of acres in lease 2451	17. Spacing Unit dedicated to this well 40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2850	19. Proposed Depth 9560
20. BLM/BIA Bond No. on file NM 2308	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4931 GL
22. Approximate date work will start*	23. Estimated duration 45 Days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 04/26/2007
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Title Sr. Regulatory Assistant		
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Approved by (Signature) 	Name (Printed Typed) BRADLEY G. HILL	Date 05-16-07
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Title ENVIRONMENTAL MANAGER	Office	
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Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

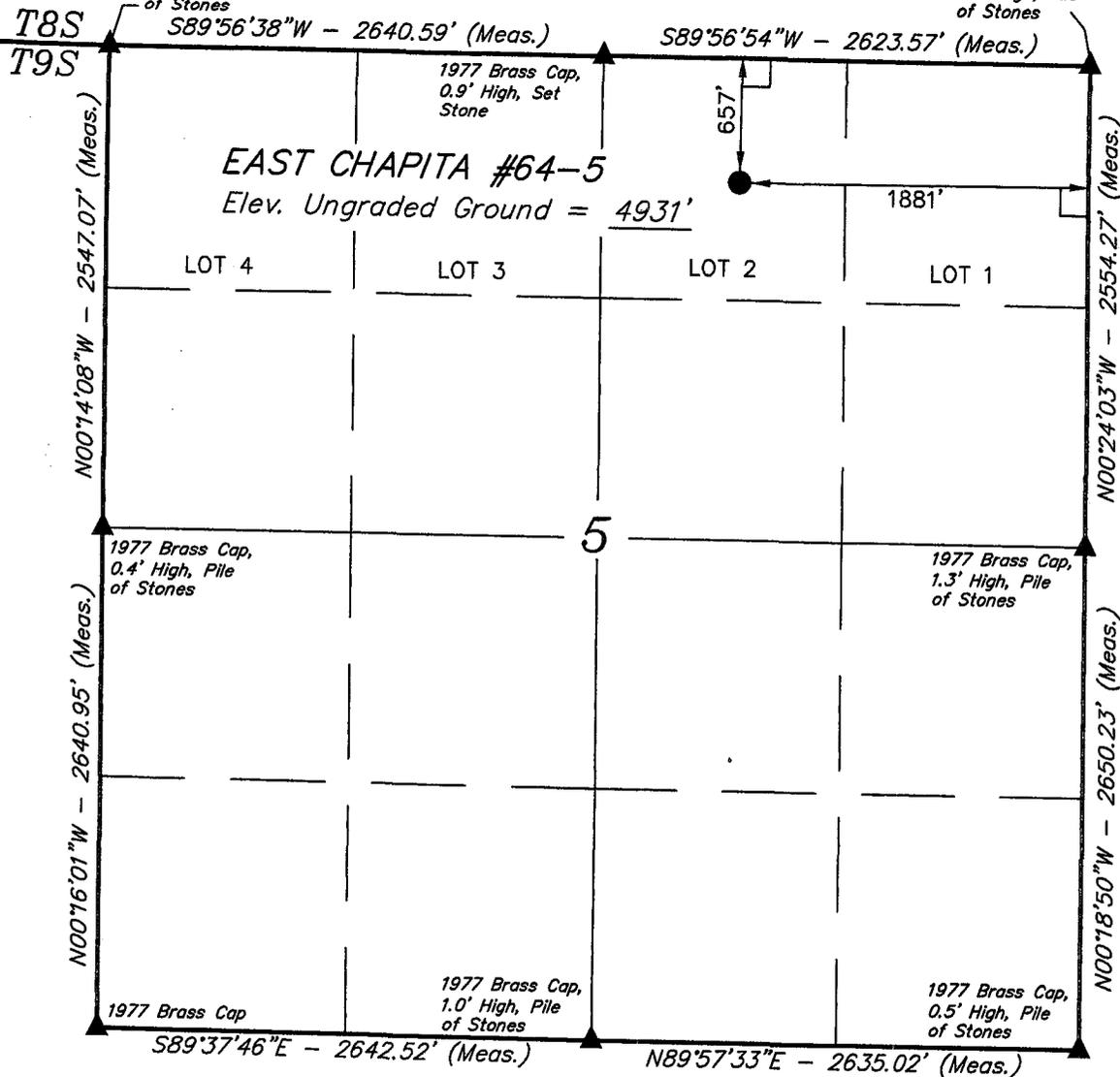
*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

T9S, R23E, S.L.B.&M.

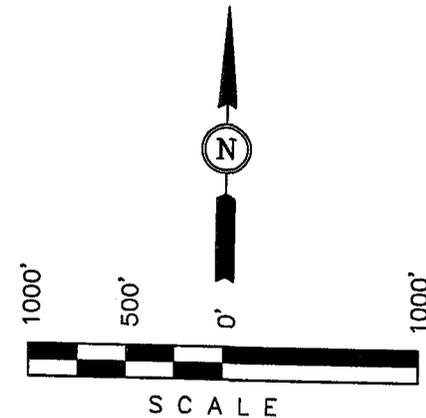
EOG RESOURCES, INC.

Well location, EAST CHAPITA #64-5, located as shown in the NW 1/4 NE 1/4 of Section 5, T9S, R23E, S.L.B.&M., Uintah County, Utah.



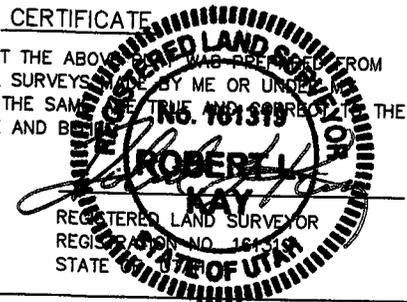
BASIS OF ELEVATION

BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = $40^{\circ}04'12.67''$ (40.070186)
 LONGITUDE = $109^{\circ}20'53.67''$ (109.348242)
 (NAD 27)
 LATITUDE = $40^{\circ}04'12.80''$ (40.070222)
 LONGITUDE = $109^{\circ}20'51.22''$ (109.347561)

UNTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-30-06	DATE DRAWN: 09-01-06
PARTY P.J. M.B. C.H.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

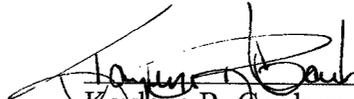
**EAST CHAPITA 64-05
657' FNL & 1881' FEL (NWNE)
SECTION 5, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., and EnCana Oil & Gas (USA) Inc., Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 26th day of April, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

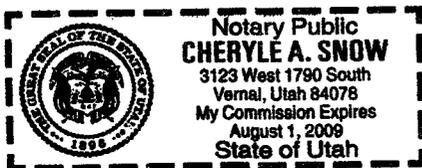
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management and EnCana Oil & Gas (USA) Inc..

Further affiant saith not.



Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 26th day of April, 2007.





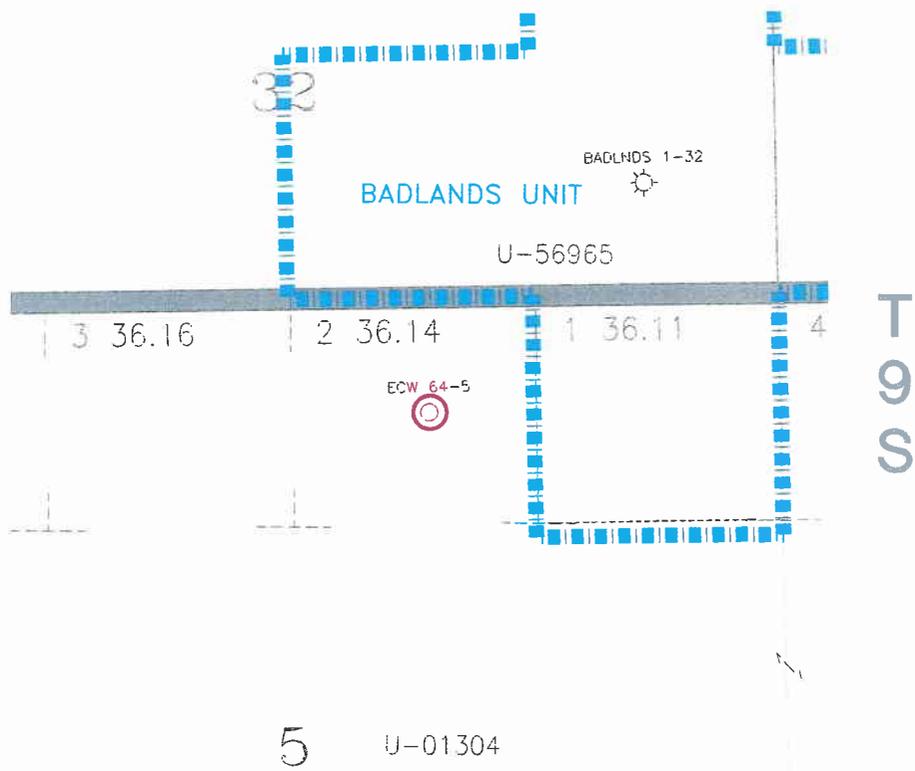
Notary Public

My Commission Expires: August 1, 2009

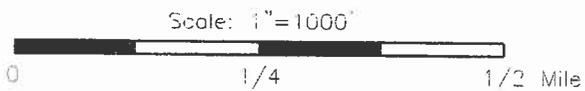
Exhibit "A" to Affidavit
East Chapita 64-05 Application to Commingle

EnCana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, Colorado 80202
Attention: Mr. Barrett Brannon

R 23 E



○ EAST CHAPITA 64-5





Denver Division

EXHIBIT "A"

EAST CHAPITA 64-5
Commingling Application
Uintah County, Utah

Scale: 1"=1000'	D:\utah\Commingling\pwr_E064-5_commingling.dwg WEC	Author TLM	Apr 20, 2007 - 9:36am
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EIGHT POINT PLAN

EAST CHAPITA 64-05
NW/NE, SEC. 05, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	2,035		Shale	
Wasatch	4,982	Primary	Sandstone	Gas
Chapita Wells	5,587	Primary	Sandstone	Gas
Buck Canyon	6,233	Primary	Sandstone	Gas
North Horn	6,854	Primary	Sandstone	Gas
KMV Price River	7,376	Primary	Sandstone	Gas
KMV Price River Middle	8,179	Primary	Sandstone	Gas
KMV Price River Lower	9,043	Primary	Sandstone	Gas
Sego	9,352		Sandstone	
TD	9,560			

Estimated TD: **9,560' or 200'± below Sego top**

Anticipated BHP: 5,220 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

EIGHT POINT PLAN

EAST CHAPITA 64-05
NW/NE, SEC. 05, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	45' – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe
Insert Float Collar (PDC drillable)
Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay

EIGHT POINT PLAN

EAST CHAPITA 64-05
NW/NE, SEC. 05, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 150 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

EIGHT POINT PLAN

EAST CHAPITA 64-05
NW/NE, SEC. 05, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Tail: 900 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

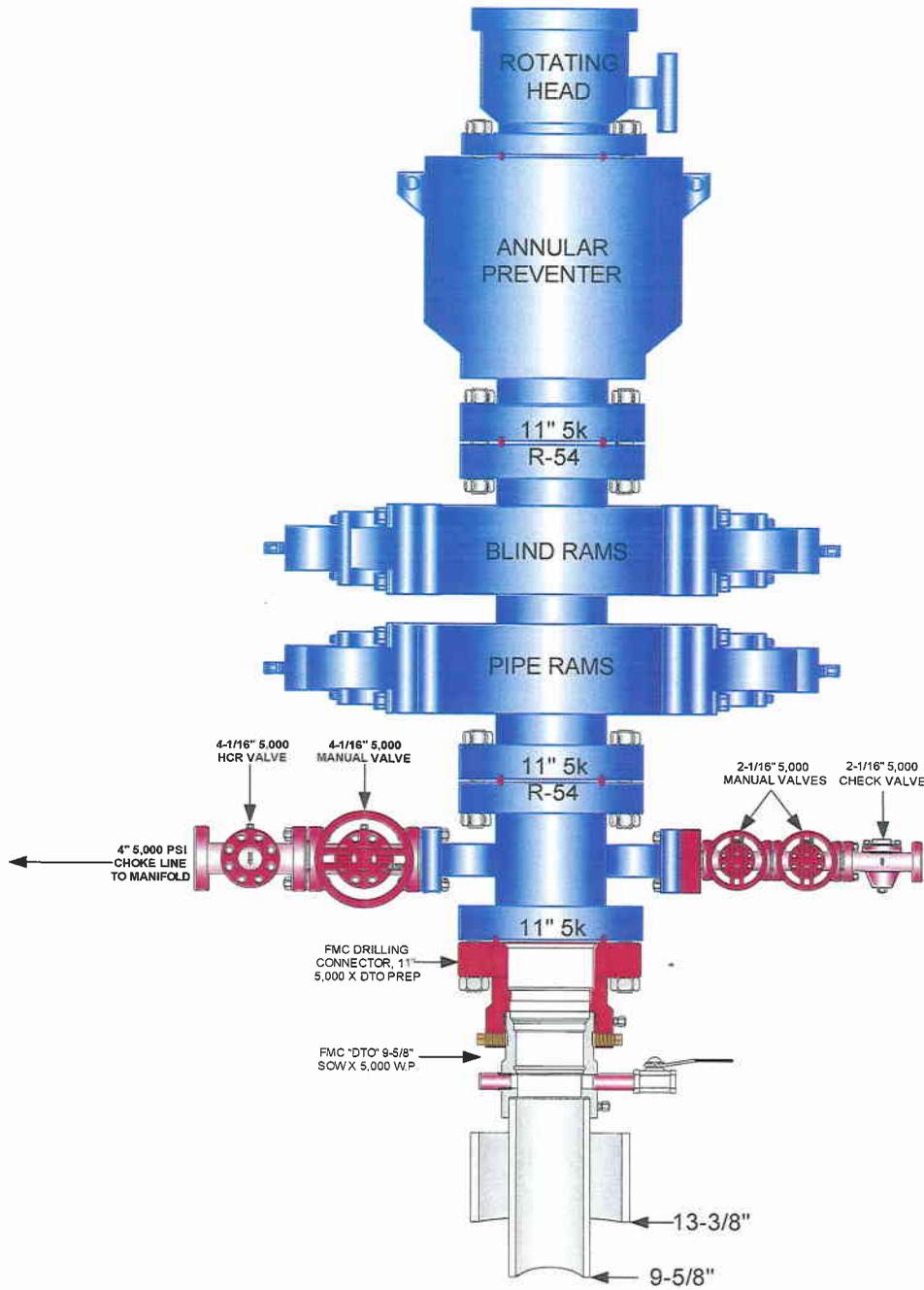
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

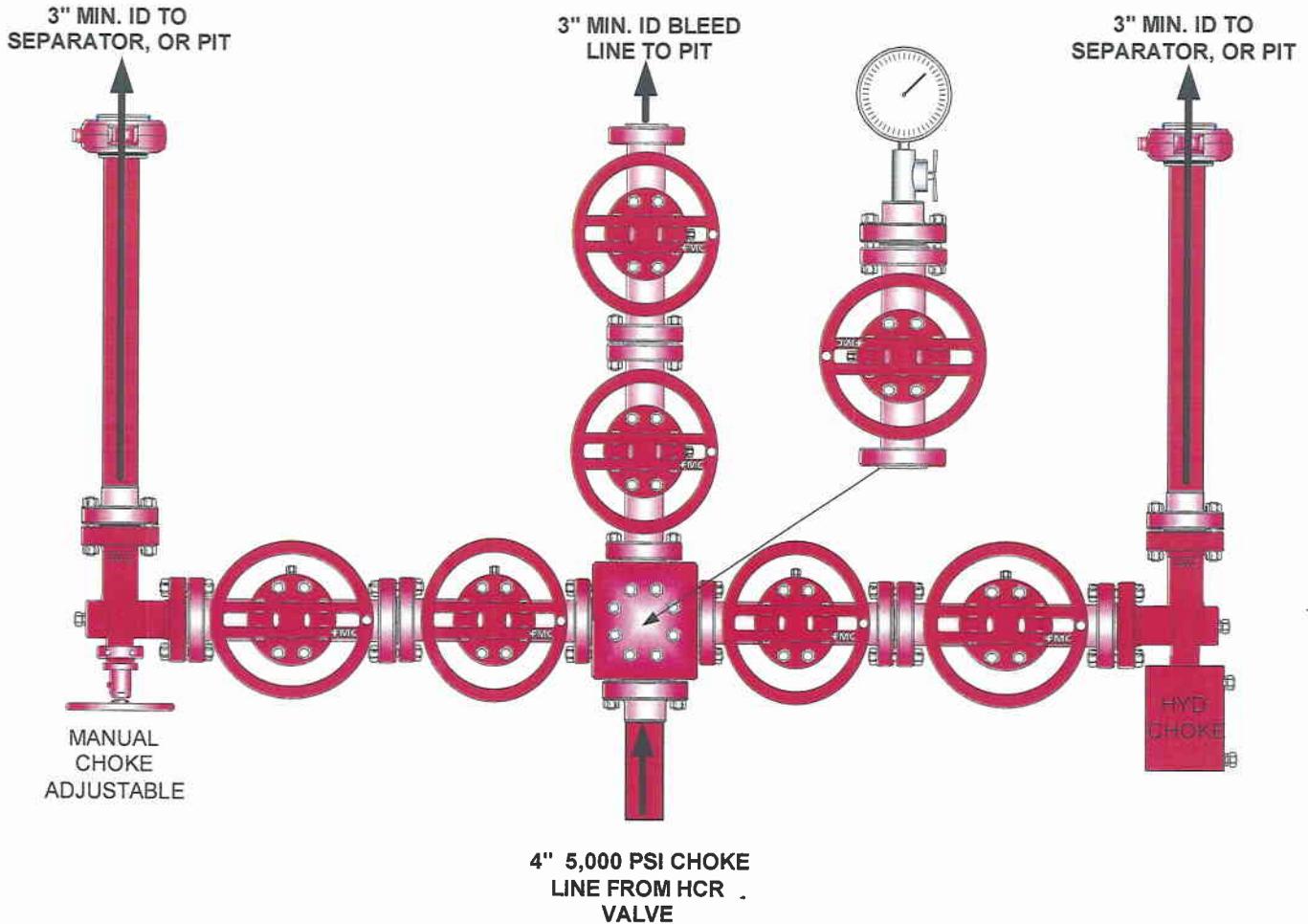
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***East Chapita 64-05
NWNE, Section 5, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 315 feet long with a 40-foot right-of-way, disturbing approximately 0.29 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.13 acres. The pipeline is approximately 257 feet long with a 40-foot right-of-way, disturbing approximately 0.24 acre.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 43.7 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 315' in length. See attached Topo B.
- B. The access road has a 40 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

The entire length of the proposed access road is located within lease. Therefore, an off-lease right-of-way is not required.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.

2. Gas gathering lines – A 4” gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 257’ x 40’. The proposed pipeline leaves the eastern edge of the well pad (Lease UTU-01304) proceeding in a easterly direction for an approximate distance of 257’ to Section 5, T9S, R23E tying into an existing pipeline in the NWNE of Section 5, T9S, R23E. Pipe will be 4” NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4” OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 20-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the NWNE of section 5, T9S, R23E, proceeding southerly for an approximate distance of 257’ to the NWNE of section 5, T9S, R23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16 millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation

hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the east side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil east of corner #5. The location topsoil will be stockpiled providing easy access for interim reclamation and protection from existing topography. Upon completion of construction, the

stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

Rip rap will be used from corner 2 to 8.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See

attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	6.0
Needle and Threadgrass	6.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing saltbush	3.0
Indian ricegrass	2.0
Needle and Threadgrass	2.0
Crested wheatgrass	1.0
Scarlet globe mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might

further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey will be conducted and submitted by Montgomery Archaeological Consultants. A paleontological survey will be conducted and submitted by Intermountain Paleo.

Additional Surface Stipulations:

No construction or drilling activities will be conducted between May 15th and June 20th due to Antelope stipulations.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 64-05 well, located in the NWNE, of Section 5, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

April 26, 2007 _____
Date



Kaylene R. Gardner, Sr. Regulatory Assistant

Onsite Date: March 28, 2007

EOG RESOURCES, INC.
EAST CHAPITA #64-5
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 5, T9S, R23E, S.L.B.&M.

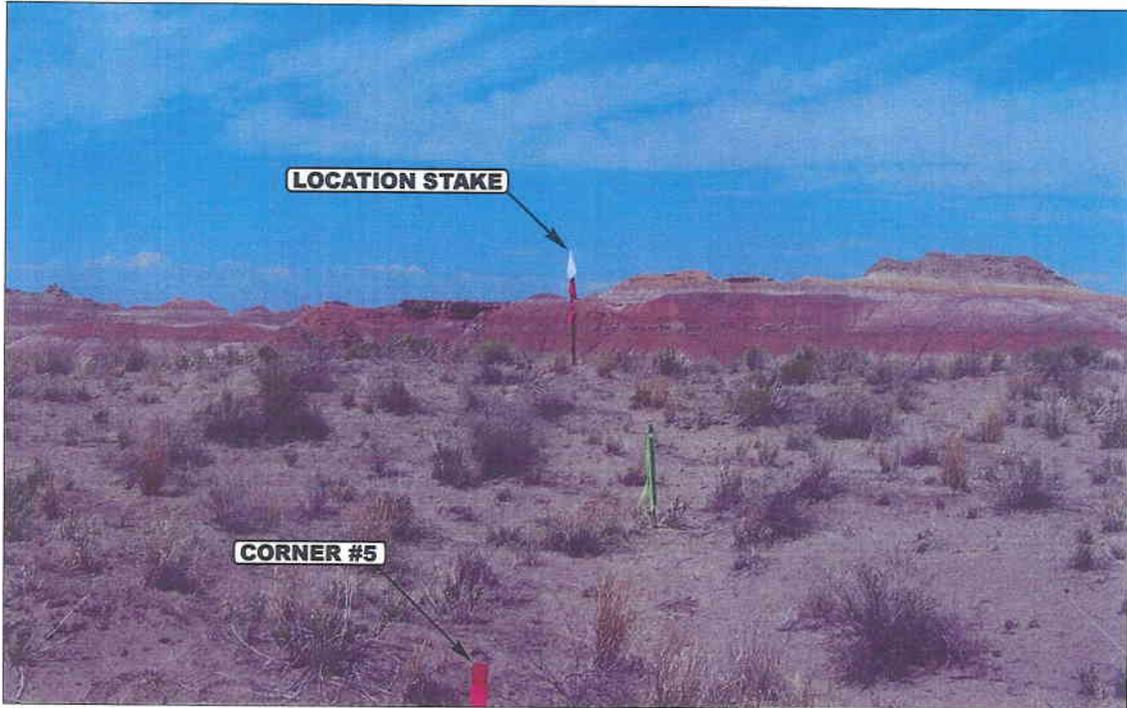


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

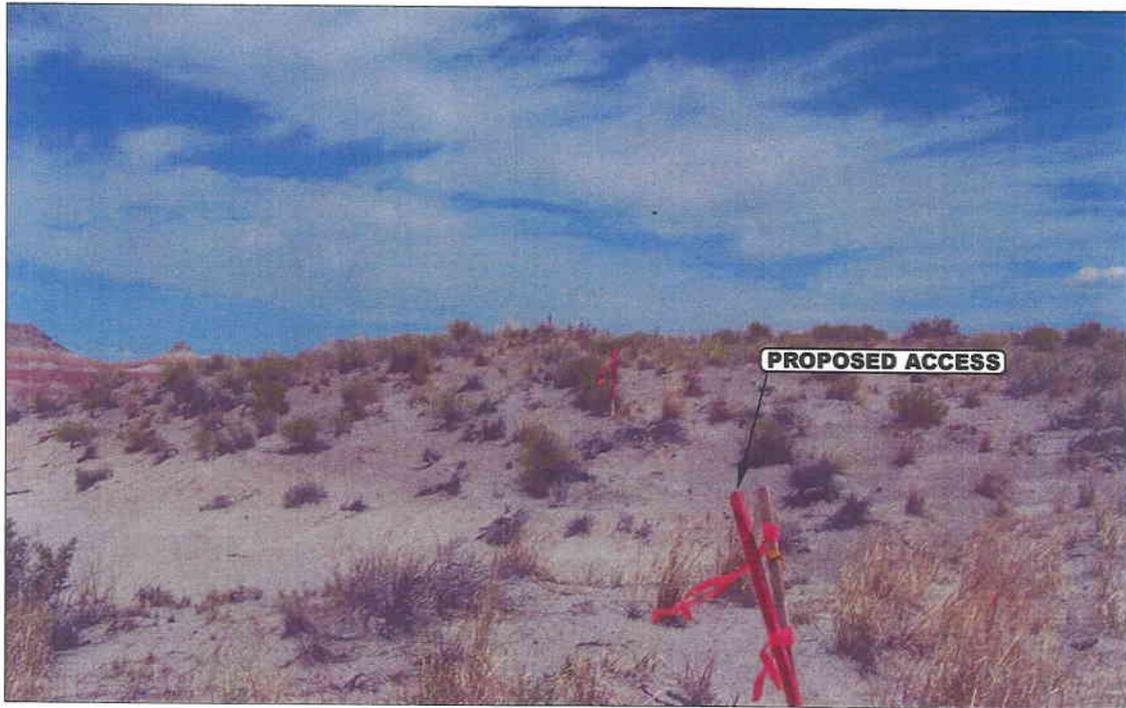


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

09 06 06
 MONTH DAY YEAR

PHOTO

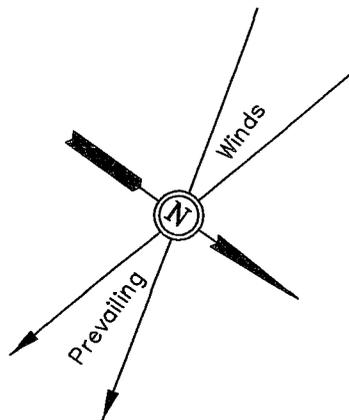
TAKEN BY: P.J.

DRAWN BY: A.A.

REVISED: 00-00-00

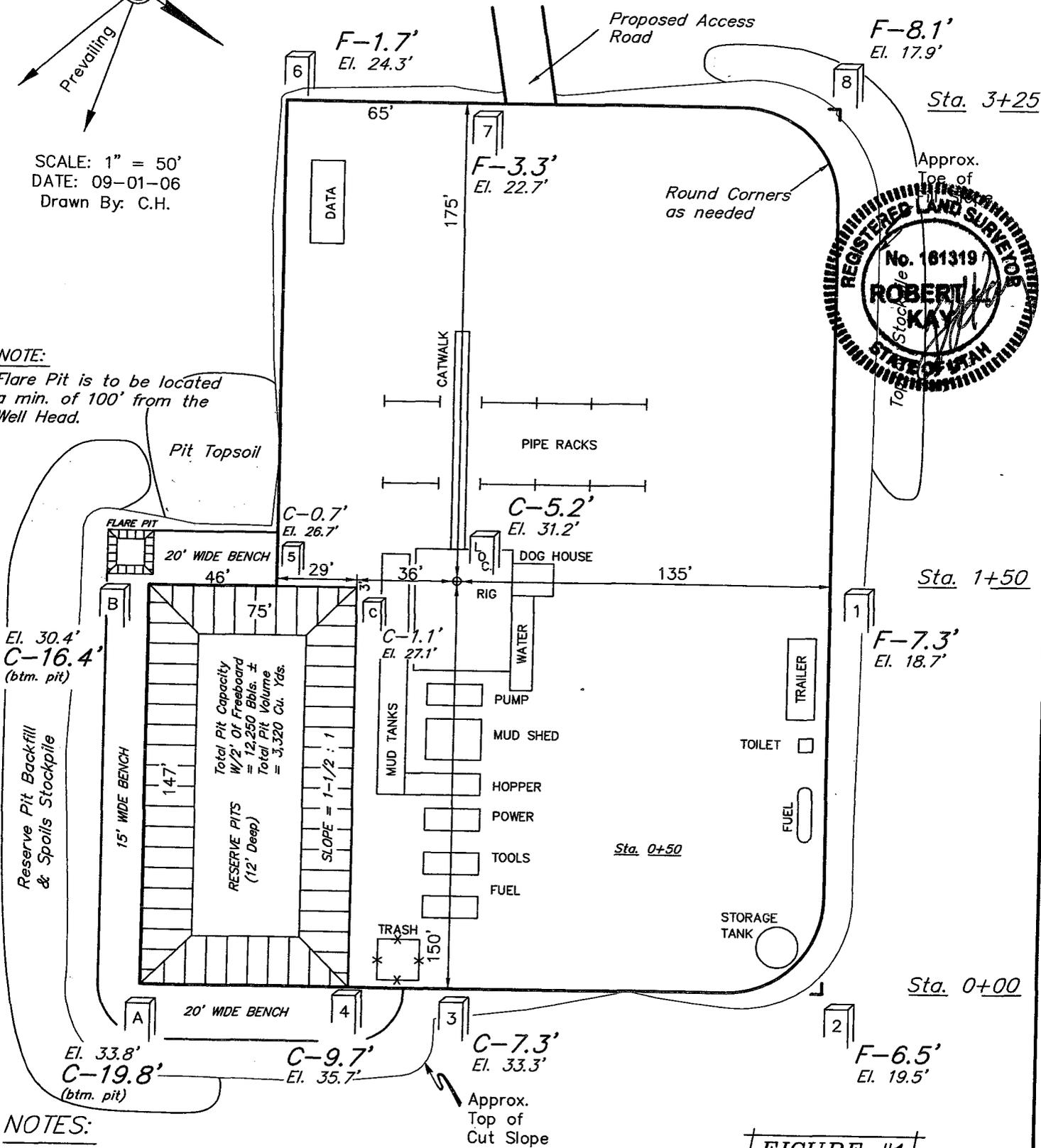
EOG RESOURCES, INC.

LOCATION LAYOUT FOR
 EAST CHAPITA #64-5
 SECTION 5, T9S, R23E, S.L.B.&M.
 657' FNL 1881' FEL



SCALE: 1" = 50'
 DATE: 09-01-06
 Drawn By: C.H.

NOTE:
 Flare Pit is to be located
 a min. of 100' from the
 Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4931.2'

FINISHED GRADE ELEV. AT LOC. STAKE = 4926.0'

FIGURE #1

EOG RESOURCES, INC.

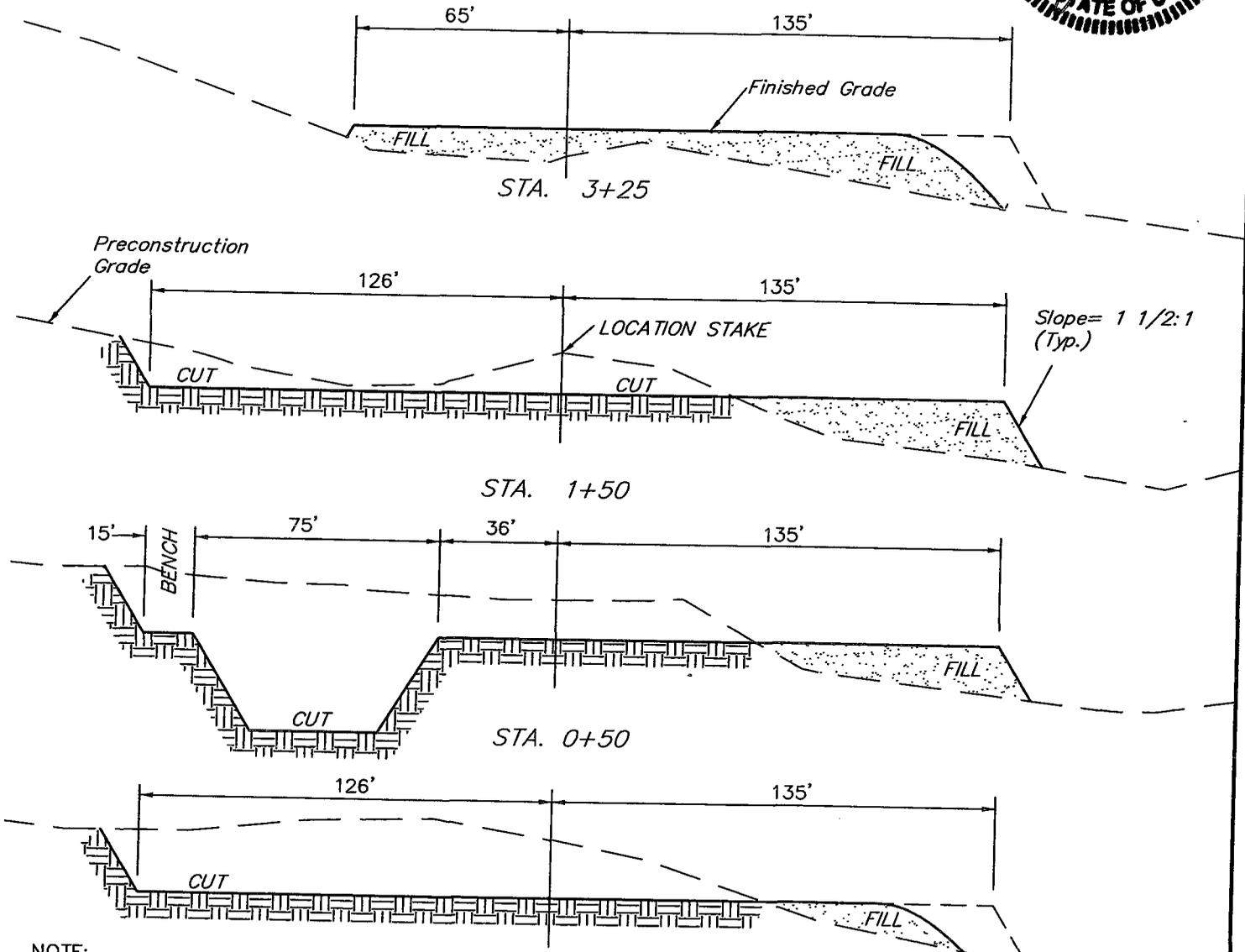
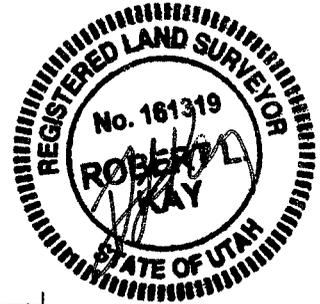
FIGURE #2

TYPICAL CROSS SECTIONS FOR

EAST CHAPITA #64-5
SECTION 5, T9S, R23E, S.L.B.&M.
657' FNL 1881' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 09-01-06
Drawn By: C.H.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,690 Cu. Yds.
Remaining Location	= 9,400 Cu. Yds.
TOTAL CUT	= 11,090 CU.YDS.
FILL	= 7,740 CU.YDS.

EXCESS MATERIAL	= 3,350 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,350 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

EOG RESOURCES, INC.

PRODUCTION FACILITY LAYOUT FOR

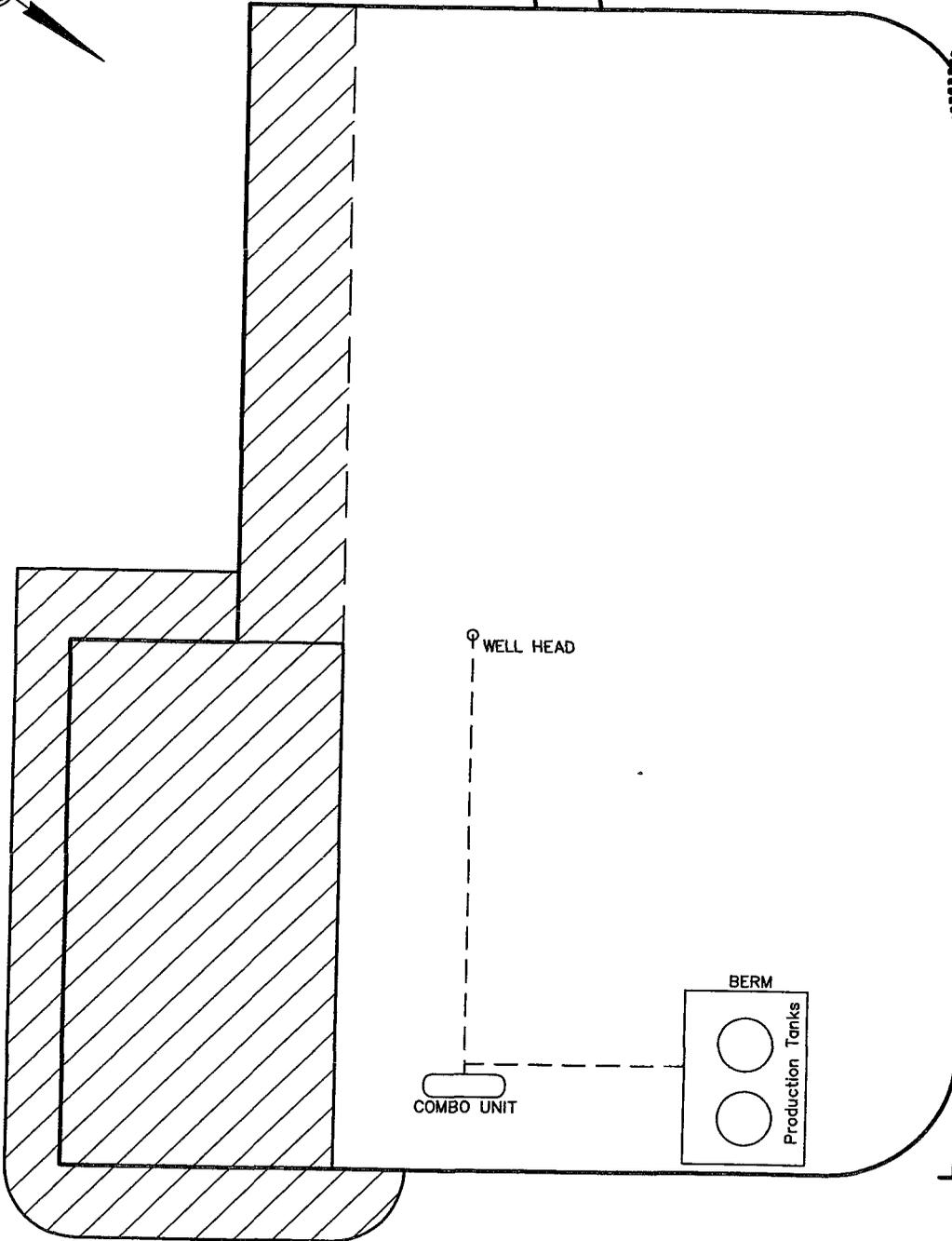
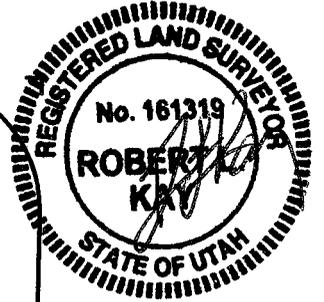
EAST CHAPITA #64-5

SECTION 5, T9S, R23E, S.L.B.&M.

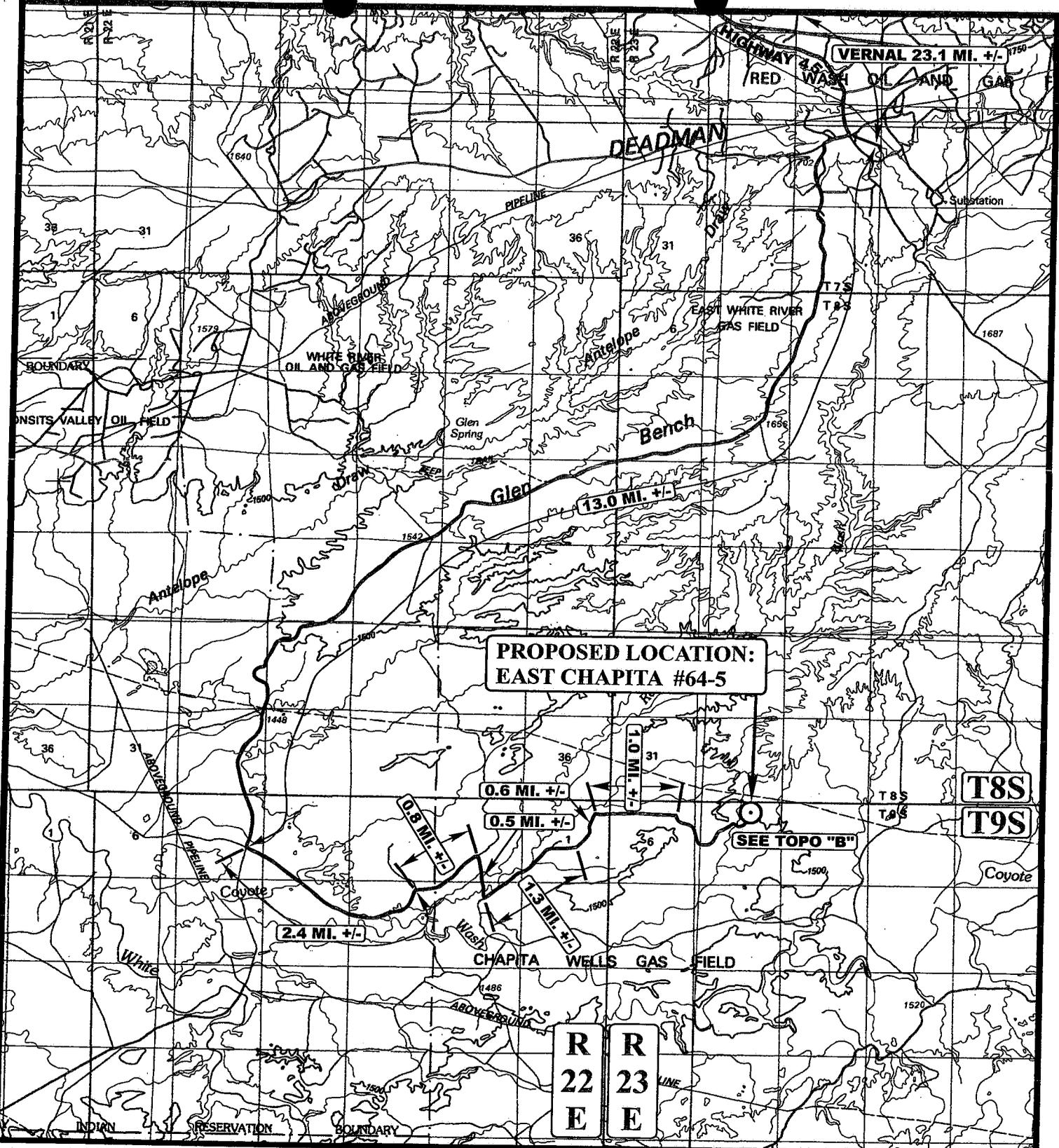
657' FNL 1881' FEL

SCALE: 1" = 50'
DATE: 09-01-06
Drawn By: C.H.

Proposed Access
Road



 RE-HABED AREA



**PROPOSED LOCATION:
EAST CHAPITA #64-5**

SEE TOPO "B"

LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

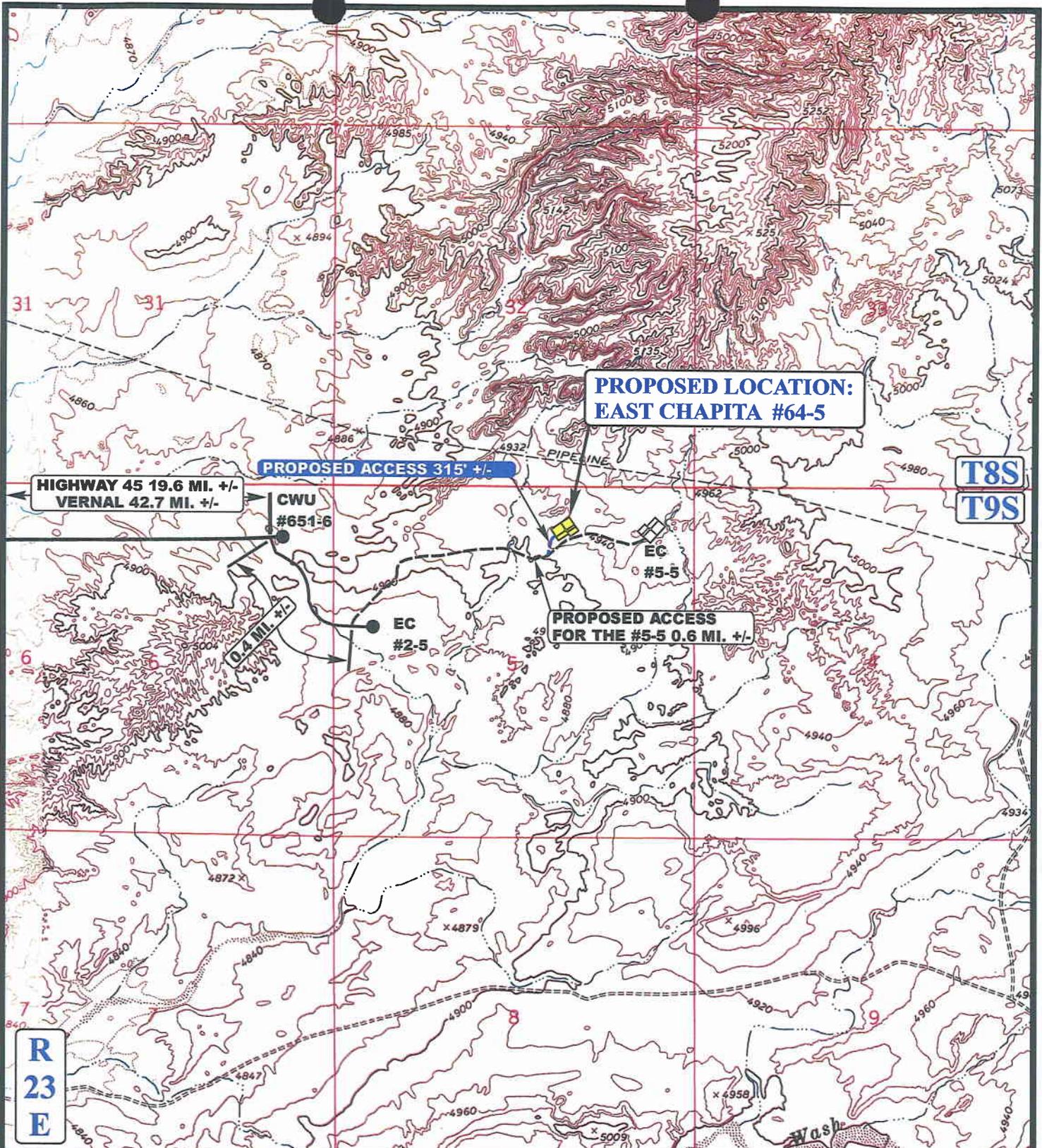
**EAST CHAPITA #64-5
SECTION 5, T9S, R23E, S.L.B.&M.
657' FNL 1881' FEL**

UEIS
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP
 SCALE: 1:100,000 DRAWN BY: A.A. REVISED: 00-00-00

09 06 06
 MONTH DAY YEAR

A
TOPO



**PROPOSED LOCATION:
EAST CHAPITA #64-5**

PROPOSED ACCESS 315' +/-

**HIGHWAY 45 19.6 MI. +/-
VERNAL 42.7 MI. +/-**

**CWU
#651-6**

**PROPOSED ACCESS
FOR THE #5-5 0.6 MI. +/-**

**EC
#2-5**

**EC
#5-5**

**T8S
T9S**

**R
23
E**

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

**EAST CHAPITA #64-5
SECTION 5, T9S, R23E, S.L.B.&M.
657' FNL 1881' FEL**



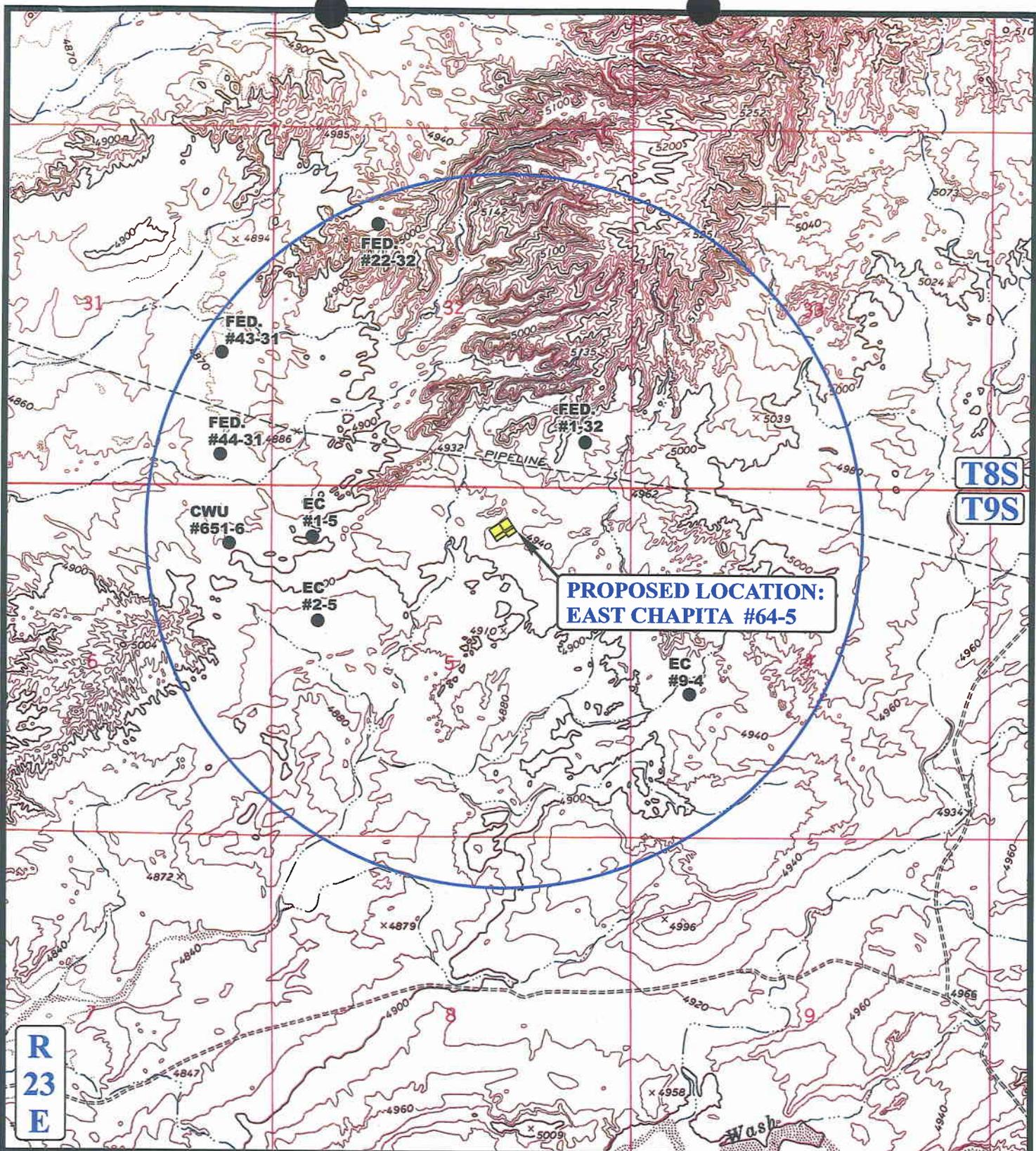
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

09 06 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: A.A. REVISED: 00-00-00





**PROPOSED LOCATION:
EAST CHAPITA #64-5**

**R
23
E**

**T8S
T9S**

LEGEND:

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- ⬮ SHUT IN WELLS
- ⊕ WATER WELLS
- ⬮ ABANDONED WELLS
- ⬮ TEMPORARILY ABANDONED



EOG RESOURCES, INC.

**EAST CHAPITA #64-5
SECTION 5, T9S, R23E, S.L.B.&M.
657' FNL 1881' FEL**



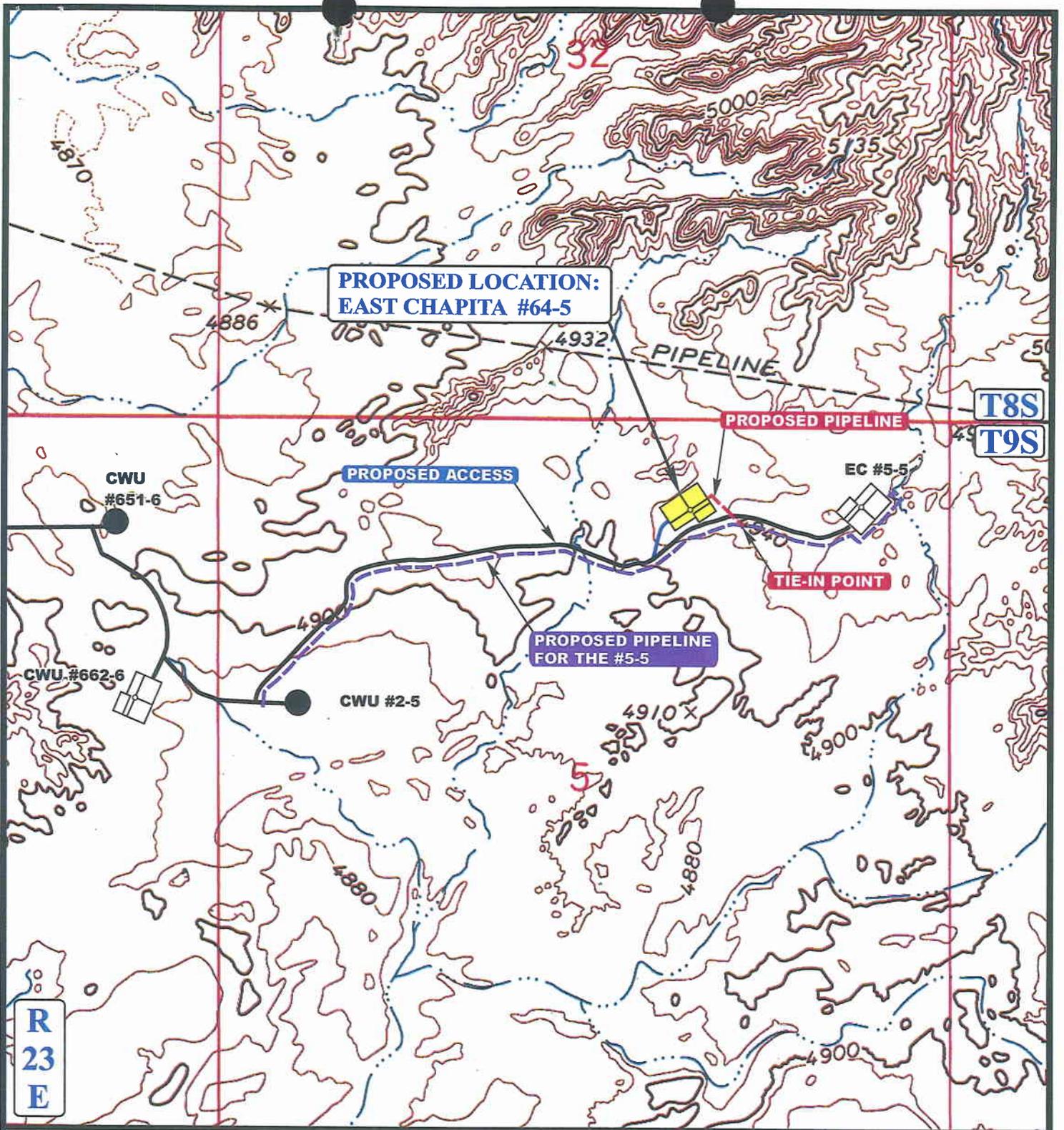
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

09 06 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: A.A. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 257' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

**EAST CHAPITA #64-5
SECTION 5, T9S, R23E, S.L.B.&M.
657' FNL 1881' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
09 06 06
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: A.A. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/01/2007

API NO. ASSIGNED: 43-047-39281

WELL NAME: E CHAPITA 64-05
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:
 NWNE 05 090S 230E
 SURFACE: 0657 FNL 1881 FEL
 BOTTOM: 0657 FNL 1881 FEL
 COUNTY: UINTAH
 LATITUDE: 40.07020 LONGITUDE: -109.3475
 UTM SURF EASTINGS: 640916 NORTHINGS: 4436647
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	5/16/07
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-01304
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSMVD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. NM 2308)

Potash (Y/N)

Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit
 (No. 49-225)

RDCC Review (Y/N)
 (Date:)

Fee Surf Agreement (Y/N)

Intent to Commingle (Y/N)
 (wasatch, mesaverde)

LOCATION AND SITING:

R649-2-3.

Unit: _____

R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

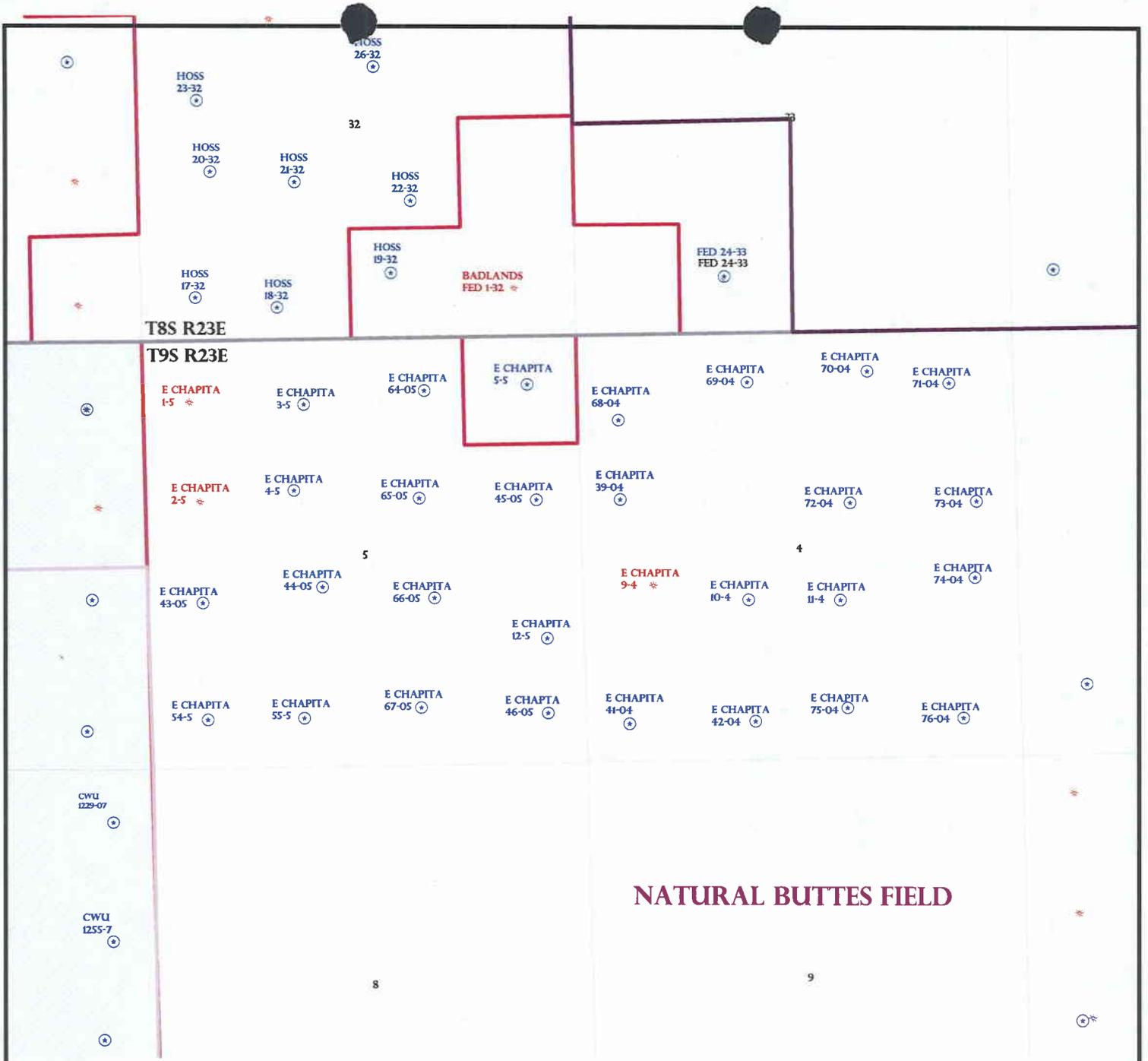
Drilling Unit
 Board Cause No: _____
 Eff Date: _____
 Siting: _____

R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
 2- Spacing Strip
 3- Commingle



NATURAL BUTTES FIELD

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 4,5 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Field Status

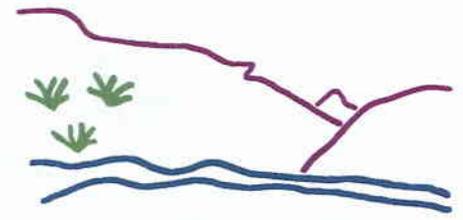
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status

	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status

	GAS INJECTION
	GAS STORAGE
	LOCATION ABANDONED
	NEW LOCATION
	PLUGGED & ABANDONED
	PRODUCING GAS
	PRODUCING OIL
	SHUT-IN GAS
	SHUT-IN OIL
	TEMP. ABANDONED
	TEST WELL
	WATER INJECTION
	WATER SUPPLY
	WATER DISPOSAL
	DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 3-MAY-2007



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 16, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: East Chapita 64-05 Well, 657' FNL, 1881' FEL, NW NE, Sec. 5, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39281.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.
Well Name & Number East Chapita 64-05
API Number: 43-047-39281
Lease: U-01304

Location: NW NE Sec. 5 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5 This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED

APR 30 2007

Form 3160-3
(February 2005)

RECEIVED
VERNAL FIELD OFFICE

FORM APPROVED
OM 04-07
Exp 03
BLM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

2007 APR 27 PM 1:55
DEPT. OF THE INTERIOR
BUREAU OF LAND MGMT.

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. Title or CA Agreement, Name and No.
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		8. Lease Name and Well No. East Chapita 64-05
2. Name of Operator EOG RESOURCES, INC		9. API Well No. 43-047-39281
3a. Address 1060 East Highway 40 Vernal, UT 84078	3b. Phone No. (include area code) 435-781-9111	10. Field and Pool, or Exploratory Natural Buttes/Wasatch/Mesaverde
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 657 FNL & 1881 FEL (NWNE) 40.070186 Lat 109.348242 Lon At proposed prod. zone Same		11. Sec., T. R. M. or Blk. and Survey or Area Section 5, T9S, R23E S.L.B.&M
14. Distance in miles and direction from nearest town or post office* 43.7 Miles South of Vernal, UT		12. County or Parish Uintah
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 657 Lease Line 561 Drilling Line		17. Spacing Unit dedicated to this well 40
16. No. of acres in lease 2451		13. State UT
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2850		20. BLM/BIA Bond No. on file NM 2308
19. Proposed Depth 9560		21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4931 GL
22. Approximate date work will start*		23. Estimated duration 45 Days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 04/26/2007
Title Sr. Regulatory Assistant		

Approved by (Signature) 	Name (Printed Typed) Jerry Kowalka	Date 10-29-2007
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

UDOGM

RECEIVED

NOV 01 2007

DIV. OF OIL, GAS & MINING

NOS 1/26/07
07PP1313A



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**



170 South 500 East

VERNAL, UT 84078

(435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: East Chapita 64-05
API No: 43-047-39281

Location: NWNE, Sec. 5, T9S, R23E
Lease No: UTU-01304
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SURFACE COAs:

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC COAs:

- The lessee/operator is given notice that lands in the lease have been identified as containing crucial pronghorn (antelope) habitat. It is requested that the lessee/operator not initiate surface disturbing activities or drilling from May 15 through June 20. A survey may be conducted by a qualified biologist or a BLM representative during this timing period to determine if pronghorn are in the area.
- As discussed on the onsite conducted on 3/28/07 the north side of the location is to be rip-rapped between corners 2 and 8.
- As discussed on the onsite conducted on 3/28/07 gravel will be used as needed.
- 4 to 6 inches of topsoil shall be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding shall take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.
- As discussed on 9/27/07 the Ouray Municipal Water Plant at Ouray, Utah shall not be used as a water source.

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
- COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
- Request to commingle the Wasatch and Mesaverde is approved. This approval can be rescinded at any time the Authorized Officer determines the commingling to be detrimental to the interest of the United States.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
EAST CHAPITA 64-05

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-39281

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5 T9S R23E NWNE 657FNL 1881FEL
40.07019 N Lat, 109.34824 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to change the TD of the referenced well from

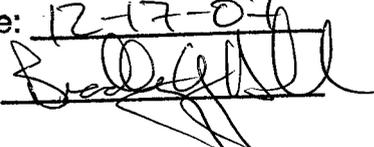
9560'

to

9630'

Attached is a revised drilling plan.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 12-17-07
By: 

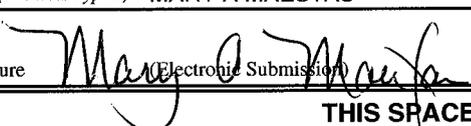
COPY SENT TO OPERATOR
Date: 12-17-2007
Initials: JES

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #57379 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A MAESTAS

Title REGULATORY ASSISTANT

Signature 

Date 12/03/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **** DEC 06 2007

DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN

EAST CHAPITA 64-05
NW/NE, SEC. 05, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	2,032		Shale	
Wasatch	4,979	Primary	Sandstone	Gas
Chapita Wells	5,584	Primary	Sandstone	Gas
Buck Canyon	6,230	Primary	Sandstone	Gas
North Horn	6,851	Primary	Sandstone	Gas
KMV Price River	7,373	Primary	Sandstone	Gas
KMV Price River Middle	8,176	Primary	Sandstone	Gas
KMV Price River Lower	9,040	Primary	Sandstone	Gas
Sego	9,424		Sandstone	
TD	9,630			

Estimated TD: 9,630' or 200'± below Sego top

Anticipated BHP: 5,258 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	45' – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

EAST CHAPITA 64-05

NW/NE, SEC. 05, T9S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

EAST CHAPITA 64-05
NW/NE, SEC. 05, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 143 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 923 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

EAST CHAPITA 64-05
NW/NE, SEC. 05, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: E CHAPITA 64-05

Api No: 43-047-39281 Lease Type: FEDERAL

Section 05 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 02/17/ 08

Time 12:00 NOON

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 02/19/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202

Operator Account Number: N 9550
Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39281	East Chapita 64-05		NWNE	5	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16705	2/17/2008			2/28/08	
Comments: <u>WSTMVD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38079	Chapita Wells Unit 1083-30		NENW	30	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>AB</u>	99999	13650	2/18/2008			2/28/08	
Comments: <u>PRRV = MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments: 							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas
Signature

Regulatory Assistant

Title

2/19/2008
Date

Date

RECEIVED

FEB 19 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU56965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
MULTIPLE MULTIPLE

9. API Well No.
43 047 39281

10. Field and Pool, or Exploratory
MULTIPLE

11. County or Parish, and State
UINTAH COUNTY, UT

95 23E 5

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced wells to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

This water disposal covers multiple wells. Please see the attached page detailing the wells.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #58920 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 03/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
MAR 05 2008
DIV. OF OIL, GAS & MINING

<u>Well Name</u>	<u>SEC</u>	<u>T</u>	<u>R</u>	<u>Qtr/Qtr</u>	<u>Lease</u>	<u>API</u>
Hoss 26-32	32	8S	23E	SWNE	UTU56965	43-047-38903
CWU 666-06	6	9S	23E	SWNE	UTU01304	43-047-38532
CWU 677-06	6	9S	23E	NESE	UTU01304	43-047-38600
South Chapita 22-35	35	9S	23E	NWSE	UTU0344	43-047-38881
Hoss 66-30	30	8S	23E	SESW	UTU61400	43-047-38359
Hoss 51-29	29	8S	23E	SESW	UTU76042	43-047-38897
East Chapita 24-09	9	9S	23E	SWSE	UTU67868	43-047-39184
Hoss 24-32X	32	8S	23E	NWNW	UTU56965	43-047-39945
NBU 435-17E	17	10S	21E	SWNW	UTU02270A	43-047-38376
CWU 1019-15	15	9S	22E	SESE	UTU0283A	43-047-37833
CWU 1083-30	30	9S	23E	NENW	UTU0337	43-047-38079
East Chapita 64-05	5	9S	23E	NWNE	UTU01304	43-047-39281
Hoss 60-27	27	8S	23E	NESE	UTU64422	43-047-38954
NBU 558-17E	17	10S	21E	SWSW	UTU02270A	43-047-37510
Hoss 61-26	26	8S	23E	SESW	UTU76042	43-047-38958
NBU 434-17E	17	10S	21E	SESW	UTU02270A	43-047-38536

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
EAST CHAPITA 64-05

9. API Well No.
43-047-39281

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. County or Parish, and State
JUNTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5 T9S R23E NWNE 657FNL 1881FEL
40.07019 N Lat, 109.34824 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

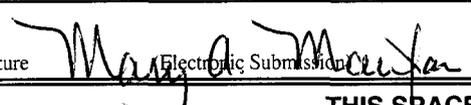
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 5/16/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #60403 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 05/21/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
MAY 27 2008

WELL CHRONOLOGY REPORT

Report Generated On: 05-21-2008

Well Name	ECW 064-05	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39281	Well Class	COMP
County, State	UINTAH, UT	Spud Date	04-03-2008	Class Date	
Tax Credit	N	TVD / MD	9,630/ 9,630	Property #	059624
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/0
KB / GL Elev	4,939/ 4,926				
Location	Section 5, T9S, -R23E, NWNE, 657 FNL & 1881 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	84.75

AFE No 304182 **AFE Total** 2,101,700 **DHC / CWC** 956,100/ 1,145,600

Rig Contr TRUE **Rig Name** TRUE #26 **Start Date** 05-30-2007 **Release Date** 04-12-2008

05-30-2007 **Reported By** SHARON CAUDILL

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$0 **Completion** \$0 **Well Total** \$0

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA

657' FNL & 1881' FEL (NW/NE)
SECTION 5, T9S, R23E
UINTAH COUNTY, UTAH

LAT 40.070222, LONG 109.347561 (NAD 27)
LAT 40.070186, LONG 109.348242 (NAD 83)

TRUE #26
OBJECTIVE: 9630' TD, MESAVERDE
DW/GAS
EAST CHAPITA PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: U-01304
ELEVATION: 4931.2' NAT GL, 4926.0' PREP GL, (DUE TO ROUNDING THE PREP GL IS 4926'), 4939' KB (13')

EOG WI 100%, NRI 84.75%

02-04-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$38,000 Completion \$0 Daily Total \$38,000
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 START LOCATION TODAY 02/04/08.

02-05-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 REMOVING SNOW.

02-06-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 PUSHING ON LOCATION.

02-07-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION 50% COMPLETE.

02-08-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION IS 70% COMPLETE.

02-11-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WO/AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE EXCEPT FOR ROCKING LOCATION. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 02/17/08 @ 12:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM & MICHAEL LEE W/BLM OF THE SPUD 02/17/08 @ 11:30 AM.

02-20-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION/WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE EXCEPT FOR ROCKING LOCATION.

02-21-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION/WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE EXCEPT FOR ROCKING LOCATION.

02-22-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE.

03-13-2008 Reported By JERRY BARNES

Daily Costs: Drilling	\$219,095	Completion	\$0	Daily Total	\$219,095						
Cum Costs: Drilling	\$257,095	Completion	\$0	Well Total	\$257,095						
MD	2,546	TVD	2,546	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00 06:00 24.0 MIRU CRAIGS AIR RIG #2 ON 2/25/2008. DRILLED 12-1/4" HOLE TO 2590' GL. ENCOUNTERED NO WATER. RAN 59 JTS (2533.40') OF 9-5/8", 36.0#, J-55, ST&C CASING W/DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2546' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 230 SX (156.4 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10 #/ SX GILSONITE, 3 #/ SX GR-3, 3% SALT, & < #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (40.9 BBLs) OF PREMIUM CEMENT W/2% CACL2 & < #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/192.5 BBLs FRESH WATER. BUMPED PLUG W/850# @ 6:45 AM, 2/29/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 150 BBLs INTO LEAD CEMENT. LOST CIRCULATION 140 BBLs INTO DISPLACEMENT.

TOP JOB # 1: PUMPED DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/2% CACL2 & < #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 2: MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/2% CACL2, & < #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 3: MIXED & PUMPED 200 SX (40.9 BBLs) OF PREMIUM CEMENT W/2% CACL2, & < #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENNS WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2435'. PICKED UP TO 2415' & TOOK SURVEY. 2.0 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 90.0 OPS= 89.9 VDS= 89.9 MS= 89.8

9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.4 MS= 89.0

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 2/27/2008 @ 12:15 PM.

03-31-2008 Reported By TOM HARKINS

Daily Costs: Drilling	\$26,133	Completion	\$0	Daily Total	\$26,133
Cum Costs: Drilling	\$283,228	Completion	\$0	Well Total	\$283,228
MD 2,546	TVD 2,546	Progress 0	Days 0	MW 0.0	Visc 0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	10:00	4.0	HOLD SAFETY MEETING , MOVE 5 LOADS , ROAD FELL IN , IMPASSABLE WITH LOADED TRUCK SHUT DOWN RIG MOVE TO IMPROVE ROAD CONDITIONS
10:00	18:00	8.0	CALL SUPERVISORS , EVALUATE CONDITIONS , GATHER AND PUT DOWN 3X12 BOARDS TO COVER SOFT ROADWAYS.
18:00	06:00	12.0	CONTINUE TO IMPROVE ROAD. CREWS FULL ,

NO ACCIDENTS REPORTED ,
 SAFETY MEETING , WORKING WITH TRUCKS ,PPE ,
 HAVE 250 3x12 BOARDS COMING THIS MORNING. SHOULD HAVE ROAD WAY READY FOR TRUCKS BY NOON.

04-01-2008		Reported By		TOM HARKINS							
Daily Costs: Drilling		\$26,133		Completion		\$0		Daily Total		\$26,133	
Cum Costs: Drilling		\$309,361		Completion		\$0		Well Total		\$309,361	
MD	2,546	TVD	2,546	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: R/D MOVE OUT											
Start	End	Hrs	Activity Description								
06:00	13:00	7.0	WORK ON ROAD SHORE UP AS BEST AS POSSIBLE PUT DOWN 388 3X12 TO SHORE UP ROADWAY								
13:00	20:00	7.0	MOVE 6 LOADS, ROAD HOLDING, MOVED MUD PUMP LOAD GOT TO EDGE AND IT GAVE WAY USED CAT TO SNUB LOAD AND TRUCK , RIG DOWN 100% , RIG MOVED 40% , RIG UP 0%								
20:00	06:00	10.0	RIG IDLE WILL HAVE TRUCKS @ 0700 IN THE MOURNING CREWS FULL NO ACCIDENTS REPORTED								

04-02-2008		Reported By		TOM HARKINS							
Daily Costs: Drilling		\$26,133		Completion		\$0		Daily Total		\$26,133	
Cum Costs: Drilling		\$335,494		Completion		\$0		Well Total		\$335,494	
MD	2,546	TVD	2,546	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: RURT											
Start	End	Hrs	Activity Description								
06:00	15:00	9.0	RIG DOWN MOVE OUT , TWO TRUCK ALL LOADS ACROSS BAD ROAD								
15:00	20:00	5.0	RIG UP WITH TRUCKS , 100% MOVED , 50% RIG UP. CREWS FULL , NO ACCIDENTS REPORTED , SAFETY MEETING , R/D DOWN WITH TRUCKS , RIG UP TRUCKS , PPE FUEL ON HAND 3366 WILL HAVE TRUCKS @ 0700 IN THE MORNING								
20:00	06:00	10.0	RIG IDLE								

04-03-2008		Reported By		BLACKWELL / HARKINS							
Daily Costs: Drilling		\$41,362		Completion		\$672		Daily Total		\$42,034	
Cum Costs: Drilling		\$376,899		Completion		\$672		Well Total		\$377,571	
MD	2,546	TVD	2,546	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PU BHA											
Start	End	Hrs	Activity Description								
06:00	23:30	17.5	MOVE IN LAST LOAD AND RIG UP, DERRICK IN AIR @ 12:00 HRS, LAST TRUCK OFF OF LOCATION @ 15:00 HRS, PREPARE RIG TO DRILL 7 7/8" HOLE, NIPPLE UP BOP'S (CHANGE OUT ROT HEAD - BAD BEARING ASSY).								
23:30	03:30	4.0	ACCEPT RIG @ 23:30 HRS 02 APR 08. TEST BOPS TEST PIPE , BLIND RAMS , KILL LINE AND VALVES , CHOKE LINES AND VALVES , FLOOR VALVES UPPER AND LOWER KELLY VALVES , 250 LOW FOR 5 MIN, 5000 PSI FOR 10 MIN, TEST ANNULAR 250 LOW FOR 5 MIN , 2500 PSI FOR 10 MIN , TEST CASING TO 1500 PSI FOR 30 MIN.								

03:30 04:00 0.5 SET WEAR BUSHING & R/U WEATHERFORD TO P/U BHA – HSM.
 04:00 06:00 2.0 P/U BHA.
 FULL CREWS NO ACCIDENTS.
 SAFETY MEETINGS: RIGGING UP (2), P/U BHA (1).
 BOP DRILL: 0.
 OPERATED COM (1), WITNESSED (0)
 FUEL REC'D: 0 GALS DIESEL.
 FUEL ON HAND:2992 GALS, USED 673 BBLs.
 BOILER HRS: 8 .
 MUD WT PPG, VIS , LCM %.
 BG GAS U, PEAK GAS U @ ' .
 FORMATION: GREEN RIVER @ 2590'.
 UNMANNED LOGGING UNIT – DAY 0.

04-04-2008 Reported By BENNY BLAVKWELL

Daily Costs: Drilling \$161,173 Completion \$1,003 Daily Total \$162,176
 Cum Costs: Drilling \$538,072 Completion \$1,675 Well Total \$539,747

MD 4,655 TVD 4,655 Progress 1,765 Days 1 MW 8.5 Visc 27.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRLG @ 4655'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	P/U D.P TO 2450'.
06:30	07:00	0.5	RIG DOWN WEATHERFORD EQUIP.
07:00	08:00	1.0	INSTALL ROT. HEAD RUBBER.
08:00	08:30	0.5	SERVICE RIG – DAILY RIG SERVICE.
08:30	10:00	1.5	DRILL CEMENT/FLOAT EQUIP & 10 OF NEW FORMATION TO 2614'.
10:00	11:00	1.0	PUMP HI VIS SWEEP THEN PERFORM FIT W8.5 PPG FLUID & 200 PSI SURFACE PRESSURE – 10 PPG EMW.
11:00	11:30	0.5	DRILL FROM 2614' –2651', 12 – 16K WOB, 46 RPM @ TABLE, 1150 PSI @ 120 SPM = 420 GPM = 67 RPM @ MTR. 74 FPH.
11:30	12:00	0.5	SURVEY @ 2576' – 0.50 DEG.
12:00	23:00	11.0	DRILL FROM F/ 2651' – 3695', 12 – 20K WOB, 35 – 50 RPM @ TABLE, 1350 PSI @ 120 SPM = 420 GPM = 67 RPM @ MTR. 94.90 FPH.
23:00	23:30	0.5	SUREY @ 3620' – 3 DEG.
23:30	06:00	6.5	DRILL FROM F/ 3695' – 4355', 14K WOB, 35 – 50 RPM @ TABLE, 1350 PSI @ 120 SPM = 420 GPM = 67 RPM @ MTR, 101.5 FPH.

FULL CREWS NO ACCIDENTS.
 SAFETY MEETINGS: TEAM WORK (2), SURVEY (1).
 BOP DRILL: MORN – 80 SEC, EVE – 53 SEC.
 OPERATED COM (3), WITNESSED (1)
 FUEL REC'D: 4000 GALS DIESEL.
 FUEL ON HAND:5984 GALS, USED 1008 BBLs.
 BOILER HRS: 8 .
 MUD WT 9.0 PPG, 32 VIS , LCM %.
 BG GAS 360 U, PEAK GAS 7010 U @ 3600'.
 FORMATION: MAHOGANY OIL SHALE BED @ 2688.

UNMANNED LOGGING UNIT - DAY 1.

06:00 18.0 SPUD 7 7/8" HOLE @ 11:00 HRS, 4/3/08.

04-05-2008 Reported By BENNY BLAVKWELL

Daily Costs: Drilling	\$47,336	Completion	\$0	Daily Total	\$47,336
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Cum Costs: Drilling	\$585,408	Completion	\$1,675	Well Total	\$587,083
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MD	5,300	TVD	5,300	Progress	945	Days	2	MW	9.0	Visc	35.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 5300'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL FROM F/ 4355' - 4703', 14K WOB, 35 -- 50 RPM @ TABLE, 1500 PSI @ 120 SPM = 420 GPM = 67 RPM @ MTR, 87 FPH.
10:00	10:30	0.5	SURVEY @ 4628' - 3.50 DEG.
10:30	11:00	0.5	SERVICE RIG - DAILY RIG SERVICE.
11:00	18:00	7.0	DRILL FROM F/ 4703' - 5081', 14K WOB, 35 -- 50 RPM @ TABLE, 1500 PSI @ 120 SPM = 420 GPM = 67 RPM @ MTR, 54 FPH.
18:00	19:00	1.0	CIRC. FOR BIT TRIP - LOW ROP, PUMP PILL, BLOW DOWN KELLY.
19:00	22:00	3.0	POH W/ BIT #1 - LOW ROP, TIGHT HOLE @ 4850' - WORKED W/ 30 - 50K OVER P/U WEIGHT, L/D BIT, MOTOR, & 2 REAMERS.
22:00	00:30	2.5	P/U BIT, MUD MOTOR & RUN IN HOLE TO 5021' - NO HOLE PROBLEMS.
00:30	01:00	0.5	WASH 60' TO BOTTOM.
01:00	06:00	5.0	DRILL FROM F/5081' - 5300', 14K WOB, 35 -- 50 RPM @ TABLE, 1500 PSI @ 120 SPM = 420 GPM = 67 RPM @ MTR, 43.8 FPH.
			FULL CREWS NO ACCIDENTS.
			SAFETY MEETINGS: TEAM WORK (2), TRIP PIPE (1).
			BOP DRILL: DAYS - 90 SEC.
			OPERATED COM (5), WITNESSED (3)
			FUEL REC'D: 0 GALS DIESEL.
			FUEL ON HAND:4936 GALS, USED 1047 BBLS.
			BOILER HRS: 24 .
			MUD WT 9.4 PPG, 33 VIS , LCM %.
			BG GAS 80 U, PEAK GAS 3295 U @ 4671', TRIP GAS 5986 U.
			FORMATION:WASHATCH @ 4985'.
			UNMANNED LOGGING UNIT - DAY 2.

04-06-2008 Reported By BENNY BLAVKWELL

Daily Costs: Drilling	\$35,867	Completion	\$0	Daily Total	\$35,867
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Cum Costs: Drilling	\$621,276	Completion	\$1,675	Well Total	\$622,951
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MD	6,190	TVD	6,190	Progress	890	Days	3	MW	9.4	Visc	38.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 6190'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL FROM F/ 5300' - 5475', 14K WOB, 35 -- 50 RPM @ TABLE, 1500 PSI @ 120 SPM = 420 GPM = 67 RPM @ MTR, 35 FPH.
11:00	11:30	0.5	SERVICE RIG - DAILY RIG SERVICE.

11:30 06:00 18.5 DRILL FROM F/ 5475' - 6190', 14K WOB, 35 =- 50 RPM @ TABLE, 1600 PSI @ 120 SPM = 420 GPM = 67 RPM @ MTR, 38.64 FPH.
 FULL CREWS NO ACCIDENTS.
 SAFETY MEETINGS: MAKING CONNECTIONS (3).
 BOP DRILL: NONE.
 OPERATED COM (3), WITNESSED (1)
 FUEL REC'D: 0 GALS DIESEL.
 FUEL ON HAND:3615 GALS, USED 1422 BBLS.
 BOILER HRS: 24 .
 MUD WT 9.6 PPG, 35 VIS , LCM %.
 BG GAS 50 U, PEAK GAS 926 U @ 6102', TRIP GAS N/A U.
 FORMATION:CHAPITA WELLS @ 5590'
 UNMANNED LOGGING UNIT - DAY 3.

04-07-2008 Reported By BENNY BLAVKWELL

Daily Costs: Drilling \$43,286 Completion \$0 Daily Total \$43,286
 Cum Costs: Drilling \$664,562 Completion \$1,675 Well Total \$666,237
 MD 7,304 TVD 7,304 Progress 1,114 Days 4 MW 9.8 Visc 39.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7304'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL FROM F/ 6190' - 6488', 16-20K WOB, 35- 65 RPM @ TABLE, 1600 PSI @ 120 SPM = 420 GPM = 67 RPM @ MTR, 49.6 FPH.
12:00	12:30	0.5	SERVICE RIG - DAILY RIG SERVICE.
12:30	06:00	17.5	DRILL FROM F/ 6488' - 7304', 16-20K WOB, 35- 65 RPM @ TABLE, 1600 PSI @ 120 SPM = 420 GPM = 67 RPM @ MTR, 46.62 FPH. FULL CREWS NO ACCIDENTS. SAFETY MEETINGS: FORKLIFT (2), COMMUNICATIONS (1). BOP DRILL: NONE. OPERATED COM (3), WITNESSED (1) FUEL REC'D: 0 GALS DIESEL. FUEL ON HAND: 2127 GALS, USED 1488 BBLS. BOILER HRS: 24 . MUD WT 9.9 PPG, 37 VIS , LCM %. BG GAS 100 U, PEAK GAS 2069 U @ 7204', TRIP GAS N/A U. FORMATION: NORTH HORN @ 6857' UNMANNED LOGGING UNIT - DAY 4.

04-08-2008 Reported By BENNY BLAVKWELL

Daily Costs: Drilling \$64,641 Completion \$0 Daily Total \$64,641
 Cum Costs: Drilling \$729,204 Completion \$1,675 Well Total \$730,879
 MD 8,252 TVD 8,252 Progress 948 Days 5 MW 10.0 Visc 38.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRLG @ 8252'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL FROM F/ 7304' - 7534, 16-20K WOB, 35- 65 RPM @ TABLE, 1650 PSI @ 120 SPM = 420 GPM = 67 RPM @ MTR, 38.33 FPH.

12:00 12:30 0.5 SERVICE RIG – DAILY RIG SERVICE.
 12:30 06:00 17.5 DRILL FROM F/ 7534' – 8252', 16–20K WOB, 35– 65 RPM @ TABLE, 1650 PSI @ 120 SPM = 420 GPM = 67 RPM @ MTR, 41.03 FPH.
 FULL CREWS NO ACCIDENTS.
 SAFETY MEETINGS:MAN BASKET USE (3).
 BOP DRILL: NONE.
 OPERATED COM (3), WITNESSED (1)
 FUEL REC'D: 4400 GALS DIESEL.
 FUEL ON HAND: 5046 GALS, USED 1481 BBLS.
 BOILER HRS: 24 .
 MUD WT 10.1 PPG, 36 VIS , LCM %.
 BG GAS 260 U, PEAK GAS 5421 U @ 8178', TRIP GAS N/A U.
 FORMATION: PRICE RIVER MIDDLE @ 8182'
 UNMANNED LOGGING UNIT – DAY 5.

04-09-2008 Reported By BENNY BLAVKWELL

Daily Costs: Drilling \$44,697 Completion \$0 Daily Total \$44,697

Cum Costs: Drilling \$773,901 Completion \$1,675 Well Total \$775,576

MD 8.635 TVD 8.635 Progress 383 Days 6 MW 10.3 Visc 39.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 8635'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL FROM F/ 8252' – 8451', 16–20K WOB, 35– 65 RPM @ TABLE, 1800 PSI @ 120 SPM = 420 GPM = 67 RPM @ MTR, 39.8 FPH.
11:00	11:30	0.5	SERVICE RIG – DAILY RIG SERVICE.
11:30	17:00	5.5	DRILL FROM F/ 8451' – 8566', 16–20K WOB, 35– 65 RPM @ TABLE, 1800 PSI @ 120 SPM = 420 GPM = 67 RPM @ MTR, 20.9 FPH.
17:00	17:30	0.5	CIRC, FILL TRIP TANK, MIX & PUMP PILL.
17:30	18:00	0.5	PREPARE & DROP SURVEY (WAIT FOR SURVEY TO FUNCTION).
18:00	21:30	3.5	POOH W/ BIT #2 (LOW ROP), NO HOLE PROBLEMS, L/D BIT & MUD MOTOR.
21:30	02:00	4.5	P/U BIT & MUD MOTOR & RIH,TIGHT F 5570' – 5870', 8100'– 8300'.
02:00	04:30	2.5	WASH & REAM 250' TO BOTTOM.
04:30	06:00	1.5	DRILL FROM F/ 8566' – 8635', 16–20K WOB, 35– 65 RPM @ TABLE, 1800 PSI @ 120 SPM = 420 GPM = 67 RPM @ MTR, 46 FPH. FULL CREWS NO ACCIDENTS. SAFETY MEETINGS:COMMUNICATIONS (2), TRIPPING (1). BOP DRILL: NONE. OPERATED COM (5), WITNESSED (2) FUEL REC'D: 0 GALS DIESEL. FUEL ON HAND: 3815 GALS, USED 1231 BBLS. BOILER HRS: 24 . MUD WT 10.3 PPG, 40 VIS , LCM %. BG GAS 200 U, PEAK GAS 5255 U @ 8539', TRIP GAS 5254 U. FORMATION: PRICE RIVER MIDDLE @ 8182' UNMANNED LOGGING UNIT – DAY 6.

04-10-2008 Reported By BENNY BLAVKWELL

Daily Costs: Drilling	\$32,435	Completion	\$0	Daily Total	\$32,435						
Cum Costs: Drilling	\$806,337	Completion	\$1,675	Well Total	\$808,012						
MD	9,246	TVD	9,246	Progress	611	Days	7	MW	10.4	Visc	40.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: DRLG @ 9246

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL FROM F/ 8635' - 8850', WOB 6-20K WOB, 35- 65 RPM @ TABLE, 1800 PSI @ 116 SPM = 405 GPM = 65 RPM @ MTR, 39 FPH.
11:30	12:00	0.5	WORK ON #2 MUD PUMP - TEE BETWEEN DISCHARGE MANIFOLD AND PULSATION DAMPNER WASHED OUT.
12:00	13:00	1.0	DRILL FROM F/ 8850' - 8866', WOB 6-20K WOB, 35- 65 RPM @ TABLE, 1800 PSI @ 60 SPM = 402 GPM = 65 RPM @ MTR, 16 FPH.
13:00	13:30	0.5	SERVICE RIG - DAILY RIG SERVICE.
13:30	06:00	16.5	DRILL FROM F/ 8866' - 9246', WOB 6-20K WOB, 35- 65 RPM @ TABLE, 1800 PSI @ 116 SPM = 405 GPM = 65 RPM @ MTR, 23 FPH. FULL CREWS NO ACCIDENTS. SAFETY MEETINGS:WORKING IN BAD WEATHER (3). BOP DRILL: NONE. OPERATED COM (3), WITNESSED (1) FUEL REC'D: 0 GALS DIESEL. FUEL ON HAND: 2169 GALS, USED 1646 BBLs. BOILER HRS: 24 . MUD WT 10.6 PPG, 38 VIS , LCM %. BG GAS 400 U, PEAK GAS 7358 U @ 9081', TRIP GAS N/A U. FORMATION: PRICE RIVER LOWER @ 9046' UNMANNED LOGGING UNIT - DAY 7.

04-11-2008 Reported By BENNY BLAVKWELL

Daily Costs: Drilling	\$55,623	Completion	\$0	Daily Total	\$55,623						
Cum Costs: Drilling	\$861,873	Completion	\$1,675	Well Total	\$863,548						
MD	9,630	TVD	9,630	Progress	384	Days	8	MW	10.7	Visc	36.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: CIRC, RAISE MUD WT, ADD LCM.

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL FROM F/ 9246' - 9276', WOB 6-20K WOB, 35- 65 RPM @ TABLE, 2000 PSI @ 116 SPM = 405 GPM = 65 RPM @ MTR, 15 FPH.
08:00	13:00	5.0	PUMP PILL, POH W/ BIT #3 (LOW ROP), NO HOLE PROBLEMS, L/D BIT AND MUD MOTOR.
13:00	17:00	4.0	P/U BIT & MUD MOTOR AND RIH, LEDGES @ 4940' - P/U KELLY AND WORK THROUGH BY ROTATING OFF OF LEDGES.
17:00	18:00	1.0	WASH AND REAM 70' TO BOTTOM.
18:00	19:00	1.0	DRILL FROM F/ 9276' - 9336', WOB 6-20K WOB, 35- 65 RPM @ TABLE, 2000 PSI @ 116 SPM = 405 GPM = 65 RPM @ MTR, 60 FPH.
19:00	19:30	0.5	SERVICE RIG - DAILY RIG SERVICE.
19:30	01:30	6.0	DRILL FROM F/ 9336' - 9630', WOB 6-20K WOB, 35- 65 RPM @ TABLE, 2000 PSI @ 116 SPM = 405 GPM = 65 RPM @ MTR, 49 FPH. REACHED TD AT 01:30 HRS, 4/11/08.

01:30 06:00 4.5 CIRC FOR SHORT TRIP – 15' FLARE UPON BOTTOMS UP – WEIGHT UP F/ 10.9 – 11.2, LOST CIRC @ 04:50 HRS – LOST 210 BBLs GAINED RETURNS @ 05:15 HRS. BUILDING VOLUME AND PUMPING LCM SWEEP, MONITORING GAS LEVELS.
 FULL CREWS: 1 INCIDENT – DERRICK HAND ON DAYS.
 SAFETY MEETINGS: USING FALL DEVICES (3).
 BOP DRILL: NONE.
 OPERATED COM (5, WITNESSED (2)
 FUEL REC'D: 3000 GALS DIESEL.
 FUEL ON HAND: 3964 GALS, USED: 1205 BBLs.
 BOILER HRS: 24 .
 MUD WT 11.2 PPG, 38 VIS , LCM %.
 BG GAS 3700 U, PEAK GAS 7720 U @ 9630', TRIP GAS 6837 U.
 FORMATION: SEGO @ 9420'. TD @ 9630'.
 UNMANNED LOGGING UNIT – DAY 8.

04-12-2008		Reported By		BENNY BLAVKWELL							
Daily Costs: Drilling		\$37,050	Completion		\$98,223	Daily Total		\$135,273			
Cum Costs: Drilling		\$898,923	Completion		\$99,898	Well Total		\$998,821			
MD	9,630	TVD	9,630	Progress	0	Days	9	MW	11.4	Visc	44.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: CEMENT PROD. CSG.											

Start	End	Hrs	Activity Description
06:00	11:30	5.5	CONT TO CIRC BUILD MUD IN PRE-MIX TO 13.1 PPG TO USE AS A PILL BEFORE L/D D.P – SERVICE RIG.
11:30	12:30	1.0	WIPER TRIP – 6 STDS.
12:30	13:30	1.0	CIRC WHILE RIGGING UP EQUIP TO L/D DRILL STRING – SPOT 150 BBLs OF 13.1 MUD W/ TOP AT 7724.
13:30	21:00	7.5	L/D DRILL PIPE, BREAK KELLY, L/D BHA.
21:00	21:30	0.5	PULL WEAR BUSHING.
21:30	22:00	0.5	RIG UP EQUIP TO RUN PRODUCTION CASING.
22:00	05:00	7.0	HSM – RUN 225 JTS OF 4 1/2", 11.6#, N-80, LTC R-3 CASING TO 9616.52' AS FOLLOWS: 1 EA. CONVENTIONAL FLOAT SHOE (1.00') SET @ 9616.52', 1 SHOE JT. CSG (42.32'), 1 EA. CONVENTIONAL FLOAT COLLAR (1.50') SET W/ TOP OF FLOAT @ 9571.70, 62 JTS CSG (2626.28') 1 EA. HCP-110 MARKER JT. (21.35') SET @ 6924.07', 55 JTS CSG (2326.82'), 1 EA. HCP-110 MARKER JT. (21.21.71') SET @ 4575.25', 107 JTS CSG (4535.67'), 2 PUP JTS. (26.22') , 1 CASING HANGER (0.65), 1 LANDING JT 13.00'. P/U TAG JT & TAG W/ 38" IN – L/D TAG JT & P/U LANDING ASSY AND LAND CSG W/ 90K ON HANGER.
05:00	06:00	1.0	R/D CASING EQUIP & R/U CEMENTING EQUIP – CIRC ENOUGH TO CLEAR FLOAT AND SHOE ONLY. FULL CREWS: 1 INCIDENT – DERRICK HAND ON DAYS. SAFETY MEETINGS: USING FALL DEVICES (3). BOP DRILL: NONE. OPERATED COM (3), WITNESSED (1) FUEL REC'D: 0 GALS DIESEL. FUEL ON HAND: 2992 GALS, USED: 972 BBLs. BOILER HRS: 24 . MUD WT 11.2 PPG, 38 VIS , LCM %. BG GAS 3700 U, PEAK GAS 8595 U @ 9630', TRIP GAS N/A U.

FORMATION: SEGO @ 9420'. TD @ 9630'.
 UNMANNED LOGGING UNIT - DAY 9.

04-13-2008	Reported By	BENNY BLACKWELL									
Daily Costs: Drilling	\$41,742	Completion	\$70,098	Daily Total	\$111,840						
Cum Costs: Drilling	\$940,666	Completion	\$169,996	Well Total	\$1,110,662						
MD	9,630	TVD	9,630	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time:

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CONT TO R/U CEMENTING EQUIP - HSM.
06:30	09:00	2.5	PRESURE TEST LINES TO 5000 PSI , PUMP 20 BBL CHEM WASH AND 20 BBL WATER SPACER , MIX AND PUMP CEMENT . LEAD 706 SKS POZ G+ ADDS @ 12.0 PPG , 2.26 YELD , 12.9 GAL/SK FRESH WATER (302.31BBLS) TAIL 1520 SKS OF 50/50 POZ G CEMENT MIXED @ 14.1 PPG , 1.29 YEILD , 5.96 GAL/SK (338.27 BBLS), DISPLACE TO FLOAT COLLAR WITH 150.2 BBL FRESH WATER. 100% RETURNS THROUGH OUT CEMENT JOB - 150.9 BBLS CEMENT TO SURFACE , BUMP PLUG 08:45 HRS WITH 3644 PSI (1000 PSI OVER FDP) , FLOATS HELD, 1.75 BBLS BACK.
09:00	13:00	4.0	WAIT 1 HR AND N/D CEMENT HEAD , PULL LANDING ASS. SET PACK OFF AND TEST TO 5000 PSI. CLEAN PITS AND N/D BOP'S.
13:00	18:00	5.0	++++RELEASE RIG @ 13:30 HRS ON 12 APR 08 ++++ RIG DOWN AND PREPARE FOR RIG MOVE - NO TRUCKS - DERRICK OVER @ 13:30 HRS.
18:00	06:00	12.0	BREAK TOUR - NO ACTIVITY - WAIT ON DAYLIGHTS. FULL CREWS: NO INCIDENTS. SAFETY MEETINGS:CEMENT (1), RIG DOWN (2). BOP DRILL: NONE. OPERATED COM (1), WITNESSED (1) FUEL REC'D: 0 GALS DIESEL. FUEL ON HAND: 2792 GALS, USED:200 BBLS. BOILER HRS: 8 . MUD WT N/A PPG, N/A VIS , LCM %. BG GAS U, PEAK GAS U @ ' , TRIP GAS N/A U. FORMATION: @ ' . UNMANNED LOGGING UNIT - DAY 0. TRANSFER THE FOLLOWING FROM WELL ECW 64-05 (AFE #304182) TO WELL ECW 65-05 (AFE #304183): DIESEL - 2792 GALS @ \$3.967 PER GAL. 125.97' (3 JTS.) OF 4 1/2", N-80, 11.6#, LTC, R-3 CASING. 21.56' (1 PUP) OF 4 1/2", N-80, 11.6#, LTC R-2 CASING. RIG MOVE FROM ECW 64-05 TO ECW 65-05: 0.75 MILES.

04-19-2008	Reported By	MCCURDY									
Daily Costs: Drilling	\$0	Completion	\$47,129	Daily Total	\$47,129						
Cum Costs: Drilling	\$940,666	Completion	\$217,125	Well Total	\$1,157,791						
MD	9,630	TVD	9,630	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 4/16/08 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP 150'. RD SCHLUMBERGER.

NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

05-01-2008		Reported By		MCCURDY							
Daily Costs: Drilling		\$0	Completion		\$19,739	Daily Total		\$19,739			
Cum Costs: Drilling		\$940,666	Completion		\$236,864	Well Total		\$1,177,530			
MD	9,630	TVD	9,630	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 0.0			Perf : 8479'-9402			PKR Depth : 0.0		
Activity at Report Time: FRAC MPR/UPR											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU LONE WOLF WIRELINE & PERFORATE LPR FROM 9215'-16', 9224'-25', 9236'-38', 9263'-64', 9279'-80', 9288'-89', 9303'-04', 9309'-10', 9339'-40', 9352'-53', 9394'-96', 9400'-02' @ 3 SPF @ 120° PHASING. RDWL. MIRU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4161 GAL YF116ST+ PAD, 44063 GAL YF116ST+ WITH 122900 # 20/40 SAND @ 1-4 PPG. MTP 6284 PSIG. MTR 51.5 BPM. ATP 5191 PSIG. ATR 48.2 BPM. ISIP 3530 PSIG. RD SCHLUMBERGER. RUWL SET 10K CFP AT 9185'. PERFORATE LPR/MPR FROM (8973'-74' MISFIRED), 8980'-81', 9023'-24', 9034'-35', 9052'-53', 9063'-64', 9079'-80', 9110'-11', 9114'-15', 9122'-23', 9133'-34', 9169'-70' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4141 GAL YF116ST+ PAD, 40921 GAL YF116ST+ WITH 121200 # 20/40 SAND @ 1-5 PPG. MTP 6182 PSIG. MTR 52 BPM. ATP 5124 PSIG. ATR 49.2 BPM. ISIP 3150 PSIG. RD SCHLUMBERGER. RUWL SET 6K CFP AT 8936'. PERFORATE MPR FROM 8767'-68', 8796'-97', 8832'-34', 8848'-49', 8863'-64', 8872'-74', 8889'-90', 8908'-10', 8919'-20' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4135 GAL YF116ST+ PAD, 35139 GAL YF116ST+ WITH 100400 # 20/40 SAND @ 1-4 PPG. MTP 6511 PSIG. MTR 51.6 BPM. ATP 5538 PSIG. ATR 47.8 BPM. ISIP 4000 PSIG. RD SCHLUMBERGER. RUWL SET 6K CFP AT 8740'. PERFORATE MPR FROM 8590'-91', 8597'-98', 8606'-07', 8623'-24', 8628'-29', 8639'-40', 8652'-53', 8658'-59', 8688'-89', 8693'-94', 8703'-04', 8723'-24' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4132 GAL YF116ST+ PAD, 30657 GAL YF116ST+ WITH 80600 # 20/40 SAND @ 1-4 PPG. MTP 6457 PSIG. MTR 51.9 BPM. ATP 5416 PSIG. ATR 48.2 BPM. ISIP 4060 PSIG. RD SCHLUMBERGER. RUWL SET 6K CFP AT 8560'. PERFORATE MPR FROM 8479'-81', 8487'-89', 8495'-97', 8520'-22', 8532'-34', 8543'-44' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4136 GAL YF116ST+ PAD, 29195 GAL YF116ST+ WITH 74200 # 20/40 SAND @ 1-4 PPG. MTP 6677 PSIG. MTR 51.8 BPM. ATP 5577 PSIG. ATR 44.9 BPM. ISIP 4000 PSIG. RD SCHLUMBERGER. SWIFN.

05-02-2008		Reported By		MCCURDY							
Daily Costs: Drilling		\$0	Completion		\$58,023	Daily Total		\$58,023			
Cum Costs: Drilling		\$940,666	Completion		\$294,887	Well Total		\$1,235,553			
MD	9,630	TVD	9,630	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 0.0			Perf : 6678'-9402			PKR Depth : 0.0		
Activity at Report Time: FRAC WASATCH											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1710 PSIG. RUWL SET 6K CFP AT 8444'. PERFORATE MPR FROM 8299'-300', 8310'-11', 8317'-18', 8331'-32', 8339'-40', 8347'-48', 8362'-63', 8373'-74', 8381'-82', 8394'-95', 8420'-21', 8427'-28' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4164 GAL YF116ST+ PAD, 41255 GAL YF116ST+ WITH 120900 # 20/40 SAND @ 1-5 PPG. MTP 6153 PSIG. MTR 51.5 BPM. ATP 4537 PSIG. ATR 49.8 BPM. ISIP 2540 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 8270'. PERFORATE UPR/MPR FROM 8136'-37', 8143'-44', 8152'-53', 8157'-58', 8198'-200', 8226'-27', 8233'-35', 8242'-43', 8246'-47', 8252'-53' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4159 GAL YF116ST+ PAD, 35695 GAL YF116ST+ WITH 104200 # 20/40 SAND @ 1-5 PPG. MTP 6121 PSIG. MTR 52.4 BPM. ATP 4754 PSIG. ATR 49.9 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 8110'. PERFORATE UPR FROM 7981'-82', 7988'-89', 7995'-96', 8015'-16', 8046'-47', 8062'-63', 8067'-68', 8071'-72', 8081'-82', 8090'-92', 8096'-97' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4133 GAL YF116ST+ PAD, 35906 GAL YF116ST+ WITH 105300 # 20/40 SAND @ 1-5 PPG. MTP 6180 PSIG. MTR 51.7 BPM. ATP 5038 PSIG. ATR 48.8 BPM. ISIP 2540 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 7950'. PERFORATE UPR FROM 7693'-94', 7700'-01', 7743'-44', 7756'-57', 7761'-62', 7797'-98', 7813'-14', 7856'-58', 7881'-82', 7901'-02', 7932'-33' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4153 GAL YF116ST+ PAD, 41115 GAL YF116ST+ WITH 120400 # 20/40 SAND @ 1-5 PPG. MTP 5518 PSIG. MTR 51.4 BPM. ATP 4584 PSIG. ATR 49.1 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 7618'. PERFORATE UPR FROM 7378'-79', 7391'-93', 7418'-19', 7433'-34', 7481'-82', 7494'-95', 7503'-04', 7564'-66', 7577'-78', 7603'-04' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4145 GAL YF116ST+ PAD, 37334 GAL YF116ST+ WITH 106100 # 20/40 SAND @ 1-5 PPG. MTP 5225 PSIG. MTR 52 BPM. ATP 4015 PSIG. ATR 49.8 BPM. ISIP 2350 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 7344'. PERFORATE NORTH HORN FROM 7163'-65', 7211'-12', 7223'-24', 7228'-29', 7238'-39', 7249'-50', 7260'-61', 7268'-69', 7277'-78', 7316'-17', 7326'-27' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4144 GAL YF116ST+ PAD, 48734 GAL YF116ST+ WITH 142100 # 20/40 SAND @ 1-5 PPG. MTP 5283 PSIG. MTR 51.6 BPM. ATP 3718 PSIG. ATR 48.4 BPM. ISIP 2180 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 7010'. PERFORATE Ba FROM 6678'-79', 6686'-87', 6705'-06', 6772'-74', 6824'-25', 6868'-70', 6904'-05', 6933'-34', 6951'-52', 6978'-79' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 3081 GAL YF116ST+ PAD, 34404 GAL YF116ST+ WITH 88900 # 20/40 SAND @ 1-4 PPG. MTP 6192 PSIG. MTR 51.5 BPM. ATP 4674 PSIG. ATR 49.8 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER. SWIFN.

05-03-2008		Reported By		MCCURDY							
Daily Costs: Drilling	\$0			Completion	\$463,715			Daily Total	\$463,715		
Cum Costs: Drilling	\$940,666			Completion	\$758,603			Well Total	\$1,699,269		
MD	9,630	TVD	9,630	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 0.0		Perf : 5560'-9402				PKR Depth : 0.0			

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1270 PSIG. RUWL. SET 6K CFP AT 6500'. PERFORATE Ca/Ba FROM 6079'-81', 6201'-03', 6210'-11', 6254'-55', 6260'-62', 6353'-54', 6432'-33', 6448'-50' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 3119 GAL YF116ST+ PAD, 30599 GAL YF116ST+ WITH 82700# 20/40 SAND @ 1-4 PPG. MTP 5366 PSIG. MTR 52.4 BPM. ATP 3318 PSIG. ATR 48 BPM. ISIP 1750 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5740'. PERFORATE CA FROM 5695'-98', 5705'-08', 5712'-16' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 3120 GAL YF116ST+ PAD, 34415 GAL YF116ST+ WITH 89200# 20/40 SAND @ 1-4 PPG. MTP 3560 PSIG. MTR 36.9 BPM. ATP 2892 PSIG. ATR 33.8 BPM. ISIP 2630 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5600'. PERFORATE Pp FROM 5560'-63', 5566'-71', 5575'-77' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 4081 GAL YF116ST+ PAD, 34425 GAL YF116ST+ WITH 90881# 20/40 SAND @ 1-4 PPG. MTP 4195 PSIG. MTR 36.1 BPM. ATP 3100 PSIG. ATR 35.1 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 5475'. RD LONE WOLF WIRELINE. SDFN.

05-07-2008 **Reported By** HAL IVIE

Daily Costs: Drilling \$0 **Completion** \$36,019 **Daily Total** \$36,019

Cum Costs: Drilling \$940,666 **Completion** \$794,622 **Well Total** \$1,735,288

MD 9,630 **TVD** 9,630 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 0.0 **Perf :** 5560'-9402 **PKR Depth :** 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 5475'. RU TO DRILL OUT PLUGS. SDFN.

05-08-2008 **Reported By** HAL IVIE

Daily Costs: Drilling \$0 **Completion** \$63,666 **Daily Total** \$63,666

Cum Costs: Drilling \$940,666 **Completion** \$858,288 **Well Total** \$1,798,954

MD 9,630 **TVD** 9,630 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 0.0 **Perf :** 5560'-9402 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5475', 5600', 5740', 6500', 7010', 7344', 7618', 7950', 8110', 8270', 8444', 8560', 8740', 8936', & 9185', RIH. CLEANED OUT TO PBTD @ 9572' LANDED TBG AT 8214.24' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 15 HRS. 24/64 CHOKE. FTP- 900 PSIG, CP- 1000 PSIG. 70 BFPH. RECOVERED 1055 BBLS, 15461 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8 4.7# N-80 TBG 32.62'

XN NIPPLE 1.10'

250 JTS 2-3/8 4.7# N-80 TBG 8166.52'

BELOW KB 13.00'

LANDED @ 8214.24'

05-09-2008 **Reported By** HAL IVIE

Daily Costs: Drilling \$0 **Completion** \$2,565 **Daily Total** \$2,565

Cum Costs: Drilling \$940,666 **Completion** \$860,853 **Well Total** \$1,801,519

MD 9,630 **TVD** 9,630 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 0.0 **Perf :** 5560'-9402 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 600 PSIG. 70 BFPH. RECOVERED 1654 BBLs, 13807 BLWTR.

05-10-2008 Reported By HAL IVIE

Daily Costs: Drilling \$0 Completion \$2,565 Daily Total \$2,565
 Cum Costs: Drilling \$940,666 Completion \$863,418 Well Total \$1,804,084

MD 9.630 TVD 9.630 Progress 0 Days 18 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBT D : 0.0 Perf : 5560'-9402 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 24/64 CHOKE. FTP- 900 PSIG, CP- 700PSIG. 56 BFPH. RECOVERED 1410 BBLs, 12397 BLWTR.

05-11-2008 Reported By HAL IVIE

Daily Costs: Drilling \$0 Completion \$2,565 Daily Total \$2,565
 Cum Costs: Drilling \$940,666 Completion \$865,983 Well Total \$1,806,649

MD 9.630 TVD 9.630 Progress 0 Days 19 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBT D : 0.0 Perf : 5560'-9402 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 24/64 CHOKE. FTP- 900 PSIG, CP- 1200 PSIG. 40 BFPH. RECOVERED 1014 BBLs, 11383 BLWTR.

05-12-2008 Reported By HAL IVIE

Daily Costs: Drilling \$0 Completion \$2,565 Daily Total \$2,565
 Cum Costs: Drilling \$940,666 Completion \$868,548 Well Total \$1,809,214

MD 9.630 TVD 9.630 Progress 0 Days 20 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBT D : 0.0 Perf : 5560'-9402 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 950 PSIG. CP 2000 PSIG. 36 BFPH. RECOVERED 824 BLW. 10559 BLWTR.

05-13-2008 Reported By HAL IVIE

Daily Costs: Drilling \$0 Completion \$2,565 Daily Total \$2,565
 Cum Costs: Drilling \$940,666 Completion \$871,113 Well Total \$1,811,779

MD 9.630 TVD 9.630 Progress 0 Days 21 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBT D : 0.0 Perf : 5560'-9402 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 950 PSIG. CP 2000 PSIG. 32 BFPH. RECOVERED 768 BLW. 9791 BLWTR.

05-14-2008 Reported By HAL IVIE

Daily Costs: Drilling \$0 Completion \$2,565 Daily Total \$2,565
 Cum Costs: Drilling \$940,666 Completion \$873,678 Well Total \$1,814,344

MD 9.630 TVD 9.630 Progress 0 Days 22 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBT D : 0.0 Perf : 5560'-9402 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 950 PSIG, CP- 1950 PSIG. 24 BFPH. RECOVERED 644 BBLs, 9147 BLWTR.

05-15-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565						
Cum Costs: Drilling	\$940,666	Completion	\$876,243	Well Total	\$1,816,909						
MD	9,630	TVD	9,630	Progress	0	Days	23	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 0.0		Perf : 5560'-9402		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 850 PSIG, CP- 1900 PSIG. 24 BFPH. RECOVERED 592 BBLs, 8555 BLWTR.

05-16-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565						
Cum Costs: Drilling	\$940,666	Completion	\$878,808	Well Total	\$1,819,474						
MD	9,630	TVD	9,630	Progress	0	Days	24	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 0.0		Perf : 5560'-9402		PKR Depth : 0.0					

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1850 PSIG. 19 BFPH. RECOVERED 478 BLW. 8077 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 5/15/08

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
EAST CHAPITA 64-05

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-39281

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5 T9S R23E NWNE 657FNL 1881FEL
40.07019 N Lat, 109.34824 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

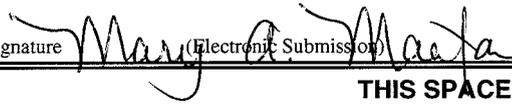
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 5/11/2008.

Amended from an earlier submission dated 5/21/2008 to correct the initial production date.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #60723 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 06/09/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED JUN 11 2008**

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5560	9402		GREEN RIVER	2053
				MAHOGANY	2687
				UTELAND BUTTE	4830
				WASATCH	4967
				CHAPITA WELLS	5571
				BUCK CANYON	6233
				PRICE RIVER	7360
MIDDLE PRICE RIVER	8084				

32. Additional remarks (include plugging procedure):

Please see the attached sheet for additional perforation and formation marker information.

Item #40: The P-110 casing used are marker joints.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #60754 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 06/10/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

East Chapita 64-05 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8479-8544	3/spf
8299-8428	3/spf
8136-8253	3/spf
7981-8097	3/spf
7693-7933	3/spf
7378-7604	3/spf
7163-7327	3/spf
6678-6979	3/spf
6079-6450	3/spf
5695-5716	3/spf
5560-5577	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8479-8544	33,496 GALS GELLED WATER & 74,200# 20/40 SAND
8299-8428	45,584 GALS GELLED WATER & 120,900# 20/40 SAND
8136-8253	40,019 GALS GELLED WATER & 104,200# 20/40 SAND
7981-8097	40,204 GALS GELLED WATER & 105,300# 20/40 SAND
7693-7933	45,433 GALS GELLED WATER & 120,400# 20/40 SAND
7378-7604	41,644 GALS GELLED WATER & 106,100# 20/40 SAND
7163-7327	53,043 GALS GELLED WATER & 142,100# 20/40 SAND
6678-6979	37,485 GALS GELLED WATER & 88,900# 20/40 SAND
6079-6450	33,718 GALS GELLED WATER & 82,700# 20/40 SAND
5695-5716	37,535 GALS GELLED WATER & 89,200# 20/40 SAND
5560-5577	38,506 GALS GELLED WATER & 90,881# 20/40 SAND

Perforated the Lower Price River from 9215-16', 9224-25', 9236-38', 9263-64', 9279-80', 9288-89', 9303-04', 9309-10', 9339-40', 9352-53', 9394-96' & 9400-02' w/ 3 spf.

Perforated the Lower/Middle Price River from 8980-81', 9023-24', 9034-35', 9052-53', 9063-64', 9079-80', 9110-11', 9114-15', 9122-23', 9133-34' & 9169-70' w/ 3 spf.

Perforated the Middle Price River from 8767-68', 8796-97', 8832-34', 8848-49', 8863-64', 8872-74', 8889-90', 8908-10' & 8919-20' w/ 3 spf.

Perforated the Middle Price River from 8590-91', 8597-98', 8606-07', 8623-24', 8628-29', 8639-40', 8652-53', 8658-59', 8688-89', 8693-94', 8703-04' & 8723-24' w/ 3 spf.

Perforated the Middle Price River from 8479-81', 8487-89', 8495-97', 8520-22', 8532-34' & 8543-44' w/ 3 spf.

Perforated the Middle Price River from 8299-8300', 8310-11', 8317-18', 8331-32', 8339-40', 8347-48', 8362-63', 8373-74', 8381-82', 8394-95', 8420-21' & 8427-28' w/ 3 spf.

Perforated the Upper/Middle Price River from 8136-37', 8143-44', 8152-53', 8157-58', 8198-8200', 8226-27', 8233-35', 8242-43', 8246-47' & 8252-53' w/ 3 spf.

Perforated the Upper Price River from 7981-82', 7988-89', 7995-96', 8015-16', 8046-47', 8062-63', 8067-68', 8071-72', 8081-82', 8090-92' & 8096-97' w/ 3 spf.

Perforated the Upper Price River from 7693-94', 7700-01', 7743-44', 7756-57', 7761-62', 7797-98', 7813-14', 7856-58', 7881-82', 7901-02' & 7932-33' w/ 3 spf.

Perforated the Upper Price River from 7378-79', 7391-93', 7418-19', 7433-34', 7481-82', 7494-95', 7503-04', 7564-66', 7577-78' & 7603-04' w/ 3 spf.

Perforated the North Horn from 7163-65', 7211-12', 7223-24', 7228-29', 7238-39', 7249-50', 7260-61', 7268-69', 7277-78', 7316-17' & 7326-27' w/ 3 spf.

Perforated the Ba from 6678-79', 6686-87', 6705-06', 6772-74', 6824-25', 6868-70', 6904-05', 6933-34', 6951-52' & 6978-79' w/ 3 spf.

Perforated the Ca/Ba from 6079-81', 6201-03', 6210-11', 6254-55', 6260-62', 6353-54', 6432-33' & 6448-50' w/ 3 spf.

Perforated the Ca from 5695-98', 5705-08' & 5712-16' w/ 3 spf.

Perforated the Pp from 5560-63', 5566-71' & 5575-77' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	8902
Sego	9443

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: ECW 64-05

API number: 4304739281

Well Location: QQ NWNE Section 5 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 6/10/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. UTU01304
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. EAST CHAPITA 64-05
2. Name of Operator EOG RESOURCES, INC.		9. API Well No. 43-047-39281
Contact: MICKENZIE THACKER E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM		
3a. Address 1060 E. HWY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 453-781-9145	10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T9S R23E NWNE 657FNL 1881FEL 40.07019 N Lat, 109.34824 W Lon		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 9/9/2008.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #66329 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MICKENZIE THACKER	Title OPERATIONS CLERK
Signature <i>Mickenzie Thacker</i> (Electronic Submission)	Date 01/14/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

JAN 20 2009

DIV. OF OIL, GAS & MINING