



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

CERTIFIED MAIL

ARTICLE NO: 7006 0100 0004 0589 1717

April 27, 2007

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, Colorado 80202
Attn: Mr. W. Chris Latimer

**RE: COMMINGLING APPLICATION
EAST CHAPITA 67-05
702' FSL - 2009' FEL (SWSE)
SECTION 5, T9S, R23E
UINTAH COUNTY, UTAH
LEASE: U-01304**

Mr. Latimer:

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch, and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in black ink, appearing to read "Kaylene R. Gardner".

Kaylene R. Gardner
Sr. Regulatory Assistant

RECEIVED

MAY 01 2007

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DIV. OF OIL, GAS & MINING

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-01304
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 East Highway 40 Vernal, UT 84078	3b. Phone No. (include area code) 435-781-9111	8. Lease Name and Well No. East Chapita 67-05
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 409017 702 FSL & 2009 FEL (SWSE) 40.059633 Lat 109.348611 Lon At proposed prod. zone Same 44354784 40.059678-109.347802		9. API Well No. 43-047-39280
14. Distance in miles and direction from nearest town or post office* 44.3 Miles South of Vernal, UT		10. Field and Pool, or Exploratory Natural Buttes/Wasatch/Mesaverde
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 702 Lease Line 618 Drilling Line	16. No. of acres in lease 2451	11. Sec., T. R. M. or Blk. and Survey or Area Section 5, T9S, R23E S.L.B.&M
17. Spacing Unit dedicated to this well 40	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 3190	12. County or Parish Uintah
19. Proposed Depth 9390	20. BLM/BIA Bond No. on file NM 2308	13. State UT
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4878 GL	22. Approximate date work will start*	23. Estimated duration 45 Days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 04/26/2007
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Title Sr. Regulatory Assistant		
Approved by (Signature) 	Name (Printed Typed) BRADLEY G. HILL	Date 05-16-07
Title ENVIRONMENTAL MANAGER	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

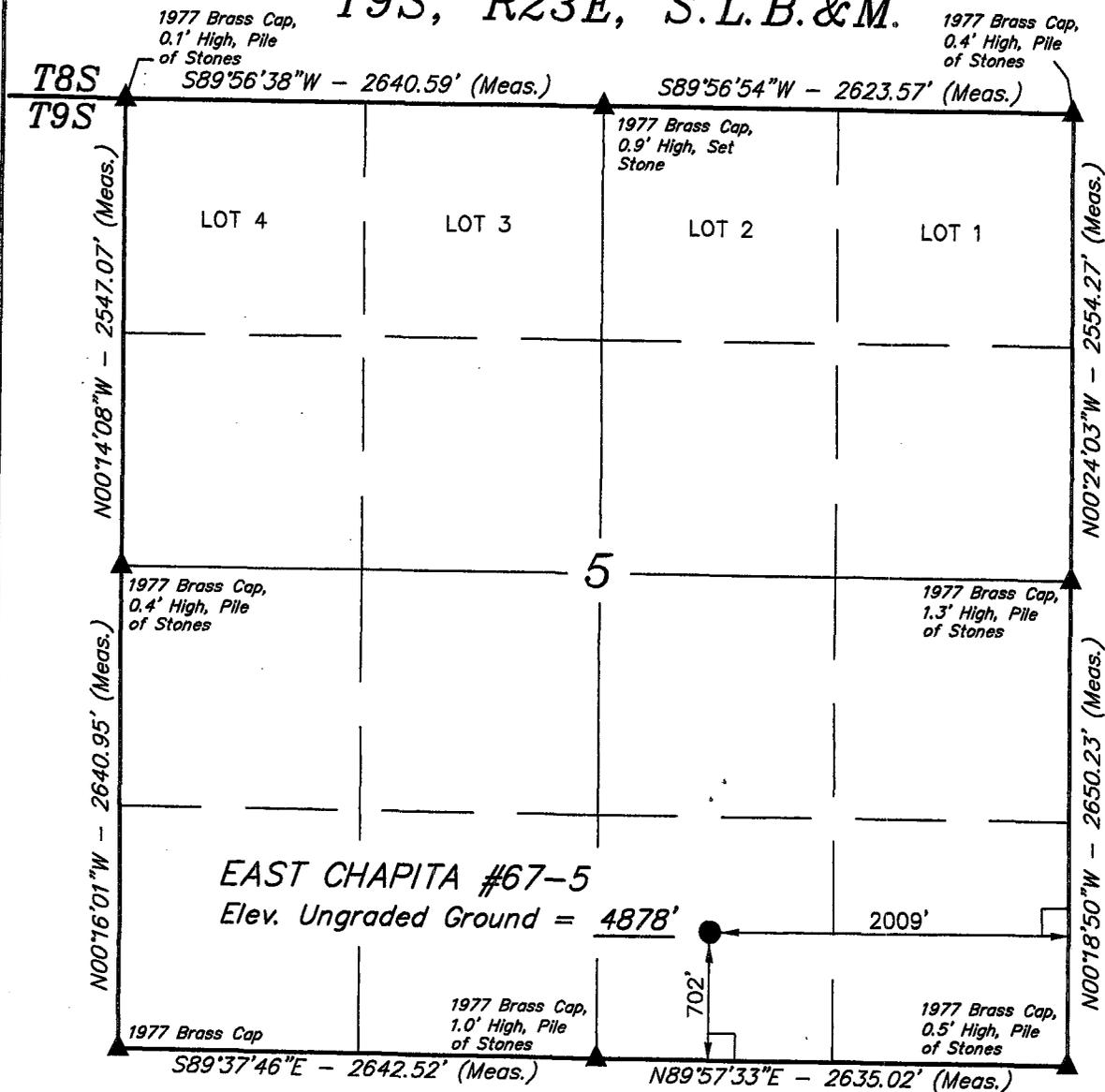
*(Instructions on page 2)

Federal Approval of this
Action is Necessary

T9S, R23E, S.L.B.&M.

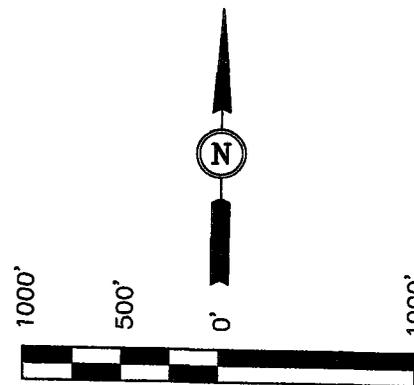
EOG RESOURCES, INC.

Well location, EAST CHAPITA #67-5, located as shown in the SW 1/4 SE 1/4 of Section 5, T9S, R23E, S.L.B.&M., Uintah County, Utah.



BASIS OF ELEVATION

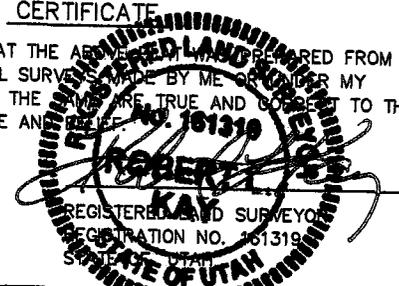
BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE INFORMATION IS DERIVED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
 LATITUDE = 40°03'34.68" (40.059633)
 LONGITUDE = 109°20'55.00" (109.348611)
 (NAD 27)
 LATITUDE = 40°03'34.81" (40.059669)
 LONGITUDE = 109°20'52.55" (109.347931)

LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-30-06	DATE DRAWN: 08-31-06
PARTY N.H. J.P. S.L.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

**EAST CHAPITA 67-05
702' FSL & 2009' FEL (SWSE)
SECTION 5, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., and Kerr-McGee Oil & Gas Onshore LP., Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 26th day of April, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

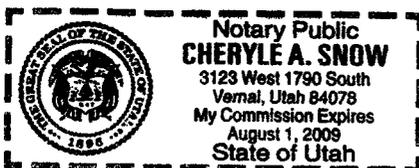
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management and Kerr-McGee Oil & Gas Onshore LP.

Further affiant saith not.



Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 26th day of April, 2007.





Notary Public

My Commission Expires: August 1, 2009

Exhibit "A" to Affidavit
East Chapita 67-05 Application to Commingle

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, Colorado 80202
Attention: Mr. W. Chris Latimer

R 23 E

5

ECW 67-5



U-01304

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S

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UTU-080939

 EAST CHAPITA 67-5



Denver Division

EXHIBIT "A"

EAST CHAPITA 67-5
Commingling Application
Uintah County, Utah

Scale:
1"=1000'

Dr: utah:Commingled:
page_EC67-5_commingled.dwg
WELL

Author

TLM

Apr 20, 2007 -
9:41am

EIGHT POINT PLAN

EAST CHAPITA 67-05
SW/SE, SEC. 05, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,897		Shale	
Wasatch	4,845	Primary	Sandstone	Gas
Chapita Wells	5,434	Primary	Sandstone	Gas
Buck Canyon	6,090	Primary	Sandstone	Gas
North Horn	6,709	Primary	Sandstone	Gas
KMV Price River	7,193	Primary	Sandstone	Gas
KMV Price River Middle	8,019	Primary	Sandstone	Gas
KMV Price River Lower	8,853	Primary	Sandstone	Gas
Sego	9,132		Sandstone	
TD	9,390			

Estimated TD: **9,390' or 200'± below Sego top**

Anticipated BHP: 5,127 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

EIGHT POINT PLAN

EAST CHAPITA 67-05
SW/SE, SEC. 05, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	45' – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay

EIGHT POINT PLAN

EAST CHAPITA 67-05
SW/SE, SEC. 05, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 140 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

EIGHT POINT PLAN

EAST CHAPITA 67-05
SW/SE, SEC. 05, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Tail: 890 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

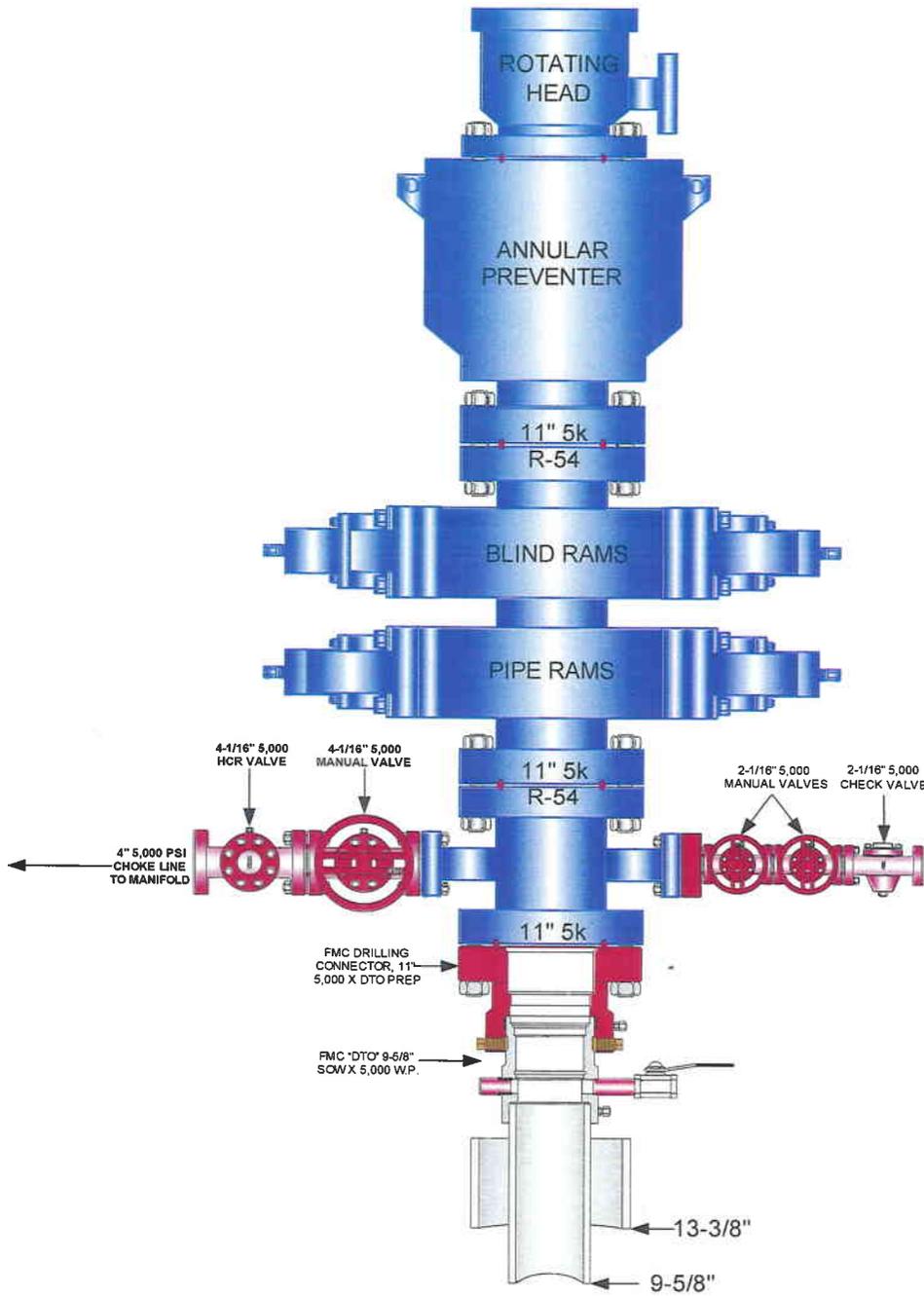
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

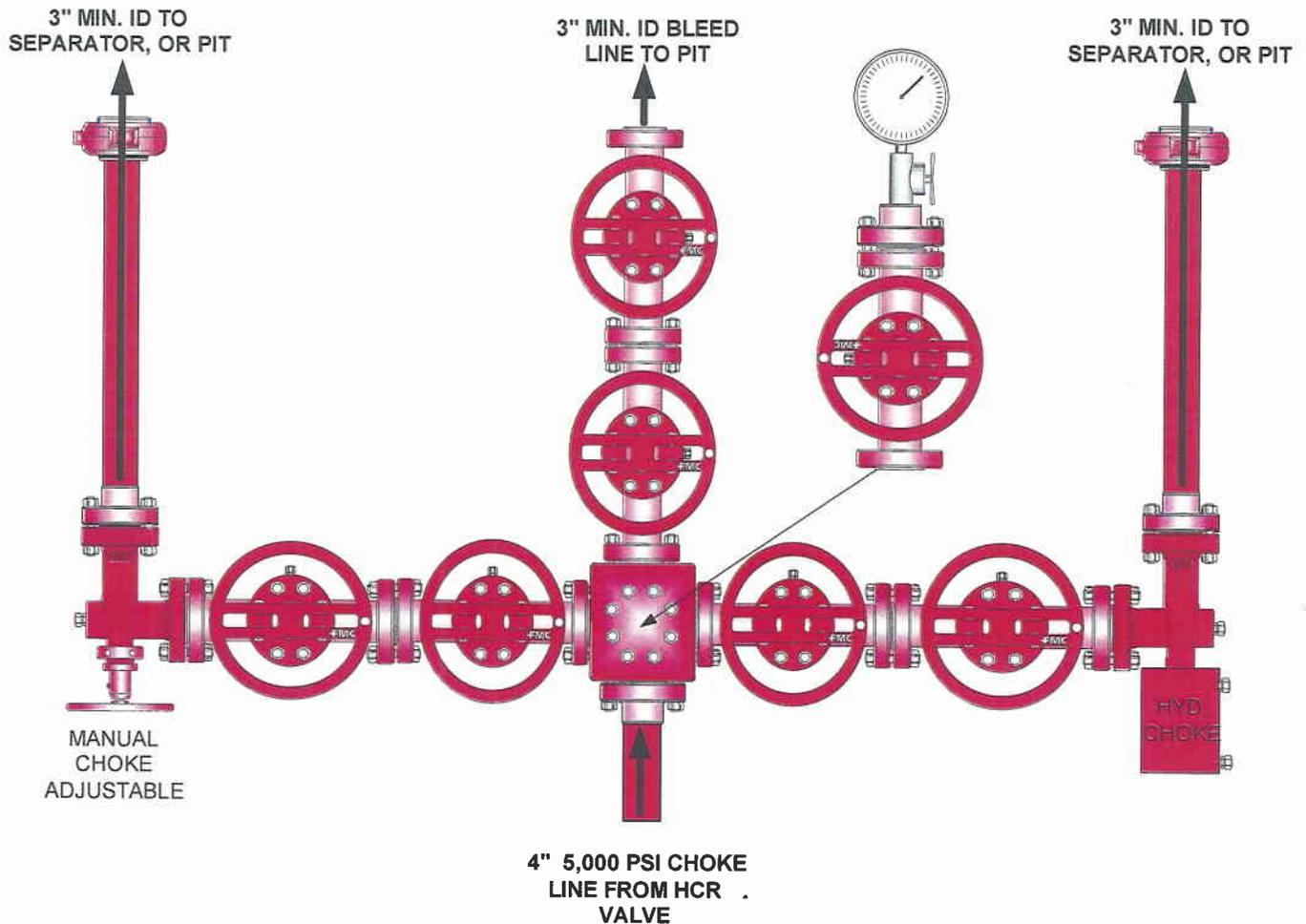
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**East Chapita 67-05
SWSE, Section 5, T9S, R23E
Uintah County, Utah**

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 1320 feet long with a 40-foot right-of-way, disturbing approximately 1.21 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 3.05 acres. The pipeline is approximately 2051 feet long with a 40-foot right-of-way, disturbing approximately 1.88 acre.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 44.3 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1320 in length, **with one (1) armored low water crossing and culverts as needed.** See attached Topo B.
- B. The access road has a 40 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 40-foot permanent right-of-way is requested. No surfacing material will used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

The entire length of the proposed access road is located within lease. Therefore, an off-lease right-of-way is not required.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.

2. Gas gathering lines – A 4” gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 2051’ x 40’. The proposed pipeline leaves the eastern edge of the well pad (Lease UTU-01304) proceeding in a westerly direction for an approximate distance of 2051’ to Section 5, T9S, R23E tying into an existing pipeline in the SESW of Section 5, T9S, R23E. Pipe will be 4” NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4” OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 20-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the SWSE of section 5, T9S, R23E, proceeding westerly for an approximate distance of 2051’ to the SESW of section 5, T9S, R23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16 millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation

hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the east side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil east of corner #5. The location topsoil will be stockpiled providing easy access for interim reclamation and protection from existing topography. Upon completion of construction, the

stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

One (1) water diversion dam with a cobble rock spillway shall be constructed north of corner 6, with a diversion ditch shall be constructed from the dam around corner 6 to corner 8.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Prostrate kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner saltbush	3.0
Shadscale	3.0
Crested wheatgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials

are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey will be conducted and submitted by Montgomery Archaeological Consultants. A paleontological survey will be conducted and submitted by Intermountain Paleo.

Additional Surface Stipulations:

No construction or drilling activities will be conducted between May 15th and June 20th due to Antelope stipulations.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 67-05 well, located in the SWSE, of Section 5, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

April 26, 2007 _____
Date



Kaylene R. Gardner, Sr. Regulatory Assistant

Onsite Date: March 28, 2007

EOG RESOURCES, INC.

EAST CHAPITA #67-5
LOCATED IN UINTAH COUNTY, UTAH
SECTION 5, T9S, R23E, S.L.B.&M.

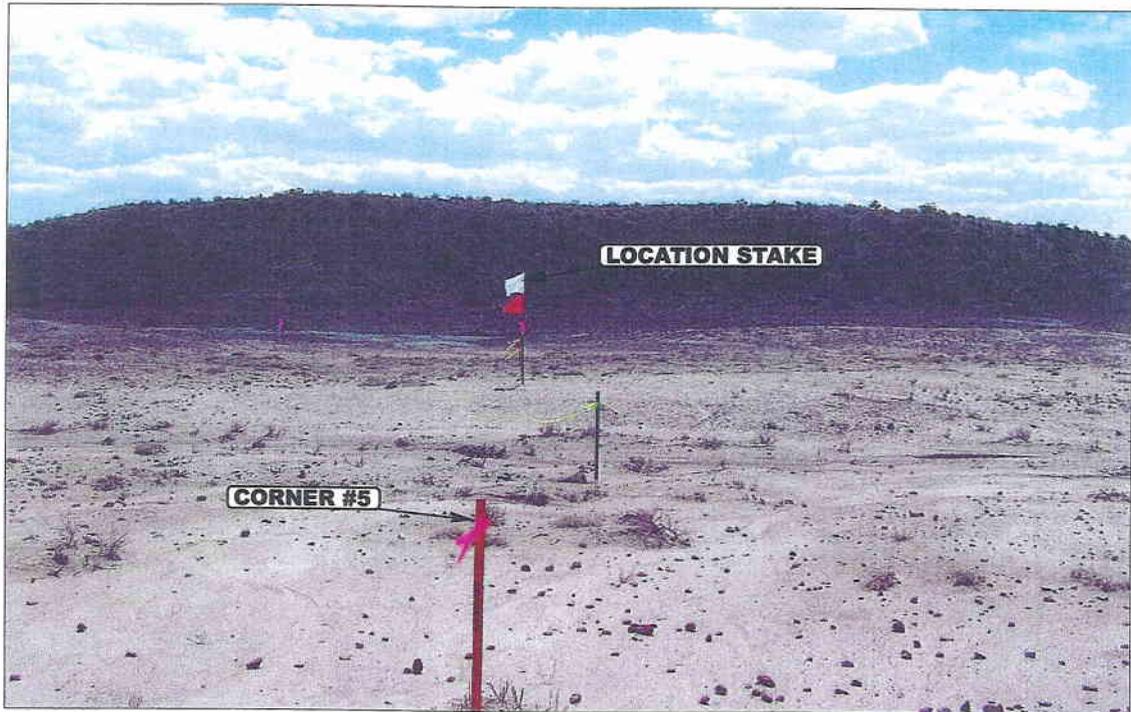


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

09 01 06
MONTH DAY YEAR

PHOTO

TAKEN BY: N.H.

DRAWN BY: C.P.

REVISED: 00-00-00

EOG RESOURCES, INC.
EAST CHAPITA #67-5
SECTION 5, T9S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 19.2 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 13.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO EAST; TURN RIGHT AND PROCEED IN AN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #5-5 TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #4-5 TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #44-5 TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #55-5 TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 44.25 MILES.

EOG RESOURCES, INC.

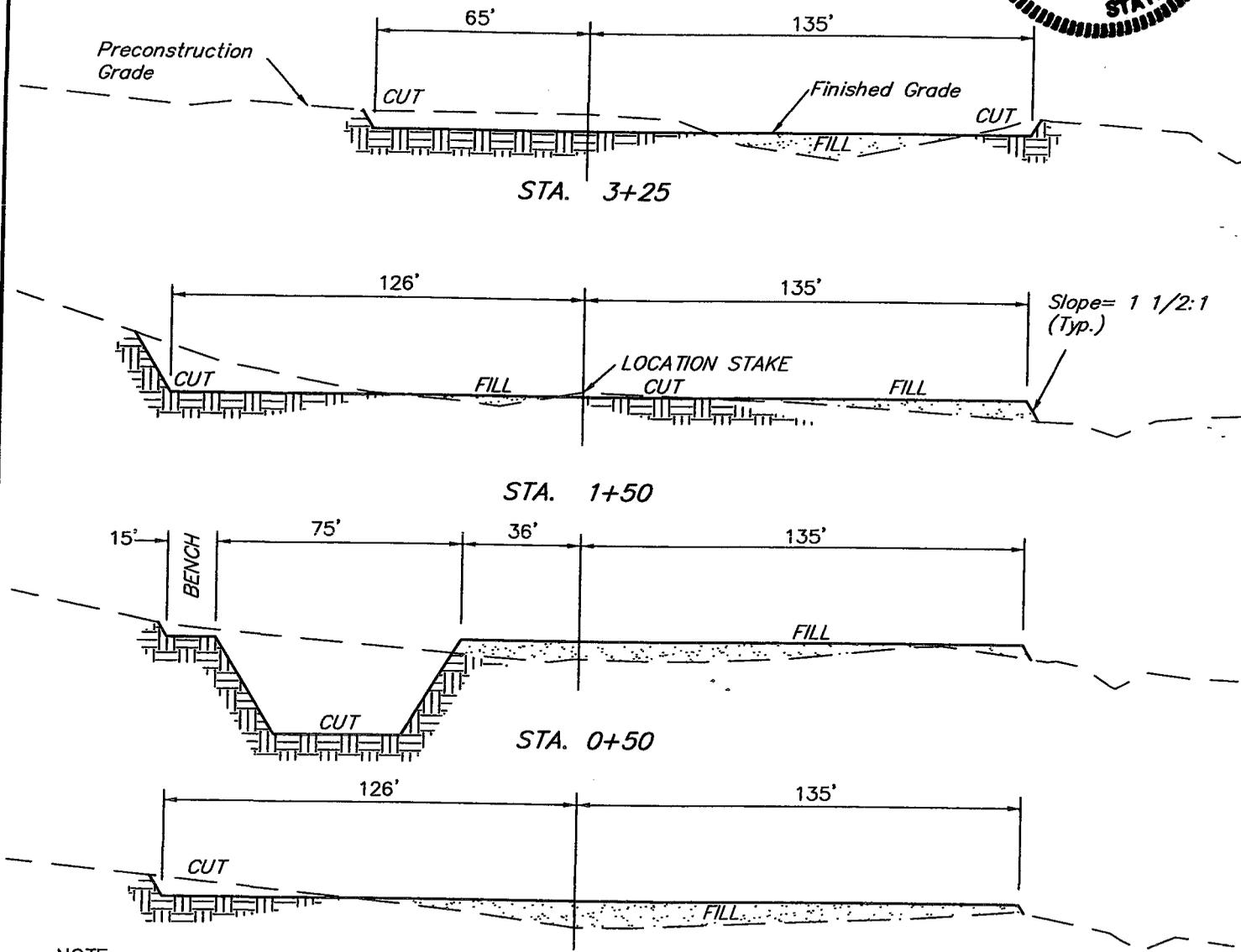
FIGURE #2

TYPICAL CROSS SECTIONS FOR
 EAST CHAPITA #67-5
 SECTION 5, T9S, R23E, S.L.B.&M.
 702' FSL 2009' FEL



1" = 20'
 X-Section Scale
 1" = 50'

DATE: 08-31-06
 Drawn By: S.L.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

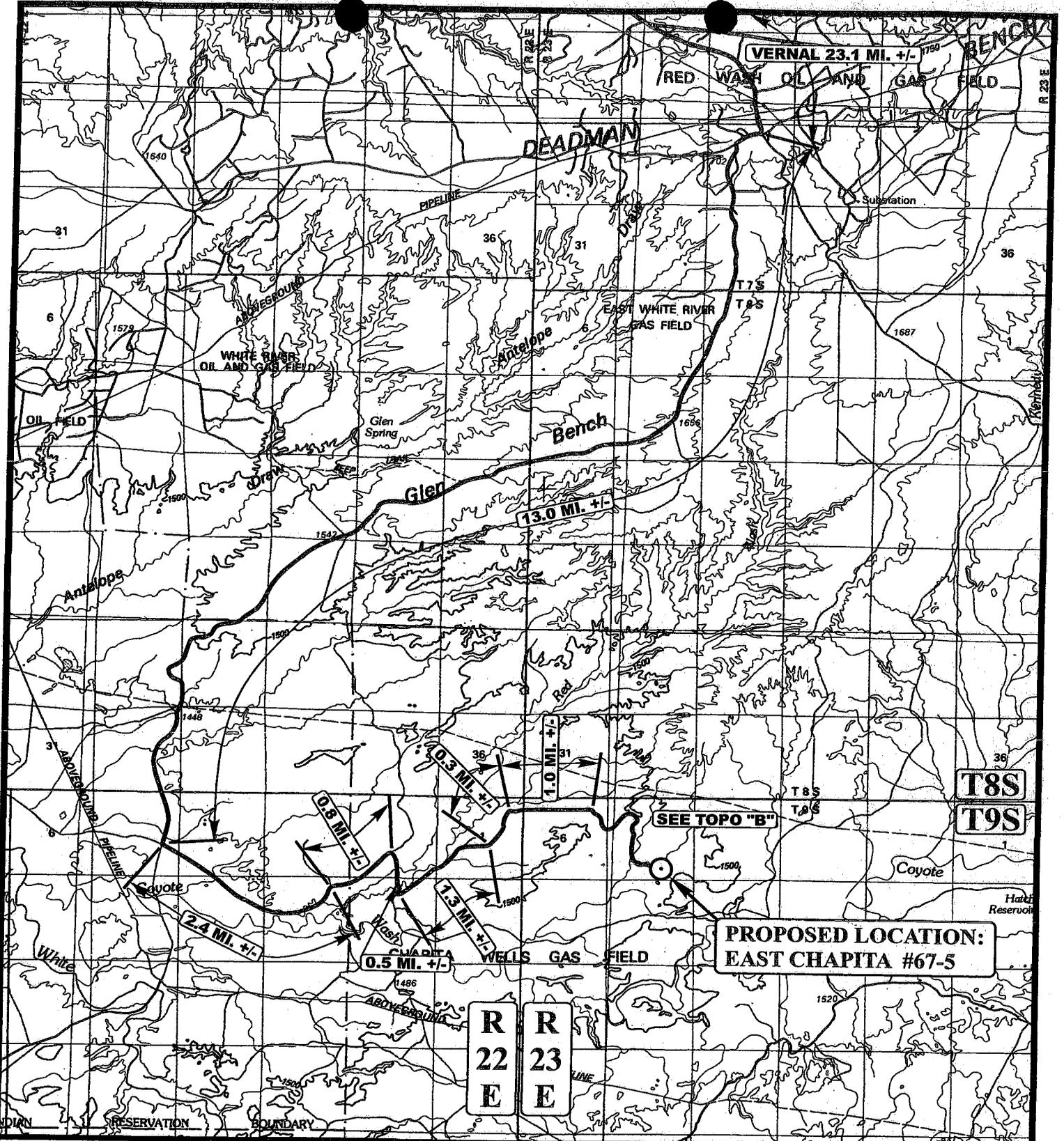
* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,550 Cu. Yds.
Remaining Location	= 4,460 Cu. Yds.
TOTAL CUT	= 6,010 CU.YDS.
FILL	= 2,800 CU.YDS.

EXCESS MATERIAL	= 3,210 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,210 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.



LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

EAST CHAPITA #67-5
SECTION 5, T9S, R23E, S.L.B.&M.
702' FSL 2009' FEL

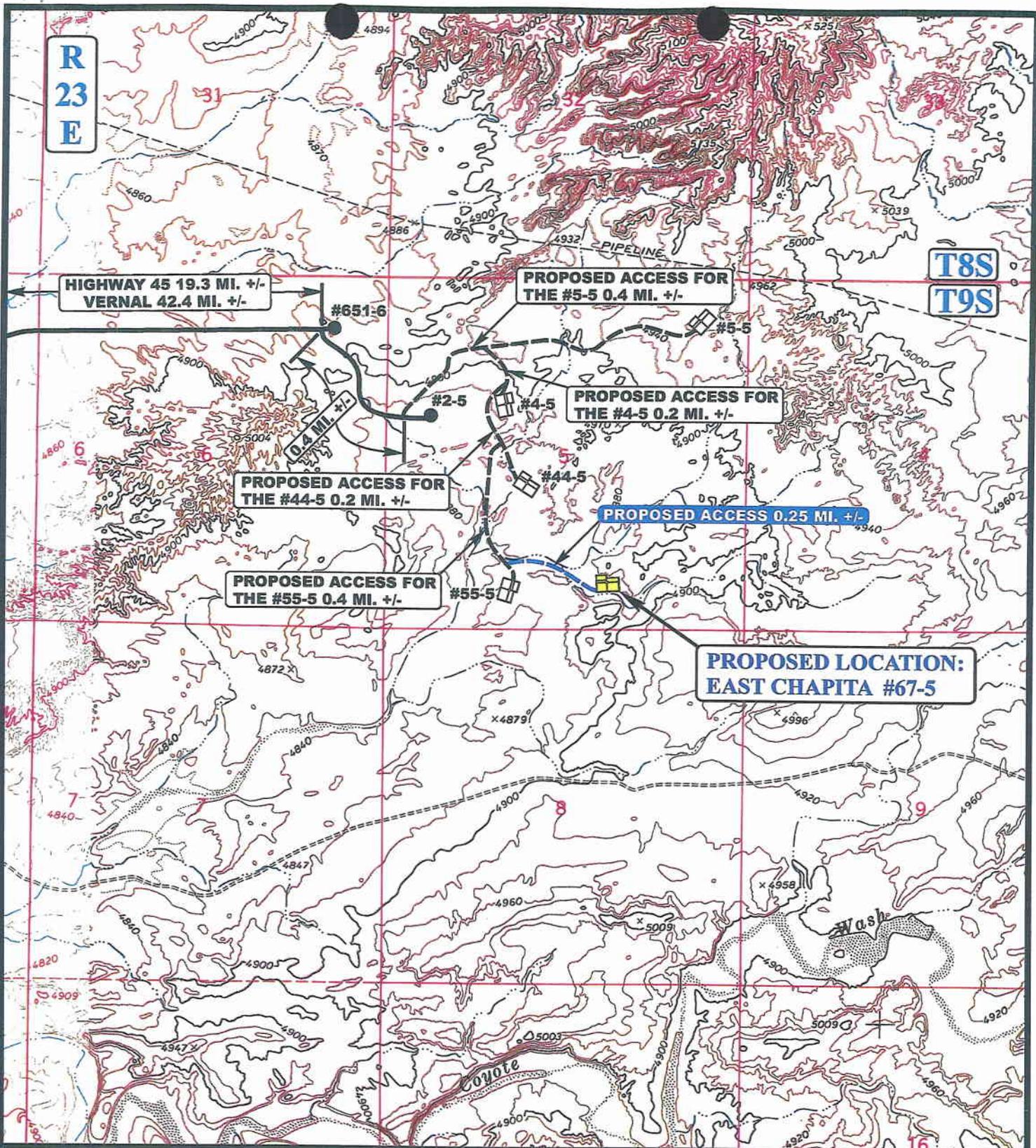


Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

09 01 06
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





HIGHWAY 45 19.3 MI. +/-
VERNAL 42.4 MI. +/-

PROPOSED ACCESS FOR
THE #5-5 0.4 MI. +/-

PROPOSED ACCESS FOR
THE #4-5 0.2 MI. +/-

PROPOSED ACCESS FOR
THE #44-5 0.2 MI. +/-

PROPOSED ACCESS 0.25 MI. +/-

PROPOSED ACCESS FOR
THE #55-5 0.4 MI. +/-

PROPOSED LOCATION:
EAST CHAPITA #67-5

LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

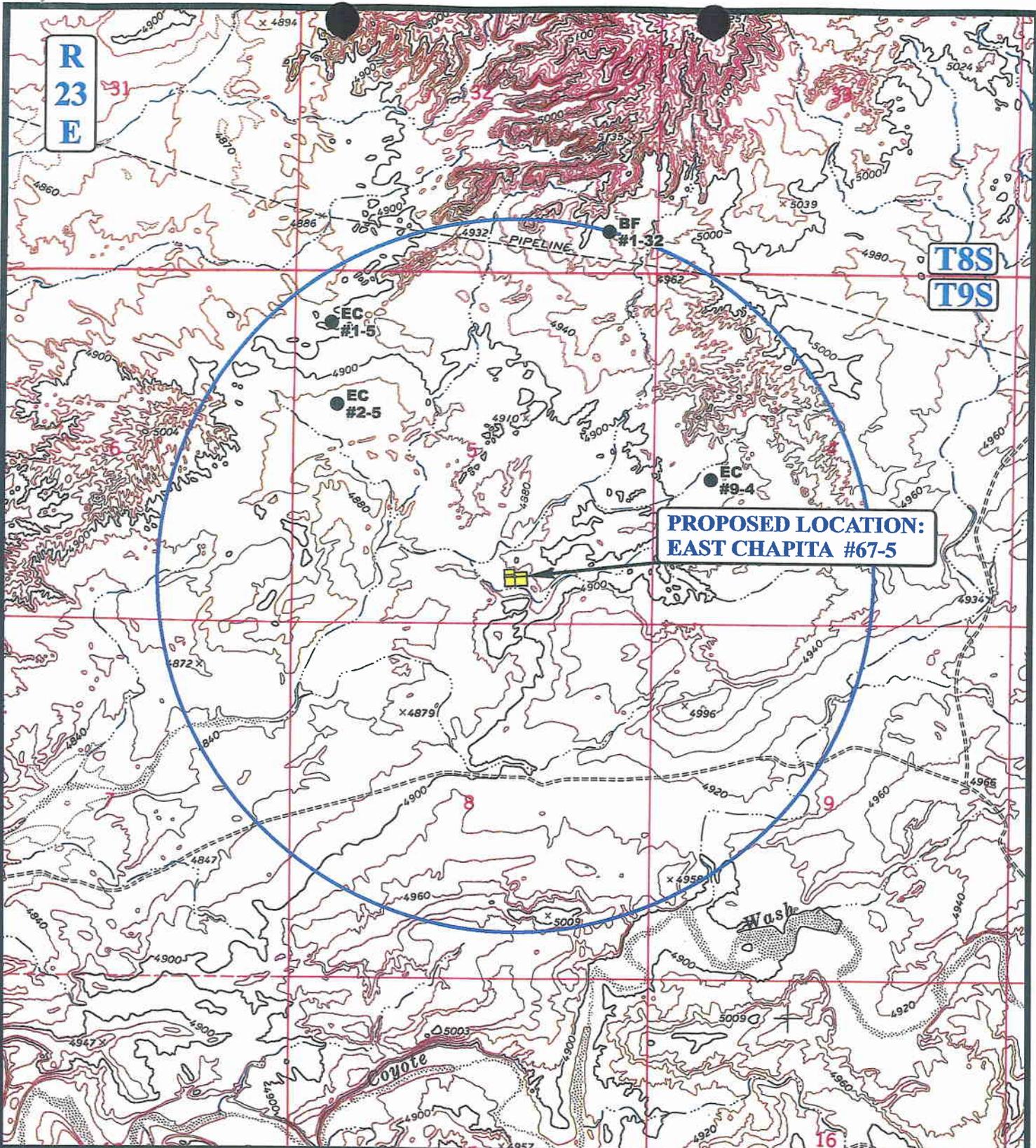
EAST CHAPITA #67-5
SECTION 5, T9S, R23E, S.L.B.&M.
702' FSL 2009' FEL



U&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 09 01 06
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





R
23
E

T8S
T9S

**PROPOSED LOCATION:
EAST CHAPITA #67-5**

LEGEND:

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ∅ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

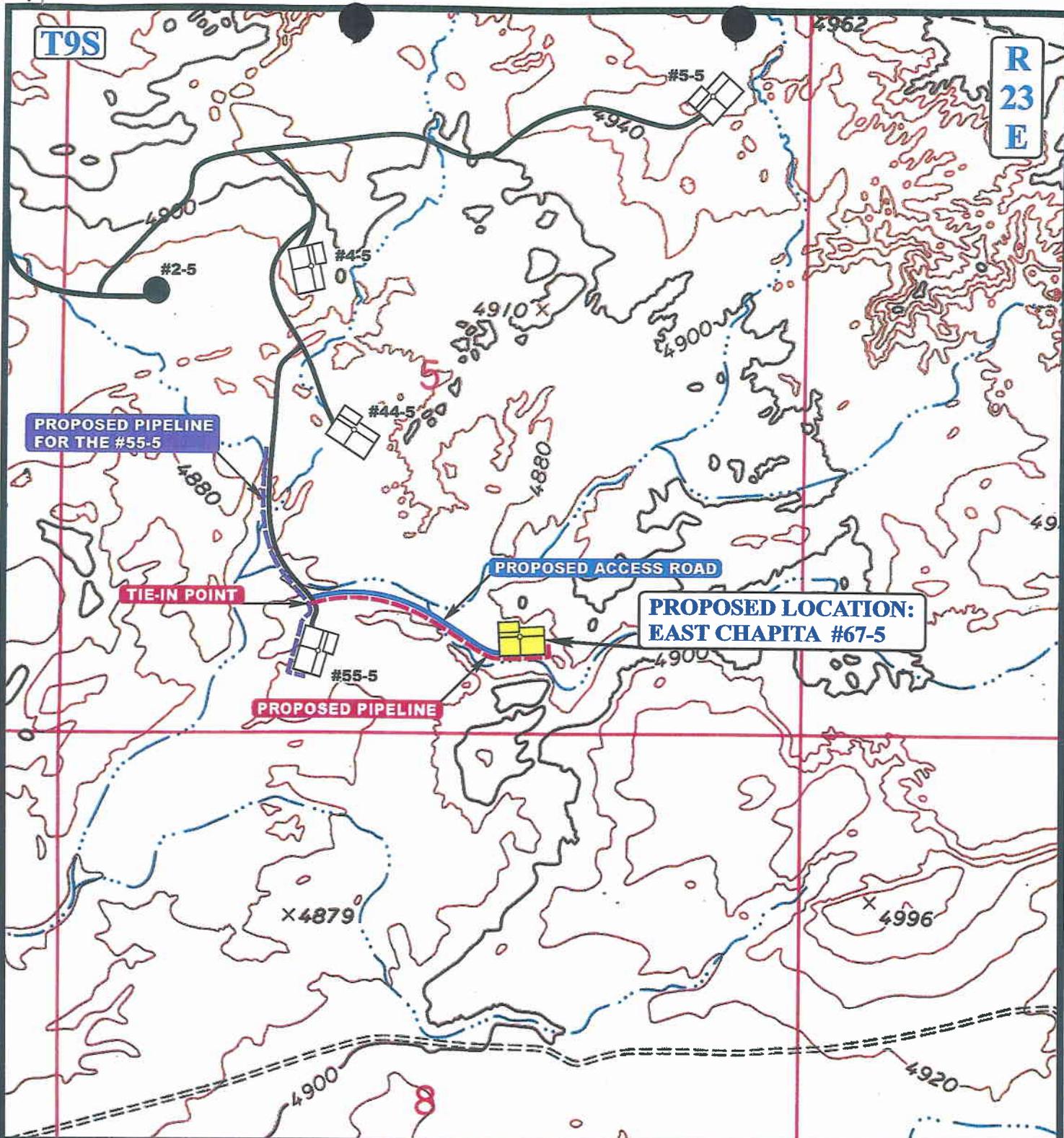
**EAST CHAPITA #67-5
SECTION 5, T9S, R23E, S.L.B.&M.
702' FSL 2009' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 09 01 06
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 2,051' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

**EAST CHAPITA #67-5
SECTION 5, T9S, R23E, S.L.B.&M.
702' FSL 2009' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 09 01 06
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/01/2007

API NO. ASSIGNED: 43-047-39280

WELL NAME: E CHAPITA 67-05
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

SWSE 05 090S 230E
 SURFACE: 0702 FSL 2009 FEL
 BOTTOM: 0702 FSL 2009 FEL
 COUNTY: UINTAH
 LATITUDE: 40.05968 LONGITUDE: -109.3479
 UTM SURF EASTINGS: 640907 NORTHINGS: 4435478
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	5/16/07
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-01304
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSMVD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)
(Wasatch, mesaverbe)

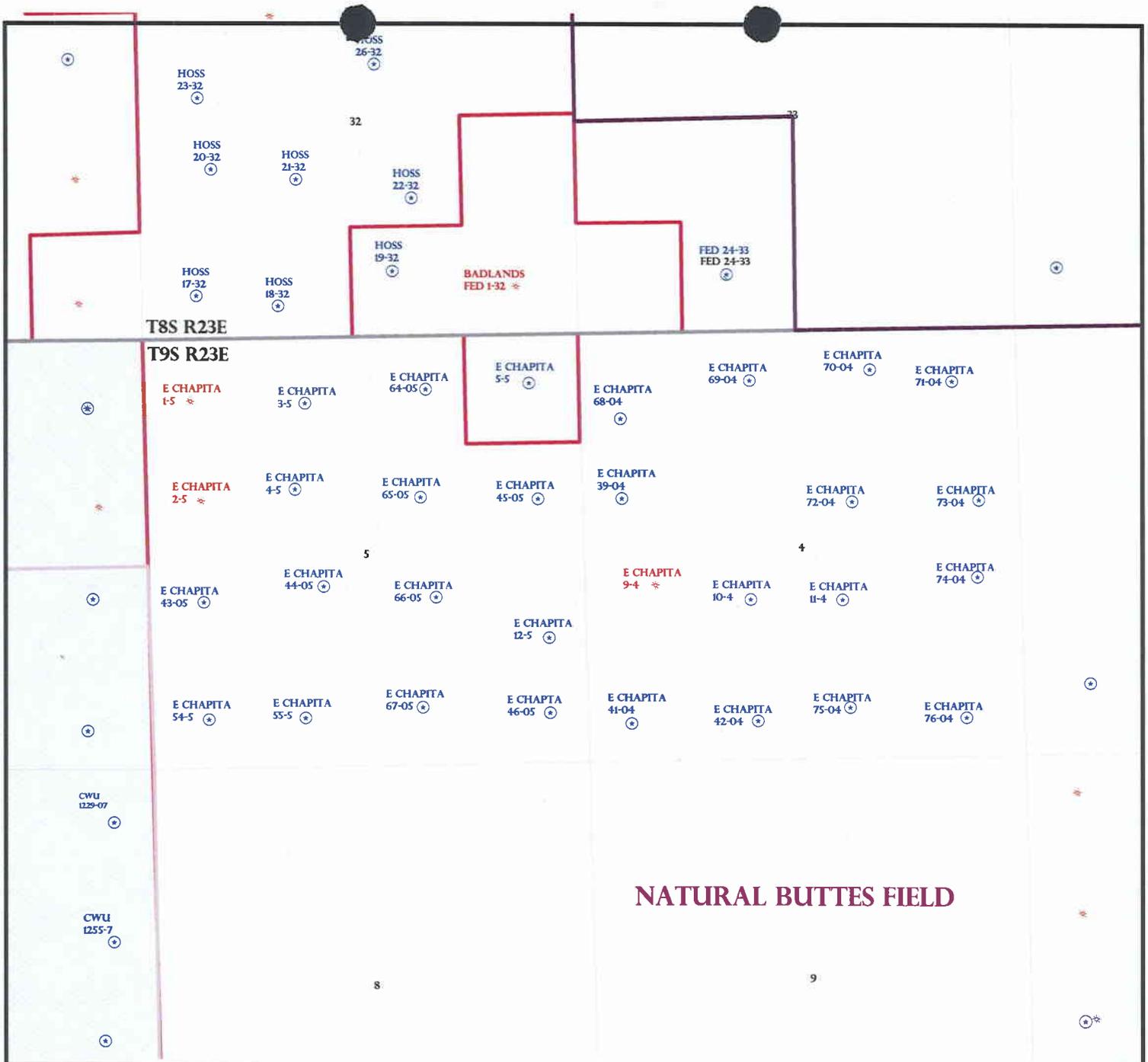
LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1 - Federal Approval
 2 - Spacing Strip
 3 - Commingle



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 4,5 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

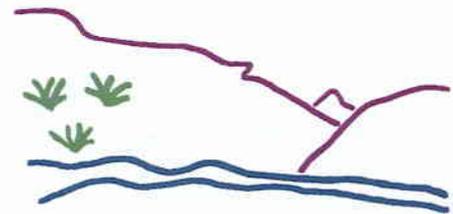
COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 3-MAY-2007



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 16, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: East Chapita 67-05 Well, 702' FSL, 2009' FEL, SW SE, Sec. 5, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39280.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.
Well Name & Number East Chapita 67-05
API Number: 43-047-39280
Lease: U-01304

Location: SW SE Sec. 5 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED

Form 3160-3
(February 2005)

RECEIVED
VERNAL FIELD OFFICE

APR 30 2007
FORM APPROVED
OMB No. 1004-0137
Expires 03/31/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

2007 APR 27 PM 1:56

5. Lease Serial No. **U-01304**

BLM

APPLICATION FOR PERMIT TO DRILL

DEPT. OF THE INTERIOR
BUREAU OF LAND MGMT

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

1a. Type of work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

8. Lease Name and Well No.

East Chapita 67-05

2. Name of Operator
EOG RESOURCES, INC

9. API Well No.

43-047-39280

3a. Address **1060 East Highway 40
Vernal, UT 84078**

3b. Phone No. (include area code)
435-781-9111

10. Field and Pool, or Exploratory
Natural Buttes/Wasatch/Mesaverde

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **702 FSL & 2009 FEL (SWSE) 40.059633 Lat 109.348611 Lon**
At proposed prod. zone **Same**

11. Sec., T. R. M. or Blk. and Survey or Area
Section 5, T9S, R23E S.L.B.&M

14. Distance in miles and direction from nearest town or post office*
44.3 Miles South of Vernal, UT

12. County or Parish
Uintah

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
702 Lease Line
618 Drilling Line

16. No. of acres in lease
2451

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
3190

19. Proposed Depth
9390

20. BLM/BIA Bond No. on file
NM 2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4878 GL

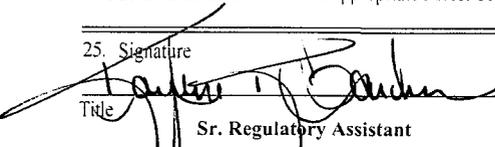
22. Approximate date work will start*

23. Estimated duration
45 Days

24. Attachments

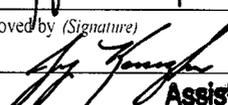
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification
- 6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature

Title **Sr. Regulatory Assistant**

Name (Printed Typed)
Kaylene R. Gardner

Date
04/26/2007

Approved by (Signature)

Title **Assistant Field Manager
Lands & Mineral Resources**

Name (Printed Typed)
Jason Navella
Office **VERNAL FIELD OFFICE**

Date
10-29-2007

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

UDOGM

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DIV. OF OIL, GAS & MINING

NOS 1/26/07
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**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: East Chapita 67-05
API No: 43-047-39280

Location: SWSE, Sec. 5, T9S, R23E
Lease No: UTU-01304
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435)828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-~~4400~~ 3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SURFACE COAs:

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC COAs:

- The lessee/operator is given notice that lands in the lease have been identified as containing crucial pronghorn (antelope) habitat. It is requested that the lessee/operator not initiate surface disturbing activities or drilling from May 15 through June 20. A survey may be conducted by a qualified biologist or a BLM representative during this timing period to determine if pronghorn are in the area.
- As discussed on the onsite conducted on 3/28/07 an erosion structure will be constructed at corner 6. Also there will be an armored low water crossing on the access road and the pipeline will be buried at the crossing.
- As discussed on the onsite conducted on 3/28/07 gravel will be used as needed and culverts installed as construction dictates.
- 4 to 6 inches of topsoil should be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be re-contoured and the topsoil re-spread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be re-contoured to natural contours, topsoil re-spread where appropriate, and the entire location seeded with the recommended seed mix. Seeding should take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.
- As discussed on 9/27/07 the Ouray Municipal Water Plant at Ouray, Utah shall not be used as a water source.

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
- COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored". Blooie line can be 75 feet.
- Request to commingle the Wasatch and Mesaverde is approved. This approval can be rescinded at any time the Authorized Officer determines the commingling to be detrimental to the interest of the United States.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
EAST CHAPITA 67-05

9. API Well No.
43-047-39280

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5 T9S R23E SWSE 702FSL 2009FEL
40.05963 N Lat, 109.34861 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to change the TD of the referenced well from
9390'
to
9450'
Attached is a revised drilling plan.

Approved by the
Utah Division of
Oil, Gas and Mining

COPY SENT TO OPERATOR
Date: 12-17-2007
Initials: KS

Date: 12-17-07
By: *[Signature]*

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #57380 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A Maestas* Date 12/03/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

DEC 06 2007

DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN

EAST CHAPITA 67-05
SW/SE, SEC. 05, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,894		Shale	
Wasatch	4,842	Primary	Sandstone	Gas
Chapita Wells	5,431	Primary	Sandstone	Gas
Buck Canyon	6,087	Primary	Sandstone	Gas
North Horn	6,706	Primary	Sandstone	Gas
KMV Price River	7,190	Primary	Sandstone	Gas
KMV Price River Middle	8,016	Primary	Sandstone	Gas
KMV Price River Lower	8,850	Primary	Sandstone	Gas
Sego	9,243		Sandstone	
TD	9,450			

Estimated TD: 9,450' or 200'± below Sego top

Anticipated BHP: 5,160 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	45' – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

EAST CHAPITA 67-05 **SW/SE, SEC. 05, T9S, R23E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

EAST CHAPITA 67-05
SW/SE, SEC. 05, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 143 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 893 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

EAST CHAPITA 67-05
SW/SE, SEC. 05, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

East Chapita 67-05

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0344

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
MULTIPLE MULTIPLE

9. API Well No.
43047-39280

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced wells to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

This sundry covers multiple wells. Please see the attached.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
APR 07 2008**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #59395 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A Maestas* (Electronic Submission) Date 04/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

<u>Well Name</u>	<u>SEC</u>	<u>T</u>	<u>R</u>	<u>Qtr/Qtr</u>	<u>Lease</u>	<u>API</u>
East Chapita 33-35	35	9S	23E	NWNE	UTU0344	43-047-38126
East Chapita 65-05	5	9S	23E	SWNE	UTU01304	43-047-39074
East Chapita 34-35	35	9S	23E	NENE	UTU0344	43-047-38125
East Chapita 67-05	5	9S	23E	SWSE	UTU01304	43-047-39280
East Chapita 46-05	5	9S	23E	SESE	UTU01304	43-047-39073
CWU 668-06	6	9S	23E	NENW	UTU01304	43-047-38542
CWU 1074-25	25	9S	22E	NESE	UTU0285A	43-047-38081
CWU 1156-01	1	9S	22E	SWSW	UTU01458	43-047-37452
CWU 1045-25	25	9S	22E	SENE	UTU0285A	43-047-39162
CWU 1222-01	1	9S	22E	NENE	UTU01201	43-047-38428
Hoss 70-28	28	8S	23E	SESE	UTU64422	43-047-39658
Hoss 19-32	32	8S	23E	SWSE	UTU56965	43-047-38904
NBU 560-17E	17	10S	21E	NESW	UTU02278	43-047-37508

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
EAST CHAPITA 67-05

2. Name of Operator
EOG RESOURCES, INC. Contact: KAYLENE R GARDNER
E-Mail: KAYLENE_GARDNER@EOGRESOURCES.COM

9. API Well No.
43-047-39280

3a. Address
1060 E HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9111

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5 T9S R23E SWSE 702FSL 2009FEL
40.05963 N Lat, 109.34861 W Lon

11. County or Parish, and State
UINTAH COUNTY COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to production on 6/5/2008.

RECEIVED

JUL 07 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #61203 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) KAYLENE R GARDNER

Title LEAD REGULATORY ASSISTANT

Signature  (Electronic Submission)

Date 07/02/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU01304

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **EOG RESOURCES, INC.** Contact: **MARY A. MAESTAS**
 E-Mail: **mary_maestas@eogresources.com**

8. Lease Name and Well No.
EAST CHAPITA 67-05

3. Address **600 17TH STREET SUITE 1000N DENVER, CO 80202** 3a. Phone No. (include area code)
 Ph: **303-824-5526**

9. API Well No.
43-047-39280

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **SWSE 702FSL 2009FEL 40.05963 N Lat, 109.34861 W Lon**
 At top prod interval reported below **SWSE 702FSL 2009FEL 40.05963 N Lat, 109.34861 W Lon**
 At total depth **SWSE 702FSL 2009FEL 40.05963 N Lat, 109.34861 W Lon**

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. Sec., T., R., M., or Block and Survey
 or Area **Sec 5 T9S R23E Mer SLB**

12. County or Parish
UINTAH 13. State
UT

14. Date Spudded **03/26/2008** 15. Date T.D. Reached **05/03/2008** 16. Date Completed
 D & A Ready to Prod.
06/05/2008

17. Elevations (DF, KB, RT, GL)*
4878 GL

18. Total Depth: **MD 9450 TVD** 19. Plug Back T.D.: **MD 9323 TVD** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/WPL/GR / Temp

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2489		700			
7.875	4.500 N-80	11.6	0	9439		1875			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7441							

25. Producing Intervals 26. Perforation Record **5403-9212**

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5403	9212	8987 TO 9212		3	
B)			8791 TO 8930		3	
C)			8608 TO 8746		3	
D)			8314 TO 8508		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8987 TO 9212	55,004 GALS GELLED WATER & 148,400# 20/40 SAND
8791 TO 8930	60,716 GALS GELLED WATER & 128,500# 20/40 SAND
8608 TO 8746	39,351 GALS GELLED WATER & 88,100# 20/40 SAND
8314 TO 8508	60,582 GALS GELLED WATER & 166,119# 20/40 SAND

28. Production - Interval A **DIV. OF OIL, GAS & MINING**

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/05/2008	07/05/2008	24	→	35.0	1035.0	120.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	SI 1650	2225.0	→	35	1035	120		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #61483 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JUL 18 2008

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5403	9212		GREEN RIVER	1894
				MAHOGANY	2523
				UTELAND BUTTE	4664
				WASATCH	4801
				CHAPITA WELLS	5399
				BUCK CANYON	6059
				PRICE RIVER	7170
MIDDLE PRICE RIVER	7931				

32. Additional remarks (include plugging procedure):
Please see the attached sheet for detailed perforation and additional formation marker information.

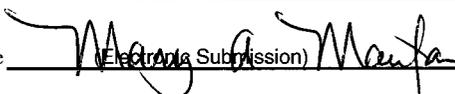
33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #61483 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 07/16/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

East Chapita 67-05 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8132-8241	3/spf
7862-8074	3/spf
7504-7815	3/spf
7253-7393	3/spf
6907-7198	3/spf
6675-6867	3/spf
6217-6538	3/spf
5942-6147	3/spf
5705-5880	3/spf
5403-5642	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8132-8241	48,759 GALS GELLED WATER & 131,700# 20/40 SAND
7862-8074	54,517 GALS GELLED WATER & 148,100# 20/40 SAND
7504-7815	41,577 GALS GELLED WATER & 109,500# 20/40 SAND
7253-7393	48,028 GALS GELLED WATER & 129,800# 20/40 SAND
6907-7198	63,119 GALS GELLED WATER & 150,900# 20/40 SAND
6675-6867	40,320 GALS GELLED WATER & 108,800# 20/40 SAND
6217-6538	35,742 GALS GELLED WATER & 86,072# 20/40 SAND
5942-6147	41,496 GALS GELLED WATER & 105,200# 20/40 SAND
5705-5880	46,012 GALS GELLED WATER & 115,100# 20/40 SAND
5403-5642	54,306 GALS GELLED WATER & 146,600# 20/40 SAND

Perforated the Lower Price River from 8987-88', 9020-21', 9029-30', 9038-39', 9053-54', 9069-70', 9076-77', 9120-21', 9181-82', 9194-96' & 9211-12' w/ 3 spf.

Perforated the Lower Price River from 8791-92', 8815-16', 8822-23', 8829-30', 8840-41', 8852-53', 8881-82', 8891-92', 8897-98', 8905-06', 8924-25', 8929-30' w/ 3 spf.

Perforated the Middle/Lower Price River from 8608-09', 8623-24', 8632-33', 8643-44', 8654-55', 8678-79', 8688-89', 8697-98', 8707-08', 8737-38', 8744-46' w/ 3 spf.

Perforated the Middle Price River from 8314-15', 8348-49', 8362-63', 8376-77', 8388-89', 8422-23', 8435-36', 8455-56', 8463-64', 8474-75', 8479-80', 8507-08' w/ 3 spf.

Perforated the Middle Price River from 8132-34', 8145-47', 8159-61', 8177-79', 8193-95', 8228-29', 8240-41' w/ 3 spf.

Perforated the Upper Price River from 7862-63', 7871-72', 7880-81', 7902-03', 7934-35', 7967-68', 7994-95', 8004-05', 8023-24', 8031-32', 8047-48', 8073-74' w/ 3 spf.

Perforated the Upper Price River from 7504-05', 7509-10', 7540-41', 7561-62', 7575-76', 7607-08', 7625-26', 7665-66', 7676-77', 7696-97', 7771-72', 7814-15' w/ 3 spf.

Perforated the Upper Price River from 7253-54', 7269-70', 7283-84', 7290-91', 7299-7300', 7307-08', 7314-15', 7339-40', 7369-70', 7381-82', 7387-88', 7392-93' w/ 3 spf.

Perforated the North Horn from 6907-08', 6925-26', 6957-58', 6976-77', 6989-90', 7047-48', 7080-81', 7096-97', 7104-05', 7137-38', 7175-76', 7197-98' w/ 3 spf.

Perforated the North Horn from 6675-77', 6689-91', 6722-23', 6747-48', 6778-80', 6799-6801', 6823-24', 6866-67' w/ 3 spf.

Perforated the Ba from 6217-18', 6238-39', 6247-48', 6339-40', 6353-54', 6389-90', 6418-19', 6426-27', 6454-55', 6498-99', 6505-06', 6537-38' w/ 3 spf.

Perforated the Ca/Ba from 5942-43', 5961-62', 6002-03', 6011-12', 6026-27', 6032-33', 6071-73', 6078-80', 6122-23', 6146-47' w/ 3 spf.

Perforated the Ca from 5705-08', 5719-22', 5733-36', 5783-84', 5809-10', 5879-80' w/ 3 spf.

Perforated the Ca from 5403-04', 5419-20', 5432-34', 5440-42', 5507-09', 5517-19', 5597-98', 5641-42' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	8700
Sego	9236

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: ECW 67-05

API number: 4304739280

Well Location: QQ SWSE Section 5 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: ASPEN DRILLING

Address: 560 S. COMMERCIAL DR. UNIT #1

city GRAND JUNCTION state CO zip 81505

Phone: (970) 242-9592

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	DRILLED WITH FLUID

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 7/17/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
EAST CHAPITA 67-05

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.
43-047-39280

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5 T9S R23E SWSE 702FSL 2009FEL
40.05963 N Lat, 109.34861 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached please find well chronology report for the referenced well.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #62489 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 08/21/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

AUG 25 2008

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 08-20-2008

Well Name	ECW 067-05	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39280	Well Class	1SA
County, State	UINTAH, UT	Spud Date	04-26-2008	Class Date	06-05-2008
Tax Credit	N	TVD / MD	9,450/ 9,450	Property #	059627
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	7,441/ 7,441
KB / GL Elev	4,890/ 4,877				
Location	Section 5, T9S, R23E, SWSE, 702 FSL & 2009 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	84.75

AFE No	304185	AFE Total	2,027,400	DHC / CWC	956,100/ 1,071,300
Rig Contr	TRUE	Rig Name	TRUE #26	Start Date	05-30-2007
05-30-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			702' FSL & 2009' FEL (SW/SE)
			SECTION 5, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.059669, LONG 109.347931 (NAD 27)
			LAT 40.059633, LONG 109.348611 (NAD 83)
			TRUE #26
			OBJECTIVE: 9450' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-01304
			ELEVATION: 4877.8' NAT GL, 4877.2' PREP GL (DUE TO ROUNDING THE PREP GL IS 4877'), 4890' KB (13')
			EOG WI 100%, NRI 84.75%

03-05-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTION OF LOCATION WILL START TODAY.

03-06-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 10% COMPLETE.

03-07-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 15% COMPLETE.

03-10-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 20% COMPLETE.

03-11-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 25% COMPLETE.

03-12-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

03-20-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

03-24-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TOMORROW.

03-25-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

03-26-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO BUCKET TRUCK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

03-27-2008 Reported By JERRY BARNES

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 03/26/08 @ 4:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 03/26/08 @ 3:00 PM.

04-10-2008 Reported By JERRY BARNES

Daily Costs: Drilling	\$148,245	Completion	\$0	Daily Total	\$148,245						
Cum Costs: Drilling	\$186,245	Completion	\$0	Well Total	\$186,245						
MD	2,489	TVD	2,489	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ASPEN DRILLING RIG # 14 ON 3/30/2008. DRILLED 12-1/4" HOLE TO 2538' GL. RAN 58 JTS (2476.60') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH TOPCO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2489' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 120 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLs) OF PREMIUM LEAD CEMENT W/0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.10 CF/SX.

TAILED IN W/200 SX (42 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED TAIL CEMENT TO 15.6 W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/189 BBLs FRESH WATER. BUMP PLUG W/540# @ 12:21 AM, 4/3/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 100 BBLs INTO FRESH WATER FLUSH. LOST CIRCULATION WHILE DROPPING TOP PLUG.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 200 SX (42 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. NO RETURNS. WOC 32 HRS. RDMO HALLIBURTON CEMENTERS.

TOP JOB # 2: MIRU HALLIBURTON CEMENTERS. MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

ASPEN DRILLING TOOK SURVEYS WHILE DRILLING @ 488'-0.5?, 999'-1.5?, 1507'-1?, 2058'-1.5?.

CONDUCTOR LEVEL RECORD: PS= 89.8 OPS= 90.0 VDS= 89.8 MS= 89.8.

9 5/8 CASING LEVEL RECORD: PS= 89.8 OPS= 89.8 VDS= 90.0 MS= 89.9.

DANNY FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 3/31/2008 @ 6:30 PM.

04-26-2008 Reported By TOM HARKINS

Daily Costs: Drilling \$46,582 Completion \$0 Daily Total \$46,582
 Cum Costs: Drilling \$232,827 Completion \$0 Well Total \$232,827

MD 2,489 TVD 2,489 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TEST BOPS

Start	End	Hrs	Activity Description
06:00	11:00	5.0	RIG DOWN WITH TRUCKS , DERRICK OVER @ 0715
11:00	15:00	4.0	RIG UP WITH TRUCKS , DERRICK UP @ 1430 TRUCKS RELEASED 1500
15:00	03:00	12.0	RIG UIP ROTARY TOOLS PREP FOR TEST BOPS.
03:00	06:00	3.0	ACCEPT RIG @ 03:00 HRS, 4/26/08. TEST BOPS TEST PIPE , BLIND RAMS , KILL LINE AND VALVES , CHOKE LINES AND VALVES , FLOOR VALVES UPPER AND LOWER KELLY VALVES , 250 LOW FOR 5 MIN, 5000 PSI FOR 10 MIN, TEST ANNULAR 250 LOW FOR 5 MIN , 2500 PSI FOR 10 MIN , TEST CASING TO 1500 PSI FOR 30 MIN. CREWS FULL , NO ACCIDENTS REPORTED , SAFETY MEETING , RIG DOWN , PPE , THIRD PARTY PERSONEL FUEL ON HAND 2468 USED 150

04-27-2008 Reported By TOM HARKINS

Daily Costs: Drilling \$40,799 Completion \$0 Daily Total \$40,799
 Cum Costs: Drilling \$273,626 Completion \$0 Well Total \$273,626

MD 3,821 TVD 3,821 Progress 1,332 Days 1 MW 8.5 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 3821'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	TEST BOPS
09:00	10:30	1.5	STRAP BHA , AND INSTALL WEAR BUSHING
10:30	11:00	0.5	R/U P/U CREW , HOLD SAFETY MEETING
11:00	15:00	4.0	P/U BHA AND DRILL PIPE
15:00	15:30	0.5	R/D CALIBER P/U KELLY AIR OUT PUMPS
15:30	16:00	0.5	DRILL CEMENT/FLOAT EQUIP. FLOAT 2456 , SHOE 2490
16:00	16:30	0.5	DRILL 2489 TO 2560 = 71 @ 142 FPH WTOB 8-10 RPM 35 GPM 425 MMRPM93.5 DIFF 230
16:30	17:00	0.5	SPOT HIGH VIS PILL F.I.T @ 370 PSI = 11.3 PPG EMW
17:00	17:30	0.5	DRILL 2560 TO 2614 = 54 @ 108 FPH WTOB 10-12 RPM 40 GPM 425 MMRPM 93 DIFF 250
17:30	18:00	0.5	WLS @ 2550 1.5 DEG
18:00	04:00	10.0	DRILL 2614 TO 3631 = 1017 @ 101.7 FPH WTOB 14-18 GPM 425 MMRPM 93 DIFF 196-300
04:00	04:30	0.5	WLS @ 3556 = 2 deg
04:30	06:00	1.5	DRILL 3631 TO 3821 =190 @ 76 FPH WTOB 12-16 RPM 40 GPM 425 MMRPM 93 DIFF 275-350

CREWS DAYLIGHTS SHORT ONE ALL OTHERS FULL , NO ACCIDENTS , SAFETY MEETING P/U BHA, MAKE CONN , WIRE LINE SURVEY
 FUEL ON HAND 3815 USED 653 RECEAVED 2000gal
 MDWT 9.0 VIS 30
 FORMATION TOP MAHOGANY OIL SHALE 2548'
 GAS BG 160 HIGH 8557 @ 3661'
 UNMANNED LOGGER DAY 1

06:00 06:00 24.0 SPUD 7 7/8" HOLE AT 17:00 HRS, 4/26/08.

04-28-2008 **Reported By** TOM HARKINS

DailyCosts: Drilling	\$33,018	Completion	\$0	Daily Total	\$33,018						
Cum Costs: Drilling	\$306,644	Completion	\$0	Well Total	\$306,644						
MD	5,522	TVD	5,522	Progress	1,701	Days	2	MW	8.5	Visc	27.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 5522'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 3821 TO 4449 = 628 @ 104.5 FPH WTOB 15-19 RPM 35-40 GPM 425 MMRPM 93 DIFF 275-325
12:00	12:30	0.5	DAILY RIG SERVICE
12:30	13:00	0.5	DRILL 4449 TO 4575 = 126 @ 252 FPH WTOB 12-17 RPM 35-45 GPM 425 MMRPM 93 DIFF 275-300
13:00	14:00	1.0	WLS @ 4500 1.25deg
14:00	20:30	6.5	DRILL 4575 TO 5121 = 546 @ 84 FPH WTOB 16-19 RPM 35-50 GPM 425 MMRPM 93 DIFF 275-350
20:30	21:00	0.5	RIG REPAIR WORK ON # 2 PUMP AIR OUT #1 PUMP , MODULE CRACKED C/O , DRILL WITH DUPLEX
21:00	05:30	8.5	DRILL WITH DUPLEX 5121 TO 5491= 370 @ 43.5 fph WTOB 14-18 RPM 55 GPM 426 MMRPM 93
05:30	06:00	0.5	DRILL WITH TRIPLEX 5491 TO 5522 = 31 @ 62 FPH WTOB 16-19 RPM 40 GPM 426 MMRPM 93 DIFF 210-340 CREWS FULL , SAFETY MEETING , MAKE CONN, PPE , LOCK OUT TAG OUT FUEL ON HAND 2917 USED 898 MDWT 9.1 37 FUNCTION TEST COM X 3 WITNESS 3 DAYLIGHTS BOP DRILL 75 SEC FORMATION TOOP 5431' CHAPITA WELLS GAS BG 10-20u HIGH 5226 @ 4902' UNMANNED LOGGER DAY 2

04-29-2008 **Reported By** TOM HARKINS

DailyCosts: Drilling	\$63,604	Completion	\$0	Daily Total	\$63,604						
Cum Costs: Drilling	\$370,248	Completion	\$0	Well Total	\$370,248						
MD	6,582	TVD	6,582	Progress	1,060	Days	3	MW	9.2	Visc	34.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: 6582' / TFNB #2

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL 5522 TO 6058 = 532 @ 56.5 FPH WTOB 16-20 RPM 35-50 GPM 425 MMRPM93 DIFF 275-320
15:30	16:00	0.5	DAILY RIG SERVICE (C/O FLOOR AIR COMPRESSURE)
16:00	03:00	11.0	DRILL 6058 TO 6582 = 524 @47.6 FPH WTOB 18-20 RPM 35-50 GPM 425 MMRPM 93 DIFF 170-230
03:00	04:30	1.5	CIRC AND COND FOR TOH BIT # 1 , PUMP WEIGHT PILL , DROP SURVEY
04:30	06:00	1.5	TRIP OUT FOR BIT # 1 HOLE TAKEING CORR FILL TIGHT OFF BTM FIRST 20' 20-25K OVER CREWS FULL , SAFETY MEETING , MAKE CONN , SPINNING CHAIN EVENING TOUR BOP DRILL 65 SEC , MOURNING TOUR BOP DRILL 70 SEC FUNCTION TEST COM WITNESS 2 SET TO TRIP , FUEL ON HAND 1795 USED 1122 MDWT 9.3 34 FORMATION TOP BUCK CAYON 6087'

GAS BG 80-140u HIGH 910u @ 6079'
UNMANNED LOGGER DAY 3

04-30-2008 **Reported By** TOM HARKINS

DailyCosts: Drilling \$41,030 **Completion** \$0 **Daily Total** \$41,030

Cum Costs: Drilling \$409,169 **Completion** \$0 **Well Total** \$409,169

MD 7,384 **TVD** 7,384 **Progress** 802 **Days** 4 **MW** 9.3 **Visc** 33.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7384'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TRIP OUT OF HOLE
07:00	08:00	1.0	PU/LD BHA & TOOLS L/D REAMERS C/O MTR M/U BIT
08:00	10:30	2.5	TRIP IN HOLE WITH BIT # 2 HOLE GAVE CORR DISPLACEMENT , NO TIGHT
10:30	11:00	0.5	WASH/REAM 90 ' TO BT 6490 TO 6582
11:00	12:00	1.0	DRILL 6582 TO 6648 = 66 @ 66 FPH WTOB 15-19 RPM 45 GPM 425 MMRPM 68 DIFF 170-200
12:00	12:30	0.5	DAILY RIG SERVICE
12:30	06:00	17.5	DRILL 6648 TO 7384 = 736 @ 42. WTOB 16-21 RPM 34-50 GPM 425 MMRPM 68 DIFF 140-230 CREWS FULL , NO ACCIDENTS REPORTED , SAFETY MEETING , TRIP, MAKE CONN , ELECTRICAL SAFETY FUNCTION TEST COM X3 , SET TO DRILL WITNESS ALL FUEL ON HAND 5311 USED 948 MDWT 9.8 38 NO LOSSES NO FLARE FORMATION TOPS KMV PRICE RIVER 7190 GAS BG 90-135u HIGH 1094 @ 7158' UNMANNED LOGGER DAY # 4

05-01-2008 **Reported By** BENNY BLACKWELL/TOM HARKINS

DailyCosts: Drilling \$43,781 **Completion** \$0 **Daily Total** \$43,781

Cum Costs: Drilling \$452,951 **Completion** \$0 **Well Total** \$452,951

MD 8,072 **TVD** 8,072 **Progress** 698 **Days** 5 **MW** 10.0 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8072'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL F/ 7374' - 7595,16-18K WOB, 45 RPM @ TABLE, 1800 PSI @ 120 SPM = 420 GPM = 67 RPM @ MOTOR, 36.83 FPH.
12:00	12:30	0.5	SERVICE RIG - DAILY RIG SERVICE.
12:30	13:30	1.0	DRILL F/ 7595' - 7627',16-18K WOB, 45 RPM @ TABLE, 1800 PSI @ 120 SPM = 420 GPM = 67 RPM @ MOTOR, 32 FPH.
13:30	14:30	1.0	CIRC FOR BIT TRIP - BIT #2 LOW ROP.
14:30	15:00	0.5	DEVIATION SURVEY - PREPARE & DROP SURVEY
15:00	17:30	2.5	POH W/ BIT #2 - LOW ROP - NO HOLE PROBLEMS, L/D MOTOR & BIT.
17:30	20:00	2.5	P/U BIT #3 AND RIH.
20:00	20:30	0.5	WASH & REAM 60' TO BOTTOM.
20:30	06:00	9.5	DRILL F/ 7627' - 8072',16-18K WOB, 45 RPM @ TABLE, 1800 PSI @ 120 SPM = 420 GPM = 67 RPM @ MOTOR, 49.84 FPH. FULL CREWS: 1 INCIDENT - JESSE EDMONDS. SAFETY MEETINGS:ELECTRICITY (2), AIR TUGGERS (1).

BOP DRILL: NONE.
 OPERATED COM (5), WITNESSED (2).
 FUEL REC'D: 0 GALS DIESEL.
 MUD WT: 10.4 PPG, VIS: 39.
 BG GAS: 300 U, PEAK GAS 2187 U @ 7933', TRIP GAS 1388 U.
 FORMATION: PRICE RIVER MIDDLE @ 8016'.
 UNMANNED LOGGING UNIT - DAY 5.

05-02-2008	Reported By	B. BLACKWELL									
Daily Costs: Drilling	\$36,096	Completion	\$0	Daily Total	\$36,096						
Cum Costs: Drilling	\$489,048	Completion	\$0	Well Total	\$489,048						
MD	8,845	TVD	8,845	Progress	773	Days	6	MW	10.5	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 8845'											

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL F/ 8072' - 8357', 14-18K WOB, 45 RPM @ TABLE, 1800 PSI @ 120 SPM = 420 GPM = 67 RPM @ MOTOR, 47.5 FPH.
12:00	12:30	0.5	SERVICE RIG - DAILY RIG SERVICE.
12:30	06:00	17.5	DRILL F/ 8357' - 8845', 14-18K WOB, 45 RPM @ TABLE, 1800 PSI @ 120 SPM = 420 GPM = 67 RPM @ MOTOR, 27.9 FPH.
FULL CREWS: NO INCIDENTS.			
SAFETY MEETINGS: WORKING IN BAD WEATHER(3).			
BOP DRILL: NONE.			
OPERATED COM (3), WITNESSED (1).			
FUEL REC'D: 0 GALS DIESEL.			
FUEL ON HAND: 2767 GAL, FUEL USED: 1347.			
MUD WT: 11.0 PPG, VIS: 38.			
BG GAS: 800 U, PEAK GAS 8828 U @ 8776', TRIP GAS N/A U.			
FORMATION: PRICE RIVER MIDDLE @ 8016'.			
UNMANNED LOGGING UNIT - DAY 6.			

05-03-2008	Reported By	BENNY BLACKWELL/TOM HARKINS									
Daily Costs: Drilling	\$66,405	Completion	\$0	Daily Total	\$66,405						
Cum Costs: Drilling	\$555,453	Completion	\$0	Well Total	\$555,453						
MD	9,340	TVD	9,340	Progress	487	Days	7	MW	10.9	Visc	40.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 9340'											

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL F/ 8853' - 8894', 14-18K WOB, 45 RPM @ TABLE, 1800 PSI @ 120 SPM = 420 GPM = 67 RPM @ MOTOR, 16.4 FPH.
08:30	10:00	1.5	CIRC F/ BIT TRIP - BUILD VOLUME, MIX & PUMP PILL.
10:00	14:00	4.0	POH w BIT # 3 - LOW ROP - NO HOLE PROBLEMS, L/D BIT & MOTOR.
14:00	17:00	3.0	P/U BIT & MOTOR, RIH W/ BIT #4 - NO HOLE PROBLEMS.
17:00	19:00	2.0	WASH & REAM F/8768' - 8894'.
19:00	20:00	1.0	SERVICE RIG - DAILY RIG SERVICE.
20:00	06:00	10.0	DRILL F/ 8894' - 9340', 14-18K WOB, 45 RPM @ TABLE, 1900 PSI @ 110 SPM = 384 GPM = 61 RPM @ MOTOR, 44.6 FPH.

DAYLIGHTS 1 MAN SHORT, OTHERS FULL CREW: NO INCIDENTS.
 SAFETY MEETINGS: WORKING IN HOUSE KEEPING (3).
 BOP DRILL: NONE.
 OPERATED COM (3), WITNESSED (1).
 FUEL REC'D: 3000 GALS DIESEL.
 FUEL ON HAND: 2767 GAL, FUEL USED: 1347.
 MUD WT: 11.2 PPG, VIS: 39.
 BG GAS: 1400 U, PEAK GAS 8779 U @ 8801', TRIP GAS: 8308 U.
 FORMATION: SEGO @ 9243'.
 UNMANNED LOGGING UNIT - DAY 7.

05-04-2008		Reported By		BENNY BLACKWELL							
Daily Costs: Drilling		\$31,379	Completion		\$95,337	Daily Total		\$126,716			
Cum Costs: Drilling		\$586,833	Completion		\$95,337	Well Total		\$682,170			
MD	9,450	TVD	9,450	Progress	110	Days	8	MW	11.3	Visc	43.0
Formation :			PBSD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: PREP TO CEMENT PROD CSG

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL F/ 9340' - 9450' TD, 14-18K WOB, 45 RPM @ TABLE, 1900 PSI @ 110 SPM = 384 GPM = 61 RPM @ MOTOR, 20 FPH. REACHED TD AT 11:30 HRS, 5/3/08.
11:30	12:30	1.0	CIRC FOR WIPER TRIP - RIG SERVICE.
12:30	13:00	0.5	WIPER TRIP TO OLD HOLE - SET BACK 6 STD & PULL 7TH STD AND RIH - NO HOLE PROBLEMS.
13:00	14:30	1.5	CIRC & R/U CALIBER TO LAY DOWN DRILL STRING - PUMP PILL.
14:30	15:00	0.5	PREPARE & DROP SURVEY.
15:00	20:30	5.5	HSM - L/D DRILL STRING - BREAK KELLY AS NEEDED, L/D BHA - NO HOLE PROBLEMS.
20:30	21:00	0.5	PULL WEAR BUSHING.
21:00	22:00	1.0	RIG UP EQUIP TO RUN CSG.
22:00	05:00	7.0	HSM - RUN 234 JTS OF 4 1/2", 11.6#, N-80, LTC R-3 CASING TO 9439.25' AS FOLLOWS: 1 EA. CONVENTIONAL FLOAT SHOE (1.00') SET @ 9439.25', 1 SHOE JT. CSG (39.01'), 1 EA. CONVENTIONAL FLOAT COLLAR (1.50') SET W/ TOP OF FLOAT @ 9397.74, 65 JTS CSG (2616.42') 1 EA. HCP-110 MARKER JT. (20.49') SET @ 6760.83', 57 JTS CSG (2290.78'), 1 EA. HCP-110 MARKER JT. (21.44') SET @ 4448.61', 110 JTS CSG (4429.96'), 1 PUP JTS. (5.00'), 1 CASING HANGER (0.65), 1 LANDING JT 13.00'. P/U TAG JT & TAG W/ 38' IN - L/D TAG JT & P/U LANDING ASSY AND LAND CSG W/ 90K ON HANGER.
05:00	06:00	1.0	CIRC CASING PRIOR TO CEMENTING - RIG UP CEMENTERS.

DAYLIGHTS 1 MAN SHORT, OTHERS FULL CREW: NO INCIDENTS.
 SAFETY MEETINGS: TEAMWORK (1), L/D DRILL STRING (1), RUN CASING (1).
 BOP DRILL: NONE.
 OPERATED COM (4), WITNESSED (2).
 FUEL REC'D: 0 GALS DIESEL.
 FUEL ON HAND: 3889 GAL, FUEL USED: 1122 GALS.
 MUD WT: 11.3 PPG, VIS: 39.
 BG GAS: 1400 U, PEAK GAS 6996 U @ 9320', TRIP GAS: 2413 U.
 FORMATION: SEGO @ 9243'.

UNMANNED LOGGING UNIT - DAY 8.

05-05-2008		Reported By		BENNY BLACKWELL							
Daily Costs: Drilling	\$37,508	Completion	\$80,810	Daily Total	\$118,318						
Cum Costs: Drilling	\$624,341	Completion	\$176,147	Well Total	\$800,488						
MD	9,450	TVD	9,450	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CIRC CASING PREP TO CEMENT.
06:30	08:30	2.0	HSM W/ CEMENTERS, RIG CREW, AND EOG REP - CEMENT 4 1/2" PRODUCTION CASING AS FOLLOWS: PUMP 20 BBLs CHEM WASH WITH .25 GA/BBL FLUID LOSS, & .5 GA/BBL CHEM WASH @ 6 BPM; 20 BBLs OF RIG WATER @ 6 BPM: 150.36 BBLs 365 SKS OF 12.0PPG LEAD 12.885 GA/SK FLUID, WITH 2.26 CUBIC FT/SK WITH 6.0% EXTENDER, 2% EXPANDING CE, 0.75% FLUID LOSS, 0.2% ANTIFOAM, 0.3% RETARDER, 0.2% DISPERSANT, 0.125% LB/SK LOSTCIRC MAT, @ 6 BPM: 371.51 BBLs 1510 SKS. OF 14.1PPG TAIL WITH 5.979 GA/SK LIQUID 1.29 CUBIC FT/SK WITH 2.0% EXTENDER, 0.1% ANTI FOAM, 0.2% FLUID LOSS, 0.2% DISPERSANT, 0.1% RETARDER @ 6 BPM: FOLLOWED BY 146.9 BBLs WATER. BUMP PLUG WITH 3442 PSI 1000PSI OVER , BLED BACK 1.75 BBL FLOATS HELD.
08:30	10:30	2.0	WAIT 1 HR AND N/D CEMENT HEAD , PULL LANDING ASS. SET PACK OFF AND TEST TO 5000 PSI. OTHER
10:30	12:30	2.0	NIPPLE DOWN BOP'S AND CLEAN PITS.
12:30	18:00	5.5	RIGGING DOWN BY HAND - PREPARE RIG FOR MOVE.
18:00	06:00	12.0	BREAK TOUR - WAIT ON DAYLIGHT.

FULL CREWS: NO INCIDENTS.

SAFETY MEETINGS: RUN CASING (1), CEMENTING (1), RIG DOWN (1).

BOP DRILL: NONE.

OPERATED COM (1), WITNESSED (1).

FUEL REC'D: 0 GALS DIESEL.

FUEL ON HAND: 3689 GAL, FUEL USED: 200 GALS.

MUD WT: 11.3 PPG, VIS: 39.

BG GAS: 1400 U, PEAK GAS 6996 U @ 9320', TRIP GAS: 2413 U.

FORMATION: SEGO @ 9243'.

UNMANNED LOGGING UNIT - RIGGED DOWN.

RIG MOVE FROM WELL ECW 67-05 TO 46-05 IS 3 MILES.

MATERIAL TRANSFERRED FROM WELL ECW 67-05 (AFE #304185) TO WELL ECW 46-05 (AFE #304102) IS AS FOLLOW:

3689 GALS DIESEL @ \$3.907 PER GAL.

241.77' (6 JTS.) OF 4 1/2", 11.6#, N-80, LTC, R-3 CASING.

40.77' (2 PUPS) OF 4 1/2", 11.6#, N-80, LTC, R-2 PUP JTS.

06:00 18.0 RELEASE RIG @ 12:30 HRS, 5/4/08.
CASING POINT COST \$624,342

05-09-2008		Reported By		SEARLE							
Daily Costs: Drilling	\$0	Completion	\$44,968	Daily Total	\$44,968						
Cum Costs: Drilling	\$624,341	Completion	\$221,115	Well Total	\$845,456						
MD	9,450	TVD	9,450	Progress	0	Days	10	MW	0.0	Visc	0.0

Formation : PBTB : 9398.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTB TO 500'. EST CEMENT TOP @ 710'. RD SCHLUMBERGER.

05-11-2008 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,653	Daily Total	\$1,653
Cum Costs: Drilling	\$624,341	Completion	\$222,768	Well Total	\$847,109

MD	9,450	TVD	9,450	Progress	0	Days	11	MW	0.0	Visc	0.0
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Formation : PBTB : 9398.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

05-29-2008 Reported By JOE VIGIL

Daily Costs: Drilling	\$0	Completion	\$65,184	Daily Total	\$65,184
Cum Costs: Drilling	\$624,341	Completion	\$287,952	Well Total	\$912,294

MD	9,450	TVD	9,450	Progress	0	Days	12	MW	0.0	Visc	0.0
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Formation : MESAVERDE / WASATCH PBTB : 9398.0 Perf : 8132'-9212' PKR Depth : 0.0

Activity at Report Time: FRAC MPR/UPR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 8987'-88', 9020'-21', 9029'-30', 9038'-39', 9053'-54', 9069'-70', 9076'-77', 9120'-21', 9181'-82', 9194'-96', 9211'-12' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5193 GAL 20# YF120LGD PAD, 8422 GAL 16# YF120LGD W/1# & 1.5# 20/40 SAND, 41224 GAL 20# YF120LGD + W/148400# 20/40 SAND @ 1-5 PPG. MTP 6441 PSIG. MTR 71 BPM. ATP 5730 PSIG. ATR 63 BPM. ISIP 2880 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8950'. PERFORATE LPR FROM 8791'-92', 8815'-16', 8822'-23', 8829'-30', 8840'-41', 8852'-53', 8881'-82', 8891'-92', 8897'-98', 8905'-06', 8924'-25', 8929'-30' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 16654 GAL 20# YF120LGD PAD, 7608 GAL 20# YF120LGD W/1# & 1.5# 20/40 SAND, 36289 GAL YF120LGD + W/128500# 20/40 SAND @ 1-5 PPG. MTP 6451 PSIG. MTR 71 BPM. ATP 5409 PSIG. ATR 60 BPM. ISIP 2950 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8760'. PERFORATE MPR/LPR FROM 8608'-09', 8623'-24', 8632'-33', 8643'-44', 8654'-55', 8678'-79', 8688'-89', 8697'-98', 8707'-08', 8737'-38', 8744'-46' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4150 GAL 20# YF120LGD PAD, 7378 GAL 20# YF120LGD W/1# & 1.5# 20/40 SAND, 27658 GAL YF120LGD + W/88100# 20/40 SAND @ 1-4 PPG. MTP 6498 PSIG. MTR 71 BPM. ATP 6022 PSIG. ATR 59 BPM. ISIP 3350 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8534'. PERFORATE MPR FROM 8314'-15', 8348'-49', 8362'-63', 8376'-77', 8388'-89', 8422'-23', 8435'-36', 8455'-56', 8463'-64', 8474'-75', 8479'-80', 8507'-08' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4553 GAL 20# YF120LGD PAD, 9477 GAL 20# YF120LGD W/1# & 1.5# 20/40 SAND, 46387 GAL YF120LGD+ W/166119# 20/40 SAND @ 1-5 PPG. MTP 6741 PSIG. MTR 70 BPM. ATP 6112 PSIG. ATR 59 BPM. ISIP 3430 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 8260'. PERFORATE MPR FROM 8132'-34', 8145'-47', 8159'-61', 8177'-79', 8193'-95', 8228'-29', 8240'-41' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3103 GAL 20# YF120LGD PAD, 8415 GAL 20# YF120LGD W/1# & 1.5# 20/40 SAND, 37076 GAL YF120LGD + W/131700# 20/40 SAND @ 1-5 PPG. MTP 6464 PSIG. MTR 71 BPM. ATP 5451 PSIG. ATR 64 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER. SDFN.

05-30-2008	Reported By	JOE VIGIL									
Daily Costs: Drilling	\$0	Completion	\$502,378	Daily Total	\$502,378						
Cum Costs: Drilling	\$624,341	Completion	\$790,330	Well Total	\$1,414,672						
MD	9,450	TVD	9,450	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH	PBTD : 9398.0		Perf : 5403'-9212'				PKR Depth : 0.0				

Activity at Report Time: MISU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL SET 6K CFP AT 8090'. PERFORATE UPR FROM 7862'-63', 7871'-72', 7880'-81', 7902'-03', 7934'-35', 7967'-68', 7994'-95', 8004'-05', 8023'-24', 8031'-32', 8047'-48', 8073'-74' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3122 GAL 20# YF120LGD PAD, 9261 GAL 20# YF120LGD W/ 1# & 1.5# SAND, 41969 GAL YF120LGD + W/ 148100# 20/40 SAND @ 1-5 PPG. MTP 6463 PSIG. MTR 71 BPM. ATP 5540 PSIG. ATR 64 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.
			RUWL SET 6K CFP AT 7830'. PERFORATE UPR FROM 7504'-05', 7509'-10', 7540'-41', 7561'-62', 7575'-76', 7607'-08', 7625'-26', 7665'-66', 7676'-77', 7696'-97', 7771'-72', 7814'-15' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3117 GAL 20# YF120LGD PAD, 6322 GAL 20# YF120LGD W/ 1# & 1.5# SAND, 31973 GAL YF120LGD + W/ 109500# 20/40 SAND @ 1-5 PPG. MTP 6472 PSIG. MTR 71 BPM. ATP 5634 PSIG. ATR 61 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.
			RUWL SET 6K CFP AT 7420'. PERFORATE UPR FROM 7253'-54', 7269'-70', 7283'-84', 7290'-91', 7299'-00', 7307'-08', 7314'-15', 7339'-40', 7369'-70', 7381'-82', 7387'-88', 7392'-93', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3117 GAL 20# YF120LGD PAD, 8229 GAL 16# YF120LGD W/ 1# & 1.5# SAND, 36517 GAL YF120LGD + W/ 129800# 20/40 SAND @ 1-5 PPG. MTP 6435 PSIG. MTR 71 BPM. ATP 4880 PSIG. ATR 64.5 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.
			RUWL SET 6K CFP AT 7215'. PERFORATE NH FROM 6907'-08', 6925'-26', 6957'-58', 6976'-77', 6989'-90', 7047'-48', 7080'-81', 7096'-97', 7104'-05', 7137'-38', 7175'-76', 7197'-98' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3110 GAL 16# YF116ST PAD, 9477 GAL 16# YF116ST W/ 1# & 1.5# SAND, 50367 GAL YF116ST + W/ 150900# 20/40 SAND @ 1-5 PPG. MTP 6496 PSIG. MTR 71 BPM. ATP 5756 PSIG. ATR 65 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.
			RUWL SET 6K CFP AT 6880'. PERFORATE NH FROM 6675'-77', 6689'-91', 6722'-23', 6747'-48', 6778'-80', 6799'-01', 6823'-24', 6866'-67', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/, 3102 GAL 16# YF116ST PAD, 6330 GAL 16# YF116ST W/ 1# & 1.5# SAND, 30888 GAL YF116ST + W/ 108800# 20/40 SAND @ 1-5 PPG. MTP 6349 PSIG. MTR 71.5 BPM. ATP 5774 PSIG. ATR 62.5 BPM. ISIP 2570 PSIG. RD SCHLUMBERGER.
			RUWL SET 6K CFP AT 6560'. PERFORATE BA FROM 6217'-18', 6238'-39', 6247'-48', 6339'-40', 6353'-54', 6389'-90', 6418'-19', 6426'-27', 6454'-55', 6498'-99', 6505'-06', 6537'-38', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/, 3110 GAL 16# YF116ST PAD, 7383 GAL 16# YF116ST W/ 1# & 1.5# SAND, 25249 GAL YF116ST + W/ 86072# 20/40 SAND @ 1-4 PPG. MTP 6427 PSIG. MTR 71 BPM. ATP 5976 PSIG. ATR 59 BPM. ISIP 1750 PSIG. RD SCHLUMBERGER
			RUWL SET 6K CFP AT 6165'. PERFORATE CA/BA FROM 5942'-43', 5961'-62', 6002'-03', 6011'-12', 6026'-27', 6032'-33', 6071'-73', 6078'-80', 6122'-23', 6146'-47', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/, 3105 GAL 16# YF116ST PAD, 7382 GAL 16# YF116ST W/ 1# & 1.5# SAND, 31009 GAL YF116ST + W/ 105200# 20/40 SAND @ 1-4 PPG. MTP 5194 PSIG. MTR 71 BPM. ATP 4592 PSIG. ATR 63 BPM. ISIP 1870 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 5900'. PERFORATE CA FROM 5705'-08', 5719'-22', 5733'-36', 5783'-84', 5809'-10', 5879'-80', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/, 3109 GAL 16# YF116ST PAD, 9479 GAL 16# YF116ST W/ 1# & 1.5# SAND, 33424 GAL YF116ST + W/ 115100# 20/40 SAND @ 1-4 PPG. MTP 5124 PSIG. MTR 50 BPM. ATP 3288 PSIG. ATR 47 BPM. ISIP 2140 PSIG. RD SCHLUMBERGER.

06:00 06:00 24.0 RUWL SET 6K CBP AT 5660'. PERFORATE CA FROM 5403'-04', 5419'-20', 5432'-34', 5440'-42', 5507'-09', 5517'-19', 5597'-98', 5641'-42', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/, 3107 GAL 16# YF116ST PAD, 9491 GAL 16# YF116ST W/ 1# & 1.5# SAND, 41708 GAL YF116ST + W/ 146600# 20/40 SAND @ 1-4 PPG. MTP 6203 PSIG. MTR 71 BPM. ATP 4835 PSIG. ATR 63.5 BPM. ISIP 2280 PSIG. RD SCHLUMBERGER. RDMO.

RUWL. SET 6K CBP AT 5256'. RDMO WIRELINE. SDFN.

05-31-2008 **Reported By** HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$33,835	Daily Total	\$33,835
Cum Costs: Drilling	\$624,341	Completion	\$824,165	Well Total	\$1,448,507
MD	9,450	TVD	9,450	Progress	0
		Days	14	MW	0.0
Visc					0.0
Formation : MESAVERDE / WASATCH	PBTD : 9398.0	Perf : 5403'-9212'		PKR Depth : 0.0	

Activity at Report Time: DRILL PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 5256'. RU TO DRILL OUT PLUGS. SWI-SDFN.

06-03-2008 **Reported By** HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$50,979	Daily Total	\$50,979
Cum Costs: Drilling	\$624,341	Completion	\$875,144	Well Total	\$1,499,486
MD	9,450	TVD	9,450	Progress	0
		Days	15	MW	0.0
Visc					0.0
Formation : MESAVERDE / WASATCH	PBTD : 9323.0	Perf : 5403'-9212'		PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5256', 5660', 5900', 6165', 6560', 6880', 7215', 7420', 7830', 8090', 8260', 8534', 8760', 8950'. RIH. CLEANED OUT TO PBTD @ 9323'. LANDED TBG AT 7441.44' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 13.5 HRS. 24/64 CHOKE. FTP- 1150 PSIG, CP- 1150 PSIG. 116 BFPH. RECOVERED 1572 BBLS, 16394 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# N-80 TBG 33.08'
 XN NIPPLE 1.10'
 224 JTS 2-3/8 4.7# N-80 TBG 7393.26'
 BELOW KB 13.00'
 LANDED @ 7441.44' KB

06-04-2008 **Reported By** HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
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Cum Costs: Drilling \$624,341 **Completion** \$877,709 **Well Total** \$1,502,051
MD 9,450 **TVD** 9,450 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE / **PBTD** : 9323.0 **Perf** : 5403'-9212' **PKR Depth** : 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 1050 PSIG. CP 800 PSIG. 104 BFPH. RECOVERED 2510 BLW. 13884 BLWTR.

06-05-2008 **Reported By** HAL IVIE

Daily Costs: Drilling \$0 **Completion** \$2,565 **Daily Total** \$2,565
Cum Costs: Drilling \$624,341 **Completion** \$880,274 **Well Total** \$1,504,616
MD 9,450 **TVD** 9,450 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE / **PBTD** : 9323.0 **Perf** : 5403'-9212' **PKR Depth** : 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 650 PSIG. 83 BFPH. RECOVERED 1198 BLW. 11886 BLWTR.

06-06-2008 **Reported By** HAL IVIE

Daily Costs: Drilling \$0 **Completion** \$2,565 **Daily Total** \$2,565
Cum Costs: Drilling \$624,341 **Completion** \$882,839 **Well Total** \$1,507,181
MD 9,450 **TVD** 9,450 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE / **PBTD** : 9323.0 **Perf** : 5403'-9212' **PKR Depth** : 0.0
 WASATCH

Activity at Report Time: FLOW TEST-INITIAL PRODUCTION-FIRST CONDENSATE SALES

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1100 PSIG. 74 BFPH. RECOVERED 1770 BLW. 10116 BLWTR.

INITIAL PRODUCTION: FIRST CONDENSATE SALES 06/05/08.

06-07-2008 **Reported By** HAL IVIE

Daily Costs: Drilling \$0 **Completion** \$2,565 **Daily Total** \$2,565
Cum Costs: Drilling \$624,341 **Completion** \$885,404 **Well Total** \$1,509,746
MD 9,450 **TVD** 9,450 **Progress** 0 **Days** 19 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE / **PBTD** : 9323.0 **Perf** : 5403'-9212' **PKR Depth** : 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED 24 HRS. 24/64 CHOKE. FTP- 1050 PSIG, CP- 1900 PSIG. 63 BFPH. RECOVERED 1500 BBLs, 8616 BLWTR.

06-08-2008 **Reported By** HAL IVIE

Daily Costs: Drilling \$0 **Completion** \$2,565 **Daily Total** \$2,565
Cum Costs: Drilling \$624,341 **Completion** \$887,969 **Well Total** \$1,512,311
MD 9,450 **TVD** 9,450 **Progress** 0 **Days** 20 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE / PBTB : 9323.0 Perf : 5403'-9212' PKR Depth : 0.0
WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP-- 1000 PSIG, CP-- 2000 PSIG. 54 BFPH. RECOVERED 1300 BBLS, 7316 BLWTR.

06-09-2008 Reported By HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565						
Cum Costs: Drilling	\$624,341	Completion	\$890,534	Well Total	\$1,514,876						
MD	9,450	TVD	9,450	Progress	0	Days	21	MW	0.0	Visc	0.0

Formation : MESAVERDE / PBTB : 9323.0 Perf : 5403'-9212' PKR Depth : 0.0
WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP-- 1150 PSIG, CP-- 2000 PSIG. 49 BFPH. RECOVERED 1180 BBLS, 6130 BLWTR.

06-10-2008 Reported By HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565						
Cum Costs: Drilling	\$624,341	Completion	\$893,099	Well Total	\$1,517,441						
MD	9,450	TVD	9,450	Progress	0	Days	22	MW	0.0	Visc	0.0

Formation : MESAVERDE / PBTB : 9323.0 Perf : 5403'-9212' PKR Depth : 0.0
WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP 1950 PSIG. 45 BFPH. RECOVERED 1085 BLW. 5051 BLWTR.

06-11-2008 Reported By HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565						
Cum Costs: Drilling	\$624,341	Completion	\$895,664	Well Total	\$1,520,006						
MD	9,450	TVD	9,450	Progress	0	Days	23	MW	0.0	Visc	0.0

Formation : MESAVERDE / PBTB : 9323.0 Perf : 5403'-9212' PKR Depth : 0.0
WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP 1900 PSIG. 38 BFPH. RECOVERED 930 BLW. 4121 BLWTR.

06-12-2008 Reported By HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565						
Cum Costs: Drilling	\$624,341	Completion	\$898,229	Well Total	\$1,522,571						
MD	9,450	TVD	9,450	Progress	0	Days	24	MW	0.0	Visc	0.0

Formation : MESAVERDE / PBTB : 9323.0 Perf : 5403'-9212' PKR Depth : 0.0
WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1150 PSIG, CP 1850 PSIG. 31 BFPH. RECOVERED 750 BLW, 3371 BLWTR.

06-13-2008 Reported By HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$624,341	Completion	\$900,794	Well Total	\$1,525,136

MD	9,450	TVD	9,450	Progress	0	Days	25	MW	0.0	Visc	0.0
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Formation : MESAVERDE / WASATCH	PBTD : 9323.0	Perf : 5403'-9212'	PKR Depth : 0.0
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Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP 1800 PSIG. 23 BFPH. RECOVERED 544 BLW. 2827 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 6/12/08

07-01-2008 Reported By DUANE COOK

DailyCosts: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$624,341	Completion	\$903,359	Well Total	\$1,527,701

MD	9,450	TVD	9,450	Progress	0	Days	26	MW	0.0	Visc	0.0
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Formation : MESAVERDE / WASATCH	PBTD : 9323.0	Perf : 5403'-9212'	PKR Depth : 0.0
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Activity at Report Time: FIRST GAS SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	TURNED TO GAS SALES. SITP 800 & SICP 2450 PSIG. TURNED WELL TO QUESTAR SALES AT 10:00 AM, 6/30/08. FLOWING 185 MCFD RATE ON 14/64" POS CK. STATIC 490. FIRST CONDENSATE SALES 06/05/08.

07-02-2008 Reported By ROGER DART

DailyCosts: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$624,341	Completion	\$905,924	Well Total	\$1,530,266

MD	9,450	TVD	9,450	Progress	0	Days	27	MW	0.0	Visc	0.0
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Formation : MESAVERDE / WASATCH	PBTD : 9323.0	Perf : 5403'-9212'	PKR Depth : 0.0
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Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 713 MCF, 41 BC & 95 BW IN 24 HRS ON 14/64" CHOKE, TP 1700 PSIG, CP 2400 PSIG.

07-03-2008 Reported By ROGER DART

DailyCosts: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$624,341	Completion	\$908,489	Well Total	\$1,532,831

MD	9,450	TVD	9,450	Progress	0	Days	28	MW	0.0	Visc	0.0
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Formation : MESAVERDE / WASATCH	PBTD : 9323.0	Perf : 5403'-9212'	PKR Depth : 0.0
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Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 1039 MCF, 45 BC & 127 BW IN 24 HRS ON 14/64" CHOKE, TP 1690 PSIG, CP 2340 PSIG.

07-07-2008 Reported By ALAN WATKINS

DailyCosts: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$624,341	Completion	\$911,054	Well Total	\$1,535,396

MD 9,450 TVD 9,450 Progress 0 Days 29 MW 0.0 Visc 0.0
 Formation : MESAVERDE / WASATCH PBTB : 9323.0 Perf : 5403'-9212' PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	07/04/08 FLOWED 1059 MCF, 45 BC & 140 BW IN 24 HRS ON 14/64" CHOKE, TP 1650 PSIG, CP 2275 PSIG.
			07/05/08 FLOWED 1035 MCF, 35 BC & 120 BW IN 24 HRS ON 14/64" CHOKE, TP 1650 PSIG, CP 2225 PSIG.
			07/06/08 FLOWED 1035 MCF, 40 BC & 140 BW IN 24 HRS ON 14/64" CHOKE, TP 1650 PSIG, CP 2200 PSIG.
			07/07/08 FLOWED 1022 MCF, 35 BC & 120 BW IN 24 HRS ON 14/64" CHOKE, TP 1650 PSIG, CP 2200 PSIG.

07-08-2008 Reported By ALAN WATKINS

Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$624,341	Completion	\$913,619	Well Total	\$1,537,961

MD 9,450 TVD 9,450 Progress 0 Days 30 MW 0.0 Visc 0.0
 Formation : MESAVERDE / WASATCH PBTB : 9323.0 Perf : 5403'-9212' PKR Depth : 0.0

Activity at Report Time: ON SALES-FINAL REPORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 1003 MCF, 41 BC & 148 BW IN 24 HRS ON 14/64" CHOKE, TP 1630 PSIG, CP 2160 PSIG. FINAL REPORT.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-01304
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: E CHAPITA 67-05
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047392800000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0702 FSL 2009 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 05 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Pit closure
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/31/2009			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed on 7/31/2009 as per the APD procedure.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY
August 06, 2009

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 8/6/2009	