

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-01304
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. Box 1815 Vernal Ut 84078		8. Lease Name and Well No. EAST CHAPITA 73-04
3b. Phone No. (include area code) 435-789-0790		9. API Well No. 43-047-39273
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1042958K2090 FNL & 500 FEL (SENE) 40.066247 LAT 109.324406 LON At proposed prod. zone SAME 4436249Y 40.066269 - 109.323693		10. Field and Pool, or Exploratory Natural Buttes/Mesaverde/Wasatch
14. Distance in miles and direction from nearest town or post office* 57.9 Miles South of Vernal, UT		11. Sec., T. R. M. or Blk. and Survey or Area Section 4, T9S, R23E S.L.B&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 500 Lease Line 500 Drilling Line	16. No. of acres in lease 2451	12. County or Parish Uintah
17. Spacing Unit dedicated to this well 40	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2050	19. Proposed Depth 9320	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4954 GL	22. Approximate date work will start*	23. Estimated duration 45 Days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 04/24/2007
Title Sr. Regulatory Assistant		

Approved by (Signature) 	Name (Printed Typed) BRADLEY G. HILL	Date 05-16-07
Title ENVIRONMENTAL MANAGER	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

RECEIVED
APR 27 2007
DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

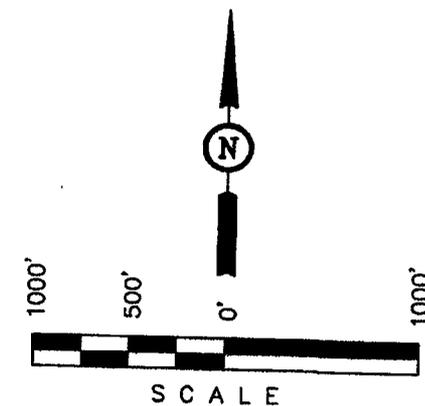
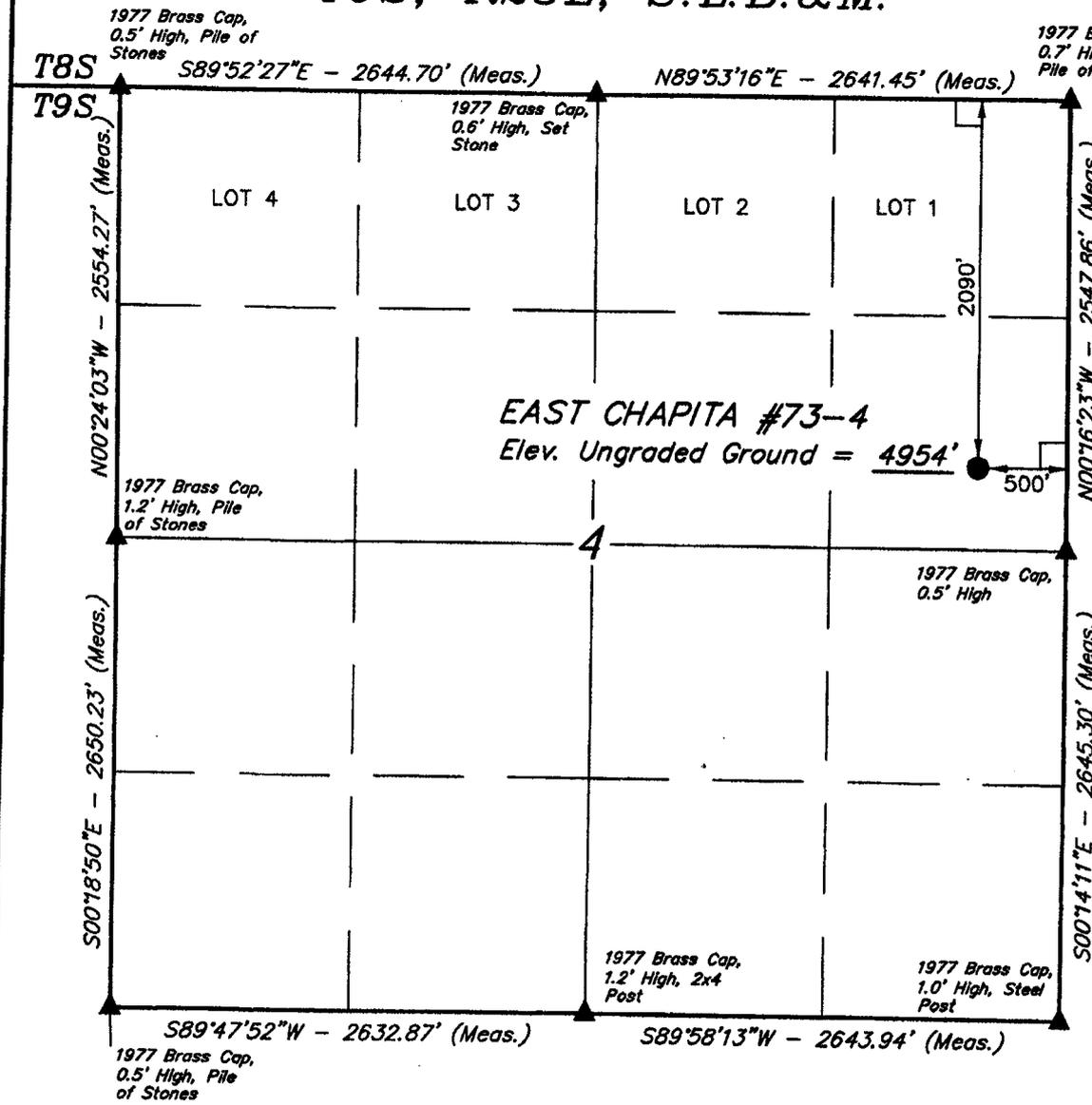
Well location, EAST CHAPITA #73-4, located as shown in the SE 1/4 NE 1/4 of Section 4, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

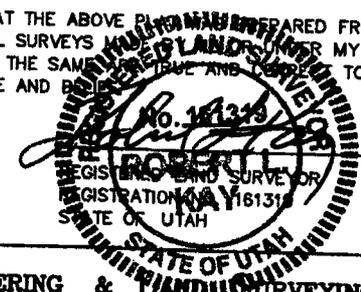
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = $40^{\circ}03'58.49''$ (40.066247)
 LONGITUDE = $109^{\circ}19'27.86''$ (109.324406)
 (NAD 27)
 LATITUDE = $40^{\circ}03'58.61''$ (40.066281)
 LONGITUDE = $109^{\circ}19'25.41''$ (109.323725)

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 11-17-06	DATE DRAWN: 11-21-06
PARTY G.S. J.H. S.L.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

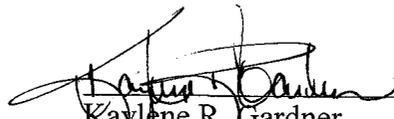
**EAST CHAPITA 73-04
2090' FNL & 500' FEL (SENE)
SECTION 4, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Exhibit A is the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 24th day of April, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, and Bureau of Land Management.

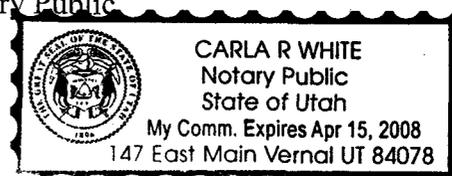
Further affiant saith not.



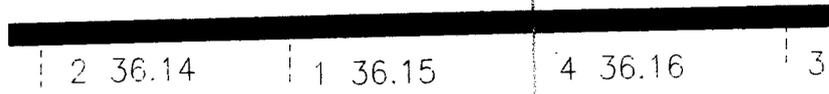
Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 24th day of April, 2007.

My Commission Expires: ~~August 1, 2009~~ April 15, 2008 Notary Public



R 23 E



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9
S

ECW 73-4

4

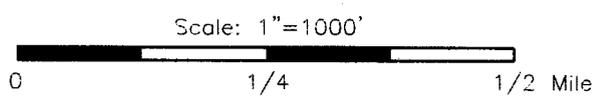
3

ECW 11-4

U-01304

U-01304

○ EAST CHAPITA 73-4



		Denver Division	
EXHIBIT "A" EAST CHAPITA 73-4 Commingling Application Uintah County, Utah			
Scale: 1" = 1000'	D:\Utah\Commingled\page_EC73-4_commingled.dwg WELL	Author TLM	Apr 20, 2007 - 9:17am

T4S, R6W, U.S.B.&M.

BERRY PETROLEUM COMPANY

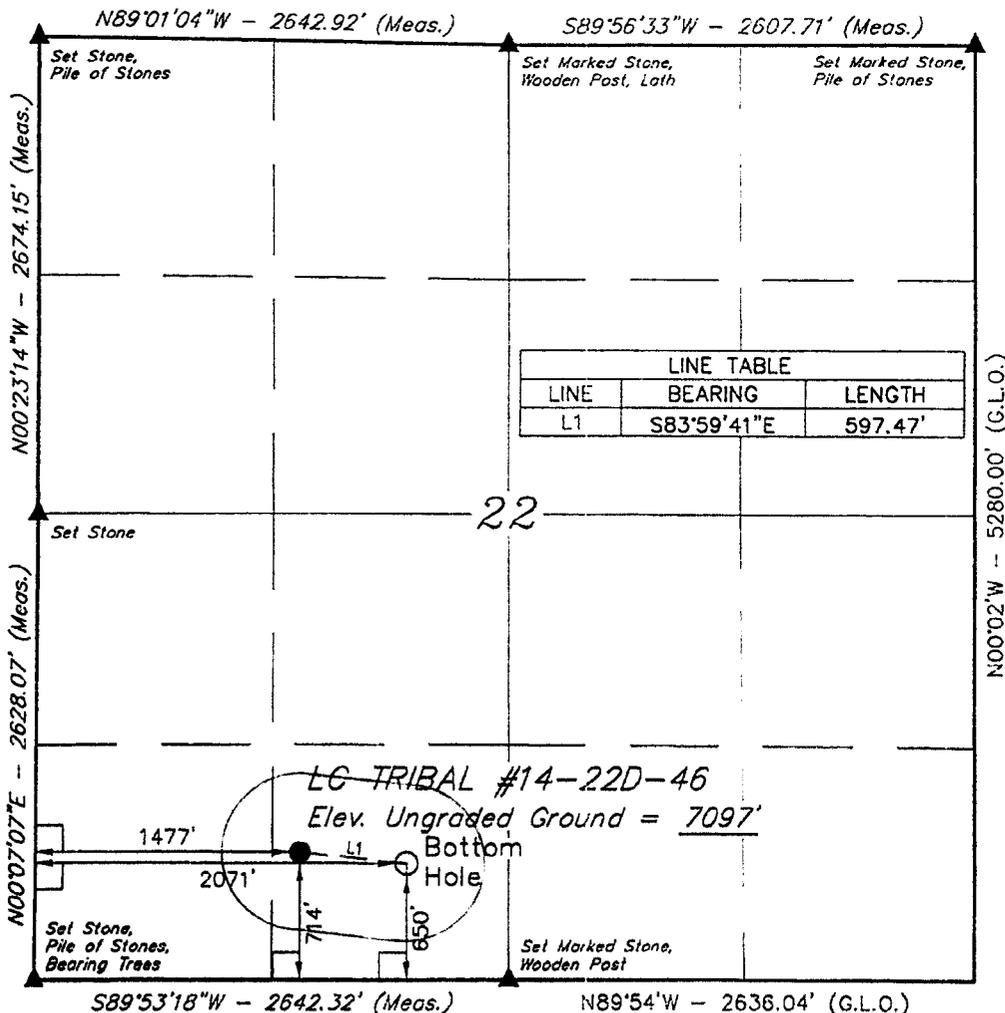
Well location, LC TRIBAL #14-22D-46, located as shown in the SE 1/4 SW 1/4 of Section 22, T4S, R6W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

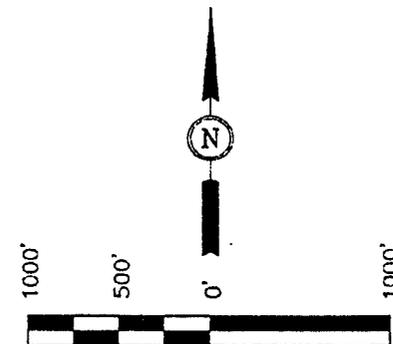
BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M., TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



N00°02'W - 5280.00' (G.L.O.)



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

REVISED: 04-24-07

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°06'48.04" (40.113344)
 LONGITUDE = 110°33'11.46" (110.553183)
 (NAD 27)
 LATITUDE = 40°06'48.19" (40.113386)
 LONGITUDE = 110°33'08.90" (110.552472)

SCALE 1" = 1000'	DATE SURVEYED: 12-19-06	DATE DRAWN: 02-12-07
PARTY G.S. R.W. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE BERRY PETROLEUM COMPANY	

EIGHT POINT PLAN

EAST CHAPITA 73-04
SE/NE, SEC. 4, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,968		Shale	
Wasatch	4,854	Primary	Sandstone	Gas
Chapita Wells	5,445	Primary	Sandstone	Gas
Buck Canyon	6,107	Primary	Sandstone	Gas
North Horn	6,693	Primary	Sandstone	Gas
KMV Price River	7,127	Primary	Sandstone	Gas
KMV Price River Middle	7,984	Primary	Sandstone	Gas
KMV Price River Lower	8,805	Primary	Sandstone	Gas
Sego	9,118		Sandstone	
TD	9,320			

Estimated TD: **9,320' or 200'± below Sego top**

Anticipated BHP: 5,088 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch, and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

EIGHT POINT PLAN

EAST CHAPITA 73-04
SE/NE, SEC. 4, T9S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH

4. CASING PROGRAM:

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

EIGHT POINT PLAN

EAST CHAPITA 73-04
SE/NE, SEC. 4, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN

EAST CHAPITA 73-04
SE/NE, SEC. 4, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Production Hole Procedure (2300'± - TD)

Lead: **148 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **870 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

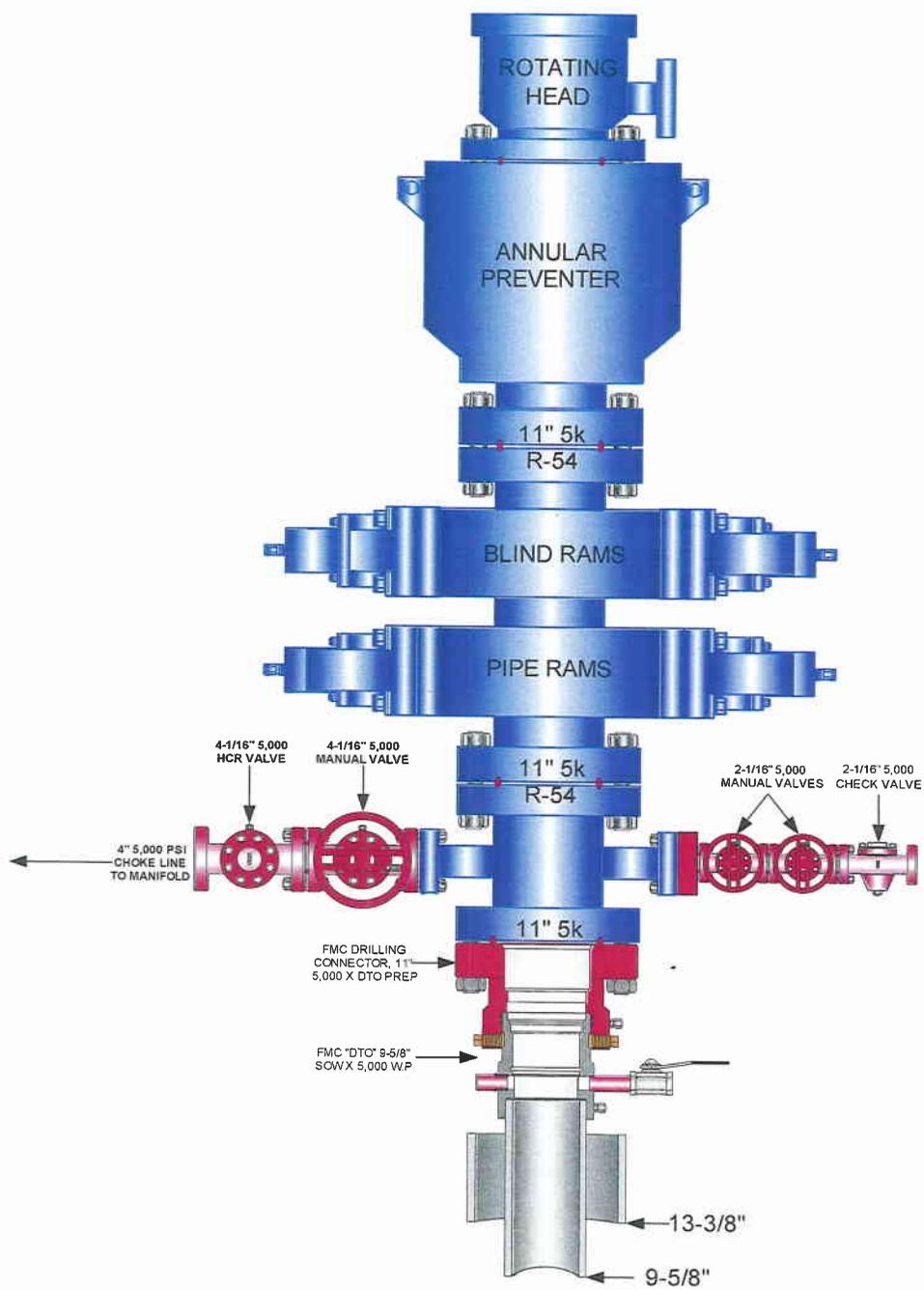
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

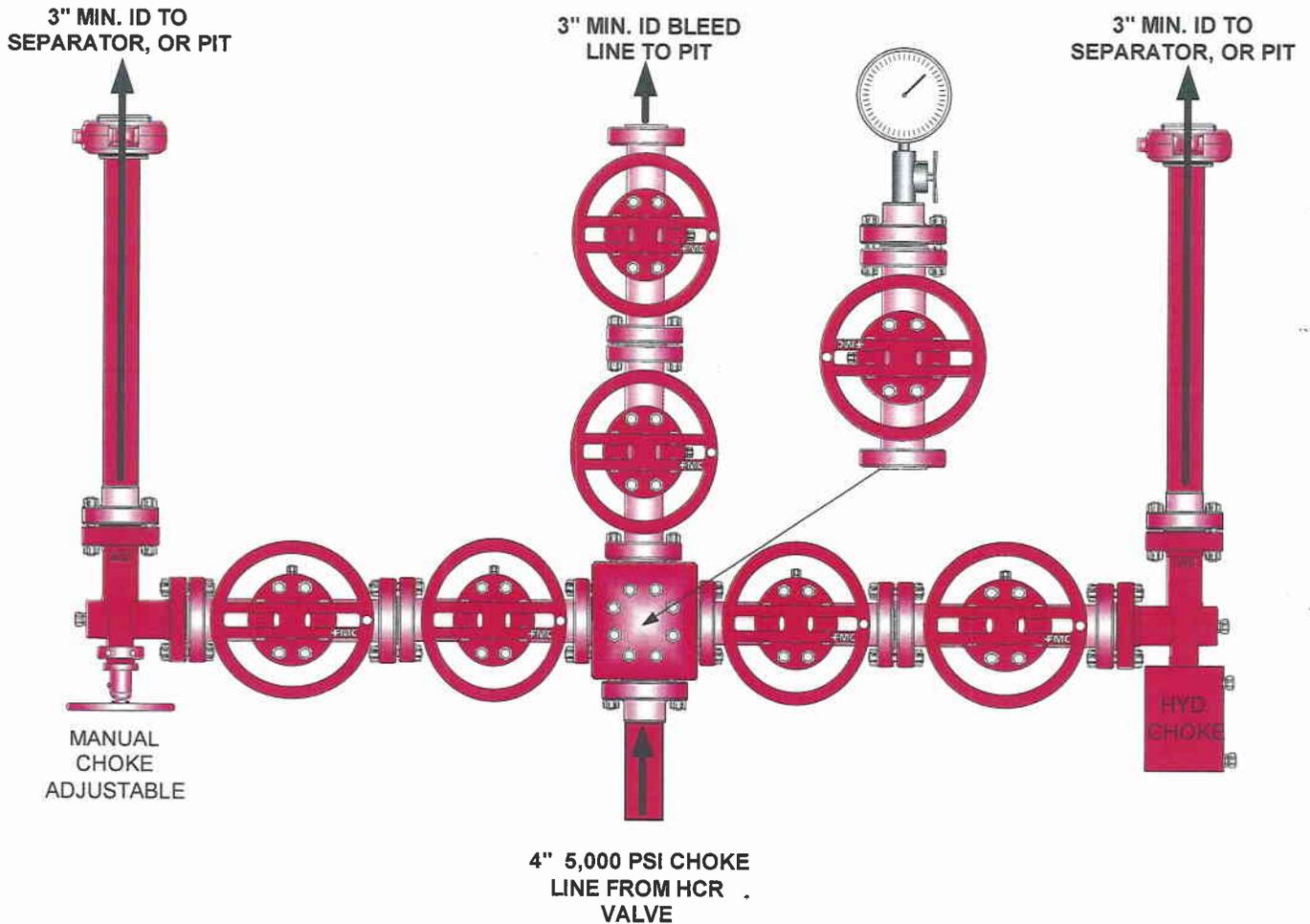
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**East Chapita 73-04
SENE, Section 4, T9S, R23E
Uintah County, Utah**

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 528 feet long with a 40-foot right-of-way, disturbing approximately 0.48 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.32 acres. The pipeline is approximately 1067 feet long with a 40-foot right-of-way, disturbing approximately 0.98 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 57.9 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 528' in length, with one (1) 18" x 60" CMP/PPP in the barrow ditch at the access road approach. See attached Topo B.
- B. The access road has a 40 foot ROW w/20 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 40-foot permanent right-of-way is requested. No surfacing material will used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 1067' x 40'. The proposed pipeline leaves the northern edge of the well pad (Lease U-01304) proceeding in a southerly direction for an approximate distance of 1067' tying into a proposed pipeline for East Chapita 12-05 located in the SENE of Section 4, T9S, R23E (Lease U-01304). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 20-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the SENE of section 4, township 9S, range 23E, proceeding southerly for an approximate distance of 1067' to the SENE of section 4, township 9S, range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with **double felt, polyswell** and a 16 millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation

hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the east side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil north of corner #5. The stockpiled location topsoil will be stored in a location which allows easy access for interim reclamation and protection for the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the north.

Rip rap shall be installed between corners 2 and 8.

The north and east sides of the location shall be bermed after the reserve pit is closed, diverting runoff water off the location.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of

the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Prostrate kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner saltbush	3.0
Shadscale	3.0
Crested wheatgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;

- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

Additional Surface Stipulations:

No construction or drilling activities will be conducted between May 15th and June 20th due to Antelope stipulations.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

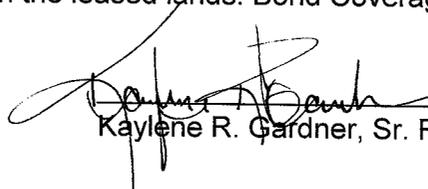
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 73-04 Well, located in the SENE, of Section 4, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

April 24, 2007 _____
Date



Kaylene R. Gardner, Sr. Regulatory Assistant

Onsite Date: March 27, 2007

EOG RESOURCES, INC.

EAST CHAPITA #73-4

LOCATED IN UINTAH COUNTY, UTAH
SECTION 4, T9S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

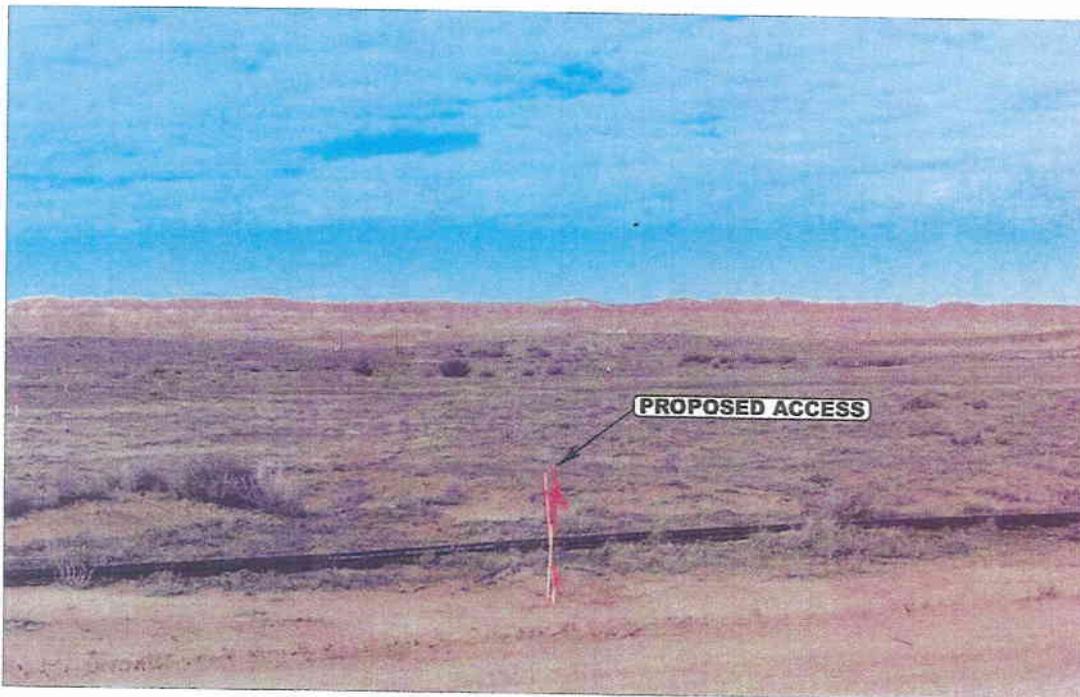


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

11 22 06
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: L.K.

REVISED: 00-00-00

EOG RESOURCES, INC.
EAST CHAPITA #73-4
SECTION 4, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 3.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD FOR THE #12-5 TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

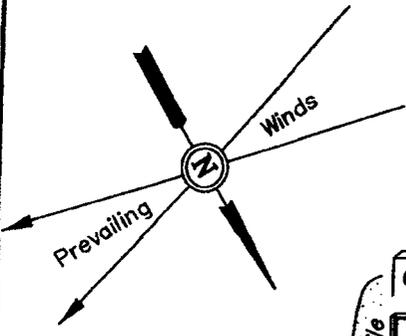
TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 57.9 MILES.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

EAST CHAPITA #73-4
SECTION 4, T9S, R23E, S.L.B.&M.
2090' FNL 500' FEL

Proposed Access Road



SCALE: 1" = 50'
DATE: 11-21-06
Drawn By: S.L.

F-3.0'
El. 51.2'

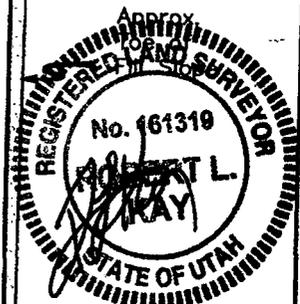
Sta. 3+25

F-0.9'
El. 53.3' Install 18" CMP

F-1.1'
El. 53.1'

Round Corners
as needed

NOTE:
Earthwork Calculations Require
a Fill of 0.6' @ the Location
Stake For Balance. All Fill is
to be Compacted to a Minimum
of 95% of the Maximum Dry
Density Obtained by AASHTO
Method t-99.



NOTE:

Flare Pit is to be located
a min. of 100' from the Pit
Topsoil

PIPE RACKS

F-0.6'
El. 53.6'

Sta. 1+50

F-1.8'
El. 52.4'

FLARE PIT

20' WIDE BENCH
46'

C-0.4'
El. 54.6'

DOG HOUSE

135'

El. 55.5'
C-13.3'
(btm. pit)

Reserve Pit Backfill
& Spoils Stockpile

75'

Total Pit Capacity
W/2' Or Freeboard
= 12,250 Bbls. ±
Total Pit Volume
= 3,320 Cu. Yds.

RESERVE PITS
(12' Deep)

SLOPE = 1-1/2 : 1

C-0.1'
El. 54.3'

RIG

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

Sta. 0+50

TOILET

TRAILER

FUEL

STORAGE
TANK

Sta. 0+00

El. 56.0'
C-13.8'
(btm. pit)

20' WIDE BENCH

C-0.9'
El. 55.1'

C-0.7'
El. 54.9'

Approx.
Top of
Cut Slope

F-0.9'
El. 53.3'

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4953.6'

FINISHED GRADE ELEV. AT LOC. STAKE = 4954.2'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

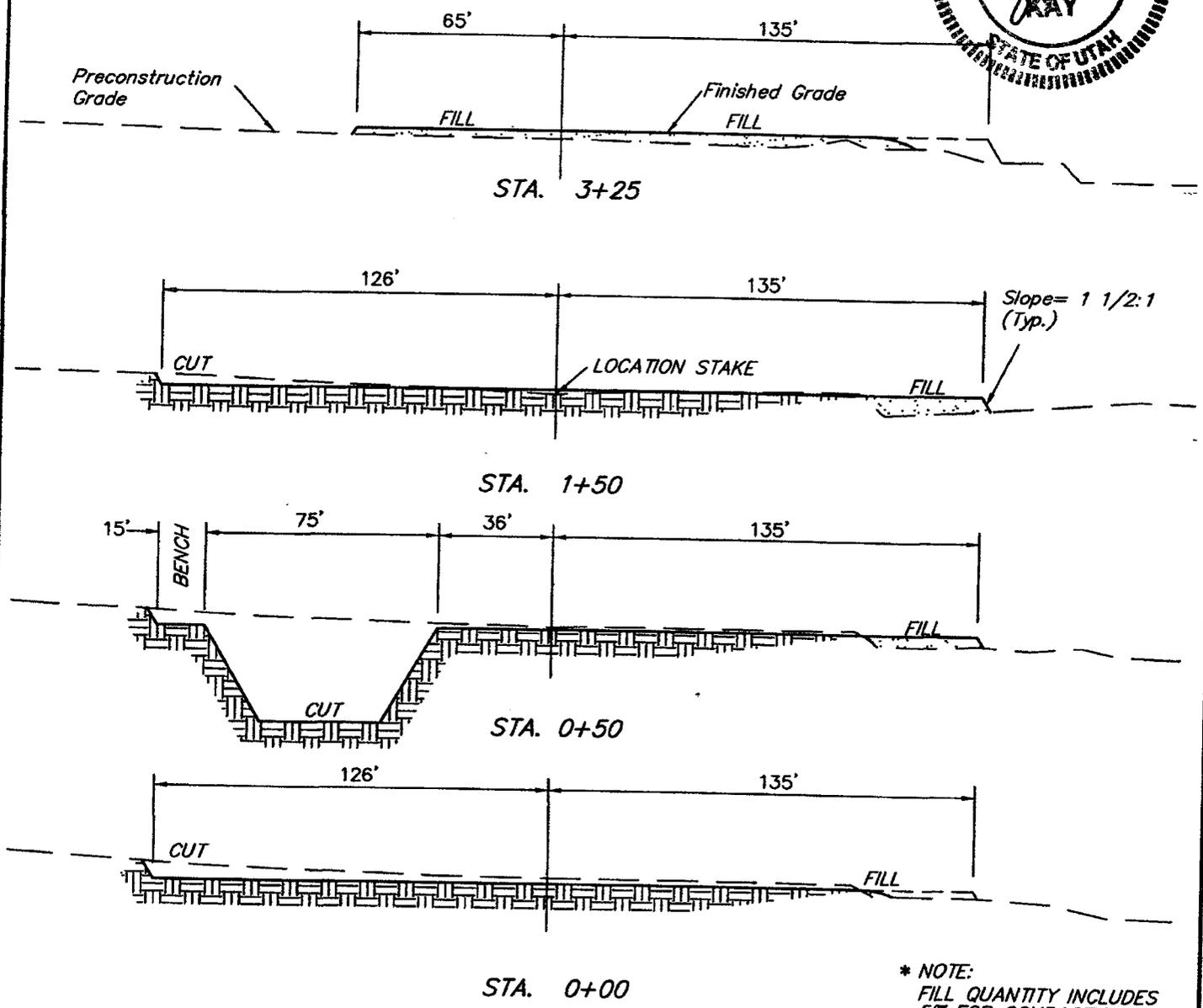
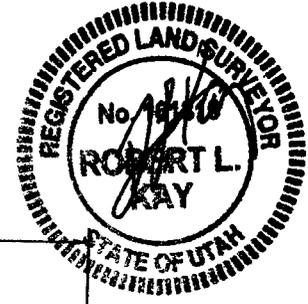
EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR
 EAST CHAPITA #73-4
 SECTION 4, T9S, R23E, S.L.B.&M.
 2090' FNL 500' FEL

X-Section Scale
 1" = 20'
 1" = 50'

DATE: 11-21-06
 Drawn By: S.L.



* NOTE:
 FILL QUANTITY INCLUDES
 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,500 Cu. Yds.
Remaining Location	= 3,750 Cu. Yds.
TOTAL CUT	= 5,250 CU.YDS.
FILL	= 2,090 CU.YDS.

EXCESS MATERIAL	= 3,160 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,160 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

EOG RESOURCES, INC.

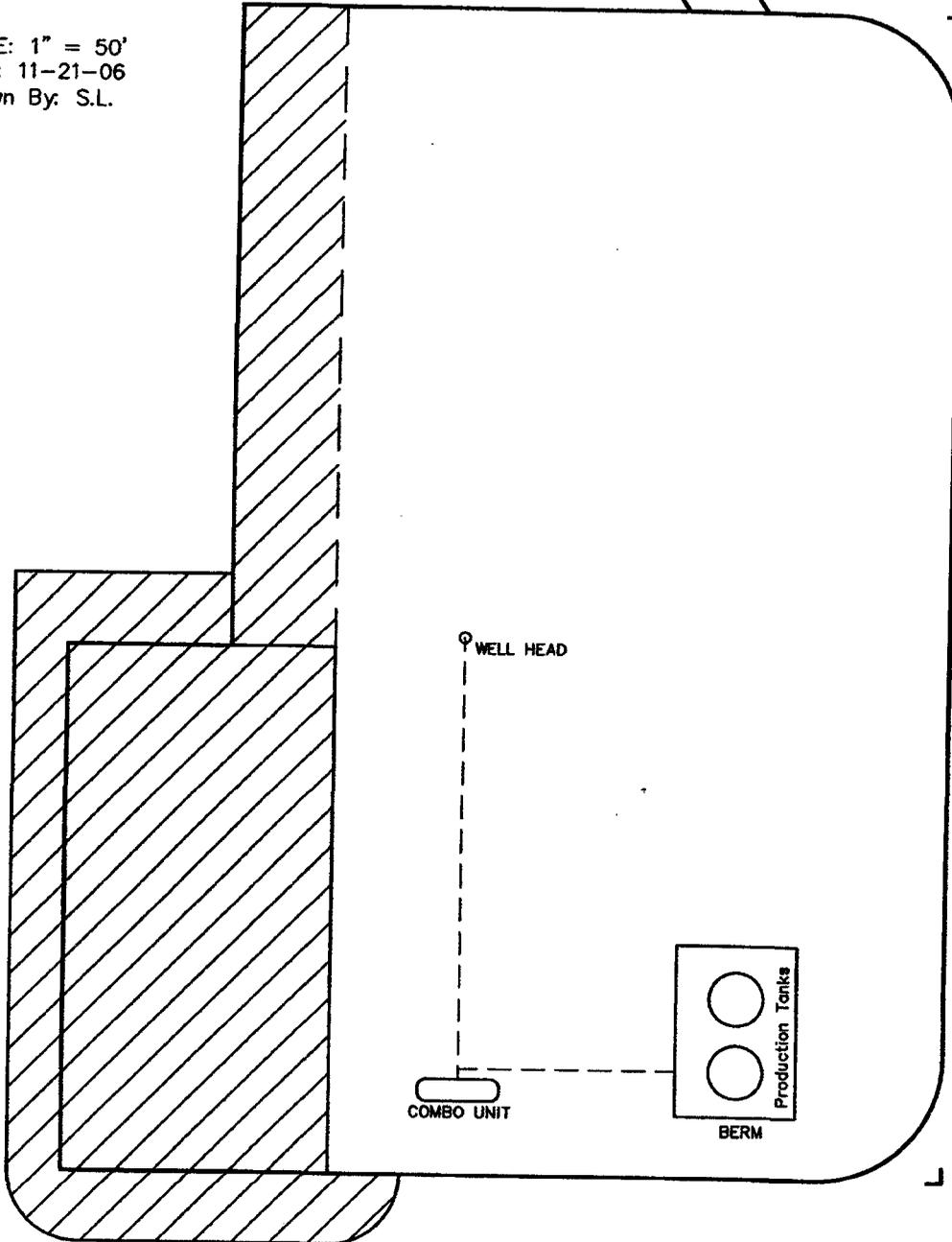
PRODUCTION FACILITY LAYOUT FOR

EAST CHAPITA #73-4
SECTION 4, T9S, R23E, S.L.B.&M.

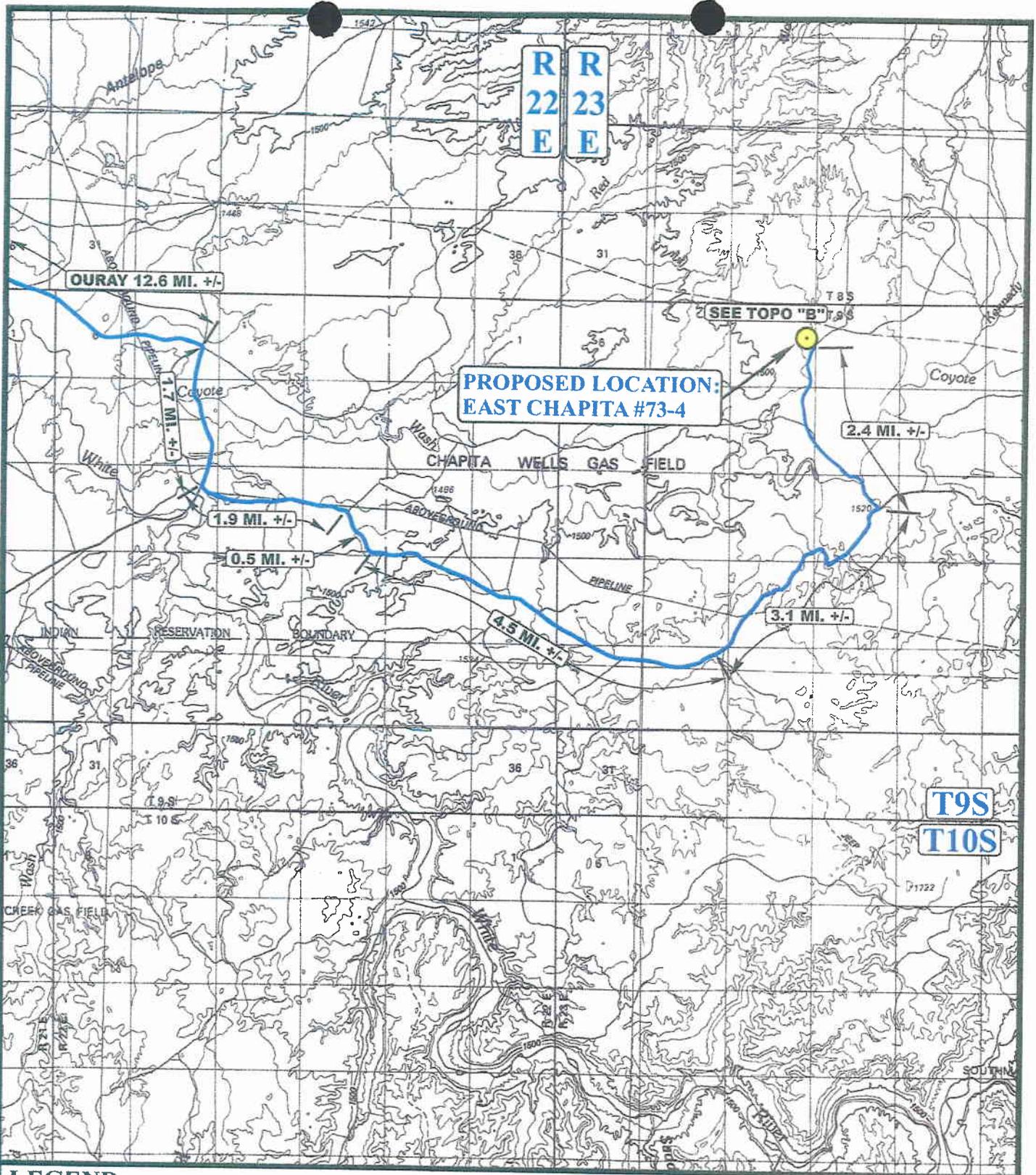
2090' FNL 500' FEL *Access Road*



SCALE: 1" = 50'
DATE: 11-21-06
Drawn By: S.L.



 RE-HABED AREA



LEGEND:

 PROPOSED LOCATION

N



EOG RESOURCES, INC.

EAST CHAPITA #73-4
SECTION 4, T9S, R23E, S.L.B.&M.
2090' FNL 500' FEL



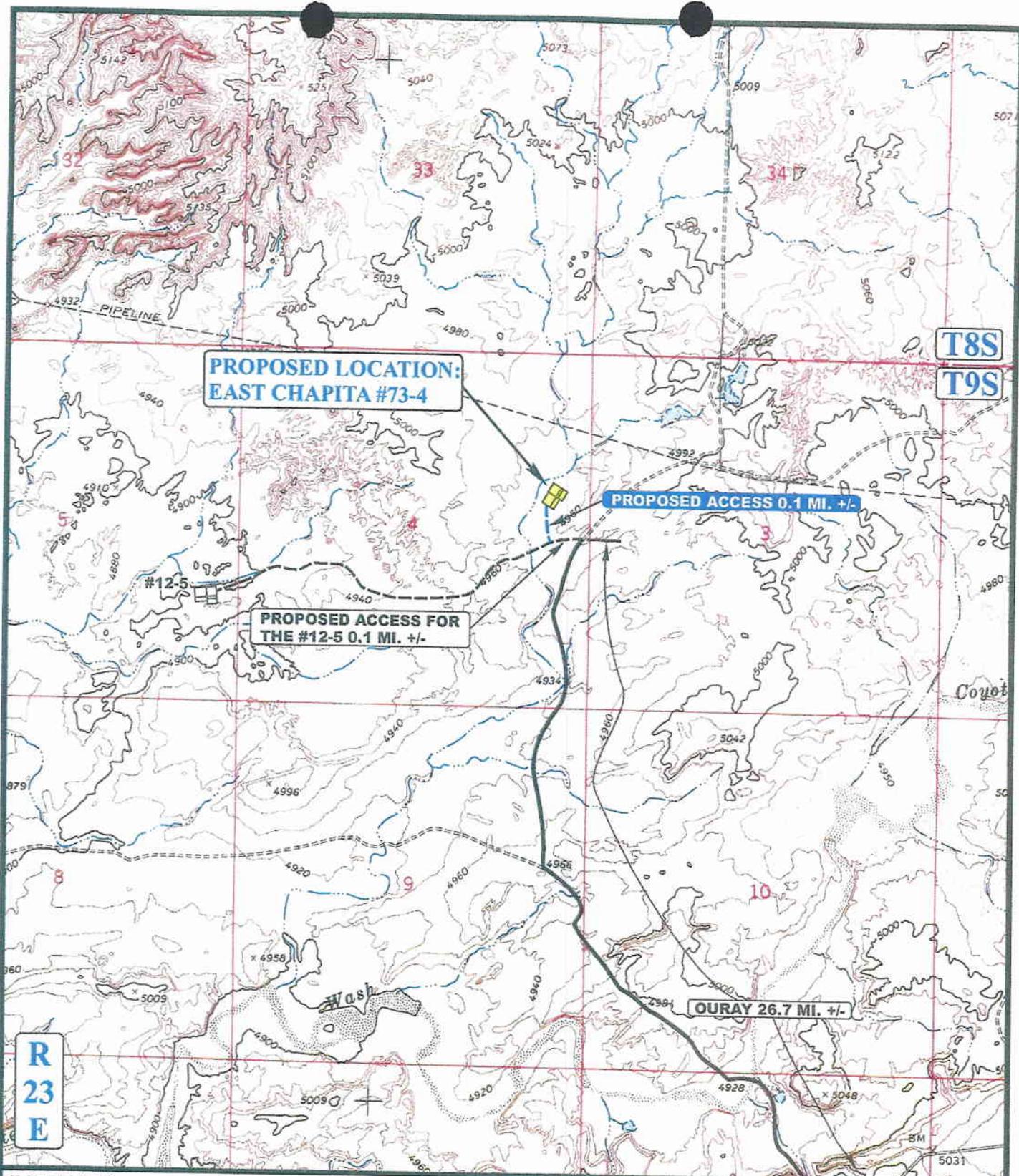
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

11	22	06
MONTH	DAY	YEAR



SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00



LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

**EAST CHAPITA #73-4
SECTION 4, T9S, R23E, S.L.B.&M.
2090' FNL 500' FEL**

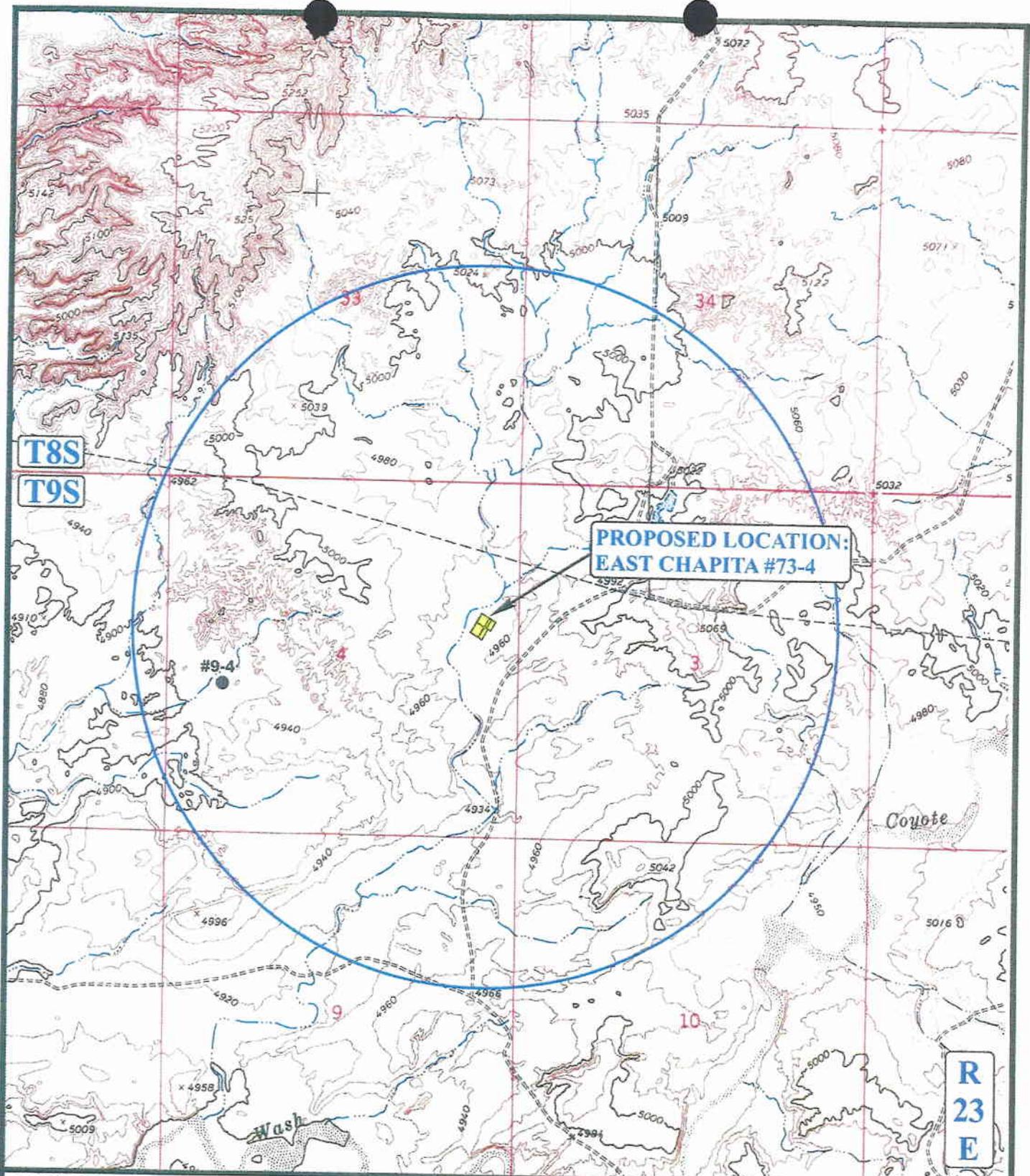


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 11 22 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

EAST CHAPITA #73-4
SECTION 4, T9S, R23E, S.L.B.&M.
2090' FNL 500' FEL

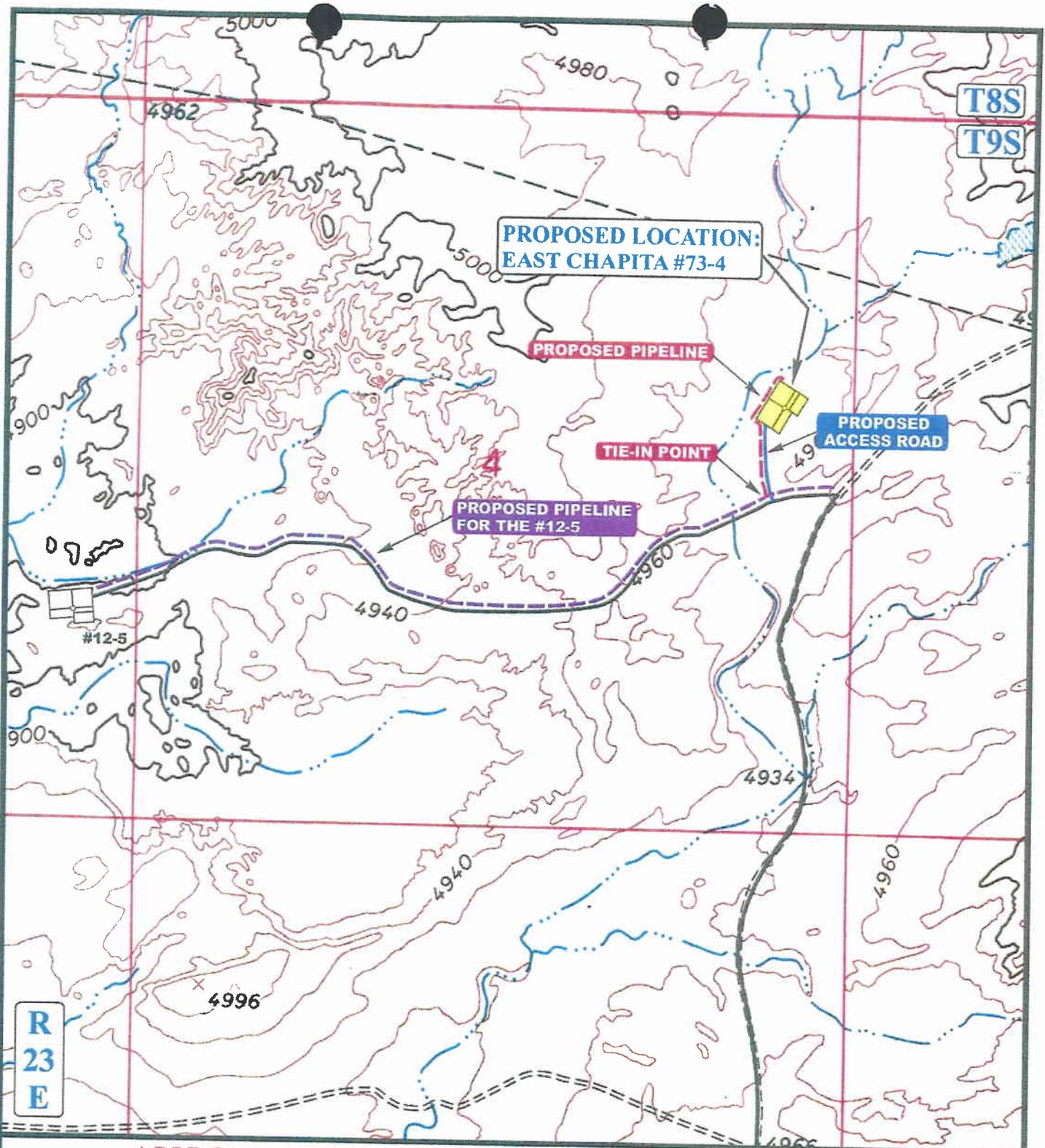


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **11 22 06**
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,067' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

EAST CHAPITA #73-4
SECTION 4, T9S, R23E, S.L.B.&M.
2090' FNL 500' FEL



Uintah Engineering & Land Surveying
 88 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 11 22 06
MAP MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/27/2007

API NO. ASSIGNED: 43-047-39273

WELL NAME: E CHAPITA 73-04
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-789-0790

PROPOSED LOCATION:

SENE 04 090S 230E
 SURFACE: 2090 FNL 0500 FEL
 BOTTOM: 2090 FNL 0500 FEL
 COUNTY: UINTAH
 LATITUDE: 40.06627 LONGITUDE: -109.3237
 UTM SURF EASTINGS: 642958 NORTHINGS: 4436249
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DUG	5/16/07
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-01304
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSMVD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)
(Wasatch, mesaverde)

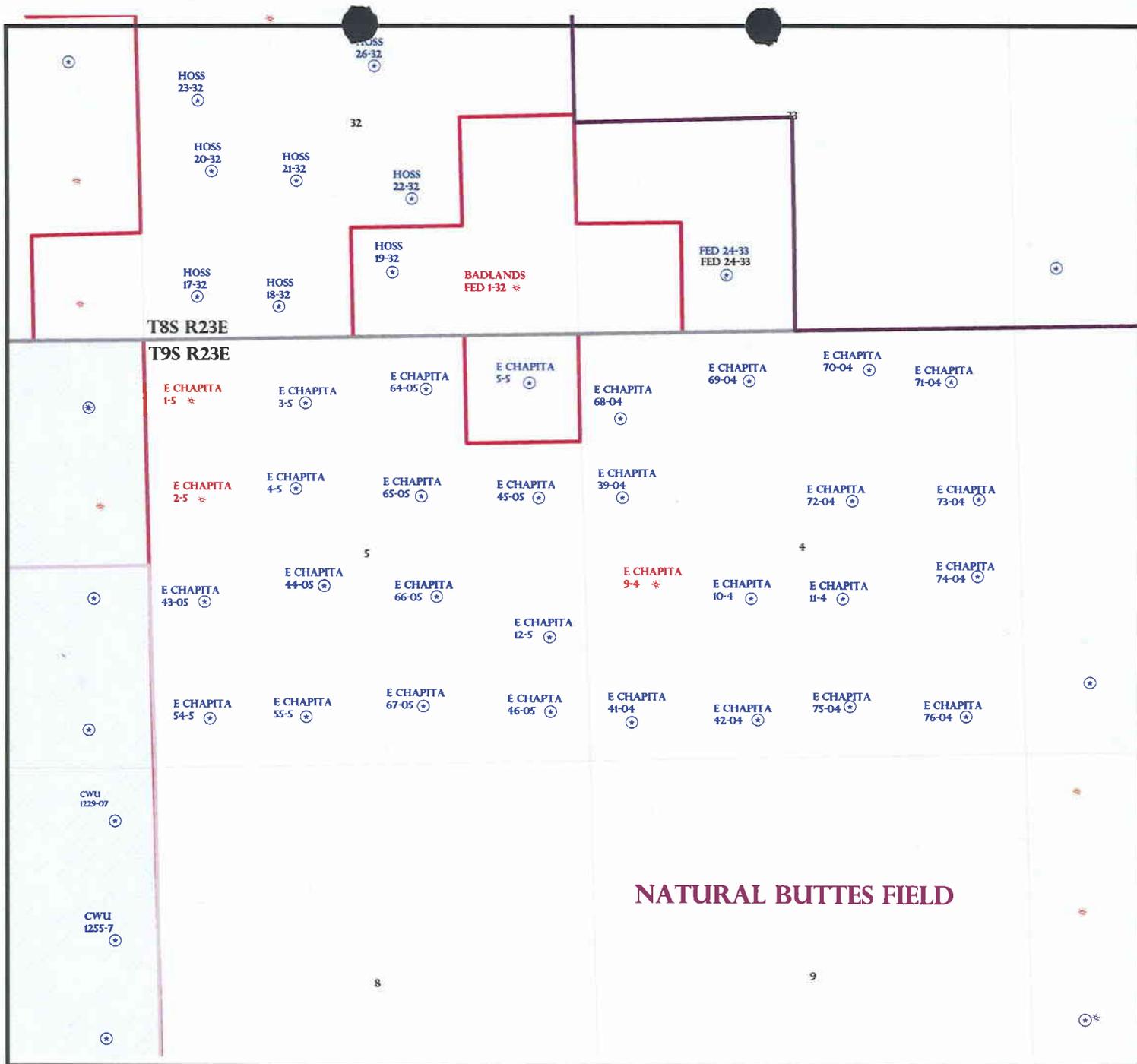
LOCATION AND SITING:

- ___ R649-2-3.
Unit: _____
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- ___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1 - Federal Approval
2 - Spacing Strip
3 - Commingle



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 4,5 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

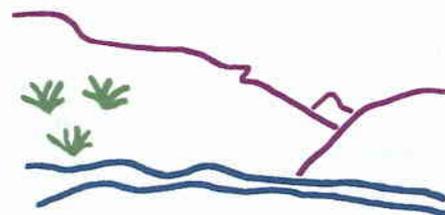
COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 3-MAY-2007



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 16, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: East Chapita 73-04 Well, 2090' FNL, 500' FEL, SE NE, Sec. 4, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39273.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.
Well Name & Number East Chapita 73-04
API Number: 43-047-39273
Lease: U-01304

Location: SE NE Sec. 4 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5 This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

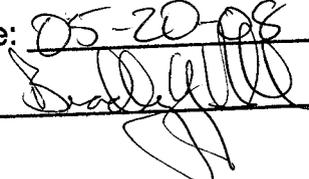
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01304
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: East Chapita 73-04
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078		9. API NUMBER: 43-047-39273
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2090' FNL & 500' FEL 40.066247 LAT 109.324406 LON		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 4 9S 23E S.L.B. & M.		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

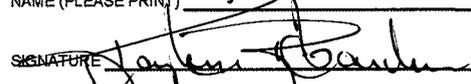
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 05-20-08
By: 

COPY SENT TO OPERATOR
Date: 5-21-2008
Initials: KS

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Lead Regulatory Assistant</u>
SIGNATURE <u></u>	DATE <u>5/19/2008</u>

(This space for State use only)

RECEIVED
MAY 16 2008



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-39273
Well Name: East Chapita 73-04
Location: 2090 FNL 500 FEL (SENE), Section 4, T9S, R23E S.L.B.&M.
Company Permit Issued to: EOG Resources, Inc.
Date Original Permit Issued: 5/16/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

5/9/2008

Date

Title: Lead Regulatory Assistant

Representing: EOG Resources, Inc.

RECEIVED
MAY 16 2008

RECEIVED
VERNAL FIELD OFFICE

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

2007 APR 25 PM 4:20

APPLICATION FOR PERMIT TO DRILL OR REENTER OF LAND MGMT.

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If <input checked="" type="checkbox"/> for CA Agreement, Name and No.	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		8. Lease Name and Well No. EAST CHAPITA 73-04	
2. Name of Operator EOG RESOURCES, INC.		9. API Well No. 43 041 39273	
3a. Address P.O. Box 1815 Vernal Ut 84078	3b. Phone No. (include area code) 435-789-0790	10. Field and Pool, or Exploratory Natural Buttes/Mesaverde/Wasatch	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 2090 FNL & 500 FEL (SENE) 40.066247 LAT 109.324406 LON At proposed prod. zone SAME		11. Sec., T. R. M. or Blk. and Survey or Area Section 4, T9S, R23E S.L.B&M	
14. Distance in miles and direction from nearest town or post office* 57.9 Miles South of Vernal, UT		12. County or Parish Uintah	13. State UT
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 500 Lease Line 500 Drilling Line	16. No. of acres in lease 2451	17. Spacing Unit dedicated to this well 40	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2050	19. Proposed Depth 9320	20. BLM/BIA Bond No. on file NM 2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4954 GL	22. Approximate date work will start*	23. Estimated duration 45 Days	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 04/24/2007
Title Sr. Regulatory Assistant		

Approved by (Signature) 	Name (Printed Typed) Tracy Kewels	Date 6-3-2008
Title Assistant Field Manager Lands & Mineral Resources		
VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

UDOGM

NOTICE OF APPROVAL

RECEIVED
JUN 06 2008
DIV. OF OIL, GAS & MINING

NOS 3/1/07
07 PP 1444A



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: East Chapita 73-04
API No: 43-047-39273

Location: SENE, Sec. 4, T9S, R23E
Lease No: UTU-01304
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Site Specific COAs:

- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative will be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.
- No construction or drilling will be permitted from 5/15 to 6/20 in order to protect the pronghorn during the kidding season.

***DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.

Request to commingle the Wasatch and Mesaverde is approved. This approval can be rescinded at any time the Authorized Officer determines the commingling to be detrimental to the interest of the United States.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: E CHAPITA 73-04

Api No: 43-047-39273 Lease Type: FEDERAL

Section 04 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 07/10/08

Time 1:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 07/10//08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39273	East Chapita 73-04		SENE	4	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16964	7/10/2008		7/15/08		
Comments: <u>Wasatch/Mesaverde well</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature
Regulatory Assistant

7/14/2008

Title

Date

RECEIVED

JUL 14 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
EAST CHAPITA 73-04

9. API Well No.
43-047-39273

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH ST. SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 4 T9S R23E SENE 2090FNL 500FEL
40.06625 N Lat, 109.32441 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

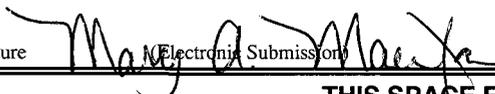
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 7/10/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #61362 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 07/11/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

JUL 15 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
EAST CHAPITA 73-04

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.
43-047-39273

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 4 T9S R23E SENE 2090FNL 500FEL
40.06625 N Lat, 109.32441 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well is scheduled to IP on or about 10/30/2008.

RECEIVED
OCT 20 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #63871 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 10/15/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 10-14-2008

Well Name	ECW 073-04	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39273	Well Class	COMP
County, State	UINTAH, UT	Spud Date	08-20-2008	Class Date	
Tax Credit	N	TVD / MD	9,320/ 9,320	Property #	060420
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,970/ 4,954				
Location	Section 4, T9S, R23E, SENE, 2090 FNL & 500 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	84.75

AFE No	304456	AFE Total	2,053,600	DHC / CWC	912,100/ 1,141,500
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	05-30-2007
05-30-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 2090' FNL & 500' FEL (SE/NE) SECTION 4, T9S, R23E UINTAH COUNTY, UTAH LAT 40.066281, LONG 109.323725 (NAD 27) LAT 40.066247, LONG 109.324406 (NAD 83) TRUE #31 OBJECTIVE: 9320' TD, MESAVERDE DW/GAS EAST CHAPITA PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: U-01304 ELEVATION: 4953.6' NAT GL, 4954.2' PREP GL, (DUE TO ROUNDING THE PREP GL IS 4954'), 4970' KB (16') EOG WI 100%, NRI 84.75%

07-08-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: BUILD LOCATION
Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 START CONSTRUCTION.

07-09-2008 **Reported By** TERRY CSERE
DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: BUILD LOCATION
Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LINE TOMORROW.

07-10-2008 **Reported By** TERRY CSERE
DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: WO BUCKET TRUCK
Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION COMPLETE.

07-14-2008 **Reported By** JERRY BARNES
DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: WO AIR RIG
Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 07/10/08 @ 1:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 07/10/08 @ 12:00 PM.

07-23-2008 **Reported By** DAN FARNSWORTH
DailyCosts: Drilling \$210,457 **Completion** \$0 **Daily Total** \$210,457
Cum Costs: Drilling \$248,457 **Completion** \$0 **Well Total** \$248,457
MD 2,460 **TVD** 2,460 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: WORT
Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 MIRU CRAIGS AIR RIG # 2 ON 7/18/2008. DRILLED 12 1/4" HOLE TO 2460' GL. FLUID DRILLED HOLE FROM 1200'. ENCOUNTERED NO LOSSES. RAN 57 JOINTS (2453.25') OF 9 5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED CASING AT 2469' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO CRAIGS RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 200 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLs) OF PREMIUM LEAD CEMENT W/0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.01 CF/SX.

TAILED IN W/300 SX (66.8 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED TAIL CEMENT TO 15.6 W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/174 BBLs FRESH WATER. BUMP PLUG W/1014 # @ 11:06 AM, 7/21/2008. CHECKED FLOAT, FLOAT DID NOT HOLD. SHUT-IN CASING VALVE. BROKE CIRCULATION 185 BBLs INTO FRESH WATER FLUSH. LOST CIRCULATION 65 BBLs INTO DISPLACEMENT. REGAINED CIRCULATION 85 BBLs INTO DISPLACEMENT. NO CEMENT TO SURFACE. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 178 SX (39 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 20 MINUTES.

TOP JOB # 2: MIXED & PUMPED 102 SX (23 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENN'S WIRELINE SERVICE. RUN IN HOLE WITH STRAIGHT HOLE SURVEY. TAGGED CEMENT AT 2382' G.L. PICKED UP TO 2362' AND TOOK SURVEY --- 1.0 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.9 MS= 89.8

9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.8 MS= 89.9

DAN FARNSWORTH NOTIFIED JAMIE SPARGER W/ BLM OF THE SURFACE CASING & CEMENT JOB ON 7/18/2008 @ 4:40 PM.

08-20-2008		Reported By		PAT CLARK							
Daily Costs: Drilling		\$30,745		Completion		\$704		Daily Total		\$31,449	
Cum Costs: Drilling		\$279,202		Completion		\$704		Well Total		\$279,906	
MD	2,460	TVD	2,460	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: PU BHA

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MIRURT. 5 MEN, 20 HOURS. 8 BED TRUCKS, 2 HAUL TRUCKS, 2 FORKLIFTS, 1 CRANE. TRUCKS AND CRANE RELEASED @ 13:00. DERRICK IN THE AIR @ 14:30.
18:00	19:30	1.5	NIPPLE UP. RIG ON DAYWORK @ 18:00 HRS, 8/19/08.
19:30	02:30	7.0	TESTED PIPE RAMS, BLIND RAMS, HCR, CHOKE VALVE, CHOKE LINE & MANIFOLD, KILL LINE VALVES TO 5000 PSI FOR 10 MINUTES. TESTED UPPER & LOWER KELLY COCKS, FLOOR & INSIDE BOP TO 5000 PSI FOR 10 MINUTES. TESTED ANNULAR PREVENTER TO 2500 PSI FOR 10 MINUTES. TESTED CASING TO 1500 PSI FOR 30 MINUTES. R/D TESTER. NO BLM REP ON LOCATION TO WITNESS TEST.

02:30 06:00 3.5 HSM. R/U WEATHERFORD TRS. PU BHA & TOOLS. TAG CEMENT @ 2400'.
 NO ACCIDENTS OR INCIDENTS REPORT.
 SET COM FOR DRILLING & PICKING BHA.
 FUEL ON HAND 800 GAL. USED 300 GAL.
 MANNED LOGGING UNIT NOT RIGGED UP AT THIS TIME.
 SAFETY MEETINGS HELD: #1 RIGGING UP - #2 TESTING BOPE.

08-21-2008 **Reported By** PAT CLARK/ROBERT DYSART

Daily Costs: Drilling	\$88,458	Completion	\$0	Daily Total	\$88,458
Cum Costs: Drilling	\$367,777	Completion	\$704	Well Total	\$368,481

MD 4,565 **TVD** 4,565 **Progress** 2,105 **Days** 1 **MW** 8.5 **Visc** 27.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 4565'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	SLIP & CUT DRILL LINE
07:00	08:30	1.5	DRILL CEMENT/FLOAT EQUIP. 2420' TO SHOE 2460' DRILL 10' RAT HOLE TO 2470'.
08:30	09:00	0.5	CONDUCT FIT @ 2460' 260 PSI 10.5 EMW
09:00	13:30	4.5	DRILL ROTATE 2470' TO 2897' (427') ROP 94.8 WOB 14/18K, RPM 55/65 + 65, GPM 420, PSI 900/1100
13:30	14:00	0.5	SURVEY @ 2800' .5 DEG.
14:00	16:30	2.5	DRILL ROTATE 2897' TO 3084' (187') ROP 74.8 WOB 14/18K, RPM 55/65 + 65, GPM 420, PSI 900/1100
16:30	17:00	0.5	SERVICE RIG
17:00	23:30	6.5	DRILL ROTATE 3084' TO 3869' (785') ROP 120 WOB 14/18K, RPM 55/65 + 65, GPM 420, PSI 900/1100
23:30	00:00	0.5	SURVEY @ 3800' 2 DEG.
00:00	06:00	6.0	DRILL ROTATE 3869' TO 4565' (696') ROP 116 WOB 14/18K, RPM 55/65 + 65, GPM 420, PSI 900/1100 M/W 8.7 VIS 30 +++ ONE INCIDENT REPORTED - THIRD PARTY WELDER FRED NYE OF FNL WELDING+++ SAFETY MTGS: PICKING UP BHA, MAKING CONNECTIONS FULL CREWS, CHECK COM, BOP DRILL: 60 SEC. X 2 FUEL: 8464, RECEIVED 8023 MUDLOGGER: CHRIS SMITH DAY 1
06:00			SPUD 7 7/8" HOLE @ 07:00 HRS, 8/20/08.

08-22-2008 **Reported By** ROBERT DYSART

Daily Costs: Drilling	\$41,838	Completion	\$0	Daily Total	\$41,838
Cum Costs: Drilling	\$409,616	Completion	\$704	Well Total	\$410,320

MD 6,351 **TVD** 6,351 **Progress** 1,786 **Days** 2 **MW** 8.8 **Visc** 28.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6351'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL ROTATE 4665' TO 4786' (221') ROP 73

WOB 18/20K, RPM 50/60 + 65, GPM 420, PSI 1100/1300
 09:00 09:30 0.5 SURVEY @ 4700' 1.25 DEG.
 09:30 13:30 4.0 DRILL ROTATE 4786' TO 5130' (344') ROP 86
 WOB 18/20K, RPM 50/60 + 65, GPM 420, PSI 1100/1300
 13:30 14:00 0.5 SERVICE RIG
 14:00 06:00 16.0 DRILL ROTATE 5130' TO 6351' (1221') ROP 76
 WOB 18/20K, RPM 55/65 + 65, GPM 420, PSI 1200/1400
 M/W 9.3 VIS 29
 NO INCIDENTS OR ACCIDENTS REPORTED
 SAFETY MTGS: JSA'S, HIGH PRESSURE LINES
 FULL CREWS, CHECK COM,
 FUEL: 7203, USED 1261
 MUDLOGGER: CHRIS SMITH DAY 2

08-23-2008 **Reported By** ROBERT DYSART

DailyCosts: Drilling	\$31,944	Completion	\$0	Daily Total	\$31,944
Cum Costs: Drilling	\$441,560	Completion	\$704	Well Total	\$442,264

MD 7,424 **TVD** 7,424 **Progress** 1,073 **Days** 3 **MW** 9.5 **Visc** 29.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7424'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL ROTATE 6351' TO 6699' (348') ROP 46 WOB 18/20K, RPM 55/65 + 65, GPM 420, PSI 1200/1400
13:30	14:00	0.5	SERVICE RIG
14:00	06:00	16.0	DRILL ROTATE 6699' to WOB 18/20K, RPM 55/65 + 65, GPM 420, PSI 1200/1400 M/W 9.9 VIS 30 NO INCIDENTS OR ACCIDENTS REPORTED SAFETY MTGS: SLIPS, TRIPS & FALLS, GAS KICKS FULL CREWS, CHECK COM, FUEL: 5790, USED 1413 MUDLOGGER: CHRIS SMITH DAY 3

08-24-2008 **Reported By** ROBERT DYSART

DailyCosts: Drilling	\$36,689	Completion	\$0	Daily Total	\$36,689
Cum Costs: Drilling	\$478,250	Completion	\$704	Well Total	\$478,954

MD 8,306 **TVD** 8,306 **Progress** 882 **Days** 4 **MW** 9.8 **Visc** 32.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TRIP FOR BIT

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL ROTATE 7424' TO 7673' (249') ROP 50 WOB 18/22K, RPM 50/60 + 65, GPM 420, PSI 1400/1600
11:00	11:30	0.5	SERVICE RIG
11:30	05:00	17.5	DRILL ROTATE 7673' TO 8306' (633') ROP 36 WOB 18/22K, RPM 50/60 + 65, GPM 420, PSI 1500/1700

05:00 05:30 0.5 CIRCULATE FOR FOR BIT TRIP, FLOW CHECK, DROP SURVEY, PUMP PILL
M/W 10.2 VIS 32
NO INCIDENTS OR ACCIDENTS REPORTED
SAFETY MTGS: CREW CHANGE X 2
FULL CREWS, CHECK COM,
FUEL: 4258, USED 1532
MUDLOGGER: DAY 4

05:30 06:00 0.5 TRIP OUT FROM 8306' FOR BIT #2

08-25-2008	Reported By	ROBERT DYSART									
Daily Costs: Drilling	\$43,456	Completion	\$7,037	Daily Total	\$50,493						
Cum Costs: Drilling	\$521,842	Completion	\$7,741	Well Total	\$529,583						
MD	8,634	TVD	8,634	Progress	328	Days	5	MW	10.2	Visc	32.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: TFNB #3 @ 8634'											

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TRIP OUT OF HOLE, LAY OUT BIT, MOTOR & REAMERS
08:00	11:00	3.0	MAKE UP BIT #2, NEW MOTOR TRIP IN HOLE TO 8295'
11:00	13:30	2.5	WORK STUCK PIPE, JARS NOT HITTING, ANNULUS PACKED OFF, WORK STRING FREE, 100K DOWN, 280K UP, STRING WT 180K. PUMP HI-VIS SWEEP AROUND.
13:30	05:30	16.0	DRILL ROTATE 8306' TO 8634' (328') ROP 20 WOB 16/22K, RPM 50/60 + 65, GPM 420, PSI 1500/1700 M/W 10.4 VIS 32 NO INCIDENTS OR ACCIDENTS REPORTED SAFETY MTGS: TRIPS X 2 FULL CREWS, CHECK COM, FUEL: 2974, USED 1284 MUDLOGGER: DAY 5
05:30	06:00	0.5	CIRCULATE FOR BIT TRIP

08-26-2008	Reported By	ROBERT DYSART									
Daily Costs: Drilling	\$47,836	Completion	\$1,736	Daily Total	\$49,572						
Cum Costs: Drilling	\$569,679	Completion	\$9,477	Well Total	\$579,156						
MD	9,050	TVD	9,050	Progress	416	Days	6	MW	10.1	Visc	33.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 9050'											

Start	End	Hrs	Activity Description
06:00	09:30	3.5	TRIP OUT OF HOLE FOR BIT #3, LAY OUT BIT, MOTOR & JARS.
09:30	12:00	2.5	MAKE UP BIT #3, NEW MOTOR & PICK UP NEW JARS. TRIP IN HOLE TO 8532'
12:00	13:00	1.0	WASH/REAM 8532' TO 8634'
13:00	03:00	14.0	DRILL ROTATE 8634' TO 9046' (412') ROP 29, WOB 14/18K, RPM 50/60 + 65, GPM 420, PSI 1600/ 1800.
03:00	05:30	2.5	WASHED SWIVEL PACKING, TRIP OUT TO 8500' REPLACE SWIVEL PACKING, TRIP IN TO 9046'
05:30	06:00	0.5	DRILL ROTATE 9046' TO 9050' WOB 14/18K, RPM 50/60 + 65, GPM 420, PSI 1600/ 1800 M/W 10.7 VIS 34

NO INCIDENTS OR ACCIDENTS REPORTED
 SAFETY MTGS: HOUSEKEEPING X 2
 FULL CREWS, CHECK COM,
 FUEL: NO REPORT, RECEIVED 1000
 MUDLOGGER: DAY 6
 DOWNTIME 2.5 HRS

08-27-2008 **Reported By** ROBERT DYSART

Daily Costs: Drilling	\$73,570	Completion	\$0	Daily Total	\$73,570
Cum Costs: Drilling	\$640,605	Completion	\$9,477	Well Total	\$650,082

MD 9,320 **TVD** 9,320 **Progress** 260 **Days** 7 **MW** 10.7 **Visc** 34.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RUN 4.5" PROD. CASING.

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL ROTATE 9050' TO 9310' TD (260') ROP 30, WOB 16/18K, RPM 50/60 + 65, GPM 420, PSI 1500/1700. REACHED TD AT 14:30 HRS, 8/26/08.
14:30	15:00	0.5	CIRCULATE HOLE, WIPER TRIP #10 STANDS
15:00	16:00	1.0	CIRCULATE BOTTOMS UP, SPOT 100 BBL 13 PPG PILL ON BOTTOM
16:00	22:00	6.0	TRIP OUT OF HOLE, LAY DOWN DRILL PIPE & BHA FOR 4 1/2" PROD. CASING
22:00	23:00	1.0	HOLD PRE-JOB SAFETY MTG. RIG UP TO RUN 4 1/2" PROD. CASING.
23:00	06:00	7.0	MAKE UP SHOE TRACK, CHECK FLOAT EQUIP. PICK UP & TRIP IN HOLE 4 1/2" PROD CASING. M/W 11 VIS 34.

NO INCIDENTS OR ACCIDENTS REPORTED
 SAFETY MTGS: L/D DP, CASING
 FULL CREWS, CHECK COM,
 FUEL: NO REPORT, RECEIVED 1000
 MUDLOGGER: DAY 7

08-28-2008 **Reported By** ROBERT DYSART

Daily Costs: Drilling	\$64,561	Completion	\$203,425	Daily Total	\$267,986
Cum Costs: Drilling	\$705,167	Completion	\$212,902	Well Total	\$918,069

MD 9,320 **TVD** 9,320 **Progress** 0 **Days** 8 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT

Start	End	Hrs	Activity Description
06:00	07:00	1.0	MAKE UP SHOE TRACK, CHECK FLOAT EQUIP. RUN A TOTAL OF 217 JT'S (215 FULL JT'S + 2 MARKER JT'S) OF 4 1/2" 11.6 PPF N-80 LTC CASING AS FOLLOWS: FLOAT SHOE LANDED @ 9305', #1 JT CASING, FLOAT COLLAR @ 9257' #59 JT'S CASING, MARKER JT 6707' - 6730', #52 JT'S CASING, MARKER JT 4458' - 4479', #103 JTS CSG. INSTALL CENTRALIZER ON MIDDLE OF SHOE JT. TOP OF SHOE JT. THAN EVERY 3RD. JT. TO 6300' FOR A TOTAL OF #25 CENTRALIZERS. THREAD LOCK SHOE, 1ST JT, FLOAT COLLAR & 2ND JT. STRING WT. 96K. TAG BOTTOM @ 9320' MAKE UP FLUTED MANDRAL HANGER & LANDING JT. LAND SAME. FMC ON SITE TO SUPERVISE. CIRCULATE BOTTOMS UP @ 400 GPM.

07:00 10:30 3.5 R/U SCHLUMBERGER. HOLD PRE-JOB SAFETY MTG. TEST LINES TO 5000 PSI. DROP BOTTOM PLUG, PUMP 20 BBLs CHEMICAL WASH AND 20 BBLs WATER SPACER. MIXED AND PUMPED 280 SKS 35:65 POZ G + ADDITIVES (YIELD 2.98) AT 11.5 PPG WITH 18.22 GPS H2O. MIXED AND PUMPED TAIL 1465 SKS 50:50 POZ G + ADDITIVES (YIELD 1.29) AT 14.1 PPG WITH 5.98 GPS H2O. DISPLACED TO FLOAT COLLAR WITH 143 BBL H2O WITH 2 GAL/1000 LO64 FRESH WATER. AVG MIX AND DISPLACEMENT RATE 6.6 BPM. FULL RETURNS. FINAL PUMP PRESSURE 2400 PSI AT 2.3 BPM. BUMPED PLUG TO 3400 PSI. BLEED OFF PRESSURE, FLOATS HELD. LEAVE CEMENT HEAD ON FOR 1 HR. RIG DOWN CEMENTERS.

10:30 11:00 0.5 LAY DOWN LANDING JT. SET & INSTALL PACK OFF BUSHING, TEST SEALS TO 5000 PSI. WELL SECURE.

11:00 12:00 1.0 RIG DOWN PREP FOR MOVE TO SAND RIDGE 1-28 (10 MILE MOVE) X-FER 1800 GAL. DIESEL FUEL FROM ECW 73-04 TO SR 1-28.

12:00 RELEASE RIG @ 12:00 HRS, 8/27/08.
CASING POINT COST \$667,310

09-03-2008 **Reported By** SEARLE

Daily Costs: Drilling \$0 **Completion** \$44,170 **Daily Total** \$44,170

Cum Costs: Drilling \$705,167 **Completion** \$257,072 **Well Total** \$962,239

MD 9,320 **TVD** 9,320 **Progress** 0 **Days** 9 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 9257.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 580'. EST CEMENT TOP @ 780'. RD SCHLUMBERGER.

09-13-2008 **Reported By** MCCURDY

Daily Costs: Drilling \$0 **Completion** \$1,723 **Daily Total** \$1,723

Cum Costs: Drilling \$705,167 **Completion** \$258,795 **Well Total** \$963,962

MD 9,320 **TVD** 9,320 **Progress** 0 **Days** 10 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 9257.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

09-23-2008 **Reported By** MCCURDY

Daily Costs: Drilling \$0 **Completion** \$968 **Daily Total** \$968

Cum Costs: Drilling \$705,167 **Completion** \$259,763 **Well Total** \$964,930

MD 9,320 **TVD** 9,320 **Progress** 0 **Days** 11 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9257.0 **Perf :** 8274'-8961' **PKR Depth :** 0.0

Activity at Report Time: FRAC

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 RU CUTTERS WIRELINE & PERFORATE LPR FROM 8718'-19', 8730'-31', 8736'-37', 8758'-59', 8766'-67', 8801'-02', 8815'-16', 8821'-22', 8860'-61', 8905'-06', 8916'-17', 8929'-30', 8940'-41', 8949'-50', 8960'-61' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2100 GAL WF116 PREPAD, 2100 GAL YF116 PAD, 40316 GAL YF116ST+ WITH 122600# 20/40 SAND @ 1-5 PPG. MTP 6799 PSIG. MTR 51.3 BPM. ATP 5026 PSIG. ATR 46.8 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8694'. PERFORATE MPR FROM 8445'-46', 8452'-53', 8460'-62', 8483'-84', 8568'-69', 8602'-03', 8608'-09', 8630'-31', 8636'-37', 8655'-56', 8666'-67' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2100 GAL YF116 PAD, 24196 GAL YF116ST+ WITH 62000# 20/40 SAND @ 1-4 PPG. MTP 8756 PSIG. MTR 50.2 BPM. ATP 6198 PSIG. ATR 44 BPM. ISIP 3700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8426'. PERFORATE MPR FROM 8274'-76', 8287'-89', 8296'-98', 8303'-05', 8328'-29', 8373'-74', 8394'-95', 8412'-13' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2094 GAL YF116 PAD, 21203 GAL YF116ST+ WITH 75400# 20/40 SAND @ 1-4 PPG. SCREENED OUT W/36 BLS FLUSH PUMPED (13000# SAND IN CSG). MTP 9415 PSIG. MTR 51.1 BPM. ATP 5968 PSIG. ATR 47.3 BPM. RD SCHLUMBERGER.

FLOWED 4 HRS. 16/64" CHOKE. RECOVERED 240 BLW. 2534 BLWTR. SI. SDFN.

09-24-2008		Reported By		MCCURDY							
Daily Costs: Drilling	\$0			Completion	\$28,334			Daily Total	\$28,334		
Cum Costs: Drilling	\$705,167			Completion	\$288,097			Well Total	\$993,264		
MD	9,320	TVD	9,320	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9257.0		Perf : 6190'-8961'				PKR Depth : 0.0			
Activity at Report Time: FRAC											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 2100 PSIG. RUWL. SET 6K CFP AT 8250'. PERFORATE MPR FROM 8102'-04', 8107'-09', 8113'-15', 8120'-22', 8142'-43', 8146'-47', 8208'-09', 8235'-36' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2100 GAL YF116 PAD, 33953 GAL YF116ST+ WITH 109900# 20/40 SAND @ 1-5 PPG. MTP 6097 PSIG. MTR 51.2 BPM. ATP 5040 PSIG. ATR 46.9 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8010'. PERFORATE MPR FROM 7874'-75', 7884'-85', 7917'-19', 7924'-25', 7930'-31', 7955'-56', 7966'-68', 7973'-74', 7980'-81', 7986'-87' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2090 GAL YF116 PAD, 41922 GAL YF116ST+ WITH 139600# 20/40 SAND @ 1-4 PPG. MTP 6687 PSIG. MTR 51.3 BPM. ATP 4886 PSIG. ATR 47.4 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7858'. PERFORATE UPR FROM 7609'-10', 7616'-17', 7631'-32', 7638'-39', 7648'-49', 7656'-57', 7675'-76', 7688'-89', 7755'-56', 7773'-74', 7784'-85', 7817'-18' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2173 GAL YF116 PAD, 44115 GAL YF116ST+ WITH 158300# 20/40 SAND @ 1-5 PPG. MTP 6389 PSIG. MTR 51.4 BPM. ATP 4409 PSIG. ATR 47.8 BPM. ISIP 2350 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7575'. PERFORATE UPR FROM 7420'-21', 7428'-29', 7434'-35', 7441'-43', 7469'-70', 7478'-79', 7483'-84', 7524'-25', 7543'-44', 7550'-51', 7557'-58' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2085 GAL YF116 PAD, 39115 GAL YF116ST+ WITH 133100# 20/40 SAND @ 1-5 PPG. MTP 5614 PSIG. MTR 51.4 BPM. ATP 4422 PSIG. ATR 47.4 BPM. ISIP 2850 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7340'. PERFORATE UPR FROM 7108'-09', 7116'-17', 7120'-21', 7140'-41', 7149'-50', 7171'-72', 7235'-36', 7241'-42', 7274'-75', 7284'-85', 7296'-97', 7311'-12' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2064 GAL YF116 PAD, 38962 GAL YF116ST+ WITH 131400# 20/40 SAND @ 1-5 PPG. MTP 5755 PSIG. MTR 51.3 BPM. ATP 4397 PSIG. ATR 48 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7040'. PERFORATE NORTH HORN FROM 6731'-32', 6756'-57', 6783'-84', 6790'-91', 6806'-07', 6812'-13', 6847'-48', 6879'-80', 6908'-09', 6921'-22', 6945'-46', 7013'-14' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2108 GAL YF116 PAD, 32949 GAL YF116ST+ WITH 110500# 20/40 SAND @ 1-5 PPG. MTP 6842 PSIG. MTR 51.2 BPM. ATP 5099 PSIG. ATR 47.2 BPM. ISIP 3250 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6704'. PERFORATE Ba FROM 6471'-72', 6478'-79', 6491'-92', 6503'-05', 6535'-36', 6575'-76', 6613'-14', 6653'-54', 6662'-63', 6677'-78', 6688'-89' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2041 GAL YF116 PAD, 29488 GAL YF116ST+ WITH 92000# 20/40 SAND @ 1-4 PPG. MTP 7214 PSIG. MTR 50.6 BPM. ATP 5398 PSIG. ATR 46 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6420'. PERFORATE Ba FROM 6190'-91', 6211'-12', 6233'-34', 6270'-71', 6298'-99', 6338'-39', 6350'-51', 6361'-62', 6372'-73', 6376'-77', 6395'-96', 6402'-03' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 114000 GAL YF116 PAD, 35372 GAL YF116ST+ WITH 114000# 20/40 SAND @ 1-4 PPG. MTP 6390 PSIG. MTR 51.4 BPM. ATP 4086 PSIG. ATR 48.6 BPM. ISIP 2020 PSIG. RD SCHLUMBERGER. SDFN.

09-25-2008		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$491,046		Daily Total		\$491,046	
Cum Costs: Drilling		\$705,167		Completion		\$779,143		Well Total		\$1,484,310	
MD	9,320	TVD	9,320	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9257.0			Perf : 5420'-8961'			PKR Depth : 0.0		
Activity at Report Time: MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL 1370 PSIG. RUWL SET 6K CFP AT 6114'. PERFORATE Ba / Ca FROM 5871'-72', 5892'-93', (5953'-54' MISFIRED), 5967'-68', 6001'-02', 6009'-10', 6051'-52', 6057'-58', 6061'-62', 6130'-31', 6140'-41', 6149'-50' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2044 GAL YF116 PAD, 2044 GAL YF116ST+ WITH 108000 # 20/40 SAND @ 1-4 PPG. MTP 6386 PSIG. MTR 51.6 BPM. ATP 4143 PSIG. ATR 48.2 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 5790'. PERFORATE Ca FROM 5512'-13', 5523'-24', 5529'-30', 5533'-34', 5542'-43', 5548'-49', 5652'-53', 5657'-58', 5682'-83', 5716'-17', 5762'-63', 5766'-67' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2010 GAL YF116 PAD, 34765 GAL YF116ST+ WITH 110200 # 20/40 SAND @ 1-4 PPG. MTP 5057 PSIG. MTR 51.5 BPM. ATP 3569 PSIG. ATR 48.7 BPM. ISIP 1560 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 5447'. PERFORATE Ca/Pp FROM 5420'-22', 5426'-28', 5435'-37', 5439'-41', 5452'-53', 5461'-62', 5467'-68', 5472'-73' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2007 GAL YF116 PAD, 35415 GAL YF116ST+ WITH 112700 # 20/40 SAND @ 1-4 PPG. MTP 4170 PSIG. MTR 51.5 BPM. ATP 3439 PSIG. ATR 48.6 BPM. ISIP 2005 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CBP AT 5310'. BLED WELL TO 0 PSIG. SWIFN.

09-27-2008		Reported By		HISLOP							
Daily Costs: Drilling		\$0		Completion		\$36,784		Daily Total		\$36,784	
Cum Costs: Drilling		\$705,167		Completion		\$815,927		Well Total		\$1,521,094	
MD	9,320	TVD	9,320	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9257.0			Perf : 5420'-8961'			PKR Depth : 0.0		
Activity at Report Time: DRILL PLUGS											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND TREE. NU BOP RIH W/BIT & PUMP OFF SUB TO 5310'. RU TO DRILL PLUGS. SDFN.

09-30-2008 Reported By HISLOP

DailyCosts: Drilling \$0 Completion \$12,030 Daily Total \$12,030
 Cum Costs: Drilling \$705,167 Completion \$827,957 Well Total \$1,533,124
 MD 9,320 TVD 9,320 Progress 0 Days 15 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9257.0 Perf : 5420'-8961' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5154', 5410', 5590', 5890', 6440', 6810', 7050', 7360', 7570', 7780', 8050', 8260', 8525', & 8795'. RIH. CLEANED OUT TO 9165'. LANDED TUBING @ 7097' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 13 HRS. 24/64" CHOKE. FTP 675 PSIG. CP 1000 PSIG. 88 BFPH. RECOVERED 752 BLW. 13034 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB 0.91'
 1 JT 2-3/8" 4.7# N-80 TBG 30.79'
 XN NIPPLE 1.30'
 224 JTS 2-3/8" 4.7# N-80 TBG 7047.53'
 BELOW KB 16.00'
 LANDED @ 7096.52' KB

10-01-2008 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$4,280 Daily Total \$4,280
 Cum Costs: Drilling \$705,167 Completion \$832,237 Well Total \$1,537,404
 MD 9,320 TVD 9,320 Progress 0 Days 16 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9257.0 Perf : 5420'-8961' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 575 PSIG. CP 775 PSIG. 52 BFPH. RECOVERED 1250 BLW. 11774 BLWTR.

10-02-2008 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$3,755 Daily Total \$3,755
 Cum Costs: Drilling \$705,167 Completion \$835,992 Well Total \$1,541,159
 MD 9,320 TVD 9,320 Progress 0 Days 17 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9257.0 Perf : 5420'-8961' PKR Depth : 0.0

Activity at Report Time: FLOWBACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 FTP 625 PSIG. CP 700 PSIG. 44 FPH. RECOVERED 1106 BLW. 10678 BLWTR.

10-03-2008 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$3,755 Daily Total \$3,755
 Cum Costs: Drilling \$705,167 Completion \$839,747 Well Total \$1,544,914
 MD 9,320 TVD 9,320 Progress 0 Days 18 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9257.0 Perf : 5420'-8961' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 700 PSIG. CP 1250 PSIG. 40 BFPH. RECOVERED 1112 BLW. 9666 BLWTR.

10-04-2008 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$3,755	Daily Total	\$3,755						
Cum Costs: Drilling	\$705,167	Completion	\$843,502	Well Total	\$1,548,669						
MD	9,320	TVD	9,320	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9257.0		Perf : 5420'-8961'		PKR Depth : 0.0					

Activity at Report Time: FLOWBACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 FTP 800 PSIG. CP 1800 PSIG. 40 FPH. RECOVERED 968 BLW. 8718 BLWTR.

10-05-2008 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$3,755	Daily Total	\$3,755						
Cum Costs: Drilling	\$705,167	Completion	\$847,257	Well Total	\$1,552,424						
MD	9,320	TVD	9,320	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9257.0		Perf : 5420'-8961'		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 FTP 750 PSIG. CP 1800 PSIG. 38 FPH. RECOVERED 866 BLW. 7858 BLWTR.

10-06-2008 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$3,755	Daily Total	\$3,755						
Cum Costs: Drilling	\$705,167	Completion	\$851,012	Well Total	\$1,556,179						
MD	9,320	TVD	9,320	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9257.0		Perf : 5420'-8961'		PKR Depth : 0.0					

Activity at Report Time: FLOWBACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 FTP 800 PSIG. CP 1700 PSIG. 36 FPH. RECOVERED 832 BLW. 7020 BLWTR.

10-07-2008 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$3,755	Daily Total	\$3,755						
Cum Costs: Drilling	\$705,167	Completion	\$854,767	Well Total	\$1,559,934						
MD	9,320	TVD	9,320	Progress	0	Days	22	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9257.0		Perf : 5420'-8961'		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 FTP 800 PSIG. CP 1600 PSIG. 32 FPH. RECOVERED 782 BLW. 6258 BLWTR.

10-08-2008 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$3,755	Daily Total	\$3,755						
Cum Costs: Drilling	\$705,167	Completion	\$858,522	Well Total	\$1,563,689						
MD	9,320	TVD	9,320	Progress	0	Days	23	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9257.0		Perf : 5420'-8961'		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 800 PSIG. CP 1600 PSIG. 30 BFPH. RECOVERED 728 BLW. 5510 BLWTR.

10-09-2008 **Reported By** MCCURDY

Daily Costs: Drilling	\$0	Completion	\$3,755	Daily Total	\$3,755
Cum Costs: Drilling	\$705,167	Completion	\$862,277	Well Total	\$1,567,444

MD	9,320	TVD	9,320	Progress	0	Days	24	MW	0.0	Visc	0.0
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Formation : MESAVERDE **PBTD : 9257.0** **Perf : 5420'-8961'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 650 PSIG. CP 1550 PSIG. 30 BFPH. RECOVERED 692 BLW. 4818 BLWTR.

10-10-2008 **Reported By** MCCURDY

Daily Costs: Drilling	\$0	Completion	\$3,755	Daily Total	\$3,755
Cum Costs: Drilling	\$705,167	Completion	\$866,032	Well Total	\$1,571,199

MD	9,320	TVD	9,320	Progress	0	Days	25	MW	0.0	Visc	0.0
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Formation : MESAVERDE **PBTD : 9257.0** **Perf : 5420'-8961'** **PKR Depth : 0.0**

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 600 PSIG. CP 1500 PSIG. 24 BFPH. RECOVERED 610 BLW. 4208 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 10/09/08

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
EAST CHAPITA 73-04

9. API Well No.
43-047-39273

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 4 T9S R23E SENE 2090FNL 500FEL
40.06625 N Lat, 109.32441 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 10/31/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #64381 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 11/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
NOV 05 2008

BUREAU OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 11-03-2008

Well Name	ECW 073-04	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39273	Well Class	1SA
County, State	UINTAH, UT	Spud Date	08-20-2008	Class Date	10-31-2008
Tax Credit	N	TVD / MD	9,320/ 9,320	Property #	060420
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,970/ 4,954				
Location	Section 4, T9S, R23E, SENE, 2090 FNL & 500 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	84.75

AFE No	304456	AFE Total	2,053,600	DHC / CWC	912,100/ 1,141,500
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	05-30-2007
05-30-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
			2090' FNL & 500' FEL (SE/NE)
			SECTION 4, T9S, R23E
			UINTAH COUNTY, UTAH
			 LAT 40.066281, LONG 109.323725 (NAD 27)
			LAT 40.066247, LONG 109.324406 (NAD 83)

TRUE #31
OBJECTIVE: 9320' TD, MESAVERDE
DW/GAS
EAST CHAPITA PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: U-01304
ELEVATION: 4953.6' NAT GL, 4954.2' PREP GL, (DUE TO ROUNDING THE PREP GL IS 4954'), 4970' KB (16')

EOG WI 100%, NRI 84.75%

07-08-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START CONSTRUCTION.

07-09-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TOMORROW.

07-10-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO BUCKET TRUCK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

07-14-2008 **Reported By** JERRY BARNES

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 07/10/08 @ 1:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 07/10/08 @ 12:00 PM.

07-23-2008 **Reported By** DAN FARNSWORTH

Daily Costs: Drilling \$210,457 **Completion** \$0 **Daily Total** \$210,457
Cum Costs: Drilling \$248,457 **Completion** \$0 **Well Total** \$248,457
MD 2,460 **TVD** 2,460 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 MIRU CRAIGS AIR RIG # 2 ON 7/18/2008. DRILLED 12 1/4" HOLE TO 2460' GL. FLUID DRILLED HOLE FROM 1200'. ENCOUNTERED NO LOSSES. RAN 57 JOINTS (2453.25') OF 9 5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED CASING AT 2469' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO CRAIGS RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 200 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLS) OF PREMIUM LEAD CEMENT W/0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.01 CF/SX.

TAILED IN W/300 SX (66.8 BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED TAIL CEMENT TO 15.6 W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/174 BBLS FRESH WATER. BUMP PLUG W/1014 # @ 11:06 AM, 7/21/2008. CHECKED FLOAT, FLOAT DID NOT HOLD. SHUT-IN CASING VALVE. BROKE CIRCULATION 185 BBLS INTO FRESH WATER FLUSH. LOST CIRCULATION 65 BBLS INTO DISPLACEMENT. REGAINED CIRCULATION 85 BBLS INTO DISPLACEMENT. NO CEMENT TO SURFACE. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 178 SX (39 BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 20 MINUTES.

TOP JOB # 2: MIXED & PUMPED 102 SX (23 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENN'S WIRELINE SERVICE. RUN IN HOLE WITH STRAIGHT HOLE SURVEY. TAGGED CEMENT AT 2382' G.L. PICKED UP TO 2362' AND TOOK SURVEY — 1.0 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.9 MS= 89.8

9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.8 MS= 89.9

DAN FARNSWORTH NOTIFIED JAMIE SPARGER W/ BLM OF THE SURFACE CASING & CEMENT JOB ON 7/18/2008 @ 4:40 PM.

08-20-2008		Reported By		PAT CLARK							
Daily Costs: Drilling		\$30,745		Completion		\$704		Daily Total		\$31,449	
Cum Costs: Drilling		\$279,202		Completion		\$704		Well Total		\$279,906	
MD	2,460	TVD	2,460	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PU BHA											
Start	End	Hrs	Activity Description								
06:00	18:00	12.0	MIRURT. 5 MEN, 20 HOURS. 8 BED TRUCKS, 2 HAUL TRUCKS, 2 FORKLIFTS, 1 CRANE. TRUCKS AND CRANE RELEASED @ 13:00. DERRICK IN THE AIR @ 14:30.								
18:00	19:30	1.5	NIPPLE UP. RIG ON DAYWORK @ 18:00 HRS, 8/19/08.								
19:30	02:30	7.0	TESTED PIPE RAMS, BLIND RAMS, HCR, CHOKE VALVE, CHOKE LINE & MANIFOLD, KILL LINE VALVES TO 5000 PSI FOR 10 MINUTES. TESTED UPPER & LOWER KELLY COCKS, FLOOR & INSIDE BOP TO 5000 PSI FOR 10 MINUTES. TESTED ANNULAR PREVENTER TO 2500 PSI FOR 10 MINUTES. TESTED CASING TO 1500 PSI FOR 30 MINUTES. R/D TESTER.								
NO BLM REP ON LOCATION TO WITNESS TEST.											

02:30 06:00 3.5 HSM. R/U WEATHERFORD TRS. PU BHA & TOOLS. TAG CEMENT @ 2400'.
 NO ACCIDENTS OR INCIDENTS REPORT.
 SET COM FOR DRILLING & PICKING BHA.
 FUEL ON HAND 800 GAL. USED 300 GAL.
 MANNED LOGGING UNIT NOT RIGGED UP AT THIS TIME.
 SAFETY MEETINGS HELD: #1 RIGGING UP - #2 TESTING BOPe.

08-21-2008 **Reported By** PAT CLARK/ROBERT DYSART

Daily Costs: Drilling	\$88,458	Completion	\$0	Daily Total	\$88,458
Cum Costs: Drilling	\$367,777	Completion	\$704	Well Total	\$368,481

MD 4,565 **TVD** 4,565 **Progress** 2,105 **Days** 1 **MW** 8.5 **Visc** 27.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 4565'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	SLIP & CUT DRILL LINE
07:00	08:30	1.5	DRILL CEMENT/FLOAT EQUIP. 2420' TO SHOE 2460' DRILL 10' RAT HOLE TO 2470'.
08:30	09:00	0.5	CONDUCT FIT @ 2460' 260 PSI 10.5 EMW
09:00	13:30	4.5	DRILL ROTATE 2470' TO 2897' (427') ROP 94.8 WOB 14/18K, RPM 55/65 + 65, GPM 420, PSI 900/1100
13:30	14:00	0.5	SURVEY @ 2800' .5 DEG.
14:00	16:30	2.5	DRILL ROTATE 2897' TO 3084' (187') ROP 74.8 WOB 14/18K, RPM 55/65 + 65, GPM 420, PSI 900/1100
16:30	17:00	0.5	SERVICE RIG
17:00	23:30	6.5	DRILL ROTATE 3084' TO 3869' (785') ROP 120 WOB 14/18K, RPM 55/65 + 65, GPM 420, PSI 900/1100
23:30	00:00	0.5	SURVEY @ 3800' 2 DEG.
00:00	06:00	6.0	DRILL ROTATE 3869' TO 4565' (696') ROP 116 WOB 14/18K, RPM 55/65 + 65, GPM 420, PSI 900/1100 M/W 8.7 VIS 30 +++ ONE INCIDENT REPORTED - THIRD PARTY WELDER FRED NYE OF FNL WELDING+++ SAFETY MTGS: PICKING UP BHA, MAKING CONNECTIONS FULL CREWS, CHECK COM, BOP DRILL: 60 SEC. X 2 FUEL: 8464, RECEIVED 8023 MUDLOGGER: CHRIS SMITH DAY 1

06:00 SPUD 7 7/8" HOLE @ 07:00 HRS, 8/20/08.

08-22-2008 **Reported By** ROBERT DYSART

Daily Costs: Drilling	\$41,838	Completion	\$0	Daily Total	\$41,838
Cum Costs: Drilling	\$409,616	Completion	\$704	Well Total	\$410,320

MD 6,351 **TVD** 6,351 **Progress** 1,786 **Days** 2 **MW** 8.8 **Visc** 28.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6351'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL ROTATE 4665' TO 4786' (221') ROP 73

WOB 18/20K, RPM 50/60 + 65, GPM 420, PSI 1100/1300
 09:00 09:30 0.5 SURVEY @ 4700' 1.25 DEG.
 09:30 13:30 4.0 DRILL ROTATE 4786' TO 5130' (344') ROP 86
 WOB 18/20K, RPM 50/60 + 65, GPM 420, PSI 1100/1300
 13:30 14:00 0.5 SERVICE RIG
 14:00 06:00 16.0 DRILL ROTATE 5130' TO 6351' (1221') ROP 76
 WOB 18/20K, RPM 55/65 + 65, GPM 420, PSI 1200/1400
 M/W 9.3 VIS 29
 NO INCIDENTS OR ACCIDENTS REPORTED
 SAFETY MTGS: JSA'S, HIGH PRESSURE LINES
 FULL CREWS, CHECK COM,
 FUEL: 7203, USED 1261
 MUDLOGGER: CHRIS SMITH DAY 2

08-23-2008 **Reported By** ROBERT DYSART

Daily Costs: Drilling	\$31,944	Completion	\$0	Daily Total	\$31,944
Cum Costs: Drilling	\$441,560	Completion	\$704	Well Total	\$442,264

MD 7,424 **TVD** 7,424 **Progress** 1,073 **Days** 3 **MW** 9.5 **Visc** 29.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7424'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL ROTATE 6351' TO 6699' (348') ROP 46 WOB 18/20K, RPM 55/65 + 65, GPM 420, PSI 1200/1400
13:30	14:00	0.5	SERVICE RIG
14:00	06:00	16.0	DRILL ROTATE 6699' to WOB 18/20K, RPM 55/65 + 65, GPM 420, PSI 1200/1400 M/W 9.9 VIS 30 NO INCIDENTS OR ACCIDENTS REPORTED SAFETY MTGS: SLIPS, TRIPS & FALLS, GAS KICKS FULL CREWS, CHECK COM, FUEL: 5790, USED 1413 MUDLOGGER: CHRIS SMITH DAY 3

08-24-2008 **Reported By** ROBERT DYSART

Daily Costs: Drilling	\$36,689	Completion	\$0	Daily Total	\$36,689
Cum Costs: Drilling	\$478,250	Completion	\$704	Well Total	\$478,954

MD 8,306 **TVD** 8,306 **Progress** 882 **Days** 4 **MW** 9.8 **Visc** 32.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TRIP FOR BIT

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL ROTATE 7424' TO 7673' (249') ROP 50 WOB 18/22K, RPM 50/60 + 65, GPM 420, PSI 1400/1600
11:00	11:30	0.5	SERVICE RIG
11:30	05:00	17.5	DRILL ROTATE 7673' TO 8306' (633') ROP 36 WOB 18/22K, RPM 50/60 + 65, GPM 420, PSI 1500/1700

05:00 05:30 0.5 CIRCULATE FOR FOR BIT TRIP, FLOW CHECK, DROP SURVEY, PUMP PILL
M/W 10.2 VIS 32
NO INCIDENTS OR ACCIDENTS REPORTED
SAFETY MTGS: CREW CHANGE X 2
FULL CREWS, CHECK COM,
FUEL: 4258, USED 1532
MUDLOGGER: DAY 4
05:30 06:00 0.5 TRIP OUT FROM 8306' FOR BIT #2

08-25-2008	Reported By	ROBERT DYSART									
Daily Costs: Drilling	\$43,456	Completion	\$7,037	Daily Total	\$50,493						
Cum Costs: Drilling	\$521,842	Completion	\$7,741	Well Total	\$529,583						
MD	8,634	TVD	8,634	Progress	328	Days	5	MW	10.2	Visc	32.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: TFNB #3 @ 8634'											

Start	End	Hrs	Activity Description								
06:00	08:00	2.0	TRIP OUT OF HOLE, LAY OUT BIT, MOTOR & REAMERS								
08:00	11:00	3.0	MAKE UP BIT #2, NEW MOTOR TRIP IN HOLE TO 8295'								
11:00	13:30	2.5	WORK STUCK PIPE, JARS NOT HITTING, ANNULUS PACKED OFF, WORK STRING FREE, 100K DOWN, 280K UP, STRING WT 180K. PUMP HI-VIS SWEEP AROUND.								
13:30	05:30	16.0	DRILL ROTATE 8306' TO 8634' (328') ROP 20 WOB 16/22K, RPM 50/60 + 65, GPM 420, PSI 1500/1700 M/W 10.4 VIS 32 NO INCIDENTS OR ACCIDENTS REPORTED SAFETY MTGS: TRIPS X 2 FULL CREWS, CHECK COM, FUEL: 2974, USED 1284 MUDLOGGER: DAY 5								
05:30	06:00	0.5	CIRCULATE FOR BIT TRIP								

08-26-2008	Reported By	ROBERT DYSART									
Daily Costs: Drilling	\$47,836	Completion	\$1,736	Daily Total	\$49,572						
Cum Costs: Drilling	\$569,679	Completion	\$9,477	Well Total	\$579,156						
MD	9,050	TVD	9,050	Progress	416	Days	6	MW	10.1	Visc	33.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 9050'											

Start	End	Hrs	Activity Description								
06:00	09:30	3.5	TRIP OUT OF HOLE FOR BIT #3, LAY OUT BIT, MOTOR & JARS.								
09:30	12:00	2.5	MAKE UP BIT #3, NEW MOTOR & PICK UP NEW JARS. TRIP IN HOLE TO 8532'								
12:00	13:00	1.0	WASH/REAM 8532' TO 8634'								
13:00	03:00	14.0	DRILL ROTATE 8634' TO 9046' (412') ROP 29, WOB 14/18K, RPM 50/60 + 65, GPM 420, PSI 1600/ 1800.								
03:00	05:30	2.5	WASHED SWIVEL PACKING, TRIP OUT TO 8500' REPLACE SWIVEL PACKING,TRIP IN TO 9046'								
05:30	06:00	0.5	DRILL ROTATE 9046' TO 9050' WOB 14/18K, RPM 50/60 + 65, GPM 420, PSI 1600/ 1800 M/W 10.7 VIS 34								

NO INCIDENTS OR ACCIDENTS REPORTED
 SAFETY MTGS: HOUSEKEEPING X 2
 FULL CREWS, CHECK COM,
 FUEL: NO REPORT, RECEIVED 1000
 MUDLOGGER: DAY 6
 DOWNTIME 2.5 HRS

08-27-2008 Reported By ROBERT DYSART

Daily Costs: Drilling	\$73,570	Completion	\$0	Daily Total	\$73,570						
Cum Costs: Drilling	\$640,605	Completion	\$9,477	Well Total	\$650,082						
MD	9,320	TVD	9,320	Progress	260	Days	7	MW	10.7	Visc	34.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RUN 4.5" PROD. CASING.

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL ROTATE 9050' TO 9310' TD (260') ROP 30, WOB 16/18K, RPM 50/60 + 65, GPM 420, PSI 1500/1700. REACHED TD AT 14:30 HRS, 8/26/08.
14:30	15:00	0.5	CIRCULATE HOLE, WIPER TRIP #10 STANDS
15:00	16:00	1.0	CIRCULATE BOTTOMS UP, SPOT 100 BBL 13 PPG PILL ON BOTTOM
16:00	22:00	6.0	TRIP OUT OF HOLE, LAY DOWN DRILL PIPE & BHA FOR 4 1/2" PROD. CASING
22:00	23:00	1.0	HOLD PRE-JOB SAFETY MTG. RIG UP TO RUN 4 1/2" PROD. CASING.
23:00	06:00	7.0	MAKE UP SHOE TRACK, CHECK FLOAT EQUIP. PICK UP & TRIP IN HOLE 4 1/2" PROD CASING. M/W 11 VIS 34.

NO INCIDENTS OR ACCIDENTS REPORTED
 SAFETY MTGS: L/D DP, CASING
 FULL CREWS, CHECK COM,
 FUEL: NO REPORT, RECEIVED 1000
 MUDLOGGER: DAY 7

08-28-2008 Reported By ROBERT DYSART

Daily Costs: Drilling	\$64,561	Completion	\$203,425	Daily Total	\$267,986						
Cum Costs: Drilling	\$705,167	Completion	\$212,902	Well Total	\$918,069						
MD	9,320	TVD	9,320	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RDRT

Start	End	Hrs	Activity Description
06:00	07:00	1.0	MAKE UP SHOE TRACK, CHECK FLOAT EQUIP. RUN A TOTAL OF 217 JT'S (215 FULL JT'S + 2 MARKER JT'S) OF 4 1/2" 11.6 PPF N-80 LTC CASING AS FOLLOWS: FLOAT SHOE LANDED @ 9305', #1 JT CASING, FLOAT COLLAR @ 9257' #59 JT'S CASING, MARKER JT 6707' - 6730', #52 JT'S CASING, MARKER JT 4458' - 4479', #103 JTS CSG. INSTALL CENTRALIZER ON MIDDLE OF SHOE JT. TOP OF SHOE JT. THAN EVERY 3RD. JT. TO 6300' FOR A TOTAL OF #25 CENTRALIZERS. THREAD LOCK SHOE, 1ST JT, FLOAT COLLAR & 2ND JT. STRING WT. 96K. TAG BOTTOM @ 9320' MAKE UP FLUTED MANDRAL HANGER & LANDING JT. LAND SAME. FMC ON SITE TO SUPERVISE. CIRCULATE BOTTOMS UP @ 400 GPM.

07:00 10:30 3.5 R/U SCHLUMBERGER. HOLD PRE-JOB SAFETY MTG. TEST LINES TO 5000 PSI. DROP BOTTOM PLUG, PUMP 20 BBLs CHEMICAL WASH AND 20 BBLs WATER SPACER. MIXED AND PUMPED 280 SKS 35:65 POZ G + ADDITIVES (YIELD 2.98) AT 11.5 PPG WITH 18.22 GPS H2O. MIXED AND PUMPED TAIL 1465 SKS 50:50 POZ G + ADDITIVES (YIELD 1.29) AT 14.1 PPG WITH 5.98 GPS H2O. DISPLACED TO FLOAT COLLAR WITH 143 BBL H2O WITH 2 GAL/1000 LO64 FRESH WATER. AVG MIX AND DISPLACEMENT RATE 6.6 BPM. FULL RETURNS. FINAL PUMP PRESSURE 2400 PSI AT 2.3 BPM. BUMPED PLUG TO 3400 PSI. BLEED OFF PRESSURE, FLOATS HELD. LEAVE CEMENT HEAD ON FOR 1 HR. RIG DOWN CEMENTERS.

10:30 11:00 0.5 LAY DOWN LANDING JT. SET & INSTALL PACK OFF BUSHING, TEST SEALS TO 5000 PSI. WELL SECURE.

11:00 12:00 1.0 RIG DOWN PREP FOR MOVE TO SAND RIDGE 1-28 (10 MILE MOVE) X-FER 1800 GAL. DIESEL FUEL FROM ECW 73-04 TO SR 1-28.

12:00 RELEASE RIG @ 12:00 HRS, 8/27/08.
CASING POINT COST \$667,310

09-03-2008	Reported By	SEARLE									
Daily Costs: Drilling	\$0	Completion	\$44,170	Daily Total	\$44,170						
Cum Costs: Drilling	\$705,167	Completion	\$257,072	Well Total	\$962,239						
MD	9,320	TVD	9,320	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 9257.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 580'. EST CEMENT TOP @ 780'. RD SCHLUMBERGER.								

09-13-2008	Reported By	MCCURDY									
Daily Costs: Drilling	\$0	Completion	\$1,723	Daily Total	\$1,723						
Cum Costs: Drilling	\$705,167	Completion	\$258,795	Well Total	\$963,962						
MD	9,320	TVD	9,320	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 9257.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

09-23-2008	Reported By	MCCURDY									
Daily Costs: Drilling	\$0	Completion	\$968	Daily Total	\$968						
Cum Costs: Drilling	\$705,167	Completion	\$259,763	Well Total	\$964,930						
MD	9,320	TVD	9,320	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :	MESAVERDE	PBTD : 9257.0			Perf :	8274'-8961'		PKR Depth : 0.0			
Activity at Report Time: FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 8718'-19', 8730'-31', 8736'-37', 8758'-59', 8766'-67', 8801'-02', 8815'-16', 8821'-22', 8860'-61', 8905'-06', 8916'-17', 8929'-30', 8940'-41', 8949'-50', 8960'-61' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2100 GAL WF116 PREPAD, 2100 GAL YF116 PAD, 40316 GAL YF116ST+ WITH 122600# 20/40 SAND @ 1-5 PPG. MTP 6799 PSIG. MTR 51.3 BPM. ATP 5026 PSIG. ATR 46.8 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.								

RUWL. SET 10K CFP AT 8694'. PERFORATE MPR FROM 8445'-46', 8452'-53', 8460'-62', 8483'-84', 8568'-69', 8602'-03', 8608'-09', 8630'-31', 8636'-37', 8655'-56', 8666'-67' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2100 GAL YF116 PAD, 24196 GAL YF116ST+ WITH 62000# 20/40 SAND @ 1-4 PPG. MTP 8756 PSIG. MTR 50.2 BPM. ATP 6198 PSIG. ATR 44 BPM. ISIP 3700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8426'. PERFORATE MPR FROM 8274'-76', 8287'-89', 8296'-98', 8303'-05', 8328'-29', 8373'-74', 8394'-95', 8412'-13' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2094 GAL YF116 PAD, 21203 GAL YF116ST+ WITH 75400# 20/40 SAND @ 1-4 PPG. SCREENED OUT W/36 BBLS FLUSH PUMPED (13000# SAND IN CSG). MTP 9415 PSIG. MTR 51.1 BPM. ATP 5968 PSIG. ATR 47.3 BPM. RD SCHLUMBERGER.

FLOWED 4 HRS. 16/64" CHOKE. RECOVERED 240 BLW. 2534 BLWTR. SI. SDFN.

09-24-2008		Reported By		MCCURDY	
Daily Costs: Drilling	\$0	Completion	\$28,334	Daily Total	\$28,334
Cum Costs: Drilling	\$705,167	Completion	\$288,097	Well Total	\$993,264
MD	9,320	TVD	9,320	Progress	0
Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9257.0		Perf : 6190'-8961'		PKR Depth : 0.0
Activity at Report Time: FRAC					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 2100 PSIG. RUWL. SET 6K CFP AT 8250'. PERFORATE MPR FROM 8102'-04', 8107'-09', 8113'-15', 8120'-22', 8142'-43', 8146'-47', 8208'-09', 8235'-36' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2100 GAL YF116 PAD, 33953 GAL YF116ST+ WITH 109900# 20/40 SAND @ 1-5 PPG. MTP 6097 PSIG. MTR 51.2 BPM. ATP 5040 PSIG. ATR 46.9 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8010'. PERFORATE MPR FROM 7874'-75', 7884'-85', 7917'-19', 7924'-25', 7930'-31', 7955'-56', 7966'-68', 7973'-74', 7980'-81', 7986'-87' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2090 GAL YF116 PAD, 41922 GAL YF116ST+ WITH 139600# 20/40 SAND @ 1-4 PPG. MTP 6687 PSIG. MTR 51.3 BPM. ATP 4886 PSIG. ATR 47.4 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7858'. PERFORATE UPR FROM 7609'-10', 7616'-17', 7631'-32', 7638'-39', 7648'-49', 7656'-57', 7675'-76', 7688'-89', 7755'-56', 7773'-74', 7784'-85', 7817'-18' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2173 GAL YF116 PAD, 44115 GAL YF116ST+ WITH 158300# 20/40 SAND @ 1-5 PPG. MTP 6389 PSIG. MTR 51.4 BPM. ATP 4409 PSIG. ATR 47.8 BPM. ISIP 2350 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7575'. PERFORATE UPR FROM 7420'-21', 7428'-29', 7434'-35', 7441'-43', 7469'-70', 7478'-79', 7483'-84', 7524'-25', 7543'-44', 7550'-51', 7557'-58' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2085 GAL YF116 PAD, 39115 GAL YF116ST+ WITH 133100# 20/40 SAND @ 1-5 PPG. MTP 5614 PSIG. MTR 51.4 BPM. ATP 4422 PSIG. ATR 47.4 BPM. ISIP 2850 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7340'. PERFORATE UPR FROM 7108'-09', 7116'-17', 7120'-21', 7140'-41', 7149'-50', 7171'-72', 7235'-36', 7241'-42', 7274'-75', 7284'-85', 7296'-97', 7311'-12' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2064 GAL YF116 PAD, 38962 GAL YF116ST+ WITH 131400# 20/40 SAND @ 1-5 PPG. MTP 5755 PSIG. MTR 51.3 BPM. ATP 4397 PSIG. ATR 48 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7040'. PERFORATE NORTH HORN FROM 6731'-32', 6756'-57', 6783'-84', 6790'-91', 6806'-07', 6812'-13', 6847'-48', 6879'-80', 6908'-09', 6921'-22', 6945'-46', 7013'-14' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2108 GAL YF116 PAD, 32949 GAL YF116ST+ WITH 110500# 20/40 SAND @ 1-5 PPG. MTP 6842 PSIG. MTR 51.2 BPM. ATP 5099 PSIG. ATR 47.2 BPM. ISIP 3250 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6704'. PERFORATE Ba FROM 6471'-72', 6478'-79', 6491'-92', 6503'-05', 6535'-36', 6575'-76', 6613'-14', 6653'-54', 6662'-63', 6677'-78', 6688'-89' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2041 GAL YF116 PAD, 29488 GAL YF116ST+ WITH 92000# 20/40 SAND @ 1-4 PPG. MTP 7214 PSIG. MTR 50.6 BPM. ATP 5398 PSIG. ATR 46 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6420'. PERFORATE Ba FROM 6190'-91', 6211'-12', 6233'-34', 6270'-71', 6298'-99', 6338'-39', 6350'-51', 6361'-62', 6372'-73', 6376'-77', 6395'-96', 6402'-03' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 114000 GAL YF116 PAD, 35372 GAL YF116ST+ WITH 114000# 20/40 SAND @ 1-4 PPG. MTP 6390 PSIG. MTR 51.4 BPM. ATP 4086 PSIG. ATR 48.6 BPM. ISIP 2020 PSIG. RD SCHLUMBERGER. SDFN.

09-25-2008		Reported By		MCCURDY							
Daily Costs: Drilling	\$0			Completion	\$491,046			Daily Total	\$491,046		
Cum Costs: Drilling	\$705,167			Completion	\$779,143			Well Total	\$1,484,310		
MD	9,320	TVD	9,320	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9257.0		Perf : 5420'-8961'		PKR Depth : 0.0					
Activity at Report Time: MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL 1370 PSIG. RUWL SET 6K CFP AT 6114'. PERFORATE Ba / Ca FROM 5871'-72', 5892'-93', (5953'-54' MISFIRED), 5967'-68', 6001'-02', 6009'-10', 6051'-52', 6057'-58', 6061'-62', 6130'-31', 6140'-41', 6149'-50' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2044 GAL YF116 PAD, 2044 GAL YF116ST+ WITH 108000 # 20/40 SAND @ 1-4 PPG. MTP 6386 PSIG. MTR 51.6 BPM. ATP 4143 PSIG. ATR 48.2 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 5790'. PERFORATE Ca FROM 5512'-13', 5523'-24', 5529'-30', 5533'-34', 5542'-43', 5548'-49', 5652'-53', 5657'-58', 5682'-83', 5716'-17', 5762'-63', 5766'-67' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2010 GAL YF116 PAD, 34765 GAL YF116ST+ WITH 110200 # 20/40 SAND @ 1-4 PPG. MTP 5057 PSIG. MTR 51.5 BPM. ATP 3569 PSIG. ATR 48.7 BPM. ISIP 1560 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 5447'. PERFORATE Ca/Pp FROM 5420'-22', 5426'-28', 5435'-37', 5439'-41', 5452'-53', 5461'-62', 5467'-68', 5472'-73' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2007 GAL YF116 PAD, 35415 GAL YF116ST+ WITH 112700 # 20/40 SAND @ 1-4 PPG. MTP 4170 PSIG. MTR 51.5 BPM. ATP 3439 PSIG. ATR 48.6 BPM. ISIP 2005 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CBP AT 5310'. BLED WELL TO 0 PSIG. SWIFN.

09-27-2008		Reported By		HISLOP							
Daily Costs: Drilling	\$0			Completion	\$36,784			Daily Total	\$36,784		
Cum Costs: Drilling	\$705,167			Completion	\$815,927			Well Total	\$1,521,094		
MD	9,320	TVD	9,320	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9257.0		Perf : 5420'-8961'		PKR Depth : 0.0					
Activity at Report Time: DRILL PLUGS											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND TREE. NU BOP RIH W/BIT & PUMP OFF SUB TO 5310'. RU TO DRILL PLUGS. SDFN.

09-30-2008 Reported By HISLOP

Daily Costs: Drilling \$0 Completion \$12,030 Daily Total \$12,030
 Cum Costs: Drilling \$705,167 Completion \$827,957 Well Total \$1,533,124
 MD 9,320 TVD 9,320 Progress 0 Days 15 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9257.0 Perf : 5420'-8961' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5154', 5410', 5590', 5890', 6440', 6810', 7050', 7360', 7570', 7780', 8050', 8260', 8525', & 8795'. RIH. CLEANED OUT TO 9165'. LANDED TUBING @ 7097' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 13 HRS. 24/64" CHOKE. FTP 675 PSIG. CP 1000 PSIG. 88 BFPH. RECOVERED 752 BLW. 13034 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB 0.91'
 1 JT 2-3/8" 4.7# N-80 TBG 30.79'
 XN NIPPLE 1.30'
 224 JTS 2-3/8" 4.7# N-80 TBG 7047.53'
 BELOW KB 16.00'
 LANDED @ 7096.52' KB

10-01-2008 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion \$4,280 Daily Total \$4,280
 Cum Costs: Drilling \$705,167 Completion \$832,237 Well Total \$1,537,404
 MD 9,320 TVD 9,320 Progress 0 Days 16 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9257.0 Perf : 5420'-8961' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 575 PSIG. CP 775 PSIG. 52 BFPH. RECOVERED 1250 BLW. 11774 BLWTR.

10-02-2008 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion \$3,755 Daily Total \$3,755
 Cum Costs: Drilling \$705,167 Completion \$835,992 Well Total \$1,541,159
 MD 9,320 TVD 9,320 Progress 0 Days 17 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9257.0 Perf : 5420'-8961' PKR Depth : 0.0

Activity at Report Time: FLOWBACK

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 24/64 FTP 625 PSIG. CP 700 PSIG. 44 FPH. RECOVERED 1106 BLW. 10678 BLWTR.

10-03-2008 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion \$3,755 Daily Total \$3,755
 Cum Costs: Drilling \$705,167 Completion \$839,747 Well Total \$1,544,914
 MD 9,320 TVD 9,320 Progress 0 Days 18 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9257.0 Perf : 5420'-8961' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 700 PSIG. CP 1250 PSIG. 40 BFPH. RECOVERED 1112 BLW. 9666 BLWTR.

10-04-2008	Reported By	MCCURDY
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Daily Costs: Drilling	\$0	Completion	\$3,755	Daily Total	\$3,755
Cum Costs: Drilling	\$705,167	Completion	\$843,502	Well Total	\$1,548,669

MD	9,320	TVD	9,320	Progress	0	Days	19	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9257.0	Perf : 5420'-8961'	PKR Depth : 0.0
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Activity at Report Time: FLOWBACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 FTP 800 PSIG. CP 1800 PSIG. 40 FPH. RECOVERED 968 BLW. 8718 BLWTR.

10-05-2008	Reported By	MCCURDY
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Daily Costs: Drilling	\$0	Completion	\$3,755	Daily Total	\$3,755
Cum Costs: Drilling	\$705,167	Completion	\$847,257	Well Total	\$1,552,424

MD	9,320	TVD	9,320	Progress	0	Days	20	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9257.0	Perf : 5420'-8961'	PKR Depth : 0.0
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Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 FTP 750 PSIG. CP 1800 PSIG. 38 FPH. RECOVERED 866 BLW. 7858 BLWTR.

10-06-2008	Reported By	MCCURDY
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Daily Costs: Drilling	\$0	Completion	\$3,755	Daily Total	\$3,755
Cum Costs: Drilling	\$705,167	Completion	\$851,012	Well Total	\$1,556,179

MD	9,320	TVD	9,320	Progress	0	Days	21	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9257.0	Perf : 5420'-8961'	PKR Depth : 0.0
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Activity at Report Time: FLOWBACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 FTP 800 PSIG. CP 1700 PSIG. 36 FPH. RECOVERED 832 BLW. 7020 BLWTR.

10-07-2008	Reported By	MCCURDY
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Daily Costs: Drilling	\$0	Completion	\$3,755	Daily Total	\$3,755
Cum Costs: Drilling	\$705,167	Completion	\$854,767	Well Total	\$1,559,934

MD	9,320	TVD	9,320	Progress	0	Days	22	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9257.0	Perf : 5420'-8961'	PKR Depth : 0.0
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Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 FTP 800 PSIG. CP 1600 PSIG. 32 FPH. RECOVERED 782 BLW. 6258 BLWTR.

10-08-2008	Reported By	MCCURDY
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Daily Costs: Drilling	\$0	Completion	\$3,755	Daily Total	\$3,755
Cum Costs: Drilling	\$705,167	Completion	\$858,522	Well Total	\$1,563,689

MD	9,320	TVD	9,320	Progress	0	Days	23	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9257.0	Perf : 5420'-8961'	PKR Depth : 0.0
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Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 800 PSIG. CP 1600 PSIG. 30 BFPH. RECOVERED 728 BLW. 5510 BLWTR.

10-09-2008	Reported By	MCCURDY
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Daily Costs: Drilling	\$0	Completion	\$3,755	Daily Total	\$3,755
Cum Costs: Drilling	\$705,167	Completion	\$862,277	Well Total	\$1,567,444

MD	9,320	TVD	9,320	Progress	0	Days	24	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9257.0	Perf : 5420'-8961'	PKR Depth : 0.0
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Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 650 PSIG. CP 1550 PSIG. 30 BFPH. RECOVERED 692 BLW. 4818 BLWTR.

10-10-2008	Reported By	MCCURDY
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Daily Costs: Drilling	\$0	Completion	\$3,755	Daily Total	\$3,755
Cum Costs: Drilling	\$705,167	Completion	\$866,032	Well Total	\$1,571,199

MD	9,320	TVD	9,320	Progress	0	Days	25	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9257.0	Perf : 5420'-8961'	PKR Depth : 0.0
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Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 600 PSIG. CP 1500 PSIG. 24 BFPH. RECOVERED 610 BLW. 4208 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 10/09/08

11-03-2008	Reported By	DUANE COOK
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Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$705,167	Completion	\$866,032	Well Total	\$1,571,199

MD	9,320	TVD	9,320	Progress	0	Days	26	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9257.0	Perf : 5420'-8961'	PKR Depth : 0.0
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Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 700 & SICP 2250 PSIG. TURNED WELL TO QUESTAR SALES AT 2:00 PM, 10/31/08. FLOWING 100 MCFD RATE ON 14/64" POS CK. STATIC 427. QGM METER #7927.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. UTU01304		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com			7. Unit or CA Agreement Name and No.		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		3a. Phone No. (include area code) Ph: 303-824-5526	8. Lease Name and Well No. EAST CHAPITA 73-04		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENE 2090FNL 500FEL 40.06625 N Lat, 109.32441 W Lon At top prod interval reported below SENE 2090FNL 500FEL 40.06625 N Lat, 109.32441 W Lon At total depth SENE 2090FNL 500FEL 40.06625 N Lat, 109.32441 W Lon			9. API Well No. 43-047-39273		
14. Date Spudded 07/10/2008	15. Date T.D. Reached 08/26/2008		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/31/2008		10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
18. Total Depth: MD 9310 TVD	19. Plug Back T.D.: MD 9257 TVD		20. Depth Bridge Plug Set: MD TVD		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <input checked="" type="checkbox"/> RST/CBL/CCL/VDL/GR			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2469		780		0	
7.875	4.500 N-80	11.6	0	9305		1745		780	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7097							

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5420	8961	8718 TO 8961		3	
B)			8445 TO 8667		3	
C)			8274 TO 8413		3	
D)			8102 TO 8236		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8718 TO 8961	44,681 GALS GELLED WATER & 122,600# 20/40 SAND
8445 TO 8667	26,461 GALS GELLED WATER & 62,000# 20/40 SAND
8274 TO 8413	23,462 GALS GELLED WATER & 75,400# 20/40 SAND
8102 TO 8236	36,218 GALS GELLED WATER & 109,900# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/31/2008	11/08/2008	24	→	15.0	404.0	379.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	SI 1000	1925.0	→	15	404	379		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #65233 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

DEC 10 2008

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5420	8961		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	1953 2607 4708 4854 5450 6092 7126 7871

32. Additional remarks (include plugging procedure):
Please see the attached sheet for detailed perforation and additional formation marker information.

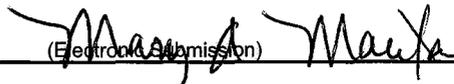
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #65233 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 12/03/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

East Chapita 73-04 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7874-7987	3/spf
7609-7818	3/spf
7420-7558	3/spf
7108-7312	3/spf
6731-7014	3/spf
6471-6689	3/spf
6190-6403	3/spf
5871-6150	3/spf
5512-5767	3/spf
5420-5473	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7874-7987	44,177 GALS GELLED WATER & 139,600# 20/40 SAND
7609-7818	46,453 GALS GELLED WATER & 158,300# 20/40 SAND
7420-7558	41,365 GALS GELLED WATER & 133,100# 20/40 SAND
7108-7312	41,191 GALS GELLED WATER & 131,400# 20/40 SAND
6731-7014	35,222 GALS GELLED WATER & 110,500# 20/40 SAND
6471-6689	31,529 GALS GELLED WATER & 92,000# 20/40 SAND
6190-6403	37,338 GALS GELLED WATER & 114,000# 20/40 SAND
5871-6150	37,540 GALS GELLED WATER & 108,000# 20/40 SAND
5512-5767	36,775 GALS GELLED WATER & 110,200# 20/40 SAND
5420-5473	37,422 GALS GELLED WATER & 112,700# 20/40 SAND

Perforated the Lower Price River from 8718-19', 8730-31', 8736-37', 8758-59', 8766-67', 8801-02', 8815-16', 8821-22', 8860-61', 8905-06', 8916-17', 8929-30', 8940-41', 8949-50', 8960-61' w/ 3 spf.

Perforated the Middle Price River from 8445-46', 8452-53', 8460-62', 8483-84', 8568-69', 8602-03', 8608-09', 8630-31', 8636-37', 8655-56', 8666-67' w/ 3 spf.

Perforated the Middle Price River from 8274-76', 8287-89', 8296-98', 8303-05', 8328-29', 8373-74', 8394-95', 8412-13' w/ 3 spf.

Perforated the Middle Price River from 8102-04', 8107-09', 8113-15', 8120-22', 8142-43', 8146-47', 8208-09', 8235-36' w/ 3 spf.

Perforated the Middle Price River from 7874-75', 7884-85', 7917-19', 7924-25', 7930-31', 7955-56', 7966-68', 7973-74', 7980-81', 7986-87' w/ 3 spf.

Perforated the Upper Price River from 7609-10', 7616-17', 7631-32', 7638-39', 7648-49', 7656-57', 7675-76', 7688-89', 7755-56', 7773-74', 7784-85', 7817-18' w/ 3 spf.

Perforated the Upper Price River from 7420-21', 7428-29', 7434-35', 7441-43', 7469-70', 7478-79', 7483-84', 7524-25', 7543-44', 7550-51', 7557-58' w/ 3 spf.

Perforated the Upper Price River from 7108-09', 7116-17', 7120-21', 7140-41', 7149-50', 7171-72', 7235-36', 7241-42', 7274-75', 7284-85', 7296-97', 7311-12' w/ 3 spf.

Perforated the North Horn from 6731-32', 6756-57', 6783-84', 6790-91', 6806-07', 6812-13', 6847-48', 6879-80', 6908-09', 6921-22', 6945-46', 7013-14' w/ 3 spf.

Perforated the Ba from 6471-72', 6478-79', 6491-92', 6503-05', 6535-36', 6575-76', 6613-14', 6653-54', 6662-63', 6677-78', 6688-89' w/ 3 spf.

Perforated the Ba from 6190-91', 6211-12', 6233-34', 6270-71', 6298-99', 6338-39', 6350-51', 6361-62', 6372-73', 6376-77', 6395-96', 6402-03' w/ 3 spf.

Perforated the Ba/Ca from 5871-72', 5892-93', 5967-68', 6001-02', 6009-10', 6051-52', 6057-58', 6061-62', 6130-31', 6140-41', 6149-50' w/ 3 spf.

Perforated the Ca from 5512-13', 5523-24', 5529-30', 5533-34', 5542-43', 5548-49', 5652-53', 5657-58', 5682-83', 5716-17', 5762-63', 5766-67' w/ 3 spf.

Perforated the Ca/Pp from 5420-22', 5426-28', 5435-37', 5439-41', 5452-53', 5461-62', 5467-68', 5472-73' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	8660
Sego	9209

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: East Chapita 73-04

API number: 4304739273

Well Location: QQ SENE Section 4 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
NO WATER			

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas
 SIGNATURE *Mary A. Maestas*

TITLE Regulatory Assistant
 DATE 12/4/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
EAST CHAPITA 73-04

9. API Well No.
43-047-39273

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 4 T9S R23E SENE 2090FNL 500FEL
40.06625 N Lat, 109.32441 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Per verbal approval with Nate Packer, BLM Vernal Field Office, EOG Resources, Inc. installed a small evaporation unit on the reserve pit for the referenced well. The unit will be in place until the pit is fully evaporated. Upon completion of evaporation, the pit will be reclaimed.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #68054 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 03/16/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

MAR 23 2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-01304
---	--

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: E CHAPITA 73-04
------------------------------------	--

2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047392730000
--	---

3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
---	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 2090 FNL 0500 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 04 Township: 09.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/15/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Pit closure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed on 6/15/2009 as per the APD procedure.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 July 13, 2009

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 7/9/2009