

NEWFIELD



Route #3 Box 3630
Myton, Utah 84052
(435) 646-4825, FAX: (435) 646-3031

April 19, 2007

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Whitney
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill

Federal 1-24-9-17	Federal 7-24-9-17	Federal 11-24-9-17	Federal 15-24-9-17
Federal 2-24-9-17	Federal 8-24-9-17	Federal 12-24-9-17	Federal 16-24-9-17
Federal 4-24-9-17	Federal 9-24-9-17	Federal 13-24-9-17	
Federal 6-24-9-17	Federal 10-24-9-17	Federal 14-24-9-17	

Dear Diana:

Enclosed find APD's on the above referenced wells. The proposed Federal 12-24-9-17 location is an Exception Location. Our Land Department will send you the required Exception Location Letter. If you have any questions, feel free to give either Dave Allred or myself a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED

APR 27 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No. UTU-84233	
6. If Indian, Allottee or Tribe Name N/A	
7. If Unit or CA Agreement, Name and No. N/A	
8. Lease Name and Well No. Federal 12-24-9-17	
9. API Well No. 43-04739266	
10. Field and Pool, or Exploratory Monument Bulte <i>Eisner</i>	
11. Sec., T., R., M., or Blk. and Survey or Area NW/SW Sec. 24, T9S R17E	
12. County or Parish Uintah	13. State UT
14. Distance in miles and direction from nearest town or post office* Approximatley 22.3 miles southeast of Myton, Utah	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 413' f/lease, NA' f/unit	16. No. of Acres in lease 680.00
17. Spacing Unit dedicated to this well 40 Acres	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1660'
19. Proposed Depth 5550'	20. BLM/BIA Bond No. on file UTB000192
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5206' GL	22. Approximate date work will start* 3rd Quarter 2007
23. Estimated duration Approximately seven (7) days from spud to rig release.	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 4/19/07
Title Regulatory Specialist		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 05-14-07
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

APR 27 2007

DIV. OF OIL, GAS & MINING

Federal Approval of this
Action is Necessary

NEWFIELD PRODUCTION COMPANY
FEDERAL #12-24-9-17
NW/SW SECTION 24, T9S, R17E
UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1000'
Green River	1000'
Wasatch	5550'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1000' – 5550' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**NEWFIELD PRODUCTION COMPANY
FEDERAL #12-24-9-17
NW/SW SECTION 24, T9S, R17E
UINTAH COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Federal #12-24-9-17 located in the NW 1/4 SW 1/4 Section 24, T9S, R17E, Uintah County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 15.3 miles \pm to its junction with an existing dirt road to the southwest; proceed southwesterly - 2.8 miles \pm to its junction with an existing road to the northwest; proceed northwesterly - 1.0 miles \pm to its junction with an existing road to the northeast; proceed northeasterly - .04 miles \pm to its junction with the beginning of the proposed access road; proceed easterly along the proposed access road - 3,060' \pm continue along the proposed access road in a northeasterly direction - 3,030' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

All permanent surface equipment will be painted Carlsbad Canyon.
Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management (Proposed location and access roads leading to).

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #03-82, 1/12/04. Paleontological Resource Survey prepared by, Wade E. Miller, 7/28/03. See attached report cover pages, Exhibit "D".

Newfield Production Company requests a 870' ROW be granted in Lease UTU-65320, a 1,470' ROW be granted in Lease UTU-78022, a 3,420' ROW be granted in Lease UTU-84231, and 330' of disturbed area be granted in Lease UTU-84233 to allow for construction of the planned access road. **Refer to Topographic Map "B"**. For the planned access road a temporary width of 60' will be needed for construction purposes with a permanent width of 30' and a running surface of 18'. The construction phase of the planned access road will last approximately (5) days. The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests a 890' ROW be granted in Lease UTU-64806, a 5,200' ROW be granted in Lease UTU-65320, a 2,490' ROW be granted in Lease UTU-78022, a 3,610' ROW be granted in Lease UTU-84231, and 330' of disturbed area be granted in Lease UTU-84233 to allow for construction of the proposed surface gas lines. It is proposed that the ROW and disturbed area will temporarily be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line, with a permanent width of 30' upon completion of the proposed gas lines. The construction phase of the proposed gas lines will last approximately (5) days. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

Mountain Plover: If new construction or surface disturbing activities are scheduled to occur between May 1 and June 15, detailed surveys of the area within 0.5 mile of the proposed location and

within 300 feet of proposed access routes must be conducted to determine the presence of mountain plovers. All surveys must be conducted in accordance with the survey protocols outlined in the most recent USFWS Survey Protocol. Surveys must be completed prior to initiating new construction or surface disturbing activities. No new construction or surface disturbing activities will be allowed between March 15 and August 15 within a 0.5 mile radius of any documented mountain plover nest site.

Burrowing Owl: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and August 15. If new construction or surface disturbing activities are scheduled between April 1 and August 15, pre-construction surveys will be conducted to detect the presence of nesting burrowing owls within 0.5 mile of any new construction or surface disturbing activity (see Vernal BLM Field Office Protocol). No new construction or surface disturbing activities will be allowed between April 1 and August 15 within a 0.5 mile radius of any active burrowing owl nest.

Reserve Pit Liner

A 16 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Shadscale	<i>Atriplex Confertifolia</i>	6 lbs/acre
Galletta Grass	<i>Hilaria Jamesii</i>	6 lbs/acre

Details of the On-Site Inspection

The proposed Federal #12-24-9-17 was on-sited on 3/29/07. The following were present; Dave Allred (Newfield Production), Chuck MacDonald (Bureau of Land Management), and Brandon McDonald (Bureau of Land Management). Weather conditions were clear and ground cover was 100% open.

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Representative

Name: Dave Allred
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #12-24-9-17 NW/SW Section 24, Township 9S, Range 17E: Lease UTU-84233 Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by US Specialty Insurance #B001832.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and

subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

4/19/07

Date

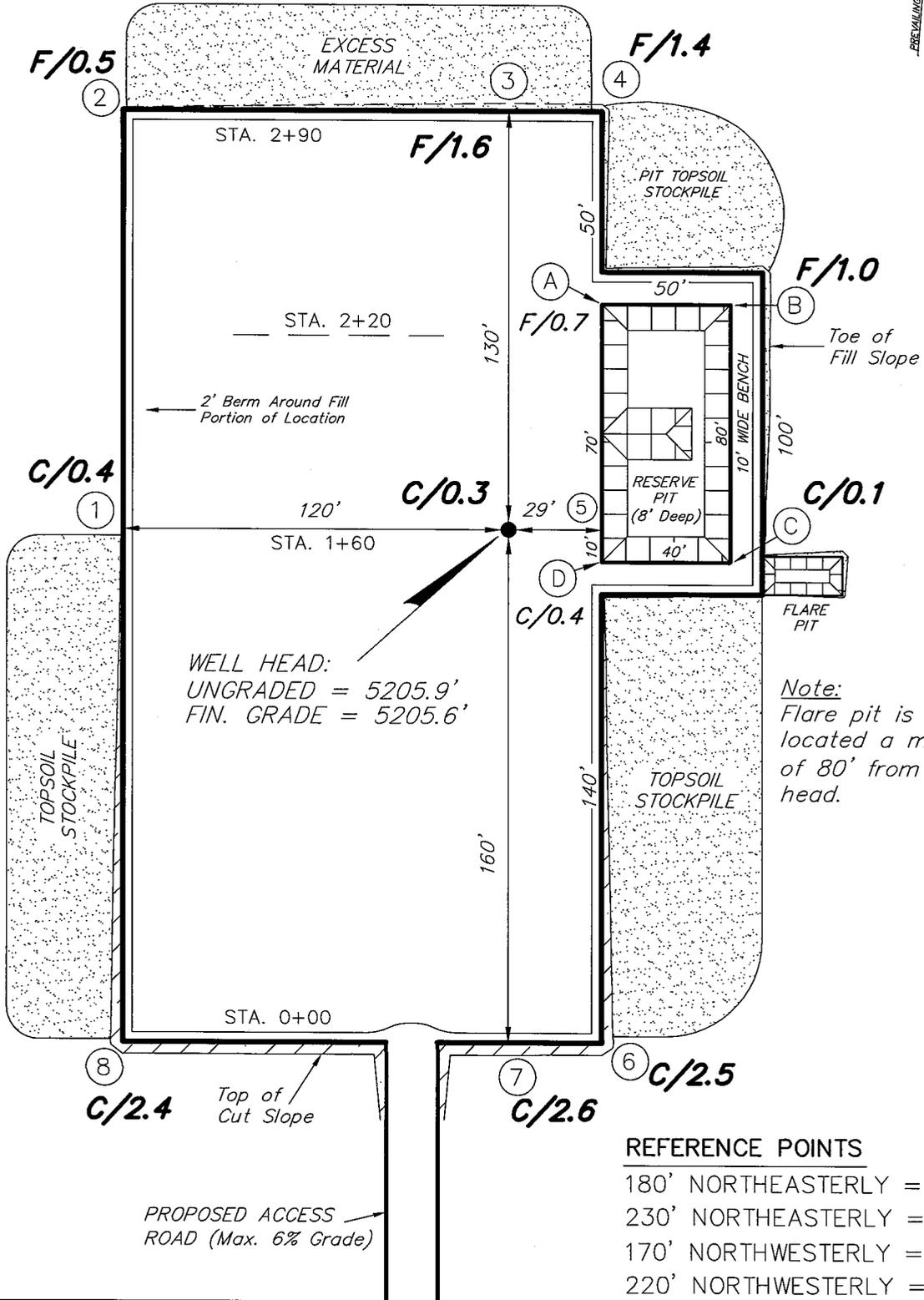


Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

WELL 12-24-9-17

Section 24, T9S, R17E, S.L.B.&M.



WELL HEAD:
UNGRADED = 5205.9'
FIN. GRADE = 5205.6'

Note:
Flare pit is to be located a minimum of 80' from well head.

REFERENCE POINTS

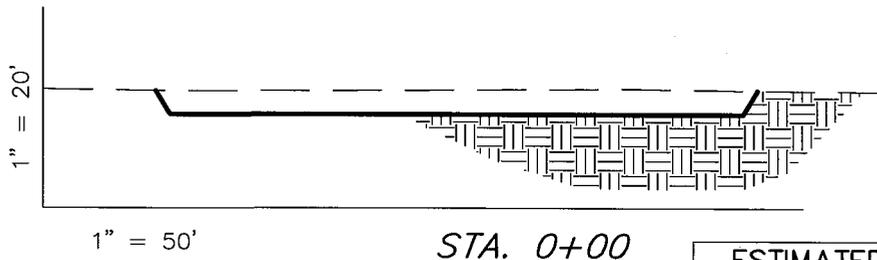
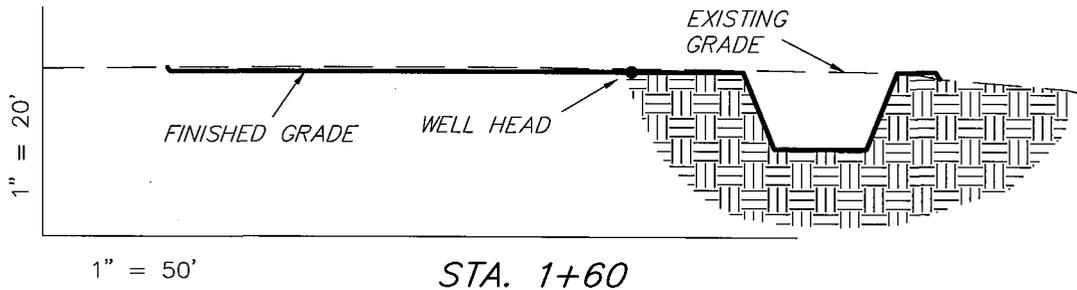
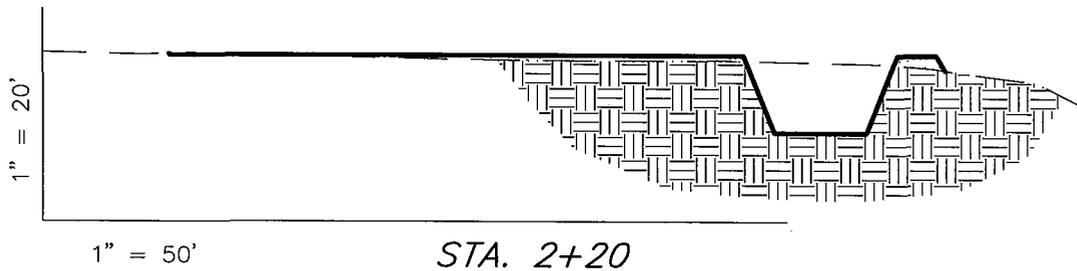
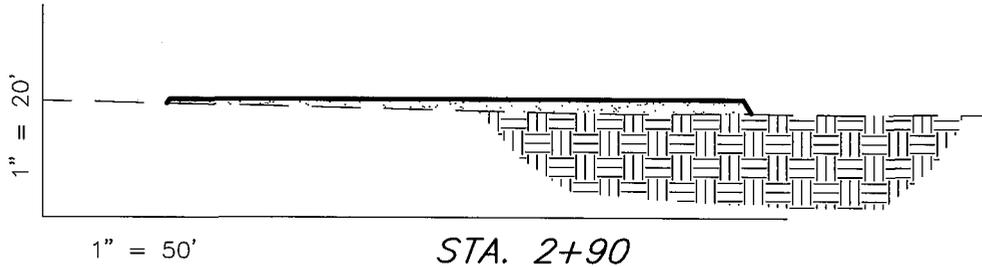
180' NORTHEASTERLY	= 5203.2'
230' NORTHEASTERLY	= 5202.8'
170' NORTHWESTERLY	= 5205.8'
220' NORTHWESTERLY	= 5206.1'

SURVEYED BY: C.M.	SCALE: 1" = 50'
DRAWN BY: T.C.J.	DATE: 12-20-06

Tri State Land Surveying, Inc. (435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS WELL 12-24-9-17



NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	760	760	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	1,400	760	940	640

SURVEYED BY: C.M.

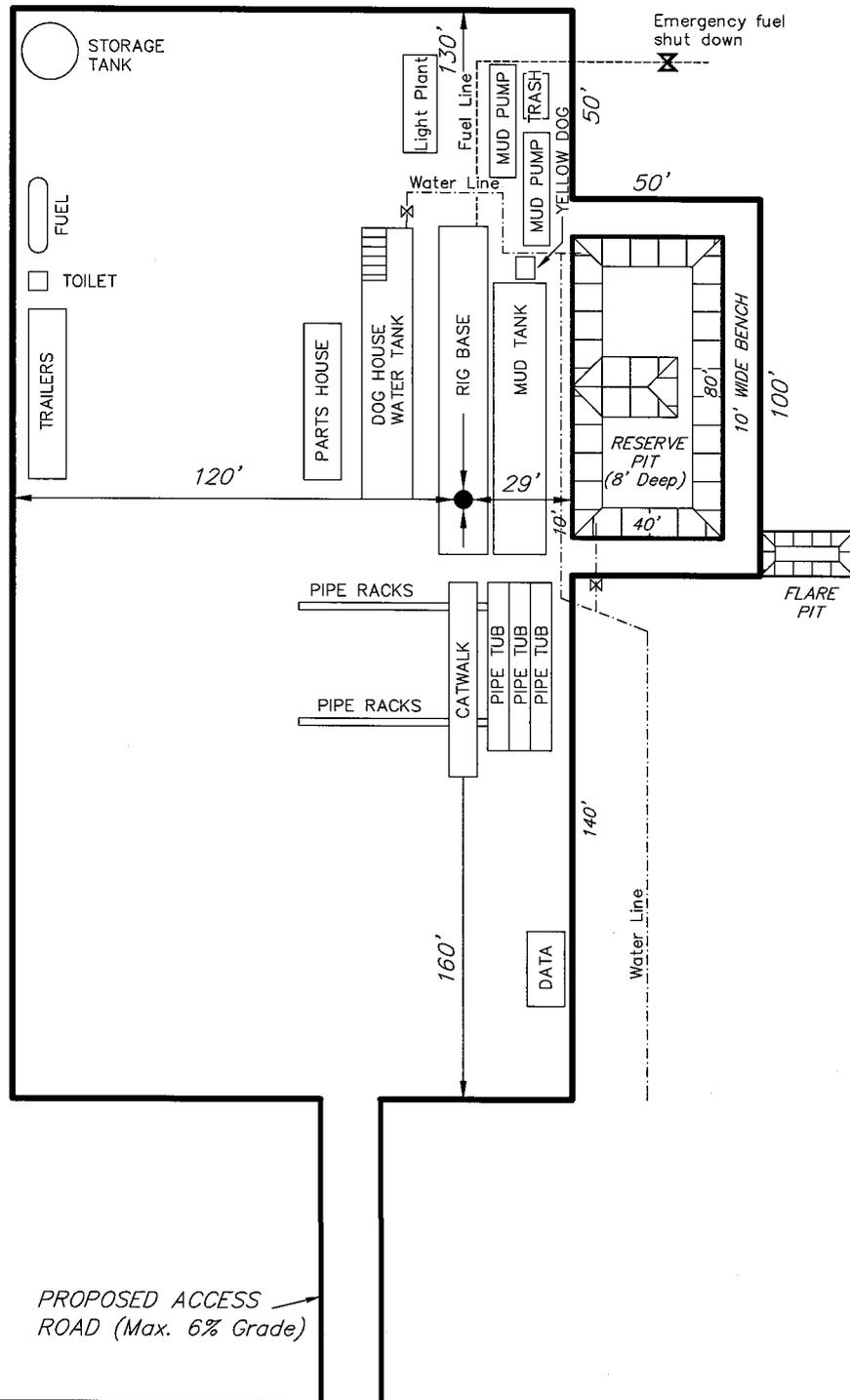
SCALE: 1" = 50'

DRAWN BY: T.C.J.

DATE: 12-20-06

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY
TYPICAL RIG LAYOUT
WELL 12-24-9-17



SURVEYED BY: C.M.

SCALE: 1" = 50'

DRAWN BY: T.C.J.

DATE: 12-20-06

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

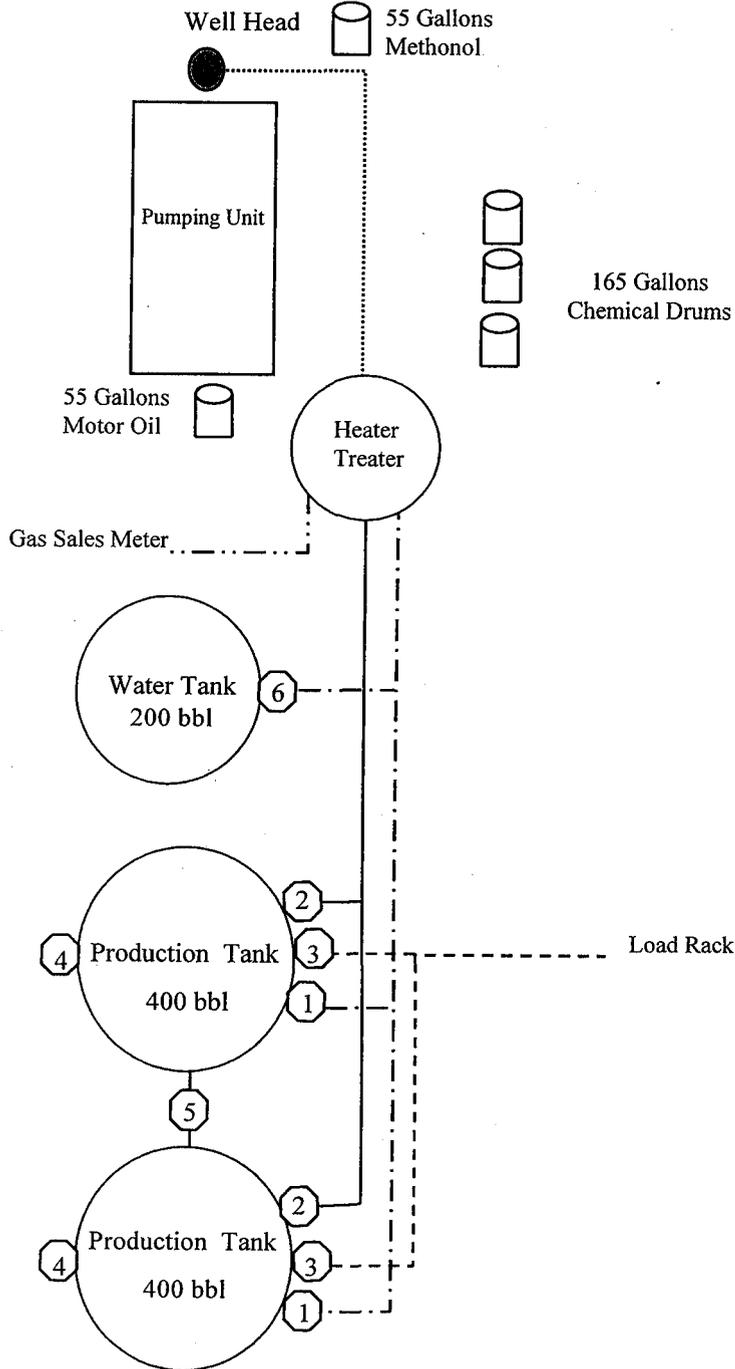
Newfield Production Company Proposed Site Facility Diagram

Federal 12-24-9-17

NW/SW Sec. 24, T9S, R17E

Uintah County, Utah

UTU-84233



Legend

Emulsion Line
Load Rack	-----
Water Line	-.-.-.-
Gas Sales
Oil Line	————

Production Phase:

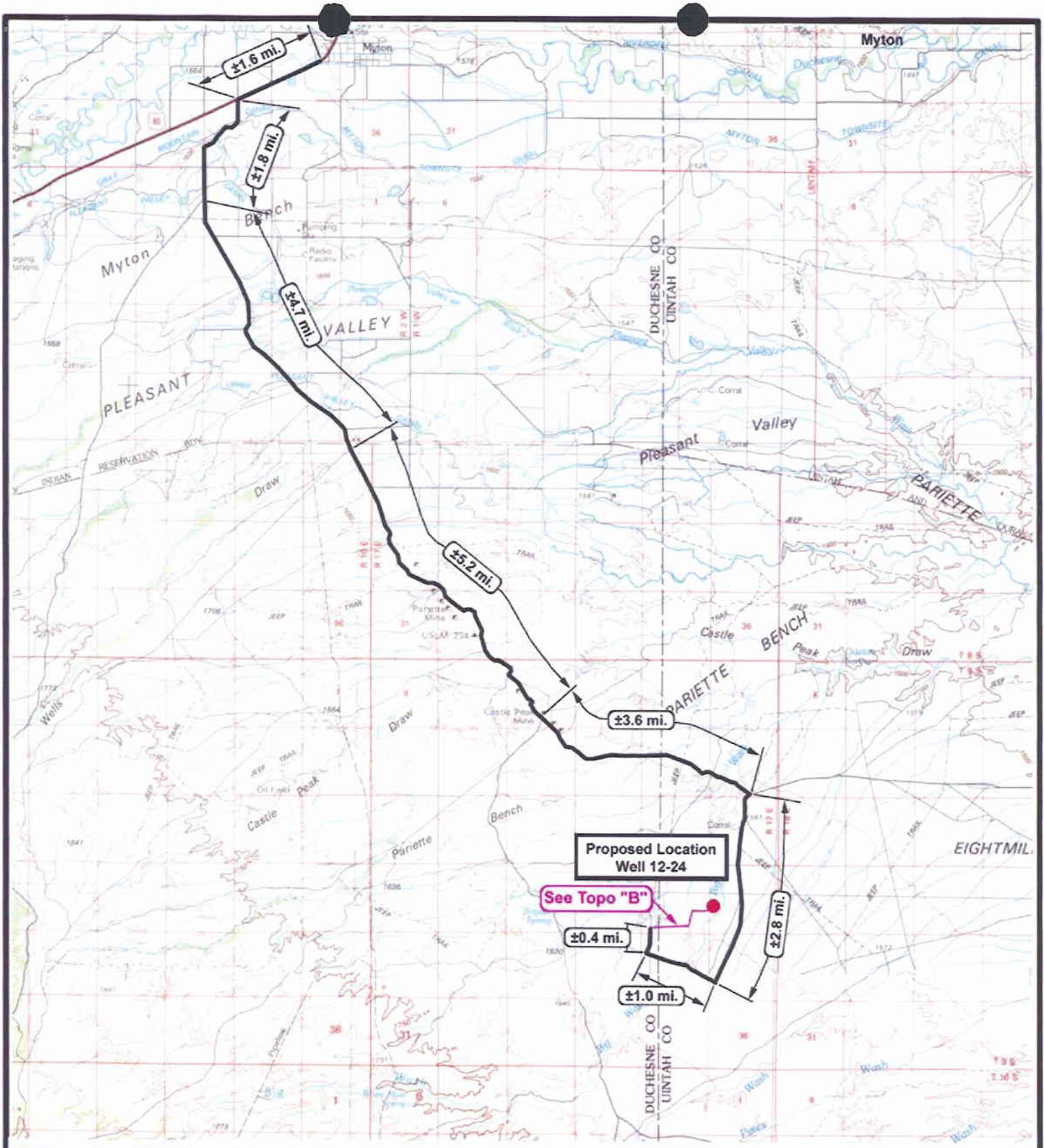
- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

Sales Phase:

- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

Draining Phase:

- 1) Valves 1 and 6 open



NEWFIELD
Exploration Company

Well 12-24-9-17
SEC. 24, T9S, R17E, S.L.B.&M.



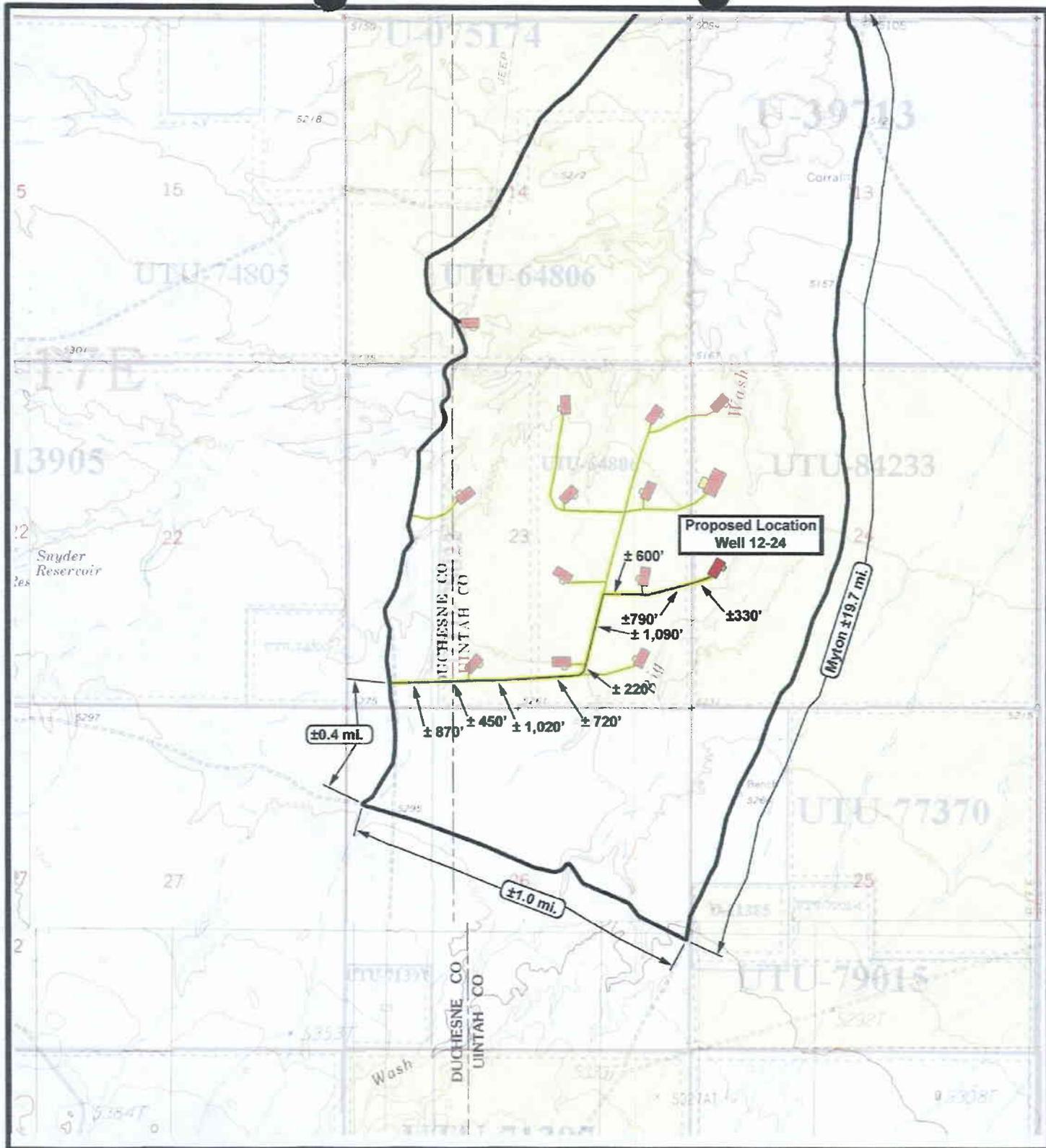
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: mw
DATE: 01-04-2007

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP
"A"



 **NEWFIELD**
Exploration Company

Well 12-24-9-17
SEC. 24, T9S, R17E, S.L.B.&M.



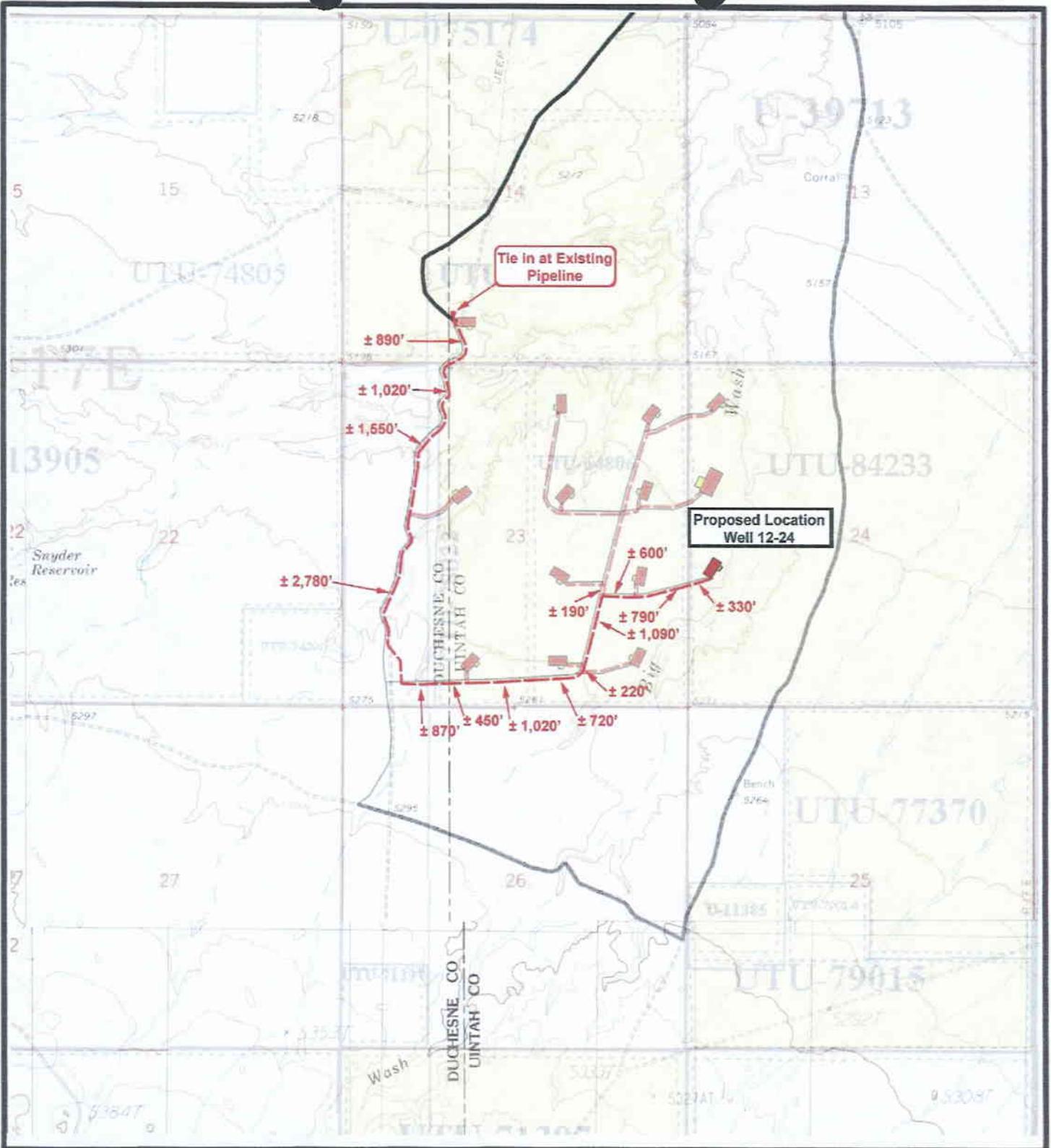
 **Tri-State**
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 01-04-2007

Legend

-  Existing Road
-  Proposed Access

TOPOGRAPHIC MAP
"B"





NEWFIELD
 Exploration Company

Well 12-24-9-17
SEC. 24, T9S, R17E, S.L.B.&M.





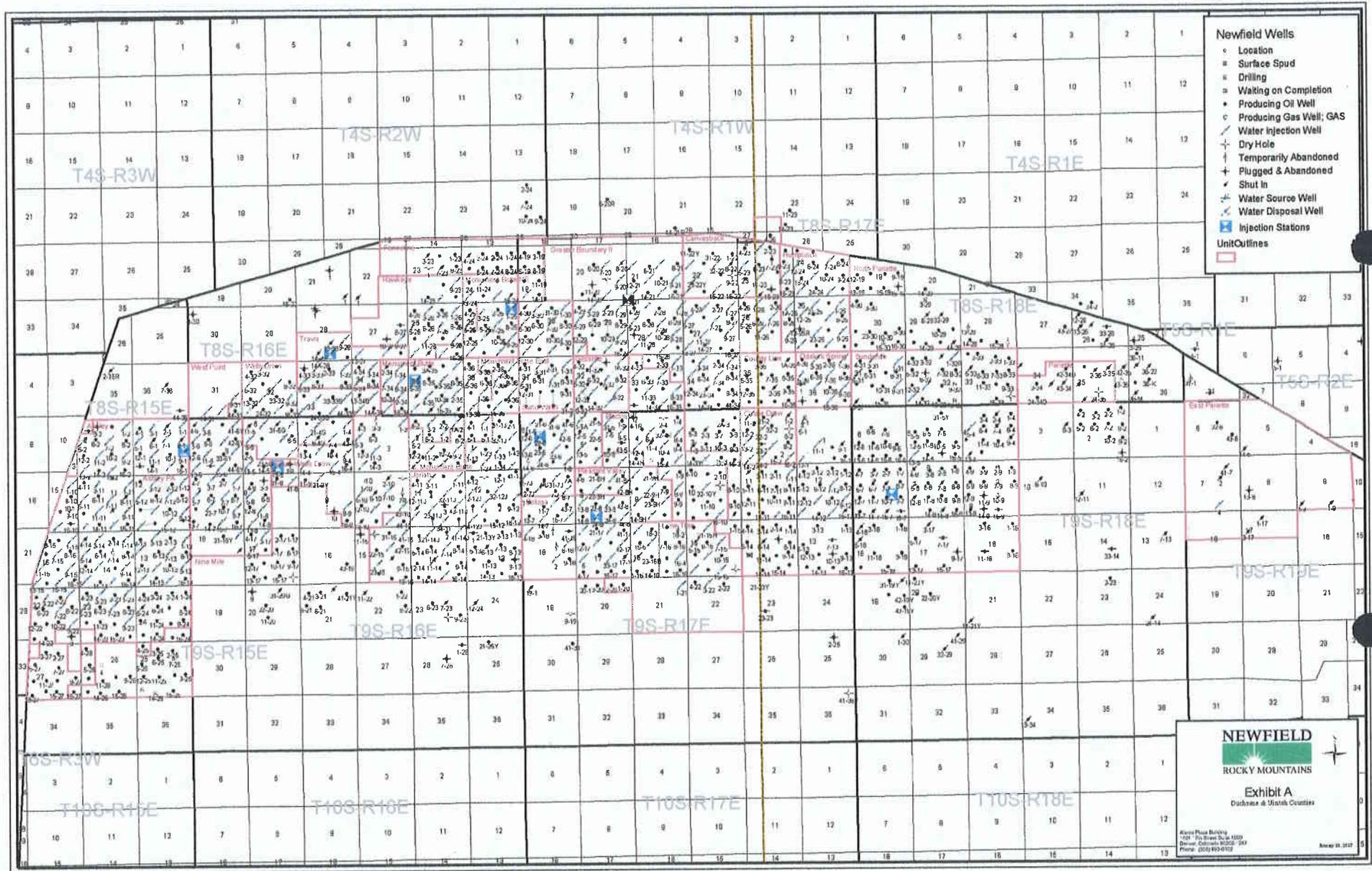
Tri-State
Land Surveying Inc.
 (435) 781-2501
 160 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: mw
 DATE: 01-04-2007

Legend

 Roads
 Proposed Gas Line

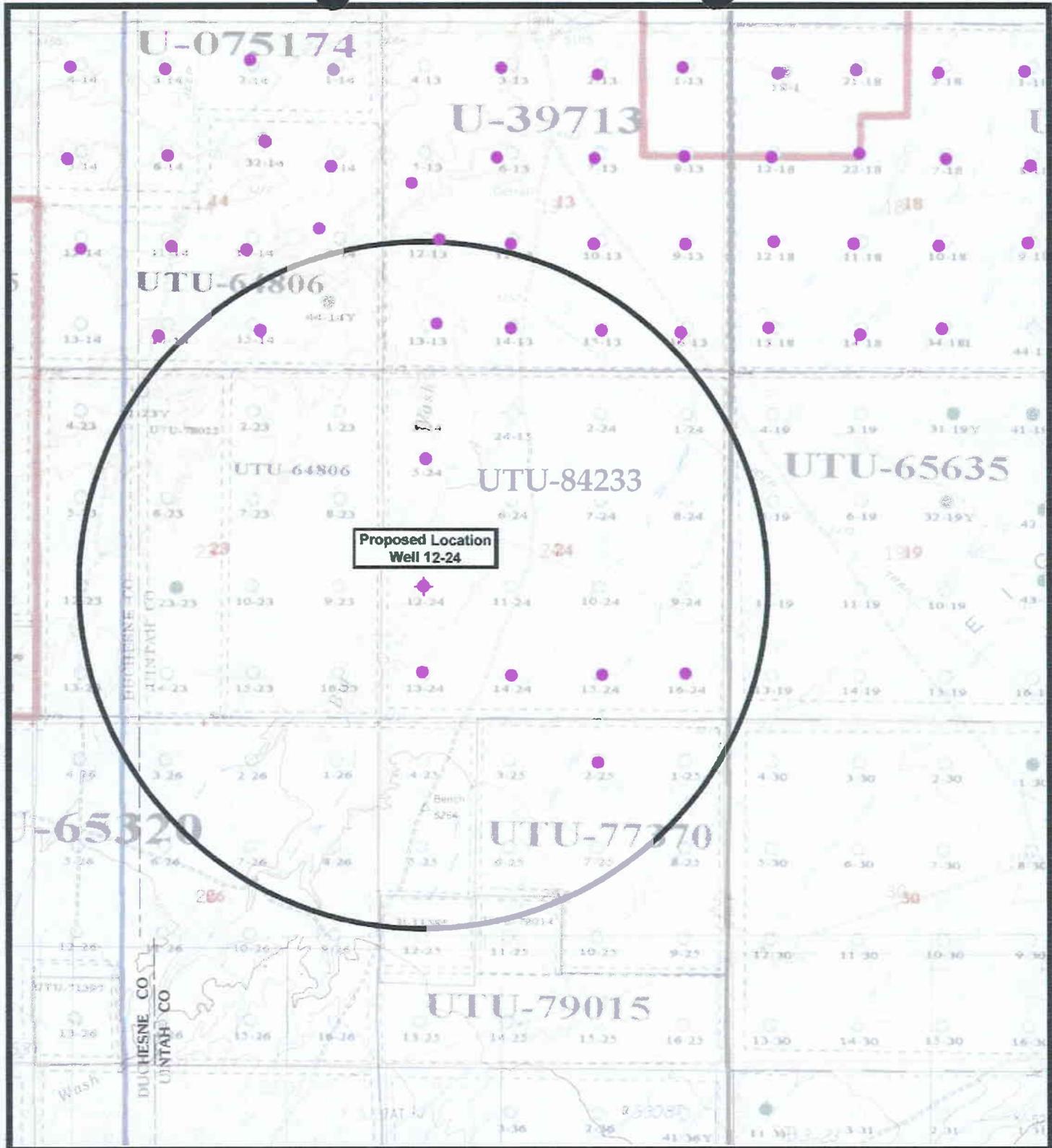
TOPOGRAPHIC MAP
"C"



- Newfield Wells**
- Location
 - Surface Spud
 - Drilling
 - Waiting on Completion
 - Producing Oil Well
 - Producing Gas Well; GAS
 - Water Injection Well
 - Dry Hole
 - Temporarily Abandoned
 - Plugged & Abandoned
 - Shut In
 - Water Source Well
 - Water Disposal Well
 - Injection Stations
- Unit Outlines**
-

NEWFIELD
ROCKY MOUNTAINS

Exhibit A
 Duchesne & Uintah Counties




NEWFIELD
Exploration Company

Well 12-24-9-17
SEC. 24, T9S, R17E, S.L.B.&M.




Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 01-04-2007

Legend

- Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM
Blowout Prevention Equipment Systems

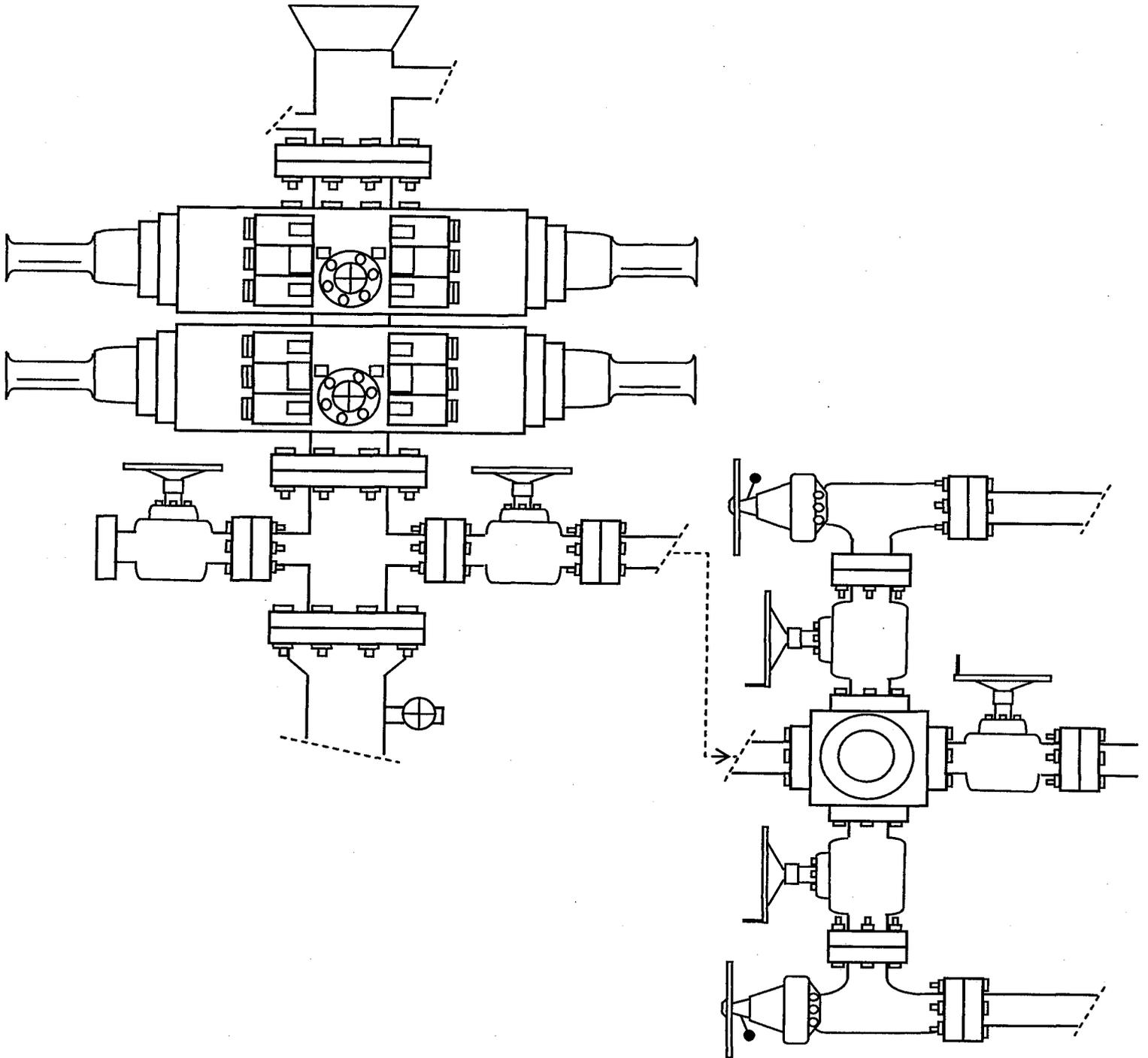


EXHIBIT C

Exhibit "D"

1 of 2

CULTURAL RESOURCE INVENTORY OF
INLAND PRODUCTIONS' PARCEL IN
T 9 S, R17 E, SEC. 13, 14, 15, 23, & 24
AND T 9 S, R 18 E, SEC. 18 & 19,
DUCHESNE AND UINTAH COUNTIES, UTAH

BY:

Katie Simon
and
Keith R. Montgomery

Prepared For:

Bureau of Land Management
Vernal Field Office

Prepared Under Contract With:

Inland Production
2507 Flintridge Place
Fort Collins, CO 80521

Prepared By:

Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532

MOAC Report No. 03-82

January 12, 2004

United States Department of Interior (FLPMA)
Permit No. 03-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-03-MQ-0750b

INLAND RESOURCES, INC.

**PALEONTOLOGICAL FIELD SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE AND Uintah COUNTIES, UTAH**

(Section 35, T 8 S, R 17 E; Sections 13, 14, 23, 24, T 9 S, R 17 E; NE 1/4, NE 1/4,
Section 15, T 9 S, R 17 E; Sections 18, 19, T 9 S, R 18 E; Sections
2, 3, 10 and western half of Section 11, T 9 S, R 15 E)

REPORT OF SURVEY

Prepared for:

Inland Resources, Inc.

Prepared by:

Wade E. Miller
Consulting Paleontologist
July 28, 2003

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

MAP RECEIVED: 04/27/2007

API NO. ASSIGNED: 43-047-39266

WELL NAME: FEDERAL 12-24-9-17
 OPERATOR: NEWFIELD PRODUCTION (N2695)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NWSW 24 090S 170E
 SURFACE: 2134 FSL 0413 FWL
 BOTTOM: 2134 FSL 0413 FWL
 COUNTY: UINTAH
 LATITUDE: 40.01503 LONGITUDE: -109.9623
 UTM SURF EASTINGS: 588560 NORTHINGS: 4429731
 FIELD NAME: 8 MILE FLAT NORTH (590)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-84233
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB000192)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- R649-3-11. Directional Drill

COMMENTS:

See Separate File

STIPULATIONS:

*1- Lease Approval
2- Operating Strip*

T9S R17E

T9S R18E

FEDERAL
13-13-9-17

FEDERAL
14-13-9-17

FEDERAL
15-13-9-17

FEDERAL
16-13-9-17

FEDERAL
13-18-9-18

FEDERAL
1-24-9-17

POMOCO
24-15

FEDERAL
2-24-9-17

FEDERAL
1-24-9-17

NGC FED
42-23-H

FEDERAL
5-24-9-17

FEDERAL
6-24-9-17

FEDERAL
7-24-9-17

FEDERAL
8-24-9-17

24

FEDERAL
12-24-9-17

FEDERAL
11-24-9-17

FEDERAL
10-24-9-17

FEDERAL
9-24-9-17

EIGHT MILE FLAT NORTH FIELD

FEDERAL
13-24-9-17

FEDERAL
14-24-9-17

FEDERAL
15-24-9-17

FEDERAL
16-24-9-17

JANS
FED 1-25

FEDERAL
2-25-9-17
FEDERAL 2A-25-9-17
(RIGSKID)

OPERATOR: NEWFIELD PROD CO (N2695)

SEC: 24 T.9S R. 17E

FIELD: EIGHT MILE FLAT (590)

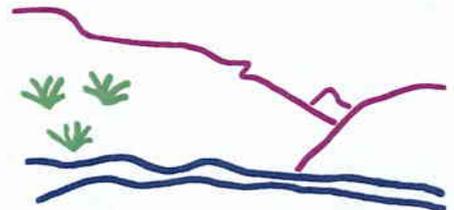
COUNTY: UINTAH

SPACING: R649-3-3 / EXCEPTION LOCATION

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 30-APRIL-2007



May 8, 2007

Ms. Diana Mason
State of Utah, Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Exception Location
Federal 12-24-9-17
2134' FSL, 413' FWL
NWSW Sec. 24-9S-17E
Uintah County, UT

Dear Ms. Mason:

Pursuant to Rule R649-3-3 of the Oil & Gas Rules and Regulations of the State of Utah, Newfield Production Company hereby requests an exception location for the drilling of the captioned well. Rule R649-3-2 requires a well to be located in the center of a forty (40) acre quarter-quarter section, or a substantially equivalent lot or tract, with a tolerance of two hundred (200) feet in any direction from the center.

The above referenced location is an exception location under Rule 649-3-2. The Federal 12-22-9-16 is 47' west of the drilling window tolerance for the NWSW of Sec. 24-T9S-R17E. The attached plat depicts the proposed drillsite location and illustrates the deviation from the drilling window, in accordance with Rule R649-3-2. The requested location has been selected due to the terrain.

Please note the location is completely within Federal lease UTU-84233. The Yates entities' also have interest in the adjacent land, the NESE Sec. 23-T9S-R17E lease UTU-84231, which falls within a four hundred sixty foot (460') radius of the proposed location. These lands are owned by Newfield Production Company, Yates Petroleum Corporation, Yates Drilling Company, Myco Industries, Inc., and Abo Petroleum Corporation. We have contacted these owners and their consent to this location is attached.

If you have any questions or need additional information please contact me at (303) 382-4449. Thank you for your assistance in this matter.

Sincerely,


Marie Liley
Land Associate

RECEIVED

MAY 11 2007

DIV. OF OIL, GAS & MINING

FAX to: 303-893-0103
Newfield Production Company
Attn: Marie Liley

Re: Exception Location
Federal 12-24-9-17

Please be advised that Yates Petroleum Corporation, Yates Drilling Company, Myco Industries, Inc. and Abo Petroleum Corporation do not have an objection to the proposed location of the aforementioned well.

By: 
Ernest L. Carroll Senior Landman
Print Name and Title

Date: 5-7-07

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU-84233

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA Agreement, Name and No.
N/A

8. Lease Name and Well No.
Federal 12-24-9-17

9. API Well No.

10. Field and Pool, or Exploratory
Monument Butte

11. Sec., T., R., M., or Blk. and Survey or Area
NW/SW Sec. 24, T9S R17E

12. County or Parish
Uintah

13. State
UT

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Newfield Production Company

3a. Address
Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface NW/SW 2134' FSL 413' FWL
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*
Approximately 22.3 miles southeast of Myton, Utah

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any) Approx. 413' (1/4 sec, NW 1/4 unit)

16. No. of Acres in lease
680.00

17. Spacing Unit dedicated to this well
40 Acres

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. Approx. 1680'

19. Proposed Depth
5550'

20. BLM/BIA Bond No. on file
UTB000192

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5206' GL

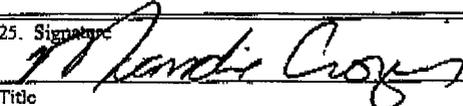
22. Approximate date work will start**
3rd Quarter 2007

23. Estimated duration
Approximately known (?) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|--|---|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|---|

25. Signature  Title Regulatory Specialist	Name (Printed/Typed) Mandie Crozier	Date 4/19/07
--	--	-----------------

Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

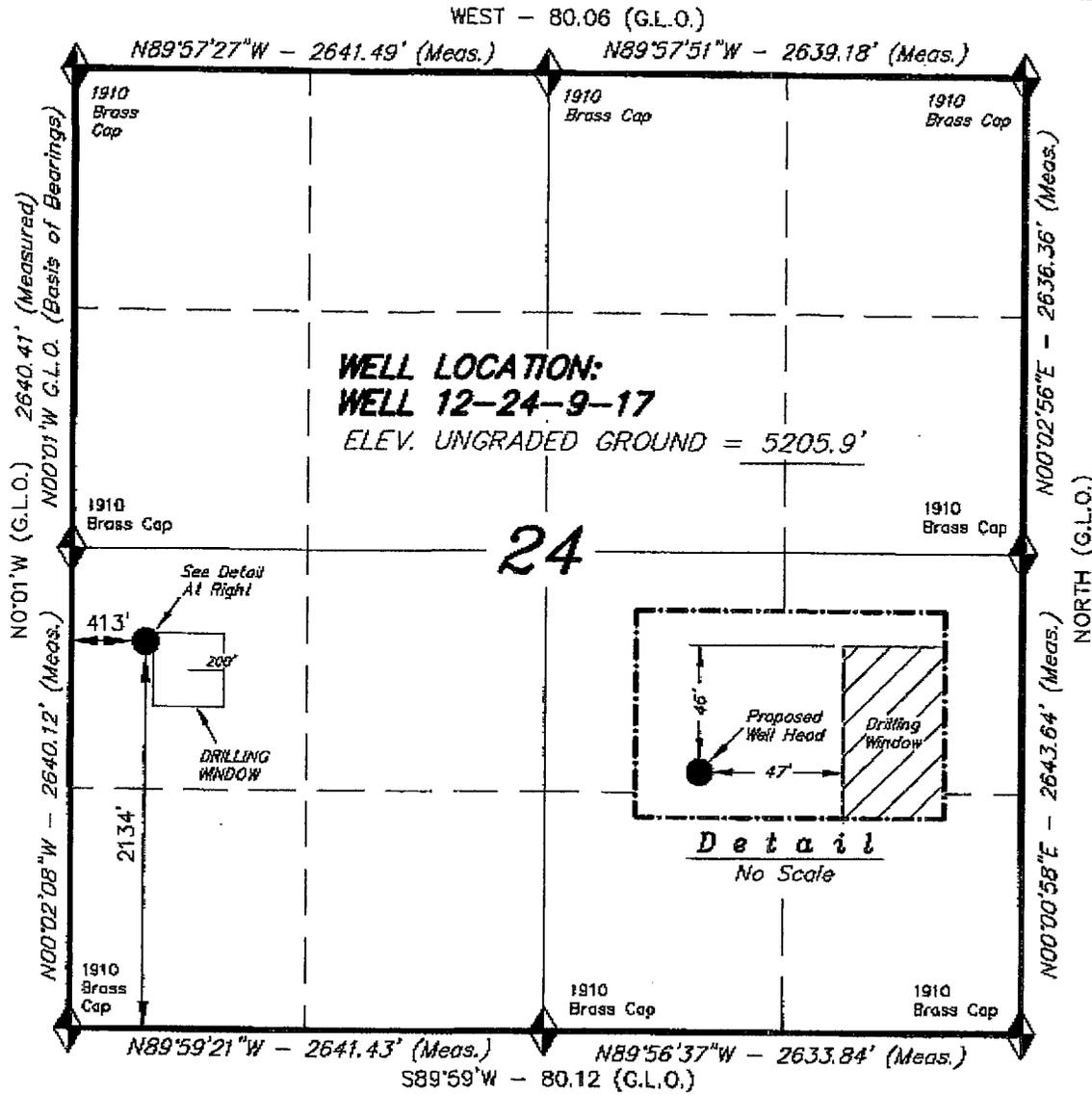
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED
MAY 11 2007
DIV. OF OIL, GAS & MINING

T9S, R17E, S.L.B.&M.

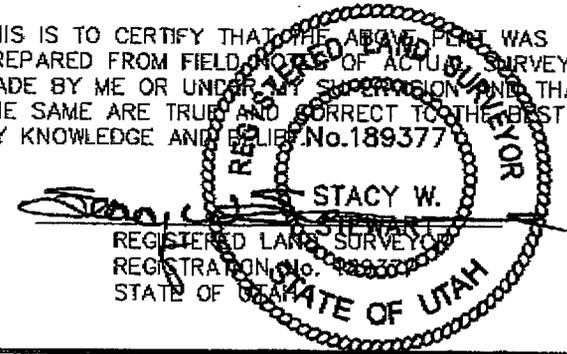
NEWFIELD PRODUCTION COMPANY



WELL LOCATION, WELL 12-24-9-17,
LOCATED AS SHOWN IN THE NW 1/4 SW
1/4 OF SECTION 24, T9S, R17E,
S.L.B.&M. UTAH COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No.189377

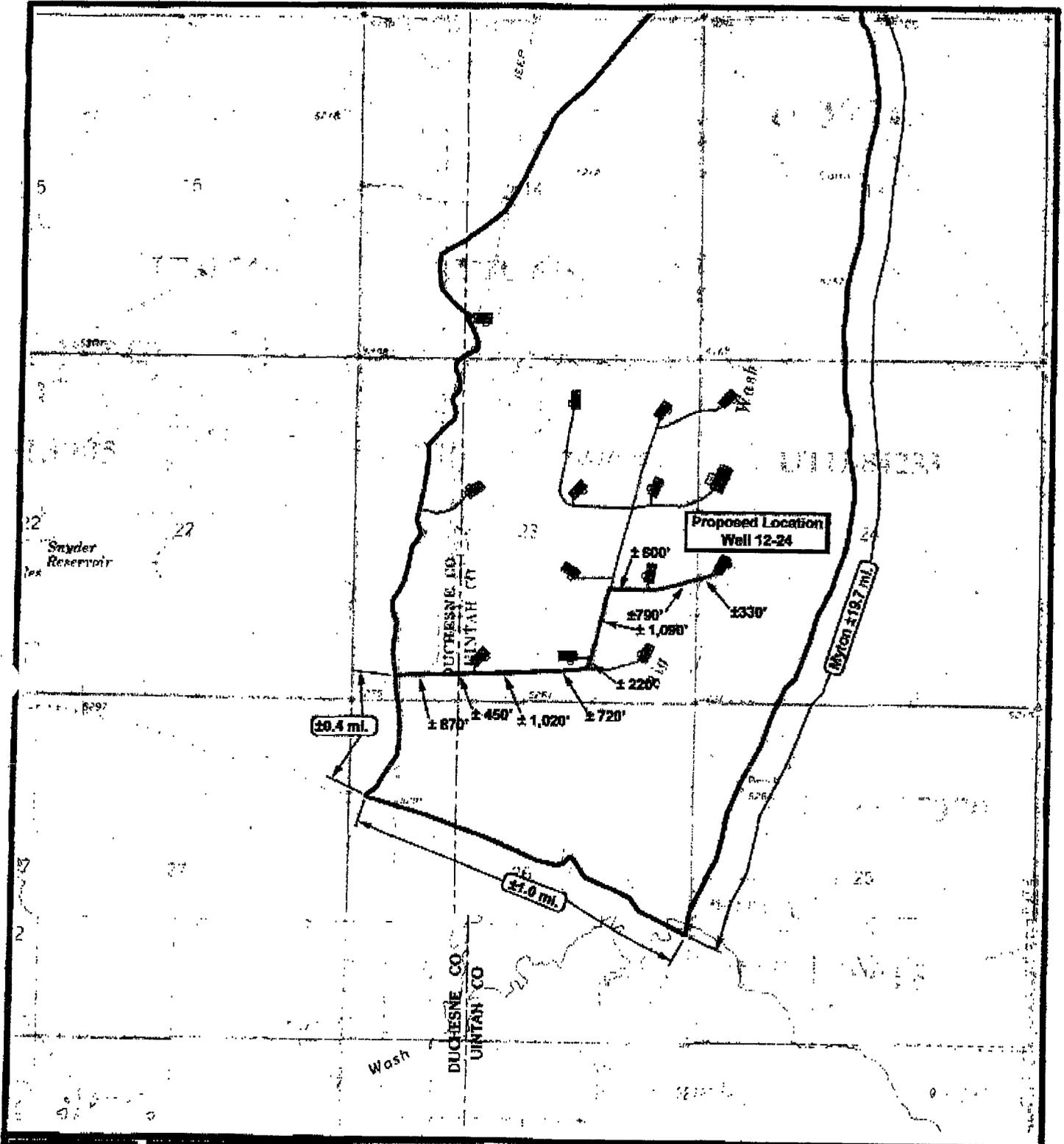


◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (PARIETTE DRAW SW)

WELL 12-24-9-17
(Surface Location) NAD 83
LATITUDE = 40° 00' 54.14"
LONGITUDE = 109° 57' 46.63"

TRI STATE LAND SURVEYING & CONSULTING	
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078 (435) 781-2501	
DATE SURVEYED: 12-14-06	SURVEYED BY: C.M.
DATE DRAWN: 12-20-06	DRAWN BY: T.C.J.
REVISED:	SCALE: 1" = 1000'



DEWBERRY
Exploration Company

Well 12-24-9-17
SEC. 24, T9S, R17E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 01-04-2007

Legend
Existing Road
Proposed Access

TOPOGRAPHIC MAP

"B"



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 14, 2007

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Federal 12-24-9-17 Well, 2134' FSL, 413' FWL, NW SW, Sec. 24, T. 9 South,
R. 17 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39266.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: Newfield Production Company

Well Name & Number Federal 12-24-9-17

API Number: 43-047-39266

Lease: UTU-84233

Location: NW SW Sec. 24 T. 9 South R. 17 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED
VERNAL FIELD OFFICE
2007 APR 27 PM 2:14

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. N/A
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. Federal 12-24-9-17
2. Name of Operator Newfield Production Company		9. API Well No. 43,047,39266
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	10. Field and Pool, or Exploratory Monument Butte
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NW/SW 2134' FSL 413' FWL At proposed prod. zone		11. Sec., T., R., M., or Blk. and Survey or Area NW/SW Sec. 24, T9S R17E
14. Distance in miles and direction from nearest town or post office* Approximatley 22.3 miles southeast of Myton, Utah		12. County or Parish Uintah
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 413' f/lse, NA' f/unit		13. State UT
16. No. of Acres in lease 680.00	17. Spacing Unit dedicated to this well 40 Acres	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1660'	19. Proposed Depth 5550'	20. BLM/BIA Bond No. on file UTB000192
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5206' GL	22. Approximate date work will start* 3rd Quarter 2007	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 4/19/07
Title Regulatory Specialist		

Approved by (Signature) 	Name (Printed/Typed) Jenny Kenwala	Date 1-17-2008
Title Assistant Field Manager Lands & Mineral Resources		Office VERNAL FIELD OFFICE

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

RECEIVED

JAN 18 2008

DIV. OF OIL, GAS & MINING

NOS 1/17/07
07PP1225A



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: Federal 12-24-9-17
API No: 43-047-39266

Location: NWSW, Sec 24, T9S, R17E
Lease No: UTU-84233
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify NRS/Enviro Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify NRS/Enviro Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings
BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to initiating pressure tests
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

General Surface COAs

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Specific Surface COAs

TIMING RESTRICTIONS:

- The proposed area contains Mountain Plover habitat. With this occurrence there will be a time restriction from May 15–June 15.
- The proposed area contains Burrowing Owl habitat. With this occurrence there will be a time restriction from April 1-August 31.

CONDITIONS OF APPROVAL:

- All applicable local, state, and/or federal laws, regulations, and/or statutes will be complied with.
- All traffic related to this action will be restricted to approved routes. Cross-country vehicle travel will not be allowed.
- No vehicle travel, construction or routine maintenance activities shall be performed during periods when the soil is too wet to adequately support vehicles and/or construction equipment. If such equipment creates ruts in excess of three inches deep, the soil shall be deemed too wet to adequately support construction equipment.
- The access road will be crowned and ditched. Flat-bladed roads are not allowed.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches or etc. will be needed to control the erosion.
- Low-water crossings will be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Pipelines will be buried at all major drainage crossings.
- Prevent fill and stock piles from entering drainages.
- The reserve pit will be lined with a 16 ml or greater liner and felt prior to spudding.
- The liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.

- When the reserve pit contains fluids or toxic substances, the operator must ensure animals do not ingest or become entrapped in pit fluids.
- If paleontologic or cultural materials are uncovered during construction, the operator shall immediately stop work that might further disturb or move such materials and contact the Authorized Officer (AO) within 48 hours. A determination will be made by the AO as to necessary mitigation for the discovered paleontologic/cultural material.
- If Uinta Basin hookless cactus or other special status plants are found, construction will cease and the AO will be notified to determine the appropriate mitigation.
- The interim seed mix for this location shall be:

Shadscale (<i>Atriplex canescens</i>)	6 lbs/acre
Galleta grass (<i>Hilaria jamesii</i>)	6 lbs/acre

- All pounds are in pure live seed.
 - Rates are set for drill seeding; double the rate if broadcasting.
 - Reseeding may be required if initial seeding is not successful.
- The operator will be responsible for treatment and control of invasive and noxious weeds.
 - The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
 - Once the location is plugged and abandoned, it shall be recontoured to natural topology, topsoil shall be respread, and the entire location shall be seeded with a seed mix recommended by the AO (preferably of native origin). Seed application will follow all guidelines in the interim seed mix bullet statement above. If reclamation seeding should take place using the broadcast method, the seed at a minimum will be walked into the soil with a dozer immediately after the seeding is completed.
 - The authorized officer may prohibit surface disturbing activities during severe winter conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
 - The authorized officer may prohibit surface disturbing activities during wet or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
 - All well facilities not regulated by OSHA will be painted Carlsbad Canyon.
 - All boulders with a length or diameter greater than 3 feet, that are found showing at the surface, will be stockpiled for use during final reclamation.
 - Notify the Authorized Officer 48 hours prior to surface disturbing activities.
 - All pipelines (surface and buried) will be laid within one 50' wide construction ROW and will reduce down to a 30' wide permanent ROW on lease.

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- None

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) shall the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Shall the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be

filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: FEDERAL 12-24-9-17

Api No: 43-047-39266 Lease Type: FEDERAL

Section 24 Township 09S Range 17E County UINTAH

Drilling Contractor ROSS DRILLING RIG # 24

SPUDDED:

Date 03/31/08

Time 4:30 PM

How DRY

Drilling will Commence: _____

Reported by DON BASTIAN

Telephone # (435) 823-6012

Date 04/01/08 Signed CHD

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
 ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2895**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				SPUD DATE	EFFECTIVE DATE	
					QQ	SC	TP	RG			COUNTY
A	99999	16767	4304739268	FEDERAL 14-24-9-17	SESW	24	9S	17E	DUCHESNE	3/26/2008	4/3/08
WELL 1 COMMENTS: <i>GRUV</i>											
B	99999	12275	4304739680	CASTLE DRAW STATE S-2-9-17	NESE	2	9S	17E	DUCHESNE	3/27/2008	4/3/08
WELL 2 COMMENTS: <i>GRUV</i> <i>BHL = NESE</i>											
A	99999	16768	4301333845	State 1A-16-9-16 -STATE 1-16-9-16	NENE	16	9S	16E	DUCHESNE	3/29/2008	4/3/08
WELL 3 COMMENTS: <i>GRUV</i>											
B	99999	14844	4304734938	FEDERAL 2-1-9-17	NWNE	1	9S	17E	DUCHESNE	3/29/2008	4/3/08
WELL 4 COMMENTS: <i>GRUV</i> <i>Sundance Unit</i>											
A	99999	16769	4301333846	State 2A-16-9-16 FEDERAL 2-16-9-16	NWNE	16	9S	16E	DUCHESNE	3/31/2008	4/3/08
WELL 5 COMMENTS: <i>GRUV</i>											
A	99999	16770	4304739266	FEDERAL 12-24-9-17	NWSW	24	9S	17E	DUCHESNE	3/31/2008	4/3/08
WELL 6 COMMENTS: <i>GRUV</i>											

ACTION CODES (See instructions on back of form)
 A - new entity for new well (single well only)
 B - well to existing entity (group or unit well)
 C - from one existing entity to another existing entity
 D - well from one existing entity to a new entity
 E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED
 APR 02 2008
 DIV. OF OIL, GAS & MINING

Jentri Park
 Signature **Jentri Park**
 Production Clerk
 Date **01/02/08**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
USA UTU-84233

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.
FEDERAL 12-24-9-17

9. API Well No.
4304739266

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
UINTAH, UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2134 FSL 413 FWL
NWSW Section 24 T9S R17E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 3/31/08 MIRU Ross # 24. Spud well @ 4:30 PM. Drill 320' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 317.59 KB. On 4/11/08 cement with 160 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 1 bbls cement to pit. WOC.

NWSW Section 24

Notice of Intent

Subsequent Report

Final Abandonment

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Signature: *[Signature]* Title: Drilling Foreman

Date: 04/13/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by: _____ Title: _____ Date: _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office: _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

RECEIVED

APR 15 2008

(Instructions on reverse)

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 317.59

LAST CASING 8 5/8" set @ 322.92
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 315 LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Newfield Production Company
 WELL Federal 12-24-9-17
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross # 24

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Shoe Joint 36.44'					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	306.69
		GUIDE shoe			8rd	A	0.9

CASING INVENTORY BAL.	FEET	JTS	TOTAL LENGTH OF STRING	307.59
TOTAL LENGTH OF STRING	307.59	7	LESS CUT OFF PIECE	2
LESS NON CSG. ITEMS	1.85		PLUS DATUM TO T/CUT OFF CSG	12
PLUS FULL JTS LEFT OUT	0		CASING SET DEPTH	317.59

HOLE SIZE TOTAL	305.74	7	} COMPARE
TOTAL CSG. DEL. (W/O THRDS)	305.74	7	

TIMING CASING SET	1ST STAGE	
BEGIN RUN CSG	Spud 3/31/2008	GOOD CIRC THRU JOB _____
CSG IN HOLE	4/1/2008	Bbls CMT CIRC TO SURFACE <u>1</u>
BEGIN CIRC	4/1/2008	RECIPROCATED PIPE FOR <u>N/A</u>
BEGIN PUMP CMT	4/11/2008	
BEGIN DSPL. CMT	4/11/2008	BUMPED PLUG TO <u>230</u> PSI
PLUG DOWN	4/11/2008	

CEMENT USED	CEMENT COMPANY- B. J.
STAGE	CEMENT TYPE & ADDITIVES
1	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield

CENTRALIZER & SCRATCHER PLACEMENT **SHOW MAKE & SPACING**

Centralizers - Middle first, top second & third for 3

TIMING	
BEGIN RUN CSG	

CSG IN HOLE _____

COMPANY REPRESENTATIVE Justin Crum DATE 4/13/2008

BEGIN PUMP _____

BEGIN DSPL _____

PLUG DOWN _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2134 FSL 413 FWL
 NWSW Section 24 T9S R17E

5. Lease Serial No.
 USA UTU-84233

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.
 FEDERAL 12-24-9-17

9. API Well No.
 4304739266

10. Field and Pool, or Exploratory Area
 MONUMENT BUTTE

11. County or Parish, State
 Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 4/19/08 MIRU NDSI Rig # 1. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 275'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 5530'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 135 jt's of 5.5 J-55, 15.5# csgn. Set @ 5537' / KB. Cement with 300 sks cement mixed @ 11.0 ppg & 3.43 yld. Then 425 sks cement mixed @ 14.4 ppg & 1.24 yld. Lost returns at 65 bbls gone on displacement. Never got returns back. Nipple down Bop's. Drop slips @ 100,000 #'s tension. Release rig @ 12:00 AM on 4/23/08.

I hereby certify that the foregoing is true and correct (Printed/ Typed)
 Justin Crum
 Signature

Title
 Drilling Foreman
 Date
 05/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any Federal or State agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

MAY 06 2008

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 5537.71

Flt cllr @ 5853.94'

LAST CASING 8 5/8" SET AT 317.59'

OPERATOR Newfield Production Company

DATUM 12

WELL Federal 12-24-9-17

DATUM TO CUT OFF CASING 12

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE _____

CONTRACTOR & RIG # NDSI Rig # 1

TD DRILLER 5530 LOGGER 5625'

HOLE SIZE 7 7/8"

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		Short jt @ 3534'					
134	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	5481.69
							0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	42.77
		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			5539.71
TOTAL LENGTH OF STRING		5539.66	135	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		41.74	1	CASING SET DEPTH			5537.71
TOTAL		5566.15	136	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		5566.15	136				
TIMING		1ST STAGE	2nd STAGE				
BEGIN RUN CSG.		4/23/2008	12:30 PM	GOOD CIRC THRU JOB <u>NO</u>			
CSG. IN HOLE		4/23/2008	4:30 AM	Bbls CMT CIRC TO SURFACE <u>0</u>			
BEGIN CIRC		4/23/2008	4:35 AM	RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE			
BEGIN PUMP CMT		4/23/2008	5:46 AM	DID BACK PRES. VALVE HOLD ? <u>Yes</u>			
BEGIN DSPL. CMT		4/23/2008	6:39 AM	BUMPED PLUG TO <u>1950</u> PSI			
PLUG DOWN		4/23/2008	7:06 AM				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	300	Premlite II w/ 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/2#s/sk Cello Flake					
		mixed @ 11.0 ppg W / 3.43 cf/sk yield					
2	425	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD					
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING				
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.							

COMPANY REPRESENTATIVE Justin Crum

DATE 4/23/2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-84233

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 2134 FSL 413 FWL COUNTY: UINTAH
OTR/OTR SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW, 24, T9S, R17E STATE: UT

8. WELL NAME and NUMBER:
FEDERAL 12-24-9-17

9. API NUMBER:
4304739266

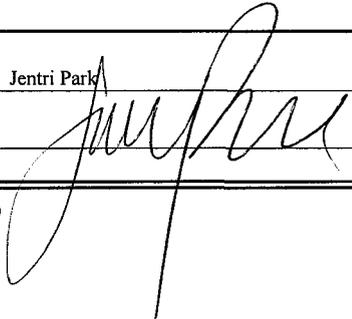
10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 05/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was completed on 05/18/08, attached is a daily completion status report.

NAME (PLEASE PRINT) Jentri Park TITLE Production Clerk

SIGNATURE  DATE 05/30/2008

(This space for State use only)

RECEIVED
JUN 04 2008
DIV OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

FEDERAL 12-24-9-17

3/1/2008 To 7/30/2008

5/6/2008 Day: 1

Completion

Rigless on 5/5/2008 - Install 5M frac head. NU 6" 5M Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 5436' & cement top @ 1066'. Perforate stage #1. CP4 sds @ 5229- 38' w/ 3 1/8" slick guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 36 shots. 131 BWTR. SIFN.

5/9/2008 Day: 2

Completion

Rigless on 5/8/2008 - RU BJ Services "Ram Head" frac flange. RU BJ & frac CP4 sds, stage #1 down casing w/ 39,357#'s of 20/40 sand in 457 bbls of Lightning 17 frac fluid. Open well w/ 0 psi on casing. Perfs broke down @ 4125 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 1802 w/ ave rate of 20.8 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 1880. 588 bbls EWTR. Leave pressure on well. RU Perforators LLC WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" (6K) composite flow through frac plug & 19' perf gun. Set plug @ 5010'. Perforate LODC sds @ 4891-4910' w/ 3-1/8" Slick Guns (19 gram, .49"HE, 120°) w/ 4 spf for total of 76 shots. RU BJ & frac stage #2 w/ 129,830#'s of 20/40 sand in 917 bbls of Lightning 17 frac fluid. Open well w/ 1555 psi on casing. Perfs broke down @ 4116 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 2088 w/ ave rate of 26 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2227. 1505 bbls EWTR. Leave pressure on well. RU WLT. RIH w/ frac plug & 12' perf gun. Set plug @ 4830'. Perforate LODC sds @ 4722-34' w/ 4 spf for total of 48 shots. RU BJ & perfs won't break down. RIH & spot 10 gals of 15% HCL acid on perfs. RU BJ & frac stage #3 w/ 58,985#'s of 20/40 sand in 593 bbls of Lightning 17 frac fluid. Open well w/ 1740 psi on casing. Perfs broke down @ 4200 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 1723 w/ ave rate of 26 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 1990. 2098 bbls EWTR. Leave pressure on well. RU WLT. RIH w/ frac plug & 16' perf gun. Set plug @ 4660'. Perforate A1 sds @ 4576-4592' w/ 4 spf for total of 64 shots. RU BJ & perfs won't break down. RIH & spot 10 gals of 15% HCL acid on perfs. RU BJ & frac stage #4 w/ 59,352#'s of 20/40 sand in 591 bbls of Lightning 17 frac fluid. Open well w/ 1200 psi on casing. Perfs broke down @ 3052 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 1505 w/ ave rate of 26.1 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 1580. 2689 bbls EWTR. Leave pressure on well. RU WLT. RIH w/ frac plug & 8' perf gun. Set plug @ 4380'. Perforate D2 sds @ 4276-84' w/ 4 spf for total of 32 shots. RU BJ & frac stage #5 w/ 29,500#'s of 20/40 sand in 369 bbls of Lightning 17 frac fluid. Open well w/ 1150 psi on casing. Perfs broke down @ 2934 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 2144 w/ ave rate of 26 bpm w/ 6.5 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 1840. 3058 bbls EWTR. Leave pressure on well. RU WLT. RIH w/ frac plug & 7' perf gun. Set plug @ 4220'. Perforate DS3 sds @ 4166-73' w/ 4 spf for total of 28 shots. RU BJ & frac stage #6 w/ 38,981#'s of 20/40 sand in 429 bbls of Lightning 17 frac fluid. Open well w/ 1128 psi on casing. Perfs broke down @ 3650 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 2176 w/ ave rate of 26 bpm w/ 8 ppg of sand. ISIP was 1950. 3487 bbls EWTR. RD BJ & WLT. Flow well back. Well flowed for 4 hours & died w/ 280 bbls

rec'd. SIFN.

5/14/2008 Day: 3

Completion

Leed #731 on 5/13/2008 - MIRUSU. Clean flat tanks. Open well w/ 0 psion casing. RD Cameron BOP's & 5K frac head. Instal 3K production tbg head & Scheafer BOP's. RU 4-3/4" Chomp mill & X-over sub. Tally, pick up & TIH w/ new J-55, 2-7/8", 6.5# tbg to tag plug @ 4220' w/ 134 jts. RU pump & tanks & circulate well clean. SIFN.

5/15/2008 Day: 4

Completion

Leed #731 on 5/14/2008 - No pressure on well. RU power swivel. C/O sd & drill out composite bridge plugs as follows: sd @ 4205', plug @ 4220' in 15 minutes; sd @ 4330', plug @ 4380' in 80 minutes; no sd, plug @ 4660' in 45 minutes; sd @ 4780', plug @ 4830' in 55 minutes; sd @ 4853' (well giving up large amounts of sand), plug @ 5010' in 55 minutes. Hang back swivel & con't PU tbg. Tag fill @ 5373'. PU swivel. Drill plug remains & sd to PBDT @ 5494'. Circ hole clean W/ no fluid loss. RD swivel & pull EOT to 5396'. SIFN W/ est 3058 BWTR.

5/16/2008 Day: 5

Completion

Leed #731 on 5/15/2008 - No pressure on well. RU swab equipment. IFL @ sfc. Made 11 swb runs rec 150 BTF W/ light gas, tr oil & no sd. FFL @ 1400'. TIH W/ tbg. Tag sd @ 5485' (9' new fill). C/O sd to PBDT @ 5494'. Circ hole clean. Lost est 40 BW & rec tr oil. LD excess tbg. TOH W/ tbg--LD bit. TIH W/ BHA & production tbg as follows: 2 7/8 NC, 2 jts tbg, SN, 1 jt tbg, new CDI 5 1/2" TA (45K) & 165 jts 2 7/8 8rd 6.5# J-55 tbg. ND BOP. Set TA @ 5197' W/ SN @ 5232' & EOT @ 5296'. Land tbg W/ 15,000# tension. NU wellhead. RU flush tbg W/ 60 BW (returned same amt). SIFN W/ est 2948 BWTR..

5/19/2008 Day: 6

Completion

Leed #731 on 5/18/2008 - No pressure on well. Flush tbg w/ 60 bbls water. Pick up & prime pump. TIH w/ new 2-1/2" x 1-1/2" x 12' x 14.5' RHAC pump w/ 115"SL, 6-1-1/2" weight rods, 20- 3/4" guided rods (new w/ 4 per rod), 84- 3/4" plain rods, 99- 3/4" guided rods, 2' x 3/4" pony rods, 1-1/2" x 26' polished rod. Space pump. Test tbg & pump to 800 psi. RDMOSU. POP @ 2PM w/ 74"SL @ 5 SPM. Final Report.

Pertinent Files: Go to File List

(See other instructions on reverse side)

OMB NO. 1004-0137
Expires: February 28, 1995

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.

UTU-84233

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

1a. TYPE OF WORK

OIL WELL GAS WELL DRY Other _____

7. UNIT AGREEMENT NAME

Federal

1b. TYPE OF WELL

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

8. FARM OR LEASE NAME, WELL NO.

Federal 12-24-9-17

2. NAME OF OPERATOR

Newfield Exploration Company

9. WELL NO.

43-047-39266

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

10. FIELD AND POOL OR WILDCAT

Monument Butte

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 2134' FSL & 413' FWL (NW/SW) Sec. 24, T9S, R17E
At top prod. Interval reported below

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 24, T9S, R17E

At total depth

14. API NO. 43-047-39266 DATE ISSUED 05-14-07

12. COUNTY OR PARISH

Utah

13. STATE

UT

15. DATE SPUDDED

03/31/08

16. DATE T.D. REACHED

04/22/08

17. DATE COMPL. (Ready to prod.)

05/16/08

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5206' GL

19. ELEV. CASINGHEAD

5218' KB

20. TOTAL DEPTH, MD & TVD

5530'

21. PLUG BACK T.D., MD & TVD

5494'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
----->

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 4166'-5238'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	318'	12-1/4"	To surface with 160 sx Class "G" cmt	
5-1/2" - J-55	15.5#	5538'	7-7/8"	300 sx Premlite II and 425 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @	TA @
						5296'	5200'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(CP4) 5229'-5238'	.49"	4/36	5229'-5238'	Frac w/ 39,357# 20/40 sand in 457 bbls fluid
(LODC) 4891'-4910'	.49"	4/76	4891'-4910'	Frac w/ 129,830# 20/40 sand in 917 bbls fluid
(LODC) 4722'-4734'	.49"	4/48	4722'-4734'	Frac w/ 58,985# 20/40 sand in 593 bbls fluid
(A1) 4576'-4592'	.49"	4/64	4576'-4592'	Frac w/ 59,352# 20/40 sand in 591 bbls fluid
(D2) 4276'-84'	.49"	4/32	4276'-4284'	Frac w/ 29,500# 20/40 sand in 369 bbls fluid
(DS3) 4166'-4173'	.49"	4/28	4166'-4173'	Frac w/ 38,981# 20/40 sand in 429 bbls fluid

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION

DATE FIRST PRODUCTION 05/22/08	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 12' x 14.5' RHAC SM Plunger Pump	WELL STATUS (Producing or shut-in) PRODUCING					
DATE OF TEST 05-27-08	HOURS TESTED	CHOKE SIZE	PROD.N. FOR TEST PERIOD ----->	OIL--BBL. 171	GAS--MCF. 232	WATER--BBL. 157	GAS-OIL RATIO 1357
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE ----->	OIL-BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

JUL 07 2008

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Tech

DATE

7/1/2008

Jentry Park

DIV. OF OIL, GAS & MINING

JP

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);	38. GEOLOGIC MARKERS			
	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
				<p>Well Name Federal 12-24-9-17</p>
				<p>NAME</p> <p>Garden Gulch Mkr Garden Gulch 1 Garden Gulch 2 Point 3 Mkr X Mkr Y-Mkr Douglas Creek Mkr BiCarbonate Mkr B Limestone Mkr Castle Peak Basal Carbonate Wasatch Total Depth (LOGGERS)</p>
				<p>MEAS. DEPTH</p> <p>3260' 3442' 3550' 3791' 4035' 4071' 4197' 4416' 4514' 5020' 5430' 5560' 5625'</p>
				<p>TOP</p> <p>TRUE VERT. DEPTH</p>

NEWFIELD



Well Name: Federal 12-24-9-17
 LOCATION: S24, T9S, R17E
 COUNTY/STATE: Uintah
 API: 43-047-39266

Spud Date: 3-31-08
 TD: 5530'
 CSG: 4-23-08
 POP: 5-16-08

DATE	HRS	Oil (bbls)	Water (bbls)	Recovered Water (bbls)	Gas (mcf)	Casing Pressure (psi)	SPM	Comments
5/16/2008				2948				POP @ 2:00 P.M. w/ 74" SL @ 5 SPM. 2948 Total water to recover.
5/17/2008	18	0	40	2908	0	30	4 1/2	
5/18/2008	24	0	24	2884	0	50	4	
5/19/2008	24	0	4	2880	0	50	4	Tubing 40
5/20/2008	24	0	102	2778	0	80	4	
5/21/2008	24	0	77	2701	0	90	5 1/4	
5/22/2008	12	47	18	2683	0	10	0	Down - compressor down no pressure on location
5/23/2008	24	18	80	2603	0	40	5 1/2	
5/24/2008	24	19	74	2529	0	70	5 1/4	
5/25/2008	24	43	52	2477	14	60	5 1/4	
5/26/2008	24	117	30	2447	42	90	5 1/2	
5/27/2008	24	171	157	2290	232	90	5 1/2	
5/28/2008	24	127	68	2222	203	100	5 1/4	
5/29/2008	24	120	62	2160	165	100	5	
5/30/2008	24	85	33	2127	226	100	5	
5/31/2008	24	120	60	2067	310	80	5	
6/1/2008	24	105	33	2034	330	80	5	
6/2/2008	24	78	30	2004	299	80	5	
6/3/2008	24	70	18	1986	306	80	5	
6/4/2008	24	101	23	1963	315	80	5	
6/5/2008	24	62	22	1941	331	80	5	
6/6/2008	24	76	22	1919	347	95	5	
6/7/2008	24	72	23	1896	331	100	5	
6/8/2008	24	75	20	1876	331	100	5	
6/9/2008	24	78	10	1866	331	100	5	
6/10/2008	24	48	8	1858	331	100	5	
6/11/2008	24	42	0	1858	330	80	5	
6/12/2008	24	63	12	1846	372	80	5	
6/13/2008	24	73	5	1841	372	80	5	
6/14/2008	24	116	5	1836	372	100	5 1/2	
6/15/2008	24	60	2	1834	311	100	5 1/2	
6/16/2008	24	53	22	1812	377	80	5	FINAL
		2039	1136		6578			

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-84233

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
FEDERAL 12-24-9-17

NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4304739266

ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

LOCATION OF WELL:
FOOTAGES AT SURFACE: 2134 FSL 413 FWL

COUNTY: UINTAH

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWSW, 24, T9S, R17E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will <u>04/01/2009</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Cement usable water zone.
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

After the initial cement job of the 5-1/2" production casing on the Federal 12-24-9-17 the cement top fell to 1066'. Failing to cover required 200' above the usable water zone at approximately 700'. Newfield Production Company proposes to perforate the 5-1/2" casing at 1020' set a cement retainer and circulate cement up the annulus to cover the usable water zone. Newfield will circulate cement to surface with approximately +/- 35 bbls of cement, with 75% of the cement volume in a +/- 11 ppg in the lead cement slurry, and 25% of cement volume in a 15.8 ppg tail cement slurry. Cement volume dependant of circulation volume. Cement should return to surface.

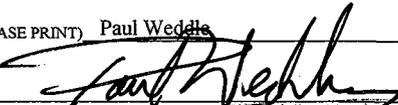
COPY SENT TO OPERATOR

Date: 3.30.2009

Initials: KS

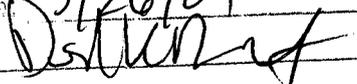
NAME (PLEASE PRINT) Paul Weddle

TITLE Operations Engineer

SIGNATURE 

DATE 03/18/2009

his space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 3/26/09
By: 

Federal Approval Of This
Action Is Necessary

RECEIVED

MAR 23 2009

DIV. OF OIL, GAS & MINING

Federal 12-24-9-17

Spud Date: 03/13/08
 Put on Production: 05/15/08
 GL: 5197' KB: 5209'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (307.59')
 DEPTH LANDED: 337.37' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: To surface with 160 sx Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 136 jts
 DEPTH LANDED: 5550'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sx Premlite II and 425 sx 50/50 Poz
 CEMENT TOP: 1066'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 165 jts (5185.44')
 TUBING ANCHOR: 5200.19' KB
 NO. OF JOINTS: 1 jt (31.47')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5232.76' KB
 NO. OF JOINTS: 2 jts (62.86')
 TOTAL STRING LENGTH: EOT @ 5296.07' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' polished rods
 SUCKER RODS: 2' X 3/4" Pony Rods, 99-3/4" scraped rods, 84-3/4" plain rods, 20-3/4" scraped rods, 6-1 1/2" weight rods.
 PUMP SIZE: CDI 2-1/2" x 1-1/2" x 12' x 14.5' RHAC pump w/sm plunger
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 5

FRAC JOB

5/8/08 5229-5238' **RU BJ & frac CP4 sds as follows:**
 Frac w/39,357# 20/40 sand in 457 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 1802 w/ ave rate of 20.8 bpm w/ 8 ppg of sand. ISIP was 1880. Actual Flush: 4746 gals.

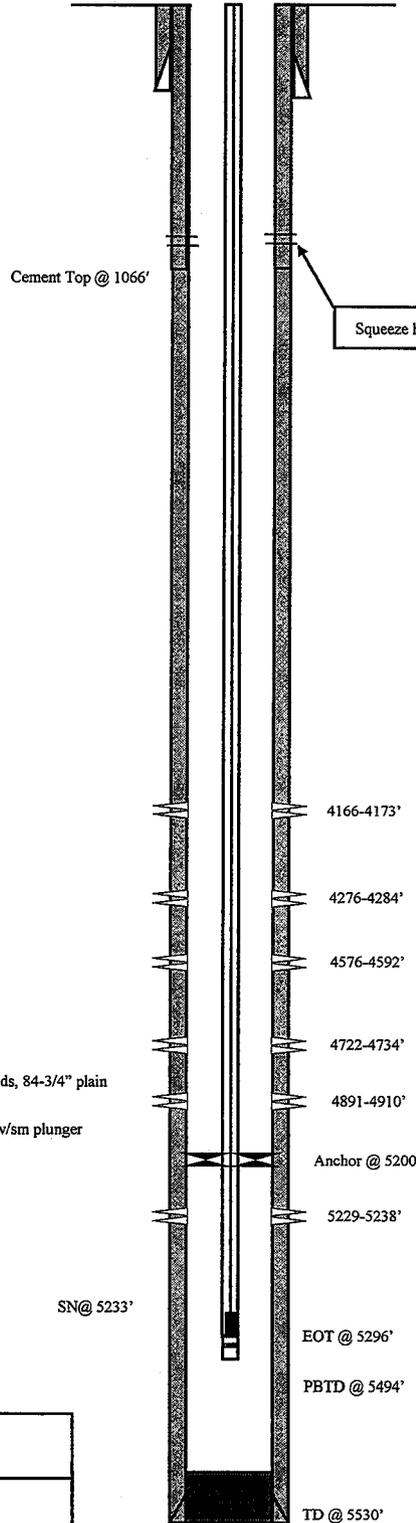
5/8/08 4891-4910' **RU BJ & frac stage #2 as follows:**
 Frac w/129,830# 20/40 sand in 917 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 2088 w/ ave rate of 26 bpm w/ 8 ppg of sand. ISIP was 2227. Actual Flush: 4410 gals.

5/8/08 4722-4734' **RU BJ & frac stage #3 as follows:**
 Frac w/58,985# 20/40 sand in 593 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 1723 w/ ave rate of 26 bpm w/ 8 ppg of sand. ISIP was 1990. Actual Flush: 4242 gals.

5/8/08 4576-4592' **RU BJ & frac stage #4 as follows:**
 Frac w/59,352# 20/40 sand in 591 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 1505 w/ ave rate of 26.1 bpm w/ 8 ppg of sand. ISIP was 1580. Actual Flush: 4074 gals.

5/8/08 4276-4284' **RU BJ & frac stage #5 as follows:**
 Frac w/29,500# 20/40 sand in 369 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 2144 w/ ave rate of 26 bpm w/ 6.5 ppg of sand. ISIP was 1840. Actual Flush: 3822 gals.

5/8/08 4166-4173' **RU BJ & frac stage #6 as follows:**
 Frac w/38,981# 20/40 sand in 429 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 2176 w/ ave rate of 26 bpm w/ 8 ppg of sand. ISIP was 1950. Actual flush: 4074 gals.



PERFORATION RECORD

4166-4173'	4 JSPF	28 holes
4276-4284'	4 JSPF	32 holes
4576-4592'	4 JSPF	64 holes
4722-4734'	4 JSPF	48 holes
4891-4910'	4 JSPF	76 holes
5229-5238'	4 JSPF	36 holes

NEWFIELD

Federal 12-24-9-17

1866' FSL & 548' FEL

NE/NW Section 24-T9S-R17E

Uintah Co, Utah

API #43-047-39263; Lease # 84233

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-84233

SUNDRY NOTICES AND REPORTS ON WELLS

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
FEDERAL 12-24-9-17

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4304739266

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 2134 FSL 413 FWL

COUNTY: UINTAH

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWSW, 24, T9S, R17E

STATE: UT

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 05/28/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Cement Repair
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The work has been completed on the subject well to cement usable water zone. Attached is the work report and the cement bond log for your records.

Please contact Paul Weddle (operations engineer) at 303-383-4117, or Susan Linder at 303-382-4443 if you need additional information.

NAME (PLEASE PRINT) Susan Linder

TITLE Operations Tech

SIGNATURE *Susan Linder*

DATE 06/04/2009

(This space for State use only)

RECEIVED

JUL 06 2009

DIV. OF OIL, GAS & MINING

NEWFIELD



DAILY WORKOVER REPORT

WELL NAME: Federal 12-24-9-17 Report Date: 5/27/09 Day: 6
 Operation: Cement Repair Rig: A-Plus WS #5

WELL STATUS

Surf Csg: 8 5/8' @ 318' Prod Csg: 5 1/2" @ 5538' Csg PBTD: 5494'
 Tbg: Size: 2-7/8" Wt: 6.5# Grd: J-55 Anchor @: 5296' BP/Sand PBTD: 5479'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
Squeeze	1020	3/3	LODC sds	4891-4910'	4/76
DS3 sds	4166-4173'	4/28	CP4 sds	5229-5238'	4/36
D2 sds	4276-4284'	4/32			
A1 sds	4576-4592'	4/64			
LODC sds	4722-4734'	4/48			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 5/26/09 SITP: 0 SICP: 0

Established circulation, drilled out cement from 970' to 1022', PU & RIH w/ 2 jts tbg. TOOH w/ tbg & bit. PU & TIH 5 1/2" casing scraper to 1138'. TOOH w/ scraper. RU wireline, ran bond log from 1131' to surface, showed TOC @ 28'. Sent results to BLM, ok. TIH w/ retrieving tool, tagged sand @ 1187', circulated sand off of RBP. Released RBP, flowed 25 bbls in 30 mins. TOOH w/ RBP. TIH w/ BHA & tbg as detailed below. SDFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 245 Starting oil rec to date: _____
 Fluid lost/recovered today: 0 Oil lost/recovered today: _____
 Ending fluid to be recovered: 245 Cum oil recovered: _____
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

TUBING DETAIL

ROD DETAIL

COSTS

KB	12.00'		1 1/2" X 26' polished rod	A-Plus WS #5	
165	2 7/8 J-55 tbg	5185.44'	2' X 3/4" ponies	NPC Supervision	
	TA (2.75')	5200.19'	99- 3/4" scraped rods	Dalbo 400bbl tanks X2	
1	2 7/8 J-55 tbg (31.47')		84- 3/4" plain rods	CDI TA	
	SN (1.10')	5232.76'	20-3/4" scraped rods	4-Star Rentals	
2	2 7/8 J-55 tbg (62.86')		6-1 1/2" weight rods	NDSI csg scraper	
	2 7/8 Notched collar (.45)		CDI 2 1/2' X 1 1/2" X12'X14.5'	CDI SN	
EOT	w/ 12' KB	5296.07'	RHAC pump W/ SM plunger	Iowa Trucking	
			115" SL		

Workover Supervisor: Scott Simonton

DAILY COST: _____
 TOTAL WELL COST: _____

NEWFIELD



DAILY WORKOVER REPORT

WELL NAME: Federal 12-24-9-17 **Report Date:** 5/26/09 **Day:** 5
Operation: Cement Repair **Rig:** A-Plus WS #5

WELL STATUS

Surf Csg: 8 5/8' @ 318' **Prod Csg:** 5 1/2" @ 5538' **Csg PBTD:** 5494'
Tbg: **Size:** 2-7/8" **Wt:** 6.5# **Grd:** J-55 **Anchor @:** 5296' **BP/Sand PBTD:** 5479'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
<u>Squeeze</u>	<u>1020</u>	<u>3/3</u>	<u>LODC sds</u>	<u>4891-4910'</u>	<u>4/76</u>
<u>DS3 sds</u>	<u>4166-4173'</u>	<u>4/28</u>	<u>CP4 sds</u>	<u>5229-5238'</u>	<u>4/36</u>
<u>D2 sds</u>	<u>4276-4284'</u>	<u>4/32</u>			
<u>A1 sds</u>	<u>4576-4592'</u>	<u>4/64</u>			
<u>LODC sds</u>	<u>4722-4734'</u>	<u>4/48</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 5/22/09 **SITP:** 0 **SICP:** 0

Released Weatherford 5 1/2" pkr. TOOH w/ tbg & pkr, LD pkr. PU & RIH w/ 4 3/4" blade bit, bit sub, 6 - 3 1/8" drill collars, x-over, 25 - 2 7/8" jts tbg. Tagged TOC @ 970'. PU power swivel. SDFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 245 **Starting oil rec to date:** _____
Fluid lost/recovered today: 0 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 245 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

TUBING DETAIL

ROD DETAIL

COSTS

KB	12.00'	
165	2 7/8 J-55 tbg	5185.44'
	TA (2.75')	5200.19'
1	2 7/8 J-55 tbg (31.47')	
	SN (1.10')	5232.76'
2	2 7/8 J-55 tbg (62.86')	
	2 7/8 Notched collar (.45)	
EOT	w/ 12' KB	5296.07'

1 1/2" X 26' polished rod
2' X 3/4" ponies
99- 3/4" scraped rods
84- 3/4" plain rods
20-3/4" scraped rods
6-1 1/2" weight rods
CDI 2 1/2' X 1 1/2" X12'X14.5'
RHAC pump W/ SM plunger
115" SL

A-Plus WS #5	██████████
NPC Supervision	██████████
Dalbo 400bbl tanks X2	██████████
RBS drag bit	██████████
Weatherford Tools	██████████
	██████████
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Workover Supervisor: Scott Simonton

DAILY COST: _____
TOTAL WELL COST: _____

NEWFIELD



DAILY WORKOVER REPORT

WELL NAME: Federal 12-24-9-17 **Report Date:** 5/22/09 **Day:** 4
Operation: Cement Repair **Rig:** A-Plus WS #5

WELL STATUS

Surf Csg: 8 5/8' @ 318' **Prod Csg:** 5 1/2" @ 5538' **Csg PBTD:** 5494'
Tbg: **Size:** 2-7/8" **Wt:** 6.5# **Grd:** J-55 **Anchor @:** 5296' **BP/Sand PBTD:** 5479'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
<u>Squeeze</u>	<u>1020</u>	<u>3/3</u>	<u>LODC sds</u>	<u>4891-4910'</u>	<u>4/76</u>
<u>DS3 sds</u>	<u>4166-4173'</u>	<u>4/28</u>	<u>CP4 sds</u>	<u>5229-5238'</u>	<u>4/36</u>
<u>D2 sds</u>	<u>4276-4284'</u>	<u>4/32</u>			
<u>A1 sds</u>	<u>4576-4592'</u>	<u>4/64</u>			
<u>LODC sds</u>	<u>4722-4734'</u>	<u>4/48</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 5/21/09 **SITP:** 0 **SICP:** 0

Load A- plus 3 1/8" perf gun, RIH & stack out @ 197', TOO heavy oil on gun. RIH & push thru oil plug w/ tbg, TOO w/ tbg. RIH w/ gun & wireline tag top of sand @ 1187', pull up hole & shoot 3 hsc holes @ 1020'. Pump down 5 1/2" csg & establish circulation out 8 5/8" annulas @ 4 BW, pump additonal 5 BW @ 2 BPM @ 750psi. RIH w/ 5 1/2" pkr & tbg, set pkr @ 828'. Pressure 5 1/2" csg to 500 psi monitor during cement job. RU on TBG & circulate clean w/ 40 BFW, final rate of 2 BPM @ 400 psi. Mix & pump 260 sxs of 15.6# type II cmt 1.18 yield w/ full circulation, and lost circulation (prior to lost circulation had grey water returns). Pump additional 19 sxs cmt 1.18 yield w/ no circulation. Displace cmt to 870' w/ final rate of 1/2 BPM @ 1100 psi. Hesitate squeeze in 15 min increments to 980' locked up @ 1000 psi on TBG. Shut well in w/ 1000 psi on TBG & 500 psi on CSG. SDFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 200 **Starting oil rec to date:** _____
Fluid lost/recovered today: 45 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 245 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

TUBING DETAIL		ROD DETAIL		COSTS
KB	<u>12.00'</u>		<u>1 1/2" X 26' polished rod</u>	<u>A-Plus WS #5</u>
165	<u>2 7/8 J-55 tbg 5185.44'</u>		<u>2' X 3/4" ponies</u>	<u>NPC Supervision</u>
	<u>TA (2.75') 5200.19'</u>		<u>99- 3/4" scraped rods</u>	<u>Dalbo 400bbl tanks X2</u>
1	<u>2 7/8 J-55 tbg (31.47')</u>		<u>84- 3/4" plain rods</u>	<u>Heat Waves H/O</u>
	<u>SN (1.10') 5232.76'</u>		<u>20-3/4" scraped rods</u>	<u>Weatherford Tools</u>
2	<u>2 7/8 J-55 tbg (62.86')</u>		<u>6-1 1/2" weight rods</u>	<u>NDSI water truck</u>
	<u>2 7/8 Notched collar (.45)</u>		<u>CDI 2 1/2" X 1 1/2" X12'X14.5'</u>	
EOT	<u>w/ 12' KB 5296.07'</u>		<u>RHAC pump W/ SM plunger</u>	
			<u>115" SL</u>	

Workover Supervisor: Scott Simonton

DAILY COST: _____
TOTAL WELL COST: _____

NEWFIELD



DAILY WORKOVER REPORT

WELL NAME: Federal 12-24-9-17 **Report Date:** 5/21/09 **Day:** 3
Operation: Cement Repair **Rig:** A-Plus WS #5

WELL STATUS

Surf Csg: 8 5/8' @ 318' **Prod Csg:** 5 1/2" @ 5538' **Csg PBTD:** 5494'
Tbg: Size: 2-7/8" Wt: 6.5# **Grd:** J-55 **Anchor @:** 5296' **BP/Sand PBTD:** 5479'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
DS3 sds	4166-4173'	4/28	CP4 sds	5229-5238'	4/36
D2 sds	4276-4284'	4/32			
A1 sds	4576-4592'	4/64			
LODC sds	4722-4734'	4/48			
LODC sds	4891-4910'	4/76			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 5/20/09 **SITP:** 0 **SICP:** 0

ND WH, released TA. NU BOP. PU & RIH w/ 5 jts tbg, tagged fill @ 5479 (15' new fill). LD 5 jts tbg. TOOH w/ tbg as detailed, pumped 30 BW @ 250° down tbg, and 15 BW down csg coming out. TIH w/ RBP & 38 jts tbg. Set 5 1/2" RBP @ 1205'. Pumped 50 BW @ 250° down tbg, circulated out csg. Pressure tested csg to 1000psi. Dumped 15 gals of sand on top of RBP. RU wireline. SDFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 200 **Starting oil rec to date:** _____
Fluid lost/recovered today: 45 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 245 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

TUBING DETAIL

ROD DETAIL

COSTS

KB	12.00'	1 1/2" X 26' polished rod	A-Plus WS #5
165	2 7/8 J-55 tbg 5185.44'	2' X 3/4" ponies	NPC Supervision
	TA (2.75') 5200.19'	99- 3/4" scraped rods	Dalbo 400bbl tanks X2
1	2 7/8 J-55 tbg (31.47')	84- 3/4" plain rods	Heat Waves H/O
	SN (1.10') 5232.76'	20-3/4" scraped rods	Weatherford Tools
2	2 7/8 J-55 tbg (62.86')	6-1 1/2" weight rods	NDSI water truck
	2 7/8 Notched collar (.45)	CDI 2 1/2' X 1 1/2" X12'X14.5'	
EOT	w/ 12' KB 5296.07'	RHAC pump W/ SM plunger	
		115" SL	

Workover Supervisor: Scott Simonton

DAILY COST: _____
TOTAL WELL COST: _____

NEWFIELD



DAILY WORKOVER REPORT

WELL NAME: Federal 12-24-9-17 **Report Date:** 5/20/09 **Day:** 2
Operation: Cement Repair **Rig:** A-Plus WS #5

WELL STATUS

Surf Csg: 8 5/8' @ 318' **Prod Csg:** 5 1/2" @ 5538' **Csg PBTD:** 5494'
Tbg: Size: 2-7/8" **Wt:** 6.5# **Grd:** J-55 **Anchor @:** 5296' **BP/Sand PBTD:** 5494'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
DS3 sds	4166-4173'	4/28	CP4 sds	5229-5238'	4/36
D2 sds	4276-4284'	4/32			
A1 sds	4576-4592'	4/64			
LODC sds	4722-4734'	4/48			
LODC sds	4891-4910'	4/76			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 5/19/09 **SITP:** 0 **SICP:** 0

Waited on H/O truck. Pumped 60 BW @ 250° down csg, pumped 60 BW @ 250° down tbg. Soft seated & tested tbg to 3000psi w/ 5 BW. TOO H w/ rods as detailed, LD pump (rods had dragged 30 pulls up the hole before coming free, had to flush w/ 80 BW @ 250° during). X-over to tbg equip. Had engine failure on the rig, mechanic scheduled for next day. SDFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 0 **Starting oil rec to date:** _____
Fluid lost/recovered today: 200 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 200 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

TUBING DETAIL

ROD DETAIL

COSTS

KB	12.00'	1 1/2" X 26' polished rod	A-Plus WS #5	
165	2 7/8 J-55 tbg 5185.44'	2' X 3/4" ponies	NPC Supervision	
	TA (2.75') 5200.19'	99- 3/4" scraped rods	Dalbo 400bbl tanks X2	
1	2 7/8 J-55 tbg (31.47')	84- 3/4" plain rods	Prefered H/O	
	SN (1.10') 5232.76'	20-3/4" scraped rods		
2	2 7/8 J-55 tbg (62.86')	6-1 1/2" weight rods		
	2 7/8 Notched collar (.45)	CDI 2 1/2' X 1 1/2" X12'X14.5'		
EOT	w/ 12' KB 5296.07'	RHAC pump W/ SM plunger		
		115" SL		

Workover Supervisor: Scott Simonton

DAILY COST: _____
TOTAL WELL COST: _____

