

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No. UTU-84233	
6. If Indian, Allottee or Tribe Name N/A	
7. If Unit or CA Agreement, Name and No. N/A	
8. Lease Name and Well No. Federal 10-24-9-17	
9. API Well No. 43-047-39264	
10. Field and Pool, or Exploratory Winnemucca Butte	
11. Sec., T., R., M., or Blk. and Survey or Area NW/SE Sec. 24, T9S R17E	
12. County or Parish Uintah	13. State UT
14. Distance in miles and direction from nearest town or post office* Approximatley 19.6 miles southeast of Myton, Utah	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 1846' f/lse, NA' f/unit	16. No. of Acres in lease 680.00
17. Spacing Unit dedicated to this well 40 Acres	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1344'
19. Proposed Depth 5585'	20. BLM/BIA Bond No. on file UTB000192
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5203' GL	22. Approximate date work will start* 3rd Quarter 2007
23. Estimated duration Approximately seven (7) days from spud to rig release.	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 4/19/07
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 04-30-07
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Federal Approval of this
Action is Necessary

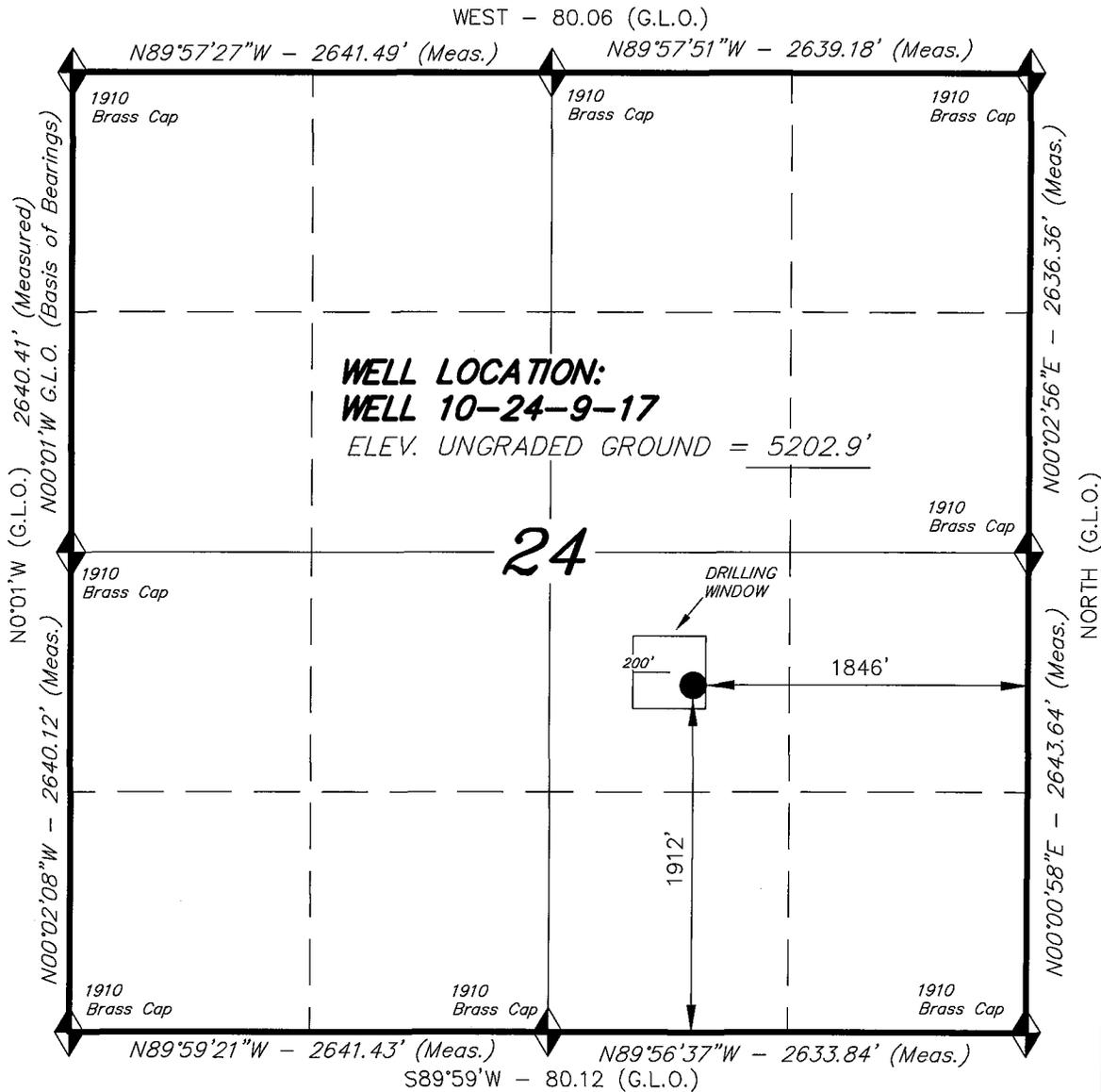
RECEIVED

APR 27 2007

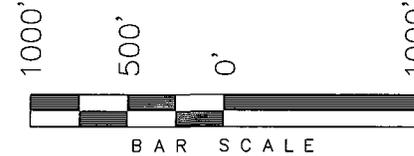
DIV. OF OIL, GAS & MINING

T9S, R17E, S.L.B.&M.

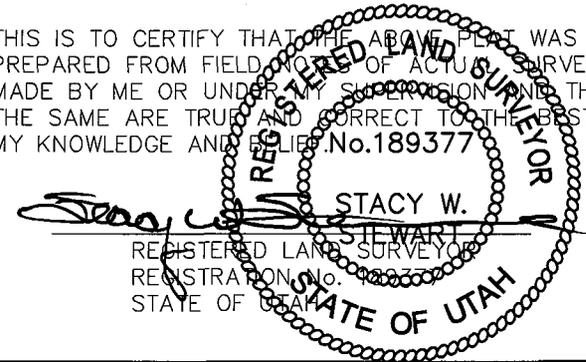
NEWFIELD PRODUCTION COMPANY



WELL LOCATION, WELL 10-24-9-17,
LOCATED AS SHOWN IN THE NW 1/4 SE
1/4 OF SECTION 24, T9S, R17E,
S.L.B.&M. UINTAH COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (PARIETTE DRAW SW)

WELL 10-24-9-17
(Surface Location) NAD 83
LATITUDE = 40° 00' 51.93"
LONGITUDE = 109° 57' 07.85"

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 01-02-07	SURVEYED BY: C.M.
DATE DRAWN: 01-09-07	DRAWN BY: T.C.J.
REVISED:	SCALE: 1" = 1000'

NEWFIELD PRODUCTION COMPANY
FEDERAL #10-24-9-17
NW/SE SECTION 24, T9S, R17E
UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 1035'
Green River	1035'
Wasatch	5585'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1035' - 5585' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

NEWFIELD PRODUCTION COMPANY
FEDERAL #10-24-9-17
NW/SE SECTION 24, T9S, R17E
UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Federal #10-24-9-17 located in the NW 1/4 SE 1/4 Section 24, T9S, R17E, Uintah County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 15.3 miles \pm to it's junction with an existing dirt road to the southwest; proceed southwesterly and then southerly - 2.0 miles \pm to it's junction with the beginning of the proposed access road; proceed easterly along the proposed access road - 2,100' \pm ; continue northerly along the proposed access road - 1,310' \pm and then northwesterly - 160' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

All permanent surface equipment will be painted Carlsbad Canyon.
Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management (Proposed location and access roads leading to).

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #03-82, 1/12/04. Paleontological Resource Survey prepared by, Wade E. Miller, 7/28/03. See attached report cover pages, Exhibit "D".

Newfield Production Company requests 3,570' of disturbed area be granted in Lease UTU-84233 to allow for construction of the planned access road. Refer to Topographic Map "B". For the planned access road a temporary width of 60' will be needed for construction purposes with a permanent width of 30' and a running surface of 18'. The construction phase of the planned access road will last approximately (5) days. The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 3,570' of disturbed area be granted in Lease UTU-84233 to allow for construction of the proposed surface gas lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line, with a permanent width of 30' upon completion of the proposed gas lines. The construction phase of the proposed gas lines will last approximately (5) days. Both lines will tie in to the existing pipeline infrastructure. Refer to Topographic Map "C." For a ROW plan of development, please refer to the Monument Butte Field SOP.

Surface Flow Line

For all new wells, Newfield Exploration requests that a 30' Right of way be granted to allow for construction of up to a 14" bundled pipe. Refer to Topographic Map "D" for the proposed location of the proposed flow line. Flow lines will be tan and will be constructed using the following procedures:

Clearing and Grading: the proposed flow line will be placed on the surface of the ground. As such no grading or clearing will be needed. The flow line will be centered staked every 200 feet prior to the installation. The flow line will be as close to the access road as possible without interfering with the normal road travel, or road maintenance

Installation for portions along existing roads, lengths of pipe will be laid in the barrow ditch, welded together and moved into place. For lines that go cross-country minimal access will be needed only for maintenance purpose. It is in the best interest of Newfield Exploration to avoid wet and saturated ground that would cause ruts greater than 3 inches in depth. Disturbed areas will be reclaimed within 120 days of the end of the installation.

Termination and final restoration: A notice of abandonment will be filed with the BLM for final recommendations regarding surface reclamation. After abandonment the flow line will be removed, and any surface disturbance will be reclaimed according to the standards and specifics set by the BLM.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

Mountain Plover: If new construction or surface disturbing activities are scheduled to occur between May 1 and June 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be conducted in accordance with the survey protocols outlined in the most recent USFWS Survey Protocol. Surveys must be completed prior to initiating new construction or surface disturbing activities. No new construction or surface disturbing activities will be allowed between March 15 and August 15 within a 0.5 mile radius of any documented mountain plover nest site.

Burrowing Owl: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and August 15. If new construction or surface disturbing activities are scheduled between April 1 and August 15, pre-construction surveys will be conducted to detect the presence of nesting burrowing owls within 0.5 mile of any new construction or surface disturbing activity (see Vernal BLM Field Office Protocol). No new construction or surface disturbing activities will be allowed between April 1 and August 15 within a 0.5 mile radius of any active burrowing owl nest.

Reserve Pit Liner

A 16 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Shadscale	<i>Atriplex Confertifolia</i>	6 lbs/acre
Galletta Grass	<i>Hilaria Jamesii</i>	6 lbs/acre

Details of the On-Site Inspection

The proposed Federal #10-24-9-17 was on-sited on 3/29/07. The following were present; Dave Allred (Newfield Production), Chuck MacDonald (Bureau of Land Management), and Brandon McDonald (Bureau of Land Management). Weather conditions were clear and ground cover was 100% open.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Dave Allred
Address: Route #3 Box 3630

Myton, UT 84052
Telephone: (435) 646-3721

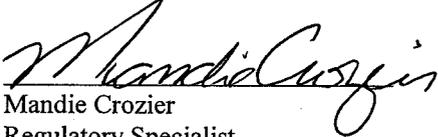
Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #10-24-9-17 NW/SE Section 24, Township 9S, Range 17E: Lease UTU-84233 Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by US Specialty Insurance #B001832.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

4/19/07

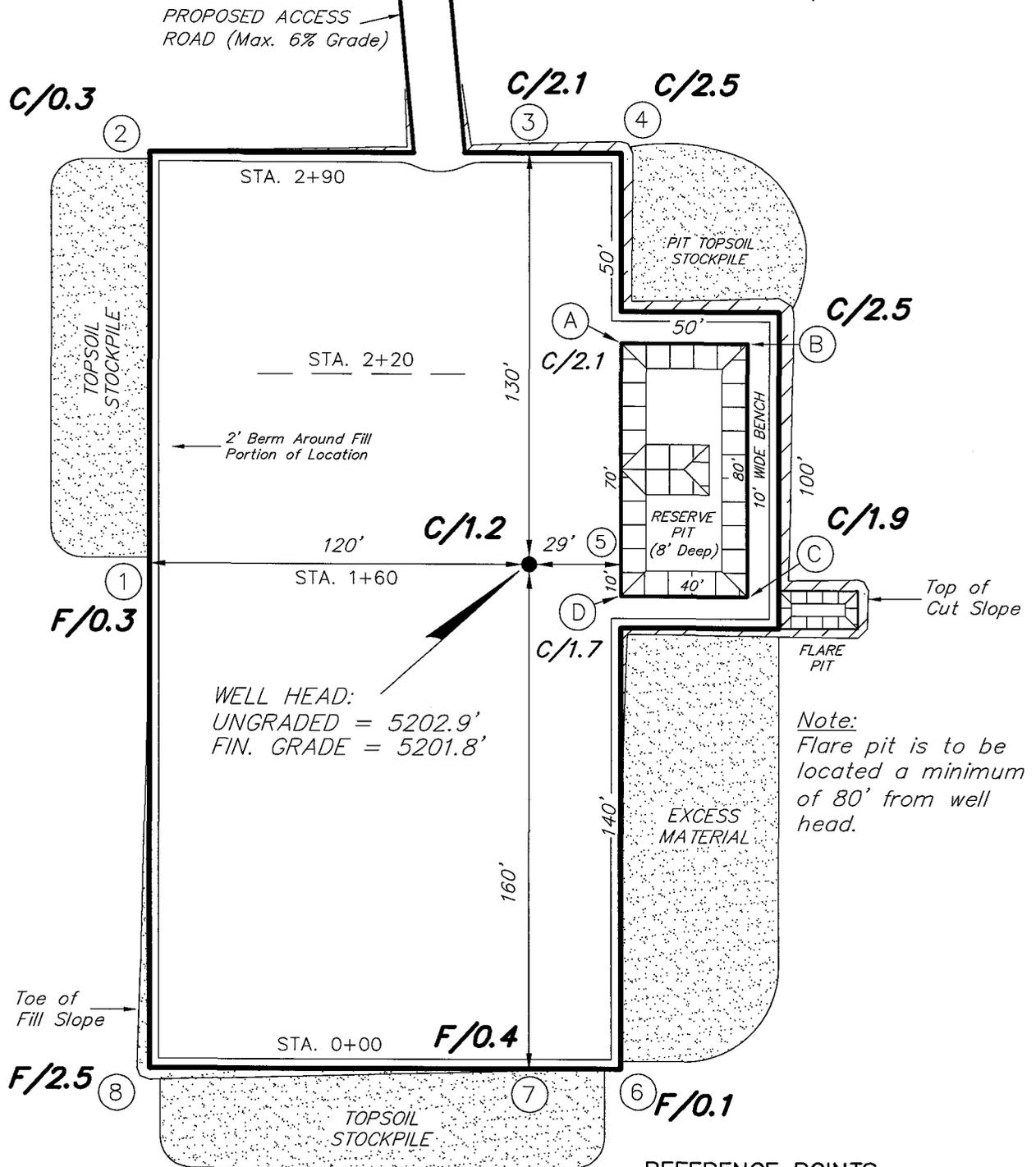
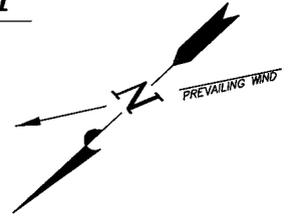
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

WELL 10-24-9-17

Section 24, T9S, R17E, S.L.B.&M.



REFERENCE POINTS

- 210' NORTHWESTERLY = 5201.0'
- 260' NORTHWESTERLY = 5200.9'
- 170' NORTHEASTERLY = 5200.7'
- 220' NORTHEASTERLY = 5200.0'

SURVEYED BY: C.M.

SCALE: 1" = 50'

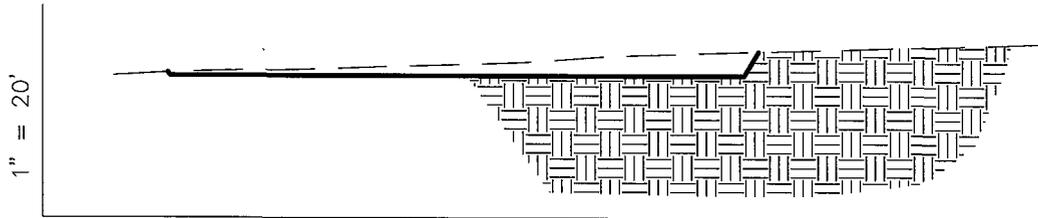
DRAWN BY: T.C.J.

DATE: 01-09-07

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

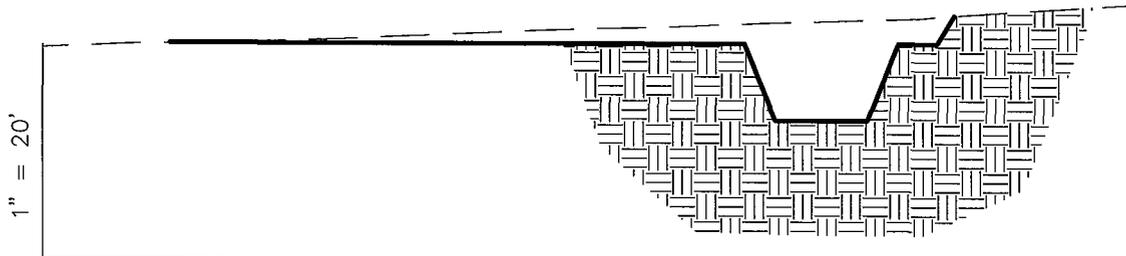
NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS WELL 10-24-9-17



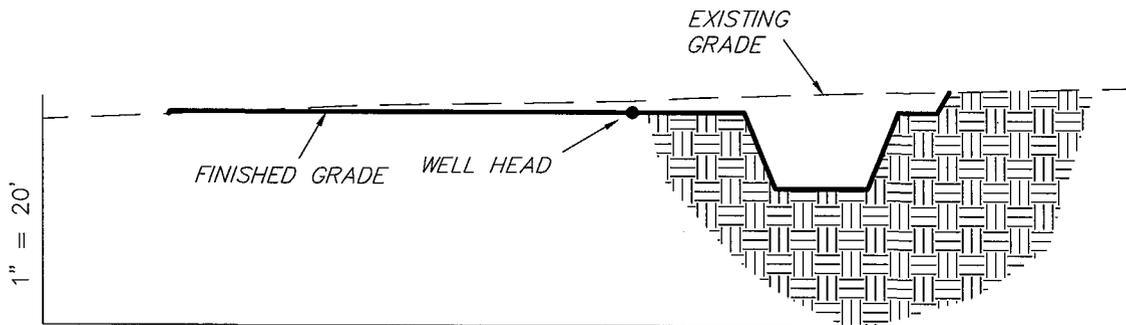
1" = 50'

STA. 2+90



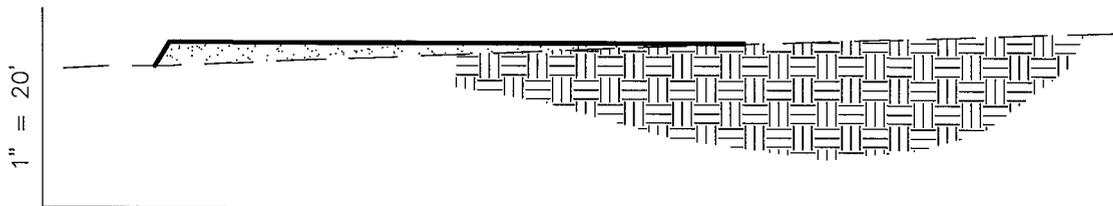
1" = 50'

STA. 2+20



1" = 50'

STA. 1+60



1" = 50'

STA. 0+00

NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	840	830	Topsoil is not included in Pad Cut	10
PIT	640	0		640
TOTALS	1,480	830	940	650

SURVEYED BY: C.M.

SCALE: 1" = 50'

DRAWN BY: T.C.J.

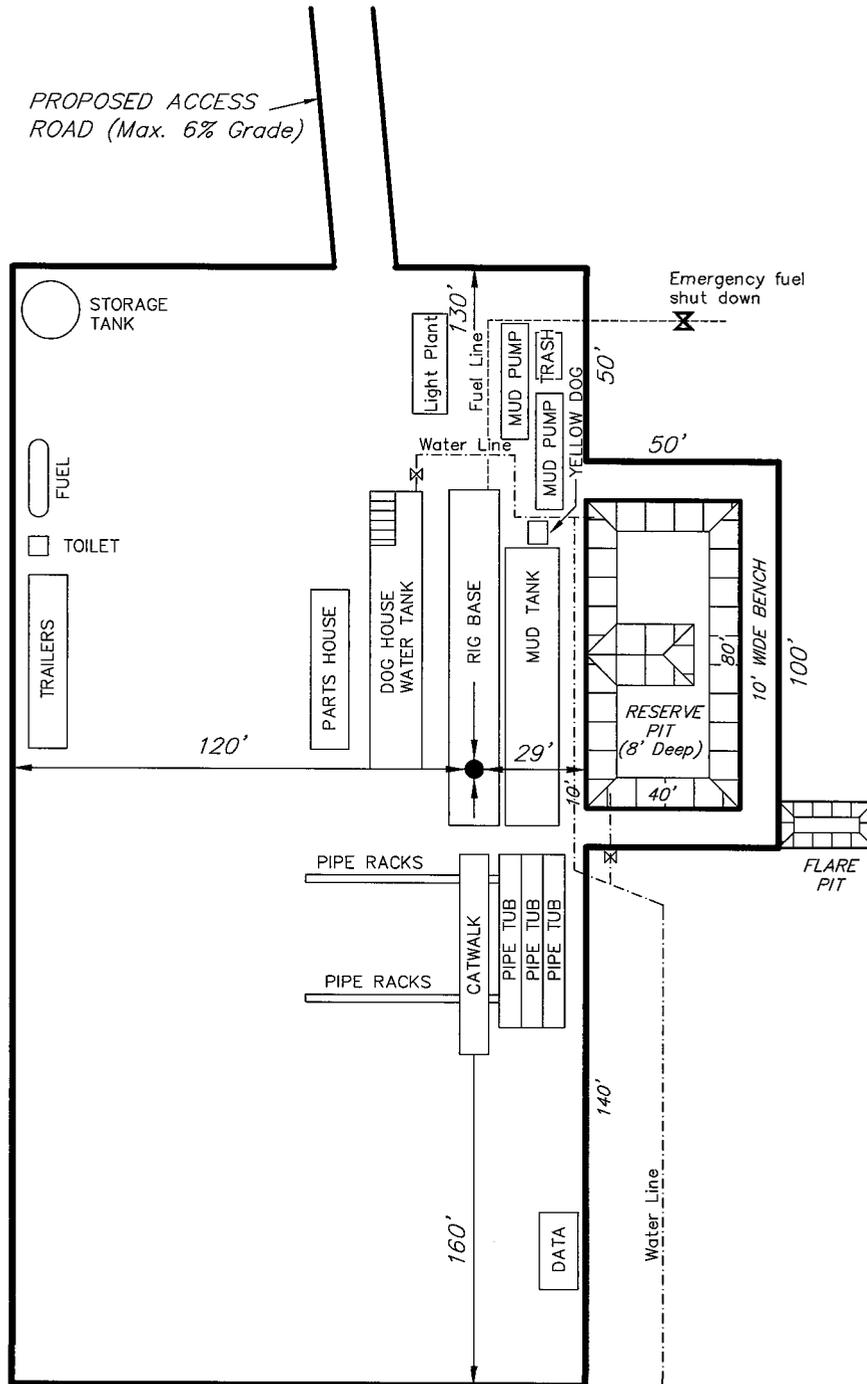
DATE: 01-09-07

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

WELL 10-24-9-17



SURVEYED BY: C.M.

SCALE: 1" = 50'

DRAWN BY: T.C.J.

DATE: 01-09-07

Tri State
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078
 (435) 781-2501

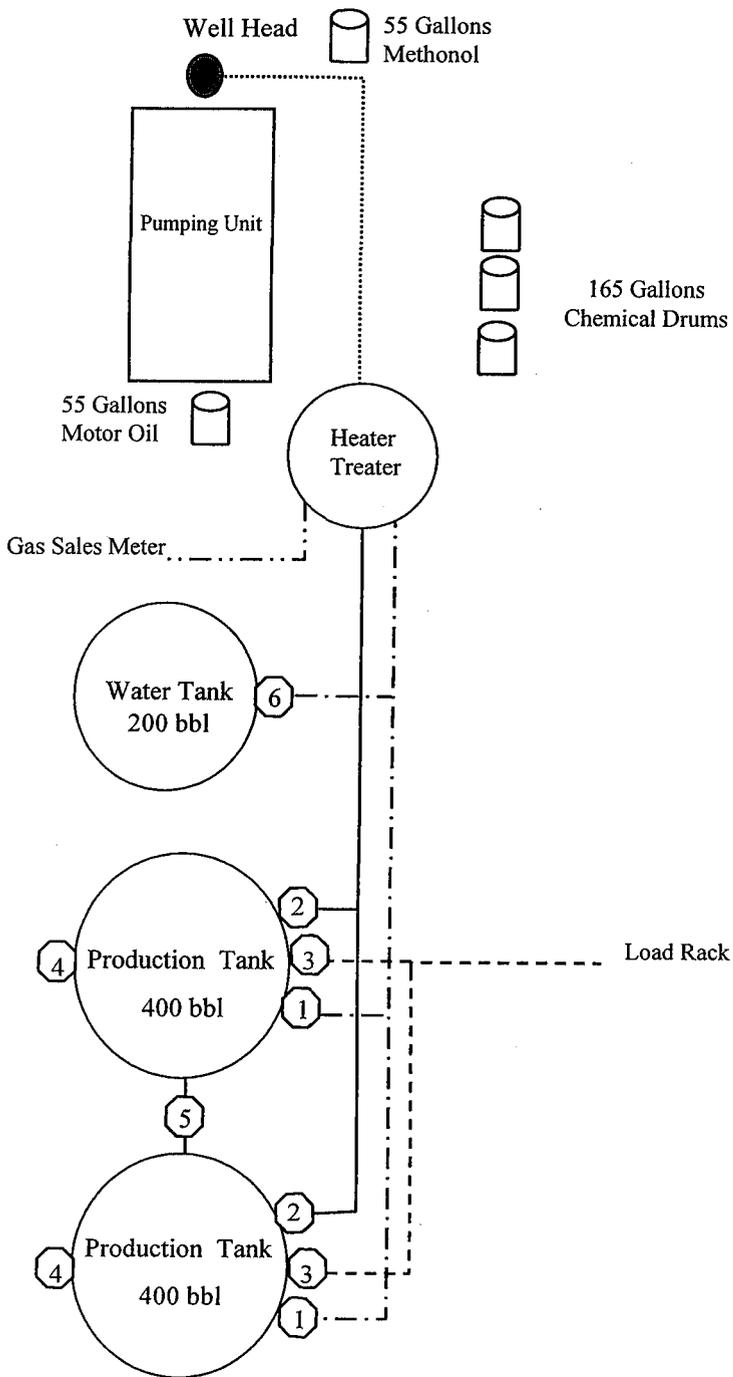
Newfield Production Company Proposed Site Facility Diagram

Federal 10-24-9-17

NW/SE Sec. 24, T9S, R17E

Uintah County, Utah

UTU-84233



Legend

Emulsion Line
Load Rack	- - - - -
Water Line	- . - . - .
Gas Sales	-
Oil Line	—————

Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

Sales Phase:

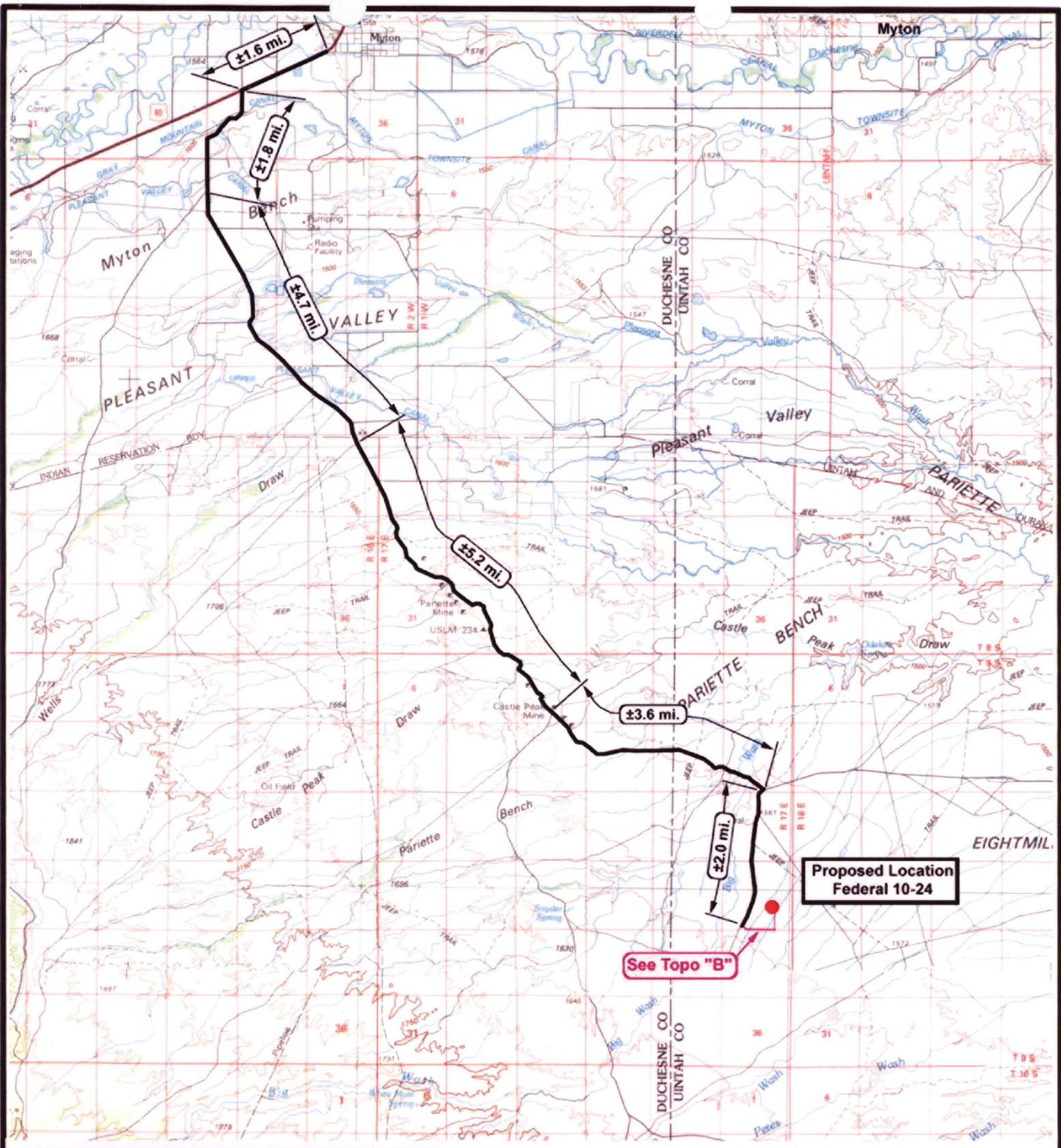
- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

Draining Phase:

- 1) Valves 1 and 6 open

Diked Section





NEWFIELD
Exploration Company

Federal 10-24-9-17
SEC. 24, T9S, R17E, S.L.B.&M.



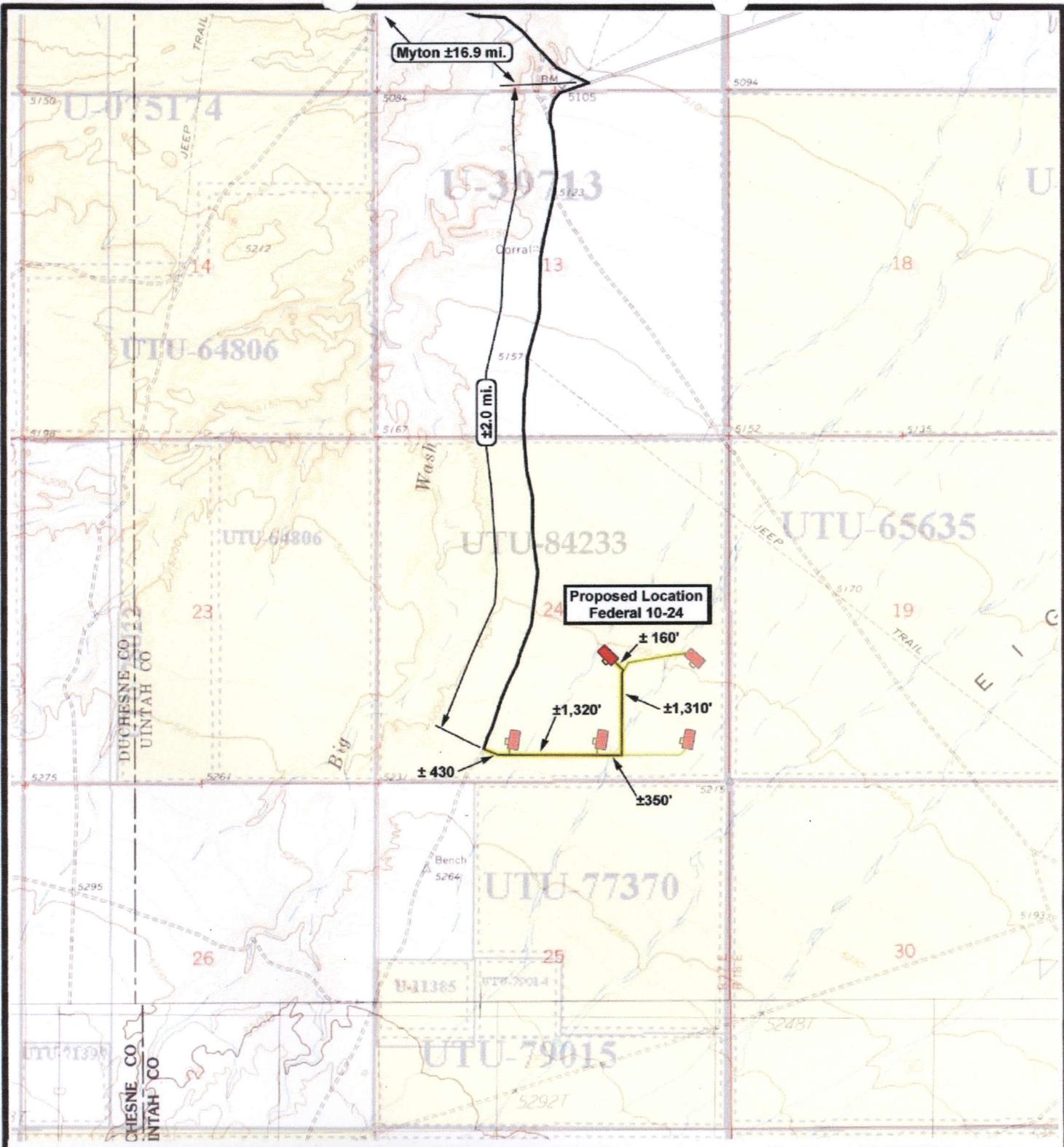
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: mw
DATE: 01-05-2007

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP
"A"





NEWFIELD
 Exploration Company

Federal 10-24-9-17
SEC. 24, T9S, R17E, S.L.B.&M.




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 180 North Vernal Ave. Vernal, Utah 84078

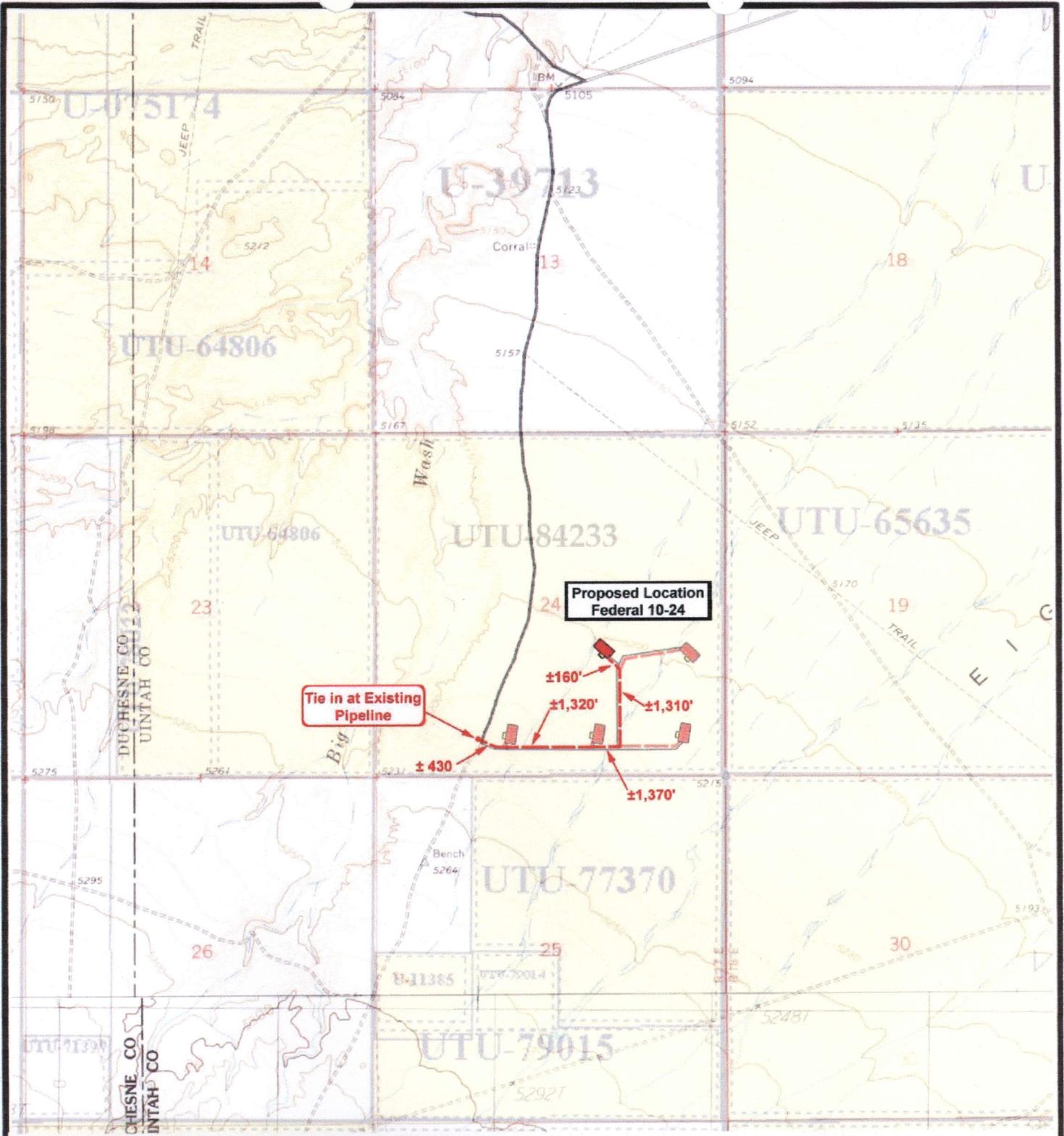
SCALE: 1" = 2,000'
 DRAWN BY: mw
 DATE: 01-05-2007

Legend

-  Existing Road
-  Proposed Access

TOPOGRAPHIC MAP

"B"



**Proposed Location
Federal 10-24**

**Tie in at Existing
Pipeline**

 **NEWFIELD**
Exploration Company

Federal 10-24-9-17
SEC. 24, T9S, R17E, S.L.B.&M.


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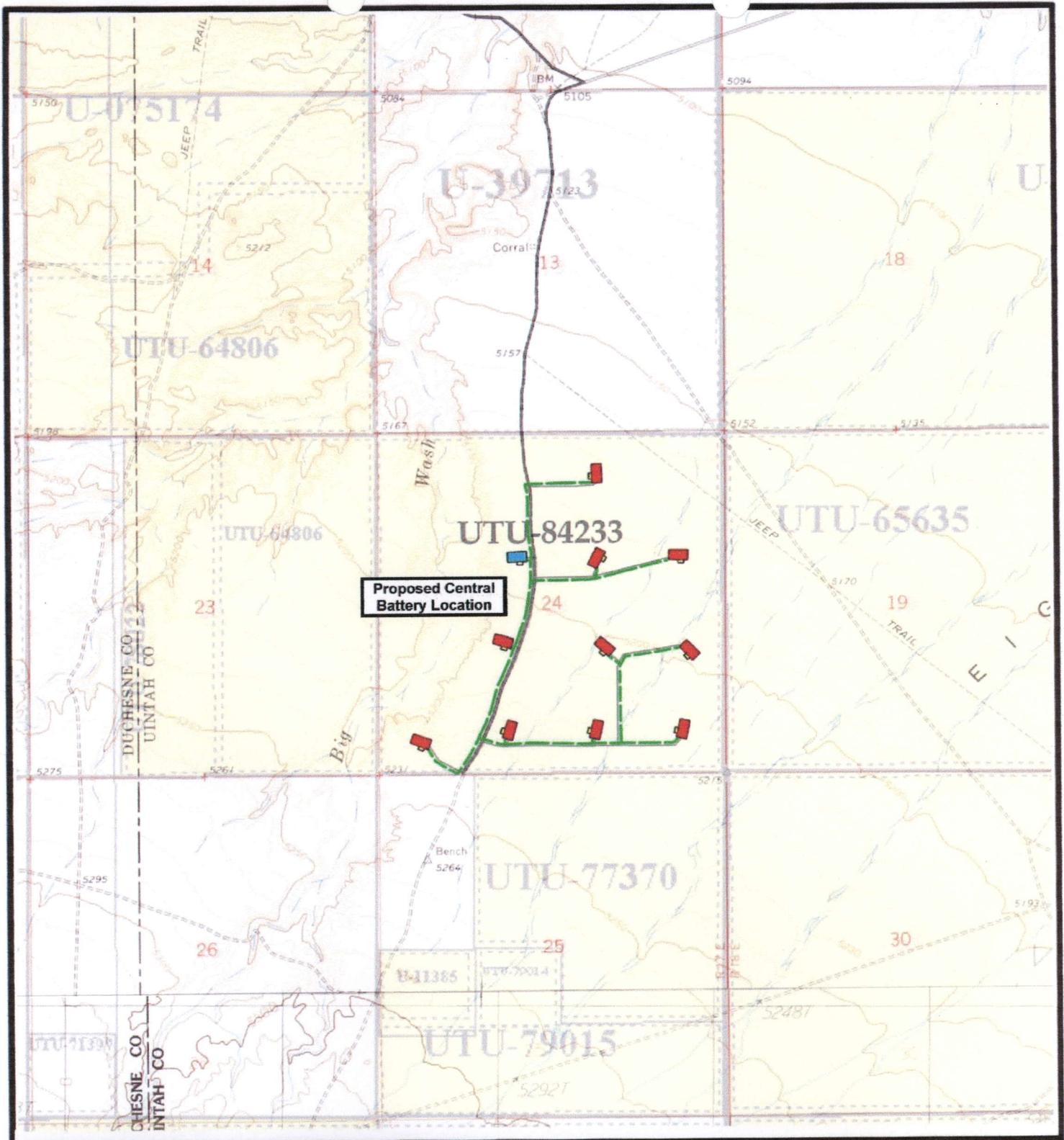
SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 01-05-2007

Legend

-  Roads
-  Proposed Gas Line

TOPOGRAPHIC MAP

"C"



Proposed Central Battery Location



NEWFIELD
Exploration Company

SEC. 24, T9S, R17E, S.L.B.&M.



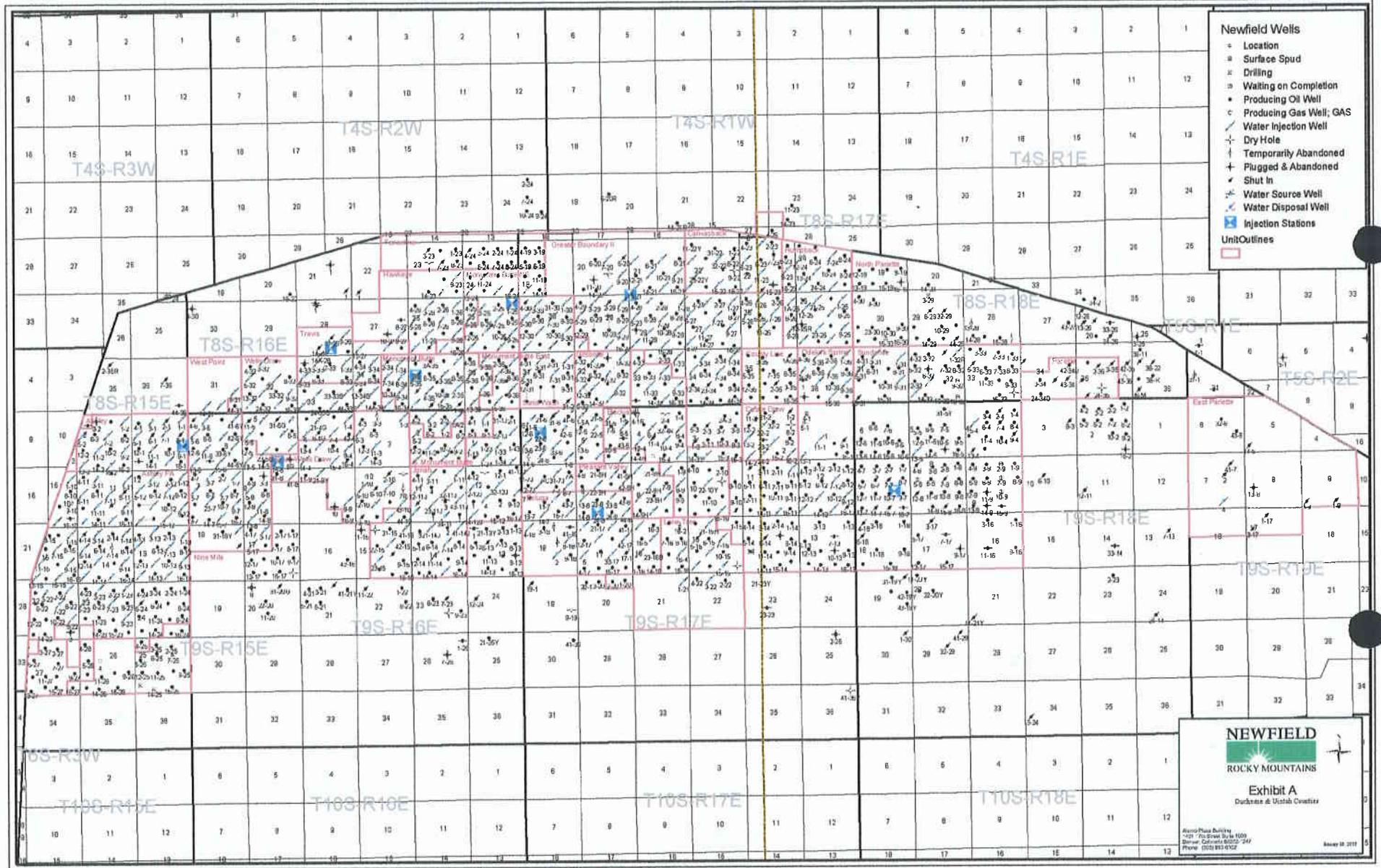

Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 04-24-2007

Legend

-  Roads
-  Proposed Flow Line Bundle
-  Proposed Central Battery

TOPOGRAPHIC MAP
"D"



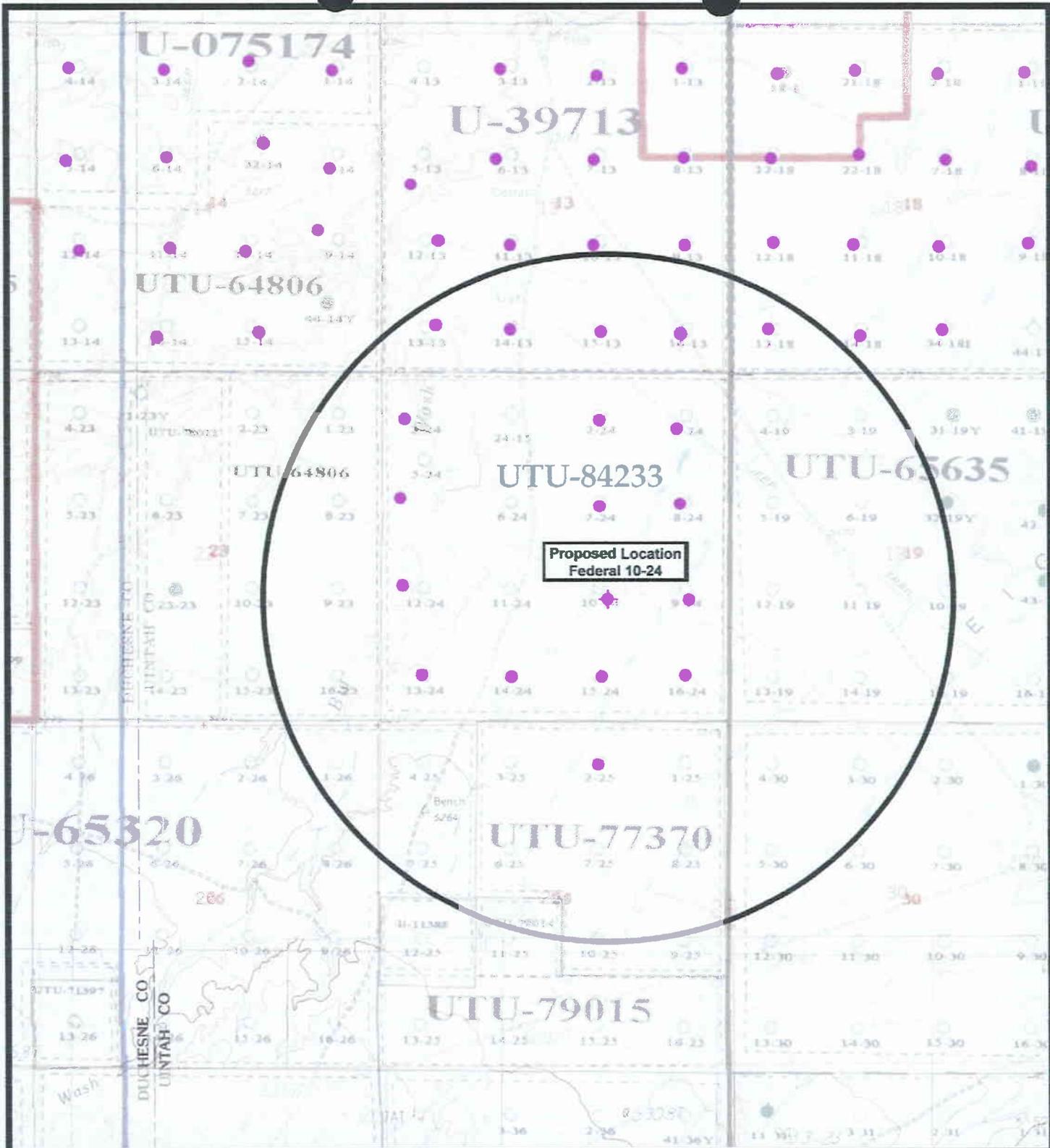
- Newfield Wells**
- Location
 - Surface Spud
 - ⊗ Drilling
 - ⊕ Waiting on Completion
 - ⊙ Producing Oil Well
 - ⊙ Producing Gas Well; GAS
 - ⊙ Water Injection Well
 - ⊙ Dry Hole
 - ⊕ Temporarily Abandoned
 - ⊕ Plugged & Abandoned
 - ⊕ Shut In
 - ⊙ Water Source Well
 - ⊙ Water Disposal Well
 - ⊙ Injection Stations
- Unit Outlines**
-

NEWFIELD
 ROCKY MOUNTAINS

Exhibit A
 Durban & Utah Counties

8400 Main Building
 10170 South 100th
 Denver, Colorado 80231-2407
 Phone: (303) 913-0132

Issue: 8/2011



**Proposed Location
Federal 10-24**



NEWFIELD
Exploration Company

Federal 10-24-9-17
SEC. 24, T9S, R17E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 01-05-2007

Legend

- Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

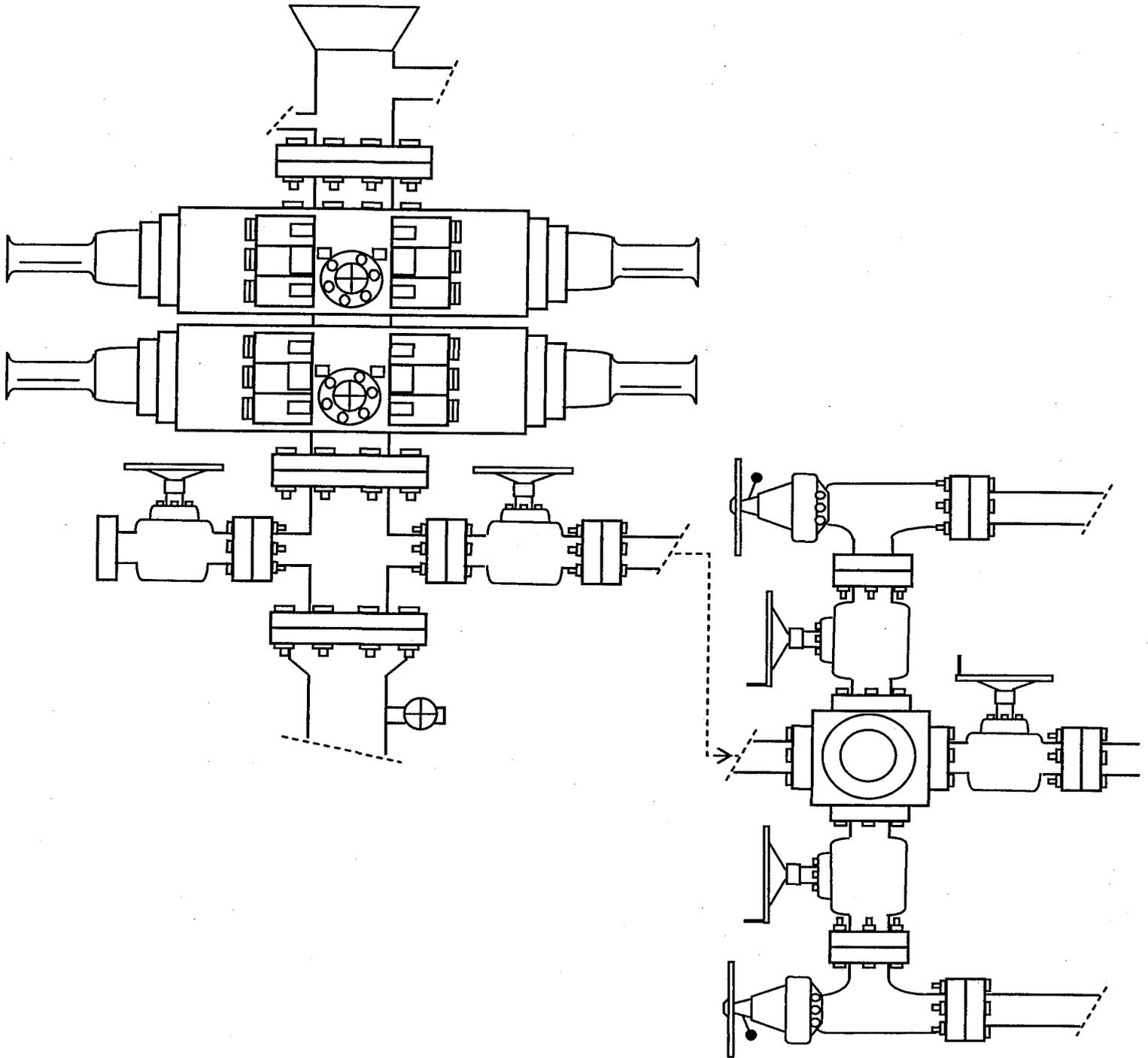


EXHIBIT C

Exhibit "D"
1 of 2

CULTURAL RESOURCE INVENTORY OF
INLAND PRODUCTIONS' PARCEL IN
T 9 S, R17 E, SEC. 13, 14, 15, 23, & 24
AND T 9 S, R 18 E, SEC. 18 & 19,
DUCHESNE AND UINTAH COUNTIES, UTAH

BY:

Katie Simon
and
Keith R. Montgomery

Prepared For:

Bureau of Land Management
Vernal Field Office

Prepared Under Contract With:

Inland Production
2507 Flintridge Place
Fort Collins, CO 80521

Prepared By:

Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532

MOAC Report No. 03-82

January 12, 2004

United States Department of Interior (FLPMA)
Permit No. 03-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-03-MQ-0750b

INLAND RESOURCES, INC.

**PALEONTOLOGICAL FIELD SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE AND UINTAH COUNTIES, UTAH**

(Section 35, T 8 S, R 17 E; Sections 13, 14, 23, 24, T 9 S, R 17 E; NE 1/4, NE 1/4,
Section 15, T 9 S, R 17 E; Sections 18, 19, T 9 S, R 18 E; Sections
2, 3, 10 and western half of Section 11, T 9 S, R 15 E)

REPORT OF SURVEY

Prepared for:

Inland Resources, Inc.

Prepared by:

Wade E. Miller
Consulting Paleontologist
July 28, 2003

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/27/2007

API NO. ASSIGNED: 43-047-39264

WELL NAME: FEDERAL 10-24-9-17
 OPERATOR: NEWFIELD PRODUCTION (N2695)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NWSE 24 090S 170E
 SURFACE: 1912 FSL 1846 FEL
 BOTTOM: 1912 FSL 1846 FEL
 COUNTY: UINTAH
 LATITUDE: 40.01443 LONGITUDE: -109.9515
 UTM SURF EASTINGS: 589485 NORTHINGS: 4429675
 FIELD NAME: 8 MILE FLAT NORTH (590)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-84233
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. UTB000192)

Potash (Y/N)

Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit
 (No. MUNICIPAL)

RDCC Review (Y/N)
 (Date: _____)

Fee Surf Agreement (Y/N)

Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: _____

R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

___ Drilling Unit

Board Cause No: _____

Eff Date: _____

Siting: _____

___ R649-3-11. Directional Drill

COMMENTS: Sup, Separate file

STIPULATIONS: 1- Federal Approval
2- Spacing 57

FEDERAL 13-13-9-17 FEDERAL 14-13-9-17 FEDERAL 15-13-9-17 FEDERAL 16-13-9-17 FEDERAL 13-18-9-18

T9S R17E T9S R18E

FEDERAL 4-24-9-17 POMOCO 24-15 FEDERAL 2-24-9-17 FEDERAL 1-24-9-17

FEDERAL 5-24-9-17 FEDERAL 6-24-9-17 FEDERAL 7-24-9-17 FEDERAL 8-24-9-17

NGC FED 42-23-H

24

FEDERAL 12-24-9-17 FEDERAL 11-24-9-17 FEDERAL 10-24-9-17 FEDERAL 9-24-9-17

FEDERAL 13-24-9-17 FEDERAL 14-24-9-17 FEDERAL 15-24-9-17 FEDERAL 16-24-9-17

JANS FED 1-25 FEDERAL 2-25-9-17
FEDERAL 2A-25-9-17 (RIGSKID)

EIGHT MILE FLAT NORTH FIELD

OPERATOR: NEWFIELD PROD CO (N2695)

SEC: 24 T.9S R.17E

FIELD: EIGHT MILE FLAT (590)

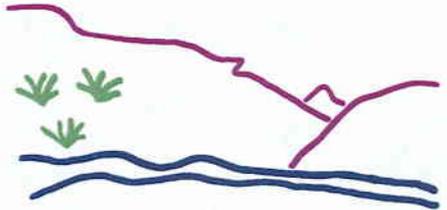
COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 30-APRIL-2007



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

April 30, 2007

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Federal 10-24-9-17 Well, 1912' FSL, 1846' FEL, NW SE, Sec. 24, T. 9 South,
R. 17 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39264.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: Newfield Production Company

Well Name & Number Federal 10-24-9-17

API Number: 43-047-39264

Lease: UTU-84233

Location: NW SE Sec. 24 T. 9 South R. 17 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office
(801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED

RECEIVED VERNAL FIELD OFFICE APR 30 2007

2007 APR 27 PM 2:14

BLM

DEPT. OF THE INTERIOR BUREAU OF LAND MGMT.

FORM APPROVED OMB No. 1004-0136 Expires January 31, 2004

Form 3160-3 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

Form fields including: 1a. Type of Work: [X] DRILL [] REENTER; 1b. Type of Well: [X] Oil Well [] Gas Well [] Other [X] Single Zone [] Multiple Zone; 2. Name of Operator: Newfield Production Company; 3a. Address: Route #3 Box 3630, Myton UT 84052; 3b. Phone No.: (435) 646-3721; 5. Lease Serial No.: UTU-84233; 6. If Indian, Allottee or Tribe Name: N/A; 7. If Unit or CA Agreement, Name and No.: N/A; 8. Lease Name and Well No.: Federal 10-24-9-17; 9. API Well No.: 43,047,39264; 10. Field and Pool, or Exploratory Monument Butte; 11. Sec., T., R., M., or Blk. and Survey or Area: NW/SE Sec. 24, T9S R17E; 12. County or Parish: Uintah; 13. State: UT; 14. Distance in miles and direction from nearest town or post office*: Approximatley 19.6 miles southeast of Myton, Utah; 15. Distance from proposed* location to nearest property or lease line, ft.: (Also to nearest drig. unit line, if any) Approx. 1846' f/lse, NA' f/unit; 16. No. of Acres in lease: 680.00; 17. Spacing Unit dedicated to this well: 40 Acres; 18. Distance from proposed* location* to nearest well, drilling, completed, applied for, on this lease, ft.: Approx. 1344'; 19. Proposed Depth: 5585'; 20. BLM/BIA Bond No. on file: UTB000192; 21. Elevations (Show whether DF, KDB, RT, GL, etc.): 5203' GL; 22. Approximate date work will start*: 3rd Quarter 2007; 23. Estimated duration: Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature: Mandie Crozier; Name (Printed/Typed): Mandie Crozier; Date: 4/19/07; Title: Regulatory Specialist

Approved by (Signature): [Signature]; Name (Printed/Typed): Terry Kenczka; Date: 11-13-2007; Title: Assistant Field Manager; Office: VERNAL FIELD OFFICE

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212. make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

NOV 19 2007

DIV. OF OIL, GAS & MINING

NOS 1/17/07
07PP1243A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: Federal 10-24-9-17
API No: 43-047-39264

Location: NWSE, Sec 24, T9S, R17E
Lease No: UTU-84233
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | |
|----------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------|
| Location Construction
(Notify NRS/Enviro Scientist) | - Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify NRS/Enviro Scientist) | - Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Supervisory Petroleum Technician) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings |
| BOP & Related Equipment Tests
(Notify Supervisory Petroleum Technician) | - Twenty-Four (24) hours prior to initiating pressure tests |
| First Production Notice
(Notify Petroleum Engineer) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days |

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

General Surface COAs

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Specific Surface COAs

TIMING RESTRICTIONS:

- The proposed area contains Mountain Plover habitat. With this occurrence there will be a time restriction from May 15–June 15.
- The proposed area contains Burrowing Owl habitat. With this occurrence there will be a time restriction from April 1-August 31.

CONDITIONS OF APPROVAL:

- All applicable local, state, and/or federal laws, regulations, and/or statutes will be complied with.
- All traffic related to this action will be restricted to approved routes. Cross-country vehicle travel will not be allowed.
- No vehicle travel, construction or routine maintenance activities shall be performed during periods when the soil is too wet to adequately support vehicles and/or construction equipment. If such equipment creates ruts in excess of three inches deep, the soil shall be deemed too wet to adequately support construction equipment.
- The access road will be crowned and ditched. Flat-bladed roads are not allowed.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches, or etc., will be needed to control the erosion.
- Low-water crossings will be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Pipelines will be buried at all major drainage crossings.
- Prevent fill and stock piles from entering drainages.
- The reserve pit will be lined with a 16 ml or greater liner and felt prior to spudding.
- The liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.

- When the reserve pit contains fluids or toxic substances, the operator must ensure animals do not ingest or become entrapped in pit fluids.
- If Uinta Basin hookless cactus or other special status plants are found, construction will cease and the AO will be notified to determine the appropriate mitigation.
- The interim seed mix for this location shall be:

Shadscale (<i>Atriplex canescens</i>)	6 lbs/acre
Galleta grass (<i>Hilaria jamesii</i>)	6 lbs/acre

- All pounds are in pure live seed.
- Rates are set for drill seeding; double the rate if broadcasting.
- Reseeding may be required if initial seeding is not successful.

- The operator will be responsible for treatment and control of invasive and noxious weeds.
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural topology, topsoil shall be respread, and the entire location shall be seeded with a seed mix recommended by the AO (preferably of native origin). Seed application will follow all guidelines in the interim seed mix bullet statement above. If reclamation seeding should take place using the broadcast method, the seed at a minimum will be walked into the soil with a dozer immediately after the seeding is completed.
- The authorized officer may prohibit surface disturbing activities during severe winter conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- The authorized officer may prohibit surface disturbing activities during wet or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- All well facilities not regulated by OSHA will be painted Carlsbad Canyon.
- All boulders with a length or diameter greater than 3 feet, that are found showing at the surface, will be stockpiled for use during final reclamation.
- Notify the Authorized Officer 48 hours prior to surface disturbing activities.
- All pipelines (surface and buried) will be laid within one 50' wide construction ROW and will reduce down to a 30' wide permanent ROW on lease.

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- None

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) shall the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Shall the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be

filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: FEDERAL10-24-9-17

Api No: 43-047-39264 Lease Type: FEDERAL

Section 24 Township 09S Range 17E County UINTAH

Drilling Contractor ROSS DRILLING RIG # 24

SPUDDED:

Date 03/17/08

Time 11:00 AM

How DRY

Drilling will Commence: _____

Reported by ALVIN NIELSEN

Telephone # (435) 823-7468

Date 03/17/08 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1912 FSL 1846 FEL
NWSE Section 24 T9S R17E

5. Lease Serial No.

USA UTU-84233

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

FEDERAL 10-24-9-17

9. API Well No.

4304739264

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 3/17/08 MIRU Ross # 24. Spud well @ 11:00 am. Drill 320' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 303.15'KB. On 3/20/08 cement with 160 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 3 bbbs cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Jim Smith

Signature

Title

Drilling Foreman

Date

03/22/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

MAR 26 2008

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 303.15

LAST CASING 8 5/8" set @ 303.15
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 303' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Newfield Production Company
 WELL Federal 10-24-9-17
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross # 24

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Shoe Joint 39.27'					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	321.48
		GUIDE shoe			8rd	A	0.9

CASING INVENTORY BAL.	FEET	JTS	TOTAL LENGTH OF STRING	293.15
TOTAL LENGTH OF STRING	323.33	7	LESS CUT OFF PIECE	2
LESS NON CSG. ITEMS	1.85		PLUS DATUM TO T/CUT OFF CSG	12
PLUS FULL JTS. LEFT OUT	0		CASING SET DEPTH	303.15

HOLE SIZE TOTAL	291.3	7	} COMPARE
TOTAL CSG. DEL. (W/O THRDS)	291.3	7	
TIMING	1ST STAGE		
BEGIN RUN CSG.	Spud	3/17/2008	11:00 AM
BEGIN CIRC		3/18/2008	9:00 AM
BEGIN PUMP CMT		3/20/2008	1:27 PM
BEGIN DSPL. CMT		3/20/2008	1:39 PM
PLUG DOWN		3/20/2008	1:49 PM

GOOD CIRC THRU JOB Yes
 Bbls CMT CIRC TO SURFACE 6
 RECIPROCATED PIPE FOR N/A
 BUMPED PLUG TO 110 PSI

CEMENT USED	CEMENT COMPANY- B. J.	
STAGE # SX	CEMENT TYPE & ADDITIVES	
TOTAL CEMENT 160	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield	
LESS NON CMT		
PLUS FULL JTS		

CENTRALIZER & SCRATCHER PLACEMENT SHOW MAKE & SPACING
 Centralizers - Middle first, top second & third for 3

TIMING
 BEGIN PLUG

COMPANY REPRESENTATIVE Jim Smith DATE 3/20/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
USA UTU-84233

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.
FEDERAL 10-24-9-17

9. API Well No.
4304739264

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1912.FSL 1846 FEL
NWSE Section 24 T9S R17E

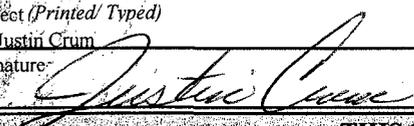
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 3/24/08, MIRU NDSI Rig # 1. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 280'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 5525'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 130 jt's of 5.5 J-55, 15.5# csgn. Set @ 5523' / KB. Cement with 300 sks cement mixed @ 11.0 ppg & 3.43 yld. The 400 sks cement mixed @ 14.4 ppg & 1.24 yld. Returned 25 bbls of 50 bbls dyed water. Nipple down Bop's. Drop slips @ 92,000 #'s tension. Release rig @ 7:30 PM on 3/29/08.

I hereby certify that the foregoing is true and correct (Printed/ Typed)
Justin Crum

Signature: 

Title
Drilling Foreman

Date
03/31/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED
APR 02 2008
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

_____ **5 1/2"** CASING SET AT _____ **5523.16**

Flt c/lr @ 5853.94'

LAST CASING 8 5/8" SET AT ' _____

OPERATOR Newfield Production Company

DATUM 12

WELL Federal #24-9-17

DATUM TO CUT OFF CASING _____ 12

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE _____

CONTRACTOR & RIG # NDSI Rig # 1

TD DRILLER 5523' LOGGER ' _____

HOLE SIZE 7 7/8"

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		Short jt @ 3626'					
129	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	5488.91
							0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	21
LAST CASING		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			5525.16
TOTAL LENGTH OF STRING		5525.16	130	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		223.56	6	CASING SET DEPTH			5523.16
HOLE SIZE	TOTAL	5733.47	136	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		5733.47	136				
TIMING		1ST STAGE	2nd STAGE				
BEGIN RUN CSG.		3/28/2008	8:30 PM	GOOD CIRC THRU JOB <u>NO</u>			
CSG. IN HOLE		3/29/2008	11:30 AM	Bbls CMT CIRC TO SURFACE <u>0</u>			
BEGIN CIRC		3/29/2008	11:30 AM	RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE			
BEGIN PUMP CMT		3/29/2008	1:01 PM	DID BACK PRES. VALVE HOLD ? <u>Yes</u>			
BEGIN DSPL. CMT		3/29/2008	2:03 PM	BUMPED PLUG TO _____ 2800 _____ PSI			
PLUG DOWN		3/29/2008	2:52 PM				
CEMENT USED				CEMENT COMPANY- B. J.			
STAGE	INVT	# SX		CEMENT TYPE & ADDITIVES			
1	300			Premlite II w/ 10% gel + 3% KCL, 3#s /sk CSE + 2# sk/kolseal + 1/2#s/sk Cello Flake			
LESS NON CSG. ITEMS				mixed @ 11.0 ppg W / 3.43 cf/sk yield			
2	400			50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD			
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING				
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.							

COMPANY REPRESENTATIVE Justin Crum DATE 3/29/2008

BEGIN DSPL
PLUG DOWN
CEMENT USE
BBL CMT
RECIPROCATED
DID BACK PRES
BUMPED PLUG

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-84233

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: PHONE NUMBER
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1912 FSL 1846 FEL COUNTY:

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWSE, 24, T9S, R17E STATE: UT

8. WELL NAME and NUMBER:
FEDERAL 10-24-9-17

9. API NUMBER:
4304739264

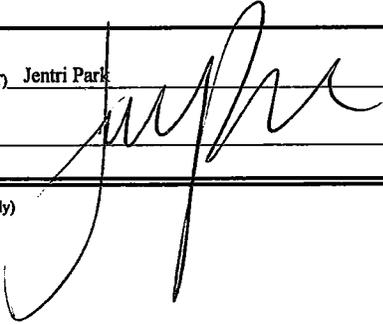
10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>05/13/2008</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was completed on 04/22/08, attached is a daily completion status report.

NAME (PLEASE PRINT) Jentri Park TITLE Production Clerk

SIGNATURE  DATE 05/13/2008

(This space for State use only)

RECEIVED
MAY 15 2008
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry
FEDERAL 10-24-9-17
 2/1/2008 To 6/30/2008

4/9/2008 Day: 1

Completion

Rigless on 4/8/2008 - Instal 5K frac head. NU 6" 5K Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head, csg & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 5451' & cement top @ 1260'. Perforate stage #1, BSL SD sds @ 5434-5441' w/ 3-1/8" Slick Guns (19 gram, .49"EH, 120°) w/ 4 spf for total of 28 shots. 130 bbls EWTR. SIFN.

4/17/2008 Day: 2

Completion

Rigless on 4/16/2008 - Stage #1 BSL SD sds. RU BJ Services. 0 psi on well. Frac BSL SD sds w/ 15,091#'s of 20/40 sand in 418 bbls of Lightning 17 fluid. Broke @ 2751 psi. Treated w/ ave pressure of 1999 psi w/ ave rate of 23.4 BPM. ISIP 2006 psi. Leave pressure on well. 409 BWTR. Stage #2 CP1 sds. RU The Perforators, llc WLT, crane & Lubricator. RIH w/ Weatherford 5-1/2" 6K composite flow through frac plug & 19' perf gun. Set plug @ 5220'. Perforate CP1 sds @ 5105-24' w/ 3-1/8" Slick Guns (.49"EH, 19 gram, 120°) w/ 4 spf for total of 76 shots. RU BJ Services. 1495 psi on well. Perfs would not break. Dump bail acid on perfs. RU BJ Servieces. 1211 psi on well. Frac CP1 sds w/ 115,222#'s of 20/40 sand in 856 bbls of Lightning 17 fluid. Broke @ 4099 psi. Treated w/ ave pressure of 1515 psi w/ ave rate of 23.4 BPM. ISIP 1668 psi. Leave pressure on well. 1265 BWTR. Stage #3 B2 sds. RU The Perforators, llc WLT, crane & Lubricator. RIH w/ Weatherford 5-1/2" 6K composite flow through frac plug & 10', 9' perf guns. Set plug @ 4640'. Perforate B2 sds @ 4551-61' & 4532-41' w/ 3-1/8" Slick Guns (.49"EH, 19 gram, 120°) w/ 4 spf for total of 76 shots. RU BJ Services. 1460 psi on well. Frac B2 sds w/ 25,793#'s of 20/40 sand in 360 bbls of Lightning 17 fluid. Broke @ 3993 psi. Treated w/ ave pressure of 1889 psi w/ ave rate of 23.3 BPM. ISIP 2056 psi. Open well to pit for immediate flowback @ approx. 1 bpm. Well flowed for 4 hrs. Recovered 150 bbls. SWIFN.

4/18/2008 Day: 3

Completion

Leed #731 on 4/17/2008 - MIRU Leed #731. ND Cameron BOP & 5m frac head. NU 3m production head & Schafer BOP. SWIFN.

4/19/2008 Day: 4

Completion

Leed #731 on 4/18/2008 - RIH w/ 4 3/4" chomp bit, bit sub & new 2 7/8" tbg. from pipe racks (tallying & drifting). Tag sand @ 4540'. RU powerswivel & pump. C/O to CBP @ 4640'. DU CBP in 45 min. Cont. RIH w/ tbg. Tag CBP @ 5220'. DU CBP in 20 min. Circulate well clean. SWIFN.

4/22/2008 Day: 5

Completion

Leed #731 on 4/21/2008 - Bleed off well. Cont. RIH w/ tbg. Tag sand @ 5410'. C/O to PBTD @ 5501'. Circulate well clean. Pull up to 5436'. RIH w/ swab. SFL @ surface. Made 15 runs. Recovered 145 bbls. Trace of oil. No show of sand. EFL @ 1400'. RD swab. RIH w/ tbg. Tag 5498'. C/O to PBTD @ 5501'. Circulate well clean. POOH w/ tbg. LD BHA. RIH w/ 2 7/8" bull plug, 3 jts 2 7/8" tbg., 2 7/8" nipple, PBGA, 1 jt 2 7/8" tbg, PSN, 2 jts 2 7/8" tbg, 5 1/2" TAC, 71 jts 2 7/8" tbg. SWIFN.

4/23/2008 Day: 6**Completion**

Leed #731 on 4/22/2008 - Bleed off well. Cont. RIH w/ tbg. ND BOP. Set 5 1/2" TAC @ 5192' w/ 17,000# tension. NU wellhead. X-over for rods. Flush tbg. w/ 60 bbls water. RIH w/ CDI 2 1/2" x 1 1/2" x 18' RHAC pump, 6- 1 1/2" weight bars, 20- 3/4" guided rods, 85- 3/4" slick rods, 98- 3/4" guided rods, 1- 8', 6' x 3/4" pony subs, 1 1/2" x 26' polished rod. Seat pump. Stroke test to 800 psi. RU pumping unit. Hang off rods. Adjust tag. RD. Put well on production @ 7:00 p.m. 5 spm, 102" stroke length. Final Report.

Pertinent Files: Go to File List

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.
UTU-84233

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
Federal

8. FARM OR LEASE NAME, WELL NO.
Federal 10-24-9-17

9. WELL NO.
43-047-39264

10. FIELD AND POOL OR WILDCAT
Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 24, T9S, R17E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

2. NAME OF OPERATOR
Newfield Exploration Company

3. ADDRESS AND TELEPHONE NO.
1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
At Surface **1912' FSL & 1846' FEL (NW/SE) Sec. 24, T9S, R17E**
At top prod. Interval reported below

At total depth

14. API NO. **43-047-39264** DATE ISSUED **04/30/07**

15. DATE SPUDDED **03/17/08** 16. DATE T.D. REACHED **03/28/08** 17. DATE COMPL. (Ready to prod.) **04/22/08** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5203' GL** 19. ELEV. CASINGHEAD **5215' KB**

20. TOTAL DEPTH, MD & TVD **5525'** 21. PLUG BACK T.D., MD & TVD **5501'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY **----->** ROTARY TOOLS **X** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Green River 4532'-5441'

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	303'	12-1/4"	To surface with 160 sx Class "G" cmt	
5-1/2" - J-55	15.5#	5523'	7-7/8"	300 sx Premlite II and 400 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	EOT @ 5390'	TA @ 5194'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER
(BSL) 5434'-5441'	.49"	4/28
(CP1) 5105'-5124'	.49"	4/76
(B2) 4551'-61', 4532'-41'	.49"	4/76

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5434'-5441'	Frac w/ 15,091# 20/40 sand in 418 bbbs fluid
5104'-5124'	Frac w/ 115,222# 20/40 sand in 856 bbbs fluid
4532'-4561'	Frac w/ 25,793# 20/40 sand in 360 bbbs fluid

33.* PRODUCTION

DATE FIRST PRODUCTION **04/24/08** PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) **2-1/2" x 1-1/2" x 12' x 16' RHAC SM Plunger Pump** WELL STATUS (Producing or shut-in) **PRODUCING**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
05/07/08			----->	60	105	27	1750

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
		----->				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold & Used for Fuel** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jenri Park TITLE Production Tech DATE 5/23/2008

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Federal 10-24-9-17		
				3302'	
				3485'	
				3592'	
				3833'	
				4071'	
				4109'	
				4238'	
				4466'	
				4578'	
				5037'	
				5456'	
				5523'	

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch Mkr	3302'	
Garden Gulch 1	3485'	
Garden Gulch 2	3592'	
Point 3 Mkr	3833'	
X Mkr	4071'	
Y-Mkr	4109'	
Douglas Creek Mkr	4238'	
BiCarbonate Mkr	4466'	
B Limestone Mkr	4578'	
Castle Peak	5037'	
Basal Carbonate	5456'	
Wasatch		
Total Depth (LOGGERS)	5523'	

NEWFIELD



Well Name: Federal 10-24-9-17
 LOCATION: S24, T9S, R17E
 COUNTY/STATE: Uintah
 API: 43-047-39264

Spud Date: 3-17-08
 TD: 5523'
 CSG: 3-29-08
 POP: 4-22-08

DATE	HRS	Oil (bbls)	Water (bbls)	Recovered Water (bbls)	Gas (mcf)	Casing Pressure (psi)	SPM	Comments
4/22/2008				1430				POP @ 7:00 P.M. w/ 102" SL @ 5 SPM. 1430 Total water to recover.
4/23/2008	15	0	70	1360	0	35	5	
4/24/2008	24	3	100	1260	0	40	5	
4/25/2008	24	0	94	1166	0	35	5	
4/26/2008	24	25	50	1116	4	20	5	
4/27/2008	24	58	36	1080	6	50	5	
4/28/2008	24	37	14	1066	6	52	5	
4/29/2008	24	27	33	1033	6	55	5	
4/30/2008	24	33	26	1007	6	55	5	
5/1/2008	24	80	48	959	13	75	5	
5/2/2008	24	57	38	921	65	60	5	
5/3/2008	24	49	37	884	37	64	5	
5/4/2008	24	38	22	862	52	65	5	
5/5/2008	24	28	23	839	26	62	5	
5/6/2008	24	25	25	814	20	66	5	
5/7/2008	24	60	27	787	105	64	5	
5/8/2008	24	31	31	756	66	65	5	
5/9/2008	24	28	3	753	15	65	5	
5/10/2008	24	31	8	745	70	62	5	
5/11/2008	24	20	15	730	54	65	5	
5/12/2008	24	20	13	717	47	62	5	
5/13/2008	24	16	6	711	50	51	5	
5/14/2008	24	21	7	704	74	15	5	
5/15/2008	24	20	2	702	0	32	5	
5/16/2008	24	28	42	660	81	75	5	
5/17/2008	24	37	25	635	97	68	5	
5/18/2008	24	23	13	622	103	70	5	
5/19/2008	24	18	12	610	54	65	5	
5/20/2008				610				
5/21/2008				610				
5/22/2008				610				
5/23/2008				610				
		813	820		1057			

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-84233

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
FEDERAL 10-24-9-17

NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4304739264

ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

LOCATION OF WELL:
FOOTAGES AT SURFACE: 1912 FSL 1846 FEL

COUNTY:

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWSE, 24, T9S, R17E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will <u>04/01/2009</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Cement usable water zone.
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

After the initial cement job of the 5-1/2" production casing on the Federal 10-24-9-17 the cement top fell to 1260. Failing to cover required 200' above the usable water zone at approximately 700'. Newfield Production Company proposes to perforate the 5-1/2" casing at 1220' set a cement retainer and circulate cement up the annulus to cover the usable water zone. Newfield will circulate cement to surface with approximately +/- 42 bbls of cement, with 75% of the cement volume in a +/- 11 ppg in the lead cement slurry, and 25% of cement volume in a 15.8 ppg tail cement slurry. Cement volume dependant of circulation volume. Cement should return to surface

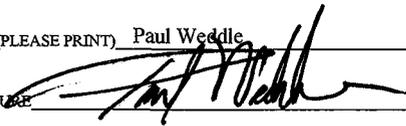
COPY SENT TO OPERATOR

Date: 3/30/2009

Initials: KCS

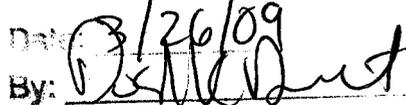
NAME (PLEASE PRINT) Paul Weddle

TITLE Operations Engineer

SIGNATURE 

DATE 03/12/2009

his space for State use only)

**Accepted by the
Utah Division of
Oil, Gas and Mining**
Date: 3/26/09
By: 

Federal Approval Of This
Action Is Necessary

RECEIVED

MAR 23 2009

DIV. OF OIL, GAS & MINING

Federal 10-24-9-17

Spud Date: 3/17/08
 Put on Production: 4/24/08
 GL: 5203' KB: 5215'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts
 DEPTH LANDED: 303.15' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: To surface with 160 sx Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 130 jts
 DEPTH LANDED: 5523'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sx Premelite II and 400 sx 50/50 Poz
 CEMENT TOP: 1260'

TUBING

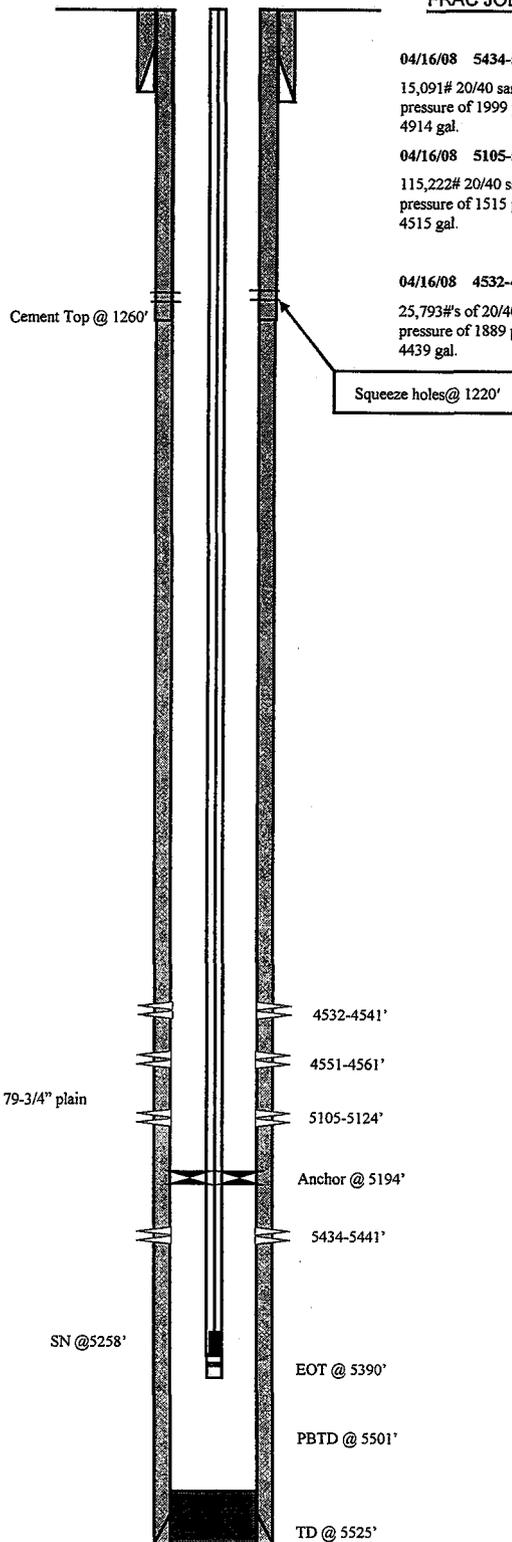
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 165 jts (5179.44')
 TUBING ANCHOR: 5194.24' KB
 NO. OF JOINTS: 2 jts (62.55')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5257.89' KB
 NO. OF JOINTS: 1 jts (31.44')
 TOTAL STRING LENGTH: EOT @ 5389.63' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' polished rods
 SUCKER RODS: 1-2", X 3/4" Pony Rods, 99-3/4" guided rods, 79-3/4" plain rods, 20-3/4" guided rods, 6-1 1/2" weight rods.
 PUMP SIZE: CDI 2-1/2" x 1-1/2" x 12' x 16' RHAC
 STROKE LENGTH: 102'
 PUMP SPEED, SPM: 5

FRAC JOB

04/16/08 5434-5441' **Frac BSL SD sds as follows:**
 15,091# 20/40 sand in 418 bbls of Lightning 17 fluid. Treated w/ ave pressure of 1999 psi w/ ave rate of 23.4 BPM. ISIP 2006 psi. Actual Flush: 4914 gal.
 04/16/08 5105-5124' **Frac CP1 sds as follows:**
 115,222# 20/40 sand in 856 bbls of Lightning 17 fluid. Treated w/ ave pressure of 1515 psi w/ ave rate of 23.4 BPM. ISIP 1668 psi. Actual Flush: 4515 gal.
 04/16/08 4532-4541' **Frac B2 sds as follows:**
 25,793#s of 20/40 sand in 360 bbls of Lightning 17 fluid. Treated w/ ave pressure of 1889 psi w/ ave rate of 23.3 BPM. ISIP 2056 psi. Actual Flush: 4439 gal.



PERFORATION RECORD

5434-5441'	4 JSPP	28 holes
5105-5124'	4 JSPP	76 holes
4551-4561'	4 JSPP	40 holes
4532-4541'	4 JSPP	36 holes

NEWFIELD

Federal 10-24-9-17

1912' FSL & 1846' FEL

NW/SE Section 24-T9S-R17E

Uintah Co, Utah

API #43-047-39264; Lease # 84233

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-84233

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
FEDERAL 10-24-9-17

9. API NUMBER:
4304739264

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1912 FSL 1846 FEL

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWSE, 24, T9S, R17E

PHONE NUMBER
435.646.3721

COUNTY:

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 05/07/2009	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - cement repair
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The work has been completed on the subject well to cement usable water zone. Attached is the work report, CBL attached.

Please contact Paul Weddle at 303-383-4117 or Susan Linder at 303-382-4443, if you need additional information.

RECEIVED
JUL 06 2009
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Susan Linder TITLE Operations Tech

SIGNATURE *Susan Linder* DATE 6-30-09

(This space for State use only)

NEWFIELD



DAILY WORKOVER REPORT

WELL NAME: Federal 10-24-9-17 **Report Date:** 6/10/2009 **Day:** 4
Operation: Cement repair **Rig:** A-Plus WS #5

WELL STATUS

Surf Csg: 8-5/8' @ 303' **Prod Csg:** 5-1/2" @ 5523' **Csg PBTD:** 5501'
Tbg: Size: 2 7/8" Wt: 6.5# **Grd:** J-55 **Pkr/EOT @:** 5389' **BP/Sand PBTD:** _____

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
Squeeze	1220-1221'	1/3			
B2 sds	4532-4541'	4/36			
B2 sds	4551-4561'	4/40			
CP1 sds	5105-5124'	4/76			
BSL SDsds	5434-5441'	4/28			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 6/9/2009 **SITP:** 300 **SICP:** 0

Released 5 1/2" packer, & TOO H w/ tbg. LD packer. PU & TIH w/ 4 3/4" blade bit, bit sub, 6 - 3 1/8" drill collars, 31 - 2 7/8" jts tbg. Tagged TOC @ 1150'. PU power swivel. SDFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 386 **Starting oil rec to date:** _____
Fluid lost/recovered today: 0 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 386 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

COSTS

PRODUCTION TBG DETAIL	PRODUCTION ROD DETAIL	A-Plus WS #5
KB 12.00'	1 1/2" x 26' polished rod	NPC Supervision
169 2 7/8" tbg J-55 (5179.44')	1- 6' x 3/4" pony sub	Dalbo 400bbl tanks X2
TA 2.80' @ 5194.24' KB	1- 8' x 3/4" pony sub	Weatherford
2 2 7/8" tbg (62.55')	98- 3/4" guided rods	
SN 1.10' @ 5257.89'	85- 3/4" plain rods	
1 2 7/8" tbg (31.44')	20- 3/4" guided rods	
PBGA 5.18' @ 5289.33'	6- 1 1/2" weight bars	
2 7/8" Nipple (.34)	2 1/2" X 1 1/2" x 12' x 16'	
3 2 7/8" tbg J-55 (94.03')	RHAC pump	
2 7/8" bull plug (.75')		
EOT @ 5389.63' w/ KB		

DAILY COST: _____
TOTAL WELL COST: _____

Workover Supervisor: Scott Simonton

NEWFIELD



DAILY WORKOVER REPORT

WELL NAME: Federal 10-24-9-17 **Report Date:** 6/9/2009 **Day:** 3
Operation: Cement repair **Rig:** A-Plus WS #5

WELL STATUS

Surf Csg: 8-5/8' @ 303' **Prod Csg:** 5-1/2" @ 5523' **Csg PBTD:** 5501'
Tbg: **Size:** 2 7/8" **Wt:** 6.5# **Grd:** J-55 **Pkr/EOT @:** 5389' **BP/Sand PBTD:** _____

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
B2 sds	4532-4541'	4/36	_____	_____	_____
B2 sds	4551-4561'	4/40	_____	_____	_____
CP1 sds	5105-5124'	4/76	_____	_____	_____
BSL SDsds	5434-5441'	4/28	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

CHRONOLOGICAL OPERATIONS

Date Work Performed: 6/8/2009 **SITP:** 70 **SICP:** 70

MIRUWL TIH w/3/8"gun tag sand @ 1400'. Perforate 3hsc holes @ 1220'. Pump down CSG w/8bbls @ 2bbls a min. rate & 200# to establish circulation. TIH w/Weatherford PKR & set @ 1048'. Load 5 1/2" CSG to 500# & monitor during cmt job. Pump down TBG & establish circulation out 8 5/8" annulus w/45bbls @ 2bbls per min & 400#. Mix & pump (256 sys 19.6# type 2, 1.8 yield cmt) down TBG w/full water returns before losing circulation. Attempt & unable to pump down 8 5/8" anullus to 1200# & held. Mix & pump additional (34 sys 19.6# type 2, 1.8 yield cmt) down TBG and out perfs @ 1220'. Displace cmt 42 below PKR to 1090'. Hestitate squeeze in 19 min incroments to 1180', shut in pressure @ 650#. SDFD

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 198 **Starting oil rec to date:** _____
Fluid lost/recovered today: 168 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 386 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

COSTS

PRODUCTION TBG DETAIL	PRODUCTION ROD DETAIL	A-Plus WS #5
KB 12.00'	1 1/2" x 26' polished rod	NPC Supervision
169 2 7/8" tbg J-55 (5179.44')	1- 6' x 3/4" pony sub	Iowa fresh water
TA 2.80' @ 5194.24' KB	1- 8' x 3/4" pony sub	Dalbo 400bbl tanks X2
2 2 7/8" tbg (62.55')	98- 3/4" guided rods	Weatherford
SN 1.10' @ 5257.89'	85- 3/4" plain rods	_____
1 2 7/8" tbg (31.44')	20- 3/4" guided rods	_____
PBGA 5.18' @ 5289.33'	6- 1 1/2" weight bars	_____
2 7/8" Nipple (.34)	2 1/2" X 1 1/2" x 12' x 16'	_____
3 2 7/8" tbg J-55 (94.03')	RHAC pump	_____
2 7/8" bull plug (.75')	_____	_____
EOT @ 5389.63' w/ KB	_____	_____

DAILY COST: _____
TOTAL WELL COST: _____

Workover Supervisor: Scott Simonton

NEWFIELD



DAILY WORKOVER REPORT

WELL NAME: Federal 10-24-9-17 **Report Date:** 6/8/2009 **Day:** 2
Operation: Cement repair **Rig:** A-Plus WS #5

WELL STATUS

Surf Csg: 8-5/8' @ 303' **Prod Csg:** 5-1/2" @ 5523' **Csg PBTD:** 5501'
Tbg: **Size:** 2 7/8" **Wt:** 6.5# **Grd:** J-55 **Pkr/EOT @:** 5389' **BP/Sand PBTD:** _____

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
B2 sds	4532-4541'	4/36	_____	_____	_____
B2 sds	4551-4561'	4/40	_____	_____	_____
CP1 sds	5105-5124'	4/76	_____	_____	_____
BSL SDsds	5434-5441'	4/28	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

CHRONOLOGICAL OPERATIONS

Date Work Performed: 6/5/2009 **SITP:** 70 **SICP:** 70

MIRUHO Pumped 30bbbls down TBG, & 70bbbls down CSG @ 250°. PU & TIH w/rod & ponies. Test w/10bbbls to 3000#. TOOH production rod assembly as detailed below. X-over for TBG. NDWH(bolts were hand tight). Released TA. NU BOP & test. PU 3joints work TBG TIH & tag fill @ 5469' (32' new fill). LD 3joints work TBG. TOOH production TBG assembly as detailed below (midway pumped 20bbbls down TBG & 30bbbls down CSG @ 250°). RU & TIH w/Weatherford RBP & 45 joints TBG. Set RBP @ 1414'. RUHO on TBG. Established circulation w'25bbbls @ 250°, pumped clean w/additional 13bbbls. Tested to 1000# for 10 min. TOOH w/TBG & Weatherford tool. Pumped 3 buckets sand onto RBP @ 1414'. SDFD.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 0 **Starting oil rec to date:** _____
Fluid lost/recovered today: 198 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 0 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

COSTS

PRODUCTION TBG DETAIL	PRODUCTION ROD DETAIL	A-Plus WS #5
KB 12.00'	1 1/2" x 26' polished rod	NPC Supervision
169 2 7/8" tbg J-55 (5179.44')	1- 6' x 3/4" pony sub	Zubiate HO truck
TA 2.80' @ 5194.24' KB	1- 8' x 3/4" pony sub	Newfield WaterTruck
2 2 7/8" tbg (62.55')	98- 3/4" guided rods	Dalbo 400bbl tanks X2
SN 1.10' @ 5257.89'	85- 3/4" plain rods	Weatherford
1 2 7/8" tbg (31.44')	20- 3/4" guided rods	_____
PBGA 5.18' @ 5289.33'	6- 1 1/2" weight bars	_____
2 7/8" Nipple (.34)	2 1/2" X 1 1/2" x 12' x 16'	_____
3 2 7/8" tbg J-55 (94.03')	RHAC pump	_____
2 7/8" bull plug (.75')	_____	_____
EOT @ 5389.63' w/ KB	_____	_____

Workover Supervisor: Scott Simonton

DAILY COST: _____
TOTAL WELL COST: _____

NEWFIELD



DAILY WORKOVER REPORT

WELL NAME: Federal 10-24-9-17 **Report Date:** 6/5/2009 **Day:** 1
Operation: Cement repair **Rig:** A-Plus WS #5

WELL STATUS

Surf Csg: 8-5/8' @ 303' **Prod Csg:** 5-1/2" @ 5523' **Csg PBTD:** 5501'
Tbg: **Size:** 2 7/8" **Wt:** 6.5# **Grd:** J-55 **Pkr/EOT @:** 5389' **BP/Sand PBTD:** _____

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
B2 sds	4532-4541'	4/36			
B2 sds	4551-4561'	4/40			
CP1 sds	5105-5124'	4/76			
BSL SDsds	5434-5441'	4/28			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 6/4/2009 **SITP:** 70 **SICP:** 70

MIRU. LD polish rod, 1 - 4' pony rod, & 1 - 3/4" guided rod. SDFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 0 **Starting oil rec to date:** _____
Fluid lost/recovered today: 0 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 0 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

COSTS

PRODUCTION TBG DETAIL	PRODUCTION ROD DETAIL	A-Plus WS #5
KB 12.00'	1 1/2" x 26' polished rod	NPC Supervision
165 2 7/8" tbg J-55 (5179.44')	1- 2' x 3/4" pony sub	Zubiate RU truck
TA 2.80' @ 5194.24' KB	99- 3/4" guided rods	CD Trucking
2 2 7/8" tbg (62.55')	79- 3/4" plain rods	Mt. West Sanitation
SN 1.10' @ 5257.89'	20- 3/4" guided rods	Dalbo 400bbl tanks X2
1 2 7/8" tbg (31.44')	6- 1 1/2" weight bars	
PBGA 5.18' @ 5289.33'	2 1/2" X 1 1/2" x 12' x 16'	
2 7/8" Nipple (.34)	RHAC pump	
3 2 7/8" tbg J-55 (94.03')		
2 7/8" bull plug (.75')		
EOT @ 5389.63' w/ KB		

Workover Supervisor: Scott Simonton

DAILY COST: _____
TOTAL WELL COST: _____



September 15, 2009

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple-Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Re-completion
Federal 10-24-9-17
Sec.24, T9S, R17E
API #4304739264

Dear Mr. Brad Hill:

The subject well had new perforations added in the Green River Formation. Then put back on production. Please find enclosed the sundry.

Sincerely,

A handwritten signature in black ink, appearing to read "Jentri Park".

Jentri Park
Production Tech

RECEIVED

SEP 17 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-84233

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
FEDERAL 10-24-9-17

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4304739264

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1912 FSL 1846 FEL

COUNTY:

OTR/OTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE, 24, T9S, R17E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 08/13/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

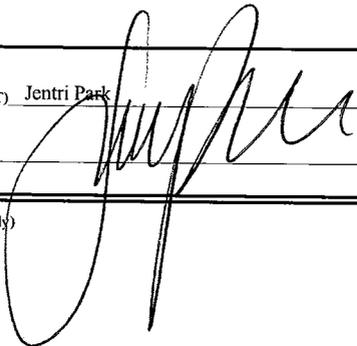
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was recompleted and then placed back on production. The following perforations were added in the Green River Formation:

- D2 4340'-4342' 3 JSPF 6 holes
- D2 4324'-4327' 3 JSPF 9 holes
- D2 4311'-4314' 3 JSPF 9 holes
- D1 4270'-4272' 3 JSPF 6 holes
- D1 4265'-4268' 3 JSPF 9 holes

NAME (PLEASE PRINT) Jentri Park

TITLE Production Tech

SIGNATURE 

DATE 09/15/2009

(This space for State use only)

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