

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

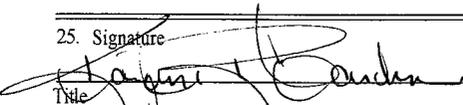
APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. U-01304	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No.	
8. Lease Name and Well No. East Chapita 39-04	
9. API Well No. 3-047-39217	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory Natural Buttes/Wasatch/Mesaverde
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area Section 4, T9S, R23E S.L.B.&M
2. Name of Operator EOG RESOURCES, INC	12. County or Parish Uintah
3a. Address 1060 East Highway 40 Vernal, UT 84078	13. State UT
3b. Phone No. (include area code) 435-781-9111	14. Distance in miles and direction from nearest town or post office* 27.8 Miles South of Vernal, UT
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 641641 2000 FNL 465 FWL (SWNW) 40.066500 Lat 109.339825 Lon At proposed prod. zone Same 44362514 40.066514 -109.339125	15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 465 Lease Line 465 Drilling Line
16. No. of acres in lease 2451	17. Spacing Unit dedicated to this well 40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1120	19. Proposed Depth 9425
20. BLM/BIA Bond No. on file NM 2308	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4917 GL
22. Approximate date work will start*	23. Estimated duration 30 Days

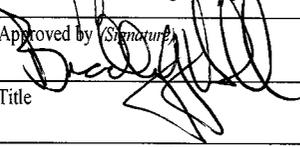
24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 04/12/2007
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Title **Sr. Regulatory Assistant**

Approved by (Signature) 	Name (Printed Typed) BRADLEY G. HILL	Date 05-07-07
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Title **ENVIRONMENTAL MANAGER**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

RECEIVED

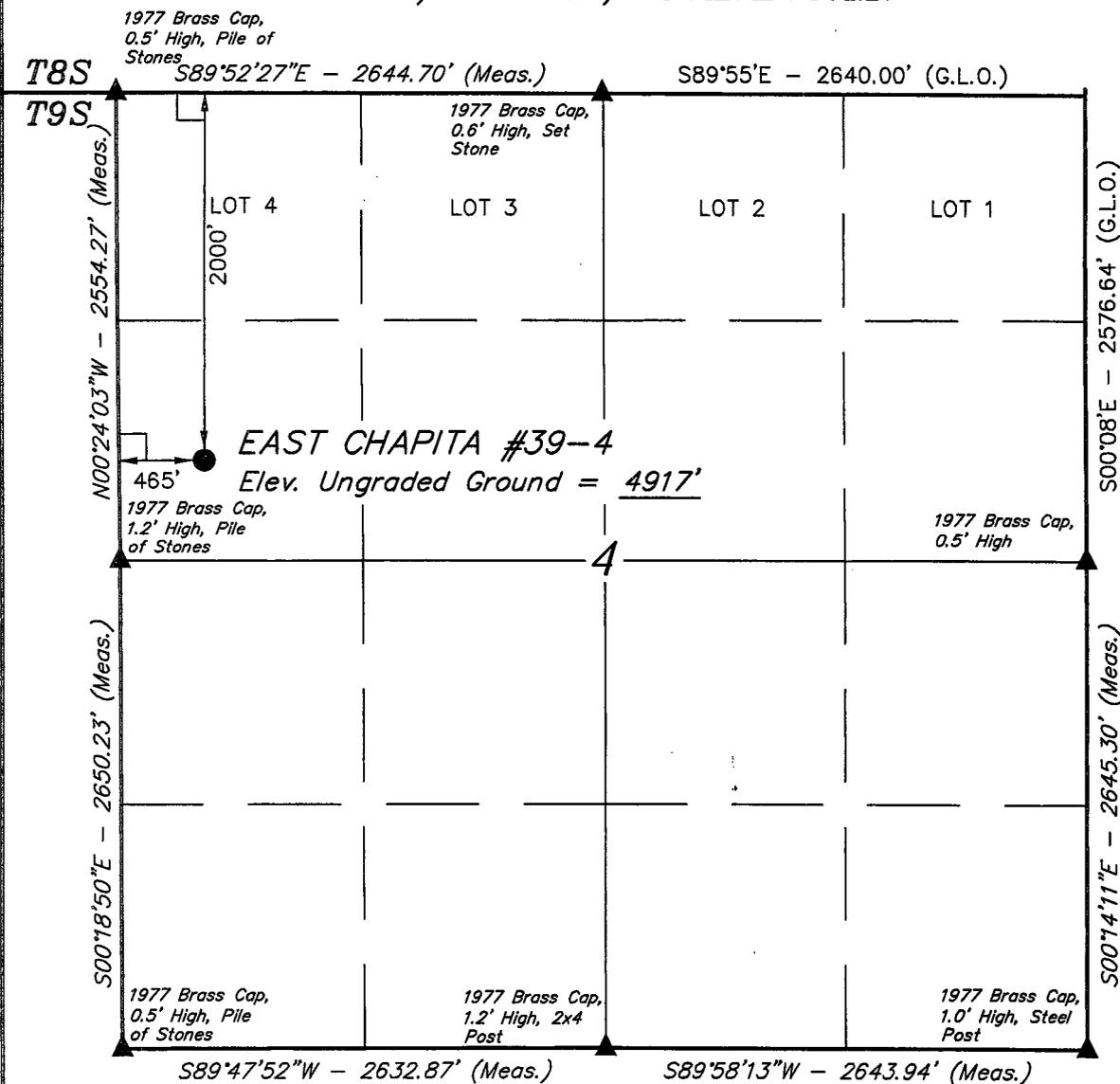
APR 1 / 2007

DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, EAST CHAPITA #39-4, located as shown in the SW 1/4 NW 1/4 of Section 4, T9S, R23E, S.L.B.&M. Uintah County, Utah.

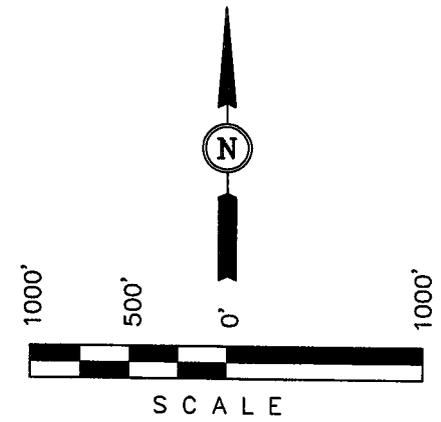


BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

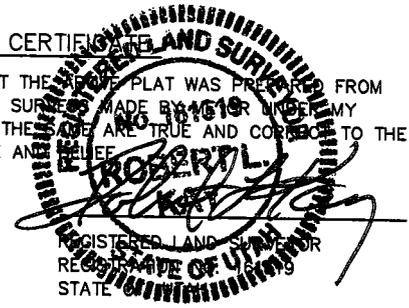
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE AND SURVEYOR'S SEAL

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



(NAD 83)
 LATITUDE = 40°03'59.40" (40.066500)
 LONGITUDE = 109°20'23.37" (109.339825)

(NAD 27)
 LATITUDE = 40°03'59.53" (40.066536)
 LONGITUDE = 109°20'20.92" (109.339144)

- LEGEND:**
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 04-10-06	DATE DRAWN: 04-14-06
PARTY B.J. T.C. S.L.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

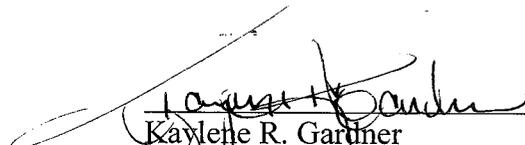
EAST CHAPITA 39-04
2000' FNL - 465' FWL (SWNW)
SECTION 4, T9S, R23E
UINTAH COUNTY, UTAH

EOG Resources, Inc., is the only owner in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 13th day of April, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

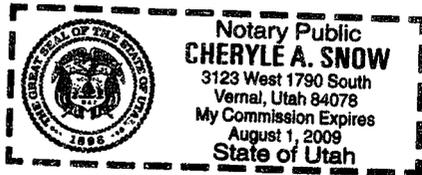
Said envelope which contained these instruments was addressed to the Bureau of Land Management-Vernal Field Office, Utah Division of Oil, Gas & Mining.

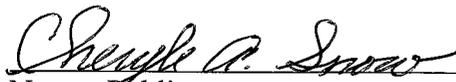
Further affiant saith not.



Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 13th day of April, 2007.

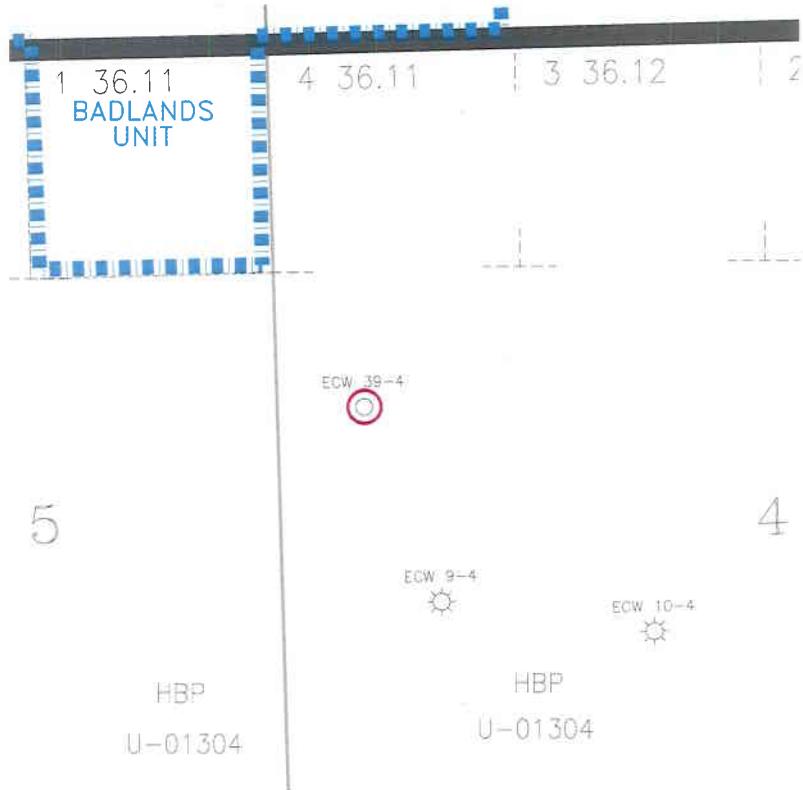




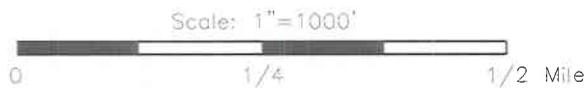
Notary Public

My Commission Expires: *Aug 1, 2009*

R 23 E



○ EAST CHAPITA 39-4



 **eog resources**

Denver Division

EXHIBIT "A"

EAST CHAPITA 39-4
Commingling Application
Uintah County, Utah

Scale,
1" = 1000'

D:\utah\Commingled\page_EC39-4_commingled.dwg
WELL

Author

TLM

Feb 23, 2007 -
11:15am

EIGHT POINT PLAN

EAST CHAPITA 39-04
SW/NW, SEC. 04, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,978		Shale	
Wasatch	4,909	Primary	Sandstone	Gas
Chapita Wells	5,503	Primary	Sandstone	Gas
Buck Canyon	6,125	Primary	Sandstone	Gas
North Horn	6,747	Primary	Sandstone	Gas
KMV Price River	7,237	Primary	Sandstone	Gas
KMV Price River Middle	8,159	Primary	Sandstone	Gas
KMV Price River Lower	8,938	Primary	Sandstone	Gas
Sego	9,229		Sandstone	
TD	9,425			

Estimated TD: **9,425' or 200'± below Segó top**

Anticipated BHP: 5,145 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

EIGHT POINT PLAN

EAST CHAPITA 39-04
SW/NW, SEC. 04, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	45' – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

EIGHT POINT PLAN

EAST CHAPITA 39-04
SW/NW, SEC. 04, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN

EAST CHAPITA 39-04

SW/NW, SEC. 04, T9S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

Production Hole Procedure (2300'± - TD)

Lead: **135 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **895 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

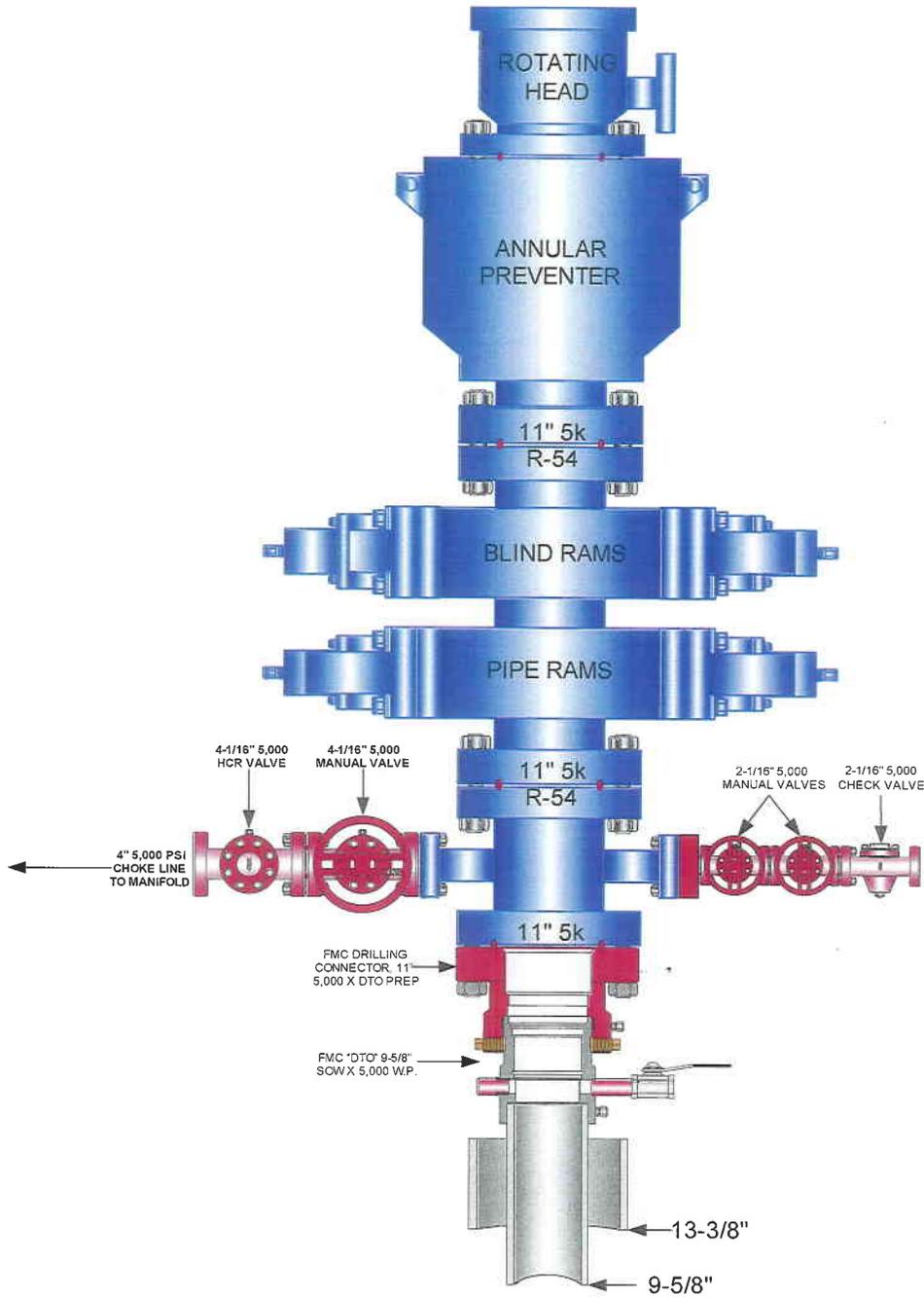
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

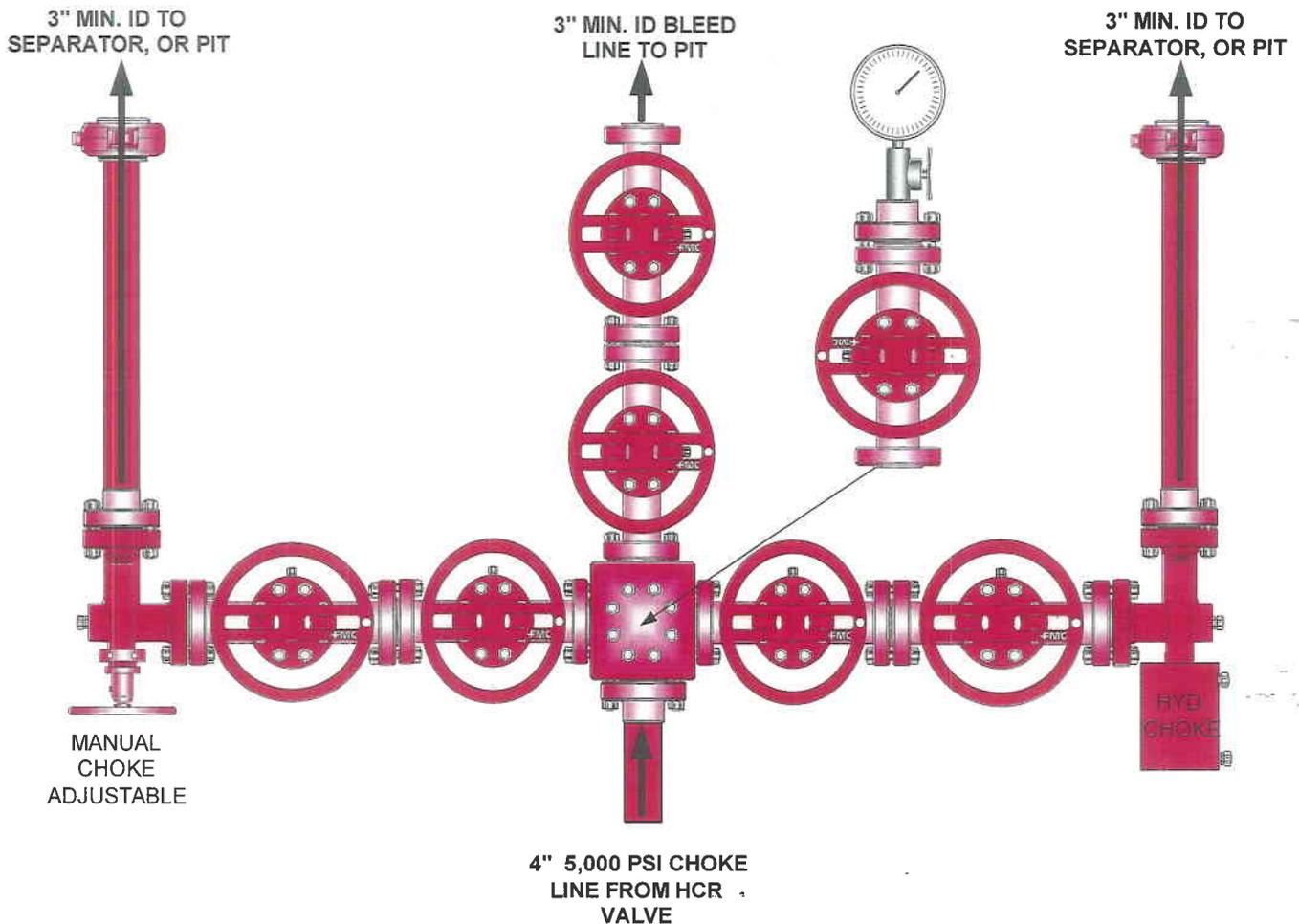
(Attachment: BOP Schematic Diagram)

**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***East Chapita 39-04
SWNW, Section 4, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 1320 feet long with a 30-foot right-of-way, disturbing approximately 0.91 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.75 acres. The pipeline is approximately 1840 feet long with a 40-foot right-of-way, disturbing approximately 1.69 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 27.8 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1320 in length, Culvert's if necessary See attached Topo B.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 30-foot permanent right-of-way is requested. No surfacing material will used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right of way will not be required. The entire length of the proposed access road is located with Federal Lease # U-01304.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 1840 x 40'. The proposed pipeline leaves the northern edge of the well pad (Lease U-01304) proceeding in a southerly direction for an approximate distance of 1840' tying into a proposed pipeline for East Chapita 12-5 located in the NWSW of Section 9, T9S, R23E (Lease U-01304), authorized under right-of-way # UTU-82792. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 20-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 15-day period.
7. The proposed pipeline route begins in the SWNW of section 4, township 9S, range 23E, proceeding southerly for an approximate distance of 1840' to the NWSW of section 4, township 9S, range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16 millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the northeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil south of corner #5. The stockpiled location topsoil will be stored between corners #8 and #2. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the South.

Two (2) soil compacted earthen berm(s) shall installed. One (1) shall be placed on the north side of the location between corners 2 and 4, rip rap will be used if necessary. One (1) shall be placed on the east side of the location after the reserve pit is closed.

After pit closure a water diversion dam will be constructed north of the reserve pit, diverting water around corner 2.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Kochia Prostrata	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner Saltbush	3.0
Shadscale	3.0
Crested Wheatgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

Additional Surface Stipulations:

No construction or drilling activities will be conducted between May 15th and June 20th due to Antelope stipulations, unless clearance has been obtained by the BLM wildlife biologist.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

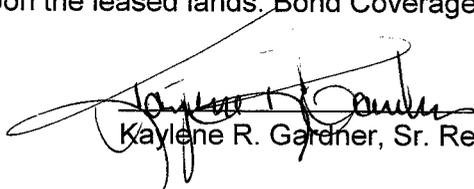
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 39-04 Well, located in the SWSW, of Section 4, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

April 13, 2007 _____
Date



Kaylene R. Gardner, Sr. Regulatory Assistant

Onsite Date: March 28, 2007

EOG RESOURCES, INC.
EAST CHAPITA #39-4
SECTION 4, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 3.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #12-5 TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 27.75 MILES.

EOG RESOURCES, INC.
EAST CHAPITA #39-4
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 4, T9S, R23E, S.L.B.&M.

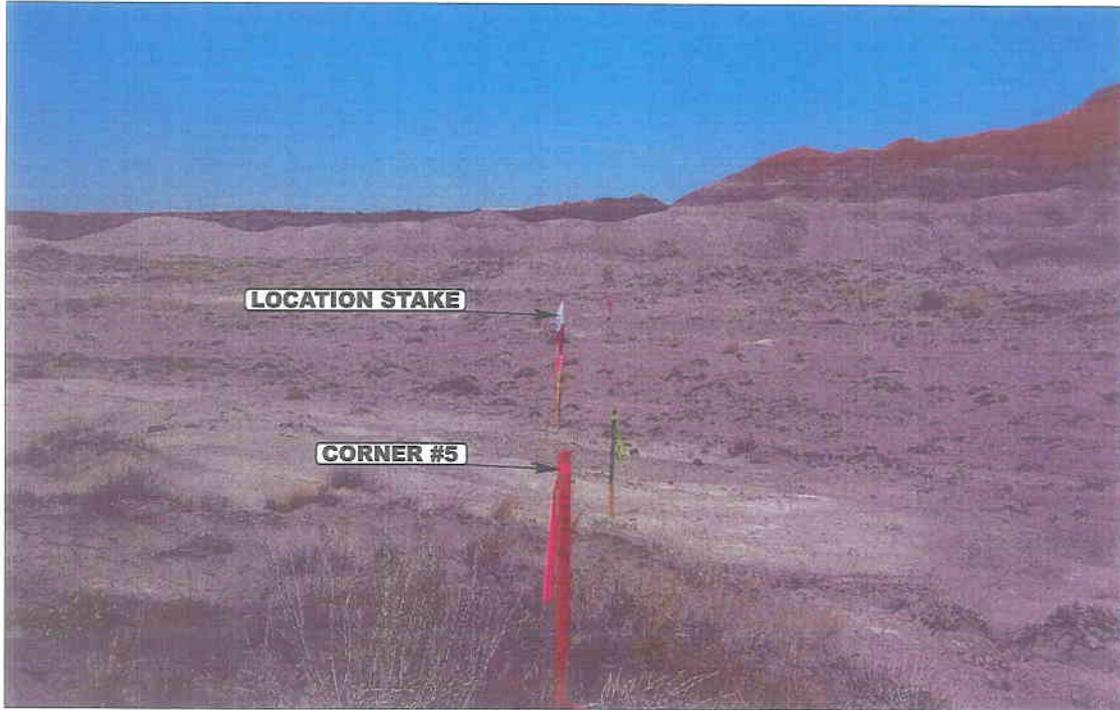


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

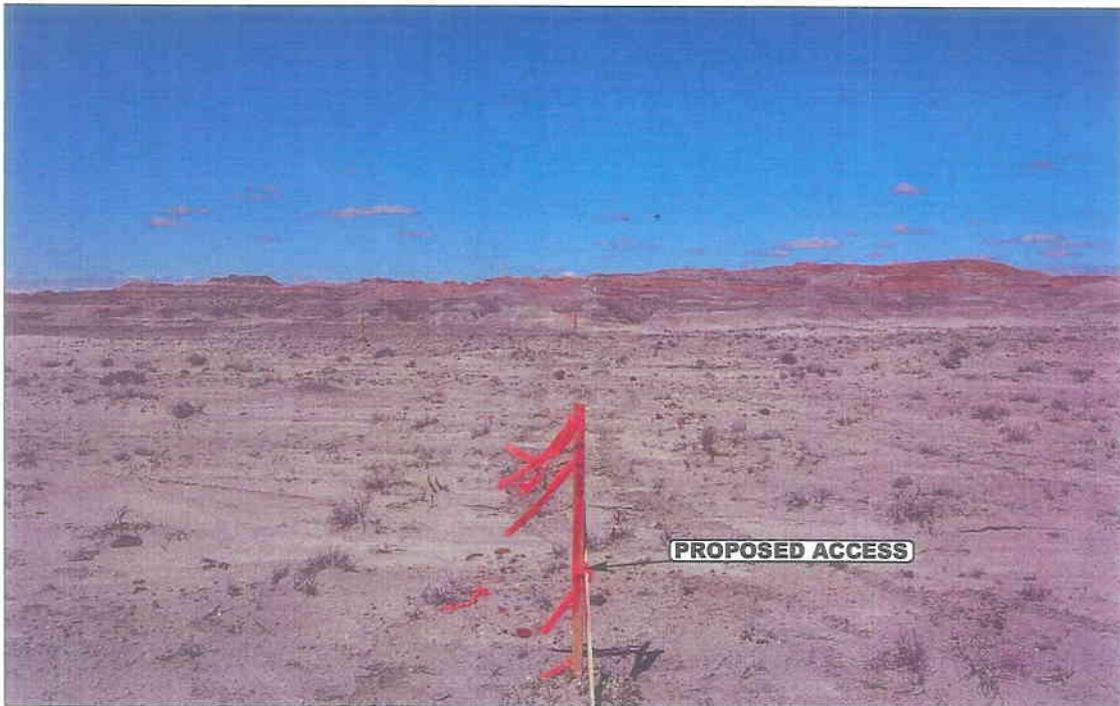


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



U ELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

04 13 06
 MONTH DAY YEAR

PHOTO

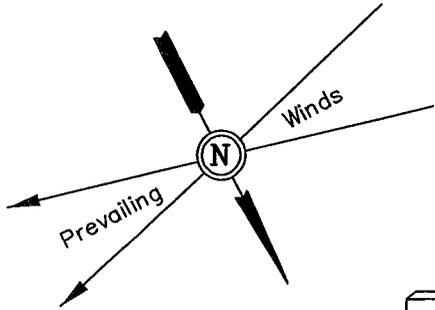
TAKEN BY: B.J.

DRAWN BY: C.P.

REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR
 EAST CHAPITA #39-4
 SECTION 4, T9S, R23E, S.L.B.&M.
 2000' FNL 465' FWL



Proposed Access Road

SCALE: 1" = 50'
 DATE: 04-14-06
 Drawn By: S.L.

C-21.9'
 El. 42.3'

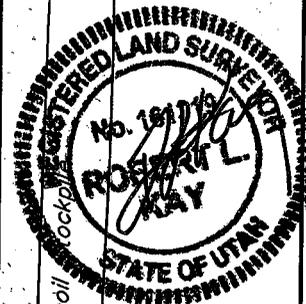
F-9.8'
 El. 10.6'

Sta. 3+25

NOTE:
 Flare Pit is to be located
 a min. of 100' from the
 Well Head.

NOTE:
 Earthwork Calculations Require
 a Fill of 3.3' @ the Location
 Stake For Balance. All Fill is
 to be Compacted to a Minimum
 of 95% of the Maximum Dry
 Density Obtained by AASHTO
 Method t-99.

Approx.
 Toe of
 Fill Slope



NOTE:
 Flare Pit is to be located
 a min. of 100' from the
 Well Head.

FLARE PIT

20' WIDE BENCH

46'

29'

75'

147'

15' WIDE BENCH

15'

147'

15'

147'

15'

147'

15'

147'

15'

147'

15'

147'

15'

147'

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147'

15'

147'

15'

147'

15'

147'

15'

147'

15'

147'

Total Pit Capacity
 W/2' Of Freeboard
 = 12,250 Bbls. ±
 Total Pit Volume
 = 3,320 Cu. Yds.

RESERVE PITS
 (12' Deep)

SLOPE = 1-1/2 : 1

175'

F-5.0'
 El. 15.4'

Round Corners
 as needed

CATWALK

PIPE RACKS

Existing Drainage

F-3.3'
 El. 17.1'

DOG HOUSE

RIG

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TRASH

150'

El. 24.1'
 C-15.7'
 (btm. pit)

Reserve Pit Backfill
 & Spoils Stockpile

15' WIDE BENCH

15'

147'

15'

147'

15'

147'

15'

147'

15'

147'

15'

147'

15'

147'

15'

147'

15'

147'

15'

147'

15'

147'

15'

147'

15'

147'

El. 27.4'
 C-19.0'
 (btm. pit)

20' WIDE BENCH

4'

4'

4'

4'

4'

4'

4'

4'

4'

4'

4'

4'

4'

4'

4'

4'

C-0.5'
 El. 20.9'

F-0.4'
 El. 20.0'

C-0.2'
 El. 20.6'

NOTES:

Approx.
 Top of
 Cut Slope

CONSTRUCT
 DIVERSION
 DITCH

FIGURE #1

Elev. Ungraded Ground At Loc. Stake = 4917.1'

FINISHED GRADE ELEV. AT LOC. STAKE = 4920.4'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

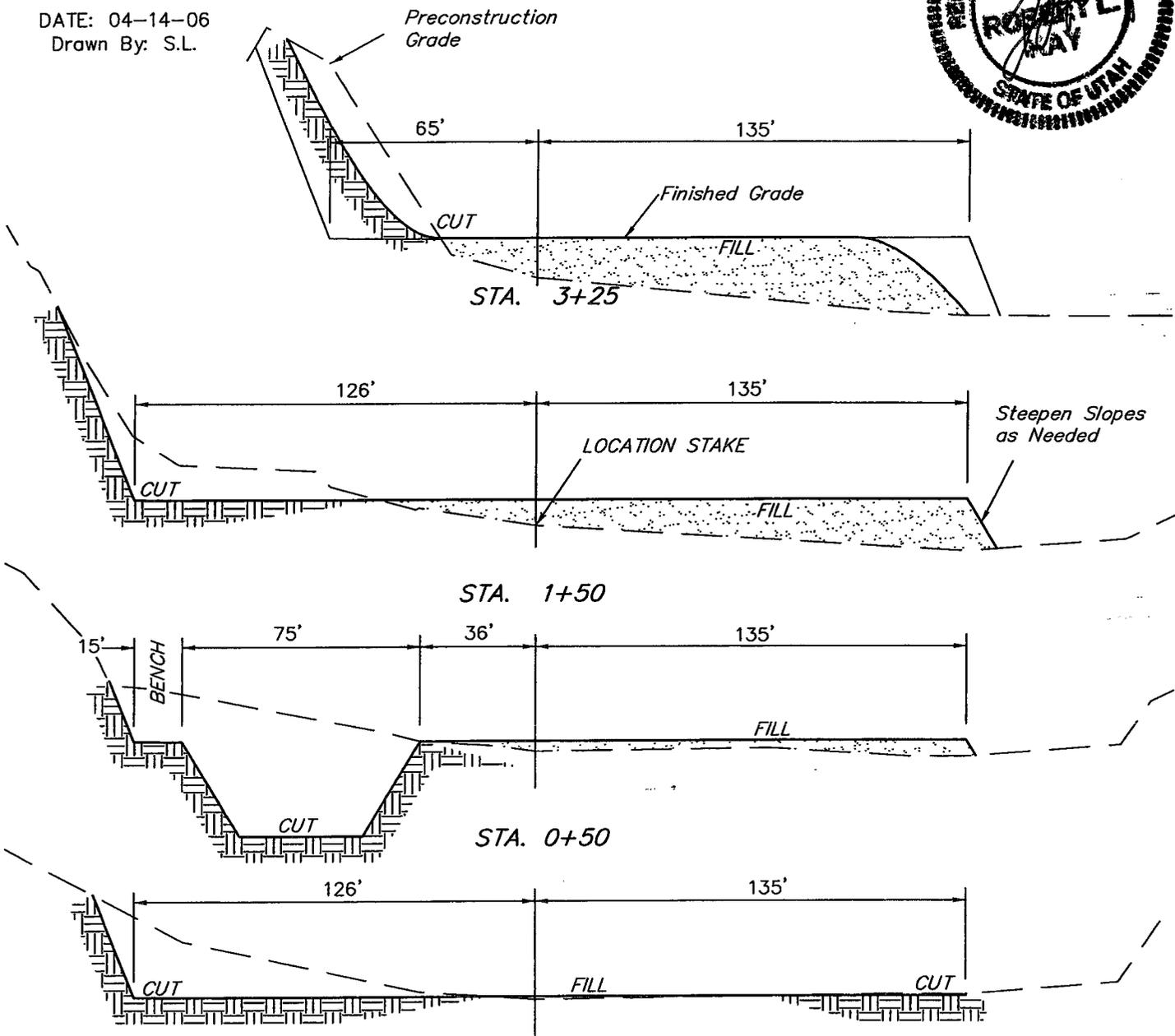
FIGURE #2

TYPICAL CROSS SECTIONS FOR
 EAST CHAPITA #39-4
 SECTION 4, T9S, R23E, S.L.B.&M.
 2000' FNL 465' FWL

1" = 20'
 X-Section Scale
 1" = 50'



DATE: 04-14-06
 Drawn By: S.L.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

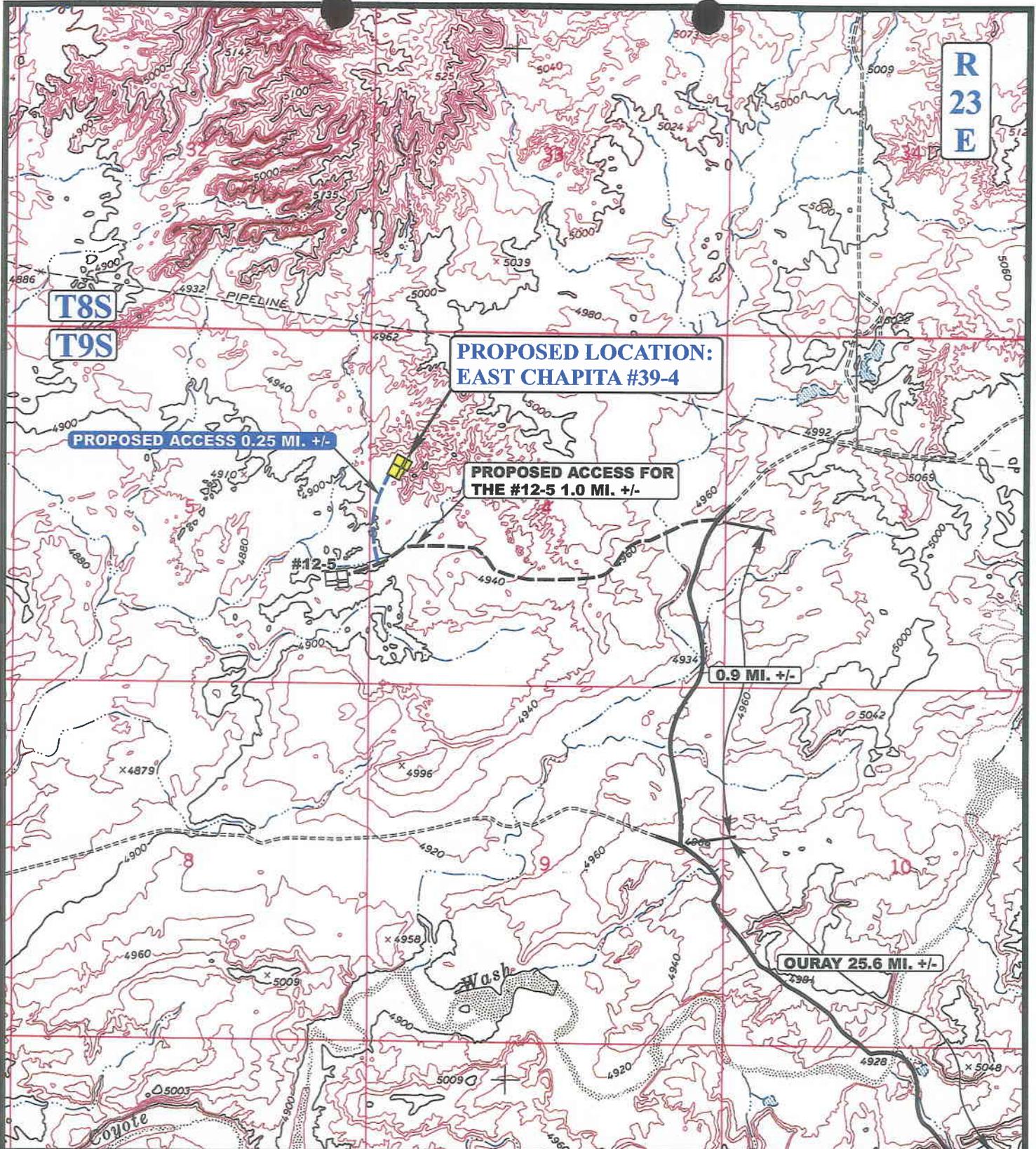
* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,990 Cu. Yds.
Remaining Location	= 11,340 Cu. Yds.
TOTAL CUT	= 13,330 CU.YDS.
FILL	= 9,680 CU.YDS.

EXCESS MATERIAL	= 3,650 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,650 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.



LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

EAST CHAPITA #39-4
SECTION 4, T9S, R23E, S.L.B.&M.
2000' FNL 465' FWL



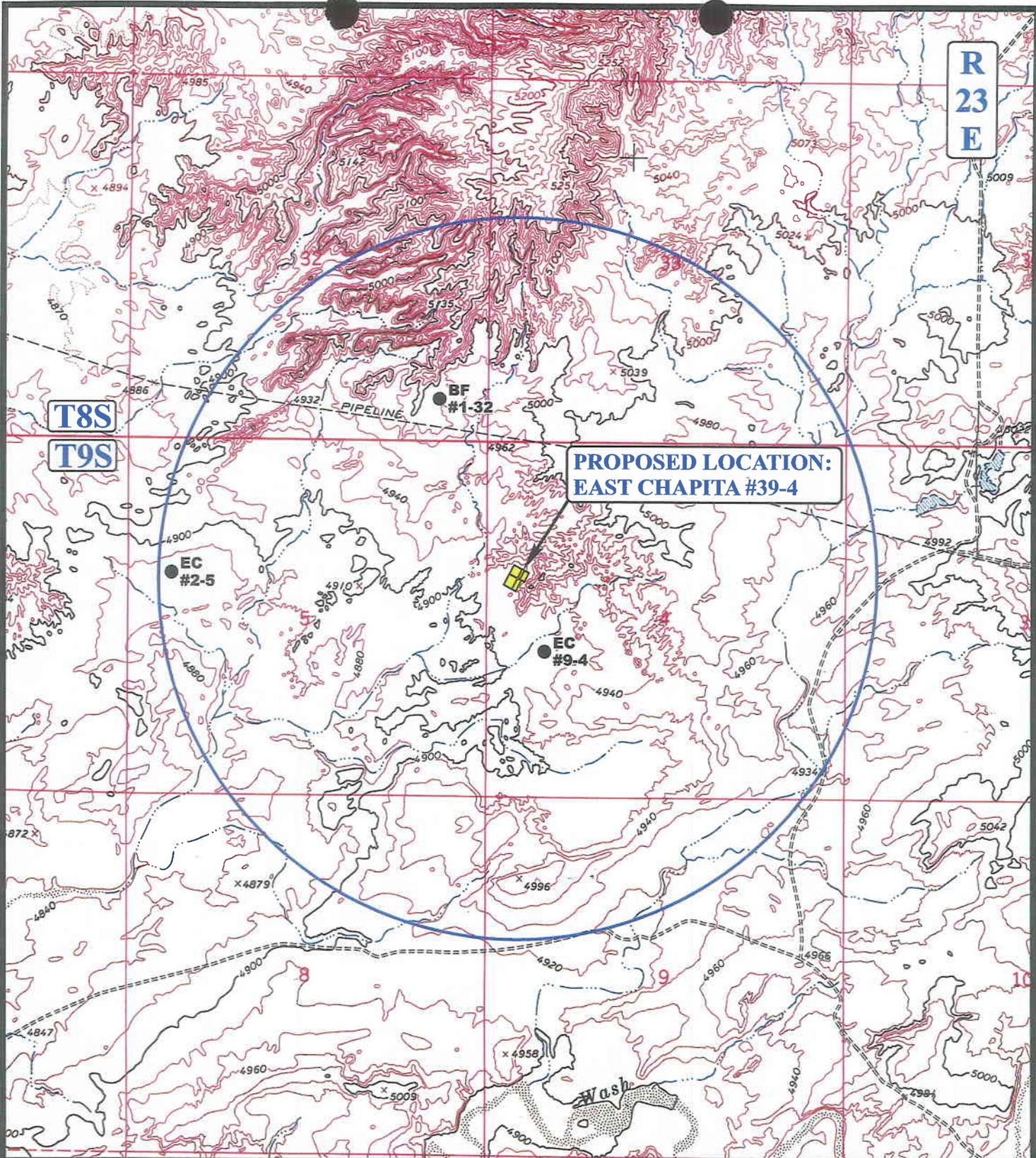
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

04 13 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





R
23
E

T8S

T9S

**PROPOSED LOCATION:
EAST CHAPITA #39-4**

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

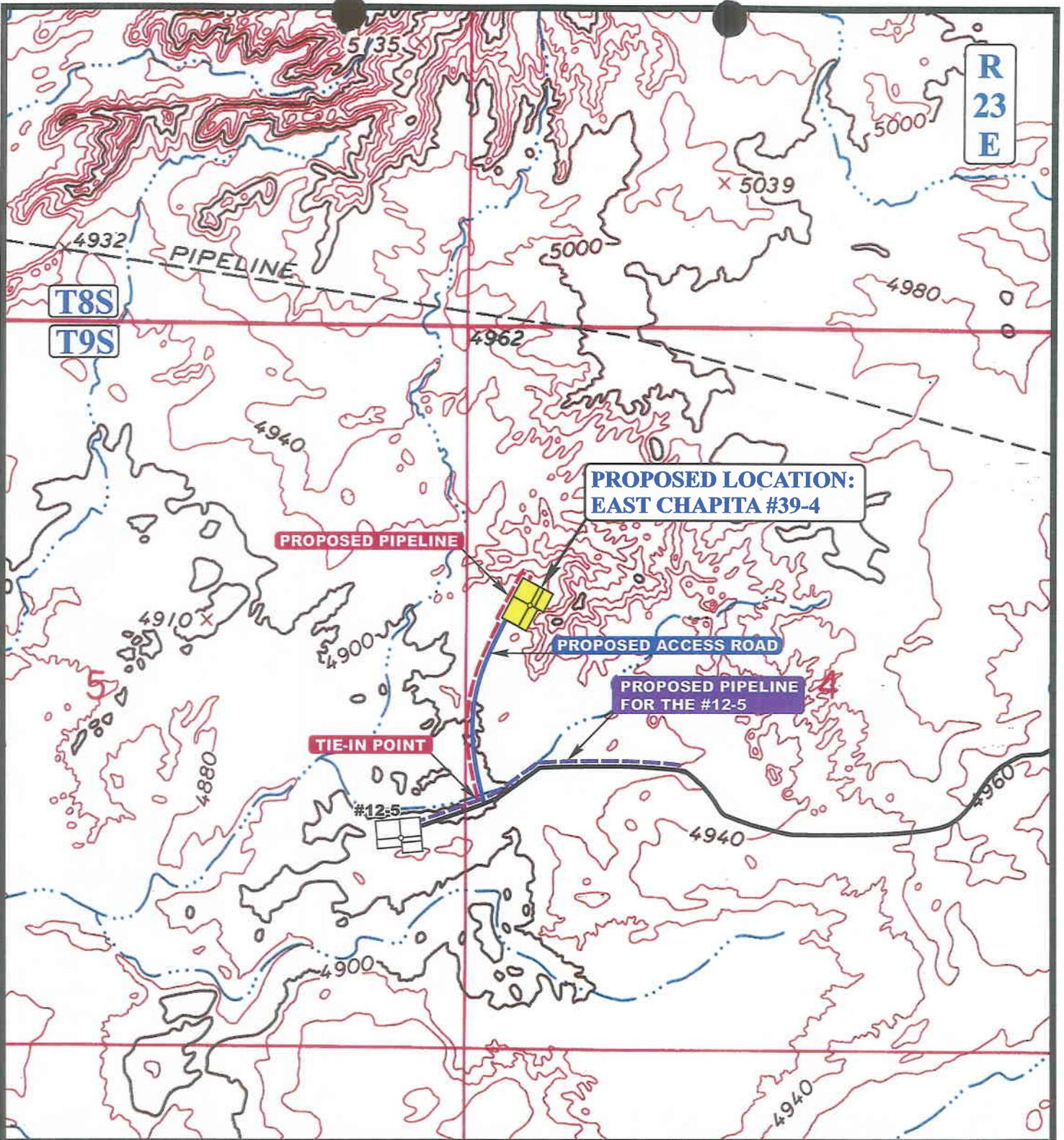
**EAST CHAPITA #39-4
SECTION 4, T9S, R23E, S.L.B.&M.
2000' FNL 465' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 04 13 06
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,840' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)

EOG RESOURCES, INC.

**EAST CHAPITA #39-4
SECTION 4, T9S, R23E, S.L.B.&M.
2000' FNL 465' FWL**



UEIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 04 13 06
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/17/2007

API NO. ASSIGNED: 43-047-39217

WELL NAME: E CHAPITA 39-04
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

SWNW 04 090S 230E
 SURFACE: 2000 FNL 0465 FWL
 BOTTOM: 2000 FNL 0465 FWL
 COUNTY: UINTAH
 LATITUDE: 40.06651 LONGITUDE: -109.3391
 UTM SURF EASTINGS: 641641 NORTHINGS: 4436251
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	5/4/07
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-01304
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSMVD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)
(Wasatch, Mesaverde)

LOCATION AND SITING:

- _____ R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- _____ R649-3-3. Exception
- _____ Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- _____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

- 1- Federal Approval
- 2- Spacing Strip
- 3- Commingle



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 4,16 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

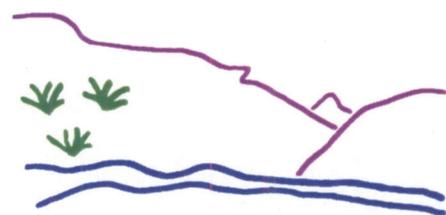
SPACING: R649-3-2 / GENERAL SITING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 19-APRIL-2007



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 7, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: East Chapita 39-04 Well, 2000' FNL, 465' FWL, SW NW, Sec. 4, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39217.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.
Well Name & Number East Chapita 39-04
API Number: 43-047-39217
Lease: U-01304

Location: SW NW Sec. 4 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU-01304

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

East Chapita 39-04

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

9. API NUMBER:

43-047-39217

3. ADDRESS OF OPERATOR:
1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078

PHONE NUMBER:
(435) 789-0790

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2000 FNL - 465 FWL 40.066500 LAT 109.339825 LON

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 4 9S 23E S.L.B. & M

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 04-14-08
By: [Signature]

NAME (PLEASE PRINT) Kaylene R. Gardner

TITLE Lead Regulatory Assistant

SIGNATURE [Signature]

DATE 4/11/2008

(This space for State use only)

COPY SENT TO OPERATOR

Date: 4-15-2008

Initials: KS

(5/2000)

(See Instructions on Reverse Side)

RECEIVED

APR 14 2008

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-39217
Well Name: East Chapita 39-04
Location: 2000 FNL, 465 FWL (SWNW), SECTION 4, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 5/7/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

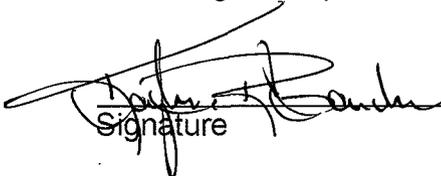
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

4/11/2008

Date

Title: Lead Regulatory Assistant

Representing: EOG Resources, Inc.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
EAST CHAPITA 39-04

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-39217

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 4 T9S R23E SWNW 2000FNL 465FWL
40.06650 N Lat, 109.33983 W Lon

11. County or Parish, and State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

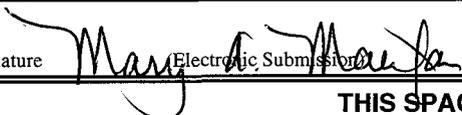
EOG Resources, Inc. requests authorization to change the TD of the referenced well from
9425'
to
9480'

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

A revised drilling plan is attached.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #60794 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 06/10/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

JUN 11 2008

DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN

EAST CHAPITA 39-04 **SW/NW, SEC. 04, T9S, R23E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

EAST CHAPITA 39-04
SW/NW, SEC. 04, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN

EAST CHAPITA 39-04
SW/NW, SEC. 04, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 135 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 895 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

EIGHT POINT PLAN

EAST CHAPITA 39-04 **SW/NW, SEC. 04, T9S, R23E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. AIR DRILLING OPERATIONS:

- Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
- The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
- Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
- EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
VERNAL FIELD OFFICE
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

2007 APR 16

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 2:01304
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 East Highway 40 Vernal, UT 84078		8. Lease Name and Well No. East Chapita 39-04
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-39217
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 2000 FNL 465 FWL (SWNW) 40.066500 Lat 109.339825 Lon At proposed prod. zone Same		10. Field and Pool, or Exploratory Natural Buttes/Wasatch/Mesaverde
14. Distance in miles and direction from nearest town or post office* 27.8 Miles South of Vernal, UT		11. Sec., T. R. M. or Blk. and Survey or Area Section 4, T9S, R23E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No. of acres in lease	17. Spacing Unit dedicated to this well
465 Lease Line 465 Drilling Line	2451	40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth	20. BLM/BIA Bond No. on file
1120	9425	NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4917 GL	22. Approximate date work will start*	23. Estimated duration 30 Days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 04/12/2007
Title Sr. Regulatory Assistant		

Approved by (Signature) 	Name (Printed Typed) Terry Kenicka	Date 6-2-2008
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

RECEIVED

JUN 16 2008

DIV. OF OIL, GAS & MINING

400600

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED

07PP1303A

NOS 1/26/07



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: East Chapita 39-04
API No: 43-047-39217

Location: SWNW, Sec. 4, T9S, R23E
Lease No: UTU-01304
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:		(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7482
NRS/Enviro Scientist:		(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative would be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.
- Construction and Drilling will not occur from May 15 to June 20 in order to protect crucial pronghorn antelope habitat.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe. COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored." Blooie line can be 75 feet.
- Request to commingle the Wasatch and Mesaverde is approved. This approval can be rescinded at any time the Authorized Officer determines the commingling to be detrimental to the interest of the United States.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: E CHAPITA 39-04

Api No: 43-047-39217 Lease Type: FEDERAL

Section 04 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 07/18/08

Time 6:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 07/21//08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39217	East Chapita 39-04		SWNW	4	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	<i>116976</i>	7/18/2008			<i>7/30/08</i>	
Comments: <u>Wasatch/Mesaverde well</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38531	Chapita Wells Unit 1277-22		SESE	22	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
B	99999	<i>13650</i>	7/19/2008			<i>7/30/08</i>	
Comments: <u>Mesaverde well</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

Mary A. Maestas
7/21/2008

Date

RECEIVED

JUL 21 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU01304
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		6. If Indian, Allottee or Tribe Name
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T9S R23E SWNW 2000FNL 465FWL 40.06650 N Lat, 109.33983 W Lon		8. Well Name and No. EAST CHAPITA 39-04
		9. API Well No. 43-047-39217
		10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

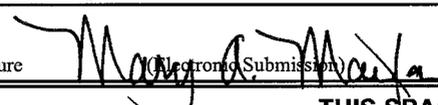
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 7/18/2008.

RECEIVED
JUL 25 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #61601 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 07/21/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
EAST CHAPITA 39-04

9. API Well No.
43-047-39217

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 4 T9S R23E SWNW 2000FNL 465FWL
40.06650 N Lat, 109.33983 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

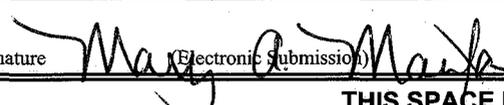
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 10/8/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #63819 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 10/13/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
OCT 15 2008

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 10-13-2008

Well Name	ECW 039-04	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39217	Well Class	ISA
County, State	UINTAH, UT	Spud Date	08-10-2008	Class Date	10-08-2008
Tax Credit	N	TVD / MD	9,480/ 9,480	Property #	059251
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,936/ 4,920				
Location	Section 4, T9S, R23E, SWNW, 2000 FNL & 465 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	84.75

AFE No	304095	AFE Total	2,126,600	DHC / CWC	956,100/ 1,170,500
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	06-30-2008
06-30-2008	Reported By	CYNTHIA HANSELMAN			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA
			2000' FNL & 465' FWL (SW/NW)
			SECTION 4, T9S, R23E
			UINTAH COUNTY, UTAH

LAT 40.066500, LONG 109.339825 (NAD 83)
LAT 40.066536, LONG 109.339144 (NAD 27)

TRUE #31
OBJECTIVE: 9480' TD, MESAVERDE
DW/GAS
EAST CHAPITA PROSPECT
DD&A: CHAPITA DEEP
FIELD: NATURAL BUTTES

LEASE: U-01304
ELEVATION: 4971.1' NAT GL, 4920.4' PREP GL (DUE TO ROUNDING THE PREP IS 4920' GL), 4936' KB (16')

EOG WI 100%, NRI 84.75%

07-01-2008	Reported By	TERRY CSERE
-------------------	--------------------	-------------

DailyCosts: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 07/1/08.

07-02-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. WAITING ON DRILLS.

07-03-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. WAITING ON DRILLS.

07-07-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

07-08-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

07-09-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

07-17-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

07-18-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

07-21-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TOMORROW. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 07/18/08 @ 6:30 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 07/18/08 @ 6:00 PM.

07-22-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

07-23-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0
Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start End Hrs Activity Description
06:00 06:00 24.0 LOCATION COMPLETE.

07-25-2008 Reported By LESTER FARNSWORTH

DailyCosts: Drilling \$45,883 Completion \$0 Daily Total \$45,883
Cum Costs: Drilling \$83,883 Completion \$0 Well Total \$83,883

MD 800 TVD 800 Progress 0 Days 0 MW 0.0 Visc 0.0
Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description
06:00 06:00 24.0 MIRU CRAIGS AIR RIG #2 ON 7/23/2008. DRILLED 12 1/4" HOLE TO 800' G.L. ENCOUNTERED NO WATER.
RDMO CRAIGS RIG.

TRUE 31 WILL FINISH DRILLING 12 1/4" HOLE AND RUN CASING.

PREPARE LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

08-10-2008 Reported By PAT CLARK

DailyCosts: Drilling \$28,837 Completion \$0 Daily Total \$28,837
Cum Costs: Drilling \$112,720 Completion \$0 Well Total \$112,720

MD 800 TVD 800 Progress 0 Days 0 MW 0.0 Visc 0.0
Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RURT

Start End Hrs Activity Description
06:00 05:00 23.0 MIRURT. 5 MEN, 31 HOURS. 8 BED TRUCKS, 2 HAUL TRUCKS, 2 FORKLIFTS, 1 CRANE. TRUCKS AND CRANE
RELEASED @ 14:00. DERRICK IN THE AIR @ 17:30.

05:00 06:00 1.0 NIPPLE UP.
*****RIG ON DAYWORK @ 05:00.*****

FULL CREWS, NO ACCIDENTS.
SAFETY MEETINGS - MOVING RIG, FORKLIFT.
FUEL - 800 GALS, USED - 200 GALS.
TRANSFER 5 JTS 4 1/2", 11.6#, N-80, LTC CSG AND 2 MJ TO ECW 39-4.
TRANSFER 1,000 GALS DIESEL FUEL @ \$4.42/GAL.

08-11-2008 Reported By PAT CLARK

DailyCosts: Drilling \$84,298 Completion \$0 Daily Total \$84,298
Cum Costs: Drilling \$197,018 Completion \$0 Well Total \$197,018

MD 2,475 **TVD** 2,475 **Progress** 1,675 **Days** 1 **MW** 8.5 **Visc** 28.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: 2474' / LOGGING 12 1/4" OPEN HOLE

Start	End	Hrs	Activity Description
06:00	08:00	2.0	HSM. R/U KIMZEY LAY DOWN MACHINE. P/U BHA. TAG @ 800'.
08:00	10:00	2.0	DRILL 800' - 1065'. WOB 20K, RPM 55/104, SPP 1350 PSI, DP 350 PSI, ROP 133 FPH.
10:00	10:30	0.5	SURVEY @ 990' - 1.5 DEG.
10:30	13:30	3.0	DRILL 1065' - 1564'. SAME PARAMETERS, ROP 166 FPH.
13:30	14:00	0.5	SURVEY @ 1489' - 1 DEG.
14:00	17:00	3.0	DRILL 1564' - 1845'. SAME PARAMETERS, ROP 94 FPH.
17:00	17:30	0.5	RIG SERVICE. CHECK COM.
17:30	20:00	2.5	DRILL 1845' - 2066'. ROP 88 FPH.
20:00	20:30	0.5	SURVEY @ 1991' - 1.25 DEG.
20:30	00:30	4.0	DRILL 2066' - 2475'. TD SURFACE.
00:30	01:00	0.5	PUMP SWEEP.
01:00	02:00	1.0	SHORT TRIP.
02:00	02:30	0.5	PUMP SWEEP.
02:30	05:00	2.5	TOH F/LOGS.
05:00	06:00	1.0	HSM. R/U SCHLUMBERGER. LOG WELL.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - TRIPPING, LOGGING.
 FUEL - 7634 GALS, DEL - 8000 GALS, USED - 1166 GALS.

06:00 SPUD 12 1/4" HOLE (SURFACE) AT 08:00 HRS, 8/10/08.

08-12-2008	Reported By	PAT CLARK			
Daily Costs: Drilling	\$140,610	Completion	\$0	Daily Total	\$140,610
Cum Costs: Drilling	\$337,628	Completion	\$0	Well Total	\$337,628

MD 2,475 **TVD** 2,475 **Progress** 0 **Days** 2 **MW** 8.5 **Visc** 27.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: NU BOPE

Start	End	Hrs	Activity Description
06:00	09:30	3.5	LOGGING. RAN PLATFORM EXPRESS - TRIPLE COMBO. R/D LOGGERS.
09:30	11:30	2.0	TIH.
11:30	12:30	1.0	CIRCULATE AND CONDITION F/CASING. RUN SWEEP.
12:30	15:00	2.5	TOH. L/D 8" DC'S, MM, BIT.
15:00	18:30	3.5	HSM. R/U WEATHERFORD TRS. RUN 9 5/8", J-55, 36#, LTC CSG AS FOLLOWS - FS, 1 JT CSG, FC @ 2432', 56 JTS CSG (57 TOTAL), LANDING JT. LAND @ 2473'. R/D TRS.
18:30	20:00	1.5	CIRCULATE FOR CEMENT.
20:00	22:00	2.0	TEST LINES TO 5000 PSI. PUMP 20 BBLs CHEM WASH, 20 BBLs FRESH WATER SPACER.

LEAD: 275 SKS OF G MIXED @ 11.3 PPG, 3.91 YLD+D020 12.000 %+D079 1.000 %+D112+0.250%+D046 0.200 %
 +D130 0.125 ILB/SK+D044 5.000 %+ .25 LB/SK CEMNET. TAIL: 235 SKS OF G MIXED @ 15.8 PPG & 1.16
 YLD+S001 1.000 %+D130 0.125 LB/SK. DSPL: 187 BBLS OF FRESH WATER PUMPED @ 4 BPM. FULL RETURNS,
 MAX PRESSURE 300 PSI, BUMPED PLUG 1300 PSI. BLED BACK 1.5 BBLS, FLOAT HELD. CEMENT FELL.

NOTIFIED JAMIE SPARGER WITH THE VERNAL AREA BLM OFFICE VIA VOICEMAIL ON 8/10/2008 OF
 CASING RUN, CEMENT JOB & BOP TEST TO TAKE PLACE ON 8/11/2008. NO BLM REP ON LOCATION TO
 WITNESS JOB.

22:00 01:30 3.5 TOP OUT # 1 - 50 SX 15.8 PPG, 1.16 YLD, + 3% CACL. WAIT 2 HOURS.
 TOP OUT # 2 - 50 SX 15.8 PPG, 1.16 YLD, + 3% CACL. CEMENT HELD. R/D SCHLUMBERGER.

01:30 05:00 3.5 FLUSH CONDUCTOR, FLOWLINE, WOC.

05:00 06:00 1.0 CUT OFF CONDUCTOR AND CSG TO NU CASING HEAD.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - L/D 8" DC'S, RUN CSG, CEMENTING.
 FUEL - 6400 GALS, USED - 1234 GALS.
 MANNED MUD LOGGER RIGGED UP AND OPERATIONAL - 1 DAY.

08-13-2008		Reported By	PAT CLARK								
Daily Costs: Drilling	\$83,388	Completion	\$0	Daily Total	\$83,388						
Cum Costs: Drilling	\$421,017	Completion	\$0	Well Total	\$421,017						
MD	3,450	TVD	3,450	Progress	977	Days	3	MW	8.4	Visc	27.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 3450'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	WELD ON AND TEST CASING HEAD.
09:00	10:00	1.0	NUBOPE. FMC REP ON LOC TO TEST AND LOCK DOWN DTO.
10:00	14:00	4.0	TESTED PIPE RAMS, BLIND RAMS, HCR, CHOKE VALVE, CHOKE LINE & MANIFOLD, KILL LINE VALVES TO 5000 PSI FOR 10 MINUTES. TESTED UPPER & LOWER KELLY COCKS, FLOOR & INSIDE BOP TO 5000 PSI FOR 10 MINUTES. TESTED ANNULAR PREVENTER TO 2500 PSI FOR 10 MINUTES. TESTED CASING TO 1500 PSI FOR 30 MINUTES. R/D TESTER. NO BLM REP ON LOCATION TO WITNESS TEST.
14:00	15:30	1.5	TIH. TAG CEMENT @ 2425'.
15:30	17:30	2.0	DRILL CEMENT/FLOAT EQUIP. FC @ 2430' - FS @ 2473'. DRILL 10' TO 2483'. PERFORM FIT TO 258 PSI FOR 10.5 EMW.
17:30	00:30	7.0	DRILL 2483' - 2987'. WOB 12-20K, RPM 60/67, SPP 1000 PSI, DP 200 PSI, ROP 72 FPH.
00:30	01:00	0.5	SURVEY @ 2913' - 2 DEG.
01:00	06:00	5.0	DRILL 2987' - 3450'. SAME PARAMETERS, ROP 93 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - TRIPPING, HOUSEKEEPING.
 FUEL - 5451 GALS, USED -949 GALS.
 CURRENT MW - 8.8 PPG, VIS - 30 SPQ.
 MANNED LOGGING UNIT - #2

06:00 SPUD 7 7/8" HOLE (PRODUCTION) @ 17:30 HRS, 8/12/08.

08-14-2008 Reported By PAT CLARK

DailyCosts: Drilling \$54,106 Completion \$724 Daily Total \$54,830

Cum Costs: Drilling \$475,123 Completion \$724 Well Total \$475,847

MD 5,475 TVD 5,475 Progress 2,025 Days 4 MW 8.5 Visc 29.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 5475'

Table with columns: Start, End, Hrs, Activity Description. Includes activity log for 08-14-2008 with descriptions like 'DRILL 3450' - 3996'', 'RIG SERVICE', 'DRILL 3996' - 4021'', etc.

08-15-2008 Reported By PAT CLARK

DailyCosts: Drilling \$43,668 Completion \$0 Daily Total \$43,668

Cum Costs: Drilling \$518,791 Completion \$724 Well Total \$519,515

MD 6,757 TVD 6,757 Progress 1,282 Days 5 MW 9.4 Visc 29.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TOH FOR BIT

Table with columns: Start, End, Hrs, Activity Description. Includes activity log for 08-15-2008 with descriptions like 'DRILL 5475' - 6039'', 'RIG SERVICE', 'DRILL 6039' - 6757'', etc.

08-16-2008 Reported By PAT CLARK

DailyCosts: Drilling \$51,008 Completion \$0 Daily Total \$51,008

Cum Costs: Drilling \$569,800 Completion \$724 Well Total \$570,524

MD 7,915 TVD 7,915 Progress 1,158 Days 6 MW 9.9 Visc 31.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7915'

Table with columns: Start, End, Hrs, Activity Description. Header row for 08-16-2008 activity log.

06:00 08:00 2.0 TOH. L/D REAMERS, MM, BIT. RECOVER SURVEY - 3 DEG.
 08:00 10:30 2.5 TIH. WASH 20' TO BOTTOM.
 10:30 15:00 4.5 DRILL 6757' - 6968'. WOB 20-25K, RPM 60/67, SPP 1550 PSI, DP 2-300 PSI, ROP 45 FPH.
 15:00 15:30 0.5 RIG SERVICE. CHECK COM, FUNCTION PIPE RAMS.
 15:30 06:00 14.5 DRILL 6968' - 7915'. SAME PARAMETERS, ROP 65 FPH.
 FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - ELECTRICAL, TONG DIES.
 FUEL - 2176 GALS, USED - 1214 GALS.
 MW - 10 PPG, VIS - 32 SPQ.
 FORM - KMV PRICE RIVER.
 ML - 5 DAYS.

08-17-2008 **Reported By** PAT CLARK

DailyCosts: Drilling	\$53,168	Completion	\$0	Daily Total	\$53,168
Cum Costs: Drilling	\$622,969	Completion	\$724	Well Total	\$623,693

MD 8,665 **TVD** 8,665 **Progress** 750 **Days** 7 **MW** 10.0 **Visc** 33.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TFNB #4 @ 8665'

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL 7915' - 8384'. WOB 15-20K, RPM 60/67, SPP 1700 PSI, DP - 300 PSI, ROP 49 FPH.
15:30	16:00	0.5	RIG SERVICE. CHECK COM, FUNCTION PIPE RAMS.
16:00	02:00	10.0	DRILL 8384' - 8665'. SAME PARAMETERS, ROP 28 FPH.
02:00	06:00	4.0	PUMP PILL, TOH. X/O MM, BIT. FULL CREWS, NO ACCIDENTS, BOP DRILL WHILE TRIPPING. SAFETY MEETINGS - TRIPPING. FUEL - 3534 GALS, DEL - 2800 GALS, USED - 1442 GALS. MW - 10 PPG, VIS - 33 SPQ. FORMATION - KMV PRICE RIVER MIDDLE. ML - 6 DAYS.

08-18-2008 **Reported By** PAT CLARK

DailyCosts: Drilling	\$32,321	Completion	\$0	Daily Total	\$32,321
Cum Costs: Drilling	\$655,290	Completion	\$724	Well Total	\$656,014

MD 9,480 **TVD** 9,480 **Progress** 815 **Days** 8 **MW** 10.2 **Visc** 36.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: 9480' TD / LDDP

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TIH.
08:00	13:30	5.5	DRILL 8665' - 8948'. WOB 15K, RPM 60/67, SPP 1750 PSI, DP 300 PSI, ROP 51 FPH.
13:30	14:00	0.5	RIG SERVICE. CHECK COM, FUNCTION PIPE RAMS.
14:00	01:30	11.5	DRILL 8948' - 9480' TD. SAME PARAMETERS, ROP 46 FPH. REACHED TD @ 01:30 HRS, 8/18/08.
01:30	03:00	1.5	SHORT TRIP.
03:00	04:30	1.5	CIRCULATE AND CONDITION TO LDDP. R/U KIMZEY CASERS, PUMP PILL.
04:30	06:00	1.5	LDDP.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS – FIRST AID, BOP CONTROLS.
 FUEL – 2434 GALS, USED 1100 GALS.
 MW – 10.4 PPG, VIS – 36 SPQ.
 ML – 7 DAYS.

08-19-2008	Reported By	PAT CLARK			
Daily Costs: Drilling	\$71,285	Completion	\$156,720	Daily Total	\$228,005
Cum Costs: Drilling	\$726,576	Completion	\$157,444	Well Total	\$884,020
MD	9,480	TVD	9,480	Progress	0
		Days	9	MW	10.5
Visc					40.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	10:00	4.0	LDDP. BREAK KELLY, L/D BHA. PULL WEAR BUSHING.
10:00	17:00	7.0	HSM. R/U KIMZEY CASERS. RUN 4 1/2", 11.6#, P-110, LTC CASING AS FOLLOWS: FLOAT SHOE @ 9479', 1 JT CSG, FLOAT COLLAR @ 9435', 61 JTS CSG, MARKER JOINT @ 6827', 54 JTS CSG, MJ @ 4516', 113 JTS CSG (229 TOTAL). P/U JT # 230, TAG BOTTOM @ 9480'. L/D JT # 230, P/U LANDING JT, CASING HANGER AND PUP, LAND IN CASING HEAD W/ 59,000#. R/D KIMZEY. FIRST 131 JTS ARE HC P-110, REMAINING 98 ARE P-110.
17:00	18:00	1.0	CIRCULATE AND CONDITION F/CEMENT.
18:00	20:00	2.0	HSM, R/U SCHLUMBERGER. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: DROP BOTTOM PLUG, PUMP 20 BBLs MUD FLUSH, 20 BBLs FRESH WATER, MIX AND PUMP 290 SX(154 BBLs, 864 CU/FT) LEAD G CEMENT @ 11.5 PPG, 2.98 YLD, H2O 18.227 GAL/SK + 10% D020 + .2% D046 + .2% D167 + .5% D065 + .125 LB/SK D130. MIX AND PUMP 1500 SX (345 BBLs, 1935 CU/FT) TAIL 50/50 POZ G CEMENT @ 14.1 PPG, 1.29 YLD, H2O 5.979 GAL/SK + 2% D020 + .1% D046 + .2% D065 + .2% D167 + .1% D013. WASH UP TO PIT, DROP TOP PLUG AND DISPLACE W/146 BBLs H2O W/2 GALS/1000 L064. FULL RETURNS. MAX PRESSURE 2375 PSI, BUMP PLUG TO 3216 PSI. BLEED BACK 2 BBLs, FLOAT HELD. R/D SCHLUMBERGER. NOTIFIED BY VOICE MAIL//JAMIE SPARGER//VERNAL BLM//CSG & CEM//8-17-08.
20:00	22:00	2.0	PACK OFF AND TEST CASING HEAD. NDBOP, CLEAN MUD TANKS.
22:00	06:00	8.0	RDRT.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS – LDDP, RUN CSG, CEMENTING.
 FUEL – 1100 GALS, USED – 1334 GALS.
 WESTROC TRUCKING TO MOVE RIG AND CAMPS 1 MILE TO ECW 73-04 @ 07:00.
 TRANSFER 5 JTS 4 1/2", 11.6#, N-80, LTC CSG (216.02' TOL) AND 2 MJS 4 1/2", 11.6#, P-110, LTC (42.22' TOL) TO ECW 73-04.
 TRANSFER 1100 GALS DIESEL @ \$4.00/GAL TO ECW 73-04.

06:00 RIG RELEASED @ 22:00 HRS, 8/18/08.
 CASING POINT COST \$683,536

08-25-2008	Reported By	SEARLE			
Daily Costs: Drilling	\$0	Completion	\$44,495	Daily Total	\$44,495
Cum Costs: Drilling	\$726,576	Completion	\$201,939	Well Total	\$928,515
MD	9,480	TVD	9,480	Progress	0
		Days	10	MW	0.0
Visc					0.0
Formation :	PBTD : 9433.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 490'. EST CEMENT TOP @ 850'. RD SCHLUMBERGER.

09-03-2008 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$1,723	Daily Total	\$1,723						
Cum Costs: Drilling	\$726,576	Completion	\$203,662	Well Total	\$930,238						
MD	9,480	TVD	9,480	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :	PBTD : 9433.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

09-13-2008 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,223	Daily Total	\$1,223						
Cum Costs: Drilling	\$726,576	Completion	\$204,885	Well Total	\$931,461						
MD	9,480	TVD	9,480	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation :	PBTD : 9433.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

09-16-2008 Reported By KERN

Daily Costs: Drilling	\$0	Completion	\$8,756	Daily Total	\$8,756						
Cum Costs: Drilling	\$726,576	Completion	\$213,641	Well Total	\$940,217						
MD	9,480	TVD	9,480	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9433.0		Perf : 7984'-9221'	PKR Depth : 0.0							

Activity at Report Time: FRAC WASATCH

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 8982'-83', 8983'-84', 8990'-91', 9039'-40', 9040'-41', 9041'-42', 9111'-12', 9126'-27', 9163'-64', 9199'-9200', 9200'-01', 9220'-21' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4158 GAL WF120 LINEAR PAD, 6309 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 19845 GAL YF116ST+ W/73700# 20/40 SAND @ 1-5 PPG. MTP 7922 PSIG. MTR 52.4 BPM. ATP 5677 PSIG. ATR 47 BPM. ISIP 3250 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8955'. PERFORATE LPR FROM 8813'-14', 8823'-24', 8832'-33', 8841'-42', 8859'-60', 8886'-87', 8895'-96', 8905'-06', 8911'-12', 8916'-17', 8921'-22', 8936'-37' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6293 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 19780 GAL YF116ST+ W/73100# 20/40 SAND @ 1-5 PPG. MTP 7564 PSIG. MTR 52 BPM. ATP 5437 PSIG. ATR 46.5 BPM. ISIP 2865 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8795'. PERFORATE MPR FROM 8604'-05', 8615'-16', 8644'-45', 8660'-61', 8683'-84', 8704'-05', 8726'-27', 8739'-40', 8747'-48', 8765'-66', 8772'-73', 8773'-74' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6314 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 39977 GAL YF116ST+ W/142000# 20/40 SAND @ 1-5 PPG. MTP 7950 PSIG. MTR 50.7 BPM. ATP 5936 PSIG. ATR 47.9 BPM. ISIP 3835 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8540'. PERFORATE MPR FROM 8321'-22', 8357'-58', 8363'-64', 8392'-93', 8400'-01', 8407'-08', 8427'-28', 8444'-45', 8461'-62', 8466'-67', 8499'-8500', 8515'-16' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6316 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 38777 GAL YF116ST+ W/135000# 20/40 SAND @ 1-5 PPG. MTP 7992 PSIG. MTR 50.3 BPM. ATP 5432 PSIG. ATR 39.5 BPM. ISIP 3680 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8290'. PERFORATE MPR FROM 8157'-58', 8166'-67', 8177'-78', 8178'-79', 8197'-98', 8198'-99', 8212'-13', 8232'-33', 8236'-37', 8244'-45', 8258'-59', 8267'-68' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6332 GAL WF120 LINEAR W/1# 20/40 SAND, 40103 GAL YF116ST+ W/143100# 20/40 SAND @ 1-5 PPG. MTP 7201 PSIG. MTR 48.1 BPM. ATP 4925 PSIG. ATR 45.4 BPM. ISIP 2350 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8135'. PERFORATE MPR FROM 7984'-85', 7990'-91', 8003'-04', 8014'-15', 8022'-03', 8051'-52', 8067'-68', 8080'-81', 8093'-94', 8100'-01', 8107'-08', 8114'-15' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6321 GAL WF120 LINEAR W/1# 20/40 SAND, 34654 GAL YF116ST+ W/125100# 20/40 SAND @ 1-5 PPG. MTP 6840 PSIG. MTR 49.2 BPM. ATP 4697 PSIG. ATR 43.1 BPM. ISIP 2930 PSIG. RD SCHLUMBERGER. SDFN.

09-17-2008		Reported By		KERN							
Daily Costs: Drilling		\$0		Completion		\$447,595		Daily Total		\$447,595	
Cum Costs: Drilling		\$726,576		Completion		\$661,236		Well Total		\$1,387,812	
MD	9,480	TVD	9,480	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation :			PBTD : 9433.0			Perf : 5599'-9221'			PKR Depth : 0.0		
MESAVARDE/WASATCH											

Activity at Report Time: WAIT FOR RIG TO DRILL OUT PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 10K CFP AT 7955'. PERFORATE UPR FROM 7683'-84', 7708'-09', 7709'-10', 7728'-29', 7814'-15', 7820'-21', 7832'-33', 7837'-38', 7843'-44', 7911'-12', 7922'-23', 7934'-35' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 6336 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 31690 GAL YF116ST+ W/113000# 20/40 SAND @ 1-5 PPG. MTP 6694 PSIG. MTR 51 BPM. ATP 4857 PSIG. ATR 45.9 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 7640'. PERFORATE UPR FROM 7370'-71', 7392'-93', 7426'-27', 7426'-27', 7455'-56', 7466'-67', 7494'-95', 7508'-09', 7509'-10', 7557'-58', 7598'-99', 7599'-7600', 7605'-06' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6323 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 23131 GAL YF116ST+ W/84400 # 20/40 SAND @ 1-5 PPG. MTP 7203 PSIG. MTR 52.3 BPM. ATP 5065 PSIG. ATR 48.5 BPM. ISIP 2980 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 7330'. PERFORATE UPR/NH FROM 7137'-38', 7138'-39', 7144'-45', 7145'-46', 7157'-58', 7202'-03', 7207'-08', 7239'-40', 7246'-47', 7259'-60', 7308'-09', 7309'-10' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 6341 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 24018 GAL YF116ST+ W/ 88700 # 20/40 SAND @ 1-5 PPG. MTP 6364 PSIG. MTR 52.3 BPM. ATP 4260 PSIG. ATR 49.6 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 7110'. PERFORATE NH FROM 6830'-31', 6857'-58', 6858'-59', 6873'-74', 6874'-75', 6904'-05', 6958'-59', 6993'-94', 7035'-36', 7036'-37', 7064'-65', 7086'-87' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 6431 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 22772 GAL YF116ST+ W/ 78400 # 20/40 SAND @ 1-4 PPG. MTP 7500 PSIG. MTR 51.9 BPM. ATP 5109 PSIG. ATR 48.5 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 6785'. PERFORATE Ba FROM 6387'-88', 6429'-30', 6453'-54', 6476'-77', 6512'-13', 6571'-72', 6643'-44', 6654'-55', 6662'-63', 6711'-12', 6738'-39', 6754'-55' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/8413 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 26508 GAL YF116ST+ W/95300# 20/40 SAND @ 1-4 PPG. MTP 7355 PSIG. MTR 52 BPM. ATP 5336 PSIG. ATR 46.2 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6360'. PERFORATE Ca/Ba FROM 6054'-55', 6064'-65', 6098'-99', 6131'-32', 6151'-52', 6216'-17', 6232'-33', 6242'-43', 6276'-77', 6302'-03', 6322'-23', 6340'-41' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/8438 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 16668 GAL YF116ST+ W/60400 # 20/40 SAND @ 1-4 PPG. MTP 6080 PSIG. MTR 52 BPM. ATP 4225 PSIG. ATR 47.3 BPM. ISIP 1620 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5940'. PERFORATE Ca FROM 5709'-11', 5757'-59', 5870'-78' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/4217 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 23054 GAL YF116ST+ W/80000 # 20/40 SAND @ 1-4 PPG. MTP 5062 PSIG. MTR 51.1 BPM. ATP 3952 PSIG. ATR 47 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5665'. PERFORATE Ca FROM 5599'-5603', 5607'-11', 5642'-46' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/4210 GAL WF120 LINEAR 1# & 1.5# SAND, 35270 GAL YF116ST+ W/129200 # 20/40 SAND @ 1-4 PPG. MTP 4749 PSIG. MTR 51.5 BPM. ATP 3707 PSIG. ATR 48.8 BPM. ISIP 2380 PSIG. RD MO SCHLUMBERGER.

RUWL. SET 6K CBP AT 5468'. RDWL. SDFN.

09-23-2008		Reported By		HISLOP	
Daily Costs: Drilling	\$0	Completion	\$36,323	Daily Total	\$36,323
Cum Costs: Drilling	\$726,576	Completion	\$697,559	Well Total	\$1,424,135
MD	9,480	TVD	9,480	Progress	0
		Days	16	MW	0.0
		Visc			0.0
Formation :	PBTD : 9433.0		Perf : 5599'-9221'	PKR Depth : 0.0	
MESAVERDE/WASATCH					
Activity at Report Time: CLEAN OUT AFTER FRAC					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND TREE. NU BOP RIH W/BIT & PUMP OFF SUB TO 5468'. RU TO DRILL PLUGS. SDFN.		

09-24-2008		Reported By		HISLOP	
Daily Costs: Drilling	\$0	Completion	\$68,274	Daily Total	\$68,274
Cum Costs: Drilling	\$726,576	Completion	\$765,833	Well Total	\$1,492,409
MD	9,480	TVD	9,480	Progress	0
		Days	17	MW	0.0
		Visc			0.0
Formation :	PBTD : 9433.0		Perf : 5599'-9221'	PKR Depth : 0.0	
MESAVERDE/WASATCH					
Activity at Report Time: FLOW TEST					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5468', 5665', 5940', 6360', 6785', 7110', 7330', 7640', 7955', 8135', 8290', 8540', 8795' & 8955'. RIH. CLEANED OUT TO 9321'. LANDED TUBING @ 7118' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.		

FLOWED 12 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1350 PSIG. 60 BFPH. RECOVERED 788 BLW. 12612 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB 91'
 1 JT 2-3/8" 4.7# L-80 TBG 33.03'
 XN NIPPLE 1.30'
 214 JTS 2-3/8" 4.7# L-80 TBG 7066.62'

BELOW KB 16.00'
 LANDED @ 7117.86' KB

09-25-2008		Reported By		HISLOP							
DailyCosts: Drilling		\$0		Completion		\$4,021		Daily Total		\$4,021	
Cum Costs: Drilling		\$726,576		Completion		\$769,854		Well Total		\$1,496,430	
MD	9,480	TVD	9,480	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation :		PBTBTD : 9433.0		Perf :		5599'-9221'		PKR Depth : 0.0			
MESAVERDE/WASATCH											
Activity at Report Time: FLOW TESTING											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 FTP 1100 PSIG. CP 1250 PSIG. 54 FPH. RECOVERED 1308 BLW. 11304 BLWTR.								
09-26-2008		Reported By		HISLOP							
DailyCosts: Drilling		\$0		Completion		\$2,795		Daily Total		\$2,795	
Cum Costs: Drilling		\$726,576		Completion		\$772,649		Well Total		\$1,499,225	
MD	9,480	TVD	9,480	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation :		PBTBTD : 9433.0		Perf :		5599'-9221'		PKR Depth : 0.0			
MESAVERDE/WASATCH											
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 800 PSIG. CP 1200 PSIG. 52 BFPH. RECOVERED 1166 BLW. 10138 BLWTR.								
09-27-2008		Reported By		HISLOP							
DailyCosts: Drilling		\$0		Completion		\$3,229		Daily Total		\$3,229	
Cum Costs: Drilling		\$726,576		Completion		\$775,878		Well Total		\$1,502,454	
MD	9,480	TVD	9,480	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation :		PBTBTD : 9433.0		Perf :		5599'-9221'		PKR Depth : 0.0			
MESAVERDE/WASATCH											
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 800 PSIG. CP 1250 PSIG. 42 BFPH. RECOVERED 1040 BLW. 9098 BLWTR.								
09-28-2008		Reported By		HISLOP							
DailyCosts: Drilling		\$0		Completion		\$2,795		Daily Total		\$2,795	
Cum Costs: Drilling		\$726,576		Completion		\$778,673		Well Total		\$1,505,249	
MD	9,480	TVD	9,480	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation :		PBTBTD : 9433.0		Perf :		5599'-9221'		PKR Depth : 0.0			
MESAVERDE/WASATCH											
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 850 PSIG. CP 1700 PSIG. 38 BFPH. RECOVERED 938 BLW. 8160 BLWTR.								
09-29-2008		Reported By		HISLOP							
DailyCosts: Drilling		\$0		Completion		\$2,795		Daily Total		\$2,795	
Cum Costs: Drilling		\$726,576		Completion		\$781,468		Well Total		\$1,508,044	
MD	9,480	TVD	9,480	Progress	0	Days	22	MW	0.0	Visc	0.0

Formation : PBTB : 9433.0 Perf : 5599'-9221' PKR Depth : 0.0
MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 925 PSIG. CP 1775 PSIG. 34 BFPH. RECOVERED 840 BLW. 7320 BLWTR.

09-30-2008 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$2,795	Daily Total	\$2,795
Cum Costs: Drilling	\$726,576	Completion	\$784,263	Well Total	\$1,510,839

MD	9,480	TVD	9,480	Progress	0	Days	23	MW	0.0	Visc	0.0
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Formation : PBTB : 9433.0 Perf : 5599'-9221' PKR Depth : 0.0
MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 19 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1800 PSIG. 28 BFPH. RECOVERED 558 BLW. 6762 BLWTR. SI 5 HRS TO WORK ON FACILITY.

10-01-2008 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$2,795	Daily Total	\$2,795
Cum Costs: Drilling	\$726,576	Completion	\$787,058	Well Total	\$1,513,634

MD	9,480	TVD	9,480	Progress	0	Days	24	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	---	------	----	----	-----	------	-----

Formation : PBTB : 9433.0 Perf : 5599'-9221' PKR Depth : 0.0
MESAVERDE/WASATCH

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 18 HRS. 24/64" CHOKE. FTP 950 PSIG. CP 1750 PSIG. 24 BFPH. RECOVERED 490 BLW. 6272 BLWTR. SHUT IN 6 HRS TO WORK ON FACILITY. SI. WO FACILITIES.

FINAL COMPLETION DATE: 9/30/08

10-09-2008 Reported By DUANE COOK

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$726,576	Completion	\$787,058	Well Total	\$1,513,634

MD	9,480	TVD	9,480	Progress	0	Days	25	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	---	------	----	----	-----	------	-----

Formation : PBTB : 9433.0 Perf : 5599'-9221' PKR Depth : 0.0
MESAVERDE/WASATCH

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION - OPENING PRESSURE: TP 1300 PSIG & CP 2300 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 9:30 HRS, 10/08/08. FLOWED 550 MCFD RATE ON 14/64" CHOKE. STATIC 454. QGM METER #7900.

10-10-2008 Reported By ROGER DART

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$726,576	Completion	\$787,058	Well Total	\$1,513,634

MD	9,480	TVD	9,480	Progress	0	Days	26	MW	0.0	Visc	0.0
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Formation : PBTB : 9433.0 Perf : 5599'-9221' PKR Depth : 0.0
MESAVERDE/WASATCH

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU01304

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **EOG RESOURCES, INC.** Contact: **MARY A. MAESTAS**
E-Mail: **mary_maestas@eogresources.com**

8. Lease Name and Well No.
EAST CHAPITA 39-04

3. Address **600 17TH STREET SUITE 1000N DENVER, CO 80202** 3a. Phone No. (include area code) Ph: **303-824-5526**

9. API Well No. **43-047-39217**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **SWNW 2000FNL 465FWL 40.06650 N Lat, 109.33983 W Lon**
 At top prod interval reported below **SWNW 2000FNL 465FWL 40.06650 N Lat, 109.33983 W Lon**
 At total depth **SWNW 2000FNL 465FWL 40.06650 N Lat, 109.33983 W Lon**

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. Sec., T., R., M., or Block and Survey or Area **Sec 4 T9S R23E Mer SLB**

12. County or Parish **UINTAH** 13. State **UT**

14. Date Spudded **07/18/2008** 15. Date T.D. Reached **08/18/2008** 16. Date Completed D & A Ready to Prod. **10/08/2008**

17. Elevations (DF, KB, RT, GL)*
4971 GL

18. Total Depth: **MD 9480 TVD** 19. Plug Back T.D.: **MD 9433 TVD** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR, Pex, TC, HRLA, CD

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2473		610		0	
7.875	4.500 P-110	11.6	0	9479		1790		850	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7118							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5599	9221	8982 TO 9221		3	
B)			8813 TO 8937		3	
C)			8604 TO 8774		3	
D)			8321 TO 8516		3	

26. Perforation Record **5599**

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8982 TO 9221	30,477 GALS GELLED WATER & 73,700# 20/40 SAND
8813 TO 8937	26,238 GALS GELLED WATER & 73,100# 20/40 SAND
8604 TO 8774	46,456 GALS GELLED WATER & 142,000# 20/40 SAND
8321 TO 8516	45,258 GALS GELLED WATER & 135,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/08/2008	10/13/2008	24	→	200.0	677.0	102.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64	SI 1350	2100.0	→	200	677	102		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #64540 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
NOV 10 2008
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5599	9221		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	1978 2621 4743 4880 5478 6143 7243 7992

32. Additional remarks (include plugging procedure):
Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #64540 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 11/07/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

East Chapita 39-04 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8157-8268	3/spf
7984-8115	3/spf
7683-7935	3/spf
7370-7606	3/spf
7137-7310	3/spf
6830-7087	3/spf
6387-6755	3/spf
6054-6341	3/spf
5709-5878	3/spf
5599-5646	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8157-8268	46,600 GALS GELLED WATER & 143,100# 20/40 SAND
7984-8115	41,140 GALS GELLED WATER & 125,100# 20/40 SAND
7683-7935	38,191 GALS GELLED WATER & 113,000# 20/40 SAND
7370-7606	29,619 GALS GELLED WATER & 84,400# 20/40 SAND
7137-7310	30,524 GALS GELLED WATER & 88,700# 20/40 SAND
6830-7087	29,368 GALS GELLED WATER & 78,400# 20/40 SAND
6387-6755	34,921 GALS GELLED WATER & 95,300# 20/40 SAND
6054-6341	25,106 GALS GELLED WATER & 60,400# 20/40 SAND
5709-5878	27,271 GALS GELLED WATER & 80,000# 20/40 SAND
5599-5646	39,480 GALS GELLED WATER & 129,200# 20/40 SAND

Perforated the Lower Price River from 8982-83', 8983-84', 8990-91', 9039-40', 9040-41', 9041-42', 9111-12', 9126-27', 9163-64', 9199-9200', 9200-01', 9220-21' w/ 3 spf.

Perforated the Lower Price River from 8813-14', 8823-24', 8832-33', 8841-42', 8859-60', 8886-87', 8895-96', 8905-06', 8911-12', 8916-17', 8921-22', 8936-37' w/ 3 spf.

Perforated the Middle Price River from 8604-05', 8615-16', 8644-45', 8660-61', 8683-84', 8704-05', 8726-27', 8739-40', 8747-48', 8765-66', 8772-73', 8773-74' w/ 3 spf.

Perforated the Middle Price River from 8321-22', 8357-58', 8363-64', 8392-93', 8400-01', 8407-08', 8427-28', 8444-45', 8461-62', 8466-67', 8499-8500', 8515-16' w/ 3 spf.

Perforated the Middle Price River from 8157-58', 8166-67', 8177-78', 8178-79', 8197-98', - 8198-99', 8212-13', 8232-33', 8236-37', 8244-45', 8258-59', 8267-68' w/ 3 spf.

Perforated the Middle Price River from 7984-85', 7990-91', 8003-04', 8014-15', 8022-23', 8051-52', 8067-68', 8080-81', 8093-94', 8100-01', 8107-08', 8114-15' w/ 3 spf.

Perforated the Upper Price River from 7683-84', 7708-09', 7709-10', 7728-29', 7814-15', 7820-21', 7832-33', 7837-38', 7843-44', 7911-12', 7922-23', 7934-35' w/ 3 spf.

Perforated the Upper Price River from 7370-71', 7392-93', 7426-27', 7455-56', 7466-67', 7494-95', 7508-09', 7509-10', 7557-58', 7598-99', 7599-7600', 7605-06' w/ 3 spf.

Perforated the Upper Price River/North Horn from 7137-38', 7138-39', 7144-45', 7145-46', 7157-58', 7202-03', 7207-08', 7239-40', 7246-47', 7259-60', 7308-09', 7309-10' w/ 3 spf.

Perforated the North Horn from 6830-31', 6857-58', 6858-59', 6873-74', 6874-75', 6904-05', 6958-59', 6993-94', 7035-36', 7036-37', 7064-65', 7086-87' w/ 3 spf.

Perforated the Ba from 6387-88', 6429-30', 6453-54', 6476-77', 6512-13', 6571-72', 6643-44', 6654-55', 6662-63', 6711-12', 6738-39', 6754-55' w/ 3 spf.

Perforated the Ca/Ba from 6054-55', 6064-65', 6098-99', 6131-32', 6151-52', 6216-17', 6232-33', 6242-43', 6276-77', 6302-03', 6322-23', 6340-41' w/ 3 spf.

Perforated the Ca from 5709-11', 5757-59', 5870-78' w/ 3 spf.

Perforated the Ca from 5599-5603', 5607-11', 5642-46' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	8766
Sego	9311

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: East Chapita 39-04

API number: 4304739217

Well Location: QQ SWNW Section 4 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant
 SIGNATURE *Mary A. Maestas* DATE 11/7/2008

Revised to correct elevation.

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU01304

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

8. Lease Name and Well No.
EAST CHAPITA 39-04

3. Address 600 17TH STREET SUITE 1000N
DENVER, CO 80202 3a. Phone No. (include area code)
Ph: 303-824-5526

9. API Well No.
43-047-39217

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SWNW 2000FNL 465FWL 40.06650 N Lat, 109.33983 W Lon
At top prod interval reported below SWNW 2000FNL 465FWL 40.06650 N Lat, 109.33983 W Lon
At total depth SWNW 2000FNL 465FWL 40.06650 N Lat, 109.33983 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. Sec., T., R., M., or Block and Survey
or Area Sec 4 T9S R23E Mer SLB

12. County or Parish
UINTAH 13. State
UT

14. Date Spudded 07/18/2008 15. Date T.D. Reached 08/18/2008 16. Date Completed
 D & A Ready to Prod.
10/08/2008

17. Elevations (DF, KB, RT, GL)*
4917 GL

18. Total Depth: MD 9480 TVD 19. Plug Back T.D.: MD 9433 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2473		610		0	
7.875	4.500 P-110	11.6	0	9479		1790		850	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7118							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5599	9221	8982 TO 9221		3	
B)			8813 TO 8937		3	
C)			8604 TO 8774		3	
D)			8321 TO 8516		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8982 TO 9221	30,477 GALS GELLED WATER & 73,700# 20/40 SAND
8813 TO 8937	26,238 GALS GELLED WATER & 73,100# 20/40 SAND
8604 TO 8774	46,456 GALS GELLED WATER & 142,000# 20/40 SAND
8321 TO 8516	45,258 GALS GELLED WATER & 135,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/08/2008	10/13/2008	24	→	200.0	677.0	102.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64	1350	2100.0	→	200	677	102		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

RECEIVED

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #64775 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED NOV 18 2008

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Fwlg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Fwlg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5599	9221		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	1978 2621 4743 4880 5478 6143 7243 7992

32. Additional remarks (include plugging procedure):

Revised from a previous submission dated 11/7/2008 to correct the elevation. All other information attached with the previous submission remains the same.

Please see the attached sheet for detailed perforation and additional formation marker information.

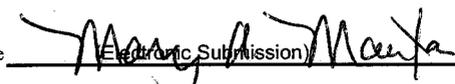
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #64775 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 11/14/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
EAST CHAPITA 39-04

9. API Well No.
43-047-39217

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 4 T9S R23E SWNW 2000FNL 465FWL
40.06650 N Lat, 109.33983 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 12/29/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #67021 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 02/05/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

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FEB 10 2009

DIV. OF OIL, GAS & MINING