

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No.
U-0344

6. If Indian, Allottee or Tribe Name

1a. Type of work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
East Chapita 51-35

2. Name of Operator
EOG RESOURCES, INC

9. API Well No.
4304739208

3a. Address 1060 East Highway 40
Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

10. Field and Pool, or Exploratory
Natural Buttes/Mesaverde/Wasatch

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface 645125 726 FNL & 827 FWL (NWNW) 39.997706 LAT 109.300647 LON
At proposed prod. zone SAME 4428081439.997749 109.299956

11. Sec., T. R. M. or Blk. and Survey or Area
Section 35, T9S, R23E S.L.B.&M

14. Distance in miles and direction from nearest town or post office*
56.2 Miles South of Vernal, UT

12. County or Parish
Uintah

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 726 493

16. No. of acres in lease
640

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1430

19. Proposed Depth
8500

20. BLM/BIA Bond No. on file
NM # 2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5302 GL

22. Approximate date work will start*

23. Estimated duration
45 Days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature

Title
Sr. Regulatory Assistant

Name (Printed/Typed)
Kaylene R. Gardner

Date
04/09/2007

Approved by (Signature)

Title
Office

Name (Printed/Typed)
BRADLEY G. HILL
ENVIRONMENTAL MANAGER

Date
04-30-07

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action Is Necessary

RECEIVED

APR 13 2007

DIV. OF OIL, GAS & MINING

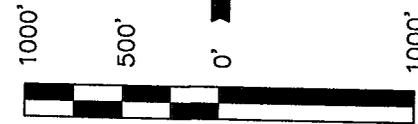
T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, EAST CHAPITA #51-35, located as shown in the NW 1/4 NW 1/4 of Section 35, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

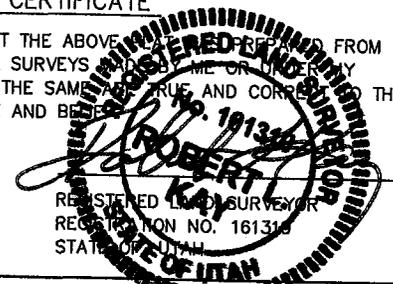
BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.



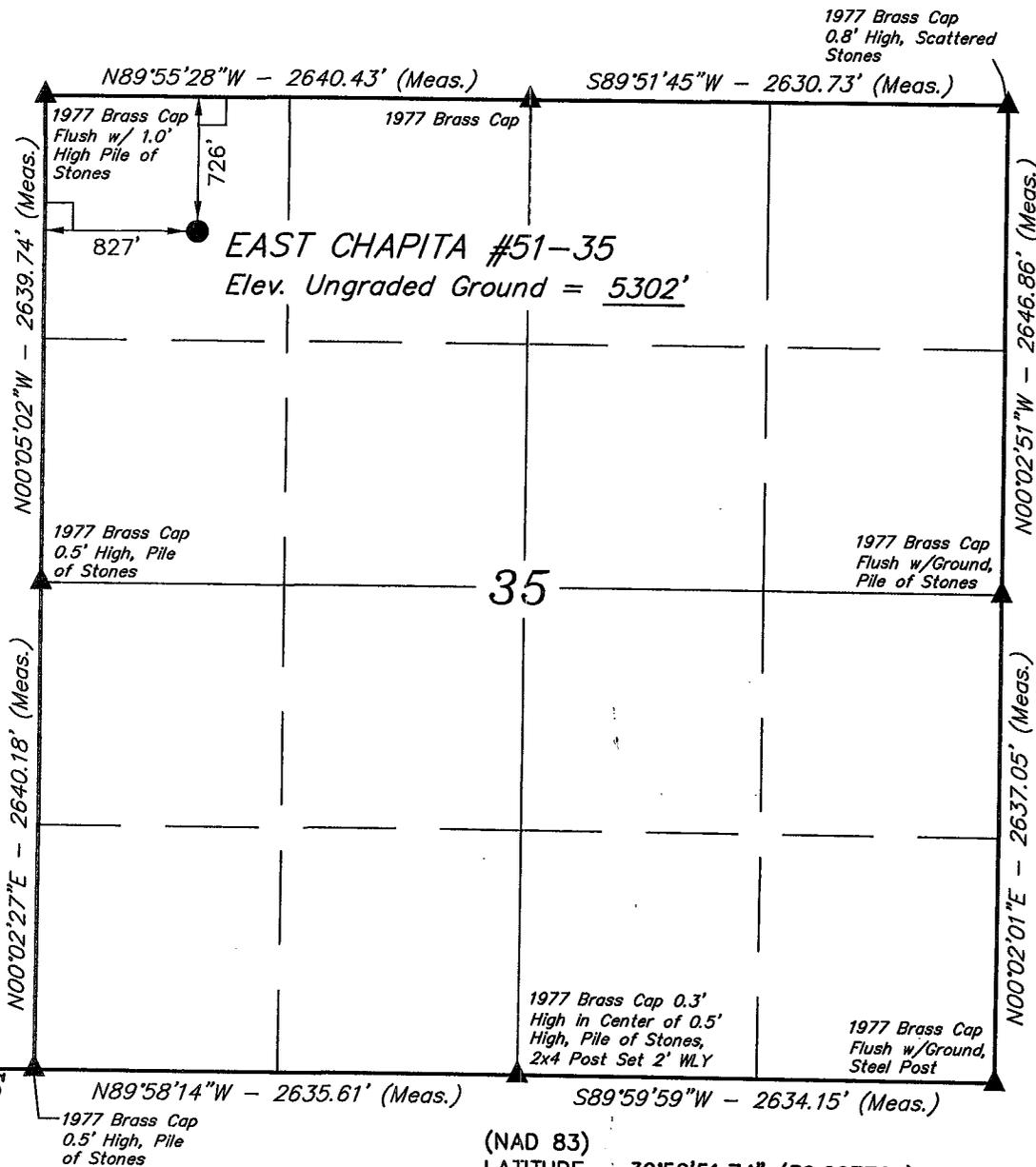
SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE IS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 05-09-06	DATE DRAWN: 05-10-06
PARTY G.S. K.C. S.L.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	



(NAD 83)
LATITUDE = 39°59'51.74" (39.997706)
LONGITUDE = 109°18'02.33" (109.300647)
(NAD 27)
LATITUDE = 39°59'51.86" (39.997739)
LONGITUDE = 109°17'59.89" (109.299969)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

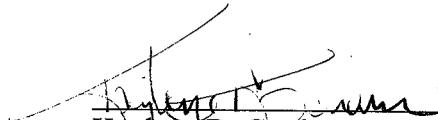
**EAST CHAPITA 51-35
726' FNL – 827' FWL (NWNW)
SECTION 35, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Kerr-McGee Oil & Gas Onshore LP, Questar Exploration and Production Company, and III Exploration Company, Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 9th day of April, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Kerr-McGee Oil & Gas Onshore LP, Questar Exploration and Production Company, and III Exploration Company.

Further affiant saith not.



Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 9th day of April, 2007.


Notary Public
CHERYLE A. SNOW
3123 West 1790 South
Vernal, Utah 84078
My Commission Expires
August 1, 2009
State of Utah
My Commission Expires August 1, 2009



Notary Public

Exhibit "A" to Affidavit
East Chapita 51-35 Application to Commingle

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, CO 80202
Attention: Mr. W. Chris Latimer

Questar Exploration and Production Company
Independence Plaza
1050 17th Street, Suite 500
Denver, Colorado 80265
Attention: Mr. Nate Koeniger

III Exploration Company
555 South Cole Road
P.O. Box 7608
Boise, Idaho 83707
Attention: Mr. Ken Smith

R 23 E

27

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HBP
U-0344-A

HBP
UTU-72634

CWU 110B-34

ECW 51-35

34

HBP
U-37943

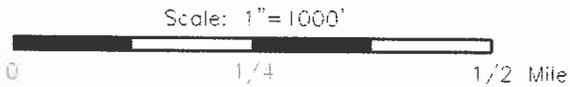
HBP
U-0344

35

CHAPITA
WELLS
UNIT

T
9
S

○ EAST CHAPITA 51-35



Denver Division

EXHIBIT "A"

EAST CHAPITA 51-35
Commingling Application
Uintah County, Utah

Scale:
1" = 1000'

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WELL

Author

TLM

Apr 05, 2007 -
2:01pm

EIGHT POINT PLAN
EAST CHAPITA 51-35
NW/NW, SEC. 35, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,412		Shale	
Wasatch	4,263	Primary	Sandstone	Gas
Chapita Wells	4,816	Primary	Sandstone	Gas
Buck Canyon	5,472	Primary	Sandstone	Gas
North Horn	5,978	Primary	Sandstone	Gas
KMV Price River	6,189	Primary	Sandstone	Gas
KMV Price River Middle	7,091	Primary	Sandstone	Gas
KMV Price River Lower	7,833	Primary	Sandstone	Gas
Sego	8,289		Sandstone	
TD	8,500			

Estimated TD: **8,500' or 200'± below Sego top**

Anticipated BHP: 4,640 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch, and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

EIGHT POINT PLAN

EAST CHAPITA 51-35
NW/NW, SEC. 35, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	45' – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

EIGHT POINT PLAN

EAST CHAPITA 51-35
NW/NW, SEC. 35, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN

EAST CHAPITA 51-35
NW/NW, SEC. 35, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Production Hole Procedure (2300'± - TD)

Lead: 105 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 840 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

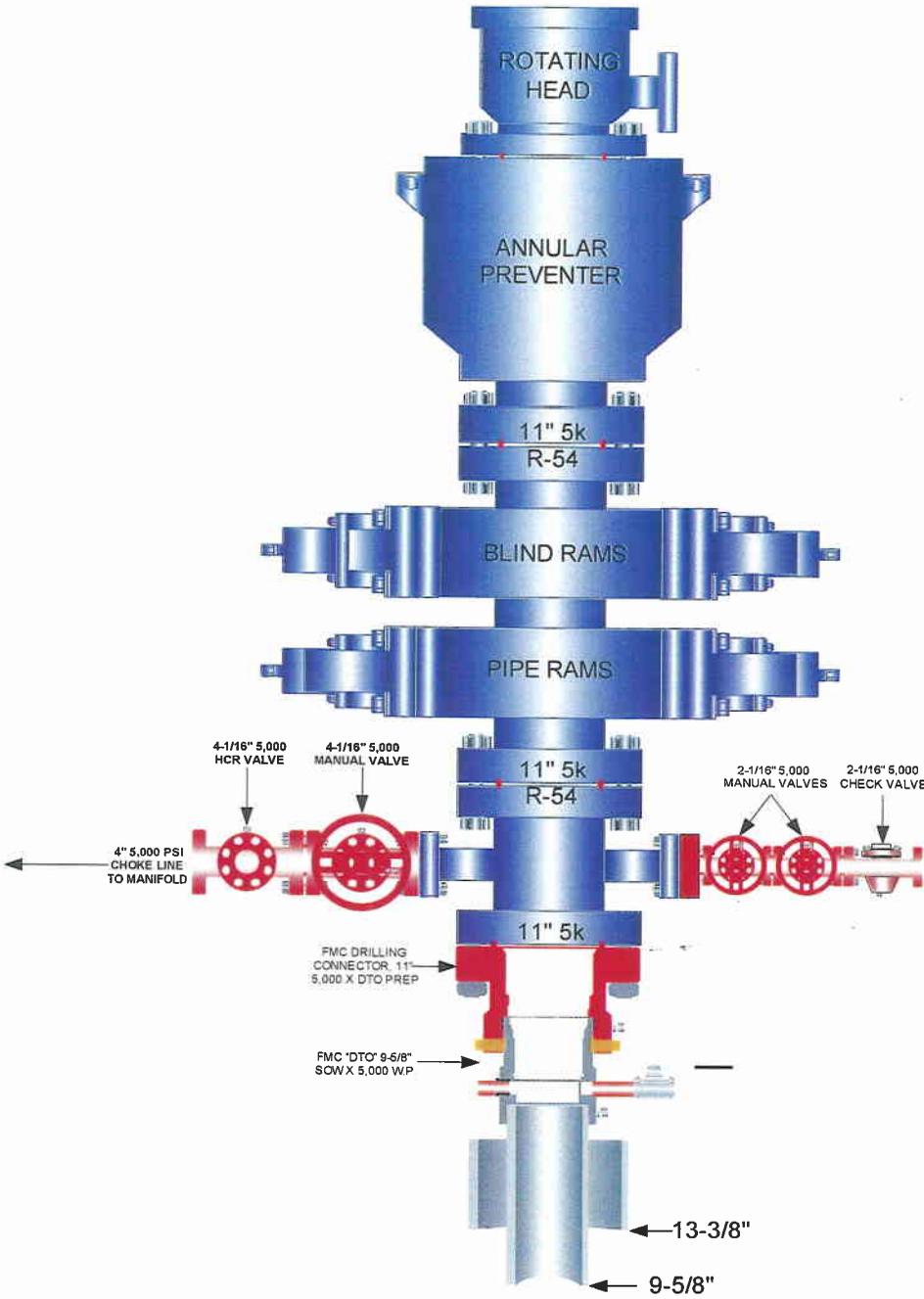
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

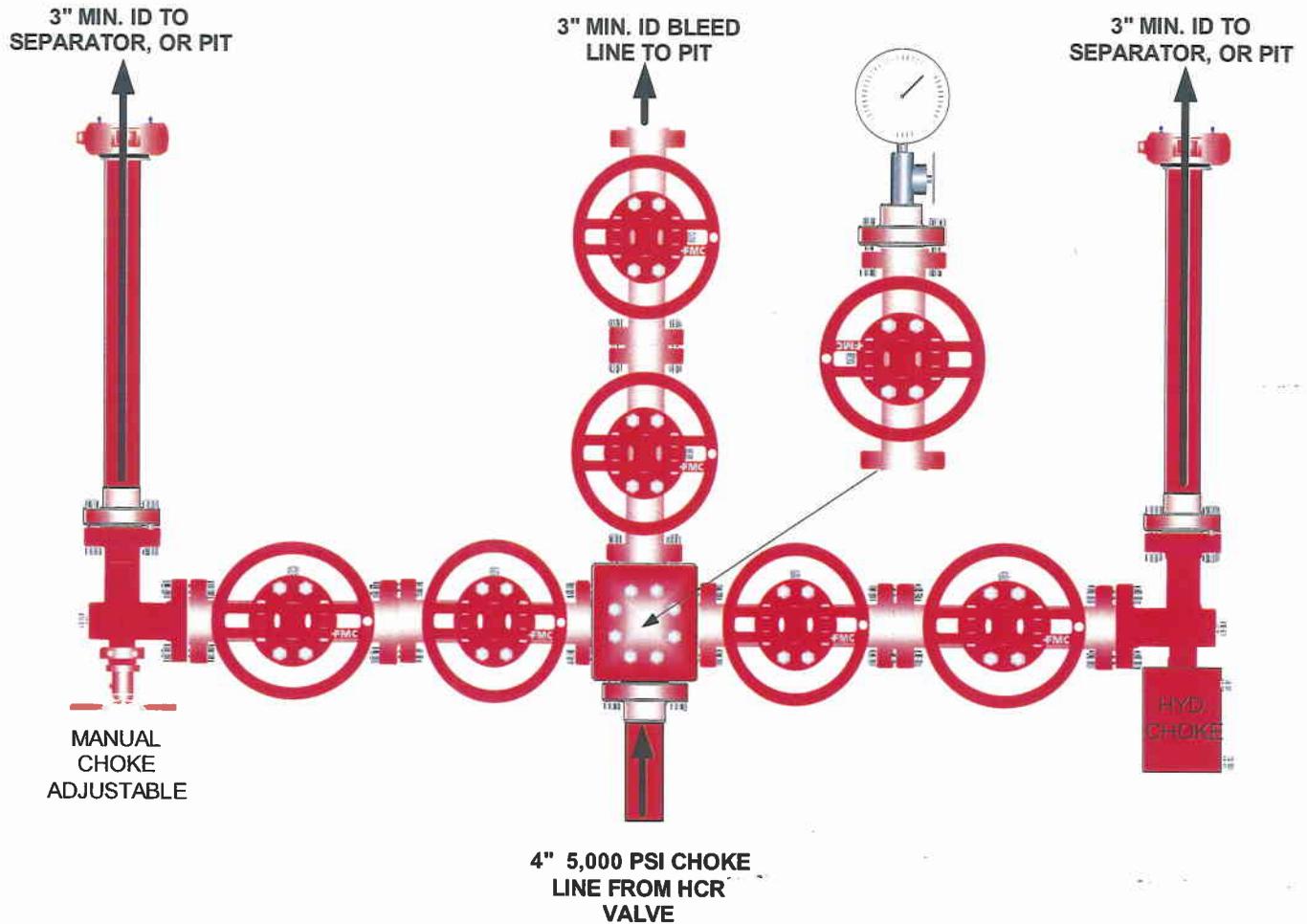
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**East Chapita 51-35
NWNW, Section 35, T9S, R23E
Uintah County, Utah**

SURFACE USE PLAN

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 56.2 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1056' in length with **one (1) 24"x40' CMP installed in the approach to the location.**
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 30-foot permanent right-of-way is requested. No surfacing material will used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off lease right-of-way will not be required to access the proposed well pad.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 bbl or one (1) 300 bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.

2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 1610' x 40'. The proposed pipeline leaves the western edge of the well pad (Lease U-0344) proceeding in a easterly then southerly direction for an approximate distance of 1610' tying into a proposed pipeline for East Chapita 34-35 located in the SENW of Section 35, T9S, R23E. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 20-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the NWNW of Section 35, T9S, R23E, proceeding southerly for an approximate distance of 1610' to the SENW of Section 35, T9S, R23E. The entire length of the proposed pipeline is located within lease thus an off-lease right-of-way is not required.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, , and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16 millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation

hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil east of corner #5. The stockpiled location topsoil will be stored between corners #2 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

The reserve pit and/or pad location shall be constructed long and narrow for topographical reasons.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See

attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Wyoming big sage	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner saltbush	3.0
Shadscale	3.0
Crested wheatgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted June, 2006 by Montgomery Archaeological Consultants, Inc. A paleontology survey was conducted and submitted August, 2006 by Intermountain Paleo-Consulting.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

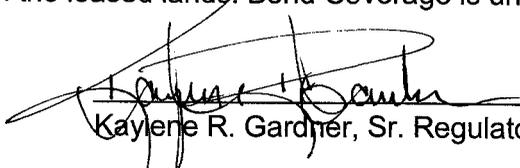
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 51-35 Well, located in the NWNW, of Section 35, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

April 9, 2007
Date


Kaylene R. Gardner, Sr. Regulatory Assistant

Onsite Date: March 15, 2007

EOG RESOURCES, INC.
EAST CHAPITA #51-35
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 35, T9S, R23E, S.L.B.&M.

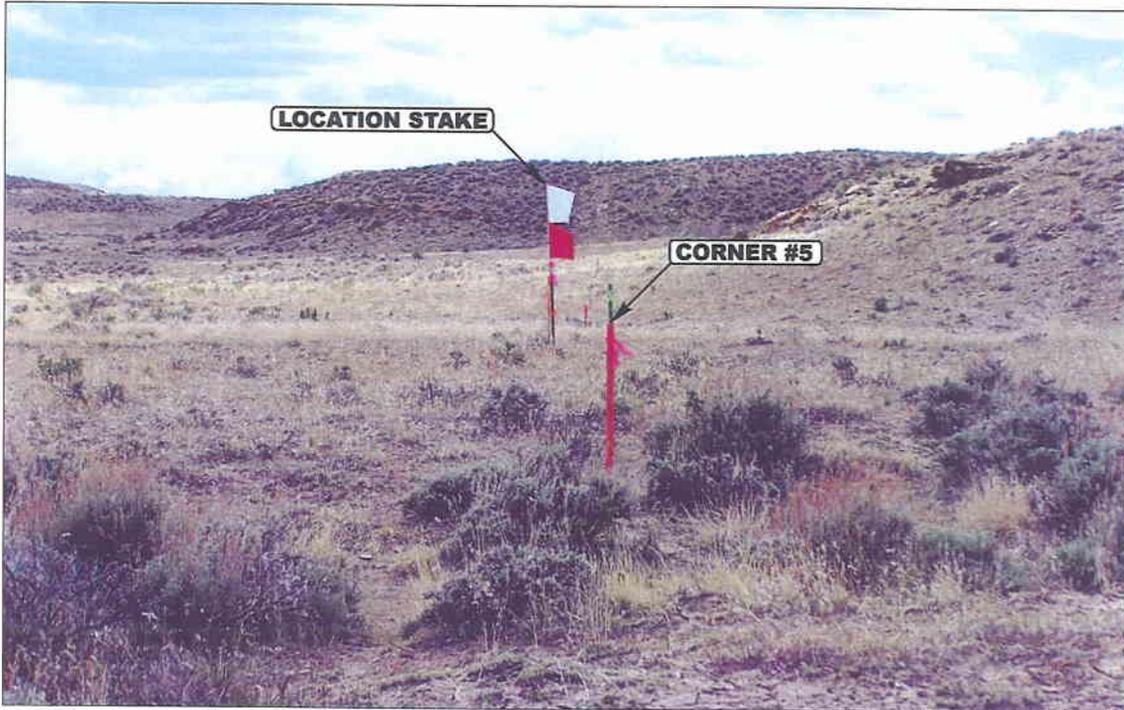


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

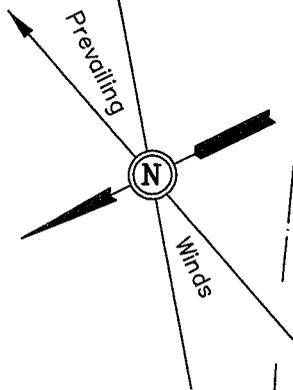
05 11 06
 MONTH DAY YEAR

PHOTO

TAKEN BY: G.S. | DRAWN BY: B.C. | REVISED: 00-00-00

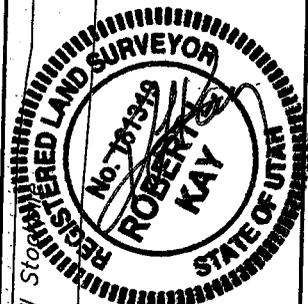
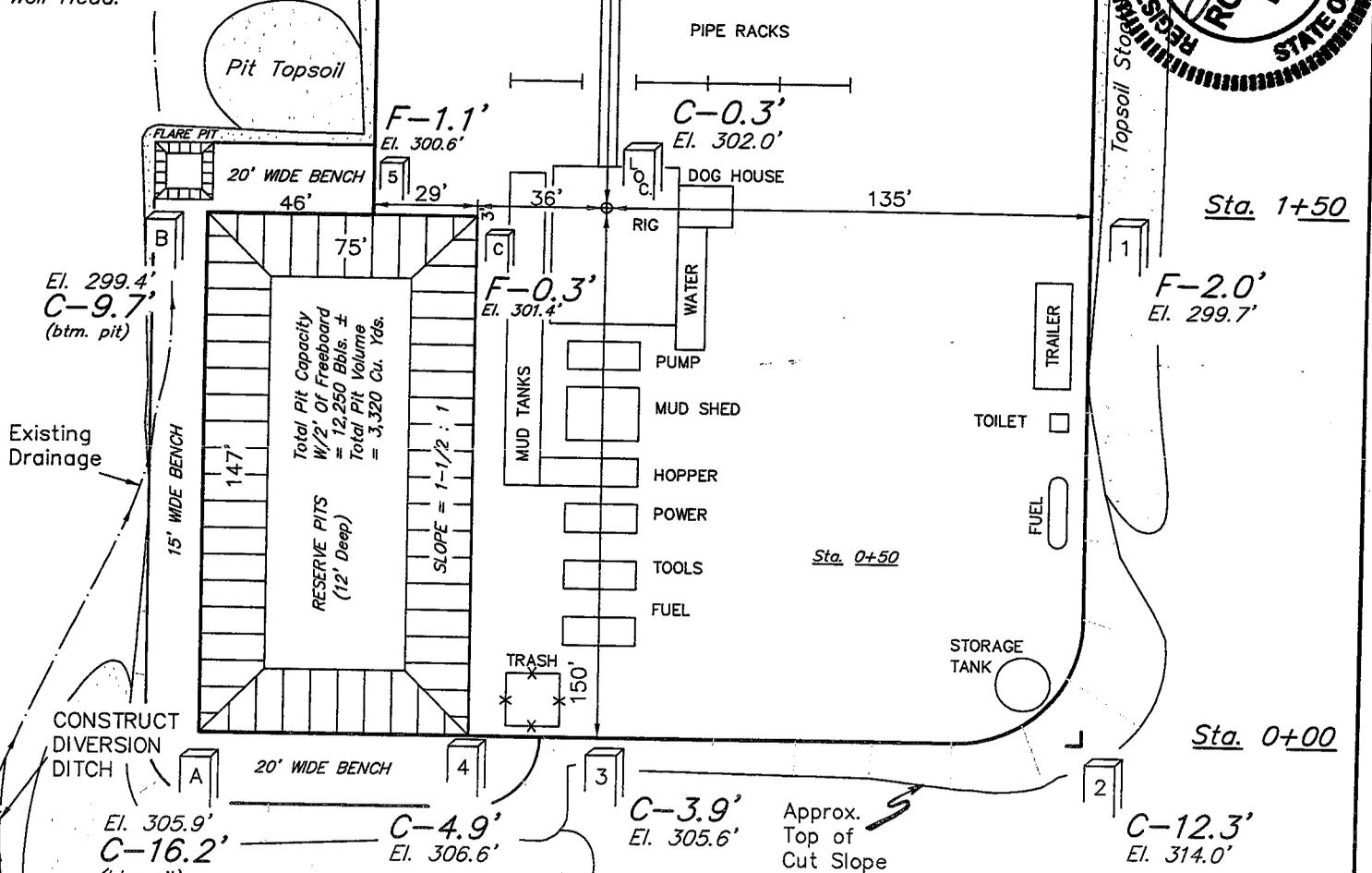
EOG RESOURCES, INC.

**LOCATION LAYOUT FOR
EAST CHAPITA #51-35
SECTION 35, T9S, R23E, S.L.B.&M.
726' FNL 827' FWL**



SCALE: 1" = 50'
DATE: 05-10-06
Drawn By: S.L.

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:
Reserve Pit Backfill
& Spoils Stockpile

Elev. Ungraded Ground At Loc. Stake = 5302.0'
FINISHED GRADE ELEV. AT LOC. STAKE = 5301.7'

FIGURE #1

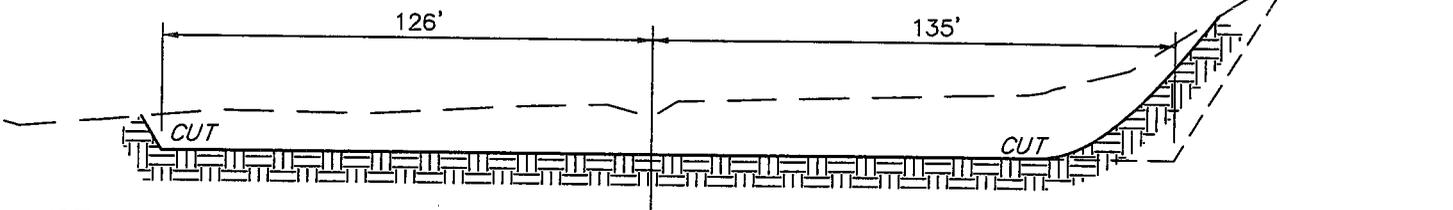
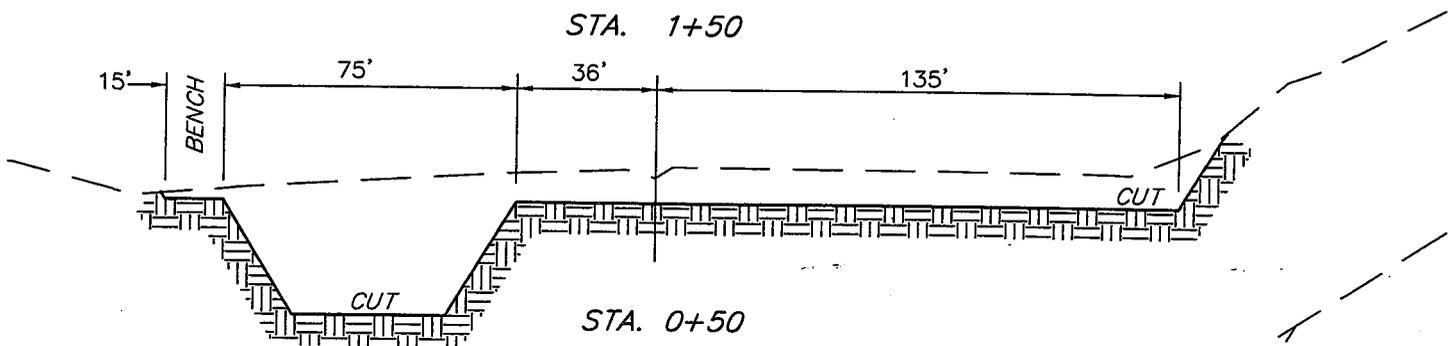
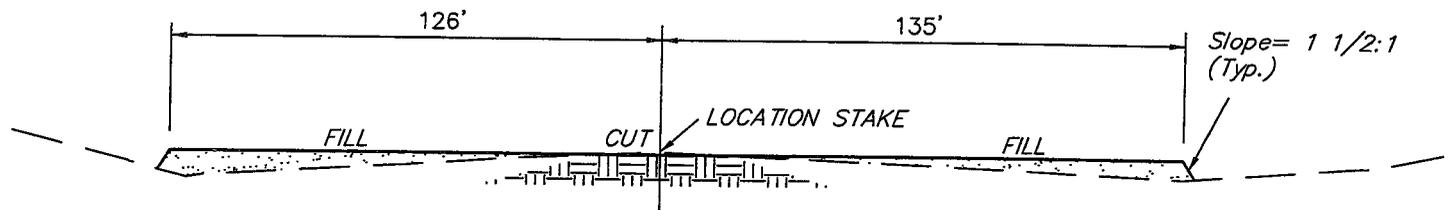
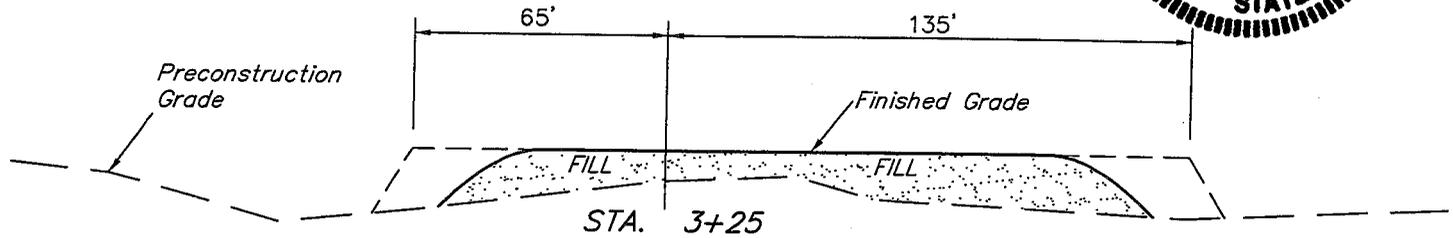
EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR
 EAST CHAPITA #51-35
 SECTION 35, T9S, R23E, S.L.B.&M.
 726' FNL 827' FWL

1" = 20'
 X-Section
 Scale
 1" = 50'

DATE: 05-10-06
 Drawn By: S.L.



NOTE:
 Topsoil should not be Stripped Below Finished Grade on Substructure Area.

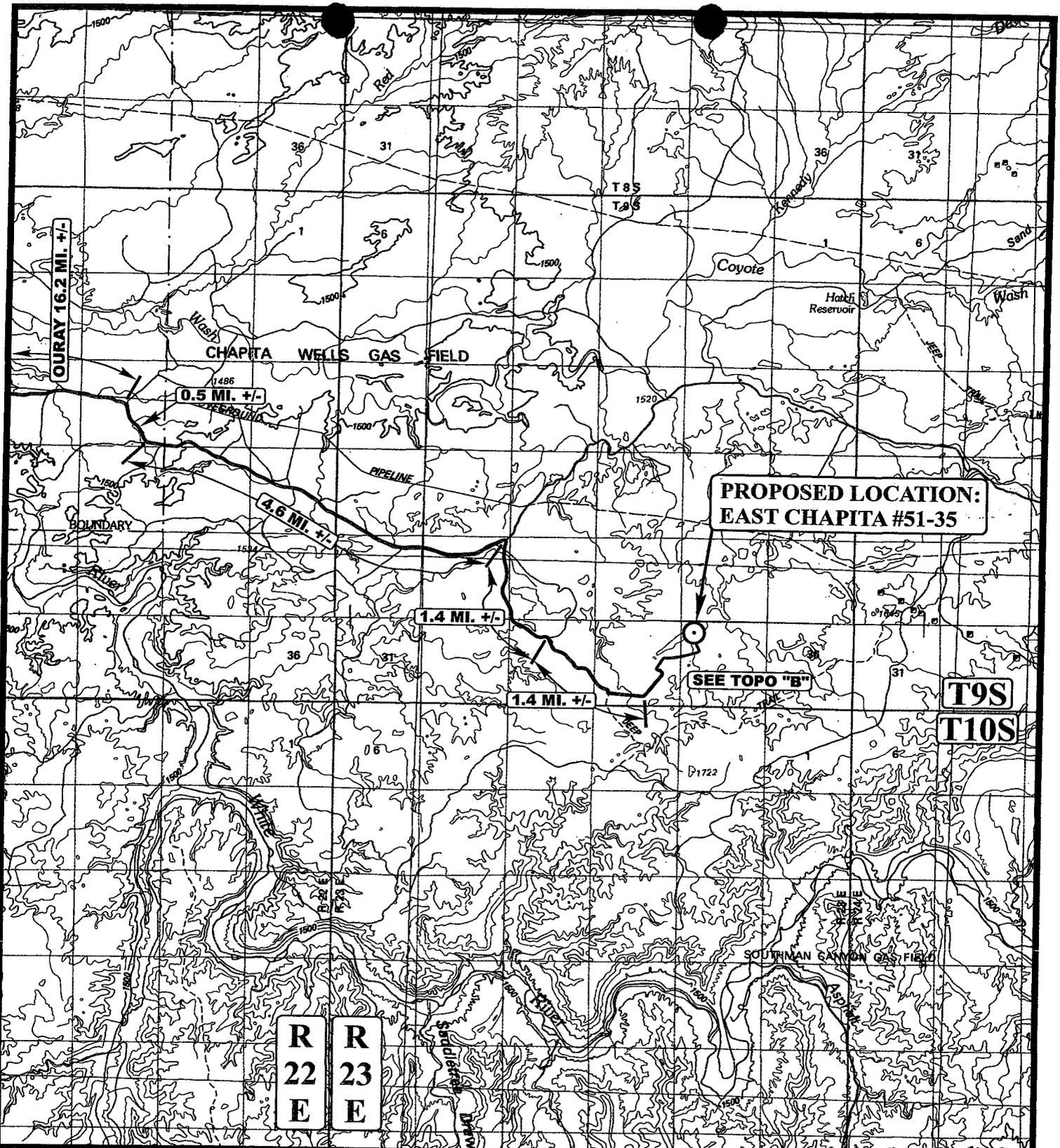
STA. 0+00

* NOTE:
 FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,630 Cu. Yds.
Remaining Location	= 6,590 Cu. Yds.
TOTAL CUT	= 8,220 CU.YDS.
FILL	= 4,930 CU.YDS.

EXCESS MATERIAL	= 3,290 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,290 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.



**PROPOSED LOCATION:
EAST CHAPITA #51-35**

SEE TOPO "B"

T9S

T10S

**R
22
E**

**R
23
E**

LEGEND:

○ PROPOSED LOCATION

EOG RESOURCES, INC.

**EAST CHAPITA #51-35
SECTION 35, T9S, R23E, S.L.B.&M.
726' FNL 827' FWL**



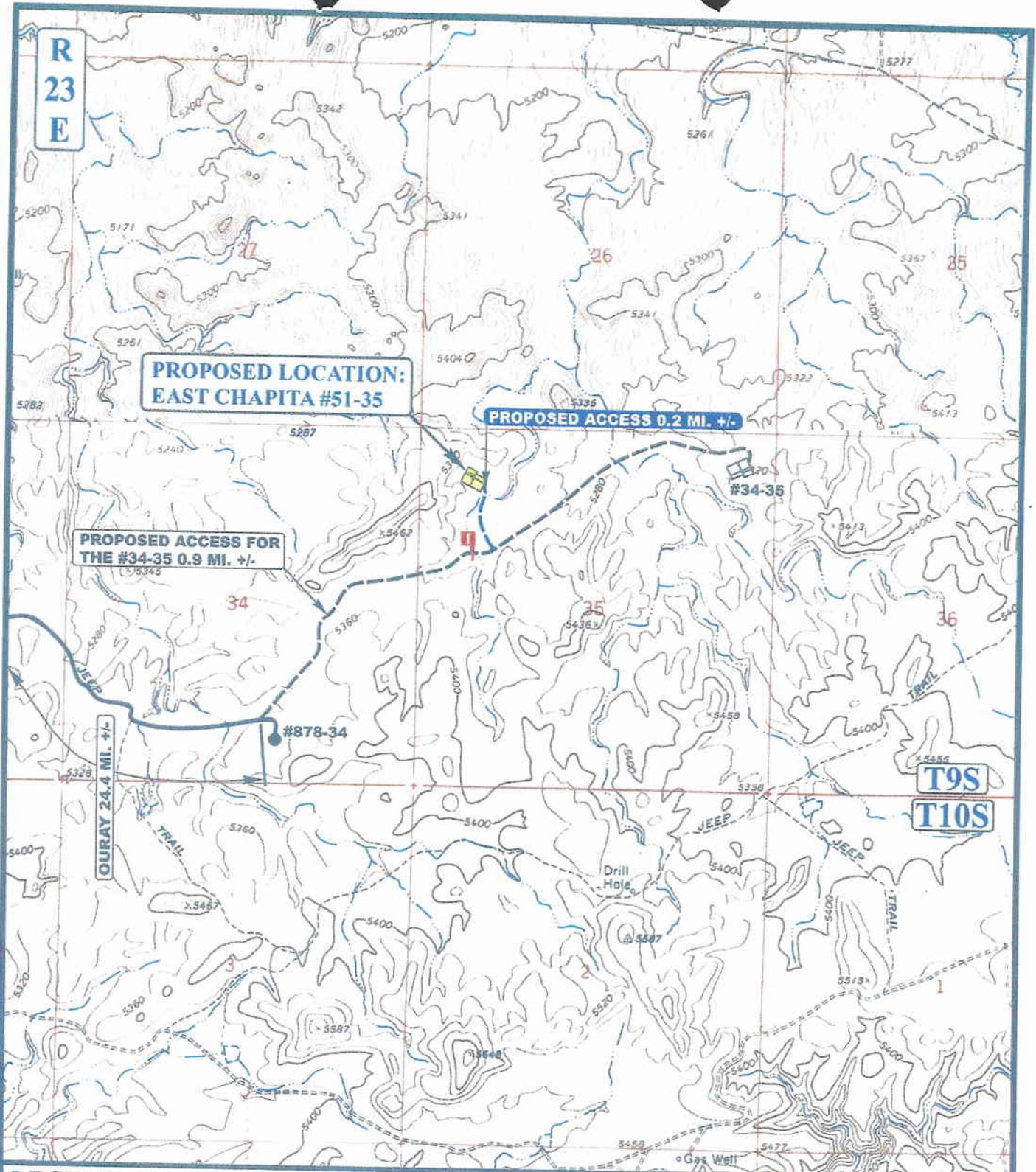
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

05	11	06
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00





LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  18" CMP REQUIRED



EOG RESOURCES, INC.

**EAST CHAPITA #51-35
SECTION 35, T9S, R23E, S.L.B.&M.
726' FNL 827' FWL**

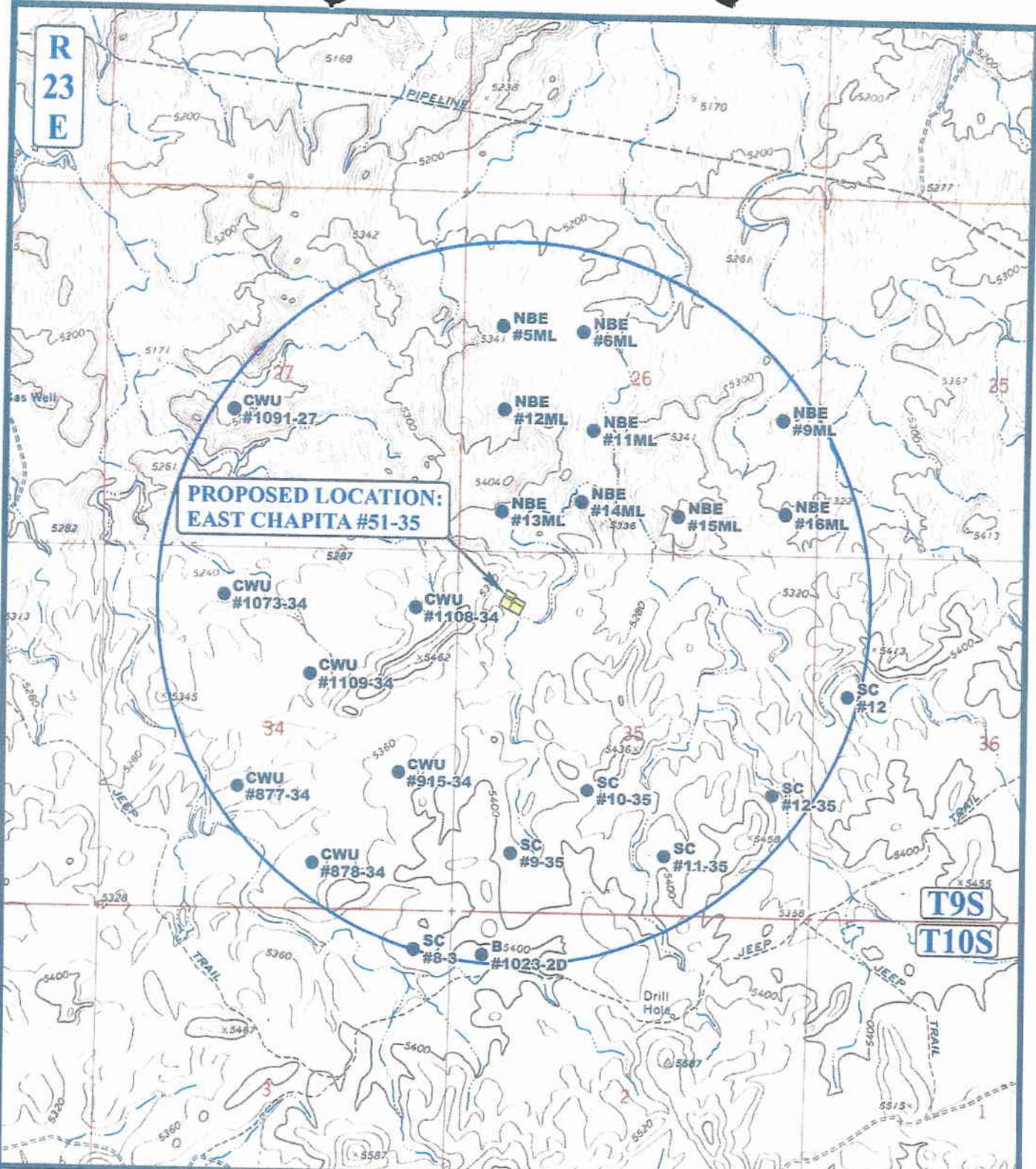


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 05 11 06
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 03-30-07C.P.

B
TOPO

R
23
E



**PROPOSED LOCATION:
EAST CHAPITA #51-35**

T9S
T10S

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

**EAST CHAPITA #51-35
SECTION 35, T9S, R23E, S.L.B.&M.
726' FNL 827' FWL**



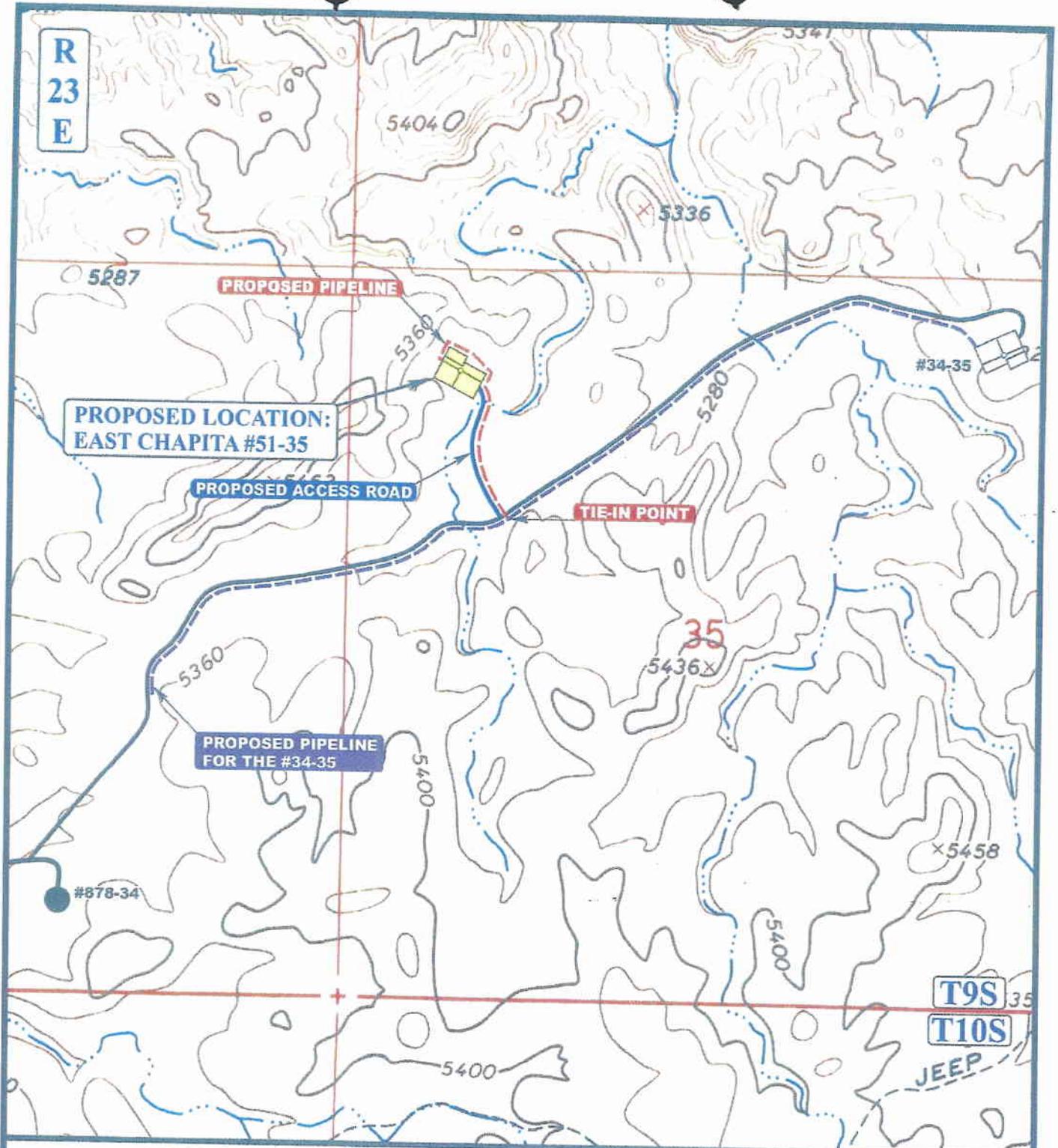
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP

05	11	06
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 03-30-07C.P.





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,610' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

**EAST CHAPITA #51-35
SECTION 35, T9S, R23E, S.L.B.&M.
726' FNL 827' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
05 11 06
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: B.C. REVISED: 03-30-07C.P.



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/13/2007

API NO. ASSIGNED: 43-047-39208

WELL NAME: E CHAPITA 51-35
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NWNW 35 090S 230E
 SURFACE: 0726 FNL 0827 FWL
 BOTTOM: 0726 FNL 0827 FWL
 COUNTY: UINTAH
 LATITUDE: 39.99775 LONGITUDE: -109.3000
 UTM SURF EASTINGS: 645128 NORTHINGS: 4428681
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	4/30/07
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0344
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSMVD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)
(Wasatch, mesa, verde)

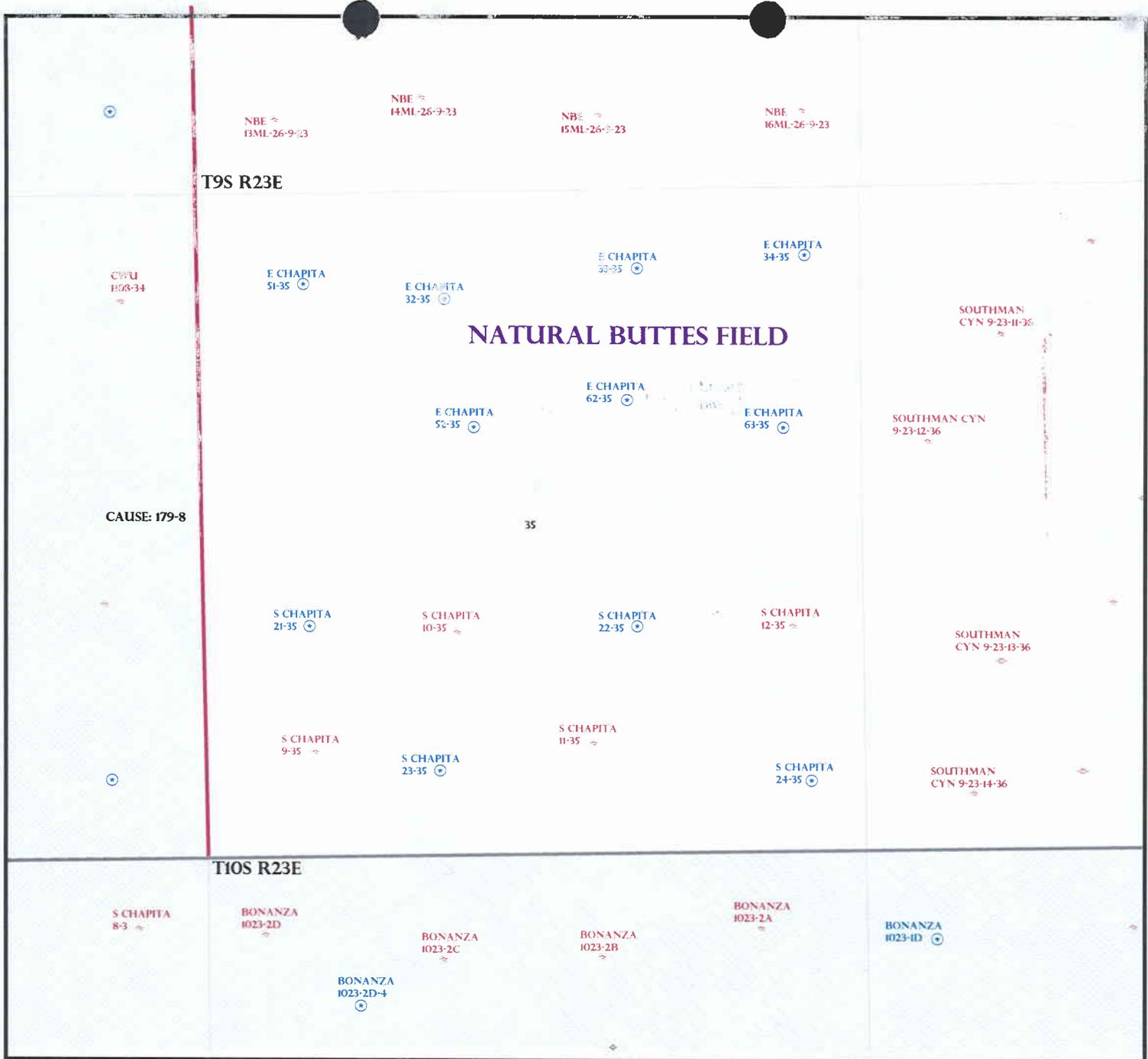
LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
 2- Grazing Strip
 3- Commingle



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 35 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

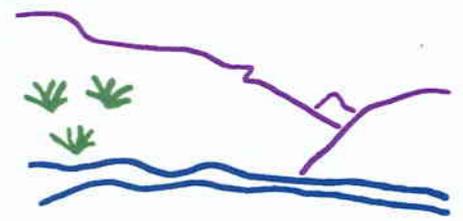
COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 16-APRIL-2007



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

April 30, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: East Chapita 51-35 Well, 726' FNL, 827' FWL, NW NW, Sec. 35, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39208.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.
Well Name & Number East Chapita 51-35
API Number: 43-047-39208
Lease: U-0344

Location: NW NW **Sec.** 35 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5 This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED

Form 3160-3
(February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL, UTAH

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0344
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 East Highway 40 Vernal, UT 84078		8. Lease Name and Well No. East Chapita 51-35
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-39208
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 726 FNL & 827 FWL (NWNW) 39.997706 LAT 109.300647 LON At proposed prod. zone SAME		10. Field and Pool, or Exploratory Natural Buttes/Mesaverde/Wasatch
14. Distance in miles and direction from nearest town or post office* 56.2 Miles South of Vernal, UT		11. Sec., T. R. M. or Blk. and Survey or Area Section 35, T9S, R23E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 726 493	16. No. of acres in lease 640	17. Spacing Unit dedicated to this well 40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1430	19. Proposed Depth 8500	20. BLM/BIA Bond No. on file NM # 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5302 GL	22. Approximate date work will start*	23. Estimated duration 45 Days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) Kaylene R. Gardner	Date 04/09/2007
Title Sr. Regulatory Assistant		

Approved by (Signature) 	Name (Printed/Typed) Terry Kowicka	Date 12-27-2007
Title Assistant Field Manager Lands & Mineral Resources		
VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

RECEIVED

JAN 14 2008

DIV. OF OIL, GAS & MINING

U.D.D.G.M.
NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

07PP 1319A

NOV 1/26/07



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources Inc.
Well No: East Chapita 51-35
API No: 43-047- 39208

Location: NWNW, Sec. 35, T9S, R23E
Lease No: UTU- 0344
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC CONDITIONS OF APPROVAL:

- Install culverts as needed

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
 - COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
- Request to commingle the Wasatch and Mesaverde is approved. This approval can be rescinded at any time the Authorized Officer determines the commingling to be detrimental to the interest of the United States.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-0344

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

8. WELL NAME and NUMBER:

EAST CHAPITA 51-35

2. NAME OF OPERATOR:

EOG RESOURCES, INC.

9. API NUMBER:

43-047-39208

3. ADDRESS OF OPERATOR:

1060 East Highway 40

VERNAL

UT

84078

PHONE NUMBER:

(435) 789-0790

10. FIELD AND POOL, OR W/LDCAT:

NATURAL BUTTES

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 726 FNL 827 FWL 39.997706 LAT 109.300647 LON

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 35 9S 23E S.L.B. & M

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 4-15-08

By: [Signature]

COPY SENT TO OPERATOR

Date: 4-15-2008

Initials: KS

NAME (PLEASE PRINT) Kaylene R. Gardner

TITLE Lead Regulatory Assistant

SIGNATURE [Signature]

DATE 4/11/2008

(This space for State use only)

RECEIVED

APR 14 2008

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-39208
Well Name: EAST CHAPITA 51-35
Location: 726 FNL 827 FWL (NWNW), SECTION 35, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 4/30/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

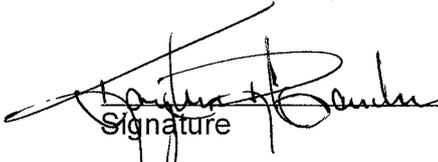
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

4/11/2008

Date

Title: Lead Regulatory Assistant

Representing: EOG Resources, Inc.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: E CHAPITA 51-35

Api No: 43-047-39208 Lease Type: FEDERAL

Section 35 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 05/02/08

Time 2:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 05/02/08 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0344

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
EAST CHAPITA 51-35

2. Name of Operator
EOG RESOURCES, INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-39208

3a. Address
600 17TH STREET SUITE 1000 N.
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 35 T9S R23E NWNW 726FNL 827FWL
39.99771 N Lat, 109.30065 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 5/2/2008.

RECEIVED
MAY 07 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #60107 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 05/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39208	East Chapita 51-35		NWNW	35	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	<u>16836</u>	5/2/2008		<u>5/08/08</u>		
Comments: <u>Wasatch/Mesaverde well</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50007	Chapita Wells Unit 1363-25H		SENE	25	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	<u>13650</u>	5/3/2008		<u>5/08/08</u>		
Comments: <u>Mesaverde well</u> <u>PRRU = MVRD</u> <u>BHL = Sec 24 SESE</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39443	East Chapita 81-23		NESE	23	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	<u>16837</u>	5/5/2008		<u>5/08/08</u>		
Comments: <u>Wasatch/Mesaverde well</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

5/6/2008

Date

RECEIVED

MAY 07 2008

DIV. OF OIL, GAS & MINING

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. UTU67868

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No. MULTIPLE MULTIPLE

9. API Well No. 43 047 39208

10. Field and Pool, or Exploratory NATURAL BUTTES

11. County or Parish, and State UTAH COUNTY, UT

1. Type of Well Oil Well Gas Well Other

2. Name of Operator EOG RESOURCES INC Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com

3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202

3b. Phone No. (include area code) Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 9S 23E 35

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production, Water Shut-Off, etc.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY

This sundry covers multiple wells. Please see the attached sheet detailing the wells.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #60540 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal. Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT Signature (Electronic Submission) Date 06/02/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** RECEIVED JUN 04 2008

<u>Well Name</u>	<u>SEC</u>	<u>T</u>	<u>R</u>	<u>Qtr/Qtr</u>	<u>Lease</u>	<u>API</u>
East Chapita 81-23	23	9S	23E	NESE	UTU67868	43-047-39443
CWU 1363-25H	25	9S	22E	SENE	UTU0282	43-047-50007
East Chapita 51-35	35	9S	23E	NWNW	UTU0344	43-047-39208
East Chapita 25-09	9	9S	23E	SESE	UTU67868	43-047-38145
CWU 1365-19	19	9S	23E	SWSW	UTU0337	43-047-39779
NBU 573-17E	17	10S	21E	SESE	UTU02278	43-047-38510
NBU 561-17E	17	10S	21E	SWSE	UTU02278	43-047-37512
CWU 1088-22	22	9S	22E	SWNE	UTU0284A	43-047-37502
CWU 1023-15	15	9S	22E	NWNW	UTU0283A	43-047-38666
CWU 965-34	34	9S	23E	NWSW	UTU37943	43-047-39806
NBU 567-17E	17	10S	21E	NWNE	UTU01791	43-047-38535
East Chapita 79-23	23	9S	23E	SESE	UTU67868	43-047-39442
CWU 1274-22	22	9S	22E	NENW	UTU0284A	43-047-38530
CWU 690-34	34	9S	23E	SWSE	UTU37943	43-047-37459

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. UTU0344
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. EAST CHAPITA 51-35	
2. Name of Operator EOG RESOURCES, INC	Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com	9. API Well No. 43-047-39208
3a. Address 600 17TH STREET SUITE 1000 N. DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T9S R23E NWNW 726FNL 827FWL 39.99771 N Lat, 109.30065 W Lon		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 7/4/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED

JUL 10 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #61247 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature <i>Mary A. Maestas</i>	Date 07/07/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 07-07-2008

Well Name	ECW 051-35	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39208	Well Class	COMP
County, State	UINTAH, UT	Spud Date	06-05-2008	Class Date	
Tax Credit	N	TVD / MD	8,500/ 8,500	Property #	059263
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,315/ 5,302				
Location	Section 35, T9S, R23E, NWNW, 726 FNL & 827 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.25

AFE No	304107	AFE Total	2,029,000	DHC / CWC	880,700/ 1,148,300
Rig Contr	ELENBURG	Rig Name	ELENBURG #29	Start Date	05-22-2007
05-22-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			726' FNL & 827' FWL (NW/NW)
			SECTION 35, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 39.997739, LONG 109.299969 (NAD 27)
			LAT 39.997706, LONG 109.300647 (NAD 83)
			ELENBURG #29
			OBJECTIVE: 8500' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0344
			ELEVATION: 5302.0' NAT GL, 5301.7' PREP GL (DUE TO ROUNDING THE PREP GL IS 5302'), 5315' KB (13')
			EOG WI 100%, NRI 82.25%

04-21-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION.

04-22-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

04-23-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

04-24-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

04-25-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE.

04-28-2008 Reported By TERRY CSERE

DALL COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 5/7/2008 @ 1:50 PM.

06-05-2008	Reported By	DUANE C WINKLER									
Daily Costs: Drilling	\$62,407	Completion	\$0	Daily Total	\$62,407						
Cum Costs: Drilling	\$289,291	Completion	\$0	Well Total	\$289,291						
MD	2,380	TVD	2,380	Progress	10	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: MILLING ON JUNK ABOVE FLOAT COLLAR.											

Start	End	Hrs	Activity Description
06:00	07:00	1.0	NIPPLE UP BOPE, START DAY WORK 6/4/2008 @ 0600.
07:00	09:00	2.0	TEST BOPS/DIVERTER, TEST ALL VALVES ON CHOKE MANIFOLD, CHOKE LINE AND KILL LINE TESTED RAMS AND HYDRIL AND CASING, ALL 5K EQUIPMENT TO 5,000 HIGH AND 250 LOW, HYDRIL 2,500 HIGH AND 250 LOW, CASING TO 1,500, ALL TESTED.
09:00	10:00	1.0	SLIP AND CUT DRILLING LINE.
10:00	11:00	1.0	SET WEAR BUSHING, STRAP BHA.
11:00	11:30	0.5	CLOSE BLIND RAMS, MAKE UP BIT ON MUD MOTOR, RUN IN HOLE AND FOUND WEAR BUSHING AT BLIND RAM.
11:30	16:00	4.5	NIPPLE DOWN ROTATING HEAD, ANNULAR, FISH DAMAGED WEAR BUSHING FROM IN SIDE OF BOP, CHANGE OUT BLIND RAMS.
16:00	18:00	2.0	NIPPLE UP ANNULAR, ROTATING HEAD, FLOWLINE.
18:00	20:30	2.5	TEST BOPS/DIVERTER, COMPLETED BOPE TESTING, WHILE LOWERING DRILL PIPE TO REMOVE. CONNECTOR FROM TESTER TOOLS THE DRILLER HIT THE IRON RUFFNECK AND BROKE OFF CONNECTOR AND THE CONNECTOR FELL DOWN HOLE.
20:30	21:00	0.5	INSTALL WEAR BUSHING.
21:00	00:00	3.0	TRANSPORT MILL AND JUNK BASKET, MAKE UP JUNK BASKET AND 7.875 MILL.
00:00	03:30	3.5	TRIP IN HOLE WITH MILL AND JUNK BASKET.
03:30	04:00	0.5	INSTALL ROTATING RUBBER.
04:00	06:00	2.0	MILLING JUNK IN WELL BORE.

MOVE TO ECW 51-35, NO ACCIDENTS / INCIDENTS,
NO RIG REPAIRS, FULL CREWS, SAFETY MEETING WITH THIRD PARTY CONTRACTORS

TRANSFER FROM ECW 62-35 TO ECW 51-35, 9 JTS 4.5 X 11.6# P110, LTC CASING (380.94'), AND 5801 GALS OF DIESEL

RIG MOVE IS APPROXIMATELY 1.5 MILES

NOTIFIED VERNAL BLM OFFICE, JAMIE SPARGER, 435-781-4502, 6/3/2008 RIG MOVE TO ECW 51-35 STARTS @ 1200 HRS AND BOP TEST STARTS 6/4/2008 @ 1300 HRS RIG.

FUEL ON HAND 8271 GLS, 6/5/2008
RIG UP UNMANNED LOGGER UNIT.

06-06-2008	Reported By	DUANE C WINKLER									
Daily Costs: Drilling	\$79,805	Completion	\$0	Daily Total	\$79,805						
Cum Costs: Drilling	\$369,096	Completion	\$0	Well Total	\$369,096						

MD 3,981 **TVD** 3,981 **Progress** 1,734 **Days** 1 **MW** 8.7 **Visc** 31.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 3981'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	MILL ON JUNK IN HOLE FROM 2257' TO 2329', MW 8.4, VIS 29, GPM 410, NO LOSS/GAIN.
10:30	13:00	2.5	TRIP OUT OF HOLE WITH MILL, WEAR ON BTM OF MILL.
13:00	16:00	3.0	TRIP IN HOLE WITH BIT # 2.
16:00	16:30	0.5	FIT TEST PRESSURE WITH WATER TO 400 PSIG, EMW 11.80 PPG. DEVIATION SURVEY 2319' @ 3 DEGREE.
16:30	01:30	9.0	DRILLED 2319' TO 3437', (1118'), ROP 124, MW 8.8, VIS 29, GPM 410, NO LOSS/GAIN.
01:30	02:00	0.5	DEVIATION SURVEY 3392' @ 1 DEGREE.
02:00	06:00	4.0	DRILLED 3437' TO 3981', (544'), ROP 136, MW 8.8, VIS 30, GPM 410, NO LOSS/GAIN.

NO ACCIDENTS / INCIDENTS, NO RIG REPAIR,
 FULL CREWS, SAFETY MEETING # 1 DRILLING OPERATIONS, SAFETY MEETING # 2 SLIPS,
 FUEL ON HAND 7688 GLS, USED 583 GALS,
 BOP DRILL 35 SECONDS, CHECK CROWN-O-MATIC, INSPECTED BRAKES.

06:00 06:00 24.0 SPUD 7-7/8" HOLE @ 16:30, 6/5/08

06-07-2008 **Reported By** DUANE C WINKLER

Daily Costs: Drilling \$30,787 **Completion** \$0 **Daily Total** \$30,787
Cum Costs: Drilling \$399,883 **Completion** \$0 **Well Total** \$399,883

MD 6,175 **TVD** 6,175 **Progress** 2,194 **Days** 2 **MW** 9.1 **Visc** 29.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6175'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLED 3981' TO 4425', (444'), ROP 98, MW 9.1, VIS 31, GPM 410, NO LOSS/GAIN.
10:30	11:00	0.5	DEVIATION SURVEY 4480' @ 1 DEGREE.
11:00	12:00	1.0	DRILLED 4425' TO 4616', (191'), ROP 191', MW 9.1, VIS 32, GPM 410, NO LOSS/GAIN.
12:00	12:30	0.5	SERVICE RIG, CHECK CROWN-O-MATIC, BOP DRILL, INSPECT BRAKES.
12:30	06:00	17.5	DRILLED 4616' TO 6175' (1559)', ROP 89, MW 9.6, VIS 33, GPM 410, NO LOSS/GAIN.

NO ACCIDENTS / INCIDENTS, NO RIG REPAIR, FULL CREWS,
 SAFETY MEETING # 1 MAKING CONNECTIONS, SAFETY MEETING # 2 MIXING ADDITIVES,
 FUEL ON HAND 7122 GLS, USED 566 GALS,
 BOP DRILL 32 SECONDS, CHECK CROWN-O-MATIC, INSPECTED BRAKES.

06-08-2008 **Reported By** DUANE C WINKLER

Daily Costs: Drilling \$30,538 **Completion** \$4,200 **Daily Total** \$34,738
Cum Costs: Drilling \$430,421 **Completion** \$4,200 **Well Total** \$434,621

MD 7,382 **TVD** 7,382 **Progress** 1,207 **Days** 3 **MW** 9.8 **Visc** 35.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TOH @ 7382'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILLED 6175' TO 6702', (527'), ROP 81, MW 9.5, VIS 33, GPM 410, NO LOSS/GAIN.

12:30 13:00 0.5 SERVICE RIG, CHECK CROWN-O-MATIC, BOP DRILL, INSPECT BRAKES.
 13:00 02:30 13.5 DRILLED 6702' TO 7382', (680'), ROP 50, MW 10.5, VIS 33, GPM 410, NO LOSS/GAIN.
 02:30 03:00 0.5 SURVEY 7382' @ 1 DEGREE.
 03:00 03:30 0.5 SAFETY MEETING, PUMP PILL.
 03:30 06:00 2.5 TRIPPING OUT OF HOLE WITH BIT # 2.

NO ACCIDENTS / INCIDENTS, NO RIG REPAIR,
 FULL CREWS, SAFETY MEETING # 1 PINCH POINTS, SAFETY MEETING # 2 TRIPPING
 FUEL ON HAND, NOT AVAILABLE AT REPORT TIME,
 BOP DRILL 38 SECONDS, CHECK CROWN-O-MATIC, INSPECTED BRAKES.

06-09-2008 Reported By DUANE C WINKLER
Daily Costs: Drilling \$34,851 **Completion** \$0 **Daily Total** \$34,851
Cum Costs: Drilling \$461,672 **Completion** \$4,200 **Well Total** \$465,872
MD 8,031 **TVD** 8,031 **Progress** 604 **Days** 4 **MW** 11.0 **Visc** 34.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: DRILLING @ 8031'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	TRIP OUT OF HOLE WITH BIT #2.
08:30	10:30	2.0	TRIPPING IN HOLE WITH BIT #3.
10:30	11:00	0.5	SERVICE RIG, CHECK CROWN-O-MATIC, INSPECT BRAKES.
11:00	15:00	4.0	TRIPPING IN HOLE WITH BIT #3.
15:00	17:00	2.0	WASH/REAM 7292' TO 7427' (135'), MW 10.7, VIS 33, GPM 410, NO LOSS/GAIN.
17:00	03:00	10.0	DRILLED 7424' TO 8004', (577'), ROP 57, MW 10.8, VIS 34, GPM 410, NO LOSS/GAIN.
03:00	05:00	2.0	RIG REPAIR CHANGE OUT SWIVEL PUMP.
05:00	06:00	1.0	DRILLED 8004' TO 8031', (27'), ROP 27, MW 10.8, VIS 34, GPM 410

NO LOSS/GAIN, NO ACCIDENTS / INCIDENTS, RIG REPAIR,
 FULL CREWS, SAFETY MEETING # 1 PINCH POINTS, SAFETY MEETING # 2 TRIPPING ,
 FUEL ON HAND 7048 GLS,
 BOP DRILL 38 SECONDS, CHECK CROWN-O-MATIC, INSPECTED BRAKES.

06-10-2008 Reported By DUANE C WINKLER
Daily Costs: Drilling \$70,636 **Completion** \$81,175 **Daily Total** \$151,811
Cum Costs: Drilling \$532,309 **Completion** \$85,375 **Well Total** \$617,684
MD 8,500 **TVD** 8,500 **Progress** 559 **Days** 5 **MW** 10.7 **Visc** 34.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: RUNNING CASING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 8031' TO 8406' (375'), ROP 62, MW 10.8 VIS 34, GPM 410, NO LOSS/GAIN.
12:00	12:30	0.5	SERVICE RIG, CHECK CROWN-O-MATIC, INSPECT BRAKES, BOP DRILL.
12:30	15:00	2.5	DRILLED 8406' TO 8500' TD, (94'), ROP 38, MW 10.7, VIS 34, GPM 410, NO LOSS/GAIN. REACHED TD AT @ 15:00 HRS, 6/9/08.
15:00	15:30	0.5	SHORT TRIP, NO FLOW, TRIP BACK TO BTM.
15:30	16:30	1.0	CIRCULATE WELL.

16:30 17:00 0.5 SAFETY MEETING, PUMP PILL.
 17:00 00:00 7.0 6/9/2008 START CASING POINT @ 1700 HRS, TOOH WITH BIT # 3. NOTIFIED VERNAL BLM OFFICE JAMIE SPARGER (435-781-4502) @ 2100 HRS ON 6/10/2008 @ 0100 HRS START RUN CASING AND START CEMENTING @ 1300 HRS, ON 6/11/2008 RIG MOVE TO CWU 956-32 @ 0800 HRS AND BOP TEST 2100 HRS.
 00:00 00:30 0.5 PULL WEAR BUSHING.
 00:30 03:00 2.5 CHANGE EQUIPMENT TO RUN CASING, RIG UP THIRD PARTY EQUIPMENT TO RUN CASING.
 03:00 03:30 0.5 SAFETY MEETING WITH THIRD PARTY CONTRACTOR.
 03:30 06:00 2.5 RUNNING CASING,
 NO ACCIDENTS / INCIDENTS, NO RIG REPAIR,
 FULL CREWS, SAFETY MEETING # 1 ELECTRICAL, SAFETY MEETING # 2 THIRD PARTY CONTRACTOR ,
 FUEL ON HAND NOT AVAILABLE AT REPORT TIME,
 BOP DRILL 42 SECONDS, CHECK CROWN-O-MATIC, INSPECTED BRAKES,
 [6/9/2008 RELEASED UNMANNED LOGGER UNIT. USAGE 6 DAYS].

06-11-2008		Reported By		DUANE C WINKLER							
Daily Costs: Drilling	\$38,724	Completion	\$57,715	Daily Total	\$96,439						
Cum Costs: Drilling	\$571,033	Completion	\$143,090	Well Total	\$714,123						
MD	8,500	TVD	8,500	Progress	0	Days	6	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	12:00	6.0	RUN CASING A TOTAL OF 197 JTS 4 1/2" X 11.6 # P110 CASING, FLOAT SHOE @ 8486, FLOAT COLLAR @ 8460', MARKER JOINTS @ 5848' & 3834' AND TWENTY FIVE CENTRALIZERS.
12:00	12:30	0.5	LAND HANGER, BREAK CIRCULATION.
12:30	14:00	1.5	RIG DOWN CASING EQUIPMENT, RIG UP SCHLUMBERGER EQUIPMENT.
14:00	14:30	0.5	SAFETY MEETING WITH THIRD PARTY CONTRACTORS.
14:30	16:30	2.0	CEMENT AS FOLLOWS. TEST LINES TO 5000 PSI. PUMP 20 BBLs CHEMICAL WASH AND 20 BBLs WATER SPACER. MIXED AND PUMPED 295 SKS 35:65 POZ G + ADDITIVES (YIELD 2.26) AT 12.0 PPG WITH 12.85 GPS H2O (119 BCMT), MIXED AND PUMPED TAIL 1400 SKS 50:50 POZ G + ADDITIVES (YIELD 1.29) AT 14.1 PPG WITH 5.96 GPS H2O (322 BCMT). DISPLACED TO FLOAT COLLAR WITH 131 BBL H2O WITH 2 GAL/1000 LO64 FRESH WATER. AVG MIX AND DISPLACEMENT RATE 6.6 BPM. NO CEMENT TO SURFACE, FULL RETURNS DURING DISPLACEMENT.FINAL PUMP PRESSURE 2300 PSI AT 1.6 BPM. BUMPED PLUG TO 3300 PSI. BLEED OFF PRESSURE, FLOATS HELD.
16:30	17:00	0.5	RIG DOWN SCHLUMBERGER.
17:00	18:00	1.0	SET LAND HANGER SEALS.
18:00	21:00	3.0	CLEAN TANKS, RIG DOWN BOPE.
21:00	06:00	9.0	RIG DOWN ROTARY TOOLS, RIG MOVE TO CWU 956-32.

NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS,
 FULL CREWS, SAFETY MEETING WITH THIRD PARTY CONTRACTORS.
 TRANSFER FROM ECW 51-35 TO CWU 956-32, 10 JTS 4.5 X 11.6# P110, LTC CASING (425.52'), AND 3426 GLS OF DIESEL.
 RIG MOVE IS APPROXIMATELY 2.5 MILES.
 NOTIFIED VERNAL BLM OFFICE JAMIE SPARGER (435-781-4502) @ 2100 HRS ON 6/10/2008 THAT ON 6/11/2008 RIG MOVE TO CWU 956-32 @ 0800 HRS AND BOP TEST 2100 HRS.

06:00 06:00 24.0 RELEASE RIG 6/10/2008 @ 2100 HRS.

CASING POINT COST \$571,033

06-17-2008 Reported By SEARLE

Daily Costs: Drilling \$0 Completion \$42,475 Daily Total \$42,475

Cum Costs: Drilling \$571,033 Completion \$185,565 Well Total \$756,598

MD 8.500 TVD 8.500 Progress 0 Days 7 MW 0.0 Visc 0.0

Formation : PBTB : 8461.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTB TO 200'. EST CEMENT TOP @ 420'. RD SCHLUMBERGER.

06-21-2008 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion \$1,723 Daily Total \$1,723

Cum Costs: Drilling \$571,033 Completion \$187,288 Well Total \$758,321

MD 8.500 TVD 8.500 Progress 0 Days 8 MW 0.0 Visc 0.0

Formation : PBTB : 8461.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start End Hrs Activity Description

06:00 06:00 24.0 NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

06-26-2008 Reported By KERN

Daily Costs: Drilling \$0 Completion \$16,003 Daily Total \$16,003

Cum Costs: Drilling \$571,033 Completion \$203,291 Well Total \$774,324

MD 8.500 TVD 8.500 Progress 0 Days 9 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 8461.0 Perf : 7547'-8235' PKR Depth : 0.0

Activity at Report Time: FRAC

Start End Hrs Activity Description

06:00 06:00 24.0 RU CUTTERS WIRELINE & PERFORATE LPR FROM 8046'-47', 8066'-67', 8070'-71', 8082'-83', 8096'-97', 8104'-05', 8125'-26', 8172'-73', 8184'-85', 8196'-97', 8216'-17', 8234'-35' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6873 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 24522 GAL YF116ST+ W/9000# 20/40 SAND @ 1-5 PPG. MTP 7887 PSIG. MTR 52.7 BPM. ATP 5093 PSIG. ATR 45 BPM. ISIP 2590 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8010'. PERFORATE LPR FROM 7765'-66', 7770'-71', 7787'-88', 7796'-97', 7849'-50', 7859'-60', 7872'-73', 7900'-01', 7916'-17', 7936'-37', 7982'-83', 7990'-91' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6341 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 23959 GAL YF116ST+ W/8850# 20/40 SAND @ 1-5 PPG. MTP 7800 PSIG. MTR 50.4 BPM. ATP 5089 PSIG. ATR 45.1 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7720'. PERFORATE MPR FROM 7547'-48', 7566'-67', 7586'-87', 7591'-92', 7606'-07', 7611'-12', 7634'-35', 7650'-51', 7666'-67', 7672'-73', 7694'-95', 7704'-05' @ 3 SPF @ 120° PHASING. RDWL. SCHLUMBERGER PCM BROKE DOWN. SDFN.

06-27-2008 Reported By KERN

Daily Costs: Drilling \$0 Completion \$1,200 Daily Total \$1,200

Cum Costs: Drilling \$571,033 Completion \$204,491 Well Total \$775,524

MD 8.500 TVD 8.500 Progress 0 Days 10 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 8461.0 Perf : 6009'-8235' PKR Depth : 0.0

Activity at Report Time: FRAC WASATCH

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 7091 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 25295 GAL YF116ST+ W/88300# 20/40 SAND @ 1-4 PPG. MTP 7426 PSIG. MTR 51.2 BPM. ATP 5445 PSIG. ATR 44.9 BPM. ISIP 3170 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 7500'. PERFORATE MPR FROM 7308'-09', 7322'-23', 7332'-33', 7349'-50', 7358'-59', 7372'-73', 7407'-08', 7411'-12', 7441'-42', 7446'-47', 7464'-65', 7477'-78' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 7602 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 32523 GAL YF116ST+ W/116000# 20/40 SAND @ 1-5 PPG. MTP 6752 PSIG. MTR 51.3 BPM. ATP 4338 PSIG. ATR 42.2 BPM. ISIP 2380 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 7282'. PERFORATE MPR FROM 7029'-30', 7040'-41', 7048'-49', 7094'-95', 7101'-02', 7108'-09', 7142'-43', 7155'-56', 7162'-63', 7240'-41', 7250'-51', 7256'-57' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 5243 GAL WF120 LINEAR W/1# 20/40 SAND, 40012 GAL YF116ST+ W/115300# 20/40 SAND @ 1-5.5, 1-3 PPG. MTP 8685 PSIG. MTR 53.3 BPM. ATP 5022 PSIG. ATR 49.2 BPM. ISIP 2050 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 6990'. PERFORATE UPR FROM 6611'-12', 6616'-17', 6622'-23', 6679'-80', 6709'-10', 6777'-78', 6813'-14', 6818'-19', 6884'-85', 6890'-91', 6960'-61', 6961'-62' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 5653 GAL WF120 LINEAR W/1# 20/40 SAND, 35078 GAL YF116ST+ W/100300# 20/40 SAND @ 1-5.5 & 1-3 PPG. MTP 8328 PSIG. MTR 51.2 BPM. ATP 4551 PSIG. ATR 46.5 BPM. ISIP 1690 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 6585'. PERFORATE UPR FROM 6368'-69', 6378'-79', 6398'-99', 6418'-19', 6435'-36', 6453'-54', 6462'-63', 6490'-91', 6498'-99', 6535'-36', 6547'-48', 6568'-69' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6283 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 45939 GAL YF116ST+ W/167900# 20/40 SAND @ 1-5 PPG. MTP 5426 PSIG. MTR 53.4 BPM. ATP 3440 PSIG. ATR 48.3 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 6270'. PERFORATE NORTH HORN FROM 6009'-10', 6025'-26', 6046'-47', 6079'-80', 6090'-91', 6099'-6100', 6108'-09', 6178'-79', 6232'-33', 6237'-38', 6243'-44', 6251'-52' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6294 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 26741 GAL YF116ST+ W/99100# 20/40 SAND @ 1-5 PPG. MTP 6673 PSIG. MTR 51.6 BPM. ATP 4093 PSIG. ATR 48.2 BPM. ISIP 1850 PSIG. RD SCHLUMBERGER. SDFN

06-28-2008		Reported By	KERN								
Daily Costs: Drilling	\$0	Completion	\$332,809	Daily Total	\$332,809						
Cum Costs: Drilling	\$571,033	Completion	\$537,300	Well Total	\$1,108,334						
MD	8,500	TVD	8,500	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :	PBTD : 8461.0		Perf : 5040'-8235'		PKR Depth : 0.0						
MESAVERDE/WASATCH											

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 10K CFP AT 5940'. PERFORATE Ba FROM 5524'-25', 5552'-53', 5571'-72', 5604'-05', 5700'-01', 5711'-12', 5760'-61', 5810'-11', 5820'-21', 5877'-78', 5893'-94', 5921'-22' @ 3 SPF @ 120° PHASING. DWL. RU SCHLUMBERGER, FRAC DOWN CASING W/22034 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 19882 GAL YF116ST+ W/102000# 20/40 SAND @ 1-4.5 & 1-3 PPG. MTP 5993 PSIG. MTR 51.6 BPM. ATP 4503 PSIG. ATR 47.4 BPM. ISIP 1630 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5450'. PERFORATE Ca FROM 5268'-69', 5269'-70', 5278'-79', 5285'-86', 5303'-04', 5335'-36', 5356'-57', 5357'-58', 5393'-94', 5394'-95', 5416'-17', 5417'-18' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/4215 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 16162 GAL YF116ST+ W/56400# 20/40 SAND @ 1-4 PPG. MTP 5467 PSIG. MTR 51.3 BPM. ATP 3729 PSIG. ATR 45.9 BPM. ISIP 1470 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5240'. PERFORATE Ca FROM 5040'-41', 5044'-45', 5050'-51', 5095'-96', 5144'-45', 5177'-78', 5200'-01', 5201'-02', 5205'-06', 5210'-11', 5211'-12', 5224'-25' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/4195 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 22600 GAL YF116ST+ W/87400# 20/40 SAND @ 1-4 PPG. MTP 5931 PSIG. MTR 51.6 BPM. ATP 3573 PSIG. ATR 48.8 BPM. ISIP 1480 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 4924'. RDWL. SDFN.

07-01-2008		Reported By		HAL IVIE							
Daily Costs: Drilling	\$0	Completion	\$33,850	Daily Total		\$33,850					
Cum Costs: Drilling	\$571,033	Completion	\$571,150	Well Total		\$1,142,184					
MD	8,500	TVD	8,500	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :		PBTD : 8461.0		Perf : 5040'-8235'		PKR Depth : 0.0					
MESAVERDE/WASATCH											
Activity at Report Time: DRILL PLUGS											
Start	End	Hrs	Activity Description								
06:00	18:00	12.0	MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 4924'. RU TO DRILL OUT PLUGS. SWI-SDFN.								

07-02-2008		Reported By		HAL IVIE							
Daily Costs: Drilling	\$0	Completion	\$47,054	Daily Total		\$47,054					
Cum Costs: Drilling	\$571,033	Completion	\$618,204	Well Total		\$1,189,238					
MD	8,500	TVD	8,500	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation :		PBTD : 8461.0		Perf : 5040'-8235'		PKR Depth : 0.0					
MESAVERDE/WASATCH											
Activity at Report Time: RDMOSU, FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 4924', 5240', 5450', 5940', CIRCULATING FLOAT FOWLED, PUMPED 100 BBL. COULDN'T GET IT TO HOLD. CALLED FOR XN PLUG, NO SERVICE TILL AM. LEFT WELL FLOWING UP TBG, TURNED OVER TO FLOW BACK CREW. EOT @ 5940', SDFD.								

FLOWED 17 HRS. 24/64" CHOKE. FTP 250 PSIG. CP 500 PSIG. 38 BPPH. RECOVERED 642 BBLS, 9995 BLWTR.

07-03-2008		Reported By		HAL IVIE							
Daily Costs: Drilling	\$0	Completion	\$10,624	Daily Total		\$10,624					
Cum Costs: Drilling	\$571,033	Completion	\$628,828	Well Total		\$1,199,862					
MD	8,500	TVD	8,500	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation :		PBTD : 8461.0		Perf : 5040'-8235'		PKR Depth : 0.0					
MESAVERDE/WASATCH											
Activity at Report Time: RDMOSU, FLOW TEST											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 SICP 500 PSIG. MIRU DELSCO W.L.S. RIH & SET XN TBG PLUG @ 5902' RDMO DELSCO. CLEANED OUT & DRILLED OUT PLUGS @ 6270', 6585', 6990', 7282', 7500', 7720' & 8010'. RIH. CLEANED OUT TO PBTD @ 8461' LANDED TBG AT 7013.81' KB. ND BOPE. NU TREE. WAIT ON DELSCO WLS TO PULL TBG XN PLUG IN AM. SWI-SDFD

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# N-80 TBG 32.70'
 XN NIPPLE 1.10'
 214 JTS 2-3/8 4.7# N-80 TBG 6966.01'
 BELOW KB 13.00'
 LANDED @ 7013.81' KB

07-04-2008 Reported By HAL IVIE
Daily Costs: Drilling \$0 **Completion** \$4,786 **Daily Total** \$4,786
Cum Costs: Drilling \$571,033 **Completion** \$633,614 **Well Total** \$1,204,648
MD 8,500 **TVD** 8,500 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 8461.0 **Perf :** 5040'-8235' **PKR Depth :** 0.0
 MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 SICP 2500 PSIG. MIRU DELSCO W.L.S. RIH & PULL THE XN TBG PLUG.PUMP OFF BIT. RDMOSU FLOWED 21 HRS. 24/64 CHOKE. FTP- 1400 PSIG, CP- 2300 PSIG. B7FPH. RECOVERED 1141 BBLS, 8833 BLWTR.

07-05-2008 Reported By HAL IVIE
Daily Costs: Drilling \$0 **Completion** \$5,986 **Daily Total** \$5,986
Cum Costs: Drilling \$571,033 **Completion** \$639,600 **Well Total** \$1,210,634
MD 8,500 **TVD** 8,500 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 8461.0 **Perf :** 5040'-8235' **PKR Depth :** 0.0
 MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST THRU BRECO UNIT

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED 21 HRS. 20/64 CHOKE. FTP- 1520 PSIG, CP- 2100 PSIG. 49 BFPH. RECOVERED 1172 BBLS, 7661 BLWTR. 958 MCF/D
 SWI F/3 HRS, RU BRECO UNIT.

07-06-2008 Reported By HAL IVIE
Daily Costs: Drilling \$0 **Completion** \$5,986 **Daily Total** \$5,986
Cum Costs: Drilling \$571,033 **Completion** \$641,940 **Well Total** \$1,212,974
MD 8,500 **TVD** 8,500 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 8461.0 **Perf :** 5040'-8235' **PKR Depth :** 0.0
 MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST THRU BRECO UNIT

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED 24 HRS. 20/64 CHOKE. FTP- 1500 PSIG, CP- 2000 PSIG. 48 BFPH. RECOVERED 1137 BBLS, 6524 BLWTR. 930 MCF/D

07-07-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,340	Daily Total	\$2,340
Cum Costs: Drilling	\$571,033	Completion	\$644,280	Well Total	\$1,215,314
MD	8,500	TVD	8,500	Progress	0
				Days	18
				MW	0.0
				Visc	0.0
Formation :		PBTD :	8461.0	Perf :	5040'-8235'
MESAVERDE/WASATCH				PKR Depth :	0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1475 PSIG. CP 2000 PSIG. 43 BFPH. RECOVERED 1028 BLW. 5496 BLWTR. 1800 MCFD RATE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0344

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **EOG RESOURCES, INC.** Contact: **MARY A. MAESTAS**
 E-Mail: **mary_maestas@eogresources.com**

3. Address **600 17TH STREET SUITE 1000N DENVER, CO 80202** 3a. Phone No. (include area code) **Ph: 303-824-5526**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **NWNW 726FNL 827FWL 39.99771 N Lat, 109.30065 W Lon**
 At top prod interval reported below **NWNW 726FNL 827FWL 39.99771 N Lat, 109.30065 W Lon**
 At total depth **NWNW 726FNL 827FWL 39.99771 N Lat, 109.30065 W Lon**

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. _____

8. Lease Name and Well No. **EAST CHAPITA 51-35**

9. API Well No. **43-047-39208**

10. Field and Pool, or Exploratory **NATURAL BUTTES/WASATCH/MV**

11. Sec., T., R., M., or Block and Survey or Area **Sec 35 T9S R23E Mer SLB**

12. County or Parish **UINTAH** 13. State **UT**

14. Date Spudded **05/02/2008** 15. Date T.D. Reached **06/09/2008** 16. Date Completed D & A Ready to Prod. **07/04/2008**

17. Elevations (DF, KB, RT, GL)* **5302 GL**

18. Total Depth: **MD 8500 TVD** 19. Plug Back T.D.: **MD 8461 TVD** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/BL/GR, Temp

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2319		1000			
7.875	4.500 P-110	11.6	0	8486		1695			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7014							

25. Producing Intervals

26. Perforation Record **5040-8235**

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A WASATCH/MESAVERDE	5040	8235	8046 TO 8235		3	
B)			7765 TO 7991		3	
C)			7547 TO 7705		3	
D)			7308 TO 7478		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8046 TO 8235	31,560 GALS GELLED WATER & 90,000# 20/40 SAND
7765 TO 7991	30,465 GALS GELLED WATER & 88,500# 20/40 SAND
7547 TO 7705	32,551 GALS GELLED WATER & 88,300# 20/40 SAND
7308 TO 7478	40,290 GALS GELLED WATER & 116,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/04/2008	07/25/2008	24	▶	17.0	779.0	293.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
16/64"	1200	1750.0	▶	17	779	293		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #62021 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

AUG 07 2008

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5040	8235		GREEN RIVER	1467
				MAHOGANY	2069
				UTELAND BUTTE	4145
				WASATCH	4247
				CHAPITA WELLS	4822
				BUCK CANYON	5465
				PRICE RIVER	6184
MIDDLE PRICE RIVER	7016				

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #62021 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 08/06/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

East Chapita 51-35 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7029-7257	3/spf
6611-6962	3/spf
6368-6569	3/spf
6009-6252	3/spf
5524-5922	3/spf
5268-5418	3/spf
5040-5225	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7029-7257	45,420 GALS GELLED WATER & 115,300# 20/40 SAND
6611-6962	40,896 GALS GELLED WATER & 100,300# 20/40 SAND
6368-6569	52,387 GALS GELLED WATER & 167,900# 20/40 SAND
6009-6252	33,200 GALS GELLED WATER & 99,100# 20/40 SAND
5524-5922	41,916 GALS GELLED WATER & 102,000# 20/40 SAND
5268-5418	20,377 GALS GELLED WATER & 56,400# 20/40 SAND
5040-5225	26,795 GALS GELLED WATER & 87,400# 20/40 SAND

Perforated the Lower Price River from 8046-47', 8066-67', 8070-71', 8082-83', 8096-97', 8104-05', 8125-26', 8172-73', 8184-85', 8196-97', 8216-17', 8234-35' w/ 3 spf.

Perforated the Lower Price River from 7765-66', 7770-71', 7787-88', 7796-97', 7849-50', 7859-60', 7872-73', 7900-01', 7916-17', 7936-37', 7982-83', 7990-91' w/ 3 spf.

Perforated the Middle Price River from 7547-48', 7566-67', 7586-87', 7591-92', 7606-07', 7611-12', 7634-35', 7650-51', 7666-67', 7672-73', 7694-95', 7704-05' w/ 3 spf.

Perforated the Middle Price River from 7308-09', 7322-23', 7332-33', 7349-50', 7358-59', 7372-73', 7407-08', 7411-12', 7441-42', 7446-47', 7464-65', 7477-78' w/ 3 spf.

Perforated the Middle Price River from 7029-30', 7040-41', 7048-49', 7094-95', 7101-02', 7108-09', 7142-43', 7155-56', 7162-63', 7240-41', 7250-51', 7256-57' w/ 3 spf.

Perforated the Upper Price River from 6611-12', 6616-17', 6622-23', 6679-80', 6709-10', 6777-78', 6813-14', 6818-19', 6884-85', 6890-91', 6960-61', 6961-62' w/ 3 spf.

Perforated the Upper Price River from 6368-69', 6378-79', 6398-99', 6418-19', 6435-36', 6453-54', 6462-63', 6490-91', 6498-99', 6535-36', 6547-48', 6568-69' w/ 3 spf.

Perforated the North Horn from 6009-10', 6025-26', 6046-47', 6079-80', 6090-91', 6099-6100', 6108-09', 6178-79', 6232-33', 6237-38', 6243-44', 6251-52' w/ 3 spf.

Perforated the Ba from 5524-25', 5552-53', 5571-72', 5604-05', 5700-01', 5711-12', 5760-61', 5810-11', 5820-21', 5877-78', 5893-94', 5921-22' w/ 3 spf.

Perforated the Ca from 5268-69', 5269-70', 5278-79', 5285-86', 5303-04', 5335-36', 5356-57', 5357-58', 5393-94', 5394-95', 5416-17', 5417-18' w/ 3 spf.

Perforated the Ca from 5040-41', 5044-45', 5050-51', 5095-96', 5144-45', 5177-78', 5200-01', 5201-02', 5205-06', 5210-11', 5211-12', 5224-25' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	7763
Sego	8298

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: East Chapita 51-35

API number: 4304739208

Well Location: QQ NWNW Section 35 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,550	1,580	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 8/6/2008