

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0344
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 East Highway 40 Vernal, UT 84078		8. Lease Name and Well No. East Chapita 62-35
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 4304739207
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 645911X 1674 FNL & 1884 FEL (SWNE) 39.995133 LAT 109.290839 LON At proposed prod. zone SAME 4428406Y 39.995130 -109.290848		10. Field and Pool, or Exploratory Natural Buttes/Mesaverde/Wasatch
14. Distance in miles and direction from nearest town or post office* 56.9 Miles South of Vernal, UT		11. Sec., T. R. M. or Blk and Survey or Area Section 35, T9S, R23E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)		12. County or Parish Uintah
1674	16. No. of acres in lease 640	13. State UT
354	17. Spacing Unit dedicated to this well 40	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2160	19. Proposed Depth 8360	20. BLM/BIA Bond No. on file NM # 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5316 GL	22. Approximate date work will start*	23. Estimated duration 45 Days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) Kaylene R. Gardner	Date 04/09/2007
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Title Sr. Regulatory Assistant		
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Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 05-14-07
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Title Officer	ENVIRONMENTAL MANAGER	
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Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

RECEIVED

APR 13 2007

DIV. OF OIL, GAS & MINING

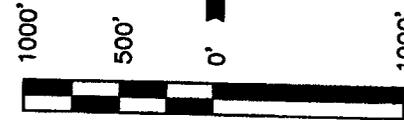
T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, EAST CHAPITA #62-35, located as shown in the SW 1/4 NE 1/4 of Section 35, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

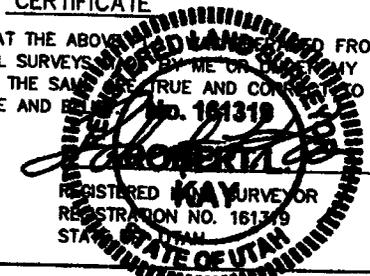
BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.



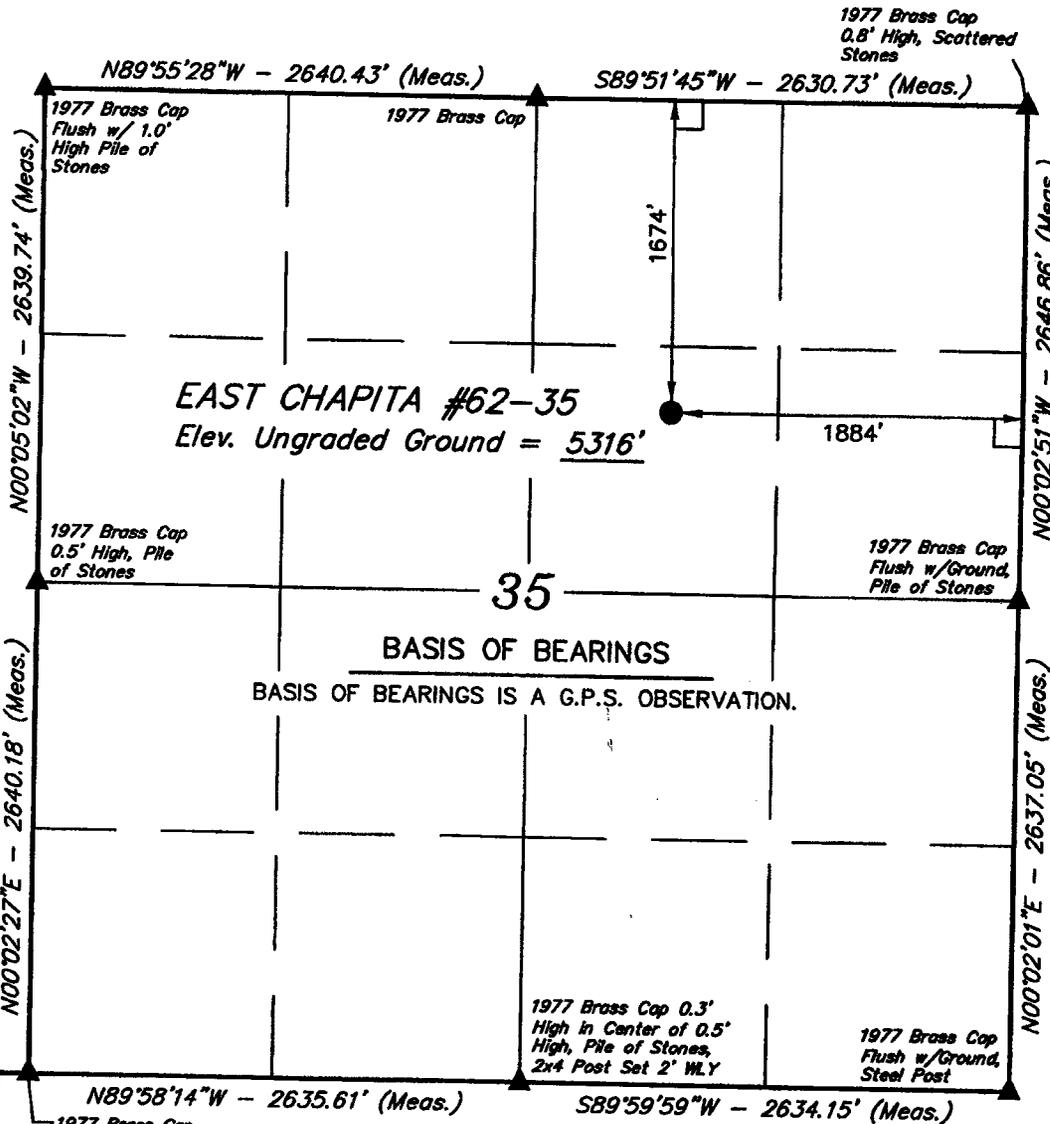
SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE INFORMATION IS TAKEN FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 10-08-06	DATE DRAWN: 10-16-06
PARTY G.S. J.H. S.L.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 39°59'42.38" (39.995100)
 LONGITUDE = 109°17'29.45" (109.291514)
 (NAD 27)
 LATITUDE = 39°59'42.48" (39.995133)
 LONGITUDE = 109°17'27.02" (109.290839)

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

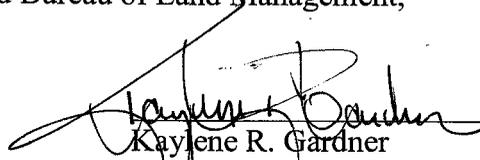
She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

**EAST CHAPITA 62-35
1674' FNL – 1884' FEL (SWNE)
SECTION 35, T9S, R23E
UINTAH COUNTY, UTAH**

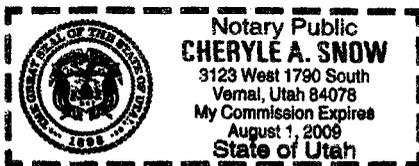
EOG Resources, Inc. , Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 9th day of April, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, and Bureau of Land Management,
Further affiant saith not.


Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 9th day of April, 2007.




Notary Public

My Commission Expires: August 1, 2009

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T
9
S

35

ECW 62-35



SCW 10-35



SCW 12-35



HBP
U-0344

 EAST CHAPITA 62-35

Scale: 1" = 1000'



Denver Division

EXHIBIT "A"
EAST CHAPITA 62-35
Commingling Application
Uintah County, Utah

Scale: 1" = 1000'

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Author

TLM

Apr 05, 2007 - 1:02pm

EIGHT POINT PLAN

EAST CHAPITA 62-35
SW/NE, SEC. 35, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,365		Shale	
Wasatch	4,187	Primary	Sandstone	Gas
Chapita Wells	4,737	Primary	Sandstone	Gas
Buck Canyon	5,386	Primary	Sandstone	Gas
North Horn	5,881	Primary	Sandstone	Gas
KMV Price River	6,077	Primary	Sandstone	Gas
KMV Price River Middle	6,991	Primary	Sandstone	Gas
KMV Price River Lower	7,711	Primary	Sandstone	Gas
Sego	8,159		Sandstone	
TD	8,360			

Estimated TD: **8,360' or 200'± below Sego top**

Anticipated BHP: 4,565 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch, and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

EIGHT POINT PLAN

EAST CHAPITA 62-35
SW/NE, SEC. 35, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 - 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 - 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface - TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

EIGHT POINT PLAN

EAST CHAPITA 62-35
SW/NE, SEC. 35, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN

EAST CHAPITA 62-35
SW/NE, SEC. 35, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Production Hole Procedure (2300'± - TD)

Lead: 110 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 820 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

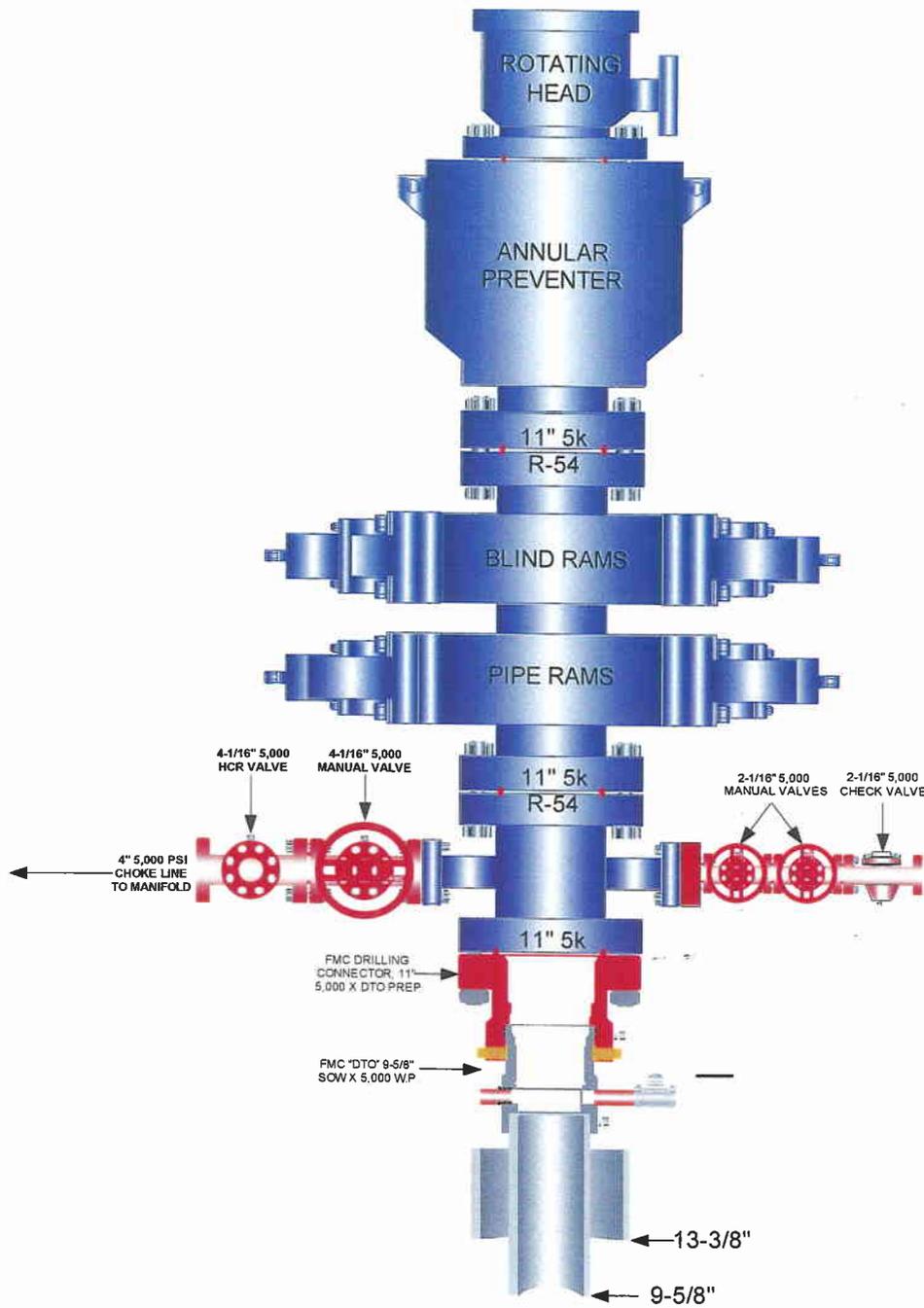
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

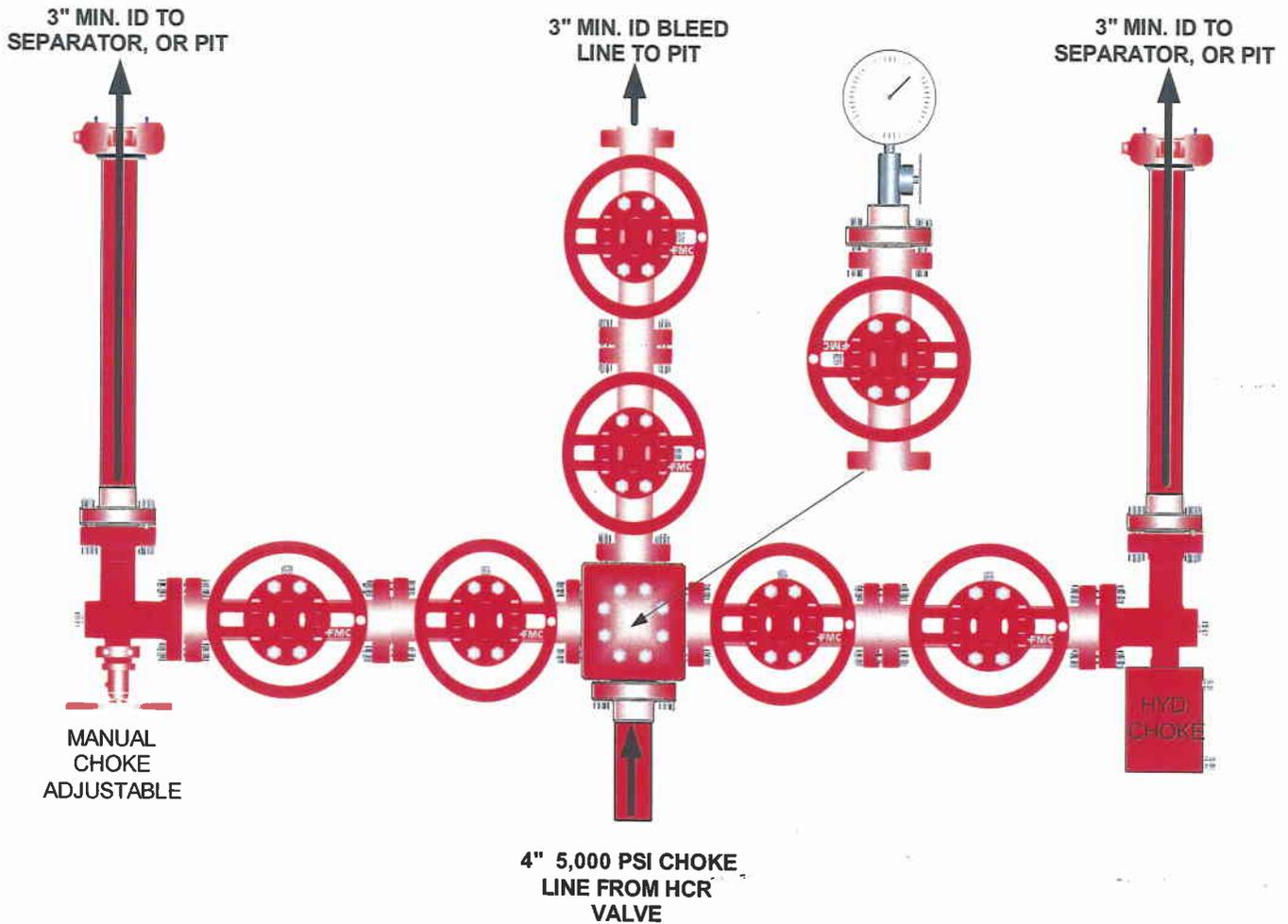
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**East Chapita 62-35
SWNE, Section 35, T9S, R23E
Uintah County, Utah**

SURFACE USE PLAN

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 56.9 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1584' in length. Culverts will be installed as needed.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 30-foot permanent right-of-way is requested. No surfacing material will used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off lease right-of-way will not be required to access the proposed well pad.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 bbl or one (1) 300 bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.

2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 1832' x 40'. The proposed pipeline leaves the southern edge of the well pad (Lease U-0344) proceeding in a northerly direction for an approximate distance of 1832' tying into a proposed pipeline for East Chapita 34-35 located in the NWNE of Section 35, T9S, R23E. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 20-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the SWNE of Section 35, T9S, R23E, proceeding southerly for an approximate distance of 1832' to the NWNE of Section 35, T9S, R23E. The entire length of the proposed pipeline is located within lease thus an off-lease right-of-way is not required.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, , and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16 millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at

the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil south of corner #5. The stockpiled location topsoil will be stored between corners #A and #3. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the north.

The reserve pit and/or pad location shall be constructed long and narrow for topographical reasons.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See

attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Wyoming big sage	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner saltbush	3.0
Shadscale	3.0
Crested wheatgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants, Inc. A paleontology survey was conducted and will be submitted by Intermountain Paleo-Consulting.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

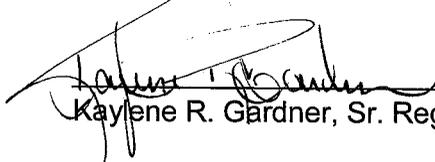
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 62-35 Well, located in the SWNE, of Section 35, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

April 9, 2007 _____
Date



Kaylene R. Gardner, Sr. Regulatory Assistant

Onsite Date: March 15, 2007

EOG RESOURCES, INC.
EAST CHAPITA #62-35
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 35, T9S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

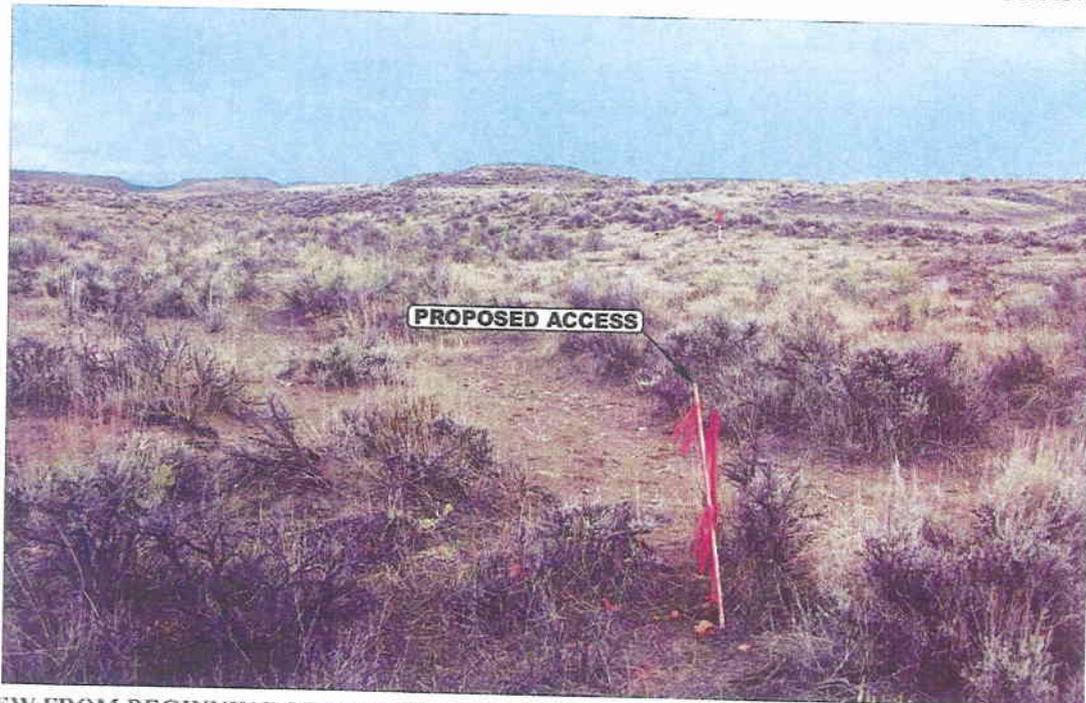


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

10 12 06
 MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: L.K.

REVISED: 00-00-00

- Since 1964 -

EOG RESOURCES, INC.
EAST CHAPITA #62-35
SECTION 35, T9S, R23E, S.L.B.&M.

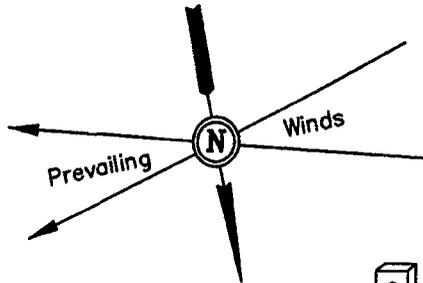
PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #34-35 TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY, THEN SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 56.9 MILES.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

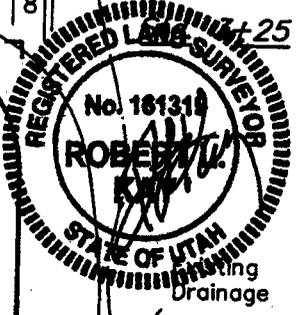
EAST CHAPITA #62-35
SECTION 35, T9S, R23E, S.L.B.&M.
1674' FNL 1884' FEL



SCALE: 1" = 50'
DATE: 10-16-06
Drawn By: S.L.

Approx. Top of Cut Slope

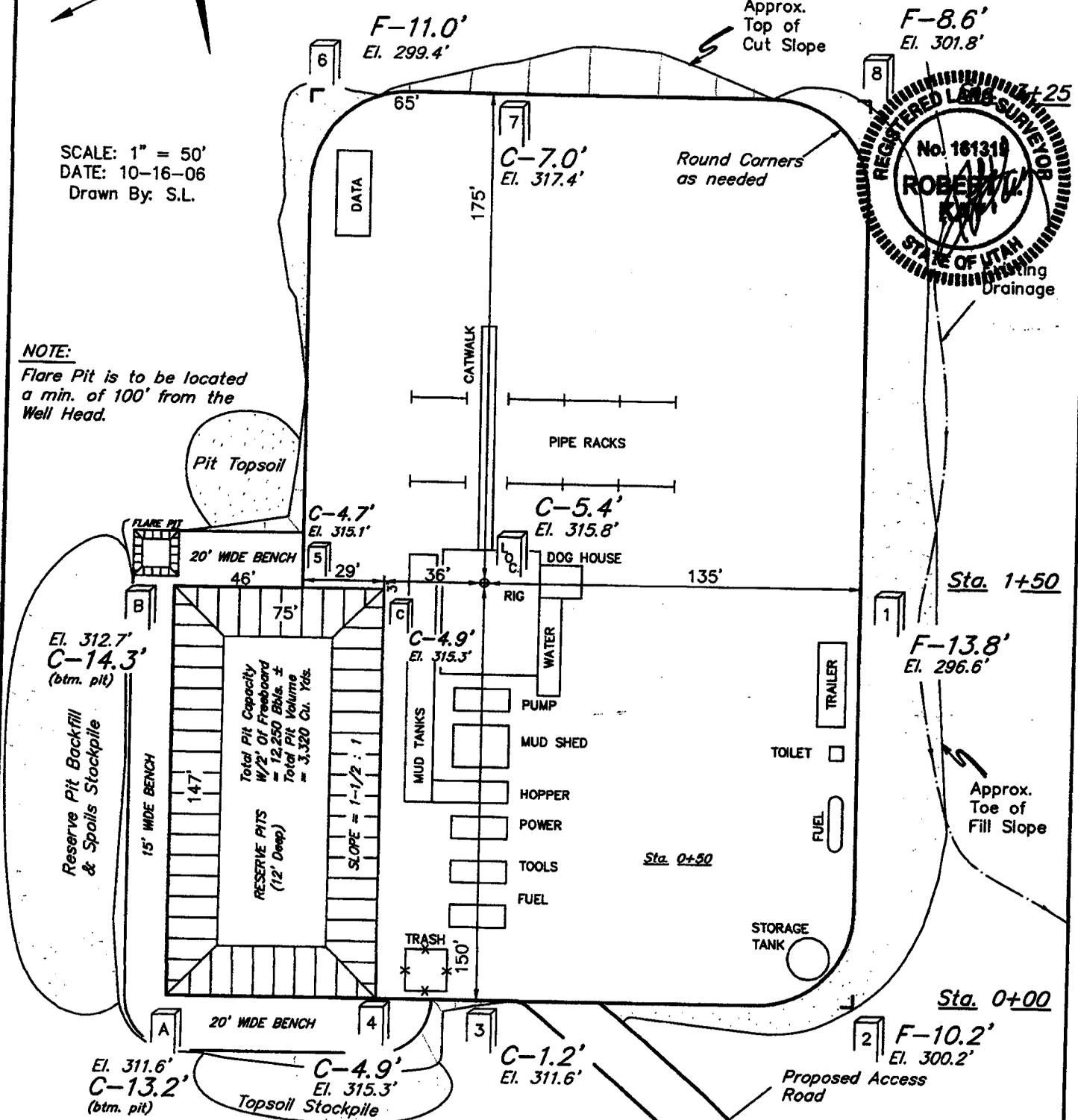
F-8.6'
El. 301.8'



Round Corners as needed

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5315.8'
FINISHED GRADE ELEV. AT LOC. STAKE = 5310.4'

FIGURE #1

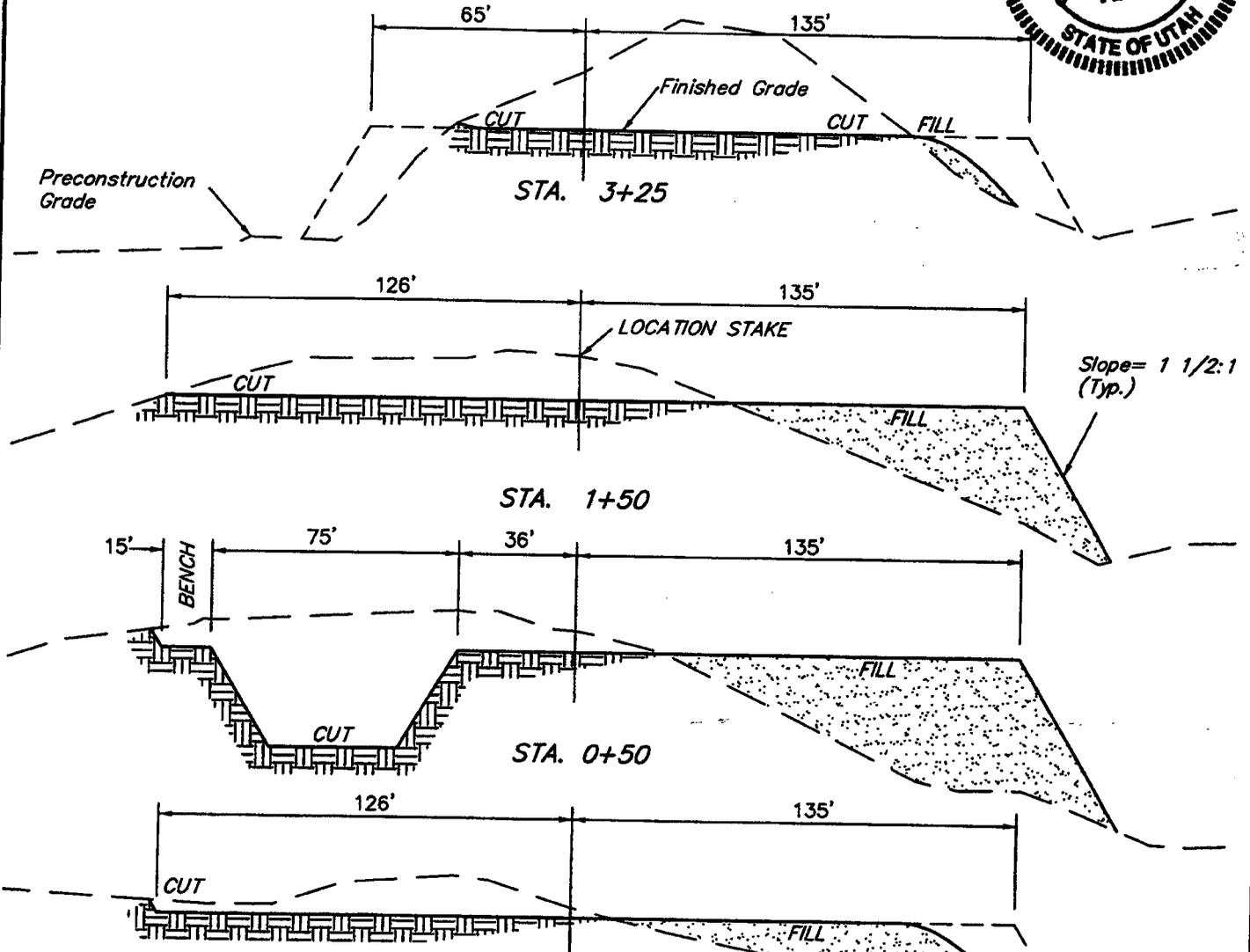
EOG RESOURCES, INC.

FIGURE #2

**TYPICAL CROSS SECTIONS FOR
EAST CHAPITA #62-35
SECTION 35, T9S, R23E, S.L.B.&M.
1674' FNL 1884' FEL**

X-Section Scale
1" = 20'
1" = 50'

DATE: 10-16-06
Drawn By: S.L.



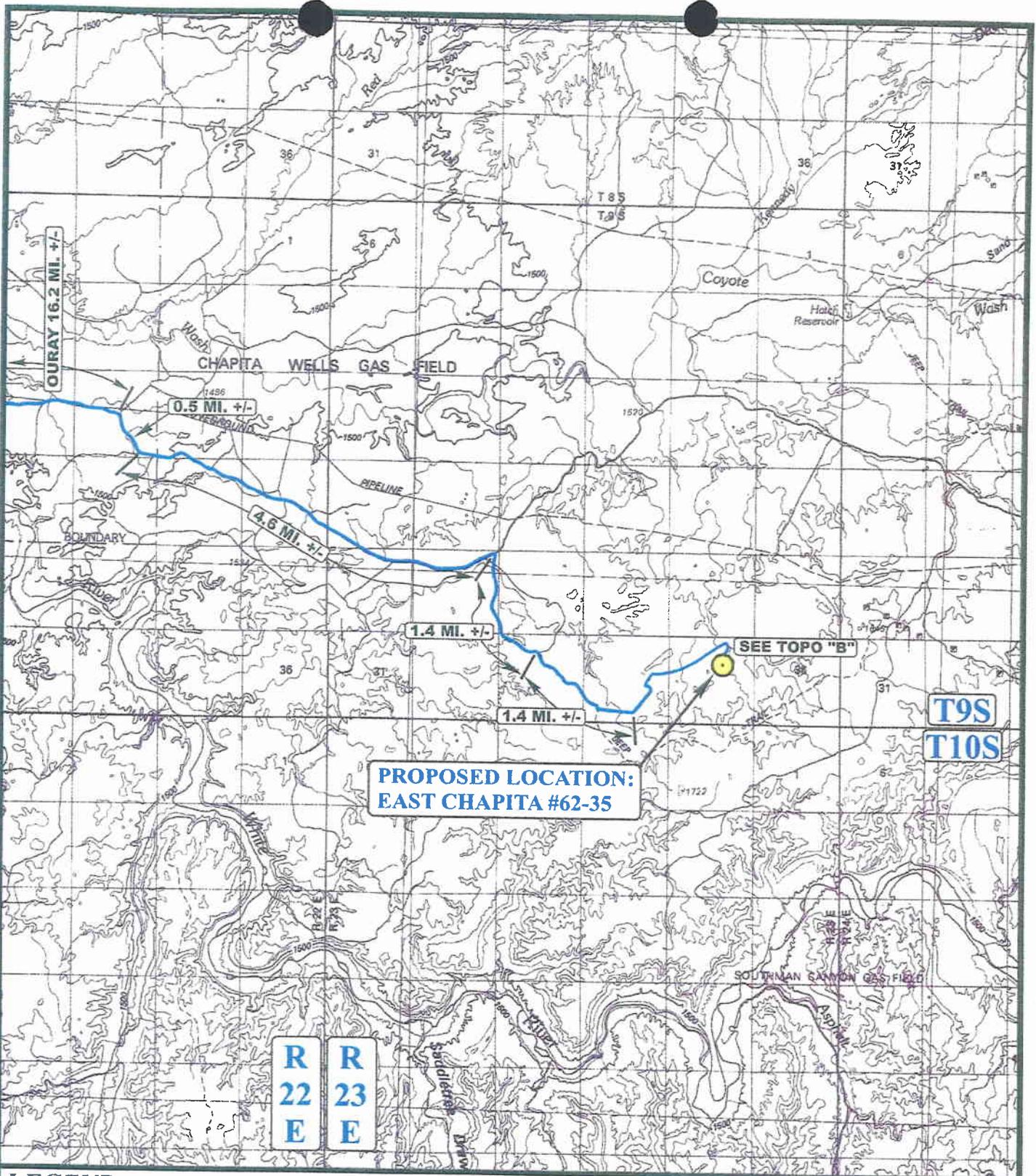
NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

*** NOTE:**
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,730 Cu. Yds.
Remaining Location	= 12,080 Cu. Yds.
TOTAL CUT	= 13,810 CU.YDS.
FILL	= 10,420 CU.YDS.

EXCESS MATERIAL	= 3,390 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,390 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.



LEGEND:

 PROPOSED LOCATION



EOG RESOURCES, INC.

EAST CHAPITA #62-35
SECTION 35, T9S, R23E, S.L.B.&M.
1674' FNL 1884' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

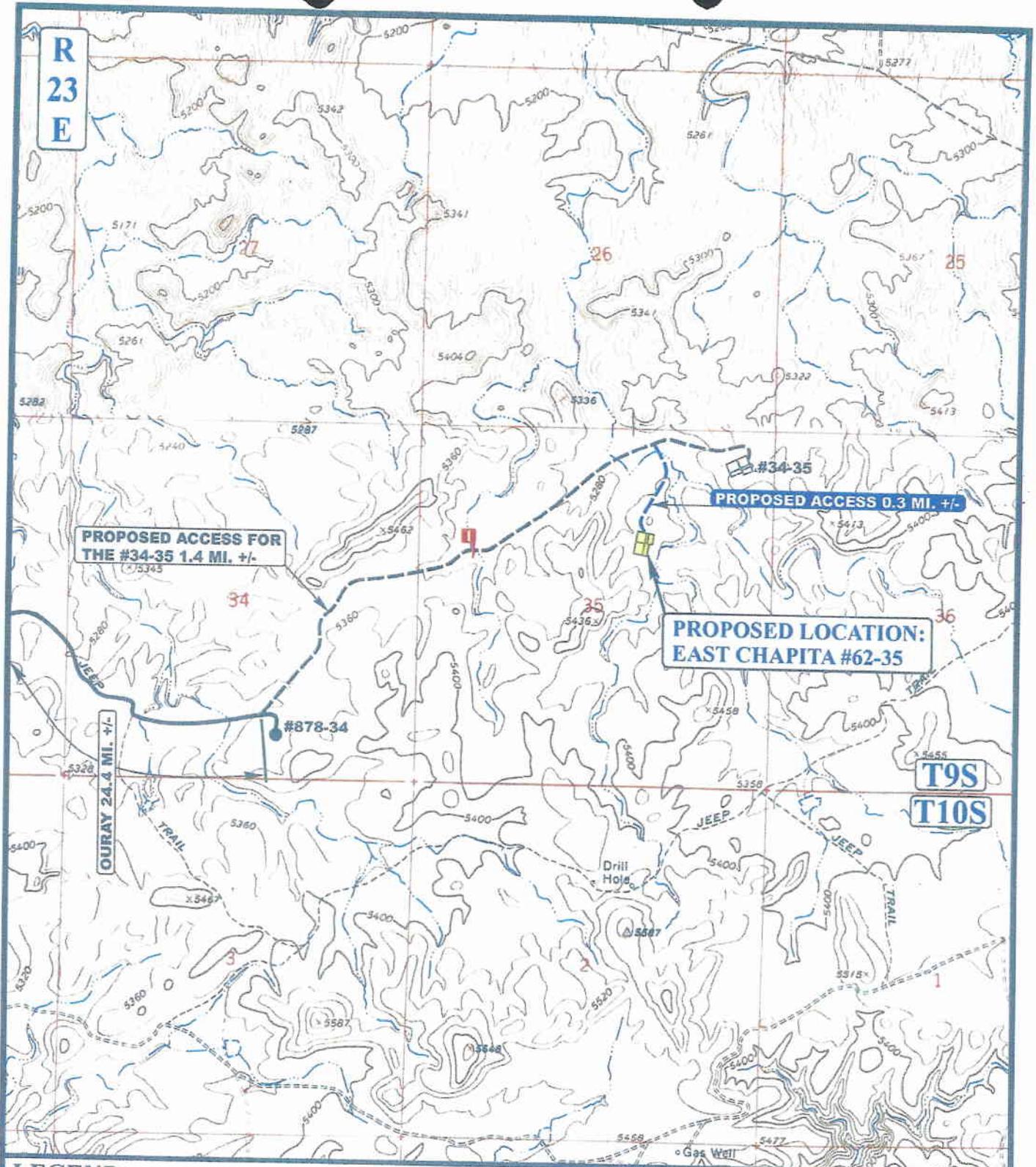
10 12 06
 MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: L.K.

REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- - - PROPOSED ACCESS ROAD
- 18" CMP REQUIRED



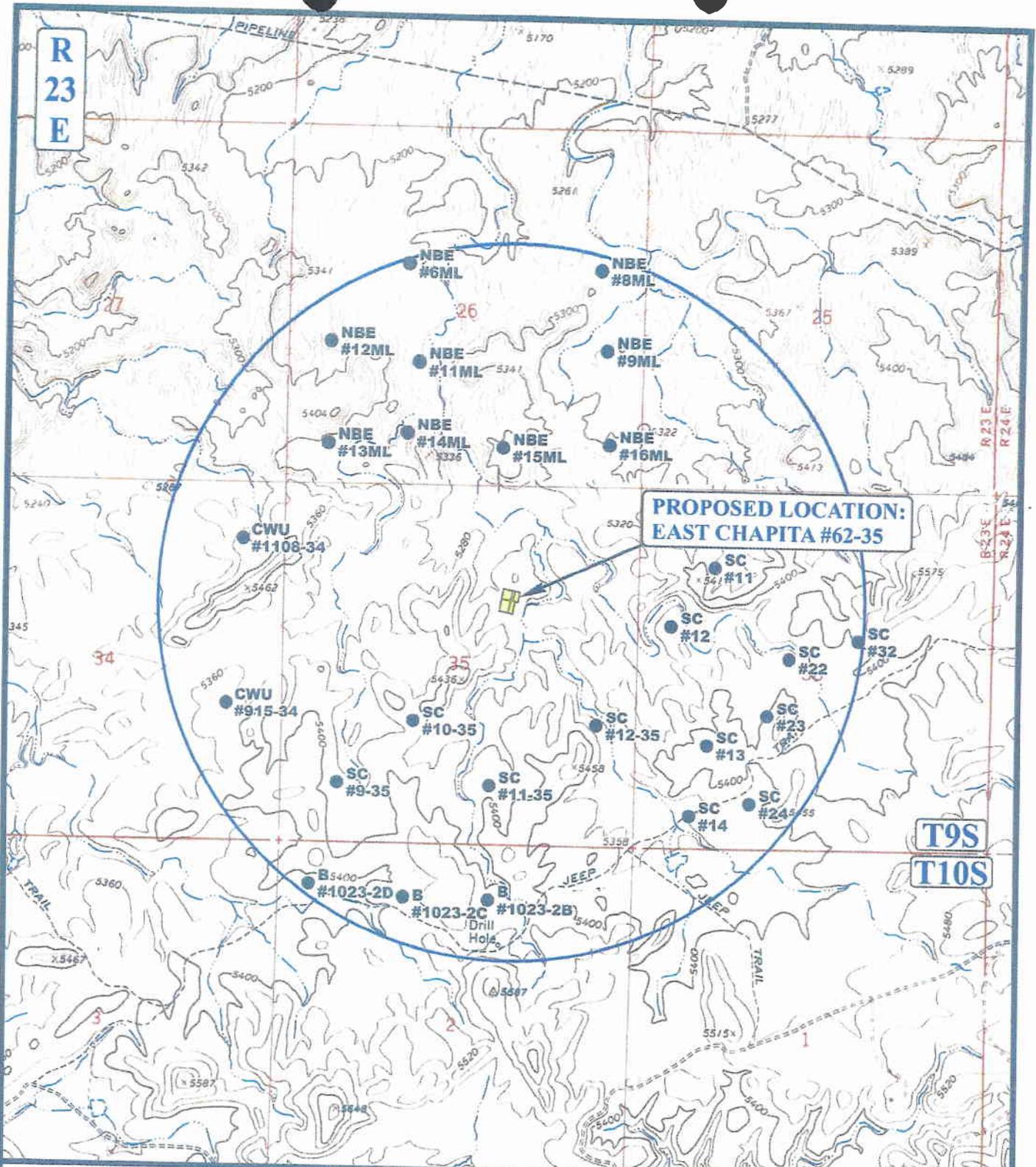
EOG RESOURCES, INC.

**EAST CHAPITA #62-35
SECTION 35, T9S, R23E, S.L.B.&M.
1674' FNL 1884' FEL**

UEIS
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 10 12 06
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 03-30-07C.P.

B
TOPO



**PROPOSED LOCATION:
EAST CHAPITA #62-35**

LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



EOG RESOURCES, INC.

**EAST CHAPITA #62-35
SECTION 35, T9S, R23E, S.L.B.&M.
1674' FNL 1884' FEL**

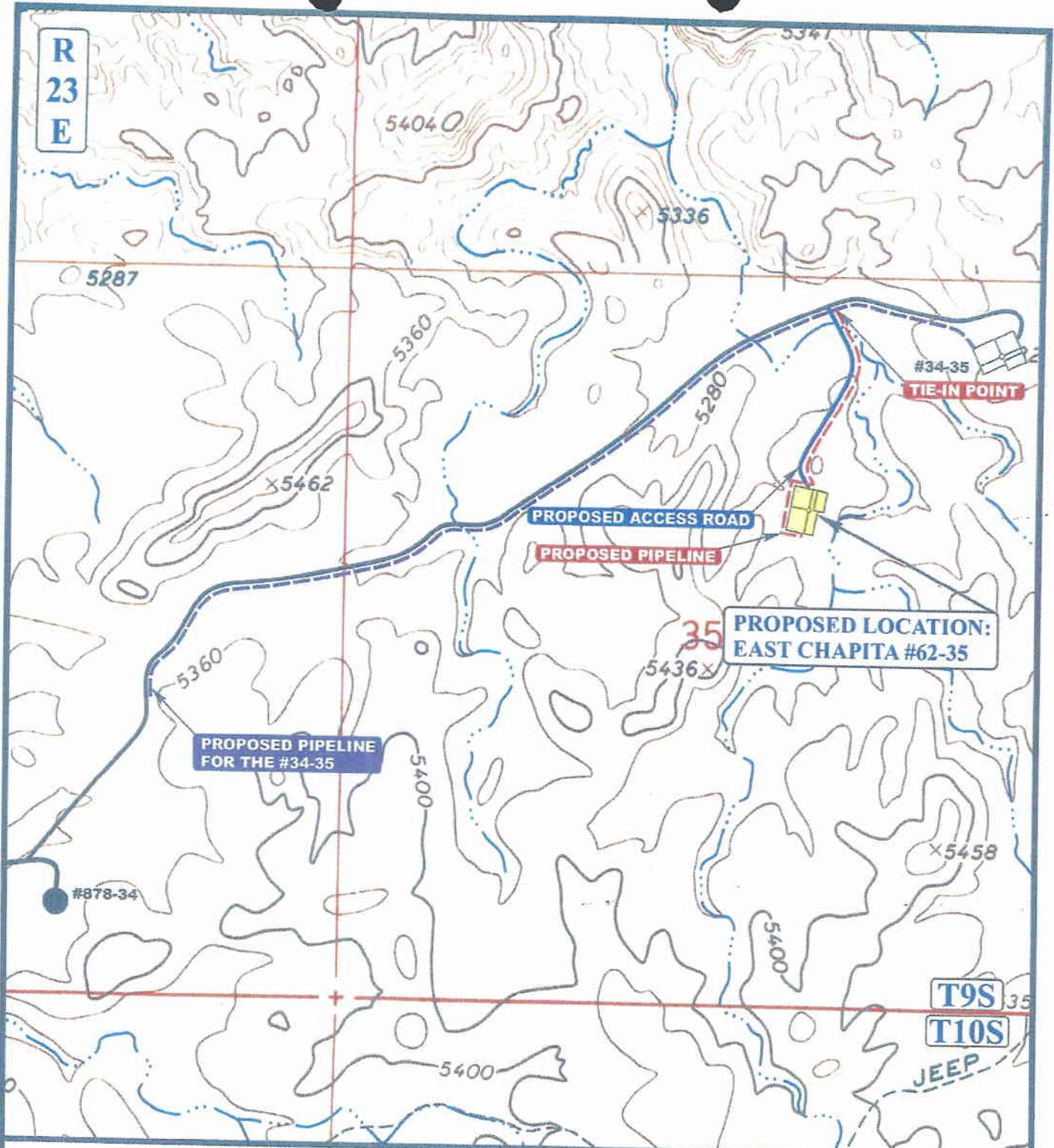


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 03-30-07C.P.

10 12 06
MONTH DAY YEAR





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,832' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

EAST CHAPITA #62-35
SECTION 35, T9S, R23E, S.L.B.&M.
1674' FNL 1884' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **10 12 06**
MONTH DAY YEAR

SCALE: 1" = 1000' **DRAWN BY: L.K.** **REVISED: 03-30-07C.P.**

D
TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/13/2007

API NO. ASSIGNED: 43-047-39207

WELL NAME: E CHAPITA 62-35
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:
 SWNE 35 090S 230E
 SURFACE: 1674 FNL 1884 FEL
 BOTTOM: 1674 FNL 1884 FEL
 COUNTY: UINTAH
 LATITUDE: 39.99513 LONGITUDE: -109.2909
 UTM SURF EASTINGS: 645911 NORTHINGS: 4428406
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	4/3/07
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0344
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSMVD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

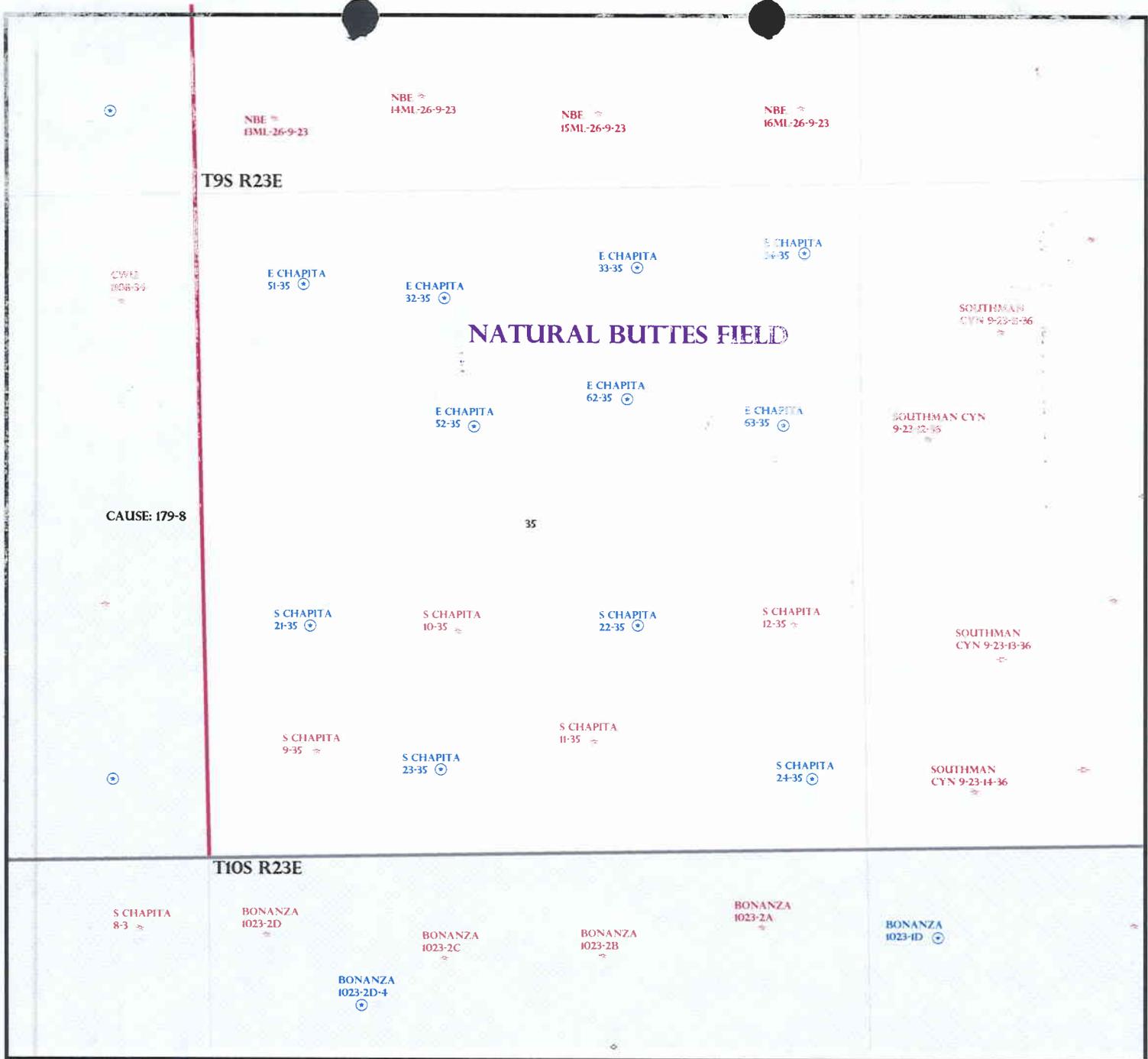
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)
(Wasatch, Mesa Verde)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit: _____
- ___ R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- ___ Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval
2- Spacing Strip
3- Commingle



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 35 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-3 / EXCEPTION LOCATION

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 16-APRIL-2007



EOG Resources, Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Fax: 303-824-5400

May 7, 2007

State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Attention: Ms. Diana Whitney

RE: Request for Exception to Location
and Siting of Wells
East Chapita 62-35
SW/4NE/4 of Sec. 35-9S-23E, SLM
Uintah County, Utah
Chapita Wells Prospect
1500-G06, 0057114-000

Ladies and Gentlemen:

EOG Resources, Inc. ("EOG") proposes and respectfully requests permission to drill the East Chapita 62-35, an 8,360' Wasatch/Mesaverde test well, at a location 1674' FNL, 1884' FEL (SW/4NE/4) of Section 35, Township 9 South, Range 23 East, SLM, Uintah County, Utah, which is not a location at which a well could be drilled in compliance with General Rule R649-3-2.

The subject East Chapita 62-35 location was first selected based on geology. EOG endeavored to stake it at a legal location in accordance with General Rule R649-3-2, but found that a legal location could not be found due to large drainage areas. Therefore, EOG is requesting this exception location.

Enclosed is a copy of the survey plat for the proposed well and another plat labeled Exhibit "A" which depicts the outlines of the 40-acre drilling units established in General Rule R649-3-2 and the location at which EOG requests permission to drill the proposed East Chapita 62-35 well. There are no other owners within the 460' radius of the proposed East Chapita 62-35 well (see enclosed Exhibit "B").

EOG respectfully requests the Utah Division of Oil, Gas and Mining review and grant administrative approval of this application for an exception well location and permission to drill the proposed Wasatch/Mesaverde formation well described herein at its earliest opportunity.

RECEIVED

MAY 09 2007

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
May 7, 2007
Page 2 of 2

If you have any questions or need any additional information, please do not hesitate to contact the undersigned.

Yours very truly,

EOG RESOURCES, INC.



Debbie Spears
Lead Land Technician

/das

Enclosures

M:\das\exception\location\ec62-35.doc

cc: Kaylene Gardner (with copies of enclosures)
Denver Well File (with copies of enclosures)

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, EAST CHAPITA #62-35, located as shown in the SW 1/4 NE 1/4 of Section 35, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

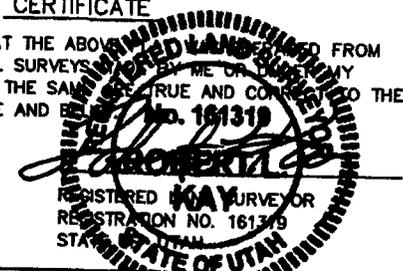
BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET



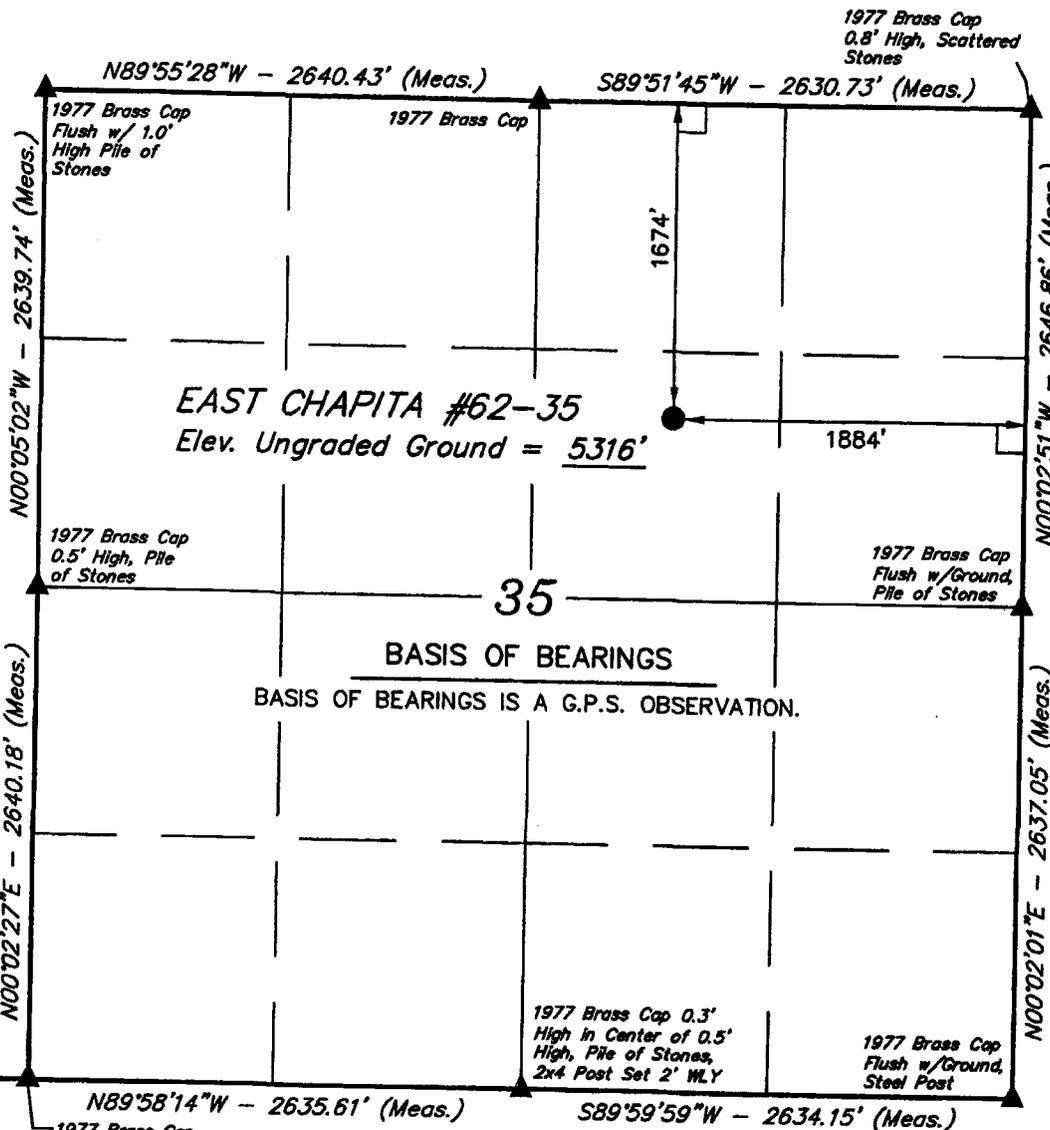
SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE IS A TRUE AND CORRECT COPY OF THE ORIGINAL AS TAKEN FROM FIELD NOTES OF ACTUAL SURVEYS BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017



LEGEND:

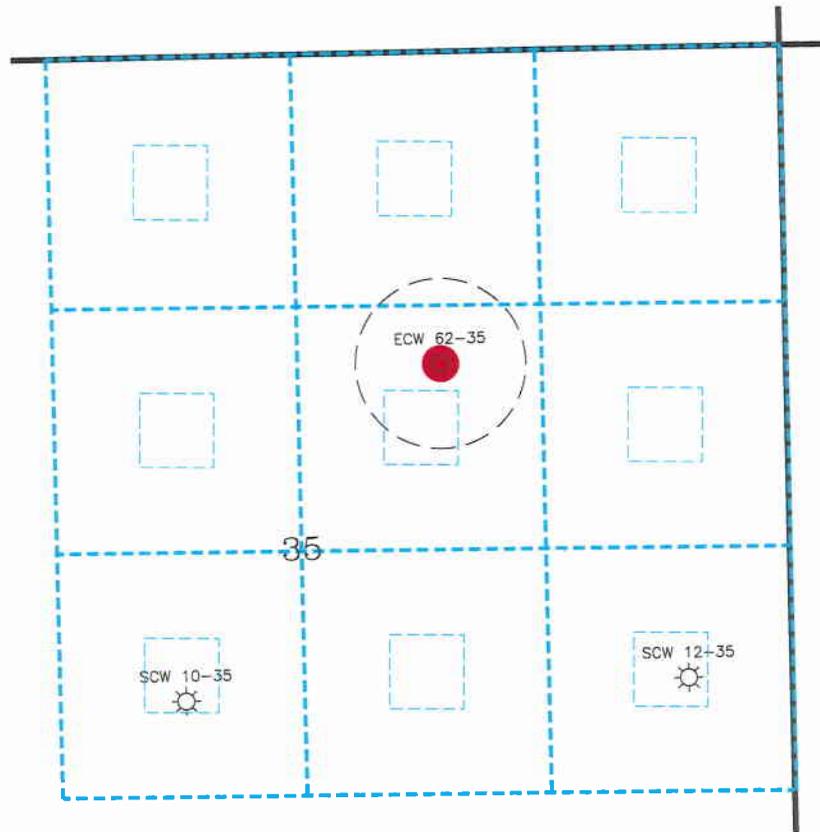
- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 39°59'42.36" (39.995100)
 LONGITUDE = 109°17'29.45" (109.291514)
 (NAD 27)
 LATITUDE = 39°59'42.48" (39.995133)
 LONGITUDE = 109°17'27.02" (109.290839)

SCALE 1" = 1000'	DATE SURVEYED: 10-08-06	DATE DRAWN: 10-16-06
PARTY G.S. J.H. S.L.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

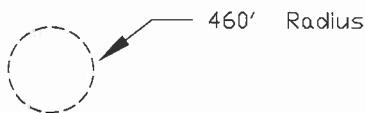
R 23 E

T 9 S



----- Oil or Gas Well Location Pattern pursuant to Utah Administrative Code Rule R 649-3-2

□ Legal window (400' square) within which an oil and gas well could be drilled in compliance with R 649-3-2 (requires well be located in center of 40-acre quarter-quarter section with tolerance of 200' in any direction)



☀ Locations at which Mesaverde wells have been drilled

● Location at which applicant requests permission to drill the proposed East Chapita 62-35 Well: 1674' FNL, 1884' FEL (SWNE) of Sec. 35, T9S-R23E

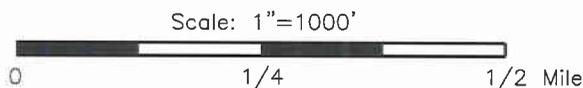


Exhibit "A"



Denver Division

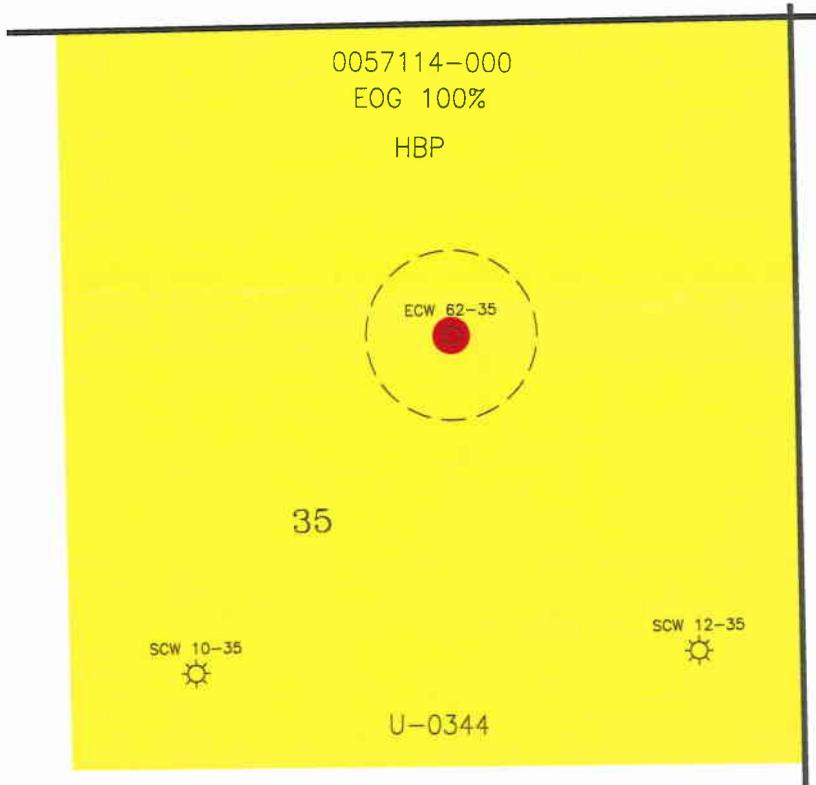
Application for Exception Well Location

EAST CHAPITA 62-35 WELL

UINTAH COUNTY, UTAH

Scale: 1"=1000'	D:\utah\exception_plant\exc923e-35.dwg exc_A_40	Author gt	May 04, 2007 - 12:39pm
--------------------	--	--------------	---------------------------

R 23 E

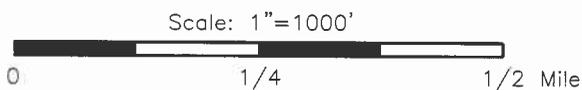


Working Interest (Mesaverde Fm)

 EOG 100%

 Location at which applicant requests permission to drill the proposed East Chapita 62-35 Well:
1674' FNL, 1884' FEL (SWNE) of Sec. 35, T9S-R23E

Exhibit "B"



Denver Division

Application for
Exception Well Location

EAST CHAPITA 62-35 WELL

UINTAH COUNTY, UTAH

Scale: 1"=1000'

D:\utah\exception_plat\exc6235-35.dwg
exc_B_40

Author

May 04, 2007 -
11:13am



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 14, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: East Chapita 62-35 Well, 1674' FNL, 1884' FEL, SW NE, Sec. 35, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39207.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.
Well Name & Number East Chapita 62-35
API Number: 43-047-39207
Lease: U-0344

Location: SW NE Sec. 35 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5 This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED

Form 3160-3
(February 2005)

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER, UTAH

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0344	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.	
3a. Address 1060 East Highway 40 Vernal, UT 84078		8. Lease Name and Well No. East Chapita 62-35	
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-041-39207	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1674 FNL & 1884 FEL (SWNE) 39.995133 LAT 109.290839 LON At proposed prod. zone SAME		10. Field and Pool, or Exploratory Natural Buttes/Mesaverde/Wasatch	
14. Distance in miles and direction from nearest town or post office* 56.9 Miles South of Vernal, UT		11. Sec., T. R. M. or Blk. and Survey or Area Section 35, T9S, R23E S.L.B.&M	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1674 354		12. County or Parish Uintah	
16. No. of acres in lease 640		13. State UT	
17. Spacing Unit dedicated to this well 40		18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2160	
19. Proposed Depth 8360		20. BLM/BIA Bond No. on file NM # 2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5316 GL		22. Approximate date work will start*	
		23. Estimated duration 45 Days	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) Kaylene R. Gardner	Date 04/09/2007
Title Sr. Regulatory Assistant		

Approved by (Signature) 	Name (Printed/Typed) Jerry Kereka	Date 12-27-2007
Title VERNAL FIELD OFFICE Assistant Field Manager Lands & Mineral Resources		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

RECEIVED

JAN 14 2008

DIV. OF OIL, GAS & MINING

U006M

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

07PP 1442A

NOS 03/01/07

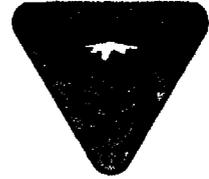


**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources Inc.
Well No: East Chapita 62-35
API No: 43-047- 39207

Location: SWSNE, Sec. 35, T9S, R23E
Lease No: UTU- 0344
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC CONDITIONS OF APPROVAL:

- Install culverts as needed
- The access road will have a low water crossing at the major wash,. Build the low water crossing according to the BLM Gold Book
- Narrow the location between stake 2 and 8 to keep out of the drainage.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
 - COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
- Request to commingle the Wasatch and Mesaverde is approved. This approval can be rescinded at any time the Authorized Officer determines the commingling to be detrimental to the interest of the United States.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: E CHAPITA 62-35

Api No: 43-047-39207 Lease Type: FEDERAL

Section 35 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 04/23/08

Time 4:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1760

Date 04/24/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39207	East Chapita 62-35		SWNE	35	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	116790	4/23/2008			4/28/08	
Comments: <u>Wasatch/Mesaverde well</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

APR 24 2008

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

4/24/2008

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0344

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
EAST CHAPITA 62-35

9. API Well No.
43-047-39207

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000 N.
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 35 T9S R23E SWNE 1674FNL 1884FEL
39.99510 N Lat, 109.29151 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 4/23/2008.

RECEIVED

APR 29 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #59878 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A Maestas* (Electronic Submission) Date 04/24/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

East Chapita 62-35

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0344

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
MULTIPLE MULTIPLE

2. Name of Operator
EOG RESOURCES, INC

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43 047 39207

3a. Address
600 17TH STREET SUITE 1000 N.
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, and State
UINTAH COUNTY, UT

9S 23E 35

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced wells to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
MAY 08 2008
DIV. OF OIL, GAS & MINING

This well covers multiple wells. Please see the attached sheet detailing the wells.

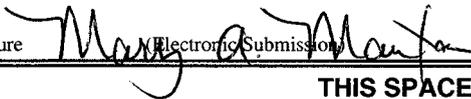
14. I hereby certify that the foregoing is true and correct.

Electronic Submission #60128 verified by the BLM Well Information System
For EOG RESOURCES, INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Electronic Submission

Date 05/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

<u>Well Name</u>	<u>SEC</u>	<u>T</u>	<u>R</u>	<u>Qtr/Qtr</u>	<u>Lease</u>	<u>API</u>
East Chapita 32-35	35	9S	23E	NENW	UTU0344	43-047-38127
East Chapita 52-35	35	9S	23E	SEnw	UTU0344	43-047-39206
East Chapita 63-35	35	9S	23E	SENE	UTU0344	43-047-39205
CWU 1248-01	1	9S	22E	NWNW	UTU01201	43-047-38427
North Chapita 341-26	26	8S	22E	SWSW	UTU059	43-047-39413
CWU 668-06X	6	9S	23E	NENW	UTU01304	43-047-50043
East Chapita 18-17	17	9S	23E	NENE	UTU67868	43-047-37855
East Chapita 62-35	35	9S	23E	SWNE	UTU0344	43-047-39207
NBU 571-17E	17	10S	21E	NWSE	UTU02278	43-047-38377
East Chapita 26-10	10	9S	23E	SWSW	UTU67868	43-047-38139
East Chapita 28-03	3	9S	23E	SWSW	UTU01304	43-047-38895
NBU 572-17E	17	10S	21E	NESE	UTU02278	43-047-38374

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0344

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
EAST CHAPITA 62-35

9. API Well No.
43-047-39207

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: KAYLENE R GARDNER
E-Mail: KAYLENE_GARDNER@EOGRESOURCES.COM

3a. Address
1060 E HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 35 T9S R23E SWNE 1674FNL 1884FEL
39.99510 N Lat, 109.29151 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to production on 7/1/2008.

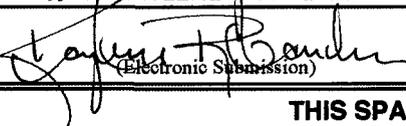
RECEIVED
JUL 07 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #61200 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) KAYLENE R GARDNER

Title LEAD REGULATORY ASSISTANT

Signature  (Electronic Submission)

Date 07/02/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0344

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS
 E-Mail: mary_maestas@eogresources.com

3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202 3a. Phone No. (include area code) Ph: 303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SWNE 1674FNL 1884FEL 39.99510 N Lat, 109.29151 W Lon
 At top prod interval reported below SWNE 1674FNL 1884FEL 39.99510 N Lat, 109.29151 W Lon
 At total depth SWNE 1674FNL 1884FEL 39.99510 N Lat, 109.29151 W Lon

14. Date Spudded 04/23/2008 15. Date T.D. Reached 06/02/2008 16. Date Completed D & A Ready to Prod. 07/01/2008

17. Elevations (DF, KB, RT, GL)* 5316 GL

18. Total Depth: MD 8360 TVD 19. Plug Back T.D.: MD 8334 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 RST/CBL/CCL/VDL/GR Temp

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
EAST CHAPITA 62-35

9. API Well No.
43-047-39207

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. Sec., T., R., M., or Block and Survey
or Area Sec 35 T9S R23E Mer SLB

12. County or Parish UINTAH 13. State UT

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2202		550			
7.875	4.500 P-110	11.6	0	8360		1680			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6755							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A WASATCH/MESAVERDE	5118	8103	7948 TO 8103		3	
B)			7709 TO 7881		3	
C)			7457 TO 7669		3	
D)			7235 TO 7422		3	

26. Perforation Record 5509 - 8103

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7948 TO 8103	32,761 GALS GELLED WATER & 83,100# 20/40 SAND
7709 TO 7881	38,583 GALS GELLED WATER & 114,600# 20/40 SAND
7457 TO 7669	35,050 GALS GELLED WATER & 104,500# 20/40 SAND
7235 TO 7422	41,313 GALS GELLED WATER & 102,200# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/01/2008	07/10/2008	24	▶	15.0	633.0	208.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	1200	1700.0	▶	15	633	208		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #62019 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

AUG 07 2008

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5118	8103		GREEN RIVER	1399
				MAHOGANY	2006
				UTELAND BUTTE	4071
				WASATCH	4175
				CHAPITA WELLS	4748
				BUCK CANYON	5387
				PRICE RIVER	6067
MIDDLE PRICE RIVER	6896				

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #62019 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 08/06/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

East Chapita 62-35 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7019-7181	3/spf
6734-6977	3/spf
6337-6683	3/spf
6018-6250	3/spf
5588-5821	3/spf
5118-5509	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7019-7181	41,103 GALS GELLED WATER & 129,400# 20/40 SAND
6734-6977	35,009 GALS GELLED WATER & 102,900# 20/40 SAND
6337-6683	45,142 GALS GELLED WATER & 111,900# 20/40 SAND
6018-6250	36,457 GALS GELLED WATER & 108,700# 20/40 SAND
5588-5821	25,497 GALS GELLED WATER & 71,100# 20/40 SAND
5118-5509	29,724 GALS GELLED WATER & 91,000# 20/40 SAND

Perforated the Lower Price River from 7948-49', 7953-54', 7958-59', 7989-90', 7992-93', 7996-97', 8052-53', 8056-57', 8060-61', 8094-95', 8098-99', 8102-03' w/ 3 spf.

Perforated the Lower Price River from 7709-10', 7737-38', 7759-60', 7768-69', 7773-74', 7805-06', 7811-12', 7823-24', 7854-55', 7861-62', 7873-74', 7880-81' w/ 3 spf.

Perforated the Middle Price River from 7457-58', 7479-80', 7490-91', 7508-09', 7513-14', 7520-21', 7571-72', 7584-85', 7643-44', 7648-49', 7660-61', 7668-69' w/ 3 spf.

Perforated the Middle Price River from 7235-36', 7247-48', 7257-58', 7266-67', 7287-88', 7297-98', 7335-36', 7346-47', 7356-57', 7382-83', 7397-98', 7421-22' w/ 3 spf.

Perforated the Middle Price River from 7019-20', 7053-54', 7060-61', 7080-81', 7090-91', 7111-12', 7118-19', 7125-26', 7132-33', 7166-67', 7173-74', 7180-81' w/ 3 spf.

Perforated the Upper/Middle Price River from 6734-35', 6742-43', 6750-51', 6759-60', 6872-73', 6882-83', 6910-11', 6930-31', 6958-59', 6963-64', 6970-71', 6976-77' w/ 3 spf.

Perforated the Upper Price River from 6337-38', 6368-69', 6375-76', 6454-55', 6463-64', 6473-74', 6534-35', 6571-72', 6587-88', 6593-94', 6650-51', 6682-83' w/ 3 spf.

Perforated the North Horn/Upper Price River from 6018-19', 6023-24', 6030-31', 6044-45', 6050-51', 6071-72', 6078-79', 6084-85', 6112-13', 6192-93', 6248-49', 6249-50' w/ 3 spf.

Perforated the Ba from 5588-89', 5601-02', 5605-06', 5626-27', 5649-50', 5665-66', 5714-15', 5753-54', 5767-68', 5776-77', 5808-09', 5820-21' w/ 3 spf.

Perforated the Ca/Ba from 5118-19', 5130-31', 5167-68', 5189-90', 5265-66', 5293-94', 5308-09', 5350-51', 5446-47', 5461-62', 5477-78', 5508-09' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	7653
Sego	8182

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: East Chapita 62-35

API number: 4304739207

Well Location: QQ SWNE Section 35 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,560	1,590	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 8/6/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0344

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.

Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

8. Well Name and No.
EAST CHAPITA 62-35

9. API Well No.
43-047-39207

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 35 T9S R23E SWNE 1674FNL 1884FEL
39.99510 N Lat, 109.29151 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached please find well chronology report for the referenced well.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #62491 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 08/21/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****
AUG 25 2008

WELL CHRONOLOGY REPORT

Report Generated On: 08-20-2008

Well Name	ECW 062-35	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39207	Well Class	1SA
County, State	UINTAH, UT	Spud Date	05-28-2008	Class Date	07-01-2008
Tax Credit	N	TVD / MD	8,360/ 8,360	Property #	059622
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	6,754/ 6,754
KB / GL Elev	5,323/ 5,310				
Location	Section 35, T9S, R23E, SWNE, 1674 FNL & 1884 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.25

AFE No	304180	AFE Total	2,027,200	DHC / CWC	880,700/ 1,146,500
Rig Contr	ELENBURG	Rig Name	ELENBURG #29	Start Date	05-29-2007
		Release Date			06-03-2008
05-29-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
		Days	0	MW	0.0
		Visc			0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1674' FNL & 1884' FEL (SW/NE)
			SECTION 35, T9S, R23E
			UINTAH COUNTY, UTAH
			 LAT 39.995133, LONG 109.290839 (NAD 27)
			LAT 39.995100, LONG 109.291514 (NAD 83)
			 ELENBERG #29
			OBJECTIVE: 8360' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			 LEASE: U-0344
			ELEVATION: 5315.8' NAT GL, 5310.4' PREP GL, (DUE TO ROUNDING THE PREP GL IS 5310'), 5323' KB (13')
			 EOG WI 100%, NRI 82.25%

04-08-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 4/08/08.

04-09-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

04-10-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

04-11-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

04-14-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

04-15-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE.

04-16-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 65% COMPLETE.

04-17-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 75% COMPLETE.

04-18-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

04-21-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

04-22-2008 Reported By TERRY CSERE

TOP JOB # 1: MIXED & PUMPED 100 SX (20.5 BBLs) OF PREMIUM CEMENT W/4% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 5 MINUTES.

TOP JOB # 2: MIXED & PUMPED 150 SX (30.7 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS. NOTE: SHOE JOINT VOLUME PLUS 9 5/8 X 12 ? ANNULUS VOLUME EQUALS 609.5 SX CEMENT. HOLE FILLED & STOOD FULL WITH 550 SX.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENN'S WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2077'. PICKED UP TO 2057' & TOOK SURVEY. 4.0 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 89.8 VDS= 89.9 MS= 89.9.
 9 5/8 CASING LEVEL RECORD: PS= 89.8 OPS= 90.0 VDS= 90.0 MS= 89.8.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 4/28/2008 @ 10:35 AM.

05-27-2008	Reported By	ROBERT DYSART									
Daily Costs: Drilling	\$55,222	Completion	\$0	Daily Total	\$55,222						
Cum Costs: Drilling	\$268,354	Completion	\$0	Well Total	\$268,354						
MD	2,202	TVD	2,202	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: NU BOPE

Start	End	Hrs	Activity Description
08:00	11:00	3.0	PREP FOR MOVE.
11:00	16:00	5.0	MOVE RIG .75 MILES TO ECW 62-35.
16:00	23:00	7.0	GENERAL RIG UP, REPLACE PIPE RAM RUBBERS ON BOP'S.
23:00	06:00	7.0	NIPPLE UP BOPE, CHANGE OUT ROTATING HEAD ASSY. MODIFY FLOW NIPPLE, WELDER ON SITE. START DAYWORK ON 05/26/08 @ 23:00 HRS.

NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MTG: RIG MOVE, NIPPLE UP
 FULL CREWS
 FUEL: 660, USED 489

05-28-2008	Reported By	ROBERT DYSART									
Daily Costs: Drilling	\$67,197	Completion	\$0	Daily Total	\$67,197						
Cum Costs: Drilling	\$335,551	Completion	\$0	Well Total	\$335,551						
MD	2,960	TVD	2,960	Progress	710	Days	1	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 2960'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	TEST BOPE. AS PER PROGRAM JAIME SPARGER BLM VERNAL OFFICE NOTIFIED ON 05/25/08 @ 16:00 HRS FOR RIG MOVE & BOP TEST

BOP TESTERS: B&C QUICKTEST
 INSIDE BOP, SAFETY VALVE, UPPER KELLY COCK 250/5000 PSI 5/10 MIN.
 HCR, CHOKE LINE, KILL LINE, 250/5000 PSI 5/10 MIN. NO TEST ON HCR
 CHOKE MANIFOLD, 250/5000 PSI 5/10 MIN.
 PIPE RAMS, BLIND RAMS, 250/5000 PSI 5/10 MIN.
 ANNULAR, 250/2500 PSI 5/10 MIN.
 TEST 9 5/8" CASING TO 1500 PSI 30 MIN.
 CONDUCT ACCUMULATOR TEST

12:30	15:00	2.5 NO TEST ON HCR, REPLACE WITH RENTAL
15:00	17:00	2.0 COMPLETE TEST BOPE
17:00	19:00	2.0 ATTEMPT TO SET WEAR BUSHING, LOOSE #2 SEALS OFF OF BUSHING, REPLACE WEAR BUSHING SET SAME
19:00	23:00	4.0 MAKE UP BHA #1 TRIP IN HOLE TO TOP OF CEMENT 2130'
23:00	23:30	0.5 DRILL CEMENT/FLOAT EQUIP 2130' TO 2200'
23:30	00:30	1.0 RIG REPAIR, WASH PIPE PACKING
00:30	01:30	1.0 DRILL CEMENT & 10' NEW HOLE TO 2260'
01:30	02:00	0.5 SPOT HIGH VISC PILL @ SHOE, PERFORM FIT, 8.4 PPG WITH 350 PSI= 11.4 PPG EMW
02:00	06:00	4.0 SPUD 7 7/8" HOLE @ 02:00 HRS 5/28/08

DRILL ROTATE 2260' TO 2960' (700') ROP 175
 WOB 14/18K, RPM 40/50 + 70, GPM 435, PSI 1100/1300
 M/W 8.9, VIS 29

NO ACCIDENTS OR INCIDENTS REPORTED, SAFETY MTG: RIG UP, BOP TESTFULL CREWS,
 FUEL: 10,647, RECEIVED 4500, CHECK COM

05-29-2008	Reported By	R DYSART/ D WINKLER									
Daily Costs: Drilling	\$24,989	Completion	\$0	Daily Total	\$24,989						
Cum Costs: Drilling	\$360,540	Completion	\$0	Well Total	\$360,540						
MD	5,008	TVD	5,008	Progress	2,040	Days	2	MW	8.6	Visc	27.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 5008'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED 2968' TO 3421', (453'), ROP 113, MW 8.7, VIS 29, GPM 410, NO LOSS/GAIN.
10:00	10:30	0.5	DEVIATION SURVEY 3393' @ 2 DEGREE.
10:30	12:00	1.5	DRILLED 3421' TO 3693' (272'), ROP 181', MW 8.8, VIS 30, GPM 410, NO LOSS/GAIN.
12:00	12:30	0.5	SERVICE RIG, CHECK CROWN-O-MATIC, BOP DRILL, INSPECT BRAKES.
12:30	14:00	1.5	RIG REPAIR, REPLACE BOOM CYLINDER.
14:00	19:00	5.0	DRILLED 3693' TO 4215', (522'), ROP 104, MW 9.1, VIS 32, GPM 410, NO LOSS/GAIN.
19:00	19:30	0.5	SAFETY MEETING, BOP DRILL.
19:30	20:30	1.0	DRILLED 4215' TO 4373', (158'), ROP 158, MW 9.1, VIS 32, GPM 410, NO LOSS/GAIN.
20:30	21:00	0.5	DEVIATION SURVEY 4330' @ 1.5 DEGREE.
21:00	06:00	9.0	DRILLED 4373' TO 5008', (635'), ROP 70, MW 9.3, VIS 32, GPM 410.

NO LOSS/GAIN, SAFETY MEETING # 1: WORKING PRACTICES, SAFETY MEETING # 2: MAKING CONNECTIONS,

NO ACCIDENTS/INCIDENTS, RIG REPAIRS,
 FUEL ON HAND 7628 GLS, USED 1598 GLS,
 CHECK CROWN-O-MATIC, BOP DRILL, CHECK BRAKES.

05-30-2008 **Reported By** DUANE C WINKLER

DailyCosts: Drilling	\$27,368	Completion	\$0	Daily Total	\$27,368						
Cum Costs: Drilling	\$387,908	Completion	\$0	Well Total	\$387,908						
MD	5,144	TVD	5,144	Progress	136	Days	3	MW	8.6	Visc	36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: TFNB #2 @ 5144'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLED 5008 TO 5115', (107'), ROP 42, MW 9.3, VIS 34, GPM 410, NO LOSS/GAIN.
08:30	09:00	0.5	DEVATION SURVEY 5098' @ 2 DEGREE.
09:00	10:30	1.5	DRILLED 5115' TO 5144', (29'), ROP 20, MW 9.3, VIS 34, GPM 410, NO LOSS/GAIN.
10:30	11:00	0.5	BUILD PILL, PUMP PILL.
11:00	13:00	2.0	TRIPPING OUT OF HOLE WITH BIT # 1.
13:00	13:30	0.5	REMOVE ROTATING RUBBER, WHILE INSTALLING FLOOR BUSHING EIGHT POUND HAMMER HEAD FLEW OFF HAMMER HAND AND WENT DOWN HOLE.
13:30	15:00	1.5	TRIPPING OUT OF HOLE WITH BIT # 1, PULL TO FIRST REAMER AND HAMMER HEAD ON TOP OF REAMER.
15:00	01:30	10.5	FISHED FOR HAMMER HEAD, NO SUCCESS. LAY DOWN REAMERS AND COLLARS, PULLED WEAR BUSHING, OPEN DOOR ON BOP, FISHED AND RECOVERD HAMMER HEAD.
01:30	03:30	2.0	RESEAL BOP RAM DOORS, TEST PIPE RAMS, CHOKE LINE, TEST SHELL OF BOP.
03:30	04:00	0.5	INSTALL WEAR BUSHING.
04:00	06:00	2.0	TRIPPING IN HOLE WITH BIT #2.

SAFETY MEETING #1: TRIPPING, SAFETY MEETING #2: FISHING
 NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS
 RIG DOWN TIME ON FISHING JUNK FROM WELL BORE,
 FUEL ON HAND 6682 GLS, USED 946 GLS,
 CHECK CROWN-O-MATIC, BOP DRILL
 CHECK BRAKES.

05-31-2008 **Reported By** DUANE C WINKLER

DailyCosts: Drilling	\$35,894	Completion	\$550	Daily Total	\$36,444						
Cum Costs: Drilling	\$423,960	Completion	\$550	Well Total	\$424,510						
MD	6,106	TVD	6,106	Progress	962	Days	4	MW	9.3	Visc	35.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 6106'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	TRIPPING IN HOLE WITH BIT # 2.
06:30	07:30	1.0	SLIP AND CUT DRILLING LINE.
07:30	10:30	3.0	TRIP IN HOLE WITH BIT # 2.
10:30	12:00	1.5	WASH/REAM 4875' TO 5144', (269'), MW 9.3, VIS 32, GPM 410, NO LOSS/GAIN.
12:00	17:30	5.5	DRILLED 5144' TO 5494', (350'), ROP 63', MW 9.3, VIS 31, GPM 410, NO LOSS/GAIN.

17:30	18:00	0.5 SERVICE RIG, CHECK CROWN-O-MATIC, BOP DRILL, INSPECT BREAKS.
18:00	19:30	1.5 DRILLED 5494' TO 5584', (90'), ROP 60, MW 9.3, VIS 31, GPM 410, NO LOSS/GAIN.
19:30	20:00	0.5 SAFETY MEETING.
20:00	20:30	0.5 DRILLED 5584' TO 5619', (35'), ROP 70, MW 9.3, VIS 31, GPM 410, NO LOSS/GAIN.
20:30	22:00	1.5 RIG REPAIR, CHANGE OUT AIR COMPRESSOR ON RIG.
22:00	06:00	8.0 DRILLED 5619' TO 6106', (487'), ROP 60, MW 9.4, VIS 31, GPM 410, NO LOSS/GAIN, SAFETY MEETING # 1: WORK ETHICS, SAFETY MEETING # 2: CUT AND SLIP DRILLING LINE, NO ACCIDENTS / INCIDENTS, RIG REPAIRS, FUEL ON HAND 6472 GLS, USED 210 GLS, CHECK CROWN-O-MATIC, BOP DRILL, INSPECT BREAKS.

06-01-2008	Reported By	DUANE C WINKLER									
Daily Costs: Drilling	\$25,328	Completion	\$0	Daily Total	\$25,328						
Cum Costs: Drilling	\$449,288	Completion	\$550	Well Total	\$449,838						
MD	7,647	TVD	7,647	Progress	1,541	Days	5	MW	9.7	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 7647'											

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILLED 6106' TO 6536', (430'), ROP 66, MW 9.6, VIS 34, GPM 410, NO LOSS/GAIN
12:30	13:00	0.5	SERVICE RIG, CHECK CROWN-O-MATIC, BOP DRILL, INSPECT BREAKS
13:00	06:00	17.0	DRILLED 6536' TO 7647', (1111'), ROP 65, MW 10.4, VIS 33, GPM 410, NO LOSS/GAIN, SAFETY MEETING # 1: MAKING CONNECTIONS, SAFETY MEETING # 2: HOUSE CLEANING, NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FUEL ON HAND 6213 GLS, USED 259 GLS, CHECK CROWN-O-MATIC, BOP DRILL, INSPECT BREAKS.

06-02-2008	Reported By	DUANE C WINKLER									
Daily Costs: Drilling	\$27,159	Completion	\$7,665	Daily Total	\$34,824						
Cum Costs: Drilling	\$476,701	Completion	\$8,215	Well Total	\$484,916						
MD	8,078	TVD	8,078	Progress	432	Days	6	MW	10.4	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING AT 8078'											

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLED 7625' TO 7646', (21'), ROP 8, MW 10.4, VIS 34, GPM 410, NO LOSS/GAIN.
08:30	09:00	0.5	BUILD PILL, SAFETY MEETING, PUMP PILL.
09:00	13:00	4.0	TRIPPING OUT OF HOLE WITH BIT # 2.
13:00	13:30	0.5	PULL ROTATING RUBBER.
13:30	14:00	0.5	TRIPPING OUT OF HOLE WITH BIT # 2.
14:00	14:30	0.5	SERVICE RIG, CHECK CROWN-O-MATIC, BOP DRILL, INSPECT BRAKES.
14:30	23:00	8.5	TRIPPING IN HOLE WITH BIT # 3.
23:00	23:30	0.5	WASH/REAM FROM 7376 TO 7646', (270'), MW 10.5, VIS 34, GPM 410.
23:30	06:00	6.5	DRILLED 7646' TO 8078', (432'), ROP 66, MW 10.6, VIS 33, GPM 410, NO LOSS/GAIN, SAFETY MEETING # 1: MAKING CONNECTIONS, SAFETY MEETING # 2: HOUSE CLEANING, NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FUEL ON HAND 5801 GLS, USED 412 GLS, CHECK CROWN-O-MATIC, BOP DRILL, INSPECT BRAKES.

06-03-2008 Reported By DUANE C WINKLER

Daily Costs: Drilling \$58,931 Completion \$73,895 Daily Total \$132,826

Cum Costs: Drilling \$535,632 Completion \$82,110 Well Total \$617,742

MD 8,360 TVD 8,360 Progress 282 Days 7 MW 10.7 Visc 37.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RUNNING PROD CASING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 8078' TO 8360', (282'), ROP 47, MW 11.1, VIS 34, GPM 410, NO LOSS/GAIN. REACHED TD ON 6/2/2008 @ 12:00 HRS.
12:00	12:30	0.5	SERVICE RIG, CHECK CROWN-O-MATIC, BOP DRILL, INSPECT BRAKES.
12:30	13:00	0.5	SHORT TRIP / NO FLOW.
13:00	14:00	1.0	CIRCULATE, DEVATION SURVEY 8327' @ 1.5 DEGREE.
14:00	14:30	0.5	BUILD PILL, PUMP PILL.
14:30	20:30	6.0	TRIPPING OUT OF HOLE WITH BIT # 3, CASING POINT 6/2/2008 @ 1430 HRS, NOTIFIED VERNAL BLM OFFICE, JAMIE SPARGER, 435-781-4502, START RUN CASING 6/2/2008 @ 2300 HRS, AND CEMENT 6/3/2008 @ 0600, AND ON 6/3/2008 RIG MOVE TO ECW 51-35 STARTS @ 1200 HRS AND BOP TEST STARTS 6/4/2008 @ 1300 HRS.
20:30	23:00	2.5	REMOVE WEAR BUSHING, RIG UP CASING CREWS, RIG UP BOOM TO RUN CASING.
23:00	23:30	0.5	SAFETY MEETING WITH THIRD PARTY CONTRACTORS
23:30	06:00	6.5	RUNNING CASING, SAFETY MEETING # 1: LAY DOWN PIPE, SAFETY MEETING # 2: WITH THIRD PARTY CONTRACTOR, NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FUEL ON HAND NOT AVAILABLE AT REPORT TIME, CHECK CROWN-O-MATIC, BOP DRILL, INSPECT BRAKES, RELEASED UNMANNED LOGGER UNIT 6/2/2008.
06:00		18.0	

06-04-2008 Reported By DUANE C WINKLER

Daily Costs: Drilling \$41,354 Completion \$58,890 Daily Total \$100,244

Cum Costs: Drilling \$576,987 Completion \$141,000 Well Total \$717,987

MD 8,360 TVD 8,360 Progress 0 Days 8 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT

Start	End	Hrs	Activity Description
06:00	10:00	4.0	RUN CASING A TOTAL OF 195 JTS 4 1/2" X 11.6 # HC P110 CASING, FLOAT SHOE @ 8360, FLOAT COLLAR @ 8334', MARKER JOINTS @ 5649' & 3764' AND TWENTY FIVE CENTRALIZERS.
10:00	12:00	2.0	RIG DOWN CASING EQUIPMENT, RIG UP SCHLUMBERGER. SAFETY MEETING.
12:00	14:00	2.0	CEMENT AS FOLLOWS. TEST LINES TO 5000 PSI. PUMP 20 BBLs CHEMICAL WASH AND 20 BBLs WATER SPACER. MIXED AND PUMPED 300 SKS 35:65 POZ G + ADDITIVES (YIELD 2.26) AT 12.0 PPG WITH 12.85 GPS H2O (120 BBLs), MIXED AND PUMPED TAIL 1380 SKS 50:50 POZ G + ADDITIVES (YIELD 1.29) AT 14.1 PPG WITH 5.96 GPS H2O (317 BBLs). DISPLACED TO FLOAT COLLAR WITH 129 BBL H2O WITH 2 GAL/1000 LO64 FRESH WATER. AVG MIX AND DISPLACEMENT RATE 6.6 BPM. NO CEMENT TO SURFACE, FULL RETURNS DURING DISPLACEMENT.FINAL PUMP PRESSURE 2300 PSI AT 1.6 BPM. BUMPED PLUG TO 3300 PSI. BLED OFF PRESSURE, FLOATS HELD.
14:00	14:30	0.5	RIG DOWN SCHLUMBERGER

14:30 15:30 1.0 LAND AND TEST WELL HEAD.
 15:30 18:00 2.5 NIPPLE DOWN BOP. RIG DOWN ROTARY TOOLS.
 18:00 06:00 12.0 RIG DOWN ROTARY TOOL, MOVE RIG, RIG UP ROTARY TOOLS

MOVE TO ECW 51-35,
 NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS,
 FULL CREWS, SAFETY MEETING WITH THIRD PARTY CONTRACTORS,
 TRANSFER FROM ECW 62-35 TO ECW 51-35, 9 JTS 4.5 X 11.6# P110, LTC CASING (380.94'), AND 5801 GLS OF DIESEL,
 RIG MOVE IS APPROXIMATELY 1.5 MILES,
 NOTIFIED VERAL BLM OFFICE, JAMIE SPARGER, 435-781-4502, 6/3/2008 RIG MOVE TO ECW 51-35 STARTS @ 1200 HRS AND BOP TEST STARTS 6/4/2008 @ 1300 HRS.

06:00 06:00 24.0 RIG RELEASED AT 18:00 HRS, 6/3/08.
 CASING POINT COST \$576,988

06-08-2008		Reported By	SEARLE								
Daily Costs: Drilling	\$0		Completion	\$42,180		Daily Total	\$42,180				
Cum Costs: Drilling	\$576,987		Completion	\$183,180		Well Total	\$760,167				
MD	8,360	TVD	8,360	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 8334.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00			18.0 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 150'. EST CEMENT TOP @ 370'. RD SCHLUMBERGER.								

06-12-2008		Reported By	MCCURDY								
Daily Costs: Drilling	\$0		Completion	\$1,733		Daily Total	\$1,733				
Cum Costs: Drilling	\$576,987		Completion	\$184,913		Well Total	\$761,990				
MD	8,360	TVD	8,360	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.								

06-24-2008		Reported By	KERN								
Daily Costs: Drilling	\$0		Completion	\$11,097		Daily Total	\$11,097				
Cum Costs: Drilling	\$576,987		Completion	\$196,010		Well Total	\$772,997				
MD	8,360	TVD	8,360	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	MESAVERDE	PBTD : 8334.0			Perf :	7235'-8103'		PKR Depth : 0.0			
Activity at Report Time: FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 7948'-49', 7953'-54', 7958'-59', 7989'-90', 7992'-93', 7996'-97', 8052'-53', 8056'-57', 8060'-61', 8094'-95', 8098'-99', 8102'-03' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 3115 GAL WF120 LINEAR PAD, 6398 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 23083 GAL YF116ST+ W/83100# 20/40 SAND @ 1-5 PPG. MTP 6968 PSIG. MTR 51.4 BPM. ATP 4450 PSIG. ATR 48 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.								

RUWL SET 10K CFP AT 5850'. PERFORATE Ba FROM 5588'-89', 5601'-02', 5605'-06', 5626'-27', 5649'-50', 5665'-66', 5714'-15', 5753'-54', 5767'-68', 5776'-77', 5808'-09', 5820'-21' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 6316 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 19181 GAL YF116ST+ W/ 71100 # 20/40 SAND @ 1-4 PPG. MTP 8315 PSIG. MTR 52.6 BPM. ATP 4948 PSIG. ATR 46.2 BPM. ISIP 1950 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 5540'. PERFORATE Ca/Ba FROM 5118'-19', 5130'-31', 5167'-68', 5189'-90', 5265'-66', 5293'-94', 5308'-09', 5350'-51', 5446'-47', 5461'-62', 5477'-78', 5508'-09' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/6293 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 23431 GAL YF116ST+ W/91000# 20/40 SAND @ 1-4 PPG. MTP 9127 PSIG. MTR 52 BPM. ATP 3303 PSIG. ATR 35 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 4984'. RDWL.

06-27-2008		Reported By		POWELL							
DailyCosts: Drilling	\$0	Completion	\$5,206	Daily Total	\$5,206						
Cum Costs: Drilling	\$576,987	Completion	\$529,546	Well Total	\$1,106,534						
MD	8,360	TVD	8,360	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :	PBSD : 8334.0			Perf :	5118'-8103'			PKR Depth :	0.0		
MESAVERDE/WASATCH											
Activity at Report Time: DRILL OUT PLUGS											
Start	End	Hrs	Activity Description								
07:00	16:00	9.0	MIRUSU. ND FRAC TREE. NU BOPE. RIH W/ BIT & PUMP OFF SUB TO 4984'. RU TO DRILL OUT PLUGS. SDFN.								

06-28-2008		Reported By		POWELL							
DailyCosts: Drilling	\$0	Completion	\$26,611	Daily Total	\$26,611						
Cum Costs: Drilling	\$576,987	Completion	\$556,157	Well Total	\$1,133,145						
MD	8,360	TVD	8,360	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation :	PBSD : 8334.0			Perf :	5118'-8103'			PKR Depth :	0.0		
MESAVERDE/WASATCH											
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
07:00	18:00	11.0	CLEANED OUT & DRILLED OUT PLUGS @ 4984', 5540', 5850', 6280', 6700', 6990', 7200', 7435', 7685' & 7900'. RIH. CLEANED OUT TO PBSD @ 8334'. LANDED TBG AT 6754' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 11 HRS. 24/64" CHOKE. FTP 1500 PSIG. CP 1850 PSIG. 69 BFPH. RECOVERED 808 BLW. 8935 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# L-80 TBG 32.54'
 XN NIPPLE 1.10'
 206 JTS 2-3/8" 4.7# L-80 TBG 6708.07'
 BELOW KB 12.00'
 LANDED @ 6754.71' KB

06-29-2008		Reported By		POWELL					
DailyCosts: Drilling	\$0	Completion	\$2,750	Daily Total	\$2,750				

Cum Costs: Drilling \$576,987 **Completion** \$558,907 **Well Total** \$1,135,895
MD 8,360 **TVD** 8,360 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 8334.0 **Perf :** 5118'-8103' **PKR Depth :** 0.0
MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1350 PSIG. CP 1950 PSIG. 56 BFPH. RECOVERED 1389 BLW. 7546 BLWTR.

06-30-2008 **Reported By** POWELL

DailyCosts: Drilling \$0 **Completion** \$2,750 **Daily Total** \$2,750
Cum Costs: Drilling \$576,987 **Completion** \$561,657 **Well Total** \$1,138,645
MD 8,360 **TVD** 8,360 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 8334.0 **Perf :** 5118'-8103' **PKR Depth :** 0.0
MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1200 PSIG. CP 2100 PSIG. 47 BFPH. RECOVERED 1164 BLW. 6382 BLWTR.

07-01-2008 **Reported By** POWELL

DailyCosts: Drilling \$0 **Completion** \$2,750 **Daily Total** \$2,750
Cum Costs: Drilling \$576,987 **Completion** \$564,407 **Well Total** \$1,141,395
MD 8,360 **TVD** 8,360 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 8334.0 **Perf :** 5118'-8103' **PKR Depth :** 0.0
MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1125 PSIG. CP 2000 PSIG. 34 BFPH. RECOVERED 989 BLW. 5393 BLWTR.

07-02-2008 **Reported By** POWELL

DailyCosts: Drilling \$0 **Completion** \$2,750 **Daily Total** \$2,750
Cum Costs: Drilling \$576,987 **Completion** \$567,157 **Well Total** \$1,144,145
MD 8,360 **TVD** 8,360 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 8334.0 **Perf :** 5118'-8103' **PKR Depth :** 0.0
MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 22 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP 1900 PSIG. 34 BFPH. RECOVERED 725 BLW. 4608 BLWTR. 1300 MCFD RATE.

INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 1100 & SICP 2000 PSIG. TURNED WELL TO QUESTAR SALES AT 1:30 PM, 7/01/08. FLOWING 1148 MCFD RATE ON 24/64" POS CK. STATIC 438. QGM METER #7771.

07-03-2008 **Reported By** POWELL

DailyCosts: Drilling \$0 **Completion** \$2,750 **Daily Total** \$2,750
Cum Costs: Drilling \$576,987 **Completion** \$569,907 **Well Total** \$1,146,895
MD 8,360 **TVD** 8,360 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE/WASATCH **PBTD :** 8334.0 **Perf :** 5118'-8103' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1800 PSIG. 30 BFPH. RECOVERED 740 BLW. 3868 BLWTR. 1500 MCFD RATE.

FLOWED 936 MCF, 20 BC & 586 BW IN 24 HRS ON 24/64" CHOKE, TP 1075 PSIG, CP 1875 PSIG.

07-04-2008		Reported By	POWELL	
Daily Costs: Drilling	\$0	Completion	\$4,830	Daily Total \$4,830
Cum Costs: Drilling	\$576,987	Completion	\$574,737	Well Total \$1,151,725
MD	8,360	TVD	8,360	Progress 0 Days 19 MW 0.0 Visc 0.0

Formation : MESAVERDE/WASATCH **PBTD :** 8334.0 **Perf :** 5118'-8103' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64" CHOKE. FTP 950 PSIG. CP 1700 PSSIG. 26 BFPH. RECOVERED 644 BLW. 3224 BLWTR. 1200 MCFD RATE.

07-06-2008		Reported By	POWELL	
Daily Costs: Drilling	\$0	Completion	\$4,830	Daily Total \$4,830
Cum Costs: Drilling	\$576,987	Completion	\$579,567	Well Total \$1,156,555
MD	8,360	TVD	8,360	Progress 0 Days 21 MW 0.0 Visc 0.0

Formation : MESAVERDE/WASATCH **PBTD :** 8334.0 **Perf :** 5118'-8103' **PKR Depth :** 0.0

Activity at Report Time: FLOW TSET TO SALES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64" CHOKE. FTP 850 PSIG. CP 1550 PSIG. 22 BFPH. RECOVERED 552 BLW. 2051 BLWTR. 1.3 MCFD RATE.

07-07-2008		Reported By	POWELL	
Daily Costs: Drilling	\$0	Completion	\$4,830	Daily Total \$4,830
Cum Costs: Drilling	\$576,987	Completion	\$584,397	Well Total \$1,161,385
MD	8,360	TVD	8,360	Progress 0 Days 22 MW 0.0 Visc 0.0

Formation : MESAVERDE/WASATCH **PBTD :** 8334.0 **Perf :** 5118'-8103' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64" CHOKE. FTP 800 PSIG. CP 1475 PSIG. 22 BFPH. RECOVERED 523 BLW. 1528 BLWTR. 1300 MCFD RATE.

07/04/08 FLOWED 1187 MCF, 20 BC & 720 BW IN 24 HRS ON 24/64" CHOKE, TP 1000 PSIG, CP 1750 PSIG.

07/05/08 FLOWED 1121 MCF, 20 BC & 616 BW IN 24 HRS ON 24/64" CHOKE, TP 950 PSIG, CP 1650 PSIG.

07/06/08 FLOWED 1145 MCF, 20 BC & 593 BW IN 24 HRS ON 24/64" CHOKE, TP 875 PSIG, CP 1550 PSIG.

07/07/08 FLOWED 1144 MCF, 15 BC & 553 BW IN 24 HRS ON 24/64" CHOKE, TP 850 PSIG, CP 1500 PSIG.

07-08-2008 **Reported By** ALAN WATKINS

DailyCosts: Drilling	\$0	Completion	\$4,830	Daily Total	\$4,830
Cum Costs: Drilling	\$576,987	Completion	\$589,227	Well Total	\$1,166,215
MD	8,360	TVD	8,360	Progress	0
		Days	23	MW	0.0
		Visc			0.0

Formation : **PBTD :** 8334.0 **Perf :** 5118'-8103' **PKR Depth :** 0.0
 MESAVERDE/WASATCH

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 1147 MCF, 30 BC & 493 BW IN 24 HRS ON 14/64" CHOKE, TP 800 PSIG, CP 1450 PSIG.

07-09-2008 **Reported By** ALAN WATKINS

DailyCosts: Drilling	\$0	Completion	\$4,830	Daily Total	\$4,830
Cum Costs: Drilling	\$576,987	Completion	\$594,057	Well Total	\$1,171,045
MD	8,360	TVD	8,360	Progress	0
		Days	24	MW	0.0
		Visc			0.0

Formation : **PBTD :** 8334.0 **Perf :** 5118'-8103' **PKR Depth :** 0.0
 MESAVERDE/WASATCH

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 590 MCF, 25 BC & 160 BW IN 24 HRS ON 14/64" CHOKE, TP 1200 PSIG, CP 1650 PSIG.

07-10-2008 **Reported By** MICHAEL WHITE

DailyCosts: Drilling	\$0	Completion	\$4,830	Daily Total	\$4,830
Cum Costs: Drilling	\$576,987	Completion	\$598,887	Well Total	\$1,175,875
MD	8,360	TVD	8,360	Progress	0
		Days	25	MW	0.0
		Visc			0.0

Formation : **PBTD :** 8334.0 **Perf :** 5118'-8103' **PKR Depth :** 0.0
 MESAVERDE/WASATCH

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 633 MCF, 15 BC & 208 BW IN 24 HRS ON 14/64" CHOKE, TP 1200 PSIG, CP 1700 PSIG.

07-11-2008 **Reported By** ROGER DART

DailyCosts: Drilling	\$0	Completion	\$4,830	Daily Total	\$4,830
Cum Costs: Drilling	\$576,987	Completion	\$603,717	Well Total	\$1,180,705
MD	8,360	TVD	8,360	Progress	0
		Days	26	MW	0.0
		Visc			0.0

Formation : **PBTD :** 8334.0 **Perf :** 5118'-8103' **PKR Depth :** 0.0
 MESAVERDE/WASATCH

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 648 MCF, 12 BC & 182 BW IN 24 HRS ON 14/64" CHOKE, TP 1250 PSIG, CP 1700 PSIG.

07-14-2008 **Reported By** ROGER DART

DailyCosts: Drilling	\$0	Completion	\$4,830	Daily Total	\$4,830
Cum Costs: Drilling	\$576,987	Completion	\$608,547	Well Total	\$1,185,535
MD	8,360	TVD	8,360	Progress	0
		Days	27	MW	0.0
		Visc			0.0

Formation : MESAVERDE/WASATCH **PBTD :** 8334.0 **Perf :** 5118'-8103' **PKR Depth :** 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	07/12/08 FLOWED 662 MCF, 15 BC & 200 BW IN 24 HRS ON 14/64" CHOKE, TP 1275 PSIG, CP 1750 PSIG.
			07/13/08 FLOWED 581 MCF, 20 BC & 180 BW IN 24 HRS ON 14/64" CHOKE, TP 1250 PSIG, CP 1725 PSIG.
			07/14/08 FLOWED 618 MCF, 18 BC & 166 BW IN 24 HRS ON 14/64" CHOKE, TP 1075 PSIG, CP 1875 PSIG.

07-15-2008 **Reported By** ALAN WATKINS

Daily Costs: Drilling	\$0	Completion	\$4,830	Daily Total	\$4,830
Cum Costs: Drilling	\$576,987	Completion	\$613,377	Well Total	\$1,190,365
MD	8,360	TVD	8,360	Progress	0
		Days	28	MW	0.0
		Visc			0.0

Formation : MESAVERDE/WASATCH **PBTD :** 8334.0 **Perf :** 5118'-8103' **PKR Depth :** 0.0

Activity at Report Time: ON SALES-FINAL REPORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 591 MCF, 15 BC & 172 BW IN 24 HRS ON 14/64" CHOKE, TP 1225 PSIG, CP 1700 PSIG. FINAL REPORT.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0344
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: E CHAPITA 62-35
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047392070000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1674 FNL 1884 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 35 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Pit closure
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/18/2009			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed on 8/18/2009 as per the APD procedure.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY
August 25, 2009

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 8/25/2009	