



Enduring Resources

475 17th Street Suite 1500 Denver Colorado 80202
Telephone 303 573-1222 Fax 303 573 0461

April 10, 2007

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attn.: Ms. Diana Whitney

RE: Enduring Resources, LLC
Buck Camp Unit 12-22-23-5
NESW 5-12S-22E
Federal Lease: UTU-73019
Uintah County, Utah

Dear Ms. Whitney:

Enclosed is one original application to drill concerning the above-referenced proposed well.

Enduring Resources, LLC is requesting the Utah Division of Oil, Gas and Mining to hold this application and all future information as confidential.

If any questions arise or additional information is required, please contact me at 303-350-5719.

Very truly yours,

Evette Bissett
Regulatory Affairs Assistant

Enclosures

RECEIVED

APR 13 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: UTU-73019	6. SURFACE: Federal
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEIN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			8. UNIT # CA AGREEMENT NAME: <i>Buck Camp</i>	
2. NAME OF OPERATOR: Enduring Resources, LLC			9. WELL NAME and NUMBER: Buck Camp Unit 12-22-23-5	
3. ADDRESS OF OPERATOR: 475 17th St., Ste 1500 CITY Denver STATE CO ZIP 80220		PHONE NUMBER: (303) 350-5719	10. FIELD AND POOL, OR WOODCAT: Undesignated <i>Buck Canyon</i>	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1765' FSL - 1992' FWL <i>630091X 39.800283</i> AT PROPOSED PRODUCING ZONE: Same <i>44064864 -109.480459</i>			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 5 12S 22E <i>505</i>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 63.1 miles South of Vernal, UT			12. COUNTY: Uintah	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1765'	16. NUMBER OF ACRES IN LEASE: 1760	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 acres		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1000' +	19. PROPOSED DEPTH: 8,225	20. BOND DESCRIPTION: RLB0008031		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6270' RT-KB	22. APPROXIMATE DATE WORK WILL START: 6/15/2007	23. ESTIMATED DURATION: 20 days		

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
20"	14" line pipe	40	3 yards	Ready Mix		
11"	8-5/8" J-55 24#	2,016	Premium Lead	138 sxs	3.50	11.1
			Premium Tail	138 sxs	1.15	15.8
7-7/8"	4-1/2" N-80 11.6#	8,225	Class G	131 sxs	3.3	11.0
			50/50 Poz Class G	915 sxs	1.56	14.3

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Evette Bissett TITLE Regulatory Affairs Assistant
SIGNATURE *Evette Bissett* DATE 4/10/2007

(This space for State use only)

API NUMBER ASSIGNED: 43-047-39204

**Approved by the
Utah Division of
Oil, Gas and Mining**

APPROVAL:
Date: 04-18-07
By: *[Signature]*

**RECEIVED
APR 13 2007**

DIV. OF OIL, GAS & MINING

(11/2001)

**Federal Approval of this
Action is Necessary**

(See Instructions on Reverse Side)

T12S, R22E, S.L.B.&M.

ENDURING RESOURCES

WELL LOCATION, BUCK CAMP UNIT
12-22-23-5, LOCATED AS SHOWN IN
THE NE 1/4 SW 1/4 OF SECTION 5,
T12S, R22E, S.L.B.&M. UINTAH COUNTY,
UTAH.



NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.
3. The West 1/4 Corner bears S44°29'32"W 3787.25' from the North 1/4 Corner of section 5.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OR PRACTICAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

No. 362251
KOLBY R. KAY
KAY
REGISTERED LAND SURVEYOR
REGISTRATION NO. 362251
STATE OF UTAH

TIMBERLINE LAND SURVEYING, INC.

38 WEST 100 NORTH. - VERNAL, UTAH 84078
(435) 789-1365

DATE SURVEYED: 01-15-07	SURVEYED BY: A.D.F.	SHEET 2 OF 10
DATE DRAWN: 01-30-07	DRAWN BY: M.W.W.	
SCALE: 1" = 1000'	Date Last Revised:	

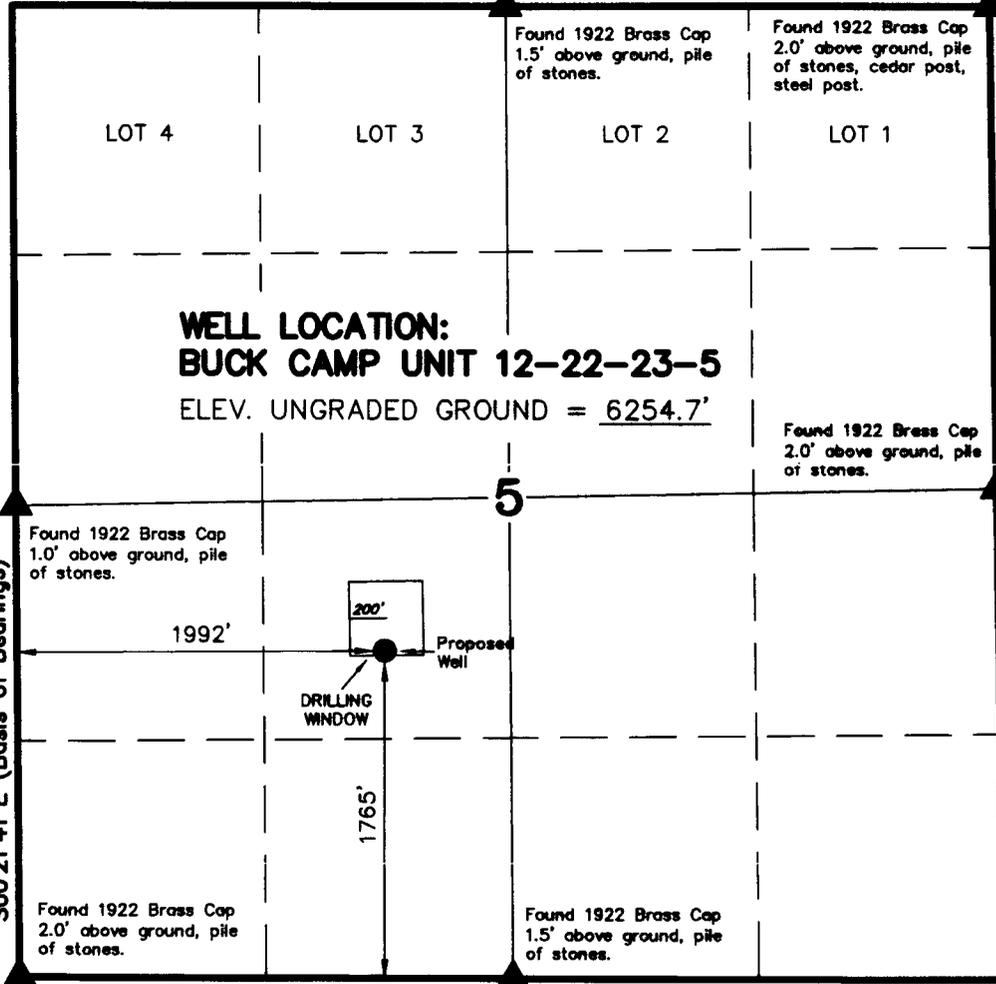
N89°57'W (G.L.O.)
S89°59'37"W - 2637.75' (Meas.)

S00°45'16"E - 2606.49' (Meas.)

S0°16'E - 79.82 (G.L.O.)

SOUTH - 79.68 (G.L.O.)

S00°21'41"E (Basis of Bearings)
2545.17' (Measured)



WELL LOCATION:
BUCK CAMP UNIT 12-22-23-5
ELEV. UNGRADED GROUND = 6254.7'

N89°53'21"W - 2668.05' (Meas.)
N89°51'W - 80.30 (G.L.O.)

▲ = SECTION CORNERS LOCATED
BASIS OF ELEVATION IS TRI-STA "BUCK" LOCATED
IN THE SW 1/4 OF SECTION 23, T12S, R21E,
S.L.B.&M. THE ELEVATION OF THIS TRI-STA IS
SHOWN ON THE BIG PACK MTN SE 7.5 MIN.
QUADRANGLE AS BEING 6546'.

BUCK CAMP UNIT 12-22-23-5
(Proposed Well Head)
NAD 83 Autonomous
LATITUDE = 39° 48' 01.15"
LONGITUDE = 109° 28' 52.19"

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that Enduring Resources, LLC is considered to be the operator of the following well.

Buck Camp Unit 12-22-23-5

Surface Location: NESW Sec. 5-12S-22E

1765' FSL – 1992' FWL

Lease Serial No.: UTU-73019

Uintah County, Utah

Enduring Resources, LLC is responsible under the terms and conditions of the lease for the operations conducted upon leased lands. Bond coverage is provided by UTB000173.



Evette Bissett
Regulatory Affairs Assistant
Enduring Resources, LLC
475 17th Street, Suite 1500
Denver, CO 80202
(303) 350-5719

4/10/2007

Date

Enduring Resources, LLC
Buck Camp Unit 12-22-23-5
NESW 5-12S-22E
Uintah County, Utah
Federal Lease: UTU-73019

ONSHORE ORDER 1 - DRILLING PLAN

1. Estimated Tops of Geological Markers:

Formation	Depth (K.B.)
Uinta	Surface
Green River	1500
Wasatch	3612
Mesaverde	5845

2. Estimated Depths of Anticipated Water, Oil, Gas or Other Minerals:

Substance	Formation	Depth (K.B.)
	KB-Uinta Elevation: 6270'	
Oil / Gas	Green River	1500
Oil /Gas	Wasatch	3612
Oil /Gas	Mesaverde	5845
	Estimated TD	8225

An 11" hole will be drilled to approximately 2016 feet. The depth will be determined by the depth that the Birds Nest zone is encountered. The hole will be drilled 400 feet beyond the top of the Birds Nest zone and surface casing will be set.

3. Pressure Control Equipment: (3000 psi schematic attached)

- A. Type: Eleven (11) inch double gate hydraulic BOP with eleven (11) inch annular preventer on 3,000 psi casinghead, with 3,000 psi choke manifold equipped per the attached diagram. BOPE as specified in *Onshore Oil & Gas Order Number 2*. A PVT, stroke counter and flow sensor will be installed to check for flow and monitor pit volume.
- B. Pressure Rating: 3,000 psi BOPE
- C. Kelly will be equipped with upper and lower Kelly valves.
- D. Testing Procedure: Annular Preventer

At a minimum, the annular preventer will be pressure tested to 50% of the stack rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition to the above, the annular preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition to the above, the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

E. Miscellaneous Information:

The blowout preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*.

4. Proposed Casing & Cementing Program:

A. Casing Program: All New

Hole Size	Casing Size	Wt./Ft.	Grade	Joint	Depth Set (MD)
20"	14" O.D.				40' (GL)
11"	8-5/8"	24#	J-55	ST&C	0 – 2,016' (KB) est.
7-7/8"	4-1/2"	11.6#	N-80	LT&C	0 – 8225' (KB)

The surface casing will have guide shoe. Centralize the shoe joint with bowspring centralizers in the middle and top of the joint and the next 16 joints with bowspring centralizers on every other collar (8 centralizers total). Thread lock guide shoe.

Casing string(s) will be pressure tested to 0.22 psi/foot of casing string length or 1500 psi, whichever is greater (not to exceed 70% of the internal yield strength of the casing), after cementing and prior to drilling out from under the casing shoe.

B. Casing Design Parameters:

Depth (MD)	Casing	Collapse(psi)/SF	Burst (psi)/SF	Tension(mlbs)/SF
40' (GL)	14" OD			
2016' (KB)	8-5/8", 24#/ft, J55, STC	1370/1.52(a)	2950/3.28(b)	244/5.81(c)
8225' (KB)	4-1/2", 11.6#/ft, N-80, LTC	6350/1.49(d)	7780/1.98 (e)	223/2.72(f)

- (a.) based on full evacuation of pipe with 8.6 ppg fluid on annulus
- (b.) based on 8.6 ppg gradient with no fluid on annulus
- (c.) based on casing string weight in 8.6 ppg mud
- (d.) based on full evacuation of pipe with 10.0 ppg fluid on annulus
- (e.) based on 9.2 ppg gradient, gas to surface, with no fluid on annulus, no gas gradient
- (f.) based on casing string weight in 9.2 ppg mud

PROPOSED CEMENTING PROGRAM

Surface Casing (if well will circulate)-Cemented to surface

CASING	SLURRY	FT. of FILL	CEMENT TYPE	SXS	EXCESS (%)	WEIGHT (ppg)	YIELD (ft ³ /sx)
8-5/8"	Lead	1516	Premium cement + 16% gel + 0.25 pps celloflake	138	25%	11.1	3.50
8-5/8"	Tail	500	Premium cement + 2% CaCl ₂ + 0.25 pps celloflake	138	25%	15.8	1.15

A cement top job is required if cement fallback is greater than 10' below ground level. Top job (weight 15.8 ppg, yield 1.15 ft³/sx) cement will be premium cement w/ 3% CaCl₂.+0.25 pps celloflake. Volume as required

Surface Casing (if well will not circulate) - Cemented to surface

CASING	SLURRY	FT. of FILL	CEMENT TYPE	SXS	EXCESS (%)	WEIGHT (ppg)	YIELD (ft ³ /sx)
8-5/8"	Lead	500	Premium cement + 2% CaCl ₂ + 0.25 pps celloflake	138	25	15.8	1.15
8-5/8"	Top job	As req.	Premium cement + 3% CaCl ₂ + 0.25 pps celloflake	As Req.		15.8	1.15

Production Casing and Liner - Cemented TD to 300' above base of surface casing

CASING	SLURRY	FT. of FILL	CEMENT TYPE	SXS	EXCESS (%)	WEIGHT (ppg)	YIELD (ft ³ /sx)
4-1/2"	Lead	1496	Class "G" + 5% NaCl + 12% Gel + 0.25 pps celloflake + 0.2% antifoam + 0.25% fluid loss + 1% extender	131	25	11.0	3.3
4-1/2"	Tail	5013	50/50 POZ Class G + 2% gel + 1% CaCl ₂ + 0.2% dispersant + 0.2% fluid loss + 0.1% antifoam	915	25	14.3	1.56

Cement volumes for the 4-1/2" Production Casing will be calculated to provide a top of cement to 300' above base of surface casing. Cement volumes are approximate and were calculated under the assumption that a gauge hole will be achieved. Actual cement volumes may vary due to variations in the actual hole size and will be determined by running a caliper log on the drilled hole. Actual cement types may vary due to hole conditions and cement contractor used.

All waiting on cement (WOC) times will be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

5. Drilling Fluids (mud) Program:

Interval (MD)	Mud Weight	Fluid Loss	Viscosity	Mud Type
0' - 2016' (KB)		No cntrl		Air/mist
2000'-3000' (KB)	8.4-8.6	No cntrl	28-36	Water
3000'-8225' (KB)	8.8-9.8	8 - 10 ml	32-42	Water/Gel

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blowout will be available at the well site during drilling operations.

6. Evaluation Program:

Tests: No tests are currently planned.

Coring: No cores are currently planned.

Samples: No sampling is currently planned.

Logging

- Dual Induction – SFL /Gamma Ray/Caliper/SP/TDLT/CNL/ML
TD to Base Surface Casing
- Cement Bond Log / Gamma Ray:
TD to Base of Surface Casing or Top of Cement if below Base of Surface Casing

Stimulation: A stimulation or frac treatment will be designed for completion of this well based on openhole log analysis. The drill site, as approved, will be sufficient size to accommodate all completion activities.

7. **Abnormal Conditions:**

No abnormal temperatures or pressures are anticipated. No H₂S has been encountered or known to exist from previous wells drilled to similar depths in the general area.

Maximum anticipated bottom hole pressure equals approximately 4277 psi (calculated at 0.52psi/foot of hole) and maximum anticipated surface pressure equals approximately 2468 psi (anticipated bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot of hole).

8. **Anticipated Starting Dates:**

- Anticipated Commencement Date- Within one year of APD issue.
- Drilling Days- Approximately 10 days
- Completion Days - Approximately 10 days
- Anticipate location construction within 30 days of permit issue.

9. **Variances:**

None anticipated

10. **Other:**

A Cultural Resource Inventory and Paleontology reconnaissance shall be conducted for the well location, access route and pipeline. The reports shall be submitted to the Division of Oil, Gas and Mining and the School and Institutional Trust lands Administration upon their receipt.

Single Shot directional surveys will be dropped every 2000 feet to monitor hole angle.

ENDURING RESOURCES
Buck Camp Unit 12-22-23-5
Section 5, T12S, R22E, S.L.B.&M.

FROM THE INTERSECTION OF U.S. HIGHWAY 40 AND 500 EAST STREET IN VERNAL, UTAH PROCEED IN AN EASTERLY THEN SOUTHERLY DIRECTION ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.3 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY DIRECTION ALONG STATE HIGHWAY 45 APPROXIMATELY 20.1 MILES TO ITS JUNCTION WITH THE GLEN BENCH ROAD (COUNTY B ROAD 3260). EXIT RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION ALONG COUNTY B ROAD 3260 APPROXIMATELY 15.0 MILES TO THE MOUNTAIN FUEL BRIDGE. CONTINUE SOUTHWESTERLY ALONG COUNTY B ROAD 3260 APPROXIMATELY 9.4 MILES TO ITS INTERSECTION WITH THE BITTER CREEK ROAD (COUNTY B ROAD 4120). EXIT LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION ALONG COUNTY B ROAD 4120 APPROXIMATELY 4.6 MILES TO ITS INTERSECTION WITH THE EAST BENCH ROAD. EXIT RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION ALONG THE EAST BENCH ROAD APPROXIMATELY 9.6 MILES TO ITS INTERSECTION WITH A COUNTY D ROAD. EXIT RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION ALONG THE COUNTY D ROAD APPROXIMATELY 1.1 MILES TO THE PROPOSED ACCESS ROAD. FOLLOW ROAD FLAGS IN A WESTERLY DIRECTION APPROXIMATELY 230 FEET TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 63.1 MILES IN A SOUTHERLY DIRECTION.

**Enduring Resources, LLC
Buck Camp Unit 12-22-23-5
NESW 5-12S-22E
Uintah County, Utah
Federal Lease: UTU-73019**

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

From The Intersection Of U.S. Highway 40 And 500 East Street In Vernal, Utah Proceed In An Easterly Then Southerly Direction Along U.S. Highway 40 Approximately 3.3 Miles To The Junction Of State Highway 45; Exit Right And Proceed In A Southerly Direction Along State Highway 45 Approximately 20.1 Miles To Its Junction With The Glen Bench Road (County B Road 3260). Exit Right And Proceed In A Southwesterly Direction Along County B Road 3260 Approximately 15.0 Miles To The Mountain Fuel Bridge. Continue Southwesterly Along County B Road 3260 Approximately 9.4 Miles To Its Intersection With The Bitter Creek Road (County B Road 4120). Exit Left And Proceed In A Southeasterly Direction Along County B Road 4120 Approximately 4.6 Miles To Its Intersection With The East Bench Road. Exit Right And Proceed In A Southeasterly Direction Along The East Bench Road Approximately 9.6 Miles To Its Intersection With A County D Road. Exit Right And Proceed In A Northwesterly Direction Along The County D Road Approximately 1.1 Miles To The Proposed Access Road. Follow Road Flags In A Westerly Direction Approximately 230 Feet To The Proposed Location.

Total Distance From Vernal, Utah To The Proposed Well Location Is Approximately 63.1 Miles In A Southerly Direction.

2. Planned Access Roads:

The proposed access road will be approximately 230 feet of new construction. Please refer to Topo Map "B" for the takeoff point for the new on-lease road construction.

The proposed access road will be utilized to transport personnel, equipment and supplies to and from the proposed well site during drilling, completion and production operations. The road will be utilized year round.

The access road will be crowned 2% to 3%, ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet right-of-way. Maximum grade of road is 5% or less. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. No fence crossings, culverts, turnouts, cattle guards or major cuts and fills are required. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. 1989.

The road surface and shoulders will be kept in a safe usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches and the turnouts kept clear so that snowmelt will be channeled away from the road.

3. Location of Existing Wells within a One-Mile radius (See "Topo" Map "C" attached):

The following wells are wells located within a one (1) mile radius of the proposed location.

- a. None: Water Wells:
- b. None: Injection Wells:
- c. (2): Producing Wells:
 - 1. Buck Camp Unit 12-22-31-5
 - 2. Buck Canyon 12-22-34-6
- d. None: Drilling Wells:
- e. (1): Shut-in Wells:
 - 1. Rosewood Fed 5-6
- f. None: Temporarily Abandoned Wells:
- g. None: Disposal Wells:
- h. (3): Abandoned Wells:
 - 1. Government 1-5
 - 2. Fed R 42-8
 - 3. Federal 181 Uintah 1
- i. None: Dry Holes:
- j. None: Observation Wells:
- k. (2): Pending (staked) Wells:
 - 1. There are two other wells staked in this section

4. Location of Existing and/or Proposed Facilities:

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e. production tanks, produced water tanks and/or heater treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank and be independent of the back cut.

All permanent (on site for six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the rocky Mountain Five State Inter-Agency Committee

All facilities will be painted within 6 months of installation. The color shall be Dark Olive Black. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Gas Gathering Pipeline:	ON-LEASE	165'	BLM
	OFF-LEASE	-0-	

If the well is capable of economic production, a surface gas gathering line and related equipment shall be installed for year around usage. Approximately 165 feet of 6" or less surface gas gathering pipeline shall be laid to minimize surface disturbance.

The proposed pipeline will begin at the well site, be laid on the north side of the access road and tie-in to an existing pipeline.

The meter run will be housed. The gas gathering line will be buried or anchored down from the wellhead to the meter.

Upon plugging and abandonment, the gas gathering line will be removed and the disturbed area will be re-contoured and restored as near as practical to the original condition. If necessary, re-seeding operations will be performed after completion of other reclamation operations.

5. Location and Type of Water Supply:

Whenever practical, water will be obtained from Enduring Resources LLC Water Right Number 49-2249 (*See Townships of permitted Use below). If those sources are not available, a new water source shall be submitted prior to commencing operations. (These permits have one-year terms and then must be renewed,)

*Enduring Water Permits' Townships of Use:

T10S-R22E	T11S-R22E	<u>T12S-R22E</u>
T10S-R23E	T11S-R23E	T12S-R23E
T10S-R24E	T11S-R24E	T12S-R24E

Water will be hauled to the location over the roads marked on "Topo" Maps "A" and "B."

No water well is to be drilled on this lease.

6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized for location and access road construction.

Any gravel will be obtained from a commercial source; however, gravel sized rock debris associated with location and access road construction may be used as access road surfacing material.

7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, contained in the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break or allow discharge of liquids.

The reserve pit will be lined with ¼ felt and a minimum of 16 mm plastic with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

A chemical portable toilet will be furnished with the drilling rig. The toilet will be replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

Garbage, trash and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported or disposed of in association with the drilling, completion or testing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported or disposed of in association with the drilling, completion or testing of this well.

Produced oil will be stored in an oil tank and then hauled by truck to a crude purchaser facility. Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to an approved disposal site.

8. Ancillary Facilities:

During drilling operations, approximately 20 days, the site will be a manned camp. Three or four additional trailers will be on location to serve as the crews' housing and eating facilities. These will be located on the perimeter of the pad site within the topsoil stockpiles. Refer to Sheet 4.

9. Well Site Layout: (Refer to Sheets #2, #3, and #4)

The attached Location Layout Diagrams described drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpiles(s).

Please see the attached diagram for rig orientation and access roads.

The top soil will be windrowed rather than piled. It will be reseeded and track walker at the time the location is constructed. Seeding will be with the determined during the onsite. (Refer to "Seed Mixture for Windrowed Top Soil Will included:" following herein.

The top soil removed from the pit area will be store separately and will not be reseeded until the pit is reclaimed.

All pits shall be fence to the following minimum standards:

- a. 39 inch net wire shall be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.
- b. The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches over the net wire. Total height of the fence shall be at least 42 inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two fence posts shall be no greater than 16 feet.
- e. All wire shall be stretched by, using a stretching device, before it is attached to corner posts.
- f. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.
- g. Location size may change prior to drilling the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling, the location will be re-surveyed and a Form 9 will be submitted.

10. Plans for Surface Reclamation:

Producing Location:

- a. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, materials, trash and debris not required for production.
- b. Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 40CFR 3162.7.
- c. Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.
- d. The reserve pit and that portion of the location not needed for production facilities / operations will be re-contoured to the approximated natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.
- e. To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface 3 feet above surrounding round surface to allow the reclaimed pit area to drain effectively.
- f. Upon completion of back filling, leveling and re-contouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

- i. Abandoned well sites, roads and other disturbed areas will be restored as nearly as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions and re-establishment of vegetation as specified.
- ii. All disturbed surfaces will be re-contoured to the approximated natural contours with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. If necessary, re-seeding operations will be performed after completion of other reclamation operations.

Seed Mixture for Windrowed Top Soil Will Included:

To be provided by the BLM

11. Surface Ownership: Location, Access and Pipeline Route:

Wellsite: Bureau of Land Management

Access: Bureau of Land Management

Pipeline: Bureau of Land Management

12. Other Information

On-site Inspection for Location, Access and Pipeline Route:

The on-site was conducted on April 4, 2007

Attending were:

1. Melissa Hawk - BLM
2. Mike Stewart - Ponderosa Construction
3. Larry Rowell – Ponderosa Construction
4. Kolby Kay - Timberline
5. Doug Hammond - Enduring Resources

Special Conditions of Approval:
None for this well(s).

Archeology:

- a. A Cultural Resource Inventory Report is pending and to be prepared by Montgomery Archaeological Consultants.

Paleontology:

- b. A Paleontology Reconnaissance Report is pending and to be prepared by Intermountain Paleo-Consulting.

If, during operations, any archaeological or historical sites, or any objects of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites will be suspended and the discovery reported promptly to the surface management agency.

13. Lessee's or Operator's Representatives:

Representatives:

Alvin R. (Al) Arlian
Landman – Regulatory Specialist
Enduring Resources, LLC
475 17th Street, Suite 1500
Denver, Colorado 80202
Office Tel: 303-350-5114
Fax Tel: 303-573-0461
aarlian@enduringresources.com

Teme Singleton
Vice President – Operations
Enduring Resources, LLC
475 17th Street, Suite 1500
Denver, Colorado 80202
Office Tel: 303-350-5711
Fax Tel: 303-573-0461
tsingleton@enduringresources.com

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his/her/its subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The operator or his/her/its contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill-site and access route, that I am familiar with the conditions which presently exist, that the statements made in this plan are, to the best of my knowledge and belief, true and correct, and that the work associated with the operation proposed herein will be performed by Enduring Resources, LLC and its contractors and subcontractors in conformity with this plan and terms and conditions with this plan and the terms and conditions under which it is approved.

Please be advised that Enduring Resources, LLC is considered to be the operator of the Buck Camp Unit 12-22-23-5 Well; NESW Section 5, Township 12 South, Range 22 East; Lease #:UTU-73017 Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by BLM Statewide Oil & Gas Lease Bond No. UTB000173 and State of Utah, Division of Oil, Gas & Mining Surety Bond No. RLB0008031

ENDURING RESOURCES, LLC



Alvin (Al) R. Arlian
Landman – Regulatory Specialist

April 10, 2007

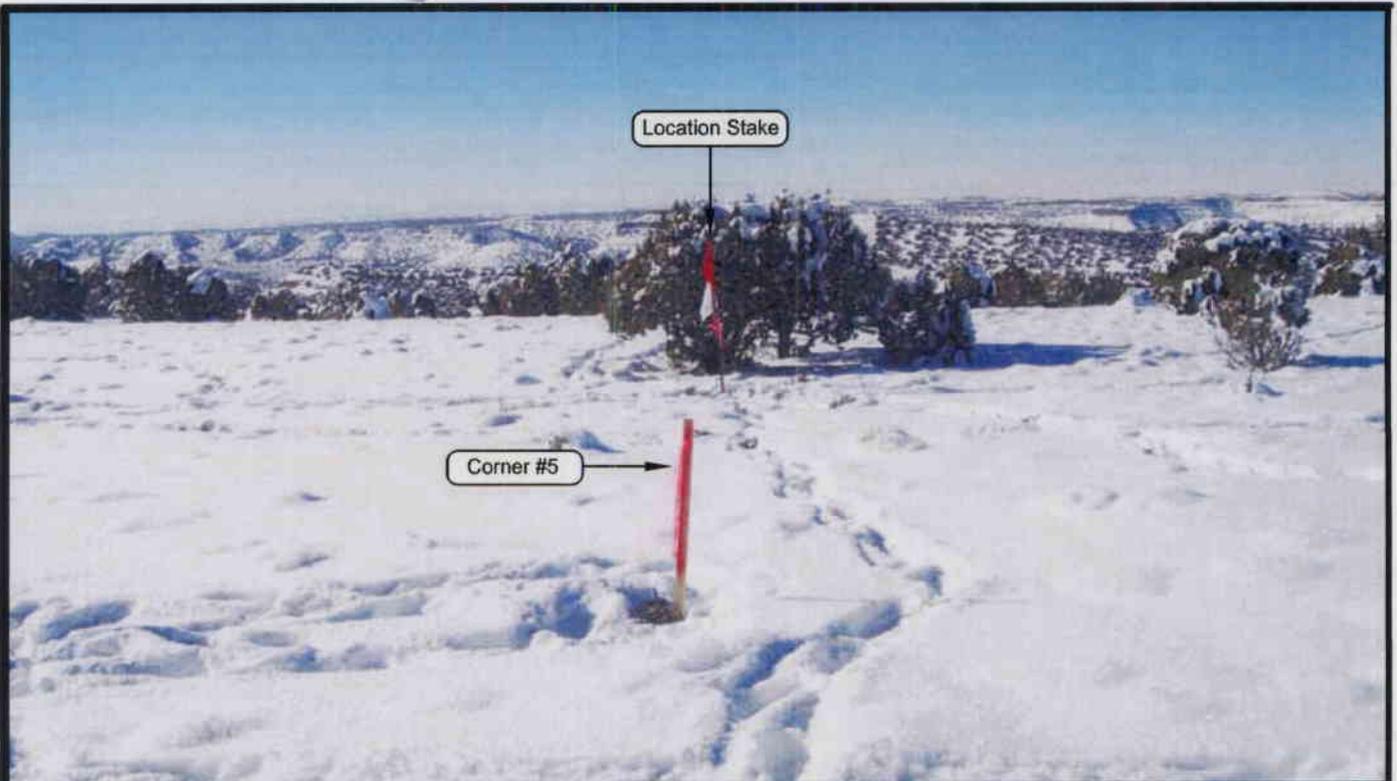


PHOTO VIEW: FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: WESTERLY

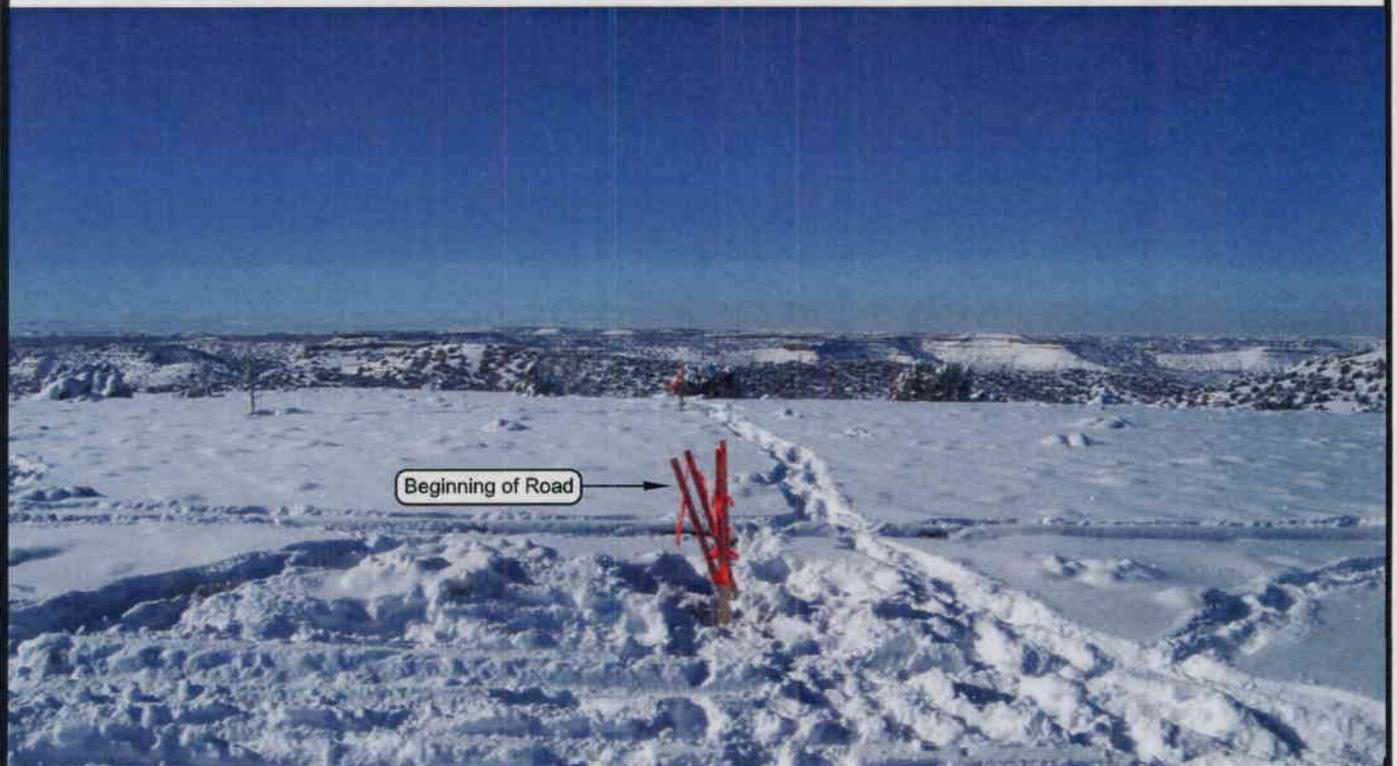


PHOTO VIEW: FROM BEGINNING OF PROPOSED ROAD

CAMERA ANGLE: WESTERLY

ENDURING RESOURCES

**BUCK CAMP UNIT 12-22-23-5
SECTION 5, T12S, R22E, S.L.B.&M.**

LOCATION PHOTOS

TAKEN BY: B.J.S.

DRAWN BY: J.L.H.

REVISED:

DATE TAKEN: 01-15-07

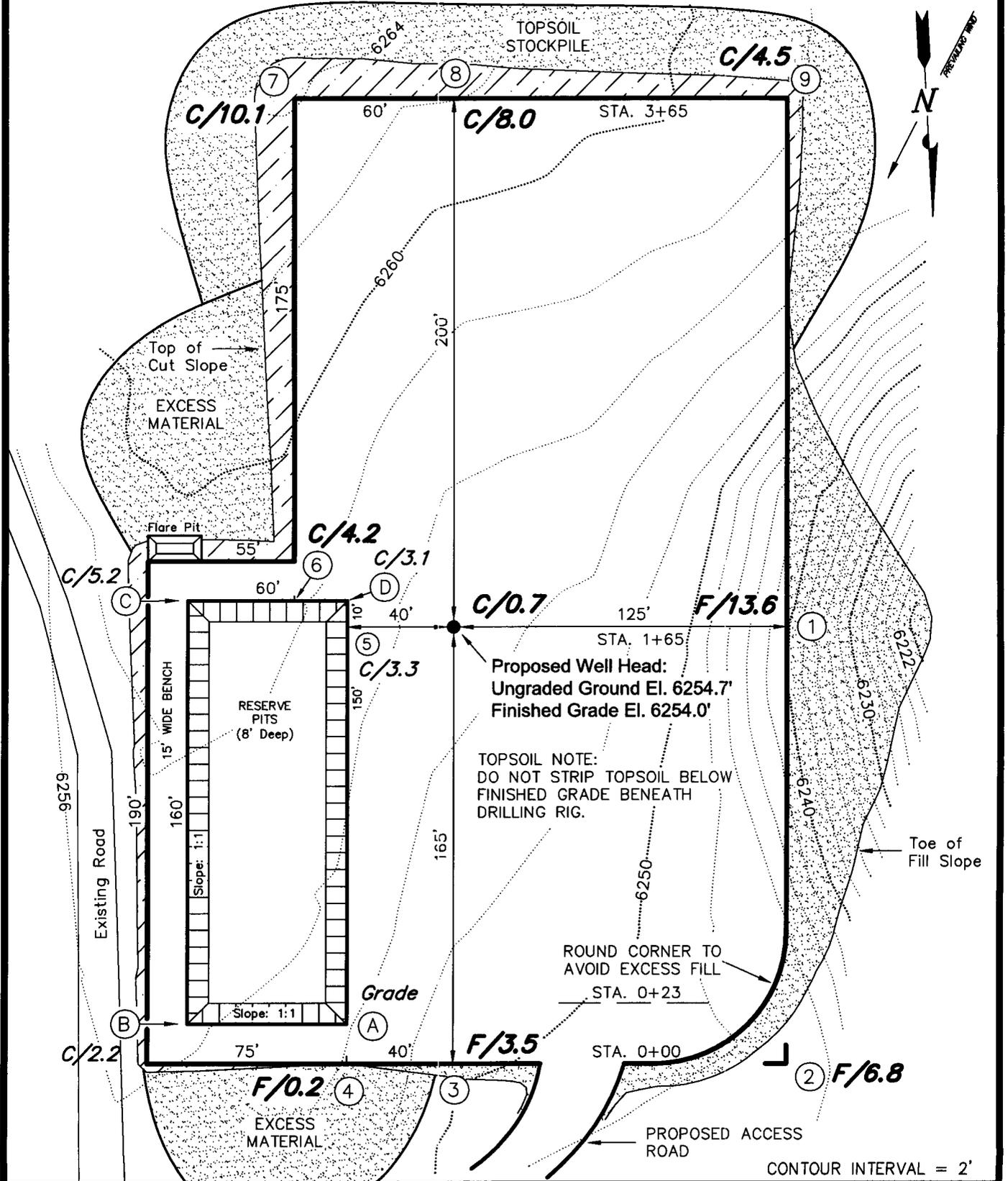
DATE DRAWN: 01-29-07

Timberline Land Surveying, Inc.
38 West 100 North Vernal, Utah 84078
(435) 789-1365

SHEET
1
OF 10

ENDURING RESOURCES

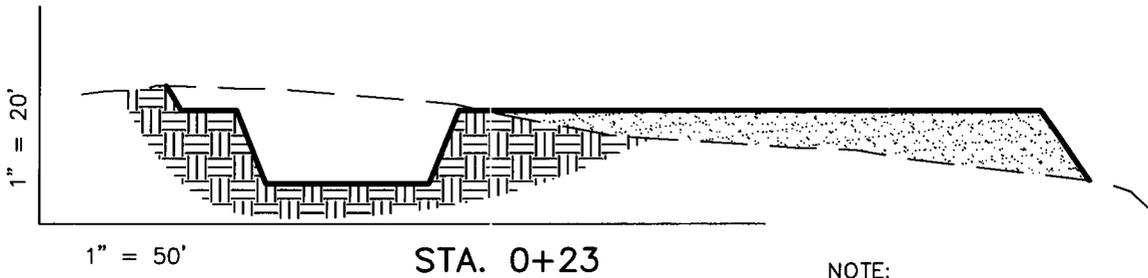
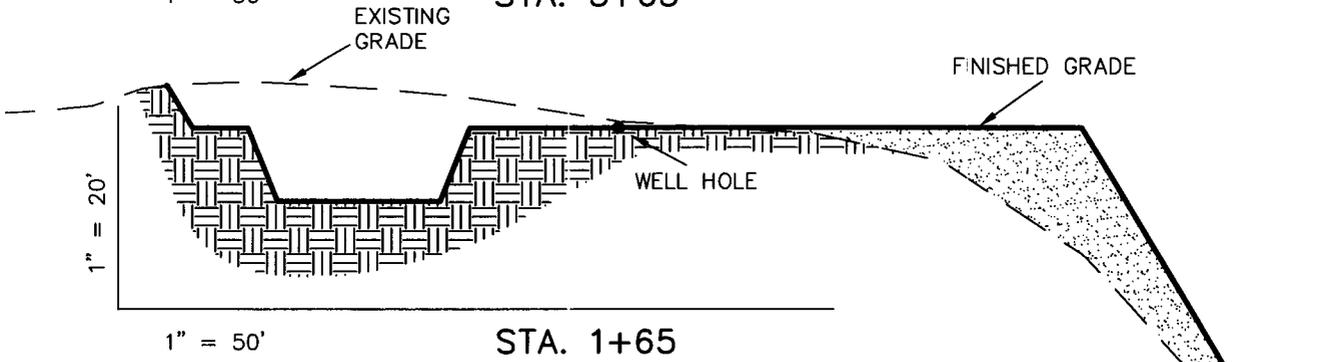
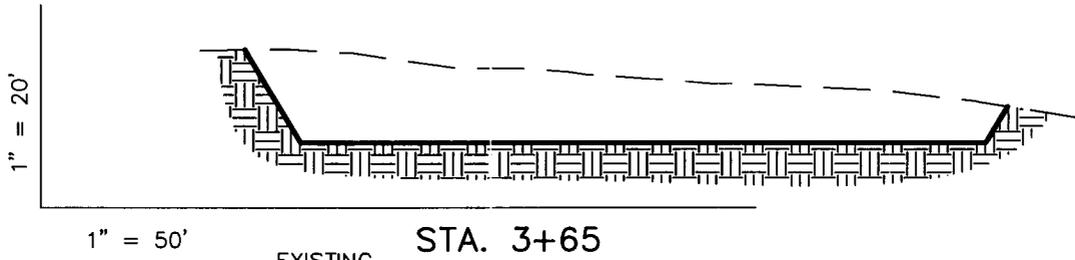
CUT SHEET - BUCK CAMP UNIT 12-22-23-5



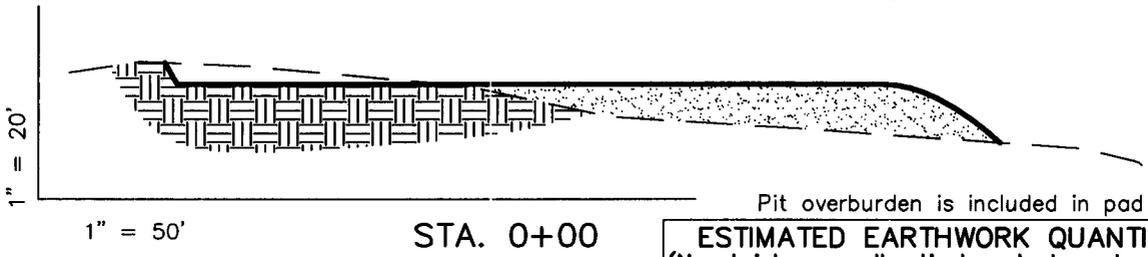
Section 5, T12S, R22E, S.L.B.&M.		Qtr/Qtr Location: NE SW	Footage Location: 1765' FSL & 1992' FWL
Date Surveyed: 01-15-07	Date Drawn: 01-30-07	Date Last Revision:	Timberline (435) 789-1365 Land Surveying, Inc. 38 WEST 100 NORTH VERNAL, UTAH 84078
Surveyed By: A.D.F.	Drawn By: M.W.W.	Scale: 1" = 50'	
			SHEET 3 OF 10

ENDURING RESOURCES

CROSS SECTIONS - BUCK CAMP UNIT 12-22-23-5



NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1



Pit overburden is included in pad cut.

REFERENCE POINTS

- 250' SOUTHERLY = 6264.5'
- 300' SOUTHERLY = 6264.2'
- 175' WESTERLY = 6218.5'
- 225' WESTERLY = 6199.2'

ESTIMATED EARTHWORK QUANTITIES
(No shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

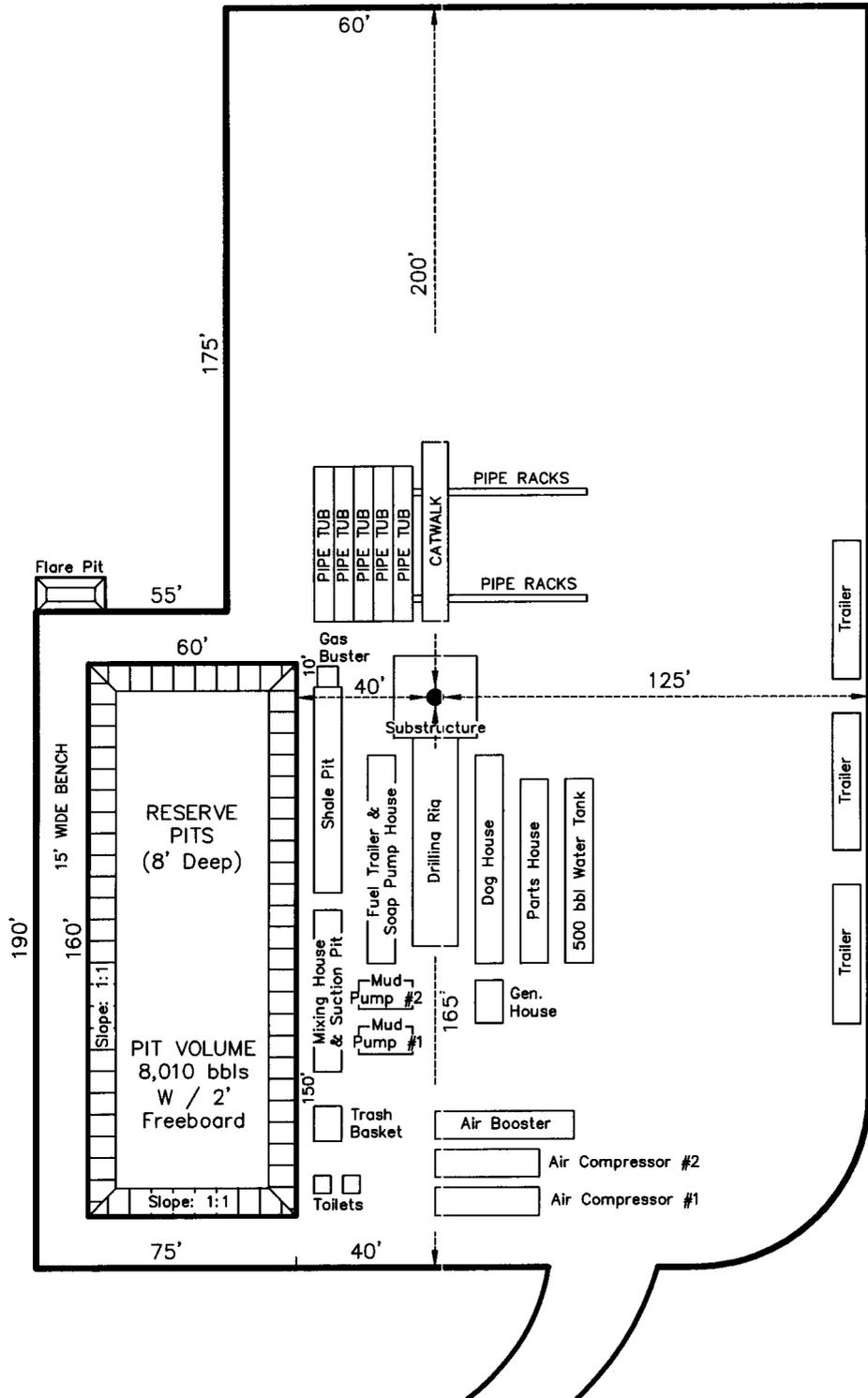
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	6,250	6,250	Topsoil is not included in Pad Cut	0
PIT	2,340	0		2,340
TOTALS	8,590	6,250	1,440	2,340

Excess Material after Pit Rehabilitation = 0 Cu. Yds.

Section 5, T12S, R22E, S.L.B.&M.		Qtr/Qtr Location: NE SW	Footage Location: 1765' FSL & 1992' FWL
Date Surveyed: 01-15-07	Date Drawn: 01-30-07	Date Last Revision:	Timberline <i>Land Surveying, Inc.</i> (435) 789-1365 38 WEST 100 NORTH VERNAL, UTAH 84078
Surveyed By: A.D.F.	Drawn By: M.W.W.	Scale: 1" = 50'	
			SHEET 4 OF 10

ENDURING RESOURCES

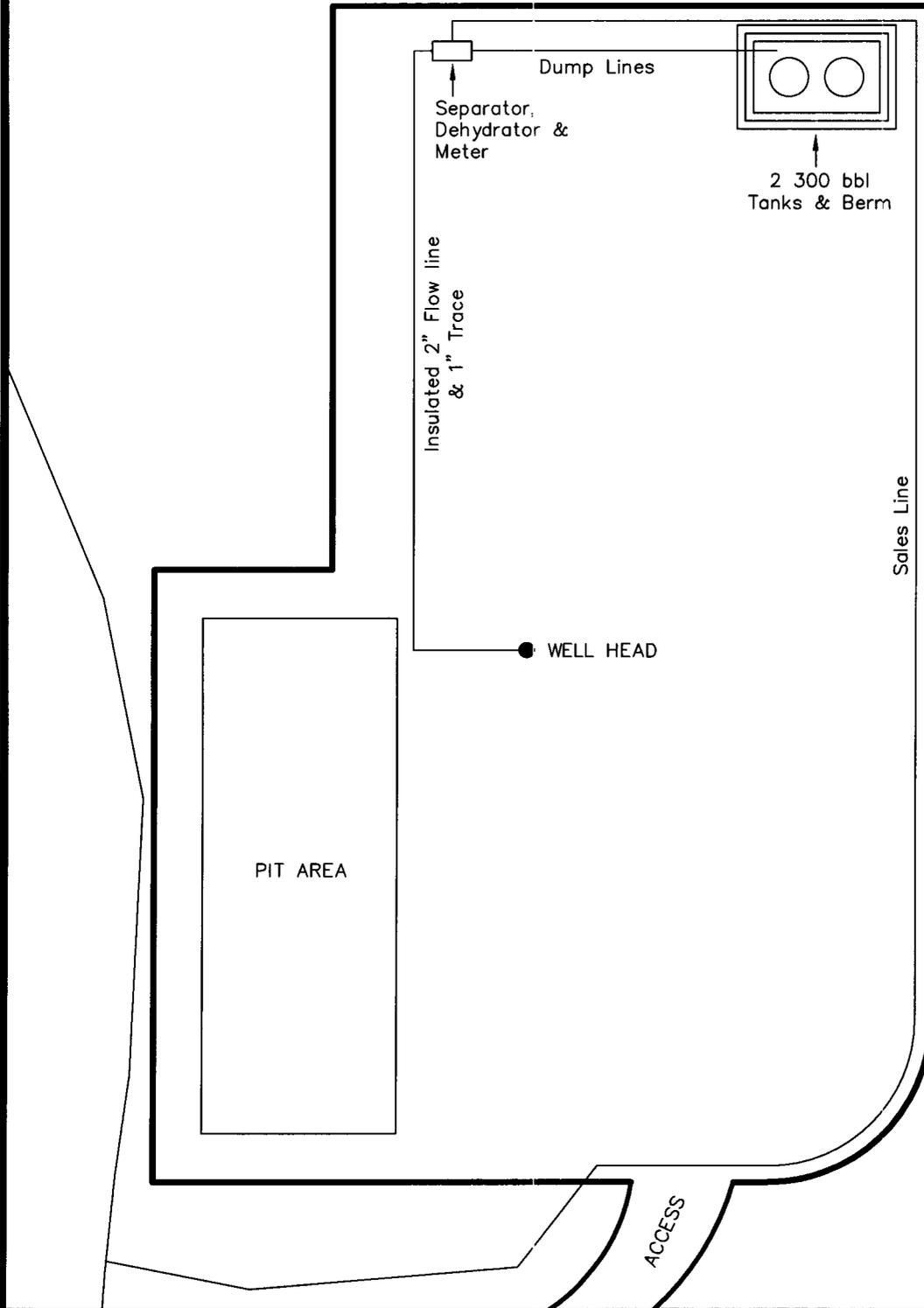
TYPICAL RIG LAYOUT - BUCK CAMP UNIT 12-22-23-5



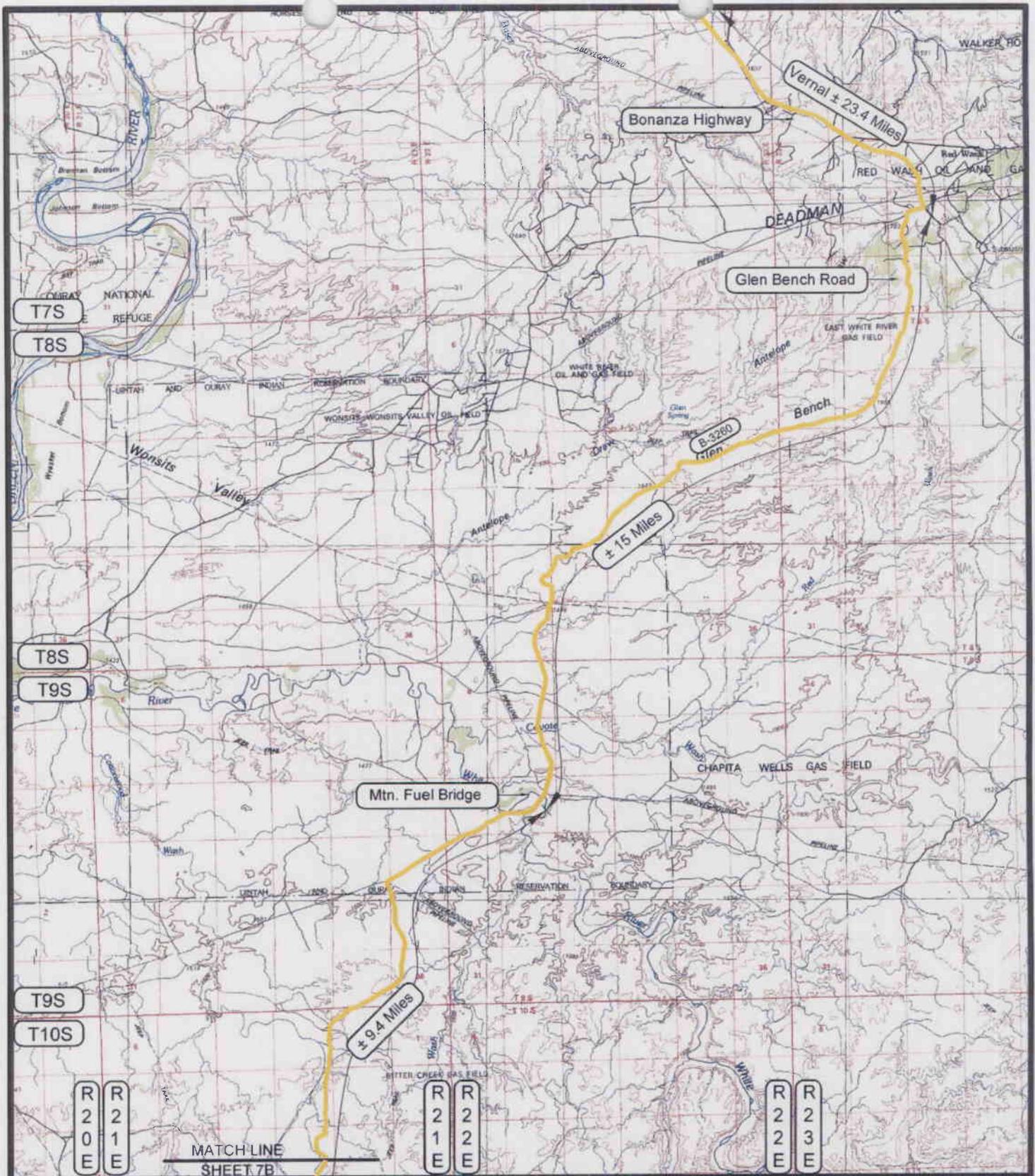
Section 5, T12S, R22E, S.L.B.&M.		Qtr/Qtr Location: NE SW	Footage Location: 1765' FSL & 1992' FWL
Date Surveyed: 01-15-07	Date Drawn: 01-30-07	Date Last Revision:	Timberline (435) 789-1365 Land Surveying, Inc. 38 WEST 100 NORTH VERNAL, UTAH 84078
Surveyed By: A.D.F.	Drawn By: M.W.W.	Scale: 1" = 50'	
			SHEET 5 OF 10

ENDURING RESOURCES

TYPICAL PRODUCTION LAYOUT – BUCK CAMP UNIT 12-22-23-5



Section 5, T12S, R22E, S.L.B.&M.		Qtr/Qtr Location: NE SW	Footage Location: 1765' FSL & 1992' FWL
Date Surveyed: 01-15-07	Date Drawn: 01-30-07	Date Last Revision:	Timberline (435) 789-1365 <i>Land Surveying, Inc.</i> 38 WEST 100 NORTH VERNAL, UTAH 84078
Surveyed By: A.D.F.	Drawn By: M.W.W.	Scale: 1" = 50'	



LEGEND

- PROPOSED ACCESS ROAD
- = SUBJECT WELL
- = OTHER WELLS
- = EXISTING ROAD
- = EXISTING ROAD (TO BE IMPROVED)
- (B-5460) = COUNTY ROAD CLASS & NUMBER

TOPOGRAPHIC MAP "A1"

DATE SURVEYED: 01-15-07

DATE DRAWN: 01-29-07

SCALE: 1:150,000

DRAWN BY: J.L.H.

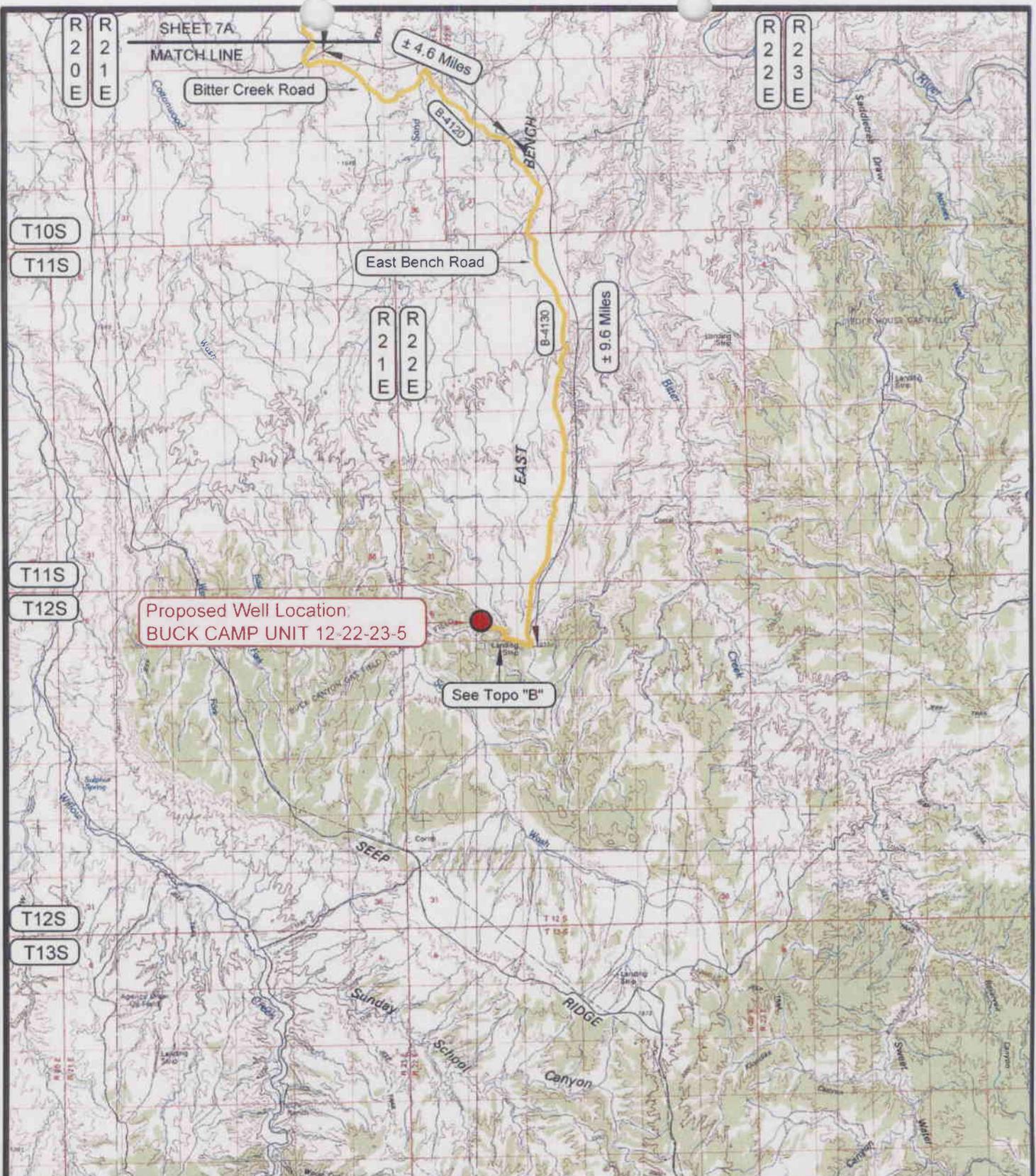
REVISED:

ENDURING RESOURCES

**BUCK CAMP UNIT 12-22-23-5
SECTION 5, T12S, R22E, S.L.B.&M.**

Timberline Land Surveying, Inc.
38 West 100 North Vernal, Utah 84078
(435) 789-1365

**SHEET
7a
OF 10**



LEGEND

- PROPOSED ACCESS ROAD
- = SUBJECT WELL
- = OTHER WELLS
- = EXISTING ROAD
- = EXISTING ROAD (TO BE IMPROVED)
- (B-5460) = COUNTY ROAD CLASS & NUMBER

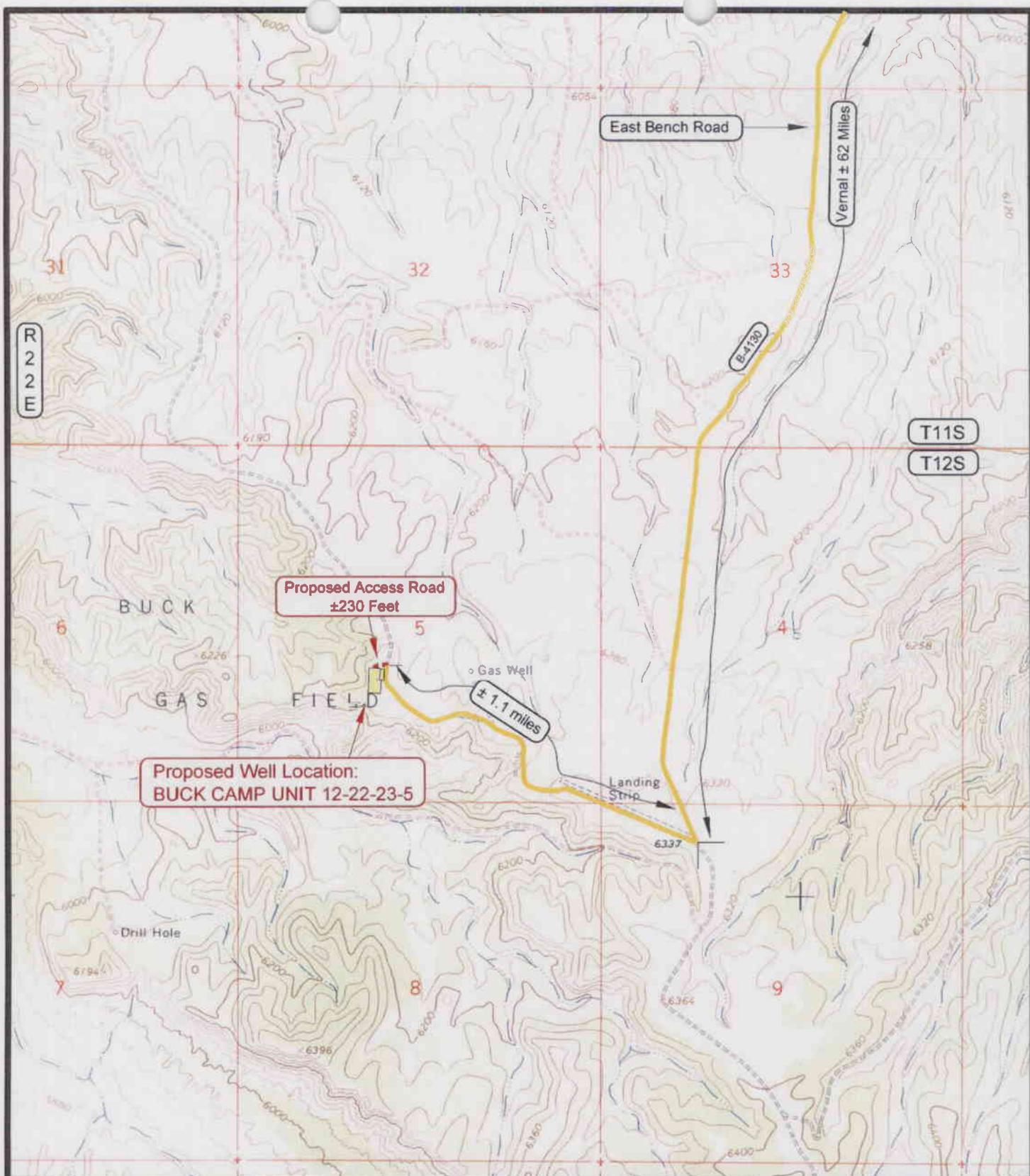
ENDURING RESOURCES

**BUCK CAMP UNIT 12-22-23-5
SECTION 5, T12S, R22E, S.L.B.&M.**

TOPOGRAPHIC MAP "A2"		DATE SURVEYED: 01-15-07
		DATE DRAWN: 01-29-07
SCALE: 1:150,000	DRAWN BY: J.L.H.	REVISED:

Timberline Land Surveying, Inc.
38 West 100 North Vernal, Utah 84078
(435) 789-1365

**SHEET
7b
OF 10**



**Proposed Access Road
±230 Feet**

**Proposed Well Location:
BUCK CAMP UNIT 12-22-23-5**

± 1.1 miles

East Bench Road

Vernal ± 62 Miles

B-4130

T11S

T12S

**R
2
2
E**

**BUCK
GAS
FIELD**

Gas Well

Landing Strip

Drill Hole

LEGEND

- PROPOSED ACCESS ROAD
- = SUBJECT WELL
- = OTHER WELLS
- = EXISTING ROAD
- = EXISTING ROAD (TO BE IMPROVED)
- (B-5460) = COUNTY ROAD CLASS & NUMBER
- = LEASE LINE AND / OR PROPERTY LINE

ENDURING RESOURCES

**BUCK CAMP UNIT 12-22-23-5
SECTION 5, T12S, R22E, S.L.B.&M.**

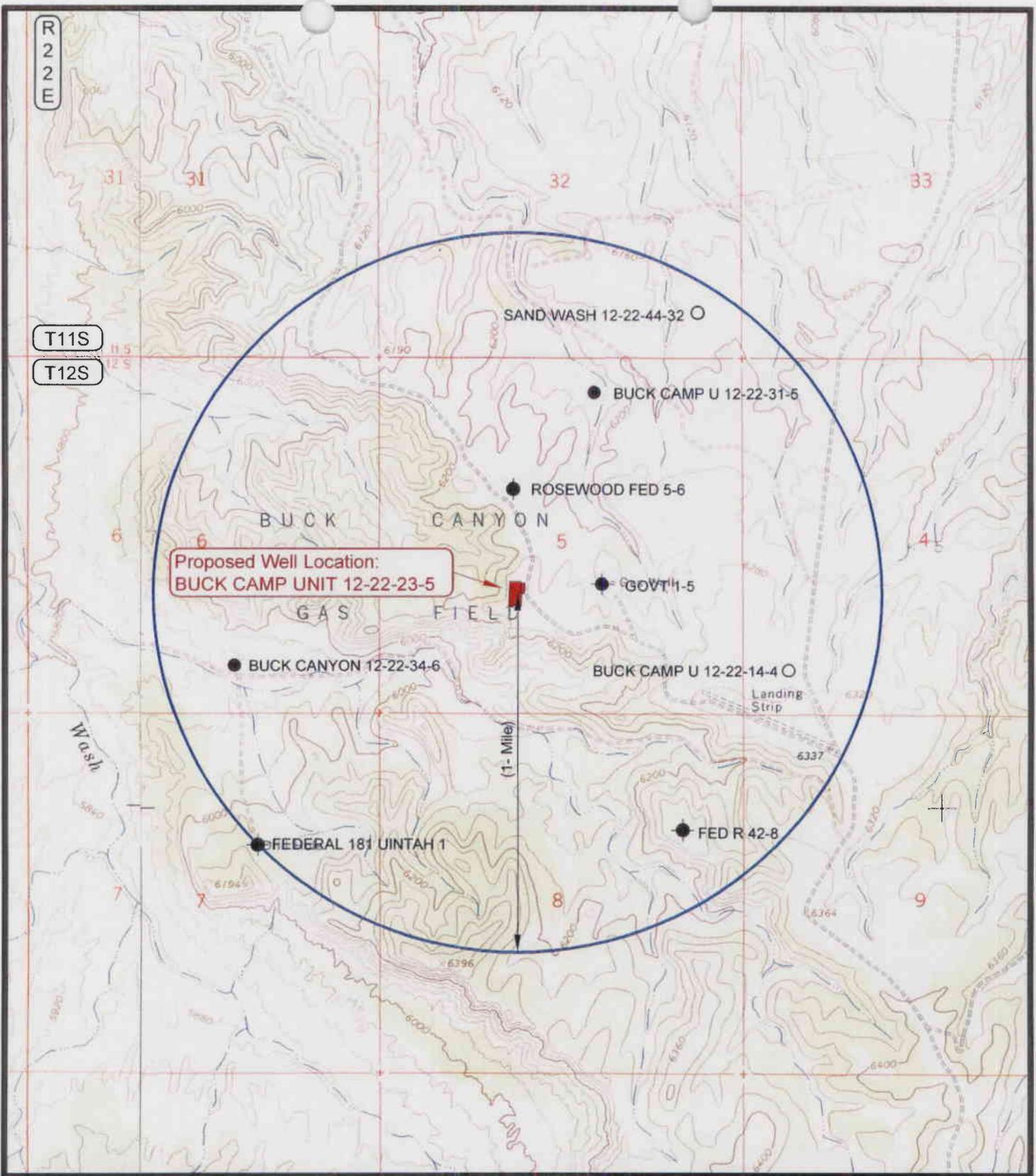
TOPOGRAPHIC MAP "B"

DATE SURVEYED: 01-15-07
DATE DRAWN: 01-29-07
REVISED:

SCALE: 1" = 2000' DRAWN BY: J.L.H.

Timberline Land Surveying, Inc.
38 West 100 North Vernal, Utah 84078
(435) 789-1365

**SHEET
8
OF 10**



LEGEND

- ⊘ = DISPOSAL WELL
- = PRODUCING WELL
- = SHUT IN WELL
- = PROPOSED WELL
- ⊘ = WATER WELL
- = ABANDONED WELL
- = TEMPORARILY ABANDONED WELL
- ⊘ = ABANDONED LOCATION

ENDURING RESOURCES

**BUCK CAMP UNIT 12-22-23-5
SECTION 5, T12S, R22E, S.L.B.&M.**

TOPOGRAPHIC MAP "C"

DATE SURVEYED: 01-15-07

DATE DRAWN: 01-31-07

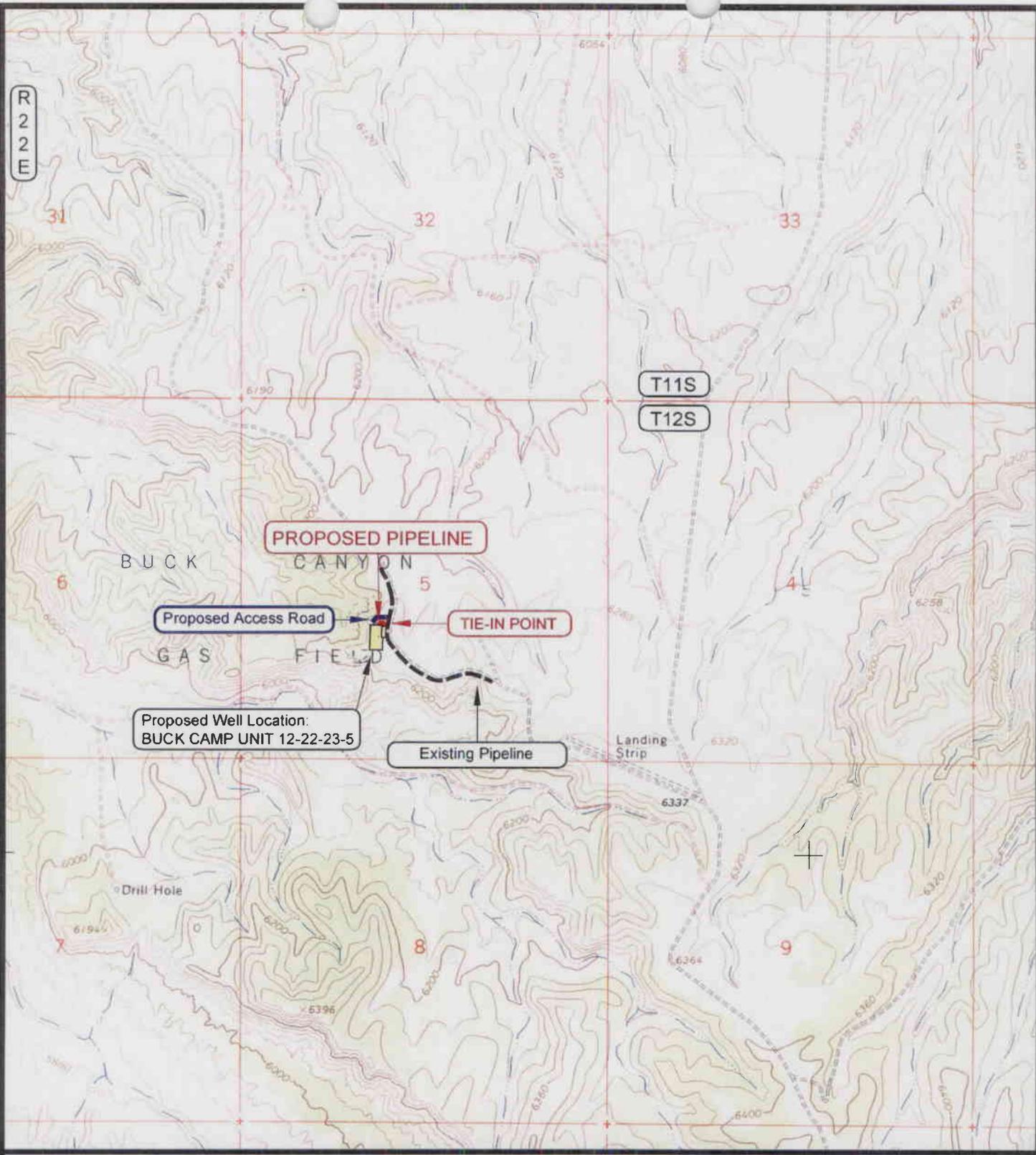
SCALE: 1" = 2000'

DRAWN BY: J.L.H.

REVISED:

Timberline Land Surveying, Inc.
38 West 100 North Vernal, Utah 84078
(435) 789-1365

**SHEET
9
OF 10**



APPROXIMATE PIPELINE LENGTH = ± 165 Feet

LEGEND

- = PROPOSED PIPELINE
- = OTHER PIPELINE
- = LEASE LINE AND / OR PROPERTY LINE
- = PROPOSED ACCESS ROAD
- = SUBJECT WELL
- = OTHER WELLS

ENDURING RESOURCES

**BUCK CAMP UNIT 12-22-23-5
SECTION 5, T12S, R22E, S.L.B.&M.**

TOPOGRAPHIC MAP "D"

DATE SURVEYED: 01-15-07
DATE DRAWN: 01-31-07
REVISED:

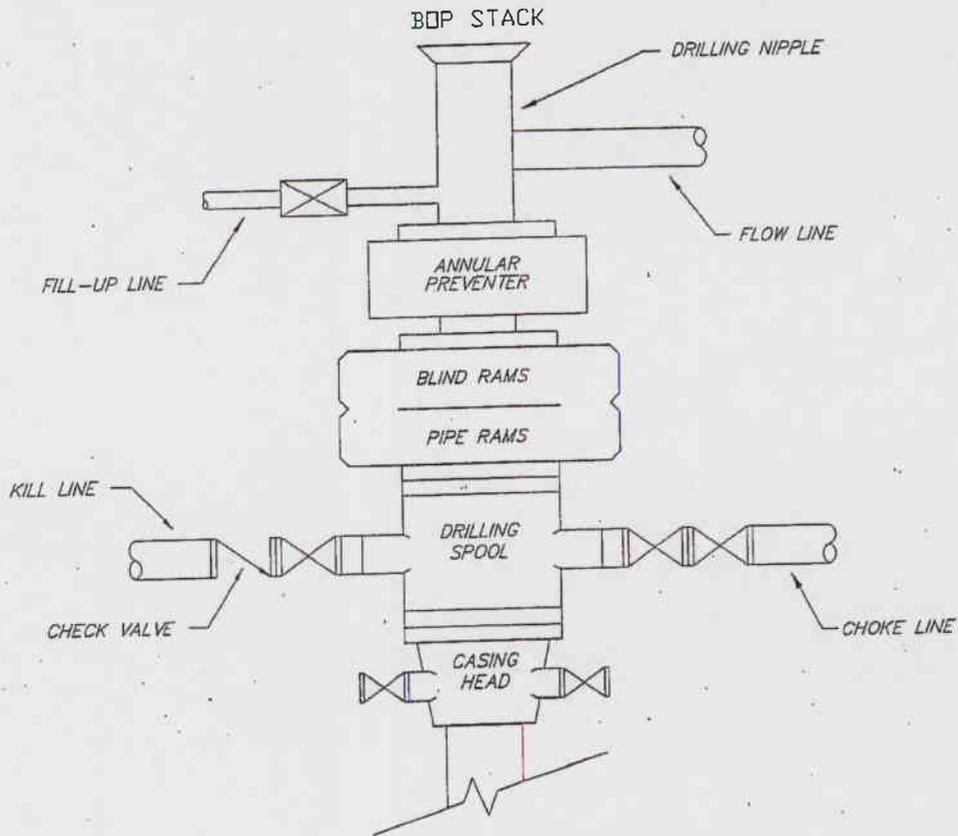
SCALE: 1" = 2000' DRAWN BY: J.L.H.

Timberline Land Surveying, Inc.
38 West 100 North Vernal, Utah 84078
(435) 789-1365

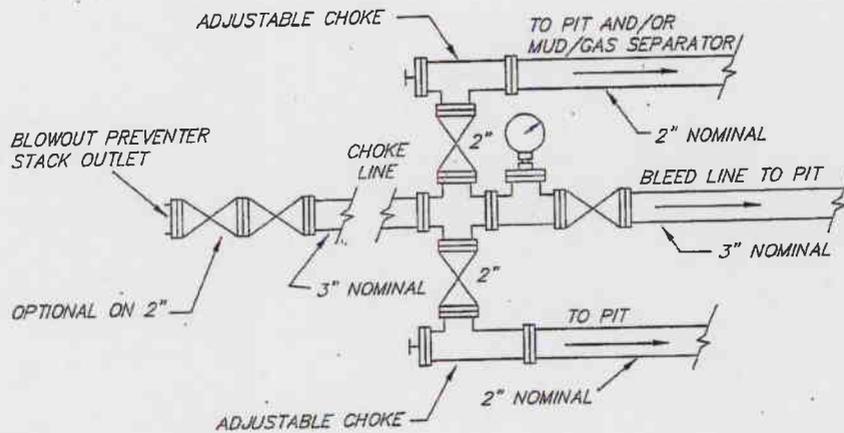
**SHEET
10
OF 10**

ENDURING RESOURCES, LLC

TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER SCHEMATIC



TYPICAL 3,000 p.s.i. CHOKE MANIFOLD SCHEMATIC



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/13/2007

API NO. ASSIGNED: 43-047-39204

WELL NAME: BUCK CAMP U 12-22-23-5
 OPERATOR: ENDURING RESOURCES, LLC (N2750)
 CONTACT: EVETTE BISSETT

PHONE NUMBER: 303-350-5719

PROPOSED LOCATION:

NESW 05 120S 220E
 SURFACE: 1765 FSL 1992 FWL
 BOTTOM: 1765 FSL 1992 FWL
 COUNTY: UINTAH
 LATITUDE: 39.80028 LONGITUDE: -109.4805
 UTM SURF EASTINGS: 630091 NORTHINGS: 4406486
 FIELD NAME: BUCK CANYON (565)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-73019
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. RLB0008031)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-2249)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: BUCK CAMP
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- Spacing Slip

T11S R22E
T12S R22E

BUCK CAMP U
12-22-31-5

BUCK CAMP UNIT

ROSEWOOD
12-22-5-5

5

GOVT 1-5

BUCK CAMP U
12-22-23-5

BUCK CAMP U
12-22-14-4

BUCK CANYON FIELD

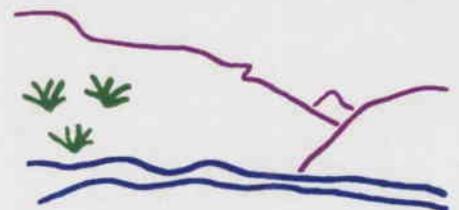
OPERATOR: ENDURING RES LLC (N2750)

SEC: 5 T.12S R. 22E

FIELD: BUCK CANYON (565)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 18-APRIL-2007

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

Wells Status

- ✂ GAS INJECTION
- ✂ GAS STORAGE
- ✂ LOCATION ABANDONED
- ⊕ NEW LOCATION
- ⊕ PLUGGED & ABANDONED
- ✂ PRODUCING GAS
- ✂ PRODUCING OIL
- ✂ SHUT-IN GAS
- ✂ SHUT-IN OIL
- ✂ TEMP. ABANDONED
- ✂ TEST WELL
- ⊕ WATER INJECTION
- ⊕ WATER SUPPLY
- ⊕ WATER DISPOSAL
- ⊕ DRILLING

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

April 18, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2007 Plan of Development Buck Camp Unit,
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2007 within the Buck Camp Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ MesaVerde)

43-047-39204 Buck Camp Unit 12-22-23-5 Sec 5 T12S R22E 1765 FSL 1992 FWL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Buck Camp Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:4-18-07



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

April 18, 2007

Enduring Resources, LLC
475 17th St., Ste. 1500
Denver, CO 80202

Re: Buck Camp Unit 12-22-23-5 Well, 1765' FSL, 1992' FWL, NE SW, Sec. 5,
T. 12 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39204.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
Bureau of Land Management, Vernal Office

Operator: Enduring Resources, LLC
Well Name & Number Buck Camp Unit 12-22-23-5
API Number: 43-047-39204
Lease: UTU-73019

Location: NE SW Sec. 5 T. 12 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office
(801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED

Form 3160-3
(April 2004)

APR 17 2007

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-73019
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Enduring Resources, LLC		7. If Unit or CA Agreement, Name and No. N/A Buck Camp Unit
3a. Address 475 17th Street, Suite 1500 Denver, CO 80202		8. Lease Name and Well No. Buck Camp Unit 12-22-23-5
3b. Phone No. (include area code) 303-350-5719		9. API Well No. 43'047.39204
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NESW 1765' FSL - 1992' FWL At proposed prod. zone Same as surface		10. Field and Pool, or Exploratory Undesignated
14. Distance in miles and direction from nearest town or post office* 63.1 miles South of Vernal, UT		11. Sec., T. R. M. or Blk and Survey or Area Sec 5 T12S R22E S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1765'	16. No. of acres in lease 1760	17. Spacing Unit dedicated to this well 40 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1000' +	19. Proposed Depth 8225'	20. BLM/BIA Bond No. on file BLM - UTB000173
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6270' RT-KB	22. Approximate date work will start* 06/15/2007	23. Estimated duration 20 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Evette Bissett</i>	Name (Printed/Typed) Evette Bissett	Date 04/10/2007
-------------------------------------	--	--------------------

Title
Regulatory Affairs Assistant

Approved by (Signature) <i>Terry Newicka</i>	Name (Printed/Typed) TERRY NEWICKA	Date 4-18-2007
Title Assistant Field Manager Lands & Mineral Resources	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTED BY NATIONAL

RECEIVED

JUN 21 2007

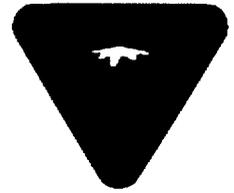
DIV. OF OIL, GAS & MINING

07PP1384A
NOS 2/9/07-



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Enduring Resources , LLC
Well No: Buck Camp Unit 12-22-23-5
API No: 43-047-39204

Location: NESW, Sec. 5, T12S, R22E
Lease No: UTU-73019
Agreement: Buck Camp Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	

Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

Surface COAs:

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Site Specific COAs

MITIGATION:

• **Threatened and Endangered Fish Mitigation for Water Supply**

1. The best method to avoid entrainment is to pump from an off-channel location – one that does not connect to the river during high spring flows. An infiltration gallery constructed in a BLM and Service approved location is best.
2. If the pump head is located in the river channel where larval fish are known to occur, the following measures apply:
 - a. do not situate the pump in a low-flow or no-flow area as these habitats tend to concentrate larval fishes;
 - b. limit the amount of pumping, to the greatest extent possible, during that period of the year when larval fish may be present (see above); and
 - c. limit the amount of pumping, to the greatest extent possible, during the pre-dawn hours as larval drift studies indicate that this is a period of greatest daily activity.
3. Screen all pump intakes with ¼” mesh material.
4. Report any fish impinged on the intake screen to the Service (801.975.3330) and the Utah Division of Wildlife Resources:

Northeastern Region

152 East 100 North, Vernal, UT 84078

Phone: (435) 781-9453

STIPULATIONS:

- Wildlife stipulations:
 1. **There will be a seasonal timing restriction for greater sage grouse. No construction, drilling, fracing operations will be conducted within greater sage grouse lek or nesting habitat from March 1 – June 30.**
 2. **There will be a seasonal timing restriction for pronghorn antelope to protect them during the kidding season from May 15 to June 20.**

If it is anticipated that construction or drilling will occur during the given timing restrictions for any wildlife, a BLM or qualified biologist shall be notified so surveys can be conducted. Depending upon the results of the surveys, permission to proceed may or may not be recommended or granted (depending on the species being surveyed and the condition of the habitat).

CONDITIONS OF APPROVAL:

- All applicable local, state, and/or federal laws, regulations, and/or statutes will be complied with.
- Notify the Authorized Officer 48 hours prior to surface disturbing activities.
 - The authorized officer may prohibit surface disturbing activities during severe winter, wet, or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- No vehicle travel, construction or routine maintenance activities shall be performed during periods when the soil is too wet to adequately support vehicles and/or construction equipment. If such equipment creates ruts in excess of four inches deep, the soil shall be deemed too wet to adequately support construction equipment.
- All traffic related to this action will be restricted to approved routes. Cross-country vehicle travel will not be allowed.
- The access road will be crowned and ditched. Flat-bladed roads are not allowed.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches or etc. will be needed to control the erosion.
- Low-water crossings will be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Pipelines will be buried at all major drainage crossings.
- Prevent fill and stock piles from entering drainages.
- During construction the topsoil from the location will be stripped and windrowed separately from the other excess material. The topsoil windrows will be re-seeded using the interim seed mix and track walked or drag chained at the time the location is constructed. The topsoil removed from the pit area will be stored separately and will not be re-seeded until the pit is reclaimed. When the reserve pit is closed, it shall be re-contoured and the topsoil re-spread, and the area shall be seeded using the interim seed mix listed below.
- The reserve pit will be lined with a **16 ml** or greater liner and **felt** prior to spudding.
- The liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.

- Any open pits will be properly fenced and maintained during operations and until the pits are backfilled. When the reserve pit contains fluids or toxic substances, the operator must ensure that animals do not ingest or become entrapped in pit fluids.
- All well facilities not regulated by OSHA will be painted **Olive Black**.
- If Uinta Basin hookless cactus or other special status plants are found, construction will cease and the AO will be notified to determine the appropriate mitigation.
- The interim seed mix for this location shall be:

Needle and Thread	<i>Hesperostipa comata</i>	6 lbs/acre
Hy-crest Crested Wheatgrass	<i>Agropyron cristatum</i>	6 lbs/acre
Scarlet Globemallow	<i>Sphaeralcea coccinea</i>	1 lbs/acre
- The final reclamation seed mix for this location shall be:

Black sagebrush	<i>Artemisia nova</i>	3 lbs/acre
Needle and Thread	<i>Hesperostipa comata</i>	3 lbs/acre
Hy-crest Crested Wheatgrass	<i>Agropyron cristatum</i>	3 lbs/acre
Scarlet Globemallow	<i>Sphaeralcea coccinea</i>	1 lbs/acre

 - All pounds are in pure live seed.
 - All seed and mulch will be certified weed free.
 - Drill seeding is the preferred method.
 - Rates are set for drill seeding; double the rate if broadcasting.
 - If broadcasting seed: The seed will be walked into the soil with a dozer immediately after the seeding is completed, or covered by soil using a drag chain.
 - Reseeding may be required if initial seeding is not successful.
- The operator will be responsible for treatment and control of invasive and noxious weeds. A Pesticide Use Plan (PUP) will be submitted and approved prior to the application of herbicides or other potentially hazardous chemicals on Federal Lands.
- Upon well completion, the well pad location up to the deadmen, will be re-contoured to the approximate natural contours and the stockpiled topsoil will be spread evenly over the reclaimed area and then re-seeded using the above mentioned interim seed mix.
- Once the location is plugged and abandoned, it shall be re-contoured to the natural topography, topsoil shall be respread, and the entire location shall be seeded with the final reclamation seed mix. Seed application will follow all guidelines in the interim seed mix bullet statement above. If reclamation seeding should take place using the broadcast method, the seed at a minimum will be walked into the soil with a dozer, immediately after the seeding is completed, or covered by soil using a drag chain.
- All boulders with a length or diameter greater than 3 feet, that are found showing at the surface, will be stockpiled for use during final reclamation.

DOWNHOLE CONDITIONS OF APPROVAL:

SITE SPECIFIC DOWNHOLE COAs:

- A surface casing shoe integrity test shall be performed.
- 2. Production casing cement top shall be at a minimum of 200' above the surface casing shoe.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each

encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Enduring Resources, LLC
Address: 475 17th Street, Suite 1500
city Denver
state CO zip 80202

Operator Account Number: N 2750
Phone Number: (303) 350-5114

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304739204	Buck Camp Unit 12-22-23-5	NESW	5	12S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	16227	7/3/2007		7/23/07	
Comments: <u>MURD</u> CONFIDENTIAL						

R

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Alvin R. (Al) Arian

Name (Please Print)

Signature
Landman-Regulatory

Title

7/5/2006

Date

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JUL 05 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73019
2. NAME OF OPERATOR: Enduring Resources, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 375 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Buck Camp
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1765' FSL - 1992' FWL S.L.B.& M. COUNTY: Uintah		8. WELL NAME and NUMBER: Buck Camp Unit 12-22-23-5
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 5 12S 22E S STATE: UTAH		9. API NUMBER: 4304739204
		10. FIELD AND POOL, OR WILDCAT: Buck Canyon

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u>7/9/2007</u>	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Conductor - Surface Casing Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

7-3-2007 MI Pete Martin Rathole Service. Drill 40' of 20" hole and set 40' of 14" conductor w/ 3 yards of Ready Mix Cement. Waiting to set surface pipe.

7-7-2007 DRILL 12 1/4" SURFACE HOLE TO 2050'. FRESH WATER AT 1665'. POOH LAYING DOWN DRILL PIPE. RIH W/CEMENT SHOE, 1 JNT CSG, FLOAT COLLAR, AND 46 JNTS 8-5/8' 32# J55 CSG TO 2020'. RU BIG 4 CEMENTER AND CEMENT WITH:

(LEAD) 0, 230 SXS CEMENT, 16% GEL, 1/4#/ SX FLOCELE, CLASS G, SLURRY WT, 3.85 CU/FT YIELD 11.1.
 (TAIL) 0, 200 SXS CEMENT, 2% CACL2, 1/4#/SX FLOCELE, CLASS G SLURRY WT, 1.15 CU/FT YIELD, 15.8.
 (TOP) 0, 225 SXS CEMENT...

STAGE 1. TOP OUT, 0, 100, 2% CACL2, 1/4#/SX FLOCELE, CLASS G SLURRY WT, 1.15 CU/FT YIELD, 15.8.
 STAGE 2. TOP OUT, 0, 125, 2% CACL2, 1/4#/SX FLOCELE, CLASS G SLURRY WT, 1.15 CU/FT YIELD, 15.8.

WORT.

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE 	DATE <u>7/9/2007</u>

(This space for State use only)

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JUL 13 2007

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: Enduring Resources, LLC Today's Date: 11/27/2007

Well:	API Number:	Drilling Commenced:
Bonanza 9-24-42-27 drlg rpts/wcr	4304735923	02/05/2005
Hanging Rock 11-23-13-36 drlg rpts/wcr	4304738283	06/01/2007
Archy Bench 11-22-13-2 drlg rpts/wcr	4304736785	06/15/2007
Buck Camp U 12-22-23-5 drlg rpts/wcr	4304739204	07/03/2007
Hanging Rock 11-23-24-36 drlg rpts/wcr	4304738278	07/09/2007

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-73019

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Buck Camp

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Buck Camp Unit 12-22-23-5

2. NAME OF OPERATOR:
Enduring Resources, LLC

9. API NUMBER:
4304739204

3. ADDRESS OF OPERATOR:
375 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 350-5114

10. FIELD AND POOL, OR WILDCAT:
Buck Canyon

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1765' FSL - 1992' FWL S.L.B.& M.

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 5 12S 22E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>12/5/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Waiting Drilling Rig</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Conductor and Surface Casing have been set.

Waiting for drilling rig. This well must be drilled before March-2008 due to BLM unit requirement, and drilling restriction for sage grouse.

If the well is not drilled by then, the surface restoration may not be permitted by the BLM until after the sage grouse surface access restriction.

NAME (PLEASE PRINT) Alvin R. (Al) Arlian

TITLE Landman - Regulatory Specialist

SIGNATURE 

DATE 12/5/2007

(This space for State use only)

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DEC 10 2007

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: Enduring Resources, LLC

Today's Date: 02/14/2008

Well:

API Number:

Drilling Commenced:

See Attachment

43 0A7 3920A
Buck Camp U 12-22-23-5
12S 22E 5

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

Well:		API Number:	Commenced:
Bonanza 9-24-42-27	drlg rpts/wcr	4304735923	02/05/2005
Bonanza 9-25-13-20	drlg rpts/wcr	4304735929	08/06/2005
Southman Cyn 10-24-13-30	drlg rpts/wcr	4304736238	12/30/2006
Rock House 11-23-42-2	drlg rpts/wcr	4304737865	01/25/2007
Rock House 11-23-41-2	drlg rpts/wcr	4304738033	01/25/2007
Bonanza 9-24-11-7	drlg rpts/wcr	4304736017	01/30/2007
Rainbow 11-24-21-20	drlg rpts/wcr	4304737567	02/07/2007
Rock House 11-23-21-2	drlg rpts/wcr	4304738032	05/02/2007
Rock House 11-23-22-2	drlg rpts/wcr	4304737867	05/02/2007
Hanging Rock 11-23-43-36	drlg rpts/wcr	4304738282	05/03/2007
Hanging Rock 11-23-13-36	drlg rpts/wcr	4304738283	06/01/2007
Buck Camp U 12-22-23-5	drlg rpts/wcr	4304739204	07/03/2007
Hanging Rock 11-23-24-36	drlg rpts/wcr	4304738278	07/09/2007
Hanging Rock 11-23-14-36	drlg rpts/wcr	4304738276	08/30/2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73019
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Buck Camp
2. NAME OF OPERATOR: Enduring Resources, LLC		8. WELL NAME and NUMBER: Buck Camp Unit 12-22-23-5
3. ADDRESS OF OPERATOR: 375 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		9. API NUMBER: 4304739204
		10. FIELD AND POOL, OR WILDCAT: Buck Canyon
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1765' FSL - 1992' FWL S.L.B. & M. COUNTY: Uintah		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 5 12S 22E S STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>3/31/2008</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Status</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well is still waiting for rotary rig. BLM has extended unit drilling date.

WORT.

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE	DATE <u>3/31/2008</u>

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APR 01 2008

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73019
2. NAME OF OPERATOR: Enduring Resources, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 375 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Buck Camp
PHONE NUMBER: (303) 350-5114		8. WELL NAME and NUMBER: Buck Camp Unit 12-22-23-5
		9. API NUMBER: 4304739204
		10. FIELD AND POOL, OR WILDCAT: Buck Canyon

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1765' FSL - 1992' FWL S.L.B.& M. COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 5 12S 22E S STATE: UTAH

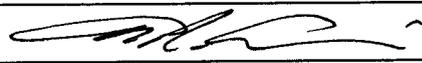
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/1/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Status</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

5-1-2008 Well is still waiting for rotary rig. BLM has extended unit drilling date.

WORT.

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE 	DATE <u>4/28/2008</u>

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DIV. OF OIL, GAS & MINING

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-73019

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Buck Camp

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Buck Camp Unit 12-22-23-5

2. NAME OF OPERATOR:
Enduring Resources, LLC

9. API NUMBER:
4304739204

3. ADDRESS OF OPERATOR:
375 17th Street, Suite 1500 CITY **Denver** STATE **CO** ZIP **80202**

PHONE NUMBER:
(303) 350-5114

10. FIELD AND POOL, OR WILDCAT:
Buck Canyon

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1765' FSL - 1992' FWL** S.L.B.& M.

COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NESW 5 12S 22E S**

STATE: **UTAH**

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 6/1/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Well Status
<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

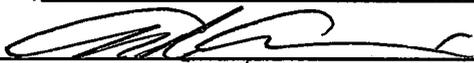
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

6-1-2008 Well is still waiting for rotary rig. BLM has extended unit drilling date.

WORT.

NAME (PLEASE PRINT) **Alvin R. (Al) Arlian**

TITLE **Landman - Regulatory Specialist**

SIGNATURE 

DATE **5/27/2008**

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MAY 30 2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

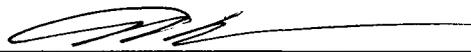
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73019
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: Buck Camp
		8. WELL NAME and NUMBER: Buck Camp Unit 12-22-23-5
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		9. API NUMBER: 4304739204
2. NAME OF OPERATOR: Enduring Resources, LLC		10. FIELD AND POOL, OR WILDCAT: Buck Canyon
3. ADDRESS OF OPERATOR: 375 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 350-5114
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1765' FSL - 1992' FWL S.L.B.& M. COUNTY: Uintah QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 5 12S 22E S STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>7/1/2008</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Status</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

7-1-2008 Rigging up and rig repair Badger Rig 3 on location.

NAME (PLEASE PRINT) <u>Alvin R. (AI) Ariian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE 	DATE <u>6/27/2008</u>

(This space for State use only)

RECEIVED

JUN 30 2008

DIV. OF OIL, GAS & MINING

UTAH DIVISION OF OIL, GAS AND MINING
NOTICE OF REPORTING PROBLEMS

Operator: Enduring Resources, LLC Account: N2750 Today's Date: 10/23/2008

Problems:

- Late Report(s)
- Inaccurate Report(s)
- Incomplete Report(s)
- Other: _____

Failure to submit reports in a timely, accurate, and complete manner may result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

To avoid compliance action, these reporting problems should be resolved within 7 days.

Send reports to:

Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 P.O. Box 145801
 Salt Lake City, Utah 84114-5801

Fax to: 5128 22e
 (801) 359-3940

Type of Report	Month(s) of Problem Report		
<input type="checkbox"/> Production – Form 10 <input type="checkbox"/> Disposition – Form 11 <input type="checkbox"/> Gas Plant – Form 13 <input type="checkbox"/> Enhanced Recovery – UIC Form 2 <input type="checkbox"/> Injection – UIC Form 3 <input type="checkbox"/> Other _____			
Type of Report	Well Name(s)	API Number(s)	Drilling Commenced
<input type="checkbox"/> Spud Notice – Form 9 <input checked="" type="checkbox"/> Drilling Reports – Form 9 <input type="checkbox"/> Well Completion Report – Form 8 <input type="checkbox"/> Other _____	Rock House 11-23-21-2 Buck Camp U 12-22-23-5 Hanging Rock 11-23-14-36 <input type="checkbox"/> List Attached	4304738032 4304739204 4304738276	05/02/2007 07/03/2007 08/30/2007

Description of Problem:

Per R649-3-6 2.4 The operator shall submit a monthly status report for each drilling well on Form 9, Sundry Notices and Reports on Wells. The report should include the well depth and a description of the operations conducted on the well during the month.

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260 .

cc: Compliance File
 RAM
 Well File
 CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-73019

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

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Buck Camp

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

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Buck Camp Unit 12-22-23-5

2. NAME OF OPERATOR:
Enduring Resources, LLC

9. API NUMBER:
4304739204

3. ADDRESS OF OPERATOR:
375 17th Street, Suite 1500 CITY **Denver** STATE **CO** ZIP **80202**

PHONE NUMBER:
(303) 350-5114

10. FIELD AND POOL, OR WILDCAT:
Buck Canyon

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1765' FSL - 1992' FWL** **S.L.B.& M.**

COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NESW 5 12S 22E S**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well is currently being completed.

Perforated on October 10, 2008.

NAME (PLEASE PRINT) **Alvin R. (Al) Arlian**

TITLE **Landman - Regulatory Specialist**

SIGNATURE _____

DATE **10/31/2008**

(This space for State use only)

RECEIVED

NOV 03 2008

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73019
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3. ADDRESS OF OPERATOR: 375 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Buck Camp
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1765' FSL - 1992' FWL S.L.B.& M.		9. API NUMBER: 4304739204
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 5 12S 22E S		10. FIELD AND POOL, OR WILDCAT: Buck Canyon
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>First Gas Sales</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

10/30/2008 starting at 1900 hours first gas sales.

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NAME (PLEASE PRINT) <u>Alvin R. (AI) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE 	DATE <u>11/3/2008</u>

(This space for State use only)

43-047-39204

512S 22e



Enduring Resources, LLC

475 17th St. - Suite 1500
 Denver, CO 80202
 (303) 573-1222

CONFIDENTIAL

**Drilling Chronological
 Regulatory**

Well Name: BUCK CAMP 12-22-23-05				
Field Name:	Utah Wildcat	S/T/R:	5/12S/22E	
Operator:	Enduring Resources, LLC	Location Desc:		
Project AFE:	DV00895	AFEs Associated:	///	
County, State:	UINTAH, UT		District:	Northern

Daily Summary			
Activity Date :	6/26/2007	Days From Spud :	-317
Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :		Rig Name :	
Formation :		Weather :	

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	24	WAITING ON CONSTRUCTION	0	0	NIH
8:00	9.00	20	MI PONDEROSA AND START LOCATION CONSTRUCTION	0	0	NIH
17:00	13.00	24	SDFN	0	0	NIH
Total:	24.00					

Daily Summary			
Activity Date :	6/27/2007	Days From Spud :	-316
Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :		Rig Name :	
Formation :		Weather :	

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	24	SDFN	0	0	NIH
8:00	9.00	21	BUILDING LOCATION	0	0	NIH
17:00	13.00	24	SDFN	0	0	NIH
Total:	24.00					

Daily Summary			
Activity Date :	6/28/2007	Days From Spud :	-315
Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :		Rig Name :	
Formation :		Weather :	

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	24	SDFN	0	0	NIH
8:00	9.00	21	BUILDING LOCATION	0	0	NIH
17:00	13.00	24	SDFN	0	0	NIH
Total:	24.00					

Daily Summary			
Activity Date :	6/29/2007	Days From Spud :	-314
Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :		Rig Name :	
Formation :		Weather :	

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	24	SDFN	0	0	NIH
8:00	9.00	21	Building Location	0	0	NIH
17:00	13.00	24	SDFN	0	0	NIH
Total:	24.00					

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Well Name:BUCK CAMP 12-22-23-05

Field Name:	Utah Wildcat	S/T/R:	5/12S/22E	County,State:	UINTAH, UT
Operator:	Enduring Resources, LLC	Location Desc:		District:	Northern

Daily Summary

Activity Date :	7/2/2007	Days From Spud :	-311	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :				Rig Name:			
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	24	SDFN	0	0	NIH
8:00	9.00	21	BUILDING LOCATION	0	0	NIH
17:00	13.00	24	SHUT DOWN FOR WEEKEND	0	0	NIH
Total:	24.00					

Daily Summary

Activity Date :	7/3/2007	Days From Spud :	-310	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :				Rig Name:			
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	24	SDFN	0	0	NIH
8:00	9.00	20	FINISHED BUILDING LOCATION	0	0	NIH
17:00	13.00	24	SDFN	0	0	NIH
Total:	24.00					

Daily Summary

Activity Date :	7/4/2007	Days From Spud :	-309	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :				Rig Name:			
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	12.00	24	SDFN	0	0	NIH
18:00	12.00	02	MI PETE MARTIN AND DRILL 40 FT OF 20" CONDUCTOR HOLE. RUN 40 FT OF 14" CONDUCTOR PIPE AND CEMENT WITH 3 YARDS OF READYMIX.	0	0	NIH
Total:	24.00					

Daily Summary

Activity Date :	7/5/2007	Days From Spud :	-308	Current Depth :	810 Ft	24 Hr. Footage Made :	770 Ft
Rig Company :				Rig Name:			
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	12.00	24	SDFN	40	40	NIH
18:00	12.00	02	MI PROPETRO AND DRILL 12 1/4" HOLE TO 810 FT.	40	810	NIH
Total:	24.00					

Daily Summary

Activity Date :	7/6/2007	Days From Spud :	-307	Current Depth :	2050 Ft	24 Hr. Footage Made :	1240 Ft
Rig Company :				Rig Name:			
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	02	DRILL 12 1/4" HOLE TO 2050 FT. Fresh water at 1565 ft.	810	2050	NIH
Total:	24.00					

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Well Name:BUCK CAMP 12-22-23-05

Field Name:	Utah Wildcat	S/T/R:	5/12S/22E	County,State:	UINTAH, UT
Operator:	Enduring Resources, LLC	Location Desc:		District:	Northern

Daily Summary

Activity Date :	7/7/2007	Days From Spud :	-306	Current Depth :	2050 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :		Rig Name:		Formation :		Weather:	

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	8.00	12	RUN 46 JTS OF 8 5/8" 32# J55 SURFACE CASING TO 2020 FT.Big 4 cemented with 230 sx lead, 200 sx tail and topped with 225 sx, cement held at surface.	2050	2050	NIH
14:00	16.00	24	SDFN	2050	2050	NIH
Total:	24.00					

Daily Summary

Activity Date :	7/8/2007	Days From Spud :	-305	Current Depth :	2050 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :		Rig Name:		Formation :		Weather:	

Daily Summary

Activity Date :	7/9/2007	Days From Spud :	-304	Current Depth :	2050 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :		Rig Name:		Formation :		Weather:	

Daily Summary

Activity Date :	5/7/2008	Days From Spud :	-1	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING	Rig Name:	BADGER #3	Formation :		Weather:	

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	12.00	01	MIRU BADGER RIG # 3	0	0	NIH
18:00	12.00	21	WAIT ON DAYLIGHT	0	0	NIH
Total:	24.00					

Daily Summary

Activity Date :	5/8/2008	Days From Spud :	1	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING	Rig Name:	BADGER #3	Formation :		Weather:	

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	12.00	01	MIRU BADGER #3 RIG	0	0	NIH
18:00	12.00	21	WAIT ON DAYLITE	0	0	NIH
Total:	24.00					

Daily Summary

Activity Date :	5/9/2008	Days From Spud :	2	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING	Rig Name:	BADGER #3	Formation :		Weather:	

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	12.00	01	MIRU Badger Rig #3	0	0	NIH
18:00	12.00	21	Wait On Daylite	0	0	NIH
Total:	24.00					

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Well Name:BUCK CAMP 12-22-23-05

Field Name:	Utah Wildcat	S/T/R:	5/12S/22E	County,State:	UINTAH, UT
Operator:	Enduring Resources, LLC	Location Desc:		District:	Northern

Daily Summary

Activity Date :	5/10/2008	Days From Spud :	3	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	12.00	21	Work on Elec	0	0	NIH
18:00	12.00	21	WOD	0	0	NIH
Total:	24.00					

Daily Summary

Activity Date :	5/11/2008	Days From Spud :	4	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	12.00	21	Work on Elec.	0	0	NIH
18:00	12.00	21	WOD	0	0	NIH
Total:	24.00					

Daily Summary

Activity Date :	5/12/2008	Days From Spud :	5	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	12.00	21	Work on Air	0	0	NIH
18:00	12.00	21	WOD	0	0	NIH
Total:	24.00					

Daily Summary

Activity Date :	5/13/2008	Days From Spud :	6	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	12.00	21	Work on Air	0	0	NIH
18:00	12.00	21	WOD	0	0	NIH
Total:	24.00					

Daily Summary

Activity Date :	5/14/2008	Days From Spud :	7	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	12.00	21	Work on Rig	0	0	NIH
18:00	12.00	21	WOD	0	0	NIH
Total:	24.00					

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Well Name:BUCK CAMP 12-22-23-05

Field Name:	Utah Wildcat	S/T/R:	5/12S/22E	County,State:	UINTAH, UT
Operator:	Enduring Resources, LLC	Location Desc:		District:	Northern

Daily Summary

Activity Date :	5/15/2008	Days From Spud :	8	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING		Rig Name:	BADGER #3			
Formation :			Weather:				

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	12.00	21	Work on Air system and elec	0	0	NIH
18:00	12.00	22	WOD	0	0	NIH
Total:	24.00					

Daily Summary

Activity Date :	5/16/2008	Days From Spud :	9	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING		Rig Name:	BADGER #3			
Formation :			Weather:				

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	5.00	21	work on air and elec.	0	0	NIH
11:00	5.00	01	Raise Derrick Rig up floor	0	0	NIH
16:00	2.00	14	N.U. BOP	0	0	NIH
18:00	12.00	14	N.U. BOP and function test	0	0	NIH
Total:	24.00					

Daily Summary

Activity Date :	5/17/2008	Days From Spud :	10	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING		Rig Name:	BADGER #3			
Formation :			Weather:				

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	5.00	15	Test BOP	0	0	NIH
11:00	1.00	01	Check Quick Coupler On BOP	0	0	NIH
12:00	6.00	21	Work On BOP And Well Head	0	0	NIH
18:00	5.50	21	Weld On Casing Head	0	0	NIH
23:30	2.00	14	NUBOP-Annular Fluid Loss,Would Not Pressure Up	0	0	NIH
1:30	3.00	15	Test BOP	0	0	NIH
4:30	0.50	21	Remove Kelly Spinners	0	0	NIH
5:00	1.00	15	Test Mud Lines From Kelly To Pumps	0	0	NIH
Total:	24.00					

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11/24/2008

Well Name:BUCK CAMP 12-22-23-05

Field Name:	Utah Wildcat	S/T/R:	5/12S/22E	County,State:	UINTAH, UT
Operator:	Enduring Resources, LLC	Location Desc:		District:	Northern

Daily Summary

Activity Date :	5/18/2008	Days From Spud :	11	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING		Rig Name:	BADGER #3			
Formation :			Weather:				

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	11.00	08	Work on BOP/ replace Bag	0	0	NIH
17:00	1.00	08	Slip and cut drill line	0	0	NIH
18:00	1.00	15	Test BOP/ Test good	0	0	NIH
19:00	0.50	21	Install Wear Bushing	0	0	NIH
19:30	0.50	01	R.U. Laydown Machine	0	0	NIH
20:00	0.50	21	HSM w/ Lay Down Crew	0	0	NIH
20:30	0.50	06	P/U BHA	0	0	NIH
21:00	2.00	21	Test Mud Motor	0	0	NIH
23:00	3.50	06	P.U. BHA / Install Corrosion Ring	0	0	NIH
2:30	2.00	08	Work on Air Systems	0	0	NIH
4:30	1.00	06	P.U. BHA	0	0	NIH
5:30	0.50	21	Install Rotating Rubber	0	0	NIH
Total:	24.00					

Daily Summary

Activity Date :	5/19/2008	Days From Spud :	12	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING		Rig Name:	BADGER #3			
Formation :			Weather:				

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.50	06	run bottom hole assembly		0	NIH
6:30	2.00	05	tag bottom at 1949 kelley up & circulate	0	0	1
8:30	2.00	02	drill plug 40' of cement & threw the shoe joint	0	0	1
10:30	0.50	15	fit test	0	0	1
11:00	1.00	10	took survey	0	0	1
12:00	6.00	08	work on air,electrical & shale ahakers	0	0	1
18:00	12.00	08	work on elec. System	0	0	1
Total:	24.00					

Daily Summary

Activity Date :	5/20/2008	Days From Spud :	13	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING		Rig Name:	BADGER #3			
Formation :			Weather:				

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	12.00	08	Rig Repair	0	0	1
18:00	12.00	08	Rig Repair	0	0	1
Total:	24.00					

Daily Summary

Activity Date :	5/21/2008	Days From Spud :	14	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING		Rig Name:	BADGER #3			
Formation :			Weather:				

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	12.00	08	Rig Repair	0	0	1
18:00	12.00	08	Rig Repair	0	0	1
Total:	24.00					

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Well Name:BUCK CAMP 12-22-23-05

Field Name:	Utah Wildcat	S/T/R:	5/12S/22E	County,State:	UINTAH, UT
Operator:	Enduring Resources, LLC	Location Desc:		District:	Northern

Daily Summary

Activity Date :	5/22/2008	Days From Spud :	15	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	12.00	08	Work on electricity and air	0	0	1
18:00	12.00	08	Work on electricity and air	0	0	1
Total:	24.00					

Daily Summary

Activity Date :	5/23/2008	Days From Spud :	16	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	12.00	08	08-Rig Repair	0	0	1
6:00	12.00	08	08-Rig Repair	0	0	1
Total:	24.00					

Daily Summary

Activity Date :	5/24/2008	Days From Spud :	17	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	12.00	08	08 Rig Repair	0	0	1
18:00	12.00	08	08 Rig Repair	0	0	1
Total:	24.00					

Daily Summary

Activity Date :	6/23/2008	Days From Spud :	47	Current Depth :	2240 Ft	24 Hr. Footage Made :	219 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :	Green River			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	12.00	08	Rig Repair	0	0	1
18:00	7.00	08	Rig repair	0	0	1
1:00	5.00	02	Drilling From 2021 to 2240	2021	2240	1
Total:	24.00					

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DIV. OF OIL, GAS & MINING

Well Name:BUCK CAMP 12-22-23-05

Field Name:	Utah Wildcat	S/T/R:	5/12S/22E	County,State:	UINTAH, UT
Operator:	Enduring Resources, LLC	Location Desc:		District:	Northern

Daily Summary

Activity Date :	6/24/2008	Days From Spud :	48	Current Depth :	2521 Ft	24 Hr. Footage Made :	281 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :	Green River			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.00	02	DRILL	2240	2326	1
7:00	1.00	06	TRIP TO SHOE	2326	2326	1
8:00	4.00	08	RIG REPAIR	2326	2326	1
12:00	1.00	06	TRIP IN HOLE	2326	2326	1
13:00	4.00	02	DRILL	2326	2521	1
17:00	0.50	10	SURVEY	2521	2521	1
17:30	12.50	21	WORK STUCK PIPE	2521	2521	1
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
2326	12:10	8.40	8.40	28	1	0	0/0/0	0.0	0.0	0	0.00	0.4%	99.6%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	11.00	0.00	0.00	0.00	700	800	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0	8.4	70												

Daily Summary

Activity Date :	6/25/2008	Days From Spud :	49	Current Depth :	2521 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :	Green River			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	12.00	19	WORKING WITH STUCK PIPE	2521	2521	1
18:00	12.00	19	JARING ON STUCK PIPE	2521	2521	1
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
2521	12:10	8.40	8.40	28	1	0	0/0/0	0.0	0.0	0	0.00	0.4%	99.6%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	11.00	0.00	0.00	0.00	700	800	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0	8.4	70												

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Well Name:BUCK CAMP 12-22-23-05

Field Name:	Utah Wildcat	S/T/R:	5/12S/22E	County,State:	UINTAH, UT
Operator:	Enduring Resources, LLC	Location Desc:		District:	Northern

Daily Summary

Activity Date :	6/26/2008	Days From Spud :	50	Current Depth :	2644 Ft	24 Hr. Footage Made :	123 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :	Green River			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.00	19	Build & Displace 500gal Diesel & Pipe-Lax Aroung BHA	2521	2521	1
7:00	1.00	05	Allow Displacement to Saturate	2521	2521	1
8:00	1.00	23	Jar On Fish	2521	2521	1
9:00	1.00	23	Allow to Saturate	2521	2521	1
10:00	1.00	23	Rig Up Free Point	2521	2521	1
11:00	1.00	23	Pulled 200,000#-Fish Came Free	2521	2521	1
12:00	4.00	06	TOH W/Fish	2521	2521	1
16:00	2.00	08	Electrical	2521	2521	1
18:00	5.50	06	TIH W/Bit # 2	2521	2521	1
1:30	1.00	05	Condition Hole	2521	2521	1
2:30	3.50	02	Drill From 2551 (Adjusted Depth) 2664	2521	2521	1
Total:	22.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
2521	12:10	8.40	8.40	28	1	0	0/0/0	0.0	0.0	0	0.00	0.4%	99.6%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	11.00	0.00	0.00	0.00	700	800	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0	8.4	70												

Daily Summary

Activity Date :	6/27/2008	Days From Spud :	51	Current Depth :	3584 Ft	24 Hr. Footage Made :	959 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :	Green River			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.00	02	DRILL	2625	2646	1
7:00	0.50	05	CIRC.& COND. FOR TRIP TO SHOE	2646	2646	1
7:30	0.50	06	TRIP TO SHOE	2646	2646	1
8:00	3.00	08	REPAIR (ELECTRICAL)	2646	2646	1
11:00	0.50	06	TRIP IN HOLE	2646	2646	1
11:30	6.50	02	DRILL	2646	3000	1
18:00	1.00	05	DRILL	3000	3050	1
19:00	1.00	10	RUN SURVEY	3050	3050	1
20:00	8.50	02	DRILL	3050	3584	1
4:30	1.50	05	CIRC.-SURVEY	3584	3584	1
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
2709	11:30		8.50	28	1	0	0/0/0	0.0	0.0	0	0.00	1.2%	99.6%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	10.50	0.00	0.00	0.00	500	520	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0	8.6	70												

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Well Name:BUCK CAMP 12-22-23-05

Field Name:	Utah Wildcat	S/T/R:	5/12S/22E	County,State:	UINTAH, UT
Operator:	Enduring Resources, LLC	Location Desc:		District:	Northern

Daily Summary

Activity Date :	6/28/2008	Days From Spud :	52	Current Depth :	4955 Ft	24 Hr. Footage Made :	1371 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :	Green River			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.50	10	Wire Line Survey	3584	3584	1
6:30	6.50	02	Drill	3584	4083	1
13:00	1.00	10	Condition For Survey-Survey	4083	4083	1
14:00	4.00	02	Drill	4083	4333	1
18:00	0.50	02	DRILL	4333	4362	1
18:30	4.00	02	DRILL	4362	4583	1
22:30	1.00	10	CIRC. FOR SURVEY-SURVEY	4583	4583	1
23:30	6.50	02	DRILL	4583	4955	1
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
3584	11:30		8.50	28	1	0	0/0/0	0.0	0.0	0	0.00	1.2%	99.6%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	10.50	0.00	0.00	0.00	500	520	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0	8.6	70												

Daily Summary

Activity Date :	6/29/2008	Days From Spud :	53	Current Depth :	5988 Ft	24 Hr. Footage Made :	1033 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :	Wasatch			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.50	02	Drill	4955	5083	1
7:30	1.00	10	Circ.For Survey-Survey	5083	5083	1
8:30	7.00	02	Drill	5083	5488	1
15:30	0.50	07	Rig Service	5488	5488	1
16:00	1.00	02	Drill	5488	5582	1
17:00	1.00	10	Circ. For Survey-Survey	5582	5582	1
18:00	0.50	10	Finish Survey	5582	5582	1
18:30	3.00	02	Drill	5582	5769	1
21:30	0.50	08	Repair Cat Head	5769	5769	1
22:00	3.50	02	Drill	5769	5988	1
1:30	1.00	05	Circ For Short Trip	5988	5988	1
2:30	3.50	06	Short Trip To 2500'	5988	5988	1
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
5988	11:30	9.10	9.10	37	33	3	1/2/4	28.8	0.0	0	0.00	0.0%	99.6%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	9.20	0.10	0.05	0.15	500	480	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0	8.9	92												

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DEC 01 2008

Well Name:BUCK CAMP 12-22-23-05

Field Name:	Utah Wildcat	S/T/R:	5/12S/22E	County,State:	UINTAH, UT
Operator:	Enduring Resources, LLC	Location Desc:		District:	Northern

Daily Summary

Activity Date :	6/30/2008	Days From Spud :	54	Current Depth :	6300 Ft	24 Hr. Footage Made :	-5988 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :	Mesaverde			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.00			6300		1
6:00	2.00	06	Wiper Trip	5988	5988	1
8:00	1.00	02	Drill	5988	6037	1
9:00	6.00	06	TOH-Change Mtr.-TIH	6037	6037	1
15:00	1.00	08	Repair Weight Indicator	6037	6037	1
16:00	2.00	06	TIH	6037	6037	1
18:00	1.00	06	Complete TIH	6037	6037	1
19:00	1.50	08	Reset Rotating Rubber	6037	6037	1
20:30	9.50	02	Drill	6037	6300	1
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
6037		9.20	9.10	37	6	6	7/12/14	19.7	0.0	0	0.00	6.0%	99.6%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	9.00	0.10	0.20	0.15	600	480	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0	9.4	92												

Daily Summary

Activity Date :	7/1/2008	Days From Spud :	55	Current Depth :	6640 Ft	24 Hr. Footage Made :	340 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :	Mesaverde			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	8.50	02	Drill	6300	6602	2
14:30	1.00	10	Survey	6602	6602	2
15:30	1.00	02	Drill	6602	6640	2
16:30	1.50	08	Rig repair	6640	6640	2
18:00	12.00	08	Rig Repair	6640	6640	2
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
6300		9.20	9.10	37	6	6	7/12/14	19.7	0.0	0	0.00	6.0%	99.6%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	9.00	0.10	0.20	0.15	600	480	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0	9.4	92												

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Well Name:BUCK CAMP 12-22-23-05

Field Name:	Utah Wildcat	S/T/R:	5/12S/22E	County,State:	UINTAH, UT
Operator:	Enduring Resources, LLC	Location Desc:		District:	Northern

Daily Summary

Activity Date :	7/2/2008	Days From Spud :	56	Current Depth :	6770 Ft	24 Hr. Footage Made :	130 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	12.00	08	rig repair electrical	6640	6640	2
18:00	2.00	08	rig repair	6640	6640	2
20:00	6.00	08	rig repair	6640	6640	2
2:00	4.00	02	Drilling ahead	6640	6770	2
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
6640		9.20	9.10	37	6	6	7/12/14	19.7	0.0	0	0.00	6.0%	99.6%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	9.00	0.10	0.20	0.15	600	480	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0	9.4	92												

Daily Summary

Activity Date :	7/3/2008	Days From Spud :	57	Current Depth :	7255 Ft	24 Hr. Footage Made :	485 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :	Mesaverde			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.00	02	Drill Actual	6770	6890	2
10:00	0.50	07	Rig Service	6890	6890	2
10:30	7.50	02	Drill Actual	6890	7046	2
18:00	1.50	02	Drill Actual	7046	7077	2
19:30	0.50	10	Survey 2.0	7077	7077	2
20:00	10.00	02	Drill Actual	7077	7255	2
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
6865			9.60	42	6	16	17/20/25	15.4	0.0	2	0.00	0.1%			0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
	8.60	0.00	0.00	0.20	550	460								0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0		92												

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Well Name:BUCK CAMP 12-22-23-05

Field Name:	Utah Wildcat	S/T/R:	5/12S/22E	County,State:	UINTAH, UT
Operator:	Enduring Resources, LLC	Location Desc:		District:	Northern

Daily Summary

Activity Date :	7/4/2008	Days From Spud :	58	Current Depth :	7385 Ft	24 Hr. Footage Made :	130 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :	Mesaverde			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	8.00	02	Drill Actual	7255	7370	2
14:00	4.00	08	Rig Repair Replace mud hopper	7370	7370	2
18:00	3.00	08	Rig Repair Relace hopper	7370	7370	2
21:00	6.00	05	Raise vis and weight	7370	7370	2
3:00	3.00	02	Drill Actual	7370	7385	2
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7325			9.85	43	5	20	26/43/49	24.1	0.0	2	0.00	11.3%			1.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
	8.10	0.00	0.00	0.25	600	440								0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0		108												

Daily Summary

Activity Date :	7/5/2008	Days From Spud :	59	Current Depth :	7713 Ft	24 Hr. Footage Made :	328 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :	Mesaverde			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	9.50	02	Drill Actual	7385	7516	2
15:30	0.50	07	Lubricate Rig	7516	7516	2
16:00	2.00	02	Drill Actual	7516	7547	2
18:00	5.00	02	Drill Actual	7547	7607	2
23:00	7.00	02	Drill Actual	7607	7713	2
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7391			10.30	43	5	26	35/46/52	18.7	0.0	2	0.00	1.7%			1.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
	8.70	0.05	0.00	0.25	600	440								0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0		112												

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Well Name:BUCK CAMP 12-22-23-05

Field Name:	Utah Wildcat	S/T/R:	5/12S/22E	County,State:	UINTAH, UT
Operator:	Enduring Resources, LLC	Location Desc:		District:	Northern

Daily Summary

Activity Date :	7/6/2008	Days From Spud :	60	Current Depth :	7940 Ft	24 Hr. Footage Made :	227 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	3.50	02	Drill Actual	7713	7766	2
9:30	0.50	07	Rig Service	7766	7766	2
10:00	8.00	02	Drill Actual	7766	7910	2
18:00	1.00	02	Drill Actual	7910	7915	2
19:00	1.50	02	Drill Actual	7915	7940	2
20:30	3.00	06	Trip out 15stands Trip in 15 stands	7940	7940	2
23:30	4.50	05	Pump sweeps and condition mud	7940	7940	2
4:00	2.00	06	TOH for logs	7940	7940	2
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7760			10.40	49	3	27	28/45/58	16.3	0.0	2	0.00	0.1%	0.9%		1.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
22.5	8.90	0.10	0.05	0.20	600	380									0
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0		115												

Daily Summary

Activity Date :	7/7/2008	Days From Spud :	61	Current Depth :	7940 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.50	06	Trips Work Tight Hole	7940	7940	2
6:30	5.00	06	TOH	7940	7940	2
11:30	4.00	11	RU Loggers Attempt to run log RD Loggers	7940	7940	2
15:30	2.50	06	Start TIH Clean BHA Strap BHA	7940	7940	2
18:00	7.00	06	TIH	7940	7940	2
1:00	5.00	03	Reaming and cleaning up hole back to bottom	7940	7940	2
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7940			10.40	49	3	27	28/45/58	16.3	0.0	2	0.00	0.1%	0.9%		1.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
22.5	8.90	0.10	0.05	0.20	600	380									0
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0		115												

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DEC 01 2008

Well Name:BUCK CAMP 12-22-23-05

Field Name:	Utah Wildcat	S/T/R:	5/12S/22E	County,State:	UINTAH, UT
Operator:	Enduring Resources, LLC	Location Desc:		District:	Northern

Daily Summary

Activity Date :	7/8/2008	Days From Spud :	62	Current Depth :	7907 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.50	03	REAM 240'	7940	7940	2
7:30	7.00	06	TIH Strap in BOB Corected Depth 7907.58'	7907	7907	2
14:30	3.50	05	Condition mud and Circulate	7907	7907	2
18:00	0.50	05	Condition Mud and Circulate	7907	7907	2
18:30	4.00	06	TOH for logs	7907	7907	2
22:30	7.50	05	Build volume in premix pits Kelly Up	7907	7907	2
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7907			10.80	43	9	20	16/31/43	13.2	0.0	2	0.00	15.0%	85.0%		1.5%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
20.0	9.00	0.15	0.10	0.25	600	400								0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0		95												

Daily Summary

Activity Date :	7/9/2008	Days From Spud :	63	Current Depth :	7907 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	6.00	21	Clean Pits Recondition Mud	7907	7907	2
12:00	2.00	21	Pumped Reconditioned Mud Worked Pipe	7907	7907	2
14:00	4.00	21	Rebuild Pit Volume Waiting on Jars	7907	7907	2
18:00	2.50	21	Rebuild Pit Volume Clean Shakers	7907	7907	2
20:30	2.50	19	PU fishing tools Started Fishing	7907	7907	2
23:00	4.00	19	Waiting on Different Elevaters Building Mud	7907	7907	NIH
3:00	1.50	19	Fishing Jars Surface Jars	7907	7907	2
4:30	1.50	19	Waiting on Services Biulding Mud	7907	7907	2
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7907			10.80	43	9	20	16/31/43	13.2	0.0	2	0.00	15.0%	85.0%		1.5%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
20.0	9.00	0.15	0.10	0.25	600	400								0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0		95												

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DEC 01 2008

Well Name:BUCK CAMP 12-22-23-05

Field Name:	Utah Wildcat	S/T/R:	5/12S/22E	County,State:	UINTAH, UT
Operator:	Enduring Resources, LLC	Location Desc:		District:	Northern

Daily Summary

Activity Date :	7/10/2008	Days From Spud :	64	Current Depth :	7907 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	3.00	19	Waiting on Wireline Trucks and Fishing Tls	7907	7907	2
9:00	5.50	19	RU Wireline Backed Pipe Off RD Loggers	7907	7907	2
14:30	3.50	19	TOH Get Ready to RU Fishing Tools	7907	7907	2
18:00	1.00	19	TOH RU Fishing Tools	7907	7907	2
19:00	2.50	19	Finish Trip PU Fishing ToolsTIH Catch Fish	7907	7907	2
21:30	8.50	19	Fishing Jars On Pipe	7907	7907	2
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7907			10.80	38	8	14	5/10/12	26.0	0.0	2	0.00				
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
	8.30		0.00	0.30		750									0
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0														

Daily Summary

Activity Date :	7/11/2008	Days From Spud :	65	Current Depth :	7907 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	8.00	19	Jar On Pipe	7907	7907	2
14:00	2.00	19	Pump 75bbbs08 10.5PPGW1516LCM	7907	7907	2
16:00	1.00	19	Let Mud And LCM Set	7907	7907	2
17:00	1.00	19	Pickup TIW Valve Ready Pipe Lax Mix	7907	7907	2
18:00	0.50	19	Pumped Pipe Lax Spot At 2631.39'	7907	7907	2
18:30	0.50	19	Jar On Pipe	7907	7907	2
19:00	1.50	19	Pumped Pipe Lax Spot 30BBLS@2631.39	7907	7907	2
20:30	2.00	19	RU Wireline to Perf. Pipe	7907	7907	2
22:30	1.00	19	RD Wireline	7907	7907	2
23:30	6.50	19	Jar On Pipe	7907	7907	2
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7907			10.80	40	11	11	10/12/15	26.0	0.0	2	0.00				
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
	8.30		0.00	0.30		600									0
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0														

RECEIVED

DEC 01 2003

Well Name:BUCK CAMP 12-22-23-05

Field Name:	Utah Wildcat	S/T/R:	5/12S/22E	County, State:	UINTAH, UT
Operator:	Enduring Resources, LLC	Location Desc:		District:	Northern

Daily Summary

Activity Date :	7/12/2008	Days From Spud :	66	Current Depth :	7907 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.00	19	Jar on Pipe Rotate pipe 1.5 Turns Pmp 5bbl	7907	7907	2
10:00	2.00	19	Kelly Up Pump 300PSI Reset PSI Jar pipe	7907	7907	2
12:00	3.50	19	Get fuel and pipe Lax ready Clean pits	7907	7907	2
15:30	0.50	19	Pump 36bbls diesel @pipe Lax down string	7907	7907	2
16:00	1.00	19	Get pipe Lax and mud ready to pump	7907	7907	2
17:00	0.50	19	Pump 10bbls pipe Lax 10bblsmud down	7907	7907	2
17:30	0.50	19	Jar Pipe	7907	7907	2
18:00	4.50	19	Fishing jar pipe Pmp 1bbl per hour	7907	7907	2
22:30	0.50	19	RU wireline Log	7907	7907	2
23:00	1.00	19	Wait on wireline	7907	7907	2
0:00	1.50	19	Run wireline Shoot off @1995'	7907	7907	2
1:30	0.50	19	RD Wireline	7907	7907	2
2:00	2.00	19	TOH to run wash pipe Lay down jars	7907	7907	2
4:00	2.00	09	Slip@ Cut 82'drill line	7907	7907	2
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7907			10.10	40	11	11	10/12/15	26.0	0.0	2	0.00				
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
	8.30		0.00	0.30		600								0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0														

Daily Summary

Activity Date :	7/13/2008	Days From Spud :	67	Current Depth :	7907 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.50	09	Cut off drill line	7907	7907	2
6:30	1.00	21	Get wash pipe and tools ready TIH	7907	7907	2
7:30	8.50	06	TIH with wash pipe	7907	7907	2
16:00	2.00	05	Build volume in pits Transfer to active pit	7907	7907	2
18:00	0.50	05	Transfer mud to active pits	7907	7907	2
18:30	0.50	21	Predrill meeting	7907	7907	2
19:00	6.50	19	Wash pipe down F/2041.08 T/2165.67	7907	7907	2
1:30	2.50	06	TOH Stand back wash pipe Lay down jars	7907	7907	2
4:00	2.00	06	TIH Pick up jars@screw in sub@intincifirer	7907	7907	2
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7907			10.10	40	11	11	10/12/15	26.0	0.0	2	0.00				
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
	8.30		0.00	0.30		600								0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0														

RECEIVED

DEC 01 2008

Well Name:BUCK CAMP 12-22-23-05

Field Name:	Utah Wildcat	S/T/R:	5/12S/22E	County,State:	UINTAH, UT
Operator:	Enduring Resources, LLC	Location Desc:		District:	Northern

Daily Summary

Activity Date :	7/14/2008	Days From Spud :	68	Current Depth :	7907 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.00	06	TIH to fish Broke circulation Spin in and jar	7907	7907	2
10:00	3.50	19	RU loggers Log Shoot off RD loggers	7907	7907	2
13:30	3.00	19	Trip out Lay down tools	7907	7907	2
16:30	1.50	19	Rig service Help injured hand	7907	7907	2
18:00	3.00	19	TIH with wash pipe Kelly up Break circu.	7907	7907	2
21:00	6.00	19	Wash over Wash F/2168 T/2330	7907	7907	2
3:00	1.00	19	Circulate and clean up hole	7907	7907	2
4:00	2.00	19	TOH Lay down wash pipe and tools	7907	7907	2
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7907			9.80	45	17	11	5/10/22	11.0	0.0	2	0.00				
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
	8.30		0.00	0.30		600								0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0														

Daily Summary

Activity Date :	7/15/2008	Days From Spud :	69	Current Depth :	7907 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	7.00	06	Trip out wash pipe Trip in jars Jar pipe	7907	7907	1
13:00	3.50	11	Rig up loggers Shoot off Rig down loggers	7907	7907	1
16:30	1.50	06	Start tripping out	7907	7907	1
18:00	2.00	06	Chain out of hole Lay down jars	7907	7907	1
20:00	3.50	06	Pick up wash pipe TIH	7907	7907	1
23:30	1.00	05	Build 100bbls mud in premix	7907	7907	1
0:30	0.50	19	Lay down 2 joints drill pipe	7907	7907	1
1:00	5.00	19	Wash over fish @2307' to 2375'	7907	7907	1
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7907			9.50	53	21	22	6/12/22	8.0	0.0	2	0.00				
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
	9.90		0.15	0.32		400								0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0														

RECEIVED

DEC 01 2008

Well Name:BUCK CAMP 12-22-23-05

Field Name:	Utah Wildcat	S/T/R:	5/12S/22E	County,State:	UINTAH, UT
Operator:	Enduring Resources, LLC	Location Desc:		District:	Northern

Daily Summary

Activity Date :	7/16/2008	Days From Spud :	70	Current Depth :	7907 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.50	19	Washover Fish. Quit making progress w/washover shoe	7907	7907	1
6:30	4.50	06	POOH, washover shoe appeared to be running on hardbanding on drill collar	7907	7907	1
11:00	3.50	06	TIH w/Screw in Sub and jarring assembly. Screw into Fish and establish circulation. Appears to be circulating thru perforated drill pipe	7907	7907	1
14:30	0.50	07	Rig Service	7907	7907	1
15:00	6.50	19	Screw into fish, establish circulation, jar on fish. No progress	7907	7907	1
21:30	4.00	19	RU Free Point Truck, Free Point and backoff at 2369' (top of DC), RD Free Point truck	7907	7907	1
1:30	2.50	06	POOH, LD 2 jts recovered drill pipe (including perforated joint). All drill pipe recovered from top of DC	7907	7907	1
4:00	2.00	06	TIH w/Screw in Sub and jarring assembly	7907	7907	1
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7907		9.40	9.40	47	12	16	3/12/18	8.0	0.0	1	0.00				
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
	9.60		0.21	0.33		400								0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0														

RECEIVED

DEC 01 2008

11/24/2008

Well Name:BUCK CAMP 12-22-23-05

Field Name:	Utah Wildcat	S/T/R:	5/12S/22E	County,State:	UINTAH, UT
Operator:	Enduring Resources, LLC	Location Desc:		District:	Northern

Daily Summary

Activity Date :	7/17/2008	Days From Spud :	71	Current Depth :	7907 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :	Mesaverde			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	06	TIH W/ SIS, B/S, X-O, OIL JARS, 9 - 6 1/4" D/C, INTENSIFIER, X-O, 21 STDS D/P 2 SINGLES	7907	7907	1
8:00	1.50	19	SCREW INTO TOP FISH @ 2369' WORK STUCK PIPE. PULL UP 200K, DOWN 75K, NO PROGRESS	7907	7907	1
9:30	0.50	07	SERVICE RIG	7907	7907	1
10:00	2.50	05	KELLY UP PUMP 32 BBL LCM 10% PILL AND DISPLACE W/ 37 BBL 9.6 PPG MUD TO CLEAR MUD MOTOR AND BIT	7907	7907	1
12:30	4.00	19	WORK STUCK PIPE/ AS SAME	7907	7907	1
16:30	1.00	11	MIRU FREEPOINT & BACK OFF UNIT. (DCT)	7907	7907	1
17:30	0.50	11	HSM R/U AS SAME	7907	7907	1
18:00	1.50	11	RIH W/ FREEPOINT/ TOO. RIH W/ STRING SHOT BACK OFF @ 2369' RDMO ELU	7907	7907	1
19:30	2.50	06	TOOH L/D BHA (SCREW IN SUB, X-O BS, OIL JARS, X-O, 9 6 1/4" DC, INTENSIFIER. 21 STDS & 2 SINGLES	7907	7907	1
22:00	3.00	06	P/U 7 7/8" BURNING SHOE, BUSHING,3- JTS WASH PIPE= 7 3/8", TS,BS,X-O,OIL JARS, 9 - 6 1/4" DC. TOTAL BHA= 411.25. FIH W/ 20 STDS & 2 SINGLES	7907	7907	1
1:00	2.00	03	P/U KELLY ESTABLISH CIRCULATION, WASH DOWN 35' TO TOP FISH @ 2369'	7907	7907	1
3:00	3.00	19	WASH OVER FISH, WASH DOWN TO HARD BAND @ 2375'	7907	7907	1
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7907	6:10	9.40	9.40	48	15	11	3/8/12	9.0	0.0	2	0.00	0.0%	96.0%	0.0%	0.1%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
10.0	9.40	0.29	0.15	0.26	300	400								0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0	9.5			REASON FOR LCM PUMPED= PUMP LCM SWEEP TO HELP HEAL BELOW FISH, SO WHEN CIRCULATING OVER FISH MAY BE ABLE TO CIRCULATE, WITH OUT FLUID GOING DOWN HOLE. REFILLED ACTIVE SYSTEM , AND PRE MIX.										

RECEIVED

DEC 01 2008

Well Name:BUCK CAMP 12-22-23-05

Field Name:	Utah Wildcat	S/T/R:	5/12S/22E	County,State:	UINTAH, UT
Operator:	Enduring Resources, LLC	Location Desc:		District:	Northern

Daily Summary

Activity Date :	7/18/2008	Days From Spud :	72	Current Depth :	7907 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :	Mesaverde			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	19	FISHING / WASHING OVER HARDBAND ON D.C. @ 2375, NO PROGRESS	7907	7907	1
8:00	2.00	06	TOOH W/ DP AND BHA, WASH PIPE 7 3/8" & 7 7/8" BURNING SHOE	7907	7907	1
10:00	3.50	06	L/D BHA/ JARS AND WASH PIPE	7907	7907	1
13:30	1.00	07	SERVICE RIG	7907	7907	1
14:30	2.00	21	WAIT ON 7 5/8" WASH PIPE TO BE DELIVERED	7907	7907	1
16:30	1.50	21	UNLOAD WASH PIPE ASSEMBLE ON PIPE RACK	7907	7907	1
18:00	4.50	06	HSM/ P/U/ 7 7/8 BURNING SHOE , 2-JTS 7 5/8" WP, TS, BS, X-O, OIL JARS, 9-6 1/4" D.C. TOTAL BHA=387.41 FIH TO BOTTOM OF SURFACE SHOE	7907	7907	1
22:30	7.00	19	KELLY UP ESTABLISH CIRCULATION, WASH OVER TOP OF FISH @ 2369' WASH DOWN TO 2426' TOTAL OF 57'	7907	7907	1
5:30	0.50	05	CIRCULATE CLEAN. START TOOH TO PICK UP 1- EXTRA JT WASH PIPE.	7907	7907	1
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7907	18:00	9.50	9.50	42	12	13	5/10/15	10.0	0.0	2	0.00	5.0%	95.0%	0.0%	0.1%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
10.0	8.40	0.20	0.00	0.35	400	400									0
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0	9.6	87		NO LOSSES IN 24 HRS										

Daily Summary

Activity Date :	7/19/2008	Days From Spud :	73	Current Depth :	7907 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :	Mesaverde			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	3.00	06	TOOH TO P/U 3RD JT 7 5/8" WASH PIPE	7907	7907	1
9:00	3.00	06	P/U 1 JT- 7 5/8" WASH PIPE,(TOTAL 3- JTS) TIH TO SURFACE SHOE	7907	7907	1
12:00	0.50	07	CIRCULATE AROUND & SERVICE RIG	7907	7907	1
12:30	1.00	06	TIH TO 2291	7907	7907	1
13:30	4.50	19	KELLY UP AND WASH DOWN TO TOP FISH, TAG TOP FISH @ 2369' WASH F/ 2426' T/ 2454'	7907	7907	1
18:00	1.00	19	WASH OVER FISH F/ 2454' T/ 2467' BUMP TOP SUB, PRESSURE UP. CIRCULATE HOLE CLEAN.	7907	7907	1
19:00	2.50	06	STAND BACK KELLY & TOOH W/ DP, BHA, L/D JARS, STAND BACK W.P.	7907	7907	1
21:30	2.50	06	P/U SIS, BS, X-O, NEW OIL JARS, 9-D.C. X-O, INT, X-O BHA= 337.17, TIH TO TOP FISH @ 2369'	7907	7907	1
0:00	3.50	19	FILL PIPE, TAG & SCREW INTO TOP FISH @ 2369' WORK STUCK PIPE, NO PROGRESS	7907	7907	1
3:30	2.50	11	MIRU FREEPOINT/BACKOFF UNIT, HELD SAFETY MEETING, RIH W/ F.P. FOUND FREE COLLAR @ 2362' POOH W/ FREEPOINT TOOL. R/U STRING SHOT & RIH.	7907	7907	1
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7907	11:10	9.50	9.50	43	13	10	3/6/15	10.0	0.0	2	0.00	6.0%	94.0%	0.0%	0.1%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
10.0	9.20	0.30	0.20	0.33	400	400									0
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0	9.6	87		NO LOSSES IN 24 HRS										

RECEIVED

DEC 01 2008

Well Name:BUCK CAMP 12-22-23-05

Field Name:	Utah Wildcat	S/T/R:	5/12S/22E	County, State:	UINTAH, UT
Operator:	Enduring Resources, LLC	Location Desc:		District:	Northern

Daily Summary

Activity Date :	7/20/2008	Days From Spud :	74	Current Depth :	7907 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :	Mesaverde			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.50	11	TIH W/ STRING SHOT, SET OFF CHARGE @ 2462' BACKED OFF @ SCREW IN SUB, SCREW BACK IN	7907	7907	1
6:30	1.50	11	TOOH, REDRESSED STRING SHOT TIH T/ 2462' BACKEDOFF & RECOVERED 3- DRILL COLLARS	7907	7907	1
8:00	4.00	06	TOOH L/D 3- RECOVERED DRILL COLLARS	7907	7907	1
12:00	1.00	07	SERVICE RIG / FIX CROWNAMATIC	7907	7907	1
13:00	4.00	06	TIH W/ 7 5/8" SHOE, 3-JTS 7 5/8" WASH PIPE, TS, BS, X-O, JARS, 9 - D.C. AND D/P TO 1484'	7907	7907	1
17:00	1.00	08	WORK ON DRILL LINE	7907	7907	1
18:00	1.00	06	TIH F/ 1484' T/ 2387'	7907	7907	1
19:00	2.00	03	KELLY UP & REAM F/ 2387' T/ 2462' TOP OF FISH	7907	7907	1
21:00	9.00	19	WASH OVER DRILL COLLARS (FISH) F/ 2462' T/ 2532'	7907	7907	1
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7907	16:00	9.50	9.50	43	12	11	5/10/15	10.0	0.0	2	0.00	5.0%	95.0%	0.0%	0.1%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
10.0	9.00	0.20	0.10	0.25	400	550									0
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0	9.6	88		NO LOSSES IN 24 HRS										

Daily Summary

Activity Date :	7/21/2008	Days From Spud :	75	Current Depth :	7907 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :	Mesaverde			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	5.50	19	WASH OVER D.C. F/ 2532' T/ 2562' DOWN TO FIRST REAMER	7907	7907	1
11:30	0.50	05	CIRCULATE HOLE CLEAN	7907	7907	1
12:00	2.50	06	TOOH W/ WASH PIPE	7907	7907	1
14:30	0.50	07	SERVICE RIG	7907	7907	1
15:00	2.50	06	P/U TIH W/ SCREW IN SUB, BS, JARS, 9 - DRILL COLLARS, INT, AND D.P. TO SHOE	7907	7907	1
17:30	0.50	08	REPLACE WEIGHT INDICATOR	7907	7907	1
18:00	0.50	06	TIH TO TOP OF FISH @ 2462' CIRCULATE TOP OF FISH	7907	7907	1
18:30	3.50	19	SCREW INTO FISH AND WORK STUCK PIPE	7907	7907	1
22:00	6.50	11	MIRU FREEPOINT AND BACK OFF UNIT. HSM, RIH W/ FREEPOINT TO BOTTOM OF FIRST REAMER @ 2560' 50% FREE, TOP OF REAMER@ 2554' 100% FREE. POOH. R/U RIH W/ STRING SHOT T/ 2560' ATTEMPT TO BACK OFF @ BOTTOM OF REAMER. NO PROGRESS. POOH RE-DRESS STRING SHOT TIH TO 2560' ATTEMPT BACK OFF. NO PROGRESS. TOOH RE-DRESS TIH TO/ 2554' AND BACK OFF @ TOP OF REAMER. RECOVER 3 - DRILL COLLARS. R/D DCT.	7907	7907	1
4:30	1.50	06	TOOH. W/ RECOVERED COLLARS.	7907	7907	1
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7907	11:40	9.50	9.50	45	8	16	4/7/15	10.0	0.0	2	0.00	5.0%	95.0%	0.0%	0.1%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
10.0	9.80	0.35	0.18	0.30	300	480									0
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0	9.6	95		NO LOSSES IN 24 HRS										

RECEIVED

Well Name:BUCK CAMP 12-22-23-05

Field Name:	Utah Wildcat	S/T/R:	5/12S/22E	County, State:	UINTAH, UT
Operator:	Enduring Resources, LLC	Location Desc:		District:	Northern

Daily Summary

Activity Date :	7/22/2008	Days From Spud :	76	Current Depth :	7907 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :	Mesaverde			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	06	FINISH TOO, L/D 3 - RECOVERED DRILL COLLARS	7907	7907	1
8:00	3.50	09	SLIP AND CUT DRILL LINE, RE-SET C.O.M.	7907	7907	1
11:30	0.50	07	SERVICE RIG	7907	7907	1
12:00	3.00	06	TIH W/ SCREW IN ASSEMBLY (SIS, BS, X-O, JARS, 9-6 1/4" D.C. INT)	7907	7907	1
15:00	0.50	05	CIRCULATE HOLE, TAG FISH @ 2554' , SCREW INTO	7907	7907	1
15:30	2.50	19	PUMP DOWN THRU FISH, 760 PSI TO 650 PSI, PUMP INTO, 30SKS, 16 BBL MUD, NO RETURNS.	7907	7907	1
18:00	12.00	19	WORK STUCK PIPE, INSPECT DERRICK & CROWN EVERY HOUR. AVG UP 175K, MAX UP 220K. DOWN 50K. KEEP BACKSIDE LOADED, PUMP DOWN D.P. EVERY 2 HRS, TRY TO CIRCULATE. NO RETURNS. DURING RIG INSPECTION PUT 2 1/2 ROUNDS TORQUE TO RIGHT AND HOLD.	7907	7907	1

Total:	24.00
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Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7907	16:20	9.50	9.50	42	11	11	2/6/14	10.0	0.0	2	0.00	5.0%	95.0%	0.0%	0.1%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
10.0	9.80	0.28	0.15	0.32	300	440									0
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0	9.6	90												

Daily Summary

Activity Date :	7/23/2008	Days From Spud :	77	Current Depth :	7907 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :	Mesaverde			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	12.00	19	WORK STUCK PIPE, ESTABLISH CIRCULATION, 35 % RETURNS, PUMP 3% LCM TILL RECOVERED 100% RETURNS. WORK PIPE, WORK TORQUE TO RIGHT.	7907	7907	1
18:00	3.00	19	CIRCULATE & WORK PIPE, TORQUE TO RIGHT 2 1/2 RDS. BRING RATE F/ 30 STKS T/ 93 STKS, FULL RETURNS.	7907	7907	1
21:00	2.00	19	PUMP 30 BBL DIESEL & PIPE LAX & SPOT AROUND FISH	7907	7907	1
23:00	1.00	05	WORK FISH FREE, CIRCULATE HOLE.	7907	7907	1
0:00	6.00	06	TOOH, L/D FISHING TOOLS, AND ALL OF FISH. (REAMER, 1-COLLAR, REAMER, MUD MOTOR, BIT)	7907	7907	1

Total:	24.00
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Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7907	19:55	9.50	9.50	47	12	12	5/9/16	10.0	0.0	2	0.00	5.0%	95.0%	0.0%	0.1%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
10.0	9.60	0.31	0.22	0.34	400	520									0
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0	9.6	90												

RECEIVED

DEC 01 2008

11/24/2008

Well Name:BUCK CAMP 12-22-23-05

Field Name:	Utah Wildcat	S/T/R:	5/12S/22E	County,State:	UINTAH, UT
Operator:	Enduring Resources, LLC	Location Desc:		District:	Northern

Daily Summary

Activity Date :	7/24/2008	Days From Spud :	78	Current Depth :	7907 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :	Mesaverde			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	06	L/D WASH PIPE & SHOE	7907	7907	1
8:00	2.00	06	TIH W/ TRI-CONE 7 7/8" BIT, BIT SUB,9- DRILL COLLARS, AND D.P. TO SHOE	7907	7907	2
10:00	7.00	05	CIRCULATE & CONDITION MUD, BRING MUD WEIGHT UP F/ 9.3 T/ 10.7	7907	7907	2
17:00	1.00	03	TIH T/ 2530' KELLY UP CIRCULATE	7907	7907	2
18:00	7.50	03	REAM F/ 2530' T/ 3000'	7907	7907	2
1:30	1.00	05	CIRCULATE HOLE & BREAK STANDS DOWN	7907	7907	2
2:30	3.50	03	REAM DOWN TO 3100'	7907	7907	2
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7907	16:30	10.60	10.60	46	14	13	3/5/9	9.1	0.0	2	0.00	11.0%	89.0%	0.0%	0.1%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
10.0	9.10	0.10	0.05	0.04	700	440									0
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0	9.6	85												

Daily Summary

Activity Date :	7/25/2008	Days From Spud :	79	Current Depth :	7907 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :	Mesaverde			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.00	03	REAMING F/ 3100' T/ 3225'	7907	7907	2
7:00	0.50	05	PUMP SWEEP	7907	7907	2
7:30	0.50	06	SHORT TRIP/ TOO H T/ 2911' HOLE TIGHT, KELLY UP	7907	7907	2
8:00	1.00	05	CIRCULATE & WORK PIPE THRU TIGHT SPOT	7907	7907	2
9:00	2.50	05	PULL 1 STAND THRU TIGHT SPOT / KELLY UP. LOST 35% RETURNS, PUMP LCM/ TRANSFER MUD FROM PRE-MIX, LOST TOTAL 95 BBL.	7907	7907	2
11:30	1.50	06	FINISH SHOT TRIP TO SHOE/ L/D 21 JTS D.P.	7907	7907	2
13:00	2.00	06	CHANGE OUT ROTATING RUBBER. TIH F/ SHOE T/ 3227'	7907	7907	2
15:00	3.00	03	REAMING F/ 3227' T/ 3350'	7907	7907	2
18:00	8.75	03	REAM F/ 3350' T/ 3563'	7907	7907	2
2:45	0.50	07	SERVICE RIG	7907	7907	2
3:15	2.75	03	REAM F/ 3562' T/ 3752'	7907	7907	2
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7907	21:00	11.00	11.00	46	13	12	6/16/23	11.7	0.0	2	0.00	12.0%	88.0%	0.0%	0.1%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
12.5	9.00	0.10	0.05	0.05	700	480									0
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0	9.6	95												

RECEIVED

DEC 01 2003

Well Name:BUCK CAMP 12-22-23-05

Field Name:	Utah Wildcat	S/T/R:	5/12S/22E	County, State:	UINTAH, UT
Operator:	Enduring Resources, LLC	Location Desc:		District:	Northern

Daily Summary

Activity Date :	7/26/2008	Days From Spud :	80	Current Depth :	7907 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :	Mesaverde			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	6.50	03	REAM F/ 3752' T/ 3976'	7907	7907	2
12:30	1.00	06	TOOH W/ 9-JTS D.P. TIH W/ 3 STDS	7907	7907	2
13:30	4.50	03	REAM F/ 3976' T/ 4022'	7907	7907	2
18:00	3.25	03	REAM F/ 4022' T/ 4234'	7907	7907	2
21:15	1.25	05	CIRCULATE HOLE, PUMP SWEEPS	7907	7907	2
22:30	3.50	06	SHORT TRIP, TOOH L/D TOTAL OF 11 JTS, REAM OUT 5 OF 11. TIH W/ 3 STDS, BACK T/ 4100	7907	7907	2
2:00	1.50	03	REAM F/ 4100 T/ 4234	7907	7907	2
3:30	2.50	03	REAM F/ 4234 T/ 4354	7907	7907	2
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7907	19:00	11.10	11.10	46	12	9	3/8/15	9.9	0.0	2	0.00	13.0%	87.0%	0.0%	0.1%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
12.5	8.60	0.10	0.05	0.65	700	400									0
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0	9.6	100												

Daily Summary

Activity Date :	7/27/2008	Days From Spud :	81	Current Depth :	7907 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :	Mesaverde			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	7.50	03	REAM F/ 4354' T/ 4515'	7907	7907	2
13:30	1.50	06	SHORT TRIP T/ 3700 TOOH W/ 4 STDS, L/D 14 JTS D.P. TIH W/ 6 STDS, P/U KELLY	7907	7907	2
15:00	3.00	03	REAM F/ 4233' T/ 4343'	7907	7907	2
18:00	7.75	03	REAM F/ 4343' T/ 4515'	7907	7907	2
1:45	4.25	03	REAM F/ 4515 T/ 4615	7907	7907	2
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7907	18:00	11.05	11.05	43	15	13	6/22/31	10.5	0.0	2	0.00	15.0%	85.0%	0.0%	0.1%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
15.0	9.20	0.10	0.50	0.70	700	400									0
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0	9.6	105												

RECEIVED

DEC 01 2008

Well Name:BUCK CAMP 12-22-23-05

Field Name:	Utah Wildcat	S/T/R:	5/12S/22E	County,State:	UINTAH, UT
Operator:	Enduring Resources, LLC	Location Desc:		District:	Northern

Daily Summary

Activity Date :	7/28/2008	Days From Spud :	82	Current Depth :	7907 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :	Mesaverde			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	10.00	03	REAM F/ 4615 T/ 5005	7907	7907	2
16:00	0.50	07	SERVICE RIG	7907	7907	2
16:30	1.50	03	REAM F/ 5005 T/ 5380	7907	7907	2
18:00	8.50	03	REAM F/ 5380 T/ 5759	7907	7907	2
2:30	1.75	05	CIRCULATE SWEEP AROUND, L/D 12 JTS OUT OF DERRICK	7907	7907	2
4:15	1.75	03	REAM F/ 5759 T/ 5765	7907	7907	2
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7907	16:45	11.00	11.00	45	18	15	7/27/38	9.3	0.0	2	0.00	15.0%	85.0%	0.0%	0.1%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
15.0	9.00	0.10	0.50	0.65	700	440									0
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0	9.6	105												

Daily Summary

Activity Date :	7/29/2008	Days From Spud :	83	Current Depth :	7907 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :	Mesaverde			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	9.00	03	REAM F/ 5765 T/ 5940	7907	7907	2
15:00	3.00	05	CIRCULATE AND CONDITION HOLE/ SPOT DRILL SLIDE,	7907	7907	2
18:00	0.50	05	PUMP SLUG	7907	7907	2
18:30	5.00	06	TOOH	7907	7907	3
23:30	0.50	06	FUNCTION TEST RAMS/ DRESS AND P/U NEW BIT	7907	7907	3
0:00	3.50	06	TIH T/ 3030, HOLE TIGHT	7907	7907	3
3:30	2.50	03	P/U KELLY ESTABLISH CIRCULATION. REAM F/ 3030 T/ 3081	7907	7907	3
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7907	19:00	11.00	11.00	44	15	14	10/32/43	10.0	0.0	2	0.00	20.0%	80.0%	0.0%	0.1%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
17.5	8.80	0.10	0.50	0.70	800	400									0
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0	11.2	108												

RECEIVED

DEC 01 2008

DIV. OF OIL, GAS & MINING

Well Name:BUCK CAMP 12-22-23-05

Field Name:	Utah Wildcat	S/T/R:	5/12S/22E	County,State:	UINTAH, UT
Operator:	Enduring Resources, LLC	Location Desc:		District:	Northern

Daily Summary

Activity Date :	7/30/2008	Days From Spud :	84	Current Depth :	7907 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :	Mesaverde			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.00	03	REAM F/ 3081 T/ 3174	7907	7907	3
7:00	1.50	06	TIH T/ 4903	7907	7907	3
8:30	1.00	03	REAM F/ 4903 T/ 4964	7907	7907	3
9:30	1.00	06	TIH T/ 5760	7907	7907	3
10:30	7.50	03	REAM F/ 5760 T/ 5881	7907	7907	3
18:00	9.50	03	REAM F/ 5881 T/ 6037	7907	7907	3
3:30	0.50	07	SERVICE RIG	7907	7907	3
4:00	2.00	03	REAM F/ 6037 T/ 6080	7907	7907	3
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7907	17:00	11.00	11.00	45	14	14	9/24/36	10.5	0.0	2	0.00	19.0%	81.0%	0.0%	0.1%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
17.5	9.00	0.10	0.50	0.70	700	420								0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0	11.2	107												

Daily Summary

Activity Date :	7/31/2008	Days From Spud :	85	Current Depth :	7907 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :	Mesaverde			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	8.50	03	REAM F/ 6080 T/ 6251	7907	7907	3
14:30	0.50	07	SERVICE RIG	7907	7907	3
15:00	3.00	03	REAM F/ 6251 T/ 6284	7907	7907	3
18:00	2.50	03	REAM F/ 6284 F/ 6537	7907	7907	3
20:30	1.00	05	CIRCULATE AND CONDITION HOLE/ L/D 4 STDS	7907	7907	3
21:30	4.50	03	REAM F/ 6537 T/ 6910	7907	7907	3
2:00	1.00	05	CIRCULATE AND CONDITION HOLE/ L/D 4 STDS	7907	7907	3
3:00	3.00	03	REAM F/ 6910 T/ 7100	7907	7907	3
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7907	16:00	11.10	11.10	44	14	17	10/34/40	9.4	0.0	2	0.00	19.0%	81.0%	0.0%	0.1%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
17.5	8.80	0.10	0.10	1.00	750	420								0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0	11.2	110												

RECEIVED

DEC 01 2008

Well Name:BUCK CAMP 12-22-23-05

Field Name:	Utah Wildcat	S/T/R:	5/12S/22E	County,State:	UINTAH, UT
Operator:	Enduring Resources, LLC	Location Desc:		District:	Northern

Daily Summary

Activity Date :	8/1/2008	Days From Spud :	86	Current Depth :	7907 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :	Mesaverde			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.50	03	REAM F/ 7100 TO 7286	7907	7907	3
7:30	1.00	05	CIRC, BREAK DOWN 4 STDS F/DERRICK	7907	7907	3
8:30	4.00	03	REAM F/ 7286 TO 7662	7907	7907	3
12:30	1.00	05	CIRC, BREAK DOWN 3 STDS F/DERRICK	7907	7907	3
13:30	0.50	07	RIG SERVICE	7907	7907	3
14:00	2.50	03	REAM F/ 7662 TO 7907	7907	7907	3
16:30	3.50	05	CIRC AND COND MUD, PUMP HI VIS SWEEP	7907	7907	3
20:00	2.00	21	HELD PRE S/M W/ CALIBER L/DOWN MACHINE, RIUP SAME, ATTEMPT TO L/DOWN PIPE, HAD TO PUMP OUT 6 JTS.	7907	7907	3
22:00	6.50	06	PUMP SLUG, L/DOWN DRILL PIPE	7907	7907	3
4:30	0.50	08	REPAIR WATER BOX ON DRAWWORKS	7907	7907	3
5:00	1.00	06	L/DOWN DRILL PIPE (AT BHA)	7907	7907	NIH
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7907	18:30	11.00	11.00	48	14	12	8/31/39	9.9	0.0	2	0.00	19.0%	81.0%	1.0%	0.1%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
17.5	9.10	0.15	0.10	1.20	800	420							1/99	0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0	11.1	110												

Daily Summary

Activity Date :	8/2/2008	Days From Spud :	87	Current Depth :	7907 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.00	06	LAY DOWN BHA, PULL WEAR BUSHING	7907	7907	NIH
7:00	0.50	07	RIG SERVICE	7907	7907	NIH
7:30	7.50	12	PRE JOB SAFETY MEETING HELD W/ CALIBER CASING, RUN 4 1/2" CASING TO 7882', SET WIRH HANGER.	7907	7907	NIH
15:00	1.00	05	CIRCULATE TO CEMENT	7907	7907	NIH
16:00	1.50	12	PRE JOB SAFETY MEETING HELD WITH PRO PETRO CEMENTERS, TEST LINES TO 2500 PSI, CEMENT CASING, PUMPED 3/4 BBL OVER DISPLACEMENT, DID NOT LAND PLUG, FLOATS HELD	7907	7907	NIH
17:30	4.00	21	CLEAN MUD TANKS, RELEASE RIG @ 2130	7907	7907	NIH
21:30	8.50	01	BEGIN RIG DOWN	7907	7907	NIH
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
							//								
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										

RECEIVED

DEC 01 2008

DIV. OF OIL, GAS & MINING

Well Name:BUCK CAMP 12-22-23-05

Field Name:	Utah Wildcat	S/T/R:	5/12S/22E	County,State:	UINTAH, UT
Operator:	Enduring Resources, LLC	Location Desc:		District:	Northern

Daily Summary

Activity Date :	8/3/2008	Days From Spud :	88	Current Depth :	7907 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	01	RIG DOWN	7907	7907	NIH
Total:		24.00				

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7907							//								
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										

Daily Summary

Activity Date :	8/4/2008	Days From Spud :	89	Current Depth :	7907 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	01	RIG DOWN/RIG REPAIRS	7907	7907	NIH
Total:		24.00				

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7907							//								
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										

Daily Summary

Activity Date :	8/5/2008	Days From Spud :	90	Current Depth :	7907 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	BADGER DRILLING			Rig Name:	BADGER #3		
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	01	Moving rig to Rainbow Lease (60 percent moved)	7907	7907	NIH
Total:		24.00				

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7907							//								
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										

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Well Name:BUCK CAMP 12-22-23-05

Field Name:	Utah Wildcat	S/T/R:	5/12S/22E	County,State:	UINTAH, UT
Operator:	Enduring Resources, LLC	Location Desc:		District:	Northern

Formation

Formation Name	Current Well Top	Subsea Datum	Ref Well Top	Elec Top	Comments

Casing

DateIn	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	HoleDiam	TD
7/6/2007	2020	46	3. Surface	8.625	32	J-55		12.25	2020

Stage: 1, Lead, 0, 230, 16% GEL 1/4# FLOWCELE, Class G, 3.85, 11.1
 Stage: 1, Tail, 0, 200, 2%CACL2 1/4# FLOWCELE, Class G, 1.15, 15.8
 Stage: 1, Top Out, 0, 100, 2% CACL2 1/4# FLOWCELE, Class G, 1.15, 15.8
 Stage: 1, Top Out, 0, 125, 2% CACL2 1/4# FLOWCELE, Class G, 1.15, 15.8

6/29/2008	7882.01	197	5. Production	4.5	11.6	N-80	0	7.785	7930
-----------	---------	-----	---------------	-----	------	------	---	-------	------

Stage: 1, Displacement, 0, 0, , , 0, 0
 Stage: 1, Tail, 0, 1050, 50/50 POZ, Class G, 1.26, 14.2
 Stage: 1, Lead, 0, 120, HI-FILL, TYPE-5, 3.82, 11

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-73019

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT or CA AGREEMENT NAME
N/A

8. WELL NAME and NUMBER:
Buck Camp Unit 12-22-23-05

9. API NUMBER:
4304739204

10. FIELD AND POOL, OR WILDCAT
Buck Canyon

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NESW 5 12S 22E S

12. COUNTY
Uintah

13. STATE
UTAH

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
Enduring Resources, LLC

3. ADDRESS OF OPERATOR: **475 17th St, Suite 1500** CITY **Denver** STATE **CO** ZIP **80202** PHONE NUMBER: **(303) 573-1222**

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **1765' FSL - 1992' FWL**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **same as above**
AT TOTAL DEPTH: **same as above**

14. DATE SPUNDED: **5/7/2008** 15. DATE T.D. REACHED: **7/7/2008** 16. DATE COMPLETED: **10/30/2008** ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL): **6271 RKB**

18. TOTAL DEPTH: MD **7,907** TVD _____ 19. PLUG BACK T.D.: MD **7,841** TVD _____ 20. IF MULTIPLE COMPLETIONS, HOW MANY? * **6**

21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Previously submitted.
GR, RST, CCL

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
20"	14"	line pipe	0	40		3 yards		0 (CIR)	0
12-1/4"	8 5/8 J55	32#	16	2,020		CI G 655	245	16 (CIR)	0
7-7/8"	4 1/2 N80	11.60#	16	7,882		CI G 1,170	317	826 (CBL)	0

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	6,813							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) Wasatch	5,078	5,656			5,078 5,656	.38"	93	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B) Mesaverde	6,447	7,800			6,447 7,800	.38"	156	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5078 - 5656	Placed 107,078 lbs 30/50 and 36500 lbs 20/40 proppant in Wasatch formation
6447 - 7800	Placed 240,962 lbs Ottawa 30/50 proppant in Mesaverde formation

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY

SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:
Producing

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31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 10/30/2008		TEST DATE: 11/19/2008		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 8	GAS – MCF: 574	WATER – BBL: 20	PROD. METHOD: flowing
CHOKE SIZE: 18/64	TBG. PRESS. 450	CSG. PRESS. 1,200	API GRAVITY	BTU – GAS	GAS/OIL RATIO 72	24 HR PRODUCTION RATES: →	OIL – BBL: 8	GAS – MCF: 574	WATER – BBL: 20	INTERVAL STATUS: Producing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

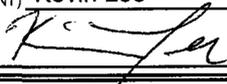
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Green River	1,162
				Wasatch	3,612
				Mesaverde	5,872

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Kevin Lee TITLE Engineering Tech
 SIGNATURE  DATE 11/24/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73019
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Buck Camp
2. NAME OF OPERATOR: Enduring Resources, LLC		8. WELL NAME and NUMBER: Buck Camp Unit 12-22-23-5
3. ADDRESS OF OPERATOR: 375 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		9. API NUMBER: 4304739204
		10. FIELD AND POOL, OR WILDCAT: Buck Canyon
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1765' FSL - 1992' FWL S.L.B.&M. COUNTY: Uintah		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 5 12S 22E S STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/30/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Commingling Application</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

In order to prevent waste of gas, as defined by law; to protect the correlative rights of all parties concerned; to prevent the drilling of un-necessary wells; and to insure proper and efficient development and promote conservation of the gas resources of the State of Utah, Enduring Resources, LLC respectfully request approval to perforate and commingle the Wasatch and Mesaverde formations "pools" in the same well bore.

1. Ownership in both formations is the same. However, in the event allocation of production is necessary, that allocation will be based on proportionate net pay based on well logs.
2. These formations shall be commingled in the well bore and produced concurrently in a single string of 2-3/8" production tubing.
3. Attached is a map showing the location of wells on contiguous oil and gas leases and/or production units.
4. Also attached is an affidavit confirming that this application has been provided to leasehold interest owners in contiguous oil and gas lease or production units overlying the "pool."

COPY SENT TO OPERATOR

Date: 1.8.2009

Initials: KS

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE 	DATE <u>12/4/2008</u>

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: 11/5/09
BY: [Signature]

(See Instructions on Reverse Side)

(5/2000)

RECEIVED
DEC 09 2008
DIV. OF OIL, GAS & MINING

ENDURING RESOURCES, LLC

425 Seventeenth Street, Suite 1500

Denver, Colorado 80202

Telephone: 303-573-1222

Facsimile: 303-573-0461

December 4, 2008

McElvain Oil & Gas Properties, Inc.
1050-17th Street, Suite 1800
Denver, Colorado 80202

CERTIFIED MAIL

ARTICLE: 70063450000142724203

Attention: Land Department

**RE: Commingling Application
Buck Camp Unit 12-22-23-5 Well
Sec. 5, T12S-R22E (NESW)
Uintah County, Utah**

Dear Leasehold Interest Owner:

Enduring Resources, LLC ("Enduring") has filed an application with the State of Utah Division of Oil, Gas, and Mining requesting approval of the Wasatch and Mesaverde formations (pools) in the above-referenced well to be commingled.

Ownership in both formations is the same. However, in the event allocation of production is necessary, that allocation will be based on proportionate net pay based on well logs. These formations (pools) shall be commingled in the well's well bore.

Attached is a map showing the location of wells on contiguous oil and gas leases and/or production units. Also attached is an affidavit confirming that this application has been provided to leasehold interest owners in contiguous oil and gas leases or production units overlying the commingled pools (commingled formations).

Should you have any questions concerning this matter, please do not hesitate to call (303-350-5114)

Very truly yours

ENDURING RESOURCES, LLC



Alvin R. (Al) Arlian
Landman – Regulatory Specialist

ara/

Attachments as stated:

RECEIVED
DEC 09 2008
DIV. OF OIL, GAS & MINING

AFFIDAVIT OF MAILING

Statue of Colorado)
City and)ss.
County of Denver)

Alvin R. Arlian (hereinafter sometimes referred to as "Affiant"), of lawful age, being first duly sworn upon oath, deposes and says:

1. Affiant is a Landman-Regulatory Specialist for Enduring Resources, LLC (hereinafter sometimes referred to as "Enduring") whose address is 475-17th Street, Denver, Colorado 80202,

2. Enduring is the operator of the following described oil and gas well:

**Buck Camp Unit 12-22-23-5 Well
Sec. 5, T12S-R22E (NESW)
Uintah County, Utah**

3. A cursory search of applicable records confirmed that the following parties are the only leasehold interest owners in the contiguous oil and gas wells, contiguous oil and gas leases, or contiguous oil and gas well production units overlying the "pool."

1. Forest Oil Corporation
2. McElvain Oil & Gas Properties, Inc.
- 3.
- 4.

4. On Thursday, December 04, 2008 Affiant mailed (or caused to be mailed) in U.S. Mail, with postage prepaid, a copy of the attached Application for Commingling two or more pools (formations) in one well bore of the well described in Paragraph No. 2 above which said Application for Commingling (Form 9) has/had concurrently been filed with the State of Utah Division of Oil, Gas, and Mining (and if applicable, copies sent to SITLA, and the Bureau of Land Management), and

5. Attached is a map showing the location of wells' located on contiguous oil and gas leases and/or production units.

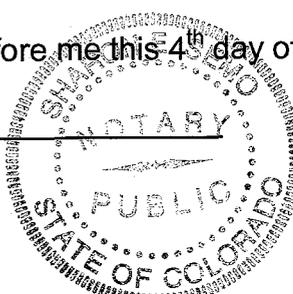
Affiant saith no more.



Alvin R. Arlian, Affiant

Scribed and sworn to before me this 4th day of December, 2008 by Alvin R. Arlian.

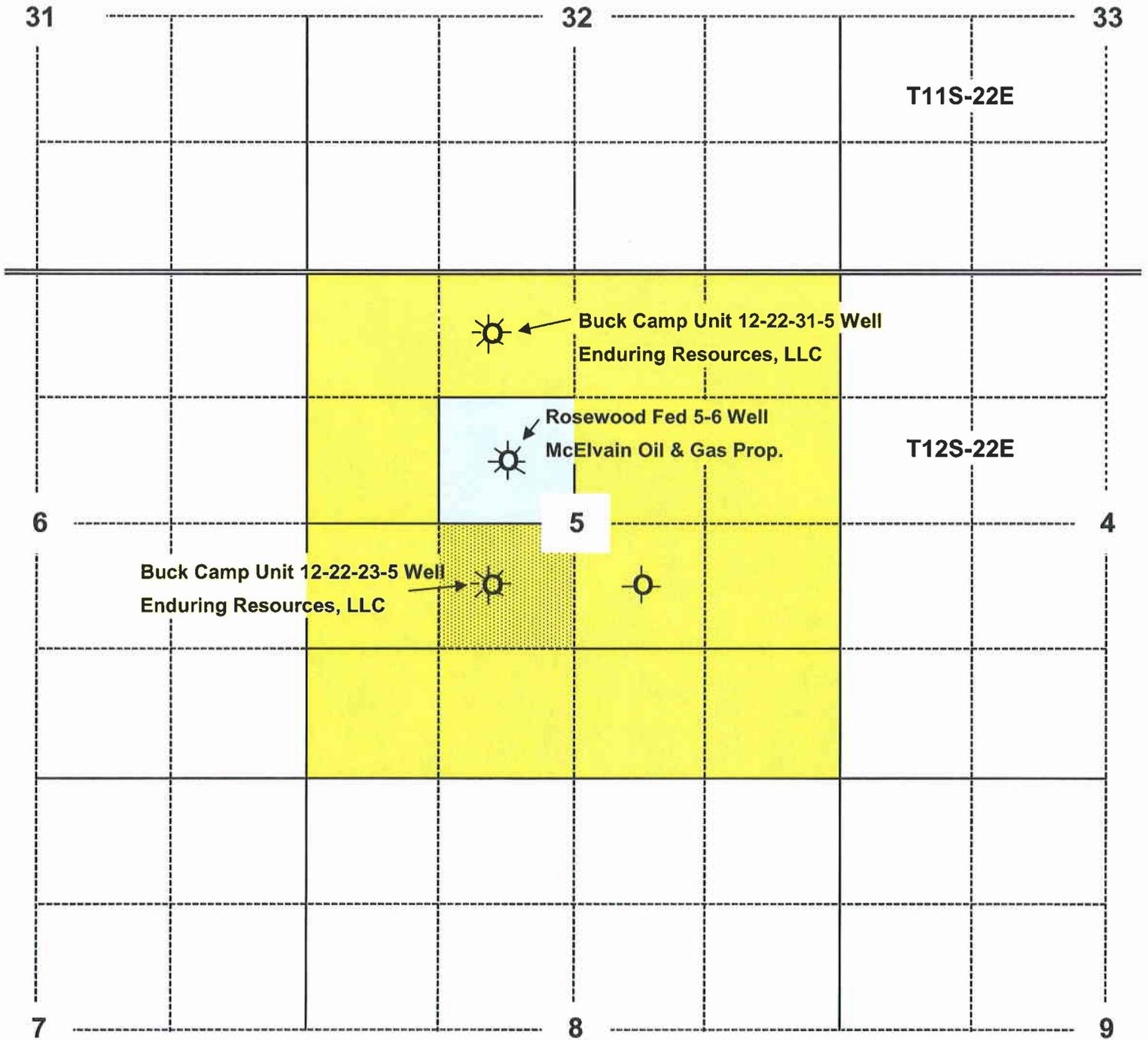
9/23/2009
My Commission Expires:



Sharon E. Hume
Notary Public.

Map attached to Enduring Resources LLC Commingling application for the Buck Camp Unit 12-22-23-5 Well located in the NESW of Sec. 5, T12S-R22E

UINTAH COUNTY, UTAH



-  50% Working Interest Enduring Resources, LLC
50% Working Interest Forest Oil Corporation
-  McElvain Oil & Gas Properties

ENDURING RESOURCES, LLC

425 Seventeenth Street, Suite 1500

Denver, Colorado 80202

Telephone: 303-573-1222

Facsimile: 303-573-0461

December 4, 2008

Forest Oil Corporation
707-17th Street, Suite 3600
Denver, Colorado 80202-4966

CERTIFIED MAIL

ARTICLE: 70063450000142724197

Attention: Land Department

**RE: Commingling Application
Buck Camp Unit 12-22-23-5 Well
Sec. 5, T12S-R22E (NESW)
Uintah County, Utah**

Dear Leasehold Interest Owner:

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Should you have any questions concerning this matter, please do not hesitate to call (303-350-5114)

Very truly yours

ENDURING RESOURCES, LLC



Alvin R. (Al) Arlian
Landman – Regulatory Specialist

ara/

Attachments as stated:

AFFIDAVIT OF MAILING

Statue of Colorado)
City and)ss.
County of Denver)

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Sec. 5, T12S-R22E (NESW)
Uintah County, Utah**

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 2. McElvain Oil & Gas Properties, Inc.
 - 3.
 - 4.
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Affiant saith no more.



Alvin R. Arlian, Affiant

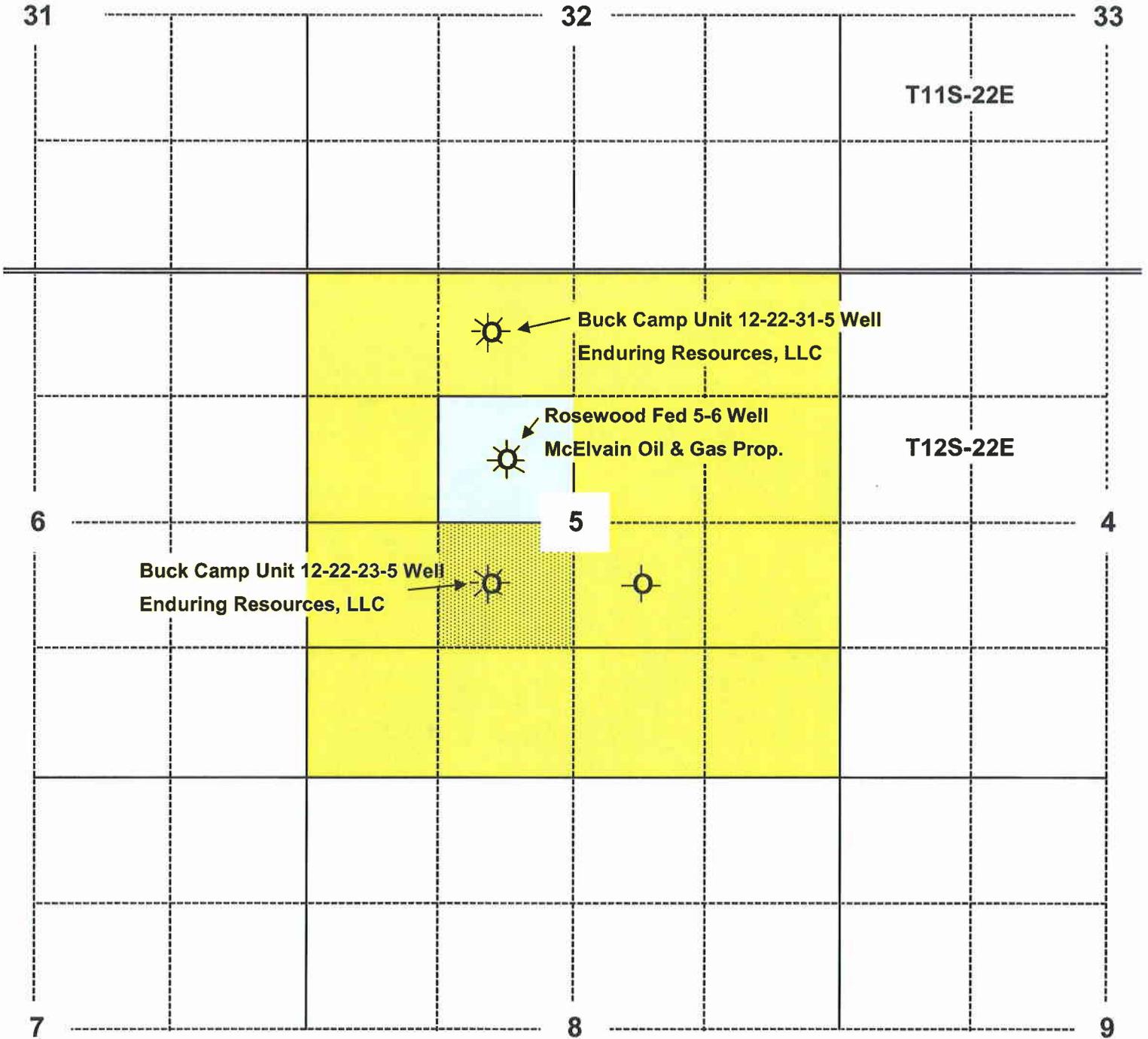
Scribed and sworn to before me this 4th day of December, 2008 by Alvin R. Arlian.

My Commission Expires:

Notary Public.

Map attached to Enduring Resources LLC Commingling application for the Buck Camp Unit 12-22-23-5 Well located in the NESW of Sec. 5, T12S-R22E

UINTAH COUNTY, UTAH



-  50% Working Interest Enduring Resources, LLC
50% Working Interest Forest Oil Corporation
-  McElvain Oil & Gas Properties

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-73019

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Buck Camp

1. TYPE OF WELL
OIL WELL [] GAS WELL [x] OTHER []

8. WELL NAME and NUMBER:
Buck Camp Unit 12-22-23-5

2. NAME OF OPERATOR:
Enduring Resources, LLC

9. API NUMBER:
4304739204

3. ADDRESS OF OPERATOR:
375 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 350-5114

10. FIELD AND POOL, OR WILDCAT:
Buck Canyon

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1765' FSL - 1992' FWL S.L.B.& M.

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 5 12S 22E S

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for NOTICE OF INTENT, SUBSEQUENT REPORT, and various actions like ACIDIZE, DEEPEN, REPERFORATE, etc.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

In order to prevent waste of gas, as defined by law; to protect the correlative rights of all parties concerned; to prevent the drilling of un-necessary wells; and to insure proper and efficient development and promote conservation of the gas resources of the State of Utah, Enduring Resources, LLC respectfully request approval to perforate and commingle the Wasatch and Mesaverde formations "pools" in the same well bore.

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COPY SENT TO OPERATOR

Date: 1.29.2009

Initials: KS

NAME (PLEASE PRINT) Alvin R. (Al) Arlian

TITLE Landman - Regulatory Specialist

SIGNATURE [Signature]

DATE 12/29/2008

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

Federal Approval Of This Action Is Necessary

RECEIVED

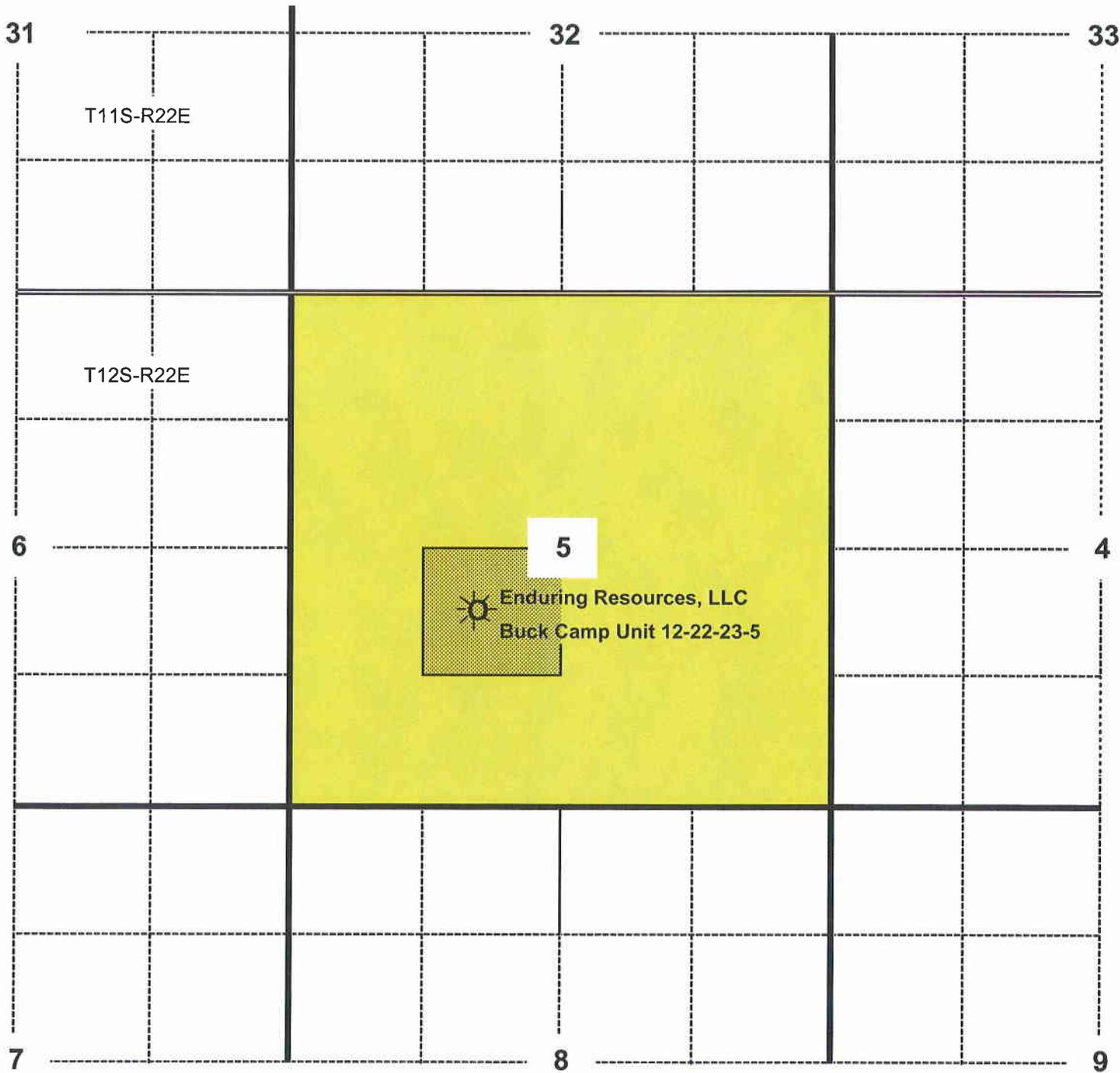
DEC 30 2008

DIV. OF OIL, GAS & MINING

DATE: 1/22/09
BY: [Signature]

Map attached to Enduring Resources LLC Commingling application for the
Buck Camp Unit 12-22-23-5 Well NESW of Sec. 5, T12S-R22E

TOWNSHIP 12 SOUTH - RANGE 22 EAST
UINTAH COUNTY, UTAH



50% Working Interest Enduring Resources, LLC
50% Working Interest Forest Oil Corporation

RECEIVED
DEC 30 2008
DIV. OF OIL, GAS & MINING

ENDURING RESOURCES, LLC

425 Seventeenth Street, Suite 1500

Denver, Colorado 80202

Telephone: 303-573-1222

Facsimile: 303-573-0461

December 29, 2008

Forest Oil Corporation
707-17th Street, Suite 3600
Denver, Colorado 80202-4966

CERTIFIED MAIL

ARTICLE #: 70072560000264481204

Attention: Land Department

**RE: Commingling Application
Buck Camp Unit 12-22-23-5 Well
T12S-R22E, Sec 5: NESW
Uintah County, Utah**

Dear Leasehold Interest Owner:

Enduring Resources, LLC ("Enduring") has filed an application with the State of Utah Division of Oil, Gas, and Mining requesting approval of the Wasatch and Mesaverde formations (pools) in the above-referenced well to be commingled.

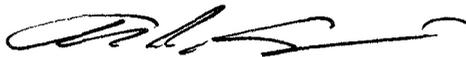
Ownership in both formations is the same. However, in the event allocation of production is necessary, that allocation will be based on proportionate net pay based on well logs. These formations (pools) shall be commingled in the well's well bore.

Attached is a map showing the location of wells on contiguous oil and gas leases and/or production units. Also attached is an affidavit confirming that this application has been provided to leasehold interest owners in contiguous oil and gas leases or production units overlying the commingled pools (commingled formations).

Should you have any questions concerning this matter, please do not hesitate to call (303-350-5114)

Very truly yours

ENDURING RESOURCES, LLC



Alvin R. (Al) Arlian
Landman – Regulatory Specialist

ara/

Attachments as stated:

AFFIDAVIT OF MAILING

Statue of Colorado)
City and)ss.
County of Denver)

Alvin R. Arlian (hereinafter sometimes referred to as "Affiant"), of lawful age, being first duly sworn upon oath, deposes and says:

1. Affiant is a Landman-Regulatory Specialist for Enduring Resources, LLC (hereinafter sometimes referred to as "Enduring") whose address is 475-17th Street, Denver, Colorado 80202,
2. Enduring is the operator of the following described oil and gas well:

**Buck Camp Unit 12-22-23-5 Well
T12S-R22E, Sec 5: NESW
Uintah County, Utah**

3. A cursory search of applicable records confirmed that the following parties are the only leasehold interest owners in the contiguous oil and gas wells, contiguous oil and gas leases, or contiguous oil and gas well production units overlying the "pool."
 1. Forest Oil Corporation
 - 2.
 - 3.
 - 4.
4. On Monday, December 29, 2008 Affiant mailed (or caused to be mailed) in U.S. Mail, with postage prepaid, a copy of the attached Application for Commingling two or more pools (formations) in one well bore of the well described in Paragraph No. 2 above which said Application for Commingling (Form 9) has/had concurrently been filed with the State of Utah Division of Oil, Gas, and Mining (and if applicable, copies sent to SITLA, and the Bureau of Land Management), and
5. Attached is a map showing the location of wells' located on contiguous oil and gas leases and/or production units.

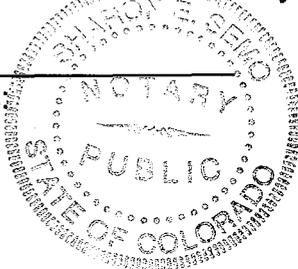
Affiant saith no more.



Alvin R. Arlian, Affiant

Scribed and sworn to before me this 29th day of December, 2008 by Alvin R. Arlian.

9/23/2008
My Commission Expires



Sharon E. Henno
Notary Public.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Enduring Resources, LLC Operator Account Number: N 2750
 Address: 475 17th Street, Suite 1500
city Denver
state CO zip 80202 Phone Number: (303) 350-5114

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304739204	BUCK CAMP UNIT 12-22-23-05		NESW	5	12S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
E	16227	16227	5/7/2008		11/5/09		
Comments: Well commingled in Wasatch and Mesaverde (WSMVD)							CONFIDENTIAL 1/14/09

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738969	HANGING ROCK 11-23-31-28		NWNE	28	11S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
E	17033	17033	8/19/2008		11/5/09		
Comments: Well commingled in Wasatch and Mesaverde (WSMVD)							CONFIDENTIAL 1/14/09

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304735550	BONANZA 09-24-33-18		NWSE	18	9S	24E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
E	14191	14191	5/25/2004		4/11/08		
Comments: Well commingled in Wasatch and Mesaverde (WSMVD)							— 1/14/09

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Alvin R. (AI) Arlian

Name (Please Print)

Signature

Landman-Regulatory

Title

1/14/2009

Date

RECEIVED

JAN 14 2009

(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-73019

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Buck Camp

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Buck Camp Unit 12-22-23-5

2. NAME OF OPERATOR:
Enduring Resources, LLC

9. API NUMBER:
4304739204

3. ADDRESS OF OPERATOR:
375 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 350-5114

10. FIELD AND POOL, OR WILDCAT:
Buck Canyon

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1765' FSL - 1992' FWL S.L.B.& M.

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 5 12S 22E S

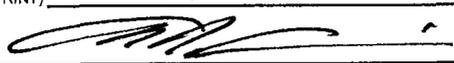
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/19/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>First Gas Sales</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Correction.</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The correct first day of sales was 11-19-2008, not 10-30-2008.

NAME (PLEASE PRINT) Alvin R. (Al) Arlian TITLE Landman - Regulatory Specialist
SIGNATURE  DATE 1/12/2009

(This space for State use only)

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL FORM 9
LEASE DESIGNATION AND SERIAL NUMBER:
UTU-73019

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
2. NAME OF OPERATOR: Enduring Resources, LLC		7. UNIT or CA AGREEMENT NAME: Buck Camp
3. ADDRESS OF OPERATOR: 375 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		8. WELL NAME and NUMBER: Buck Camp Unit 12-22-23-5
PHONE NUMBER: (303) 350-5114		9. API NUMBER: 4304739204
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1765' FSL - 1992' FWL S.L.B.&M. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 5 12S 22E S		10. FIELD AND POOL, OR WILDCAT: Buck Canyon
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit In Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input checked="" type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/6/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Stop Commingling- Workover.</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Commencing 1-6-2009

SET CIBP OVER MESAVERDE, ONLY PRODUCING WASATCH. STOP COMMINGLING.

MIRU and Clean out fill to PB

Set CIBP at 6,190' (between Mesaverde and Wasatch).

Land tubing at 5,553'.

1-10-2009 Release rig and turn well back to Pumper.

NAME (PLEASE PRINT) Alvin R. (Al) Arlian TITLE Landman - Regulatory Specialist
SIGNATURE  DATE 1/26/2009

(This space for State use only)

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JAN 29 2009
DIV. OF OIL, GAS & MINING

Well Name : BUCK CAMP 12-22-23-05

Prospect:				AFE #:	DV00895	
Sec/Twp/Rge:	5 / 12S / 22E			AFE Total:	\$2,402,465	
API #:	4304739204	Field:	Utah Wildcat	This AFE Cost:	\$2,417,423	
Work Type:	Completion	County, St.:	UINTAH, UT	Tot Assoc AFE's:	\$2,417,423	
Operator:	Induring Resources, LL	Supervisor:	Phil Sprague	Phone:	828-5983	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Date:	12/21/2008	Days:	126	DC:	\$23,353	CCC:	\$545,960	CWC:	\$2,372,189
Activity:	RBP & Raise tbg			Rig Name:	Basic Rig # 1629				

Daily Report Summary :

Daily Report Detail:

R/U for pulling tbg. Blow down well, 1500 csg, 1300 tbg. Separator Inlet/outlet valves frozen.
R/U air foam unit, N/U BOP's
Pulling tbg, lay down 32 jts, stand back 91 stands +1 jt. Light Iron oxide scale in/out on last 30 jts.
M/U Miller Tools,RBP- 5.42' total length, 4.85' to center element from top of OS. RBP & OS/Retrieving head 7.05'. RIH.
OS 1.75' x 3 3/4"od, 1 jt 2 3/8", 1.875 SN, 182 jts 2 3/8" J-55 - 4.7 # tbg. Set BP w/15K wgt@ 5791', lay down 8 jts, land tbg @ 5535', 175 jts.
Pump foam down csg and flow back to tank, got returns in 25 minutes, shut down foam, continue flowing back to tank.
Pumped 110 bbl's total water, returned back 60 bbl's by 18:00 hrs.
Lost some water below RBP.

From 6:00 To 7:00	1 hrs	Category/Rmks:	Well Shut In : No activity
From 7:00 To 10:00	3 hrs	Category/Rmks:	Nipple Up : R/U foam unit, flow line to tank, BOP stack, W/O rig & blow down well.
From 10:00 To 13:30	3.5 hrs	Category/Rmks:	TOOH : Lay down 32 jt's, stand back 91 stands +1 jt.
From 13:30 To 15:45	.25 hr	Category/Rmks:	TIH w/Packer : RIH w/RBP, set @ 5791', 183 jts.
From 15:45 To 17:00	.25 hr	Category/Rmks:	TOOH : Pull/Lay down 8 jts tbg. Land tbg @ 5535', 175 jts.N/D BOP's, N/U tree.
From 17:00 To 6:00	13 hrs	Category/Rmks:	Flowback : Pump foam down csg, flowing tbg back to tank, to clean up air.

Date:	1/6/2009	Days:	142	DC:	\$4,996	CCC:	\$550,956	CWC:	\$2,377,185
Activity:	WO Equipment			Rig Name:	Basic Rig # 1629				

Daily Report Summary :

Daily Report Detail:

Remarks

ftp 345 psi sicp 948 psi started all Basic Energy equipment well head frozen waited for heater to warm well head to retrieve plunger from well & bled off well pressure off to sale. please note Basic Energy traveled to location yesterday 1/4/09 & warmed & started equipment

From 7:00 To 15:00	8 hrs	Category/Rmks:	Waiting : ftp 345 psi sicp 948 psi started all Basic Energy equipment well head frozen waited for heater to warm well head to retrieve plunger from well & bled off well pressure please note Basic Energy traveled to location yesterday & warmed & started equipment
--------------------	-------	----------------	--

START

Well Name : BUCK CAMP 12-22-23-05

Prospect:				AFE #:	DV00895	
Sec/Twp/Rge:	5 / 12S / 22E			AFE Total:	\$2,402,465	
API #:	4304739204	Field:	Utah Wildcat	This AFE Cost:	\$2,417,423	
Work Type:	Completion	County, St.:	UINTAH, UT	Tot Assoc AFE's:	\$2,417,423	
Operator:	Induring Resources, LL	Supervisor:	Phil Sprague	Phone:	828-5983	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Date:	1/7/2009	Days:	143	DC:	\$8,825	CCC:	\$559,781	CWC:	\$2,386,010
Activity:	Retrieve RBP			Rig Name:	Basic Rig # 1629				
Daily Report Summary:	unset RBP pooh w/ tbg no plug rih found plug @ 5800' pooh w/ 41 jts Eot @ 4250' left well open to sale for night.								
Daily Report Detail:	<p>Remarks</p> <p>tried to flow plunger from tbg w/ no luck bled csg & tbg down to sale & production tank killed well using 60 bbls treated wtr n.d well head tree n.u bops prepped for tbg worked tbg free p.u & rih w/ 8 jts tbg to tag fill @ 5775' had @ 16' of fill circ, sand off RBP set @ 5791' unset RBP pooh w/ 142 jts tbg well started to flow up csg & tbg r.u pump lines bled off gas pressure bull headed @ 80 bbls wtr down tbg to kill well continued pooh w/ tbg no RBP on tbg checked retreating tool looked good rih found RBP @ 5800' latched plug pooh w/ 41 jts Eot @ 4250' left well open to sale for night.</p>								
From 7:00 To 8:30	1.5 hrs	Category/Rmks:	Blow Down Tubing : tried to flow plunger from tbg w/ no luck						
From 8:30 To 9:30	1 hrs	Category/Rmks:	Blow Down Casing : bled csg & tbg down to sale & production tank						
From 9:30 To 10:00	0.5 hrs	Category/Rmks:	Kill Well : killed well using 60 bbls treated wtr						
From 10:00 To 10:45	0.75 hr	Category/Rmks:	Nipple Down : n.d well head tree n.u bops prepped for tbg						
From 10:45 To 11:30	0.75 hr	Category/Rmks:	Trip In Open-Ended : worked tbg free p.u & rih w/ 8 jts tbg to tag fill @ 5775' had @ 16' of fill						
From 11:30 To 12:45	0.25 hr	Category/Rmks:	Circulating : circ, sand off RBP set @ 5791' unset RBP						
From 12:45 To 13:30	0.75 hr	Category/Rmks:	TOOH : pooh w/ 142 jts tbg well started to flow up csg & tbg						
From 13:30 To 14:40	0.17 hr	Category/Rmks:	Kill Well : r.u pump lines bled off gas pressure bull headed @ 80 bbls wtr down tbg to kill well						
From 14:40 To 15:15	0.58 hr	Category/Rmks:	TOOH : continued pooh w/ tbg no RBP on tbg						
From 15:15 To 18:00	0.75 hr	Category/Rmks:	Tripping : checked retreating tool looked good rih foud RBP @ 5800' latched plug pooh w/ 41 jts Eot @ 4250' left well open to sale for night						

Date:	1/8/2009	Days:	144	DC:	\$16,089	CCC:	\$575,870	CWC:	\$2,402,099
Activity:	Set CIBP			Rig Name:	Basic Rig # 1629				
Daily Report Summary:	made csg scrapper run to 6266' WL set CIBP 6190'								
Daily Report Detail:	<p>Remarks</p> <p>Safety meeting w/ rig crew sltp 850 psi scip 880 psi bled well off to production tank well flowing wtr & gas please note well was left open to sale & sale line was frozen off over night r.u pump lines & pumped 100 bbls production wtr down tbg to kill well pooh w/ RBP & setting tool all looked good "p.u 3 7/8" bit w/ 4 1/2" csg scrapper rih to @ 6266' laid down 23 jts pooh w/ same killing well as needed" miru Lone Wolf Wire Line set CIBP 6190' rdmo wire line prepped to rih w/ production well started flowing recovered 54 bbls in @ 40 min. fluid slowed well was turned to sale equipment was drained sdfn</p>								
From 7:00 To 7:15	0.25 hr	Category/Rmks:	Safety Meeting : Safety meeting w/ rig crew						
From 7:15 To 7:45	0.5 hrs	Category/Rmks:	Blow Down Casing : sltp 850 psi scip 880 psi bled well off to production tank well flowing wtr & gas please note well was left open to sale & sale line was frozen off over night						
From 7:45 To 8:40	0.92 hr	Category/Rmks:	Kill Well : r.u pump lines & pumped 100 bbls production wtr down tbg to kill well						
From 8:40 To 10:30	0.83 hr	Category/Rmks:	TOOH : pooh w/ RBP & setting tool all looked good						
From 10:30 To 13:30	3 hrs	Category/Rmks:	Tripping : p.u 3 7/8" bit w/ 4 1/2" csg scrapper rih to @ 6266' laid down 23 jts pooh w/ same killing well as needed						
From 13:30 To 16:00	2.5 hrs	Category/Rmks:	Set CIBP : miru Lone Wolf Wire Line set CIBP 6190' rdmo wire line						
From 16:00 To 17:00	1 hrs	Category/Rmks:	Flowback : prepped to rih w/ production well started flowing recovered 54 bbls in @ 40 min. fluid slowed well was turned to sale equipment was drained sdfn						

Well Name : BUCK CAMP 12-22-23-05

Prospect:				AFE #:	DV00895	
Sec/Twp/Rge:	5 / 12S / 22E			AFE Total:	\$2,402,465	
API #:	4304739204	Field:	Utah Wildcat	This AFE Cost:	\$2,417,423	
Work Type:	Completion	County, St.:	UINTAH, UT	Tot Assoc AFE's:	\$2,417,423	
Operator:	Enduring Resources, LL	Supervisor:	Phil Sprague	Phone:	828-5983	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Date :	1/9/2009	Days:	145	DC:	\$8,641	CCC:	\$584,511	CWC:	\$2,410,740
Activity:	Run Prod. String			Rig Name:	Basic Rig # 1629				

Daily Report Summary :									
Daily Report Detail:		Remarks							
		safety meeting w/ rig crew fcp 250 psi well have flowed @ 135 mcf over night open well to flow back tank r.u & pumped @ 60 bbls production wtr down csg to kill well "r/h w/ production tbg as follows drifting tbg in well notched collar 1 jt 2 3/8" J-55 New seat nipple w/ 174 jts above landed Eot @ 5553' w/ 16' K.B" n.d bops n.u well head tree well started flowing racked out pump & removed pump off Hardy/ Pro Tech truck & trailer r.d Basic rig & prepped to release rig							
From 7:00 To 7:15	0.25 hr	Category/Rmks:	Safety Meeting : safety meeting w/ rig crew						
From 7:15 To 7:30	0.25 hr	Category/Rmks:	Blow Down Casing : fcp 250 psi well have flowed @ 135 mcf over night open well to flow back tank						
From 7:30 To 8:00	0.5 hrs	Category/Rmks:	Kill Well : r.u & pumped @ 60 bbls production wtr down csg to kill well						
From 8:00 To 10:00	2 hrs	Category/Rmks:	Trip In Open-Ended : r/h w/ production tbg as follows drifting tbg in well notched collar 1 jt 2 3/8" J-55 New seat nipple w/ 174 jts above landed Eot @ 5553' w/ 16' K.B						
From 10:00 To 11:00	1 hrs	Category/Rmks:	Nipple Down : n.d bops n.u well head tree well started flowing						
From 11:00 To 13:00	2 hrs	Category/Rmks:	Rig Down : racked out pump & removed pump off Hardy/ Pro Tech truck & trailer						
From 13:00 To 14:00	1 hrs	Category/Rmks:	Rig Down : r.d Basic rig & prepped to release rig.						

Date :	1/10/2009	Days:	146	DC:	\$6,683	CCC:	\$591,194	CWC:	\$2,417,423
Activity:	Rig released			Rig Name:	Basic Rig # 1629				

Daily Report Summary :									
Daily Report Detail:		rig & equipment released & moved back to Basic Energy Rangely, Co. yard							

Casing									
DateIn	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	HoleDiam	TD
7/6/2007	2020	46	3. Surface	8.625	32	J-55		12.25	2020
Stage: 1, Lead, 0, 230, 16% GEL 1/4# FLOWCELE, Class G, 3.85, 11.1									
Stage: 1, Tail, 0, 200, 2% CACL2 1/4# FLOWCELE, Class G, 1.15, 15.8									
Stage: 1, Top Out, 0, 100, 2% CACL2 1/4# FLOWCELE, Class G, 1.15, 15.8									
Stage: 1, Top Out, 0, 125, 2% CACL2 1/4# FLOWCELE, Class G, 1.15, 15.8									
6/29/2008	7882.01	197	5. Production	4.5	11.6	N-80	0	7.785	7930
Stage: 1, Lead, 0, 120, HI-FILL, TYPE-5, 3.82, 11									
Stage: 1, Tail, 0, 1050, 50/50 POZ, Class G, 1.26, 14.2									
Stage: 1, Displacement, 0, 0, , 0, 0									

Perforation						
Date:	Formation	Perf Status	Upper Perf	Lower Perf	Sht / Ft	Description:
10/10/2008	Mesaverde	Plugged Back	7790	7800	3	Stg. 1
10/11/2008	Mesaverde	Plugged Back	7408	7412	3	Stg. 2
10/11/2008	Mesaverde	Plugged Back	7324	7328	3	Stg. 2
10/11/2008	Mesaverde	Plugged Back	7310	7314	3	Stg. 2
10/11/2008	Mesaverde	Plugged Back	7294	7298	3	Stg. 2
10/11/2008	Mesaverde	Plugged Back	6816	6826	3	Stg. 3
10/12/2008	Mesaverde	Plugged Back	6590	6597	3	Stg. 4
10/12/2008	Mesaverde	Plugged Back	6547	6550	3	Stg. 4
10/12/2008	Mesaverde	Plugged Back	6497	6500	3	Stg. 4
10/12/2008	Mesaverde	Plugged Back	6447	6450	3	Stg. 4
10/12/2008	Wasatch	Open	5650	5656	3	Stg. 5

Well Name : BUCK CAMP 12-22-23-05

Prospect:				AFE #:	DV00895	
Sec/Twp/Rge:	5 / 12S / 22E			AFE Total:	\$2,402,465	
API #:	4304739204	Field:	Utah Wildcat	This AFE Cost:	\$2,417,423	
Work Type:	Completion	County, St.:	JINTAH, UT	Tot Assoc AFE's:	\$2,417,423	
Operator:	Induring Resources, LL	Supervisor:	Phil Sprague	Phone:	828-5983	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

10/12/2008	Wasatch	Open	5626	5630	3	Stg.5
10/12/2008	Wasatch	Open	5608	5612	3	Stg.5
10/12/2008	Wasatch	Open	5513	5515	3	Stg.5
10/12/2008	Wasatch	Open	5397	5399	3	Stg.5
11/1/2008	Wasatch	Open	5184	5186	3	Perf for fracs
11/1/2008	Wasatch	Open	5179	5182	3	Perf for fracs
11/1/2008	Wasatch	Open	5087	5090	3	Perf for fracs
11/1/2008	Wasatch	Open	5078	5083	3	Perf for fracs

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Enduring Resources, LLC Operator Account Number: N 2750
 Address: 475 17th Street, Suite 1500
city Denver
state CO zip 80202 Phone Number: (303) 350-5114

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304739204	Buck Camp Unit 12-22-23-5		NESW	5	12S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	16227	16227	7/3/2007			2/9/09	
Comments: 1-6-2009, Set CIBP between Mesaverde and Wasatch to shut off water. Only producing Wasatch effective 1-6-2009							

CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Alvin R. (Al) Arlian

Name (Please Print)

Signature

Landman-Regulatory

Title

1/27/2009

Date

RECEIVED

JAN 27 2009

DIV OF OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-73019

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Buck Camp

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Buck Camp Unit 12-22-23-5

2. NAME OF OPERATOR:
Enduring Resources, LLC

9. API NUMBER:
4304739204

3. ADDRESS OF OPERATOR:
375 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 350-5114

10. FIELD AND POOL, OR WILDCAT:
Buck Canyon

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1765' FSL - 1992' FWL S.L.B.& M.
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 5 12S 22E S

COUNTY: Uintah

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/6/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Stopped Commingling.
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Confirming well was comingled, but on

1-6-2009, Set CIBP between Mesaverde and Wasatch to shut off water. Only producing Wasatch effective 1-6-2009

NAME (PLEASE PRINT) Alvin R. (Al) Arlian

TITLE Landman - Regulatory Specialist

SIGNATURE 

DATE 1/30/2009

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only (See Instructions on Reverse Side)

RECEIVED
FEB 03 2009
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73019
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: BUCK CAMP
--	---

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: BUCK CAMP U 12-22-23-5
------------------------------------	---

2. NAME OF OPERATOR: Enduring Resources, LLC	9. API NUMBER: 43047392040000
--	---

3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 , Denver, CO, 80202	PHONE NUMBER: 303 350-5114 Ext	9. FIELD and POOL or WILDCAT: BUCK CANYON
---	--	---

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1765 FSL 1992 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 05 Township: 12.0S Range: 22.0E Meridian: S	COUNTY: Uintah STATE: Utah
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/19/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Pit Closed

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The drilling pit has been closed. Will re-seed in fall.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

May 20, 2009

NAME (PLEASE PRINT) Alvin Arlian	PHONE NUMBER 303 350-5114	TITLE Landman-Regulatory
SIGNATURE N/A	DATE 5/19/2009	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		6. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73019
2. NAME OF OPERATOR: Enduring Resources, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 375 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Buck Camp
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1765' FSL - 1992' FWL S.L.B.&M.		8. WELL NAME and NUMBER: Buck Camp Unit 12-22-23-5
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 5 12S 22E S		9. API NUMBER: 4304739204
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Buck Canyon
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 11/1/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Remove CIBP.
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Remove CIBP in attempt to increase production.

1. Blow down casing to sales prior to MIRU
2. MIRU. Kill well and pull tubing
3. PU bit and string float, drill out CIBP @ 6190'
4. Clean out to PBDT @ 7841'
5. TOOH and lay down bit.
6. Run PSN and land tubing with EOT @ ~7500'
7. Swab well to kickoff and return to sales

COPY SENT TO OPERATOR

Date: 11.12.2009

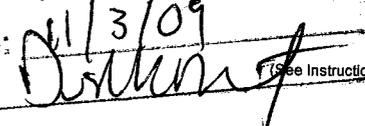
Initials: KS

NAME (PLEASE PRINT) Alvin R. (Al) Arlian TITLE Landman - Regulatory Specialist

SIGNATURE  DATE 10/16/2009

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 11/3/09
By: 

Federal Approval Of This
Action Is Necessary

RECEIVED

OCT 21 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73019
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: BUCK CAMP
--	---

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: BUCK CAMP U 12-22-23-5
------------------------------------	---

2. NAME OF OPERATOR: Enduring Resources, LLC	9. API NUMBER: 43047392040000
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3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 , Denver, CO, 80202	PHONE NUMBER: 303 350-5114 Ext	9. FIELD and POOL or WILDCAT: BUCK CANYON
---	--	---

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1765 FSL 1992 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 05 Township: 12.0S Range: 22.0E Meridian: S	COUNTY: Uintah STATE: Utah
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/19/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Interim Reclamation

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The pit backfill was reseeded 11/19/2009. The location was disked to prepare the seed bed, the seed broadcast over the seed bed and harrowed to bury the seed. The location was seeded with the following seed mix. Double the BLM recommended PLS per acre were used because the seed could not be drilled due to rocky location and was broadcast instead. 12#-Needle and Thread Grass, 12#-Galleta Grass, 12#-Indian Rice Grass, 8#-Crested Wheat Grass The Packing Slip and bag tags for the seed will be kept in the Vernal Office's Well File and available on request.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 December 03, 2009

NAME (PLEASE PRINT) Alvin Arlian	PHONE NUMBER 303 350-5114	TITLE Landman-Regulatory
SIGNATURE N/A	DATE 12/3/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73019
---	--

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: BUCK CAMP
--	---

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: BUCK CAMP U 12-22-23-5
------------------------------------	---

2. NAME OF OPERATOR: Enduring Resources, LLC	9. API NUMBER: 43047392040000
--	---

3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 , Denver, CO, 80202	PHONE NUMBER: 303 350-5114 Ext	9. FIELD and POOL or WILDCAT: BUCK CANYON
---	--	---

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1765 FSL 1992 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 05 Township: 12.0S Range: 22.0E Meridian: S	COUNTY: Uintah STATE: Utah
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/30/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: Completion of Workover

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Remove CIBP and re-commingle in attempt to increase production, rod up well and set pumping unit. 12-19-2009 MIRU. Kill well and pull tubing, drill out CIBP @ 6190', run tubing and drop plunger. 12-21-2009 can not get well to produce consistently with plunger, run rods, set pumping unit and place well back into production. 2-27-2010 Tripped rods and increase down hole pump size and place well back into production. 3-2-2010 Stuck pump, tripped rods and replace down hole pump and place well back into production. 4-28-2010 Tripped rods and increase down hole pump size and place well back into production. End of field report.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 May 05, 2010

NAME (PLEASE PRINT) Alvin Arlian	PHONE NUMBER 303 350-5114	TITLE Landman-Regulatory
SIGNATURE N/A	DATE 5/5/2010	



Enduring Resources, LLC

475 17th St. - Suite 1500
 Denver, CO 80202
 (303) 573-1222

WellWork LOE
Chronological
Regulatory

Well Name : BUCK CAMP 12-22-23-05						
Prospect:				API #:	4304739204	
Sec/Twp/Rge:	5 / 12S / 22E	County, St.:	UINTAH, UT	Work Type:	Drilling	
Field:	Utah Wildcat	Supervisor:		WI:	0.48636911	
Operator:	Enduring Resources, LL	Phone:	435-828-5969	NRI:	0.389095288	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Date:	12/19/2009	Activity Type:	Drill out CIBP	Days On WellWork:	1
-------	------------	----------------	----------------	-------------------	---

Daily Detail:	Remarks Basic Unit 1480 MIRU. Opened well up tank and blow gas head off. (Plunger was caught yesterday. Tbg. & csg. was commingled dn. Sales line yesterday also. RU pump. Kill well w/ 50 bbls. Filtered PW. ND tree. NU BOPE. RU floor. Strap OOH to 2000'. Secure well. SDFN.
---------------	--

Date:	12/20/2009	Activity Type:	Drill out CIBP	Days On WellWork:	2
-------	------------	----------------	----------------	-------------------	---

Daily Detail:	Remarks SIWHP 280 psig. Blow well dn. To tank, Crew on loc. Fire up equip. Hold safety mtg. Hook up heater to wellhead, SI well. RU & kill well w/ 50 bbls. Filtered PW. POH. OOH. PU PO bit sub & 3 7/8" rock bit." RIH. Bumper spring wasn't pulled out of stdg. Valve. POH. OOH. Lay dn. Bumper spring. RIH w/ 3 7/8" bit." Completed running tbg. In derrick. Started picking up singles off float. Cont. RIH strapping & rabbiting 2 3/8" tbg." Tagged CIBP @ 6200' SLM. RU power swivel. Broke circ. @ 2 bpm & began drilling on CIBP. Partial returns. Appeared to have moved CIBP ~ 2' dn. Hole. Out of water. Std back swivel & layed dn. 2 jts. (Lost 210 bbls. To formation while drilling on plug.) Drained pump. Secured well. SDFN.
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Date:	12/21/2009	Activity Type:	Drill out CIBP	Days On WellWork:	3
-------	------------	----------------	----------------	-------------------	---

Daily Detail:	Remarks SIWHP 1150 psig. Attempted to blow dn. Well to open top tank. Froze up. Thawing out. Crew on loc. Fire up equip. Held safety mtg. Blow well dn. To open tank. Went to break circ. Discharge line on pump froze up. Broke circ. Wash down 2 jts. Set dn @ 6210'. Started drilling on CIBP. CIBP fell dn. Hole. Started strapping & PU jts. RIH rabbiting pipe. Set dn @ 7840' SLM. Started circ. Btms up. Lost returns. POH laying dn. Singles. Land tbg. @ 6716' RKB. ND BOPE. NU tree. Drop ball & RU & started pumping. Finally sheared bit @ 2200 psig. (Had too run into several times.) Dropped 6 WT stix & 5 acid sticks. Secured well. Start rigging dn Will road rig to Rangely tomorrow.
---------------	--

Well Name : BUCK CAMP 12-22-23-05						
Prospect:				API #:	4304739204	
Sec/Twp/Rge:	5 / 12S / 22E	County, St.:	UINTAH, UT	Work Type:	Drilling	
Field:	Utah Wildcat	Supervisor:		WI:	0.48636911	
Operator:	Induring Resources, LL	Phone:	435-828-5969	NRI:	0.389095288	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Date:	1/18/2010	Activity Type:	Wireline	Days On WellWork:	31	
Daily Detail:	ISIP 1450/1450 Pull BS 6637 Dropped new BS Chased with 1.906 Broach Dropped new plunger Set PCS tools @ 3974 Dropped new plunger FFP 980/1450					
Date:	2/25/2010	Activity Type:	Workover	Days On WellWork:	69	
Daily Detail:	Remarks MIRU Basic pulling unit. Tbg-350, Csg-1350. Blow down casing, start pumping PW down tubing. Pumped 120 bbls to kill well. Waiting on BOPE delivery (Wrong BOPE's on location.) Rig up BOPE's. Pull and remove hanger. Pull one joint. Close pipe rams and annulus valves, secure well for night. Bleed pump suction lines. Shut down for night.					
Date:	2/26/2010	Activity Type:	Workover	Days On WellWork:	70	
Daily Detail:	Remarks Kill well pumping 40 bbls PW down tubing taking rtns up csg. Initial pressures, 50 psi on tubing and csg. "Run 35 joints of 2 3/8" 4.7# tubing." Drop standing valve and attempt to pressure test. Wouldn't test. Rig up sand line and RIH to ensure valve on SN. Retest and still won't pressure test. Trip out of hole. Pulling dry. "OOH, sand in SN, probably why couldn't get test. Pick up 2 7/8" gas anchor, 3' perforated 2 3/8" joint, SN and 15' diptube. Place standing valve in SN. Trip in hole. Test tbg 1300 psi every 20 stands. Place tubing anchor ~1300' up from gas anchor. Run 204 joints." SDFN.					
Date:	2/27/2010	Activity Type:	Workover	Days On WellWork:	71	
Daily Detail:	Remarks Finish running tubing. End of gas anchor- 7549.55', SN- 7516.6', TAC-6192.6'. Pressure test tubing 1100 psi. RIH and pull standing valve. Set anchor and land tubing with 15k tension. "Trip in with 1 1/4" pump, 3/4" rods." Space out rods, make up flow T, polished rod. Connect bridle. Secure well.					
Date:	2/28/2010	Activity Type:	RDMO Rig	Days On WellWork:	72	
Daily Detail:	Clean up location. Wait for startup. Check for pump action. Rig down off hole. Rig crew travel home.					
Date:	3/25/2010	Activity Type:	Run Rods	Days On WellWork:	97	
Daily Detail:	Crew travel and safety meeting. Road rig from Hardtail. Extremely muddy conditions. Pulled in with grader. Unhang rods, RD Pump Jack Horse Head. Could not unseat pump. Pulled polish rod and 1 rod w/14K over wt. Well very waxy. Put Polish rod back on and secure well for night. WO hotoiler for tomorrow AM. Crew travel					
Date:	3/26/2010	Activity Type:	Pump Change	Days On WellWork:	98	
Daily Detail:	Crew Travel and safety meeting. Remove Bridle. LD polish rod. Pump 40 bbls hot water down csg. Pump will not come off seat. Put on polish rod. Secure well for night. Crew travel.					
Date:	3/27/2010	Activity Type:	Pump Change	Days On WellWork:	99	
Daily Detail:	Crew travel and safety meeting. Hot Oiler pumped 200 bbls hot water down csg. LD polish rod. Pull 1 rod to unseat pump. Pump additional 100 bbls Hot water down csg. Work rods to unseat pump. Pressure up tbg. Pump still on seat. POOH with rods, found pull rod on pump broken. Rod detail 300 3/4 rods, 6' 3/4" rod sub and polish rod. Secure well, SDFN, wait on BOPE to pull tbg. Crew Travel.					

Well Name : BUCK CAMP 12-22-23-05

Prospect:				API #:	4304739204	
Sec/Twp/Rge:	5 / 12S / 22E	County, St.:	UINTAH, UT	Work Type:	Drilling	
Field:	Utah Wildcat	Supervisor:		WI:	0.48636911	
Operator:	Induring Resources, LLC	Phone:	435-828-5969	NRI:	0.389095288	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Date:	3/29/2010	Activity Type:	Pump Change	Days On Well/Work:	101
Daily Detail:	Crew Travel and Safety meeting. 200/1400 psi. Blow down tbg and csg. Swab down tbg. Pump 50 bfw down csg to kill. ND WH, release tbg anchor, NU BOPE. LD tbg hanger, POOH w/tbg, LD jt tbg w/pump stuck inside and BHA with dip tube. PU mud anchor, THD SN, TIH w/40 jts tbg. Secure well and SWIFN. Crew travel.				
Date:	3/30/2010	Activity Type:	Pump Change	Days On Well/Work:	102
Daily Detail:	Crew Travel and Safety meeting. 1000/950 psi. Bleed down to tank. Pump 50 BFW down csg to run tbg. Finish TIH, Set TAC w/14,000# tension, land tbg. ND BOPE. CO to rod equip SWIFN. Tubing Detail Mud Anchor, SN, 42 jts tbg, TAC, 195 jts tbg.				
Date:	3/31/2010	Activity Type:	Pump Change	Days On Well/Work:	103
Daily Detail:	Crew travel and safety meeting. 0/1050. Open csg to tank to bleed off pressure. PU THD pump and prime. Tag up with pump and space out. Hook up HO and test tbg to 500 psi. SDFD due to high winds. Could not hang off rods on pumping unit. Rod detail, 2"X1.5"X16' pump, 299 3/4" rods, 6', 4', 2' 3/4" pony rods, polish rod.				
Date:	4/28/2010	Activity Type:	Pump Change	Days On Well/Work:	131
Daily Detail:	MIRU Basic. 0/200 SIP. Remove Horses head. LD polish rod and stuffing box. POOH w/2"X1.5"X16' pump, 299 3/4" rods, 6', 4', 2' 3/4" pony rods. LD pump. RIH w/6 rods and polish rod. Secure well for night.				
Date:	4/29/2010	Activity Type:	Pump Change	Days On Well/Work:	132
Daily Detail:	Crew travel. Could not work because of extremely high wind conditions. Crew travel home.				
Date:	4/30/2010	Activity Type:	Pump Change	Days On Well/Work:	133
Daily Detail:	Crew travel and safety meeting. Pump 30 bbls hot water down tbg to flush. PU pump and prime. RIH on rods, seat pump. Fill and test tbg w/ 8 bbls water to 600 psi. RU horses head and hang off rods. RD move to edge of location. Did not start well because of wet conditions. Will start in AM				
Date:	5/1/2010	Activity Type:	Pump Change	Days On Well/Work:	134
Daily Detail:	RU Basic rig. Straighten head on pumping unit so bridle would run straight. Crew travel.				

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73019
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: BUCK CAMP
--	---

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: BUCK CAMP U 12-22-23-5
------------------------------------	---

2. NAME OF OPERATOR: Enduring Resources, LLC	9. API NUMBER: 43047392040000
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3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 , Denver, CO, 80202	PHONE NUMBER: 303 350-5114 Ext	9. FIELD and POOL or WILDCAT: BUCK CANYON
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1765 FSL 1992 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 05 Township: 12.0S Range: 22.0E Meridian: S	COUNTY: Uintah STATE: Utah
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/19/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Pit Closed

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The drilling pit has been closed. Will re-seed in fall.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

May 20, 2009

NAME (PLEASE PRINT) Alvin Arlian	PHONE NUMBER 303 350-5114	TITLE Landman-Regulatory
SIGNATURE N/A	DATE 5/19/2009	



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov/ut/st/en.html>

JUN 21 2010

RECEIVED

JUN 22 2010

DIV. OF OIL, GAS & MINING

IN REPLY REFER TO:

3160

(U-922)

Certified Mail - Return Receipt Requested - 7009 1410 0001 9070 4054

Enduring Resources, LLC
475 17th Street, Suite 1500
Denver, CO 80202

Re: Buck Camp Unit
Uintah County, Utah

well file

Gentlemen:

It has been determined by this office that under existing conditions the following well is not capable of producing unitized substances in paying quantities as defined in Section 9 of the unit agreement.

API Number	Well Name	Location	Comp. Date	Lease
4304739204	12-22-23-05	NE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 5 T12S ^{R22E} R23E SLB&M	10/30/2008	UTU73019

All past and future production from this well shall be handled and reported on a lease basis.

Pursuant to Section 20(a) of the Buck Camp Unit Agreement and our correspondence of April 12, 2010, the Buck Camp Unit Agreement automatically terminated June 19, 2010.

You have the right to request a State Director Review of this decision as specified in 43 CFR 3165.3. Such request, including all supporting documentation, must be filed in writing within twenty (20) business days of this notice to the State Director (UT-920), Bureau of Land Management, P.O. Box 45155, Salt Lake City, UT 84145-0155. As stated in the regulations at 43 CFR 3165.3(e), a request for State Director Review does not automatically suspend the decision.

Sincerely,

/s/ Roger L. Bankert

Roger L. Bankert
Chief, Branch of Minerals

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73019
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3. ADDRESS OF OPERATOR: 511-16th Street, Suite 700 , Denver, CO, 80202	PHONE NUMBER: 303 350-5114 Ext
9. FIELD and POOL or WILDCAT: BUCK CANYON	4. LOCATION OF WELL FOOTAGES AT SURFACE: 1765 FSL 1992 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 05 Township: 12.0S Range: 22.0E Meridian: S
	COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/5/2016	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
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	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

P&A procedure attached.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: _____

By: *Derek Dunt*
 June 13, 2016

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Travis Whitham	PHONE NUMBER 303 350-5716	TITLE Landman
SIGNATURE N/A	DATE 6/8/2016	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047392040000

A 100' cement plug should be added across the BMSGW from 3500' to 3400' as required by R649-3-24-3.3.



Recommended Procedure

Plug and Abandonment

Operator:	Enduring Resources, LLC		
Well name:	Buck Camp Unit #12-22-23-05		
Legal:	NESW, Section 5, Township 12 South, Range 22 East		
Location:	Uintah County, Utah		
GPS:	39.80025, -109.48114		
API:	43-047-39204		
Surface:	8-5/8" 32# at 2,020'	Hole size: 12-1/4"	TOC: Surface
Production:	4-1/2" 11.6# at 7,882'	Hole size: 7-7/8"	TOC: 2,770' (Calc at 1 ft ³ /sack)
Tubing:	2-3/8" 4.7# at 5,101'		
Perforations:	5,078' – 5,186'; 5,397' – 5,656' (Wasatch) 6,447' – 6,597'; 6,816' – 6,826'; 7,294' – 7,412'; 7,790' – 7,800' (Mesaverde)		
PBTD:	7,841'		
TD:	7,907'		

Procedure based off of completion reports and well history, this is NOT a final procedure

1. Conduct pre-job safety meeting and complete daily JSA
2. Prior to MIRU, check rig anchors and blow down well/kill if necessary
3. Dig out around wellhead and check surface annulus for pressure
(If present call Tommy Joyce #817-933-9759 and Craig Owen #970-646-3933 for orders)
4. MIRU P&A equipment, NDWH, NUBOP, Load and circulate wellbore clean
5. TOH and tally 5,101' of tubing to derrick, PU 1,296' of 2-3/8" 4.7# workstring
6. PU 4-1/2" 11.6# casing scraper/bumper sub, TIH to 6,397', TOH, LD BHA
7. PU 4-1/2" 11.6#, 10K, CIBP, TIH and set at 6,397' (50' above topmost Mesaverde perfs)
8. Pump 10 sxs of 15.8# class G neat 1.15 cu.ft./sack yield cement on top of CIBP
(10 sxs is 131' in 4-1/2", TOC: 6,266')
9. TOH and LD to 6,150', Reverse circulate tubing clean
10. Pump 18 bbl. of water treated with corrosion inhibitor
11. TOH, Stand back 5,028'
12. PU 4-1/2" 11.6#, 10K, CIBP, TIH and set at 5,028' (50' above topmost Wasatch perfs)
13. Pump 10 sxs of 15.8# class G neat 1.15 cu.ft./sack yield cement on top of CIBP
(10 sxs is 131' in 4-1/2", TOC: 4,897')
14. TOH and LD to 4,750', Reverse circulate tubing clean, Pressure test casing to 500 psi for 5 minutes
(If test fails call Tommy Joyce and Craig Owen for orders)

Note: If casing pressure test fails (step 14) additional steps/services required by the Utah DOGM/BLM are not included in this bid and will be billed per our 2016 Time and Material Price Schedule.

15. Circulate 74 bbl. of water treated with corrosion inhibitor
16. TOH, Stand back 2,020'
17. RU wireline, TIH and perforate casing at 2,070', TOH, RD wireline
18. Establish IR/circulation to surface via perforations
19. PU 4-1/2" 11.6#, 10K, CICR, TIH and set at 2,020', Establish IR into CICR
(If not able to establish IR call Tommy Joyce and Craig Owen for orders)
20. Pump 80 sxs of 15.8# class G neat 1.15 cu.ft./sack yield cement, 70 sxs under and 10 sxs on top
(4 sxs is 52' in 4-1/2", 10 sxs is 50' in 4-1/2" x 7-7/8", 21 sxs is 104' in 4-1/2" x 8-5/8" with 100% excess)
(10 sxs is 131' in 4-1/2", TOC: 1,889')
21. TOH to 1,750', Reverse circulate tubing clean
22. TOH and LD to 100', Establish circulation to surface
23. Circulate 8 sxs of 15.8# class G neat 1.15 cu.ft./sack yield cement to surface
24. TOH and LD tubing, Dig out and cut off wellhead 6' below restored ground level



25. TIH 100' in 4-1/2" x 8-5/8" with 1" tubing, Establish circulation to surface
26. Circulate 21 sxs of 15.8# class G neat 1.15 cu.ft./sack yield cement to surface
27. TOH and LD tubing, RDMO, Top off if necessary
28. Weld on info plate, backfill, clean location, P&A complete

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
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COUNTY: UINTAH	
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/12/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Plugging report attached. Well waiting on reclamation and re-seeding planned this fall.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 August 31, 2016**

NAME (PLEASE PRINT) Travis Whitham	PHONE NUMBER 303 350-5716	TITLE Landman
SIGNATURE N/A	DATE 8/15/2016	

Enduring Resources

Chronological Plugging Report

Buck Camp 12-22-23-05

8/10/16

Notified BLM Jake Reary 8-10-16 With intent to plug

SITP. 1600, CICP. 1600

Moved In Rig and RU & circulating equip, worked on well head bolts. C & S flow back Hand started bleeding well down, @ 2:00 pm he will watch well over night to get pressure off well

8/11/16

Flowing water, kill well and NU BOPE. TOOH and RU eline. Set CIBP @ 6250' and 5025'. TIH, roll hole w/ treated water and test casing OK. SDFD

8/12/16

SITP & SICP = 0. CIBPs @ 6250 & 5025, EOT 5025'

RU Propetro spot corr Inhib mix and pump 200' plug 20 sxs on plug. BLM said to put the 10 sxs we didn't put on plug @ 6250': LD to 3408' spot 200' Balanced plug to 3215', to isolate saline zone. LD to 2020' stand back 31 stds. RU WL Perferated @ 2070' 50' below Shoe RD WL. Established injection rate @ 5 BPM @ 300 psi. RIH with CICR set @ 2017'. Mixed & pumped 80 Sxs cement, 70 sxs below stung out Left 10 sxs on top. LD all pipe. RD floor tongs etc ND BOPES, RIH with 4 Jts to 125' filled hole with H2O, filled 4 1/2 with 15 sxs cement, LD TBG. RD Rig, Dug out around well head, cut TBG & CSG head filled 8-5/8 x 4-1/2 with 40sxs cmt hole staying full. Weld on P & A marker. All cement was pumped @ 15.8 ppg, 1.15 yield, 5 gal water per sx and corrosion inhibitor spotted between plugs. All work was witnessed by Sherry Jessen BLM inspector