

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: ML-47045	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: EOG Resources, Inc.			9. WELL NAME and NUMBER: East Chapita 56-16	
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078		PHONE NUMBER: (435) 781-9111	10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverd/Wasatch	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2160 FNL 669 FWL (SWNW) 40.037278 LAT 109.338961 LON AT PROPOSED PRODUCING ZONE: Same			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 16 9S 23E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 55.2 Miles Southeast of Ouray, Utah			12. COUNTY: Uintah	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 669	16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1640	19. PROPOSED DEPTH: 9,110	20. BOND DESCRIPTION: NM 2308		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4911 GR	22. APPROXIMATE DATE WORK WILL START:	23. ESTIMATED DURATION: 45 DAYS		

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2	13-3/8	H-40	48#	45	See Attached Eight Point Plan
12-1/4	9-5/8	J-55	36#	2,300	See Attached Eight Point Plan
7-7/8	4-1/2	N-80	11.6#	9,110	See Attached Eight Point Plan

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

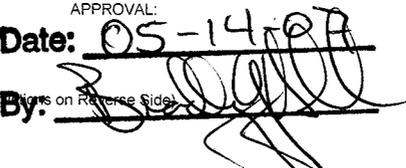
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Sr. Regulatory Assistant

SIGNATURE  DATE 4/11/2007

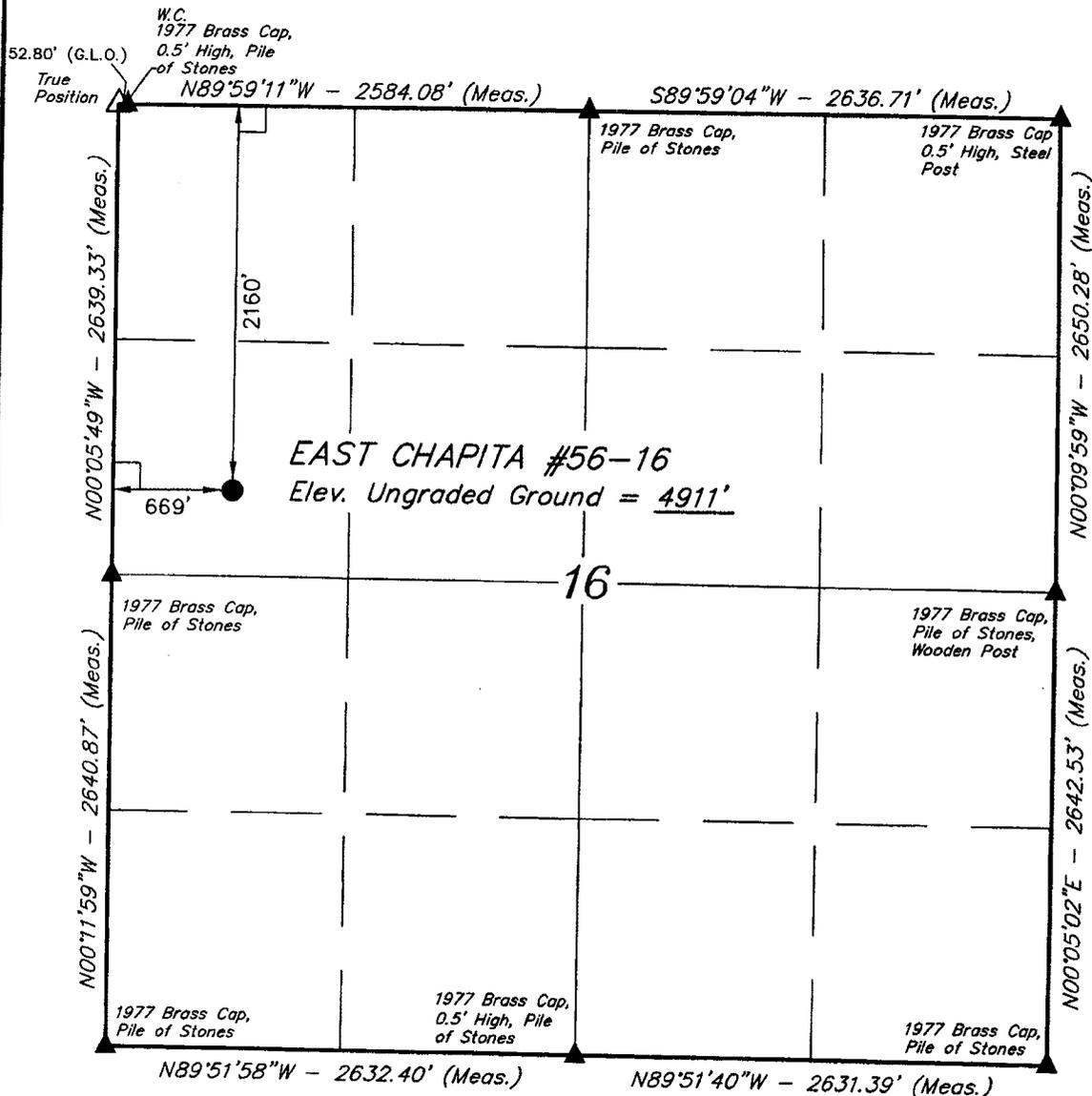
(This space for State use only)

API NUMBER ASSIGNED: 43047-39203

APPROVAL: **Date: 05-14-07**
By: 

RECEIVED
APR 13 2007
DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°02'14.20" (40.037278)
 LONGITUDE = 109°20'20.26" (109.338961)
 (NAD 27)
 LATITUDE = 40°02'14.32" (40.037311)
 LONGITUDE = 109°20'17.81" (109.338281)

EOG RESOURCES, INC.

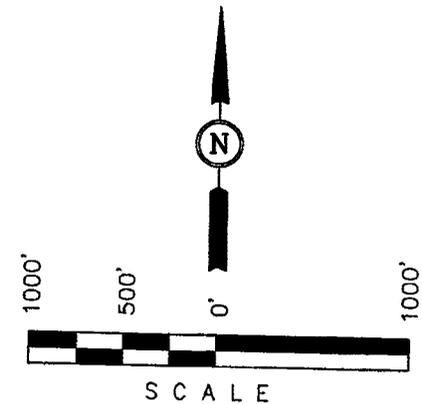
Well location, EAST CHAPITA #56-16, located as shown in the SW 1/4 NW 1/4 of Section 16, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

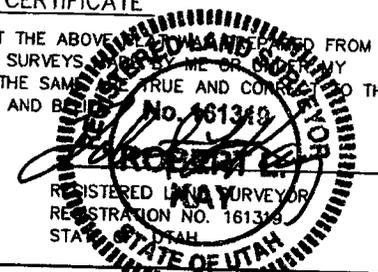
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE INFORMATION IS BASED ON FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UNTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 08-28-06	DATE DRAWN: 08-29-06
PARTY G.S. B.C. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

EAST CHAPITA 56-16
2160' FNL – 669' FWL (SWNW)
SECTION 16, T9S, R23E
UINTAH COUNTY, UTAH

EOG Resources, Inc., is the only owner in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 11th day of April, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

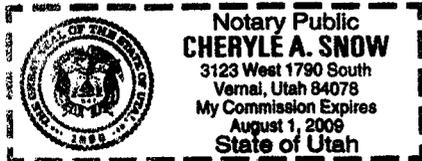
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining.

Further affiant saith not.



Kaylene R. Gardner
Sr. Regulatory Assistant

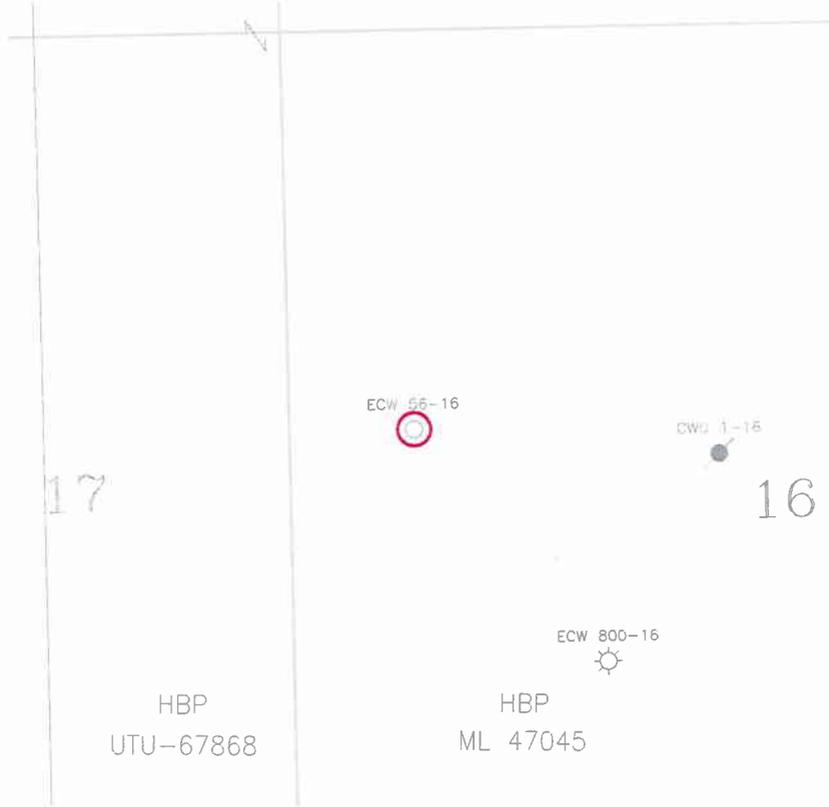
Subscribed and sworn before me this 11th day of April, 2007.



Cheryle A. Snow
Notary Public

My Commission Expires: 8/1/2009

R 23 E



 EAST CHAPITA 56-16



Denver Division

EXHIBIT "A"

EAST CHAPITA 56-16
Commingling Application
Uintah County, Utah

Scale: 1" = 1000'

Dr:tzlzh/Commingling
page: EC06-16_commingling.dwg
WTL

Author

TLM

Mar 06, 2007 -
1:19pm

EIGHT POINT PLAN

EAST CHAPITA 56-16
SW/NW, SEC. 16, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,651		Shale	
Wasatch	4,610	Primary	Sandstone	Gas
Chapita Wells	5,174	Primary	Sandstone	Gas
Buck Canyon	5,854	Primary	Sandstone	Gas
North Horn	6,476	Primary	Sandstone	Gas
KMV Price River	6,840	Primary	Sandstone	Gas
KMV Price River Middle	7,626	Primary	Sandstone	Gas
KMV Price River Lower	8,489	Primary	Sandstone	Gas
Sego	8,906		Sandstone	
TD	9,110			

Estimated TD: **9,110' or 200'± below Sego top**

Anticipated BHP: 4,975 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch, and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

EIGHT POINT PLAN

EAST CHAPITA 56-16
SW/NW, SEC. 16, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

EIGHT POINT PLAN

EAST CHAPITA 56-16
SW/NW, SEC. 16, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN

EAST CHAPITA 56-16
SW/NW, SEC. 16, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Production Hole Procedure (2300'± - TD)

Lead: **135 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **880 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

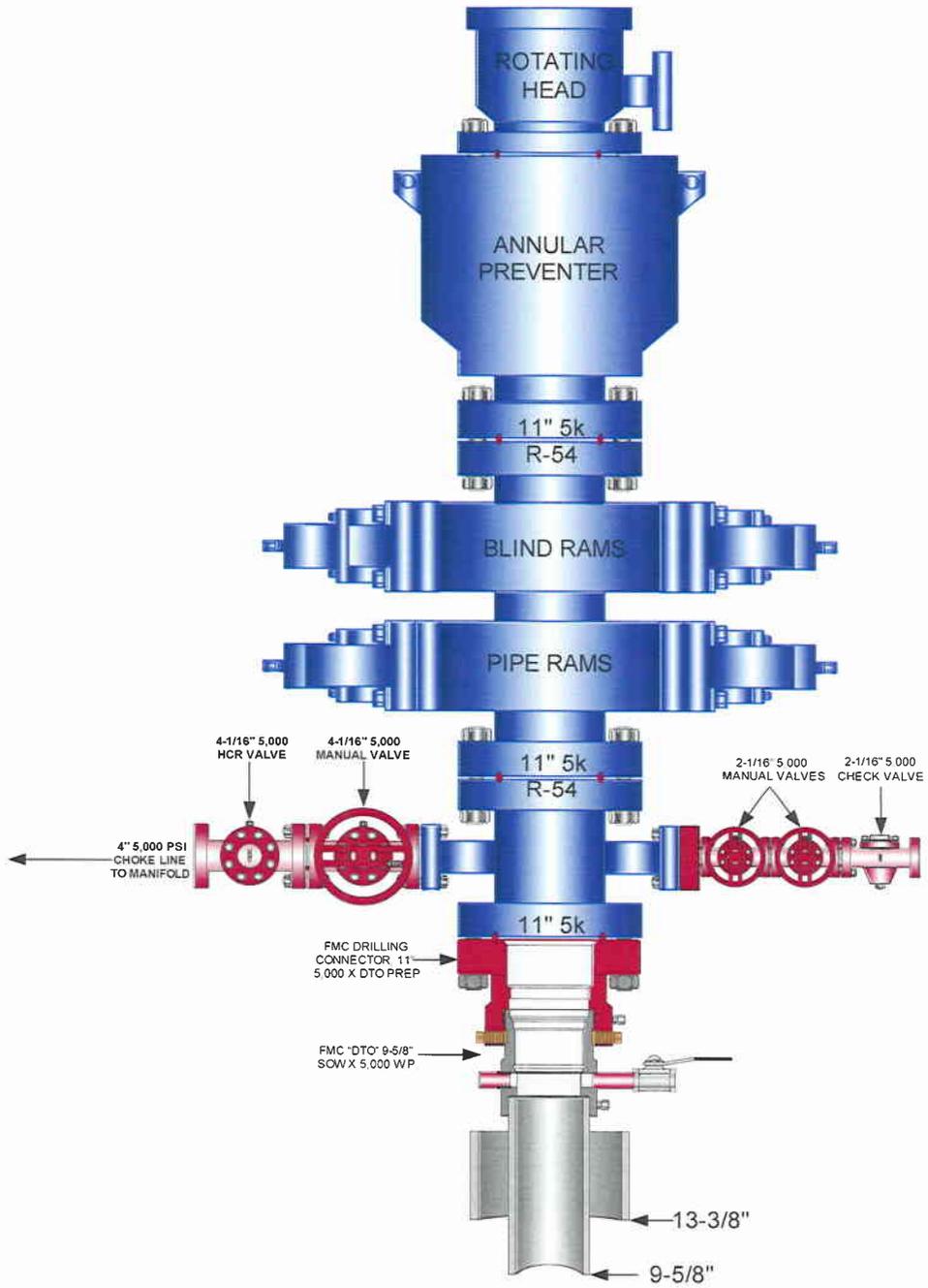
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

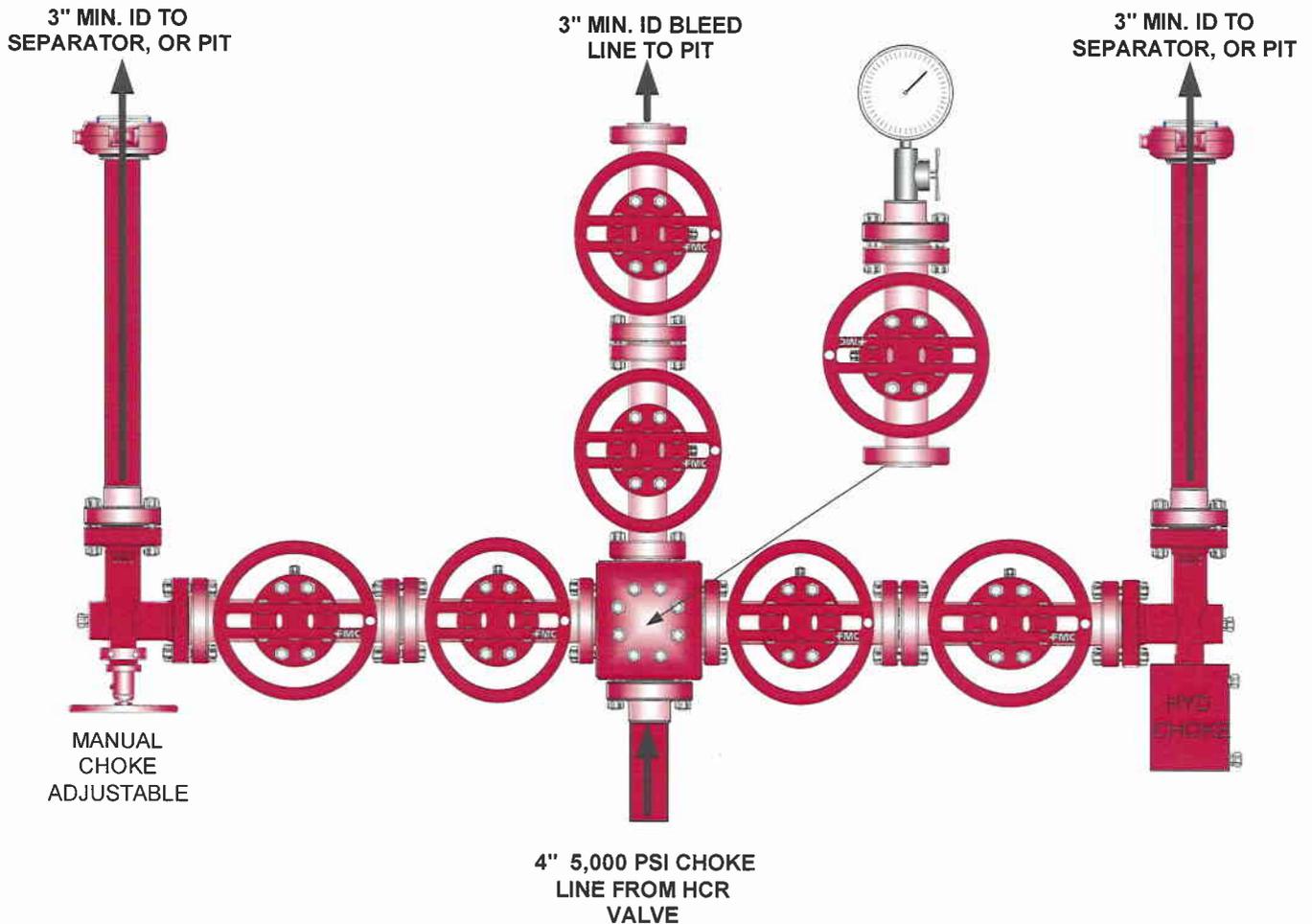
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**EAST CHAPITA 56-16
SWNW, Section 16, T9S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 1056 feet long with a 30-foot right-of-way, disturbing approximately 0.73 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.57 acres. The pipeline is approximately 2153 feet long with a 40-foot right-of-way, disturbing approximately 1.98 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 55.2 miles south of Myton, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1584' in length. See attached Topo Map "B".
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 2153' x 40', containing 1.98 acres more or less. The proposed pipeline leaves the western edge of the well pad turning and proceeding in an easterly direction for an approximate distance of 2153'. The pipe will tie into an existing pipeline in the SENW of Section 16, T9S, R23E (ML 47045). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an

authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located on the south side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil west of Corner #5. The stockpiled location topsoil will be stored between corners #7 and #8, and corners #5 and #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the UDOGM will attach the appropriated surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

State of Utah

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities.

- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Utah State lands after the conclusion of drilling operations or at any other time without Utah State authorization. However, if Utah State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (Utah State does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

13. LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

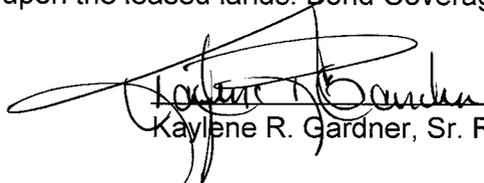
PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
1060 East Highway 40
Vernal, Ut 84078
(435) 781-9111

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 56-16 Well, located in the SWNW, of Section 16, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

April 11, 2007 _____
Date



Kaylene R. Gardner, Sr. Regulatory Assistant

EOG RESOURCES, INC.
EAST CHAPITA #56-16
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 16, T9S, R23E, S.L.B.&M.

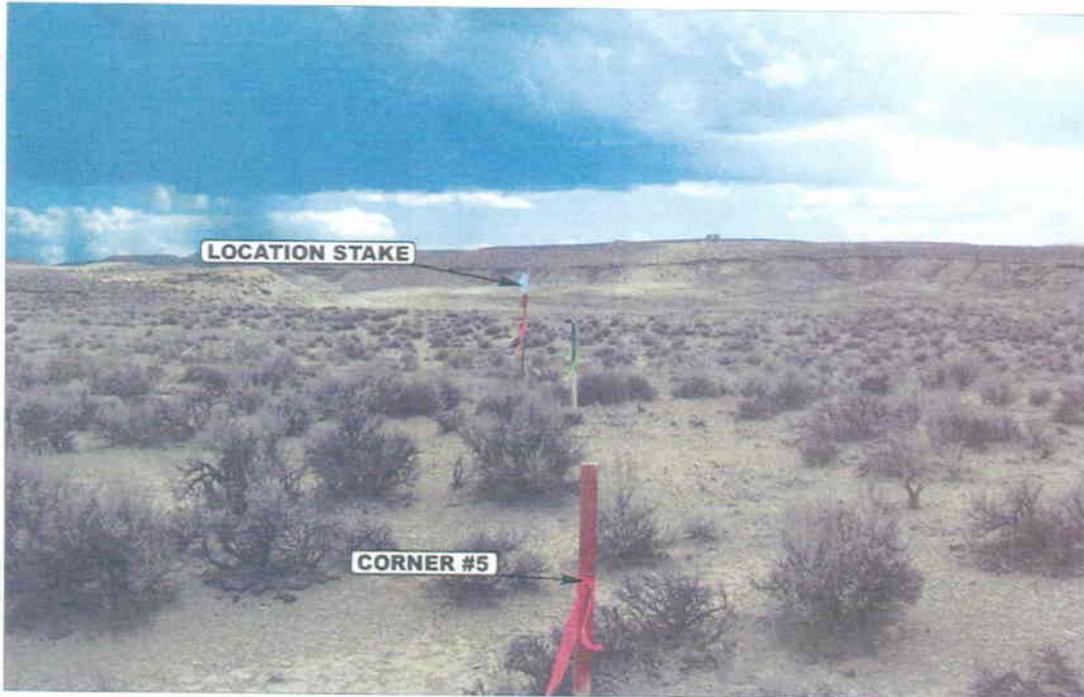


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

E&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			08	31	06	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: G.S.	DRAWN BY: C.P.	REVISED: 03-19-07				

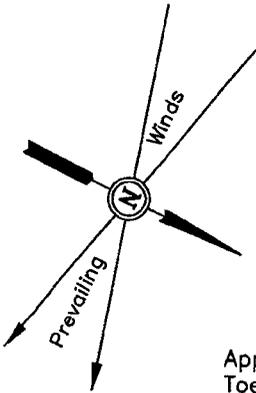
EOG RESOURCES, INC.
EAST CHAPITA #56-16
SECTION 16, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 6.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #30-16 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 55.2 MILES.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR
 EAST CHAPITA #56-16
 SECTION 16, T9S, R23E, S.L.B.&M.
 2160' FNL 669' FWL

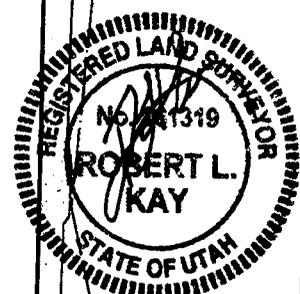


F-2.3'
 El. 907.8'

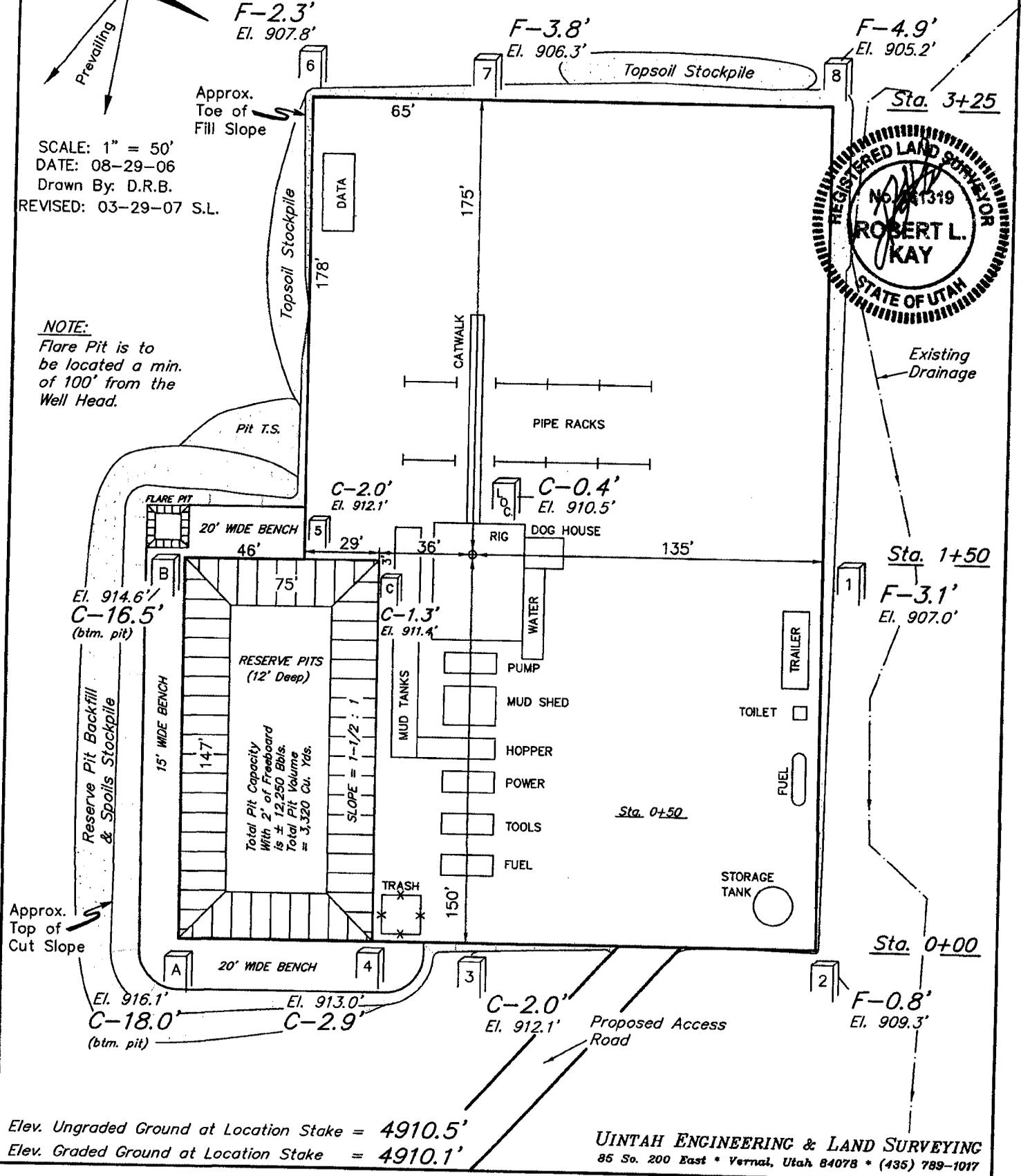
F-3.8'
 El. 906.3'

F-4.9'
 El. 905.2'

SCALE: 1" = 50'
 DATE: 08-29-06
 Drawn By: D.R.B.
 REVISED: 03-29-07 S.L.



NOTE:
 Flare Pit is to be located a min. of 100' from the Well Head.



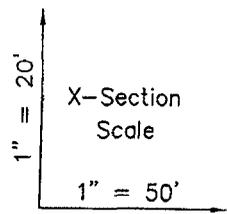
Elev. Ungraded Ground at Location Stake = 4910.5'
 Elev. Graded Ground at Location Stake = 4910.1'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

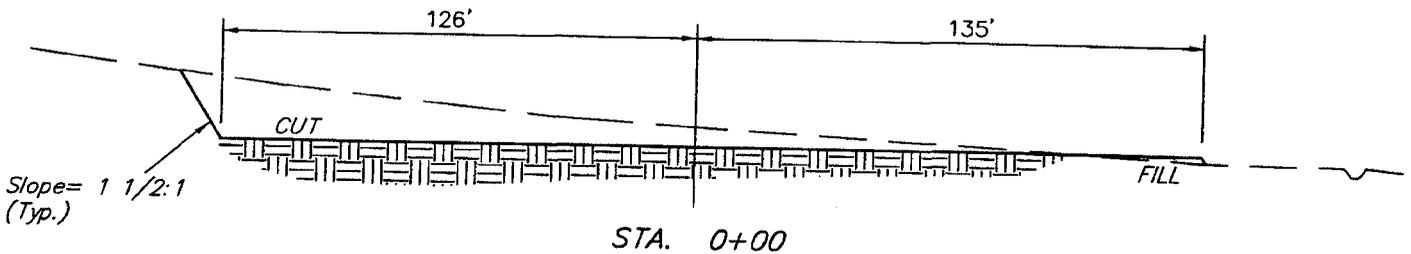
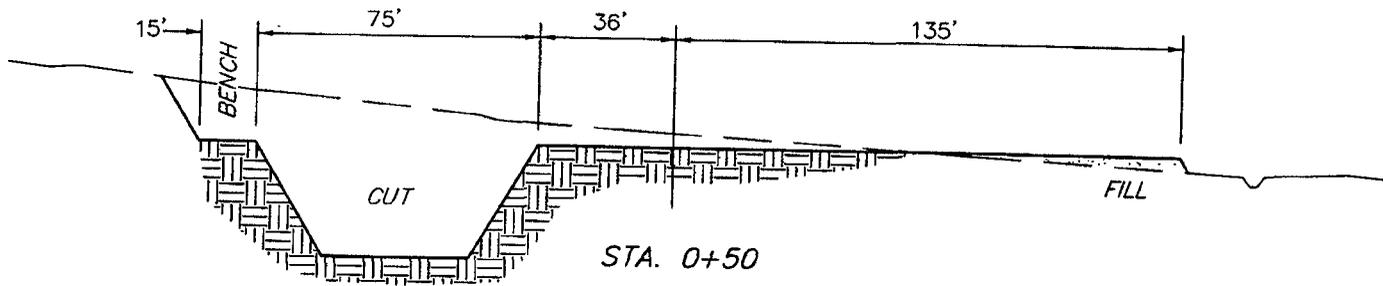
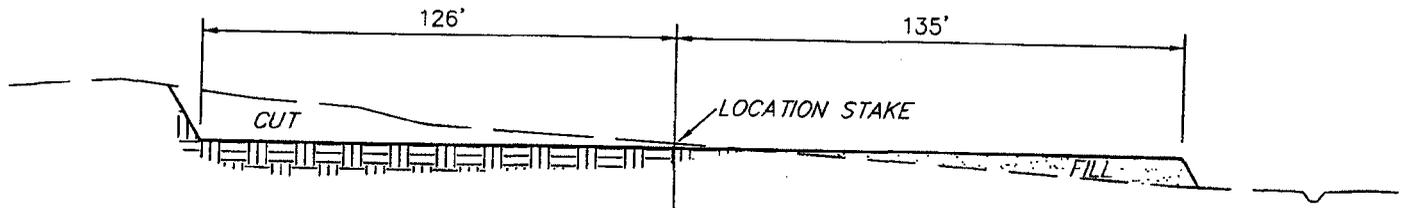
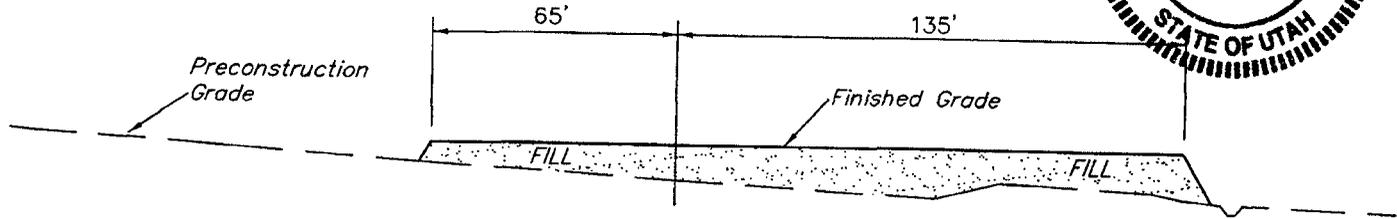
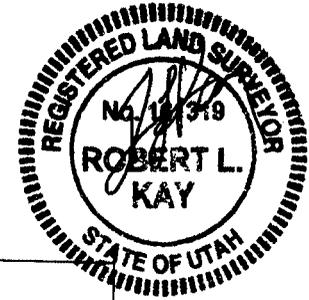
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

EAST CHAPITA #56-16
SECTION 16, T9S, R23E, S.L.B.&M.
2160' FNL 669' FWL



DATE: 08-29-06
Drawn By: D.R.B.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

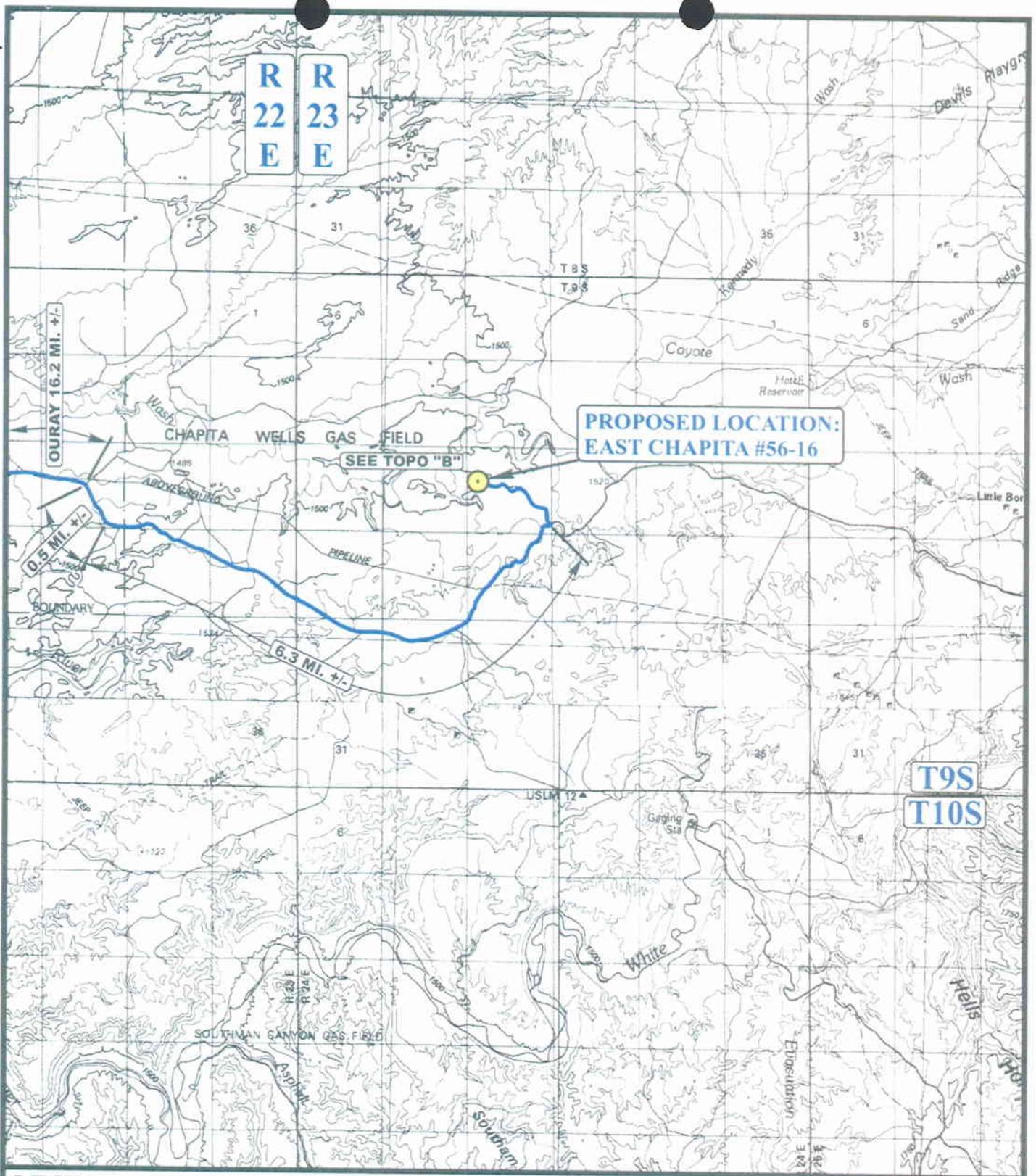
* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,600 Cu. Yds.
Remaining Location	=	6,200 Cu. Yds.
TOTAL CUT	=	7,800 CU.YDS.
FILL	=	4,540 CU.YDS.

EXCESS MATERIAL	=	3,260 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,260 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

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85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

● PROPOSED LOCATION



EOG RESOURCES, INC.

**EAST CHAPITA #56-16
SECTION 16, T9S, R23E, S.L.B.&M.
2160' FNL 669' FWL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

08 31 06
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 03-19-07



T9S

R 23 E

**PROPOSED LOCATION:
EAST CHAPITA #56-16**

PROPOSED ACCESS 0.3 MI. +/-

**PROPOSED ACCESS FOR
THE #30-16 0.2 MI. +/-**

0.7 MI. +/-

OURAY 23.0 MI. +/-

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

**EAST CHAPITA #56-16
SECTION 16, T9S, R23E, S.L.B.&M.
2160' FNL 669' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

08 31 06
MONTH DAY YEAR

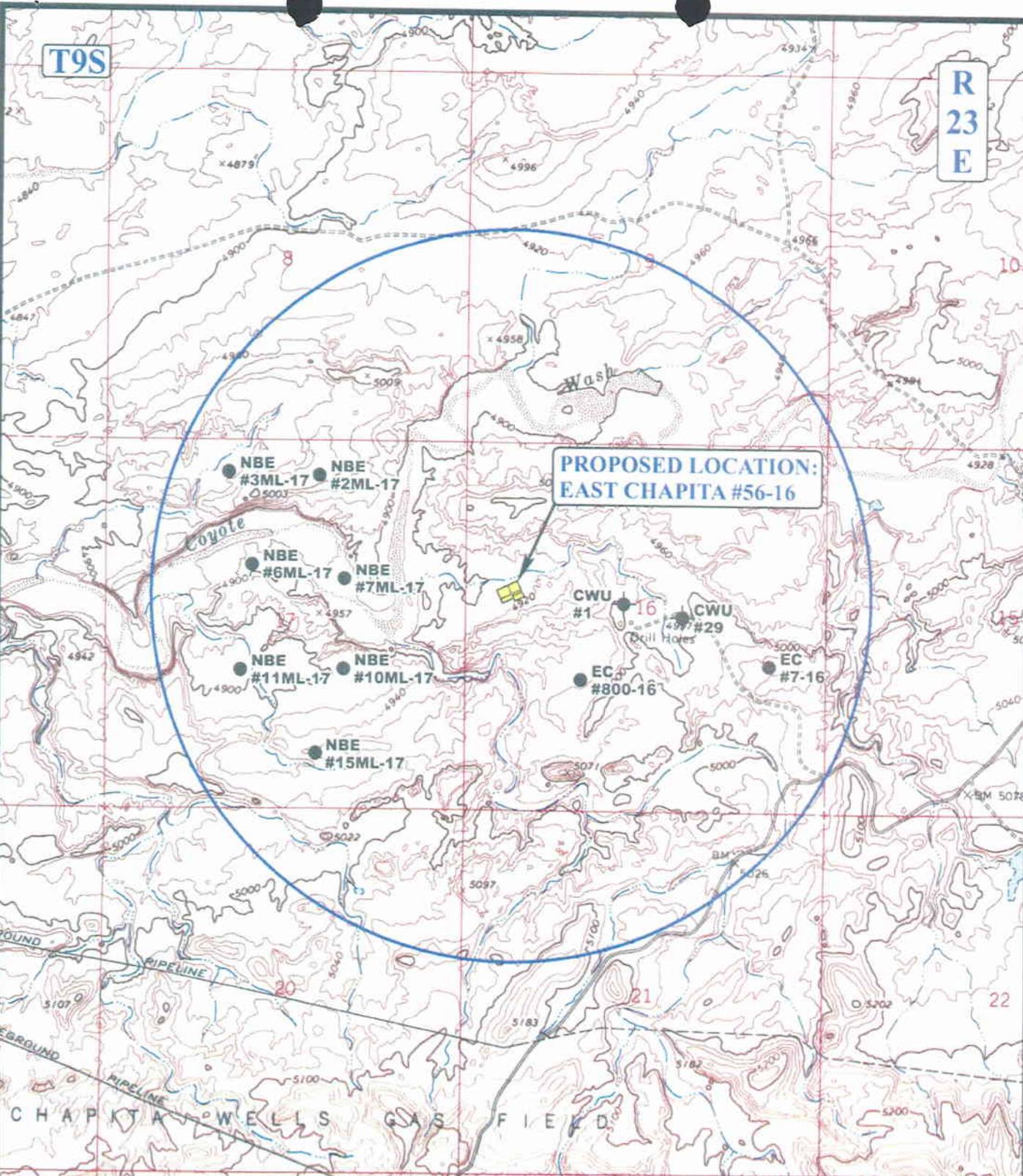
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 03-19-07



T9S

R
23
E

PROPOSED LOCATION:
EAST CHAPITA #56-16



LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

EAST CHAPITA #56-16
SECTION 16, T9S, R23E, S.L.B.&M.
2160' FNL 669' FWL



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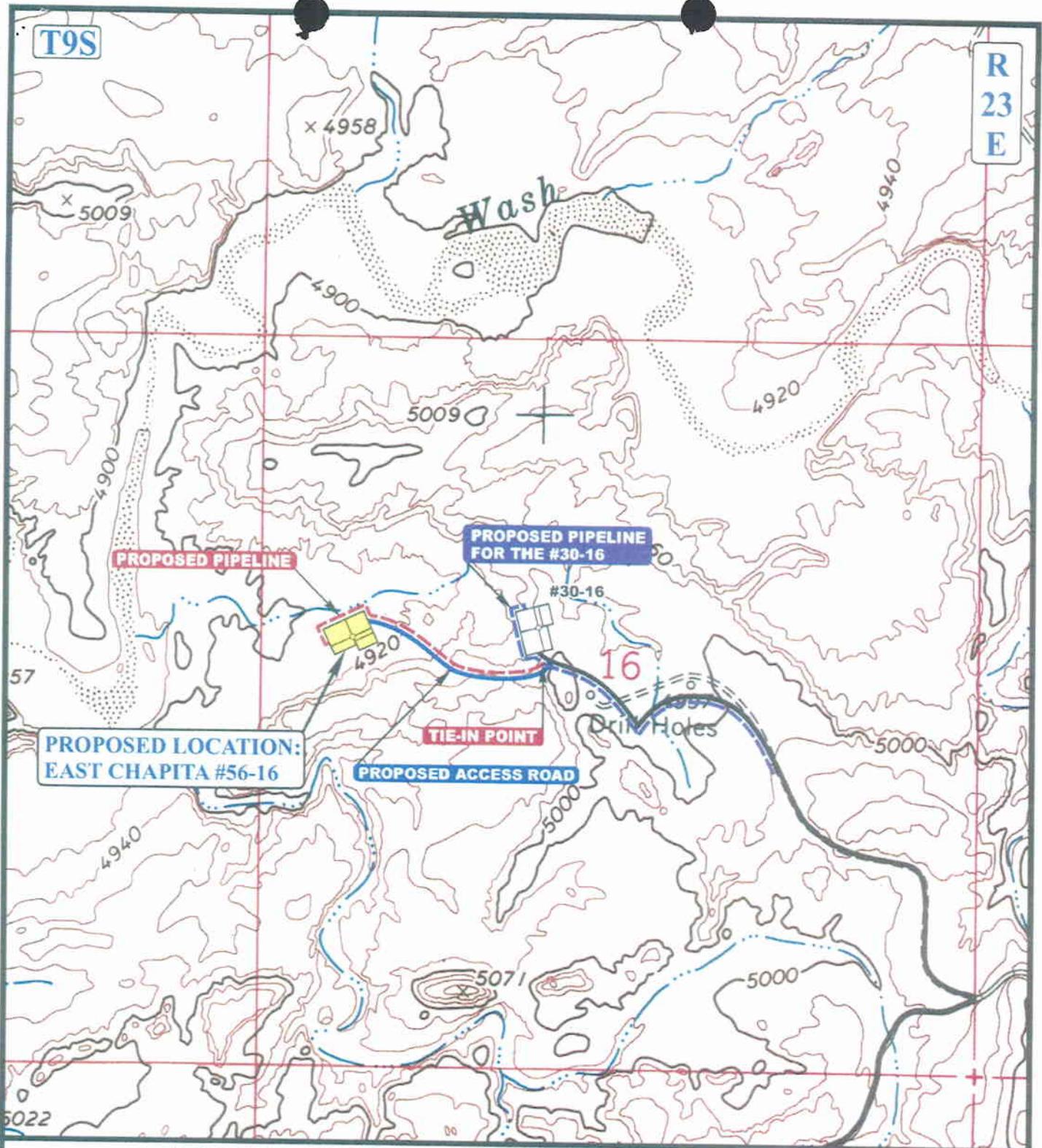
TOPOGRAPHIC MAP 08 31 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



T9S

R
23
E



APPROXIMATE TOTAL PIPELINE DISTANCE = 2,153' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

EAST CHAPITA #56-16
SECTION 16, T9S, R23E, S.L.B.&M.
2160' FNL 669' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **08 31 06**
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 03-19-07

D
TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/13/2007

API NO. ASSIGNED: 43-047-39203

WELL NAME: E CHAPITA 56-16
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	D KD	4/30/07
Geology		
Surface		

SWNW 16 090S 230E
 SURFACE: 2160 FNL 0669 FWL
 BOTTOM: 2160 FNL 0669 FWL
 COUNTY: UINTAH
 LATITUDE: 40.03731 LONGITUDE: -109.3382
 UTM SURF EASTINGS: 641779 NORTHINGS: 4433011
 FIELD NAME: NATURAL BUTTES (630)

LEASE TYPE: 3 - State
 LEASE NUMBER: ML-47045
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: WSMVD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 6196017)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)
(Wesatch, mesaverde)

LOCATION AND SITING:

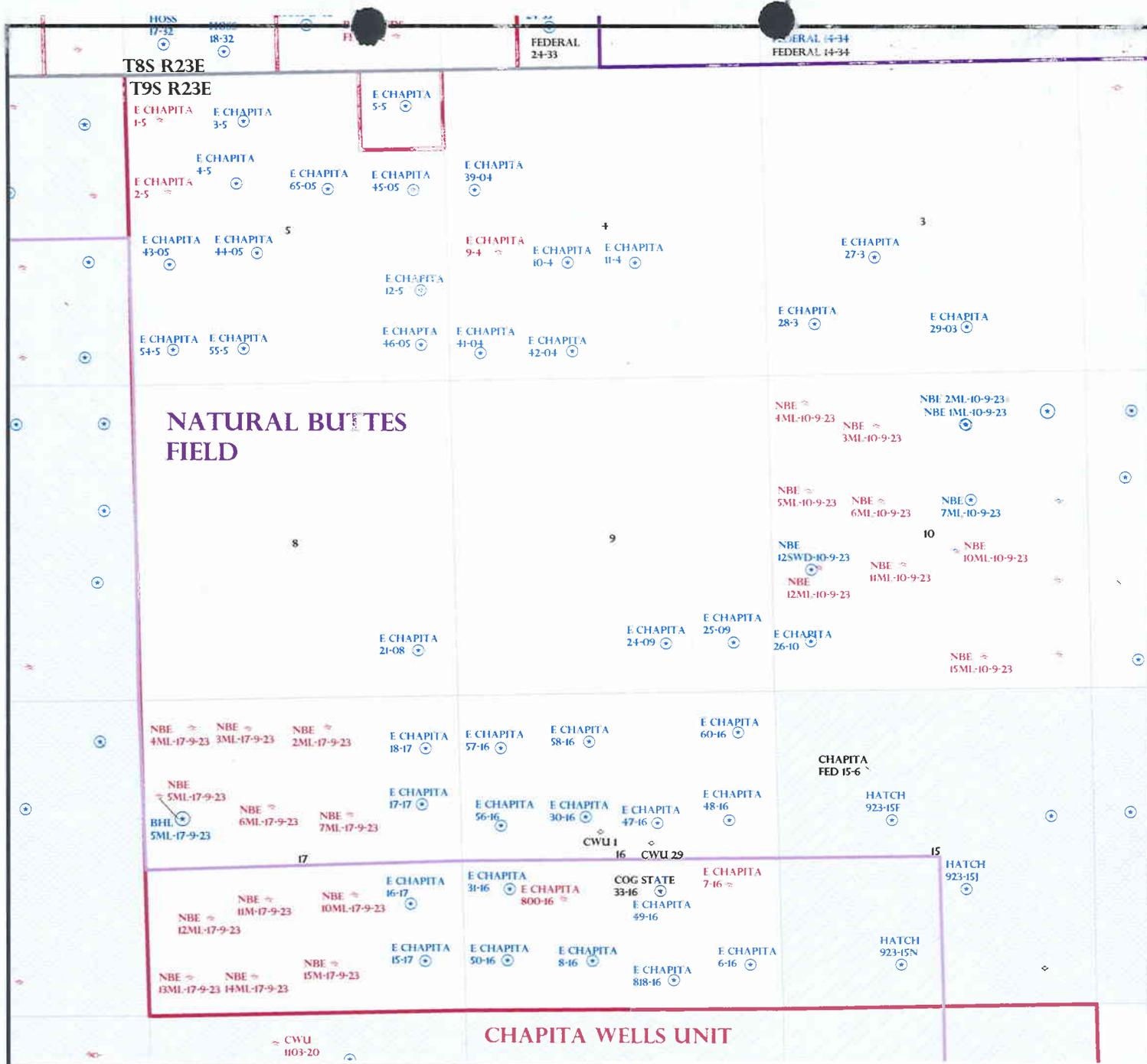
- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- R649-3-11. Directional Drill

COMMENTS:

Needs Permit (03-07-2007)

STIPULATIONS:

- 1- Spacing Slip
- 2- Surface Csg Cont Slip
- 3- Commingle
- 4- Cement Slip #3 (4 1/2" production, ± 2100' MD)
- 5- STATEMENT OF BASIS



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 4,16 T.9S R.23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

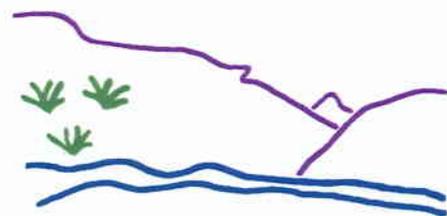
SPACING: R649-3-2 / GENERAL SITING

Field Status	
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 19-APRIL-2007

Application for Permit to Drill

Statement of Basis

5/1/2007

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
385	43-047-39203-00-00		GW	S	No
Operator	EOG RESOURCES INC	Surface Owner-APD			
Well Name	E CHAPITA 56-16	Unit			
Field	UNDESIGNATED	Type of Work			
Location	SWNW 16 9S 23E S 2160 FNL 669 FWL GPS Coord (UTM) 641779E 4433011N				

Geologic Statement of Basis

EOG proposes to set 45 feet of conductor and 2,300 feet of surface casing cemented to the surface. The base of the moderately saline water is estimated at approximately 1,000 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and are not expected to produce prolific aquifers. The proposed surface casing should adequately protect any near surface aquifers.

Brad Hill
APD Evaluator

5/1/2007
Date / Time

Surface Statement of Basis

The general area is within the Coyote Wash Drainage. This drainage is a major drainage beginning near the Utah-Colorado border to the east and joining the White River approximately 6 miles to the southwest. The drainage consists of several significant side drainages. The drainage is dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. The topography is characterized by rolling hills, frequently divided by gentle to deep draws, which flow into Coyote Wash. The draws are often rimmed with steep side hills with exposed sand stone bedrock cliffs. Vernal, Utah is approximately 35 air miles and 55 road miles to the northwest. The area is accessed by Utah State, Uintah County and oilfield development Roads to within 0.2 miles of the location where a new road will be constructed.

The proposed East Chapita 56-16 gas well is on a wide flat bottom of a side drainage of Cottonwood Wash. Numerous small swales are in the area but none affect the location. The location is bordered by ridges to the north and south with ledge sandstone outcrops. Coyote Wash meanders around the location about 3/8 mile to the west.

Both the surface and minerals for this location are owned by SITLA. Jim Davis of SITLA attended the pre-site visit and had no concerns regarding the proposed location.

The location appears to be the best site for constructing and operating a well in the immediate area.

Floyd Bartlett
Onsite Evaluator

3/7/2007
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator EOG RESOURCES INC
Well Name E CHAPITA 56-16
API Number 43-047-39203-0 **APD No** 385 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4 SWNW **Sec** 16 **Tw** 9S **Rng** 23E 2160 FNL 669 FWL
GPS Coord (UTM) 641775 4433012 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Jim Davis (SITLA), Byron Tolman (Agent for EOG Resources) and Ben Williams (UDWR).

Regional/Local Setting & Topography

The general area is within the Coyote Wash Drainage. This drainage is a major drainage beginning near the Utah-Colorado border to the east and joining the White River approximately 6 miles to the southwest. The drainage consists of several significant side drainages. The drainage is dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. The topography is characterized by rolling hills, frequently divided by gentle to deep draws, which flow into Coyote Wash. The draws are often rimmed with steep side hills with exposed sand stone bedrock cliffs. Vernal, Utah is approximately 35 air miles and 55 road miles to the northwest. The area is accessed by Utah State, Uintah County and oilfield development Roads to within 0.2 miles of the location where a new road will be constructed.

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Both the surface and minerals for this location are owned by SITLA.

Surface Use Plan

Current Surface Use

Grazing
Recreational
Wildlife Habitat

New Road

Miles	Well Pad	Src Const Material	Surface Formation
2	Width 261 Length 325	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Mostly barren with halogeton, annual mustard, greasewood and shadscale present.

Antelope, coyote, small mammals and birds. Winter domestic sheep grazing

Soil Type and Characteristics

Barren deep loamy sand

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y Paleo Potential Observed? N Cultural Survey Run? Y Cultural Resources? N

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0

Final Score 30 1 **Sensitivity Level**

Characteristics / Requirements

The reserve pit is proposed on the southeast portion of the location within an area of cut. Dimensions are 75' x 147' x 12' deep. A liner is required. EOG customarily uses a 16 mil liner with an appropriate thickness of sub-felt to cushion the liner.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? Y

Other Observations / Comments

Ben Williams represented the Utah Division of Wildlife Resources. Mr. Williams stated the area is classified as critical yearlong habitat for antelope. He however recommended no stipulations for this species as the loss of forage from this location is not significant and water not forage is the factor limiting the herd population in the area. No other wildlife is expected to be affected. He gave Byron Tolman, representing EOG Resources, and Mr. Davis a copy of his evaluation and a DWR recommended seed mix to use when re-vegetating the area.

ATV's were used to access the site.

Floyd Bartlett
Evaluator

3/7/2007
Date / Time

Casing Schematic

BHP $0.052(9110)10.5 = 4974 \text{ psi}$
 anticipate 4975 psi

Go $.12(9110) = 1093$
 $4974 - 1093 = 3881 \text{ psi, MASP}$

BOPE 5M ✓

Burst 3520
 To 2464 psi

Max P @ surf shoe
 $.22(6810) = 1498$
 $4974 - 1498 = 3476 \text{ psi}$
 2300 psi = max allowed pressure @ surf shoe ✓
 test to 2464 psi ✓

Strip cuts. ✓

✓ Adequate DUD 4/30/07

9-5/8"
 MW 8.4
 Frac 19.3

4-1/2"
 MW 10.5

12.7%
 18.7%

Uinta

To c to surf w/6% w/o
 800' ± BMSW
 TOC @ 800. * STOP ✓

1651' Green River
 1848' TOC w/0% w/o (lead)

Surface
 2300. MD

* STOP ✓

TOC @ 3839.
 4165' TOC tail @ gauge hole

4610' Wasatch

5174' Chapita Wells

5854' Buck Canyon

6476' North Horn

6840' KMV Price River

7626 KMV Price River Middle

8489' KMV Price River Lower

8906' Segó

Production
 9110. MD

4911
 4100
 811

Well name:	2007-04 EOG E Chapita 56-16	
Operator:	EOG Resources Inc.	Project ID:
String type:	Surface	43-047-39203
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,024 psi
Internal gradient: 0.120 psi/ft
Calculated BHP: 2,300 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 2,014 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 107 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 290 ft

Cement top: 800 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 9,110 ft
Next mud weight: 10.500 ppg
Next setting BHP: 4,969 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,300 ft
Injection pressure: 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2300	9.625	36.00	J-55	ST&C	2300	2300	8.796	998.2

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1003	2020	2.013	2300	3520	1.53	72	394	5.43 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: April 24, 2007
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	2007-04 EOG E Chapita 56-16		
Operator:	EOG Resources Inc.		
String type:	Production	Project ID:	43-047-39203
Location:	Uintah County		

Design parameters:

Collapse

Mud weight: 10.500 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,965 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP: 4,969 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 7,680 ft

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 203 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 3,839 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	9110	4.5	11.60	N-80	LT&C	9110	9110	3.875	795
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4969	6350	1.278	4969	7780	1.57	89	223	2.50 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Minerals

Phone: 801-538-5357
 FAX: 801-359-3940

Date: April 24, 2007
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 9110 ft, a mud weight of 10.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

From: Ed Bonner
To: Mason, Diana
Date: 5/11/2007 4:36 PM
Subject: Well Clearance

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil

The following wells have been given cultural resources clearance by the Trust Lands Cultural Resources Group:

EnCana Oil & Gas (USA) Inc
Middle Mesa State 36-24-29-24 (API 43 037 31856)

Enduring Resources, LLC
Archy Bench 10-22-34-36 (API 43 047 38605)
Asphalt Wash 11-24-41-16 (API 43 047 38768)

EOG Resources, Inc
East Chapita 56-16 (API 43 047 39203)

Kerr McGee Oil & Gas Onshore LP
NBU 1022-24I (API 43 047 39031)

Tidewater Oil & Gas Company, LLC
Cactus Rose 36-43-2217 (API 43 019 31535)

If you have any questions regarding this matter please give me a call.



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 14, 2007

EOG Resources, Inc
1060 East Highway 40
Vernal, UT 84078

Re: East Chapita 56-16 Well, 2160' FNL, 669' FWL, SW NW, Sec. 16, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39203.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
7. Surface casing shall be cemented to the surface.
8. Cement volume for the 4 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 2100' MD as indicated in the submitted drilling plan.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: E CHAPITA 56-16

Api No: 43-047-39203 Lease Type: STATE

Section 16 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 04/10/08

Time 12:00 NOON

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 04/10/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: East Chapita 56-16
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		9. API NUMBER: 43-047-39203
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2160' FNL & 669' FWL 40.037278 LAT 109.338961 LON		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch/Mesaverde
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 16 9S 23E S		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well spud</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well spud on 4/10/2008.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A. Maestas</u>	DATE <u>4/11/2008</u>

(This space for State use only)

RECEIVED

APR 17 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39152	East Chapita 58-16		NENW	16	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16785	4/8/2008		4/28/08		
Comments: <u>Wasatch/Mesaverde well</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39203	East Chapita 56-16		SWNW	16	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16786	4/10/2008		4/28/08		
Comments: <u>Wasatch/Mesaverde well</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39205	East Chapita 63-35		SENE	35	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16787	4/10/2008		4/28/08		
Comments: <u>Wasatch/Mesaverde well</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

4/11/2008

Date

RECEIVED

Title

APR 24 2008

(5/2000)

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: East Chapita 56-16	
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-39203
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 824-5526	10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch/Mesaverde
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2160' FNL & 669' FWL 40.037278 LAT 109.338961 LON		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 16 9S 23E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was turned to sales on 7/14/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED
AUG 05 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u><i>Mary A Maestas</i></u>	DATE <u>7/30/2008</u>

(This space for State use only)

DailyCosts: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 START LOCATION TODAY.

03-26-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PUSHING IN ROAD.

03-27-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION 10% COMPLETE.

03-28-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION 30% COMPLETE.

03-31-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION 75% COMPLETE.

04-01-2008 **Reported By** TERRY CSERE

06:00 06:00 24.0 MIRU CRAIGS AIR RIG #2 ON 4/14/2008. DRILLED 12-1/4" HOLE TO 2550' GL. ENCOUNTERED NO WATER. RAN 58 JTS (2484.90') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2497' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU HALLIBURTON CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 4800 PSIG. PUMPED 192 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLS) OF PREMIUM LEAD CEMENT W/0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.10 CF/SX.

TAILED IN W/200 SX (42 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/187 BBLS FRESH WATER. BUMPED PLUG W/830# @ 7:10 PM, 4/17/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 8 BBLS INTO GELLED WATER FLUSH. HOLE CIRCULATED THROUGH OUT JOB BUT NO CEMENT TO SURFACE. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMPED DOWN 200' OF 1" PIPE. MIXED & PUMPED 56 SX (11.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 1 HR 25 MINUTES.

TOP JOB # 2: MIXED & PUMPED 98 SX (20 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 90.0 VDS= 89.8 MS= 89.8.
 9 5/8 CASING LEVEL RECORD: PS= 90.0 OPS= 89.9 VDS= 89.7 MS= 89.9.

KYLAN COOK NOTIFIED DAVE HACKFORD W/UDOGM OF THE SURFACE CASING & CEMENT JOB ON 4/16/2008 @ 9:00 AM.

04-23-2008		Reported By		TOM HARKINS							
Daily Costs: Drilling	\$26,630	Completion	\$0	Daily Total	\$26,630						
Cum Costs: Drilling	\$271,787	Completion	\$0	Well Total	\$271,787						
MD	2,497	TVD	2,497	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RIG IDLE											
Start	End	Hrs	Activity Description								
06:00	15:00	9.0	RIG DOWN WITH 6 TRUCKS 100% RIG DOWN 100% MOVED								
15:00	21:30	6.5	RIG UP WITH 6 TRUCKS 70% RIG UP								
CREWS FULL . NO ACCIDENTS REPORTED.PPE.WORKING WITH THIRD PARTY .											
FUEL ON HAND 2368 USED 100											
21:30	06:00	8.5	RIG IDLE								

06-17-2008		Reported By		TOM HARKINS							
Daily Costs: Drilling	\$9,380	Completion	\$0	Daily Total	\$9,380						
Cum Costs: Drilling	\$280,305	Completion	\$0	Well Total	\$280,305						
MD	2,497	TVD	2,497	Progress	0	Days	0	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	15:00	9.0	RIG DOWN WITH 6 TRUCKS 100% MOVED.
15:00	21:30	6.5	RIG UP WITH TRUCKS 70% RIG UP.
21:30	06:00	8.5	RIG IDLE
CREWS FULL ,NO ACCIDENTS REPORTED,SAFETY MEETING,PPE,WORKING WITH THIRD PARTY			
FUEL ON HAND 2319 USED 149			

06-18-2008 Reported By TOM HARKINS

Daily Costs: Drilling	\$36,808	Completion	\$1,544	Daily Total	\$38,352						
Cum Costs: Drilling	\$317,113	Completion	\$1,544	Well Total	\$318,657						
MD	2,618	TVD	2,618	Progress	100	Days	1	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TOH

Start	End	Hrs	Activity Description
06:00	09:30	3.5	RIG UP WITH TRUCKS DERRICK UP @ 0800 RELEASED TRUCKS @ 0930.
09:30	17:00	7.5	RIG UP ROTARY TOOLS. PRE SPUD INSPECTION. ACCEPT RIG @ 17:00 HRS, 06-17-2008.
17:00	21:30	4.5	TEST BOPS - PIPE RAMS , BLIND RAMS , KILL LINE AND VALVES , CHOKE LINES AND MANIFOLD ,FLOOR VALVES , UPPER AND LOWER KELLY COCK , TO 250 PSI F/ 5 MIN., 5000 PSI FOR 10 MIN . TEST ANNULAR TO 250 PIS F/ 5 MIN, 2500 PSI FOR 10 MIN , TEST CSG TO 1500 PSI FOR 30 MIN.FUNCTION TEST ACCUMULATOR.
21:30	22:00	0.5	INSTALL WEAR BUSHING.
22:00	22:30	0.5	HOLD SAFETY MEETING,R/U P/U TRUCK.
22:30	01:30	3.0	P/U BHA AND DRILL PIPE.
01:30	02:00	0.5	INSTALL ROT HEAD.
02:00	03:30	1.5	DRILL CEMENT/FLOAT EQUIP.2426 TO 2497
03:30	04:30	1.0	DRILL 2497 TO 2597 = 100 @ 100 FPH WTOB 12-14 RPM 35 GPM 435 MMRPM 69 DIFF 130-160.
04:30	05:00	0.5	FIT @ 356 PSI =EMW 11.2 PPG.
05:00	06:00	1.0	TOOH FOR WIRE LINE SURVEY , WHILE RUNNING IN WITH WIRE LINE SURVEY WIRE BROKE. PULL FROM 2616 TO 1771.

CREWS FULL,NO ACCIDENTS REPORTED,SAFETY MEETING,PPE,AIR HOIST OPS, P/U BHA
 FUEL ON HAND 1946 USED 373
 MDWT 8.5 27
 FUNCTION TEST COM X 2 WITNESS ALL
 FORMATION MAHOGANY OIL SHALE 2343'
 UNMANNED LOGGING UNIT RIG UP DAY # 1

06:00 06:00 24.0 SPUD 7 7/8" HOLE ON 6-18-2008 @ 03:30 HRS.

06-19-2008 Reported By TOM HARKINS

Daily Costs: Drilling	\$49,291	Completion	\$0	Daily Total	\$49,291						
Cum Costs: Drilling	\$366,404	Completion	\$1,544	Well Total	\$367,948						
MD	5,555	TVD	5,555	Progress	2,937	Days	2	MW	8.5	Visc	26.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 5555'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL 2618 TO 3505 =887 @ 126 FPH WOB 16-20 RPM 60 GPM 435 MMRPM 69 DIFF 160-220.
13:00	13:30	0.5	DAILY RIG SERVICE.
13:30	14:00	0.5	DRILL 3505 TO 3630 = 125 @ 200 FPH WOB 16-20 RPM 60 GPM 435 MMRPM 69 DIFF 200-230.
14:00	14:30	0.5	WLS @ 3555 2.75deg.
14:30	22:30	8.0	DRILL 3630 TO 4611= 981 @ 130.8 FPH WOB 14-22 RPM 55-60 GPM 430 MMRPM 68 DIFF 150-275.
22:30	23:00	0.5	WLS @ 4540 2.25deg.
23:00	06:00	7.0	DRILL 4611 TO 5555 = 944 @ 134.9 FPH WOB 17-20 ROM 55-60 GPM425 MMRPM 67 DIFF175-240 CREWS FULL,NO ACCIDENTS REPORTED,SAFETY MEETING,FORKLIFT OPS,AIR HOIST OPS, FUEL ON HAND 5271 USED 874. MDWT 8.8 VIS 29. FUNCTION TEST COM X3 WITNESS ALL. FROMATIONS TOPS CHAPITA WELLS @ 5173 GAS BG 126-200u,HIGH 5894u @ 4546'. UNMANNED LOGGER DAY 2

06-20-2008 **Reported By** TOM HARKINS

Daily Costs: Drilling	\$34,212	Completion	\$0	Daily Total	\$34,212						
Cum Costs: Drilling	\$400,617	Completion	\$1,544	Well Total	\$402,161						
MD	7,400	TVD	7,400	Progress	1,845	Days	3	MW	8.8	Visc	29.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7400'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 5555 TO 6185 = 630 @ 114 FPH WOB 14-20 RPM 45-60 GPM 425 MMRPM 67 DIFF 165-250
11:30	12:00	0.5	DAILY RIG SERVICE
12:00	06:00	18.0	DRILL 6185 TO7400 = 1215 @ 67.5 FPH WOB 14-22 RPM 45-55 GPM 425 MMRPM 67 DIFF 190-265 DAYLIGHTS SHORT ONE HAND ALL OTHERS FULL,NO ACCIDENTS REPORTED,SAFETY MEETING,RIG SERVICE,BOP DRILL.EVENING TOUR BOP DRILL 80 SEC,MOURNING TOUR BOP DRILL 60 SEC. FUEL ON HAND 4114 USED 1157. FUNCTION TEST COM X 3.WITNESS 2. MDWT 9.6 33. FORMATION TOP KMV PRICE RIVER 6837'. GAS BG 110-145u HIGH 2757u @ 7260'. UNMANNED LOGGING UNIT DAY 3.

06-21-2008 **Reported By** TOM HARKINS

Daily Costs: Drilling	\$87,944	Completion	\$0	Daily Total	\$87,944						
Cum Costs: Drilling	\$488,561	Completion	\$1,544	Well Total	\$490,105						
MD	8,196	TVD	8,196	Progress	796	Days	4	MW	9.7	Visc	33.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8196'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 7400 TO 7830 = 430 @ 66 FPH WOB 16-22 RPM 45-55 GPM 420 MMRPM 66 DIFF 185-290.

12:30 13:00 0.5 DAILY RIG SERVICE.
 13:00 19:30 6.5 DRILL 7830 TO 8141 = 311 @ 47.8 WOB 18-22 RPM 35-50 GPM 420 MMRPM 66 DIFF 280-320.
 19:30 20:30 1.0 CIRC AND COND FOR TRIP OUT HOLE BIT # 1.
 20:30 12:30 16.0 PUMP PILL,DROP SURVEY,POOH TIGHT 8141 TO 8081 AND 4610 TO 4580,HOLE TOOK CORR FILL.
 12:30 01:00 12.5 L/D RMRS,AND C/O MUD MTR M/U BIT
 01:00 04:30 3.5 TRIP IN HOLE TO 4700' WASH FROM 4700 TO 4825, TRIP IN HOLE NO OTHER TIGHT HOLE GAVE GOOD DISPLACEMENT.
 04:30 05:00 0.5 WASH AND REAM FROM 8051 TO 8141 20' FILL.
 05:00 06:00 1.0 DRILL 8141 TO 8196 = 55 @ 55 FPH WOB 14-18 RPM 55 GPM 420 MMRPM 66 DIFF 160-210
 DAYLIGHT CREW ONE MAN SHORT,ALL OTHERS FULL,NO ACCIDENTS REPORTED,SAFETY MEETING , SPINNING CHAIN,TRIPPING PIPE.
 FUEL ON HAND 3141 USED 973.
 FUNCTION TEST COM X4 WITNESS 3.
 MDWT 10.2 36
 FORMATION TOP KMV PRICE RIVER MIDDLE 7625'.
 GAS BG 165-230u HIGH 6747 @ 8121' TRIP 6376 u.
 UNMANNED LOGGER DAY # 4.

06-22-2008 **Reported By** TOM HARKINS

DailyCosts: Drilling	\$37,830	Completion	\$5,431	Daily Total	\$43,261
Cum Costs: Drilling	\$526,392	Completion	\$6,975	Well Total	\$533,367
MD	8,672	TVD	8,672	Progress	476
			Days	5	MW
					10.4
					Visc
					36.0
Formation :		PBTD : 0.0		Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING @ 8672'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 8196 TO 8334 = 138 @ 69 FPH WOB 16-18 RPM 45-55 GPM 420 MMRPM 66 DIFF 180-280
08:00	14:00	6.0	CIRC AND COND.CIRCLUATE OUT GAS THROUGH BUSTER (.9 MUD CUT) 25-30' FLARE,RAISE MDWT FROM 10.4 TO 11.2 USEING SACK MATIERAL AND LIQUID MUD.
14:00	06:00	16.0	DRILL 8334 TO8672 = 338 @ 21.25 FPH WOB 18-22 RPM 45-55 GPM 400 MMRPM 64 DIFF 180-300 CONTINUE TO RAISE MDWT SLOWLY TO 11.5. CREWS FULL , NOACCIDENTS REPORTED,SAFETY MEETING,MIX CHEMS,GAS KICKS. FUEL ON HAND 1905 USED 1236. MDWT 11.4+ 43. FUNCTION TEST COM X3 WITNESS 2 FORMATION TOPS KMV PRICE RIVER LOWER 8488'. GAS BG 6150u HIGH 7953u @ 8317' FLARE 5-15' THIS MOURNING. UNMANNED LOGGER DAY #5.

06-23-2008 **Reported By** TOM HARKINS

DailyCosts: Drilling	\$60,676	Completion	\$0	Daily Total	\$60,676
Cum Costs: Drilling	\$587,068	Completion	\$6,975	Well Total	\$594,043
MD	9,065	TVD	9,065	Progress	394
			Days	6	MW
					11.5
					Visc
					42.0
Formation :		PBTD : 0.0		Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING @ 9065'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 8662 TO 8767 = 105 @ 17.5 FPH WOB 16-22 RPM 35-50 GPM 400 MMRPM 64 DIFF 160-220
12:00	12:30	0.5	DAILY RIG SERVICE

12:30 06:00 17.5 DRILL 8767 TO 9065 = 289 @ 17.0 FPH WOB 16-23 RPM 45-70 GPM 400 MMRPM 64 DIFF 140-275.
 CREWS FULL,NO ACCIDENTS REPORTED,SAFETY MEETING,CATHEAD OPS,WORKING WITH PRESSURE,
 MIX CHEMS.
 FUEL ON HAND 3550 USED 1355 RECEIVED 3000 GAL.
 MDWT 11.7 VIS 47.
 FUNCTION TEST COM X 3 WITNESSED ALL .
 FORMATION TOP SEGO 8903'.
 GAS BG 1334u-2240u HIGH 7300u @ 8687'
 UNMANNED LOGGER DAY#6.
 FLARE 0' THIS MORNING, NO LOSSES TO REPORT.

06-24-2008	Reported By	TOM HARKINS									
Daily Costs: Drilling	\$40,129	Completion	\$95,998	Daily Total	\$136,127						
Cum Costs: Drilling	\$627,197	Completion	\$102,973	Well Total	\$730,170						
MD	9,110	TVD	9,110	Progress	45	Days	7	MW	11.7	Visc	50.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: CEMENTING PROD CSG

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 9065 TO 9110 = 45 @ 11.25 FPH WTOB 18-24 RPM 35-60 GPM 400 MMRPM 64 DIFF 140-260. REACHED TD AT 10:00 HRS, 6/23/08.
10:00	10:30	0.5	DAILY RIG SERVICE.
10:30	11:00	0.5	CIRC AND COND FOR WIPER TRIP PUMP 300bbl PILL.
11:00	12:00	1.0	WIPER TRIP/SHORT TRIP 10 STD OUT 8165'.RIH ,HOLE TOOK CORR FILL AND DISPLACED GOOD,NO TIGHT HOLE NO FILL.
12:00	14:30	2.5	CIRC AND COND FOR L/D DP, BTMS UP BROUGHT 8025u GAS 25-30' FLARE,SPOT 300bbl PILL 13.1ppg = 12.1 EMW.
14:30	21:30	7.0	L/D DRILL PIPE,BREAK KELLY AS NEEDED,L/D BHA. HOLE TOOK CORR FILL NO TIGHT HOLE.
21:30	22:00	0.5	PULL WEAR BUSHING.
22:00	22:30	0.5	RU SERVICE TOOLS HOLD SAFETY MEETING, R/U CASERS.
22:30	04:30	6.0	RUN 4.5 CASING AS FOLLOWS SHOE @ 9106,IJT CSG 43.01 , FLOAT COLLAR @ 9060 , 62 JTS 4.5 #11.6 N-80 LT&C (2694') , 1 ,MJ HCP-110 4.5 # 11.6 LT&C (21.43) @ 6344-6366 , 52 JTS 4.5 # 11.6 N-80 LT&C (2244') , 1 MJ 21.40 HCP-110 11.6 4.5 @ 4079-4100 , 94 JTS 4.5 # 11.6 N-80 LT&C (4060) , CASING HANGER ASS. (5.65) , AND LJ 13.0,P/U LJ TAG 32" IN,L/D TAG JT LAND DTO HANGER ASS. 89K.
04:30	05:00	0.5	R/D CASING CREW,R/U SCHLUMBER,HOLD SAFETY MEETING.
05:00	06:00	1.0	CEMENTING AS FOLLOWS: PRESURE TEST TO 5K: PUMP 20 BBLS CHEM WASH WITH .25 GA/BBL FLUID LOSS, & .5 GA/BBL CHEM WASH @ 6 BPM; 20 BBLS OF RIG WATER @ 6 BPM: 260.9BBLS 740 SKS OF 12.5PPG LEAD 10.948 GA/SK FLUID, WITH 1.98 CUBIC FT/SK WITH 5.0% EXTENDER, 2% EXPANDING CE, 0.75% FLUID LOSS, 0.2% ANTIFOAM, 0.3% RETARDER, 0.2% DISPERSANT, 0.125% LB/SK LOSTCIRC MAT. @ 6 BPM. TAIL 338.8 BBLS 1475 SKS. OF 14.1PPG TAIL WITH 5.979 GA/SK LIQUID 1.29 CUBIC FT/SK WITH 2.0% EXTENDER, 0.1% ANTI FOAM, 0.2% FLUID LOSS, 0.2% DISPERSANT, 0.1% RETARDER @ 6 BPM: FOLLOWED BY 140 BBLS.
<p>CREWS FULL,NO ACCIDENTS REPORTED,SAFETY MEETING,FORK LIFT OPS,L/D DRILL PIPE,RUN CASING FUEL ON HAND 2767 USED 783 MDWT 11.7 46 FORMATION TOP SEGO 8903'.</p>			

GAS BG 3480-4300u HIGH7837 @ 9110' TRIP 8025u
 UNMANNED LOGGER RELEASED 6-23-2008 DAY# 7
 NO LOSSES TO REPORT

06-25-2008 **Reported By** TOM HARKINS/BENNY BLACKWELL

DailyCosts: Drilling	\$58,103	Completion	\$67,852	Daily Total	\$125,955
Cum Costs: Drilling	\$685,300	Completion	\$170,825	Well Total	\$856,126
MD	9,110	TVD	9,110	Progress	0
		Days	8	MW	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CEMENTING AS FOLLOWS: PRESURE TEST TO 5K: PUMP 20 BBLs CHEM WASH WITH .25 GA/BBL FLUID LOSS, & .5 GA/BBL CHEM WASH @ 6 BPM; 20 BBLs OF RIG WATER @ 6 BPM: 260.9 BBLs 740 SKS OF 12.5 PPG LEAD 10.948 GA/SK FLUID, WITH 1.98 CUBIC FT/SK WITH 5.0% EXTENDER, 2% EXPANDING CE, 0.75% FLUID LOSS, 0.2% ANTIFOAM, 0.3% RETARDER, 0.2% DISPERSANT, 0.125% LB/SK LOSTCIRC MAT. @ 6 BPM. TAIL 338.8 BBLs 1475 SKS. OF 14.1 PPG TAIL WITH 5.979 GA/SK LIQUID 1.29 CUBIC FT/SK WITH 2.0% EXTENDER, 0.1% ANTI FOAM, 0.2% FLUID LOSS, 0.2% DISPERSANT, 0.1% RETARDER @ 6 BPM; FOLLOWED BY 140 BBLs BUMP PLUG @ 0730 WITH 1000PSI OVER FPIP 3800PSI. FLOATS DID NOT HOLD, REPRESURE TO FINAL PUMP IN PRESURE AND SHUT IN BLEED EVERY HOUR TO 2460 PSI.
07:30	15:00	7.5	WAIT ON CEMENT BLEEDING EVERY HOUR TO MAINTAIN 2460 PSI (HAUL OFF MUD FROM PITS)
15:00	16:00	1.0	BLEED OFF PRESSURE PULL LANDING JT, M/U PACK OFF ASSEMBLY INSTALL PACK OFF AND TEST.
16:00	18:00	2.0	RIG DOWN BY HAND PREP FOR TRUCKS, DERRICK OVER AT 1830.
18:00	06:00	12.0	RIG IDLE

WILL HAVE TRUCKS @ 0700 TO MOVE RIG & CAMPS
 RIG MOVE FROM ECW 56-16 TO ECW 31-16 . 0.9 MILE
 CREWS FULL, NO ACCIDENTS REPORTED, SAFETY MEETING, CEMENT CASING, CLEAN PITS, RIG DOWN
 FUEL ON HAND 2693 USED 74 RECEIVED O.
 TRANSFERS FROM ECW 56-16 TO ECW 31-16
 86.16' 4.5 #11.6 N-80 LT&C R-3 CSG (2 JTS) COND. NEW.
 39.95' 4.5 #11.6 N-80 LT&C R-3 CSG (1 JT) COND. REPAIR BAD PIN.
 20.51' 4.5 #11.6 HCP110 LT&C R-3 (1 MKR JT) COND. NEW.
 2693 GAL DYED DIESEL FUEL.
 RIG MOVE FROM ECW 56-16 TO ECW 31-16 = 0.9 MILES.

06:00 06:00 24.0 RIG RELEASED @ 16:00 HRS, 6-24-2008.
 CASING POINT COST \$685,301

07-03-2008 **Reported By** JOE VIGIL

DailyCosts: Drilling	\$0	Completion	\$18,849	Daily Total	\$18,849
Cum Costs: Drilling	\$685,300	Completion	\$189,675	Well Total	\$874,976
MD	9,110	TVD	9,110	Progress	0
		Days	9	MW	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: WOC.

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 7/2/2006 RU SCHLUMBERGER. LOG WITH RST/CBL/VDL/CCL/GR FROM PBTD TO 1000'. CEMENT TOP EST. @ 100'. RD SCHLUMBERGER.

NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION

07-09-2008 Reported By JOE VIGIL

Daily Costs: Drilling \$0 Completion \$19,872 Daily Total \$19,872
 Cum Costs: Drilling \$685,300 Completion \$209,547 Well Total \$894,848

MD 9,110 TVD 9,110 Progress 0 Days 10 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : 8267'-8733' PKR Depth : 0.0
 MESAVERDE/WASATCH

Activity at Report Time: FRAC

Start End Hrs Activity Description

06:00 06:00 24.0 RU CUTTERS WIRELINE & PERFORATE LPR FROM 8566'-67', 8572'-73', 8582'-83', 8596'-97', 8625'-26', 8643'-44', 8654'-55', 8660'-61', 8680'-81', 8692'-93', 8727'-28', 8732'-33' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6328 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 25600 GAL 16# YF116ST+ W/94100# 20/40 SAND @ 1-5 PPG. MTP 6282 PSIG. MTR 52 BPM. ATP 4972 PSIG. ATR 48 BPM. ISIP 3250 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8500'. PERFORATE MPR/LPR FROM 8267'-68', 8273'-74', 8278'-79', 8337'-38', 8379'-80', 8392'-93', 8408'-09', 8413'-14', 8441'-42', 8458'-59', 8468'-69', 8482'-83' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6334 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 35330 GAL YF116ST+ W/112300# 20/40 SAND @ 1-4 PPG. MTP 6358 PSIG. MTR 51.5 BPM. ATP 5702 PSIG. ATR 47.5 BPM. ISIP 3500 PSIG. RD SCHLUMBERGER. SDFN.

07-10-2008 Reported By JOE VIGIL

Daily Costs: Drilling \$0 Completion \$19,767 Daily Total \$19,767
 Cum Costs: Drilling \$685,300 Completion \$229,314 Well Total \$914,615

MD 9,110 TVD 9,110 Progress 0 Days 11 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : 6129'-8733' PKR Depth : 0.0
 MESAVERDE/WASATCH

Activity at Report Time: FRAC BA/CA

Start End Hrs Activity Description

06:00 06:00 24.0 RUWL SET 6K CFP AT 8235'. PERFORATE MPR FROM 7996'-97', 8033'-34', 8046'-47', 8058'-59', 8082'-83', 8090'-91', 8097'-98', 8108'-09', 8118'-19', 8165'-66', 8195'-96', 8215'-16', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6330 GAL WF120 LINEAR W/ 1# & 1.5# SAND, 34918 GAL YF116ST + W/ 126800# 20/40 SAND @ 1-5 PPG. MTP 6352 PSIG. MTR 52 BPM. ATP 5226 PSIG. ATR 48 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 7962'. PERFORATE MPR FROM 7790'-91', 7801'-02', 7811'-12', 7826'-27', 7834'-35', 7859'-60', 7864'-65', 7876'-77', 7884'-85', 7939'-40', 7944'-45', 7950'-51', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6338 GAL WF120 LINEAR W/ 1# & 1.5# SAND, 43692 GAL YF116ST + W/ 156600# 20/40 SAND @ 1-5 PPG. MTP 6232 PSIG. MTR 52 BPM. ATP 4424 PSIG. ATR 49 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 7760'. PERFORATE MPR FROM 7615'-16', 7618'-19', 7623'-24', 7660'-61', 7667'-68', 7676'-77', 7684'-85', 7700'-01', 7722'-23', 7728'-29', 7738'-39', 7744'-45', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6345 GAL WF120 LINEAR W/ 1# & 1.5# SAND, 31371 GAL YF116ST + W/ 112900# 20/40 SAND @ 1-5 PPG. MTP 6234 PSIG. MTR 52 BPM. ATP 4815 PSIG. ATR 49 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 7540'. PERFORATE UP FROM 7278'-79', 7288'-89', 7291'-92', 7325'-26', 7333'-34', 7372'-73', 7378'-79', 7396'-97', 7425'-26', 7477'-78', 7499'-00', 7511'-12' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106. 6337 GAL WF120 LINEAR W/ 1# & 1.5# SAND, 23827 GAL YF116ST + W/ 87500# 20/40 SAND @ 1-5 PPG. MTP 6321 PSIG. MTR 52 BPM. ATP 4839 PSIG. ATR 47.5 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 7240'. PERFORATE UP FROM 7074'-75', 7078'-79', 7110'-11', 7134'-35', 7140'-41', 7146'-47', 7169'-70', 7189'-90', 7194'-95', 7208'-09', 7216'-17', 7222'-23' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106. 6337 GAL WF120 LINEAR W/ 1# & 1.5# SAND, 31056 GAL YF116ST + W/ 111700# 20/40 SAND @ 1-5 PPG. MTP 6177 PSIG. MTR 52 BPM. ATP 4190 PSIG. ATR 49 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 7048'. PERFORATE UP FROM 6817'-18', 6820'-21', 6825'-26', 6871'-72', 6878'-79', 6893'-94', 6900'-01', 6967'-68', 6986'-87', 6997'-98', 7020'-21', 7032'-33', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106. 6341 GAL WF120 LINEAR W/ 1# & 1.5# SAND, 29250 GAL YF116ST + W/ 105600# 20/40 SAND @ 1-5 PPG. MTP 5518 PSIG. MTR 52 BPM. ATP 3961 PSIG. ATR 49 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 6785'. PERFORATE NH FROM 6582'-83', 6592'-93', 6600'-01', 6625'-26', 6670'-71', 6680'-81', 6685'-86', 6718'-19', 6725'-26', 6734'-35', 6765'-67', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106. 6321 GAL WF120 LINEAR W/ 1# & 1.5# SAND, 38745 GAL YF116ST + W/ 141700# 20/40 SAND @ 1-5 PPG. MTP 5649 PSIG. MTR 52 BPM. ATP 3689 PSIG. ATR 50 BPM. ISIP 2250 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 6390'. PERFORATE BA FROM 6129'-30', 6136'-37', 6142'-43', 6156'-57', 6166'-67', 6198'-99', 6227'-28', 6241'-42', 6288'-89', 6332'-33', 6345'-46', 6349'-50', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 8438 GAL WF120 LINEAR W/ 1# & 1.5# SAND, 22012 GAL YF116ST + W/ 80200# 20/40 SAND @ 1-4 PPG. MTP 6023 PSIG. MTR 52 BPM. ATP 3993 PSIG. ATR 48.5 BPM. ISIP 1900 PSIG. RD SCHLUMBERGER. SDFN.

07-11-2008		Reported By	JOE VIGIL,HISLOP								
Daily Costs: Drilling	\$0	Completion	\$458,960	Daily Total	\$458,960						
Cum Costs: Drilling	\$685,300	Completion	\$688,275	Well Total	\$1,373,576						
MD	9,110	TVD	9,110	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0			Perf :	5099'-8733'			PKR Depth :	0.0		
MESAVERDE/WASATCH											

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 6K CFP AT 6095'. PERFORATE CA/BA FROM 5691'-92', 5713'-14', 5763'-64', 5802'-03', 5864'-65', 5873'-74', 5909'-10', 5918'-19', 5935'-36', 5996'-97', 6024'-25', 6077'-78' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/8441 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 18187 GAL YF116ST+ W/66200# 20/40 SAND @ 1-4 PPG. MTP 6169 PSIG. MTR 51 BPM. ATP 3937 PSIG. ATR 47 BPM. ISIP 1700 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5575'. PERFORATE CA FROM 5481'-82', 5510'-13', 5536'-40', 5545'-49' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/4238 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 20794 GAL YF116ST+ W/74500# 20/40 SAND @ 1-4 PPG. MTP 5413 PSIG. MTR 52 BPM. ATP 3476 PSIG. ATR 48 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5360'. PERFORATE CA FROM 5215'-16', 5224'-25', 5239'-40', 5267'-71', 5274'-78', 5324'-25' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/4230 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 21440 GAL YF116ST+ W/77700# 20/40 SAND @ 1-4 PPG. MTP 5869 PSIG. MTR 51.5 BPM. ATP 3799 PSIG. ATR 48 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 5187'. PERFORATE CA FROM 5099'-01', 5107'-09', 5118'-19', 5123'-24', 5130'-31', 5136'-37', 5152'-56' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/4214 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 23884 GAL YF116ST+ W/88000# 20/40 SAND @ 1-4 PPG. MTP 5307 PSIG. MTR 51 BPM. ATP 3503 PSIG. ATR 48 BPM. ISIP 2150 PSIG. RD SCHLUMBERGER.

RUWL.. SET 6K CBP AT 5015'. RDWL. MIRUSU. ND TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO CBP @ 5105'. RU TO DRILL PLUGS. SDFN.

07-12-2008		Reported By	HISLOP								
Daily Costs: Drilling	\$0		Completion	\$13,523	Daily Total	\$13,523					
Cum Costs: Drilling	\$685,300		Completion	\$701,798	Well Total	\$1,387,099					
MD	9,110	TVD	9,110	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf : 5099'-8733'		PKR Depth : 0.0					
MESAVERDE/WASATCH											

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5015', 5187', & 5360'. FLOATLEAKING. KILLED TBG W/20 BBLS BRINE WATER. INSTALLED XN NIPPLE WITH PUMP THROUGH PLUG IN PLACE. DRILLED OUT PLUGS @ 5575', 6095', 6390', 6785', 7048', 7240', 7540', 7760', 7962', 8235', & 8500'. RIH. CLEANED OUT TO 8838'. LANDED TUBING @ 6812' KB. ND BOP. NU TREE. RU DELSCO SLICK LINE. RETRIEVED PLUG @ 1412'. RDWL. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 16 HRS. 24/64" FTP 1125 PSIG. CP 1400 PSIG. 80 BFPH. RECOVERED 627 BLW. 13673 BLWTR.

TUBING DETAIL: LENGTH:

PUMP OFF BIT SUB .91'
 1 JT 2-3/8" 4.7# L-80 TBG 30.98'
 XN NIPPLE 1.30'
 173 JTS 2-3/8" 4.7# L-80 TBG 5365.19'
 XN NIPPLE 1.30'
 47 JTS 2-3/8" 4.7# L-80 TBG 1399.20'
 BELOW KB 13.00'
 LANDED @ 6811.88' KB

NOTE: 2ND 1.875" XN NIPPLE @ 1412' KB WILL NEED TO BE REMOVED BEFORE RUNNING PLUNGER EQUIPMENT.

07-13-2008		Reported By	HISLOP								
Daily Costs: Drilling	\$0		Completion	\$2,765	Daily Total	\$2,765					
Cum Costs: Drilling	\$685,300		Completion	\$704,563	Well Total	\$1,389,864					
MD	9,110	TVD	9,110	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf : 5099'-8733'		PKR Depth : 0.0					
MESAVERDE/WASATCH											

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1050 PSIG. CP 1175 PSIG. 63 FPH. RECOVERED 1538 BLW. 12135 BLWTR.

07-14-2008		Reported By	HISLOP							
-------------------	--	--------------------	--------	--	--	--	--	--	--	--

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 1125 PSIG. CP 1875 PSIG. 34 FPH. RECOVERED 816 BLW. 6897 BLWTR.

07-19-2008 Reported By HISLOP

Daily Costs: Drilling \$0 **Completion** \$3,028 **Daily Total** \$3,028
Cum Costs: Drilling \$685,300 **Completion** \$721,416 **Well Total** \$1,406,717

MD 9,110 **TVD** 9,110 **Progress** 0 **Days** 20 **MW** 0.0 **Visc** 0.0

Formation : PBTBTD : 9061.0 **Perf :** 5099'-8733' **PKR Depth :** 0.0
 MESAVERDE/WASATCH

Activity at Report Time: FLOW TESTING

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 24/64 FTP 1100 PSIG. CP 1825 PSIG. 24 FPH. RECOVERED 705 BLW. 6192 BLWTR.

07-20-2008 Reported By HISLOP

Daily Costs: Drilling \$0 **Completion** \$2,765 **Daily Total** \$2,765
Cum Costs: Drilling \$685,300 **Completion** \$724,181 **Well Total** \$1,409,482

MD 9,110 **TVD** 9,110 **Progress** 0 **Days** 21 **MW** 0.0 **Visc** 0.0

Formation : PBTBTD : 9061.0 **Perf :** 5099'-8733' **PKR Depth :** 0.0
 MESAVERDE/WASATCH

Activity at Report Time: WAITING ON PRODUCTION FACILITIES

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 24/64 FTP 1100 PSIG. CP 1805 PSIG. 21 FPH. RECOVERED 556 BLW. 5636 BLWTR. SWI @ 6:00 AM. WO FACILITIES.

FINAL COMPLETION DATE: 7/19/08

07-29-2008 Reported By HISLOP

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$685,300 **Completion** \$724,181 **Well Total** \$1,409,482

MD 9,110 **TVD** 9,110 **Progress** 0 **Days** 22 **MW** 0.0 **Visc** 0.0

Formation : PBTBTD : 9061.0 **Perf :** 5099'-8733' **PKR Depth :** 0.0
 MESAVERDE/WASATCH

Activity at Report Time: INITIAL PRODUCTION-FIRST CONDENSATE SALES

Start End Hrs Activity Description
 06:00 06:00 24.0 TURNED TO FIRST CONDENSATE SALES 7/14/08.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: East Chapita 56-16
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-39203
3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal UT 84078		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch/Mesaverde
PHONE NUMBER: (435) 781-9145		

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **2160' FNL & 669' FWL 40.037278 LAT 109.338961 LON** COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWNW 16 9S 23E S** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Site Facility Diagram</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

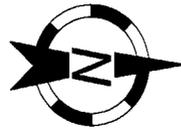
Attached please find a site facility diagram.

NAME (PLEASE PRINT) <u>Mickenzie Thacker</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u><i>Mickenzie Thacker</i></u>	DATE <u>8/12/2008</u>

(This space for State use only)

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Geogresources Site Facility Diagram



Well Name: EAST CHAPITA 56-16
1/4 1/4:SW/NW Sec: 16 T:9S R:23E
County:UINTAH State:UTAH
Lease: ML-47045

Site facility diagrams & site security plans are located at the Vernal office in Vernal, Utah. The office is located at 1060 East Hwy 40 and normal business hours are 7:00 a.m. to 4:30 p.m. Mon -Thurs and 7:00 a.m. to 1:00 p.m. fridays.

Valve	Production Phase	Sales Phase	Water Drain
PV	O	SC	SC
LV	SC	O	SC
WD	SC	SC	O

DATED 8/12/2008

Abbreviations

AM= Allocation Meter
 AR = Access Road
 CHT = Chemical Tank
 COMP = Compressor
 CON = Condensor
 CT = Condensate Tank
 DL = Dump Line
 EP = Electrical Panel
 ET = Emergency Tank
 FW = Firewall
 LACT = LACT Unit
 LH = Line Heater
 LV = Load Valve
 MAN = Manifold
 MB = Methanol Bath
 O = Open
 PL = Production Line
 PP = Power Pole
 PT = Propane Tank
 PU = Pumping Unit
 PV = Production Valve
 PW = Produced Water
 RL = Recycle Line
 RP = Recycle Pump
 RV = Recycle Valve
 SC = Sealed Closed
 SGS = Sales Gas Scrubber
 SL = Sales Line
 SM = Sales Meter
 SO = Sealed Open
 SP = Separator
 SV = Sales Valve
 T = Treater
 TP = Trace Pump
 WD = Water Drain
 WDP = Water Disposal Pump
 WFP = Water Flood Pump
 WH = Wellhead

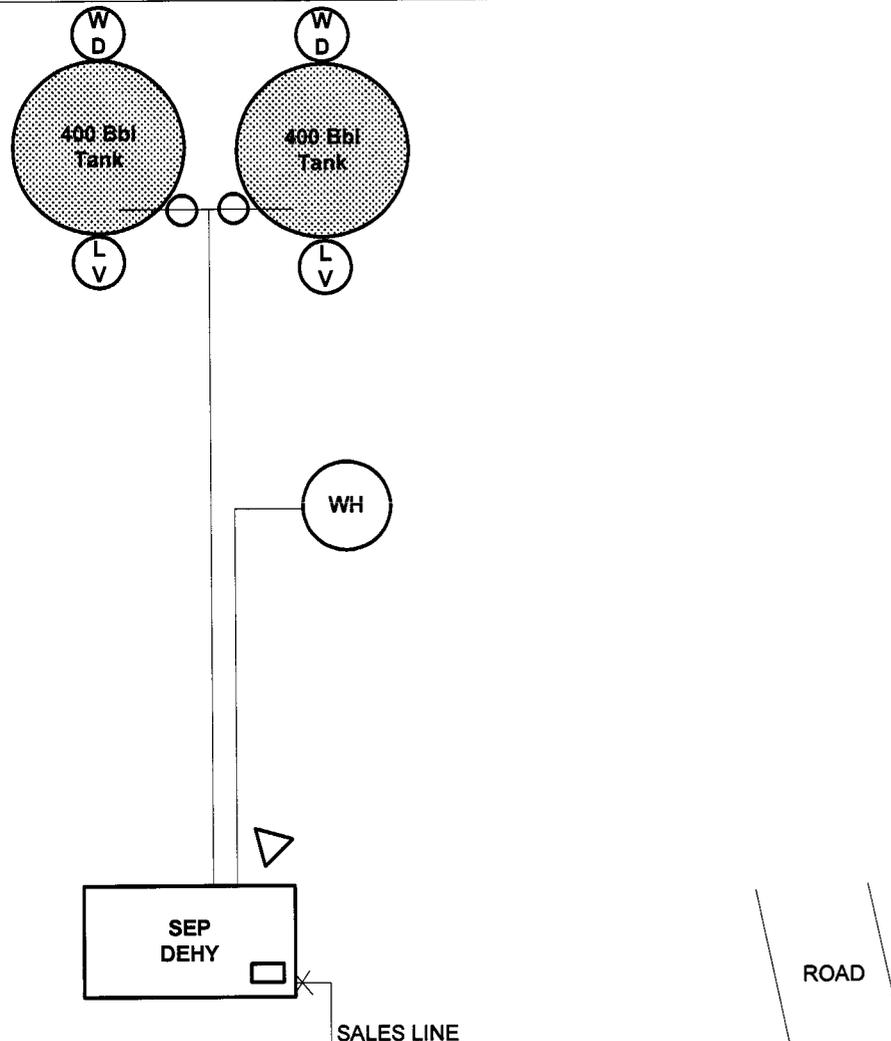
----- = Buried Line
 _____ = Unburied Line

◁ = Meter Display

□ = Meter Tube

○ = Production Valve

× = Valve



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-47045

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
East Chapita 56-16

9. API NUMBER:
43-047-39203

10. FIELD AND POOL, OR WILDCAT
Natural Buttes/Wasatch/Mesaverde

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SWNW 16 9S 23E S

12. COUNTY
Uintah

13. STATE
UTAH

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
EOG Resources, Inc.

3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY **Denver** STATE **CO** ZIP **80202** PHONE NUMBER: **(303) 824-5526**

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **2160' FNL & 669' FWL 40.037278 LAT 109.338961 LON**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **Same**
AT TOTAL DEPTH: **Same**

14. DATE SPUNDED: **4/10/2008** 15. DATE T.D. REACHED: **6/23/2008** 16. DATE COMPLETED: **7/14/2008** ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
4911' NAT GL

18. TOTAL DEPTH: MD **9,110** TVD _____ 19. PLUG BACK T.D.: MD **9,061** TVD _____ 20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____ 21. DEPTH BRIDGE MD PLUG SET: TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
RST/CBL/CCL/VDL/GR ; Temp. Press

23.
WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	9-5/8 J-55	36.0	0	2,497		554			
7-7/8	4-1/2 N-80	11.6	0	9,106		2215			
7-7/8	4-1/2 P-110	11.6	mrkr jts						

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	6,812							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Wasatch/Mesaverde	5,099	8,733			8,566 8,733		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					8,267 8,483		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					7,996 8,216		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					7,790 7,951		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8566-8733	32,093 GALS GELLED WATER & 94,100# 20/40 SAND
8267-8483	41,829 GALS GELLED WATER & 112,300# 20/40 SAND
7996-8216	41,413 GALS GELLED WATER & 126,800# 20/40 SAND

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

Producing

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DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 7/14/2008		TEST DATE: 8/4/2008		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 47	GAS – MCF: 720	WATER – BBL: 105	PROD. METHOD: Flows
CHOKE SIZE: 14/64"	TBG. PRESS. 1,350	CSG. PRESS. 2,025	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 47	GAS – MCF: 720	WATER – BBL: 105	INTERVAL STATUS: Producing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Wasatch/Mesaverde	5,099	8,733		Green River	1,724
				Mahogany	2,353
				Uteland Butte	4,512
				Wasatch	4,629
				Chapita Wells	5,227
				Buck Canyon	5,886
				Price River	6,838
				Middle Price River	7,613
				Lower Price River	8,384
				Sego	8,923

35. ADDITIONAL REMARKS (Include plugging procedure)

See attached page for additional information.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant
 SIGNATURE *Mary A. Maestas* DATE 8/22/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

East Chapita 56-16 – ADDITIONAL REMARKS (CONTINUED):

27. PERFORATION RECORD

7615-7745	3/spf
7278-7512	3/spf
7074-7223	3/spf
6817-7033	3/spf
6582-6767	3/spf
6129-6350	3/spf
5691-6078	3/spf
5481-5549	3/spf
5215-5325	3/spf
5099-5156	3/spf

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7790-7951	50,195 GALS GELLED WATER & 156,600# 20/40 SAND
7615-7745	37,881 GALS GELLED WATER & 112,900# 20/40 SAND
7278-7512	30,329 GALS GELLED WATER & 87,500# 20/40 SAND
7074-7223	37,558 GALS GELLED WATER & 111,700# 20/40 SAND
6817-7033	35,756 GALS GELLED WATER & 105,600# 20/40 SAND
6582-6767	45,231 GALS GELLED WATER & 141,700# 20/40 SAND
6129-6350	30,450 GALS GELLED WATER & 80,200# 20/40 SAND
5691-6078	26,628 GALS GELLED WATER & 66,200# 20/40 SAND
5481-5549	25,032 GALS GELLED WATER & 74,500# 20/40 SAND
5215-5325	25,670 GALS GELLED WATER & 77,700# 20/40 SAND
5099-5156	28,098 GALS GELLED WATER & 88,000# 20/40 SAND

Perforated the Lower Price River from 8566-67', 8572-73', 8582-83', 8596-97', 8625-26', 8643-44', 8654-55', 8660-61', 8680-81', 8692-93', 8727-28', 8732-33' w/ 3 spf.

Perforated the Middle/Lower Price River from 8267-68', 8273-74', 8278-79', 8337-38', 8379-80', 8392-93', 8408-09', 8413-14', 8441-42', 8458-59', 8468-69', 8482-83' w/ 3 spf.

Perforated the Middle Price River from 7996-97', 8033-34', 8046-47', 8058-59', 8082-83', 8090-91', 8097-98', 8108-09', 8118-19', 8165-66', 8195-96', 8215-16' w/ 3 spf.

Perforated the Middle Price River from 7790-91', 7801-02', 7811-12', 7826-27', 7834-35', 7859-60', 7864-65', 7876-77', 7884-85', 7939-40', 7944-45', 7950-51' w/ 3 spf.

Perforated the Middle Price River from 7615-16', 7618-19', 7623-24', 7660-61', 7667-68', 7676-77', 7684-85', 7700-01', 7722-23', 7728-29', 7738-39', 7744-45' w/ 3 spf.

Perforated the Upper Price River from 7278-79', 7288-89', 7291-92', 7325-26', 7333-34', 7372-73', 7378-79', 7396-97', 7425-26', 7477-78', 7499-7500', 7511-12' w/ 3 spf.

Perforated the Upper Price River from 7074-75', 7078-79', 7110-11', 7134-35', 7140-41', 7146-47', 7169-70', 7189-90', 7194-95', 7208-09', 7216-17', 7222-23' w/ 3 spf.

Perforated the Upper Price River from 6817-18', 6820-21', 6825-26', 6871-72', 6878-79', 6893-94', 6900-01', 6967-68', 6986-87', 6997-98', 7020-21', 7032-33' w/ 3 spf.

Perforated the North Horn from 6582-83', 6592-93', 6600-01', 6625-26', 6670-71', 6680-81', 6685-86', 6718-19', 6725-26', 6734-35', 6765-67' w/ 3 spf.

Perforated the Ba from 6129-30', 6136-37', 6142-43', 6156-57', 6166-67', 6198-99', 6227-28', 6241-42', 6288-89', 6332-33', 6345-46', 6349-50' w/ 3 spf.

Perforated the Ca/Ba from 5691-92', 5713-14', 5763-64', 5802-03', 5864-65', 5873-74', 5909-10', 5918-19', 5935-36', 5996-97', 6024-25', 6077-78' w/ 3 spf.

Perforated the Ca from 5481-82', 5510-13', 5536-40', 5545-49' w/ 3 spf.

Perforated the Ca from 5215-16', 5224-25', 5239-40', 5267-71', 5274-78', 5324-25' w/ 3 spf.

Perforated the Ca from 5099-5101', 5107-09', 5118-19', 5123-24', 5130-31', 5136-37', 5152-56' w/ 3 spf.

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: East Chapita 56-16

API number: 4304739203

Well Location: QQ SWNW Section 16 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assitant

SIGNATURE *Mary A. Maestas*

DATE 8/22/2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: East Chapita 56-16
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-39203
3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal UT 84078	PHONE NUMBER: (435) 781-9145	10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch/Mesaverde
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2160' FNL & 669' FWL 40.037278 LAT 109.338961 LON COUNTY: Uintah QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 16 9S 23E S STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed in November 2008.

NAME (PLEASE PRINT) <u>Mickenzie Thacker</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u><i>Mickenzie Thacker</i></u>	DATE <u>1/14/2009</u>

(This space for State use only)

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JAN 20 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045
1. TYPE OF WELL Gas Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.	8. WELL NAME and NUMBER: E CHAPITA 56-16
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2160 FNL 0669 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 16 Township: 09.0S Range: 23.0E Meridian: S	9. API NUMBER: 43047392030000
	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/9/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Measurement variance propd"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

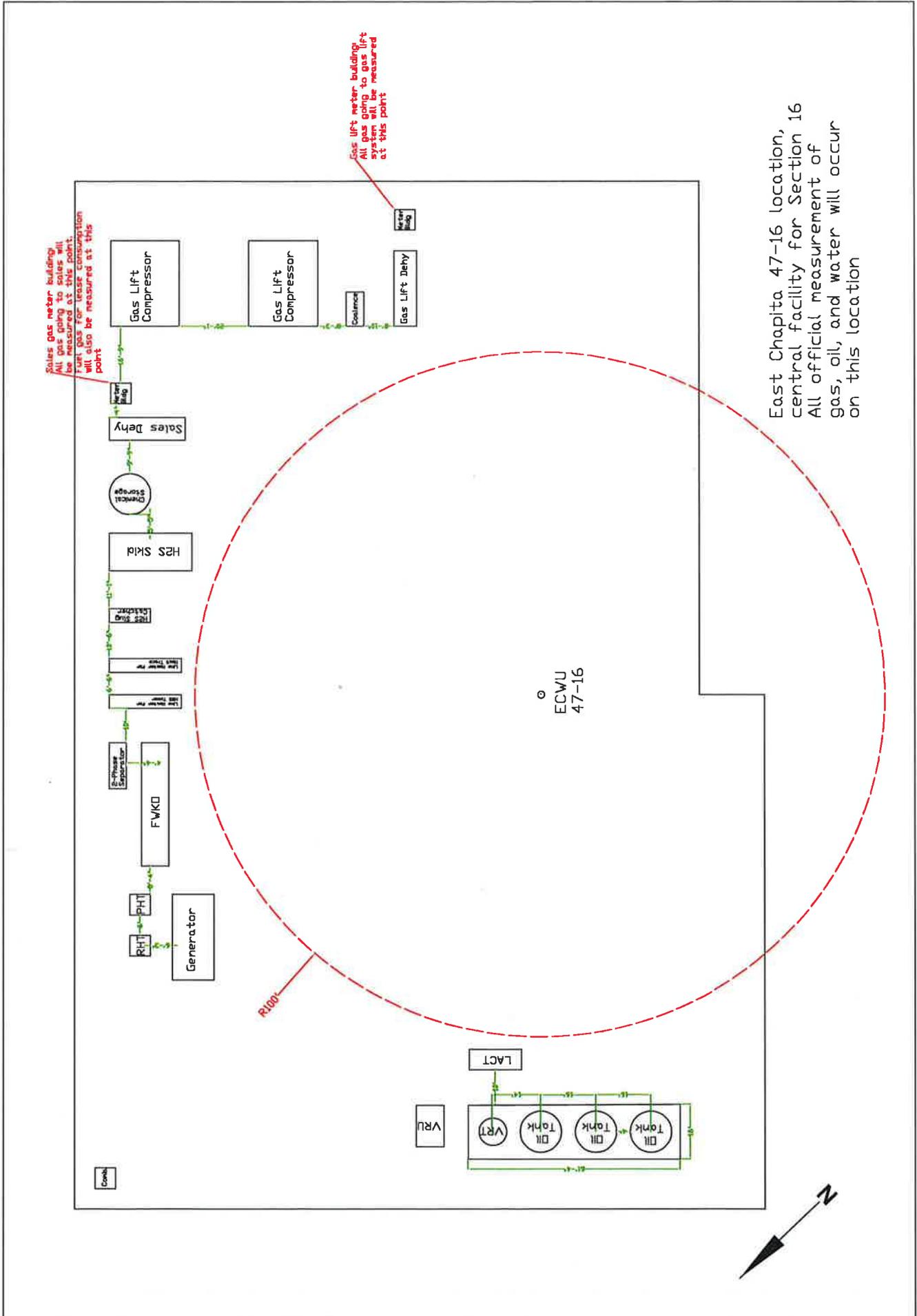
EOG Resources, Inc. respectfully requests authorization to measure and allocate produced gas, condensate and water production as per the attached proposal.

**Approved by the
Utah Division of
Oil, Gas and Mining**

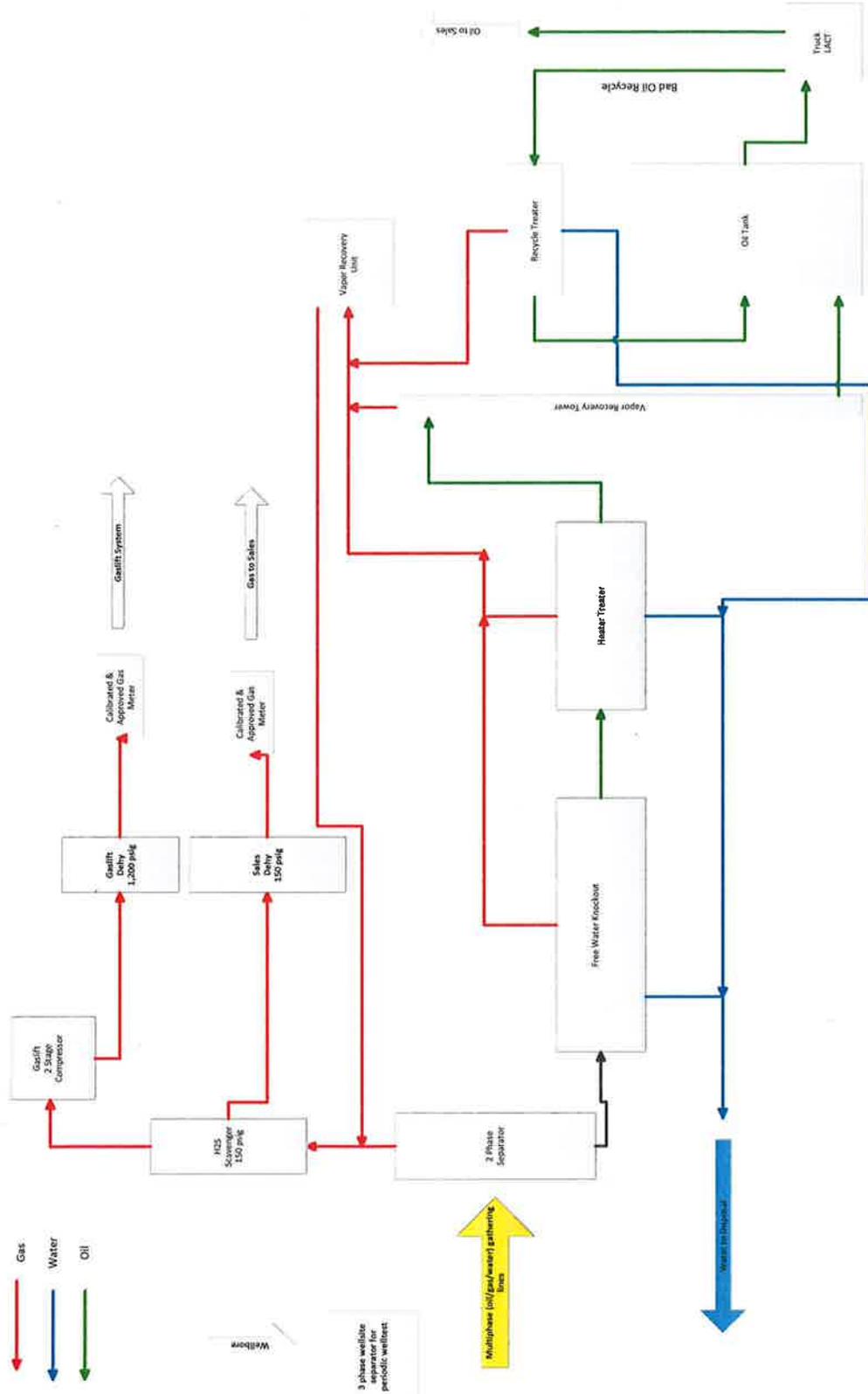
Date: May 11, 2012

By: *D. K. Quist*

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 4/9/2012	



East Chapita 47-16 location,
central facility for Section 16
All official measurement of
gas, oil, and water will occur
on this location







EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

FedEx
7933 4391 7041

March 14, 2012

Division of Natural Resources
Utah Division of Oil, Gas, and Mining
Attn: Dustin Doucet, Randy Thackery
1594 West North Temple, Suite 1210
Salt Lake City, UT 84116

RE: Central Facility - Gathering System
Hydrocarbon Measurement Proposal
Section 16 T9S R23E
Uintah County, Utah

Gentlemen:

EOG Resources has submitted a proposal to the School and Institutional Trust Land Administration (SITLA) to install a Central Production Facility / Gathering System for Lease ML-47045. The facility will be located in the SWNE of Section 16, Township 09 South, Range 23 East, on an expanded East Chapita Wells (ECW) 47-16 well location. As you are aware, we have been producing a couple of the wells (ECW 103-16 and ECW 106-16) in section 16 utilizing gas lift operations to enhance production from the wells and have been encouraged with the results of that operation. Based on that fact, we intend to incorporate gas compression into Central Production Facility where we can process the gas, compress it and then send dry gas back to the wells for enhanced recovery via gas lift operations. All of the gas that we use for gas lift operations will be pulled out of the gathering system prior to the measurement point at the Central Facility. We believe that by moving our operations to a central facility, we can reduce air emissions, lower our operating costs (eliminating water hauling by pumping the water to the Coyote disposal facility located in Section 16), enhance our production and ultimately extend the life of the wells. At this time, we intend to measure all production from Lease ML-47045 at the central facility except for the production from ECW 59-16 well which will be measured on location utilizing the existing orifice meter for gas measurement and tank gauging for condensate and water measurement. Currently, the ECW 59-16 well is the only well in Section 16 that is located north of Coyote Wash and we would have to cross the wash to bring the well into the central facility. Eventually, as we continue to develop the lease we would bring the ECW 59-16 well into the central facility. At this time, we intend to leave the existing separator / dehydrator units on location in order to test our wells.

Therefore, EOG Resources would like to propose the following methods to measure the gas, condensate and water production from the aforementioned lease (except for the ECW 59-16) and



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

the methods that we would like to use to measure and allocate production back to the remaining producing wells in the lease.

Gas Measurement – all gas leaving the lease from the central facility will be measured using an electronic flow meter (EFM) with orifice plate that is compliant with American Gas Association No. 3 (AGA) standards and State of Utah Regulations (R649-2-8). This meter will be calibrated on a quarterly basis.

Allocation Method – In an effort to reduce emissions, we intend to produce the wells directly into the gathering system. At least initially, we intend to leave the existing Separator / Dehydrator unit in place and utilize the existing EFM to test the wells on a quarterly basis. This will allow us to allocate production back to the individual wells based on well tests. Each well test will be run for a minimum of 24 hours. Therefore, we propose to allocate gas production to each well by totalizing the results of the well tests for every well and then utilize the results of each individual well to determine a percentage of the total that each well contributes to the total. We will take that percentage for each well and multiply it times the total production that is measured leaving the lease at the central facility on a daily basis. That gas volume will be allocated back to each well and will be reported on a monthly basis.

Gas Lift Operations – Every well in the lease will be evaluated on a case by case basis as to the viability to add gas lift operations to the well. We would like to propose, that for each well that we decide to convert to gas lift or the wells where we have already installed gas lift operations, to measure the injected gas via an EFM (orifice or v-cone) meter at the well site. Therefore, for each well that has had gas lift installed, the volume used for the percentage calculation for allocation to each well will be determined by subtracting the injected volume (per 24 hour period) from the produced volume that was determined during the well test for each well.

Oil / Condensate / Water Measurement – all condensate produced will be sold at the central facility via a Lease Automatic Custody Transfer (LACT) meter. The LACT meter will be proven on a quarterly basis. All water produced will be measured by a master (turbine) meter at the central facility prior to entering the pipeline that goes to the Coyote Saltwater Disposal Facility that is located within the lease boundary.

Allocation Method – We intend to install turbine meters on the dumps in the existing Separator / Dehydrator unit at each well so that we can accurately measure the condensate and water production from each well during the well tests. Therefore, we propose to allocate condensate and water production to each well by totalizing the results of the well tests for every well and then utilize the results of each individual well to determine a percentage of the total that each well contributes to the total. We will take that condensate percentage from each well and multiply it times the total condensate sold at the central facility per month for the allocated condensate production for each well and take the water percentage from each well and multiply it times water volume that is measured per month via the master meter that is located at the central facility for the allocated water production for each well. Those condensate and water volumes will be allocated back to each well and will be reported on a monthly basis.



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

I look forward to hearing from you soon regarding our proposal. If you need any other information from me, I can be reached at (435) 781-9100 (office) or (435) 828-8236 (cell).

Sincerely,

A handwritten signature in black ink, appearing to read "Ed Forsman".

Ed Forsman
Production Engineering Advisor
EOG Resources – Vernal Operations

cc: Ted Kelly – Big Piney Office
Jim Schaefer – Denver Office
Denver file

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 600 17th St., Ste. 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5590

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-36814	EAST CHAPITA 7-16	NESE	16	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number		Spud Date		Entity Assignment Effective Date
D	15204	18940		2/20/2006		3/12/2013
Comments:						3/12/13

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-39203	EAST CHAPITA 56-16	SWNW	16	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number		Spud Date		Entity Assignment Effective Date
D	16786	18940		4/10/2008		3/12/2013
Comments:						3/12/2013

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number		Spud Date		Entity Assignment Effective Date
Comments:						

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MAR 11 2013

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Vail Nazzaro

Name (Please Print)

Vail Nazzaro

Signature

Senior Regulatory Assistant

3/8/2013

Title

Date