

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: ML-3355	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: Chapita Wells Unit	
2. NAME OF OPERATOR: EOG Resources, Inc.		9. WELL NAME and NUMBER: Chapita Wells Unit 697-32	
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078		PHONE NUMBER: (435) 781-9111	10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2091 FNL & 768 FWL 39.993989 LAT 109.357414 LON AT PROPOSED PRODUCING ZONE: Same		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 32 9S 23E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 55.3 Miles Southeast of Ouray, Utah		12. COUNTY: Uintah	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 768	16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: Suspended	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 7920	19. PROPOSED DEPTH: 6,700	20. BOND DESCRIPTION: NM 2308	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5185 GL	22. APPROXIMATE DATE WORK WILL START:	23. ESTIMATED DURATION: 45 DAYS	

24. **PROPOSED CASING AND CEMENTING PROGRAM**

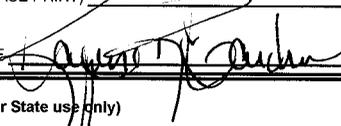
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2	13-3/8	H-40	48#	45	See Attached Eight Point Plan
12-1/4	9-5/8	J-55	36#	2,300	See Attached Eight Point Plan
7-7/8	4-1/2	N-80	11.6#	6,700	See Attached Eight Point Plan

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Sr. Regulatory Assistant

SIGNATURE  DATE 4/13/2007

(This space for State use only)

**Approved by the
Utah Division of
Oil, Gas and Mining**

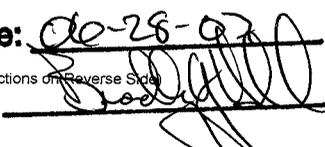
RECEIVED

APR 1 / 2007

API NUMBER ASSIGNED: 43047-39197

APPROVAL:

Date: 04-28-07

By: 

DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

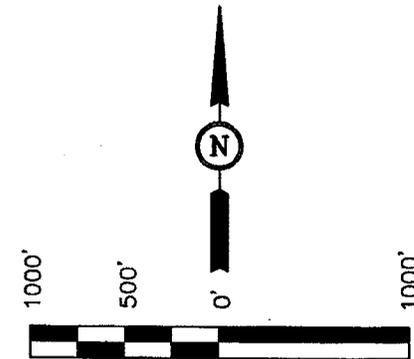
Well location, CWU #697-32, located as shown in the SW 1/4 NW 1/4 of Section 32, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



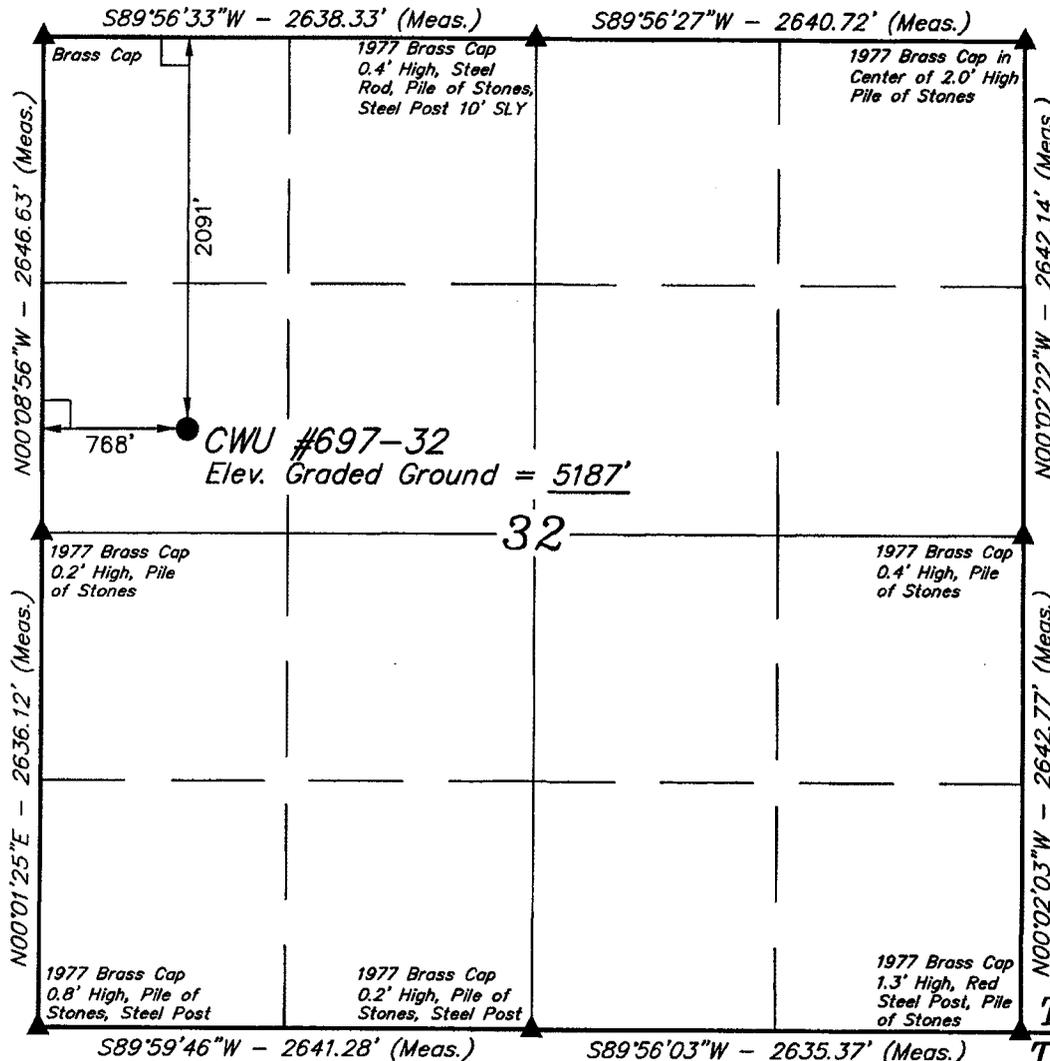
SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. ...

REGISTERED LAND SURVEYOR.
REGISTRATION NO. 161319.
STATE OF UTAH.



T9S
T10S

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 39°59'38.36" (39.993989)
LONGITUDE = 109°21'26.69" (109.357414)
(NAD 27)
LATITUDE = 39°59'38.48" (39.994022)
LONGITUDE = 109°21'24.24" (109.356733)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-26-05	DATE DRAWN: 11-8-05
PARTY G.S. T.B. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 697-32
SW/NW, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River FM	1,388			
Wasatch	4,362	Primary	Sandstone	Gas
Chapita Wells	4,934	Primary	Sandstone	Gas
Buck Canyon	5,579	Primary	Sandstone	Gas
North Horn	6,220	Primary	Sandstone	Gas
KMV Price River	6,504		Sandstone	
TD	6,700			

Estimated TD: **6,700' or 200'± below Price River top**

Anticipated BHP: 3,310 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	Surface– 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 697-32 SW/NW, SEC. 32, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.0 – 9.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Defloculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 697-32
SW/NW, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 120 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 495 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 697-32
SW/NW, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

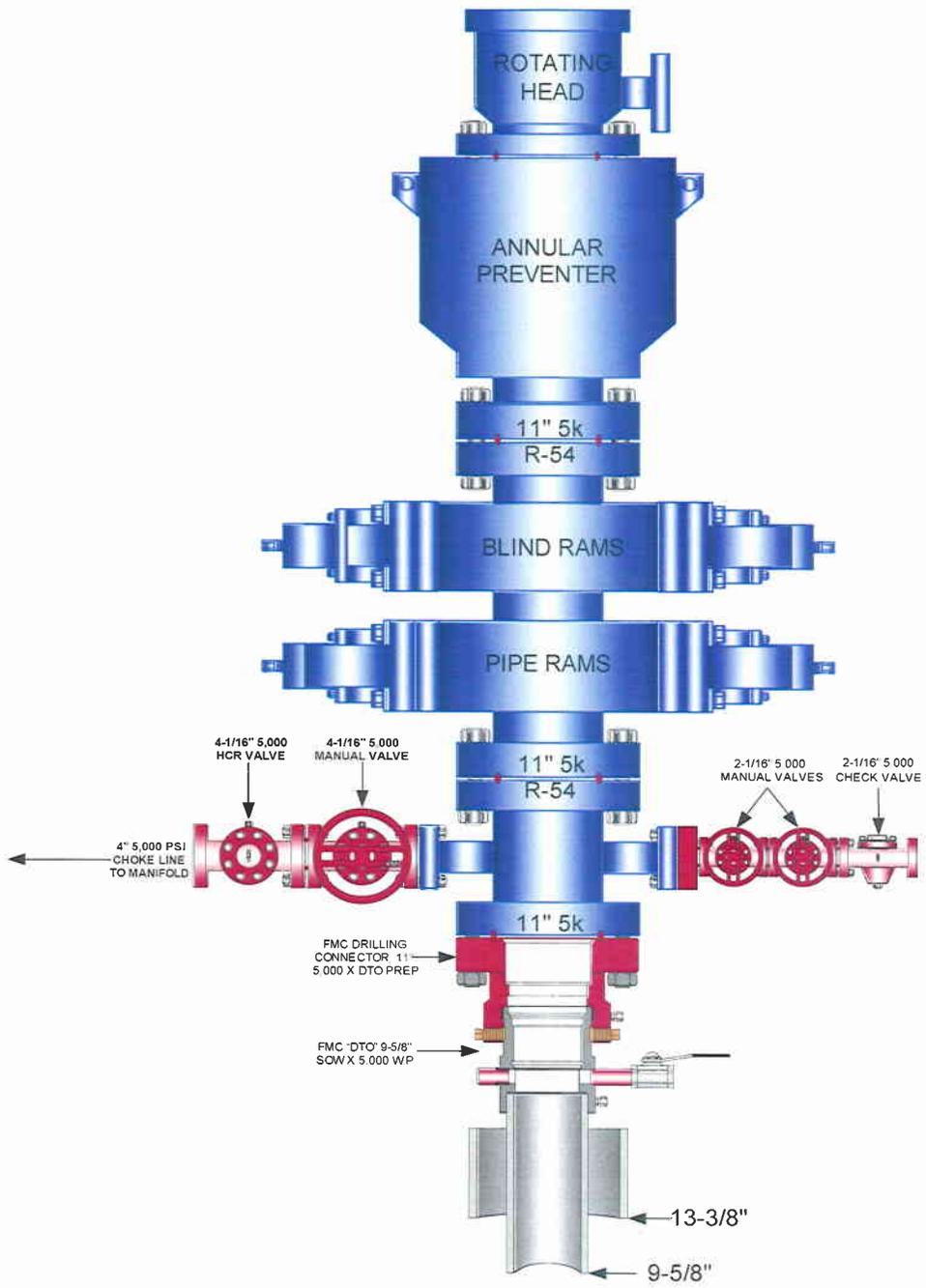
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

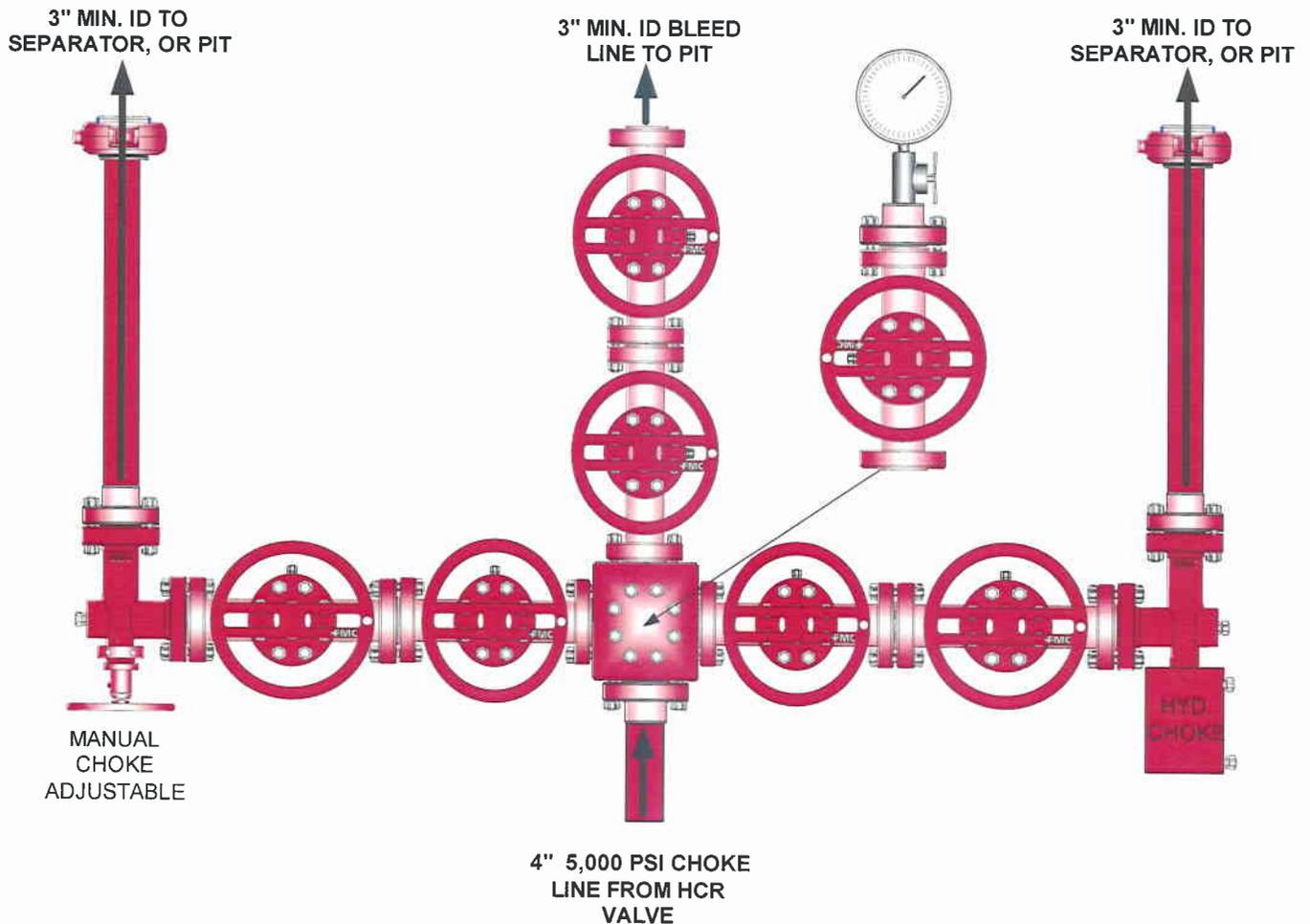
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**Chapita Wells Unit 697-32
SWNW, Section 32, T9S, R23E
Uintah County, Utah**

SURFACE USE PLAN

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 55.3 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The existing access road for Chaptia Wells Unit 860-32 will be utilized. See attached Topo B.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 30-foot permanent right-of-way is requested. No surfacing material will used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 200 x 40'. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface

5. Proposed pipeline will be laid on surface.
6. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16 millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.

- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the west corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the

opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

State of Utah

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey was be conducted and submitted by Montgomery Archaeological Consultants.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

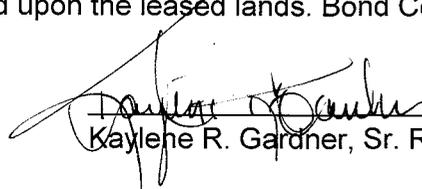
All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 697-32 Well, located in the SWNW, of Section 32, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

April 13, 2006 _____
Date



Kaylene R. Gardner, Sr. Regulatory Assistant

EOG RESOURCES, INC.

CWU #697-32

LOCATED IN UINTAH COUNTY, UTAH
SECTION 32, T9S, R23E, S.L.B.&M.

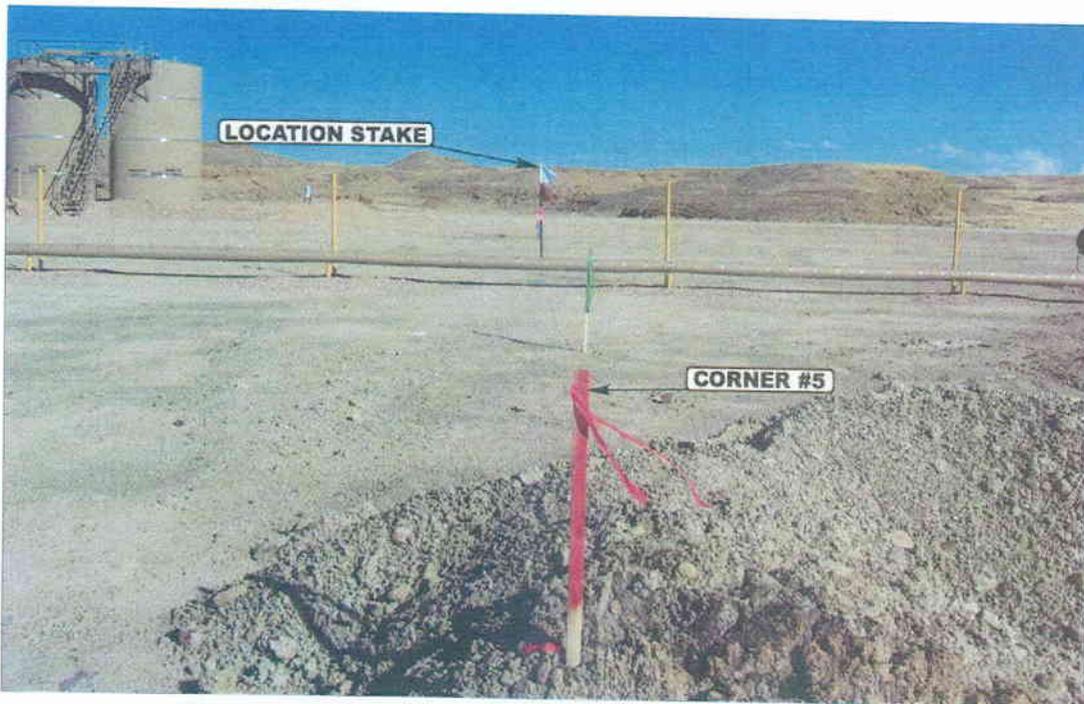


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

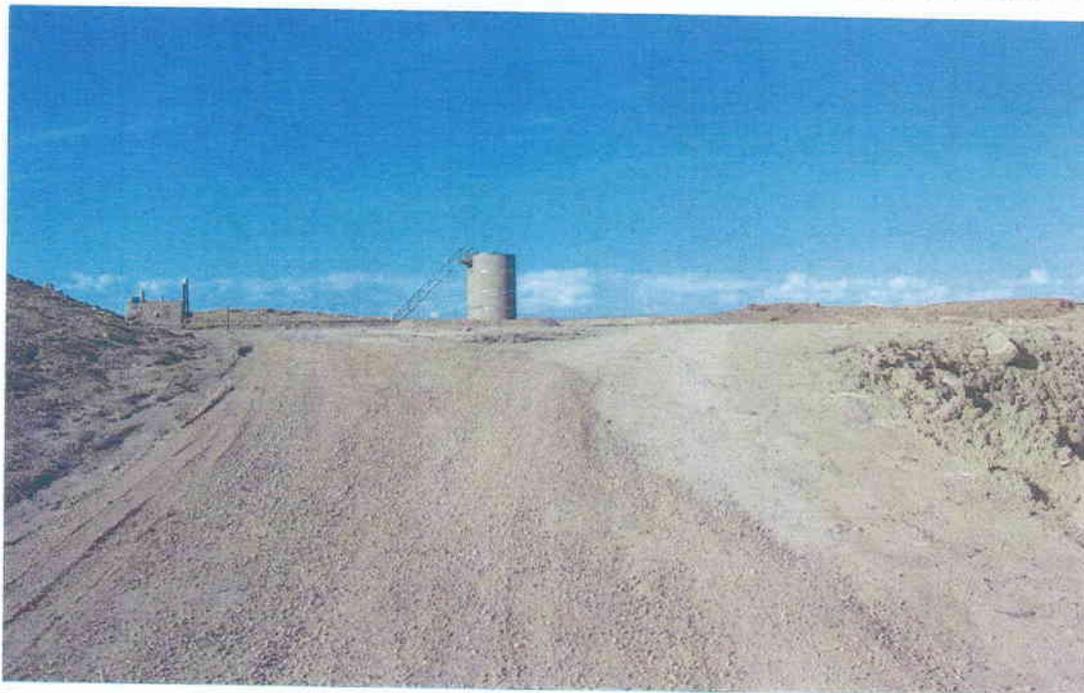


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHERLY



Since 1964

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

10 31 05
MONTH DAY YEAR

PHOTO

TAKEN BY: T.B.

DRAWN BY: C.P.

REVISED: 00-00-00

EOG RESOURCES, INC.
CWU #697-32
SECTION 32, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 1.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 55.3 MILES.

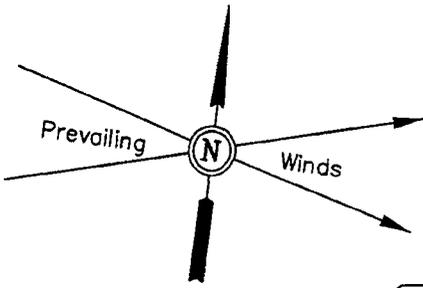
EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR

CWU #697-32
SECTION 32, T9S, R23E, S.L.B.&M.
2091' FNL 768' FWL

Proposed Pipeline Re-Route



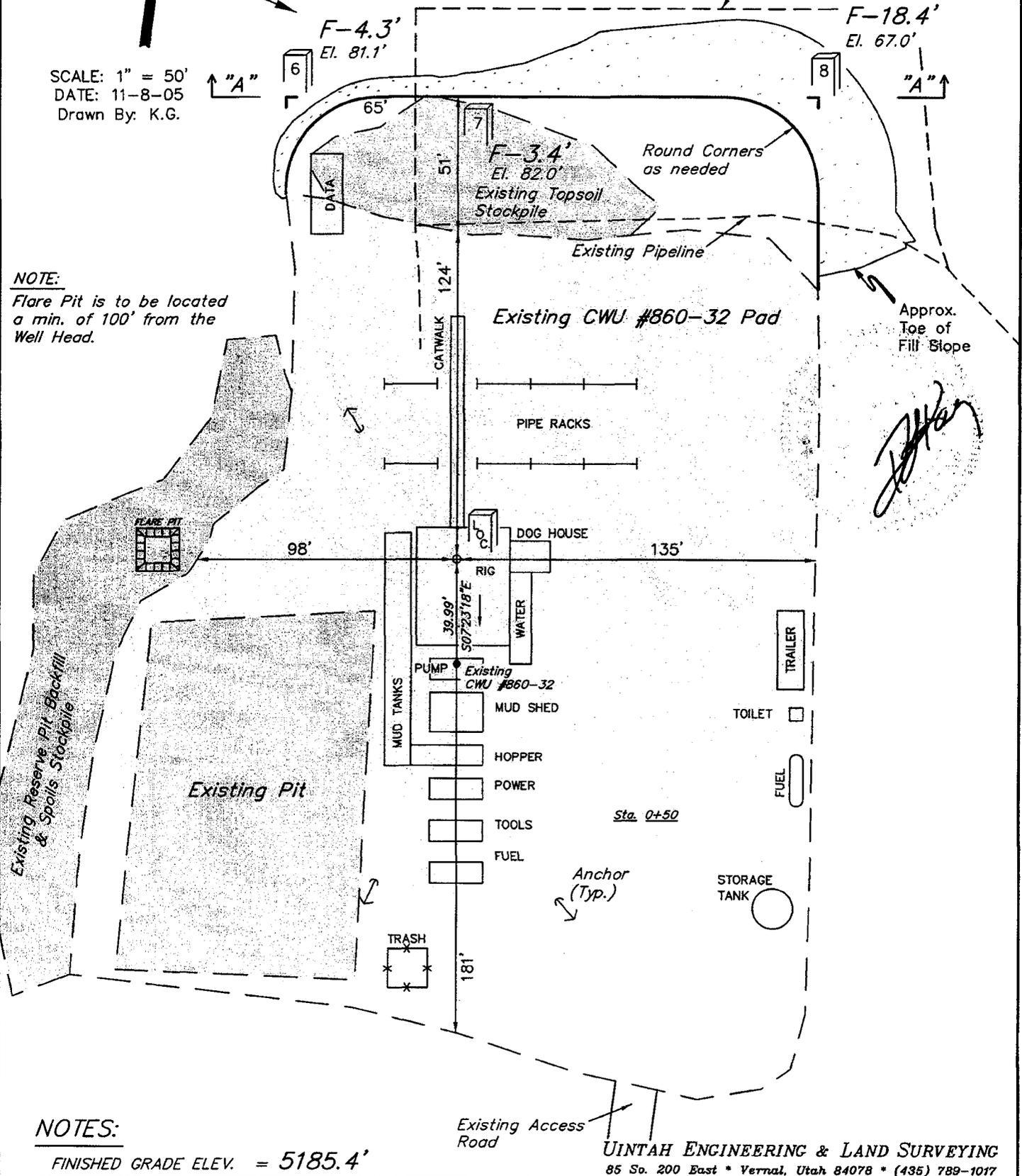
SCALE: 1" = 50'
DATE: 11-8-05
Drawn By: K.G.

"A"

"A"

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



[Handwritten signature]

NOTES:

FINISHED GRADE ELEV. = 5185.4'

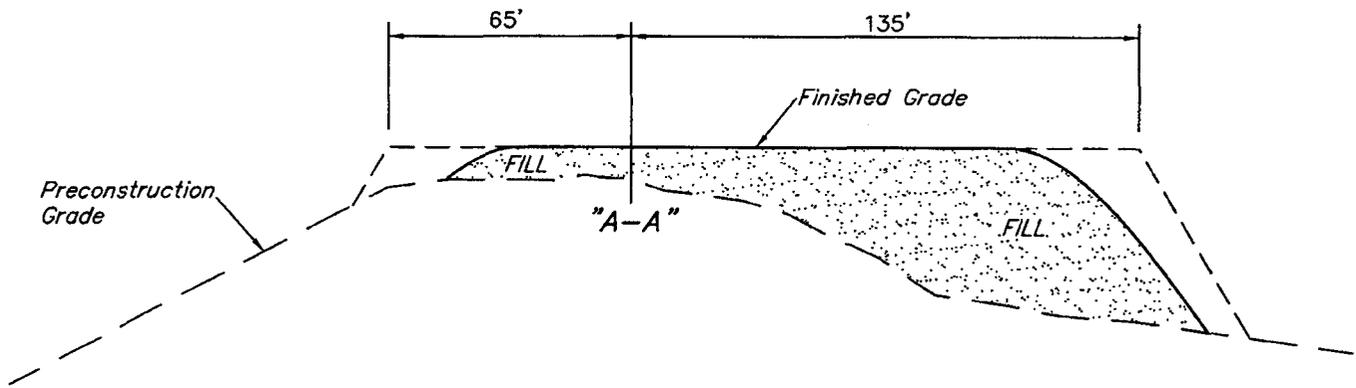
EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR
 CWU #697-32
 SECTION 32, T9S, R23E, S.L.B.&M.
 2091' FNL 768' FWL

1" = 20'
 X-Section
 Scale
 1" = 50'

DATE: 11-8-05
 Drawn By: K.G.



* NOTE:
 FILL QUANTITY INCLUDES
 5% FOR COMPACTION

APPROXIMATE YARDAGES

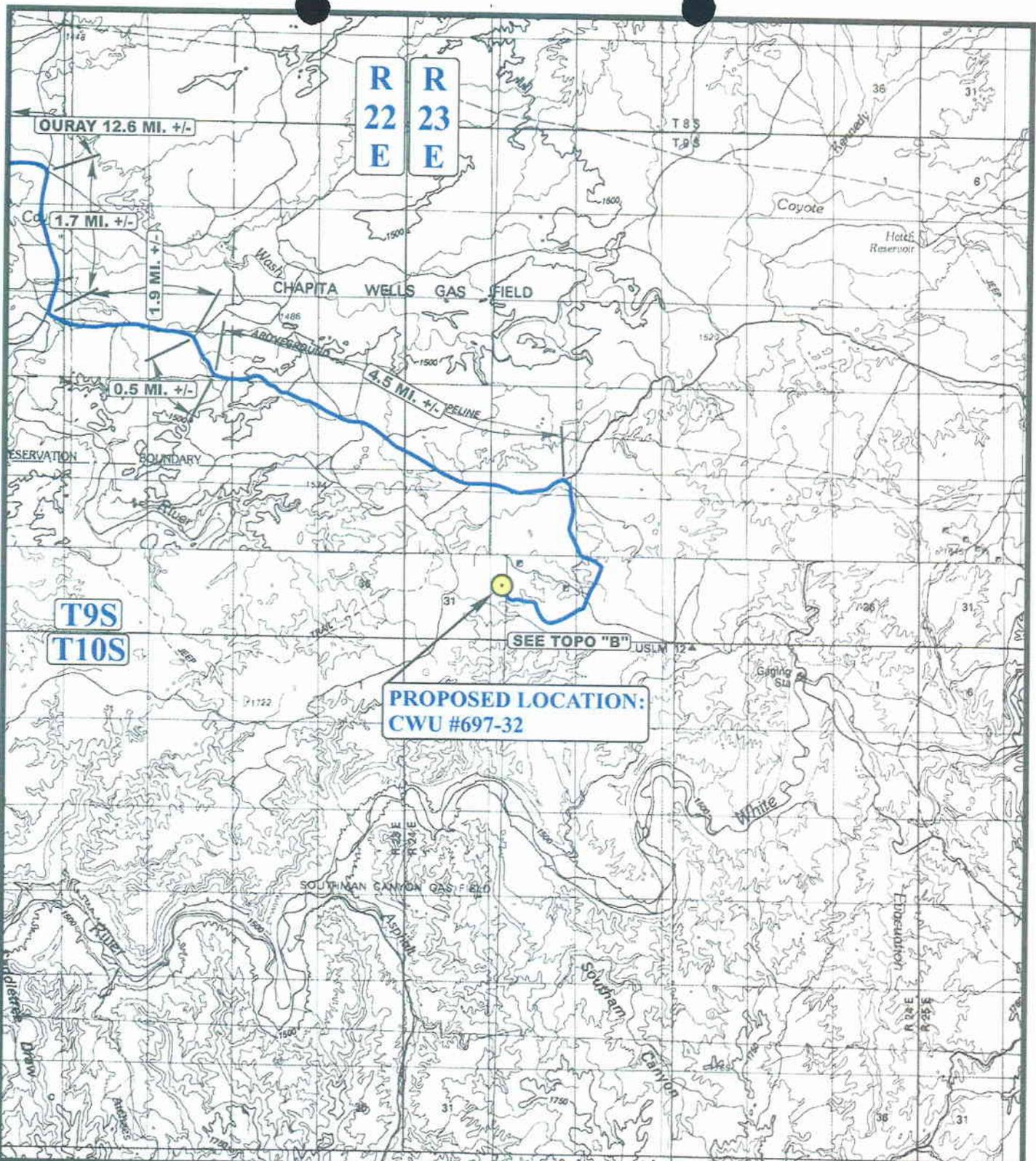
CUT		
(6") Topsoil Stripping	=	320 Cu. Yds.
Remaining Location	=	10 Cu. Yds.
TOTAL CUT	=	330 CU.YDS.
FILL	=	3,370 CU.YDS.

DEFICIT MATERIAL	=	<3,040> Cu. Yds.
Topsoil	=	320 Cu. Yds.

DEFICIT UNBALANCE = <3,360> Cu. Yds.
 (After Rehabilitation)

(Obtain Deficit Material From
 Approved Barrow Area)

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



**PROPOSED LOCATION:
CWU #697-32**

SEE TOPO "B"

LEGEND:

PROPOSED LOCATION



EOG RESOURCES, INC.

**CWU #697-32
SECTION 32, T9S, R23E, S.L.B.&M.
2091' FNL 768' FWL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

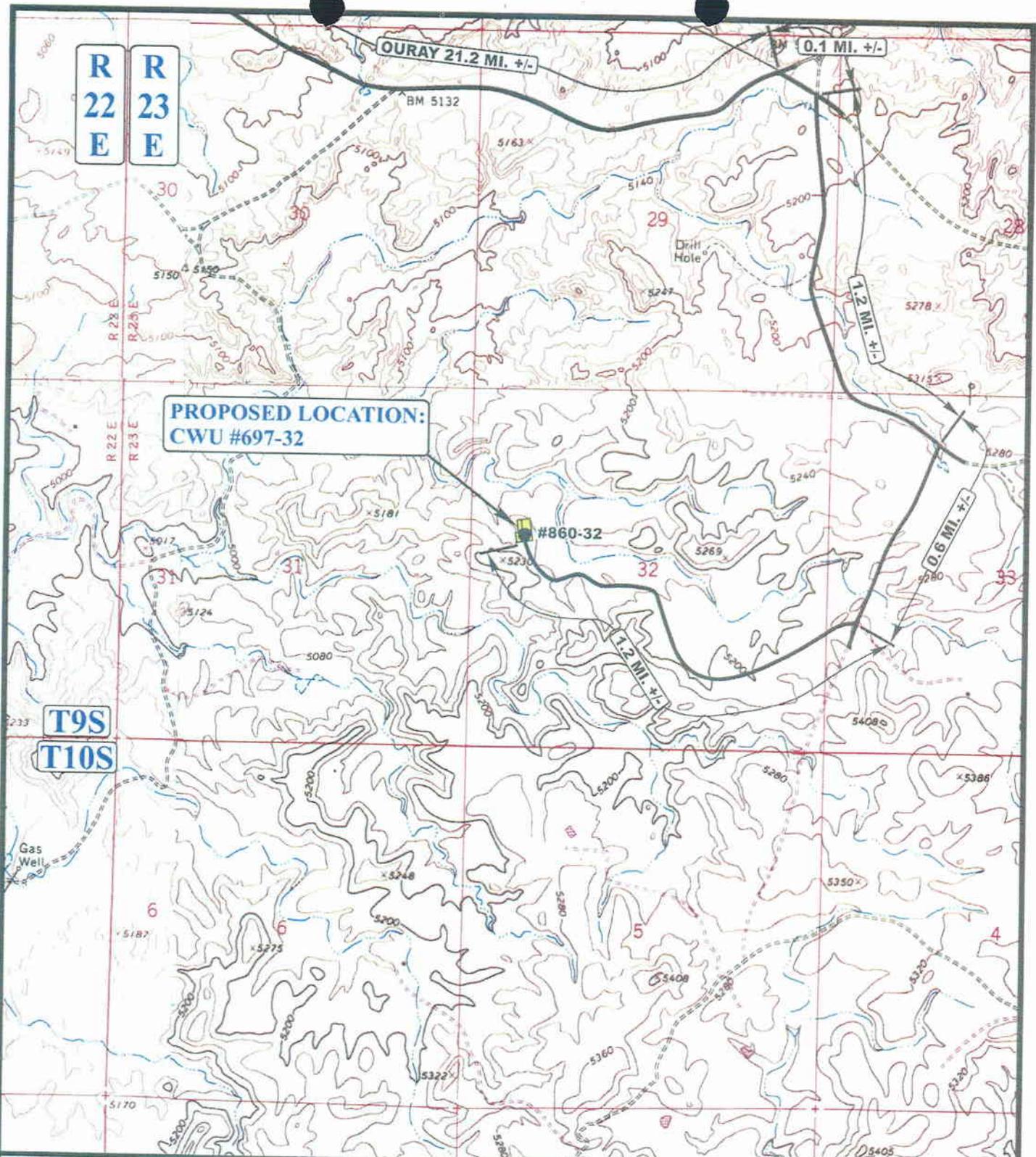
10 31 05
MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: C.P.

REVISED: 00-00-00





**PROPOSED LOCATION:
CWU #697-32**

#860-32

LEGEND:

— EXISTING ROAD



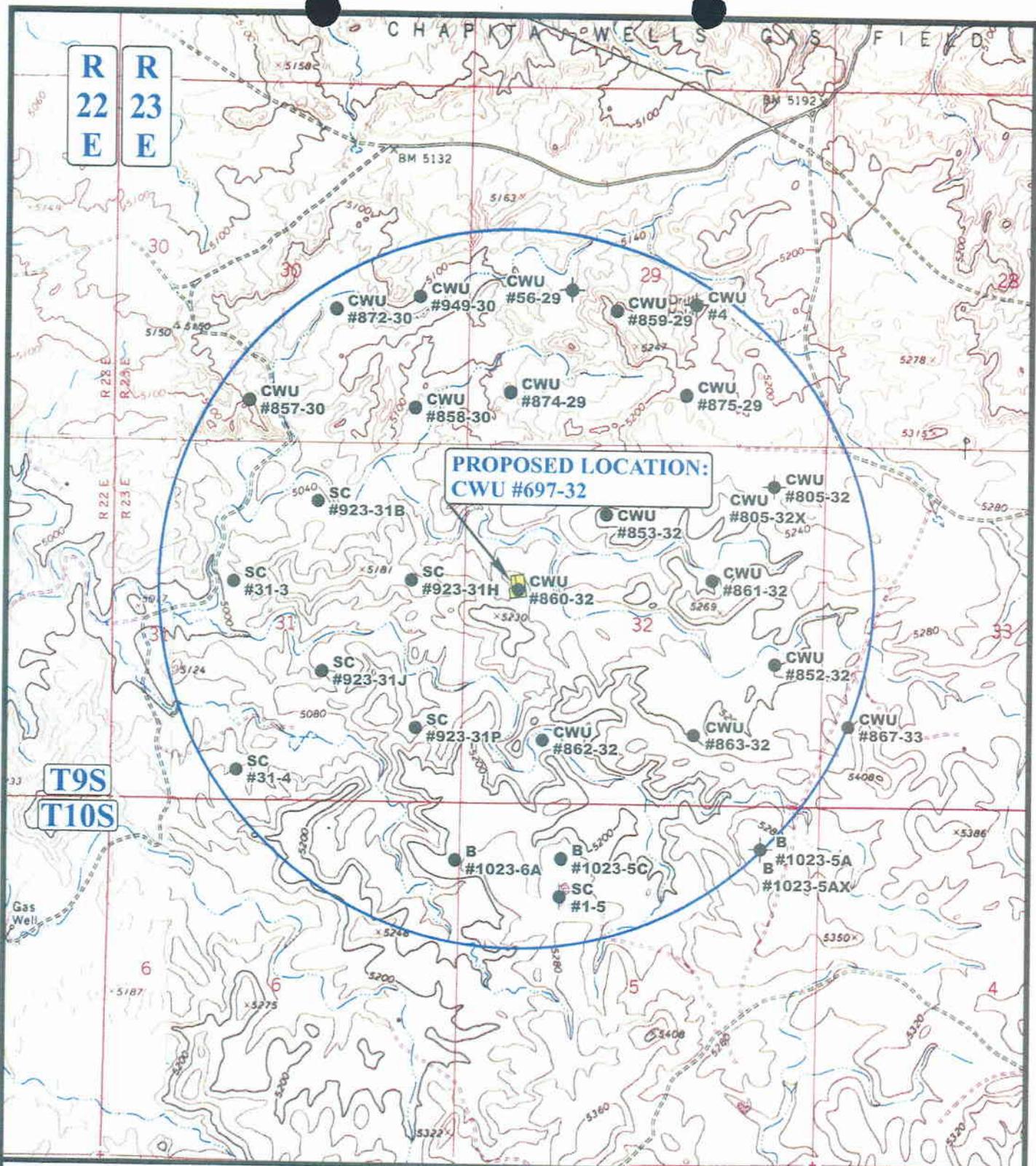
EOG RESOURCES, INC.

**CWU #697-32
SECTION 32, T9S, R23E, S.L.B.&M.
2091' FNL 768' FWL**

UEIS **Utah Engineering & Land Surveying**
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 10 31 05
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00

B
TOPO



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

CWU #697-32
SECTION 32, T9S, R23E, S.L.B.&M.
2091' FNL 768' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

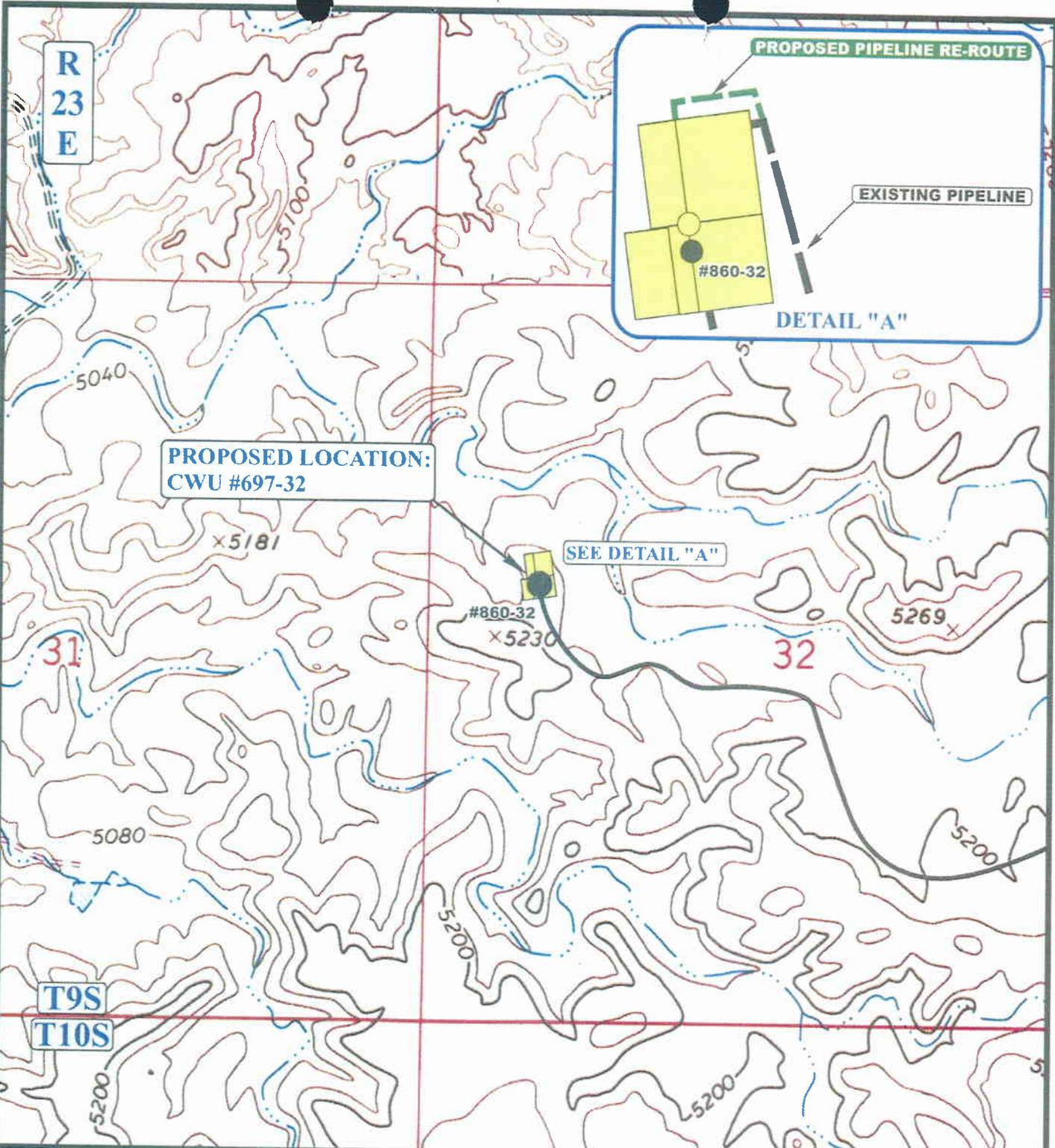


**TOPOGRAPHIC
MAP**

10 31 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





**PROPOSED LOCATION:
CWU #697-32**

SEE DETAIL "A"

APPROXIMATE TOTAL PIPELINE RE-ROUTE DISTANCE = 200' +/-

LEGEND:

- PROPOSED PIPELINE RE-ROUTE
- EXISTING PIPELINE

EOG RESOURCES, INC.

CWU #697-32
SECTION 32, T9S, R23E, S.L.B.&M.
2091' FNL 768' FWL

UEIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 10 31 05
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00 **D TOPO**

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/17/2007

API NO. ASSIGNED: 43-047-39157

WELL NAME: CWU 697-32

OPERATOR: EOG RESOURCES INC (N9550)

PHONE NUMBER: 435-781-9111

CONTACT: KAYLENE GARDNER

PROPOSED LOCATION:

SWNW 32 090S 230E
 SURFACE: 2091 FNL 0768 FWL
 BOTTOM: 2091 FNL 0768 FWL
 COUNTY: UINTE
 LATITUDE: 39.99408 LONGITUDE: -109.3568
 UTM SURF EASTINGS: 640285 NORTHINGS: 4428183
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DEP	5/16/07
Geology		
Surface		

LEASE TYPE: 3 - State

LEASE NUMBER: ML-3355

PROPOSED FORMATION: WSTC

SURFACE OWNER: 3 - State

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 6196017)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

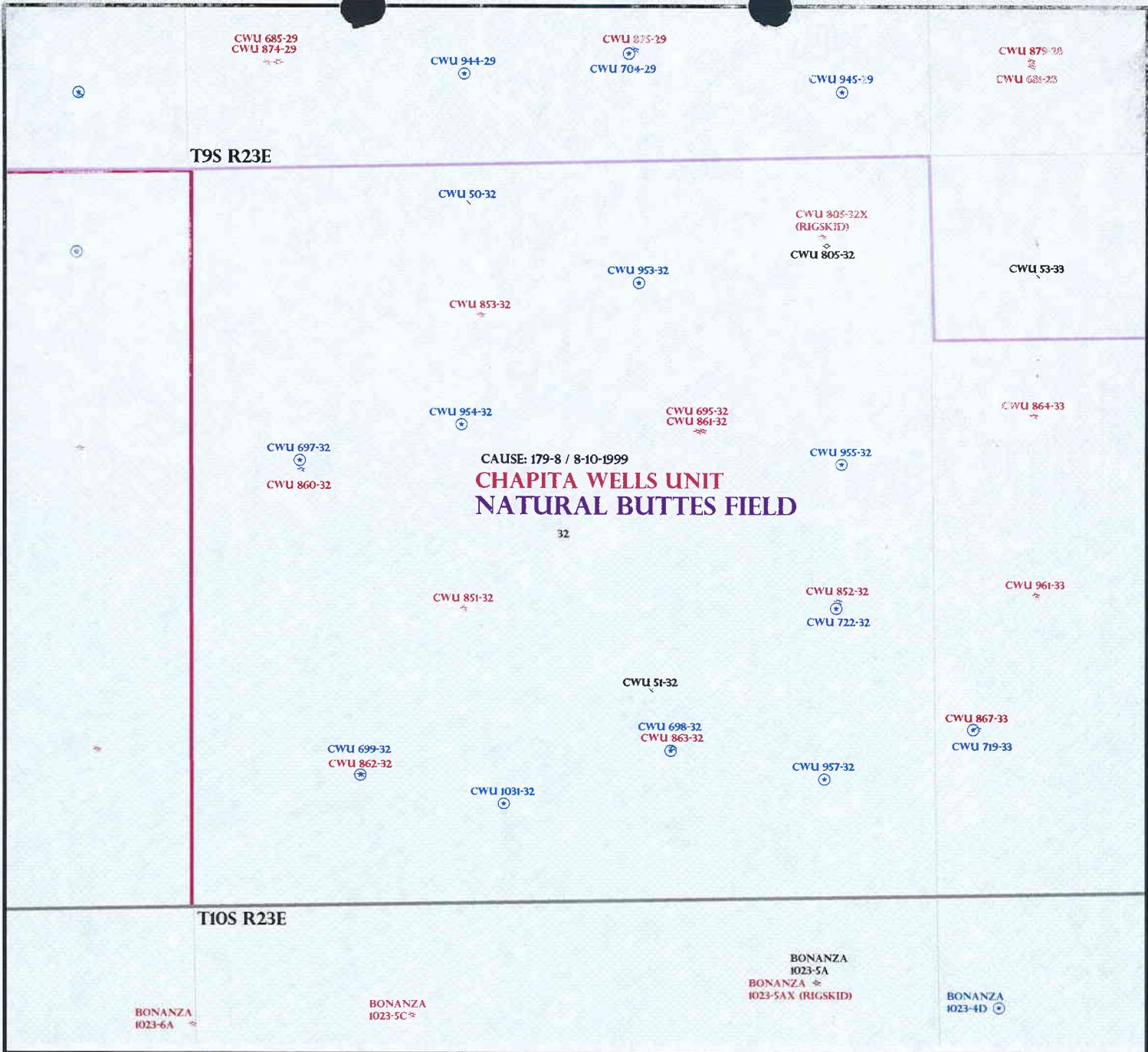
- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 2-10-1999
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS:

Need Permit (04-24-07)

STIPULATIONS:

- 1- STATEMENT OF BASIS
- 2- Surface Csg Cont Step
- 3- Cont Step #3 (4 1/2" production, 2100' MD)



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 32 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

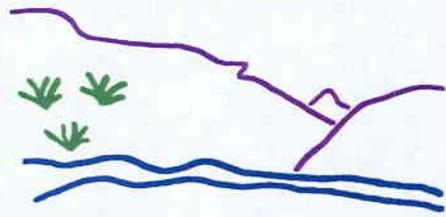
COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 19-APRIL-2007

Application for Permit to Drill

Statement of Basis

5/1/2007

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
387	43-047-39197-00-00		GW	S	No
Operator	EOG RESOURCES INC		Surface Owner-APD		
Well Name	CWU 697-32		Unit		
Field	UNDESIGNATED		Type of Work		
Location	SWNW 32 9S 23E S 2091 FNL 768 FWL GPS Coord (UTM) 640285E 4428183N				

Geologic Statement of Basis

EOG proposes to set 2,300' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 3,200'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and is not expected to produce prolific aquifers. The production casing cement should be brought up above the base of the moderately saline ground water to isolate it from fresher waters uphole. The proposed casing and cement program should adequately protect usable ground water in the area.

Brad Hill
APD Evaluator

5/1/2007
Date / Time

Surface Statement of Basis

On existing pad with the CWU #860-32 well. The pad will be extended with fill about 51 feet to the north. No fill is available without excavating the hill-side. The surface of the pad will be lowered up to 2 feet to obtain fill for the pad extension. The existing top-soil stock pite will have to be moved. The reserve pit will be in the same area as for the previous well.

Floyd Bartlett
Onsite Evaluator

4/24/2007
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator EOG RESOURCES INC
Well Name CWU 697-32
API Number 43-047-39197-0 APD No 387 Field/Unit UNDESIGNATED
Location: 1/4,1/4 SWNW Sec 32 Tw 9S Rng 23E 2091 FNL 768 FWL
GPS Coord (UTM) 640289 4428183 Surface Owner

Participants

Floyd Bartlett (DOGM), Ed Bonner (SITLA), Byron Tolman (Agent for EOG Resources) and Daniel Emmet (UDWR).

Regional/Local Setting & Topography

On existing pad with the CWU #860-32 well. The pad will be extended with fill about 51 feet to the north. No fill is available without excavating the hill-side. The surface of the pad will be lowered up to 2 feet to obtain fill for the pad extension. The existing top-soil stock pile will have to be moved. The reserve pit will be in the same area as for the previous well.

Surface Use Plan

Current Surface Use

Existing Well Pad

New Road

Miles	Well Pad Width	Length	Src Const Material	Surface Formation
-------	-------------------	--------	--------------------	-------------------

Ancillary Facilities

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetland

Flora / Fauna

Soil Type and Characteristics

Erosion Issues

Sedimentation Issues

Site Stability Issues

Drainage Diversion Required

Berm Required?

Erosion Sedimentation Control Required?

Paleo Survey Run?

Paleo Potential Observed?

Cultural Survey Run?

Cultural Resources?

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)
Distance to Surface Water (feet)
Dist. Nearest Municipal Well (ft)
Distance to Other Wells (feet) <300
Native Soil Type
Fluid Type
Drill Cuttings
Annual Precipitation (inches)
Affected Populations
Presence Nearby Utility Conduits

20

Final Score 20 **Sensitivity Level**

Characteristics / Requirements

The reserve pit is proposed on the southwest portion of the location where the previous pit was. Dimensions are 75' x 147' x 12' deep. A liner is required. EOG customarily uses a 16 mil liner with an appropriate thickness of sub-felt to cushion the liner.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

Floyd Bartlett
Evaluator

4/24/2007
Date / Time

Casing Schematic

Surface

12 1/2"

18 1/2"

BHP $0.052(6700)9.5 = 3310 \text{ psi}$
anticipate 3310 psi

GM $.12(6700) = 804$
 $3310 - 804 = 2506 \text{ psi, MASP}$

BOPE 5M ✓

Burst 3520
70% 2464 psi

Max P @ surf. shoe
 $.22(4400) = 968$
9-5/8" MW 8.4
Frac 19.3

$3310 - 968 = 2342 \text{ psi}$

Test to 2464 psi ✓

Stop surf. cement/prod cut ✓

✓ Adequate D&D 5/16/07

4-1/2"
MW 9.5

Uinta

TOC @ 801. ✓ to surf w/6% w/o
* Surf. Stop → propose to surface

1388' Green River

Surface
2300. MD

2997 TOC w/0% w/o → Plan based on gauge hole
Propose TOC to 2100'

3200' ± BMSW
* Stop ✓

3919' Tail TOC w/0% w/o

TOC @ 4012
4362' Wasatch

4681' Tail TOC w/12% w/o

5579' Buck Canyon

6220' North Horn

6504' KMV Price River

Production
6700. MD

Well name:

2007-05 EOG CWU 697-32

Operator: **EOG Resources Inc.**

String type: **Surface**

Project ID:

43-047-39197

Location: **Uintah County**

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,024 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,300 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 2,014 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 107 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 290 ft

Cement top: 801 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 6,700 ft
Next mud weight: 9.500 ppg
Next setting BHP: 3,306 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,300 ft
Injection pressure: 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2300	9.625	36.00	J-55	ST&C	2300	2300	8.796	998.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1004	2020	2.013	2300	3520	1.53	73	394	5.43 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: May 8, 2007
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	2007-05 EOG CWU 697-32	
Operator:	EOG Resources Inc.	Project ID:
String type:	Production	43-047-39197
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 9.500 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 1,832 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP: 3,306 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 5,749 ft

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 169 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft
 Cement top: 4,012 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	6700	4.5	11.60	N-80	LT&C	6700	6700	3.875	584.7
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3306	6350	1.920	3306	7780	2.35	67	223	3.34 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Minerals

Phone: 801-538-5357
 FAX: 801-359-3940

Date: May 8, 2007
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 6700 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

From: Ed Bonner
To: Mason, Diana
Date: 6/27/2007 11:46 AM
Subject: Well Clearance

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil

The following wells have been given cultural resources clearance by the Trust Lands Cultural Resources Group:

Dominion Exploration & Production, Inc
KC 16-32E (API 43 047 39219)
KC 14-32E (API 43 047 39218)

EOG Resources, Inc
Chapita Wells Unit 697-32 (API 43 047 39197)
Chapita Wells Unit 698-32 (API 43 047 39216)
Chapita Wells Unit 699-32 (API 43 047 39199)

Kerr McGee Oil & Gas Onshore LP
Love 1121-16C (API 43 047 39143)
Love 1121-16E (API 43 047 39144)
Love 1121-16G (API 43 047 39145)
Love 1121-16I (API 43 047 39146)
Love 1121-16K (API 43 047 39147)
Love 1121-16M (API 43 047 39148)
Love 1121-16O (API 43 047 39149)
State 1021-28P (API 43 047 39096)
State 1021-28N (API 43 047 39097)
State 1021-28M (API 43 047 39098)
State 1021-28L (API 43 047 39099)
NBU 1021-28F (API 43 047 39100)
NBU 1021-28E (API 43 047 39101)
NBU 1021-28D (API 43 047 39102)
NBU 1021-28C (API 43 047 39103)
NBU 1021-28B (API 43 047 39104)
NBU 1021-28K (API 43 047 39105)
NBU 1021-28I (API 43 047 39106)
NBU 1022-24B (API 43 047 39389)

If you have any questions regarding this matter please give me a call.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

April 19, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2007 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Wasatch)

43-047-39197	CWU 697-32 Sec 32 T09S R23E 2091 FNL 0768 FWL	
43-047-39216	CWU 698-32 Sec 32 T09S R23E 1082 FSL 1914 FEL	
43-047-39199	CWU 699-32 Sec 32 T09S R23E 0944 FSL 1161 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:4-19-07



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

June 28, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal UT 84078

Re: Chapita Wells Unit 697-32 Well, 2091' FNL, 768' FWL, SW NW, Sec. 32, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39197.

Sincerely,

Gil Hunt
Associate Director

er
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office
SITLA



Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 697-32
API Number: 43-047-39197
Lease: ML 3355

Location: SW NW Sec. 32 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0873 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
6. Surface casing shall be cemented to the surface.
7. Cement volume for the 5-1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to $\pm 2800'$ MD as indicated in the submitted drilling plan.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 697-32

Api No: 43-047-39197 Lease Type: STATE

Section 32 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 04/28/08

Time 4:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 04/29/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38988	East Chapita 31-16		NWSW	16	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	<u>16820</u>	4/26/2008		<u>4/30/08</u>		
Comments: <u>Wasatch/Mesaverde well</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39197	Chapita Wells Unit 697-32		SWNW	32	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	<u>16821</u>	4/28/2008		<u>4/30/08</u>		
Comments: <u>Wasatch well</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39194	Natural Buttes Unit 634-12E		NENE	12	10S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	<u>2900</u>	4/29/2008		<u>4/30/08</u>		
Comments: <u>Wasatch well = W57MVD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Regulatory Assistant

4/30/2008

Title

Date

RECEIVED

APR 30 2008

(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: Chapita Wells Unit 697-32
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		9. API NUMBER: 43-047-39197
PHONE NUMBER: (303) 824-5526		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2091' FNL & 768' FWL 39.993989 LAT 109.357414 LON		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 32 9S 23E S.L.B. & M.		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well spud</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well spud on 4/28/2008.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE	DATE <u>4/30/2008</u>

(This space for State use only)

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MAY 02 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
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2. NAME OF OPERATOR: EOG Resources, Inc.			8. WELL NAME and NUMBER: Chapita Wells Unit 697-32
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 824-5526	9. API NUMBER: 43-047-39197
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2091' FNL & 768' FWL 39.993989 LAT 109.357414 LON			10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 32 9S 23E S.L.B. & M.			COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 05-05-08
By: [Signature]

COPY SENT TO OPERATOR
Date: 5.9.2008
Initials: KS

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>4/30/2008</u>

(This space for State use only)

RECEIVED
MAY 02 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 7/16/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED
JUL 25 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u><i>Mary A. Maestas</i></u>	DATE <u>7/21/2008</u>

(This space for State use only)

WELL CHRONOLOGY REPORT

Report Generated On: 07-21-2008

Well Name	CWU 697-32	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS UNIT	API #	43-047-39197	Well Class	1SA
County, State	UINTAH, UT	Spud Date	05-21-2008	Class Date	07-16-2008
Tax Credit	N	TVD / MD	6,700/ 6,700	Property #	057590
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,198/ 5,185				
Location	Section 32, T9S, R23E, SWNW, 2091 FNL & 768 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.5

AFE No	303608	AFE Total	1,304,300	DHC / CWC	704,700/ 599,600
Rig Contr	ELENBURG	Rig Name	ELENBURG #28	Start Date	07-11-2007
Release Date	05-25-2008	Reported By	SHARON CAUDILL		
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA
-------	-------	------	---------------

2091' FNL & 768' FWL (SW/NW)

SECTION 32, T9S, R23E

UINTAH COUNTY, UTAH

LAT 39.993989, LONG 109.357414 (NAD 83)

LAT 39.994022, LONG 109.356733 (NAD 27)

ELENBURG #28

OBJECTIVE: 6700' TD, NORTH HORN

DW/GAS

CHAPITA WELLS PROSPECT

DD&A: NATURAL BUTTES

NATURAL BUTTES FIELD

LEASE: ML-3355

ELEVATION: 5185.4' NAT GL, 5185.4' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5185'), 5198' KB (13')

EOG WI 100%, NRI 82.50%

04-27-2008	Reported By	TERRY CSERE
------------	--------------------	-------------

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED 4/27/08

04-28-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE.

04-29-2008 **Reported By** TERRY CSERE/JERRY BARNES

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION/WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 04/28/08 @ 4:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 04/28/08 @ 3:30 PM.

04-30-2008 **Reported By** TERRY CSERE/JERRY BARNES

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

05-14-2008 **Reported By** JERRY BARNES

Daily Costs: Drilling \$217,741 **Completion** \$0 **Daily Total** \$217,741
Cum Costs: Drilling \$255,741 **Completion** \$0 **Well Total** \$255,741
MD 2,237 **TVD** 2,237 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00 06:00 24.0 MIRU ASPEN DRILLING RIG #14 ON 5/2/2008. DRILLED 12-1/4" HOLE TO 2237' GL. ATTEMPTED BENTONITE PELLETS WHILE DRILLING LOSS ZONE @ 730', DUMPED 420 SX PELLETS, AFTER DRILLING THROUGH LOSS @ 730'. RESULTS WERE PARTIAL RETURNS. FULL RETURNS AFTER DRILLING TO 1000'. RAN 51 JTS (2197.40') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2210' KB. RDMO AIR RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2500 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 350 SX (74 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX.

DISPLACED CEMENT W/167 BBLs FRESH WATER. BUMPED PLUG W/500# @ 3:37 AM, 5/6/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 32 HRS. RDMO HALLIBURTON CEMENTERS.

TOP JOB # 2: MIRU HALLIBURTON CEMENTERS. MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 21 HRS. RDMO HALLIBURTON CEMENTERS.

TOP JOB # 3: MIRU HALLIBURTON CEMENTERS. MIXED & PUMPED 250 SX (51.2 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 24 HRS. RDMO HALLIBURTON CEMENTERS.

TOP JOB # 4: MIRU HALLIBURTON CEMENTERS. MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 5: MIXED & PUMPED 100 SX (20.5 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

ASPEN RIG 14 TOOK SURVEYS WHEN DRILLING HOLE @: 577' - 1.0°, 817' - BULLS EYE, 1117' - 0.25°, 1457' - 0.25°, 1927' - 1.5°, 2167' - 1.5°.

CONDUCTOR LEVEL RECORD: PS= 90.0 OPS= 89.9 VDS= 89.9 MS= 89.9.

9 5/8 CASING LEVEL RECORD: PS= 90.0 OPS= 90.0 VDS= 89.9 MS= 89.9.

LESTER FARNSWORTH NOTIFIED DAVE HACKFORD W/UDOGM OF THE SURFACE CASING & CEMENT JOB ON 5/2/2008 @ 4:45 PM.

05-21-2008		Reported By		D/FOREMAN J/SCHLENKER							
Daily Costs: Drilling		\$67,011		Completion		\$0		Daily Total		\$67,011	
Cum Costs: Drilling		\$322,752		Completion		\$0		Well Total		\$322,752	
MD	2,237	TVD	2,237	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: TESTING BOP											
Start	End	Hrs	Activity Description								

06:00 09:00 3.0 RIG DOWN FOR RIG MOVE TO CWU 697-32, INSTALL NIGHT CAP W/ FMC CLEAN LOCATION. RIG ON DAY WORK @ 18:00 HRS, 5/20/08.

09:00 18:00 9.0 SAFETY MEETING W/ KUHR TRUCKING & RIG HANDS. MOVE RIG F/ NBU 643-12E TO CWU 697-32 8.5 MILES.SET BOP & TEST DTO HEAD LOCK DOWN BOP INSTALL LOCK OUT RING W/ FMC REP. & RIG UP TRUCKS OFF LOCATION @ 15:00 CONT. RIG UP GROUND SUPPORT, FAB ON CHOCK SKID F/ TWIN WELLS. MOVE MANIFOLD & REMOUNT,

18:00 02:00 8.0 NIPPLE UP BOP, CHOKE MANIFOLD, ROT.HEAD, FLOW LINE, FLAIR LINES. FILL MUD TANKS W/ DRILLING MUD.LOAD BHA & D/P ON RACKS SLM SAME.

02:00 03:00 1.0 PRE SPUD SAFETY CHECK TEST MUD LINES 1500 PSI.

03:00 04:00 1.0 SERVICE RIG & TOP DRIVE. SET CROWN-O-MATIC.

04:00 06:00 2.0 RIG UP B&C QUICK TEST,& TEST PIPE RAMS,BLIND RAMS,CHOCK LINE, LEAK AT HCR VALVE TIGHTEN FLANGE, TESTING MANIFOLD ALL TO 250 PSI LOW & 5000 PSI HIGH.

ACCIDENTS NONE REPORTED.
 CREWS FULL.
 FUNCTION CROWN-O-MATIC.
 SAFETY MEETING: WORKING W/ TRUCKS
 FUEL ON HAND: 4676 GALS. USED: 400 GALS.

05-22-2008 **Reported By** D.FOREMAN/ J.SCHLENKER

Daily Costs: Drilling	\$33,335	Completion	\$489	Daily Total	\$33,825
Cum Costs: Drilling	\$356,087	Completion	\$489	Well Total	\$356,577

MD 4,435 **TVD** 4,435 **Progress** 2,198 **Days** 1 **MW** 9.5 **Visc** 30.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 4500'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	FINISH TESTING BOP. PIPE RAMS,BLIND RAMS,ALL KILL LINE VALVES,CHOKE LINE & MANIFOLD,HCR, KELLY UPPER & LOWER KELLY VALVES,SAFETY VALVE,DART VALVE,ALL TO 250 PSI LOW & 5000 PSI HIGH, ANNULAR 250 PSI LOW 2500 HIGH,SURFACE CSG.1500 PSI GOOD TEST. WITNESS. JOHN SIDWELL, B&C QUICK TEST,
09:00	12:30	3.5	TRIP IN BHA & D/P TAG @ 2165'.
12:30	13:00	0.5	DRILL CEMENT/FLOAT EQUIP. F/ 2165' TO SHOE @ 2210' + 27' = 2237'.
13:00	13:30	0.5	FIT @ 2237' 150, PSI 9.3 M/W = 10.5 EMW.
13:30	15:00	1.5	DRILLING F/ 2237' TO 2633', 396', ROP 264, WOB 12, RPM 60/72, TRQ 1900/2100.
15:00	15:30	0.5	SERVICE RIG.
15:30	06:00	14.5	DRILLING F/ 2633' TO 4435', 1802', ROP 124', WOB 18/20, RPM 60/72, TRQ 1600/2500. SURVEY @ 3137' AND 4224' BOTH, 1 DEGREE.

ACCIDENTS NONE REPORTED.
 BOP DRILL - 1 MIN. 10 SEC.
 CREWS FULL.
 FUNCTION CROWN-O-MATIC.
 SAFETY MEETING: LOCKOUT/TAGOUT.
 GAS BG 55, CONN 400 UNITS
 FUEL ON HAND: 3871 GALS. USED: 805 GALS.

06:00 18.0

SPUD 7 7/8" HOLE @ 13:30 HRS, 5/21/08.

05-23-2008		Reported By		D.FOREMAN/ J.SCHLENKER							
DailyCosts: Drilling	\$52,548			Completion	\$0			Daily Total	\$52,548		
Cum Costs: Drilling	\$408,636			Completion	\$489			Well Total	\$409,126		
MD	6,007	TVD	6,007	Progress	1,595	Days	2	MW	9.8	Visc	34.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 6007'											

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILLING F/ 4435' TO 5179', 744', ROP 114, WOB 18, RPM 50/72, TQR 2000/2500
12:30	13:00	0.5	SERVICE RIG & REPAIR BRAKE ADJUSTMENT
13:00	06:00	17.0	DRILLING F/ 5179' TO 6007', 828', ROP 49, WOB 20, RPM 48/72, TQR 1200/2500. MUD LOST LAST 24 HRS. 1000 BBLs. MUD WT 10.1 VIS.33, ROT 137, P/U 140, S/O 134, ACCIDENTS NONE REPORTED FUNCTION TEST CROWN-O-MATIC, SAFETY MEETING: MAKING CONNECTIONS CREWS FULL FUEL ON HAND: 2836 GAL USED 1035 GAL FORMATION: BUCK CANYON LITHOLOGY; SAND/ SHALE, MUD LOGGER UNMANED ON LOCATION F/ 5/21/08 (2 DAYS).

05-24-2008		Reported By		D.FOREMAN/ J.SCHLENKER							
DailyCosts: Drilling	\$46,940			Completion	\$864			Daily Total	\$47,804		
Cum Costs: Drilling	\$455,577			Completion	\$1,353			Well Total	\$456,931		
MD	6,700	TVD	6,700	Progress	693	Days	3	MW	10.1	Visc	35.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: TD AT 6700 / LDDP											

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILLING F/ 6007' TO 6346', 339', ROP 34, WOB 18/20, RPM 55/72, DIFF 180/275.
16:00	16:30	0.5	SERVICE RIG. ADVISED STATE OF UTAH, MR. DAVID HACKFORD BY E-MAIL OF CASING & CEMENTING ON CWU 697-32 & BOP TESTING ON CWU 699-32..
16:30	03:00	10.5	DRILLING F/ 6347' TO 6700, 353', ROP 33.6, WOB 20, RPM 45/72, TRQ 1200/2000, DIFF 150/400. *****TD WELL @ 03:00 5/24/2008.*****
03:00	04:00	1.0	CIRC.CLEAN
04:00	05:00	1.0	WIPER TRIP NO DRAG
05:00	06:00	1.0	CIRC. COND. MUD TO RUN CASING. MUD LOST LAST 24 HRS.0 BBLs. MUD WT 10.6 VIS.35, ROT 145, P/U 152, S/O 139, ACCIDENTS NONE REPORTED FUNCTION TEST CROWN-O-MATIC,

SAFETY MEETING: PPE & POWER TOOLS
 CREWS FULL
 BOP DRILL 1
 FUEL ON HAND: 1643 GAL USED 1193 GAL
 FORMATION: PRICE RIVER
 LITHOLOGY: SAND/ SHALE,
 MUD LOGGER UNMANED ON LOCATION F/ 5/21/08 TO 5/24/08 (4 DAYS).
 TD @ 03:00 - 5/24/08

05-25-2008	Reported By	D.FOREMAN/ J.SCHLENKER			
Daily Costs: Drilling	\$38,638	Completion	\$110,130	Daily Total	\$148,768
Cum Costs: Drilling	\$494,215	Completion	\$111,484	Well Total	\$605,699
MD	6,700	TVD	6,700	Progress	0
				Days	4
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CIRC & COND MUD TO RUN CASING & PUMP SLUG.
06:30	12:00	5.5	LAY DOWN DRILL PIPE & REMOVE ROT RUBBER.
12:00	13:00	1.0	LAY DOWN BHA & REMOVE WEAR BUSHING.
13:00	14:00	1.0	SAFETY MEETING W/ WEATHERFORD & RIG CREW, RIG UP WEATHERFORD.
14:00	22:00	8.0	RAN CASING - 4.5" N-80 11.6# LTC, 165 FULL JTS + 1 MKR JT + 1 PUP JT, AS FOLLOWS: FLOAT SHOE, 1 JT CSG, FLOAT COLLAR, 67 JTS CSG, 1 MARKER JT, 97 JTS CSG, 1 PUP JT & DTO CASING HANGER ASS. FLOAT SHOE @ 6696', FLOAT COLLAR @ 6655', MARKER JT @ 3941' TOP (BTM @ 3963'). 15 CENTRALIZERS, 5 FT. ABOVE SHOE, TOP OF JT #2 & EVERY 3 RD JT.
22:00	22:30	0.5	TAG BTM @ 6700, L/D TAG JT, SPACE OUT, M/U CSG HANGER & LAND CSG W/FULL STRING WT 65,000#.
22:30	23:30	1.0	CIRC. BOTTOMS UP FOR CEMENTING, R/D WEATHERFORD.
23:30	03:00	3.5	JSA & SAFETY MTG W/SCHLUMBERGER. R/U AND TEST LINES TO 5000 PSI, PUMP 20 BBLS CHEM WASH & 20 BBLS WATER SPACER AHEAD & CEMENT 6700' OF 4.5 11.6 N-80 LTC CSG. LEAD CEMENT: 255 SKS G + ADDS MIX - D20 - 10% EXTENDER, D167 .20% FLUID LOSS, D046 .2% ANTIFOAM, D013 .5% RETARDER, D065 .5% DISPERSANT, D130 .125% LB/SK BLEND LOST CIRC. YIELD 2.98 FT3/SK, 18.227 GAL/SK @ 11.5 PPG., 135.3 BBLS. TAIL CEMENT 825 SKS 50/50 POZ G + ADDS - D020 2% EXTENDER, D046 .1% ANTIFOAM, D167 .2% FLUID LOSS, D065 .2% DISPERSANT, S001 1.0% ACCELERATOR, YIELD 1.29 FT3/SK 5.941 GAL/SK @ 14.1 PPG., 189.5 BBLS. END TAIL, WASH UP LINES. DROP PLUG @ 01:38. DISP TO FLOAT COLLAR W/FRESH WATER. 103 BBLS. AVG. DISP. RATE 4.9. BPM, FULL RETURNS THROUGH OUT JOB. LIFT PRESS. 1,700 PSI., BUMPED PLUG TO 2700 PSI @ 02:00 F/3 MINS. FLOAT HELD, 1.BBL. BACK @ 02:00 CEMENT IN PLACE. LEAVE CEMENT HEAD ON 1 HOUR.
03:00	04:00	1.0	L/D LANDING JT. M/U & LAND PACKOFF, BACK OFF BOP LOCK DOWN PINS W/FMC HAND PRESENT.
04:00	06:00	2.0	RIG DOWN & CLEAN TANKS. TRUCKS TO ARRIVE @ 09:00 FOR RIG MOVE TO CWU 699-32, .8 MI.

MUD MOVED TO CWU 699-32 PIT
 ACCIDENTS NONE REPORTED.
 FUNCTION CROWN-O-MATIC.
 SAFETY MEETING: RUN CSG & CEMENTING.
 CREWS FULL.
 FUEL ON HAND: 2836 GALS. USED: 817 GALS. (RECD. 2000 GAL 5/24/08)
 FORMATION: PRICE RIVER

MUD LOGGER UNMANED ON LOCATION FROM 5/21/08 TO 5/24/08 (4 DAYS).

06:00 06:00 24.0 RELEASE RIG @ 06:00, 5/25/08
CASING POINT COST \$494,215

05-30-2008		Reported By		MCCURDY	
Daily Costs: Drilling	\$0	Completion	\$41,460	Daily Total	\$41,460
Cum Costs: Drilling	\$494,215	Completion	\$152,944	Well Total	\$647,159
MD	6,700	TVD	6,700	Progress	0
		Days	5	MW	0.0
Formation :		PBTD :	0.0	Perf :	
				PKR Depth :	0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	5/28/08 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 240'. RD SCHLUMBERGER.

NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

06-19-2008		Reported By		CARLSON	
Daily Costs: Drilling	\$0	Completion	\$2,282	Daily Total	\$2,282
Cum Costs: Drilling	\$494,215	Completion	\$155,226	Well Total	\$649,441
MD	6,700	TVD	6,700	Progress	0
		Days	6	MW	0.0
Formation :	WASATCH	PBTD :	0.0	Perf :	6303-6507
				PKR Depth :	0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PERFORATE NH FROM 6303'-05', 6327'-30', 6340'-41', 6408'-09', 6426'-27', 6467'-68', 6495'-96', 6505'-07' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4168 GAL YF116 ST+ PAD, 53504 GAL YF116 ST+ WITH 148100# 20/40 SAND @ 1-5 PPG. MTP 6310 PSIG. MTR 52 BPM. ATP 4453 PSIG. ATR 49.3 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

06-20-2008		Reported By		CARLSON	
Daily Costs: Drilling	\$0	Completion	\$261,035	Daily Total	\$261,035
Cum Costs: Drilling	\$494,215	Completion	\$416,261	Well Total	\$910,477
MD	6,700	TVD	6,700	Progress	0
		Days	7	MW	0.0
Formation :	WASATCH	PBTD :	0.0	Perf :	4856-6507
				PKR Depth :	0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1440 PSIG. RUWL SET 6K CFP @ 6250' & PERFORATE Ba FROM 5968'-69', 5973'-74', 6029'-3-', 6070'-71', 6126'-27', 6157'-59', 6168'-69', 6204'05', 6218'-19', 6226'-28' @ 3 SPF @ 120° PHASING. RDWL..RU SCHLUMBERGER, FRAC DOWN CASING WITH 4165 GAL YF116 ST+ PAD 44201 GAL YF116 ST+ WITH 120200# 20/40 SAND @ 1-5 PPG. MTP 6518 PSIG. MTR 50.5 BPM. ATP 4815 PSIG. ATR 46.3 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP @ 5920' & PERFORATE Ba FROM 5663'-64', 5724'-25', 5729'-30', 5763'-64', 5786'-87', 5817'-18', 5824'-25', 5848'-49', 5861'-62', 5875'-76', 5891'-92', 5897'-98' @ 3 SPF @ 120° PHASING. RDWL, RU SCHLUMBERGER, FRAC DOWN CASING WITH 3109 GAL YF116 ST+ PAD, 30173 GAL YF116 ST+ WITH 82700# 20/40 SAND @ 1-4 PPG. MTP 6323 PSIG. MTR 50.9 BPM. ATP 4114 PSIG. ATR 46.9 BPM. ISIP 1500 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 5600' & PERFORATE Ca FROM 5399'-5400', 5438'-39', 5461'-62', 5476'-77', 5492'-93', 5511'-12', 5532'-35', 5543'-44', 5559'-60', 5583'-84' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2071 GAL YF116 ST+ PAD, 30310 GAL YF116 ST+ WITH 82500# 20/40 SAND @ 1-4 PPG. MTP 6018 PSIG. MTR 51.8 BPM. ATP 3536 PSIG. ATR 48.4 BPM. ISIP 1500 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 5280'. PERFORATE Ca FROM 5100'-01', 5111'-12', 5130'-31', 5136'-37', 5140'-43', 5151'-54', 5162'-63', 5248'-49' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2070 GAL YF116ST+ PAD, 46023 GAL YF116ST+ WITH 126300# 20/40 SAND @ 1-4 PPG. MTP 5408 PSIG. MTR 49.4 BPM. ATP 3522 PSIG. ATR 47 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP @ 5040' & PERFORATE Ca FROM 4950'-52', 4957'-59', 4966'-68', 4990'-91', 5000'-01', 5014'-18' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2059 GAL YF116 ST+ PAD 46624 GAL YF116 ST+ WITH 128400# 20/40 SAND @ 1-4 PPG. MTP 5083 PSIG. MTR 50.3 BPM. ATP 3495 PSIG. ATR 48.2 BPM. ISIP 1600 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP @ 4928' & PERFORATE Pp FROM 4856'-57', 4881'-83', 4887'-89', 4895'-97', 4901'-03', 4907'-08', 4914'-16' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2070 GAL YF116 ST+ PAD, 56552 GAL YF116 ST+ WITH 169000# 20/40 SAND @ 1-4 PPG. MTP 4105 PSIG. MTR 52.7 BPM. ATP 3272 PSIG. ATR 49.1 BPM. ISIP 1700 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 4780'. RDWL. SDFN.

06-25-2008		Reported By		POWELL							
Daily Costs: Drilling	\$0	Completion	\$6,214	Daily Total	\$6,214						
Cum Costs: Drilling	\$494,215	Completion	\$422,475	Well Total	\$916,691						
MD	6,700	TVD	6,700	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation : WASATCH	PBTB : 0.0		Perf : 4856-6507				PKR Depth : 0.0				
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
07:00	17:00	10.0	MIRUSU. ND FRAC TREE. NU BOPE. RIH W/BIT & PUMP OFF SUB TO 4980'. RU TO DRILL OUT PLUGS. SDFN.								

06-26-2008		Reported By		POWELL							
Daily Costs: Drilling	\$0	Completion	\$9,670	Daily Total	\$9,670						
Cum Costs: Drilling	\$494,215	Completion	\$432,145	Well Total	\$926,361						
MD	6,700	TVD	6,700	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation : WASATCH	PBTB : 0.0		Perf : 4856-6507				PKR Depth : 0.0				
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
07:00	16:00	9.0	CLEANED OUT & DRILLED OUT PLUGS @ 4780', 4928', 5040', 5280', 5600', 5920' & 6250'. RIH. CLEANED OUT TO PBTB @ 6655'. LANDED TBG AT 5607' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FINAL COMPLETION DATE 06/25/08.

FLOWED 16 HRS. 24/64" CHOKE. FTP 650 PSIG. CP 200 PSIG. 47 BFPH. RECOVERED 709 BLW. 7778 BLWTR.

TUBING DETAIL: LENGTH:

PUMP OFF SUB 1.00'

1 JT 2-3/8" 4.7# L-80 TBG 33.10'

XN NIPPLE 1.10'
 169 JTS 2-3/8" 4.7# L-80 TBG 5560.11'
 BELOW KB 12.00'
 LANDED @ 5607.31' KB

06-27-2008 **Reported By** POWELL

Daily Costs: Drilling \$0 **Completion** \$2,700 **Daily Total** \$2,700

Cum Costs: Drilling \$494,215 **Completion** \$434,845 **Well Total** \$929,061

MD 6,700 **TVD** 6,700 **Progress** 0 **Days** 10 **MW** 0.0 **Visc** 0.0

Formation : WASATCH **PBTD :** 0.0 **Perf :** 4856-6507 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**

05:00 05:00 24.0 FLOWED 24 HRS. 32/64" CHOKE. FTP 1000 PSIG. CP 850 PSIG. 40 BFPH. RECOVERED 962 BLW. 6816 BLWTR.

06-28-2008 **Reported By** POWELL

Daily Costs: Drilling \$0 **Completion** \$2,700 **Daily Total** \$2,700

Cum Costs: Drilling \$494,215 **Completion** \$437,545 **Well Total** \$931,761

MD 6,700 **TVD** 6,700 **Progress** 0 **Days** 11 **MW** 0.0 **Visc** 0.0

Formation : WASATCH **PBTD :** 0.0 **Perf :** 4856-6507 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**

05:00 05:00 24.0 FLOWED 24 HRS. 32/64" CHOKE. FTP 900 PSIG. CP 1550 PSIG. 44 BFPH. RECOVERED 1058 BLW. 5758 BLWTR.

06-29-2008 **Reported By** POWELL

Daily Costs: Drilling \$0 **Completion** \$2,700 **Daily Total** \$2,700

Cum Costs: Drilling \$494,215 **Completion** \$440,245 **Well Total** \$934,461

MD 6,700 **TVD** 6,700 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0

Formation : WASATCH **PBTD :** 0.0 **Perf :** 4856-6507 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**

05:00 05:00 24.0 FLOWED 24 HRS. 32/64" CHOKE. FTP 850 PSIG. CP 1500 PSIG. 31 BFPH. RECOVERED 763 BLW. 4995 BLWTR.

06-30-2008 **Reported By** POWELL

Daily Costs: Drilling \$0 **Completion** \$2,700 **Daily Total** \$2,700

Cum Costs: Drilling \$494,215 **Completion** \$442,945 **Well Total** \$937,161

MD 6,700 **TVD** 6,700 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0

Formation : WASATCH **PBTD :** 0.0 **Perf :** 4856-6507 **PKR Depth :** 0.0

Activity at Report Time: SHUT IN WO FACILITIES.

Start **End** **Hrs** **Activity Description**

05:00 05:00 24.0 FLOWED 24 HRS. 32/64" CHOKE. FTP 850 PSIG. CP 1400 PSIG. 23 BFPH. RECOVERED 563 BLW. 4432 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 6/29/08

07-17-2008 **Reported By** DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$494,215	Completion	\$442,945	Well Total	\$937,161
MD	6,700	TVD	6,700	Progress	0
				Days	14
				MW	0.0
				Visc	0.0
Formation :	WASATCH	PBTD :	0.0	Perf :	4856-6507
				PKR Depth :	0.0

Activity at Report Time: INITIAL PRODUCTION-FIRST GAS SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION: FIRST GAS SALES- OPENING PRESSURE: TP 1700 PSIG & CP 2000 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 13:00 HRS, 7/16/08. FLOWED 1265 MCFD RATE ON 12/64" CHOKE. STATIC 474. QGM METER #7807.

07-18-2008 **Reported By** ALAN WATKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$494,215	Completion	\$442,945	Well Total	\$937,161
MD	6,700	TVD	6,700	Progress	0
				Days	15
				MW	0.0
				Visc	0.0
Formation :	WASATCH	PBTD :	0.0	Perf :	4856-6507
				PKR Depth :	0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 866 MCF, 7 BC & 83 BW IN 24 HRS ON 12/64" CHOKE, TP 1675 PSIG, CP 1900 PSIG.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: Chapita Wells Unit 697-32
3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal UT 84078		9. API NUMBER: 43-047-39197
PHONE NUMBER: (435) 781-9145		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **2091' FNL & 768' FWL 39.993989 LAT 109.357414 LON** COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWNW 32 9S 23E S.L.B. & M.** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Site Facility Diagram</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached please find a site facility diagram.

NAME (PLEASE PRINT) <u>Mickenzie Thacker</u>	TITLE <u>Operations Clerk</u>
SIGNATURE	DATE <u>8/12/2008</u>

(This space for State use only)

RECEIVED
AUG 14 2008

DIV. OF OIL, GAS & MINING

Geogresources Site Facility Diagram

Well Name: CHAPITA WELLS UNIT 697-32
1/4 1/4: SW/NW Sec: 32 T: 9S R: 23E
County: UINTAH State: UTAH
Lease: ML-3355
UNIT\PA#: 892000905ABCDEFGHIJKLNP



Site facility diagrams & site security plans are located at the Vernal office in Vernal, Utah. The office is located at 1060 East Hwy 40 and normal business hours are 7:00 a.m. to 4:30 p.m. Mon -Thurs and 7:00 a.m. to 1:00 p.m. Fridays.

Valve	Production Phase	Sales Phase	Water Drain
PV	O	SC	SC
LV	SC	O	SC
WD	SC	SC	O

DATED 8/12/2008

Abbreviations

AM= Allocation Meter
 AR = Access Road
 CHT = Chemical Tank
 COMP = Compressor
 CON = Condensor
 CT = Condensate Tank
 DL = Dump Line
 EP = Electrical Panel
 ET = Emergency Tank
 FW = Firewall
 LACT = LACT Unit
 LH = Line Heater
 LV = Load Valve
 MAN = Manifold
 MB = Methanol Bath
 O = Open
 PL = Production Line
 PP = Power Pole
 PT = Propane Tank
 PU = Pumping Unit
 PV = Production Valve
 PW = Produced Water
 RL = Recycle Line
 RP = Recycle Pump
 RV = Recycle Valve
 SC = Sealed Closed
 SGS = Sales Gas Scrubber
 SL = Sales Line
 SM = Sales Meter
 SO = Sealed Open
 SP = Separator
 SV = Sales Valve
 T = Treater
 TP = Trace Pump
 WD = Water Drain
 WDP = Water Disposal Pump
 WFP = Water Flood Pump
 WH = Wellhead

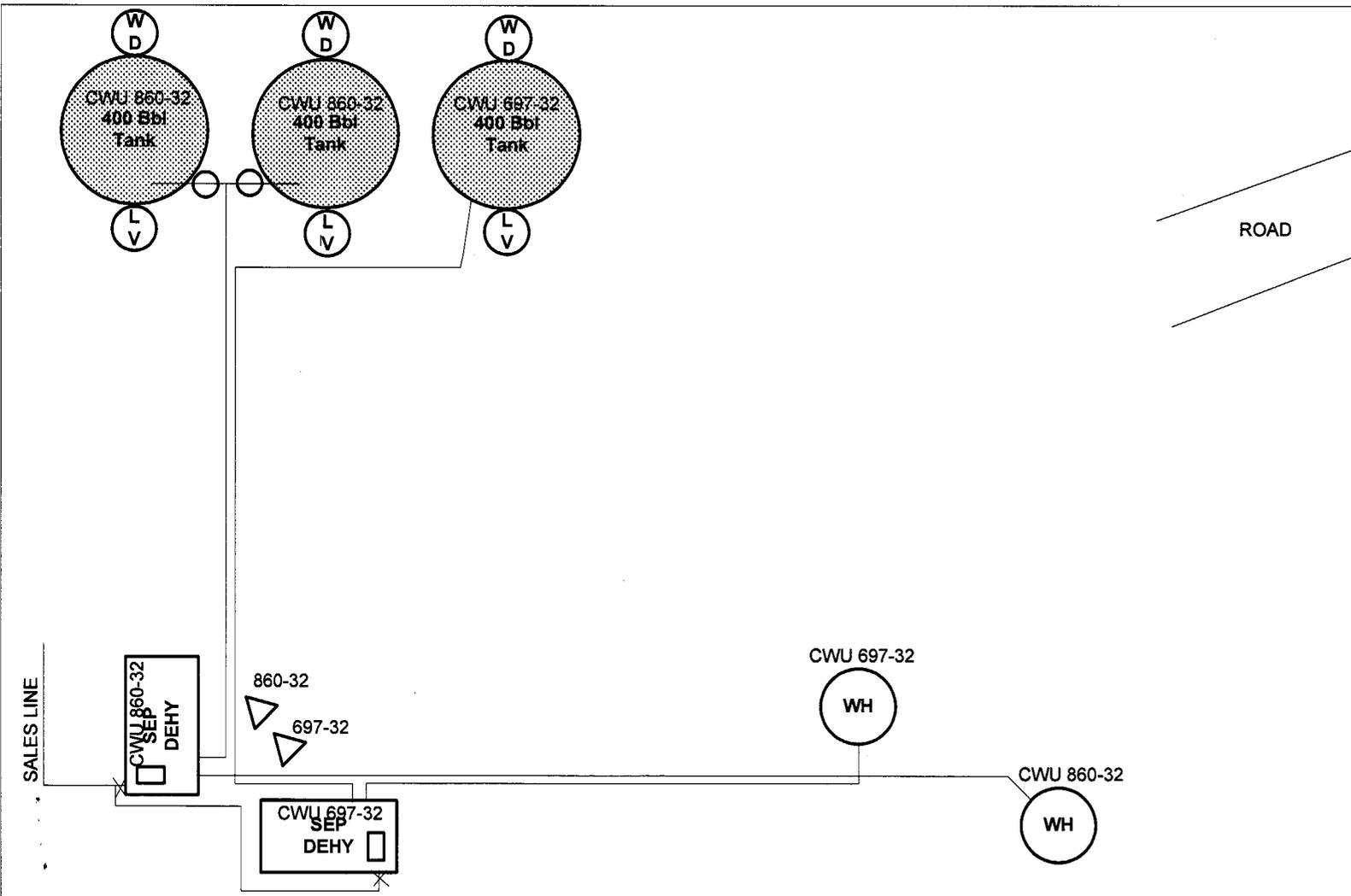
----- = Buried Line
 _____ = Unburied Line

◁ = Meter Display

□ = Meter Tube

○ = Production Valve

× = Valve



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME Chapita Wells Unit	
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Chapita Wells Unit 697-32	
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-39197	
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		10 FIELD AND POOL, OR WILDCAT Natural Buttes/Wasatch	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2091' FNL & 768' FWL 39.993989 LAT 109.357414 LON AT TOP PRODUCING INTERVAL REPORTED BELOW: Same AT TOTAL DEPTH: Same		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 32 9S 23E S	
		12. COUNTY Uintah	13. STATE UTAH

14. DATE SPURRED: 4/28/2008	15. DATE T.D. REACHED: 5/24/2008	16. DATE COMPLETED: 7/16/2008	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 5185' NAT GL
18. TOTAL DEPTH: MD 6,700 TVD _____	19. PLUG BACK T.D.: MD 6,655 TVD _____	20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
RST/CBL/CCL/VDL/GR, Temp

23.
 WAS WELL CORED? NO YES (Submit analysis)
 WAS DST RUN? NO YES (Submit report)
 DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	9-5/8 J-55	36.0	0	2,210		1200			
7-7/8	4-1/2 N-80	11.6	0	6,697		1080			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	5,607							

26. PRODUCING INTERVALS					27. PERFORATION RECORD 4856-6507			
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Wasatch	4,856	6,507			6,303 - 6,507		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					5,968 - 6,228		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					5,663 - 5,898		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					5,399 - 5,584		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6303-6507	57,837 GALS GELLED WATER & 148,100# 20/40 SAND
5968-6228	48,366 GALS GELLED WATER & 120,200# 20/40 SAND
5663-5898	33,282 GALS GELLED WATER & 82,700# 20/40 SAND

29. ENCLOSED ATTACHMENTS: <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION <input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> CORE ANALYSIS <input type="checkbox"/> DST REPORT <input type="checkbox"/> OTHER: _____ <input type="checkbox"/> DIRECTIONAL SURVEY	30. WELL STATUS: Producing RECEIVED
--	---

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 7/16/2008		TEST DATE: 7/22/2008		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 8	GAS – MCF: 748	WATER – BBL: 135	PROD. METHOD: Flows
CHOKE SIZE: 12/64"	TBG. PRESS. 1,475	CSG. PRESS. 1,850	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 8	GAS – MCF: 748	WATER – BBL: 135	INTERVAL STATUS: Producing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Wasatch	4,856	6,507		Green River	1,518
				Mahogany	2,107
				Uteland Butte	4,269
				Wasatch	4,375
				Chapita Wells	4,932
				Buck Canyon	5,637
				Price River	6,522

35. ADDITIONAL REMARKS (Include plugging procedure)

See attached page for additional information.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant
 SIGNATURE *Mary A. Maestas* DATE 8/22/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

Chapita Wells Unit 697-32 - ADDITIONAL REMARKS (CONTINUED):

27. PERFORATION RECORD

5100-5249	3/spf
4950-5018	3/spf
4856-4916	3/spf

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

5399-5584	32,381 GALS GELLED WATER & 82,500# 20/40 SAND
5100-5249	48,093 GALS GELLED WATER & 126,300# 20/40 SAND
4950-5018	48,683 GALS GELLED WATER & 128,400# 20/40 SAND
4856-4916	58,622 GALS GELLED WATER & 169,000# 20/40 SAND

Perforated the North Horn from 6303-05', 6327-30', 6340-41', 6408-09', 6426-27', 6467-68', 6495-96', 6505-07' w/ 3 spf.

Perforated the Ba from 5968-69', 5973-74', 6029-30', 6070-71', 6126-27', 6157-59', 6168-69', 6204-05', 6218-19', 6226-28' w/ 3 spf.

Perforated the Ba from 5663-64', 5724-25', 5729-30', 5763-64', 5786-87', 5817-18', 5824-25', 5848-49', 5861-62', 5875-76', 5891-92', 5897-98' w/ 3 spf.

Perforated the Ca from 5399-5400', 5438-39', 5461-62', 5476-77', 5492-93', 5511-12', 5532-35', 5543-44', 5559-60', 5583-84' w/ 3 spf.

Perforated the Ca from 5100-01', 5111-12', 5130-31', 5136-37', 5140-43', 5151-54', 5162-63', 5248-49' w/ 3 spf.

Perforated the Ca from 4950-52', 4957-59', 4966-68', 4990-91', 5000-01', 5014-18' w/ 3 spf.

Perforated the Pp from 4856-57', 4881-83', 4887-89', 4895-97', 4901-03', 4907-08', 4914-16' w/ 3 spf.

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 697-32

API number: 4304739197

Well Location: QQ SWNW Section 32 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: ASPEN DRILLING

Address: 560 S. COMMERCIAL DR. UNIT #1

city GRAND JUNCTION state CO zip 81505

Phone: (970) 242-9592

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	DRILLED WITH FLUID

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 8/22/2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: Chapita Wells Unit 697-32
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		9. API NUMBER: 43-047-39197
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2091' FNL & 768' FWL 39.993989 LAT 109.357414 LON COUNTY: Uintah QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 32 9S 23E S.L.B. & M. STATE: UTAH		10. FIELD AND POOL, OR WLD CAT: Natural Buttes/Wasatch

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input checked="" type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 9/16/2008.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u><i>Mary A. Maestas</i></u>	DATE <u>1/6/2009</u>

(This space for State use only)

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JAN 08 2009

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

June 5, 2009

EOG Resources, Inc.
Attn: Debbie Spears
600 17th Street, Suite 1000N
Denver, Colorado 80202

Re: 1st Revision of the Wasatch
Formation PA "H"
Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The 1st Revision of the Wasatch Formation Participating Area "H", Chapita Wells Unit, CRS No. UTU63013AX, AFS No. 892000905AX, is hereby approved effective as of July 1, 2008, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 1st Revision for the Wasatch Formation Participating Area "H" results in an Initial Participating Area of 160.00 acres and is based upon the completion of Well No. 697-32, API No. 43-047-39197, located in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 32, Township 9 South, Range 23 East, SLM&B, Federal Unit Tract No. 36, Lease No. ML3355 as a well capable of producing unitized substances in paying quantities.

from 16821 to 15871

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 1st Revision of the Wasatch Formation Participating Area "H", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

JUN 08 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39197	CHAPITA WELLS UNIT 697-32		SWNW	32	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16821	15871	4/28/2008		7/1/2008		
Comments: WASATCH — 7/20/09							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

7/9/2009

Title

Date

RECEIVED

JUL 09 2009

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
http://www.blm.gov/ut/st/en.html



IN REPLY REFER TO
3180
UT-922

July 24, 2009

Debbie Spears
EOG Resources, Inc.
600 17th Street, Suite 1000N
Denver, Colorado 80202

Re: Initial Consolidated Wasatch
Formation PA "A-H, J"
Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The Initial Consolidated Wasatch Formation PA "A-H, J", Chapita Wells Unit, CRS No.
UTU63013BM, AFS No. 892000905BM, is hereby approved effective as of September 1, 2008,
pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Initial Consolidated Wasatch Formation PA "A-H, J" results in an initial consolidated
participating area of 15,904.22 acres and is based upon the completion of the following wells as
capable of producing unitized substances in paying quantities.

Table with 4 columns: WELL NO., API NO., LOCATION, LEASE NO.
Rows include CWU 731-32, CWU 717-7, and CWU 1229-7 with their respective API numbers and locations.

to 4905

from

16896
16948
16934

Copies of the approved request are being distributed to the appropriate agencies and one copy is
returned herewith. Please advise all interested parties of the approval of the Initial Consolidated
Wasatch Formation PA "A-H J", Chapita Wells Unit, and the effective date.

also entity 15871 to 4905

Table with 6 columns: API, WELL NAME, QTR/QTR, SEC, TWP, RNG. Contains a list of well identifiers and their corresponding section and township information.

Sincerely,

/s/ Terry Catlin

Terry Catlin
Acting Chief, Branch of Fluid Minerals

RECEIVED

JUL 29 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39199	CHAPITA WELLS UNIT 699-32		SWSW	32	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	15871	4905	5/5/2008			9/1/2008	
Comments: WASATCH							8/24/09

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39197	CHAPITA WELLS UNIT 697-32		SWNW	32	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	15871	4905	4/28/2008			9/1/2008	
Comments: WASATCH							8/24/09

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39056	CHAPITA WELLS UNIT 719-33		SWSW	33	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	15871	4905	6/3/2008			9/1/2008	
Comments: WASATCH							8/24/09

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker
Signature

Operations Clerk

8/20/2009

Title

Date

(5/2000)

RECEIVED

AUG 19 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 697-32
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047391970000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2091 FNL 0768 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 32 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/2/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Install H2S treater"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to install an H2S treater tower on the above referenced well pad. The proposed tower will be installed on existing disturbance; no new disturbance will be required. Attached is a diagram showing the general placement of the facilities.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 02/03/2011
 By: *Derek Quist*

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 2/3/2011

