

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-67868
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 East Highway 40 Vernal, UT 84078		8. Lease Name and Well No. East Chapita 21-08
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-39185
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 641362795 FSL - 636 FEL SE/SE 40.045425 Lat 109.342953 Lon At proposed prod. zone Same 44339054 40.045430 -109.342917		10. Field and Pool, or Exploratory Natural Buttes/Mesaverde/Wasatch
14. Distance in miles and direction from nearest town or post office* 57.4 miles south of Vernal, UT		11. Sec., T. R. M. or Blk. and Survey or Area Section 8, T9S, R23E S.L.B&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 525	16. No. of acres in lease 1079	12. County or Parish Uintah County
17. Spacing Unit dedicated to this well 40	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 4890	19. Proposed Depth 9290	20. BLM/BIA Bond No. on file NM #2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4959 GL	22. Approximate date work will start*	23. Estimated duration 45 Days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 04/03/2007
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Title **Sr. Regulatory Assistant**

Approved By (Signature) 	Name (Printed Typed) BRADLEY G. HILL	Date 04-30-07
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Title **ENVIRONMENTAL MANAGER**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

RECEIVED

APR 06 2007

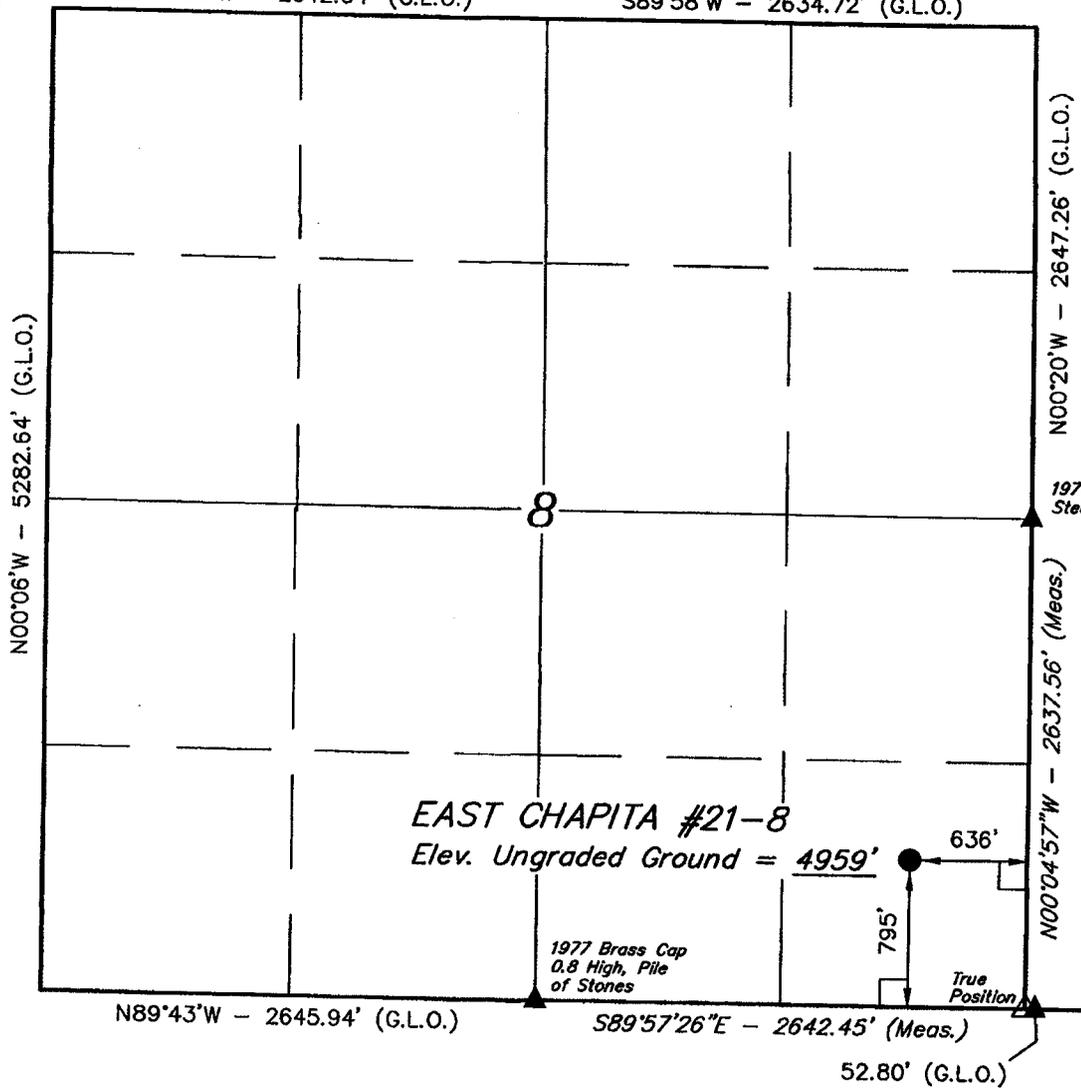
DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, EAST CHAPITA #21-8, located as shown in the SE 1/4 SE 1/4 of Section 8, T9S, R23E, S.L.B.&M. Uintah County, Utah.

N89°39'W - 2642.64' (G.L.O.) S89°58'W - 2634.72' (G.L.O.)

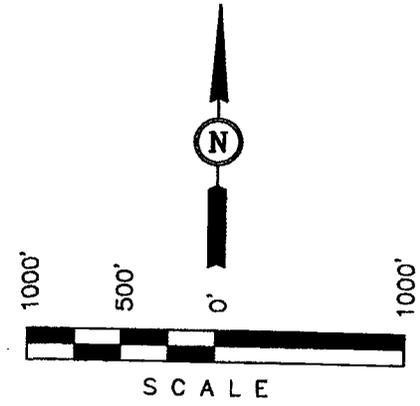


BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



EAST CHAPITA #21-8
Elev. Ungraded Ground = 4959'

CERTIFICATE
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
No. 101819
R. ROBERT Z. [Signature]
REGISTERED LAND SURVEYOR
STATE OF UTAH
EXPIRES 12-31-19

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 27)
LATITUDE = 40°02'43.53" (40.045425)
LONGITUDE = 109°20'34.63" (109.342953)
(NAD 83)
LATITUDE = 40°02'43.41" (40.045392)
LONGITUDE = 109°20'37.08" (109.343633)

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 12-15-05	DATE DRAWN: 01-04-06
PARTY T.A. J.H. S.L.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

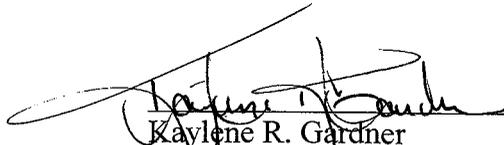
**EAST CHAPITA 21-08
795' FSL - 636' FEL (SESE)
SECTION 8, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Kerr-McGee Oil & Gas Onshore LP, Questar Exploration and Production Company, and III Exploration Company, Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 3rd day of April, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

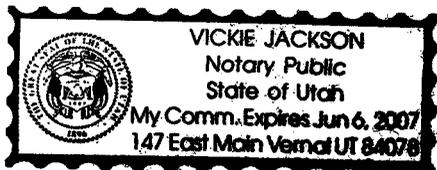
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Kerr-McGee Oil & Gas Onshore LP, Questar Exploration and Production Company, and III Exploration Company.

Further affiant saith not.



Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 3rd day of April, 2007.



My Commission Expires: August 1, 2009



Notary Public

Exhibit "A" to Affidavit
East Chapita 21-08 Application to Commingle

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, CO 80202
Attn: Mr. W. Chris Latimer

Questar Exploration and Production Company
Independence Plaza
1050 17th Street, Suite 500
Denver, Colorado 80265
Attention: Ms. Angela Page

III Exploration Company
555 South Cole Road
P.O. Box 7608
Boise, Idaho 83707
Attention: Mr. Ken Smith

R 23 E

8

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9-30-13
UTU-080939

ECW 21-8


9-30-13
UTU-080939

HBP
UTU-67868

HBP
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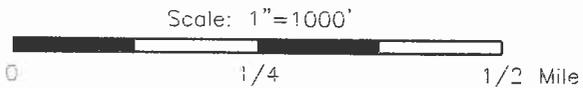
NBE 2ML-17-9-23


HBP
17 UTU-72634

HBP
UTU-67868

HBP
ML 47045 16

 EAST CHAPITA 21-8



Energy Resources

Denver Division

EXHIBIT "A"
 EAST CHAPITA 21-8
 Commingling Application
 Uintah County, Utah

Scale: 1" = 1000'

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page_EC21-8_commingled.dwg
WELL

Author

TLM

Mar 06, 2007 -
1:37pm

EIGHT POINT PLAN

EAST CHAPITA 21-08
SE/SE, SEC. 08, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,819		Shale	
Wasatch	4,771	Primary	Sandstone	Gas
Chapita Wells	5,331	Primary	Sandstone	Gas
Buck Canyon	6,018	Primary	Sandstone	Gas
North Horn	6,634	Primary	Sandstone	Gas
KMV Price River	7,041	Primary	Sandstone	Gas
KMV Price River Middle	7,835	Primary	Sandstone	Gas
KMV Price River Lower	8,692	Primary	Sandstone	Gas
Sego	9,079		Sandstone	
TD	9,290			

Estimated TD: **9,290' or 200'± below Sego top**

Anticipated BHP: 5,072 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

EIGHT POINT PLAN

EAST CHAPITA 21-08
SE/SE, SEC. 08, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	45' – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

EIGHT POINT PLAN

EAST CHAPITA 21-08
SE/SE, SEC. 08, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN

EAST CHAPITA 21-08
SE/SE, SEC. 08, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

Production Hole Procedure (2300'± - TD)

Lead: **140 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **885 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

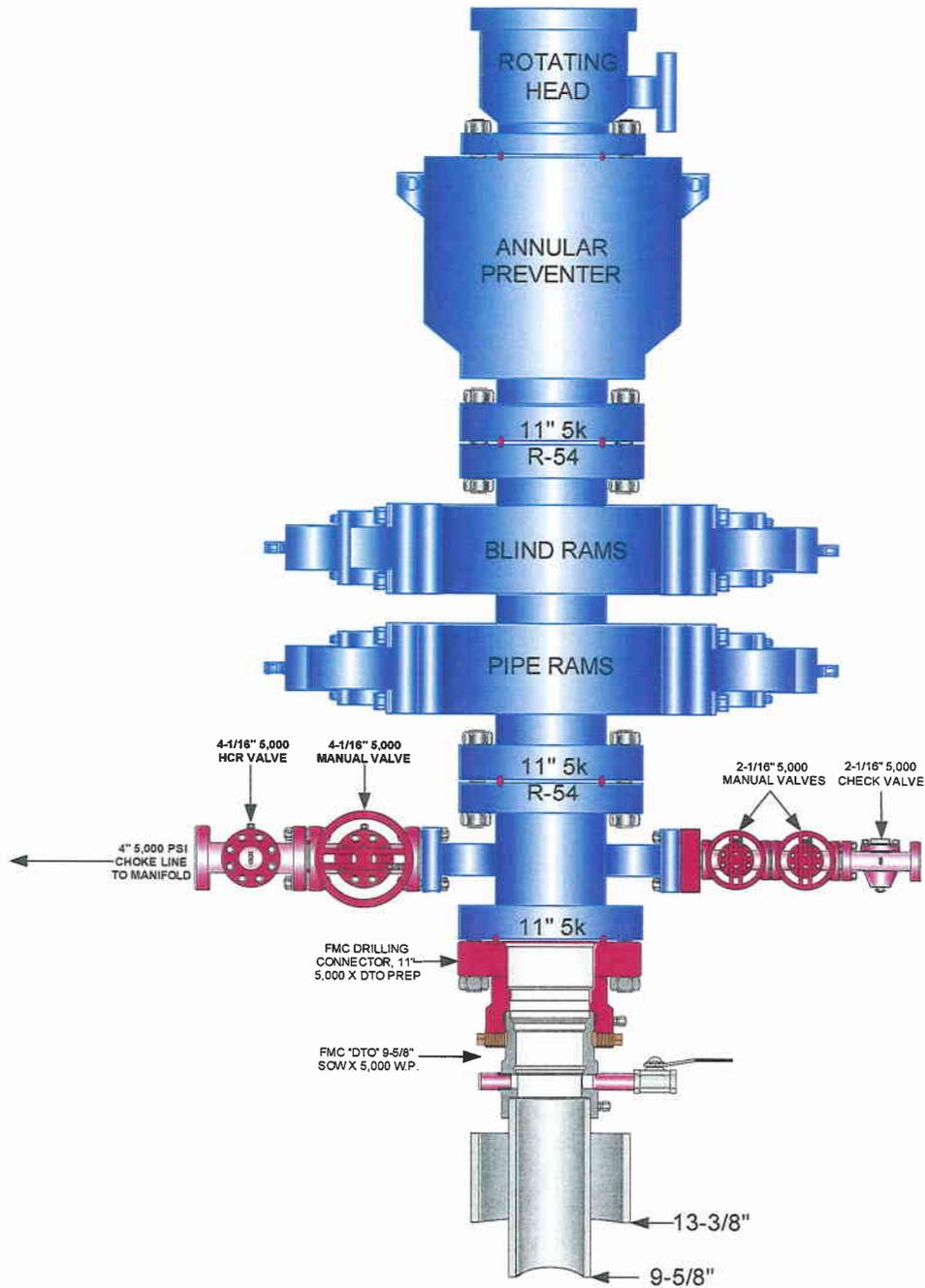
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

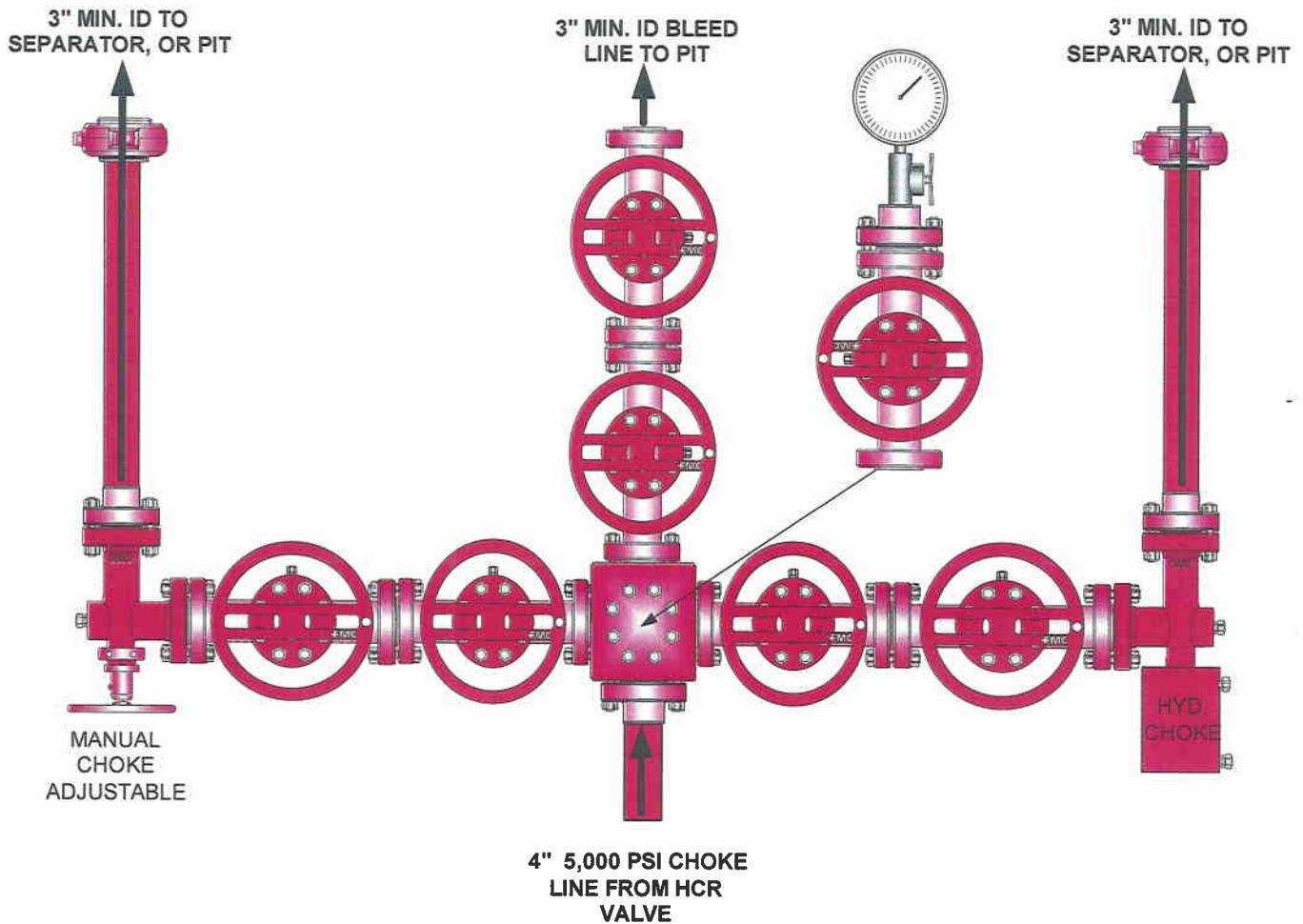
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***East Chapita 21-08
SESE, Section 8, T9SS, R23EE
Uintah County, Utah***

SURFACE USE PLAN

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 57.4 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 6864' in length, Culvert's if necessary See attached Topo B.
- B. The access road has a 40 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

No off lease right-of-way is required. The proposed access road and pipeline is located within Federal Lease U-67868

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 2962' x 40'. The proposed pipeline leaves the southern edge of the well pad SESE of Section 8, T9S, R23E (Lease U-67868) proceeding in a southerly then easterly direction for an approximate distance of 2962' to the NWNW of Section 9, T9S, R23E proceeding for an approximate distance of 250' tying into a proposed pipeline for East Chapita 18-17 located in the to NENW of Section 9, T9S, R23E (Lease U-67868). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.

No off lease pipeline right-of-way is required.

3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with **double felt, Polyswell and a 16 millimeter** plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at

the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil north of corner #5. The stockpiled location topsoil will be stored between corners #1 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the north.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)

- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	6.0
Needle and Threadgrass	6.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing saltbush	3.0
Indian ricegrass	2.0
Needle and Threadgrass	2.0
Crested Wheatgrass	1.0
Scarlet globe mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

Additional Surface Stipulations:

No construction or drilling activities will be conducted between May 15 through June 20 due to Antelope stipulations.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

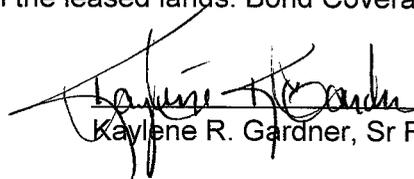
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forth-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 21-08 Well, located in the SESE, of Section 8, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

April 3, 2006 _____
Date



Kaylene R. Gardner, Sr Regulatory Assistant

Onsite Date: March 16, 2007

EOG RESOURCES, INC.
EAST CHAPITA #21-8
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 8, T9S, R23E, S.L.B.&M.

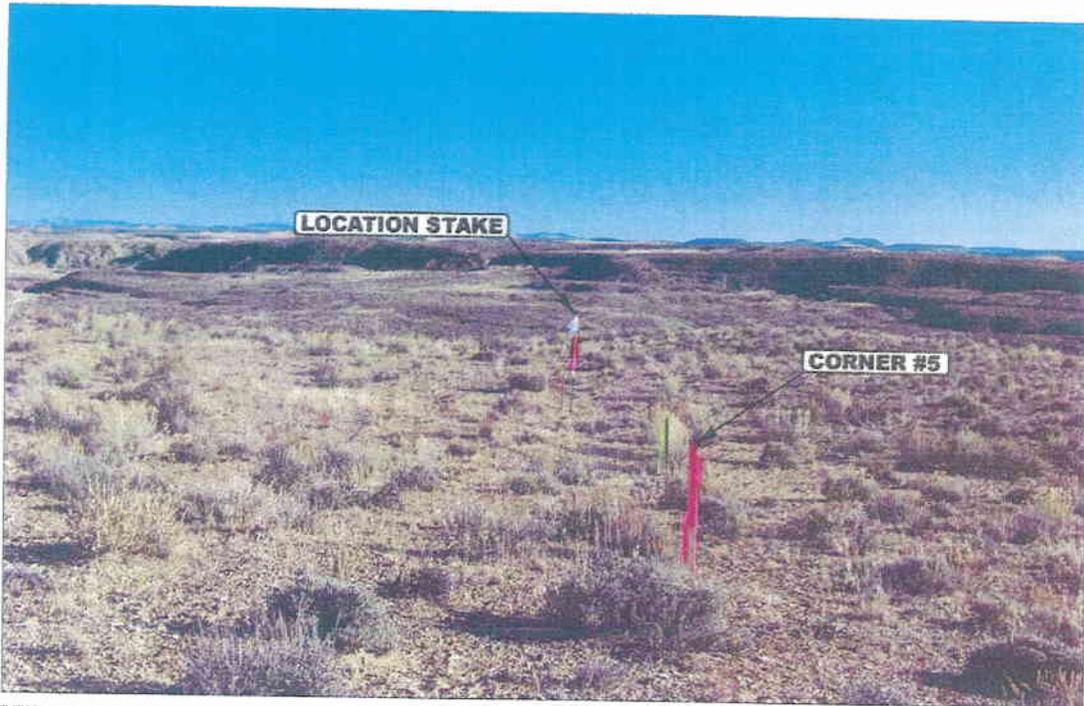


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

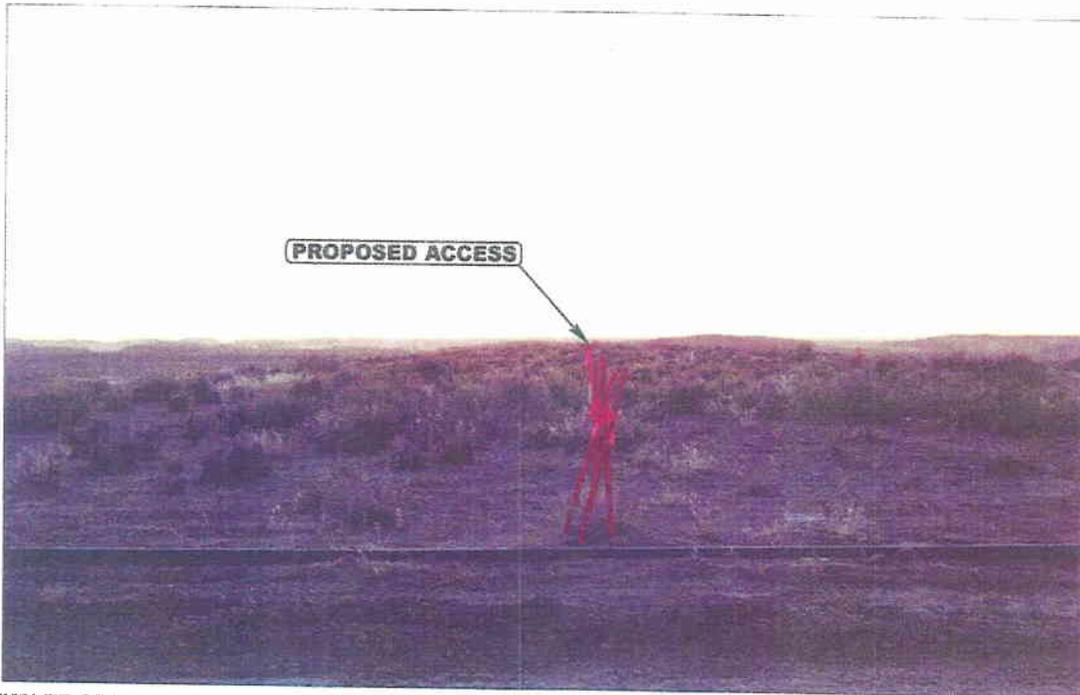


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			12	27	05	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: T.A.	DRAWN BY: B.C.	REVISED: 00-00-00				

EOG RESOURCES, INC.
EAST CHAPITA #21-8
SECTION 8, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SHEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 7.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 57.4 MILES.

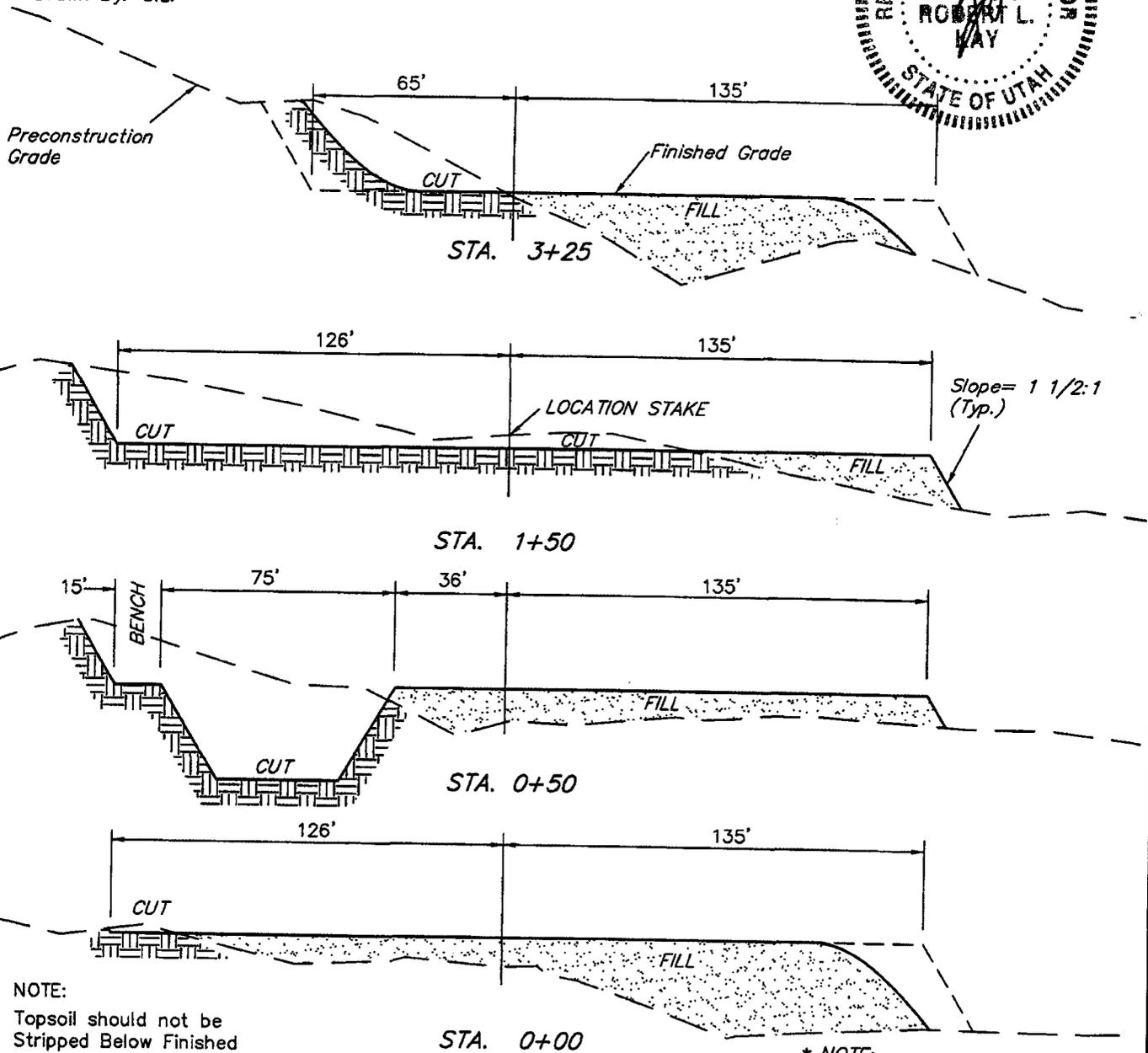
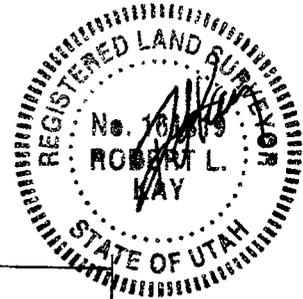
EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR
EAST CHAPITA #21-8
SECTION 8, T9S, R23E, S.L.B.&M.
795' FSL 636' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 01-04-06
Drawn By: S.L.



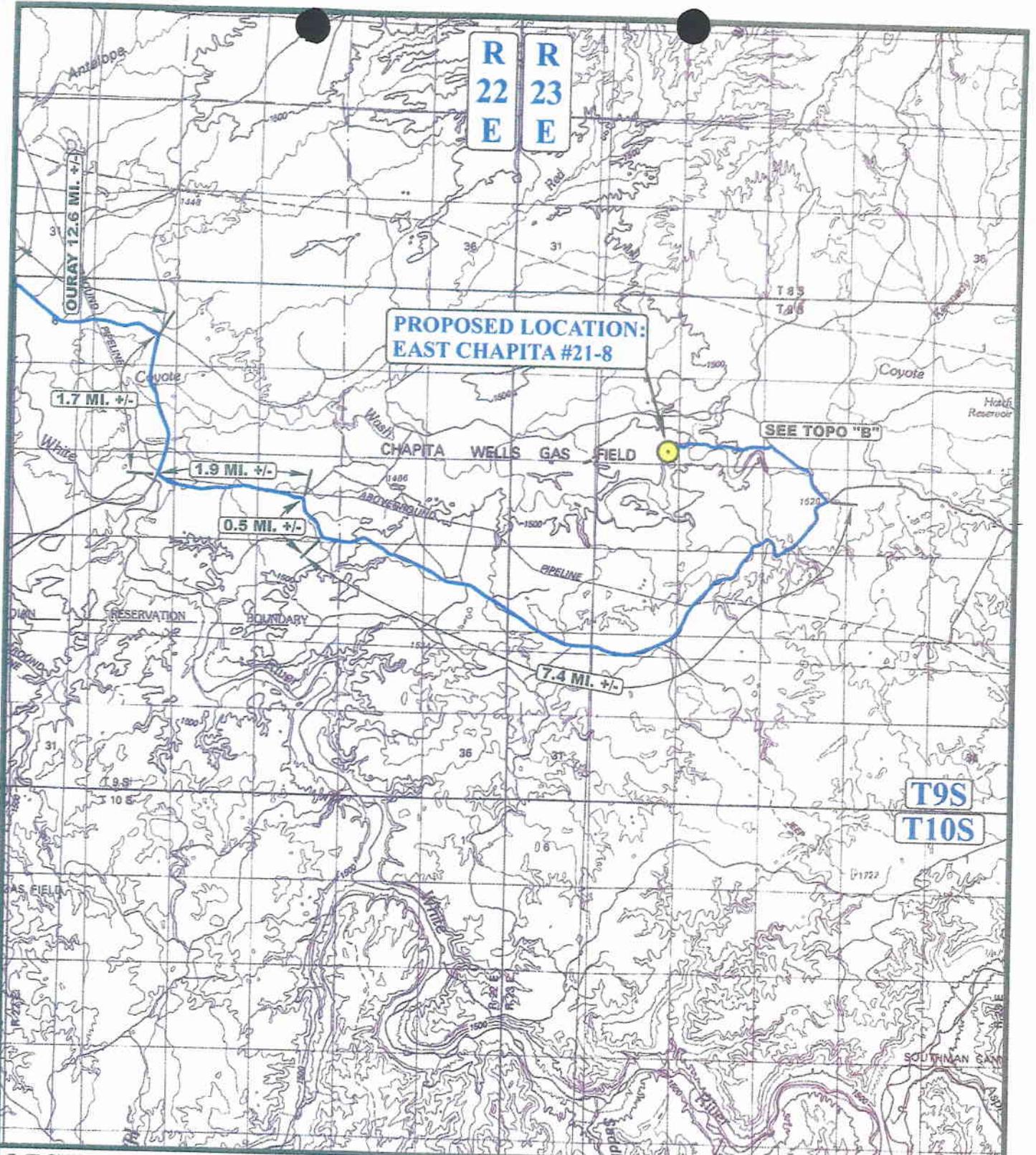
NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,730 Cu. Yds.
Remaining Location	= 8,450 Cu. Yds.
TOTAL CUT	= 10,180 CU.YDS.
FILL	= 6,790 CU.YDS.

EXCESS MATERIAL	= 3,390 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,390 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



R 22 E
R 23 E

**PROPOSED LOCATION:
EAST CHAPITA #21-8**

SEE TOPO "B"

T9S
T10S

LEGEND:

 PROPOSED LOCATION



EOG RESOURCES, INC.

**EAST CHAPITA #21-8
SECTION 8, T9S, R23E, S.L.B.&M.
795' FSL 636' FEL**



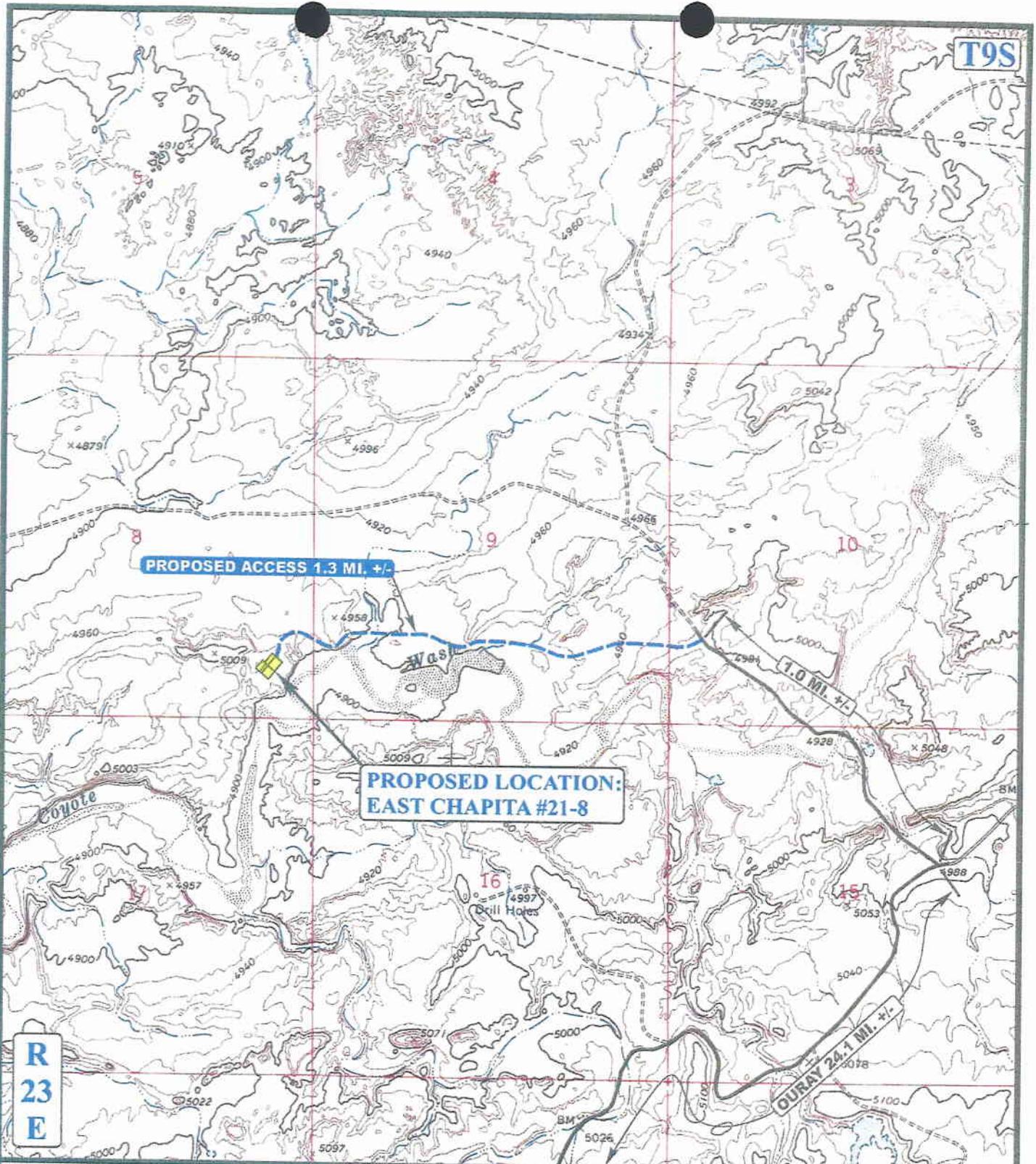
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

12 27 05
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

EAST CHAPITA #21-8
SECTION 8, T9S, R23E, S.L.B.&M.
795' FSL 636' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

12	27	05
MONTH	DAY	YEAR



SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00

T9S

PROPOSED LOCATION:
EAST CHAPITA #21-8

R
23
E

- LEGEND:**
- ∅ DISPOSAL WELLS
 - PRODUCING WELLS
 - SHUT IN WELLS
 - WATER WELLS
 - ABANDONED WELLS
 - TEMPORARILY ABANDONED

EOG RESOURCES, INC.

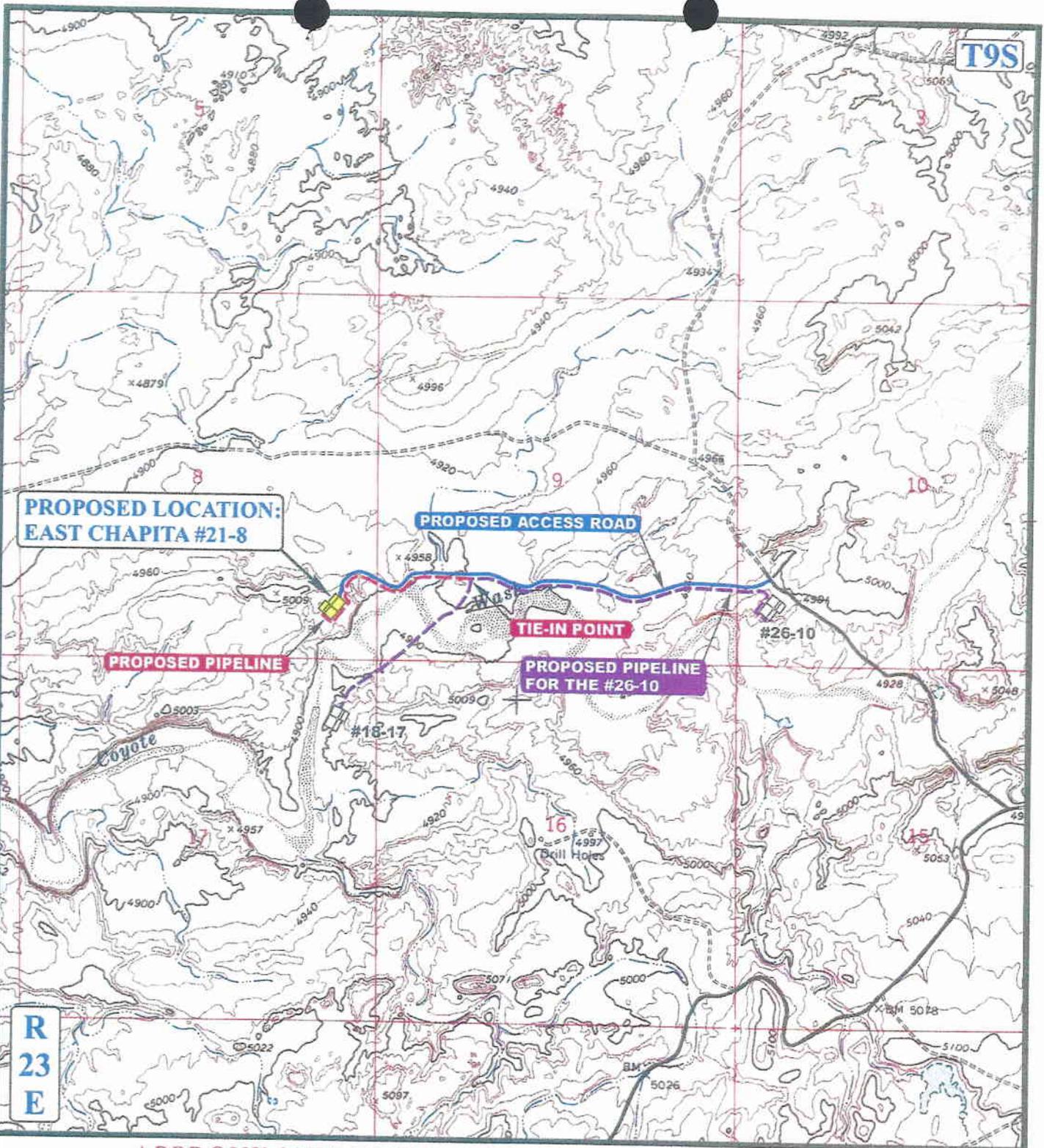
EAST CHAPITA #21-8
SECTION 8, T9S, R23E, S.L.B.&M.
795' FSL 636' FEL

UEIS
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 12 27 05
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00

C
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 2962' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

**EAST CHAPITA #21-8
SECTION 8, T9S, R23E, S.L.B.&M.
795' FSL 636' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

12	27	05
MONTH	DAY	YEAR

SCALE: 1" = 1000' DRAWN BY: B.C. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/06/2007

API NO. ASSIGNED: 43-047-39185

WELL NAME: E CHAPITA 21-08
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

SESE 08 090S 230E
 SURFACE: 0795 FSL 0636 FEL
 BOTTOM: 0795 FSL 0636 FEL
 COUNTY: UINTAH
 LATITUDE: 40.04543 LONGITUDE: -109.3429
 UTM SURF EASTINGS: 641362 NORTHINGS: 4433905
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DWG	4/30/07
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-67868
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSMVD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)
(Wasatch, Mesaverde)

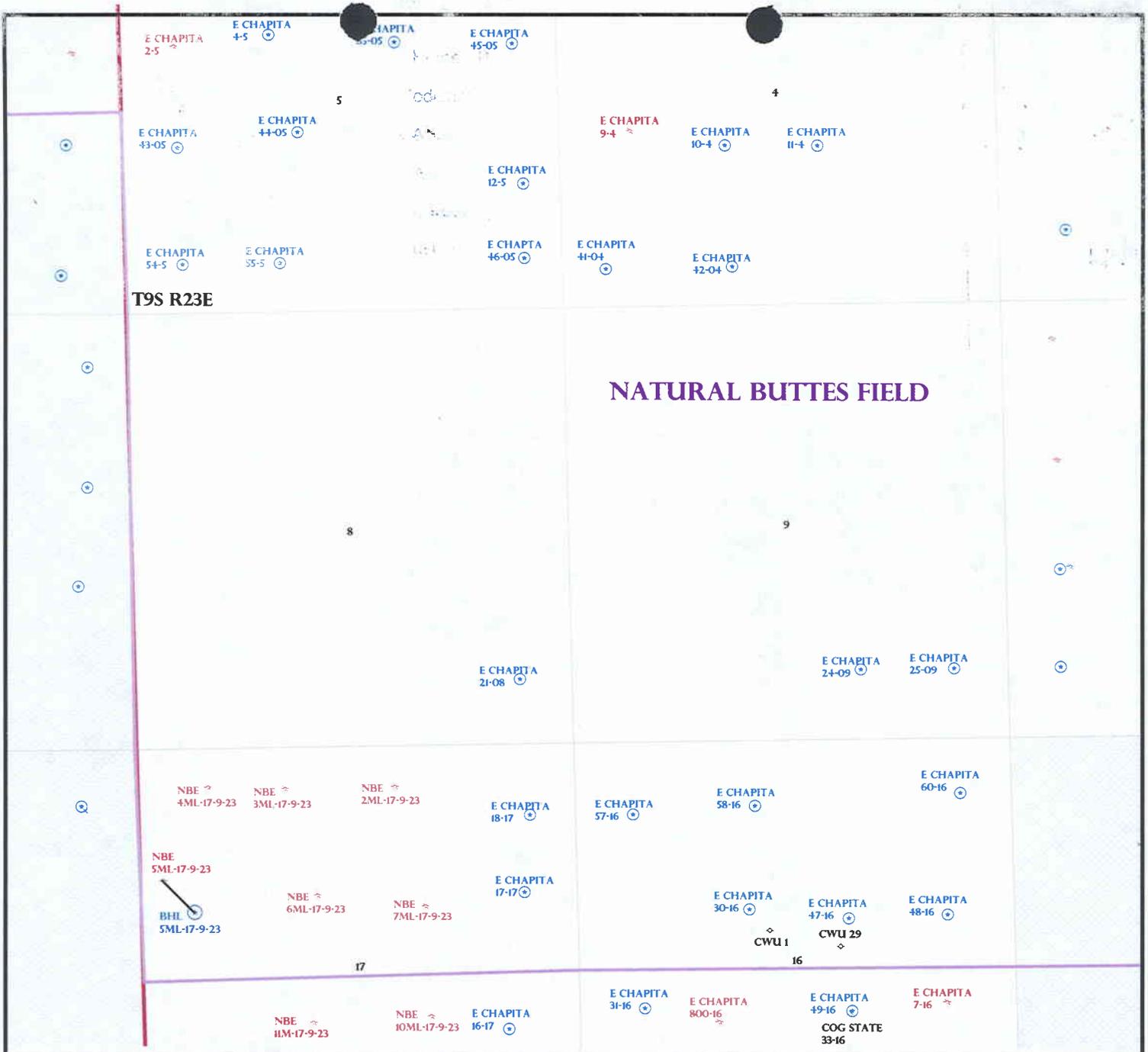
LOCATION AND SITING:

- _____ R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- _____ R649-3-3. Exception
- _____ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- _____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
 2- Special Ship
 3- Commingle



NATURAL BUTTES FIELD

OPERATOR: EOG RESOURCES INC (N9550)
 SEC: 8,9 T.9S R. 23E
 FIELD: NATURAL BUTTE (630)
 COUNTY: UINTAH
 SPACING: R649-3-2 / GENERAL SITING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



PREPARED BY: DIANA MASON
 DATE: 11-APRIL-2007



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

April 30, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: East Chapita 21-08 Well, 795' FSL, 636' FEL, SE SE, Sec. 8, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39185.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.
Well Name & Number East Chapita 21-08
API Number: 43-047-39185
Lease: U-67868

Location: SE SE Sec. 8 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5 This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-67868

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
East Chapita 21-08

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

9. API NUMBER:
43-047-39185

3. ADDRESS OF OPERATOR:
1060 East Highway 40 CITY **VERNAL** STATE **UT** ZIP **84078**

PHONE NUMBER:
(435) 789-0790

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **795 FSL - 636 FEL 40.045425 LAT 109.342953 LON**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SESE 8 9S 23E S.L.B. & M**

COUNTY: **UINTAH**
STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

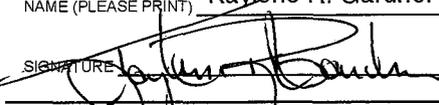
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 04-14-08
By: 

NAME (PLEASE PRINT) Kaylene R. Gardner

TITLE Lead Regulatory Assistant

SIGNATURE 

DATE 4/11/2008

(This space for State Use only)

COPY SENT TO OPERATOR

Date: 4.15.2008

Initials: KS

(5/2000)

(See, Instructions on Reverse Side)

RECEIVED

APR 14 2008

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-39185
Well Name: East Chapita 21-08
Location: 795 FSL 636 FEL (SESE), SECTION 8, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 4/30/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

4/11/2008

Date

Title: Lead Regulatory Assistant

Representing: EOG Resources, Inc.

20067

RECEIVED

Form 3160-3
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
BLM UTAH
APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No.
U-67868

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
East Chapita 21-08

9. API Well No.
43 047 39185

10. Field and Pool, or Exploratory
Natural Buttes/Mesaverde/Wasatch

11. Sec., T. R. M. or Blk. and Survey or Area
Section 8, T9S, R23E S.L.B&M

12. County or Parish
Uintah County

13. State
UT

1a. Type of work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC

3a. Address **1060 East Highway 40
Vernal, UT 84078**

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **795 FSL - 636 FEL SE/SE 40.045425 Lat 109.342953 Lon**
At proposed prod. zone **Same**

14. Distance in miles and direction from nearest town or post office*
57.4 miles south of Vernal, UT

15. Distance from proposed* location to nearest property or lease line, ft. **525**
(Also to nearest drig. unit line, if any) **525**

16. No. of acres in lease
1079

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. **4890**

19. Proposed Depth
9290

20. BLM/BIA Bond No. on file
NM #2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4959 GL

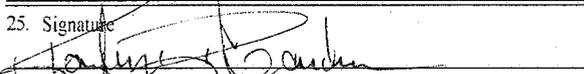
22. Approximate date work will start*

23. Estimated duration
45 Days

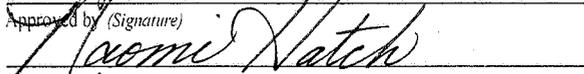
24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- 5. Operator certification
- 6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature  Name (Printed Typed) **Kaylene R. Gardner** Date **04/03/2007**

Title **Sr. Regulatory Assistant**

Approved by (Signature)  Name (Printed Typed) **Naomi Hatch** Date **7/22/08**

Title **Assistant Field Manager** Office **VERNAL FIELD OFFICE**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

JUL 29 2008

DIV. OF OIL, GAS & MINING

NOS 1/26/07
07PP1305A



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: E.O.G. Resources Inc.
Well No: East Chapita 21-08
API No: 43-047-39185

Location: SESE, Sec. 8, T9S, R23E
Lease No: UTU-67868
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:		(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7482
NRS/Enviro Scientist:		(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative would be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations would only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.
- The pipeline crossing the 100-year floodplain will be engineered and buried according to the Hydraulic Considerations for Pipelines Crossing Stream Channels (BLM Technical Note 423, April 2007).
- No construction, drilling or fracing from may 15 to June 20 in order to protect pronghorn habitat.

DOWNHOLE PROGRAM CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- A formation integrity test shall be performed after drilling twenty feet or less below the surface casing shoe.
- The top of the production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- Variance Granted: 75 foot long blooie line approved.

Commingling:

- Downhole commingling for the Wasatch-Mesaverde formations is approved. This approval can be rescinded at any time the Authorized Officer determines the commingling to be detrimental to the interest of the United States.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: E CHAPITA 21-08

Api No: 43-047-39185 Lease Type: FEDERAL

Section 08 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 08/29/08

Time 3:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 09/02/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39687	CHAPITA WELLS UNIT 1355-23		SESW	23	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	9/3/2008		<i>9/22/08</i>		
Comments: <u>MESAVERDE WELL</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39929	CHAPITA WELLS UNIT 1387-10		SESW	10	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	8/29/2008		<i>9/22/08</i>		
Comments: <u>MESAVERDE WELL</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39185	EAST CHAPITA 21-08		SESE	8	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>A</i>	99999	<i>17049</i>	8/29/2008		<i>9/22/08</i>		
Comments: <u>WASATCH/MESAVERDE WELL</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

9/3/2008

Title

Date

(5/2000)

RECEIVED

SEP 03 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU67868

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
EAST CHAPITA 21-08

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.
43-047-39185

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 8 T9S R23E SESE 795FSL 636FEL
40.04543 N Lat, 109.34295 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

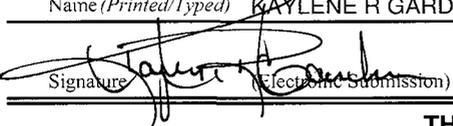
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 8/29/2008.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #62716 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) KAYLENE R GARDNER Title REGULATORY ADMINISTRATOR

Signature  (Electronic Submission) Date 09/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
SEP 08 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

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UTU67868

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.

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1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
EAST CHAPITA 21-08

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

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43-047-39185

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1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

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NATURAL BUTTES

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Sec 8 T9S R23E SESE 795FSL 636FEL
40.04539 N Lat, 109.34363 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

No drilling activity has occurred since spud 8/29/2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #65495 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature *Mickenzie Thacker*

Date 12/11/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

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RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

DEC 15 2008

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 12-11-2008

Well Name	ECW 021-08	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39185	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	9,290/ 9,290	Property #	057860
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,455/ 2,455
KB / GL Elev	4,970/ 4,957				
Location	Section 8, T9S, R23E, SESE, 795 FSL & 636 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No	303711	AFE Total	2,018,300	DHC / CWC	880,700/ 1,137,600
Rig Contr	TRUE	Rig Name	TRUE #26	Start Date	05-22-2007
05-22-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			795' FSL & 636' FEL (SE/SE)
			SECTION 8, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.045425, LONG 109.342953 (NAD 27)
			LAT 40.045392, LONG 109.343633 (NAD 83)
			TRUE #26
			OBJECTIVE: 9290' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-67868
			ELEVATION: 4959.1' NAT GL, 4957.4' PREP GL (DUE TO ROUNDING THE PREP GL IS 4957') 4970' KB (13')
			EOG WI 100%, NRI 87.5%

08-20-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

08-21-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING IN ROAD.

08-22-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

08-25-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

08-26-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

08-27-2008 Reported By TERRY CSERE

09-03-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

09-04-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION COMPLETE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

09-25-2008 Reported By BRIAN ROW

DailyCosts: Drilling	\$269,101	Completion	\$0	Daily Total	\$269,101
Cum Costs: Drilling	\$307,101	Completion	\$0	Well Total	\$307,101

MD	2,461	TVD	2,461	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #3 ON 9/19/08. DRILLED 12-1/4" HOLE TO 2448' GL (2461' KB). DRILLED W/FLUID FROM 2230' TO 2448' WITH NO LOSSES. RAN 53 JTS (2442.66') OF 9-5/8", 36.0#, K-55, LT&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2456' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO CRAIGS RIG #3.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 189 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLs) OF PREMIUM LEAD CEMENT W/ 0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.1 CF/SX.

TAILED IN W/300 SX (63 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT TO 15.6 W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/186 BBLs FRESH WATER. BUMPED PLUG W/650# @ 12:36 PM, 9/23/2008. CHECKED FLOAT, FLOAT DID NOT HOLD. SHUT-IN CASING VALVE. BROKE CIRCULATION 1 BBL INTO GELLED WATER FLUSH. NO CEMENT TO SURFACE. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/ 2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS. 10 MINUTES.

TOP JOB # 2: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG #3 TOOK SURVEYS @ 1270'=1.0 DEGREE & 2448'=1.5 DEGREE.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 9/20/08 @ 11:30 AM.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU67868

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
EAST CHAPITA 21-08

9. API Well No.
43-047-39185

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.

Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 8 T9S R23E SESE 795FSL 636FEL
40.04543 N Lat, 109.34295 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Completion operations are scheduled to begin on or about 2/16/2009.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #66688 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature *Mickenzie Thacker*

Date 01/27/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JAN 29 2009

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 01-27-2009

Well Name	ECW 021-08	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39185	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	01-17-2009	Class Date	
Tax Credit	N	TVD / MD	9,290/ 9,290	Property #	057860
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	9,279/ 9,279
KB / GL Elev	4,970/ 4,957				
Location	Section 8, T9S, R23E, SESE, 795 FSL & 636 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No	303711	AFE Total	2,018,300	DHC / CWC	880,700/ 1,137,600
Rig Contr	TRUE	Rig Name	TRUE #26	Start Date	05-22-2007
		Release Date	01-23-2009		
05-22-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
		Days	0	MW	0.0
		Visc	0.0		
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			795' FSL & 636' FEL (SE/SE)
			SECTION 8, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.045425, LONG 109.342953 (NAD 27)
			LAT 40.045392, LONG 109.343633 (NAD 83)
			TRUE #26
			OBJECTIVE: 9290' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-67868
			ELEVATION: 4959.1' NAT GL, 4957.4' PREP GL (DUE TO ROUNDING THE PREP GL IS 4957') 4970' KB (13')
			EOG WI 100%, NRI 87.5%

08-20-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: BUILD LOCATION
Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION STARTED.

08-21-2008 **Reported By** TERRY CSERE
DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: BUILD LOCATION
Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PUSHING IN ROAD.

08-22-2008 **Reported By** TERRY CSERE
DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: BUILD LOCATION
Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION 10% COMPLETE.

08-25-2008 **Reported By** TERRY CSERE
DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: BUILD LOCATION
Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION 20% COMPLETE.

08-26-2008 **Reported By** TERRY CSERE
DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: BUILD LOCATION
Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION 35% COMPLETE.

08-27-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

08-28-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

08-29-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

08-30-2008 Reported By JERRY BARNES

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: SPUD NOTIFICATION - WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 08/29/08 @ 3:30 P.M., SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 08/29/08 @ 3:00 P.M.

09-02-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TOMORROW.

09-03-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

09-04-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION COMPLETE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

09-25-2008 **Reported By** BRIAN ROW

DailyCosts: Drilling \$269,101 **Completion** \$0 **Daily Total** \$269,101

Cum Costs: Drilling \$307,101 **Completion** \$0 **Well Total** \$307,101

MD 2,461 **TVD** 2,461 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #3 ON 9/19/08. DRILLED 12-1/4" HOLE TO 2448' GL (2461' KB). DRILLED W/FLUID FROM 2230' TO 2448' WITH NO LOSSES. RAN 53 JTS (2442.66') OF 9-5/8", 36.0#, K-55, LT&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2456' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO CRAIGS RIG #3.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 189 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLs) OF PREMIUM LEAD CEMENT W/ 0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.1 CF/SX.

TAILED IN W/300 SX (63 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT TO 15.6 W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/186 BBLs FRESH WATER. BUMPED PLUG W/650# @ 12:36 PM, 9/23/2008. CHECKED FLOAT, FLOAT DID NOT HOLD. SHUT-IN CASING VALVE. BROKE CIRCULATION 1 BBL INTO GELLED WATER FLUSH. NO CEMENT TO SURFACE. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/ 2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS. 10 MINUTES.

TOP JOB # 2: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG #3 TOOK SURVEYS @ 1270'=1.0 DEGREE & 2448'=1.5 DEGREE.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 9/20/08 @ 11:30 AM.

01-17-2009	Reported By	PETE AYOTTE									
DailyCosts: Drilling	\$25,550	Completion	\$565	Daily Total	\$26,115						
Cum Costs: Drilling	\$332,651	Completion	\$565	Well Total	\$333,216						
MD	2,461	TVD	2,461	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PU BHA

Start	End	Hrs	Activity Description
06:00	09:30	3.5	HOLD SAFETY MEETING WITH RIG AND WESTROC TRUCKING CREWS. LOAD OUT RIG AND ROAD 3.6 MILES FROM ECW 71-4 TO ECW 21-8.
09:30	16:00	6.5	SET ON BOP AND TEST SEALS TO 5K, SET IN RIG. TRUCKS RELEASED AT 1600 HRS, DERRICK RAISED AT 1630 HRS. CHANGED OUT RADIATOR AND TORQUE CONVERTER ON #2 DRAWWORKS MOTOR.
16:00	21:30	5.5	RIG UP, RIG ACCEPTED AT 2130 HRS, 1/16/2009.
21:30	23:00	1.5	NIPPLE UP BOP.
23:00	02:30	3.5	TEST BOP AS FOLLOWS: TEST PIPE AND BLIND RAMS, CHOKE MANIFOLD, CHOKE LINES, KELLY, UPPER AND LOWER KELLY VALVES, TIW AND DART VALVES AND KILL LINE TO 5000 PSI FOR 10 MINUTES HIGH AND 250 PSI FOR 5 MINUTES LOW. TEST ANNULAR TO 2500 PSI FOR 10MINS HIGH AND 250 PSI FR 5 MINUTES LOW. OPERATE RAMS WITH REMOTE.
02:30	03:00	0.5	TEST CASING TO 1500 PSI FOR 30 MINUTES.
03:00	03:30	0.5	INSTALL WEAR RING.
03:30	04:00	0.5	STRAP BHA
04:00	05:00	1.0	HOLD SAFETY MEETING WITH CALIBER PICK UP CREW AND RIG UP SAME.
05:00	06:00	1.0	PICK UP BHA

FULL CREWS, NO ACCIDENTS.
SAFETY MEETINGS ON RIGGING UP AND TESTING BOP.
FUEL ON HAND 3665 GALS, USED 973 GALS.
OPERATE CROWN SAVER .
UNMANNED LOGGER DAY 1.
BOILER 12 HRS.
9 DEGREES.
RIG ACCEPTED AT 2130 HRS, 1/16/2009.
RIG MOVE WENT WELL, CONSIDERING HAVING TO CHANGE OUT RADIATOR AND TORQUE CONVERTER ON DRAWWORKS MOTOR.

01-18-2009	Reported By	PETE AYOTTE									
DailyCosts: Drilling	\$46,341	Completion	\$0	Daily Total	\$46,341						
Cum Costs: Drilling	\$378,992	Completion	\$565	Well Total	\$379,557						
MD	4,002	TVD	4,002	Progress	1,541	Days	1	MW	8.4	Visc	27.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 4002'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	PICK UP PIPE, TAG CEMENT AT 2320'.
09:00	09:30	0.5	RIG DOWN CALIBER PICKUP MACHINE
09:30	10:00	0.5	RIG SERVICE
10:00	10:30	0.5	INSTALL ROTATING HEAD RUBBER
10:30	13:00	2.5	DRILL CEMENT, FLOAT AND SHOE FROM 2320' TO 2456', PLUS 10' FORMATION.
13:00	13:30	0.5	SPOT HIGH VIS PILL, PERFORM FIT TEST TO 460 PSI, EQUIVALENT TO 12 PPG MUD AT SHOE.
13:30	19:00	5.5	DRILL FROM 2461' TO 2956', 495' AT 90'/HR, 15-20K WOB, 50-65 RRPM, 67 MMRPM, 900 PSI AT 120 STROKES, OFF BOTTOM, 150-300 PSI DIFFERENTIAL, #2 PUMP, 419 GPM, 8.8 MUD WT, 29 VIS.
19:00	19:30	0.5	SURVEY, 1.06*
19:30	05:30	10.0	DRILL FROM 2956' TO 4002', 1046' AT 104.6/HR, SAME PARAMETERS AS ABOVE.
05:30	06:00	0.5	SURVEY, 6.77*
			RUNNING ANOTHER SURVEY NEXT KELLY DOWN.
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS ON STEAM AND PICKING UP PIPE.
			FUEL ON HAND 2169 GALS, USED 1496 GALS.
			OPERATE CROWN SAVER (2) .
			BG GAS 40U, CONN GAS 30 U.
			MAHOGANY TOP AT 2488'.
			MUD WT 9.4, VIS 30
			3 DEGREES.
			UNMANNED LOGGER, DAY 2.
			BOILER 24 HRS.
			NO FLARES OR LOSSES.
06:00			SPUD 7 7/8" HOLE W/ROTARY TOOLS AT 13:30 HRS, 1/17/2009.

01-19-2009	Reported By	PETE AYOTTE									
Daily Costs: Drilling	\$28,897	Completion	\$0	Daily Total	\$28,897						
Cum Costs: Drilling	\$407,890	Completion	\$565	Well Total	\$408,455						
MD	5,886	TVD	5,886	Progress	1,884	Days	2	MW	9.4	Visc	32.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							
Activity at Report Time: DRILLING @ 5886'											

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL FROM 4002' TO 4034'.
06:30	07:00	0.5	SURVEY, MISS RUN
07:00	07:30	0.5	DRILL FROM 4034' TO 4129'.
07:30	08:00	0.5	SURVEY, MISS RUN, NEW SURVEY TOOL COMING.
08:00	11:00	3.0	DRILL FROM 4129' TO 4508', 379' AT 126.4'/HR, 14-18K WOB, 55-60 RRPM, 67 MMRPM, 1400 PSI AT 120 STROKES, OFF BOTTOM, #2 PUMP, 100-350 PSI DIFFERENTIAL, 419 GPM.
11:00	11:30	0.5	SURVEY, 1.35*
11:30	13:00	1.5	DRILL FROM 4508' TO 4634', 126' AT 84'/HR, SAME PARAMETERS AS ABOVE.
13:00	13:30	0.5	RIG SERVICE.
13:30	06:00	16.5	DRILL FROM 4634' TO 5886', 1252' AT 75.9'/HR, 15-18K WOB, 50-60 RRPM, 67 MMRPM, 1500 PSI AT 120 STROKES, OFF BOTTOM, #2 PUMP. 150-350 PSI DIFFERENTIAL, 419 GPM.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS ON WEATHER (2).
 FUEL ON HAND 3141 GALS, USED 1642 GALS.
 OPERATE CROWN SAVER (2) .
 BG GAS 100U, CONN GAS 100 U.
 WASATCH TOP AT 4774', CHAPITA WELLS TOP AT 5334'.
 MUD WT 9.6, VIS 35
 6 DEGREES.
 UNMANNED LOGGER, DAY 3.
 BOILER 24 HRS.
 NO FLARES OR LOSSES.

01-20-2009	Reported By	PETE AYOTTE									
DailyCosts: Drilling	\$43,566	Completion	\$2,319	Daily Total	\$45,885						
Cum Costs: Drilling	\$451,456	Completion	\$2,884	Well Total	\$454,340						
MD	7,291	TVD	7,291	Progress	1,405	Days	3	MW	9.8	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AT 7291'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL FROM 5886' TO 6403', 517' AT 64.6'/HR, 15-20K WOB, 50-60 RRP, 67 MMRPM, 1500 PSI AT 120 STROKES, OFF BOTTOM, #2 PUMP, 150-300 PSI DIFFERENTIAL, 419 GPM, 9.7 MUD WT, 35 VIS.
14:00	14:30	0.5	RIG SERVICE
14:30	06:00	15.5	DRILL FROM 6403' TO 7291', 888' AT 57.3'/HR, SAME PARAMETERS AS ABOVE.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS ON 100% TIE OFF.
 FUEL ON HAND 5760 GALS, USED 1781 GALS.
 OPERATE CROWN SAVER (2) .
 BG GAS 300U, CONN GAS 400 U.
 PRICE RIVER TOP AT 7035'.
 MUD WT 10, VIS 34
 2 DEGREES.
 UNMANNED LOGGER, DAY 4.
 BOILER 24 HRS.
 NO FLARES OR LOSSES.

01-21-2009	Reported By	BENNY BLACKWELL									
DailyCosts: Drilling	\$44,884	Completion	\$6,090	Daily Total	\$50,974						
Cum Costs: Drilling	\$496,340	Completion	\$8,974	Well Total	\$505,314						
MD	8,515	TVD	8,515	Progress	1,224	Days	4	MW	10.3	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TOH FOR BIT

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL FROM 7291' TO 7702', 411' AT 68.5'/HR, 15-20K WOB, 50-60 RRP, 67 MMRPM, 1600 PSI AT 120 STROKES, OFF BOTTOM, #2 PUMP, 100-300 PSI DIFFERENTIAL, 419 GPM, 10 PPG MUD WT, 35 VIS.

12:00 12:30 0.5 RIG SERVICE
 12:30 03:30 15.0 DRILL FROM 7702' TO 8515', 15-20K WOB, 45-60 RPM @ TABLE, 1700 PSI OFF BOTTOM PRESS @ 120 SPM = 420 GPM = 67 RPM @ MOTOR, 100 - 300 PSI DIFF PRESS, 54.2 FPH, MUD WT 10.3 VIS 36, BROUGHT MUD WT UP TO EQUAL ECD WHILE TRIPPING FOR BIT #2.
 03:30 05:00 1.5 CIRC HOLE CLEAN FOR BIT TRIP -- PREPARE & PUMP WEIGHTED PILL, FILL TRIP TANK, DROP SURVEY, BLOW DOWN KELLY.
 05:00 06:00 1.0 POH FOR BIT #2.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS ON 100% TIE OFF (1), FORKLIFT SAFETY (1).
 FUEL ON HAND 3889 GALS, USED 1871 GALS.
 OPERATE CROWN SAVER (2) .
 BG GAS 2000U, CONN GAS 3200 U, PEAK GAS 6665 @ 8401'.
 PRICE RIVER MIDDLE TOP AT 7838".
 MUD WT 10.3, VIS 36
 0 DEGREES.
 UNMANNED LOGGER, DAY 5.
 BOILER 24 HRS.
 NO FLARES OR LOSSES.

01-22-2009	Reported By	BENNY BLACKWELL									
Daily Costs: Drilling	\$79,718	Completion	\$0	Daily Total	\$79,718						
Cum Costs: Drilling	\$576,059	Completion	\$8,974	Well Total	\$585,033						
MD	9,180	TVD	9,180	Progress	665	Days	5	MW	10.9	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRLG @ 9180'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	POH FOR BIT #2 -- NO HOLE PROBLEMS, L/D 2 ROLLER REAMERS & BIT, MUD WT 10.3 VIS 36, RETRIEVED SURVEY 1.6 DEG @ 8440.
08:30	12:30	4.0	PICK UP BIT #2 AND RIH -- HOLE TIGHT 8345' & 8445'.
12:30	13:00	0.5	SERVICE RIG -- DAILY RIG SERVICE & REMOVE TRIP LOCK FROM ROTARY TABLE.
13:00	13:30	0.5	WASH & REAM 70' TO BOTTOM. MUD WT. 10.3 VIS 36.
13:30	06:00	16.5	DRILL F/ 8515'- 9180', 8-20K WOB, 35-60 RPM @ TABLE, OFF BOTTOM PRESS 1750 PSI @ 115 SPM = 401 GPM = 64 RPM @ MOTOR, 150-250 PSI DIFF PRESS, 40.3 FPH. MUD WT 10.9, VIS 38, RAISED MUD WT TO KILL FLARE AND TO STABILIZE FORMATION.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS TRIPPING PIPE (1), SLIPPERY SURFACES (1).
 FUEL ON HAND 2169 GALS, USED 1720 GALS.
 OPERATE CROWN SAVER (2) .
 BG GAS 7000 U, CONN GAS 7000 U, PEAK GAS 8492 U @ 9083'.
 FORMATION: SEGO 9116'.
 MUD WT 10.9, VIS 37.
 16 DEGREES.
 UNMANNED LOGGER, DAY 6.
 BOILER 24 HRS.
 6-10' FLARE, DOWN TO 2' -- NO LOSSES.

01-23-2009 Reported By BENNY BLACKWELL

Daily Costs: Drilling \$45,783 Completion \$0 Daily Total \$45,783
 Cum Costs: Drilling \$621,842 Completion \$8,974 Well Total \$630,816

MD 9,290 TVD 9,290 Progress 110 Days 6 MW 11.0 Visc 42.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL F/ 9180' - 9208', 8-20K WOB, 35-60 RPM @ TABLE, OFF BOTTOM PRESS 1750 PSI @ 115 SPM = 401 GPM = 64 RPM @ MOTOR, 150-250 PSI DIFF PRESS, 14 FPH. MUD WT 11.0, VIS 38.
08:00	08:30	0.5	RIG REPAIR - C/O TWO SWAB'S & 1 LINER ON PUMP #2.
08:30	09:00	0.5	SERVICE RIG - DAILY RIG SERVICE WHILE FINISHING REPAIRS ON PUMP #2.
09:00	18:00	9.0	DRILL F/ 9208' - 9290', 8-20K WOB, 35-60 RPM @ TABLE, OFF BOTTOM PRESS 1750 PSI @ 115 SPM = 401 GPM = 64 RPM @ MOTOR, 150-250 PSI DIFF PRESS, 9.1 FPH. MUD WT 11.0, VIS 38, MUD MOTOR STALLING @ 200 PSI DIFF, MUD WT 11.0 PPG, 38 VIS. 2' FLARE - NO LOSSES. REACHED TD WELL AT 18:00 HRS, 1/22/09.
18:00	19:00	1.0	9 STD SHORT TRIP - NO HOLE PROBLEMS
19:00	21:30	2.5	CIRC TO L/D DRILL STRING, SPOT 300 BBLs 12.5 PPG MUD ON BOTTOM (EMW 11.7 @ BOTTOM), BLOW DOWN KELLY, DROP SURVEY, HSM - RIG UP L/D CREW.
21:30	06:00	8.5	LAY DOWN DRILL STRING - NO HOLE PROBLEMS.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS L/D PIPE W/ CALIBER, SLIPPERY SURFACES (1).
 FUEL REC'D: 2500 GALS.
 FUEL ON HAND 2992 GALS, USED 1677 GALS.
 OPERATE CROWN SAVER (3) .
 BG GAS 7000 U, CONN GAS 7000 U, PEAK GAS 8414 U @ 9290'.
 FORMATION: SEGO 9116'.
 MUD WT 11.0, VIS 38.
 28 DEGREES.
 UNMANNED LOGGER, DAY 7.
 BOILER 24 HRS.
 2' FLARE AT TD - NO LOSSES.

01-24-2009 Reported By BENNY BLACKWELL

Daily Costs: Drilling \$71,023 Completion \$200,332 Daily Total \$271,355
 Cum Costs: Drilling \$692,865 Completion \$209,306 Well Total \$902,171

MD 9,290 TVD 9,290 Progress 0 Days 7 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	L/D BHA.- SURVEY WAS A MISRUN.
06:30	07:00	0.5	PULL WEAR RING.
07:00	09:30	2.5	RIG UP CASING EQUIP.

09:30	14:30	5.0 RUN 4 1/2", 11.6#, N-80, LTC CASING TO 9279.59' AS FOLLOWS: SHOE (1.00) SET @ 9279.59, 1 JT CSG 42.34 , FLOAT COLLAR (1.50) SET W/ TOP @ 9234.29 , 61 JTS (2589.70) , 1 MJ (22.18) SET W/ TOP @ 6622.41 , 52 JTS (2224.94') , 1 MJ (20.73') W/ TOP @ 4379.74' , 104 JTS (4337.97') , TAG 10' HIGH, L/D 1 JT CASING, P/U 2 EA 10' PUP JTS & P/U CASING HANGER - L/J ASSY (1 PUP JT - 5.00' , CASING HANGER ASSY. 0.65' , AND L/J 13.0') , LAND W/ 80K ON HANGER.
14:30	16:30	2.0 RIG DOWN CALIBER CASING EQUIP & R/U SCHLUMBERGER CEMENTING EQUIP - HSM.
16:30	19:00	2.5 CEMENT 4 1/2" PROD CASING AS FOLLOWS: PRESURE TEST LINES TO 5000 PSI. DROP BTM PLUG. PUMP 20 BBL CHEM WASH AND 20 BBL WATER SPACER , MIX AND PUMP CEMENT. LEAD 720 SKS 35/65 + ADD @ 12.0 PPG , 2.26 YELD , 12.9 GAL/SK FRESH WATER (278.76 BBLS). TAIL 1480 SKS OF 50/50 POZ G CEMENT + ADD MIXED @ 14.1 PPG , 1.29 YEILD , 5.96 GAL/SK (337.69 BBLS). DROP TOP PLUG. DISPLACE TO FLOAT COLLAR WITH 140 BBL FRESH WATER, 100% RETURNS THROUGH OUT CEMENT JOB - 90 BBLS CEMENT TO SURFACE , BUMP PLUG 18:41 HRS WITH 3591 PSI (FINAL LIFT PRESS WAS 2433 PSI) TOP OF CEMENT @ SURFACE, FLOATS HELD, 1.75 BBLS WATER BACK.
19:00	20:00	1.0 WAIT 1 HR TO L/D LANDING JT - NIPPLE DOWN BOP'S, CLEAN TANKS.
20:00	21:00	1.0 L/D LANDING JOINT & INSTALL PACKER & TEST TO 5000 PSI - OK.
21:00	06:00	9.0 RIG DOWN AND PREPARE TO MOVE RIG. TEMP IS 15 DEG. SAFETY MEETINGS:RUN CASING W/ CALIBER, RIGGING DOWN(2). FULL CREWS & NO ACCIDENTS. COM (2) OK. FUEL 2468 GAL ON HAND & USED 524 GAL. MATERIAL TRANSFERRED FROM WELL ECW 21-08 (AFE # 303711) TO WELL ECW 22-09 (AFE # 303712): 2 JTS (84.45') 4 1/2", 11.6#, HCP-110, LTC R-3 CASING - BAD 5 JTS (169.08') 4 1/2", 11.6#, HCP-110, LTC R-3 CASING - GOOD 1 JT (9.97') 4 1/2", 11.6#, HCP-110, LTC, PUP JTS. 2468 GALS DIESEL @ \$2,13 PER GAL (TRANSFERRED BACK TO WESTERN PETROLEUM) RIG MOVE TO ECW 22-09 IS LESS THAN 1 MILE. TRUCKS @ 07:00 HRS 24 JAN 09.
06:00		RELEASE RIG @ 21:00 HRS, 23 JAN 09. CASING POINT COST \$692,866.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU67868

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
EAST CHAPITA 21-08

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-39185

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 8 T9S R23E SESE 795FSL 636FEL
40.04543 N Lat, 109.34295 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 2/20/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #67587 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 02/25/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

MAR 02 2009

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 02-25-2009

Well Name	ECW 021-08	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39185	Well Class	COMP
County, State	UINTAH, UT	Spud Date	01-17-2009	Class Date	
Tax Credit	N	TVD / MD	9,290/ 9,290	Property #	057860
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,970/ 4,957				
Location	Section 8, T9S, R23E, SESE, 795 FSL & 636 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No	303711	AFE Total	2,018,300	DHC / CWC	880,700/ 1,137,600
Rig Contr	TRUE	Rig Name	TRUE #26	Start Date	05-22-2007
		Release Date			01-23-2009
05-22-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
		Days	0	MW	0.0
		Visc			0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
			795' FSL & 636' FEL (SE/SE)
			SECTION 8, T9S, R23E
			UINTAH COUNTY, UTAH

LAT 40.045425, LONG 109.342953 (NAD 27)
LAT 40.045392, LONG 109.343633 (NAD 83)

TRUE #26
OBJECTIVE: 9290' TD, MESAVERDE
DW/GAS
EAST CHAPITA PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: U-67868
ELEVATION: 4959.1' NAT GL, 4957.4' PREP GL (DUE TO ROUNDING THE PREP GL IS 4957') 4970' KB (13')

EOG WI 100%, NRI 87.5%

08-20-2008	Reported By	TERRY CSERE
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DailyCosts: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :				PKR Depth : 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

08-21-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :				PKR Depth : 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING IN ROAD.

08-22-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :				PKR Depth : 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

08-25-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :				PKR Depth : 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

08-26-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :				PKR Depth : 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

08-27-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

08-28-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

08-29-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

08-30-2008 Reported By JERRY BARNES

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: SPUD NOTIFICATION - WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 08/29/08 @ 3:30 P.M., SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 08/29/08 @ 3:00 P.M.

09-02-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TOMORROW.

09-03-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBT D : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

09-04-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBT D : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION COMPLETE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

09-25-2008 Reported By BRIAN ROW

Daily Costs: Drilling	\$269,101	Completion	\$0	Daily Total	\$269,101						
Cum Costs: Drilling	\$307,101	Completion	\$0	Well Total	\$307,101						
MD	2,461	TVD	2,461	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBT D : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #3 ON 9/19/08. DRILLED 12-1/4" HOLE TO 2448' GL (2461' KB). DRILLED W/FLUID FROM 2230' TO 2448' WITH NO LOSSES. RAN 53 JTS (2442.66") OF 9-5/8", 36.0#, K-55, LT&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2456' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO CRAIGS RIG #3.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 189 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLs) OF PREMIUM LEAD CEMENT W/ 0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.1 CF/SX.

TAILED IN W/300 SX (63 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT TO 15.6 W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/186 BBLs FRESH WATER. BUMPED PLUG W/650# @ 12:36 PM, 9/23/2008. CHECKED FLOAT, FLOAT DID NOT HOLD. SHUT-IN CASING VALVE. BROKE CIRCULATION 1 BBL INTO GELLED WATER FLUSH. NO CEMENT TO SURFACE. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/ 2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS. 10 MINUTES.

TOP JOB # 2: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG #3 TOOK SURVEYS @ 1270'=1.0 DEGREE & 2448'=1.5 DEGREE.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 9/20/08 @ 11:30 AM.

01-17-2009	Reported By	PETE AYOTTE									
DailyCosts: Drilling	\$25,550	Completion	\$565	Daily Total	\$26,115						
Cum Costs: Drilling	\$332,651	Completion	\$565	Well Total	\$333,216						
MD	2,461	TVD	2,461	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PU BHA

Start	End	Hrs	Activity Description
06:00	09:30	3.5	HOLD SAFETY MEETING WITH RIG AND WESTROC TRUCKING CREWS. LOAD OUT RIG AND ROAD 3.6 MILES FROM ECW 71-4 TO ECW 21-8.
09:30	16:00	6.5	SET ON BOP AND TEST SEALS TO 5K, SET IN RIG. TRUCKS RELEASED AT 1600 HRS, DERRICK RAISED AT 1630 HRS. CHANGED OUT RADIATOR AND TORQUE CONVERTER ON #2 DRAWWORKS MOTOR.
16:00	21:30	5.5	RIG UP, RIG ACCEPTED AT 2130 HRS, 1/16/2009.
21:30	23:00	1.5	NIPPLE UP BOP.
23:00	02:30	3.5	TEST BOP AS FOLLOWS: TEST PIPE AND BLIND RAMS, CHOKE MANIFOLD, CHOKE LINES, KELLY, UPPER AND LOWER KELLY VALVES, TIW AND DART VALVES AND KILL LINE TO 5000 PSI FOR 10 MINUTES HIGH AND 250 PSI FOR 5 MINUTES LOW. TEST ANNULAR TO 2500 PSI FOR 10MINS HIGH AND 250 PSI FR 5 MINUTES LOW. OPERATE RAMS WITH REMOTE.
02:30	03:00	0.5	TEST CASING TO 1500 PSI FOR 30 MINUTES.
03:00	03:30	0.5	INSTALL WEAR RING.
03:30	04:00	0.5	STRAP BHA
04:00	05:00	1.0	HOLD SAFETY MEETING WITH CALIBER PICK UP CREW AND RIG UP SAME.
05:00	06:00	1.0	PICK UP BHA

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS ON RIGGING UP AND TESTING BOP.

FUEL ON HAND 3665 GALS, USED 973 GALS.

OPERATE CROWN SAVER .

UNMANNED LOGGER DAY 1.

BOILER 12 HRS.

9 DEGREES.

RIG ACCEPTED AT 2130 HRS, 1/16/2009.

RIG MOVE WENT WELL, CONSIDERING HAVING TO CHANGE OUT RADIATOR AND TORQUE CONVERTER ON DRAWWORKS MOTOR.

01-18-2009	Reported By	PETE AYOTTE									
DailyCosts: Drilling	\$46,341	Completion	\$0	Daily Total	\$46,341						
Cum Costs: Drilling	\$378,992	Completion	\$565	Well Total	\$379,557						
MD	4,002	TVD	4,002	Progress	1,541	Days	1	MW	8.4	Visc	27.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 4002'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	PICK UP PIPE, TAG CEMENT AT 2320'.
09:00	09:30	0.5	RIG DOWN CALIBER PICKUP MACHINE
09:30	10:00	0.5	RIG SERVICE
10:00	10:30	0.5	INSTALL ROTATING HEAD RUBBER
10:30	13:00	2.5	DRILL CEMENT, FLOAT AND SHOE FROM 2320' TO 2456', PLUS 10' FORMATION.
13:00	13:30	0.5	SPOT HIGH VIS PILL, PERFORM FIT TEST TO 460 PSI, EQUIVALENT TO 12 PPG MUD AT SHOE.
13:30	19:00	5.5	DRILL FROM 2461' TO 2956', 495' AT 90'/HR, 15-20K WOB, 50-65 RRPM, 67 MMRPM, 900 PSI AT 120 STROKES, OFF BOTTOM, 150-300 PSI DIFFERENTIAL, #2 PUMP, 419 GPM, 8.8 MUD WT, 29 VIS.
19:00	19:30	0.5	SURVEY, 1.06*
19:30	05:30	10.0	DRILL FROM 2956' TO 4002', 1046' AT 104.6/HR, SAME PARAMETERS AS ABOVE.
05:30	06:00	0.5	SURVEY, 6.77*

RUNNING ANOTHER SURVEY NEXT KELLY DOWN.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS ON STEAM AND PICKING UP PIPE.
 FUEL ON HAND 2169 GALS, USED 1496 GALS.
 OPERATE CROWN SAVER (2) .
 BG GAS 40U, CONN GAS 30 U.
 MAHOGANY TOP AT 2488'.
 MUD WT 9.4, VIS 30
 3 DEGREES.
 UNMANNED LOGGER, DAY 2.
 BOILER 24 HRS.
 NO FLARES OR LOSSES.

06:00 SPUD 7 7/8" HOLE W/ROTARY TOOLS AT 13:30 HRS, 1/17/2009.

01-19-2009		Reported By		PETE AYOTTE							
Daily Costs: Drilling	\$28,897	Completion	\$0	Daily Total	\$28,897						
Cum Costs: Drilling	\$407,890	Completion	\$565	Well Total	\$408,455						
MD	5,886	TVD	5,886	Progress	1,884	Days	2	MW	9.4	Visc	32.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							
Activity at Report Time: DRILLING @ 5886'											

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL FROM 4002' TO 4034'.
06:30	07:00	0.5	SURVEY, MISS RUN
07:00	07:30	0.5	DRILL FROM 4034' TO 4129'.
07:30	08:00	0.5	SURVEY, MISS RUN, NEW SURVEY TOOL COMING.
08:00	11:00	3.0	DRILL FROM 4129' TO 4508', 379' AT 126.4'/HR, 14-18K WOB, 55-60 RRPM, 67 MMRPM, 1400 PSI AT 120 STROKES, OFF BOTTOM, #2 PUMP, 100-350 PSI DIFFERENTIAL, 419 GPM.
11:00	11:30	0.5	SURVEY, 1.35*
11:30	13:00	1.5	DRILL FROM 4508' TO 4634', 126' AT 84'/HR, SAME PARAMETERS AS ABOVE.
13:00	13:30	0.5	RIG SERVICE.
13:30	06:00	16.5	DRILL FROM 4634' TO 5886', 1252' AT 75.9'/HR, 15-18K WOB, 50-60 RRPM, 67 MMRPM, 1500 PSI AT 120 STROKES, OFF BOTTOM, #2 PUMP. 150-350 PSI DIFFERENTIAL, 419 GPM.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS ON WEATHER (2).
 FUEL ON HAND 3141 GALS, USED 1642 GALS.
 OPERATE CROWN SAVER (2).
 BG GAS 100U, CONN GAS 100 U.
 WASATCH TOP AT 4774', CHAPITA WELLS TOP AT 5334'.
 MUD WT 9.6, VIS 35
 6 DEGREES.
 UNMANNED LOGGER, DAY 3.
 BOILER 24 HRS.
 NO FLARES OR LOSSES.

01-20-2009	Reported By	PETE AYOTTE									
Daily Costs: Drilling	\$43,566	Completion	\$2,319	Daily Total	\$45,885						
Cum Costs: Drilling	\$451,456	Completion	\$2,884	Well Total	\$454,340						
MD	7,291	TVD	7,291	Progress	1,405	Days	3	MW	9.8	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AT 7291'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL FROM 5886' TO 6403', 517' AT 64.6'/HR, 15-20K WOB, 50-60 RRPM, 67 MMRPM, 1500 PSI AT 120 STROKES, OFF BOTTOM, #2 PUMP, 150-300 PSI DIFFERENTIAL, 419 GPM, 9.7 MUD WT, 35 VIS.
14:00	14:30	0.5	RIG SERVICE
14:30	06:00	15.5	DRILL FROM 6403' TO 7291', 888' AT 57.3'/HR, SAME PARAMETERS AS ABOVE.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS ON 100% TIE OFF.
 FUEL ON HAND 5760 GALS, USED 1781 GALS.
 OPERATE CROWN SAVER (2).
 BG GAS 300U, CONN GAS 400 U.
 PRICE RIVER TOP AT 7035'.
 MUD WT 10, VIS 34
 2 DEGREES.
 UNMANNED LOGGER, DAY 4.
 BOILER 24 HRS.
 NO FLARES OR LOSSES.

01-21-2009	Reported By	BENNY BLACKWELL									
Daily Costs: Drilling	\$44,884	Completion	\$6,090	Daily Total	\$50,974						
Cum Costs: Drilling	\$496,340	Completion	\$8,974	Well Total	\$505,314						
MD	8,515	TVD	8,515	Progress	1,224	Days	4	MW	10.3	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TOH FOR BIT

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL FROM 7291' TO 7702', 411' AT 68.5'/HR, 15-20K WOB, 50-60 RRPM, 67 MMRPM, 1600 PSI AT 120 STROKES, OFF BOTTOM, #2 PUMP, 100-300 PSI DIFFERENTIAL, 419 GPM, 10 PPG MUD WT, 35 VIS.

12:00 12:30 0.5 RIG SERVICE
 12:30 03:30 15.0 DRILL FROM 7702' TO 8515', 15-20K WOB, 45-60 RPM @ TABLE, 1700 PSI OFF BOTTOM PRESS @ 120 SPM = 420 GPM = 67 RPM @ MOTOR, 100 - 300 PSI DIFF PRESS, 54.2 FPH, MUD WT 10.3 VIS 36, BROUGHT MUD WT UP TO EQUAL ECD WHILE TRIPPING FOR BIT #2.
 03:30 05:00 1.5 CIRC HOLE CLEAN FOR BIT TRIP - PREPARE & PUMP WEIGHTED PILL, FILL TRIP TANK, DROP SURVEY, BLOW DOWN KELLY.
 05:00 06:00 1.0 POH FOR BIT #2.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS ON 100% TIE OFF (1), FORKLIFT SAFETY (1).
 FUEL ON HAND 3889 GALS, USED 1871 GALS.
 OPERATE CROWN SAVER (2) .
 BG GAS 2000U, CONN GAS 3200 U, PEAK GAS 6665 @ 8401'.
 PRICE RIVER MIDDLE TOP AT 7838".
 MUD WT 10.3, VIS 36
 0 DEGREES.
 UNMANNED LOGGER, DAY 5.
 BOILER 24 HRS.
 NO FLARES OR LOSSES.

01-22-2009	Reported By	BENNY BLACKWELL									
Daily Costs: Drilling	\$79,718	Completion	\$0	Daily Total	\$79,718						
Cum Costs: Drilling	\$576,059	Completion	\$8,974	Well Total	\$585,033						
MD	9,180	TVD	9,180	Progress	665	Days	5	MW	10.9	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRLG @ 9180'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	POH FOR BIT #2 - NO HOLE PROBLEMS, L/D 2 ROLLER REAMERS & BIT, MUD WT 10.3 VIS 36, RETRIEVED SURVEY 1.6 DEG @ 8440.
08:30	12:30	4.0	PICK UP BIT #2 AND RIH - HOLE TIGHT 8345' & 8445'.
12:30	13:00	0.5	SERVICE RIG - DAILY RIG SERVICE & REMOVE TRIP LOCK FROM ROTARY TABLE.
13:00	13:30	0.5	WASH & REAM 70' TO BOTTOM. MUD WT. 10.3 VIS 36.
13:30	06:00	16.5	DRILL F/ 8515'- 9180', 8-20K WOB, 35-60 RPM @ TABLE, OFF BOTTOM PRESS 1750 PSI @ 115 SPM = 401 GPM = 64 RPM @ MOTOR, 150-250 PSI DIFF PRESS, 40.3 FPH. MUD WT 10.9, VIS 38, RAISED MUD WT TO KILL FLARE AND TO STABILIZE FORMATION.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS TRIPPING PIPE (1), SLIPPERY SURFACES (1).
 FUEL ON HAND 2169 GALS, USED 1720 GALS.
 OPERATE CROWN SAVER (2) .
 BG GAS 7000 U, CONN GAS 7000 U, PEAK GAS 8492 U @ 9083'.
 FORMATION: SEGO 9116'.
 MUD WT 10.9, VIS 37.
 16 DEGREES.
 UNMANNED LOGGER, DAY 6.
 BOILER 24 HRS.
 6-10' FLARE, DOWN TO 2' - NO LOSSES.

01-23-2009 Reported By BENNY BLACKWELL

DailyCosts: Drilling \$45,783 Completion \$0 Daily Total \$45,783

Cum Costs: Drilling \$621,842 Completion \$8,974 Well Total \$630,816

MD 9,290 TVD 9,290 Progress 110 Days 6 MW 11.0 Visc 42.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL F/ 9180' - 9208', 8-20K WOB, 35-60 RPM @ TABLE, OFF BOTTOM PRESS 1750 PSI @ 115 SPM = 401 GPM = 64 RPM @ MOTOR, 150-250 PSI DIFF PRESS, 14 FPH. MUD WT 11.0, VIS 38.
08:00	08:30	0.5	RIG REPAIR - C/O TWO SWAB'S & 1 LINER ON PUMP #2.
08:30	09:00	0.5	SERVICE RIG - DAILY RIG SERVICE WHILE FINISHING REPAIRS ON PUMP #2.
09:00	18:00	9.0	DRILL F/ 9208' - 9290', 8-20K WOB, 35-60 RPM @ TABLE, OFF BOTTOM PRESS 1750 PSI @ 115 SPM = 401 GPM = 64 RPM @ MOTOR, 150-250 PSI DIFF PRESS, 9.1 FPH. MUD WT 11.0, VIS 38, MUD MOTOR STALLING @ 200 PSI DIFF, MUD WT 11.0 PPG, 38 VIS. 2' FLARE - NO LOSSES. REACHED TD WELL AT 18:00 HRS, 1/22/09.
18:00	19:00	1.0	9 STD SHORT TRIP - NO HOLE PROBLEMS
19:00	21:30	2.5	CIRC TO L/D DRILL STRING, SPOT 300 BBLs 12.5 PPG MUD ON BOTTOM (EMW 11.7 @ BOTTOM), BLOW DOWN KELLY, DROP SURVEY, HSM - RIG UP L/D CREW.
21:30	06:00	8.5	LAY DOWN DRILL STRING - NO HOLE PROBLEMS.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS L/D PIPE W/ CALIBER, SLIPPERY SURFACES (1).

FUEL REC'D: 2500 GALS.

FUEL ON HAND 2992 GALS, USED 1677 GALS.

OPERATE CROWN SAVER (3) .

BG GAS 7000 U, CONN GAS 7000 U, PEAK GAS 8414 U @ 9290'.

FORMATION: SEGO 9116'.

MUD WT 11.0, VIS 38.

28 DEGREES.

UNMANNED LOGGER, DAY 7.

BOILER 24 HRS.

2' FLARE AT TD - NO LOSSES.

01-24-2009 Reported By BENNY BLACKWELL

DailyCosts: Drilling \$95,205 Completion \$200,332 Daily Total \$295,537

Cum Costs: Drilling \$717,047 Completion \$209,306 Well Total \$926,353

MD 9,290 TVD 9,290 Progress 0 Days 7 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	L/D BHA. - SURVEY WAS A MISRUN.
06:30	07:00	0.5	PULL WEAR RING.
07:00	09:30	2.5	RIG UP CASING EQUIP.

09:30 14:30 5.0 RUN 4 1/2", 11.6#, N-80, LTC CASING TO 9279.59' AS FOLLOWS: SHOE (1.00) SET @ 9279.59, 1 JT CSG 42.34 , FLOAT COLLAR (1.50) SET W/ TOP @ 9234.29 , 61 JTS (2589.70) , 1 MJ (22.18) SET W/ TOP @ 6622.41 , 52 JTS (2224.94') , 1 MJ (20.73') W/ TOP @ 4379.74', 104 JTS (4337.97') , TAG 10' HIGH, L/D 1 JT CASING, P/U 2 EA 10' PUP JTS & P/U CASING HANGER - L/J ASSY (1 PUP JT - 5.00', CASING HANGER ASSY. 0.65' , AND L/J 13.0') , LAND W/ 80K ON HANGER.

14:30 16:30 2.0 RIG DOWN CALIBER CASING EQUIP & R/U SCHLUMBERGER CEMENTING EQUIP - HSM.

16:30 19:00 2.5 CEMENT 4 1/2" PROD CASING AS FOLLOWS: PRESURE TEST LINES TO 5000 PSI. DROP BTM PLUG. PUMP 20 BBL CHEM WASH AND 20 BBL WATER SPACER , MIX AND PUMP CEMENT. LEAD 720 SKS 35/65 + ADD @ 12.0 PPG , 2.26 YELD , 12.9 GAL/SK FRESH WATER (278.76 BBLS). TAIL 1480 SKS OF 50/50 POZ G CEMENT + ADD MIXED @ 14.1 PPG , 1.29 YEILD , 5.96 GAL/SK (337.69 BBLS). DROP TOP PLUG. DISPLACE TO FLOAT COLLAR WITH 140 BBL FRESH WATER, 100% RETURNS THROUGH OUT CEMENT JOB - 90 BBLS CEMENT TO SURFACE , BUMP PLUG 18:41 HRS WITH 3591 PSI (FINAL LIFT PRESS WAS 2433 PSI) TOP OF CEMENT @ SURFACE, FLOATS HELD, 1.75 BBLS WATER BACK.

19:00 20:00 1.0 WAIT 1 HR TO L/D LANDING JT - NIPPLE DOWN BOP'S, CLEAN TANKS.

20:00 21:00 1.0 L/D LANDING JOINT & INSTALL PACKER & TEST TO 5000 PSI - OK.

21:00 06:00 9.0 RIG DOWN AND PREPARE TO MOVE RIG.
 TEMP IS 15 DEG.
 SAFETY MEETINGS:RUN CASING W/ CALIBER, RIGGING DOWN(2).
 FULL CREWS & NO ACCIDENTS.
 COM (2) OK.
 FUEL 2468 GAL ON HAND & USED 524 GAL.
 MATERIAL TRANSFERRED FROM WELL ECW 21-08 (AFE # 303711) TO WELL ECW 22-09 (AFE # 303712):
 2 JTS (84.45') 4 1/2", 11.6#, HCP-110, LTC R-3 CASING - BAD
 5 JTS (169.08') 4 1/2", 11.6#, HCP-110, LTC R-3 CASING - GOOD
 1 JT (9.97') 4 1/2", 11.6#, HCP-110, LTC, PUP JTS.
 2468 GALS DIESEL @ \$2,13 PER GAL (TRANSFERRED BACK TO WESTERN PETROLEUM)
 RIG MOVE TO ECW 22-09 IS LESS THAN 1 MILE. TRUCKS @ 07:00 HRS 24 JAN 09.

06:00 RELEASE RIG @ 21:00 HRS, 23 JAN 09.
 CASING POINT COST \$692,866.

01-29-2009		Reported By		SEARLE	
Daily Costs: Drilling	\$0	Completion	\$43,046	Daily Total	\$43,046
Cum Costs: Drilling	\$717,047	Completion	\$252,352	Well Total	\$969,399
MD	9,290	TVD	9,290	Progress	0
		Days	8	MW	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	
Activity at Report Time: PREP FOR FRACS					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FORM PBTD TO 60'. EST CEMENT TOP @ 200'. RD SCHLUMBERGER.		

02-11-2009		Reported By		MCCURDY	
Daily Costs: Drilling	\$0	Completion	\$1,168	Daily Total	\$1,168
Cum Costs: Drilling	\$717,047	Completion	\$253,520	Well Total	\$970,567
MD	9,290	TVD	9,290	Progress	0
		Days	9	MW	0.0
		Visc			0.0

Formation : PBTBTD : 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

02-17-2009 Reported By KERN

Daily Costs: Drilling	\$0	Completion	\$66,444	Daily Total	\$66,444
Cum Costs: Drilling	\$717,047	Completion	\$319,964	Well Total	\$1,037,011

MD	9,290	TVD	9,290	Progress	0	Days	10	MW	0.0	Visc	0.0
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Formation : MESAVERDE **PBTBTD :** 9234.0 **Perf :** 7162'-9083' **PKR Depth :** 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 8795'-96', 8834'-35', 8897'-98', 8927'-28', 8931'-32', 8959'-60', 8992'-93', 8998'-99', 9032'-33', 9071'-72', 9077'-78', 9082'-83' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6456 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 23740 GAL DELTA 200 W/ 89700 # 20/40 SAND @ 1-5 PPG. MTP 5540 PSIG. MTR 50.9 BPM. ATP 4384 PSIG. ATR 49.9 BPM. ISIP 2931 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8740'. PERFORATE M/LPR FROM 8468'-69', 8480'-81', 8520'-21', 8537'-38', 8550'-51', 8564'-65', 8597'-98', 8604'-05', 8652'-53', 8675'-76', 8710'-11', 8715'-16' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6529 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 40800 GAL DELTA 200 W/148200# 20/40 SAND @ 1-5 PPG. MTP 6011 PSIG. MTR 50.5 BPM. ATP 4830 PSIG. ATR 50.1 BPM. ISIP 3374 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8440'. PERFORATE MPR FROM 8246'-47', 8251'-52', 8267'-68', 8276'-77', 8288'-89', 8293'-94', 8353'-54', 8364'-65', 8374'-75', 8387'-88', 8409'-10', 8422'-23' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6586 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 28084 GAL DELTA 200 W/106600# 20/40 SAND @ 1-5 PPG. MTP 6419 PSIG. MTR 50.5 BPM. ATP 5641 PSIG. ATR 47.5 BPM. ISIP 3286 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8210'. PERFORATE MPR FROM 8023'-24', 8030'-31', 8046'-47', 8057'-58', 8070'-71', 8080'-81', 8098'-99', 8108'-09', 8121'-22', 8164'-65', 8171'-72', 8189'-90' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6568 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 35621 GAL DELTA 200 W/131200# 20/40 SAND @ 1-5 PPG. MTP 5597 PSIG. MTR 50.7 BPM. ATP 4089 PSIG. ATR 50.1 BPM. ISIP 2444 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7985'. PERFORATE U/MPR FROM 7755'-56', 7765'-66', 7786'-87', 7807'-08', 7830'-31', 7843'-44', 7851'-52', 7867'-68', 7891'-92', 7899'-7900', 7935'-36', 7966'-67' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6547 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 38828 GAL DELTA 200 W/ 142500 # 20/40 SAND @ 1-5 PPG. MTP 4920 PSIG. MTR 51.3 BPM. ATP 3817 PSIG. ATR 50.1 BPM. ISIP 2500 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7680'. PERFORATE UPR FROM 7460'-61', 7478'-79', 7488'-89', 7544'-45', 7549'-50', 7557'-58', 7623'-24', 7628'-29', 7639'-40', 7644'-45', 7653'-54', 7659'-60' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 6547 GAL LINEAR DELTA 200 W/1# & 1.5 # 20/40, 40644 GAL DELTA 200 W/146900# 20/40 SAND @ 1-5 PPG. MTP 6202 PSIG. MTR 51.6 BPM. ATP 4729 PSIG. ATR 50.1 BPM. ISIP 3075 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7385'. PERFORATE UPR FROM 7162'-63', 7172'-73', 7188'-89', 7194'-95', 7223'-24', 7231'-32', 7236'-37', 7251'-52', 7259'-60', 7290'-91', 7344'-45', 7355'-56' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6548 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 43471 GAL DELTA 200 W/156900# 20/40 SAND @ 1-5 PPG. MTP 4178 PSIG. MTR 51.8 BPM. ATP 3413 PSIG. ATR 50.1 BPM. ISIP 2136 PSIG. RD HALLIBURTON. SDFN.

02-18-2009 Reported By KERN

Daily Costs: Drilling	\$0	Completion	\$469,298	Daily Total	\$469,298
Cum Costs: Drilling	\$717,047	Completion	\$789,262	Well Total	\$1,506,310
MD	9,290	TVD	9,290	Progress	0
		Days	11	MW	0.0
Visc					0.0
Formation :	PBTD : 9234.0		Perf : 5196'-9083'	PKR Depth : 0.0	
MESAVERDE/WASATCH					

Activity at Report Time: PREP TO MIRUSU

Start End Hrs Activity Description

06:00 06:00 24.0 RUWL. SET 6K CFP AT 7100'. PERFORATE NH FROM 6841'-42', 6852'-53', 6878'-79', 6927'-28', 6948'-49', 6984'-85', 6992'-93', 6999'-7000', 7024'-25', 7030'-31', 7072'-73', 7081'-82' @ 3 SPF @ 120° PHASING RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6557 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 45092 GAL DELTA 200 W/163400# 20/40 SAND @ 1-5 PPG. MTP 4537 PSIG. MTR 51.8 BPM. ATP 3456 PSIG. ATR 49.9 BPM. ISIP 2359 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6810'. PERFORATE Ba/NH FROM 6607'-08', 6614'-15', 6629'-30', 6651'-52', 6666'-67', 6700'-01', 6742'-44', 6757'-58', 6784'-85', 6787'-88', 6793'-94' @ 3 SPF @ 120° PHASING RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6556 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 20467 GAL DELTA 200 W/73800# 20/40 SAND @ 1-4 PPG. MTP 4826 PSIG. MTR 51.3 BPM. ATP 3837 PSIG. ATR 49.9 BPM. ISIP 2399 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6550'. PERFORATE Ba FROM 6186'-87', 6203'-04', 6228'-29', 6256'-57', 6287'-88', 6313'-14', 6392'-93', 6413'-14', 6440'-41', 6469'-70', 6517'-18', 6527'-28' @ 3 SPF @ 120° PHASING RDWL. RU HALLIBURTON, FRAC DOWN CASING W/19324 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 18443 GAL DELTA 200 W/75300# 20/40 SAND @ 1-4 PPG. MTP 6448 PSIG. MTR 51.2 BPM. ATP 5413 PSIG. ATR 47.8 BPM. ISIP 1742 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6110'. PERFORATE Ca/Ba FROM 5504'-05', 5556'-57', 5596'-97', 5682'-83', 5754'-55', 5901'-02', 5944'-45', 5974'-75', 5999'-6000', 6020'-21', 6046'-47', 6087'-88' @ 3 SPF @ 120° PHASING RDWL. RU HALLIBURTON, FRAC DOWN CASING W/19387 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 18352 GAL DELTA 200 W/74500# 20/40 SAND @ 1-4 PPG. MTP 3982 PSIG. MTR 51.5 BPM. ATP 3390 PSIG. ATR 50.1 BPM. ISIP 1762 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5465'. PERFORATE Pp/Ca FROM 5309'-11', 5314'-17', 5320'-22', 5360'-61', 5385'-86', 5393'-94', 5440'-41', 5444'-45' @ 3 SPF @ 120° PHASING RDWL. RU HALLIBURTON, FRAC DOWN CASING W/4407 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 20663 GAL DELTA 200 W/74300# 20/40 SAND @ 1-4 PPG. MTP 4053 PSIG. MTR 51.7 BPM. ATP 3394 PSIG. ATR 50.1 BPM. ISIP 1892 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5280'. PERFORATE Pp FROM 5196'-99', 5202'-05', 5209'-11', 5244'-45', 5248'-49', 5253'-55' @ 3 SPF @ 120° PHASING RDWL. RU HALLIBURTON, FRAC DOWN CASING W/4399 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 20686 GAL DELTA 200 W/60900# 20/40 SAND @ 1-4 PPG. MTP 4313 PSIG. MTR 51.5 BPM. ATP 3300 PSIG. ATR 49.9 BPM. ISIP 2057 PSIG. RD HALLIBURTON.

RUWL.. SET 6K CBP AT 5107'. RDWL. SDFN.

02-19-2009 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$8,759	Daily Total	\$8,759
Cum Costs: Drilling	\$717,047	Completion	\$798,021	Well Total	\$1,515,069
MD	9,290	TVD	9,290	Progress	0
		Days	12	MW	0.0
Visc					0.0
Formation :	PBTD : 9234.0		Perf : 5196'-9083'	PKR Depth : 0.0	
MESAVERDE/WASATCH					

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
07:00	15:00	8.0	MIRUSU. ND FRAC TREE. NU BOP. RIH W/3-7/8" HURRICANE MILL & PUMP OFF SUB TO 5107'. RU TO DRILL OUT PLUGS. SDFN.

02-20-2009 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$31,683	Daily Total	\$31,683						
Cum Costs: Drilling	\$717,047	Completion	\$829,704	Well Total	\$1,546,752						
MD	9,290	TVD	9,290	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation :		PBTD : 9151.0		Perf : 5196'-9083'		PKR Depth : 0.0					

MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	06:00	23.0	CLEANED OUT & DRILLED OUT PLUGS @ 5107', 5280', 5465', 6110', 6550', 6810', 7100', 7385', 7680', 7985', 8210', 8440' & 8740'. RIH. CLEANED OUT TO 9151'. LANDED TBG AT 7832' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FINAL COMPLETION DATE: 2/19/09

FLOWED 11 HRS. 24/64 CHOKE. FTP 1000 PSIG. CP 1200 PSIG. 87 BFPH. RECOVERED 960 BLW. 12,752 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# N-80 TBG 31.60'
 XN NIPPLE 1.30'
 247 JTS 2-3/8 4.7# N-80 TBG 7785.27'
 BELOW KB 13.00'
 LANDED @ 7832.17' KB

02-21-2009 Reported By BAUSCH/DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$2,100	Daily Total	\$2,100						
Cum Costs: Drilling	\$717,047	Completion	\$831,804	Well Total	\$1,548,852						
MD	9,290	TVD	9,290	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation :		PBTD : 9151.0		Perf : 5196'-9083'		PKR Depth : 0.0					

MESAVERDE/WASATCH

Activity at Report Time: INITIAL PRODUCTION/FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 1200 & CP 1600 PSI. TURNED WELL TO QUESTAR SALES AT 12:15 PM, 02/20/09. FLOWED 172 MCFD RATE ON 24/64" POS CHOKE. STATIC 265. QGM METER #8087.

FLOWED 24 HRS. 24/64 CHOKE. FTP- 1250 PSIG, CP- 1700 PSIG. 70 BFPH. RECOVERED 1612 BBLS, 11140 BLWTR. 387 MCF/D. FLOWED THROUGH TEST UNIT TO SALES.

02-22-2009 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,100	Daily Total	\$2,100						
Cum Costs: Drilling	\$717,047	Completion	\$833,904	Well Total	\$1,550,952						
MD	9,290	TVD	9,290	Progress	0	Days	15	MW	0.0	Visc	0.0

Formation : MESAVERDE/WASATCH **PBTD :** 9151.0 **Perf :** 5196'-9083' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP 1300 PSIG. CP 1250 PSIG. 62 BFPH. RECOVERED 1488 BLW. 9652 BLWTR. 498 MCFD RATE THROUGH TEST UNIT TO SALES.

FLOWED 189 MCF, 24 BC & 1680 BW IN 24 HRS ON 24/64" CHOKE, TP 1250 PSIG, CP 1700 PSIG.

02-23-2009 Reported By

DailyCosts: Drilling	\$0	Completion	\$2,100	Daily Total	\$2,100
Cum Costs: Drilling	\$717,047	Completion	\$836,004	Well Total	\$1,553,052

MD	9,290	TVD	9,290	Progress	0	Days	16	MW	0.0	Visc	0.0
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Formation : MESAVERDE/WASATCH **PBTD :** 9151.0 **Perf :** 5196'-9083' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP 1475 PSIG. CP 1750 PSIG. 57 BFPH. RECOVERED 1365 BLW. 8284 BLWTR. 519 MCFD RATE THROUGH TEST UNIT TO SALES.

FLOWED 377 MCF, 20 BC & 1635 BW IN 24 HRS ON 24/64" CHOKE, TP 1325 PSIG, CP 1700 PSIG.

02-24-2009 Reported By

DailyCosts: Drilling	\$0	Completion	\$2,100	Daily Total	\$2,100
Cum Costs: Drilling	\$717,047	Completion	\$838,104	Well Total	\$1,555,152

MD	9,290	TVD	9,290	Progress	0	Days	17	MW	0.0	Visc	0.0
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Formation : MESAVERDE/WASATCH **PBTD :** 9151.0 **Perf :** 5196'-9083' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP 1475 PSIG. CP 2100 PSIG. 52 BFPH. RECOVERED 1248 BLW. 7036 BLWTR. 610 MCFD RATE. FLOWED THROUGH TEST UNIT TO SALES.

FLOWED 526 MCF, 20 BC & 1370 BW IN 24 HRS ON 24/64" CHOKE, TP 1325 PSIG, CP 1700 PSIG.

02-25-2009 Reported By

DailyCosts: Drilling	\$0	Completion	\$2,100	Daily Total	\$2,100
Cum Costs: Drilling	\$717,047	Completion	\$840,204	Well Total	\$1,557,252

MD	9,290	TVD	9,290	Progress	0	Days	18	MW	0.0	Visc	0.0
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Formation : MESAVERDE/WASATCH **PBTD :** 9151.0 **Perf :** 5196'-9083' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP 1475 PSIG. CP 2050 PSIG. 47 BFPH. RECOVERED 1128 BLW. 5908 BLWTR. 700 MCFD RATE THROUGH TEST UNIT TO SALES.

FLOWED 663 MCF, 24 BC & 1248 BW IN 24 HRS ON 24/64" CHOKE, TP 1500 PSIG, CP 2100 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU67868

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.

2. Name of Operator **EOG RESOURCES, INC.** Contact: **MARY A. MAESTAS**
E-Mail: **mary_maestas@eogresources.com**

8. Lease Name and Well No.
EAST CHAPITA 21-08

3. Address **600 17TH STREET SUITE 1000N DENVER, CO 80202** 3a. Phone No. (include area code)
Ph: **303-824-5526**

9. API Well No.
43-047-39185

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **SESE 795FSL 636FEL 40.04539 N Lat, 109.34363 W Lon**
 At top prod interval reported below **SESE 795FSL 636FEL 40.04539 N Lat, 109.34363 W Lon**
 At total depth **SESE 795FSL 636FEL 40.04539 N Lat, 109.34363 W Lon**

10. Field and Pool, or Exploratory
NATURAL BUTTES
 11. Sec., T., R., M., or Block and Survey or Area **Sec 8 T9S R23E Mer SLB**
 12. County or Parish **JINTAH** 13. State **UT**

14. Date Spudded **08/29/2008** 15. Date T.D. Reached **01/22/2009** 16. Date Completed
 D & A Ready to Prod.
02/20/2009

17. Elevations (DF, KB, RT, GL)*
4959 GL

18. Total Depth: **MD 9290 TVD** 19. Plug Back T.D.: **MD 9151 TVD** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 K-55	36.0	0	2456		700		0	
7.875	4.500 N-80	11.6	0	9280		2200		200	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7832							

25. Producing Intervals 26. Perforation Record **5190**

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5196	9083	8795 TO 9083		3	
B)			8468 TO 8716		3	
C)			8246 TO 8423		3	
D)			8023 TO 8190		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8795 TO 9083	30,361 GALS GELLED WATER & 89,700# 20/40 SAND
8468 TO 8716	47,494 GALS GELLED WATER & 148,200# 20/40 SAND
8246 TO 8423	34,835 GALS GELLED WATER & 106,600# 20/40 SAND
8023 TO 8190	42,354 GALS GELLED WATER & 131,200# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/20/2009	03/08/2009	24	▶	30.0	540.0	80.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
10/64"	1700	2300.0	▶	30	540	80		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #68197 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED
MAR 23 2009

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5196	9083		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1755 1965 2510 4650 4780 5382 6037 7039

32. Additional remarks (include plugging procedure):
Please see the attached page for detailed perforation and additional formation marker information.

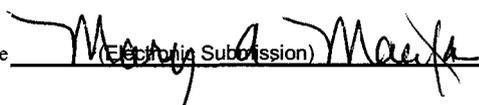
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #68197 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 03/18/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

East Chapita 21-08 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7755-7967	3/spf
7460-7660	3/spf
7162-7356	3/spf
6841-7082	3/spf
6607-6794	3/spf
6186-6528	3/spf
5504-6088	3/spf
5309-5445	3/spf
5196-5255	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7755-7967	45,540 GALS GELLED WATER & 142,500# 20/40 SAND
7460-7660	47,356 GALS GELLED WATER & 146,900# 20/40 SAND
7162-7356	50,184 GALS GELLED WATER & 156,900# 20/40 SAND
6841-7082	51,814 GALS GELLED WATER & 163,400# 20/40 SAND
6607-6794	27,188 GALS GELLED WATER & 73,800# 20/40 SAND
6186-6528	37,767 GALS GELLED WATER & 75,300# 20/40 SAND
5504-6088	37,739 GALS GELLED WATER & 74,500# 20/40 SAND
5309-5445	25,070 GALS GELLED WATER & 74,300# 20/40 SAND
5196-5255	25,085 GALS GELLED WATER & 60,900# 20/40 SAND

Perforated the Lower Price River from 8795-96', 8834-35', 8897-98', 8927-28', 8931-32', 8959-60', 8992-93', 8998-99', 9032-33', 9071-72', 9077-78', 9082-83' w/ 3 spf.

Perforated the Middle/Lower Price River from 8468-69', 8480-81', 8520-21', 8537-38', 8550-51', 8564-65', 8597-98', 8604-05', 8652-53', 8675-76', 8710-11', 8715-16' w/ 3 spf.

Perforated the Middle Price River from 8246-47', 8251-52', 8267-68', 8276-77', 8288-89', 8293-94', 8353-54', 8364-65', 8374-75', 8387-88', 8409-10', 8422-23' w/ 3 spf.

Perforated the Middle Price River from 8023-24', 8030-31', 8046-47', 8057-58', 8070-71', 8080-81', 8098-99', 8108-09', 8121-22', 8164-65', 8171-72', 8189-90' w/ 3 spf.

Perforated the Upper/Middle Price River from 7755-56', 7765-66', 7786-87', 7807-08', 7830-31', 7843-44', 7851-52', 7867-68', 7891-92', 7899-7900', 7935-36', 7966-67' w/ 3 spf.

Perforated the Upper Price River from 7460-61', 7478-79', 7488-89', 7544-45', 7549-50', 7557-58', 7623-24', 7628-29', 7639-40', 7644-45', 7653-54', 7659-60' w/ 3 spf.

Perforated the Upper Price River from 7162-63', 7172-73', 7188-89', 7194-95', 7223-24', 7231-32', 7236-37', 7251-52', 7259-60', 7290-91', 7344-45', 7355-56' w/ 3 spf.

Perforated the North Horn from 6841-42', 6852-53', 6878-79', 6927-28', 6948-49', 6984-85', 6992-93', 6999-7000', 7024-25', 7030-31', 7072-73', 7081-82' w/ 3 spf.

Perforated the Ba/North Horn from 6607-08', 6614-15', 6629-30', 6651-52', 6666-67', 6700-01', 6742-44', 6757-58', 6784-85', 6787-88', 6793-94' w/ 3 spf.

Perforated the Ba from 6186-87', 6203-04', 6228-29', 6256-57', 6287-88', 6313-14', 6392-93', 6413-14', 6440-41', 6469-70', 6517-18', 6527-28' w/ 3 spf.

Perforated the Ca/Ba from 5504-05', 5556-57', 5596-97', 5682-83', 5754-55', 5901-02', 5944-45', 5974-75', 5999-6000', 6020-21', 6046-47', 6087-88' w/ 3 spf.

Perforated the Pp/Ca from 5309-11', 5314-17', 5320-22', 5360-61', 5385-86', 5393-94', 5440-41', 5444-45' w/ 3 spf.

Perforated the Pp from 5196-99', 5202-05', 5209-11', 5244-45', 5248-49', 5253-55' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	7832
Lower Price River	8590
Sego	9125

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: East Chapita 21-08

API number: 4304739185

Well Location: QQ SESE Section 8 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	FLUID DRILLED HOLE

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 3/18/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-67868
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: E CHAPITA 21-08
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047391850000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0795 FSL 0636 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 08 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/5/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Pit closure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed on 10/5/2009 as per the APD procedure.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY
October 12, 2009

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 10/12/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-67868
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: E CHAPITA 21-08
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047391850000
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0795 FSL 0636 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 08 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/8/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Install H2S treater"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EOG Resources, Inc. requests authorization to install an H2S scavenging tower on the above referenced well pad. The proposed tower will be installed on existing disturbance; no new disturbance will be required. Attached is a diagram showing general placement of the facilities.

Accepted by the Utah Division of Oil, Gas and Mining

Date: 06/20/2011

By: *Derek Quist*

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 5/27/2011	

