

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-67868
5b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 East Highway 40 Vernal, UT 84078		8. Lease Name and Well No. East Chapita 24-09
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-39184
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 642617 850 FSL - 1790 FEL SW/SE 40.045536 Lat 109.328936 Lon At proposed prod. zone Same 44339454 40.045577 -109.328192		10. Field and Pool, or Exploratory Natural Buttes/Mesaverde/Wasatch
14. Distance in miles and direction from nearest town or post office* 56.5 miles south of Vernal,		11. Sec., T. R. M. or Blk. and Survey or Area Section 9, T9S, R23E S.L.B&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 470	16. No. of acres in lease 1079	12. County or Parish Uintah County
17. Spacing Unit dedicated to this well 40	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 3900	19. Proposed Depth 9130	20. BLM/BIA Bond No. on file NM #2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4920 GL	22. Approximate date work will start*	23. Estimated duration 45 Days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 04/03/2007
Title Sr. Regulatory Assistant		

Approved by (Signature) 	Name (Printed Typed) BRADLEY G. HILL	Date 04-30-07
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

*Federal Approval of this
Action is Necessary*

RECEIVED
APR 06 2007
DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.

S89°47'W - 2632.74' (G.L.O.)

S89°59'W - 2644.62' (G.L.O.)

EOG RESOURCES, INC.

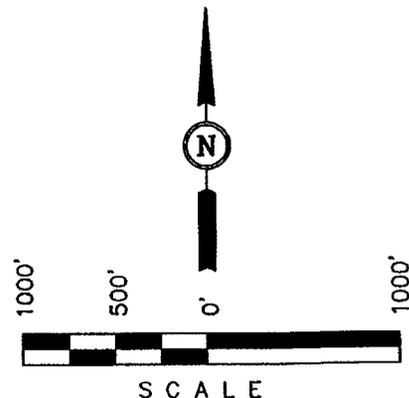
Well location, EAST CHAPITA #24-9, located as shown in the SW 1/4 SE 1/4 of Section 9, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

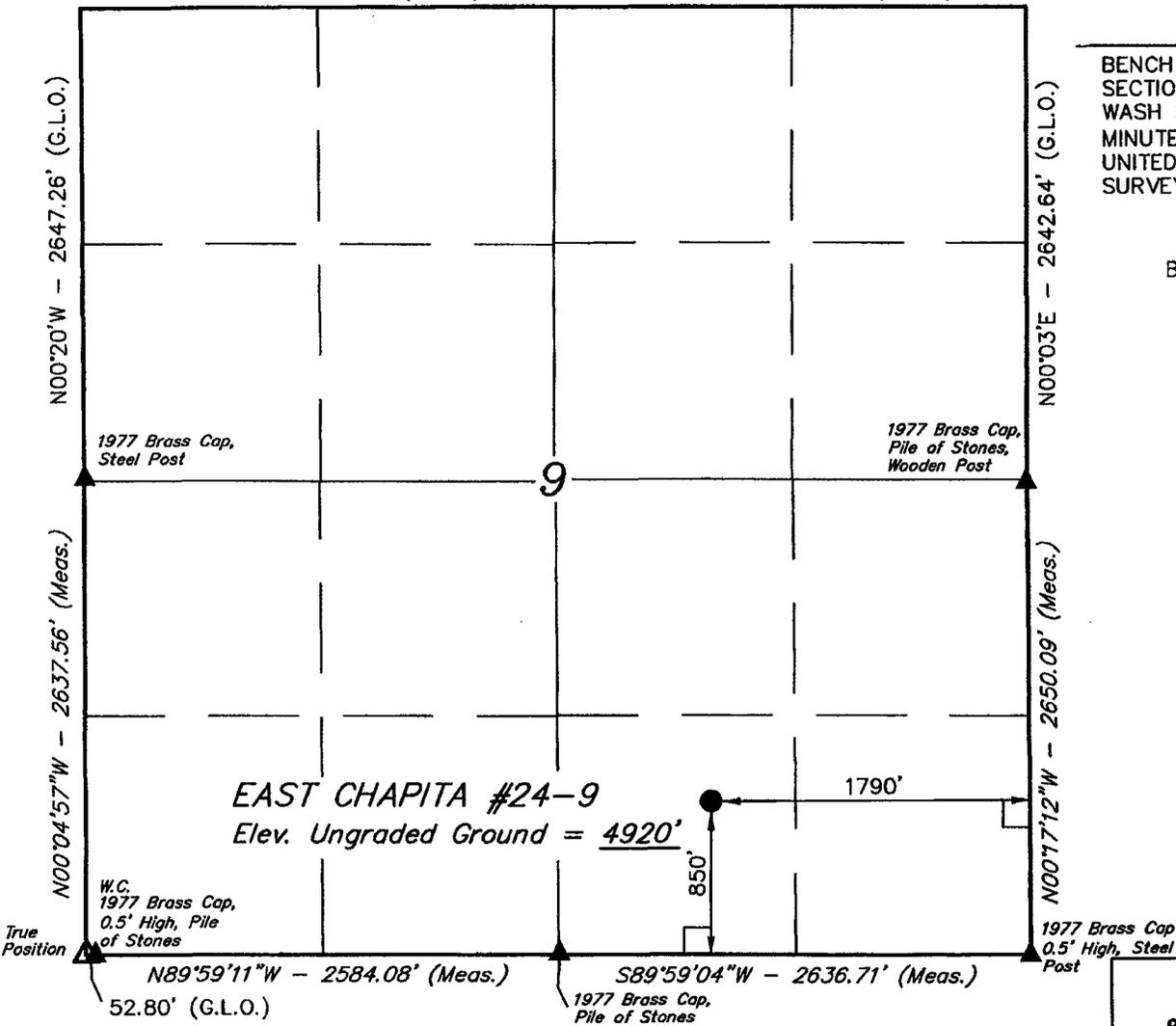
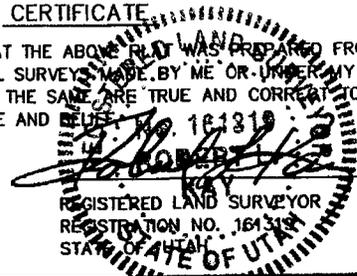
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°02'43.93" (40.045536)
 LONGITUDE = 109°19'44.17" (109.328936)
 (NAD 27)
 LATITUDE = 40°02'44.05" (40.045569)
 LONGITUDE = 109°19'41.73" (109.328258)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-19-05	DATE DRAWN: 01-03-06
PARTY T.A. J.H. S.L.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

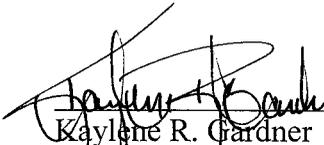
**EAST CHAPITA 24-09
850' FSL – 1790' FEL (SWSE)
SECTION 9, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Kerr-McGee Oil & Gas Onshore LP, Questar Exploration and Production Company, and III Exploration Company, Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 3rd day of April, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

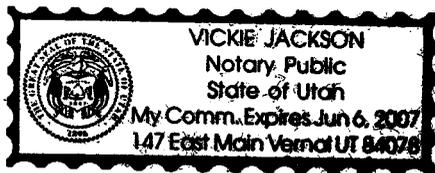
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Kerr-McGee Oil & Gas Onshore LP, Questar Exploration and Production Company, and III Exploration Company.

Further affiant saith not.



Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 3rd day of April, 2007.





Vickie Jackson
Notary Public

My Commission Expires: August 1, 2009

Exhibit "A" to Affidavit
East Chapita 24-09 Application to Commingle

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, CO 80202
Attn: Mr. W. Chris Latimer

R 23 E

9

9-30-13
UTU-080939

ECW 24-9

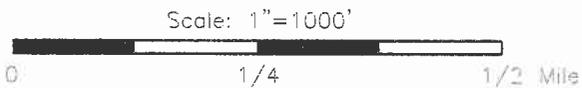


HBP
UTU-67868

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ML 47045

 EAST CHAPITA 24-9



		Denver Division	
EXHIBIT "A"			
EAST CHAPITA 24-9			
Commingling Application			
Uintah County, Utah			
Scale: 1" = 1000'	Dr/Utah/Commingled/ page_EC24-9_commingled.dwg WELL	Author TLM	Mar 08, 2007 - 1:33pm

EIGHT POINT PLAN

EAST CHAPITA 24-09
SW/SE, SEC. 09, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,730		Shale	
Wasatch	4,666	Primary	Sandstone	Gas
Chapita Wells	5,233	Primary	Sandstone	Gas
Buck Canyon	5,925	Primary	Sandstone	Gas
North Horn	6,499	Primary	Sandstone	Gas
KMV Price River	6,872	Primary	Sandstone	Gas
KMV Price River Middle	7,687	Primary	Sandstone	Gas
KMV Price River Lower	8,546	Primary	Sandstone	Gas
Sego	8,918		Sandstone	
TD	9,130			

Estimated TD: **9,130' or 200'± below Sego top**

Anticipated BHP: 4,985 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

EIGHT POINT PLAN

EAST CHAPITA 24-09
SW/SE, SEC. 09, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	45' – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

EIGHT POINT PLAN

EAST CHAPITA 24-09
SW/SE, SEC. 09, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN

EAST CHAPITA 24-09
SW/SE, SEC. 09, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Production Hole Procedure (2300'± - TD)

Lead: **132 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **873 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. --
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

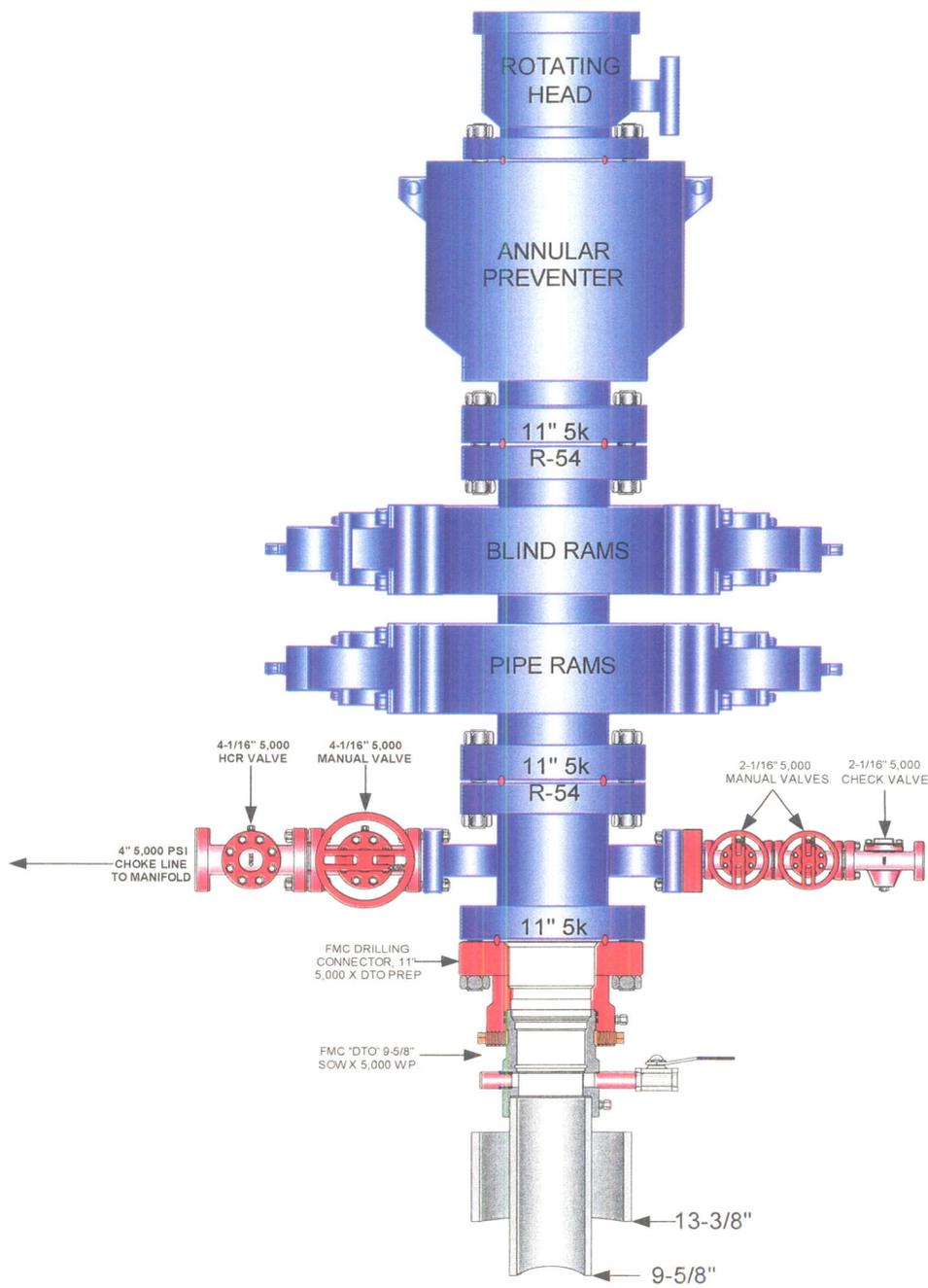
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

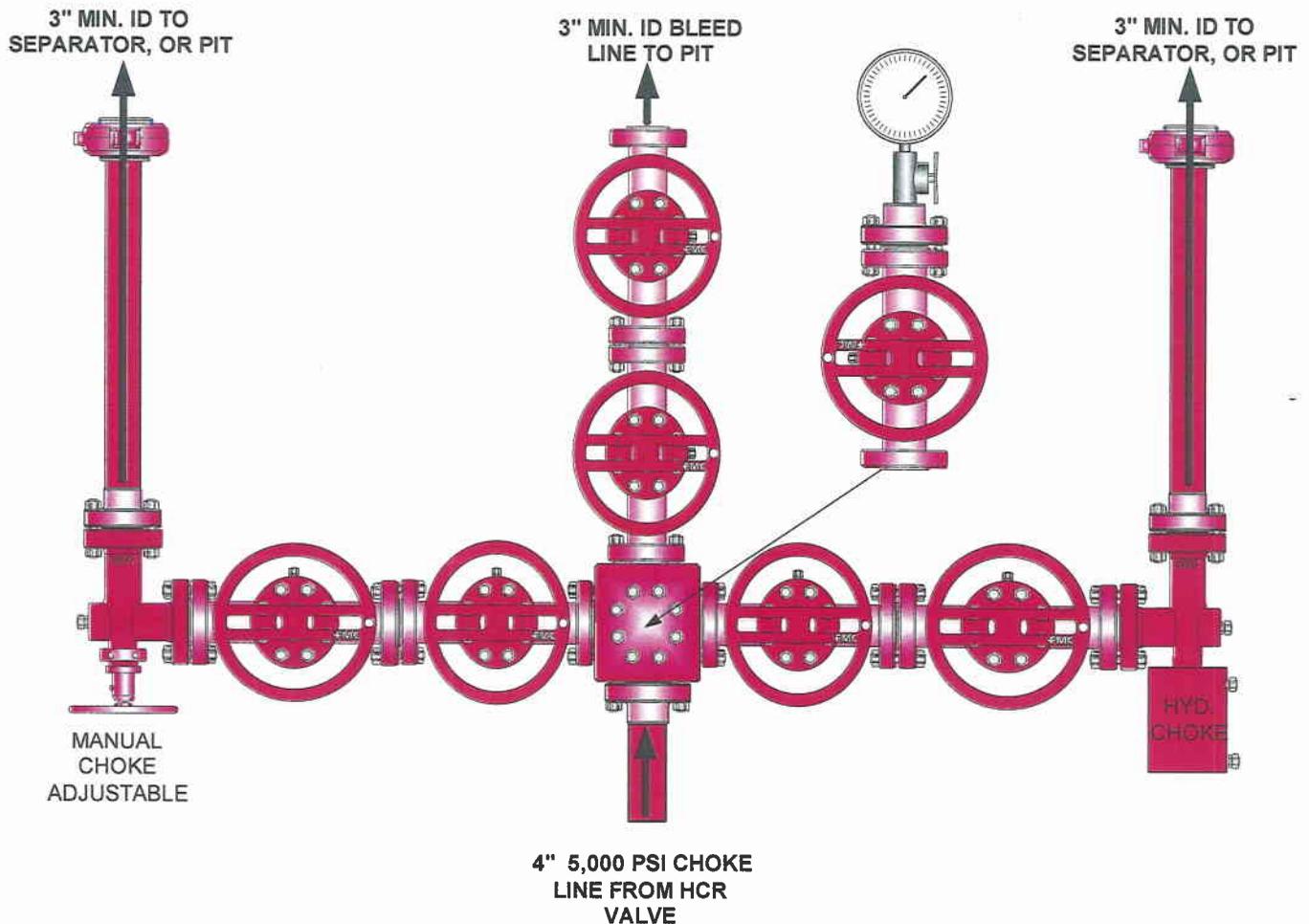
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***East Chapita 24-09
SWSE, Section 9, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 56.5 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 110' in length, Culvert's if necessary See attached Topo B.
- B. The access road has a 40 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

No off-lease road right-of-way is required.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.



***East Chapita 24-09
SWSE, Section 9, T9S, R23E
Uintah County, Utah***

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- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

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A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.

2. The length of the new proposed pipeline is 731' x 40'. The proposed pipeline leaves the western edge of the well pad SWSE of Section 9, T9S, R23E (Lease UTU-67868) proceeding in an easterly direction for an approximate distance of 731' tying into a proposed pipeline for East Chapita 26-10 located in the SWSE of Section 9, T9S, R23E. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.

No off lease pipeline right-of-way is required.

3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with **felt, and a 16 millimeter** plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and

commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the west corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil west of corner #5. The stockpiled location topsoil will be stored between corners #3 and #2. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the north.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.

- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

Rip Rap shall be installed between corners 2 and 4.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	6.0
Needle and Threadgrass	6.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing saltbush	3.0
Indian ricegrass	2.0
Needle and Threadgrass	2.0
Crested Wheatgrass	1.0
Scarlet globe mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

Additional Surface Stipulations:

No construction or drilling activities will be conducted between May 15 through June 20 due to Antelope stipulations.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

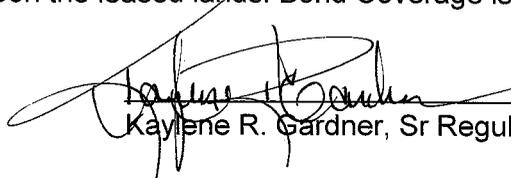
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forth-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 24-09 Well, located in the SWSE, of Section 9, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

April 3, 2006 _____
Date



Kaylene R. Gardner, Sr Regulatory Assistant

Onsite Date: _____ March 16, 2007 _____

EOG RESOURCES, INC.
EAST CHAPITA #24-9
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 9, T9S, R23E, S.L.B.&M.

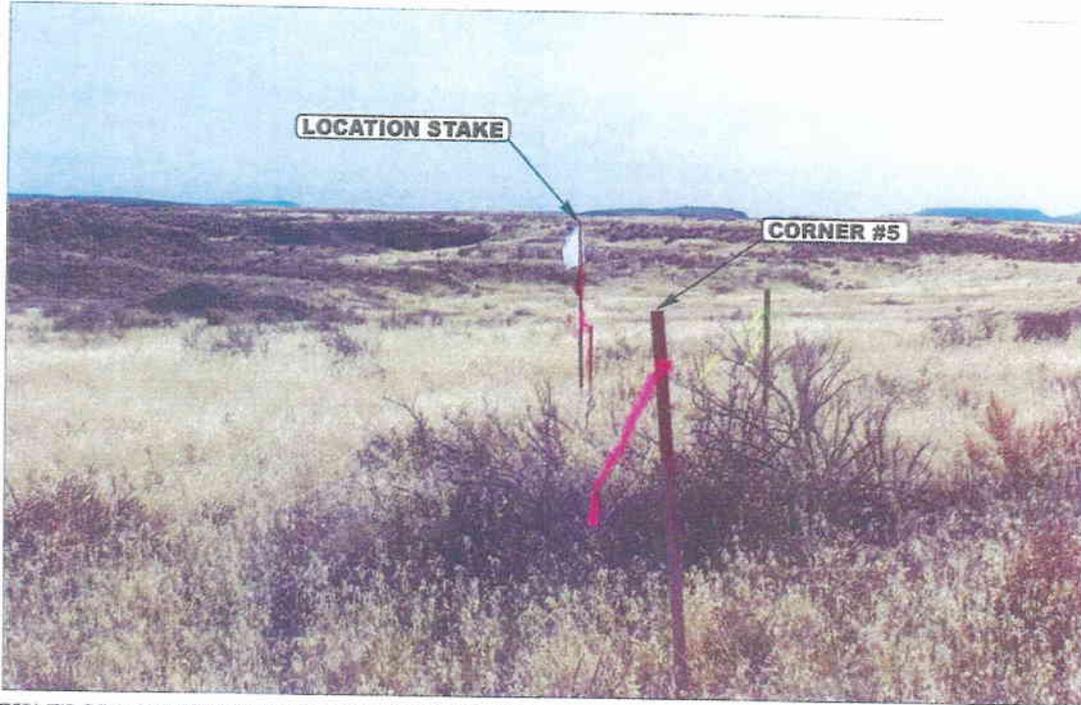


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



Since 1964

U E L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			01	05	06	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: T.A.	DRAWN BY: B.C.	REVISED: 00-00-00				

EOG RESOURCES, INC.
EAST CHAPITA #24-9
SECTION 9, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 7.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE EAST CHAPITA #21-8 TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 110' TO THE PROPOSED LOCATION.

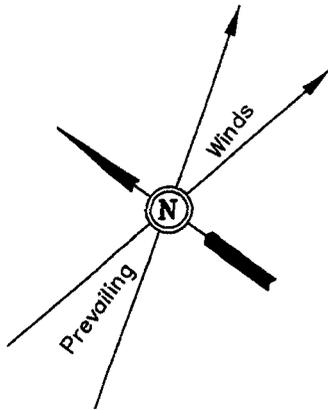
TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 56.5 MILES.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

EAST CHAPITA #24-9
SECTION 9, T9S, R23E, S.L.B.&M.
850' FSL 1790' FEL

Proposed Access Road

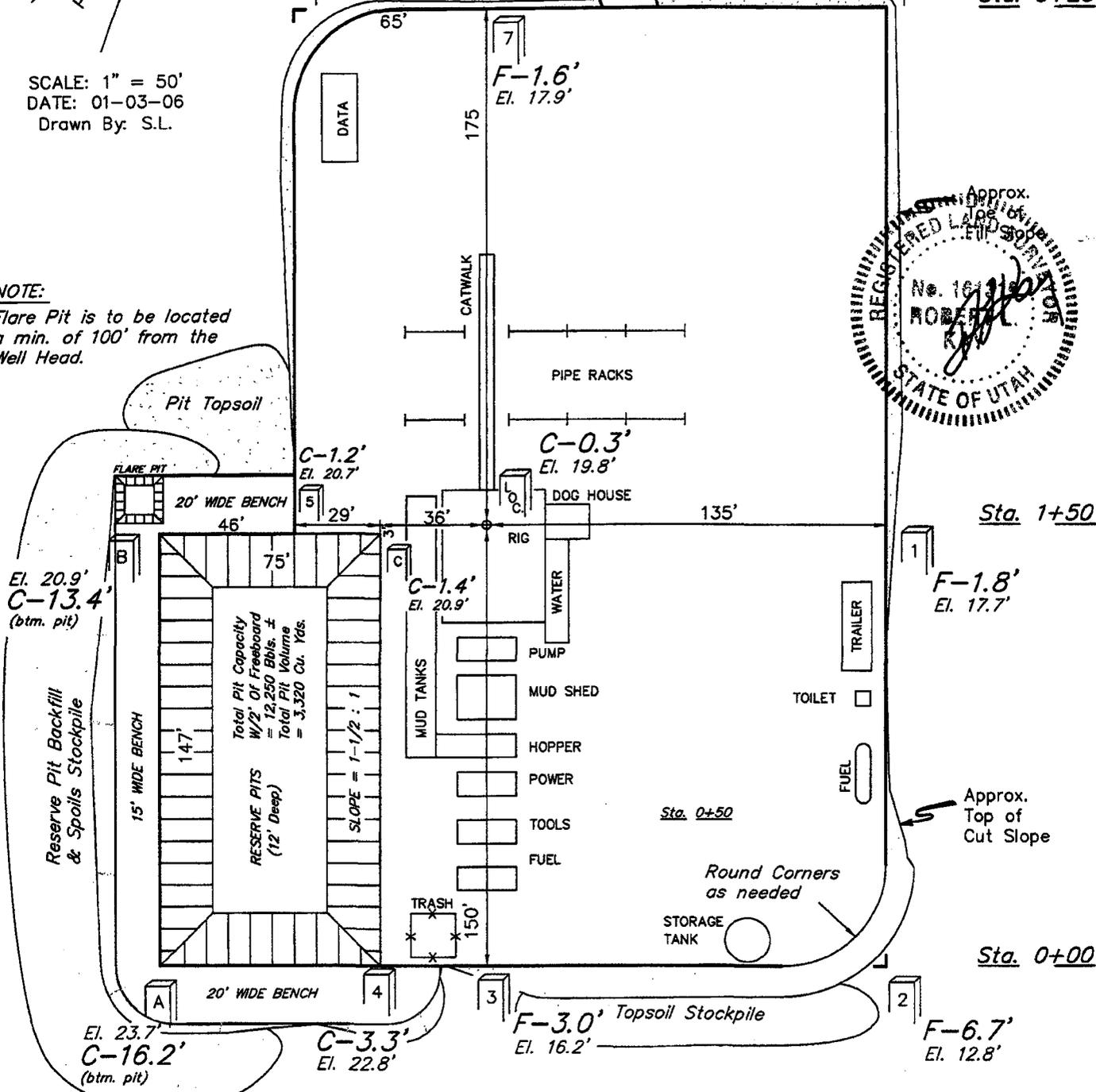
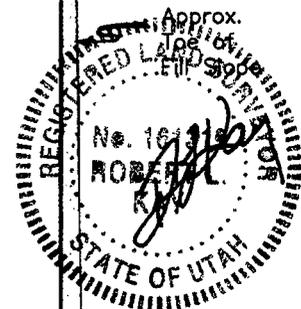


SCALE: 1" = 50'
DATE: 01-03-06
Drawn By: S.L.

F-2.1'
El. 17.4'

Sta. 3+25

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Sta. 1+50

Sta. 0+50

Sta. 0+00

Approx. Top of Cut Slope

NOTES:

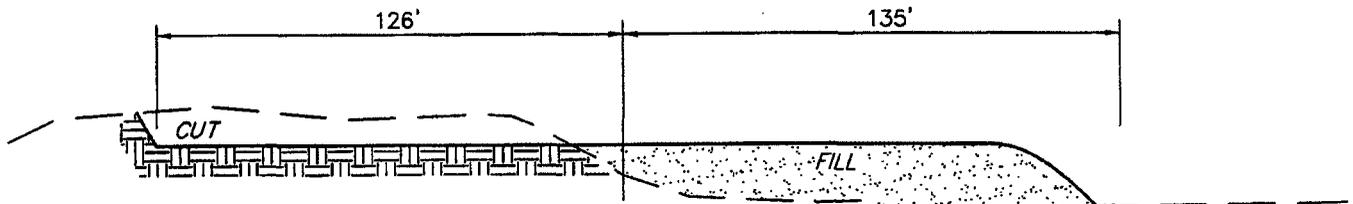
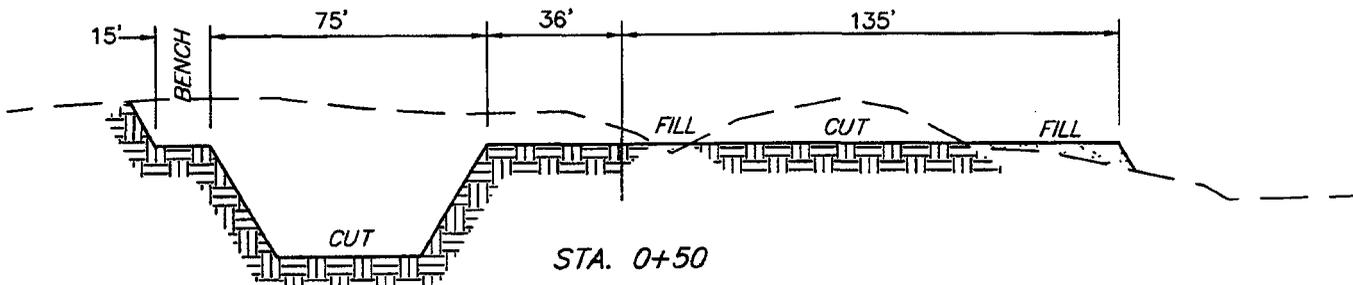
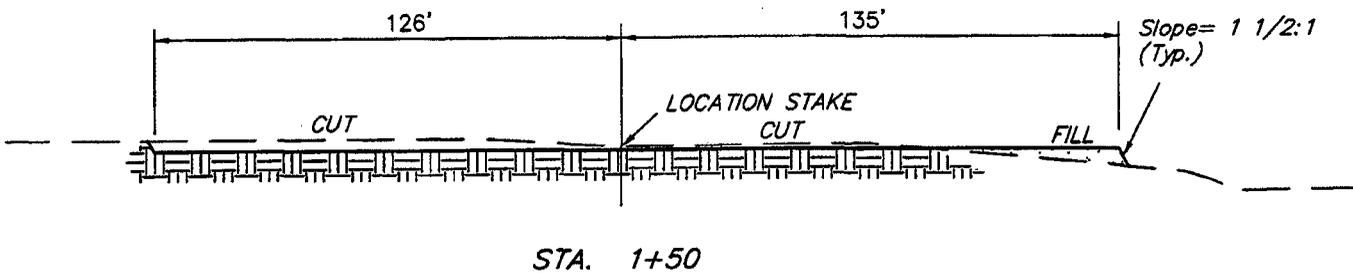
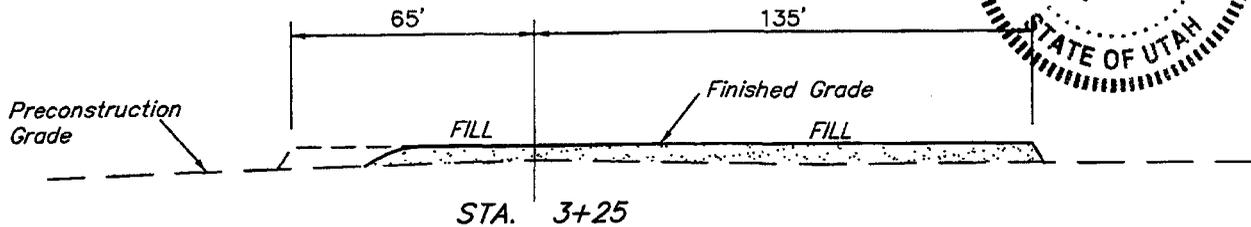
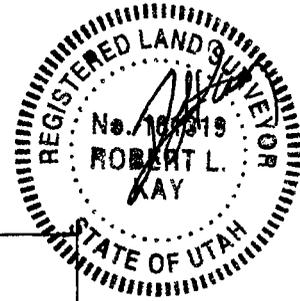
Elev. Ungraded Ground At Loc. Stake = 4919.8'
FINISHED GRADE ELEV. AT LOC. STAKE = 4919.5'

FIGURE #1

TYPICAL CROSS SECTIONS FOR
 EAST CHAPITA #24-9
 SECTION 9, T9S, R23E, S.L.B.&M.
 850' FSL 1790' FEL

1" = 20'
 X-Section Scale
 1" = 50'

DATE: 01-03-06
 Drawn By: S.L.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

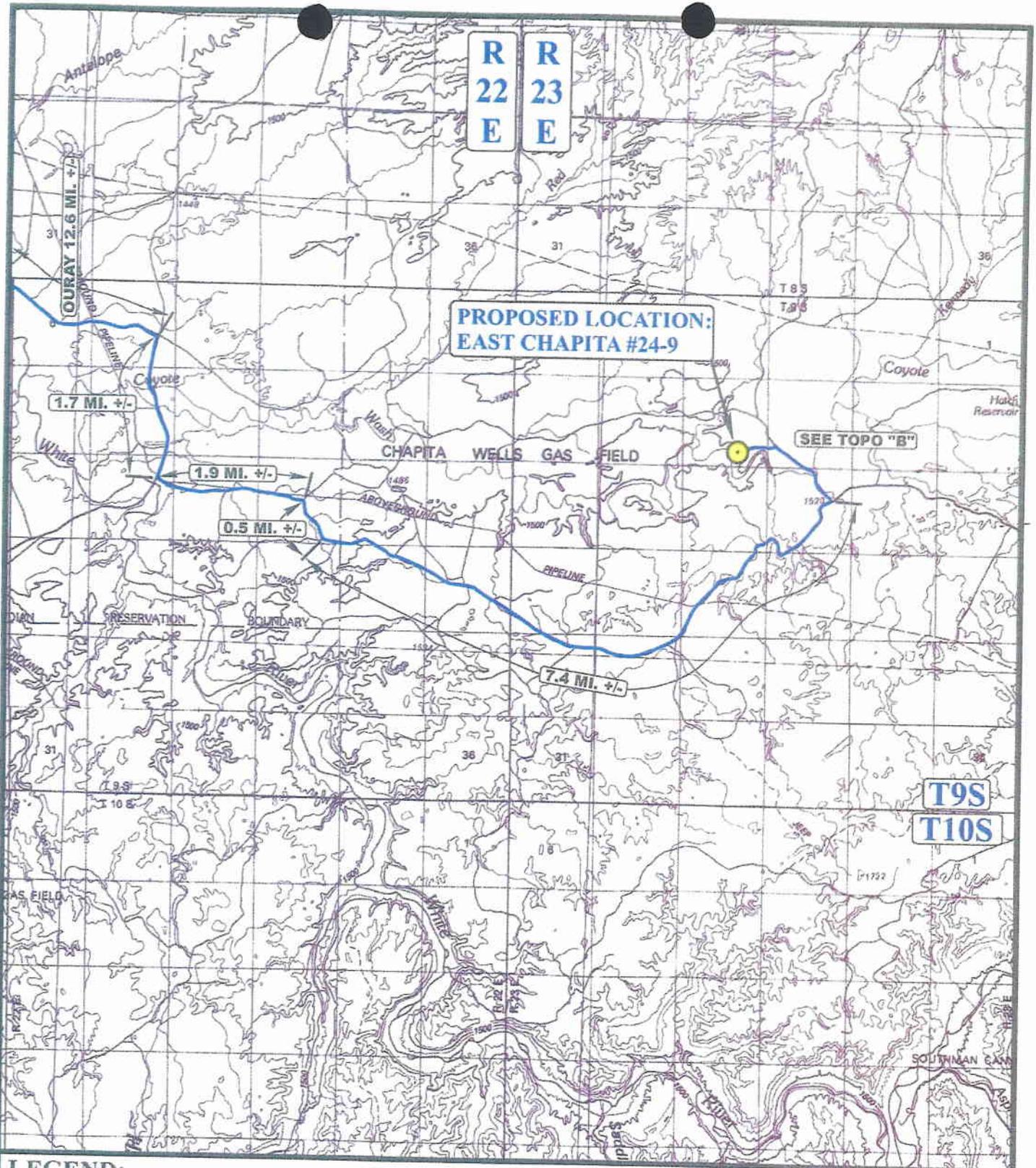
* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,580 Cu. Yds.
Remaining Location	= 6,230 Cu. Yds.
TOTAL CUT	= 7,810 CU.YDS.
FILL	= 4,570 CU.YDS.

EXCESS MATERIAL	= 3,240 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,240 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



**PROPOSED LOCATION:
EAST CHAPITA #24-9**

SEE TOPO "B"

**T9S
T10S**

LEGEND:

 **PROPOSED LOCATION**

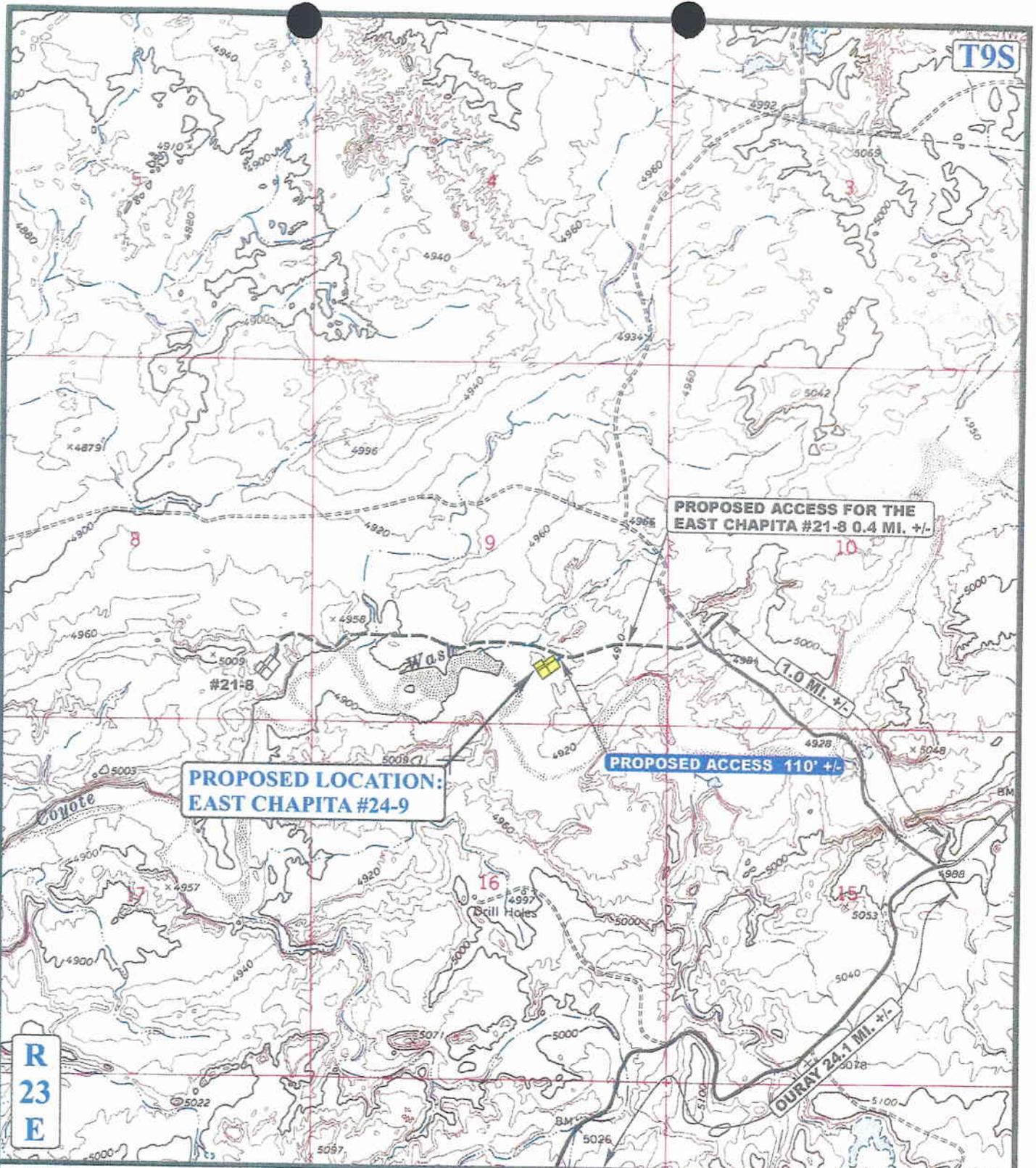


EOG RESOURCES, INC.

**EAST CHAPITA #24-9
SECTION 9, T9S, R23E, S.L.B.&M.
850' FSL 1790' FEL**

U&L S **Uintah Engineering & Land Surveying**
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **01 05 06**
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00 **A**
TOPO



T9S

R
23
E

LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD

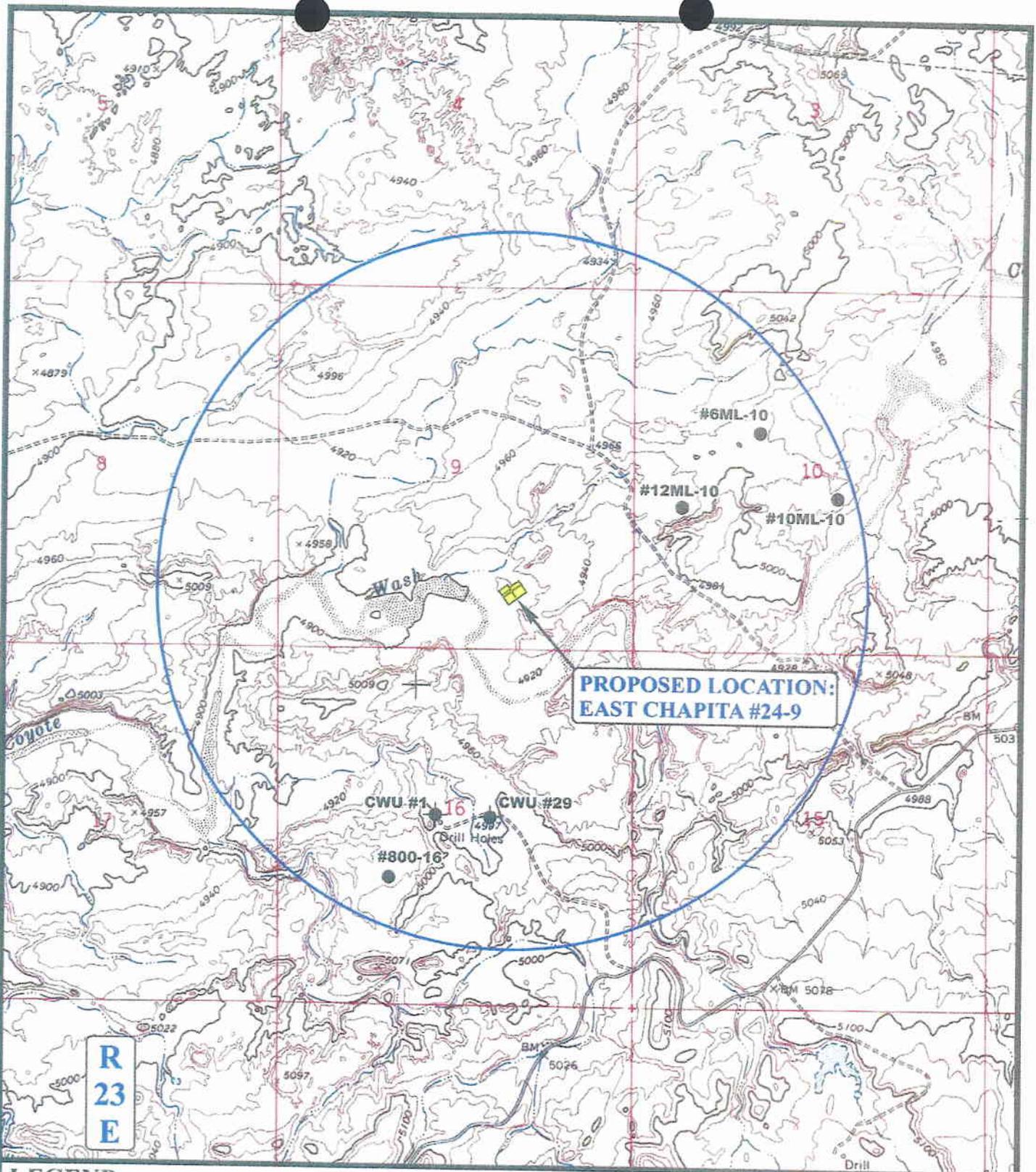


EOG RESOURCES, INC.

EAST CHAPITA #24-9
SECTION 9, T9S, R23E, S.L.B.&M.
850' FSL 1790' FEL

U E I S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	01 05 06	B TOPO
MAP	MONTH DAY YEAR	
SCALE: 1" = 2000'	DRAWN BY: B.C.	REVISED: 00-00-00



**PROPOSED LOCATION:
EAST CHAPITA #24-9**

**R
23
E**

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

**EAST CHAPITA #24-9
SECTION 9, T9S, R23E, S.L.B.&M.
850' FSL 1790' FEL**



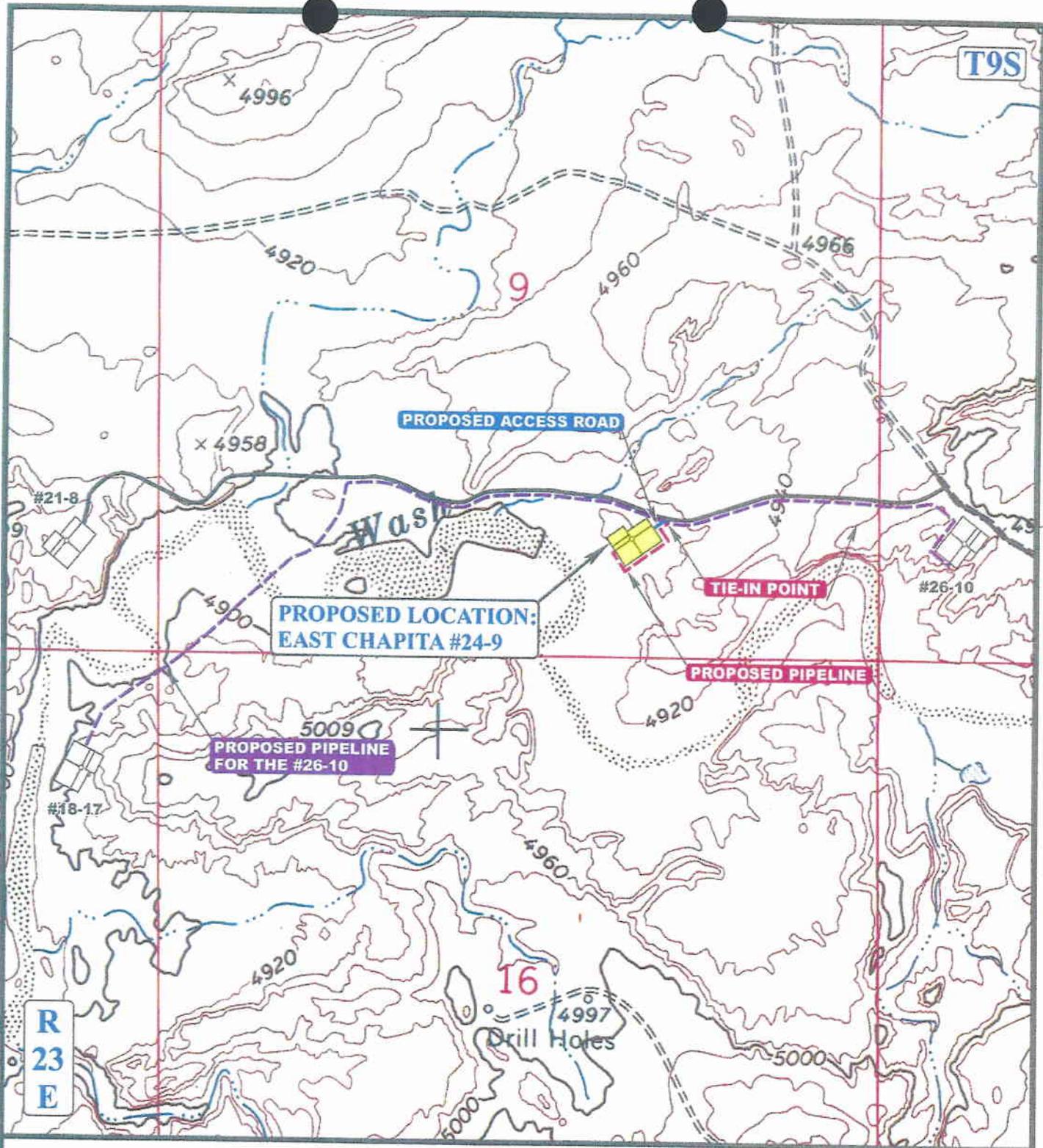
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

01	05	06
MONTH	DAY	YEAR



SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00



APPROXIMATE TOTAL PIPELINE DISTANCE = 731' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - PROPOSED PIPELINE
- - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)

EOG RESOURCES, INC.

EAST CHAPITA #24-9
SECTION 9, T9S, R23E, S.L.B.&M.
850' FSL 1790' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 01 05 06
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: B.C. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/06/2007

API NO. ASSIGNED: 43-047-39184

WELL NAME: E CHAPITA 24-09
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

SWSE 09 090S 230E
 SURFACE: 0850 FSL 1790 FEL
 BOTTOM: 0850 FSL 1790 FEL
 COUNTY: UINTAH
 LATITUDE: 40.04558 LONGITUDE: -109.3282
 UTM SURF EASTINGS: 642617 NORTHINGS: 4433945
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	4/30/07
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-67868
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSMVD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)
(Wasatch, Mesa Verde)

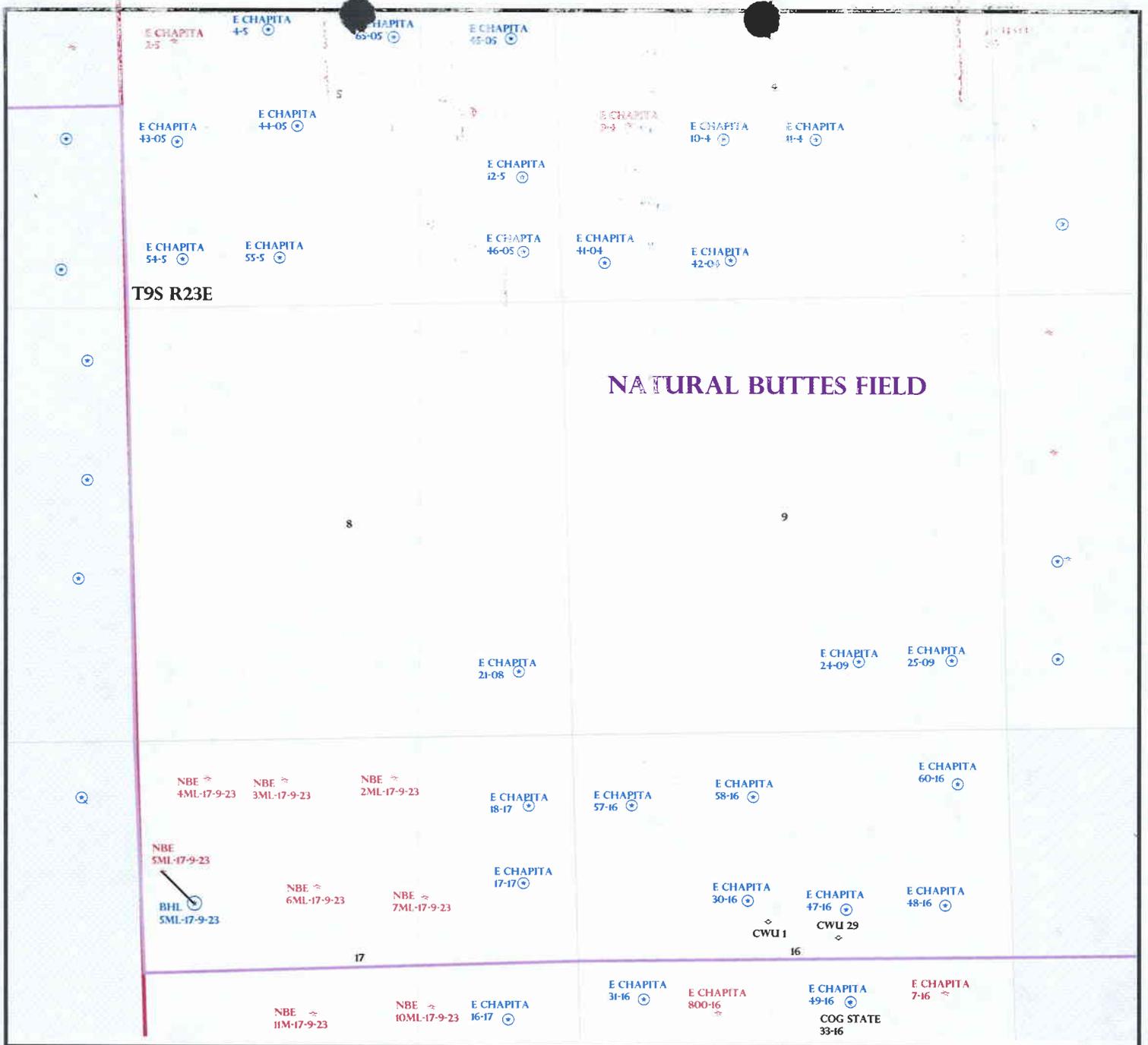
LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Fed Apprval
2- Spacing Strip
3- Commingle



NATURAL BUTTES FIELD

OPERATOR: EOG RESOURCES INC (N9550)
 SEC: 8,9 T.9S R. 23E
 FIELD: NATURAL BUTTE (630)
 COUNTY: UINTAH
 SPACING: R649-3-2 / GENERAL SITING

Field Status	Unit Status
ABANDONED	EXPLORATORY
ACTIVE	GAS STORAGE
COMBINED	NF PP OIL
INACTIVE	NF SECONDARY
PROPOSED	PENDING
STORAGE	PI OIL
TERMINATED	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status

	GAS INJECTION
	GAS STORAGE
	LOCATION ABANDONED
	NEW LOCATION
	PLUGGED & ABANDONED
	PRODUCING GAS
	PRODUCING OIL
	SHUT-IN GAS
	SHUT-IN OIL
	TEMP. ABANDONED
	TEST WELL
	WATER INJECTION
	WATER SUPPLY
	WATER DISPOSAL
	DRILLING



PREPARED BY: DIANA MASON
 DATE: 11-APRIL-2007



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

April 30, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: East Chapita 24-09 Well, 850' FSL, 1790' FSL, SW SE, Sec. 9, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39184.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.
Well Name & Number East Chapita 24-09
API Number: 43-047-39184
Lease: U-67868

Location: SW SE Sec. 9 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

April 30, 2007
(Amended 9-27-07) *

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: East Chapita 24-09 Well, 850' FSL,*1790' FEL, SW SE, Sec. 9, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39184.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.
Well Name & Number East Chapita 24-09
API Number: 43-047-39184
Lease: U-67868

Location: SW SE **Sec.** 9 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

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RECEIVED

Form 3160-3
(February 2005)

APR - 4 2007

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

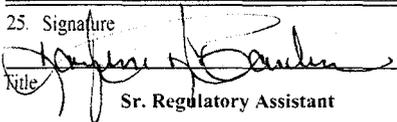
BLM VERNAL, UTAH

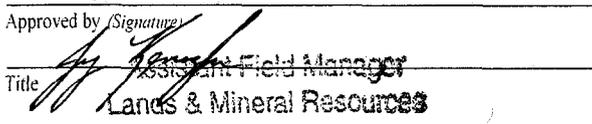
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No.	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. East Chapita 24-09	
2. Name of Operator EOG RESOURCES, INC		9. API Well No. 43-047-39184	
3a. Address 1060 East Highway 40 Vernal, UT 84078		3b. Phone No. (include area code) 435-781-9111	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 850 FSL - 1790 FEL SW/SE 40.045536 Lat 109.328936 Lon At proposed prod. zone Same		10. Field and Pool, or Exploratory Natural Buttes/Mesaverde/Wasatch	
14. Distance in miles and direction from nearest town or post office* 56.5 miles south of Vernal,		11. Sec., T. R. M. or Blk. and Survey or Area Section 9, T9S, R23E S.L.B&M	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 470		12. County or Parish Uintah County	
16. No. of acres in lease 1079		13. State UT	
17. Spacing Unit dedicated to this well 40		18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 3900	
19. Proposed Depth 9130		20. BLM/BIA Bond No. on file NM #2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4920 GL		22. Approximate date work will start* 45 Days	
23. Estimated duration		24. Attachments	

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 04/03/2007
Title Sr. Regulatory Assistant		

Approved by (Signature) 	Name (Printed Typed) Terry Kewaka	Date 12-7-2007
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

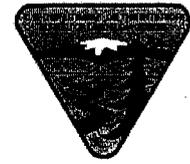
DEC 18 2007

DIV. OF OIL, GAS & MINING

NOS 1/26/07
07PP1309A



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400**



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources **Location:** SWSE, Sec 9, T9S, R23E
Well No: East Chapita 24-09 **Lease No:** UTU-67868
API No: 43-047-39184 **Agreement:** N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

General Surface COAs:

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Specific Surface COAs:

The following Conditions are not in the APD:

- A qualified paleontological consultant would monitor surface disturbing activities (road and location and if the pipeline is buried across major drainages) related to the proposed action. If Vertebrate fossils are encountered during construction, the BLM must be contacted immediately. Work cannot resume at the locality until the find is assessed by a qualified paleontological consultant and findings are reported to the BLM, Vernal Field Office.
- Rip Rap between stake 2 and stake 4 with large boulders (18" diameter or larger). No Cobble rock for Rip Rap.
- Round corners of the location to avoid filling the drainage with fill dirt.

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- A formation integrity test shall be performed after drilling twenty feet or less below the surface casing shoe.
- The top of the production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- Variance Granted: 75 foot long blooie line approved.

Commingling:

- Downhole commingling for the Wasatch-Mesaverde formations is approved. This approval can be rescinded at any time the Authorized Officer determines the commingling to be detrimental to the interest of the United States.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including,

at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: E CHAPITA 24-09

Api No: 43-047-39184 Lease Type: FEDERAL

Section 09 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 02/14/ 08

Time 2:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 02/15/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39184	East Chapita 24-09		SWSE	9	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16685	2/14/08		2/15/08		
Comments: <u>WSMVA</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
	Hoss 24-32X		NWNW	32	8S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999		2/13/2008				
Comments: This was a rig skid. The state approved APD with API # has not yet been received by EOG's offices.							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas
Signature

Regulatory Assistant

2/15/2008

Title

Date

RECEIVED

FEB 15 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU56965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
MULTIPLE MULTIPLE

9. API Well No.
43 047 39184

10. Field and Pool, or Exploratory
MULTIPLE

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
95 23E 9

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced wells to any of the following locations.

- Natural Buttes Unit 21-20B SWD
- Chapita Wells Unit 550-30N SWD
- Chapita Wells Unit 2-29 SWD
- Red Wash Evaporation ponds 1, 2, 3 & 4
- RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

This water disposal covers multiple wells. Please see the attached page detailing the wells.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #58920 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 03/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
MAR 05 2008

<u>Well Name</u>	<u>SEC</u>	<u>T</u>	<u>R</u>	<u>Qtr/Qtr</u>	<u>Lease</u>	<u>API</u>
Hoss 26-32	32	8S	23E	SWNE	UTU56965	43-047-38903
CWU 666-06	6	9S	23E	SWNE	UTU01304	43-047-38532
CWU 677-06	6	9S	23E	NESE	UTU01304	43-047-38600
South Chapita 22-35	35	9S	23E	NWSE	UTU0344	43-047-38881
Hoss 66-30	30	8S	23E	SESW	UTU61400	43-047-38359
Hoss 51-29	29	8S	23E	SESW	UTU76042	43-047-38897
East Chapita 24-09	9	9S	23E	SWSE	UTU67868	43-047-39184
Hoss 24-32X	32	8S	23E	NWNW	UTU56965	43-047-39945
NBU 435-17E	17	10S	21E	SWNW	UTU02270A	43-047-38376
CWU 1019-15	15	9S	22E	SESE	UTU0283A	43-047-37833
CWU 1083-30	30	9S	23E	NENW	UTU0337	43-047-38079
East Chapita 64-05	5	9S	23E	NWNE	UTU01304	43-047-39281
Hoss 60-27	27	8S	23E	NESE	UTU64422	43-047-38954
NBU 558-17E	17	10S	21E	SWSW	UTU02270A	43-047-37510
Hoss 61-26	26	8S	23E	SESW	UTU76042	43-047-38958
NBU 434-17E	17	10S	21E	SESW	UTU02270A	43-047-38536

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU67868

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
EAST CHAPITA 24-09

9. API Well No.
43-047-39184

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 9 T9S R23E SWSE 850FSL 1790FEL
40.04554 N Lat, 109.32894 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 5/6/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #60267 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A Maestas* Date 05/13/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and wilfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

MAY 15 2008

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 05-13-2008

Well Name	ECW 024-09	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39184	Well Class	COMP
County, State	UINTAH, UT	Spud Date	03-23-2008	Class Date	
Tax Credit	N	TVD / MD	9,130/ 9,130	Property #	057863
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,935/ 4,919				
Location	Section 9, T9S, R23E, SWSE, 850 FSL & 1790 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No	303714	AFE Total	1,975,800	DHC / CWC	838,700/ 1,137,100
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	05-22-2007
		Release Date	03-29-2008		
05-22-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
		Days	0	MW	0.0
		Visc	0.0		
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			850' FSL & 1790' FEL (SW/SE)
			SECTION 9, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.045569, LONG 109.328258 (NAD 27)
			LAT 40.045536, LONG 109.328936 (NAD 83)
			TRUE #31
			OBJECTIVE: 9130' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-67868
			ELEVATION: 4919.8' NAT GL, 4918.5' PREP GL (DUE TO ROUNDING THE PREP GL IS 4919'), 4935' KB (16')
			EOG WI 100%, NRI 87.5%

01-17-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

01-18-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WORKING TO BURY QUESTAR PL.

01-21-2008 **Reported By** BYRON TOLMAN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WORKING TO BURY QUESTAR PIPELINE.

01-22-2008 **Reported By** BYRON TOLMAN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE. WORKING TO BURY QUESTAR PIPELING.

01-23-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

01-24-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO/AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 02/14/08 @ 2:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM & MICHAEL LEE W/BLM OF THE SPUD 02/14/08 @ 1:15 PM.

02-27-2008 Reported By JERRY BARNES

Daily Costs: Drilling \$212,756 Completion \$0 Daily Total \$212,756
 Cum Costs: Drilling \$250,756 Completion \$0 Well Total \$250,756
 MD 2,532 TVD 2,532 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 2/17/2008. DRILLED 12-1/4" HOLE TO 2575' GL. ENCOUNTERED WATER @ 52' WHILE DRILLING CONDUCTOR & @ 1690' & 2000'. RAN 58 JTS (2516.00') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2532' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 185 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 230 SX (156.4 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10 #/ SX GILSONITE, 3 #/ SX GR-3, 3% SALT, & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (40.9 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED TAIL CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/191 BBLs FRESH WATER. BUMPED PLUG W/900# @ 8:43 AM, 2/21/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 12 BBLs INTO LEAD CEMENT. CIRCULATED NO CEMENT TO SURFACE. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED W/CEMENT & CIRCULATED APROXIMATELY 1 BBL CEMENT TO SURFACE. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS.

TOP JOB # 2: MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENNS WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 22406' GL. PICKED UP TO 2386' & TOOK SURVEY. 2 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.7 OPS= 89.7 VDS= 89.7 MS= 89.7
 9 5/8 CASING LEVEL RECORD: PS= 90.0 OPS= 89.8 VDA= 89.9 MS= 89.7

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON
2/19/2008 @ 12:30 PM.

03-22-2008	Reported By	PAT CLARK									
Daily Costs: Drilling	\$18,322	Completion	\$0	Daily Total	\$18,322						
Cum Costs: Drilling	\$269,078	Completion	\$0	Well Total	\$269,078						
MD	2,532	TVD	2,532	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: MIRURT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ECW 24-9, DERRICK IN THE AIR @ 19:00. RIG 75 % RIGGED UP. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS - MOVE RIG W/WESTROC. MOVE RIG 5.5 MILES TO ECU 24-9. WESTROC 12 HAUL TRUCKS, 2 FORKLIFTS, CRANE, 2 PILOT CARS (MAIN ROAD). LOCATION NOT READY, HAD PONDEROSA BRING BLADE, FINISH GRADE FOR LOCATION AND ROAD DURING MOVE. RELEASE CRANE 2 16:00, TRUCKS @ 19:00. NOTIFIED\JAMIE SPARGER\VERNAL BLM\BOP TEST\03-21-08\12:00. COMMENCE DAYWORK EXPECTED - 18:00 HOURS 03/22/08.

03-23-2008	Reported By	PAT CLARK									
Daily Costs: Drilling	\$52,537	Completion	\$0	Daily Total	\$52,537						
Cum Costs: Drilling	\$321,615	Completion	\$0	Well Total	\$321,615						
MD	2,930	TVD	2,930	Progress	398	Days	1	MW	8.6	Visc	26.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AT 2930'

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RURT.
18:00	19:00	1.0	NU BOPE. RIG ON DAYWORK @ 18:00 HRS, 03/22/08.
19:00	22:00	3.0	TESTED PIPE RAMS, BLIND RAMS, HCR, CHOKE VALVE, CHOKE LINE & MANIFOLD, KILL LINE VALVES TO 5000 PSI FOR 10 MINUTES. TESTED UPPER & LOWER KELLY COCKS, FLOOR & INSIDE BOP TO 5000 PSI FOR 10 MINUTES. TESTED ANNULAR PREVENTER TO 2500 PSI FOR 10 MINUTES. TESTED CASING TO 1500 PSI FOR 30 MINUTES. NO BLM REP ON LOCATION TO WITNESS TEST. NOTIFIED\JAMIE SPARGER\VERNAL BLM\BOP TEST\3-21-08\16:00.
22:00	01:00	3.0	INSTALL WEAR BUSHING. HSM. R/U WEATHERFORD TRS, PU BHA & TOOLS. TAG CEMENT @ 2480'. R/D TRS.
01:00	02:00	1.0	DRILL CEMENT/FLOAT EQUIP. FC @ 2488', FS @ 2532'. DRILL 10' TO 2542'.
02:00	02:30	0.5	OTHER - F.I.T. TO 251 PSI FOR 10.5 EMW.
02:30	05:30	3.0	DRILL 2542' - 2898. WOB 5-12K, RPM 55/67, SPP 800 PSI, DP - 200 PSI, ROP 116 FPH.
05:30	05:45	0.25	SURVEY @ 2890' - 1 DEG.
05:45	06:00	0.25	DRILL 2898' - 2930'. SAME PARAMETERS, ROP 128 FPH. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS - P/U BHA, WL SURVEY.

CHECK C.O.M., BOP DRILL MORNING TOUR.
 FUEL - 1000 GALS, USED - 675 GALS.
 UNMANNED ML UNIT RIGGED UP 3-22-08 - 1 DAY.

06:00 18.0 SPUD 7 7/8" HOLE @ 02:30 HRS, 3/23/08.

03-24-2008		Reported By		PAT CLARK							
Daily Costs: Drilling	\$47,161	Completion	\$0	Daily Total	\$47,161						
Cum Costs: Drilling	\$368,776	Completion	\$0	Well Total	\$368,776						
MD	4,900	TVD	4,900	Progress	1,970	Days	2	MW	8.5	Visc	27.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING AT 4900'											
Start	End	Hrs	Activity Description								
06:00	16:00	10.0	DRILL 2930' - 3876'. WOB 12-17K, RPM 55-70/71, SPP 950 PSI, DP 3-400 PSI, ROP 95 FPH.								
16:00	17:00	1.0	SURVEY @ 3801' - 2.25 DEG. RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.								
17:00	02:30	9.5	DRILL 3876' - 4688'. SAME PARAMETERS, ROP 85 FPH.								
02:30	03:00	0.5	SURVEY @ 4613' - 1 DEG.								
03:00	06:00	3.0	DRILL 4688' - 4900'. SAME PARAMETERS, ROP 71 FPH.								
FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHTS.											
SAFETEY MEETINGS - 100% TIE-OFF, FIRST DAY BACK.											
FUEL - 4258 GALS, DEL - 4500 GAL, USED - 1242 GALS.											
CURRENT MW - 9.2 PPG, VIS - 32 SPQ.											
UNMANNED ML UNIT - 2 DAYS.											

03-25-2008		Reported By		PAT CLARK							
Daily Costs: Drilling	\$94,686	Completion	\$0	Daily Total	\$94,686						
Cum Costs: Drilling	\$463,463	Completion	\$0	Well Total	\$463,463						
MD	6,350	TVD	6,350	Progress	1,450	Days	3	MW	9.2	Visc	30.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: TOH FOR BIT											
Start	End	Hrs	Activity Description								
06:00	14:00	8.0	DRILL 4900' - 5632'. WOB 12-17K, RPM 65/71, SPP 1300 PSI, DP 3-400, ROP 92 FPH.								
14:00	14:30	0.5	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.								
14:30	04:00	13.5	DRILL 5632' - 6350'. SAME PARAMETERS, ROP 53 FPH.								
04:00	06:00	2.0	CIRC BOTTOMS UP, DROP SURVEY, PUMP PILL. TOH.								
FULL CREWS, NO ACCIDENTS.											
SAFETY MEETINGS - TRIPS, CHEMICALS.											
FUEL - 2900 GALS, USED - 1358 GALS.											
CURRENT MW - 9.5 PPG, VIS - 33 SPQ.											
CURRENT FORMATION - BUCK CANYON.											
UNMANNED ML UNIT - 3 DAYS.											

03-26-2008		Reported By		PAT CLARK							
Daily Costs: Drilling	\$72,260	Completion	\$0	Daily Total	\$72,260						
Cum Costs: Drilling	\$535,724	Completion	\$0	Well Total	\$535,724						
MD	7,050	TVD	7,050	Progress	727	Days	4	MW	9.6	Visc	32.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7050

Start	End	Hrs	Activity Description
06:00	08:30	2.5	FINISH TOH. L/D REAMERS, MM, BIT. FUNCTION BLIND RAMS. DEPTH CORRECTION - FROM 6350' TO 6322.93'
08:30	09:30	1.0	P/U NEW MM AND BIT, TIH W/BHA.
09:30	13:00	3.5	RIG REPAIR - WELD BRAKE FLANGES.
13:00	15:00	2.0	FILL PIPE AND FINISH TIH. WASH 20' TO BOTTOM.
15:00	06:00	15.0	DRILL 6323' - 7050'. WOB 12-17K, RPM 55-67/67, SPP 1375 PSI, DP 250 PSI, ROP 49 FPH. FULL CREWS, NO ACCIDENTS, BOP DRILL BOTH TOURS. SAFETY MEETINGS - TRIPPING, FIRE SAFETY. FUEL - 6300 GALS, DEL - 4400 GALS, USED - 1000 GALS. CURRENT MW - 9.7 PPG, VIS - 34 SPQ. CURRENT FORMATION - KMV PRICE RIVER. UNMANNED ML UNIT - 4 DAYS.

03-27-2008 Reported By PAT CLARK

Daily Costs: Drilling	\$28,886	Completion	\$0	Daily Total	\$28,886						
Cum Costs: Drilling	\$564,610	Completion	\$0	Well Total	\$564,610						
MD	8,263	TVD	8,263	Progress	1,213	Days	5	MW	9.7	Visc	34.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 8263'.

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL 7050' - 7661'. WOB 12-18K, RPM 60-68/67, SPP 1450 PSI, DP 250 PSI, ROP 64 FPH.
15:30	16:00	0.5	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.
16:00	06:00	14.0	DRILL 7661' - 8263'. SAME PARAMETERS, ROP 43 FPH. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS - FORKLIFT, ELECTRICITY. FUEL - 4860 GALS, USED - 1440 GALS. CURRENT MW - 10.1 PPG, VIS - 35 SPQ. CURRENT FORMATION - KMV PRICE RIVER MIDDLE. UNMANNED ML UNIT - 5 DAYS.

03-28-2008 Reported By PAT CLARK

Daily Costs: Drilling	\$31,293	Completion	\$647	Daily Total	\$31,940						
Cum Costs: Drilling	\$595,904	Completion	\$647	Well Total	\$596,551						
MD	9,075	TVD	9,075	Progress	812	Days	6	MW	10.1	Visc	35.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 9075'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 8263' - 8286'. WOB 15-20K, RPM 65/67, SPP 1450 PSI, DP 100 PSI, ROP 23 FPH.
07:00	10:00	3.0	DROP SURVEY, PUMP PILL, TOH. X/O BIT, MM. CHECK C.O.M., FUNCTION BLIND RAMS. RECOVER SURVEY - 2 DEG.
10:00	14:00	4.0	TIH. FILL PIPE @ SHOE.
14:00	15:00	1.0	DRILL 8286' - 8320'. WOB 5K, RPM 60/67, SPP 1450 PSI, DP 150 PSI, ROP 68 FPH.

15:00 15:15 0.25 RIG SERVICE.
 15:15 06:00 14.75 DRILL 8294' - 9075'. WOB 15K, RPM 60/67, SPP 1720 PSI, DP 300 PSI, ROP 53 FPH.
 FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - TRIPPING, AIR HOIST.
 FUEL - 3650 GALS, USED - 1210 GALS.
 CURRENT MW - 10.5 PPG, VIS - 35 SPQ.
 CURRENT FORMATION - SEGO.
 UNMANNED ML UNIT - 6 DAYS.

03-29-2008	Reported By	PAT CLARK									
Daily Costs: Drilling	\$33,882	Completion	\$148,389	Daily Total	\$182,271						
Cum Costs: Drilling	\$629,786	Completion	\$149,036	Well Total	\$778,822						
MD	9,130	TVD	9,130	Progress	55	Days	7	MW	10.7	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 9075' - 9130'. WOB 17K, RPM 60/67, SPP 1750 PSI, DP 300 PSI, ROP 37 FPH. REACHED TD @ 07:30 HRS, 3/28/08.
07:30	10:30	3.0	CIRCULATE AND CONDITION F/SHORT TRIP. RAISE MW F/ 10.5 PPG TO 10.7 PPG.
10:30	11:30	1.0	SHORT TRIP.
11:30	13:00	1.5	CIRCULATE AND CONDITION TO LDDP. R/U WEATHERFORD TRS.
13:00	19:30	6.5	PUMP PILL, LDDP AND BHA. PULL WEAR BUSHING.
19:30	01:30	6.0	RUN 4 1/2", 11.6#, N-80, LTC CASING AS FOLLOWS: FLOAT SHOE, 1 JT CSG, FLOAT COLLAR, 64 JTS CSG, MARKER JOINT @ 6481', 55 JTS CSG, MJ @ 4245', 105 JTS CSG (225 TOTAL). MJ TO SPACE OUT. P/U JT # 226, TAG BOTTOM @ 9130'. L/D JT # 226, P/U LANDING JT, CASING HANGER AND PUP, LAND IN CASING HEAD W/ 60,000#. R/D WEATHERFORD TRS. NOTIFIED//JAMIE SPARGER//VERNAL BLM//CSG & CEM//3-20-08//10:00.
01:30	02:30	1.0	CIRCULATE. R/U SCHLUMBERGER.
02:30	04:30	2.0	HSM, R/U SCHLUMBERGER. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: PUMP 20 BBLs MUD FLUSH, 20 BBLs FRESH WATER, MIX AND PUMP 250 SX (133 BBLs, 748 CU/FT) LEAD G CEMENT @ 11.5 PPG, 2.98 YLD, H2O 18.227 GAL/SK + 10% D020 + .2% D046 + .2% D167 + .5% D065 + .125 LB/SK D130. MIX AND PUMP 1465 SX(337 BBLs, 1890 CU/FT) TAIL 50/50 POZ G CEMENT @ 14.1 PPG, 1.29 YLD, H2O 5.963 GAL/SK + 2% D020 + .1% D046 + .2% D065 + .2% D167 + .1% D013. WASH UP TO PIT, DROP TOP PLUG AND DISPLACE W/141 BBLs H2O W/2 GALS/1000 L064. FULL RETURNS. MAX PRESSURE 2400 PSI, BUMP PLUG TO 3400 PSI. BLED BACK 2 BBLs, FLOAT HELD. R/D SCHLUMBERGER.
04:30	06:00	1.5	PACK OFF AND TEST CASING HEAD. NDBOP, CLEAN MUD TANKS.
			FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS - L/D DP, RUN CSG, CEMENTING. RELEASED UNMANNED LOGGING UNIT - 7 DAYS. FUEL - 2500 GALS, USED - 1150 GALS. WESTROC ON LOCATION FOR MOVE @ 10:00 TO MOVE RIG 2.5 MILES TO ECU 818-16 TRANSFER 5 JTS 4 1/2", 11.6#, N-80, LTC CSG (200.39' TOL) TO ECU 818-16. TRANSFER 2500 GALS DIESEL @ \$3.85/GAL TO ECU 818-16.

06:00 18.0 RIG RELEASED @ 06:00 HRS, 3/29/08.
CASING POINT COST \$624,012

04-03-2008 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$44,134	Daily Total	\$44,134						
Cum Costs: Drilling	\$629,786	Completion	\$193,170	Well Total	\$822,956						
MD	9,130	TVD	9,130	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :	PBTD : 9069.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 380'. EST CEMENT TOP @ 600'. RD SCHLUMBERGER.

04-18-2008 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,653	Daily Total	\$1,653						
Cum Costs: Drilling	\$629,786	Completion	\$194,823	Well Total	\$824,609						
MD	9,130	TVD	9,130	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 9069.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: WO COMPLETIONS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

04-29-2008 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$10,343	Daily Total	\$10,343						
Cum Costs: Drilling	\$629,786	Completion	\$205,166	Well Total	\$834,952						
MD	9,130	TVD	9,130	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9069.0		Perf : 7991-8927	PKR Depth : 0.0							

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RU CUTTERS WIRELINE. PERFORATED LPR FROM 8720-21', 8730-31', 8735-36', 8758-59', 8766-67', 8817-18', 8848-49', 8863-64', 8871-72', 8879-80', 8893-94', 8906-07' AND 8924-27' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4166 GAL YF116ST+ PAD, 50266 GAL YF116ST+ WITH 128500# 20/40 SAND @ 1-5 PPG. MTP 6257 PSIG. MTR 51.2 BPM. ATP 4764 PSIG. ATR 45.6 BPM. ISIP 2743 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8650'. PERFORATED LPR FROM 8480-81', 8498-99', 8507-08', 8519-20', 8533-34', 8539-40', 8565-66', 8572-73', 8580-81', 8585-86', 8614-15' AND 8630-31' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4139 GAL YF116ST+ PAD, 54535 GAL YF116ST+ WITH 142900# 20/40 SAND @ 1-5 PPG. MTP 6066 PSIG. MTR 50.9 BPM. ATP 4727 PSIG. ATR 47.0 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8450'. PERFORATED MPR FROM 8284-85', 8299-8300', 8306-07', 8339-40', 8346-47', 8358-59', 8365-66' (MISFIRE), 8371-72', 8385-86', 8410-11', 8419-20' AND 8432-33' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4128 GAL YF116ST+ PAD, 42702 GAL YF116ST+ WITH 106000# 20/40 SAND @ 1-4 PPG. MT 6357 PSIG. MTR 50.8 BPM. ATP 5341 PSIG. ATR 44.8 BPM. ISIP 3350 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8250'. PERFORATED MPR FROM 7991-92', 8015-16', 8044-45', 8052-53', 8072-73', 8086-87', 8104-05', 8115-16', 8132-33', 8179-80', 8203-04' AND 8228-29' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4542 GAL YF116ST+ PAD, 72822 GAL YF116ST+ WITH 194200# 20/40 SAND @ 1-4 PPG. MTP 6368 PSIG. MTR 50.5 BPM. ATP 5034 PSIG. ATR 46.5 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER. SDFN.

04-30-2008	Reported By	HOOLEY										
Daily Costs: Drilling	\$0	Completion	\$375,673	Daily Total	\$375,673							
Cum Costs: Drilling	\$629,786	Completion	\$580,839	Well Total	\$1,210,625							
MD	9,130	TVD	9,130	Progress	0	Days	11	MW	0.0	Visc	0.0	
Formation : MESAVERDE / WASATCH		PBTD : 9069.0			Perf : 5201-8927			PKR Depth : 0.0				

Activity at Report Time: RIH W/CBP

Start	End	Hrs	Activity Description
06:00	19:00	13.0	SICP 1700 PSIG. RUWL. SET 6K CFP AT 7945'. PERFORATED MPR FROM 7670-71', 7681-82', 7696-97', 7712-13' (MISFIRED), 7759-60', 7789-90', 7793-94', 7841-42', 7855-56', 7880-81', 7918-19' AND 7929-30' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4541 GAL YF116ST+ PAD, 77868 GAL YF116ST+ WITH 211700# 20/40 SAND @ 1-4 PPG. MTP 6186 PSIG. MTR 50.9 BPM. ATP 4319 PSIG. ATR 48.3 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP AT 7640'. PERFORATED UPR FROM 7498-99', 7507-08', 7519-20', 7527-28', 7550-51', 7572-73', 7576-77', 7589-91', 7601-03' AND 7615-16' (MISFIRED) @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4121 GAL YF116ST+ PAD, 43129 GAL YF116ST+ WITH 112400# 20/40 SAND @ 1-5 PPG. MTP 6037 PSIG. MTR 50.8 BPM. ATP 4503 PSIG. ATR 46.8 BPM. ISIP 2889 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP AT 7370'. PERFORATED UPR FROM 7074-75', 7083-84', 7093-94', 7110-11', 7131-32', 7139-40', 7165-66', 7208-09', 7212-13', 7281-82', 7308-09' AND 7351-52' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4128 GAL YF116ST+ PAD, 51199 GAL YF116ST+ WITH 135800# 20/40 SAND @ 1-4 PPG. MTP 6180 PSIG. MTR 50.9 BPM. ATP 4947 PSIG. ATR 46.6 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP AT 7050'. PERFORATED UPR FROM 6878-79', 6891-92', 6902-03', 6936-37', 6941-42', 6950-51', 6985-86', 6993-94', 6999-7000', 7008-09', 7014-15' AND 7020-21' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4097 GAL YF116ST+ PAD, 48083 GAL YF116ST+ WITH 128300# 20/40 SAND @ 1-5 PPG. MTP 6140 PSIG. MTR 50.2 BPM. ATP 4606 PSIG. ATR 46.4 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP AT 6845'. PERFORATED NORTH HORN FROM 6622-23', 6630-31', 6655-56', 6678-79', 6688-89', 6718-19', 6729-30', 6740-41', 6755-56', 6778-79', 6790-91' AND 6826-27' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4103 GAL YF116ST+ PAD, 42261 GAL YF116ST+ WITH 112900# 20/40 SAND @ 1-5 PPG. MTP 6385 PSIG. MTR 50.3 BPM. ATP 4874 PSIG. ATR 46.5 BPM. ISIP 2565 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP AT 6560'. PERFORATED Ba FROM 6266-67', 6284-85', 6293-94', 6305-06', 6321-22', 6351-52', 6398-99', 6443-44', 6459-60', 6469-70', 6506-07' AND 6541-42' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 3083 GAL YF116ST+ PAD, 36946 GAL YF116ST+ WITH 81700# 20/40 SAND @ 1-4 PPG. MTP 6273 PSIG. MTR 50.8 BPM. ATP 5142 PSIG. ATR 43.8 BPM. ISIP 2420 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP AT 6210'. PERFORATED Ba FROM 5912-13', 5928-29', 5983-84', 6022-23', 6075-76', 6083-85', 6122-23', 6147-48' AND 6186-88' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 4037 GAL YF116ST+ PAD, 35933 GAL YF116ST+ WITH 82100# 20/40 SAND @ 1-4 PPG. MTP 6096 PSIG. MTR 50.2 BPM. ATP 3882 PSIG. ATR 45.4 BPM. ISIP 1750 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5350'. PERFORATED Pp/Ca FROM 5201-05', 5212-16', 5305-06', 5316-17', 5321-22' AND 5333-34' @ 3 SPF & 120? PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 3088 GAL YF116ST+ PAD, 42863 GAL YF116ST+ WITH 108600# 20/40 SAND @ 1-4 PPG. MTP 5089 PSIG. MTR 50.2 BPM. ATP 4153 PSIG. ATR 47.5 BPM. ISIP 2830 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 5124'. COULD NOT BLEED OFF PRESSURE. RDWL. SDFN.

05-01-2008	Reported By	HOOLEY									
Daily Costs: Drilling	\$0	Completion	\$76,048	Daily Total	\$76,048						
Cum Costs: Drilling	\$629,786	Completion	\$656,887	Well Total	\$1,286,673						
MD	9,130	TVD	9,130	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH	PBTD : 9069.0		Perf : 5201-8927		PKR Depth : 0.0						

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	09:00	3.0	SICP 1500 PSIG. RUWL. SET 6K CBP @ 5084'. BLED OFF PRESSURE. RDWL. SDFN.

05-03-2008	Reported By	HAL IVIE									
Daily Costs: Drilling	\$0	Completion	\$33,521	Daily Total	\$33,521						
Cum Costs: Drilling	\$629,786	Completion	\$690,408	Well Total	\$1,320,194						
MD	9,130	TVD	9,130	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH	PBTD : 9069.0		Perf : 5201-8927		PKR Depth : 0.0						

Activity at Report Time: DRILL PLUGS

Start	End	Hrs	Activity Description
06:00	15:00	9.0	MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 5084'. RU TO DRILL OUT PLUGS. SWI-SDFN

05-06-2008	Reported By	HAL IVIE									
Daily Costs: Drilling	\$0	Completion	\$50,248	Daily Total	\$50,248						
Cum Costs: Drilling	\$629,786	Completion	\$740,656	Well Total	\$1,370,442						
MD	9,130	TVD	9,130	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH	PBTD : 9069.0		Perf : 5201-8927		PKR Depth : 0.0						

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5084', 5124', 5350', 6210', 6560', 6845', 7050', 7370', 7640', 7945', 8250', 8450', 8650' RIH. CLEANED OUT TO PBTD @ 9069' LANDED TBG AT 7393.78' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 14 HRS. 24/64" CHOKE. FTP 1400 PSIG, CP 1600 PSIG. 85 BFPH. RECOVERED 1190 BBLs. 14345 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8 4.7# N-80 TBG 32.66'

XN NIPPLE 1.10'

225 JTS 2-3/8 4.7# N-80 TBG 7343.02'
BELOW KB 16.00'
LANDED @ 7393.78' KB

05-07-2008 **Reported By** HAL IVIE

DailyCosts: Drilling \$0 **Completion** \$6,762 **Daily Total** \$6,762

Cum Costs: Drilling \$629,786 **Completion** \$747,418 **Well Total** \$1,377,204

MD 9,130 **TVD** 9,130 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE / WASATCH **PBTD : 9069.0** **Perf : 5201-8927** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST TO SALES

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED 22 HRS. 24/64" CHOKE. FTP 1200 PSIG. CP1750 PSIG. 76 BFPH. RECOVERED 1787 BLW. 12558 BLWTR. 0 MCFD RATE. SI 1 HR TO RIG UP BRECO TEST UNIT.

05-08-2008 **Reported By** HAL IVIE

DailyCosts: Drilling \$0 **Completion** \$2,740 **Daily Total** \$2,740

Cum Costs: Drilling \$629,786 **Completion** \$750,158 **Well Total** \$1,379,944

MD 9,130 **TVD** 9,130 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE / WASATCH **PBTD : 9069.0** **Perf : 5201-8927** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST THRU TEST SEPERATOR/INITIAL PRODUCTION GAS SALES

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED 24 HRS. 24/64 CHOKE. FTP- 1000 PSIG, CP- 1900 PSIG. 68 BFPH. RECOVERED 1655 BBLS, 10903 BLWTR. 254 MCF/D.

INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 1100 & SICP 1850 PSIG. TURNED WELL TO QUESTAR METER #7705 AT 04:00 PM, 5/6/08. FLOWING 195 MCFD RATE ON 24/64" POS CK. STATIC 457.

05-09-2008 **Reported By** HAL IVIE

DailyCosts: Drilling \$0 **Completion** \$2,740 **Daily Total** \$2,740

Cum Costs: Drilling \$629,786 **Completion** \$752,898 **Well Total** \$1,382,684

MD 9,130 **TVD** 9,130 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE / WASATCH **PBTD : 9069.0** **Perf : 5201-8927** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST TO SALES

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1850 PSIG. 59 BFPH. RECOVERED 1420 BLW. 9483 BLWTR. 748 MCFD RATE.

FLOWED 336 MCF 10 BC & 1790 BW IN 24 HRS ON 24/64" CHOKE, TP 1000 PSIG, CP 1915 PSIG.

05-10-2008 **Reported By** HAL IVIE

DailyCosts: Drilling \$0 **Completion** \$2,740 **Daily Total** \$2,740

Cum Costs: Drilling \$629,786 **Completion** \$755,638 **Well Total** \$1,385,424

MD 9,130 **TVD** 9,130 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE / WASATCH **PBTD : 9069.0** **Perf : 5201-8927** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST THRU TEST SEPERATOR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 700 PSIG, CP- 1600 PSIG. 53 BFPH. RECOVERED 1280 BBLs, 8203 BLWTR. 1.360 MCF/D.

FLOWED 939 MCF 20 BC & 1300 BW IN 24 HRS ON 24/64" CHOKE, TP 760 PSIG, CP 1850 PSIG.

05-11-2008		Reported By	HAL IVIE								
Daily Costs: Drilling	\$0	Completion	\$2,740	Daily Total	\$2,740						
Cum Costs: Drilling	\$629,786	Completion	\$758,378	Well Total	\$1,388,164						
MD	9,130	TVD	9,130	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 9069.0	Perf : 5201-8927		PKR Depth : 0.0						

Activity at Report Time: FLOW TEST THRU TEST SEPERATOR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 700 PSIG, CP- 1600 PSIG. 46 BFPH. RECOVERED 1125 BBLs, 7078 BLWTR. 1.412 MCF/D.

FLOWED 1643 MCF 10 BC & 1190 BW IN 24 HRS ON 24/64" CHOKE, TP 730 PSIG, CP 1590 PSIG.

05-12-2008		Reported By	HAL IVIE								
Daily Costs: Drilling	\$0	Completion	\$2,740	Daily Total	\$2,740						
Cum Costs: Drilling	\$629,786	Completion	\$761,118	Well Total	\$1,390,904						
MD	9,130	TVD	9,130	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 9069.0	Perf : 5201-8927		PKR Depth : 0.0						

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 600 PSIG. CP 1800 PSIG. 37 BFPH. RECOVERED 905 BLW. 6173 BLWTR. 1460 MCFD RATE.

FLOWED 1713 MCF 20 BC & 1060 BW IN 24 HRS ON 24/64" CHOKE, TP 730 PSIG, CP 1590 PSIG.

05-13-2008		Reported By	HAL IVIE								
Daily Costs: Drilling	\$0	Completion	\$2,740	Daily Total	\$2,740						
Cum Costs: Drilling	\$629,786	Completion	\$763,858	Well Total	\$1,393,644						
MD	9,130	TVD	9,130	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 9069.0	Perf : 5201-8927		PKR Depth : 0.0						

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 600 PSIG. CP 1500 PSIG. 32 BPH. RECOVERED 780 BLW. 5393 BLWTR. 1423 MCFD RATE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU67868

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator: EOG RESOURCES, INC. Contact: MARY A. MAESTAS
 E-Mail: mary_maestas@eogresources.com

3. Address: 600 17TH STREET SUITE 1000N DENVER, CO 80202 3a. Phone No. (include area code) Ph: 303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SWSE 850FSL 1790FEL 40.04554 N Lat, 109.32894 W Lon
 At top prod interval reported below SWSE 850FSL 1790FEL 40.04554 N Lat, 109.32894 W Lon
 At total depth SWSE 850FSL 1790FEL 40.04554 N Lat, 109.32894 W Lon

14. Date Spudded: 02/14/2008 15. Date T.D. Reached: 03/28/2008 16. Date Completed: D & A Ready to Prod. 05/06/2008

18. Total Depth: MD 9130 TVD 19. Plug Back T.D.: MD 9069 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. EAST CHAPITA 24-09

9. API Well No. 43-047-39184

10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV

11. Sec., T., R., M., or Block and Survey or Area Sec 9 T9S R23E Mer SLB

12. County or Parish UINTAH 13. State UT

17. Elevations (DF, KB, RT, GL)* 4920 GL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2532		655			
7.875	4.500 N-80	11.6	0	9112		1715			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7394							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5201	8927	8720 TO 8927		3	
B)			8480 TO 8631		3	
C)			8284 TO 8433		3	
D)			7991 TO 8229		3	

26. Perforation Record 5201 - 8927

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8720 TO 8927	54,597 GALS GELLED WATER & 128,500# 20/40 SAND
8480 TO 8631	58,839 GALS GELLED WATER & 142,900# 20/40 SAND
8284 TO 8433	46,995 GALS GELLED WATER & 106,000# 20/40 SAND
7991 TO 8229	77,529 GALS GELLED WATER & 194,200# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/06/2008	05/13/2008	24	→	25.0	1760.0	815.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64"	600 SI	1780.0	→	25	1760	815		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #60519 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED
JUN 02 2008

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5201	8927		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	1802 2431 4523 4661 5242 5909 6887 7639

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

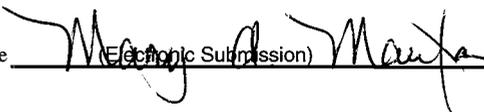
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #60519 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 05/30/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

East Chapita 24-09 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7670-7930	3/spf
7498-7603	3/spf
7074-7352	3/spf
6878-7021	3/spf
6622-6827	3/spf
6266-6542	3/spf
5912-6188	3/spf
5201-5334	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7670-7930	82,574 GALS GELLED WATER & 211,700# 20/40 SAND
7498-7603	47,415 GALS GELLED WATER & 112,400# 20/40 SAND
7074-7352	55,492 GALS GELLED WATER & 135,800# 20/40 SAND
6878-7021	52,345 GALS GELLED WATER & 128,300# 20/40 SAND
6622-6827	46,529 GALS GELLED WATER & 112,900# 20/40 SAND
6266-6542	40,029 GALS GELLED WATER & 81,700# 20/40 SAND
5912-6188	39,970 GALS GELLED WATER & 82,100# 20/40 SAND
5201-5334	45,951 GALS GELLED WATER & 108,600# 20/40 SAND

Perforated the Lower Price River from 8720-21', 8730-31', 8735-36', 8758-59', 8766-67', 8817-18', 8848-49', 8863-64', 8871-72', 8879-80', 8893-94', 8906-07' & 8924-27' w/ 3 spf.

Perforated the Lower Price River from 8480-81', 8498-99', 8507-08', 8519-20', 8533-34', 8539-40', 8565-66', 8572-73', 8580-81', 8585-86', 8614-15' & 8630-31' w/ 3 spf.

Perforated the Middle Price River from 8284-85', 8299-8300', 8306-07', 8339-40', 8346-47', 8358-59', 8371-72', 8385-86', 8410-11', 8419-20' & 8432-33' w/ 3 spf.

Perforated the Middle Price River from 7991-92', 8015-16', 8044-45', 8052-53', 8072-73', 8086-87', 8104-05', 8115-16', 8132-33', 8179-80', 8203-04' & 8228-29' w/ 3 spf.

Perforated the Middle Price River from 7670-71', 7681-82', 7696-97', 7759-60', 7789-90', 7793-94', 7841-42', 7855-56', 7880-81', 7918-19' & 7929-30' w/ 3 spf.

Perforated the Upper Price River from 7498-99', 7507-08', 7519-20', 7527-28', 7550-51', 7572-73', 7576-77', 7589-91' & 7601-03' w/ 3 spf.

Perforated the Upper Price River from 7074-75', 7083-84', 7093-94', 7110-11', 7131-32', 7139-40', 7165-66', 7208-09', 7212-13', 7281-82', 7308-09' & 7351-52' w/ 3 spf.

Perforated the Upper Price River from 6878-79', 6891-92', 6902-03', 6936-37', 6941-42', 6950-51', 6985-86', 6993-94', 6999-7000', 7008-09', 7014-15' & 7020-21' w/ 3 spf.

Perforated the North Horn from 6622-23', 6630-31', 6655-56', 6678-79', 6688-89', 6718-19', 6729-30', 6740-41', 6755-56', 6778-79', 6790-91' & 6826-27' w/ 3 spf.

Perforated the Ba from 6266-67', 6284-85', 6293-94', 6305-06', 6321-22', 6351-52', 6398-99', 6443-44', 6459-60', 6469-70', 6506-07' & 6541-42' w/ 3 spf.

Perforated the Ba from 5912-13', 5928-29', 5983-84', 6022-23', 6075-76', 6083-85', 6122-23', 6147-48' & 6186-88' w/ 3 spf.

Perforated the Pp/Ca from 5201-05', 5212-16', 5305-06', 5316-17', 5321-22' & 5333-34' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	8423
Sego	8960

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: ECW 24-09

API number: 4304739184

Well Location: QQ SWSE Section 9 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
52	57	NO FLOW	NOT KNOWN
1,690	1,705	NO FLOW	NOT KNOWN
2,000	2,020	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 5/30/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU67868

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
EAST CHAPITA 24-09

9. API Well No.
43-047-39184

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526
Fx: 303-824-5527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 9 T9S R23E SWSE 850FSL 1790FEL
40.04554 N Lat, 109.32894 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed as per the APD procedure.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #69748 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 05/05/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
MAY 07 2009