



14421 County Rd. 10 • Ft. Lupton, Colorado 80621 • (303) 857-9999 • FAX (303) 857-0577 • E-MAIL Permitco 1@aol.com

March 19, 2007

Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801
Attn: Minerals

Re: Gasco Production Company
State #21-32B
1300' FNL and 1880' FWL
NE NW Section 32, T9S - R19E
Uintah County, Utah

Gentlemen:

Enclosed please find one copy of the Application for Permit to Drill, along with the required attachments.

Please note that this location was staked at non-standard spacing in accordance with the rules and regulations of the Utah Division of Oil Gas and Mining. This was done for geologic considerations. Please also note that Gasco Production Company and Brek Petroleum, Inc. are the only working interest owners within a 460 foot radius. A letter from Brek accepting this location will be submitted under separate cover. Therefore, we request your administrative approval of this exception to spacing.

If you should need additional information, please don't hesitate to contact me.

Sincerely,

PERMITCO INC.

Venessa Langmacher
Consultant for
Gasco Production Company

Enc.

cc: Gasco Production Company - Englewood, CO
Shawn Elworthy - Roosevelt, UT
Shon McKinnon - Altamont, UT
Utah Division of State Lands - SLC, UT
Utah Division of Oil, Gas & Mining - Roosevelt, UT

RECEIVED
MAR 22 2007
DIV. OF OIL, GAS & MINING

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO.: ML-45172	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: N/A	
2. NAME OF OPERATOR: Gasco Production Company		9. WELL NAME and NUMBER: State #21-32B	
3. ADDRESS OF OPERATOR: 8 Inverness Drive East, Suite 100, Englewood, CO 80112		PHONE NUMBER: 303/483-0044	10. FIELD AND POOL, OR WILDCAT: Riverbend <i>Pariette Bench</i> u40
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 601938X AT PROPOSED PRODUCING ZONE: 4427229X 1300' FNL and 1880' FWL NE NW		11. QTR/QTR, SECTION, TOWNSHIP, RANGE MERIDIAN: Section 32, T9S - R19E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 27.2 miles southeast of Myton, UT		12. COUNTY: Utah	13. STATE: UT
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET): 1300'	16. NUMBER OF ACRES IN LEASE: 476.29	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 Acres: NE NW	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): Approx. 1400'	19. PROPOSED DEPTH: 11,830'	20. BOND DESCRIPTION: Statewide Bond No. 4127763	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4756' GL	22. APPROXIMATE DATE WORK WILL START: ASAP	23. ESTIMATED DURATION: 35 Days	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2"	13-3/8", H-40, 48#	200'	200 sx Premium Type 5, 15.6 ppg, 1.18 yield
12-1/4"	8-5/8", J-55, 32#	3,228'	527 sx Hi-Lift @ 11.0 ppg, 3.91 yield & 185 sx 10-2 RFC @ 14.2 ppg, 1.63 yield
7-7/8"	4-1/2", P-110, 13.5#	11,830'	366 sx Hi-Lift @ 11.5 ppg, 3.05 yield & 1049 sx 50/50 Poz @ 14.1 ppg, 1.28 yield
CONFIDENTIAL-TIGHT HOLE			

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

AGENT: **PermitCo Inc.** AGENT'S PHONE NO.: **303/857-9999**

NAME (PLEASE PRINT) **Lisa Smith** TITLE **Agent for Gasco Production Company**

SIGNATURE *Lisa Smith* DATE **March 19, 2007**

(This space for State use only)

API NUMBER ASSIGNED: **43-047-39170**

**Approved by the
Utah Division of
Oil, Gas and Mining**

**RECEIVED
MAR 22 2007
DIV. OF OIL, GAS & MINING**

Date: **06-25-07**
By: *[Signature]*

(11/2001)

T9S, R19E, S.L.B.&M.

GASCO PRODUCTION COMPANY

Well location, STATE #21-32B, located as shown in the NE 1/4 NW 1/4 of Section 32, T9S, R19E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE NORTHWEST CORNER OF SECTION 31, T9S, R19E, S.L.B.&M., TAKEN FROM THE CROW KNOLL QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4838 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

West 1/4 Cor. Sec. 29
1910 Brass Cap 1.5' High,
Pile of Stones

S89°43'48"E
2634.94'
(Meas.)

N00°19'53"E
2640.33' (Meas.)

S89°46'47"E - 2636.25' (Meas.)

EAST - 2640.00' (G.L.O.)

N-1/4 Cor.
Sec. 31 1910
Brass Cap 2.0'
High, Pile of
Stones

Corner
Re-Established

South 1/4 Cor. Sec. 29
1910 Brass Cap
1.2' High, Pile
of Stones

N00°22'36"W - 2640.49' (Meas.)

1880'

1300'

STATE #21-32B
Elev. Ungraded Ground = 4756'

32

Brass Cap

Lot 4

Lot 3

Lot 2

Lot 1

N00°01'E - 2640.00' (G.L.O.)

Lot 5

EAST
370.92'
(G.L.O.)

S00°01'W - 3276.90' (G.L.O.)

Green River

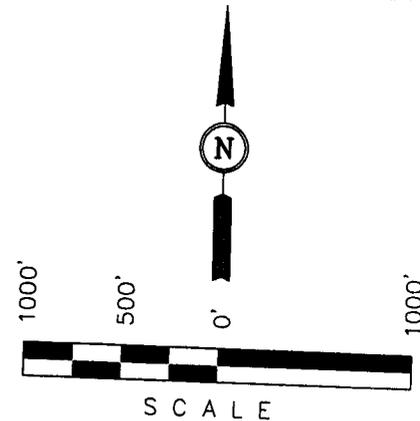
T9S

T10S

LEGEND:

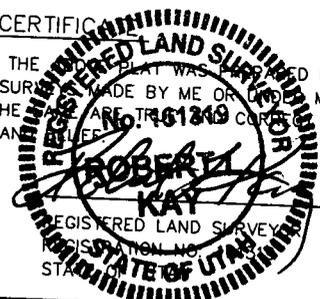
- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED BY DOUBLE PROPORTION METHOD. (Not Set on Ground)

(AUTONOMOUS NAD 83)
LATITUDE = 39°59'27.94" (39.991094)
LONGITUDE = 109°48'25.23" (109.807008)
(AUTONOMOUS NAD 27)
LATITUDE = 39°59'28.07" (39.991131)
LONGITUDE = 109°48'22.72" (109.806311)



CERTIFICATE

THIS IS TO CERTIFY THAT THE SURVEY WAS MADE FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE BEARINGS AND DISTANCES ARE TRUE TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UNTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 1-10-07	DATE DRAWN: 1-17-07
PARTY J.W. A..A K.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE GASCO PRODUCTION COMPANY	

Application for Permit to Drill

Statement of Basis

Utah Division of Oil, Gas and Mining

5/7/2007

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM No
398	43-047-39170-00-00		GW	S	No
Operator	GASCO PRODUCTION COMPANY		Surface Owner-APD		
Well Name	STATE 21-32B		Unit		
Field	PARIETTE BENCH		Type of Work		
Location	NENW 32 9S 19E S 1300 FNL 1880 FWL GPS Coord (UTM) 601938E 4427229N				

Geologic Statement of Basis

Gasco has proposed 200' of surface casing and 3,228' of intermediate casing at the proposed location. Both are to be cemented to surface. The base of the moderately saline water is estimated to at 2,900 feet. A search of Division of Water Rights records shows no water wells within a 10,000' radius of the proposed location. The surface formation at this location is the Uinta Formation. The Uinta Formation is comprised of interbedded sandstones and shales is likely to contain limited aquifers. The proposed casing and cementing program should adequately protect any useable sources of ground water.

Brad Hill
APD Evaluator

5/7/2007
Date / Time

Surface Statement of Basis

The location is approximately 25 miles straight-line distance southeast of Roosevelt, UT and 27.4 road miles southeast of Myton, UT.

Access to the site is by State and County highways or roads and oilfield development roads. All existing roads are suitable for access. 0.35 miles of new road will be constructed to the location.

The general area is known as Sheep Wash. Topography is relative flat benches often broken with gently but sometimes steep draws. Sheep Wash drains into the Green River approximately 1-½ miles to the southeast of the proposed location. All drainages are ephemeral with no know springs or seeps in the immediate area.

This specific location is proposed to be a 3-well pad. On the west it begins on the slope of a hill or ridge then extends east on a gentle bench. A swale begins near the center and runs east into Sheep Wash. Also a draw begins outside the southwest corner at corner 2. To avoid this draw, which becomes steep, this corner will be rounded. An access road is planned onto the location and also into the bottom of Sheep Wash beginning near this corner. Fill from the location will catch on the access road leading to the bottom of the wash. This road will require cutting of the side and fill to reach the bottom of the wash. The location when corner 2 is rounded is a suitable site for drilling and operating the proposed wells. The road leading into the bottom is not a good place to construct a road but will not affect this location.

Both the surface and the minerals are owned by S.I.T.L.A.

Ed Bonner representing SITLA had no concerns regarding the location as planned and approved of the road into the bottom south of the location.

The pre-drill investigation of the surface was performed on April 25, 2007 Both the surface and the minerals are owned by S.I.T.L.A. Edward Bonner of S.I.T.L.A and Ben Williams of UDWR were notified and invited to participate in this pre-site. Mr. Bonner attended.

This appears to be the best location for drilling and operating wells in the general area.

CONFIDENTIAL TIGHT-HOLE

State #21-32B
1300' FNL and 1880' FWL
NE NW Section 32, T9S - R19E
Uintah County, Utah

Prepared For:

Gasco Production Company

By:

PERMITCO INC.
14421 County Road 10
Fort Lupton, CO 80621
303/857-9999

Copies Sent To:

- 1 - Utah Division of Oil, Gas & Mining - SLC, UT**
- 1 - Utah Division of State Lands - SLC, UT**
- 1 - Utah Division of Oil, Gas & Mining - Roosevelt, UT**
- 2 - Gasco Production Company - Englewood, CO**
- 1 - Shawn Elworthy - Roosevelt, UT**
- 1 - Shon McKinnon - Altamont, UT**



The proposed wellsite is located on State Surface/State Minerals.

1. Estimated Tops/Geologic Markers

The estimated tops of important geologic markers are as follows:

<i>Formation</i>	<i>Depth</i>	<i>Subsea</i>
Wasatch	5,010'	-260'
Mesaverde	8,775'	-4,025'
Castlegate	11,210'	-6,460'
Blackhawk	11,460'	-6,710'
Sunnyside	11,680'	-6,930'
T.D.	11,830'	-7,080'

2. Estimated Depths and Names of Anticipated Water, Oil, Gas or Other Minerals Bearing Formations.

<i>Substance</i>	<i>Formation</i>	<i>Depth</i>
Gas	Wasatch	5,100'-8,775'
Gas	Mesaverde	8,775'-11,210'
Gas	Blackhawk	11,460'-11,800'

3. Well Control Equipment & Testing Procedures

Gasco Production Company's minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double, 5000 psi w.p. with annular



Gasco will comply will all requirements pertaining to well control as listed in the Rule R649-3-7 of the Utah Division of Oil, Gas & Mining.

The size and rating of the BOP stack is shown on the attached diagram.

4. Casing Program

The proposed casing program will be as follows:

Purpose	Depth	Hole Size	O.D.	Weight	Grade	Type	New/Used
Conductor	0-200'	17-1/2"	13-3/8"	48#	H-40	---	New
Surface	0-3,228'	12-1/4"	8-5/8"	32#	J-55	ST&C	New
Production	0-11,830'	7-7/8"	4-1/2"	13.5#	P-110	LT&C	New

Casing design subject to revision based on geologic conditions encountered.

5. Cement Program

Conductor	Type and Amount
TOC @ Surface	200 sx Premium Type 5, 15.6 ppg, 1.18 yield
Surface	Type and Amount
TOC @ Surface	Lead: 527 Hi-Lift, 11 ppg, 3.91 yield Tail: 185 sx 10-2 RFC, 14.2 ppg, 1.63 yield
Production	Type and Amount
TOC @ 2500'	Lead: 366 sx Hi-Lift, 11.5 ppg, 3.05 yield. Tail: 1049 sx 50/50 Poz @ 14.1 ppg, 1.28 yield.



6. Drilling Fluids

The proposed circulating mediums to be employed in drilling are as follows:

<i>Interval</i>	<i>Mud Type</i>	<i>Mud Wt.</i>	<i>Visc.</i>	<i>F/L</i>	<i>PH</i>
0 - 200'	Fresh Water	8.33	1	---	7
200' - 3,228'	Fresh Water	8.33	1	---	7-8
3,228' - TD	Fresh Water & DAP	9.0-11.5	30-40	12-20	8

7. Testing, Logging and Coring

The anticipated type and amount of testing, logging and coring are as follows:

- a. No drill stem tests are anticipated.
- b. The logging program will consist of an Induction or Laterolog as appropriate, Gamma Ray, Neutron and Density to be run from TD to Base of Surface Casing.
- c. No cores are anticipated.

8. Anticipated Pressures and H₂S

- a. No H₂S is expected. The maximum anticipated bottom hole pressure is 6625 psi. The maximum bottom hole temperature is 201 degrees Fahrenheit.

9. Water Source

- a. All water used for the drilling of this well will be purchased the Nebeker Water Station in Myton, UT. Permit No. 43-1721.



State #21-32B

ML-45172

1300' FNL and 1880' FWL

NE NW Section 32, T9S - R19E

Uintah County, Utah

DRILLING PROGRAM

Page 4

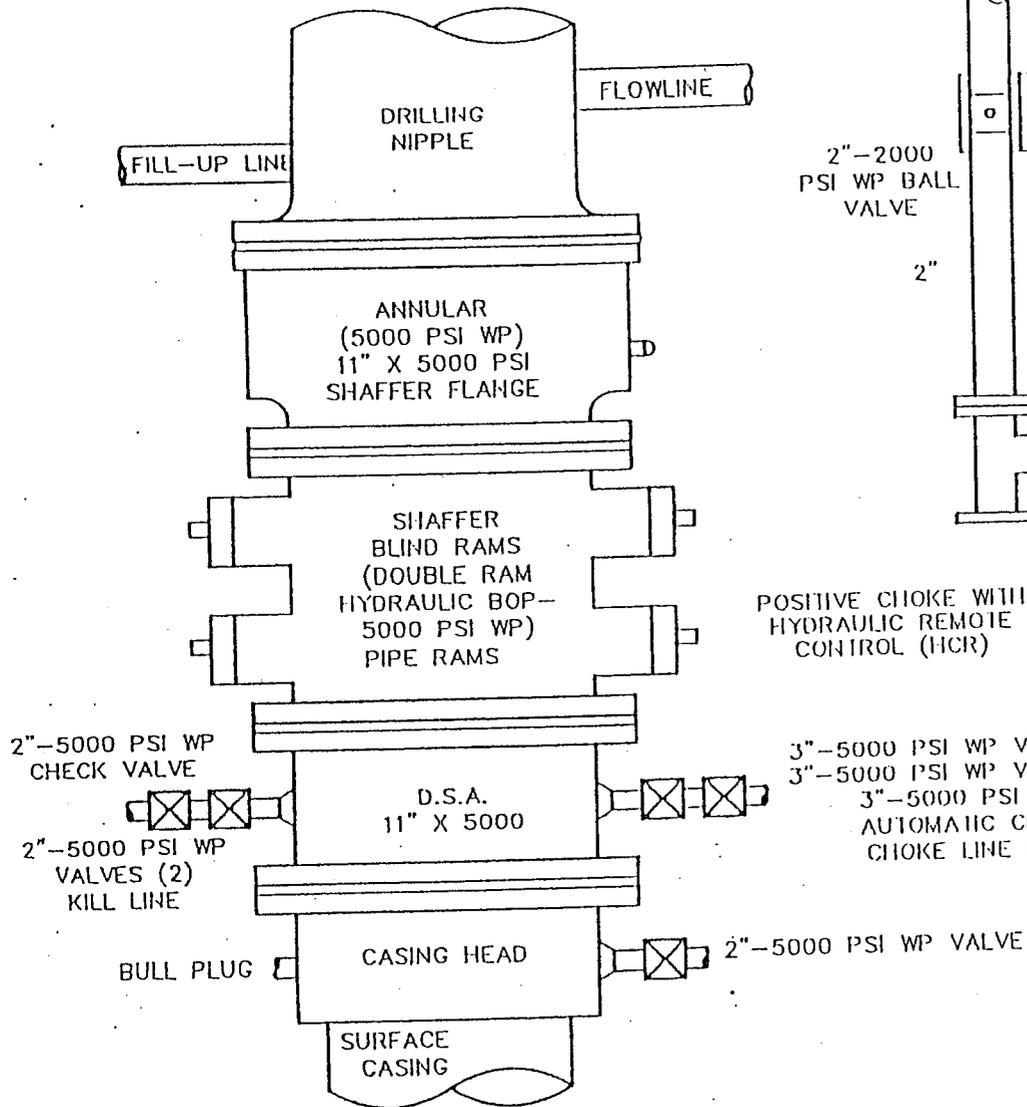
10. Other Information

- a. Drilling is planned to commence immediately upon approval of this application.
- b. It is anticipated that the drilling of this well will take approximately 35 days.
- c. Lining of the reserve pit will be done if deemed necessary by the Utah Division of Oil, Gas and Mining.
- d. At the end of drilling operations the location will be reclaimed and re-seeded as requested by the State of Utah.
- e. Surface Ownership

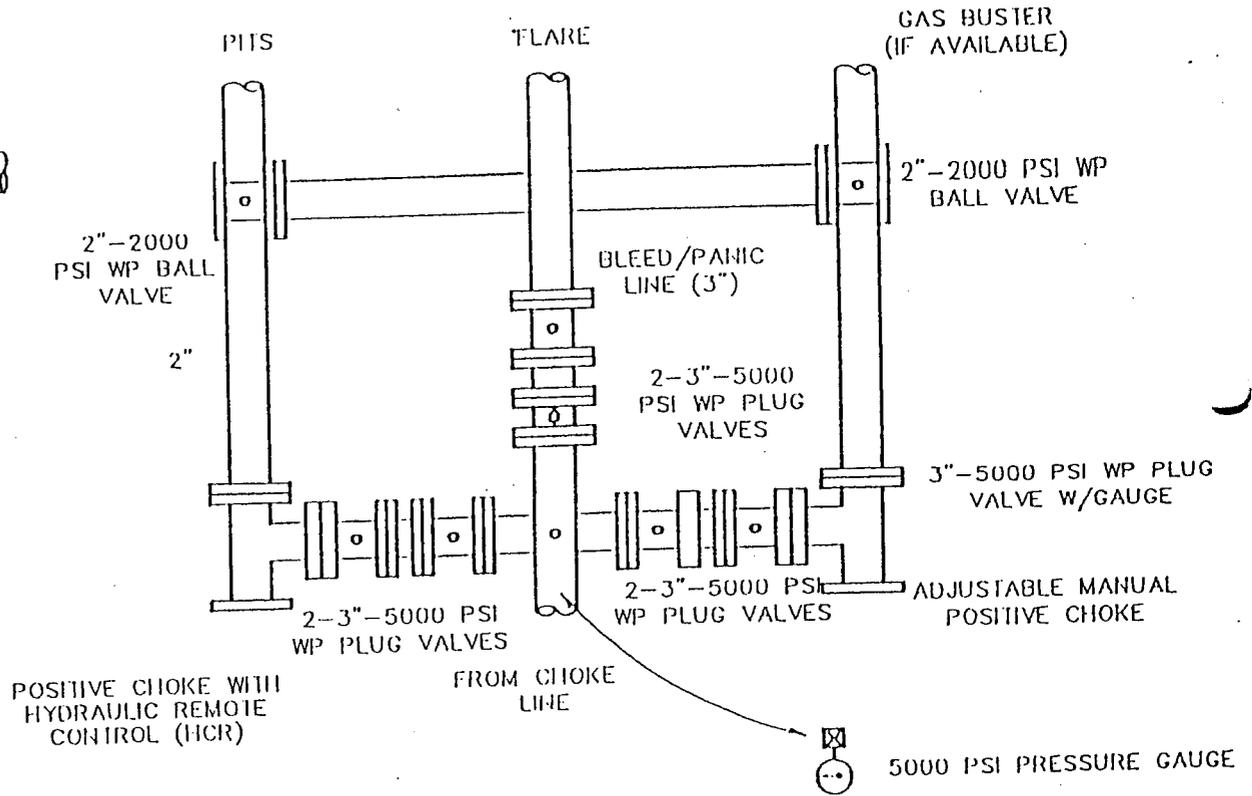
State of Utah
- f. An archeological survey will be conducted by Grand River Institute and the report will be submitted directly by Grand River Institute.



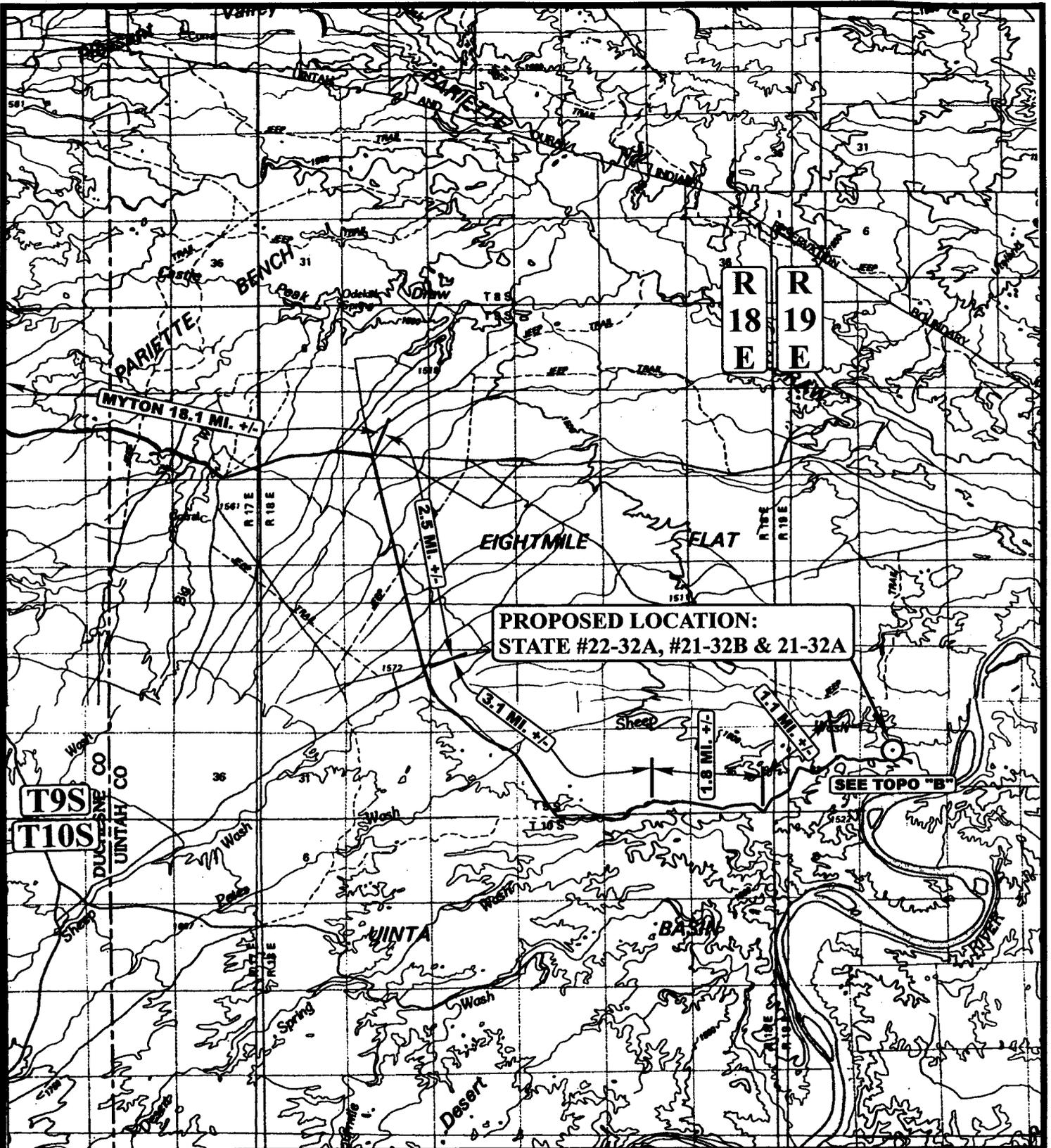
BOP SCHEMATIC
5000 PSI WORKING PRESSURE



PLAN VIEW CHOKING MANIFOLD



THE HYDRAULIC CLOSING UNIT WILL BE LOCATED MORE THAN 30' FROM THE WELLHEAD. CHOKING AND BLEED/PANIC LINES WILL GO TO THE PIT AND FLARE. ALL CONNECTIONS IN CHOKING LINES AND MANIFOLD WILL BE FLANGED OR WELDED. ALL FLANGES SHOULD BE RING JOINT GASKET TYPE. ALL TURNS IN LINES SHALL BE CONSTRUCTED USING TARGETING 90° TEES OR ELLS. ALL LINES SHALL BE ANCHORED.



PROPOSED LOCATION:
STATE #22-32A, #21-32B & 21-32A

SEE TOPO "B"

LEGEND:

⊙ PROPOSED LOCATION

GASCO PRODUCTION COMPANY

STATE #22-32A, #21-32B & #21-32A
SECTION 32, T9S, R19E, S.L.B.&M.
NE 1/4 NW 1/4



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

01	16	07
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00



GASCO PRODUCTION COMPANY

STATE #22-32A, #21-32B, & #21-32A

LOCATED IN UINTAH COUNTY, UTAH

SECTION 32, T9S, R19E, S.L.B.&M.

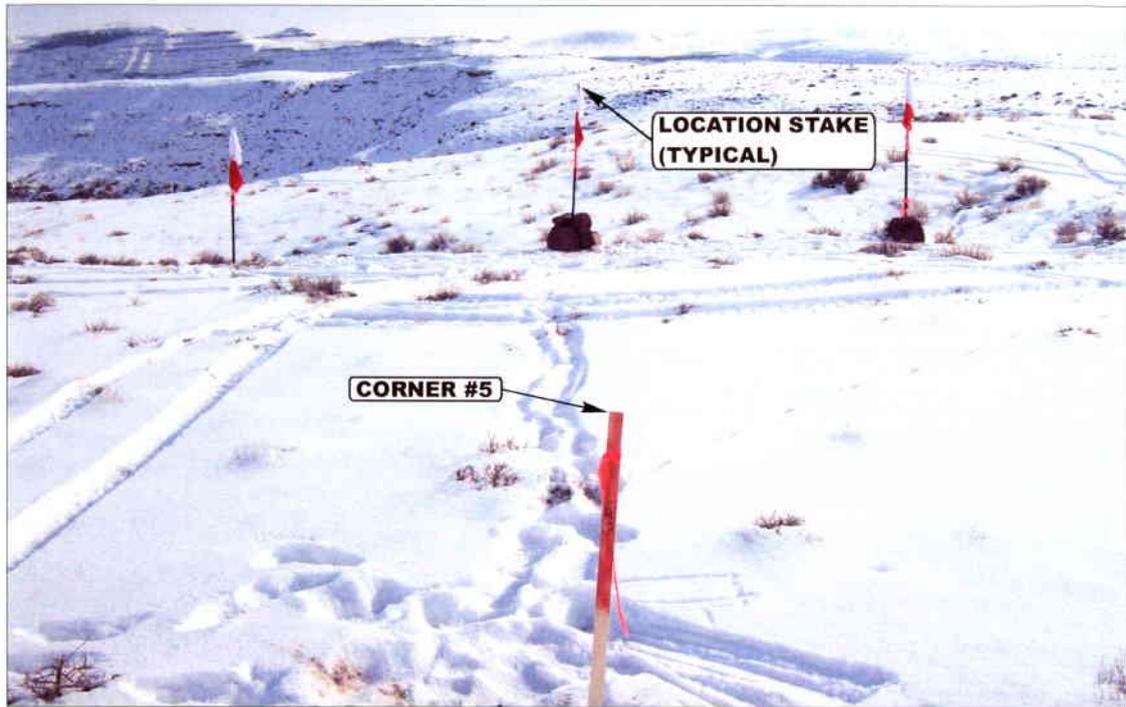


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

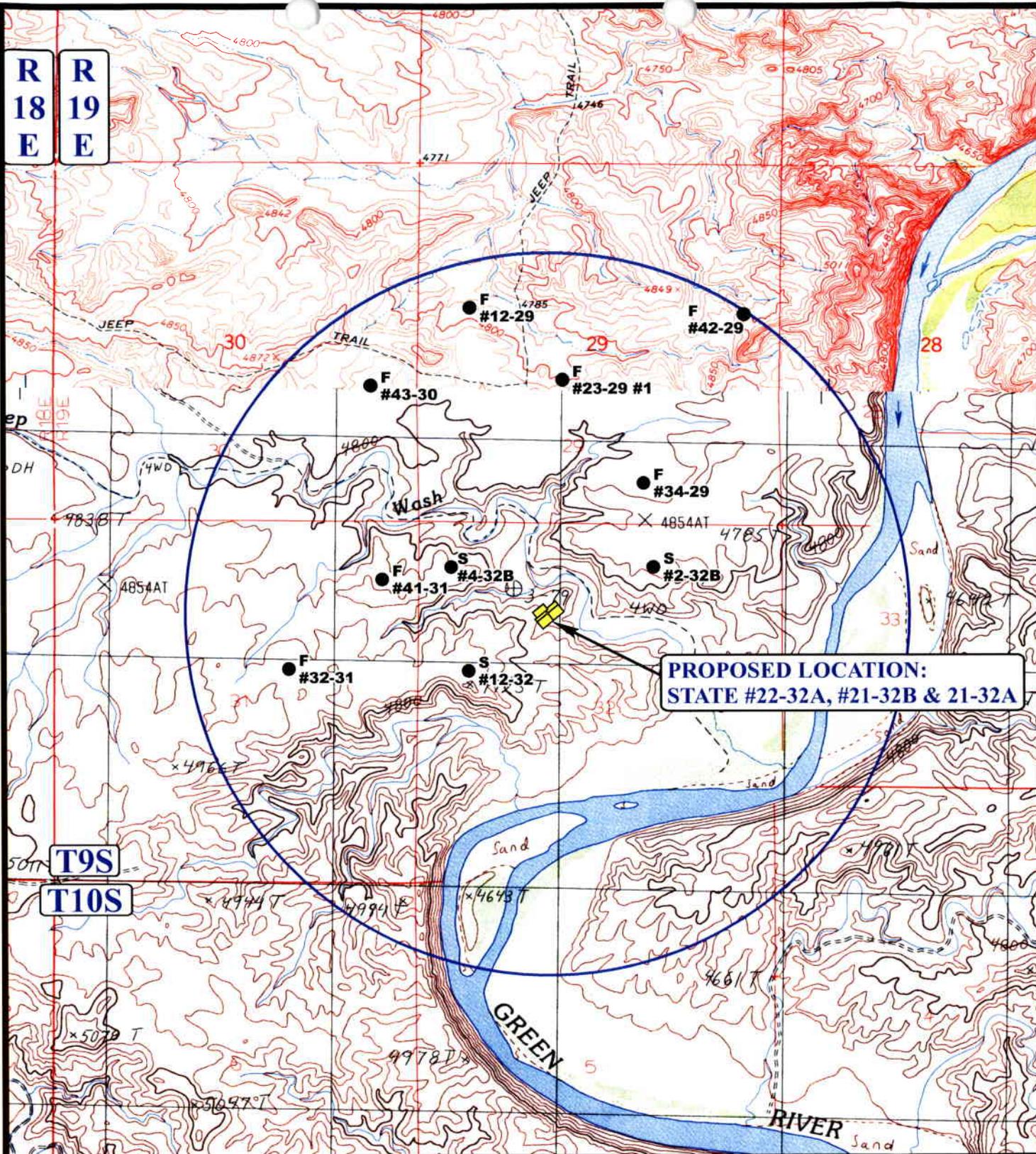
CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	01	16	07	PHOTO
TAKEN BY: J.W.	MONTH	DAY	YEAR	
DRAWN BY: L.K.	REVISED: 00-00-00			



R 18 E
R 19 E

T9S
T10S

**PROPOSED LOCATION:
STATE #22-32A, #21-32B & 21-32A**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

GASCO PRODUCTION COMPANY

STATE #22-32A, #21-32B & #21-32A
SECTION 32, T9S, R19E, S.L.B.&M.
NE 1/4 NW 1/4

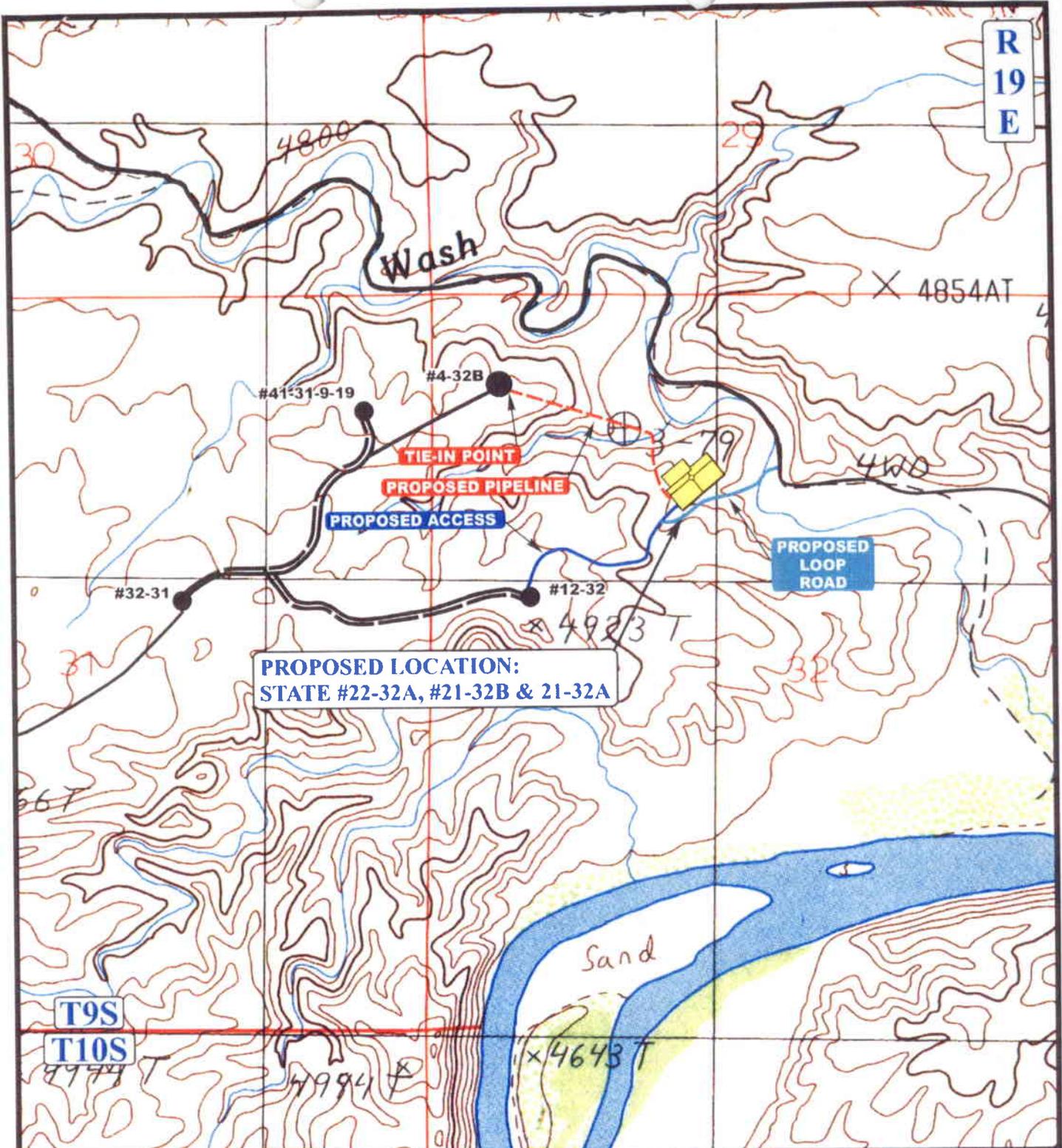
UEIS
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
 01 MONTH 16 DAY 07 YEAR
 SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00



R
19
E



PROPOSED LOCATION:
STATE #22-32A, #21-32B & 21-32A

APPROXIMATE TOTAL PIPELINE DISTANCE = 1,600' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE

GASCO PRODUCTION COMPANY

STATE #22-32A, #21-32B & #21-32A
SECTION 32, T9S, R19E, S.L.B.&M.
NE 1/4 NW 1/4



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

01 16 07
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 03-14-07

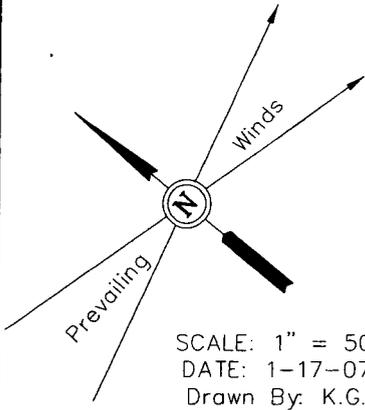


CASCO PRODUCTION COMPANY

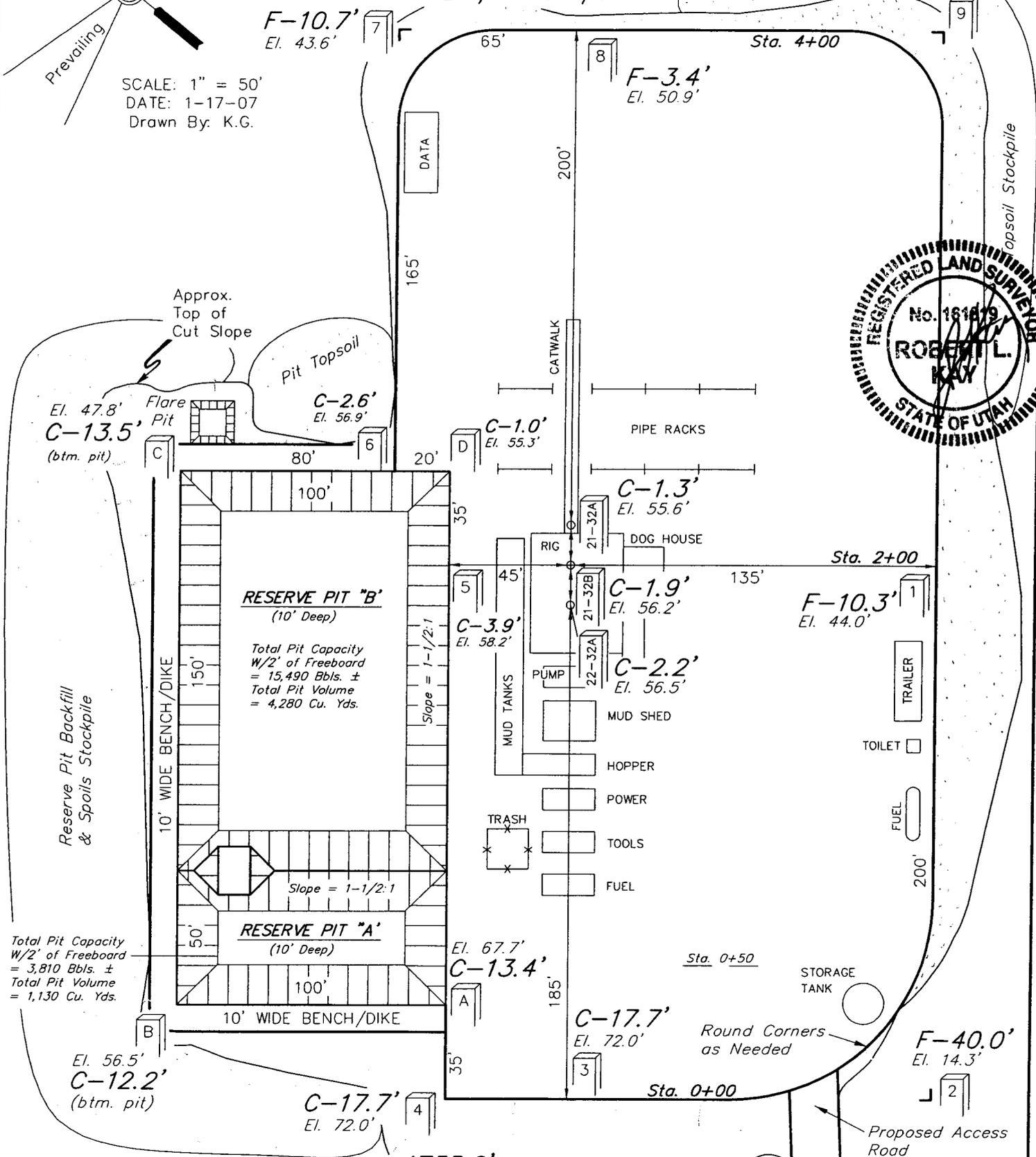
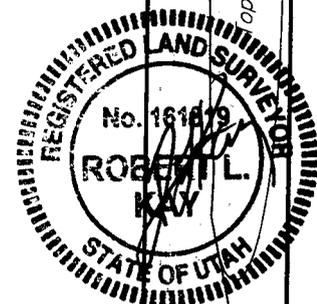
LOCATION LAYOUT FOR

STATE #22-32A, #21-32B & #21-32A
SECTION 32, T9S, R19E, S.L.B.&M.
NE 1/4 NW 1/4

Approx.
Toe of
Fill Slope



SCALE: 1" = 50'
DATE: 1-17-07
Drawn By: K.G.



Elev. Ungraded Ground at Location Stake = 4755.6'
Elev. Graded Ground at Location Stake = 4754.3'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

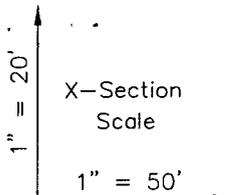
WASCO PRODUCTION COMPANY

TYPICAL CROSS SECTIONS FOR

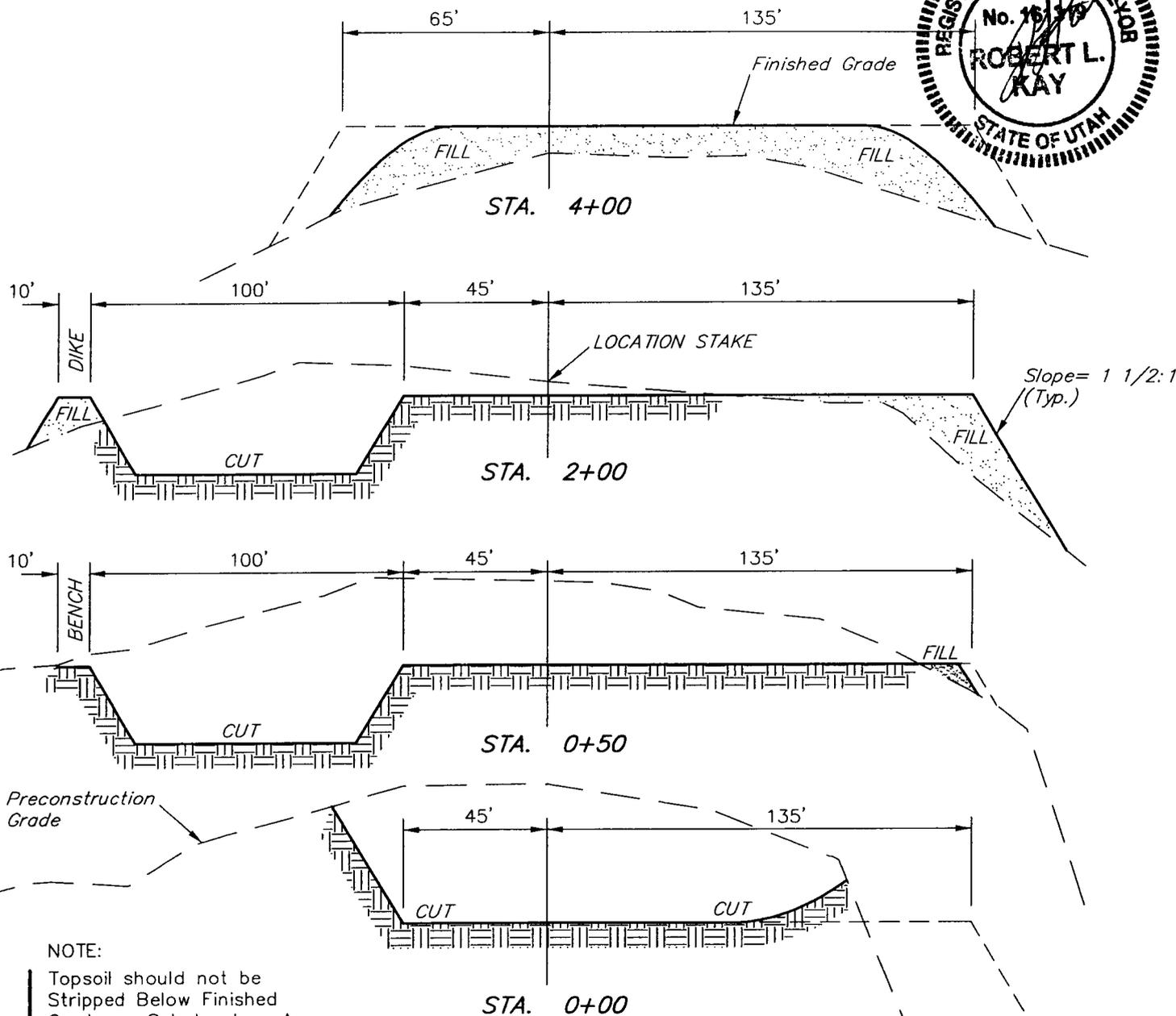
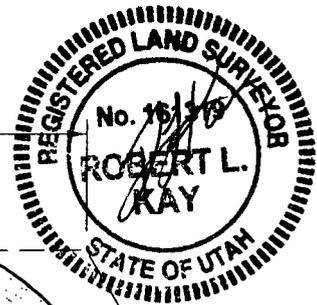
STATE #22-32A, #21-32B & #21-32A

SECTION 32, T9S, R19E, S.L.B.&M.

NE 1/4 NW 1/4



DATE: 1-17-07
Drawn By: K.G.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

*** NOTE:**

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 2,310 Cu. Yds.
Remaining Location = 16,440 Cu. Yds.

TOTAL CUT = 18,750 CU.YDS.

FILL = 8,680 CU.YDS.

EXCESS MATERIAL = 10,070 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 2,710 Cu. Yds.
EXCESS UNBALANCE = 7,360 Cu. Yds. (After Interim Rehabilitation)

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 03/22/2007

API NO. ASSIGNED: 43-047-39170

WELL NAME: STATE 21-32B
 OPERATOR: GASCO PRODUCTION (N2575)
 CONTACT: LISA SMITH

PHONE NUMBER: 303-857-9999

PROPOSED LOCATION:

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	<i>DVED</i>	6/25/07
Geology		
Surface		

NENW 32 090S 190E
 SURFACE: 1300 FNL 1880 FWL
 BOTTOM: 1300 FNL 1880 FWL
 COUNTY: UINTAH
 LATITUDE: 39.99099 LONGITUDE: -109.8060
 UTM SURF EASTINGS: 601938 NORTHINGS: 4427229
 FIELD NAME: PARIETTE BENCH (640)

LEASE TYPE: 3 - State
 LEASE NUMBER: ML-45172
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: BLKHK
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 04127763)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-1721)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

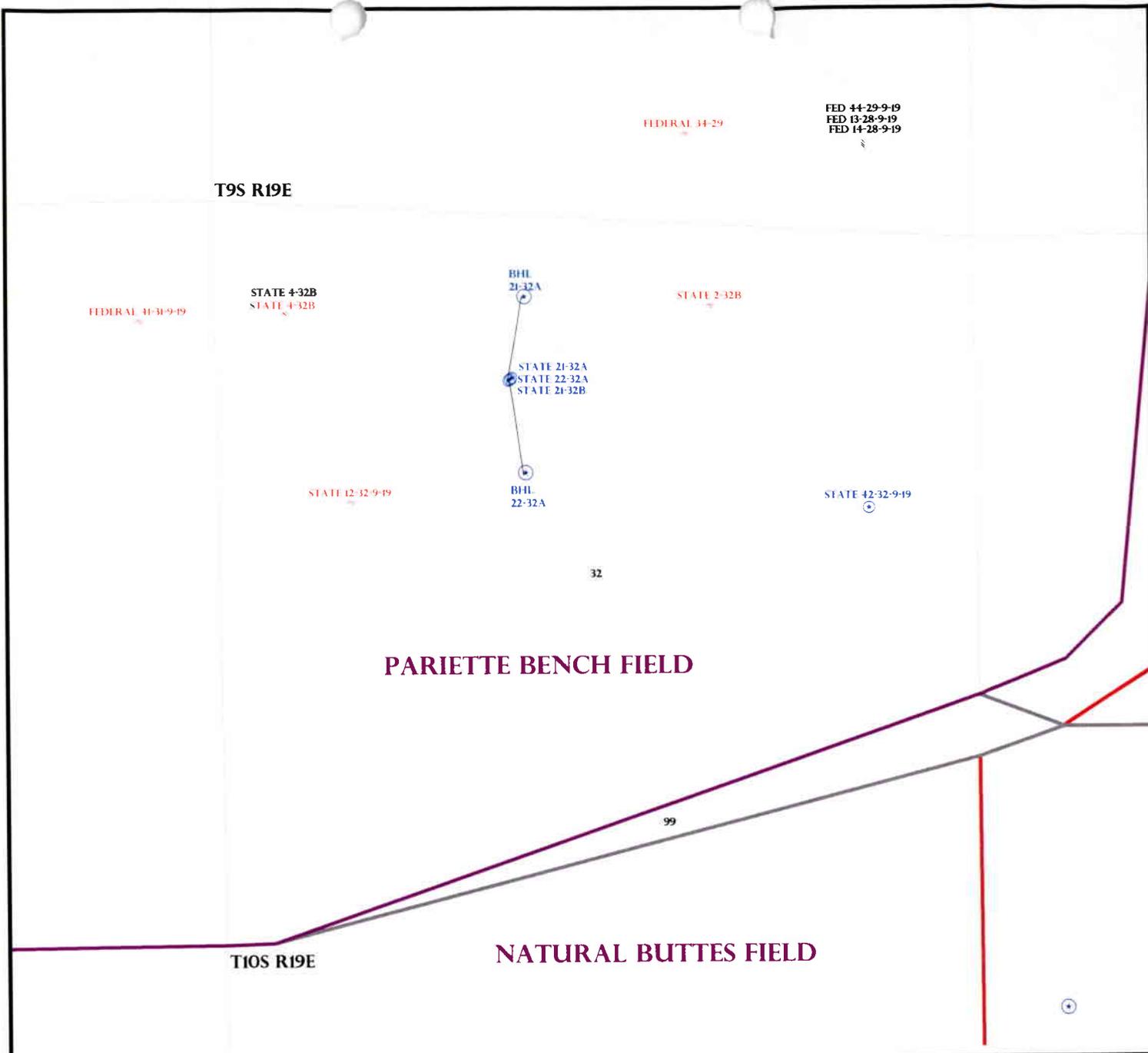
- _____ R649-2-3.
- Unit: _____
- _____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- _____ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- _____ R649-3-11. Directional Drill

COMMENTS:

Needs Permit (04-25-07)

STIPULATIONS:

*1- Spacing Strip
2- STATEMENT OF BASIS*



OPERATOR: GASCO PROD CO (N2575)

SEC: 32 T.9S R. 19E

FIELD: PARIETTE BENCH (640)

COUNTY: UINTAH

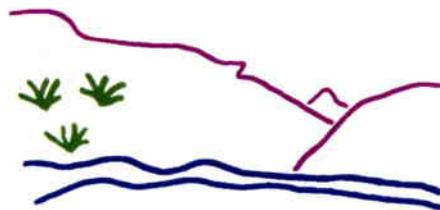
SPACING: R649-3-3 / EXCEPTION LOCATION

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 29-MARCH-2007

Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining

5/7/2007

Page 2

Floyd Bartlett
Onsite Evaluator

4/25/2007
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A double synthetic liner each with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Utah Division of Oil, Gas and Mining

Operator GASCO PRODUCTION COMPANY
Well Name STATE 21-32B
API Number 43-047-39170-0 **APD No** 398 **Field/Unit** PARIETTE BENCH
Location: 1/4,1/4 NENW **Sec** 32 **Tw** 9S **Rng** 19E 1300 FNL 1880 FWL
GPS Coord (UTM) 601912 4427245 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Shon Mckinnon (Permit Agent for GASCO), Edward Bonner (SITLA),

Regional/Local Setting & Topography

The location is approximately 25 miles straight-line distance southeast of Roosevelt, UT and 27.4 road miles southeast of Myton, UT.

Access to the site is by State and County highways or roads and oilfield development roads. All existing roads are suitable for access. 0.35 miles of new road will be constructed to the location.

The general area is known as Sheep Wash. Topography is relative flat benches often broken with gently but sometimes steep draws. Sheep Wash drains into the Green River approximately 1-1/2 miles to the southeast of the proposed location. All drainages are ephemeral with no know springs or seeps in the immediate area.

This specific location is proposed to be a 3-well pad. On the west it begins on the slope of a hill or ridge then extends east on a gentle bench. A swale begins near the center and runs east into Sheep Wash. Also a draw begins outside the southwest corner at corner 2. To avoid this draw, which becomes steep, this corner will be rounded. An access road is planned onto the location and also into the bottom of Sheep Wash beginning near this corner. Fill from the location will catch on the access road leading to the bottom of the wash. This road will require cutting of the side and fill to reach the bottom of the wash. The location when corner 2 is rounded is a suitable site for drilling and operating the proposed wells. The road leading into the bottom is not a good place to construct a road but will not affect this location.

Both the surface and the minerals are owned by S.I.T.L.A.

Surface Use Plan

Current Surface Use

Grazing
Wildlife Habitat

New Road

Miles	Well Pad	Src Const Material	Surface Formation
0.35	Width 290	Length 385	Onsite
			UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Gardner saltbrush, shadscale, curly mesquite, cheatgrass, broom snakeweed, bud sage, Mormon tea, lomatium, spring annuals and greasewood;

Deer, elk, antelope, songbirds, chuckars, rodent, raptors, coyote, bobcats, cattle in the winter.

Soil Type and Characteristics

Shallow rocky clayey sandy loam

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? **Paleo Potential Observed?** N **Cultural Survey Run?** Y **Cultural Resources?** N

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	<300	20
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0

Final Score 35 1 **Sensitivity Level**

Characteristics / Requirements

100' by 200' located within a cut area on the on the northwest side of the location. It is 10 feet deep with a 10-foot wide bench. Stability should not be a problem. With the location situated on a bench part way down the slope then breaking sharply into Sheep wash and being only 1-1/2 miles from the Green River a double 16 mil liner is recommended. This was agreeable with Shon Mckinnon representing Gasco.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

Floyd Bartlett
Evaluator

4/25/2007
Date / Time

2007-05 Gasco State 21-32D

Casing Schematic

BHP int. $0.052(3228)8.3 = 1393 \text{ psi}$
 $13-3/8"$
 MW 8.3
 Frac 19.3

Gas int. $.12(3228) = 387$
 $1393 - 387 = 1006 \text{ psi, MASP}$

Burst 1730
 70% 1211 psi

Max P @ surf. shoe
 $.22(3028) = 666$
 $1393 - 666 = 727 \text{ psi}$
 8-5/8"
 MW 8.3
 Frac 19.3
 test to 727 psi ✓

BHP $0.052(11830)11.5 = 7074 \text{ psi}$
 anticipate 6625 psi

Gas $.12(11830) = 1420$
 $7074 - 1420 = 5654 \text{ psi, MASP}$

Wet $.22(11830) = 2603$
 $7074 - 2603 = 4471 \text{ psi}$

BOPE 5M

Burst 3930
 70% = 2751 psi

Max P @ int. shoe
 $.22(8602) = 1892$
 $7074 - 1892 = 5182 \text{ psi}$

test to 2751 psi ✓

4-1/2"
 MW 11.5

✓ Adequate DWD 6/25/07

Surface

12 7/8"

15 7/8"

18 7/8"

TOC @ 0.
 TOC @ Surface
 200. MD

Uinta ✓

2500

anticipated TOC

3174

2900' ± BMSW
 TOC w/18% w/o
 Intermediate
 3228. MD

TOC @ 3995.

5010' Wasatch

7103' tail @ 8% w/o

7552' tail @ 12% w/o

8775' Mesaverde

11210' Castlegate
 11460' Blackhawk
 11680' Sunnyside
 Production
 11830. MD

Well name:

2007-05 Gasco State 21-32B

Operator: **Gasco Production Company**

String type: **Surface**

Project ID:

43-047-39170

Location: **Uintah County**

Design parameters:

Collapse

Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 78 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 200 ft

Cement top: 25 ft

Burst

Max anticipated surface pressure: 176 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 200 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 176 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 3,228 ft
Next mud weight: 8.330 ppg
Next setting BHP: 1,397 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 200 ft
Injection pressure: 200 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	200	13.375	48.00	H-40	ST&C	200	200	12.59	176.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	87	740	8.555	200	1730	8.65	8	322	38.22 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: May 16, 2007
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 200 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	2007-05 Gasco State 21-32B	
Operator:	Gasco Production Company	
String type:	Intermediate	Project ID: 43-047-39170
Location:	Uintah County	

Design parameters:	Minimum design factors:	Environment:
<u>Collapse</u>	<u>Collapse:</u>	H2S considered? No
Mud weight: 8.330 ppg	Design factor 1.125	Surface temperature: 75 °F
Design is based on evacuated pipe.		Bottom hole temperature: 120 °F
		Temperature gradient: 1.40 °F/100ft
		Minimum section length: 200 ft
	<u>Burst:</u>	Cement top: Surface
	Design factor 1.00	
<u>Burst</u>		
Max anticipated surface pressure: 2,518 psi		
Internal gradient: 0.220 psi/ft	<u>Tension:</u>	Non-directional string.
Calculated BHP 3,228 psi	8 Round STC: 1.80 (J)	
No backup mud specified.	8 Round LTC: 1.80 (J)	
	Buttress: 1.60 (J)	
	Premium: 1.50 (J)	Re subsequent strings:
	Body yield: 1.50 (B)	Next setting depth: 11,830 ft
		Next mud weight: 11.500 ppg
	Tension is based on buoyed weight.	Next setting BHP: 7,067 psi
	Neutral point: 2,829 ft	Fracture mud wt: 19.250 ppg
		Fracture depth: 3,228 ft
		Injection pressure: 3,228 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3228	8.625	32.00	J-55	ST&C	3228	3228	7.875	1104.6

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1397	2530	1.811	3228	3930	1.22	91	372	4.11 J

Prepared by: Helen Sadik-Macdonald, Div of Oil, Gas & Minerals
 Phone: 801-538-5357, FAX: 801-359-3940
 Date: May 16, 2007, Salt Lake City, Utah

Remarks: Collapse is based on a vertical depth of 3228 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	2007-05 Gasco State 21-32B	
Operator:	Gasco Production Company	
String type:	Production	Project ID: 43-047-39170
Location:	Uintah County	

Design parameters:

Collapse
Mud weight: 11.500 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 241 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Burst:
Design factor 1.00

Cement top: 3,995 ft

Burst

Max anticipated surface pressure: 4,465 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 7,067 psi

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

No backup mud specified.

Tension is based on buoyed weight.
Neutral point: 9,822 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	11830	4.5	13.50	P-110	LT&C	11830	11830	3.795	991.5

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	7067	10680	1.511	7067	12410	1.76	133	338	2.55 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: May 16, 2007
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 11830 ft, a mud weight of 11.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.



43-047-39170

March 28, 2007

Brek Petroleum, Inc.
Suite 600 - 1100 Melville Street
Vancouver, BC V6E 4A6

Attn: Anne McFadden

Re: Gasco Production Company
State #21-32B
Uintah County, Utah
Riverbend Field
Wasatch, Mesaverde and Blackhawk

Dear Anne,

Please be advised that Gasco Production Company proposes to straight-hole drill the following well:

State #21-32B
1300' FNL and 1880' FWL (Surface)
NE NW Section 32, T9S - R19E

As required by the Utah Division of Oil, Gas and Mining, we must notify all working interest owners within a 460 foot radius of all points along the intended well bore. Attached for your review are copies of the survey plat.

If you have no objection to the drilling of these wells, please indicate by signing below. Please return this letter to Gasco Production Company as soon as possible.

Sincerely,

Mari A. Johnson
Gasco Production Company

Representative for Brek 3-30-07

3-28-07
Date

GASCO Energy, Inc.
8 Inverness Drive East, Suite 100
Englewood, CO 80112-5625

Tel: (303) 483-0044
Fax: (303) 483-0011

Email: invest@gascoenergy.com
Website: www.gascoenergy.com

AMEX: GSX

From: Ed Bonner
To: Mason, Diana
Date: 5/22/2007 5:05 PM
Subject: Well Clearance

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil

The following wells have been given cultural resources clearance by the Trust Lands Cultural Resources Group:

Dominion Exploration & Production, Inc
LCU 5-36F (API 43 047 38785)

Gasco Production Company
State 21-32B (API 43 047 39170)
State 22-32A (API 43 047 39171)
State 21-32A (API 43 047 39172)

Kerr McGee Oil & Gas Onshore LP
NBU 1021-29L (API 43 047 39009)
NBU 1021-29O (API 43 047 39010)
NBU 1021-29N (API 43 047 39011)
NBU 1021-29J (API 43 047 39012)
NBU 1021-29K (API 43 047 39013)
NBU 1021-29I (API 43 047 39014)
NBU 1021-29G (API 43 047 39015)
NBU 1021-29F (API 43 047 39016)
NBU 1021-29E (API 43 047 39017)
NBU 1021-29C (API 43 047 39018)
NBU 1021-29A (API 43 047 39019)
NBU 1021-29P (API 43 047 39110)

Royale Energy, Inc
Trail Canyon 1-1 (API 43 019 31531)
Trail Canyon 2-1 (API 43 019 31532)

XTO Energy, Inc
State of Utah 18-7-1-13 (API 43 015 30694)

If you have any questions regarding this matter please give me a call.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

June 25, 2007

Gasco Production Company
8 Inverness Dr East, Suite 100
Englewood, CO 80112

Re: State 21-32B Well, 1300' FNL, 1880' FWL, NE NW, Sec. 32, T. 9 South, R. 19 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39170.

Sincerely,

Gil Hunt
Associate Director

er
Enclosures

cc: Uintah County Assessor
SITLA

Operator: Gasco Production Company
Well Name & Number State 21-32B
API Number: 43-047-39170
Lease: ML 45172

Location: NE NW **Sec.** 32 **T.** 9 South **R.** 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

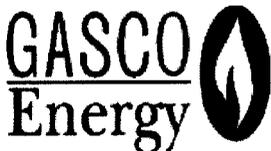
The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0873 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 70201

CONFIDENTIAL

T09S R19E S32

43-048-39140

GPS- 39'59'27.95" 109'48'25.22"

STATE 21-32B

Well: State 21-32B-9-19		Per.Depth 14500	Per.Depth 14500	DATE 9/25/07	DAYS: 6			
Current: Operations:		RIG ON DOWN TIME: working on top drive						
Depth: 3246'	Prog: 0	D Hrs: 0	AVG ROP 0.0	Formation: UINTA				
DMC: \$0	TMC: \$4,600	TDC: \$16,050	CWC: \$421,100					
Contractor: Nabors 99		M-I Drig. Fluids		TANGIBLE COST	INTANGIBLE COST			
MW: 8.4	#1 PZ-10 = 3.48 GPS	Bit #: 3	Conductor: \$ -	Loc.Cost: \$				
VIS: 26	SPM: 100	Size: 12.25	Surf. Csg: \$ -	Rig Move: \$ 9,000				
PV/Y/P: 1	#2 PZ-10 = 3.48 GPS	Type: HP51A	Int. Csg: \$ -	Day Rate: \$				
Gel: W	SPM: 100	MFG: REED	Prod Csg: \$ -	Rental Tools: \$ 3,800				
WL: A	GPM: 700	S/N: AL5076	Float Equip: \$ -	Trucking: \$ 850				
Cake: T	Press: 1150	Jets: 3X20	Well Head: \$ -	Water: \$				
Solids: E	AV DC: 177	TD Out: 3246	TBG/Rods: \$ -	Fuel: \$				
MBT: R	AV DP: 124	Depth In: 3140	Packers: \$ -	CAMP: \$				
PH: 8.9	JetVel: 192	FTG: 146	Tanks: \$ -	Logging: \$				
Pf/Mf: .30/4.60	ECD: 8.42	Hrs: 2.5	Separator: \$ -	Cement: \$ -				
Chlor: 1700	SPR #1:	FPH: 58.0	Heater: \$ -	Bits: \$				
Ca: 40	SPR #2:	WOB: 40/44	Pumping LT: \$ -	Mud Motors: \$				
Dapp ppb: 2	Btm.Up: 25	R-RPM: 65	Prime Mover: \$ -	Corrosion: \$ -				
Time Break Down:		Total D.T. 59.5	M-RPM: 70	Misc: \$ -	Consultant: \$ 2,000			
START	END	TIME	Total Rot. Hrs: 56.0	Daily Total: \$ -	Drilling Mud: \$			
6:00	06:00	24.00	CONTINUE REPAIR TOP DRIVE. SH OULD BE READY AROUND 08:00 A.M.		Misc. / Labor: \$400			
					Csg. Crew: \$			
					Daily Total: \$ 16,050			
					Cum. Wtr: \$ 5,600			
					Cum. Fuel \$ 24,200			
					Cum. Bits: \$ 36,000			
					BHA			
					Bits: 1.00			
					B.S. 3.00			
					8"DC 88.91			
0			Depth	Feet To Go	X/O 2.25			
0			Wasatch 5285'	2039'	15-6"DC 468.02			
0			Mesaverde 9115'	5869'				
0			Castlegate 11575'	8329'				
0			Desert 11805'	8559'				
0			Grassy 11915'	8669'				
0			Sunnyside 12030'	8784'				
0			Spring Canyon 12500'	9254'				
		24.00	TD 14250'	14250'				
P/U	K#	LITH:	Centrifuge	BKG GAS				
S/O	K#	FLARE:	Gas Buster	CONN GAS				
ROT.	K#	LAST CSG.RAN:	8 5/8" SET @	PEAK GAS				
FUEL Used:	372	On Hand:	7384	Co.Man JIM WEIR	TRIP GAS			
BIT # 3	ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION 1	1	1	wt	GAUGE/HEEL	1	RECEIVED	n/a	td

SEP 25 2007

DIV. OF OIL, GAS & MINING



GASCO ENERGY
DAILY DRILLING REPORT
 AFE # 70201

CONFIDENTIAL
 T09S R19E S-32
 43-047-39120
 GPS- 39°59'27.95" 109°48'25.22"

Well: State 21-32B-9-19			Per.Depth 14500		Per.Depth 14500		DATE 9/26/07		DAYS: 7			
Current: Operations:			Rig Down Conductor									
Depth: 3246'		Prog: 0		D Hrs: 0		AVG ROP 0.0		Formation: UINTA				
DMC: \$0			TMC: \$4,600			TDC: \$154,133			CWC: \$591,283			
Contractor: Nabors 99				M-I Drlg. Fluids				TANGIBLE COST			INTANGIBLE COST	
MW:	8.4	#1 PZ-10 = 3.48 GPS		Bit #:		Conductor: \$ -		Loc, Cost: \$				
VIS:	26	SPM: 100		Size:		Surf. Csg: \$ 85,000		Rig Move: \$ -				
PV/YP:	1	#2 PZ-10 = 3.48 GPS		Type:		Int. Csg: \$ -		Day Rate: \$ 9,583				
Gel:	W	SPM: 100		MFG:		Prod Csg: \$ -		Rental Tools: \$ 2,400				
WL:	A	GPM: 700		S/N:		Float Equip: \$ -		Trucking: \$ 550				
Cake:	T	Press: 1150		Jets:		Well Head: \$ -		Water: \$ 7,500				
Solids:	E	AV DC: 177		TD Out:		TBG/Rods: \$ -		Fuel: \$				
MBT:	R	AV DP: 124		Depth In:		Packers: \$ -		CAMP: \$ 600				
PH :	8.9	JetVel: 192		FTG:		Tanks: \$ -		Logging:				
Pf/Mf:	.30/4.60	ECD: 8.42		Hrs:		Separator: \$ -		Cement: \$ 36,000				
Chlor:	1700	SPR #1 :		FPH:		Heater: \$ -		Bits: \$				
Ca :	40	SPR #2 :		WOB:		Pumping L/T: \$ -		Mud Motors: \$				
Dapp ppb:	2	Btm.Up: 25		R-RPM:		Prime Mover: \$ -		Corrosion: \$ -				
Time Break Down:			Total D.T.		M-RPM:		Misc: \$ -		Consultant: \$ 1,000			
START	END	TIME	67.5		Total Rot. Hrs:		56.0		Daily Total: \$ 85,000		Drilling Mud: \$	
6:00	14:00	8:00	Downtime Top Drive, Trip in hole ,Circ ,spot pill, Trip out of hole - LD 8" DC								Misc. / Labor: \$0	
14:00	14:30	:30	Pre Tour Safety Meeting Rig back on Daywork @14:00 pm on9/25/07								Csg. Crew: \$ 11,500	
14:30	15:30	1:00	Rig up Casers								Daily Total: \$ 154,133	
15:30	20:00	4:30	Run 76 jts of 8 5/8 casing								Cum. Wtr: \$ 13,100	
20:00	21:30	1:30	Circulate -change out elevator bales								Cum. Fuel \$ 24,200	
21:30	2:00	4:30	R/ u Cement w Schlumberger : Cement with 560 sx lead,yield3.89,weight 11#,H2O 26.5								Cum. Bits: \$ 36,000	
			Tail370 sxs Class G +adds Den 15.8,H2O4.89,yield 1.15. Slowed pump down to								BHA	
			2 bbls/min @ 40bbls on displacement till 20 bbls left stop pumps for approx 3min. Started								Bits:	
			back on displacement @ 2 bbls/min took pressure @1400 psi.Plug didn't bump like								Mtr - .15 #6251	
			17.6bbls to finish displacement ,circulated 177.4 bbls to pit -Cement stayed at surface									
			Cecked float held ,rig down cementers								Monel	
2:00	6:00	4:00	Wait on Cement and nipple down conductor									
0			Depth		Feet To Go		IBS					
0			Wasatch	5285'	2039'		6.5 DC					
0			Mesaverde	9115'	5869'		IBS					
0			Castlegate	11575'	8329'		14 -6.5 DC					
0			Desert	11805'	8559'							
0			Grassy	11915'	8669'							
0			Sunnyside	12030'	8784'							
0			Spring Canyon	12500'	9254'							
		24.00	TD	14250'	14250'		BOILER		0			
P/U			K#	LITH:		Centrifuge			BKG GAS			
S/O			K#	FLARE:		Gas Buster			CONN GAS			
ROT.			K#	LAST CSG.RAN:		8 5/8"		SET @		PEAK GAS		
FUEL Used:			1221	On Hand:		5445		Co.Man		JIM WEIR		
BIT #			4	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION												

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GASCO ENERGY

DAILY DRILLING REPORT

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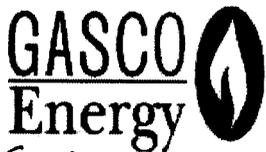
T095 R19E S32
43-049-39170

AFE # 70201

GPS- 39°59'27.95" 109°48'25.22"

STATE 21-32B

Well: State 21-32B-9-19		Per.Depth	14500	Per.Depth	14500	DATE	9/27/07	DAYS:	8
Current: Operations:		Tripping in hole							
Depth:	3246'	Prog:	0	D Hrs:	0	AVG ROP	0.0	Formation:	UINTA
DMC:	\$1,400	TMC:	\$6,000	TDC:	\$94,200	CWC:	\$685,483		
Contractor:		Nabors 99		M-I Drig. Fluids		TANGIBLE COST		INTANGIBLE COST	
MW:	8.8	#1 PZ-10 = 3.48 GPS	Bit #:	4	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	26	SPM:	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	1	#2 PZ-10 = 3.48 GPS	Type:	506z	Int. Csg:	\$ -	Day Rate:	\$ 23,000	
Gel:	W	SPM:	MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,400	
WL:	A	GPM:	S/N:	4089449	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	T	Press:	Jets:	6x15	Well Head:	\$ 8,500	Water:	\$ -	
Solids:	E	AV DC:	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ 26,000	
MBT:	R	AV DP:	Depth In:	3246	Packers:	\$ -	CAMP:	\$ 600	
PH:	8.8	JetVel:	FTG:		Tanks:	\$ -	GYRo	\$ 15,000	
Pf/Mf:	.30/4.60	ECD:	Hrs:		Separator:	\$ -	Welding	\$ 1,700	
Chlor:	2500	SPR #1:	FPH:		Heater:	\$ -	Bits:	\$ -	
Ca:	20	SPR #2:	WOB:		Pumping L/T:	\$ -	Mud Motors:	\$ 10,000	
Dapp ppb:	2	Btm.Up:	R-RPM:		Prime Mover:	\$ -	BOP Test	\$ 2,400	
Time Break Down:		Total D.T.	M-RPM:		Misc:	\$ -	Consultant:	\$ 1,000	
START	END	TIME	67.5	Total Rot. Hrs:	56.0	Daily Total:	\$ 8,500	Drilling Mud:	\$ 1,400
6:00	12:00	6:00	Install Well head and test head				Misc. / Labor:	\$ 2,200	
12:00	17:00	5:00	Nipple up BOP				Csg. Crew:	\$ -	
17:00	21:00	4:00	Test BOP -lower and upper pipe rams, blind rams, choke manifold, HCR, TIW				Daily Total:	\$ 94,200	
			Gray valve, and all service equipment				Cum. Wtr:	\$ 13,100	
21:00	23:30	2:30	Gyro well with Multishot				Cum. Fuel	\$ 50,200	
23:30	1:30	2:00	Install rotating head, and flowline				Cum. Bits:	\$ 36,000	
1:30	4:00	2:30	P/U BHA Trip in hole				BHA		
4:00	5:30	1:30	Laydown 48 jts				Bits:		1.00
5:30	6:00	:30	Trip in Hole				Mtr - .15	#6251	35.51
							Monel		31.05
							IBS		5.70
							6.5 DC		30.91
0			Depth	Feet To Go			IBS		5.95
0			Wasatch	5030'	1784'	<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED SEP 27 2007 DIV. OF OIL, GAS & MINING </div>		14 -6.5 DC	437.09
0			Mesaverde	8805'	5559'				
0			Castlegate	11240'	7994'				
0			Desert	11495'	8249'				
0			Grassy	11620'	8374'				
0			Sunnyside	11705'	8459'				
0			Spring Canyon	12190'	8944'				
0			TD	14250'	11004'				
P/U		K#	LITH:	Centrifuge		BKG GAS			
S/O		K#	FLARE:	Gas Buster		CONN GAS			
ROT.		K#	LAST CSG.RAN:	8 5/8"	SET @	PEAK GAS			
FUEL Used:		1221	On Hand:	5445	Co.Man	JIM WEIR	TRIP GAS		
BIT #	4	ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION									



GASCO ENERGY
DAILY DRILLING REPORT

CONFIDENTIAL
 T095 R19E S-32
 43-049.39120

STATE 21-32B

AFE # 70201

GPS- 39'59'27.95" 109'48'25.22"

Well: State 21-32B-9-19		Per.Depth	14500	Per.Depth	14500	DATE	9/28/07	DAYS:	9
Current: Operations:				DRILLING					
Depth:	4197'	Prog:	951	D Hrs:	12 1/2	AVG ROP	76.0	Formation:	UINTA
DMC:	\$1,000	TMC:	\$7,000	TDC:	\$29,450	CWC:	\$714,933		
Contractor: Nabors 99			M-I Drlg. Fluids			TANGIBLE COST		INTANGIBLE COST	
MW:	8.5	#1 PZ-10 = 3.48 GPS	Bit #:	4	Conductor:	\$ -	Loc, Cost:	\$	
VIS:	26	SPM: 75	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	1	#2 PZ-10 = 3.48 GPS	Type:	506z	Int. Csg:	\$ -	Day Rate:	\$ 23,000	
Gel:	1/1/1	SPM: 75	MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,400	
WL:	n/c	GPM: 526	S/N:	4089449	Float Equip:	\$ -	Trucking:	\$ -	
Cake:		Press: 1280	Jets:	6x15	Well Head:	\$ -	Water:	\$ -	
Solids:	0	AV DC:	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT		AV DP:	Depth In:	3246	Packers:	\$ -	CAMP:	\$ -	
PH :	9.1	JetVel:	FTG:	951	Tanks:	\$ -	GYRo	\$ -	
Pf/Mf:	.60/5.00	ECD:	Hrs:	12.5	Separator:	\$ -	Directional	\$ 450	
Chlor:	2500	SPR #1 :	FPH:	76.0	Heater:	\$ -	Bits:	\$ -	
Ca :	20	SPR #2 :	WOB:	18/20	Pumping L/T:	\$ -	Mud Motors:	\$ 1,600	
Dapp ppb:	2	Btm.Up:	R-RPM:	60/70	Prime Mover:	\$ -	BOP Test	\$ -	
Time Break Down:		Total D.T.	M-RPM:	80/86	Misc:	\$ -	Consultant:	\$ 1,000	
START	END	TIME	67.5	Total Rot. Hrs:	68.5	Daily Total:	\$ -	Drilling Mud:	\$ 1,000
6:00	9:00	3:00	Pick up drill pipe - Trip in Hole					Misc. / Labor:	\$0
9:00	15:30	6:30	Drlg Cement f/ 2889 - 3242					Csg. Crew:	\$ -
15:30	16:00	:30	Integrety test @ 11.5ppg wt - ok					Daily Total:	\$ 29,450
16:00	17:30	1:30	Drlg f/ 3246 - 3404 (158' @105.3fph)					Cum. Wtr:	\$ 13,100
17:30	18:00	:30	Survey					Cum. Fuel	\$ 50,200
18:00	19:00	1:00	Drlg f/ 3404 - 3498 (94' @ 94fph)					Cum. Bits:	\$ 36,000
19:00	19:30	:30	Rig Service -Grease Top Drive & lower control valve					BHA	
19:30	2:00	6:30	Drlg/ 3498 - 3975 (477' @73.4fph)					Bits:	1.00
2:00	2:30	:30	Survey					Mtr - .15 #6251	35.51
2:30	6:00	3:30	Drlg f/ 3975 - 4197 (222' @63.4fph)					Monel	31.05
							IBS	5.70	
							6.5 DC	30.91	
0			Depth	Feet To Go			IBS	5.95	
0			Wasatch	5030'	833'		14 -6.5 DC	437.09	
0			Mesaverde	8805'	4608'				
0			Castlegate	11240'	7043'				
0			Desert	11495'	7298'				
0			Grassy	11620'	7423'				
0			Sunnyside	11705'	7508'				
0			Spring Canyon	12190'	7993'				
		24.00	TD	14250'	10053'	BOILER	0	TOTAL BHA = 547.21	
P/U	140 K#	LITH:	Centrifuge			BKG GAS	350		
S/O	133 K#	FLARE:	Gas Buster			CONN GAS	2200		
ROT.	135 K#	LAST CSG.RAN:	8 5/8"	SET @	3242 KB	PEAK GAS	350		
FUEL	Used: 1580	On Hand:	12444	Co.Man	RICK FELKER	TRIP GAS	N/S		
BIT #	4	ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION									

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SEP 28 2007

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45172
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
7. UNIT or CA AGREEMENT NAME: NA
8. WELL NAME and NUMBER: State 21-32B
9. API NUMBER: 4304739170
10. FIELD AND POOL, OR WILDCAT: Pariette Bench
1. TYPE OF WELL: OIL WELL [] GAS WELL [x] OTHER
2. NAME OF OPERATOR: Gasco Production Company
3. ADDRESS OF OPERATOR: 8 Inverness Dr E, Ste 100 Englewood Co 80112 PHONE NUMBER: (303) 483-0044
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1300' FNL & 1880' FWL COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 32 9S 19E STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for NOTICE OF INTENT, SUBSEQUENT REPORT, and various actions like ACIDIZE, ALTER CASING, CASING REPAIR, CHANGE TO PREVIOUS PLANS, CHANGE TUBING, CHANGE WELL NAME, CHANGE WELL STATUS, COMMINGLE PRODUCING FORMATIONS, CONVERT WELL TYPE, DEEPEN, FRACTURE TREAT, NEW CONSTRUCTION, OPERATOR CHANGE, PLUG AND ABANDON, PLUG BACK, PRODUCTION (START/RESUME), RECLAMATION OF WELL SITE, RECOMPLETE - DIFFERENT FORMATION, REPERFORATE CURRENT FORMATION, SIDETRACK TO REPAIR WELL, TEMPORARILY ABANDON, TUBING REPAIR, VENT OR FLARE, WATER DISPOSAL, WATER SHUT-OFF, OTHER.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is currently permitted to 11830 and is currently drilling at 3246
Gasco Production Co would like to attempt to complete this well within the Mancos at 14,250
The maximum anticipated mud weight will be 11.2# gallon
The only change to the casing design will be the additional footage of 4-1/2" 15.1#/ft P-110 LT&C casing.
The cement design has been revised to accommodate the additional well depth. Additionally the cement system to be used has been revised as follows:
523 sacks of 35:65 Poz "G" 11.5 PPG, 3.05 yield
1635 sacks 50:50 Poz "G", 14.1 PPG, Yield =1.28 cu.ft/sk
This cement design should result in a cement top at 2500'. If hole conditions indicate, the number of sacks of cement will be increased to achieve a calculated cement top of 2500'. Final top of cement will be verified by CBL.

RECEIVED
DATE: 10-10-07
BY: Rm

NAME (PLEASE PRINT) Beverly Walker TITLE Engineering Technician
SIGNATURE [Signature] DATE 9/27/2007

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 10/8/07
BY: [Signature] (See Instructions on Reverse Side)

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SEP 28 2007

DIV. OF OIL, GAS & MINING

Well name:	2007-05 Gasco State 21-32Brev.	
Operator:	Gasco Production Company	Project ID:
String type:	Production	43-047-39170
Location:	Uintah County	

Design parameters:	Minimum design factors:	Environment:
Collapse	Collapse:	H2S considered? No
Mud weight: 11.500 ppg	Design factor 1.125	Surface temperature: 75 °F
Design is based on evacuated pipe.		Bottom hole temperature: 274 °F
		Temperature gradient: 1.40 °F/100ft
		Minimum section length: 1,500 ft
	Burst:	Cement top: 2,499 ft
	Design factor 1.00	
Burst		
Max anticipated surface pressure: 5,378 psi	<i>5M BOP E 3200 max pressure allowed @ shoe o.k.</i>	
Internal gradient: 0.220 psi/ft	Tension:	Non-directional string.
Calculated BHP 8,513 psi	8 Round STC: 1.80 (J)	
	8 Round LTC: 1.80 (J)	
	Buttress: 1.60 (J)	
	Premium: 1.50 (J)	
	Body yield: 1.50 (B)	
No backup mud specified.		
	Tension is based on buoyed weight.	
	Neutral point: 11,765 ft	

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	14250	4.5	15.10	P-110	LT&C	14250	14250	3.701	1137.7

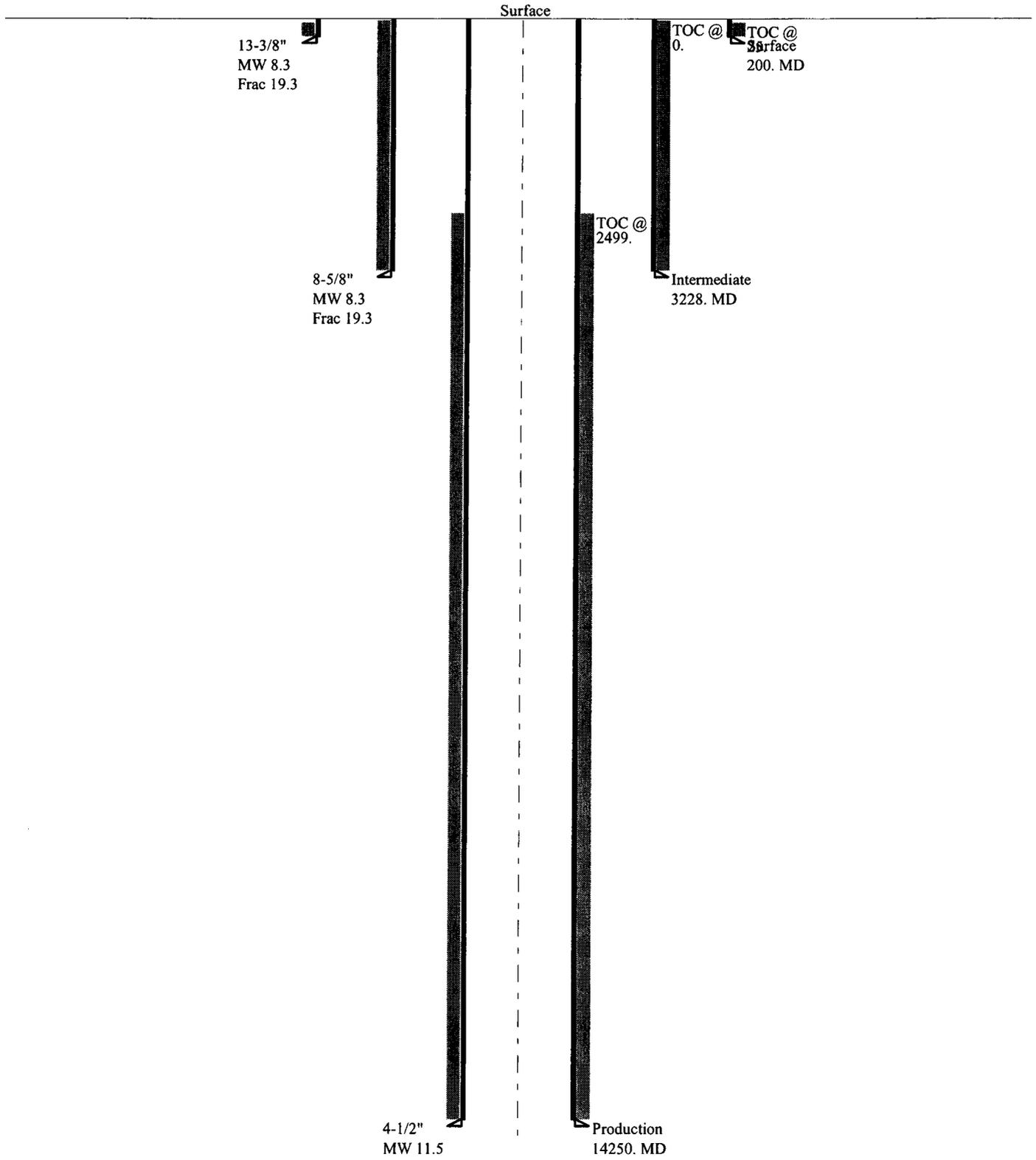
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	8513	14350	1.686	8513	14420	1.69	178	406	2.29 J

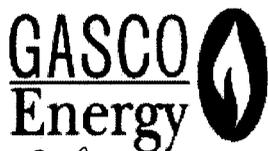
Prepared by: Helen Sadik-Macdonald, Div of Oil, Gas & Minerals
 Phone: 801-538-5357, FAX: 801-359-3940
 Date: October 8, 2007, Salt Lake City, Utah

Remarks:
 Collapse is based on a vertical depth of 14250 ft, a mud weight of 11.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

2007-05 Gasco State 21-32Brev.
Casing Schematic





STATE 21-32B

GASCO ENERGY

DAILY DRILLING REPORT

AFE # 70201

CONFIDENTIAL

T09S R19E S-32

43-047-39170

GPS- 39°59'27.95" 109°48'25.22"

Well: State 21-32B-9-19		Per.Depth	14500	Per.Depth	14500	DATE	9/29/07	DAYS:	10
Current: Operations:		DRILLING							
Depth:	5659'	Prog:	1462	D Hrs:	18 1/2	AVG ROP	79.0	Formation:	WASATCH
DMC:	\$15,000	TMC:	\$22,000	TDC:	\$53,250	CWC:	\$768,183		
Contractor:			Nabors 99		M-I Drig. Fluids		TANGIBLE COST		INTANGIBLE COST
MW:	8.5	#1 PZ-10 = 3.48 GPS	Bit #:	4	Conductor:	\$ -	Loc.Cost:	\$	
VIS:	26	SPM: 80	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	1	#2 PZ-10 = 3.48 GPS	Type:	506z	Int. Csg:	\$ -	Day Rate:	\$ 23,000	
Gel:	1/1/1	SPM: 80	MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,400	
WL:	n/c	GPM: 562	S/N:	4089449	Float Equip:	\$ 5,500	Trucking:	\$ -	
Cake:		Press: 1580	Jets:	6x15	Well Head:	\$ -	Water:	\$ -	
Solids:	0	AV DC: 530	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT		AV DP: 287	Depth In:	3246	Packers:	\$ -	CAMP:	\$ -	
PH :	8.4	JetVel: 153	FTG:	2413	Tanks:	\$ -	Survey, Surface damage	\$ 3,500	
Pf/Mf:	.10/6.60	ECD: 8.72	Hrs:	31	Separator:	\$ -	Directional	\$ 450	
Chlor:	2500	SPR #1 :	FPH:	77.8	Heater:	\$ -	Bits:	\$ -	
Ca :	20	SPR #2 :	WOB:	20/23	Pumping L/T:	\$ -	Mud Motors:	\$ 2,400	
Dapp ppb:	6	Btm.Up: 12.8	R-RPM:	60/70	Prime Mover:	\$ -	BOP Test	\$ -	
Time Break Down:		Total D.T.	M-RPM:	80/86	Misc:	\$ -	Consultant:	\$ 1,000	
START	END	TIME	70	Total Rot. Hrs:	87.0	Daily Total:	\$ 5,500	Drilling Mud:	\$ 15,000
6:00	6:30	:30	Drig f/ 4197 - 4261 (64' @128' fph)				Misc. / Labor:	\$0	
6:30	9:00	2:30	Downtime - lower control valve				Csg. Crew:	\$ -	
9:00	10:00	1:00	Rig Service and function test Pipe rams				Daily Total:	\$ 53,250	
10:00	11:30	1:30	Drig f/ 4261 - 4450 (189' @126fph)				Cum. Wtr:	\$ 13,100	
11:30	12:00	:30	Survey				Cum. Fuel	\$ 50,200	
12:00	17:30	5:30	Drigf/ 4450 - 4928 (478' @86.9fph)				Cum. Bits:	\$ 36,000	
17:30	18:00	:30	Survey				BHA		
18:00	2:30	8:30	Drig f/4929 - 5400 471' @55.4fph)				Bits:		1.00
2:30	3:00	:30	Survey				Mtr - .15	#6251	35.51
3:00	6:00	3:00	Drig f/5500 - 5659 (159' @53.3 fph)				Monel		31.05
			Well started flowing @6 gal min @4785				IBS		5.70
			Approx 4450 - 4630 fractured with high p-rates - well took approx : 100bbbls of fluid				6.5 DC		30.91
0			Depth	Feet To Go		IBS		5.95	
0			Wasatch	5030'	-629'	14 -6.5 DC		437.09	
0			Mesaverde	8805'	3146'				
0			Castlegate	11240'	5581'				
0			Desert	11495'	5836'				
0			Grassy	11620'	5961'				
0			Sunnyside	11705'	6046'				
0			Spring Canyon	12190'	6531'				
		24.00	TD	14250'	8591'	BOILER	0	Survey	
P/U	166 K#	LITH:	Centrifuge			BKG GAS	250		
S/O	157 K#	FLARE:	Gas Buster			CONN GAS	2800		
ROT.	160 K#	LAST CSG.RAN:	8 5/8"	SET @	3242 KB	PEAK GAS	5100		
FUEL	Used: 1000	On Hand:	11444	Co.Man	RICK FELKER	TRIP GAS	n/a		
BIT #	4	ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION									

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OCT 01 2007

DIV. OF OIL, GAS & MINING



GASCO ENERGY

DAILY DRILLING REPORT

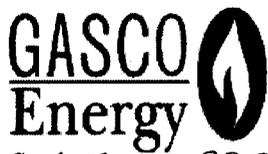
AFE # 70201

CONFIDENTIAL
 TOYS R19E S-32
 43-047-3917039170
 GPS- 39°59'27.95" 109°48'25.22"

Well: State 21-32B-9-19		Per.Depth 14500	Per.Depth 14500	DATE 9/30/07	DAYS: 11
Current: Operations:		DRILLING			
Depth: 6922'	Prog: 1263	D Hrs: 23	AVG ROP 54.9	Formation: WASATCH	
DMC: \$2,300	TMC: \$24,300		TDC: \$32,425	CWC: \$768,183	
Contractor: Nabors 99		M-I Drig. Fluids		TANGIBLE COST	INTANGIBLE COST
MW: 8.7	#1 PZ-10 = 3.48 GPS	Bit #: 4	Conductor: \$ - Loc.Cost: \$		
VIS: 26	SPM: 80	Size: 7 7/8	Surf. Csg: \$ - Rig Move: \$ -		
PV/YP: 1	#2 PZ-10 = 3.48 GPS	Type: 506z	Int. Csg: \$ - Day Rate: \$ 23,000		
Gel: 1/1/1	SPM: 80	MFG: HTC	Prod Csg: \$ - Rental Tools: \$ 2,400		
WL: n/c	GPM: 562	S/N: 4089449	Float Equip: \$ - Trucking: \$ 400		
Cake:	Press: 1580	Jets: 6x15	Well Head: \$ - Water: \$ -		
Solids: 2.6	AV DC: 530	TD Out:	TBG/Rods: \$ - Fuel: \$ -		
MBT	AV DP: 287	Depth In: 3246	Packers: \$ - CAMP: \$ -		
PH: 8.4	JetVel: 153	FTG: 3676	Tanks: \$ - Survey, Surface damaç \$ -		
Pf/Mf: .20/4.20	ECD: 8.9	Hrs: 54	Separator: \$ - Directional \$ 450		
Chlor: 2500	SPR #1:	FPH: 68.0	Heater: \$ - Bits: \$ -		
Ca: 20	SPR #2:	WOB: 23/25	Pumping L/T: \$ - Mud Motors: \$ 2,875		
Dapp ppb: 6	Btm.Up: 18.4	R-RPM: 60/65	Prime Mover: \$ - BOP Test \$ -		
Time Break Down:		Total D.T. 70	M-RPM: 80/86	Total Rot. Hrs: 110.0	Misc: \$ - Consultant: \$ 1,000
START	END	TIME			Daily Total: \$ - Drilling Mud: \$ 2,300
06:00	11:00	5:00	Drigf/ 5659 - 5977 (318' @63.6fph)		Misc. / Labor: \$0
11:00	11:30	0:30	Survey		Csg. Crew: \$ -
11:30	19:00	7:30	Drigf/5977 - 6454 (477@63.6fph)		Daily Total: \$ 32,425
19:00	19:30	0:30	Survey		Cum. Wtr: \$ 13,100
19:30	06:00	10:30	Drigf/6454 - 6922 (468' @44.6fph)		Cum. Fuel \$ 50,200
06:00					Cum. Bits: \$ 36,000
0					BHA
0					Bits: 1.00
0					Mtr - .15 #6251 35.51
0					Monel 31.05
0					IBS 5.70
0					6.5 DC 30.91
0					IBS 5.95
0			Depth	Feet To Go	14 -6.5 DC 437.09
0			Wasatch 5030'	-1892'	
0			Mesaverde 8805'	1883'	
0			Castlegate 11240'	4318'	
0			Desert 11495'	4573'	
0			Grassy 11620'	4698'	
0			Sunnyside 11705'	4783'	
0			Spring Canyon 12190'	5268'	
		24.00	TD 14250'	7328'	BOILER 0
P/U 186 K#	LITH:	Centrifuge		BKG GAS 100	
S/O 171 K#	FLARE:	Gas Buster		CONN GAS 500	
ROT. 180 K#	LAST CSG.RAN: 8 5/8"	SET @	3242 KB	PEAK GAS 4900	
FUEL Used: 1250	On Hand: 10194	Co.Man	RICK FELKER	TRIP GAS n/a	
BIT # 4	ICS	OCS	DC	LOC	B/S
CONDITION					G
					ODC
					RP

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DIV. OF OIL, GAS & MINING



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 70201

CONFIDENTIAL
 T09S R19E S-32
 43-047-39170
 GPS- 39°59'27.95" 109°48'25.22"

STATE 21-32B

Well: State 21-32B-9-19			Per.Depth 14500		Per.Depth 14500		DATE 10/1/07		DAYS: 12		
Current: Operations:			DRILLING								
Depth: 7471'		Prog: 549		D Hrs: 13		AVG ROP 42.2		Formation: WASATCH			
DMC: \$1,000			TMC: \$25,300			TDC: \$39,825		CWC: \$808,008			
Contractor: Nabors 99				M-I Drlg. Fluids			TANGIBLE COST		INTANGIBLE COST		
MW:	8.7	#1 PZ-10 = 3.48 GPS		Bit #:	4	5	Conductor:	\$ -	Loc.Cost:	\$ -	
VIS:	26	SPM: 80		Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	1	#2 PZ-10 = 3.48 GPS		Type:	506z	506zx	Int. Csg:	\$ -	Day Rate:	\$ 23,000	
Gel:	1/1/1	SPM: 80		MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,400	
WL:	n/c	GPM: 562		S/N:	4089449	7108285	Float Equip:	\$ -	Trucking:	\$ 400	
Cake:		Press: 1580		Jets:	6x15	6x16	Well Head:	\$ -	Water:	\$ -	
Solids:	2.6	AV DC: 530		TD Out:	7440		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT		AV DP: 287		Depth In:	3246	7440	Packers:	\$ -	CAMP:	\$ 950	
PH :	8.4	JetVel: 153		FTG:	4194	31	Tanks:	\$ -	Survey, Surface damaç	\$ -	
Pf/Mf:	.20/4.20	ECD: 8.9		Hrs:	66	1	Separator:	\$ -	Directional	\$ 450	
Chlor:	2500	SPR #1 :		FPH:	63.5	31.0	Heater:	\$ -	Bits:	\$ 9,000	
Ca :	20	SPR #2 :		WOB:	23/25	14/18	Pumping LT:	\$ -	Mud Motors:	\$ 1,625	
Dapp ppb:	6	Btm.Up: 18.4		R-RPM:	60/65	60/65	Prime Mover:	\$ -	BOP Test	\$ -	
Time Break Down:			Total D.T.		M-RPM:		Misc:		Consultant:		
			70		80/86		\$ -		\$ 1,000		
START	END	TIME	Total Rot. Hrs:		123.0		Daily Total:		\$ -		
06:00	06:30	0:30	Survey				Misc. / Labor:		\$ 0		
06:30	08:30	2:00	Drlg/ 6922 - 7027		(105' @52.5fph)		Csg. Crew:		\$ -		
08:30	09:00	0:30	Rig Service				Daily Total:		\$ 39,825		
09:00	19:00	10:00	Drlg/ 7027 - 7440		(413' @41.3fph)		Cum. Wtr:		\$ 13,100		
19:00	19:30	0:30	Drop Survey , spot pill				Cum. Fuel		\$ 50,200		
19:30	22:30	3:00	Trip out of hole				Cum. Bits:		\$ 45,000		
22:30	00:00	1:30	Change out MTR,BIT ,check wear bushing				BHA				
00:00	00:30	0:30	Function test pipes and blinds				Bits:		1.00		
00:30	04:30	4:00	Trip in Hole -install rotating head ,fill pipe@ shoe and 10 stds off btm				Mtr - .15	#6116	35.51		
04:30	5:00	0:30	Wash to btm , no fill- break in bit				Monel		31.05		
5:00	6:00	1:00	Drlg / 7440 - 7471		(31' @31fph)		IBS		5.70		
6:00							6.5 DC		30.91		
							IBS		5.95		
0			Wasatch	5030'	-2441'		14 -6.5 DC		437.09		
0			Mesaverde	8805'	1334'						
0			Castlegate	11240'	3769'						
0			Desert	11495'	4024'						
0			Grassy	11620'	4149'						
0			Sunnyside	11705'	4234'						
0			Spring Canyon	12190'	4719'						
		24.00	TD	14250'	6779'		BOILER	0	Survey	2.1 7404'	
P/U	186 K#	LITH:		Centrifuge		BKG GAS		100			
S/O	171 K#	FLARE:		Gas Buster		CONN GAS		500			
ROT.	180 K#	LAST CSG.RAN:		8 5/8"	SET @	3242 KB	PEAK GAS		5100		
FUEL	Used: 1000	On Hand:		9194	Co.Man	RICK FELKER	TRIP GAS		5100		
BIT #	4	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION	0	1	ct	s	x	l	no	pr			

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 DEPT. OF OIL, GAS & MINING



STATE 21-32B

GASCO ENERGY

DAILY DRILLING REPORT

AFE # 70201

CONFIDENTIAL

T095 R19E S-32

43-049-39190

GPS- 39°59'27.95" 109°48'25.22"

Well: State 21-32B-9-19		Per.Depth	14500	Per.Depth	14500	DATE	10/2/07	DAYS:	13
Current: Operations:				DRILLING					
Depth:	8500'	Prog:	1029	D Hrs:	23	AVG ROP	44.7	Formation:	WASATCH
DMC:	\$3,800	TMC:	\$29,100	TDC:	\$59,750	CWC:	\$900,183		
Contractor:			Nabors 99		M-I Drlg. Fluids		TANGIBLE COST		INTANGIBLE COST
MW:	8.8	#1 PZ-10 = 3.48 GPS	Bit #:	5	Conductor:	\$ -	Loc, Cost:	\$	
VIS:	27	SPM: 75	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	1	#2 PZ-10 = 3.48 GPS	Type:	506zx	Int. Csg:	\$ -	Day Rate:	\$ 23,000	
Gel:	1/1/1	SPM: 75	MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,400	
WL:	n/c	GPM: 530	S/N:	7108285	Float Equip:	\$ -	Trucking:	\$ -	
Cake:		Press: 1700	Jets:	6x16	Well Head:	\$ -	Water:	\$ -	
Solids:	0	AV DC: 467	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ 26,200	
MBT		AV DP: 252	Depth In:	7440	Packers:	\$ -	CAMP:	\$ -	
PH :	8.4	JetVel: 135	FTG:	1060	Tanks:	\$ -	Survey, Surface damaç	\$ -	
Pf/Mf:	.10/5.00	ECD: 8.9	Hrs:	24	Separator:	\$ -	Directional	\$ 450	
Chlor:	2500	SPR #1 :	FPH:	31.0	Heater:	\$ -	Bits:	\$ -	
Ca :	20	SPR #2 :	WOB:	25/26	Pumping L/T:	\$ -	Mud Motors:	\$ 2,900	
Dapp ppb:	6	Btm.Up:	R-RPM:	60/65	Prime Mover:	\$ -	BOP Test	\$ -	
Time Break Down:			Total D.T.	M-RPM:	80/86	Misc:	\$ -	Consultant:	\$ 1,000
START	END	TIME	70	Total Rot. Hrs:	146.0	Daily Total:	\$ -	Drilling Mud:	\$ 3,800
06:00	10:30	4:30	Drlg fl 7471 - 7789 (318' @70.6fph)				Misc. / Labor:	\$0	
10:30	11:00	0:30	Rig Service				Csg. Crew:	\$ -	
11:00	16:00	5:00	Drlg fl 7789 - 8075 (286' @57.2fph)				Daily Total:	\$ 59,750	
16:00	16:30	0:30	Survey				Cum. Wtr:	\$ 13,100	
16:30	06:00	13:30	Drilling f/8075 - 8500 (425' @31.5fph)				Cum. Fuel	\$ 76,400	
06:00							Cum. Bits:	\$ 45,000	
0							BHA		
0							Bits:		1.00
0							Mtr - .15	#6116	35.51
0							Monel		31.05
0							IBS		5.70
0							6.5 DC		30.91
0							IBS		5.95
0			Wasatch	5030'	-3470'		14 -6.5 DC		437.09
0			Mesaverde	8805'	305'				
0			Castlegate	11240'	2740'				
0			Desert	11495'	2995'				
0			Grassy	11620'	3120'				
0			Sunnyside	11705'	3205'				
0			Spring Canyon	12190'	3690'				
		24.00	TD	14250'	5750'	BOILER	0	Survey	
P/U	211 K#	LITH:	Centrifuge			BKG GAS	100		
S/O	203 K#	FLARE:	Gas Buster			CONN GAS	2200		
ROT.	205 K#	LAST CSG.RAN:	8 5/8"	SET @	3242 KB	PEAK GAS	5000		
FUEL	Used: 1222	On Hand:	14996	Co.Man	RICK FELKER	TRIP GAS	n/a		
BIT #	5	ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION									



GASCO ENERGY

DAILY DRILLING REPORT

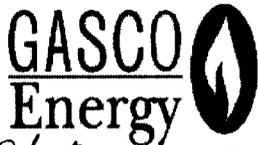
AFE # 70201

GPS- 39'59'27.95" 109'48'25.22"

CONFIDENTIAL

T09S R19E S32
43-04N-39190

Well: State 21-32B-9-19			Per.Depth 14500		Per.Depth 14500		DATE 10/3/07		DAYS: 14			
Current: Operations:			DRILLING									
Depth: 8857'		Prog: 357		D Hrs: 11 1/2		AVG ROP 31.0		Formation: WASATCH				
DMC: \$8,000			TMC: \$37,100			TDC: \$52,600		CWC: \$952,783				
Contractor: Nabors 99			M-I Drlg. Fluids			TANGIBLE COST			INTANGIBLE COST			
MW:	9.6	#1 PZ-10 = 3.48 GPS		Bit #:	5	6	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	42	SPM: 80		Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	12/20	#2 PZ-10 = 3.48 GPS		Type:	506zx	506zx	Int. Csg:	\$ -	Day Rate:	\$ 23,000		
Gel:	12/29/36	SPM: 80		MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,400		
WL:	16	GPM: 558		S/N:	7108285	7107060	Float Equip:	\$ -	Trucking:	\$ -		
Cake:		Press: 2230		Jets:	6x16	6x16	Well Head:	\$ -	Water:	\$ 5,500		
Solids:	7	AV DC: 526		TD Out:	8840		TBG/Rods:	\$ -	Fuel:	\$ -		
MBT	14.5	AV DP: 285		Depth In:	7440	8840	Packers:	\$ -	CAMP:	\$ -		
PH :	8.4	JetVel: 152		FTG:	1400	17	Tanks:	\$ -	Survey, Surface dama	\$ -		
Pf/Mf:	.10/4.00	ECD: 10.2		Hrs:	34	1.5	Separator:	\$ -	Directional	\$ 450		
Chlor:	2500	SPR #1: 30@250		FPH:	41.1	11.3	Heater:	\$ -	Bits:	\$ 9,000		
Ca :	20	SPR #2: 40@400		WOB:	25/26	20/23	Pumping L/T:	\$ -	Mud Motors:	\$ 1,250		
Dapp ppb:	5.5	Btm.Up: 28		R-RPM:	60/65	60/65	Prime Mover:	\$ -	BOP Test	\$ -		
Time Break Down:			Total D.T.	M-RPM:	80/86		Misc:	\$ -	Consultant:	\$ 1,000		
START	END	TIME	70	Total Rot. Hrs:		157.5	Daily Total:	\$ -	Drilling Mud:	\$ 8,000		
06:00	10:00	4:00	Drig f/ 8500 - 8647			(147' @36.7 fph)	Misc. / Labor: \$2,000					
10:00	10:30	0:30	Survey								Csg. Crew: \$ -	
10:30	13:00	2:30	Drig f/ 8647 - 8741			(94' @37.6 fph)	Daily Total: \$ 52,600					
13:00	13:30	0:30	Rig Service								Cum. Wtr: \$ 18,600	
13:30	17:00	3:30	Drig f/ 8741 - 8840			(99' @28.2fph)	Cum. Fuel \$ 76,400					
17:00	18:00	1:00	Work Stuck Pipe								Cum. Bits: \$ 54,000	
18:00	19:00	1:00	Spot dry job								BHA	
19:00	23:00	4:00	Trip for Bit								Bits:	1.00
23:00	00:00	1:00	LD Stabilizers, MTR, Bit/ make up bit and bit sub								Bit sub	3.18
00:00	00:30	0:30	Work BOP - Pipe and Blind Rams								Monel	31.05
00:30	04:00	3:30	Trip in Hole - break circ @ shoe, install RH -10 stds off btm								15-DC	6 1/2 463.76
04:00	04:30	:30	Wash to bottom - Break in Bit									
04:30	06:00	1:30	Drig f/ 8840 - 8857									
			Depth	Feet To Go								
0			Wasatch	5030'	-3827'	<div style="font-size: 2em; font-weight: bold;">RECEIVED</div> <div style="font-size: 1.5em; font-weight: bold;">OCT 03 2007</div> <div style="font-size: 1.2em;">DIV. OF OIL, GAS & MINING</div>						
0		Mesaverde	8805'	-52'								
0		Castlegate	11240'	2383'								
0		Desert	11495'	2638'								
0		Grassy	11620'	2763'								
0			Sunnyside	11705'	2848'			TOTAL BHA =	498.99			
0			Spring Canyon	12190'	3333'			Survey	1.7 8550'			
0			TD	14250'	5393'			Survey				
		24.00						BOILER	0			
P/U	211 K#	LITH:	Centrifuge				BKG GAS		100			
S/O	203 K#	FLARE:	Gas Buster				CONN GAS		2200			
ROT.	205 K#	LAST CSG.RAN:	8 5/8"	SET @	3242 KB	PEAK GAS		5000				
FUEL	Used: 1573	On Hand:	13423	Co.Man	RICK FELKER	TRIP GAS		n/a				
BIT #	5	ICS	OCS	DC	LOC	B/S	G	ODC	RP			
CONDITION	0	1	ct	s	x	l	wt	pr	mtr/stab			



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 70201

CONFIDENTIAL
 T09S R 19E S-32
 43-047-39170
 GPS- 39°59'27.95" 109°48'25.22"

Well: State 21-32B-9-19		Per.Depth 14500	Per.Depth 14500	DATE 10/4/07	DAYS: 15	
Current: Operations:			DRILLING			
Depth: 9873'	Prog: 1016	D Hrs: 23	AVG ROP 44.2	Formation: Mesaverde		
DMC: \$1,200	TMC: \$38,300		TDC: \$38,050	CWC: \$990,833		
Contractor: Nabors 99		M-I Drlg. Fluids		TANGIBLE COST		INTANGIBLE COST
MW: 9.7	#1 PZ-10 = 3.48 GPS	Bit #: 6	Conductor: \$ -	Loc.Cost: \$		
VIS: 40	SPM: 70	Size: 7 7/8	Surf. Csg: \$ -	Rig Move: \$ -		
PV/YP: 12/18	#2 PZ-10 = 3.48 GPS	Type: 506zx	Int. Csg: \$ -	Day Rate: \$ 23,000		
Gel: 12/29/36	SPM: 70	MFG: HTC	Prod Csg: \$ -	Rental Tools: \$ 2,400		
WL: 13.8	GPM: 500	S/N: 7107060	Float Equip: \$ -	Trucking: \$ 2,000		
Cake:	Press: 1515	Jets: 6x16	Well Head: \$ -	Water: \$ -		
Solids: 7	AV DC: 473	TD Out:	TBG/Rods: \$ -	Fuel: \$ -		
MBT 14.5	AV DP: 256	Depth In: 8840	Packers: \$ -	CAMP: \$ -		
PH: 8.4	JetVel: 137	FTG: 1033	Tanks: \$ -	Survey, Surface dama: \$ -		
Pf/Mf: .10/3.60	ECD: 10.2	Hrs: 24.5	Separator: \$ -	Directional \$ 450		
Chlor: 2500	SPR #1: 30@250	FPH: 42.1	Heater: \$ -	Bits: \$ 8,000		
Ca: 20	SPR #2: 40@400	WOB: 23/25	Pumping L/T: \$ -	Mud Motors: \$ -		
Dapp ppb: 5	Btm.Up: 33	R-RPM: 70/80	Prime Mover: \$ -	BOP Test \$ -		
Time Break Down:		Total D.T. 70	M-RPM:	Misc: \$ -	Consultant: \$ 1,000	
START	END	TIME	Total Rot. Hrs: 180.5	Daily Total: \$ -	Drilling Mud: \$ 1,200	
06:00	11:30	5:30	Drlgf/8857 - 9174 (317' @57.6fph)		Misc. / Labor: \$0	
11:30	12:00	0:30	Survey		Csg. Crew: \$ -	
12:00	23:30	11:30	Drlgf f/ 9174 -9651 (477' @41.4fph)		Daily Total: \$ 38,050	
23:30	00:00	0:30	Survey		Cum. Wtr: \$ 18,600	
00:00	06:00	6:00	Drlgf/ 9651 - 9873 (222' @37.0fph)		Cum. Fuel \$ 76,400	
06:00					Cum. Bits: \$ 62,000	
0					BHA	
0			RECEIVED		Bits:	1.00
0			OCT 04 2007		Bit sub	3.18
0			DIV. OF OIL, GAS & MINING		Monel	31.05
0					15-DC	6 1/2 463.76
0						
0			Depth	Feet To Go		
0			Wasatch	5030' -4843'		
0			Mesaverde	8805' -1068'		
0			Castlegate	11240' 1367'		
0			Desert	11495' 1622'	TOTAL BHA = 498.99	
0			Grassy	11620' 1747'	Survey	1.9 9075'
0			Sunnyside	11705' 1832'	Survey	1.9 9557'
0			Spring Canyon	12190' 2317'	Survey	
		24.00	TD	14250' 4377'	BOILER	0
P/U	222 K#	LITH:	Centrifuge		BKG GAS	400
S/O	209 K#	FLARE:	Gas Buster		CONN GAS	1200
ROT.	215 K#	LAST CSG.RAN:	8 5/8" SET @	3242 KB	PEAK GAS	6200
FUEL Used:	1400	On Hand:	12023	Co.Man RICK FELKER	TRIP GAS	n/a
BIT #	6	ICS	OCS	DC	LOC	B/S
						G
						ODC
						RP
CONDITION						



STATE 21-32B

GASCO ENERGY
DAILY DRILLING REPORT
 AFE # 70201

CONFIDENTIAL

T09SK19ES-32
 43-047-39190
 GPS- 39°59'27.95" 109°48'25.22"

Well: State 21-32B-9-19		Per.Depth	14500	Per.Depth	14500	DATE	10/5/07	DAYS:	16
Current: Operations:				DRILLING					
Depth:	10319'	Prog:	446	D Hrs:	12	AVG ROP	37.2	Formation:	Mesaverde
DMC:	\$4,000	TMC:	\$42,300	TDC:	\$31,850	CWC:	\$1,022,683		
Contractor: Nabors 99			M-I Drlg. Fluids			TANGIBLE COST		INTANGIBLE COST	
MW:	10.1	#1 PZ-10 = 3.48 GPS	Bit #:	6	7	Conductor:	\$ -	Loc.Cost:	\$
VIS:	40	SPM: 70	Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -
PVNP:	12/18	#2 PZ-10 = 3.48 GPS	Type:	506zx	506zx	Int. Csg:	\$ -	Day Rate:	\$ 23,000
Gel:	12/28/36	SPM: 70	MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,400
WL:	14	GPM: 500	S/N:	7107060		Float Equip:	\$ -	Trucking:	\$ -
Cake:		Press: 1515	Jets:	6x16	6X16	Well Head:	\$ -	Water:	\$ -
Solids:	10	AV DC: 467	TD Out:	10260		TBG/Rods:	\$ -	Fuel:	\$ -
MBT	14.5	AV DP: 252	Depth In:	8840	10260	Packers:	\$ -	CAMP:	\$ 600
PH :	8.0	JetVel: 135	FTG:	1420	59	Tanks:	\$ -	Survey, Surface dama	\$ -
Pf/Mf:	.00/4.00	ECD: 10.5	Hrs:	34.5	2	Separator:	\$ -	Directional	\$ 450
Chlor:	2500	SPR #1 : 30@300	FPH:	41.1	29.5	Heater:	\$ -	Bits:	\$ -
Ca :	20	SPR #2 : 40@450	WOB:	25/27	18/20	Pumping L/T:	\$ -	Mud Motors:	\$ -
Dapp ppb:	5	Btm.Up: 37.4	R-RPM:	70/80	70/75	Prime Mover:	\$ -	BOP Test	\$ -
Time Break Down:			Total D.T.	M-RPM:		Misc:	\$ -	Consultant:	\$ 1,000
START	END	TIME	70	Total Rot. Hrs:	192.5	Daily Total:	\$ -	Drilling Mud:	\$ 4,000
06:00	11:30	5:30	Drlg f/9873 - 10126 (253' @46.0fph)			Misc. / Labor: \$400			
11:30	12:00	0:30	Survey			Csg. Crew: \$ -			
12:00	16:30	4:30	Drlg f/ 10126 - 10260 (134' @29.7fph)			Daily Total: \$ 31,850			
16:30	17:00	0:30	Pump dry job			Cum. Wtr: \$ 18,600			
17:00	21:30	4:30	Trip for bit - pull rotating head 10 stds off btm			Cum. Fuel \$ 76,400			
21:30	22:00	0:30	Check wear bushing ,change bit			Cum. Bits: \$ 62,000			
22:00	00:00	2:00	Trip in hole			BHA			
00:00	01:00	1:00	Cut and Slip drilling line			Bits:			1.00
01:00	4:00	3:00	Trip in hole - install rotating head 10stds off btm			Bit sub			3.18
4:00	6:00	2:00	Break in bit, Drlg f/10260 - 10319 (59' @29.5 fph)			Monel			31.05
6:00						15-DC	6 1/2		463.76
0									
0			Degasser 24/7						
			Depth	Feet To Go					
0			Wasatch	5030'	-5289'				
0			Mesaverde	8805'	-1514'				
0			Castlegate	11240'	921'				
0			Desert	11495'	1176'				
0			Grassy	11620'	1301'				
0			Sunnyside	11705'	1386'				
0			Spring Canyon	12190'	1871'				
		24.00	TD	14250'	3931'	BOILER	0		
P/U	250 K#	LITH:	Centrifuge			BKG GAS	3000		
S/O	215 K#	FLARE:	Gas Buster			CONN GAS	3000		
ROT.	226 K#	LAST CSG.RAN:	8 5/8"	SET @	3242 KB	PEAK GAS	6200		
FUEL	Used: 1509	On Hand:	10514	Co.Man	RICK FELKER	TRIP GAS	3200		
BIT #	6	ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION	0	2	ct	s	x	l	wt	pr	

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OCT 05 2007

DIV. OF OIL, GAS & MINING

TOTAL BHA =	498.99	
Survey	1.9	9075'
Survey	1.9	9557'
Survey	2.3	10036'



GASCO ENERGY
DAILY DRILLING REPORT

CONFIDENTIAL
 T09S R19E S32
 43-047-39170

AFE # 70201

GPS- 39°59'27.95" 109°48'25.22"

STATE 21-32B

Well: State 21-32B-9-19			Per.Depth 14500		Per.Depth 14500		DATE 10/6/07		DAYS: 17		
Current: Operations:			Spotting Pill for Trip								
Depth: 11131'		Prog: 812		D Hrs: 22		AVG ROP 36.9		Formation: Mesaverde			
DMC: \$6,500			TMC: \$48,800			TDC: \$35,350		CWC: \$1,058,033			
Contractor: Nabors 99				M-I Drlg. Fluids				TANGIBLE COST		INTANGIBLE COST	
MW:	10.5	#1 PZ-10 = 3.48 GPS		Bit #:	7	Conductor: \$ -		Loc.Cost: \$			
VIS:	50	SPM: 75		Size:	7 7/8	Surf. Csg: \$ -		Rig Move: \$ -			
PV/YP:	15/28	#2 PZ-10 = 3.48 GPS		Type:	506zx	Int. Csg: \$ -		Day Rate: \$ 23,000			
Gel:	15/35/41	SPM: 75		MFG:	HTC	Prod Csg: \$ -		Rental Tools: \$ 2,400			
WL:	17	GPM: 500		S/N:	7112908	Float Equip: \$ -		Trucking: \$ -			
Cake:		Press: 1920		Jets:	6X16	Well Head: \$ -		Water: \$ -			
Solids:	13	AV DC: 460		TD Out:	11131	TBG/Rods: \$ -		Fuel: \$ -			
MBT	14.5	AV DP: 252		Depth In:	10260	Packers: \$ -		CAMP: \$ -			
PH :	8.3	JetVel: 135		FTG:	871	Tanks: \$ -		Survey, Surface dama: \$ -			
Pf/Mf:	.00/6.00	ECD: 11.1		Hrs:	24	Separator: \$ -		Directional \$ 450			
Chlor:	2500	SPR #1: 30@300		FPH:	36.2	Heater: \$ -		Bits: \$ -			
Ca :	20	SPR #2: 40@450		WOB:	18/20	Pumping L/T: \$ -		Mud Motors: \$ -			
Dapp ppb:	7	Btm.Up: 40		R-RPM:	70/75	Prime Mover: \$ -		BOP Test \$ -			
Time Break Down:			Total D.T.		M-RPM:		Misc: \$ -		Consultant: \$ 1,000		
START	END	TIME	70		Total Rot. Hrs: 214.5		Daily Total: \$ -		Drilling Mud: \$ 6,500		
06:00	15:30	9:30	Drlg f/ 10319 - 10701 (382'@40.2fph)				Misc. / Labor: \$2,000				
15:30	16:00	0:30	Survey				Csg. Crew: \$ -				
16:00	18:30	2:30	Drlg f/ 10701 - 10796 (95'@38'fph)				Daily Total: \$ 35,350				
18:30	19:00	0:30	Rig Service				Cum. Wtr: \$ 18,600				
19:00	05:00	10:00	Drlg f/ 10796 - 11131 (335'@33.5fph)				Cum. Fuel \$ 76,400				
05:00	6:00	1:00	Circ ,Build pill and spot				Cum. Bits: \$ 62,000				
6:00							BHA				
0							Bits: 1.00				
0							Bit sub 3.18				
0							Monel 31.05				
0							15-DC 6 1/2 463.76				
0											
0			Degasser 24/7								
			Depth		Feet To Go						
0			Wasatch 5030'		-6101'						
0			Mesaverde 8805'		-2326'						
0			Castlegate 11240'		109'						
0			Desert 11495'		364'		TOTAL BHA =		498.99		
0			Grassy 11620'		489'		Survey		2.5 10609'		
0			Sunnyside 11705'		574'		Survey				
0			Spring Canyon 12190'		1059'		Survey				
		24.00	TD 14250'		3119'		BOILER 0		Survey		
P/U	263 K#	LITH:		Centrifuge		BKG GAS		7300			
S/O	223 K#	FLARE: 3' flare while on vent		Gas Buster		CONN GAS		7300			
ROT.	246 K#	LAST CSG.RAN: 8 5/8" SET @		3242 KB		PEAK GAS		7300			
FUEL Used:	1500	On Hand: 9014		Co.Man RICK FELKER		TRIP GAS		n/a			
BIT #	7	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION											

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 OCT 10 2007

DIV. OF OIL, GAS & MINING



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
T 09S R 19E S-32
43-042-39170

STATE 21-32B

AFE # 70201

GPS- 39°59'27.95" 109°48'25.22"

Well: State 21-32B-9-19			Per.Depth 14500		Per.Depth 14500		DATE 10/7/07		DAYS: 18		
Current: Operations:			Drilling								
Depth: 11510'		Prog: 379		D Hrs: 14 1/2		AVG ROP 26.1		Formation: Castlegate/Grassy			
DMC: \$3,000			TMC: \$51,800			TDC: \$77,000		CWC: \$1,135,033			
Contractor: Nabors 99			M-I Drlg. Fluids			TANGIBLE COST			INTANGIBLE COST		
MW:	10.5	#1 PZ-10 = 3.48 GPS		Bit #:	7	8	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	38	SPM: 0		Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PVYP:	12/24	#2 PZ-10 = 3.48 GPS		Type:	506zx	506zx+	Int. Csg:	\$ -	Day Rate:	\$ 23,000	
Gel:	14/28/35	SPM: 114		MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,400	
WL:	17	GPM: 400		S/N:	7112908	7115675	Float Equip:	\$ -	Trucking:	\$ 550	
Cake:		Press: 1400		Jets:	6X16	4x16,2x14	Well Head:	\$ -	Water:	\$ -	
Solids:	13	AV DC: 460		TD Out:	11131		TBG/Rods:	\$ -	Fuel:	\$ 27,100	
MBT:	14.5	AV DP: 249		Depth In:	10260	11131	Packers:	\$ -	CAMP:	\$ 600	
PH :	8.3	JetVel: 133		FTG:	871	379	Tanks:	\$ -	Survey, Surface dama	\$ -	
Pf/Mf:	.00/4.50	ECD: 11.2		Hrs:	24	14.5	Separator:	\$ -	Directional	\$ 450	
Chlor:	2500	SPR #1 : 30@300		FPH:	36.2	26.1	Heater:	\$ -	Bits:	\$ 18,000	
Ca :	20	SPR #2 : 40@450		WOB:	18/20	23/26	Pumping L/T:	\$ -	Mud Motors:	\$ -	
Dapp ppb:	5.5	Btm.Up: 42		R-RPM:	70/75	65/80	Prime Mover:	\$ -	BOP Test	\$ -	
Time Break Down:			Total D.T.		M-RPM:		Misc:		Consultant:		
START	END	TIME	70		Total Rot. Hrs:		214.5		Daily Total: \$ -		
06:00	10:00	4:00	Trip For Bit							Misc. / Labor: \$900	
10:00	15:00	5:00	Trip in Hole - fill at shoe ,10stds off btm,install Rhead							Csg. Crew: \$ -	
15:00	15:30	0:30	Break in bit ream 46' to btm							Daily Total: \$ 77,000	
15:30	06:00	14:30	Drlg f/ 11131 - 11510 (379'@26.1fph)							Cum. Wtr: \$ 18,600	
06:00										Cum. Fuel \$ 103,500	
0										Cum. Bits: \$ 62,000	
0			RECEIVED							BHA	
0			OCT 10 2007							Bits: 1.00	
0			DIV. OF OIL, GAS & MINING							Bit sub 3.18	
0										Monel 31.05	
0										15-DC 6 1/2 463.76	
0											
0			Degasser 24/7								
			Depth		Feet To Go						
0			Wasatch 5030'		-6480'						
0			Mesaverde 8805'		-2705'						
0			Castlegate 11240'		-270'						
0			Desert 11495'		-15'		TOTAL BHA = 498.99				
0			Grassy 11620'		110'		Survey		2.5 10609'		
0			Sunnyside 11705'		195'		Survey				
0			Spring Canyon 12190'		680'		Survey				
		24.00	TD 14250'		2740'		BOILER		0		
P/U	263 K#	LITH:		Centrifuge			BKG GAS		5300		
S/O	223 K#	FLARE: 3' flare while on vent		Gas Buster			CONN GAS		5300		
ROT.	246 K#	LAST CSG.RAN: 8 5/8"		SET @		3242 KB		PEAK GAS		5300	
FUEL	Used: 1400	On Hand: 15501		Co.Man		RICK FELKER		TRIP GAS		5300	
BIT #	7	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION	0	4	ct	s	x	l	wt	pr			



GASCO ENERGY

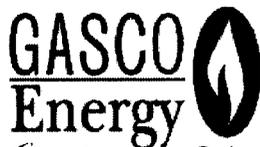
DAILY DRILLING REPORT

CONFIDENTIAL
T09S R19E 5-32
43-047-39190

AFE # 70201

GPS- 39°59'27.95" 109°48'25.22"

Well: State 21-32B-9-19			Per.Depth 14500		Per.Depth 14500		DATE 10/8/07		DAYS: 19				
Current: Operations:			Drilling										
Depth:	11730'	Prog:	220	D Hrs:	11 1/2	AVG ROP	19.1	Formation:	Sunnyside				
DMC:	\$3,200		TMC:	\$55,000			TDC:	\$30,050	CWC:	\$1,165,083			
Contractor: Nabors 99			M-I Drlg. Fluids			TANGIBLE COST			INTANGIBLE COST				
MW:	10.5	#1 PZ-10 = 3.48 GPS	Bit #:	8	9	Conductor:	\$ -	Loc.Cost:	\$ -				
VIS:	45	SPM: 117	Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rlg Move:	\$ -				
PV/YP:	12/22	#2 PZ-10 = 3.48 GPS	Type:	506zx+	506zx+	Int. Csg:	\$ -	Day Rate:	\$ 23,000				
Gel:	13/28/34	SPM: 0	MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,400				
WL:	17	GPM: 408	S/N:	7115675	7115677	Float Equip:	\$ -	Trucking:	\$ -				
Cake:		Press: 1400	Jets:	4x16,2x14	4x16,2x14	Well Head:	\$ -	Water:	\$ -				
Solids:	13	AV DC: 384	TD Out:	11626		TBG/Rods:	\$ -	Fuel:	\$ -				
MBT	13.25	AV DP: 208	Depth In:	11131	11626	Packers:	\$ -	CAMP:	\$ -				
PH :	8.4	JetVel: 111	FTG:	495	104	Tanks:	\$ -	Survey, Surface dama	\$ -				
Pf/Mf:	.05//4.40	ECD: 11.0	Hrs:	21	5	Separator:	\$ -	Directional	\$ 450				
Chlor:	2500	SPR #1: 70@520	FPH:	23.5	20.8	Heater:	\$ -	Bits:	\$ -				
Ca :	20	SPR #2:	WOB:	23/26	18/20	Pumping L/T:	\$ -	Mud Motors:	\$ -				
Dapp ppb:	6	Btm.Up: 52.5	R-RPM:	65/80	35/45	Prime Mover:	\$ -	BOP Test	\$ -				
Time Break Down:			Total D.T.	M-RPM:		50/60	Misc:	\$ -	Consultant:	\$ 1,000			
START	END	TIME	70	Total Rot. Hrs:		229.0	Daily Total:	\$ -	Drilling Mud:	\$ 3,200			
06:00	08:30	2:30	Drlg f/ 11510 - 11562			(52' @20.8fph)	Misc. / Labor:			\$0			
08:30	9:00	0:30	Survey									Csg. Crew:	\$ -
09:00	13:00	4:00	Drlg f/ 11562 - 11626			(64' @16fph)	Daily Total:					\$ 30,050	
13:00	14:00	1:00	Circulate and spot pill									Cum. Wtr:	\$ 18,600
14:00	18:30	4:30	Trip for bit									Cum. Fuel	\$ 103,500
18:30	19:30	1:00	Change bit, check wear bushing - ok, pick up mtr									Cum. Bits:	\$ 62,000
19:30	00:30	5:00	Trip in hole ,fill pipe @ shoe,8000,10 stds off btm,install rhead									BHA	
00:30	1:00	0:30	Break in bit,wash to btm - no fill									Bits:	1.00
1:00	6:00	5:00	Drlg f/ 11626 - 11730			(104' @20.8fph)	MTR	0.13	30.88				
0			18 wt on bit,- 35/40 rpm									Monel	31.05
0												15-DC	6 1/2 467.76
0													
0			RECEIVED										
			Depth Feet To Go										
						OCT 10 2007							
0			Wasatch	5030'	-6700'	DIV. OF OIL, GAS & MINING							
0			Mesaverde	8805'	-2925'								
0			Castlegate	11240'	-490'								
0			Desert	11495'	-235'							TOTAL BHA =	530.69
0			Grassy	11620'	-110'							Survey	2.8 11465'
0			Sunnyside	11705'	-25'							Survey	
0			Spring Canyon	12190'	460'							Survey	
		24.00	TD	14250'	2520'	BOILER		0	Survey				
P/U	295 K#	LITH:				Centrifuge	BKG GAS			4200			
S/O	255 K#	FLARE:	3' flare while on vent			Gas Buster no	CONN GAS			4400			
ROT.	270 K#	LAST CSG.RAN:	8 5/8" SET @			3242 KB	PEAK GAS			4400			
FUEL	Used: 1275	On Hand:	14226			Co.Man	RICK FELKER			TRIP GAS 4400			
BIT #	8	ICS	OCS	DC	LOC	B/S	G	ODC	RP				
CONDITION	1	2	ct	s	x	l	wt	pr					



GASCO ENERGY
DAILY DRILLING REPORT

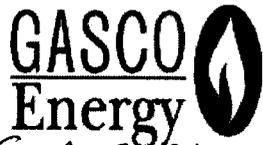
CONFIDENTIAL
 T 099 R19E 5-32
 43-047-39190

AFE # 70201

GPS- 39°59'27.95" 109°48'25.22"

STATE 21-32B

Well: State 21-32B-9-19			Per.Depth 14500		Per.Depth 14500		DATE 10/9/07		DAYS: 20		
Current: Operations:			Circulating								
Depth: 12106'		Prog: 376		D Hrs: 11		AVG ROP 34.2		Formation: Sunnyside			
DMC: \$3,800		TMC: \$58,800				TDC: \$80,650		CWC: \$1,245,733			
Contractor: Nabors 99			M-I Drlg. Fluids			TANGIBLE COST			INTANGIBLE COST		
MW:	1.5	#1 PZ-10 = 3.48 GPS		Bit #:	9	Conductor: \$ -		Loc.Cost: \$			
VIS:	45	SPM: 117		Size:	7 7/8	Surf. Csg: \$ -		Rlg Move: \$ -			
PV/YP:	10/18	#2 PZ-10 = 3.48 GPS		Type:	506zx+	Int. Csg: \$ -		Day Rate: \$ 23,000			
Gel:	11/26/32	SPM: 0		MFG:	HTC	Prod Csg: \$ -		Rental Tools: \$ 2,400			
WL:	17	GPM: 408		S/N:	7115677	Float Equip: \$ -		Trucking: \$ -			
Cake:		Press: 1400		Jets:	4x16,2x14	Well Head: \$ -		Water: \$ -			
Solids:	13	AV DC: 384		TD Out:		TBG/Rods: \$ -		Fuel: \$ -			
MBT	13.25	AV DP: 208		Depth In:	11626	Packers: \$ -		CAMP: \$ -			
PH :	8.0	JetVel: 111		FTG:	408	Tanks: \$ -		Survey, Surface dama: \$ -			
Pf/Mf:	.00/4.00	ECD: 10.96		Hrs:	16	Separator: \$ -		Directional \$ 450			
Chlor:	2500	SPR #1: 70@520		FPH:	25.5	Heater: \$ -		Bits: \$ 39,000			
Ca :	20	SPR #2: 60@300		WOB:	23/26	Pumping L/T: \$ -		Mud Motors: \$ 2,000			
Dapp ppb:	5.5	Btm.Up: 54		R-RPM:	35/45	Prime Mover: \$ -		BOP Test \$ -			
Time Break Down:			Total D.T. 70		M-RPM: 50/60		Misc: \$ -		Consultant: \$ 2,000		
START	END	TIME			Total Rot. Hrs: 246.0		Daily Total: \$ -		Drilling Mud: \$ 3,800		
06:00	17:00	11:00	Drlg/11730 - 12106 (376' @34.2fph)					Misc. / Labor: \$8,000			
17:00	18:00	1:00	Circulate - pump dry job					Csg. Crew: \$ -			
18:00	21:00	3:00	Wiper Trip to shoe					Daily Total: \$ 80,650			
21:00	01:00	4:00	Trip in Hole					Cum. Wtr: \$ 18,600			
01:00	03:00	2:00	Wash to Bitm -no fill circulate gas out					Cum. Fuel \$ 103,500			
03:00	04:00	1:00	Survey					Cum. Bits: \$ 108,000			
04:00	6:00	2:00	Circulate					BHA			
6:00						RECEIVED		Bits: 1.00			
0						OCT 10 2007		MTR 0.13 30.88			
0						DIV. OF OIL, GAS & MINING		Monel 31.05			
0						Degasser 24/7		15-DC 6 1/2 467.76			
			Depth	Feet To Go							
0			Wasatch	5030'	-7076'						
0			Mesaverde	8805'	-3301'						
0			Castlegate	11240'	-866'						
0			Desert	11495'	-611'			TOTAL BHA = 530.69			
0			Grassy	11620'	-486'			Survey 2.8 11465'			
0			Sunnyside	11705'	-401'			Survey 2.5 12063'			
0			Spring Canyon	12190'	84'			Survey			
		24.00	TD	14250'	2144'	BOILER 0		Survey			
P/U	298 K#	LITH:		Centrifuge		BKG GAS		2300			
S/O	258 K#	FLARE: 3' flare while on vent		Gas Buster no		CONN GAS		4100			
ROT.	278 K#	LAST CSG.RAN: 8 5/8" SET @		3242 KB		PEAK GAS		4100			
FUEL	Used: 1189	On Hand: 13046		Co.Man RICK FELKER		TRIP GAS		4100			
BIT #	8	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION	1	2	ct	s	x	l	wt	pr			



GASCO ENERGY
DAILY DRILLING REPORT

CONFIDENTIAL
 T09SR19E 5-32
 43-047-39170

STATE 21-32B

AFE # 70201

GPS- 39°59'27.95" 109°48'25.22"

Well: State 21-32B-9-19			Per.Depth 14500		Per.Depth 14500		DATE 10/10/07		DAYS: 21			
Current: Operations:			DRILLING AHEAD									
Depth: 12,750'		Prog: 644		D Hrs: 20		AVG ROP 32.2		Formation: MANCOS				
DMC: \$1,300			TMC: \$60,100			TDC: \$34,150		CWC: \$1,279,883				
Contractor: Nabors 99				M-I Drlg. Fluids				TANGIBLE COST		INTANGIBLE COST		
MW:	10.6	#1 PZ-10 = 3.48 GPS		Bit #:	9	Conductor: \$ -		Loc.Cost: \$				
VIS:	38	SPM: 65		Size:	7 7/8	Surf. Csg: \$ -		Rig Move: \$ -				
PV/Y/P:	9/13	#2 PZ-10 = 3.48 GPS		Type:	506zx+	Int. Csg: \$ -		Day Rate: \$ 23,000				
Gel:	9/21	SPM: 65		MFG:	HTC	Prod Csg: \$ -		Rental Tools: \$ 2,400				
WL:	17.6	GPM: 452		S/N:	7115677	Float Equip: \$ -		Trucking: \$ -				
Cake:	2	Press: 2266		Jets:	4x16,2x14	Well Head: \$ -		Water: \$ 2,000				
Solids:	12	AV DC: 384		TD Out:		TBG/Rods: \$ -		Fuel: \$ -				
MBT	13.25	AV DP: 208		Depth In:	11626	Packers: \$ -		CAMP: \$ -				
PH :	8.2	JetVel: 111		FTG:	1124	Tanks: \$ -		Survey, Surface dama: \$ -				
Pf/Mf:	.00/4.50	ECD: 10.96		Hrs:	36	Separator: \$ -		Directional \$ 450				
Chlor:	2900	SPR #1 : 70@520		FPH:	31.0	Heater: \$ -		Bits: \$				
Ca :	40	SPR #2 : 60@300		WOB:	26/28	Pumping L/T: \$ -		Mud Motors: \$ 2,000				
Dapp ppb:	5	Btm.Up: 50		R-RPM:	45/50	Prime Mover: \$ -		BOP Test \$ -				
Time Break Down:			Total D.T.		M-RPM: 56		Misc: \$ -		Consultant: \$ 3,000			
START	END	TIME	70		Total Rot. Hrs: 246.0		Daily Total: \$ -		Drilling Mud: \$ 1,300			
6:00	10:00	4	Wait on orders								Misc. / Labor: \$	
10:00	06:00	20	Drilling from 12,106' to 12,750' ROP = 32.20'								Csg. Crew: \$ -	
			(WENT THRU GAS DETECTOR & GO THRU GAS BUSTER 24/7)								Daily Total: \$ 34,150	
											Cum. Wtr: \$ 20,600	
											Cum. Fuel \$ 103,500	
											Cum. Bits: \$ 108,000	
											BHA	
											Bits: 1.00	
											MTR 0.13 30.88	
											Monel 31.05	
											15-DC 6 1/2 467.76	
											TOTAL BHA = 530.69	
											Survey 2.8 11465'	
											Survey 2.5 12063'	
											Survey	
											Survey	
			24.00		TD 14250' #VALUE!		BOILER 0					
P/U	298 K#	DEGASSER: RUN 24/7		Centrifuge		BKG GAS		2587				
S/O	258 K#	FLARE: 3' TO 5" FLARE		Gas Buster YES		CONN GAS		3058				
ROT.	278 K#	LAST CSG.RAN: 8 5/8" SET @		3242 KB		PEAK GAS		3740				
FUEL	Used: 1722	On Hand: 11324		Co.Man JIM WEIR		TRIP GAS		N/A				
BIT #	9	ICS	OCS	DC	LOC	B/S	G	ODC	RP			
CONDITION												



GASCO ENERGY
DAILY DRILLING REPORT

CONFIDENTIAL

T09S R19E S32

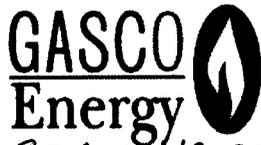
43-047-39170

GPS- 39°59'27.95" 109°48'25.22"

AFE # 70201

STATE 21-32B

Well: State 21-32B-9-19			Per.Depth 14500		Per.Depth 14500		DATE 10/11/07		DAYS: 22				
Current: Operations:			POOH DUE TO DECREASE IN ROP										
Depth: 13229'		Prog: 479		D Hrs: 16		AVG ROP 29.9		Formation: MANCOS					
DMC: \$5,000			TMC: \$65,100			TDC: \$38,017		CWC: \$1,317,900					
Contractor: Nabors 99				M-I Drlg. Fluids				TANGIBLE COST		INTANGIBLE COST			
MW:	10.6	#1 PZ-10 = 3.48 GPS		Bit #:	9	Conductor: \$ -		Loc.Cost: \$					
VIS:	43	SPM: 65		Size:	7 7/8	Surf. Csg: \$ -		Rig Move: \$ -					
PV/YP:	10/22	#2 PZ-10 = 3.48 GPS		Type:	506zx+	Int. Csg: \$ -		Day Rate: \$ 23,000					
Gel:	11/29	SPM: 65		MFG:	HTC	Prod Csg: \$ -		Rental Tools: \$ 2,400					
WL:	20	GPM: 452		S/N:	7115677	Float Equip: \$ -		Trucking: \$ -					
Cake:	2	Press: 2600		Jets:	4x16,2x14	Well Head: \$ -		Water: \$ 1,567					
Solids:	11	AV DC: 380		TD Out:	13229	TBG/Rods: \$ -		Fuel:					
MBT:	12.5	AV DP: 316		Depth In:	11626	Packers: \$ -		CAMP: \$ 600					
PH:	8.2	JetVel: 118		FTG:	1603	Tanks: \$ -		Survey, Surface dama: \$ -					
Pf/Mf:	.00/4.30	ECD: 11.18		Hrs:	52	Separator: \$ -		Directional \$ 450					
Chlor:	3000	SPR #1: 70@520		FPH:	30.8	Heater: \$ -		Bits: \$					
Ca:	40	SPR #2: 60@300		WOB:	28/34	Pumping LT: \$ -		Mud Motors: \$ 2,000					
Dapp ppb:	4.75	Btm.Up: 53		R-RPM:	40/55	Prime Mover: \$ -		BOP Test \$ -					
Time Break Down:			Total D.T.		M-RPM: 50/58		Misc: \$ -		Consultant: \$ 3,000				
START	END	TIME	70		Total Rot. Hrs: 246.0		Daily Total: \$ -		Drilling Mud: \$ 5,000				
6:00	14:00	8	DRILL F/12,750' TO 13,017' ROP=33.37'							Misc. / Labor: \$			
14:00	15:00	1	WIRE LINE SURVEY WAS 2.6 AZ 157.5 @ 12,926'							Csg. Crew: \$ -			
15:00	20:30	5.5	DRILL F/13,017' TO 13,175' ROP = 28.72'							Daily Total: \$ 38,017			
20:30	21:00	.5	SERVICE RIG							Cum. Wtr: \$ 22,167			
21:00	23:30	2.5	DRILL F/13,175' TO 13,229' ROP = 21.6'							Cum. Fuel \$ 103,500			
23:30	00:30	1	POOH DUE TO DECREASE IN ROP							Cum. Bits: \$ 108,000			
00:30	01:00	0.5	PULL ROTATING HEAD							BHA			
01:00	06:00	5	SLUG D.P. & CONT. POOH FOR BIT & MOTOR							Bits:	1.00		
								MTR	0.13	30.88			
0								Monel		31.05			
0								15-DC	6 1/2	467.76			
0								<p style="text-align: center;">RECEIVED OCT 11 2007 DIV. OF OIL, GAS & MINING</p>					
			Depth	Feet To Go									
0			Wasatch	5030'	-8199'								
0			Mesaverde	8805'	-4424'								
0			Castlegate	11240'	-1989'								
0			Desert	11495'	-1734'						TOTAL BHA =	530.69	
0			Grassy	11620'	-1609'						Survey	2.8	11465'
0			Sunnyside	11705'	-1524'						Survey	2.5	12063'
0			Spring Canyon	12190'	-1039'						Survey	2.6	12926'
		24.00	TD	14250'	1021'	BOILER	0				Survey		
P/U	298 K#	DEGASSER: RUN 24/7		Centrifuge		BKG GAS		4350					
S/O	258 K#	FLARE:		Gas Buster NO		CONN GAS		4893					
ROT.	278 K#	LAST CSG.RAN:		8 5/8"	SET @	3242 KB		PEAK GAS		5050			
FUEL Used:	1500	On Hand:		9824	Co.Man	JIM WEIR		TRIP GAS		N/A			
BIT #	9	ICS	OCS	DC	LOC	B/S	G	ODC	RP				
CONDITION													



STATE 12-32B

GASCO ENERGY

DAILY DRILLING REPORT

AFE # 70201

CONFIDENTIAL

T 095 R 19E S-32
43-04N-39W
GPS- 39°59'27.95" 109°48'25.22"

Well: State 21-32B-9-19		Per.Depth 14500	Per.Depth 14500	DATE 10/12/07	DAYS: 23					
Current: Operations:		RIH WITH NEW BIT								
Depth: 13248'	Prog: 19	D Hrs: 2 1/2	AVG ROP 7.6	Formation: MANCOS						
DMC: \$2,800	TMC: \$67,900	TDC: \$35,500	CWC: \$1,353,400							
Contractor: Nabors 99		M-I Drlg. Fluids		TANGIBLE COST	INTANGIBLE COST					
MW: 10.7	#1 PZ-10 = 3.48 GPS	Bit #: 10	11	Conductor: \$ -	Loc.Cost: \$					
VIS: 39	SPM: 65	Size: 7 7/8	7 7/8	Surf. Csg: \$ -	Rig Move: \$ -					
PV/NP: 8/22	#2 PZ-10 = 3.48 GPS	Type: UD 513	505ZX	Int. Csg: \$ -	Day Rate: \$ 23,000					
Gel: 10/19	SPM: 65	MFG: UD 513	HTC	Prod Csg: \$ -	Rental Tools: \$ 2,400					
WL: 20	GPM: 452	S/N: 3686		Float Equip: \$ -	Trucking: \$ 550					
Cake: 3	Press: 2600	Jets: 6X18	6X16	Well Head: \$ -	Water: \$					
Solids: 12	AV DC: 380	TD Out: 13248		TBG/Rods: \$ -	Fuel: \$					
MBT 12.5	AV DP: 316	Depth In: 13229	13248	Packers: \$ -	CAMP: \$					
PH: 8.2	JetVel: 118	FTG: 19		Tanks: \$ -	Survey, Surface dama: \$ -					
Pf/Mf: .00/5.30	ECD: 11.18	Hrs: 2.5		Separator: \$ -	Directional \$ 450					
Chlor: 3200	SPR #1: 70@520	FPH: 7.6		Heater: \$ -	Bits: \$					
Ca: 40	SPR #2: 60@300	WOB: 20/35		Pumping L/T: \$ -	Mud Motors: \$ 300					
Dapp ppb: 4.75	Btm.Up: 53	R-RPM: 30/65		Prime Mover: \$ -	BOP Test \$ -					
Time Break Down:		Total D.T. 70	M-RPM: 45/60	Misc: \$ -	Consultant: \$ 1,300					
START	END	TIME	Total Rot. Hrs: 282.0	Daily Total: \$ -	Drilling Mud: \$ 2,800					
6:00	06:30	.5	CONTINUE POOH FOR BIT		Misc. / Labor: \$4,700					
06:30	08:30	2	M/U BIT, DOG SUB, TORQUE BUSTER, NEW MOTOR, & RIH TO SHOE		Csg. Crew: \$ -					
08:30	09:30	1	SLIP & CUT DRILLING LINE & BREAK CIRC.		Daily Total: \$ 35,500					
09:30	14:00	4.5	CONT. RIH BREAK CIRC. @ 8,000 & 12,000' & INSTALL ROTATING HEAD		Cum. Wtr: \$ 22,167					
14:00	15:30	1.5	REAM & WASH DOWN F/13,068' TO 13,248'		Cum. Fuel \$ 103,500					
15:30	18:00	2.5	DRILL F/13,229' TO 13,248' UNABLE TO GET BIT TO DRILL		Cum. Bits: \$ 108,000					
			ROP = 7.8'		BHA					
18:00	18:30	.5	MIX SLUG & PUMP SAME		Bits: 1.00					
18:30	01:30	7	POOH FOR BIT & PULL ROTATING HEAD		DOG SUB 0.50					
01:30	02:00	.5	L/D BIT, DOG SUB, TORQUE BUSTER & MM		T.B. 7.24					
02:00	06:00	4:00	P/U NEW MM & BIT & RIH. BREAK CIRC. @ 5,000'		MM 30.86					
0					MONEL 31.05					
0					15-DC 467.76					
			Depth	Feet To Go						
0			Wasatch 5030'	-8218'						
0			Mesaverde 8805'	-4443'						
0			Castlegate 11240'	-2008'						
0			Desert 11495'	-1753'						
0			Grassy 11620'	-1628'						
0			Sunnyside 11705'	-1543'						
0			Spring Canyon 12190'	-1058'						
		24.00	TD 14250'	1002'						
P/U 298 K#		DEGASSER: RUN 24/7	Centrifuge	BKG GAS	4350					
S/O 258 K#		FLARE: NO	Gas Buster NO	CONN GAS	4893					
ROT. 278 K#		LAST CSG.RAN: 8 5/8"	SET @ 3242 KB	PEAK GAS	5050					
FUEL Used: 885		On Hand: 8939	Co.Man JIM WEIR	TRIP GAS	N/A					
BIT #	10	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION	1	1	N/A	NONE	X	I	NONE	PR		

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DIV. OF OIL, GAS & MINING



GASCO ENERGY

DAILY DRILLING REPORT

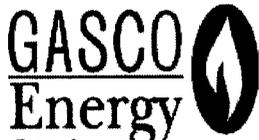
AFE # 70201

CONFIDENTIAL
 T09S R19E S-32
 43-04N-39170
 GPS- 39°59'27.95" 109°48'25.22"

Well: State 21-32B-9-19		Per.Depth 14500		Per.Depth 14500		DATE 10/113/2007		DAYS: 24		
Current: Operations:		DRILLING AHEAD								
Depth: 13657'	Prog: 409	D Hrs: 18	AVG ROP 22.7		Formation: MANCOS					
DMC: \$3,900		TMC: \$71,800			TDC: \$33,700		CWC: \$1,387,100			
Contractor: Nabors 99			M-I Drlg. Fluids			TANGIBLE COST		INTANGIBLE COST		
MW: 10.7	#1 PZ-10 = 3.48 GPS		Bit #: 10	11		Conductor: \$ -	Loc.Cost: \$			
VIS: 45	SPM: 65		Size: 7 7/8	7 7/8		Surf. Csg: \$ -	Rig Move: \$ -			
PV/Y/P: 9/34	#2 PZ-10 = 3.48 GPS		Type: UD 513	505ZX		Int. Csg: \$ -	Day Rate: \$ 23,000			
Gel: 10/29	SPM: 65		MFG: UD 513	HTC		Prod Csg: \$ -	Rental Tools: \$ 2,400			
WL: 20	GPM: 452		S/N: 3686	7113126		Float Equip: \$ -	Trucking: \$			
Cake: 3	Press: 2600		Jets: 6X18	6X16		Well Head: \$ -	Water: \$ 650			
Solids: 12	AV DC: 380		TD Out: 13248	in hole		TBG/Rods: \$ -	Fuel: \$			
MBT 12.5	AV DP: 316		Depth In: 13229	13248		Packers: \$ -	CAMP: \$			
PH: 8.0	JetVel: 118		FTG: 19	409		Tanks: \$ -	Survey, Surface dama: \$ -			
Pf/Mf: .00/5.90	ECD: 11.18		Hrs: 2.5	18		Separator: \$ -	Directional \$ 450			
Chlor: 3500	SPR #1:		FPH: 7.6	23.0		Heater: \$ -	Bits: \$			
Ca: 40	SPR #2: 55@600		WOB: 20/35	26/34		Pumping L/T: \$ -	Mud Motors: \$ 2,000			
Dapp ppb: 5.25	Btm.Up: 53		R-RPM: 30/65	40/65		Prime Mover: \$ -	BOP Test \$ -			
Time Break Down:		Total D.T. 72	M-RPM: 45/60	64/75		Misc: \$ -	Consultant: \$ 1,300			
START	END	TIME	Total Rot. Hrs: 300.0		Daily Total: \$ -		Drilling Mud: \$ 3,900			
6:00	08:30	2.5	CONTINUE RIH INSTALL ROTATRING HEAD					Misc. / Labor: \$		
08:30	09:00	.5	WASH & REAM F/13,200' TO 13,248' (NO FILL)					Csg. Crew: \$ -		
09:00	13:00	4	DRILL F/13,248' TO 13,309' ROP=15.25'					Daily Total: \$ 33,700		
13:00	13:30	.5	SERVICE RIG & TOP DRIVE					Cum. Wtr: \$ 22,767		
13:30	15:30	2	DRILL F/13,309' TO 13,337' ROP=14'					Cum. Fuel \$ 103,500		
15:30	16:00	.5	SERVICE RIG					Cum. Bits: \$ 108,000		
16:00	18:00	2	(BOTH PUMPS DOWN RIG ON DOWN TIME. WORK PIPE)					BHA		
18:00	06:00	12	DRILL F/13,337' TO 13,657' ROP=27'					Bits:	1.00	
(Good drlg break @ 13,380-83 & 397-399 gas 9000 units)										
GO THRU GAS BUSTER DUE TO GAS BLOWING MUD OUT OF										
POSSUM BELLY @ SHAKERS.										
0							MM	35.49		
0							MONEL	31.05		
0							15-DC	467.76		
			Depth	Feet To Go						
0			Wasatch	5030'	-8627'					
0			Mesaverde	8805'	-4852'					
0			Castlegate	11240'	-2417'					
0			Desert	11495'	-2162'					
0			Grassy	11620'	-2037'					
0			Sunnyside	11705'	-1952'					
0			Spring Canyon	12190'	-1467'					
		24.00	TD	14250'	593'	BOILER	0			
P/U 298 K#	DEGASSER: RUN 24/7		Centrifuge		BKG GAS		4350			
S/O 258 K#	FLARE: YES 12' TO 16'		Gas Buster YES		CONN GAS		4893			
ROT. 278 K#	LAST CSG.RAN: 8 5/8" SET @		3242 KB		PEAK GAS		9300			
FUEL Used: 885	On Hand: 8939		Co.Man JIM WEIR		TRIP GAS		N/A			
BIT # 10	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION	1	1	N/A	NONE	X	I	NONE	PR		

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DIV. OF OIL, GAS & MINING



STATE 21-32B

GASCO ENERGY

DAILY DRILLING REPORT

AFE # 70201

CONFIDENTIAL
 T09S R19E S-32
 43-04N-39170
 GPS- 39'59'27.95" 109'48'25.22"

Well: State 21-32B-9-19		Per.Depth 14500	Per.Depth 14500	DATE 10/14/07		DAYS: 25		
Current: Operations:			T.D. WELL & SHORT TRIP					
Depth: 14248'	Prog: 591	D Hrs: 21	AVG ROP 28.1		Formation: MANCOS			
DMC: \$4,100		TMC: \$75,900		TDC: \$49,450		CWC: \$1,436,550		
Contractor: Nabors 99		M-I Drlg. Fluids		TANGIBLE COST		INTANGIBLE COST		
MW: 10.7	#1 PZ-10 = 3.48 GPS	Bit #: 10	11	Conductor: \$ -	Loc.Cost: \$			
VIS: 44	SPM: 65	Size: 7 7/8	7 7/8	Surf. Csg: \$ -	Rig Move: \$ -			
PVYP: 7/48	#2 PZ-10 = 3.48 GPS	Type: UD 513	505ZX	Int. Csg: \$ -	Day Rate: \$ 23,000			
Gel: 17/37	SPM: 65	MFG: UD 513	HTC	Prod Csg: \$ -	Rental Tools: \$ 3,500			
WL: 20	GPM: 452	S/N: 3686	7113126	Float Equip: \$ -	Trucking: \$			
Cake: 3	Press: 2750	Jets: 6X18	6X16	Well Head: \$ -	Water: \$ 500			
Solids: 16	AV DC: 380	TD Out: 13248	14248	TBG/Rods: \$ -	Fuel: \$			
MBT: 15	AV DP: 316	Depth In: 13229	13248	Packers: \$ -	CAMP: \$			
PH: 8.0	JetVel: 118	FTG: 19	1000	Tanks: \$ -	Survey, Surface dama: \$ -			
PI/Mf: .00/6.60	ECD: 11.18	Hrs: 2.5	39	Separator: \$ -	Directional \$ 450			
Chlor: 3500	SPR #1:	FPH: 7.6	25.7	Heater: \$ -	Bits: \$ 9,000			
Ca: 40	SPR #2: 55@600	WOB: 20/35	26/34	Pumping L/T: \$ -	Mud Motors: \$ 2,000			
Dapp ppb: 5.25	Btm.Up: 56	R-RPM: 30/65	40/65	Prime Mover: \$ -	BOP Test \$ -			
Time Break Down:		Total D.T. 72	M-RPM: 45/60	64/75	Misc: \$ -	Consultant: \$ 1,300		
START	END	TIME	Total Rot. Hrs: 321.5		Daily Total: \$ -	Drilling Mud: \$ 4,100		
6:00	15:30	9.5	DRILL F/13,657' TO 13,976' ROP=33.58'			Misc. / Labor: \$5,600		
15:30	16:00	.5	SERVICE RIG			Csg. Crew: \$ -		
16:00	03:30	11.5	DRILL F/13,976' TO 14,248' ROP=23.70'			Daily Total: \$ 49,450		
03:30	05:30	2	CIRC. HI VIS PILL AROUND			Cum. Wtr: \$ 22,767		
05:30	06:00	.5	SHORT TRIP			Cum. Fuel \$ 103,500		
						Cum. Bits: \$ 117,000		
						BHA		
					Bits:		1.00	
					MM		35.49	
					MONEL		31.05	
					15-DC		467.76	
			Depth	Feet To Go				
0			Wasatch 5030'	-9218'	<div style="font-size: 2em; font-weight: bold; margin: 0;">RECEIVED</div> <div style="font-size: 1.5em; font-weight: bold; margin: 5px 0;">OCT 15 2007</div> <div style="font-size: 0.8em; font-weight: normal; margin: 5px 0;">DIV OF OIL, GAS & MINING</div>			
0			Mesaverde 8805'	-5443'				
0			Castlegate 11240'	-3008'				
0			Desert 11495'	-2753'				
0			Grassy 11620'	-2628'				
0			Sunnyside 11705'	-2543'				
0			Spring Canyon 12190'	-2058'				
		24.00	TD 14250'	2'	BOILER	0	TOTAL BHA = 535.30	
P/U 298 K#	DEGASSER: RUN 24/7	Centrifuge		BKG GAS 4050				
S/O 258 K#	FLARE: VENT NO FLARE	Gas Buster NO		CONN GAS 5400				
ROT. 278 K#	LAST CSG.RAN: 8 5/8"	SET @ 3242 KB	PEAK GAS 5570					
FUEL Used: 885	On Hand: 8939	Co.Man JIM WEIR	TRIP GAS N/A					
BIT # 10	ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION 1	1	N/A	NONE	X	I	NONE	PR	



GASCO ENERGY
DAILY DRILLING REPORT

AFE # 70201

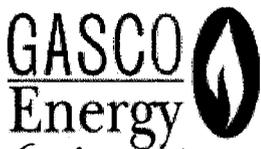
CONFIDENTIAL

7095 R19E S-32
43-042-39120

GPS- 39°59'27.95" 109°48'25.22"

Well: State 21-32B-9-19		Per.Depth	14500	Per.Depth	14500	DATE	10/15/07	DAYS:	26	
Current: Operations:		LOGGING WELL								
Depth:	14248'	Prog:	591	D Hrs:	21	AVG ROP	28.1	Formation:	MANCOS	
DMC:	\$2,800	TMC:	\$78,700	TDC:	\$31,050	CWC:	\$1,467,600			
Contractor:			Nabors 99		M-I Drlg. Fluids		TANGIBLE COST		INTANGIBLE COST	
MW:	10.7	#1 PZ-10 = 3.48 GPS	Bit #:	10	11	Conductor:	\$ -	Loc, Cost:	\$	
VIS:	44	SPM:	Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	7/48	#2 PZ-10 = 3.48 GPS	Type:	UD 513	505ZX	Int. Csg:	\$ -	Day Rate:	\$ 23,000	
Gel:	17/37	SPM:	MFG:	UD 513	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 3,500	
WL:	20	GPM:	S/N:	3686	7113126	Float Equip:	\$ -	Trucking:	\$	
Cake:	3	Press:	Jets:	6X18	6X16	Well Head:	\$ -	Water:	\$	
Solids:	16	AV DC:	TD Out:	13248	14248	TBG/Rods:	\$ -	Fuel:	\$	
MBT	15	AV DP:	Depth In:	13229	13248	Packers:	\$ -	CAMP:	\$	
PH :	8.0	JetVel:	FTG:	19	1000	Tanks:	\$ -	Survey, Surface dama	\$ -	
Pf/Mf:	.00/6.60	ECD:	Hrs:	2.5	39	Separator:	\$ -	Directional	\$ 450	
Chlor:	3500	SPR #1 :	FPH:	7.6	25.7	Heater:	\$ -	Bits:	\$	
Ca :	40	SPR #2 :	WOB:	20/35	26/34	Pumping L/T:	\$ -	Mud Motors:	\$	
Dapp ppb:	5.25	Btm.Up:	R-RPM:	30/65	40/65	Prime Mover:	\$ -	BOP Test	\$ -	
Time Break Down:			Total D.T.	M-RPM:	45/60	64/75	Misc:	\$ -	Consultant:	\$ 1,300
START	END	TIME	72	Total Rot. Hrs:	321.5	Daily Total:	\$ -	Drilling Mud:	\$ 2,800	
6:00	07:00	1	CONT. SHORT TRIP TO 13,100' (NO TIGHT HOLE)						Misc. / Labor:	\$
07:00	10:00	3	CIRC. OUT GAS THRU GAS BUSTER						Csg. Crew:	\$ -
10:00	10:30	.5	DROP SURVEY TOOL & PUMP SLUG						Daily Total:	\$ 31,050
10:30	16:00	5.5	POOH TO LOG WELL. L/D MONEL & MUD MOTOR						Cum. Wtr:	\$ 22,767
16:00	19:30	1.5	R/U BAKER ATLAS LOGGERS						Cum. Fuel	\$ 103,500
19:30	00:30	7	RIH W/TRIPLE COMBO, LOGS ON BOTTOM @ 19:00 HRS.						Cum. Bits:	\$ 117,000
00:30	02:30	2	L/D TOOLS & P/U OTHER TOOLS						BHA	
02:30	06:00	3.5	RIH W/STAR LOGGING TOOLS ON BOTTOM WITH SECOND						Bits:	1.00
			RUN @ 04:00 A.M.						B.S.	
			(BIT LOOKED LIKE NEW ONE CUTTER SLIGHTLY WORN)						15 - DC	467.76
				Depth	Feet To Go					
0			Wasatch	5030'	-9218'					
0			Mesaverde	8805'	-5443'					
0			Castlegate	11240'	-3008'					
0			Desert	11495'	-2753'					
0			Grassy	11620'	-2628'					
0			Sunnyside	11705'	-2543'					
0			Spring Canyon	12190'	-2058'					
		24.00	TD	14250'	2'	BOILER	0	Survey	3.2 14186'	
P/U	298 K#	DEGASSER:	RUN 24/7	Centrifuge	BKG GAS	4050				
S/O	258 K#	FLARE:	10' TO 12'	Gas Buster	YES	CONN GAS	5400			
ROT.	278 K#	LAST CSG.RAN:	8 5/8"	SET @	3242 KB	PEAK GAS	5570			
FUEL	Used:	700	On Hand:	12128	Co.Man	JIM WEIR	TRIP GAS	N/A		
BIT #	11	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION	1	1	N/A	NONE	X	I	NONE	TD		

RECEIVED
OCT 15 2007
DIVISION OF OIL, GAS & MINING



GASCO ENERGY
DAILY DRILLING REPORT

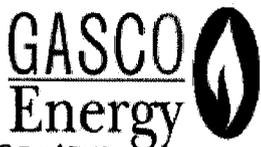
CONFIDENTIAL
T095 R19E S-32
43-047-39170

AFE # 70201

GPS- 39'59'27.95" 109'48'25.22"

STATE 21-32B

Well: State 21-32B-9-19			Per.Depth 14500		Per.Depth 14500		DATE 10/16/07		DAYS: 27				
Current: Operations:			Lay down drill collars										
Depth: 14248'		Prog:		D Hrs:		AVG ROP		#DIV/0!		Formation: MANCOS			
DMC: \$2,500			TMC: \$81,200			TDC: \$62,900			CWC: \$1,530,500				
Contractor: Nabors 99			M-I Drlg. Fluids			TANGIBLE COST			INTANGIBLE COST				
MW:	10.6	#1 PZ-10 = 3.48 GPS		Bit #:	11	RR11		Conductor:	\$ -	Loc, Cost: \$			
VIS:	42	SPM:		Size:	7 7/8	7 7/8		Surf. Csg:	\$ -	Rig Move: \$ -			
PV/YP:	7/48	#2 PZ-10 = 3.48 GPS		Type:	505ZX	505ZX		Int. Csg:	\$ -	Day Rate: \$ 23,000			
Gel:	17/37	SPM:		MFG:	HTC	HTC		Prod Csg:	\$ -	Rental Tools: \$ 3,500			
WL:	20	GPM:		S/N:	7113126	7113126		Float Equip:	\$ -	Trucking: \$			
Cake:	3	Press:		Jets:	6X18	6X16		Well Head:	\$ -	Water: \$			
Solids:	16	AV DC:		TD Out:	14248	14248		TBG/Rods:	\$ -	Fuel: \$			
MBT:	15	AV DP:		Depth In:	13248	14248		Packers:	\$ -	CAMP: \$ 600			
PH:	8.0	JetVel:		FTG:	1000	0		Tanks:	\$ -	Survey, Surface dama: \$ -			
Pf/Mf:	.00/6.60	ECD:		Hrs:	39	0		Separator:	\$ -	ELECTRIC LOGGING \$ 32,000			
Chlor:	3500	SPR #1:		FPH:	25.7	0.0		Heater:	\$ -	Bits: \$			
Ca:	40	SPR #2:		WOB:	26/34	0		Pumping L/T:	\$ -	Mud Motors: \$			
Dapp ppb:	5.25	Btm.Up:		R-RPM:	55/65	45		Prime Mover:	\$ -	BOP Test \$ -			
Time Break Down:			Total D.T.		M-RPM:		60/75		N/A		Misc: \$ -		
START	END	TIME	72		Total Rot. Hrs:		321.5		Daily Total: \$ -		Consultant: \$ 1,300		
6:00	09:00	3	LOG WELL & POOH W/STAR LOGGING TOOL									Misc. / Labor: \$	
09:00	10:00	1	RIG DOWN BAKER ATLAS									Csg. Crew: \$ -	
10:00	12:00	2	RIH TO 5,000' BREAK CIRC.									Daily Total: \$ 62,900	
12:00	13:00	1	SERVICE RIG									Cum. Wtr: \$ 22,767	
13:00	17:00	4	CONT. RIH BREAK CIRC. @ 10,000' & 13,000'									Cum. Fuel \$ 103,500	
17:00	20:30	3.5	CIRC. OUT GAS THRU GAS BUSTER & PUMP HI VIS PILL									Cum. Bits: \$ 117,000	
			AROUND									BHA	
20:30	06:00	9.5	PUMP SLUG & POOH LAYING DOWN DRILL PIPE. L/D 13,711' OF									Bits: 1.00	
			DRILL PIPE & ON DRILL COLLARS @ 06:00 HRS. (EXCELLENT									B.S.	
			JOB ON NABORS LAYING DOWN DRILL PIPE)									15 - DC 467.76	
			Depth Feet To Go										
			Wasatch		5030'		-9218'		<p style="text-align: center;">RECEIVED OCT 16 2007 DIV. OF OIL, GAS & MINING</p>				
			Mesaverde		8805'		-5443'						
			Castlegate		11240'		-3008'						
			Desert		11495'		-2753'						
			Grassy		11620'		-2628'						
			Sunnyside		11705'		-2543'						
			Spring Canyon		12190'		-2058'						
			TD		14250'		2'		BOILER 0		Survey 3.2 14186'		
P/U	298 K#	DEGASSER: RUN 24/7			Centrifuge			BKG GAS 0					
S/O	258 K#	FLARE: 10' TO 12'			Gas Buster YES			CONN GAS 0					
ROT.	278 K#	LAST CSG.RAN: 8 5/8" SET @			3242 KB			PEAK GAS 8700					
FUEL Used:	984	On Hand: 11144			Co.Man JIM WEIR			TRIP GAS N/A					
BIT #	11	ICS	OCS	DC	LOC	B/S	G	ODC	RP				
CONDITION	1	1	N/A	NONE	X	I	NONE	TD					



GASCO ENERGY
DAILY DRILLING REPORT

CONFIDENTIAL
 T 099 R 19E S-32

STATE 21-32B

AFE # 70201

43-047-39170
 GPS- 39°59'27.95" 109°48'25.22"

Well: State 21-32B-9-19		Per.Depth 14500	Per.Depth 14500	DATE 10/17/07	DAYS: 28				
Current: Operations:		RIG DOWN SCHLUMBERGER & CLEAN MUD PITS							
Depth: 14248'	Prog:	D Hrs:	AVG ROP	#DIV/0!	Formation:	MANCOS			
DMC: \$0	TMC: \$81,200	TDC: \$461,100	CWC: \$1,991,600						
Contractor: Nabors 99		M-I Drlg. Fluids		TANGIBLE COST		INTANGIBLE COST			
MW: 10.6	#1 PZ-10 = 3.48 GPS	Bit #: 11	RR11	Conductor: \$ -	Loc, Cost: \$				
VIS: 42	SPM:	Size: 7 7/8	7 7/8	Surf. Csg: \$ -	Rig Move: \$ 15,000				
PVYP: 7/48	#2 PZ-10 = 3.48 GPS	Type: 505ZX	505ZX	Int. Csg: \$ -	Day Rate: \$ 173,000				
Gel: 17/37	SPM:	MFG: HTC	HTC	Prod Csg: \$ 235,000	Rental Tools: \$ 3,500				
WL: 20	GPM:	S/N: 7113126	7113126	Float Equip: \$ 6,900	Trucking: \$				
Cake: 3	Press:	Jets: 6X18	6X16	Well Head: \$ -	Water: \$ 4,500				
Solids: 16	AV DC:	TD Out: 14248	14248	TBG/Rods: \$ -	Fuel: \$				
MBT: 15	AV DP:	Depth In: 13248	14248	Packers: \$ -	CAMP: \$ 600				
PH: 8.0	JetVel:	FTG: 1000	0	Tanks: \$ -	Survey, Surface dama: \$ -				
Pf/Mf: .00/6.60	ECD:	Hrs: 39	0	Separator: \$ -	ELECTRIC LOGGING \$				
Chlor: 3500	SPR #1:	FPH: 25.7	0.0	Heater: \$ -	Cement: \$				
Ca: 40	SPR #2:	WOB: 26/34	0	Pumping L/T: \$ -	Mud Motors: \$				
Dapp ppb: 5.25	Btm.Up:	R-RPM: 55/65	45	Prime Mover: \$ -	BOP Test \$ -				
Time Break Down:		Total D.T. 72	M-RPM: 60/75	N/A	Misc: \$ -	Consultant: \$ 1,300			
START	END	TIME	Total Rot. Hrs: 321.5	Daily Total: \$ 241,900	Drilling Mud: \$ -				
6:00	07:00	1	L/D DRILL COLLARS			Misc. / Labor: \$21,300			
07:00	07:30	.5	PULL WEAR BUSING OK NO WEAR			Csg. Crew: \$ -			
07:30	09:30	2	R/U CASING CREW & HOLD PRE JOB SAFETY MEETING			Daily Total: \$ 461,100			
09:30	16:00	6.5	M/U SHOE JT & FLOAT COLLAR & RIH W/4-1/2" P-110 15.10 LBS/FT TO 5,800'			Cum. Wtr: \$ 27,267			
16:00	17:00	1	INSTALL ROTATING HEAD & BREAK @ 5,800'			Cum. Fuel \$ 103,500			
17:00	00:00	7	CONTINUE RIH W/4-1/2 PROD. CSG TO 14,200' & BREAK CIRC. @ 10,000'			Cum. Bits: \$ 117,000			
00:00	00:30	.5	ATTEMPT TO WASH DOWN F/14,200 TO 14,238' NOT SUCCESSFUL			BHA			
00:30	01:00	.5	L/D 1 JT. OF CSG & CONT. CIRC. WHILE RIGGING DOWN CSG CREW						
01:00	02:00	1	R/U SCHLUMBERGER CMT HEAD DROP BALL & CIRC. W/RIG PUMP & HOLD						
			PRE JOB SAFETY MEETING						
02:00	05:30	12:00	TEST CMT LINES TO 4500 PSI OK. CMT AS FOLLOWS. Pump 20 bbls H2o, 20 bbls cw						
			100 spacer. Pump510 sks = 276 bbls of class "G" + ADDITIVES @ 11.0 PPG YLD=3.06						
			CU. FT/SK. Tail in 2325 sks.=633bbls Of 50:50 Poz: Class "G" + Additives @ 14.1 ppg. Yld=1.53 cu.						
			ft/sk. Displace w/202 bbls 2% KCL water. Final rate =2.5 bpm @ 3650 psi. Bumped						
			plug to 4700 psi. Float held. Reciprocated csg thru out cmt job & had full returns.						
			RIH A TOTAL OF 339 JTS. Shoe @ 14,200' F.C. @ 14,155'						
05:30	06:00	.5	R/D SCHLUMBERGER			TOTAL BHA = 0.00			
0			RECEIVED OCT 17 2007			Survey	2.8	11465'	
0						Survey	2.5	12063'	
0						Survey	2.6	12926'	
		24.00				Survey	3.2	14186'	
P/U	298 K#	DEGASSER: RUN 24/7	DIV. OF OIL, GAS & MINING		Centrifuge	BKG GAS	0		
S/O	258 K#	FLARE: 10' TO 12'	Gas Buster		YES	CONN GAS	0		
ROT.	278 K#	LAST CSG.RAN: 8 5/8"	SET @	3242 KB		PEAK GAS	0		
FUEL	Used: 984	On Hand: 11144	Co.Man	JIM WEIR		TRIP GAS	N/A		
BIT #	11	ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION	1	1	N/A	NONE	X	I	NONE	TD	

CONFIDENTIAL



4400-B WEST ADMIRAL DOYLE DRIVE • NEW IBERIA, LOUISIANA 70560 • 337-364-2322 • FAX: 337-364-1667

43-047-39170

October 16, 2007

State of Utah
Division of Oil, Gas, and Mining
1594 West Temple North Suite 1210
Salt Lake City, Utah 84114-5801

Re: Well Information – 21-32B-9-19

Enclosed with this letter are Mudlogs, and an Evaluation for the 21-32B-9-19 well. The following copies are included, as per your instructions:

<i>Description</i>	<i>Copies</i>
Mudlog (1" MD)	1

I would like to take this opportunity to thank you for the confidence you have shown in our organization by allowing us to assist you on these important projects. If I can be of any future assistance, please do not hesitate to call me at your convenience.

Most sincerely,

Kevin Romey
Gulf Coast DML Manager
337-364-2322 - Office
337-519-8428 - Cellular

RECEIVED
OCT 18 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-45172

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
NA

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
NA

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
State 21-32B

2. NAME OF OPERATOR:
Gasco Production Company

9. API NUMBER:
4304739170

3. ADDRESS OF OPERATOR:
8 Inverness Dr E, Ste 100 Englewood Co 80112

PHONE NUMBER:
(303) 483-0044

10. FIELD AND POOL, OR WILDCAT:
Pariette Bench

4. LOCATION OF WELL
 FOOTAGES AT SURFACE: **1300' FNL & 1880' FWL** COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENW 32 9S 19E** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Keep records confidential
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 This well was spud on 8/20/07. TD was reached on 10/14/07. At the current time this well is shut in waiting on completion. Completion procedures have been delayed due to the low gas prices in the area. We expect to start completing this well around 12/5/07

NAME (PLEASE PRINT) Beverly Walker TITLE Engineering Technician
 SIGNATURE *Beverly Walker* DATE 10/30/2007

(This space for State use only)

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NOV 02 2007

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: Gasco Production Company

Today's Date: 02/14/2008

Well:		API Number:	Drilling Commenced:
Wilkin Ridge 43-29-10-17	drlg rpts/wcr	4301333098	02/20/2007
Gate Cyn ST 23-16-11-15	drlg rpts/wcr	4301332685	04/25/2007
Federal 34-18-9-19	wcr	4304737117	07/23/2007
State 22-32A	drlg rpts/wcr	4304739171	08/19/2007
State 21-32B	drlg rpts/wcr	4304739170	08/20/2007

95 19E 32

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45172
2. NAME OF OPERATOR: Gasco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 8 Inverness Dr E, Ste 100 <small>CITY</small> Englewood <small>STATE</small> Co <small>ZIP</small> 80112		7. UNIT or CA AGREEMENT NAME: NA
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1300' FNL & 1880' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 32 9S 19E		8. WELL NAME and NUMBER: State 21-32B
PHONE NUMBER: (303) 483-0044		9. API NUMBER: 4304739170
COUNTRY: Uintah		10. FIELD AND POOL, OR WILDCAT: Pariette Bench
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Status update</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well has been drilled to its total depth of 14,248 - completion operations have not begun yet but are expected to be started sometime within the next month.

NAME (PLEASE PRINT) <u>Beverly Walker</u>	TITLE <u>Engineering Technician</u>
SIGNATURE	DATE <u>2/29/2008</u>

(This space for State use only)

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MAR 17 2008
DIV. OF OIL, GAS & MINING

RECEIVED

APR 08 2008

DIV. OF OIL, GAS & MINING

GASCO Production Company
"TIGHT HOLE"

Lease: State 21-32B-9-19 (2)

Legal: 1300' FNL, 1881 FWL, Section 32-T9S-R19E

Uintah County, Utah

API: 043-047-39170

Completion: Mancos "TIGHT HOLE"

- 1/30/08 RU Halliburton Wireline and ran CBL/CCL/Gamma Ray/VDL log. Found TOC inside of surface csg.
- 2/12/08 Update Costs: (PME) DC \$19,581 CC \$2,106,781
- 3/17/08 Update Costs: (PME) DC \$77,666 CC \$2,184,447
- 3/18/08 Update Costs: (PME) DC \$31,356 CC \$ 2,215,803
- 3/22/08 RU B&C and pressure tested csg to 11500 psi, ok.
- 3/23/08 Update Costs: (PME) DC: \$20,343 CC: \$2,236,146
- 3/23/08 (Sat.) MIRU Halliburton Wireline to perforate Stage 1 – Mancos. Perf from 14006 - 08', 14036 - 38', 14088 - 90', 14127 - 30', 3 spf, 120 deg phased. (SCE)
- 3/24/08 (Easter Sun.) MIRU Bronco Oilfield Serv for flowback. (SCE)
- 3/26/08 RU Halliburton 11:55 AM Found 500psi SICP. Break down Mancos with 9227psi at 5 BPM. Frac Stage 1 with 500 gal of 15% HCL followed by Slickwater. Well pressured out after pumping 5000# of 30-50 Carbo-Prop. Left 3100# in Casing 1900# in Formation. Screened-out on 0.25PPG sand. Bled down to 7467psi after 12 min. Made 57 bbls in 3 hrs. TR 57. Attempt to pump in again-no good. Put well on flowback with a 10/64 choke with 7100psi. Pressure bled down quickly with minimal flowback. Made 833 bbls in 9 ½ hrs. TR 890. BLWTR _____.
- 3/27/08 RU Wireline **Did not set a plug #1**, due to inability to pump in stage 1. Tag sand at 13795' **Perforate Stage 2 Mancos 13612-14, 13630-32, 13676-78, 13714-16, 13758-60, 13787-90.** 3SPF 120 deg phase. Found 6751 psi SICP. Broke dn perms @ 9126 @ 4.7 bpm. Pumped 1 ½ gal GPT throughout w/ recycled water. Frac well at 5-12-16-20-24 BPM.

Very difficult to frac. Pumped 64,700# of 30-50 Carbo-prop using 4290 bbls of 20 & 25# linear Gell. ATP 10,500psi at 21 BPM. ISIP-7562. SWI. RIH w/ plug and guns to perf **Stage 3 – Mancos. Set CBP (#2 position) @ 13580'**. Psi tested plug to 1000 over SI. Perforated f/ **13246 – 48', 13344 – 46', 13402 – 04', 13499 – 502'**, 3 spf. RU to frac. Broke into perfs @ 9639 psi @ 6 bpm then psi climbed to 10000 psi. Increased rate to 10 bpm and psi out to 11200. Dropped rate to 7 bpm for 18 min, and pumped liner gel to perfs. Perfs pressured out to 11400 w/ gel on. Dropped rate to 2 bpm and pressured out several more times. SWI and moved iron to (3) State 21-32A. Can't get any more injection into Stage 3 Total bbls pumped 235. Released Halliburton to further evaluate what needs to be done to frac. (SCE, JD)

- 4/2/08 Cost updates: (PME) DC: \$45,784 CC: \$ 2,281,930
- 4/3/08 RU HES coil tbg. RIH w/ 3 5/8 Blade bit+2 7/8 Even wall ECTD motor+jars. Circulate well bore while RIH w/ 10# Flow pro using MI Swaco. Holding 6,000 psi back psi w/ MI Swaco super auto ck and bronco oilfield serv junk catcher. Tag plug #1 @ 13,580' drill up and saw 0 psi increase. RIH tag sand fill @ 13,600' wash dn 30' at a time and pull up 50' to spread out surface arrival. Tag PBTB @ 14,155'. Circulate production water to replace 10# and POOH. When sand came to surface MI Swaco plugged off had to go to bronco ck. Continue POOH holding 5,800 psi back psi w/ck. OOH RDMO Halliburton. Open well up to flow back w/5,600 psi on a 9/64 ck. SDFN. (JD)
- 4/4/08 FB #'s 4/3/08
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7:00 a.m. 6,420 psi, 9/64 ck, made 52 bbls
8:00 a.m. 6,400 psi, 9/64 ck, made 60 bbls
9:00 a.m. 6,325 psi, 9/64 ck, made 60 bbls
10:00 a.m. 6,300 psi 9/64 ck, made 49 bbls
11:00 a.m. 6,300 psi 9/64 ck made 51 bbls
TR 1,283 bbls, 0 BLWTR
- 4/7/08 Bbls water recovered is combined and an average of all three wells. Wells were ran through a common separator. TR 1,521 bbls, BLWTR 0. Turn well over to first sales through its own separator. 4/5/08 w/5,215 psi on a 8/64 ck.

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APR 18 2008

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DIV. OF OIL, GAS & MINING

GASCO Production Company

"TIGHT HOLE"

Lease: State 21-32B-9-19 (2)

Legal: 1300' FNL, 1881 FWL, Section 32-T9S-R19E

Uintah County, Utah

API: 043-047-39170

Completion: Mancos "TIGHT HOLE"

- 1/30/08 RU Halliburton Wireline and ran CBL/CCL/Gamma Ray/VDL log. Found TOC inside of surface csg.
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- 3/24/08 (Easter Sun.) MIRU Bronco Oilfield Serv for flowback. (SCE)
- 3/26/08 RU Halliburton 11:55 AM Found 500psi SICP. Break down Mancos with 9227psi at 5 BPM. Frac Stage 1 with 500 gal of 15% HCL followed by Slickwater. Well pressured out after pumping 5000# of 30-50 Carbo-Prop. Left 3100# in Casing 1900# in Formation. Screened-out on 0.25PPG sand. Bled down to 7467psi after 12 min. Made 57 bbls in 3 hrs. TR 57. Attempt to pump in again-no good. Put well on flowback with a 10/64 choke with 7100psi. Pressure bled down quickly with minimal flowback. Made 833 bbls in 9 ½ hrs. TR 890. BLWTR _____.
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DIV. OF OIL, GAS & MINING

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CONFIDENTIAL

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Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Gasco Production Company

3a. Address
 8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)
 303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1300' FNL & 1880' FWL **9S 19E 32**

5. Lease Serial No.
 ML-45172

6. If Indian, Allottee, or Tribe Name
 NA

7. If Unit or CA. Agreement Name and/or No.
 NA

8. Well Name and No.
 State 21-32B-9-19

9. API Well No.
 4304739170

10. Field and Pool, or Exploratory Area
 Pariette Bench

11. County or Parish, State
 Uintah, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>EFM Meter</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This sundry is being sent to inform you that we will be using a Ferguson Beauregard EFM (Model 3500) to measure production from this well and will be considered as the point of sale for gas produced from this well. A temperature probe has been installed for gas measurement purposes. This unit does have a digital readout display and will be inspected and proved according to all BLM regulations.

COPY SENT TO OPERATOR

Date: 5.6.2008
Initials: KS

APPROVED BY THE STATE
OF UTAH
OIL, GAS, AND MINING
DATE: 5/2/08
BY: [Signature]

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) Beverly Walker Title Engineering Technician

Signature [Signature] Date April 7, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45172
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 8 INVERNESS DRIVE E, STE ENGLEWOOD STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME: NA
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1300' FNL & 1880' FWL CTR/QTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 32 9S 19E		8. WELL NAME and NUMBER: State 21-32B-9-19 9. API NUMBER: 4304739170
		10. FIELD AND POOL, OR WILDCAT: Pariette Bench
		COUNTY: UINTAH STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/21/2008</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco intends to complete all productive intervals in the Mancos, Meseverde and Wasatch formations and to commingle production from these intervals. Following final stimulation, a Completion Report will be submitted.

No new surface disturbance is anticipated, if any is necessary, prior approval will be obtained.

If required, the method used to account for and to allocate production from each pool so commingled will be by individual interval hydrocarbon pore volume calculation.

Gasco Production Company is the owner of all contiguous oil and gas leases or drilling units overlying the pools, and does herewith waive its right to the 15-day period of objection per UDOGM Rule 649-3-22(3). Gasco respectfully requests that the Division therefore accept this NOI in lieu of the required affidavit with regard to notification of the aforementioned owners.

Attachment: Exhibit showing the location of all well on contiguous oil and gas leases or drilling units overlying the subject pools.

COPY SENT TO OPERATOR

Date: 5.19.2008

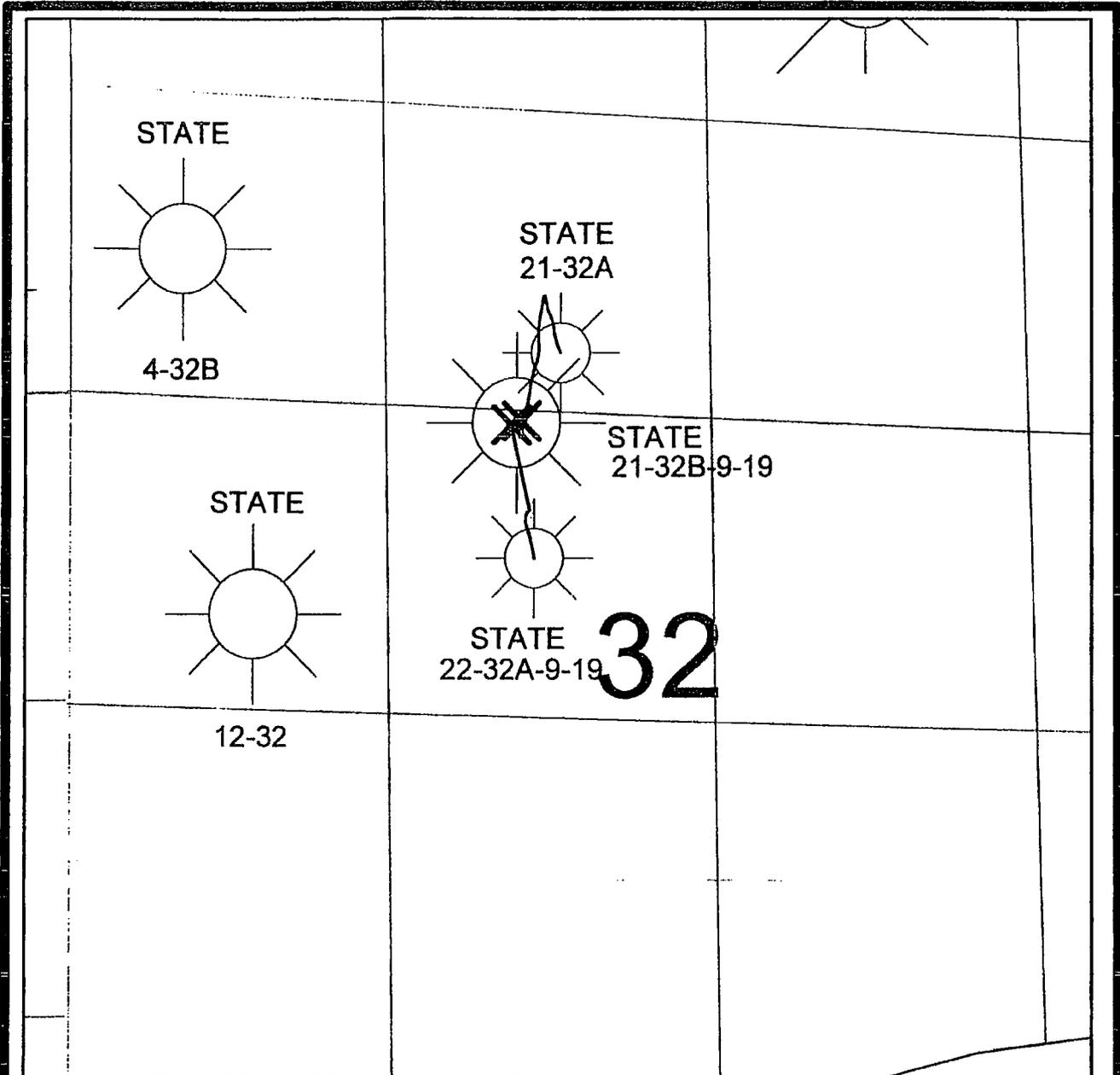
Initials: KS

NAME (PLEASE PRINT) <u>Beverly Walker</u>	TITLE <u>Engineering Technician</u>
SIGNATURE: <u><i>Beverly Walker</i></u>	DATE <u>5/13/2008</u>

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5/16/08
BY: *[Signature]*

RECEIVED
MAY 15 2008

DIV. OF OIL, GAS & MINING



GASCO LEASES

1320

0

1320 ft



**GASCO PRODUCTION CO.
 STATE 21-32A-9-19 & 21-32B-9-19
 SEC 32-T9S-R19E
 UINTA BASIN, UTAH**

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MAR 17 2008

RECEIVED

JUN 12 2008

DIV. OF OIL, GAS & MINING

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- 3/24/08 (Easter Sun.) MIRU Bronco Oilfield Serv for flowback. (SCE)
- 3/26/08 RU Halliburton 11:55 AM Found 500psi SICP. Break down Mancos with 9227psi at 5 BPM. **Frac Stage 1 with 500 gal of 15% HCL followed by Slickwater.** Well pressured out after pumping 5000# of 30-50 Carbo-Prop. Left 3100# in Casing 1900# in Formation. Screened-out on 0.25PPG sand. Bled down to 7467psi after 12 min. Made 57 bbls in 3 hrs. TR 57. Attempt to pump in again-no good. Put well on flowback with a 10/64 choke with 7100psi. Pressure bled down quickly with minimal flowback. Made 833 bbls in 9 ½ hrs. TR 890. BLWTR _____.
- 3/27/08 RU Wireline **Did not set a plug #1**, due to inability to pump in stage 1. Tag sand at 13795' **Perforate Stage 2 Mancos 13612-14, 13630-32, 13676-78, 13714-16, 13758-60, 13787-90.** 3SPF 120 deg phase. Found 6751 psi SICP. Broke dn perms @ 9126 @ 4.7 bpm. Pumped 1 ½ gal GPT throughout w/ recycled water. Frac well at 5-12-16-20-24 BPM.

Very difficult to frac. Pumped 64,700# of 30-50 Carbo-prop using 4290 bbls of 20 & 25# linear Gell. ATP 10,500psi at 21 BPM. ISIP-7562. SWI. RIH w/ plug and guns to perf Stage 3 – Mancos. Set CBP (#2 position) @ 13580'. Psi tested plug to 1000 over SI. Perforated f/ 13246 – 48', 13344 – 46', 13402 – 04', 13499 – 502', 3 spf. RU to frac. Broke into perfs @ 9639 psi @ 6 bpm then psi climbed to 10000 psi. Increased rate to 10 bpm and psi out to 11200. Dropped rate to 7 bpm for 18 min, and pumped liner gel to perfs. Perfs pressured out to 11400 w/ gel on. Dropped rate to 2 bpm and pressured out several more times. SWI and moved iron to (3) State 21-32A. Can't get any more injection into Stage 3 Total bbls pumped 235. Released Halliburton to further evaluate what needs to be done to frac. (SCE, JD)

- 4/2/08 Cost updates: (PME) DC: \$45,784 CC: \$ 2,281,930
- 4/3/08 RU HES coil tbg. RIH w/ 3 5/8 Blade bit+2 7/8 Even wall ECTD motor+jars. Circulate well bore while RIH w/ 10# Flow pro using MI Swaco. Holding 6,000 psi back psi w/ MI Swaco super auto ck and bronco oilfield serv junk catcher. Tag plug #1 @ 13,580' drill up and saw 0 psi increase. RIH tag sand fill @ 13,600' wash dn 30' at a time and pull up 50' to spread out surface arrival. Tag PBTB @ 14,155'. Circulate production water to replace 10# and POOH. When sand came to surface MI Swaco plugged off had to go to bronco ck. Continue POOH holding 5,800 psi back psi w/ck. OOH RDMO Halliburton. Open well up to flow back w/5,600 psi on a 9/64 ck. SDFN. (JD)
- 4/4/08 FB #'s 4/3/08
5:00 a.m. 6,900 psi, 9/64 ck, made 63 bbls
6:00 a.m. 6,500 psi, 9/64 ck, made 58 bbls
7:00 a.m. 6,420 psi, 9/64 ck, made 52 bbls
8:00 a.m. 6,400 psi, 9/64 ck, made 60 bbls
9:00 a.m. 6,325 psi, 9/64 ck, made 60 bbls
10:00 a.m. 6,300 psi 9/64 ck, made 49 bbls
11:00 a.m. 6,300 psi 9/64 ck made 51 bbls
TR 1,283 bbls, 0 BLWTR
- 4/7/08 Bbls water recovered is combined and an average of all three wells. Wells were ran through a common separator. TR 1,521 bbls, BLWTR 0. Turn well over to first sales through its own separator. 4/5/08 w/5,215 psi on a 8/64 ck.
- 4/8/08 Cost update: (PME) DC \$246,038 CC \$2,527,968
- 4/9/08 Cost update: (PME) DC \$10,787 CC \$2,538,755
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- 4/14/08 Prep for frac Cost update: (PME) DC \$6,244 CC \$2,594,836

- 4/15/08 MIRU HES wireline Grand Junction. RIH w/2 3/4" scalloped guns 3 spf, and HES 10k CBP. Set **HES 10k CBP @ 13,577'**. **Reperf stage 3 Mancos III f/13,256-57', 13,288-89', 13,322-23', 13,340-41', 13,376-77', 13,410-11', 13,421-22', 13,477-48', 13,484-85', 13,556-57'**, 3 spf 30 holes. POOH. RU HES Frac crew Grand Junction. SDFD. (JD)
- 4/15/08 Cost update: (PME) DC \$ 14,551 CC \$2,594,836
- 4/16/08 Break dn perfs w/10,150 @ 5 bpm. **Linear gel frac well 49,000 #'s 30/60 sand, 3,250 bbl's 20# gel and flushed w/154 bbls**. Cut job short due to well pressure. Job called for 59,000#'s, put 49,000#'s into formation. Had to cut flush 50 bbls short (screen out). Average psi 9,800, average rate 16 bpm. Open well up to fb @ 9:10 p.m. w/7,500 psi
- 4/16/08 Cost update: (PME) DC \$307,213 CC \$2,902,049
- 4/17/08 4/16/08 1:00 a.m. 7,000 psi Made 198 bbls in 3 hrs 20 min BLWTR 3,208. RIH w/plug and guns to perf. Set **HES 10k CBP @13,210'**, psi test to 7,835, 1,000 over sicp. Bleed off to 6,835 psi, test good. **Perf stage 4 Mancos III f/12,664-65', 12,684-85', 12,742-43', 12,806-07', 12,856-57', 12,906-07', 12,956-57', 13,013-14', 13,054-55', 13,106-07', 13,150-52'**. POOH. RU to frac. Break dn perfs w/8,320 @ 5 bpm. **Linear gel frac well w/100,500#'s 30/60 ceramic sand,4,839 bbls 20# linear gel, and flushed w/180 bbls 10# linear gel**. Well treated very tight total pump time 7 hrs. Increase rate and sand conc as formation would allow. Coat last 42,000#'s starting w/1#-1.25# w/sandwedge. Average psi @ tail end of job 10,500 psi, average rate 22 bpm. SD. ISIP 7,732, FG 1.01 SDFD. (JD)
- 4/17/08 Cost updates: (PME) DC: \$7665 CC \$2,909,714
- 4/18/08 RU RIH w/guns. Perf stage Kennilworth/Sunnyside (Perf Only) f/11,778'-84', 11,784-86',11,958-62'. SWI. SDFD. (JD)
- 4/23/08 RU HES coil tbg. RIH w/3 5/8" drag bit+2 7/8"ECTD even wall motor+2 7/8" jars+cirsub+disconnect. Tag HES 10k CBP #1 @ 13,210' drill up and saw 1,000 psi increase. RIH tag HES 10k CBP #2 @ 13,577' drill up and saw 200 psi increase. RIH tag PBTB @ 14,153' circulate and POOH. RDMO HES coil tbg. Turn well over to fb.
- 4/23/08 Cost updates: (PME) DC \$4656 CC \$2,914,370
- 5/21/08 MIRU JW Operating. RIH w/plug and guns. Set **10k Magnum FTFP @ 11,680'**. Perf **stage-5 Desert/Grassy f/11,556-60', 11,641-44'**. POOH. RU to frac. Break dn perfs w/5,969 @ 3 bpm. SD. ISIP 4,603 FG .84. Calculate 9 holes open. Hybrid water frac well w/122,900# 20/40

Optiprop, 1,966 bbls 20# XL BHT-1 gel, and flushed w/162 bbls 10# linear gel. SD. ISIP 4,803, FG .84. Open well up to fb @7:15 w/4,600 psi on a 12/64 ck. SDFD. (JD)

- 5/22/08 SWI @ 3:00 w/2,650 on a 12/64 ck. Made 626 bbls in 7 hr 45 min, TR 626, BLWTR 1,502. RU RIH w/plug and guns. **Set 10k Magnum FTFP @ 11,110'**. Perf **stage-6 Lower Mesaverde f/10,942-46', 11,033-35', 11,076-79'**. RU to frac. Break dn perfs w/5,457 @ 3 bpm. SD. ISIP 4,655, FG .87. Calculate 8 holes open. Hybrid gel frac well w/6,000# 20/40 white, 75,000# 20/40 Optiprop, 1,713 bbls 20# XL-BHT 1 gel, and flushed w/151 bbls 10# linear gel. SD. ISIP 4,658, FG.87. Open well up to fb @ 9:58 w/4,200 on a 12/64 ck to flow bottoms up. SWI @ 4:00 p.m. w/3,200 on a 12/64 ck. Made 508 bbls in 6 hr's, TR 1,134 bbls, BLWTR 2,855 bbls. RU RIH w/plug and guns. Set 10k Magnum FTFP @ 10,790', Perf stage-7 Lower Mesaverde f/10,660-62', 10,738-41', 10,764-68'. POOH. SWI. SDFN. (JD)
- 5/23/08 RU to frac. Break dn perfs w/5,237 @ 3.7 bpm. SD. ISIP 4,631, FG .88. Hybrid gel frac well w/11,300# 20/40 white, 139,000# 20/40 Optiprop, 2,765 bbls 20# XL BHT-1 gel, and flushed w/150 bbls 10# linear gel. SD. ISIP 4,746, FG .89. Open well up to fb 10:30 a.m. w/4,600 on a 12/64 ck. SDFD. (JD)
- 5/24/08 SWI @ 7:00 a.m. w/3,200 on a 12/64 ck. Made 784 bbls in 9 hrs 55 min, TR 2,174 bbls, BLWTR 4,733 bbls.
- 5/25/08 7:00 a.m. 4,150 on a 12 ck, TR 1,039, BLWTR 5,517 bbls.
- 5/27/08 2,500 on a 12/64 ck. Made 2,086 bbls in 48 hrs, TR 3,125 bbls, BLWTR 3,782 bbls.
- 5/28/08 SWI @ 3:00 w/2,050 psi on a 12/64 ck. Made 332 bbls in 20 hrs, TR 3,457, BLWTR 3,450.
- 5/29/08 WSI waiting on sand for frac.
- 5/31/08 RU RIH w/plug and guns. **Set 10k magnum FTFP @ 10,580'**. Perf **stage 8 Lower mesaverde f/10,562-65', 10,505-08', 10,420-23', 10,331-34'**. POOH. RU to frac. Break dn perf w/7,215 @ 6 bpm. SD. ISIP 4,641 FG .89. Calculate holes open 14. Hybrid gel frac well w/15,300# 20/40 white, 188,00# 20/40 Optiprop, 3,588 bbls 20# XL BHT-1 gel and flushed w/142 bbls 10# linear gel. SD. ISIP 4,643 FG .89. SWI. SDFD. (JD)
- 6/3/08 RU RIH w/plug and guns. **Set 10k Magnum FTFP @ 9,030'**. **Perf stage-9 Dark Canyon f/8,971-74', 9,005-08'**. RU to frac. Break dn perfs w/4,900 @ 3.3 bpm. SD. ISIP 3,753 FG .85. Calculate holes open 8. XL

BHT-1gel frac well w/44,300# 20/40 white, 50,600# 20/40 Optiprop, 1,529 bbls 20# XL BHT-1 gel, and flushed w/129 bbls 10# linear gel. SD. ISIP 3,582 FG .84. Open well up to fb @ 12:44 p.m. w/3,600 on a 12/64 ck. SDFD. (JD)

- 6/4/08 SWI @ 12:00 a.m. made 759 bbls in 11 hrs 15 min. TR 5,408, BLWTR 6,883 bbls. RU RIH w/plug and guns. **Set 10k Magnum FTFP @ 8,850' Perf stage 10 Dark Canyon f/8,656-60', 8,820-25'**. POOH. RU to frac. Break dn perfs w/4,600 @ 6.9 bpm. SD. ISIP 3,200 FG .79. Calculate holes open 12. XL BHT-1 gel frac well w/84,300# 20/40 white, 91,700# 20/40 SB Excel, 2,558 bbls 20# XL BHT-1 gel, and flushed w/126 bbls 10# linear gel. SD. ISIP 4,250 FG .91. SWI SDFD. (JD)
- 6/5/08 RIH w/plug and guns. **Set 10k Magnum FTFP @8,030' Perf stage-11 Wasatch f/7,848-51', 7,907-10', 7,935-38', 7,979-82'**. POOH. RU to frac. Break dn perfs w/3,870 @ 6 bpm. SD. ISIP 1,900 FG .68. XL BHT-1 gel frac well w/80,000# 20/40 white, 77,600# 20/40 SB Excel, 2,141 bbls 20# XL BHT-1 gel, and flushed w/112 bbls. SD. ISIP 2,560 FG .76 Open well up to fb w/2,500 on a 12/64 ck.
- 6/6/08 SWI @ 12:00 A.M. 1,477 bbls in 18 hrs flow time. TR 6,885 bbls, BLWTR 10,343 bbls. RU RIH w/plug and guns. **Set 10k Magnum FTFP @ 6,630'**, perf **stage-12 Wasatch f/6,588-92', 6,600-04'**. POOH. RU to frac. Break dn perfs w/2,600 @ 6 bpm. SD. ISIP 1,540 FG .67. Calculate holes open 17. XL BHT-1 gel frac well w/77,200# 20/40 white, 83,500# SB Excel, 2,081 bbls 18# XL BHT-1gel, and flushed w/93 bbls 10# linear gel. SD. ISIP 1,900, FG .73. SWI. Will have coil on location to drill plugs in the a.m. SDFD. (JD)
- 6/11/08 Fd 2,500 sicp. MIRU CTS coil tbg. RIH w/3 5/8" clear cut mill+2 7/8" ECTD even wall motor+2 7/8" jars+disconnect+circ sub. Tag plug #1 @ 6,630' drill up and saw 0 psi inc. RIH tag plug #2 @ 8,030' drill up and saw 0 psi inc. RIH tag plug #3 @ 8,850' drill up and saw 0 psi inc. RIH tag plug #4 @ 9,030' drill up and saw 0 psi inc. RIH tag plug # 5 @ 10,580' drill up and saw 0 psi inc. RIH tag plug #6 @ 10,790' drill up and saw 0 psi inc. RIH tag plug #7 @ 11,110' drill up and saw 200 psi inc. RIH tag plug #8 @ 11,680' drill up and saw 0 psi inc. tag PBTD @ 14,157'. Circ and POOH. Turn well over to FB.
- 6/12/08 Turn well dn tline to sales w/1,500 on a 10/64 ck.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45172
2. NAME OF OPERATOR: Gasco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 8 Inverness Dr E, Ste 100 CITY Englewood STATE Co ZIP 80112		7. UNIT or CA AGREEMENT NAME: NA
PHONE NUMBER: (303) 483-0044		8. WELL NAME and NUMBER: State 21-32B
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1300' FNL & 1880' FWL		9. API NUMBER: 4304739170
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 32 9S 19E		10. FIELD AND POOL, OR WILDCAT: Pariette Bench
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Leak in Pit</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On April 24, 2008 a leak was discovered in the pit used by the State wells 21-32A, 21-32B, and 22-32A. Immediately after the leak was discovered the pit was drained and repaired. The process of reclaiming the water began immediately and all of the water was reclaimed by April 30, 2008.

NAME (PLEASE PRINT) <u>Chuck Wilson</u>	TITLE <u>Drilling Manager</u>
SIGNATURE <u><i>Chuck Wilson</i></u>	DATE <u>7/14/2008</u>

(This space for State use only)

RECEIVED
JUL 16 2008
DIV. OF OIL, GAS & MINING

GASCO Production Company

State ~~21-32B-9-19~~
NE NW Section 32-T9S-R19E
Uintah County, Utah
API: 043-047-39170

Completion: Mancos "TIGHT HOLE"

1/30/08 RU Halliburton Wireline and ran CBL/CCL/Gamma Ray/VDL log. Found TOC inside of surface csg.

2/12/08 Update Costs: (PME) DC \$19,581 CC \$2,106,781

3/17/08 Update Costs: (PME) DC \$77,666 CC \$2,184,447

3/18/08 Update Costs: (PME) DC \$31,356 CC \$ 2,215,803

3/22/08 RU B&C and pressure tested csg to 11500 psi, ok.

3/23/08 Update Costs: (PME) DC: \$20,343 CC: \$2,236,146

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AUG 04 2008

DIV. OF OIL, GAS & MINING

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- 4/30/08 Cost updates: (PME) DC \$ 229,859 CC \$3,144,229
- 5/21/08 MIRU JW Operating. RIH w/plug and guns. Set **10k Magnum FTFP @ 11,680'**. **Perf stage-5 Desert/Grassy f/11,556-60', 11,641-44'**. POOH.

RU to frac. Break dn perfs w/5,969 @ 3 bpm. SD. ISIP 4,603 FG .84. Calculate 9 holes open. **Hybrid water frac well w/122,900# 20/40 Optiprop, 1,966 bbls 20# XL BHT-1 gel, and flushed w/162 bbls 10# linear gel.** SD. ISIP 4,803, FG .84. Open well up to fb @7:15 w/4,600 psi on a 12/64 ck. SDFD. (JD)
Cost updates: (PME) DC \$ 216,671 CC \$3,360,900

5/22/08 SWI @ 3:00 w/2,650 on a 12/64 ck. Made 626 bbls in 7 hr 45 min, TR 626, BLWTR 1,502. RU RIH w/plug and guns. **Set 10k Magnum FTFP @ 11,110'. Perf stage-6 Lower Mesaverde f/10,942-46', 11,033-35', 11,076-79'.** RU to frac. Break dn perfs w/5,457 @ 3 bpm. SD. ISIP 4,655, FG .87. Calculate 8 holes open. **Hybrid gel frac well w/6,000# 20/40 white, 75,000# 20/40 Optiprop,1,713 bbls 20# XL-BHT 1 gel, and flushed w/151 bbls 10# linear gel.** SD. ISIP 4,658, FG.87. Open well up to fb @ 9:58 w/4,200 on a 12/64 ck to flow bottoms up. SWI @ 4:00 p.m. w/3,200 on a 12/64 ck. Made 508 bbls in 6 hr's, TR 1,134 bbls, BLWTR 2,855 bbls. RU RIH w/plug and guns. **Set 10k Magnum FTFP @ 10,790', Perf stage-7 Lower Mesaverde f/10,660-62', 10,738-41', 10,764-68'.** POOH. SWI. SDFN. (JD)
Cost updates: (PME) DC \$155,377 CC \$3,516,277

5/23/08 RU to frac. Break dn perfs w/5,237 @ 3.7 bpm. SD. ISIP 4,631, FG .88. Hybrid gel frac well w/11,300# 20/40 white, 139,000# 20/40 Optiprop,2,765 bbls 20# XL BHT-1 gel, and flushed w/150 bbls 10# linear gel. SD. ISIP 4,746, FG .89. Open well up to fb 10:30 a.m. w/4,600 on a 12/64 ck. SDFD. (JD)

5/24/08 SWI @ 7:00 a.m. w/3,200 on a 12/64 ck. Made 784 bbls in 9 hrs 55 min, TR 2,174 bbls, BLWTR 4,733 bbls.

5/25/08 7:00 a.m. 4,150 on a 12 ck, TR 1,039, BLWTR 5,517 bbls.

5/27/08 2,500 on a 12/64 ck. Made 2,086 bbls in 48 hrs, TR 3,125 bbls, BLWTR 3,782 bbls.

5/28/08 SWI @ 3:00 w/2,050 psi on a 12/64 ck. Made 332 bbls in 20 hrs, TR 3,457, BLWTR 3,450.

5/29/08 WSI waiting on sand for frac.

- 5/31/08 RU RIH w/plug and guns. **Set 10k magnum FTFP @ 10,580'**. Perf stage **8 Lower mesaverde f/10,562-65', 10,505-08', 10,420-23', 10,331-34'**. POOH. RU to frac. Break dn perf w/7,215 @ 6 bpm. SD. ISIP 4,641 FG .89. Calculate holes open 14. **Hybrid gel frac well w/15,300# 20/40 white, 188,00# 20/40 Optiprop,3,588 bbls 20# XL BHT-1 gel and flushed w/142 bbls 10# linear gel.** SD. ISIP 4,643 FG .89. SWI. SDFD. (JD)
Cost updates: (PME) DC \$ 226,845 CC \$3,743,122
- 6/3/08 RU RIH w/plug and guns. **Set 10k Magnum FTFP @ 9,030'**. Perf stage-9 Dark Canyon f/8,971-74', 9,005-08. RU to frac. Break dn perfs w/4,900 @ 3.3 bpm. SD. ISIP 3,753 FG .85. Calculate holes open 8. **XL BHT-1 gel frac well w/44,300# 20/40 white, 50,600# 20/40 Optiprop, 1,529 bbls 20# XL BHT-1 gel, and flushed w/129 bbls 10# linear gel.** SD. ISIP 3,582 FG .84. Open well up to fb @ 12:44 p.m. w/3,600 on a 12/64 ck. SDFD. (JD)
Cost updates: (PME) DC \$ 283,817 CC \$4,026,939
- 6/4/08 SWI @ 12:00 a.m. made 759 bbls in 11 hrs 15 min. TR 5,408, BLWTR 6,883 bbls. RU RIH w/plug and guns. **Set 10k Magnum FTFP @ 8,850'** Perf stage 10 Dark Canyon f/8,656-60', 8,820-25'. POOH. RU to frac. Break dn perfs w/4,600 @ 6.9 bpm. SD. ISIP 3,200 FG .79. Calculate holes open 12. **XL BHT-1 gel frac well w/84,300# 20/40 white, 91,700# 20/40 SB Excel, 2,558 bbls 20# XL BHT-1 gel, and flushed w/126 bbls 10# linear gel.** SD. ISIP 4,250 FG .91. SWI SDFD. (JD)
Cost updates: (PME) DC \$ 114,959 CC \$4,141,898
- 6/5/08 RIH w/plug and guns. **Set 10k Magnum FTFP @8,030'** Perf stage-11 Wasatch f/7,848-51', 7,907-10', 7,935-38', 7,979-82'. POOH. RU to frac. Break dn perfs w/3,870 @ 6 bpm. SD. ISIP 1,900 FG .68. **XL BHT-1 gel frac well w/80,000# 20/40 white, 77,600# 20/40 SB Excel, 2,141 bbls 20# XL BHT-1 gel, and flushed w/112 bbls.** SD. ISIP 2,560 FG .76. Open well up to fb w/2,500 on a 12/64 ck.
Cost updates: (PME) DC \$ 146,836 CC \$4,288,734
- 6/6/08 SWI @ 12:00 A.M. 1,477 bbls in 18 hrs flow time. TR 6,885 bbls, BLWTR 10,343 bbls. RU RIH w/plug and guns. **Set 10k Magnum FTFP @ 6,630'**, perf stage-12 Wasatch f/6,588-92', 6,600-04'. POOH. RU to frac. Break dn perfs w/2,600 @ 6 bpm. SD. ISIP 1,540 FG .67. Calculate

holes open 17. **XL BHT-1 gel frac well w/77,200# 20/40 white, 83,500# SB Excel, 2,081 bbls 18# XL BHT-1gel, and flushed w/93 bbls 10# linear gel.** SD. ISIP 1,900, FG .73. SWI. Will have coil on location to drill plugs in the a.m. SDFD. (JD)
Cost updates: (PME) DC \$ 79,993 CC \$4,368,727

6/11/08 Fd 2,500 sicp. MIRU CTS coil tbg. RIH w/3 5/8" clear cut mill+2 7/8" ECTD even wall motor+2 7/8" jars + disconnect + circ sub. Tag plug #1 @ 6,630' drill up and saw 0 psi inc. RIH tag plug #2 @ 8,030' drill up and saw 0 psi inc. RIH tag plug #3 @ 8,850' drill up and saw 0 psi inc. RIH tag plug #4 @ 9,030' drill up and saw 0 psi inc. RIH tag plug # 5 @ 10,580' drill up and saw 0 psi inc. RIH tag plug #6 @ 10,790' drill up and saw 0 psi inc. RIH tag plug #7 @ 11,110' drill up and saw 200 psi inc. RIH tag plug #8 @ 11,680' drill up and saw 0 psi inc. tag PBSD @ 14,157'. Circ and POOH. Turn well over to FB.
Cost updates: (PME) DC \$ 117,277 CC \$4,486,004

6/12/08 Turn well down sales line w/1,500 on a 10/64 ck. Final fb #'s TR 7,388
BLWTR 12,014

6/25/08 Cost updates: (PME) DC \$20,526 CC \$ 4,506,530

7/7/08 Cost updates: (PME) DC \$16,050 CC \$ 4,522,580

7/21/08 Cost updates: (PME) DC \$16,380 CC \$ 4,538,960

7/24/08 Attempted to run BJ Services cap string in hole and was unable to get to bottom tagged an obstruction @ **10,755'** (SD)

7/28/08 Water Disposal (PME) DC \$ 2,588 CC \$4,541,548

Run production Tbg

7/29/08 M.I.S.U. Spot in equipment & R.U. (Rick) DC 2583 CC 4,544,131

7/30/08 MIRU JW Wireline. RIH w/ 8K Magnum kill Plug @ 5230'. PU and RIH w/ 3 5/8" Chomper bit + POBS + X nipple + 2 3/8" P-105 tbg. Tag plug and NU power swivel. Loaded hole w/ 65 bbls treated Diklor water. Drill up plug in 35 min. Tbg and csg went on vacuum. No plug junk to surface. RIH to 6530', w/ 206 jts and SDFN. Left well open to pit for night. (SCE) DC 14683 CC \$4,558,814

7/31/08 1300 FCP on 16/64 ck. Unloaded 65 bbls of load wtr. Continue to RIH w/ tbg. Blew out 2 washington head rubbers while running tbg. SDFN w/

tbg @ 10565'. Left well flowing for night. (SCE) DC 9150 CC
4,567,964

8/1/08 Cont RIH w/ tbg. Tagged PBTB @ 14171' w/ 450 jts. Pulled up 1 jt,
and pumped off bit in rat hole. POOH and LD 132 jts tbg. Landed tbg @
10003' w/ 317 jts. ND BOP's. NU wellhead. (SCE) DC 8465 CC
\$4,576,429

8/2/08 RDMOL. (SCE) DC 2568 CC \$4,578,997

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-45172

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT or CA AGREEMENT NAME
N/A

8. WELL NAME and NUMBER:
State 21-32B-9-19

9. API NUMBER:
4304739170

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NENW 32 T9S R18E
19

12. COUNTY
Uintah

13. STATE
UTAH

14. DATE SPURRED: 8/19/2007

15. DATE T.D. REACHED: 10/14/2007

16. DATE COMPLETED: 4/6/2008

ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
GL: 4755'; KB: 4780.4'

18. TOTAL DEPTH: MD 14,248

TVD 14,248

19. PLUG BACK T.D.: MD 14,157

TVD 14,157

20. IF MULTIPLE COMPLETIONS, HOW MANY? *
2

21. DEPTH BRIDGE MD

PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
GR, HPI, CAL, COMP2, CD, CN, MUD

23. WAS WELL CORED? NO YES (Submit analysis)

WAS DST RUN? NO YES (Submit report)

DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
20"			0						
17 1/2"	13 3/8 H40	48#	0	215		G 260		Circ to Surf	
12 1/4"	8 5/8 J55	32#	0	3,242		G 560		Circ to Surf	
						G 370			
7 7/8"	4 1/2 P110	13.5#	0	14,200		G 510		Inside Surf	
						50 poz 2,325			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
none								

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Mancos	13,246	14,130			See Attached			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Mancos	12,664	13,152			6588-14130			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C) Mesaverde	8,656	11,962						Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D) Wasatch	6,588	7,982						Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
	See Attached

RECEIVED
AUG 18 2008

DIV. OF OIL, GAS & MINING

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS
- GEOLOGIC REPORT
- DST REPORT
- DIRECTIONAL SURVEY
- SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION
- CORE ANALYSIS
- OTHER: _____

30. WELL STATUS:

Producing

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 4/6/2008		TEST DATE: 4/6/2008		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 934	WATER - BBL: 300	PROD. METHOD: Flowing
CHOKE SIZE: 8/64	TBG. PRESS.	CSG. PRESS. 2,242	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS: A

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED: 6/12/2008		TEST DATE: 6/25/2008		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 814	WATER - BBL: 126	PROD. METHOD: Flowing
CHOKE SIZE: 12/64	TBG. PRESS.	CSG. PRESS. 1,976	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 814	WATER - BBL: 126	INTERVAL STATUS: All Open

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Wasatch	5,040	8,800	TD'd well within Mancos		
Mesaverde	8,800	12,653			
Mancos	12,653	14,248			

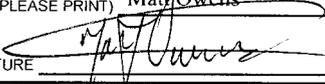
34. FORMATION (Log) MARKERS:

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Math Owens

TITLE Petroleum Engineer I

SIGNATURE 

DATE 6/26/08

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

State 21-32B-9-19
Additional Information to Well Completion Report

27. Perforation Record

Perforated Interval		Size	No. Hole	Perf. Status
14006-08; 14036-38; 14088-90; 14127-30		0.38	27	Open
13612-14; 13630-32; 13676-78; 13714-16; 13758-60; 13787-90		0.38	39	Open
13246-48; 13256-57; 13288-89; 13322-23; 13340-41; 13344-46; 13376-77; 13402-04; 13410-11; 13421-22; 13477-78; 13484-85; 13499-502; 13556-57		0.38	30	Open
12664-65; 12684-85; 12742-43; 12806-07; 12856-57; 12906-07; 12956-57; 13013-14; 13054-55; 13106-07; 13150-52		0.38	33	Open
11778-84; 11784-86; 11958-62; 11556-60; 11641-44		0.38	57	Open
10942-46; 11033-35; 11076-79		0.38	27	Open
10562-65; 10505-08; 10420-23; 10331-34		0.38	27	Open
8971-74; 9005-08		0.38	18	Open
8656-60; 8820-25		0.38	27	Open
7848-51; 7907-10; 7935-38; 7979-82		0.38	36	Open
6588-92; 6600-04		0.38	24	Open

28. Acid Fracture, Treatment, Cement Squeeze, Etc (continued)

Depth Interval	Amount and Type of Material
14006-14130	Frac Stage I with 500 gal of 15% HCL followed by Slickwater and 1900# 30/50 carboprop
13612-13790	Pumped 64,700# of 30-50 Carbo-prop using 4290 bbls of 20 & 25# linear Gell
13246-13557	Linear gel frac well 49,000 #'s 30/60 sand, 3,250 bbl's 20# gel and flushed w/154 bbls
12664-13152	Linear gel frac well w/100,500#'s 30/60 ceramic sand, 4,839 bbls 20# linear gel, and flushed w/180 bbls 10# linear gel
11556-11644	Hybrid water frac well w/122,900# 20/40 Optiprop, 1,966 bbls 20# XL BHT-1 gel, and flushed w/162 bbls 10# linear gel
10942-11079	Hybrid gel frac well w/6,000# 20/40 white, 75,000# 20/40 Optiprop, 1,713 bbls 20# XL-BHT 1 gel, and flushed w/151 bbls 10# linear gel
10331-10565	Hybrid gel frac well w/15,300# 20/40 white, 188,00# 20/40 Optiprop, 3,588 bbls 20# XL BHT-1 gel and flushed w/142 bbls 10# linear gel
8971-9008	XL BHT-1 gel frac well w/44,300# 20/40 white, 50,600# 20/40 Optiprop, 1,529 bbls 20# XL BHT-1 gel, and flushed w/129 bbls 10# linear gel
8656-8825	XL BHT-1 gel frac well w/84,300# 20/40 white, 91,700# 20/40 SB Excel, 2,558 bbls 20# XL BHT-1 gel, and flushed w/126 bbls 10# linear gel
7848-7982	XL BHT-1 gel frac well w/80,000# 20/40 white, 77,600# 20/40 SB Excel, 2,141 bbls 20# XL BHT-1 gel, and flushed w/112 bbls
6588-6604	. XL BHT-1 gel frac well w/77,200# 20/40 white, 83,500# SB Excel, 2,081 bbls 18# XL BHT-1 gel, and flushed w/93 bbls 10# linear gel

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45172
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
		7. UNIT or CA AGREEMENT NAME: NA
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: State 21-32B	
2. NAME OF OPERATOR: Gasco Production Company		9. API NUMBER: 4304739170
3. ADDRESS OF OPERATOR: 8 Inverness Dr E, Ste 100 CITY Englewood STATE Co ZIP 80112	PHONE NUMBER: (303) 483-0044	10. FIELD AND POOL, OR WILDCAT: Pariette Bench
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1300' FNL & 1880' FWL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 32 9S 19E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Site Security
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Please see attached a copy of the site security diagram for this well.

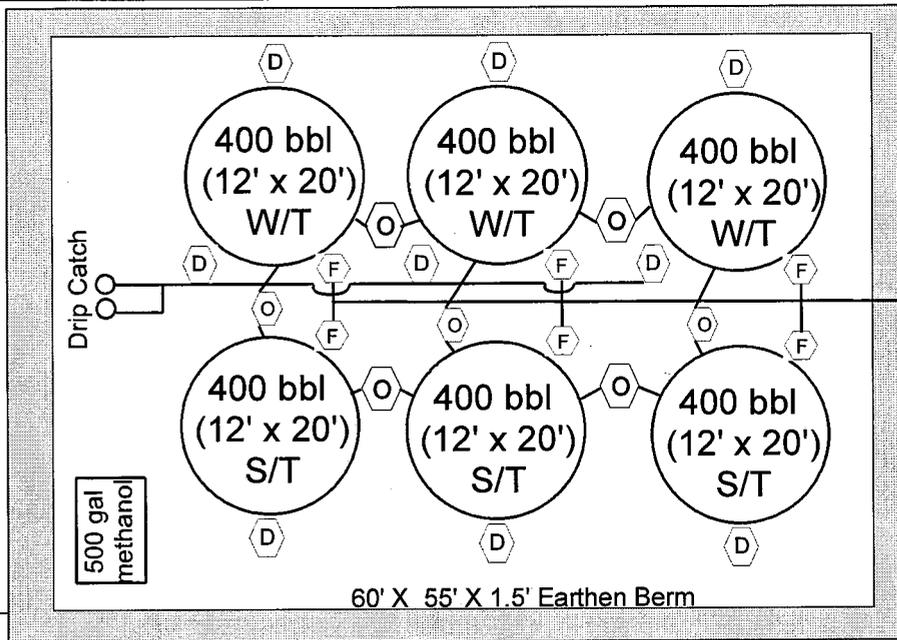
NAME (PLEASE PRINT) <u>Jessica Berg</u>	TITLE <u>Production Clerk</u>
SIGNATURE	DATE <u>12/15/2008</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

RECEIVED
DEC 16 2008
DIV. OF OIL, GAS & MINING

Truck Loading Area



POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION

VALVES	LINE PURPOSE	POSITION	SEAL INSTALLED
D	Drain	Closed	Yes
F	Oil, Gas, Water	Open	No
O	Overflow	Open/Closed	No
V	Vent	Open	No
R	Recycle	Closed	Yes
H	Heat	Open	No
S	Sales	Closed	Yes

POSITION OF VALVES AND USE OF SEALS DURING SALES

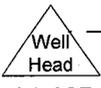
VALVES	LINE PURPOSE	POSITION	SEAL INSTALLED
D	Drain	Closed	Yes
F	Oil, Gas, Water	Closed	Yes
O	Overflow	Closed	Yes
V	Vent	Open	No
R	Recycle	Closed	Yes
H	Heat	Closed	No
S	Sales	Open	No

POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN

VALVES	LINE PURPOSE	POSITION	SEAL INSTALLED
D	Drain	Open	No
F	Oil, Gas, Water	Closed	No
O	Overflow	Closed	No
V	Vent	Open	No
R	Recycle	Closed	Yes
H	Heat	Closed	No
S	Sales	Closed	Yes



22-32B



21-32B



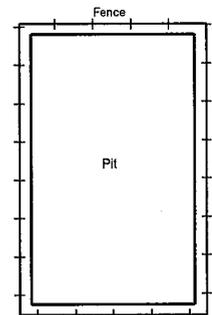
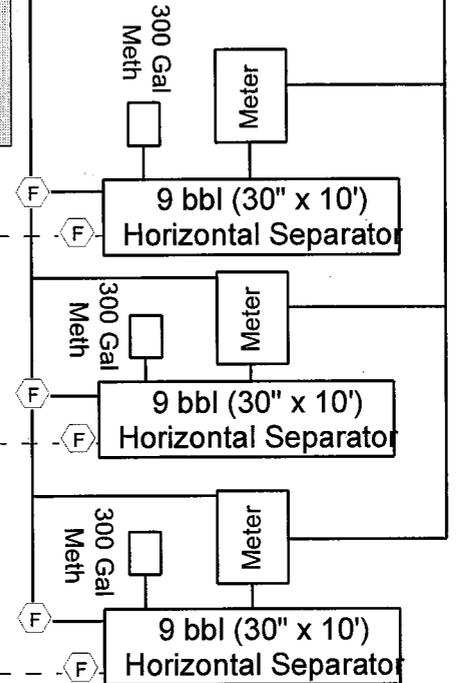
21-32A

LEGEND

- D - Drain Valve
- F - Flow Valve
- O - Overflow
- V - Vent
- R - Recycle
- H - Heat Trace
- S - Sales Valve

Note: This Site Security Plan is on file at the Gasco Field Office.

Not to Scale



BUYS & ASSOCIATES, INC.
ENVIRONMENTAL CONSULTANTS

Gasco Production Company
State #21-32A & B and State #22-32B
NE/NW Sec. 32 T9S R19E (SURFACE)
Uintah County, Utah
October 2008

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45172
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: STATE 21-32B
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY	9. API NUMBER: 43047391700000
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112	PHONE NUMBER: 303 483-0044 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1300 FNL 1880 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 32 Township: 09.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: PARIETTE BENCH COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

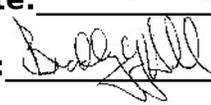
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/1/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco would like to dispose of water at Integrated Water management, LLC state approved commercial disposal facility located in Section 30, 2 south Range 4 west in North Blue Bench UT. This facility would be used in addition to the currently approved disposal facilities that Gasco uses to dispose of water from this well.

Accepted by the Utah Division of Oil, Gas and Mining

Date: 01/05/2011

By: 

NAME (PLEASE PRINT) Jessica Berg	PHONE NUMBER 303 996-1805	TITLE Production Clerk
SIGNATURE N/A		DATE 12/31/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45172
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: STATE 21-32B
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3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112	PHONE NUMBER: 303 483-0044 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1300 FNL 1880 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 32 Township: 09.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: PARIETTE BENCH COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/19/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="wellbore sterilization"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco intends to sterilize this wellbore with a Chlorine Dioxide chemical to combat H2S and ensure the transportation of gas. While pulling the Capillary string out of the hole in preparation for the sterilization procedure, it became lodged and needs to be fished out of the hole. Approximately 3,800' of capillary string was left in the hole to be fished. Once both the cap string and tubing are out of the hole, Gasco plans on proceeding with the sterilization of the wellbore, re-landing tubing and running a new cap string.

Approved by the Utah Division of Oil, Gas and Mining

Date: 01/24/2011

By: *Derek Knight*

NAME (PLEASE PRINT) Roger Knight	PHONE NUMBER 303 996-1803	TITLE EHS Supervisor
SIGNATURE N/A		DATE 1/19/2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45172
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1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: STATE 21-32B
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY	9. API NUMBER: 43047391700000
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112	PHONE NUMBER: 303 483-0044 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1300 FNL 1880 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 32 Township: 09.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: PARIETTE BENCH COUNTY: UINTAH STATE: UTAH

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<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="Wellbore Sterilization"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/1/2011			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco fished approximately 3,800' of capillary string out of the hole, additionally tubing was removed. Gasco sterilized the wellbore with chlorine dioxide, and returned the well to production.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE PRINT) Jessica Berg	PHONE NUMBER 303 996-1805	TITLE Production Clerk
SIGNATURE N/A		DATE 3/14/2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45172
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PHONE NUMBER: 303 996-1805 Ext		9. FIELD and POOL or WILDCAT: PARIETTE BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1300 FNL 1880 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 32 Township: 09.0S Range: 19.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

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<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/16/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company replaced a 400 bbl water tank on this location.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
April 24, 2014**

NAME (PLEASE PRINT) Lindsey J. Cooke	PHONE NUMBER 303 996-1834	TITLE Production Tech
SIGNATURE N/A	DATE 4/24/2014	

Effective Date: 4/16/2015

FORMER OPERATOR:	NEW OPERATOR:
Gasco Production Company N2575 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805	Badlands Production Company N4265 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805
CA Number(s):	Unit(s): Gate Canyon, Wilkin Ridge Deep, RBU-EOR-GRRV

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2015
- Sundry or legal documentation was received from the **NEW** operator on: 6/2/2015
- New operator Division of Corporations Business Number: 1454161-0143

REVIEW:

- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 6/2/2015
- Receipt of Acceptance of Drilling Procedures for APD on: N/A
- Reports current for Production/Disposition & Sundries: 6/3/2015
- OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2016
- UIC5 on all disposal/injection/storage well(s) approved on: N/A
- Surface Facility(s) included in operator change: None
- Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

- Federal well(s) covered by Bond Number: SUR0027842
- Indian well(s) covered by Bond Number: N/A
- State/fee well(s) covered by Bond Number(s): SUR0027845
SUR0035619 -FCB

DATA ENTRY:

- Well(s) update in the **OGIS** on: 1/22/2016
- Entity Number(s) updated in **OGIS** on: 1/22/2016
- Unit(s) operator number update in **OGIS** on: 1/22/2016
- Surface Facilities update in **OGIS** on: N/A
- State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/22/2016
- Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/22/2016

COMMENTS:

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

Well Name	Section	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
FEDERAL 23-18G-9-19	18	090S	190E	4304752496		Federal	Federal	OW	APD
FEDERAL 14-17G-9-19	17	090S	190E	4304752522		Federal	Federal	OW	APD
FEDERAL 13-18G-9-19	18	090S	190E	4304752538		Federal	Federal	OW	APD
FEDERAL 23-29G-9-19	29	090S	190E	4304752544		Federal	Federal	OW	APD
FEDERAL 24-20G-9-19	20	090S	190E	4304752545		Federal	Federal	OW	APD
FEDERAL 31-21G-9-19	21	090S	190E	4304752546		Federal	Federal	OW	APD
Federal 323-29-9-19	29	090S	190E	4304753026		Federal	Federal	GW	APD
Federal 421-29-9-19	29	090S	190E	4304753027		Federal	Federal	GW	APD
Federal 322-29-9-19	29	090S	190E	4304753029		Federal	Federal	GW	APD
Federal 431-29-9-19	29	090S	190E	4304753030		Federal	Federal	GW	APD
Federal 432-29-9-19	29	090S	190E	4304753031		Federal	Federal	GW	APD
Federal 414-29-9-19	29	090S	190E	4304753070		Federal	Federal	GW	APD
FEDERAL 412-29-9-19	29	090S	190E	4304753073		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753076		Federal	Federal	GW	APD
federal 321-29-9-19	29	090S	190E	4304753078		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753079		Federal	Federal	GW	APD
FEDERAL 321-29-9-19	29	090S	190E	4304753080		Federal	Federal	GW	APD
Federal 212-29-9-19	29	090S	190E	4304753133		Federal	Federal	GW	APD
State 321-32-9-19	32	090S	190E	4304754479		State	State	GW	APD
State 423-32-9-19	32	090S	190E	4304754480		State	State	GW	APD
State 421-32-9-19	32	090S	190E	4304754481		State	State	GW	APD
State 413-32-9-19	32	090S	190E	4304754482		State	State	GW	APD
State 323-32-9-19	32	090S	190E	4304754483		State	State	GW	APD
State 431-32-9-19	32	090S	190E	4304754529		State	State	GW	APD
Desert Spring State 224-36-9-18	36	090S	180E	4304754541		State	State	GW	APD
Desert Spring State 243-36-9-18	36	090S	180E	4304754542		State	State	GW	APD
Desert Spring State 241-36-9-18	36	090S	180E	4304754543		State	State	GW	APD
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	P
RBU 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

RBU 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P
FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P
LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
RBU 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU-76482

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Desert Spring Fed 21-1-10-18

2. NAME OF OPERATOR:
Gasco Production Company

9. API NUMBER:
4304737631

3. ADDRESS OF OPERATOR:
7979 E. Tufts Ave. CITY **Denver** STATE **CO** ZIP **80237**

PHONE NUMBER:
(303) 483-0044

10. FIELD AND POOL, OR WILDCAT:
Uteland Butte

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **0633 FNL 1512 FWL**

COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENW 1 10S 18E S**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>4/16/2015</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company requests a change of operator on this well, in addition to the wells on the attached list from Gasco Production Company to Badlands Production Company, effective date of 4/16/2015.

Gasco Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805



Michael Decker, Exec. Vice President & COO

Badlands Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805



Michael Decker, Exec. Vice President & COO

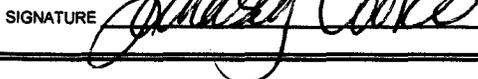
RECEIVED

JUN 02 2015

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) **Lindsey Cooke**

TITLE **Engineering Tech**

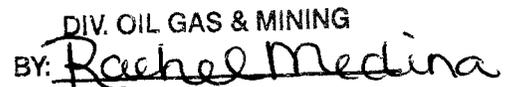
SIGNATURE 

DATE **5/18/2015**

(This space for State use only)

APPROVED

JAN 22 2016

DIV. OIL GAS & MINING
BY: 

Well Name	Section	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
RBUS 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P
RBUS 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBUS 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBUS 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBUS 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBUS 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBUS 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBUS 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBUS 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBUS 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBUS 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P

FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P
SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P

LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	S
RBU 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S
RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S