

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

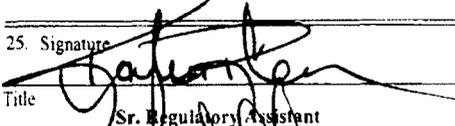
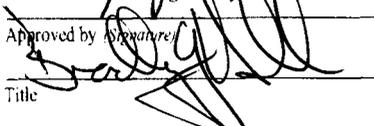
APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. UTU 76042	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No.	
8. Lease Name and Well No. Hoss 55-29	
9. API Well No. 43-047-39169	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory Un Designated Undesignated
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone	11. Sec., T, R, M, or Blk and Survey or Area SEC. 29, T8S, R23E S1..B.&M
2. Name of Operator EOG RESOURCES, INC	12. County or Parish UINTAH
3a. Address 1060 East Highway 40 Vernal, UT 84078	13. State UT
3b. Phone No. (include area code) 435-781-9111	14. Distance in miles and direction from nearest town or post office* 40.6 Miles South of Vernal, Utah
4. Location of Well (Report location clearly and in accordance with any State requirements*) At surface 640845[*] 531 FNL. & 1901 FEL. (NWNE) 40.059458 Lat 109.348353 Lon At proposed prod. zone SAME 44399014 40.099516 -109.347662	15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 580 Lease Line 570 Drilling Line
16. No. of acres in lease 1880	17. Spacing Unit dedicated to this well 40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2420	19. Proposed Depth 10,060
20. BLM/BIA Bond No. on file NM 2308	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4931 GL
22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No 1, must be attached to this form

- | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above). |
| 2. A Drilling Plan | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office) | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 12/04/2006
Title Sr. Regulatory Assistant		
Approved by Signature 	Name (Printed Typed) BRADLEY G. HILL	Date 04-19-07
Title Office ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action Is Necessary**

RECEIVED

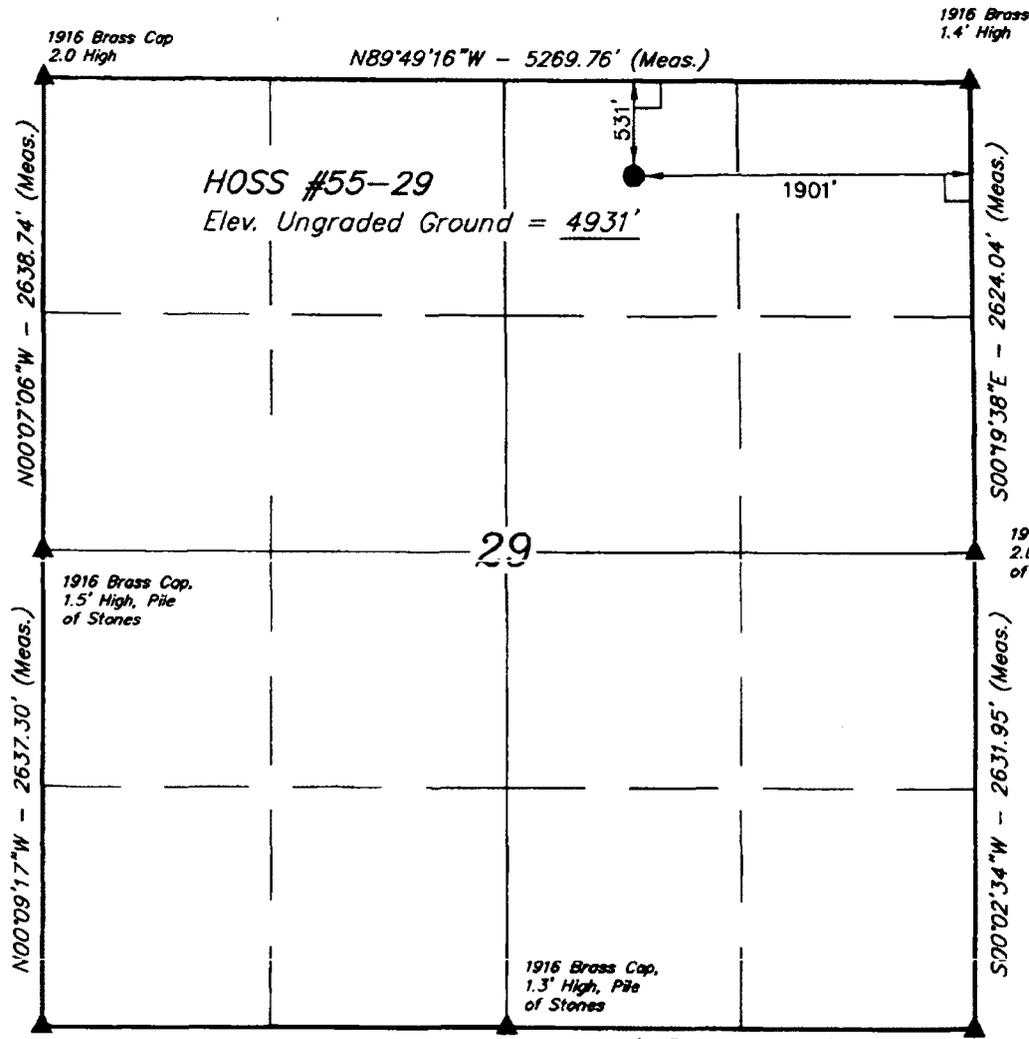
MAR 26 2007

DIV. OF OIL, GAS & MINING

T8S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, HOSS #55-29, located as shown in the NW 1/4 NE 1/4 of Section 29, T8S, R23E, S.L.B.&M., Uintah County, Utah.

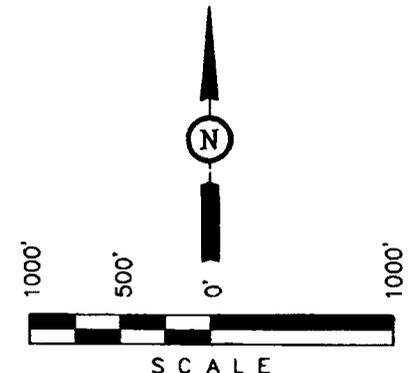


BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE OF ACCURACY
 THIS IS TO CERTIFY THAT THE SURVEY WAS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SURVEY WAS MADE IN ACCORDANCE WITH THE BEST OF MY KNOWLEDGE AND BELIEF.
 ROBERT L. RAY
 REGISTERED LAND SURVEYOR
 STATE OF UTAH

1916 Brass Cap
2.3' High

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°05'58.05" (40.099458)
 LONGITUDE = 109°20'54.07" (109.348353)
 (NAD 27)
 LATITUDE = 40°05'58.18" (40.099494)
 LONGITUDE = 109°20'51.62" (109.347672)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-19-06	DATE DRAWN: 07-21-06
PARTY T.A. B.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

CERTIFIED MAIL
ARTICLE NO: 7006 0100 0004 0589 1496

December 4, 2006

EnCana Oil & Gas (USA), Inc.
Attention: Ms. Diana Weber
950 17th Street, Suite 2600
Denver, CO 80202

RE: COMMINGLING APPLICATIONS
HOSS 55-29
531 FNL - 1901 FEL (NWNE)
SECTION 29, T8S, R23E
UINTAH COUNTY, UTAH
LEASE: UTU-~~50965~~

76042

Ms. Weber:

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

Kaylene R. Gardner
Sr. Regulatory Assistant

STATE OF UTAH)

) SS

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

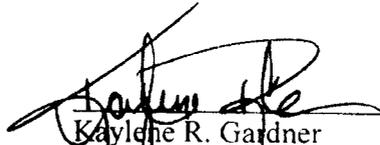
HOSS 55-29
531' FNL - 1901' FEL (NWNE)
SECTION 29, T8S, R23E
UINTAH COUNTY, UTAH

EOG Resources, Inc., Encana Oil & Gas (USA) Inc., Yates Petroleum Corp., and Kerr-McGee Oil & Gas Onshore LP, Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 4th day of December 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

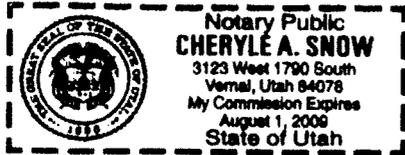
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Encana Oil & Gas (USA) Inc., Yates Petroleum Corp., and Kerr-McGee Oil & Gas Onshore LP.

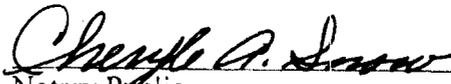
Further affiant saith not.



Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 4th day of December, 2006.





Cheryle A. Snow
Notary Public

My Commission Expires: 8/1/2009

Exhibit "A" to Affidavit
Hoss 55-29 Application to Commingle

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, Colorado 80202
Attn: Mr. W. Chris Latimer

Encana Oil & Gas (USA) Inc.
950 17th Street, Suite 2600
Denver, Colorado 80202
Attn: Ms. Diana Weber

Yates Petroleum Corp.
105 S. Fourth St.
Artesia, NM 88210

R 23 E

20

MULLIGAN DRAW UNIT

U-0143276



HOSS 55-29



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8
S

29

UTU-76042

 HOSS 55-29

 Mulligan Draw Unit Outline



Denver Division

EXHIBIT "A"

HOSS 55-29
Commingling Application
Uintah County, Utah

Scale: 1"=1000'	D:\utam\Commingling\page_HOss55-29_commingling.dwg Laymit	Author: G	Sep 15, 2006 - 11:15am
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EIGHT POINT PLAN

HOSS 55-29

NW/NE, SEC. 29, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	2,296		Shale	
Wasatch	5,255	Primary	Sandstone	Gas
Chapita Wells	5,904	Primary	Sandstone	Gas
Buck Canyon	6,608	Primary	Sandstone	Gas
North Horn	7,189	Primary	Sandstone	Gas
KMV Price River	7,691	Primary	Sandstone	Gas
KMV Price River Middle	8,470	Primary	Sandstone	Gas
KMV Price River Lower	9,419	Primary	Sandstone	Gas
Sego	9,839		Sandstone	
TD	10,060			

Estimated TD: **10,060' or 200'± below Sego top**

Anticipated BHP: 5,495 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

EIGHT POINT PLAN

HOSS 55-29

**NW/NE, SEC. 29, T8S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH**

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	26"	0' - 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface:	17 1/2"	45' - 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± - TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,710 Psi	284,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be

EIGHT POINT PLAN

HOSS 55-29
NW/NE, SEC. 29, T8S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH

used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO₂ contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Cel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **170 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

EIGHT POINT PLAN

HOSS 55-29

NW/NE, SEC. 29, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

Tail: 930 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

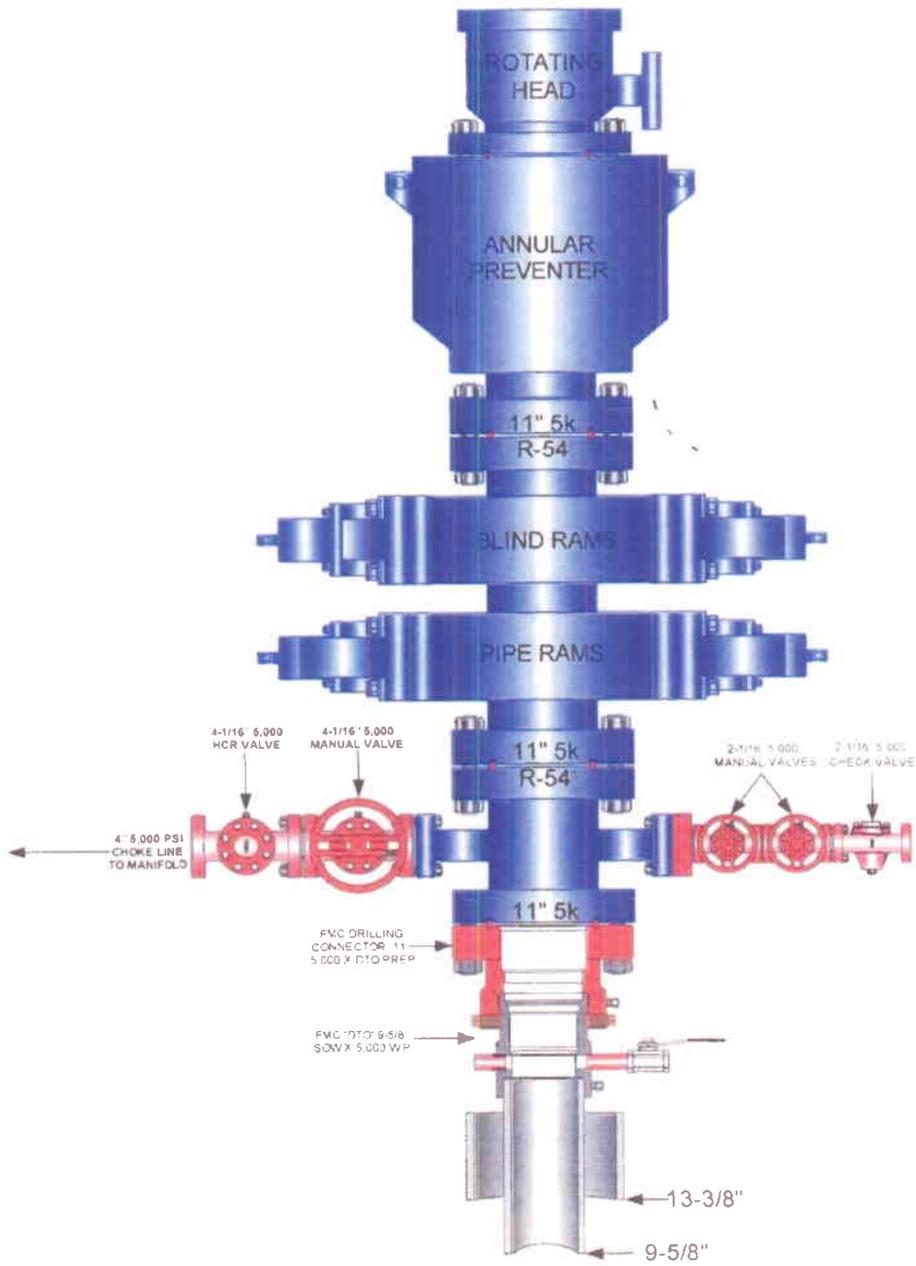
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

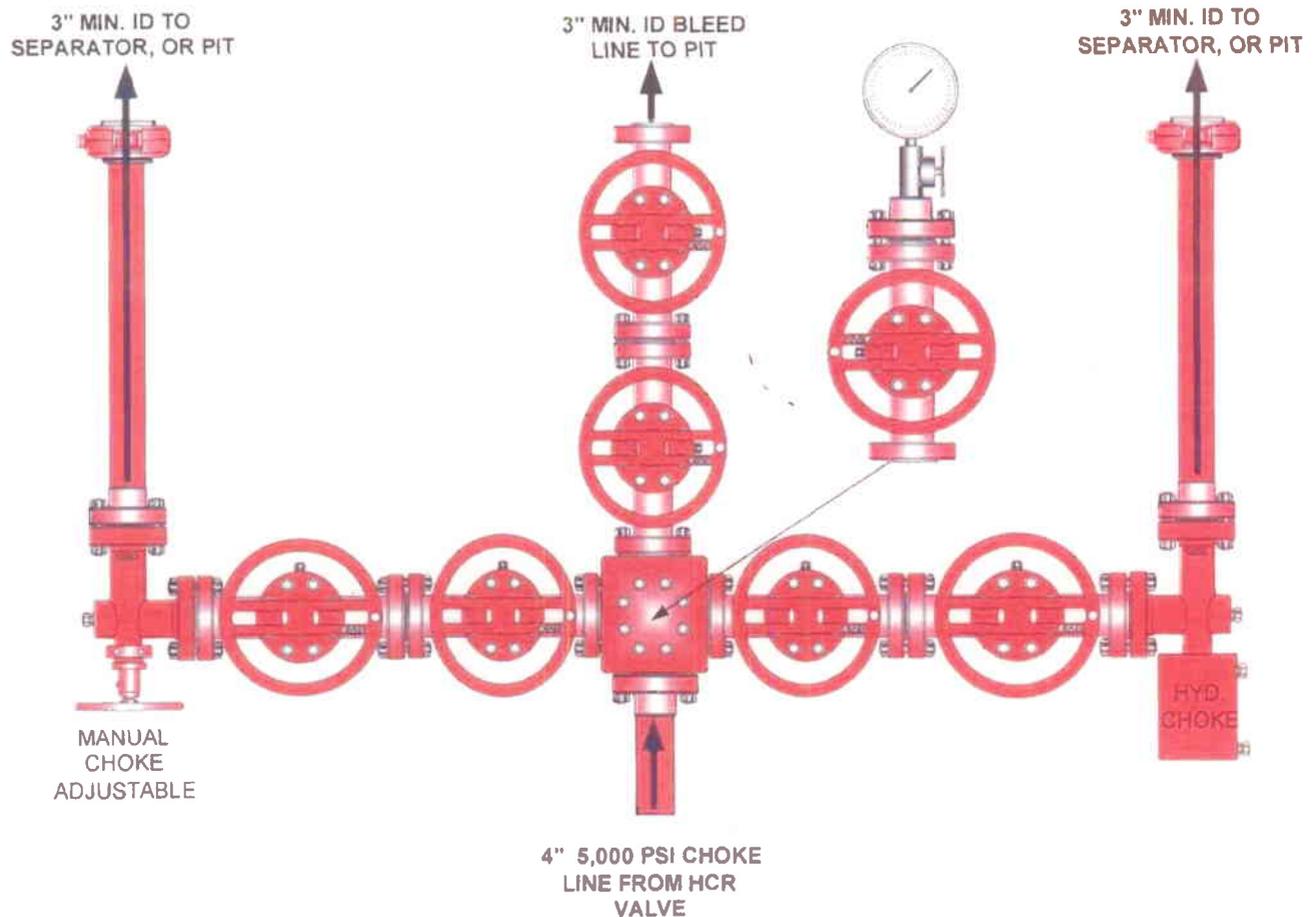
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**HOSS 55-29
NWNE, Section 29, T8S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 3168 feet long with a 30-foot right-of-way, disturbing approximately 2.18 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 4.02 acres. The pipeline is approximately 3690 feet long within Federal Lease U-76042 disturbing approximately 3.39 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 40.8 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 3168' in length, **culverts and low water crossing shall be installed as needed in accordance with BLM Gold Book Standards.**
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface. Gravel shall be used as needed.**
- H. No gates, cattleguards, or fences will be required or encountered.
- I. No permanent road right-of-way on Federal acreage is required.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed

safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.
3. **The area inside the anchors where truck traffic occurs shall be graveled as needed.**

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 3690' x 40'. The proposed pipeline leaves the eastern edge of the well pad, Federal Lease UTU 76042, proceeding in a northerly direction for an approximate distance of 3690' to Section 29, T8S, R23E, tying into an existing pipeline located in the SESE of Section 29, T8S, R23E SWNW. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.

3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

Corner 6 shall be rounded to avoid excessive cut.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.

3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with **double felt** and a 16 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

Upon pit closure the south side of the location shall be bermed.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.

- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil west of Corner #5. The stockpiled topsoil will be stored between corners #1 and #2 and corners #1 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will

in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner saltbush	3.0
Shadscale	3.0
Crested Wheatgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage

on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted August 20, 2006 by Montgomery Archaeological Consultants. A Paleontology survey was conducted and submitted August 17, 2006 by Dr. Wade Miller.

Additional Surface Stipulations:

Prior to any construction between March 1 and July 15, all areas within 0.5 mile of the proposed location shall be surveyed for ferruginous hawk nests. If active nests are identified, no surface disturbance will occur until the nest has been inactive for a two-year period. If no nests are found within 0.5 mile of the proposed location, construction and drilling can occur.

No construction of drilling will be allowed during the antelope kidding season of May 15 to June 20 unless clearance has been obtained by the BLM wildlife biologist.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

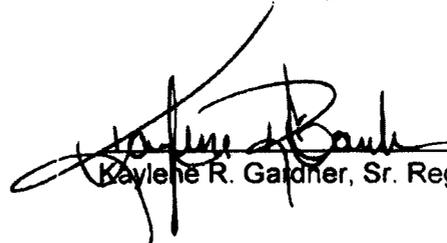
DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 55-29 well, located in the NWNE, of Section 29, T8S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

December 4, 2006 _____
Date



Kaylene R. Gardner, Sr. Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
HOSS 55-29
NWNE, Sec. 29, T8S, R23E
UTU-76042

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.

HOSS #55-29

LOCATED IN UINTAH COUNTY, UTAH
SECTION 29, T8S, R23E, S.L.B.&M.

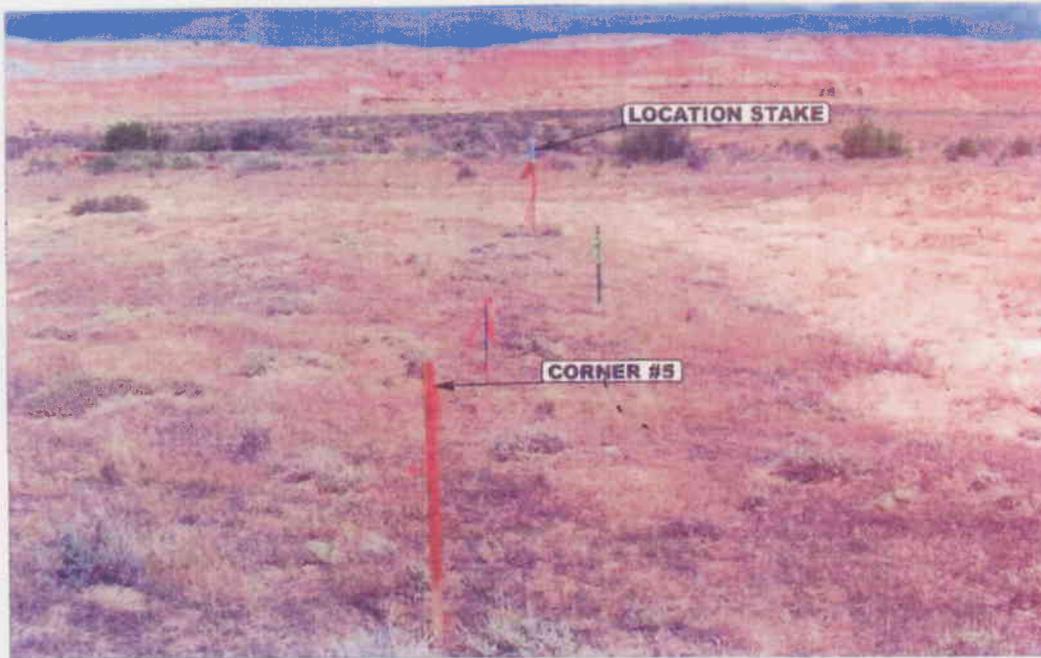


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

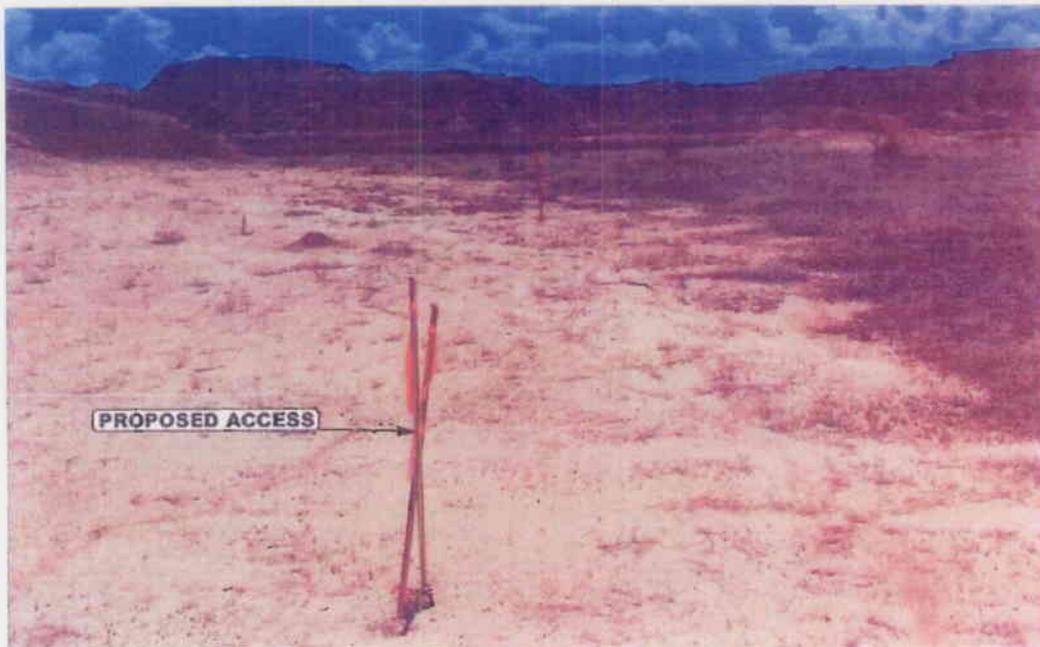


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	07	19	06	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: T.A.	DRAWN BY: C.P.	REVISED: 00-00-00		

EOG RESOURCES, INC.
HOSS #55-29
SECTION 29, T8S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 24.1 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 9.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 2.0 MILES TO THE BEGINNING OF THE PROPOSED ROAD RE-ROUTE TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 40.6 MILES.

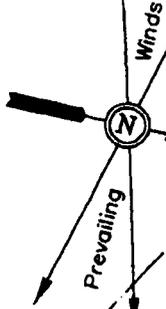
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

HOSS #55-29

SECTION 29, TBS, R23E, S.L.B.&M.

531' FNL 1901' FEL



CONSTRUCT DIVERSION DITCH

F-6.1'
El. 25.4'

Sta. 3+25

SCALE: 1" = 50'
DATE: 07-21-06
Drawn By: C.H.

Approx. Top of Cut Slope

Round Corners as needed

NOTE:
Earthwork Calculations Require a Fill of 0.4' @ the Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.



Approx. Toe of Fill Slope

Sta. 1+50

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

Pit Topsoil

C-2.2'
El. 33.7'

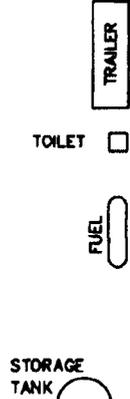
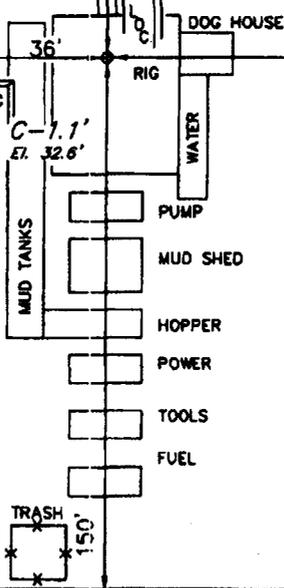
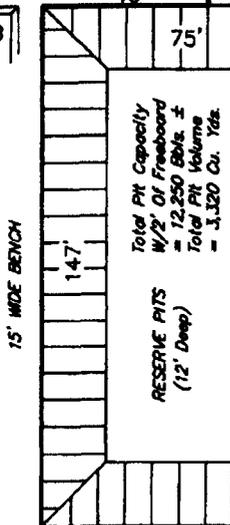
F-0.4'
El. 31.1'

F-4.1'
El. 27.4'

Sta. 0+00

El. 37.1'
C-17.6'
(btm. pit)

Reserve Pit Backfill & Spoils Stockpile



El. 37.2'
C-17.7'
(btm. pit)

C-3.6'
El. 35.1' CONSTRUCT DIVERSION DITCH

C-4.6'
El. 36.1'

F-2.6'
El. 28.9'
Proposed Access Road

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4931.1'

FINISHED GRADE ELEV. AT LOC. STAKE = 4931.5'

FIGURE #1

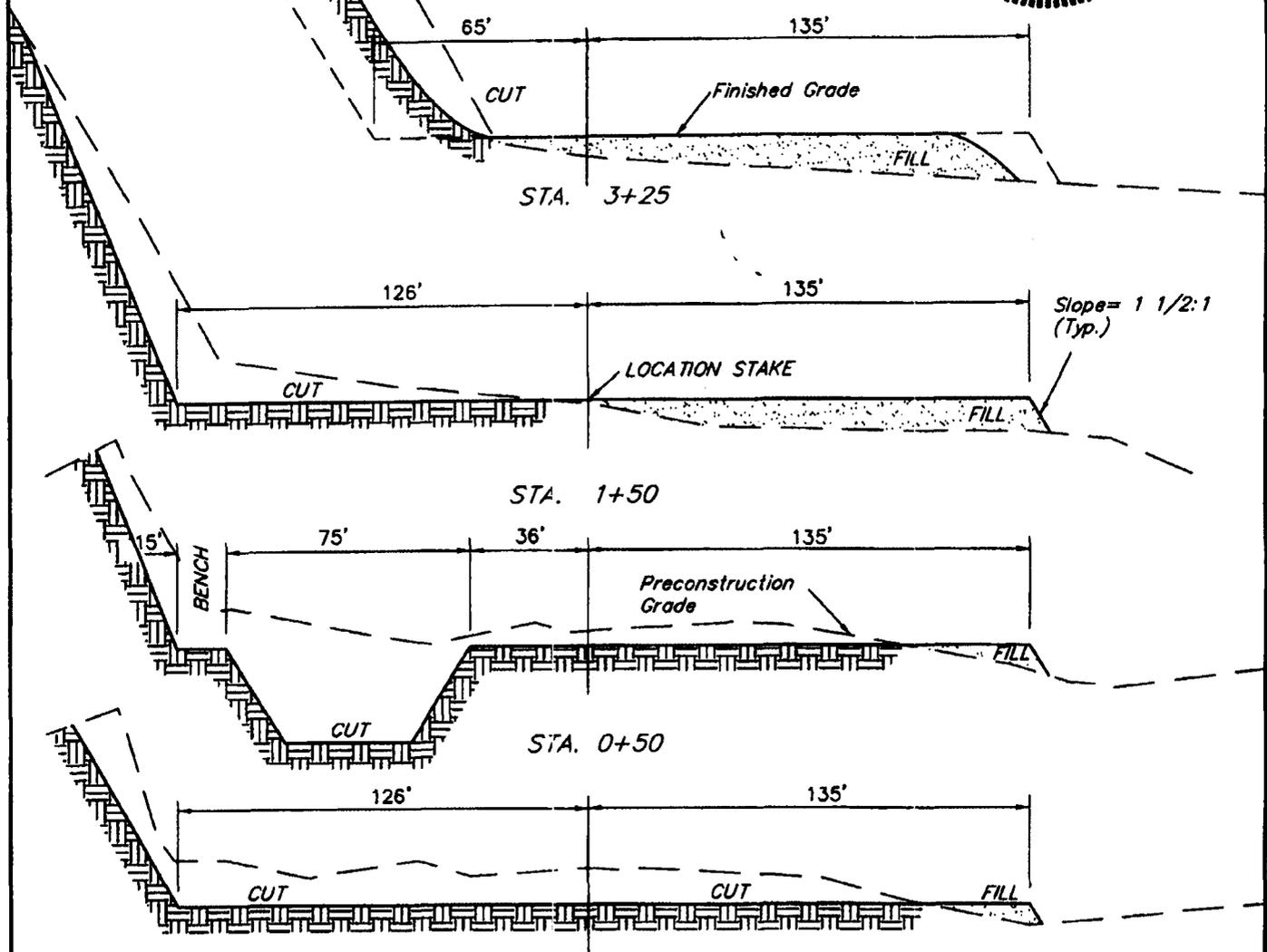
EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR
HOSS #55-29
SECTION 29, T8S, R23E, S.L.B.&M.
531' FNL 1901' FEL



X-Section Scale
1" = 20'
1" = 50'
DATE: 07-21-06
Drawn By: C.H.



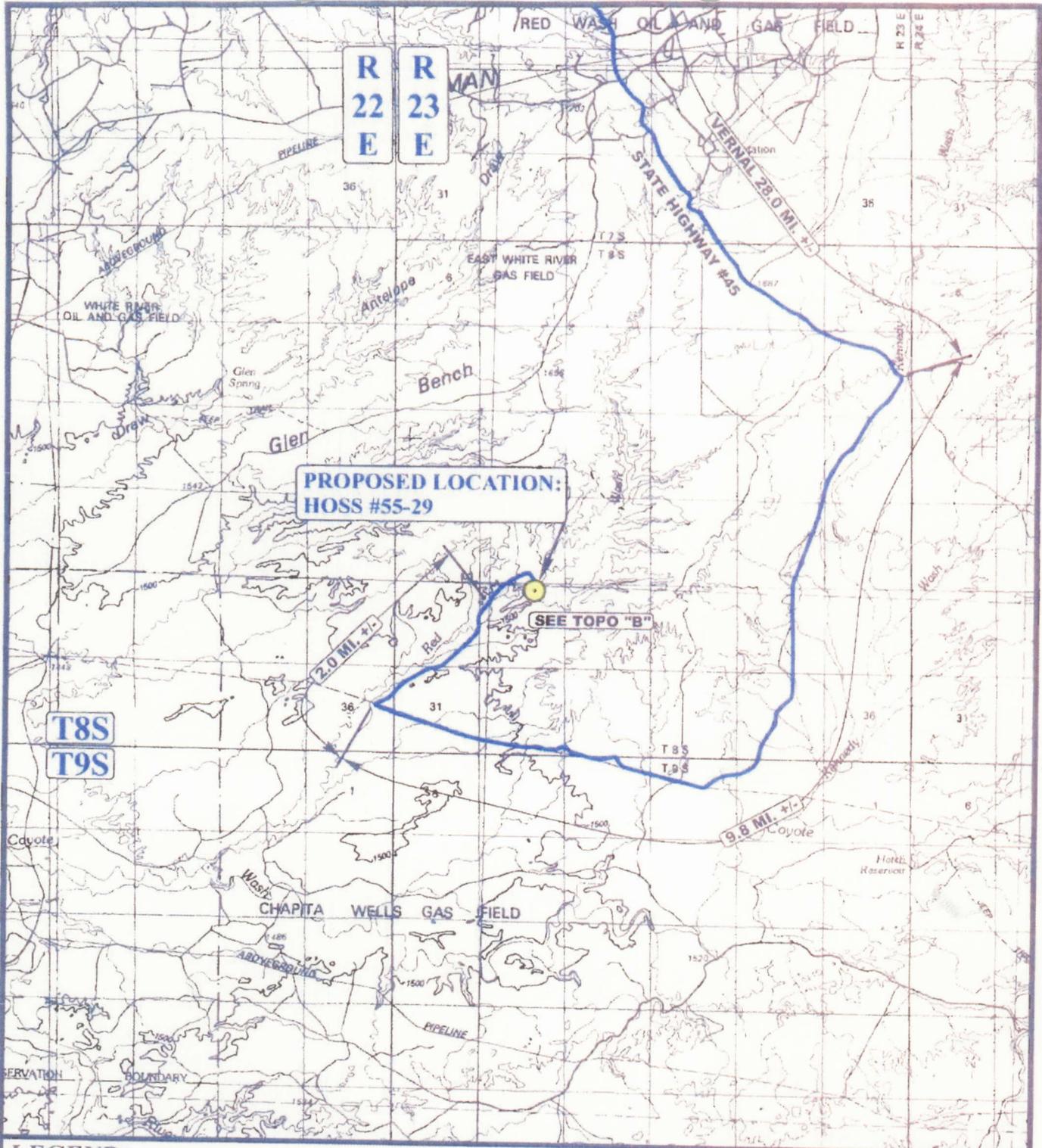
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,780 Cu. Yds.
Remaining Location	= 8,440 Cu. Yds.
TOTAL CUT	= 10,220 CU.YDS.
FILL	= 6,780 CU.YDS.

EXCESS MATERIAL	= 3,440 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,440 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



**PROPOSED LOCATION:
HOSS #55-29**

SEE TOPO "B"

LEGEND:

 PROPOSED LOCATION

EOG RESOURCES, INC.

**HOSS #55-29
SECTION 29, T8S, R23E, S.1.B.&M.
531' FNL. 1901' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

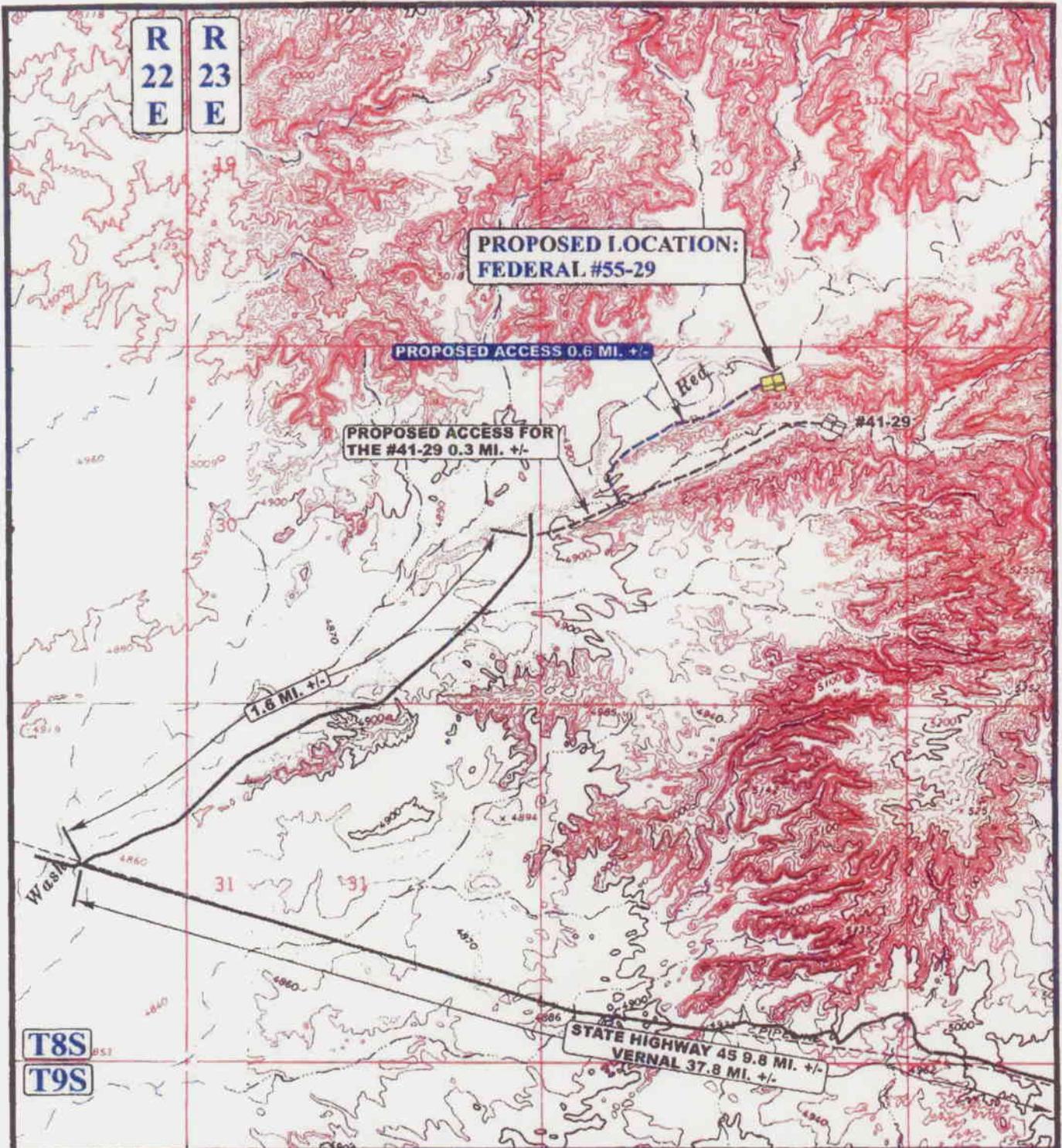


**TOPOGRAPHIC
MAP**

07 19 06
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

HOSS #55-29
SECTION 29, T8S, R23E, S.L.B.&M.
531' FNL 1901' FEL



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 85 South 200 East Vernal, Utah 84078
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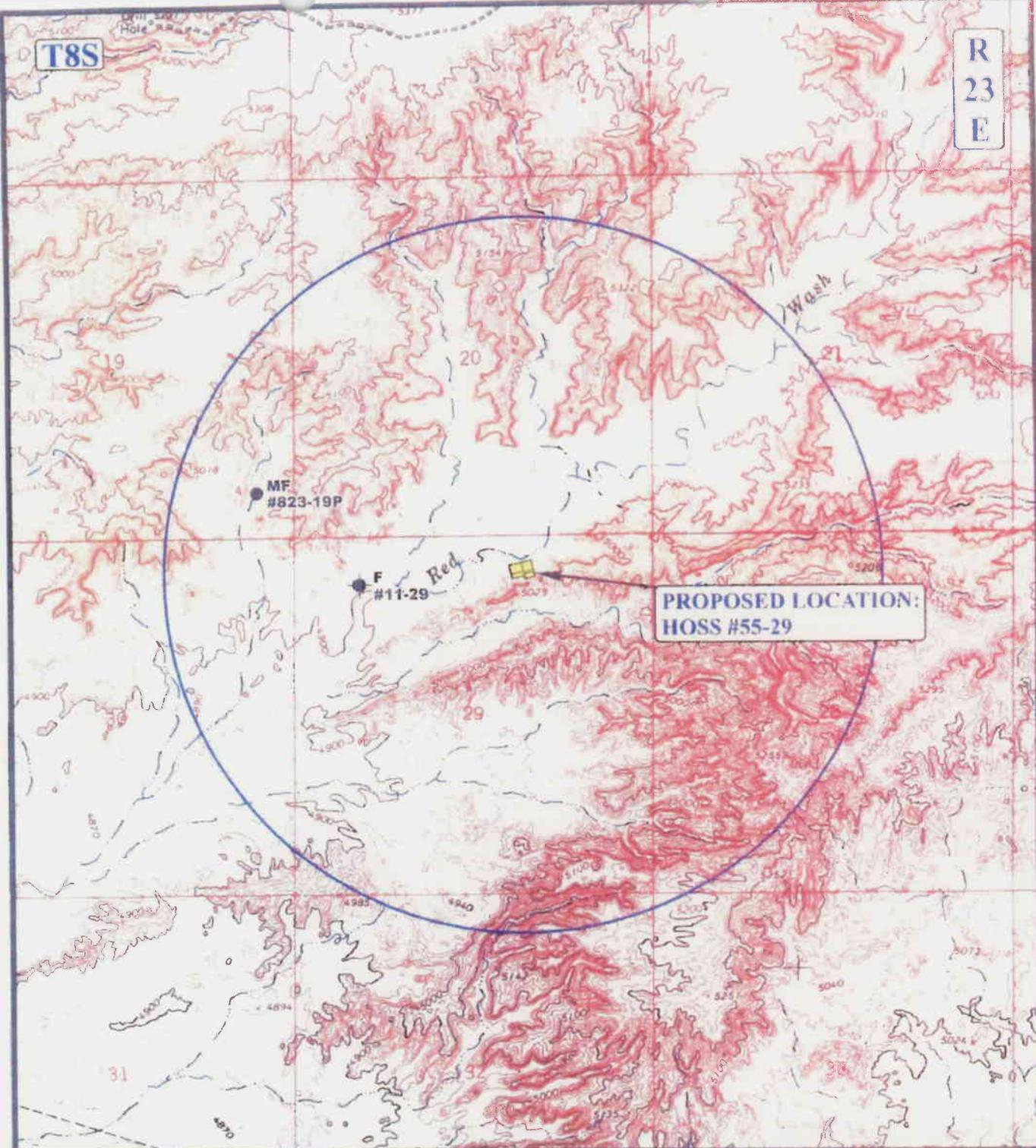


TOPOGRAPHIC MAP 07 19 06
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REV: 10-02-06 C.H.



T8S

R
23
E



**PROPOSED LOCATION:
HOSS #55-29**

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

**HOSS #55-29
SECTION 29, T8S, R23E, S.L.B.&M.
531' FNL 1901' FEL.**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

07 19 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 03/26/2007

API NO. ASSIGNED: 43-047-39169

WELL NAME: HOSS 55-29
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NWNE 29 080S 230E
 SURFACE: 0531 FNL 1901 FEL
 BOTTOM: 0531 FNL 1901 FEL
 COUNTY: UINTAH
 LATITUDE: 40.09952 LONGITUDE: -109.3477
 UTM SURF EASTINGS: 640845 NORTHINGS: 4439901
 FIELD NAME: UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	4/8/07
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU 76042
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)
(Wasatch, Mesaverde)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

- 1- Federal Approval
- 2- Spacing Plan
- 3- Commingle

MULLIGAN FED 823-09P

MULLIGAN 823-200

KENNEDY WASH UNIT

T8S R23E

HOSS 53-29

HOSS 55-29

FEDERAL 11-29

HOSS 52-29

FEDERAL 41-29

HOSS 35-30

HOSS 50-29

HOSS 51-29

HOSS 56-29

29

HOSS 47-29

FEDERAL 23-39
FEDERAL 23-29

HOSS 48-29

HOSS 49-29

FEDERAL 44-30

HOSS 46-29

HOSS 45-29

FEDERAL 44-29

HOSS 44-29

NATURAL BUTTES FIELD

HOSS 63-31

HOSS 24-32

HOSS 25-32

FEDERAL 41-31

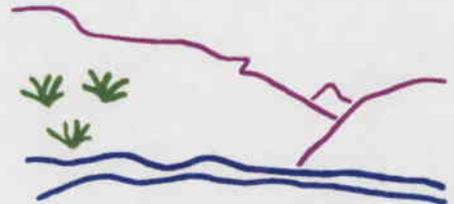
OPERATOR: EOG RESOURCES INC (N9550)

SEC: 29 T.8S R. 23E

FIELD: UNDESIGNATED (002)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- ✱ GAS INJECTION
 - ✱ GAS STORAGE
 - ✱ LOCATION ABANDONED
 - ✱ NEW LOCATION
 - ✱ PLUGGED & ABANDONED
 - ✱ PRODUCING GAS
 - ✱ PRODUCING OIL
 - ✱ SHUT-IN GAS
 - ✱ SHUT-IN OIL
 - ✱ TEMP. ABANDONED
 - ✱ TEST WELL
 - △ WATER INJECTION
 - △ WATER SUPPLY
 - △ WATER DISPOSAL
 - △ DRILLING



PREPARED BY: DIANA MASON
DATE: 29-MARCH-2007



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

April 19, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Hoss 55-29 Well, 531' FNL, 1901' FEL, NW NE, Sec. 29, T. 8 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39169.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.
Well Name & Number Hoss 55-29
API Number: 43-047-39169
Lease: UTU-76042

Location: NW NE **Sec.** 29 **T.** 8 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-76042

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Hoss 55-29

2. NAME OF OPERATOR:
EOG Resources, Inc.

9. API NUMBER:
43-047-39169

3. ADDRESS OF OPERATOR:
600 17th St., Suite 1000N CITY **Denver** STATE **CO** ZIP **80202**

PHONE NUMBER:
(303) 262-2812

10. FIELD AND POOL, OR WILDCAT:
Natural Buttes/Wasatch/Mesaverd

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **531' FNL & 1,901' FEL 40.099458 LAT 109.348353 LON**

COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWNE 29 8S 23E S.L.B. & M.**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change location layout</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

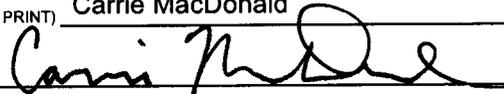
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to change the location layout, as per the attached revised plat, for the referenced well. The original location layout did not provide adequate surface disturbance to install rig anchors at distances as required by the manufacturer and API specifications.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE PRINT) Carrie MacDonald

TITLE Operations Clerk

SIGNATURE 

DATE 5/18/2007

(This space for State use only)

RECEIVED
MAY 24 2007

DIV. OF OIL, GAS & MINING

EOG RESOURCES, INC.

HOSS #55-29

LOCATED IN UINTAH COUNTY, UTAH
SECTION 29, T8S, R23E, S.L.B.&M.

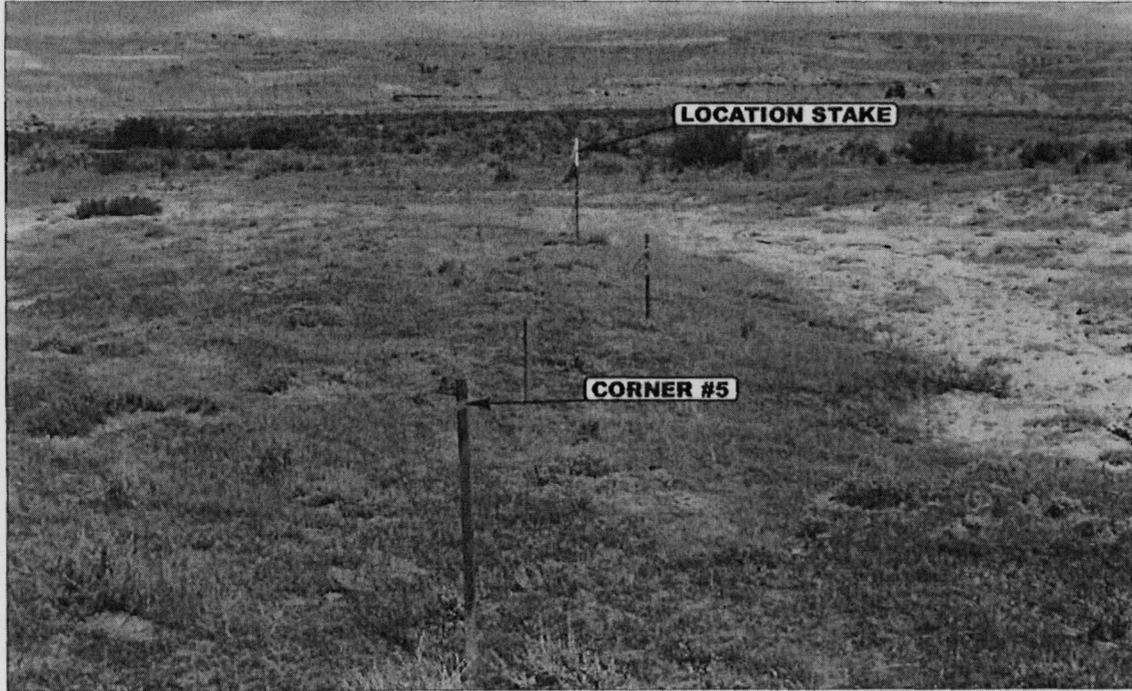


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

07 19 06
MONTH DAY YEAR

PHOTO

TAKEN BY: T.A.

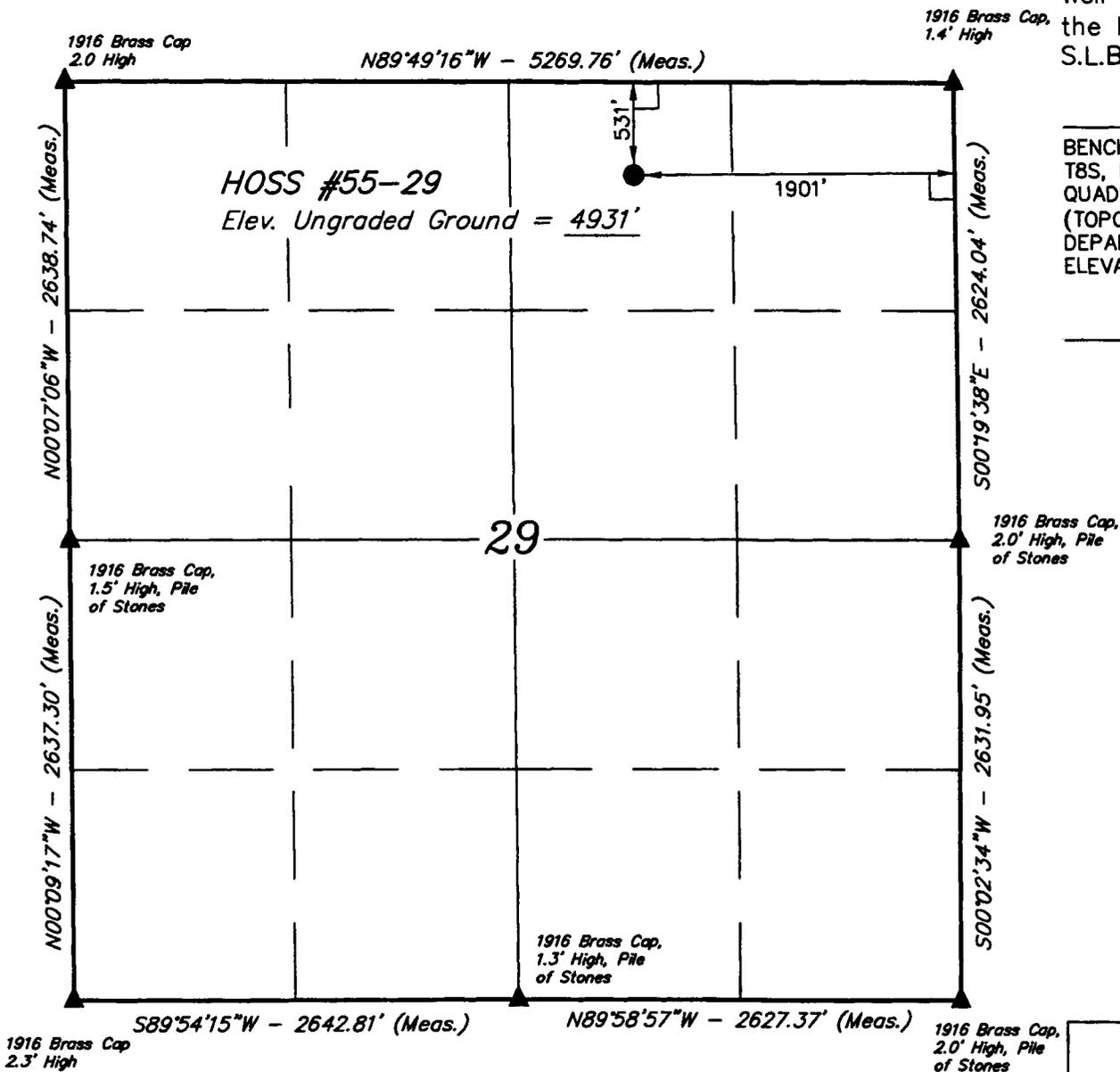
DRAWN BY: C.P.

REVISED: 00-00-00

T8S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, HOSS #55-29, located as shown in the NW 1/4 NE 1/4 of Section 29, T8S, R23E, S.L.B.&M., Uintah County, Utah.

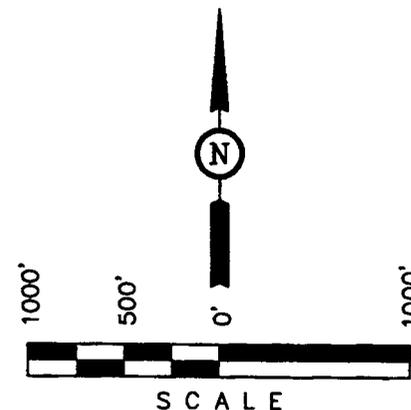


BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

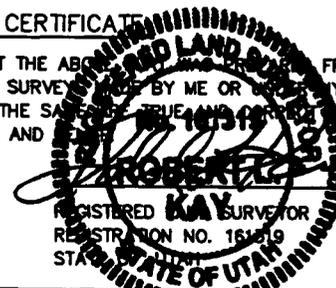
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE SURVEY WAS MADE FROM FIELD NOTES OF ACTUAL SURVEYING BY ME OR UNDER MY SUPERVISION AND THAT THE SAID NOTES ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°05'58.05" (40.099458)
 LONGITUDE = 109°20'54.07" (109.348353)
 (NAD 27)
 LATITUDE = 40°05'58.18" (40.099494)
 LONGITUDE = 109°20'51.62" (109.347672)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-19-06	DATE DRAWN: 07-21-06
PARTY T.A. B.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

HOSS #55-29

CONSTRUCT SECTION 29, T8S, R23E, S.L.B.&M.
531' FNL 1901' FEL



F-6.8'
El. 25.4'

Sta. 3+25

Approx. Toe of Fill Slope

Round Corners as needed

NOTE:
Earthwork Calculations Require a Fill of 1.1' @ the Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.

SCALE: 1" = 50'
DATE: 07-21-06
Drawn By: C.H.
REV: 01-09-07 C.H.

Approx. Top of Cut Slope

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Pit T.S.

C-4.0'
El. 36.2'

F-1.1'
El. 31.1'

Sta. 1+50

El. 37.1'
C-16.9'
(btm. pit)

Total Pit Capacity
W/2' Of Freeboard
= 12,250 Bbls. ±
Total Pit Volume
= 3,320 Cu. Yds.

RESERVE PITS
(12' Deep)

SLOPE = 1-1/2 : 1

DOG HOUSE

RIG

C-0.4'
El. 32.6'

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TRASH

150'

TRAILER

TOILET

FUEL

STORAGE TANK

Sta. 0+50

Sta. 0+00

El. 37.2'
C-17.0'
(btm. pit)

C-2.9'
El. 35.1'

CONSTRUCT DIVERSION DITCH

C-3.9'
El. 36.1'

F-3.3'
El. 28.9'

Proposed Access Road

Reserve Pit Backfill & Spoils Stockpile

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4931.1'

FINISHED GRADE ELEV. AT LOC. STAKE = 4932.2'

FIGURE #1

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

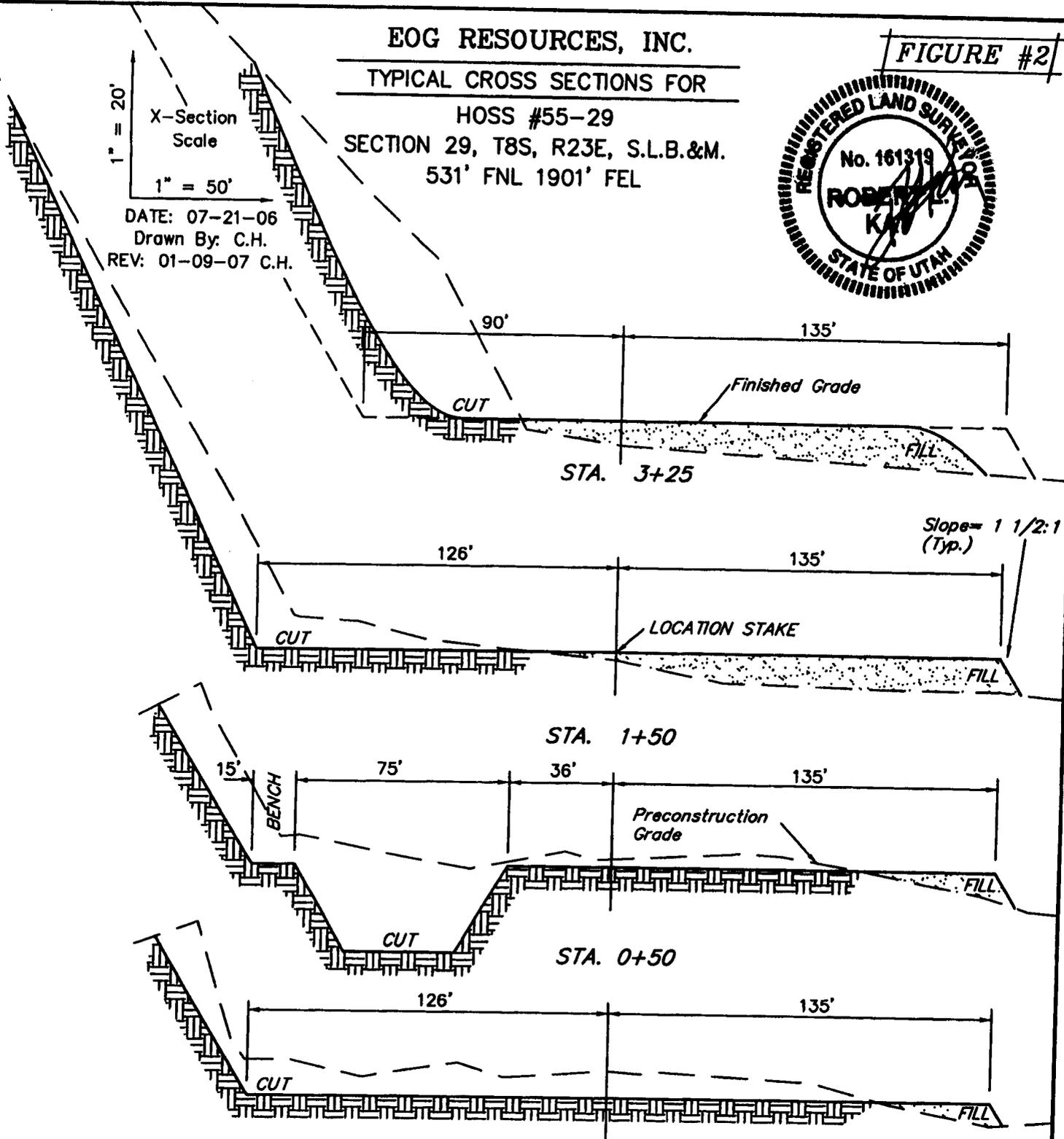
HOSS #55-29

SECTION 29, T8S, R23E, S.L.B.&M.

531' FNL 1901' FEL



X-Section Scale
 1" = 20'
 1" = 50'
 DATE: 07-21-06
 Drawn By: C.H.
 REV: 01-09-07 C.H.



STA. 0+00

* NOTE:
 FILL QUANTITY INCLUDES
 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,960 Cu. Yds.
Remaining Location	= 9,900 Cu. Yds.
TOTAL CUT	= 11,860 CU.YDS.
FILL	= 8,240 CU.YDS.

EXCESS MATERIAL	= 3,620 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,620 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

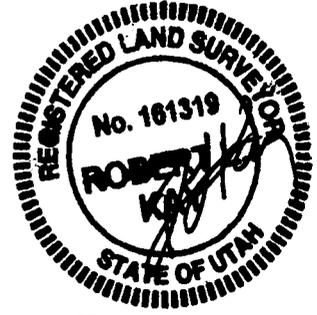
EOG RESOURCES, INC.

PRODUCTION FACILITY LAYOUT FOR

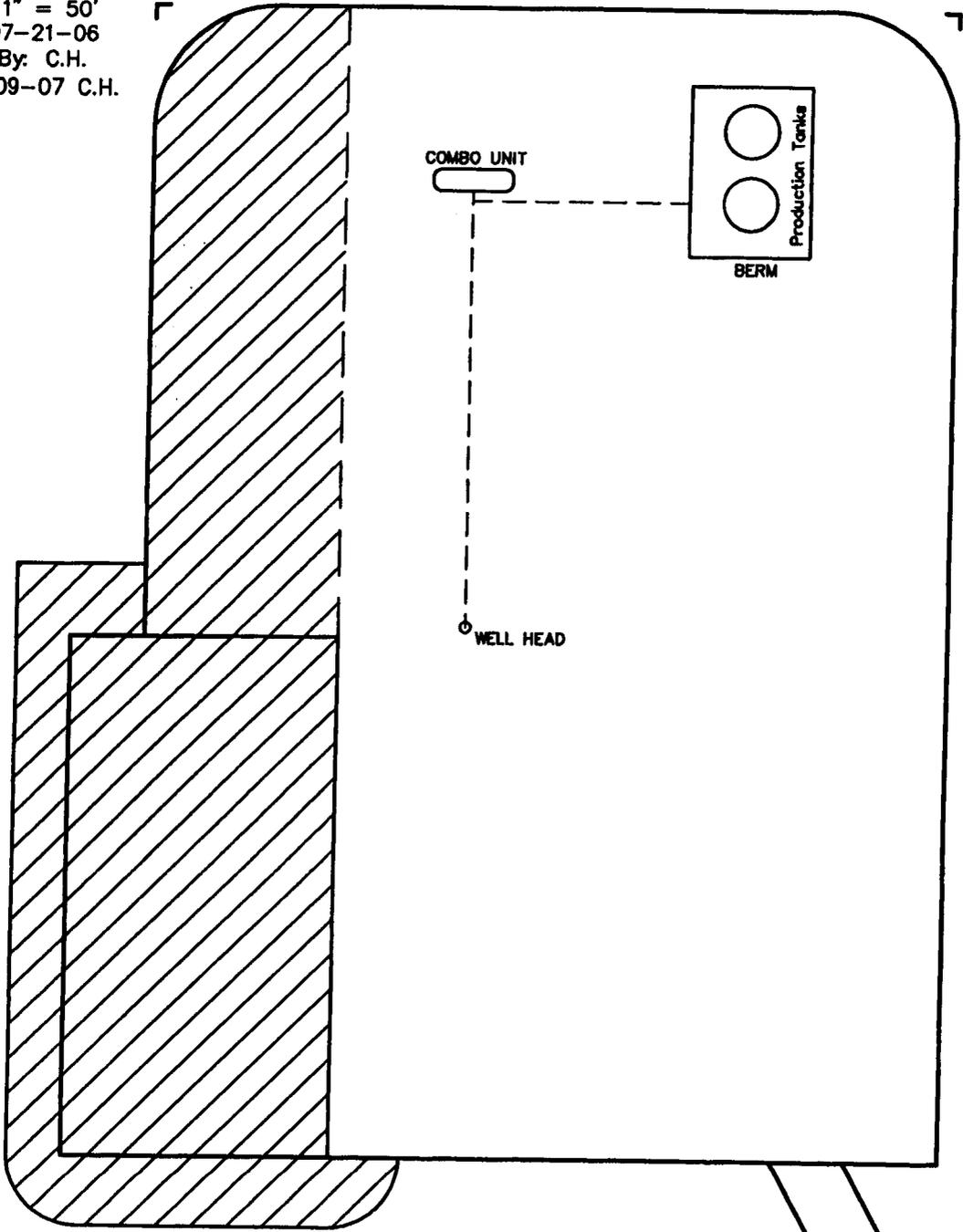
HOSS #55-29

SECTION 29, T8S, R23E, S.L.B.&M.

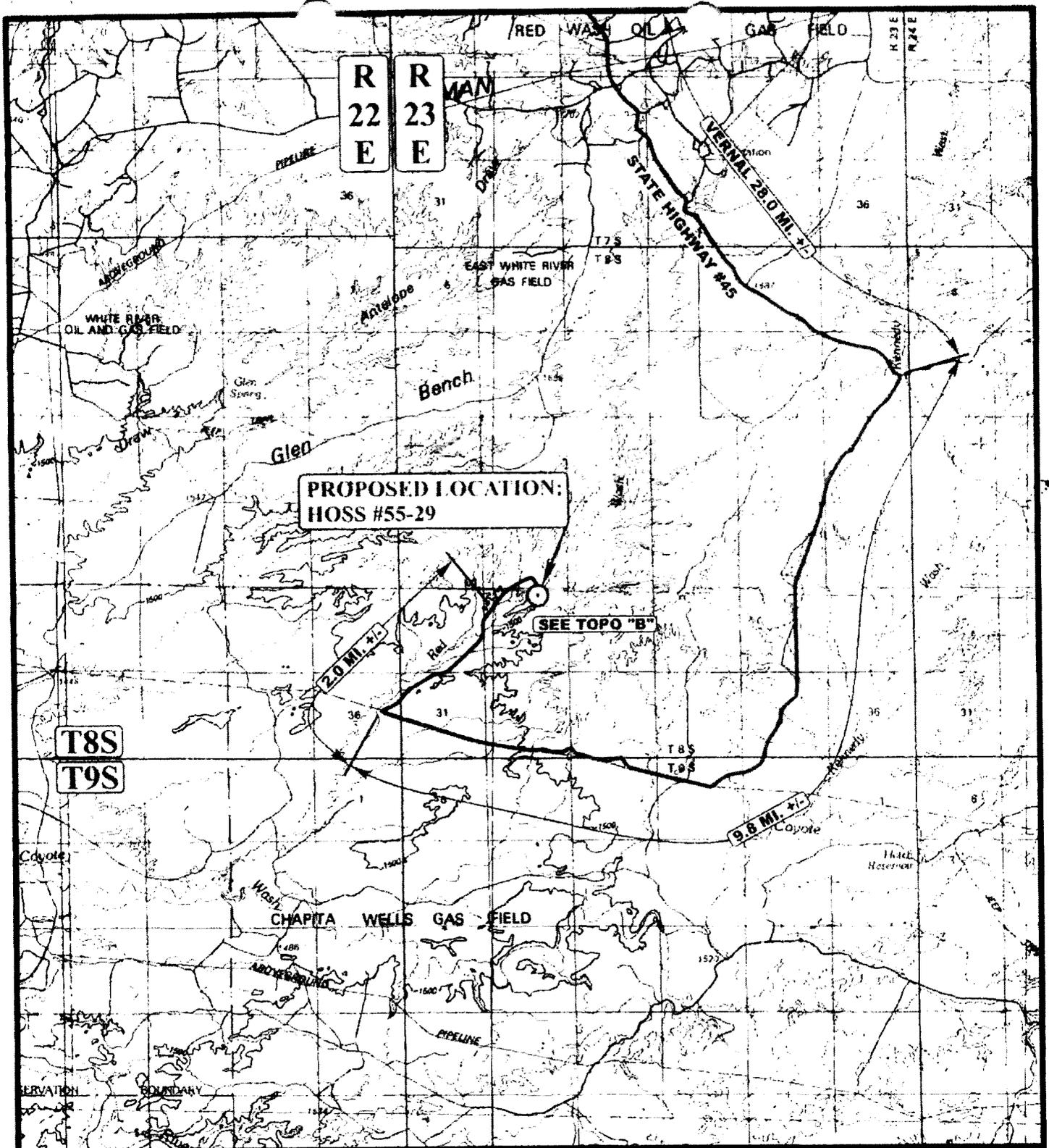
531' FNL 1901' FEL



SCALE: 1" = 50'
DATE: 07-21-06
Drawn By: C.H.
REV: 01-09-07 C.H.



 RE-HABED AREA



LEGEND:

⊙ PROPOSED LOCATION



EOG RESOURCES, INC.

HOSS #55-29
 SECTION 29, T8S, R23E, S1.B.&M.
 531' FNL 1901' FEL



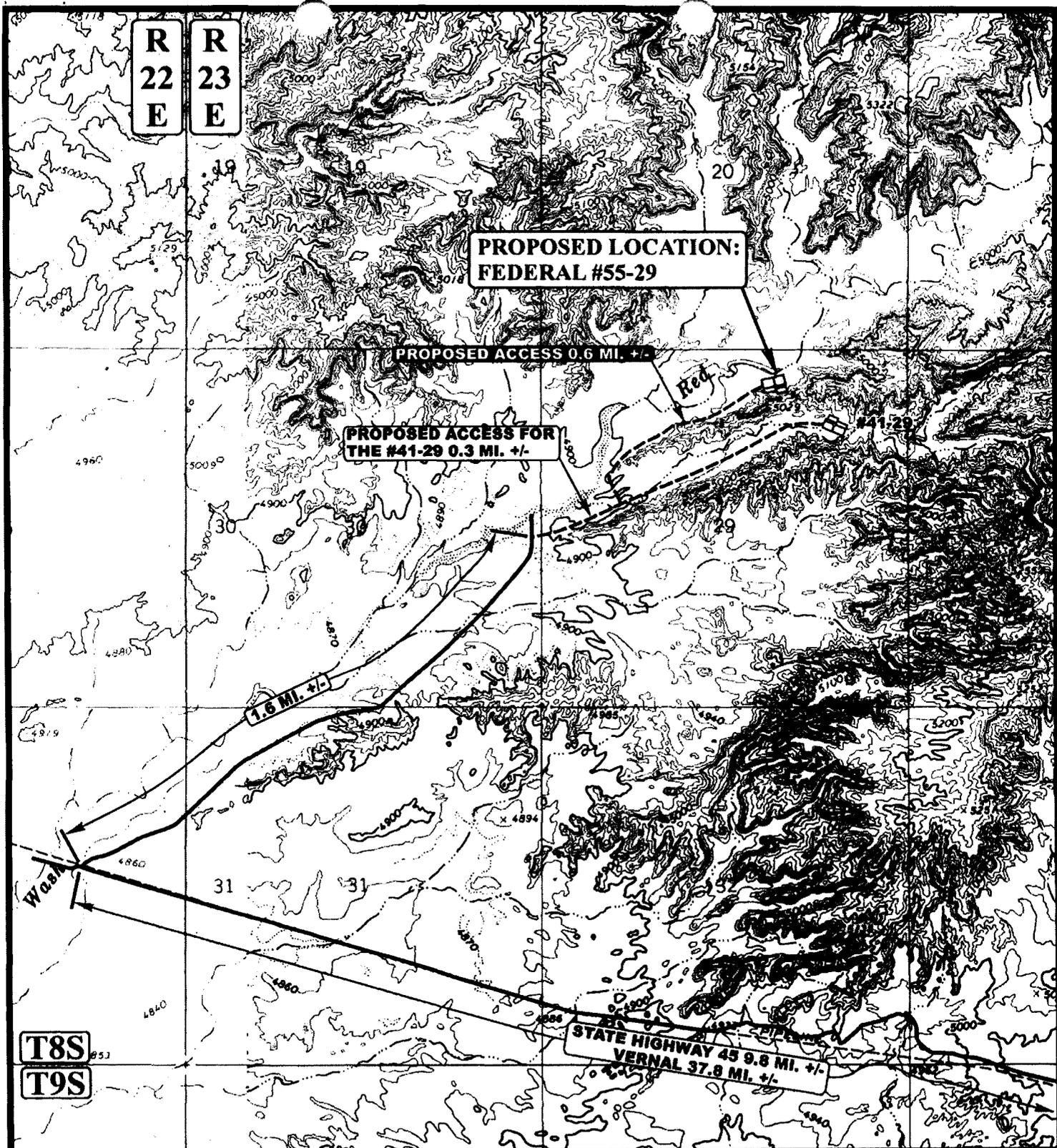
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
 MAP**

07	19	06
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

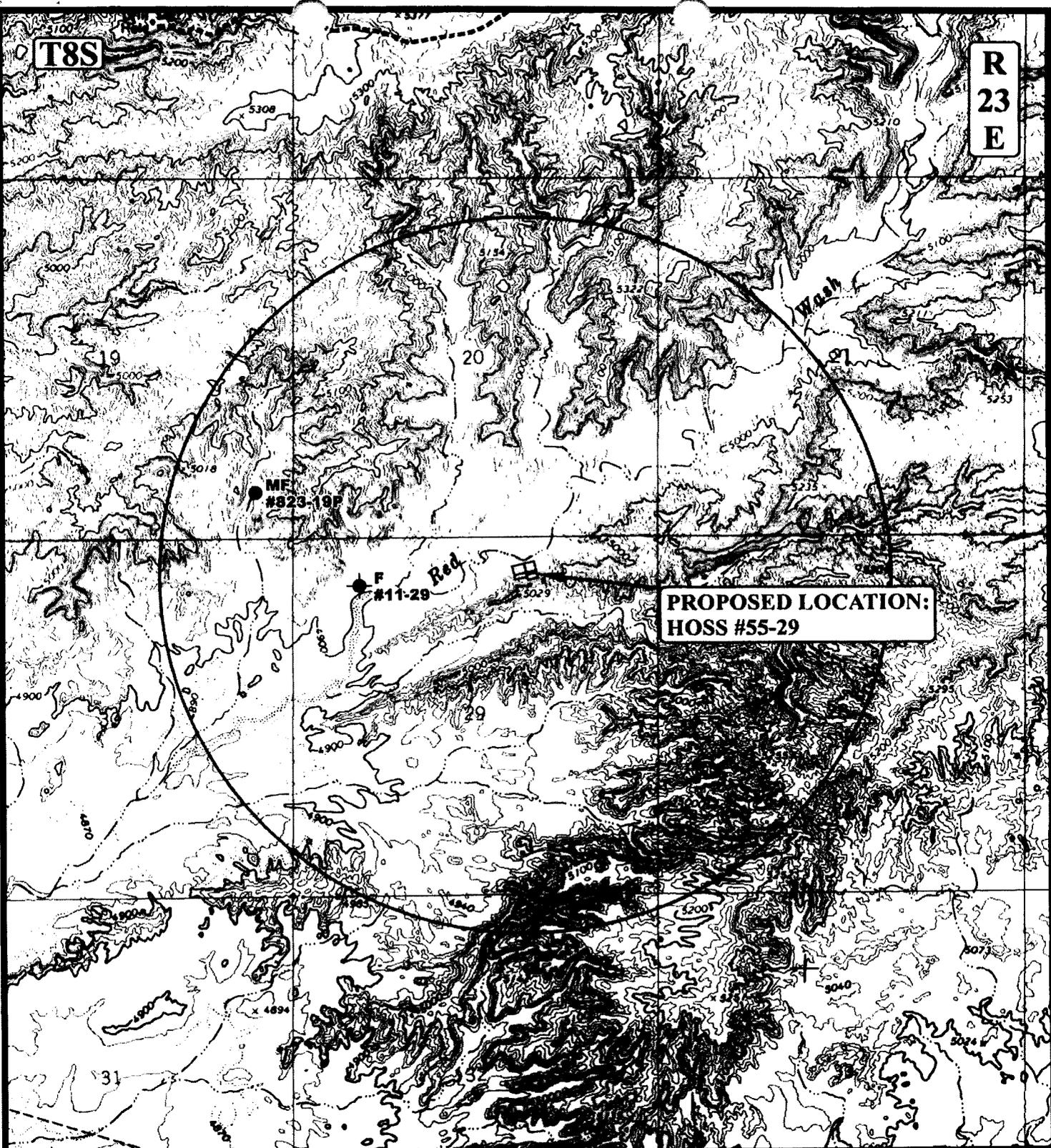
HOSS #55-29
SECTION 29, T8S, R23E, S.L.B.&M.
531' FNL 1901' FEL

TOPOGRAPHIC			07	19	06
MAP			MONTH	DAY	YEAR
SCALE: 1" = 2000'		DRAWN BY: C.P.		REV: 10-02-06 C.H.	



R
23
E

T8S



**PROPOSED LOCATION:
HOSS #55-29**

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

HOSS #55-29
SECTION 29, T8S, R23E, S.L.B.&M.
531' FNL 1901' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 07 19 06
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



R
23
E

5018

PROPOSED LOCATION:
FEDERAL #55-29

Red

PROPOSED ACCESS ROAD

PROPOSED PIPELINE
(FOR THE #31-29)

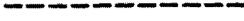
TIE-IN POINT 29

EXISTING PIPELINE

T8S

APPROXIMATE TOTAL PIPELINE DISTANCE = 3690' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

HOSS #55-29
SECTION 29, T8S, R23E, S.L.B.&M.
531' FNL 1901' FEL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	10	02	06
	MONTH	DAY	YEAR
SCALE: 1" = 1000'	DRAWN BY: C.H.		REVISED: 00-00-00



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No.
UTU 76042

6. If Indian, Allottee or Tribe Name

1a. Type of work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC

3a. Address **1060 East Highway 40
Vernal, UT 84078**

3b. Phone No. (include area code)
435-781-9111

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
Hoss 55-29

9. API Well No.
43-047-39169

10. Field and Pool, or Exploratory
Natural Buttes

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At surface **531 FNL & 1901 FEL (NWNE) 40.099458 Lat 109.348353 Lon**
At proposed prod. zone **SAME**

11. Sec., T. R. M. or Blk. and Survey or Area
SEC. 29, T8S, R23E S.L.B.&M

14. Distance in miles and direction from nearest town or post office*
40.6 Miles South of Vernal, Utah

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
580 Lease Line
570 Drilling Line

16. No. of acres in lease
1880

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
2420

19. Proposed Depth
10,060

20. BLM/BIA Bond No. on file
NM 2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4931 GL

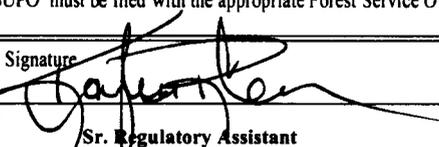
22. Approximate date work will start*

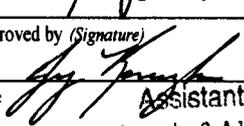
23. Estimated duration
45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature  Name (Printed/Typed) **Kaylene R. Gardner** Date **12/04/2006**
Title **Sr. Regulatory Assistant**

Approved by (Signature)  Name (Printed/Typed) **Terry Kucera** Date **10-16-2007**
Title **Assistant Field Manager** Office **VERNAL FIELD OFFICE**
Lands & Mineral Resources

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

RECEIVED
OCT 23 2007

DIV. OF OIL, GAS & MINING

NOS 8-1-06
06BM 1863A



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	EOG Resources	Location:	NWNE, Sec. 29, T8S, R23E
Well No:	HOSS 55-29	Lease No:	UTU-76042
API No:	43-047-39169	Agreement:	N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify NRS/Enviro Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify NRS/Enviro Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings
BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to initiating pressure tests
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

General Surface COAs

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer AO. A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

Specific Surface COAs

- The road should have been changed so as not to cross the flood plain.
- The road and well pad will have road base on the surface.
- Bury pipeline at all low water crossings.
- Because of the close proximity to the flood plain, the pit needs to be reclaimed as soon as possible after drilling (no longer than 30 days). Also, dike the East side of location after pit has been closed.

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- None

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment BOPE shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources such as Gilsonite, tar sands, oil shale, trona, etc. to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth from KB or GL of encounter, vertical footage of the encounter and, the name of the person making the report along with a telephone number should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log CBL will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" Oil and Gas Operations Report OGOR starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 303 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location $\frac{1}{4}$ / $\frac{1}{4}$, Sec., Twn, Rng, and P.M..
 - Date well was placed in a producing status date of first production for which royalty will be paid.
 - The nature of the well's production, i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons.
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees NTL 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events fires, accidents, blowouts, spills, discharges as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" BLM Form 3160-4 shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including,

at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples cuttings, fluid, and/or gas shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" Form BLM 3160-5 must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: HOSS 55-29

Api No: 43-047-39169 Lease Type: FEDERAL

Section 29 Township 08S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 01/28/08

Time 1:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 01/28/08 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU76042

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. HOSS 55-29
2. Name of Operator EOG RESOURCES INC Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		9. API Well No. 43-047-39169
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T8S R23E NWNE 531FNL 1901FEL 40.09946 N Lat, 109.34835 W Lon		11. County or Parish, and State UINTAH COUNTY, UT

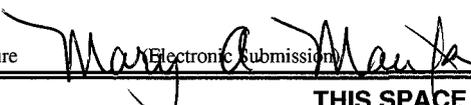
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well spud on 1/28/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #58349 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 01/30/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

FEB 04 2008

DIV. OF OIL, GAS & MINING

Hoss 55-29

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. UTU0336A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No. MULTIPLE - SEE AT

8. Well Name and No. MULTIPLE MULTIPLE

9. API Well No. 43 047 39119

10. Field and Pool, or Exploratory NATURAL BUTTES

11. County or Parish, and State UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator EOG RESOURCES INC Contact: MARY A. MAESTAS E-Mail: mary_maestas@egoresources.com

3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202

3b. Phone No. (include area code) Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 8S 23E 29

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 main columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production, Water Shut-Off, etc.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

This sundry covers multiple wells. Please see attached page.

Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #58493 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature (Electronic Submission) Mary A. Maestas

Date 02/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED FEB 13 2008

<u>Well Name</u>	<u>SEC</u>	<u>T</u>	<u>R</u>	<u>Qtr/Qtr</u>	<u>Lease</u>	<u>API</u>
CWU 692-20	20	9S	23E	SENE	UTU0336A	43-047-38671
CWU 1273-15	15	9S	22E	SWSW	UTU0283A	43-047-38474
CWU 1021-15	15	9S	22E	SENE	UTU0283A	43-047-37839
Hoss 65-36	36	8S	22E	SESW	UTU56960	43-047-38363
Hoss 56-29	29	8S	23E	SENE	UTU76042	43-047-38953
Hoss 17-32	32	8S	23E	SWSW	UTU56965	43-047-38907
Hoss 69-33	33	8S	23E	SESW	UTU64422	43-047-38360
Hoss 24-32	32	8S	23E	NWNW	UTU56965	43-047-38887
Hoss 55-29	29	8S	23E	NWNE	UTU76042	43-047-39169
Hoss 15-31	31	8S	23E	NENW	UTU61401	43-047-38653
Hoss 28-30	30	8S	23E	SWSE	UTU61400	43-047-38885
East Chapita 55-05	5	9S	23E	SESW	UTU01304	43-047-38732
East Chapita 45-05	5	9S	23E	SENE	UTU01304	43-047-38942
NBU 566-17E	17	10S	21E	NENW	UTU02270A	43-047-38375

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39169	Hoss 55-29		NWNE	29	8S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16706	1/28/2008		2/28/08		
Comments: <u>PRRV = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38653	Hoss 15-31		NENW	31	8S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>FB</u>	99999	10960	1/29/2008		2/28/08		
Comments: <u>PRRV = MVRD = WSMVM</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: 							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas
Signature

Regulatory Assistant

Title

1/30/2008

Date

RECEIVED

FEB 15 2008

(5/2000)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU76042

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
HOSS 55-29

2. Name of Operator
EOG RESOURCES, INC

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-39169

3a. Address
600 17TH STREET SUITE 1000 N.
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T8S R23E NWNE 531FNL 1901FEL
40.09946 N Lat, 109.34835 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 4/22/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED
APR 29 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #59910 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature *Mary A. Maestas*

Date 04/25/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 04-25-2008

Well Name	HOSS 055-29	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-39169	Well Class	COMP
County, State	UINTAH, UT	Spud Date	03-04-2008	Class Date	
Tax Credit	N	TVD / MD	10,060/ 10,060	Property #	059951
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/0
KB / GL Elev	4,948/ 4,932				
Location	Section 29, T8S, R23E, NWNE, 531 FNL & 1901 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	0.727

AFE No	304314	AFE Total	2,267,100	DHC / CWC	1,078,900/ 1,188,200
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	01-03-2007
01-03-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			531' FNL & 1901' FEL (NW/NE)
			SECTION 29, T8S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.099494, LONG 109.347672 (NAD 27)
			LAT 40.099458, LONG 109.348353 (NAD 83)
			TRUE #31
			OBJECTIVE: 10060' TD, MESAVERDE
			DW/GAS
			PONDEROSA PROSPECT
			DD&A: CHAPITA DEEP WELLS
			PONDEROSA FIELD
			LEASE: UTU-76042
			ELEVATION: 4931.1' NAT GL, 4932.2' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4932'), 4948' KB (16')
			EOG WI 100%, NRI 0.726678%

01-09-2008 Reported By TERRY CSERE

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION.

01-10-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 10% COMPLETE.

01-11-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 30% COMPLETE.

01-14-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT & DRILLING ROCK.

01-15-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

01-16-2008 **Reported By** TERRY CSERE

02-15-2008 Reported By JERRY BARNES

Daily Costs: Drilling \$228,720 Completion \$0 Daily Total \$228,720

Cum Costs: Drilling \$266,720 Completion \$0 Well Total \$266,720

MD 2,587 TVD 2,587 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU PRO PETRO AIR RIG # 6 ON 2/4/2008. DRILLED 12-1/4" HOLE TO 2610' GL. ENCOUNTERED NO WATER. RAN 60 JTS (2571.10') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2587' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 190 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 240 SX (163.2 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10 #/ SX GILSONITE, 3 #/ SX GR-3, 3% SALT & 1/4 #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (40.9 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/195.8 BBLs FRESH WATER. BUMPED PLUG W/1000 # @ 8:01 AM, 2/7/2008. CHECKED FLOAT, FLOAT HELD. SHUT IN CASING VALVE. BROKE CIRCULATION 163 BBLs INTO LEAD CEMENT. CIRCULATED 2 BBLs OF LEAD CEMENT TO PIT. CEMENT FELL BACK AT SURFACE WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED APPROXIMATELY 2 BBLs CEMENT TO SURFACE. HOLE FELL BACK WHEN PUMPING STOPPED. WOC
2 HRS 30 MINUTES.

TOP JOB # 2: MIXED & PUMPED 90 SX (18.4 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FOLCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTING.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENNS WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2454' & PICKED UP TO 2434' & TOOK SURVEY. 2 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 90 OPS= 89.7 VDS= 89.9 MS= 90
0.58 C. LEVEL RECORD: PS= 89.2 OPS= 89.3 VDS= 89.6 MS= 90

AN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 2/5/2008 @ 10:30 PM.

03-04-2008 Reported By PAT CLARK

Daily Costs: Drilling \$23,625 Completion \$396 Daily Total \$24,021

Cum Costs: Drilling \$290,345 Completion \$396 Well Total \$290,741

MD 2,587 TVD 2,587 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TESTING BOPE

Start	End	Hrs	Activity Description
06:00	02:00	20.0	MIRU. HSM W/WESTROC TRUCKING AND RIG CREW. 8 BED TRUCKS, 3 HAUL TRUCKS, 2 FORKLIFTS, 1 CRANE. RELEASED CRANE @ 17:00, TRUCKS @ 18:00. DERRICK IN THE AIR @ 18:00. CHAPMAN CONSTRUCTION HAD MAINTAINER FOR ROAD WHILE MOVING RIG.
02:00	04:00	2.0	NUBOP. RIG ON DAYWORK @ 02:00.
04:00	06:00	2.0	TESTED PIPE RAMS, BLIND RAMS, HCR, CHOKE VALVE, CHOKE LINE & MANIFOLD, KILL LINE VALVES TO 5000 PSI FOR 10 MINUTES. TESTED UPPER & LOWER KELLY COCKS, FLOOR & INSIDE BOP TO 5000 PSI FOR 10 MINUTES. TESTED ANNULAR PREVENTER TO 2500 PSI FOR 10 MINUTES. TEST CASING TO 1500 PSI FOR 30 MINUTES. NOTIFIED JAMIE SPARGER\VERNAL BLM\BOP TEST\3-3-08\09:00, NOT PRESENT FOR TEST. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS - RIG MOVE W/WESTROC, RIGGING UP. FUEL - 4992 GALS, DEL - 4500 GALS, USED - 1108 GALS.

03-05		Reported By PAT CLARK									
Daily Costs:	\$80,328	Completion	\$0	Daily Total	\$80,328						
Cum Costs: Drilling	\$370,673	Completion	\$396	Well Total	\$371,069						
MD	3.480	TVD	3.250	Progress	663	Days	1	MW	8.4	Visc	26.0
		PBTD : 0.0		Perf :		PKR Depth : 0.0					
Activity at Report Time:		DRILLING @ 3,250'									

Start	End	Hrs	Activity Description
06:00	10:30	4.5	FINISH TESTING BOP. WINTERIZE MANIFOLD.
		0.5	INSTALL WEAR BUSHING.
11:00		1.0	PRE-SPUD CHECKLIST, STRAP AND CALIPER BHA.
12:00	17:30	5.5	HSM, R/U WEATHERFORD TRS. P/U BHA & DP. R/D TRS.
17:30	18:00	0.5	CUT AND SLIP 130' DRILL LINE.
18:00	22:00	4.0	OTHER - FIX LEAKS, ETC.
22:00	23:30	1.5	DRILL CEMENT/FLOAT EQUIP. FC @ 2543', GS @ 2587'. DRILL TO 2605'. PERFORM FIT TO 282 PSI FOR 10.5 EMW.
23:30	00:00	0.5	DRILL 2605' - 2637'.
00:00	00:15	0.25	SURVEY @ 2530' - 2 DEG.
00:15	06:00	5.75	DRILL 2637' - 3250'. WOB 14K, RPM 65/71, SPP 850 PSI, DP 450 PSI, ROP 107 FPH FULL CREWS, NO ACCIDENTS. CHECKED CROWN-O-MATIC SAFETY MEETINGS - P/U BHA, CONNECTIONS. FUEL - 7820 GALS, DEL - 3500 GALS, USED - 672 GALS. UNMANNED ML UNIT OPERATIONAL 3-4-08, 1 DAY.
06:00		18.0	SPUD 7 7/8" HOLE @ 23:30 HRS, 03/04/08.

03-06-2008		Reported By JIM LOUDERMILK									
Daily Costs: Drilling	\$98,813	Completion	\$0	Daily Total	\$98,813						
Cum Costs: Drilling	\$469,486	Completion	\$396	Well Total	\$469,882						
MD	5.880	TVD	5.880	Progress	2,630	Days	2	MW	8.6	Visc	27.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					
Activity at Report Time:		DRILLING @ 5880'.									

Start	End	Hrs	Activity Description
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06:00 13:30 7.5 DRILL 3250'-4145', (15-20 WOB / 60 RPM-71MTR / 420 GPM), 119.3 FPH.
 13:30 14:00 0.5 SERVICE RIG / FUNCTION PIPE RAMS / CHECK COM.
 14:00 22:30 8.5 DRILL 4145'-5155', (15-20 WOB / 60 RPM-71MTR / 420 GPM), 118.8 FPH.
 22:30 23:00 0.5 WLS / 2 DEGREES @ 5082'.
 23:00 06:00 7.0 DRILL 5155'-5880', (15-20 WOB / 60 RPM-71MTR / 420 GPM), 103.4 FPH. VIS 29 WT 8.8.
 CREWS: FULL / NO INCIDENTS REPORTED / HSM: MAKING CONN & PINCH POINTS.
 FUEL: 6325 GAL. USED 1495 GAL. BOILER 12 HRS.
 UNMANNED UNIT 2 DAYS.

03-07-2008 **Reported By** JIM LOUDERMILK

Daily Costs: Drilling	\$36,326	Completion	\$0	Daily Total	\$36,326
Cum Costs: Drilling	\$505,813	Completion	\$396	Well Total	\$506,209

MD 7,730 **TVD** 7,730 **Progress** 1,850 **Days** 3 **MW** 8.7 **Visc** 27.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7730'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 5880'-6695', (15-20 WOB / 60 RPM-71MTR / 420 GPM), 108.7 FPH.
13:30	14:00	0.5	SERVICE RIG / FUNCTION PIPE RAMS / CHECK COM.
14:00	06:00	16.0	DRILL 6695'-7730', (15-20 WOB / 60 RPM-70MTR / 410 GPM), 64.7 FPH. VIS 29 WT 8.8. CREWS: FULL / NO INCIDENTS REPORTED / HSM: PPE. FUEL: 4476 GAL. USED 1849 GAL. BOILER 12 HRS. UNMANNED UNIT 3 DAYS.

03-08-2008 **Reported By** JIM LOUDERMILK

Daily Costs: Drilling	\$31,451	Completion	\$0	Daily Total	\$31,451
Cum Costs: Drilling	\$537,265	Completion	\$396	Well Total	\$537,661

MD 8,700 **TVD** 8,700 **Progress** 970 **Days** 4 **MW** 9.0 **Visc** 27.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRLG AHEAD @ 8700'.

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL 7730'-8235', (15-20 WOB / 60 RPM-70MTR / 410 GPM), 50.5 FPH. LOST CIRCULATION @ 8055'. DRLG AHEAD, MIX & PUMP LCM SWEEPS. ESTABLISH RETURNS @ 8105', LOST APPROXIMATELY 650 BBL'S TO FORMATION. VIS 29, WT 9.0, LCM 3%.
16:00	16:30	0.5	SERVICE RIG / FUNCTION PIPE RAMS / CHECK COM.
16:30	06:00	13.5	DRILL 8120'-8700', (15-20 WOB / 60 RPM-70MTR / 410 GPM), 43 FPH. LOST CIRCULATION @ 8375'. DRLG AHEAD, MIX & PUMP LCM SWEEPS. ESTABLISH RETURNS @ 8470', LOST APPROXIMATELY 780 BBL'S TO FORMATION. VIS 29, WT 9.2, LCM 10%. CREWS: FULL / NO INCIDENTS REPORTED / HSM: AWARENESS & JOB FOCUS. FUEL: 2840 GAL. USED 1636 GAL. BOILER 24 HRS. UNMANNED UNIT 4 DAYS.

03-09-2008 **Reported By** JIM LOUDERMILK

Daily Costs: Drilling	\$55,942	Completion	\$0	Daily Total	\$55,942
Cum Costs: Drilling	\$593,207	Completion	\$396	Well Total	\$593,603

MD 8,976 **TVD** 8,976 **Progress** 276 **Days** 5 **MW** 9.2 **Visc** 30.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: ATTEMPTING TO REGAIN CIRCULATION

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 8700'-8830', (15-20 WOB / 60 RPM-70MTR / 410 GPM), 28.9 FPH.
10:30	11:00	0.5	SERVICE RIG / FUNCTION PIPE RAMS / CHECK COM. WELD ON LEAKING BREAK FLANGE, PIT SIDE.
11:00	14:00	3.0	DRILL 8830'-8893', (15-20 WOB / 60 RPM-70MTR / 410 GPM), 21 FPH.
14:00	19:00	5.0	TRIP OUT / FROM 8893'-6350' PULLED 40-50K OVER STRING WEIGHT UP / 10-15K DOWN.
19:00	20:00	1.0	LD REAMERS. CHANGE OUT MUD MOTORS & PU BIT #2.
20:00	22:30	2.5	TRIP IN / NO TROUBLES.
22:30	23:30	1.0	REAM 8775'-8893', (PRECAUTIONARY).
23:30	02:00	2.5	DRILL 8893'-8976', (15-20 WOB / 60 RPM-70MTR / 410 GPM), 33.2 FPH. DRLG WITH NO RETURNS. MIX AND PUMP LCM SWEEPS.
02:00	03:00	1.0	DAYLIGHT SAVINGS TIME / MOVE CLOCKS FORWARD 1 HOUR - NO ACTIVITY.
03:00	03:00	3.0	LOST CIRCULATION / MIX AND PUMP LCM SWEEPS, (34 VIS, 9.0 WT & 20% LCM). CREWS: SHORT 1 / NO INCIDENTS REPORTED / HSM: AWARENESS & JOB FOCUS. FUEL: 6000 GAL. USED 1650 GAL. BOILER 24 HRS. UNMANNED UNIT 5 DAYS.

03-10-2007		Reported By		JIM LOUDERMILK							
		\$60,451	Completion	\$0	Daily Total	\$60,451					
Cum Costs: Drilling		\$653,659	Completion	\$396	Well Total	\$654,055					
MD	9,321	TVD	9,321	Progress	344	Days	6	MW	9.2	Visc	34.0
Formation :		PBTD : 0.0		Perf :	PKR Depth : 0.0						
Activity at Report Time:	TIH W/BIT #3 @ 9321										

Start	End	Hrs	Activity Description
06:00	07:00	1.0	LOST CIRCULATION / MIX AND PUMP LCM SWEEPS, (34 VIS; 9.0 WT & 20% LCM). LOST APPROXIMATELY 1200 BBL'S TO FORMATION.
07:00	14:00	7.0	DRILL 8976'-9195', (10-15K WOB / 60 RPM-68MTR / 420 GPM), 31.3 FPH.
14:00	14:30	0.5	SERVICE RIG / FUNCTION PIPE RAMS / CHECK COM.
14:30	23:30	9.0	DRILL 9195'-9321', (15-22K WOB / 60 RPM-68MTR / 420 GPM), 14 FPH.
23:30	03:00	3.5	TRIP OUT WITH BIT #2 / TIGHT 9279'-9250'. HOLE TOOK 25 BBL'S OVER CALCULATED FILL.
03:00	03:30	0.5	CHANGE OUT BITS / FUNCTION BLIND RAMS.
03:30	06:00	2.5	TRIP IN WITH BIT #3. VIS 36 WT 9.6. CREWS: FULL / NO INCIDENTS REPORTED / HSM: FORK LIFT OPERATION & MAINTENCE. FUEL: 4055 GAL. USED 1945 GAL. BOILER 24 HRS. UNMANNED LOGGING UNIT 6 DAYS.

03-11-2008		Reported By		JIM LOUDERMILK							
Daily Costs: Drilling		\$32,736	Completion	\$0	Daily Total	\$32,736					
Cum Costs: Drilling		\$686,395	Completion	\$396	Well Total	\$686,791					
MD	9,796	TVD	9,796	Progress	475	Days	7	MW	9.7	Visc	38.0
Formation :		PBTD : 0.0		Perf :	PKR Depth : 0.0						
Activity at Report Time:	TOH FOR BIT #4										

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TRIP IN / NO TROUBLE.
07:00	08:00	1.0	REAM 9214'-99321', (PRECAUTIONARY).
08:00	13:00	5.0	DRILL 9321'-9480', (5-10K WOB / 60 RPM-61MTR / 383 GPM), 31.8 FPH.

13:00 13:30 0.5 SERVICE RIG / FUNCTION PIPE RAMS / CHECK COM.
 13:30 04:00 14.5 DRILL 9480'-9796', (5-15K WOB / 60 RPM-61MTR / 383-420 GPM), 21.8 FPH.
 04:00 05:00 1.0 MIX & PUMP WEIGHTED PILL.
 05:00 06:00 1.0 TRIP OUT WITH BIT #3 .VIS 38 WT 10.1.
 CREWS: FULL / NO INCIDENTS REPORTED / HSM: TRIPS & PINCH POINTS. BOTH CREWS HELD BOP DRILLS. FUEL: 2840 GAL. USED 1215 GAL. BOILER 24 HRS.
 UNMANNED UNIT 7 DAYS.

03-12-2008 **Reported By** JIM LOUDERMILK

Daily Costs: Drilling	\$56,109	Completion	\$0	Daily Total	\$56,109
Cum Costs: Drilling	\$742,505	Completion	\$396	Well Total	\$742,901

MD 10,020 **TVD** 10,020 **Progress** 224 **Days** 8 **MW** 10.0 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 10020'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	TRIP OUT WITH BIT #3 .VIS 38 WT 10.1.
09:00	09:30	0.5	CHANGE OUT MOTORS & PU BIT #4 / FUNCTIONED BLIND RAMS & CHECK COM.
09:30	13:00	3.5	TRIP IN WITH BIT #4 / NO TROUBLES.
13:00	14:00	1.0	REAM 9726'-9796', (PRECAUTIONARY).
14:00	06:00	16.0	DRILL 9796'-10020', (16-24K WOB / 60 RPM-61MTR / 383-420 GPM), 14 FPH. VIS 38 WT 10.5 LCM 12%. NOTIFIED JAMIE SPARGER WITH THE BLM'S VERNAL FIELD OFFICE ON 3/11/2008 @ 16:30 OF CASING RUN & CEMENT JOB TO TAKE PLACE ON 3/12/2008 @ 16:00+/-. CREWS: FULL / NO INCIDENTS REPORTED / HSM: BOILER MAINTENENCE & SAFETY. FUEL: 3390 GAL. USED 1665 GAL. REC'D 2400 GAL. BOILER 24 HRS. UNMANNED UNIT 8 DAYS.

03-13-2008 **Reported By** JIM LOUDERMILK

Daily Costs: Drilling	\$22,579	Completion	\$204,882	Daily Total	\$227,461
Cum Costs: Drilling	\$765,085	Completion	\$205,278	Well Total	\$970,363

MD 10,046 **TVD** 10,046 **Progress** 26 **Days** 9 **MW** 10.4 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 10020'-10046' TD, (16-26K WOB / 60 RPM-61MTR / 380-420 GPM). VIS 38 WT 10.5 LCM 12%. TD APPROVAL OF 10,046' AS PER DANNY FISCHER ON 3/12/2008 @ 0800. REACHED TD AT 08:00 HRS, 3/12/08. HSM WITH WEATHERFORD TRS & RU.
08:00	10:00	2.0	CBU / PUMP 250 BBL'S OF 13.0 PPG MUD, (11.3 EMW).
10:00	16:00	6.0	LDDP / BREAK KELLY & RETRIEVE WEAR BUSHING.
16:00	17:00	1.0	HSM WITH WEATHERFORD TRS & RU.

17:00 23:30 6.5 RAN WEATHERFORD MODEL 303E FLOAT SHOE, (1.50'), 1 MARKER JOINT, (21.60'), OF 4.5", 11.6#, HCP110, LTC, R3 CASING AND WFORD MODEL 402E FLOAT COLLAR, (1.50'). FOLLOWED BY 247 JOINTS, (9965.73'), OF 4.5", 11.6#, HCP110, LTC, R3 CASING, 2 MARKER JOINTS, (32.47'), 1 MCH, (7.20') AND 1 LANDING JOINT W / HANGER, (16.00'). ALL 4.5", 11.6#, HCP-110, LTC CASING. LANDED @ 10046', FLOAT COLLAR @ 10021' WITH MARKERS @ ', 7265' & 4830'.

23:30 01:00 1.5 BREAK CIRCULATION, FULL RETURNS / RD WEATHERFORD TRS - HSM & RU SCHLUMBERGER.

01:00 03:30 2.5 TEST LINES TO 5K. PUMP 20 BBL'S MUD FLUSH & 20 BBL'S OF FRESH WATER SPACER. LEAD: 840 SKS OF "G" MIXED @ 12.0 PPG, 2.26 YLD + 10% D20 + .2% D167 + .2% D046 + .5% D013 + .5% D065 + 125 LB/SK D130 FOR ADDITIVES. TAIL: 1570 SKS OF 50/50 POZ"G" MIXED @ 14.1 PPG AND 1.29 YLD + 2% D020 + .1% D046 + .2% D065 + .2% D167 + .1% D013 + D13 FOR ADDITIVES. DSPL: 155.3 BBL'S OF FRESH WATER PUMPED @ 6 BPM. FULL MUD RETURNS THROUGHOUT THE JOB, RETURNED CEMENT TO SURFACE 50 BBL'S INTO DISPLACEMENT, LOST RETURNS @ 80 BBL'S INTO DISPLACEMENT. BUMPED PLUG WITH 1000 PSI OVER FPIP OF 2350 PSI, FLOATS HELD BLEED BACK 1.5 BBL'S. CEMENT IN PLACE ON 3/13/2008 @ 03:30 HRS.

03:30 04:30 1.0 WAIT ON CEMENT / FMC REP ON LOCATION TO PACK OF CSG HANGER. TEST TO 5K.

04:30 06:00 1.5 RDRT & PREPARE FOR TRUCKS.

CREWS: FULL / NO ACCIDENTS REPORTED / HSM: RUN CSG & CMT.

UNMANNED UNIT 9 DAYS / RELEASED ON 3/12/2008 @ 12:00+/-

MH TO MOVE CAMPS FROM THE HOSS 55-29 TO THE HOSS 61-26 ON 3/13/2008 @ 12:00 HRS.

WESTROC TRUCKING TO MOVE RIG 9.6 MILES FROM THE HOSS 55-29 TO THE HOSS 61-26 ON 3/14/2008 @ 07:30 HRS. TRANSFER 5 JTS, (203.98' NET) & 1 MKR (11.38' NET), OF 4.5", 11.6#, HCP110, LTC R3 CASING, 1 LANDING JT, (16.0' NET), OF 4.5", 11.6#, HCP110 LTC CASING AND 2175 GAL. DIESEL FROM THE HOSS 55-29 TO THE HOSS 61-26. TRANSFER APPROXIMATELY 800 BBL'S OF 10.4 PPG MUD TO THE HOSS 61-26.

06:00 18.0 RELEASE RIG ON 3/13/2008 @ 06:00 HRS.
CASING POINT COST \$759,310

03-28-2008		Reported By		MCCURDY							
Daily Costs: Drilling	\$0	Completion	\$46,773	Daily Total	\$46,773						
Cum Costs: Drilling	\$765,085	Completion	\$252,051	Well Total	\$1,017,136						
MD	10,046	TVD	10,046	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTB : 10021.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	3/19/08 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTB TO 550'. EST CEMENT TOP @ 750". RD SCHLUMBERGER.

NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

04-08-2008		Reported By		MCCURDY							
Daily Costs: Drilling	\$0	Completion	\$1,583	Daily Total	\$1,583						
Cum Costs: Drilling	\$765,085	Completion	\$253,634	Well Total	\$1,018,719						
MD	10,046	TVD	10,046	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTB : 10021.0			Perf : 8507'-9836'	PKR Depth : 0.0						

Activity at Report Time: FRAC UPR / WASATCH

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 9624'-25', 9628'-29', 9670'-72', 9685'-87', 9737'-38', 9801'-02', 9806'-07', 9817'-19', 9835'-36' @ 3 SPF @ 120° PHASING. RDWL. MIRU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4149 GAL WF120 LINEAR PAD, 6321 GAL WF120 LINEAR 1# & 1.5#, 26398 GAL YF116ST+ WITH 98800 # 20/40 SAND @ 1-5 PPG. MTP 7694 PSIG. MTR 50.3 BPM. ATP 5787 PSIG. ATR 46.7 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 9254'. PERFORATE MPR / LPR FROM 9214'-15', 9247'-48', 9271'-72', 9298'-99', 9302'-03', 9319'-20', 9341'-42', 9352'-53', 9368'-69', 9418'-19', 9437'-38', 9508'-09' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4137 GAL WF120 LINEAR PAD, 6326 GAL WF120 LINEAR 1# & 1.5# SAND, 35535 GAL YF116ST+ WITH 127400 # 20/40 SAND @ 1-4 PPG. MTP 7867 PSIG. MTR 50.4 BPM. ATP 6089 PSIG. ATR 46.4 BPM. ISIP 3600 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 9154'. PERFORATE MPR FROM 9011'-12', 9020'-21', 9028'-29', 9035'-36', 9042'-43', 9055'-56', 9073'-74', 9083'-84', 9107'-08', 9125'-26', 9131'-32', 9136'-37' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5184 GAL WF120 LINEAR PAD, 42 L WF120 LINEAR 1# & 1.5# SAND, 34497 GAL YF116ST+ WITH 108600 # 20/40 SAND @ 1-4 PPG. MTP 76 SIG. MTR 50.3 BPM. ATP 6199 PSIG. ATR 45.9 BPM. ISIP 4100 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 8975'. PERFORATE MPR FROM 8783'-84', 8789'-90', 8798'-99', 8834'-35', 8866'-67', 887 83'-84', 8891'-92', 8901'-02', 8923'-24', 8947'-48', 8952'-53' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4140 GAL WF120 LINEAR PAD, 42 GAL WF120 LINEAR 1# & 1.5# SAND, 34976 GAL YF116ST+ WITH 129100 # 20/40 SAND @ 1-5 PPG. MTP 72. SIG. MTR 50.3 BPM. ATP 5125 PSIG. ATR 46.8 BPM. ISIP 2680 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 8775'. PERFORATE MPR FROM 8507'-08', 8517'-18', 8582'-83', 8588'-89', 8598'-99', 8627'-28', 8633'-34', 8656'-57', 8675'-76', 8709'-10', 8715'-16', 8723'-24' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4166 GAL WF120 LINEAR PAD, 6330 GAL WF120 LINEAR 1# & 1.5# SAND, 56078 GAL YF116ST+ WITH 202500 # 20/40 SAND @ 1-5 PPG. MTP 7019 PSIG. MTR 50.3 BPM. ATP 4780 PSIG. ATR 48.2 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER. SWIFN.

04-09-20

Completion	\$458,602	Daily Total	\$458,602
Cum Costs: Perforation	\$712,236	Well Total	\$1,477,321
Progress	0	Days	12
MW	0.0	Visc	0.0
Perf : 5882'-9836'		PKR Depth :	0.0

Perforation: MIRU SCHLUMBERGER SAND DRILL OUT FRAC PLUGS

Active

06:00

RUWL SET 10K CFP AT 8470'. PERFORATE UPR FROM 8209'-10', 8270'-71', 8275'-76', 8330'-31', 8339'-40', 8374'-75', 8403'-04', 8428'-29', 8451'-52', 8456'-57' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4165 GAL WF120 LINEAR PAD, 7375 GAL WF120 LINEAR 1# & 1.5# SAND, 49730 GAL YF116ST+ WITH 180700 # 20/40 SAND @ 1-5 PPG. MTP 6169 PSIG. MTR 51.5 BPM. ATP 4483 PSIG. ATR 49.2 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 8120'. PERFORATE UPR FROM 7880'-81', 7911'-12', 7920'-21', 7929'-30', 7970'-71', 7999'-8000', 8008'-09', 8038'-39', 8047'-48', 8082'-83', 8095'-96', 8102'-03' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3115 GAL WF120 LINEAR PAD, 6341 GAL WF120 LINEAR 1# & 1.5# SAND, 37160 GAL YF116ST+ WITH 134600 # 20/40 SAND @ 1-5 PPG. MTP 6832 PSIG. MTR 6832 BPM. ATP 4651 PSIG. ATR 49.2 BPM. ISIP 2530 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7820'. PERFORATE NORTH HORN / UPR FROM 7609'-10', 7613'-14', 7628'-29', 7633'-34', 7661'-62', 7667'-68', 7674'-75', 7705'-06', 7734'-35', 7779'-80', 7793'-94', 7801'-02' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3125 GAL WF120 LINEAR PAD, 6328 GAL WF120 LINEAR 1# & 1.5# SAND, 37297 GAL YF116ST+ WITH 135300 # 20/40 SAND @ 1-5 PPG. MTP 6449 PSIG. MTR 51.6 BPM. ATP 4991 PSIG. ATR 48.9 BPM. ISIP 2350 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7430'. PERFORATE BA / NORTH HORN FROM 7049'-50', 7071'-72', 7078'-79', 7100'-01', 7142'-43', 7173'-74', 7243'-44', 7302'-03', 7342'-43', 7368'-69', 7389'-90', 7411'-12' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2066 GAL WF120 LINEAR PAD, 16821 GAL WF120 LINEAR 1# & 1.5# SAND, 21084 GAL YF116ST+ WITH 86700 # 20/40 SAND @ 1-4 PPG. MTP 8133 PSIG. MTR 51.8 BPM. ATP 5370 PSIG. ATR 46.1 BPM. ISIP 1620 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7004'. PERFORATE Ba FROM 6562'-63', 6595'-96', 6646'-47', 6657'-58', 6689'-90', 6756'-57', 6790'-91', 6815'-16', 6862'-63', 6937'-38', 6972'-73', 6986'-87' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2059 GAL WF120 LINEAR PAD, 19975 GAL WF120 LINEAR 1# & 1.5# SAND, 27581 GAL YF116ST+ WITH 116700 # 20/40 SAND @ 1-4 PPG. MTP 6350 PSIG. MTR 51.5 BPM. ATP 4118 PSIG. ATR 48.1 BPM. ISIP 1660 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 6445'. PERFORATE Ca FROM 6344'-46', 6369'-70', 6391'-92', 6408'-09', 6424'-31' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 1043 GAL WF120 LINEAR PAD, 4195 GAL WF120 LINEAR 1# & 1.5# SAND, 21083 GAL YF116ST+ WITH 70800 # 20/40 SAND @ 1-4 PPG. MTP 5338 PSIG. MTR 51.4 BPM. ATP 3577 PSIG. ATR 45.2 BPM. ISIP 1880 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 6240'. PERFORATE Ca FROM 6004'-06', 6022'-27', 6142'-44', 6197'-98', 6216'-18' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 1041 GAL WF120 LINEAR PAD, 4191 GAL WF120 LINEAR 1# & 1.5# SAND, 21770 GAL YF116ST+ WITH 70000 # 20/40 SAND @ 1-4 PPG. MTP 7283 PSIG. MTR 51.5 BPM. ATP 4482 PSIG. ATR 45.3 BPM. ISIP 1500 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 5960'. PERFORATE Ca FROM 5882'-83', 5895'-96', 5900'-01', 5911'-15', 5920'-22', 5934'-36', 5944'-45' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 1034 GAL WF120 LINEAR PAD, 4214 GAL WF120 LINEAR 1# & 1.5# SAND, 31284 GAL YF116ST+ WITH 112400 # 20/40 SAND @ 1-4 PPG. MTP 5259 PSIG. MTR 51.4 BPM. ATP 3441 PSIG. ATR 47.6 BPM. ISIP 1600 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 5779'. RDMO CUTTERS WIRELINE.

04-15-2008		Reported By		BAUSCH					
Daily Costs: Drilling	\$0	Completion	\$30,855	Daily Total	\$30,855				
Cum Costs: Drilling	\$765,085	Completion	\$743,091	Well Total	\$1,508,176				
MD	10,046	TVD	10,046	Progress	0	Days	13	MW	0.0
Formation : MESAVERDE		PBTD : 10021.0		Perf : 5882'-9836'		PKR Depth : 0.0			
Activity at Report Time: CLEAN OUT AFTER FRAC									
Start	End	Hrs	Activity Description						
07:00	15:30	8.5	MIRUSU. ND FRAC VALVES. NU BOPE. RIH W/MILL & PUMP OFF BIT SUB TO 5779'. SDFN.						

04-16-2008		Reported By		BAUSCH					
Daily Costs: Drilling	\$0	Completion	\$53,002	Daily Total	\$53,002				
Cum Costs: Drilling	\$765,085	Completion	\$796,093	Well Total	\$1,561,178				
MD	10,046	TVD	10,046	Progress	0	Days	14	MW	0.0
Formation : MESAVERDE		PBTD : 10021.0		Perf : 5882'-9836'		PKR Depth : 0.0			
Activity at Report Time: CLEAN OUT AFTER FRAC									
Start	End	Hrs	Activity Description						
07:00	12:00	5.0	CLEANED OUT & DRILLED OUT PLUGS @ 5779', 5960', 6240', 6445', 7004' & 7430'. POH TO ABOVE TOP PERF. SD FOR RIG REPAIR (BRAKES).						

04-17-2008		Reported By		BAUSCH					
Daily Costs: Drilling	\$0	Completion	\$8,386	Daily Total	\$8,386				
Cum Costs: Drilling	\$765,085	Completion	\$804,479	Well Total	\$1,569,564				
MD	10,046	TVD	10,046	Progress	0	Days	15	MW	0.0
Formation : MESAVERDE		PBTD : 9890.0		Perf : 5882'-9836'		PKR Depth : 0.0			
Activity at Report Time: FLOW TEST									
Start	End	Hrs	Activity Description						

12:00 06:00 18.0 SICP 250 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7820', 8120', 8470', 8740', 8975', 9154' & 9524'. RIH. CLEANED OUT TO PBTD @ 9890'. LANDED TBG AT 8488' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMSU.

FLOWED 9 HRS. 24/64" CHOKE. FTP 650 PSIG. CP 900 PSIG. 101 BFPH. RECOVERED 910 BLW. 14442 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8" 4.7# N-80 TBG 31.60'

XN NIPPLE 1.30'

262 JTS 2-3/8" 4.7# N-80 TBG 8437.02'

N-80 NIPPLE & COUPLING 0.60'

BELOW KB 16.00'

LANDED @ 8487.52' KB

04-18-2008 Reported By BAUSCH

Daily Costs: Drilling \$0 Completion \$10,814 Daily Total \$10,814
 Cum Costs: Drilling \$765,085 Completion \$815,293 Well Total \$1,580,378

MD 10,046 TVD 10,046 Progress 0 Days 16 MW 0.0 Visc 0.0

Formation: PBTD : 9890.0 Perf : 5882'-9836' PKR Depth : 0.0

Activity at Report Time: TEST.

Start End Hrs Activity Description
 06:00 06:00 18.0 FLOWED 24 HRS. 24/64 CHOKE. FTP-500 PSIG, CP-650 PSIG. 80 BFPH. RECOVERED 1920 BBLs, 12522 WTR. 0 MCF.

04-19-2008 BAUSCH

Daily Costs: Drilling \$0 Completion \$2,255 Daily Total \$2,255
 Cum Costs: Drilling \$765,085 Completion \$817,548 Well Total \$1,582,633

MD 10,046 TVD 10,046 Progress 0 Days 17 MW 0.0 Visc 0.0

Formation: MESAVERDE Perf : 5882'-9836' PKR Depth : 0.0

Activity at Report Time: TEST.

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 450 PSIG. CP 1900 PSIG. 69 BFPH. RECOVERED 1660 BLW. 10862 BLWTR.

04-20-2008 BAUSCH

Daily Costs: Drilling \$0 Completion \$2,255 Daily Total \$2,255
 Cum Costs: Drilling \$765,085 Completion \$819,803 Well Total \$1,584,888

MD 10,046 TVD 10,046 Progress 0 Days 18 MW 0.0 Visc 0.0

Formation: MESAVERDE Perf : 5882'-9836' PKR Depth : 0.0

Activity at Report Time: FLOW TEST.

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 450 PSIG. CP 2400 PSIG. 55 BFPH. RECOVERED 1335 BLW. 9527 BLWTR.

04-21-2008 Reported By BAUSCH

Daily Costs: Drilling \$0 Completion \$2,255 Daily Total \$2,255
 Cum Costs: Drilling \$765,085 Completion \$822,058 Well Total \$1,587,143

MD 10,046 TVD 10,046 Progress 0 Days 19 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9890.0 Perf : 5882'-9836' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 450 PSIG. CP 2500 PSIG. 50 BFPH. RECOVERED 1205 BLW. 8322 BLWTR.

04-22-2008 Reported By BAUSCH

Daily Costs: Drilling \$0 Completion \$2,255 Daily Total \$2,255
 Cum Costs: Drilling \$765,085 Completion \$824,313 Well Total \$1,589,398

MD 10,046 TVD 10,046 Progress 0 Days 20 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9890.0 Perf : 5882'-9836' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 700 PSIG. CP 2500 PSIG. 38 BFPH. RECOVERED 920 BLW. 7403 BLWTR.

04-23-2008 Reported By BAUSCH/DUANE COOK

Daily Costs: Drilling \$0 Completion \$2,255 Daily Total \$2,255
 Cum Costs: Drilling \$765,085 Completion \$826,568 Well Total \$1,591,653

MD 10,046 TVD 10,046 Progress 0 Days 21 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9890.0 Perf : 5882'-9836' PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES-INITIAL PRODUCTION

Start End Hrs Activity Description
 06:00 06:00 24.0 RU TEST UNIT. FLOWED 24 HRS. 24/64" CHOKE. FTP 1350 PSIG. CP 2950 PSIG. 32 BFPH. RECOVERED 6612 BLW. 7403 BLWTR. 845 MCFD.

INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 875 & SICIP 2950 PSIG. TURNED WELL TO QUESTAR SALES AT 11:15 AM, 4/22/08. FLOWING 690 MCFD RATE ON 24/64" POS CK. STATIC 465.

04-24-2008 Reported By BAUSCH/DUANE COOK

Daily Costs: Drilling \$0 Completion \$2,255 Daily Total \$2,255
 Cum Costs: Drilling \$765,085 Completion \$828,823 Well Total \$1,593,908

MD 10,046 TVD 10,046 Progress 0 Days 22 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9890.0 Perf : 5882'-9836' PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 1400 PSIG. CP 2700 PSIG. 40 BFPH. RECOVERED 970 BLW. 5642 BLWTR. 741 MCFD.

FLOWED 751 MCF 10 BC & 720 BW IN 24 HRS ON 24/64" CHOKE, TP 1400 PSIG, CP 2950 PSIG. THROUGH BRECO UNIT.

04-25-2008 Reported By BAUSCH/DUANE COOK

Daily Costs: Drilling \$0 Completion \$2,255 Daily Total \$2,255
 Cum Costs: Drilling \$765,085 Completion \$831,078 Well Total \$1,596,163

MD 10,046 TVD 10,046 Progress 0 Days 23 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9890.0 Perf : 5882'-9836' PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00		18.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1450 PSIG. CP 2700 PSIG. 32 BFPH. RECOVERED 790 BLW. 4852 BLWTR. 908 MCF.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU76042

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. _____

2. Name of Operator **EOG RESOURCES, INC.** Contact: **MARY A. MAESTAS**
 E-Mail: **mary_maestas@eogresources.com**

8. Lease Name and Well No.
HOSS 55-29

3. Address **600 17TH STREET SUITE 1000N** 3a. Phone No. (include area code)
DENVER, CO 80202 Ph: **303-824-5526**

9. API Well No.
43-047-39169

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **NWNE 531FNL 1901FEL 40.09946 N Lat, 109.34835 W Lon**
 At top prod interval reported below **NWNE 531FNL 1901FEL 40.09946 N Lat, 109.34835 W Lon**
 At total depth **NWNE 531FNL 1901FEL 40.09946 N Lat, 109.34835 W Lon**

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV
 11. Sec., T., R., M., or Block and Survey
or Area **Sec 29 T8S R23E Mer SLB**
 12. County or Parish **UINTAH** 13. State
UT

14. Date Spudded **01/28/2008** 15. Date T.D. Reached **03/12/2008** 16. Date Completed
 D & A Ready to Prod.
04/22/2008

17. Elevations (DF, KB, RT, GL)*
4931 GL

18. Total Depth: **MD 10046** 19. Plug Back T.D.: **MD 9890** 20. Depth Bridge Plug Set: **MD**
TVD **TVD** **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR, Temp

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2587		655			
7.875	4.500 P-110	11.6	0	10046		2410			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8488							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5882	9836	9624 TO 9836		3	
B)			9214 TO 9509		3	
C)			9011 TO 9137		3	
D)			8783 TO 8953		3	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9624 TO 9836	37,033 GALS GELLED WATER & 98,800# 20/40 SAND
9214 TO 9509	46,163 GALS GELLED WATER & 127,400# 20/40 SAND
9011 TO 9137	44,068 GALS GELLED WATER & 108,600# 20/40 SAND
8783 TO 8953	45,605 GALS GELLED WATER & 129,100# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/22/2008	05/04/2008	24	→	10.0	584.0	220.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	SI 1200	2150.0	→	10	584	220		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #60375 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
MAY 21 2008

DIV OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5882	9836		GREEN RIVER	2317
				MAHOGANY	2964
				UTELAND BUTTE	5105
				WASATCH	5271
				CHAPITA WELLS	5874
				BUCK CANYON	6530
				PRICE RIVER	7688
MIDDLE PRICE RIVER	8496				

32. Additional remarks (include plugging procedure):
Please see the attached sheet for detailed perforation and additional formation marker information.

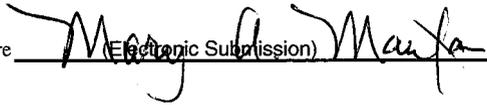
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #60375 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 05/19/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Hoss 55-29 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8507-8724	3/spf
8209-8457	3/spf
7880-8103	3/spf
7609-7802	3/spf
7049-7412	3/spf
6562-6987	3/spf
6344-6431	3/spf
6004-6218	3/spf
5882-5945	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8507-8724	66,739 GALS GELLED WATER & 202,500# 20/40 SAND
8209-8457	61,435 GALS GELLED WATER & 180,700# 20/40 SAND
7880-8103	46,781 GALS GELLED WATER & 134,600# 20/40 SAND
7609-7802	46,915 GALS GELLED WATER & 135,300# 20/40 SAND
7049-7412	40,136 GALS GELLED WATER & 86,700# 20/40 SAND
6562-6987	49,615 GALS GELLED WATER & 116,700# 20/40 SAND
6344-6431	26,321 GALS GELLED WATER & 70,800# 20/40 SAND
6004-6218	27,002 GALS GELLED WATER & 70,000# 20/40 SAND
5882-5945	36,532 GALS GELLED WATER & 112,400# 20/40 SAND

Perforated the Lower Price River from 9624-25', 9628-29', 9670-72', 9685-87', 9737-38', 9801-02', 9806-07', 9817-18' & 9835-36' w/ 3 spf.

Perforated the Middle/Lower Price River from 9214-15', 9247-48', 9271-72', 9298-99', 9302-03', 9319-20', 9341-42', 9352-53', 9368-69', 9418-19', 9437-38' & 9508-09' w/ 3 spf.

Perforated the Middle Price River from 9011-12', 9020-21', 9028-29', 9035-36', 9042-43', 9055-56', 9073-74', 9083-84', 9107-08', 9125-26', 9131-32' & 9136-37' w/ 3 spf.

Perforated the Middle Price River from 8783-84', 8789-90', 8798-99', 8834-35', 8866-67', 8872-73', 8883-84', 8891-92', 8901-02', 8923-24', 8947-48' & 8952-53' w/ 3 spf.

Perforated the Middle Price River from 8507-08', 8517-18', 8582-83', 8588-89', 8598-99', 8627-28', 8655-56', 8669-70', 8675-76', 8709-10', 8715-16' & 8723-24' w/ 3 spf.

Perforated the Upper Price River from 8209-10', 8270-71', 8275-76', 8294-95', 8300-01', 8330-31', 8339-40', 8374-75', 8403-04', 8428-29', 8451-52' & 8456-57' w/ 3 spf.

Perforated the Upper Price River from 7880-81', 7911-12', 7920-21', 7929-30', 7970-71', 7999-8000', 8008-09', 8038-39', 8047-48', 8082-83', 8095-96' & 8102-03' w/ 3 spf.

Perforated the North Horn from 7609-10', 7613-14', 7628-29', 7633-34', 7661-62', 7667-68', 7674-75', 7705-06', 7734-35', 7779-80', 7793-94' & 7801-02' w/ 3 spf.

Perforated the North Horn from 7049-50', 7071-72', 7078-79', 7100-01', 7142-43', 7173-74', 7243-44', 7302-03', 7342-43', 7368-69', 7389-90' & 7411-12' w/ 3 spf.

Perforated the Ba from 6562-63', 6595-96', 6646-47', 6657-58', 6689-90', 6756-57', 6790-91', 6815-16', 6862-63', 6937-38', 6972-73' & 6986-87' w/ 3 spf.

Perforated the Ca from 6344-46', 6369-70', 6391-92', 6408-09' & 6424-31' w/ 3 spf.

Perforated the Ca from 6004-06', 6022-27', 6142-44', 6197-98' & 6216-18' w/ 3 spf.

Perforated the Ca from 5882-83', 5895-96', 5900-01', 5911-15', 5920-22', 5934-36' & 5944-45' w/ 3 spf.

52. FORMATION (LOG) MARKERS

Lower Price River	9337
Sego	9888

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: HOSS 55-29

API number: 4304739169

Well Location: QQ NWNE Section 29 Township 8S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: PRO PETRO

Address: PO BOX 827

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	

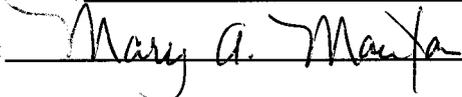
Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE 

DATE 5/20/2008

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 76042
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
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1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 55-29
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2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047391690000
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3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0531 FNL 1901 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 29 Township: 08.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/24/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Pit Closure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed on 9/24/2009 as per the APD procedure.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY
October 07, 2009

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A		DATE 10/6/2009