

March 19, 2007

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
LCU 8-8H; 1,800' FNL & 670' FEL, SE/4 NE/4,
Section 8, T11S, R20E, SLB&M, Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and three copies of the Application for Permit to Drill (APD) for the above referenced BLM administered vertical well. The location of the surface and target location as well as all points along the intended well bore path are within Cause No. 259-01 and are not within 460 feet of the unit boundary or any uncommitted tracts. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Drilling Plan;

Exhibit "E" - Surface Use Plan;

Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Barbara Lester of Dominion at 405-749-5237 if you have any questions or need additional information.

Sincerely,

Don Hamilton
Don Hamilton
Agent for Dominion

cc: Diana Mason, Division of Oil, Gas and Mining
Barbara Lester, Dominion
Ken Secrest, Dominion

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DIV. OF OIL, GAS & MINING

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CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No.
UTU-81430

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA Agreement, Name and No.
Little Canyon Unit

8. Lease Name and Well No.
LCU 8-8H

9. API Well No.
43-047-39161

10. Field and Pool, or Exploratory
~~undesignated~~ **Wildcat**

11. Sec., T. R. M. or Blk. and Survey or Area
Section 8, T11S, R20E, SLB&M

12. County or Parish
Uintah

13. State
UT

1a. Type of work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Dominion Exploration & Production, Inc.

3a. Address **14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134**

3b. Phone No. (include area code)
405-749-5237

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **1,800' FNL & 670' FEL, SE/4 NE/4, 39.877248**
At proposed prod. zone **611599X 4414738Y - 109.694997**

14. Distance in miles and direction from nearest town or post office*
14.62 miles southwest of Ouray, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) **468'**

16. No. of acres in lease
391.75 acres

17. Spacing Unit dedicated to this well
40 acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. **None**

19. Proposed Depth
9,000'

20. BLM/BIA Bond No. on file
WY 3322

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5,081' GR

22. Approximate date work will start*
07/12/2007

23. Estimated duration
14 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature **Don Hamilton** Name (Printed/Typed) **Don Hamilton** Date **03/19/2007**

Title **Agent for Dominion**

Approved by (Signature)  Name (Printed/Typed) **BRADLEY G. HILL** Date **03-28-07**

Title **Office ENVIRONMENTAL MANAGER**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

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DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: LCU 8-8H
1800' FNL & 670' FEL
Section 8-11S-20E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

| <u>Formation</u> | <u>Depth</u> |
|--------------------|--------------|
| Wasatch Tongue | 3,095' |
| Green River Tongue | 3,425' |
| Wasatch | 3,565' |
| Chapita Wells | 4,415' |
| Uteland Buttes | 5,565' |
| Mesaverde | 6,335' |

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

| <u>Formation</u> | <u>Depth</u> | <u>Type</u> |
|--------------------|--------------|-------------|
| Wasatch Tongue | 3,095' | Oil |
| Green River Tongue | 3,425' | Oil |
| Wasatch | 3,565' | Gas |
| Chapita Wells | 4,415' | Gas |
| Uteland Buttes | 5,565' | Gas |
| Mesaverde | 6,335' | Gas |

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

| <u>Type</u> | <u>Size</u> | <u>Weight</u> | <u>Grade</u> | <u>Conn.</u> | <u>Top</u> | <u>Bottom</u> | <u>Hole</u> |
|-------------|-------------|---------------|--------------|--------------|------------|---------------|-------------|
| Surface | 8-5/8" | 32.0 ppf | J-55 | STC | 0' | 2,000' | 12-1/4" |
| Production | 5-1/2" | 17.0 ppf | MAV-80 | LTC | 0' | 9,000' | 7-7/8" |

Note: The drilled depth of the surface hole and the setting depth of the surface casing may vary from 1,700' to 2,000'. Should a lost circulation zone be encountered while drilling, casing will be set approximately 300' below the lost circulation zone. If no lost circulation zone is encountered, casing to be set at 2,000'±.

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized. Air foam mist, rotating head and diverter system will be utilized.

Production hole: Prior to drilling out the surface casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

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DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

| | | |
|----|---|-----------|
| 1. | Annular BOP | 1,500 psi |
| 2. | Ram type BOP | 3,000 psi |
| 3. | Kill line valves | 3,000 psi |
| 4. | Choke line valves and choke manifold valves | 3,000 psi |
| 5. | Chokes | 3,000 psi |
| 6. | Casing, casinghead & weld | 1,500 psi |
| 7. | Upper kelly cock and safety valve | 3,000 psi |
| 8. | Dart valve | 3,000 psi |

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.

| <u>Depths</u> | <u>Mud Weight (ppg)</u> | <u>Mud System</u> |
|-----------------|-------------------------|---|
| 0' – 2,000' | 8.4 | Air foam mist, rotating head and diverter |
| 2,000' – 9,000' | 8.6 | Fresh water/2% KCL/KCL mud system |

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to surface casing.
- The gamma ray will be left on to record from total depth to surface casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to surface casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this well will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

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DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 12-1/4" hole to 2,000'±, run and cement 8-5/8" to surface (depth to vary based on depth of lost circulation zone).
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug one joint off bottom e) bottom three joints thread locked f) pump job with bottom plug only. Casing to be centralized with a total of 8 centralizers.
- Cement the casing annulus to surface. Top out jobs to be performed if needed. Depending to depth of top of cement in the annulus, a 1" tubing string may or may not be utilized.

| <u>Type</u> | <u>Sacks</u> | <u>Interval</u> | <u>Density</u> | <u>Yield</u> | <u>Hole</u> <u>Volume</u> | <u>Cement</u> <u>Volume</u> |
|-------------|--------------|-----------------|----------------|--------------|------------------------------|--------------------------------|
| Lead | 219 | 0'-1,500' | 11.0 ppg | 3.82 CFS | 619 CF | 836 CF |
| Tail | 236 | 1,500'-2,000' | 15.6 ppg | 1.18 CFS | 206 CF | 279 CF |
| Top Out | 100 | 0'-200' | 15.6 ppg | 1.18 CFS | 87 CF | 118 CF |

Surface design volumes based on 35% excess of gauge hole.

Lead Mix: Halliburton Premium Plus V blend. Blend includes Class "G" cement, gel, salt, gilsonite.
 Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
 Water requirement: 22.95 gal/sack

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
 Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
 Water requirement: 5.2 gal/sack

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
 Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
 Water requirement: 5.2 gal/sack

c. Production Casing Cement:

- Drill 7-7/8" hole to 9,000'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.
- Production casing to be centralized with 30 centralizers.

| <u>Type</u> | <u>Sacks</u> | <u>Interval</u> | <u>Density</u> | <u>Yield</u> | <u>Hole</u> <u>Volume</u> | <u>Cement</u> <u>Volume</u> |
|-------------|--------------|-----------------|----------------|--------------|------------------------------|--------------------------------|
| Lead | 90 | 2,765'-3,565' | 11.5 ppg | 3.12 CFS | 139 CF | 277 CF |
| Tail | 1080 | 3,565'-9,000' | 13.0 ppg | 1.75 CFS | 942 CF | 1883 CF |

Production design volumes are estimates based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch + 15% excess.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "G" cement, gel, salt, gilsonite, EX-1 and HR-7.
 Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
 Water requirement: 17.71 gal/sack
 Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
 Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
 Water requirement: 9.09 gal/sack
 Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: July 12, 2007
 Duration: 14 Days

SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: LCU 8-8H
1800' FNL & 670' FEL
Section 8-11S-20E
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The BLM onsite inspection for the referenced well was conducted on Wednesday, September 6, 2006 at approximately 1:30 pm. In attendance at the onsite inspections were the following individuals:

| | | |
|-------------------|-----------------------|-------------------------------------|
| Karl Wright | Nat. Res. Prot. Spec. | Bureau of Land Management – Vernal |
| Ken Secrest | Production Foreman | Dominion E & P, Inc. |
| Brandon Bowthorpe | Surveyor | Uintah Engineering & Land Surveying |
| Don Hamilton | Agent | Buys & Associates, Inc. |

1. **Existing Roads:**
 - a. The proposed well site is located approximately 14.62 miles southwest of Ouray, UT.
 - b. Directions to the proposed well site have been attached at the end of Exhibit B.
 - c. The use of roads under State and County Road Department maintenance are necessary to access the Little Canyon Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
 - d. All existing roads will be maintained and kept in good repair during all phases of operation.
 - e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
 - f. Since no improvements are anticipated to any State, County, Tribal or BLM access roads no topsoil striping will occur.
 - g. An off-lease federal right-of-way is not anticipated for the access road or utility corridor since both are located within the existing Little Canyon Unit boundary.

2. Planned Access Roads:

- a. No new access is proposed for this well since the pad is located along the existing LCU 15-9H access road.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown or Carlsbad Canyon to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the northeast side of the well site and traverse 2,700' north to the existing Big Pack Mountain pipeline corridor.
- i. The new gas pipeline will be a 10" or less steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction. A new pipeline length of approximately 2,700' is associated with this well.
- j. Dominion intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal or BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the southeast side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 16 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.

- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the southwest.
- c. The pad and road designs are consistent with BLM specification
- d. A pre-construction meeting with responsible company representative, contractors and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface (Interim Reclamation and Final Reclamation):

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours.
- c. Following BLM published Best Management Practices the interim reclamation will be completed within 90 days of completion of the well to reestablish vegetation, reduce dust and erosion and compliment the visual resources of the area.
 - a. All equipment and debris will be removed from the area proposed for interim reclamation and the pit area will be backfilled and re-contoured.
 - b. The area outside of the rig anchors and other disturbed areas not needed for the operation of the well will be re-contoured to blend with the surrounding area and reseeded at 12 lbs /acre with the following native grass seeds:
 1. Crested Wheat Grass (4 lbs / acre)
 2. Needle and Thread Grass (4 lbs / acre)
 3. Rice Grass (4 lbs / acre)
 - c. Reclaimed areas receiving incidental disturbance during the life of the producing well will be re-contoured and reseeded as soon as practical.
- d. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- e. Prior to final abandonment of the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.
- b. Mineral Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

- a. AIA Archaeological will conduct a Class III archeological survey. A copy of the report will be submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin will conduct a paleontological survey. A copy of the report will be submitted under separate cover to the appropriate agencies by Alden Hamblin.

- c. Our understanding of the results of the onsite inspection are:
 - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
 - b. No drainage crossings that require additional State or Federal approval are being crossed.
 - c. **The wellsite and access road avoids the 300' buffer of the endangered plant habitat located in the vicinity of the project area.**

13. Operator's Representative and Certification

| <u>Title</u> | <u>Name</u> | <u>Office Phone</u> |
|------------------------------------|----------------|---------------------|
| Company Representative (Roosevelt) | Ken Secrest | 1-435-722-4521 |
| Company Representative (Oklahoma) | Barbara Lester | 1-405-749-5237 |
| Agent for Dominion | Don Hamilton | 1-435-719-2018 |

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 3-19-2007

DOMINION EXPLR. & PROD., INC.
LCU #8-8H
SECTION 8, T11S, R20E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 6.6 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #15-9H TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.1 MILES.

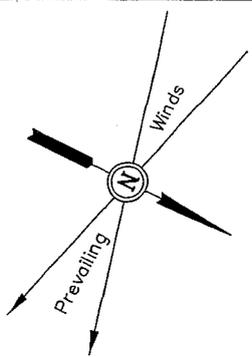
DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

LCU #8-8H

SECTION 8, T11S, R20E, S.L.B.&M.

1800' FNL 670' FEL



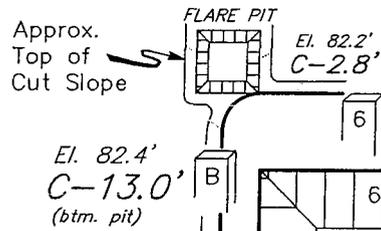
SCALE: 1" = 50'
DATE: 05-02-06
Drawn By: P.M.
REVISED: 09-13-06

Approx. Toe of Fill Slope

Proposed Access Road



NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

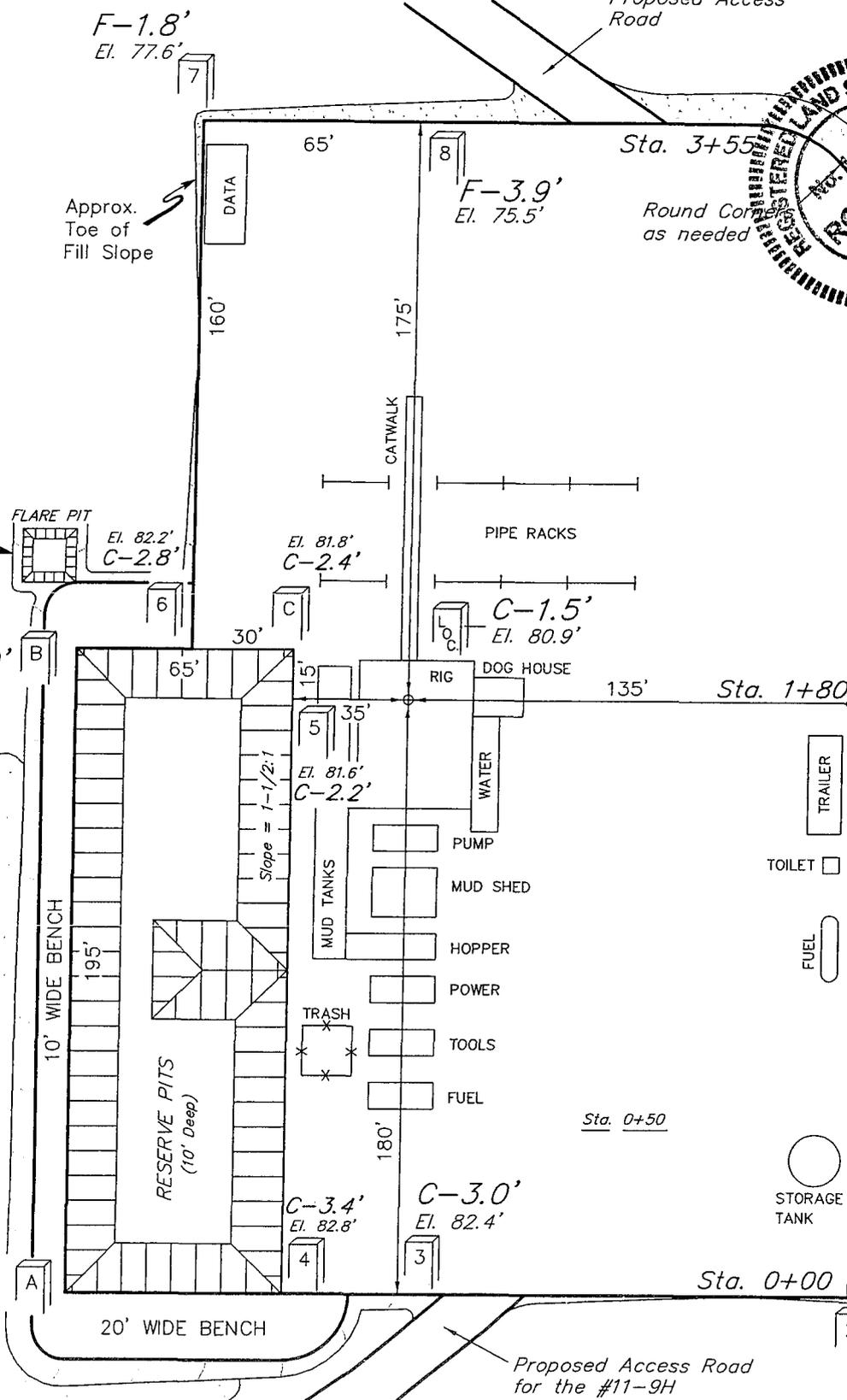


Total Pit Capacity W/2' of Freeboard = 11,490 Bbls. ±
Total Pit Volume = 3,220 Cu. Yds.

El. 82.4'
C-13.0' (btm. pit)

Reserve Pit Backfill & Spoils Stockpile

El. 84.3'
C-14.9' (btm. pit)



F-3.2'
El. 76.2'

F-0.9'
El. 78.5'

Proposed Access Road for the #11-9H

Elev. Ungraded Ground at Location Stake = 5080.9'
Elev. Graded Ground at Location Stake = 5079.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

LCU #8-8H

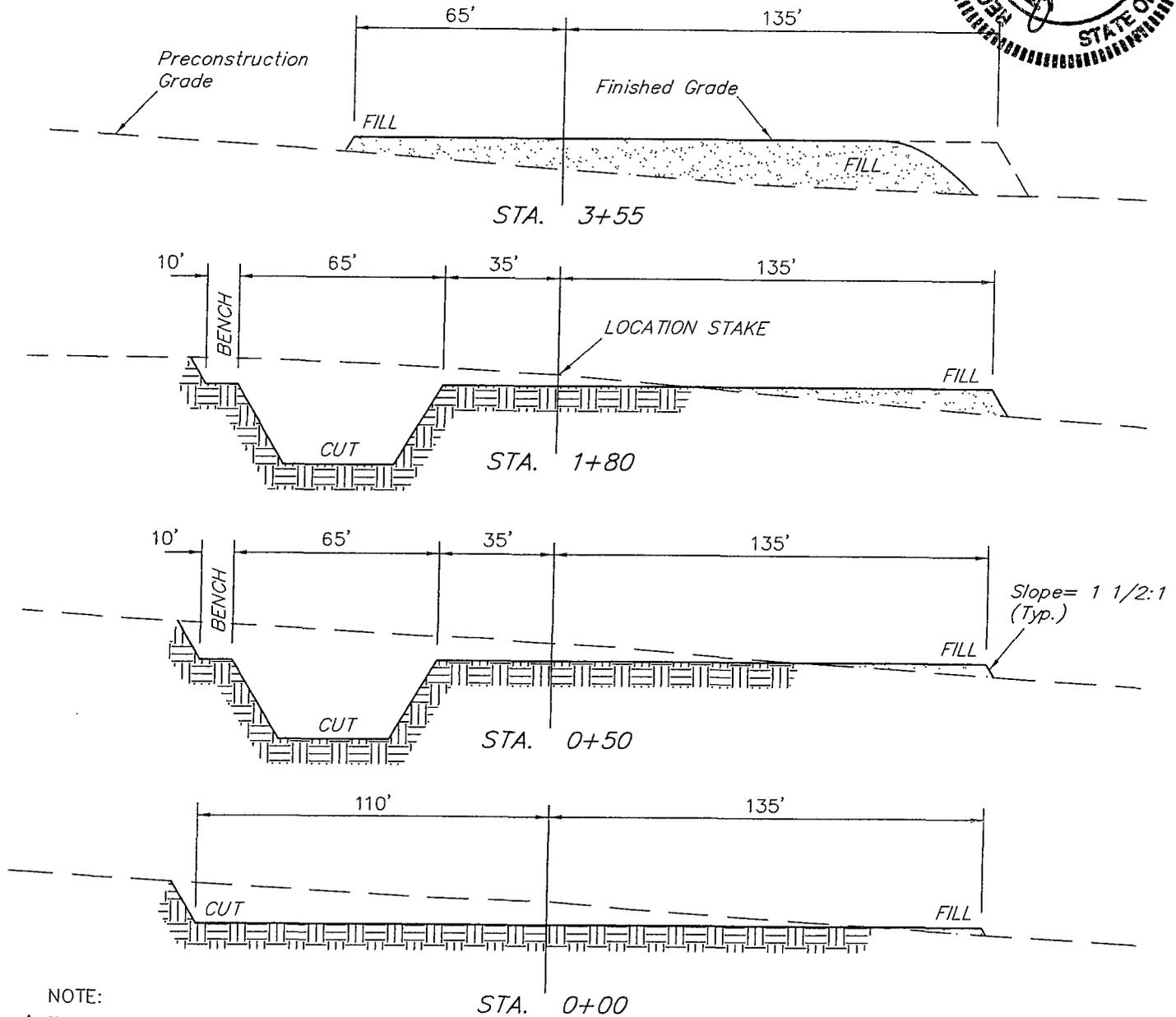
SECTION 8, T11S, R20E, S.L.B.&M.

1800' FNL 670' FEL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 05-02-06
Drawn By: P.M.
REVISED: 09-13-06



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

| | |
|------------------------|------------------------|
| CUT | |
| (6") Topsoil Stripping | = 1,690 Cu. Yds. |
| Remaining Location | = 6,220 Cu. Yds. |
| TOTAL CUT | = 7,910 CU.YDS. |
| FILL | = 4,610 CU.YDS. |

| | |
|---|------------------|
| EXCESS MATERIAL | = 3,300 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = 3,300 Cu. Yds. |
| EXCESS UNBALANCE (After Interim Rehabilitation) | = 0 Cu. Yds. |

DOMINION EXPLR. & PROD., INC.

LCU #8-8H

LOCATED IN UINTAH COUNTY, UTAH
SECTION 8, T11S, R20E, S.L.B.&M.

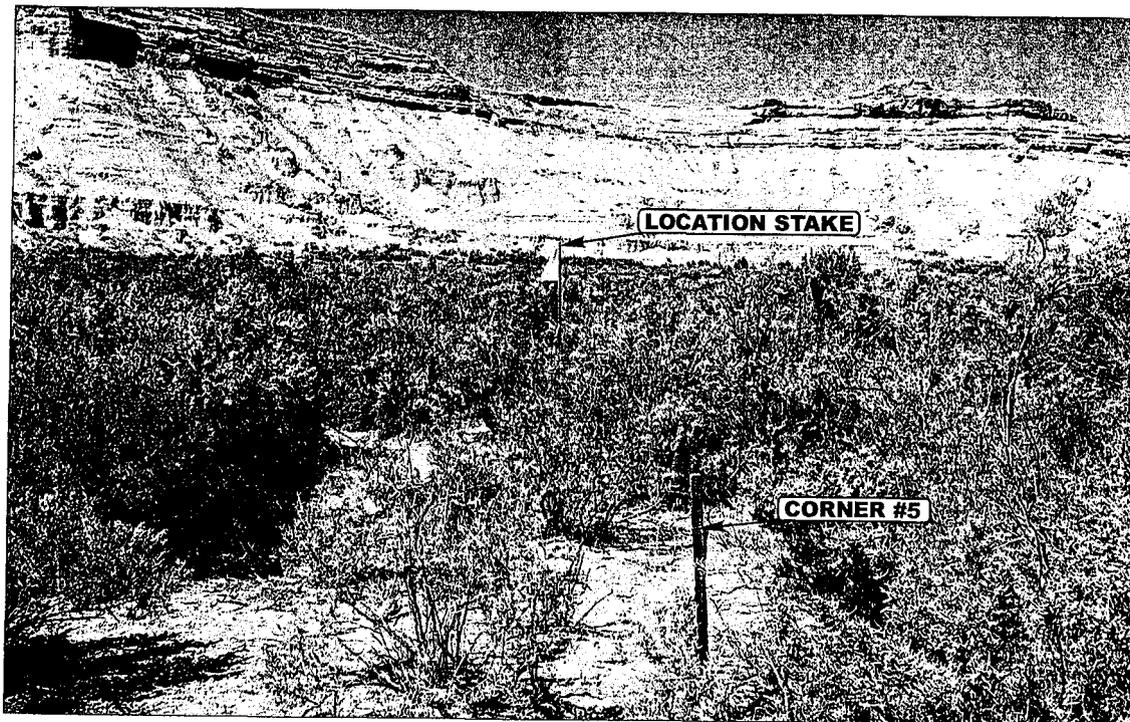


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW ALONG PROPOSED ACCESS FOR #15-9H

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

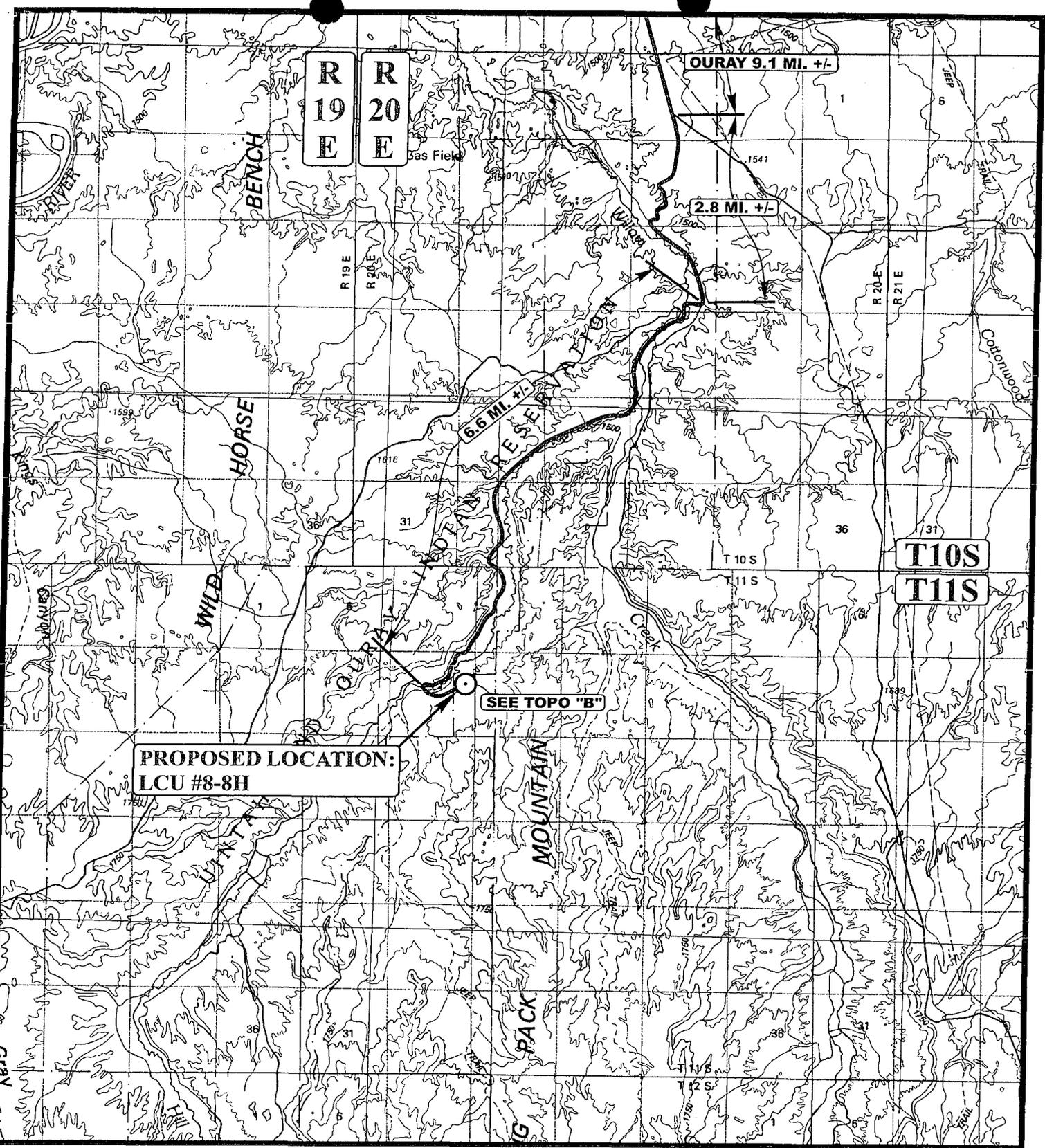
05 | 03 | 05
MONTH | DAY | YEAR

PHOTO

TAKEN BY: B.B.

DRAWN BY: B.C.

REVISED: 09-14-06C.P.



LEGEND:

⊙ PROPOSED LOCATION

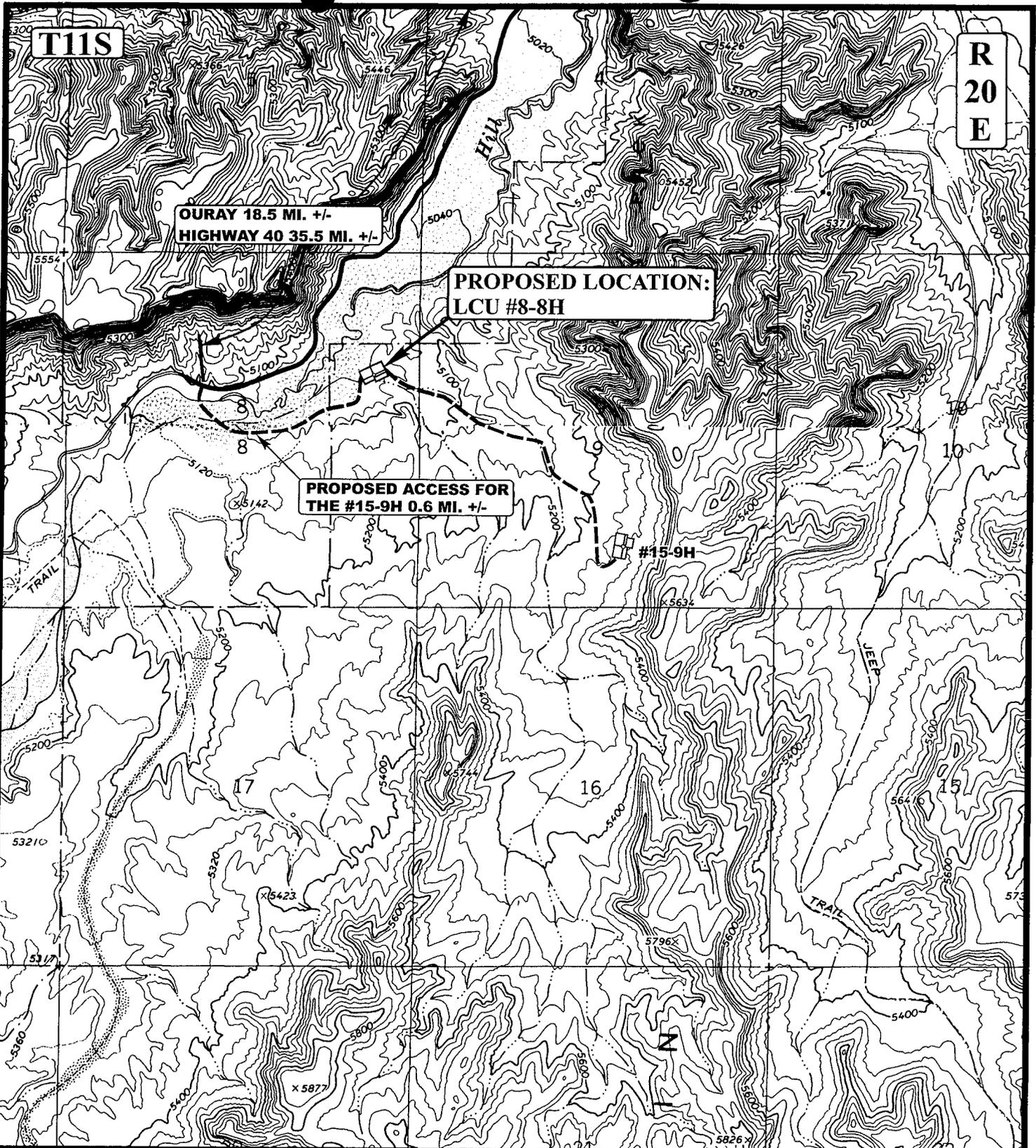
DOMINION EXPLR. & PROD., INC.

LCU #8-8H
SECTION 8, T11S, R20E, S.L.B.&M.
1800' FNL 670' FEL

UES
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



| | | | | | | |
|------------------|--|----------------|-------|-----------------------|------|----------|
| TOPOGRAPHIC | | | 05 | 03 | 06 | TOPO |
| MAP | | | MONTH | DAY | YEAR | |
| SCALE: 1:100,000 | | DRAWN BY: B.C. | | REVISED: 09-14-06C.P. | | |



LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



DOMINION EXPLR. & PROD., INC.

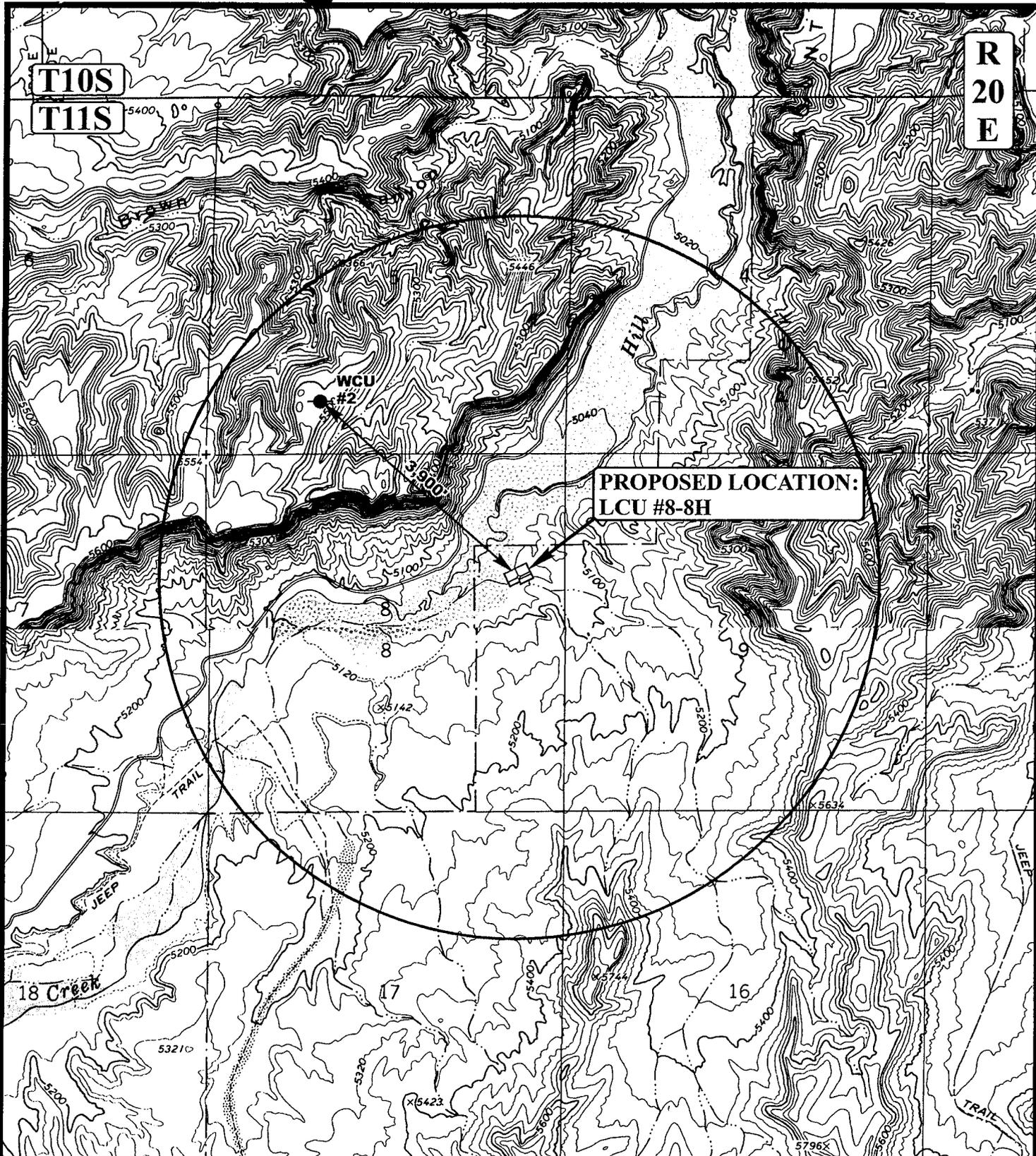
LCU #8-8H
 SECTION 8, T11S, R20E, S.L.B.&M.
 1800' FNL 670' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

| | | | |
|--------------------|----------------|-----|------------------------|
| TOPOGRAPHIC MAP | 05 | 03 | 06 |
| | MONTH | DAY | YEAR |
| SCALE: 1" = 2000' | DRAWN BY: B.C. | | REVISED: 09-14-06 C.P. |





T10S
T11S

R
20
E

PROPOSED LOCATION:
LCU #8-8H

LEGEND:

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- ⬮ SHUT IN WELLS
- ⊕ WATER WELLS
- ⬮ ABANDONED WELLS
- ⬮ TEMPORARILY ABANDONED



DOMINION EXPLR. & PROD., INC.

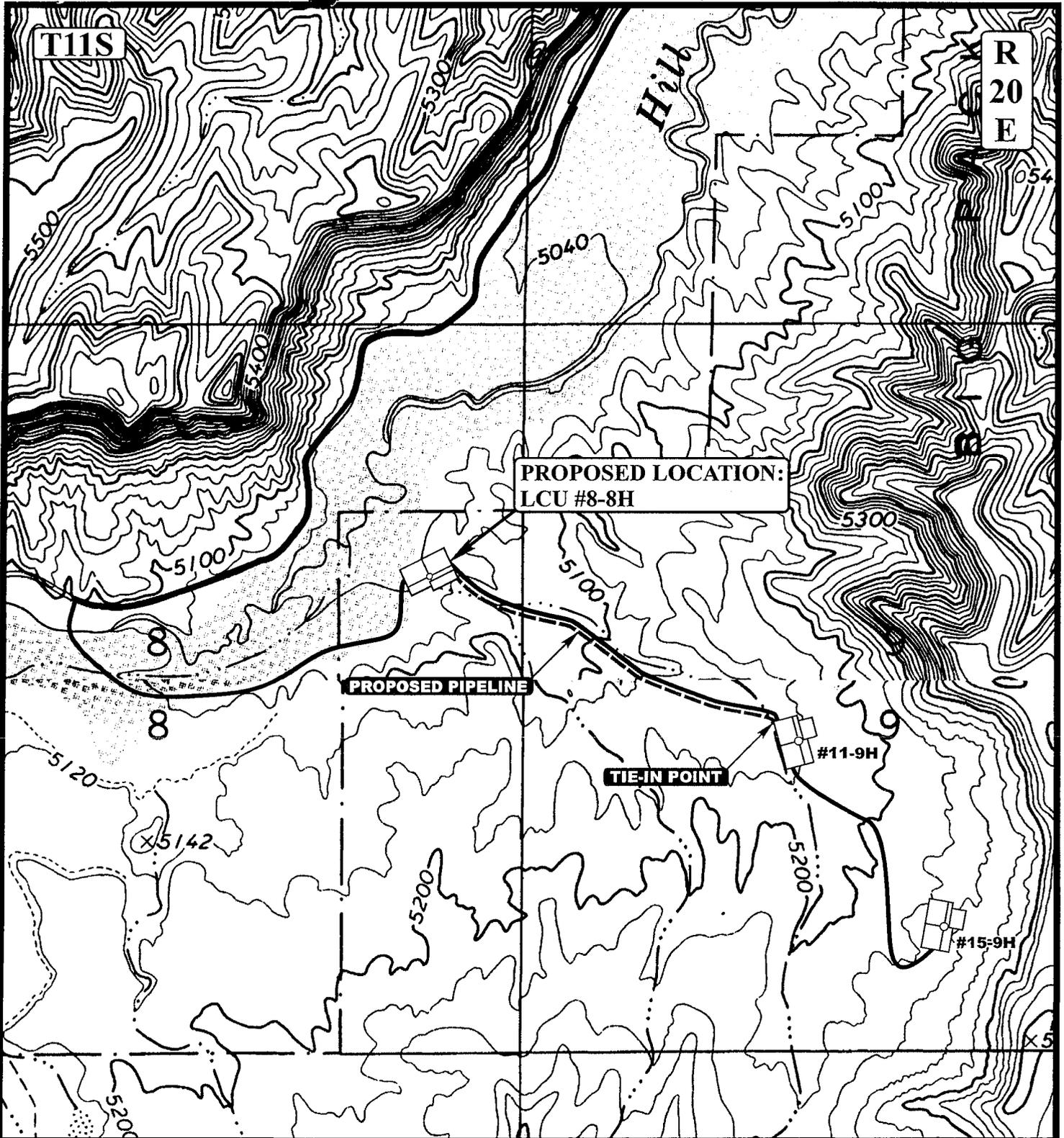
LCU #8-8H
SECTION 8, T11S, R20E, S.L.B.&M.
1800' FNL 670' FEL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
05 03 06
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 09-14-06C.P.





APPROXIMATE TOTAL PIPELINE DISTANCE = 2,700' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  PROPOSED PIPELINE



DOMINION EXPLR. & PROD., INC.

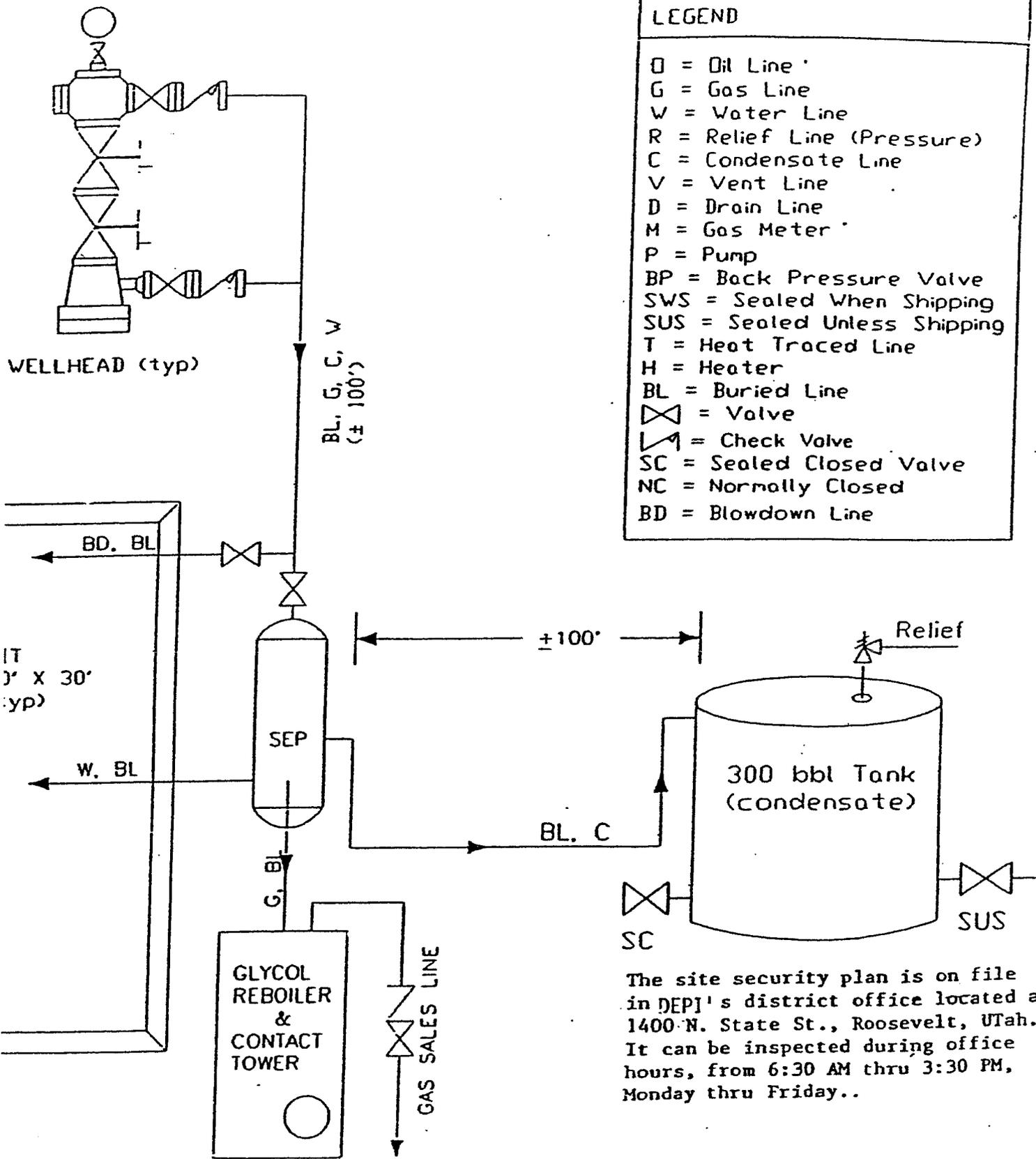
LCU #8-8H
SECTION 8, T11S, R20E, S.L.B.&M.
1800' FNL 670' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

| | | | |
|-------------------|----------------|-----|-----------------------|
| TOPOGRAPHIC | 05 | 03 | 06 |
| MAP | MONTH | DAY | YEAR |
| SCALE: 1" = 1000' | DRAWN BY: B.C. | | REVISED: 09-14-06C.P. |





The site security plan is on file in DEPI's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

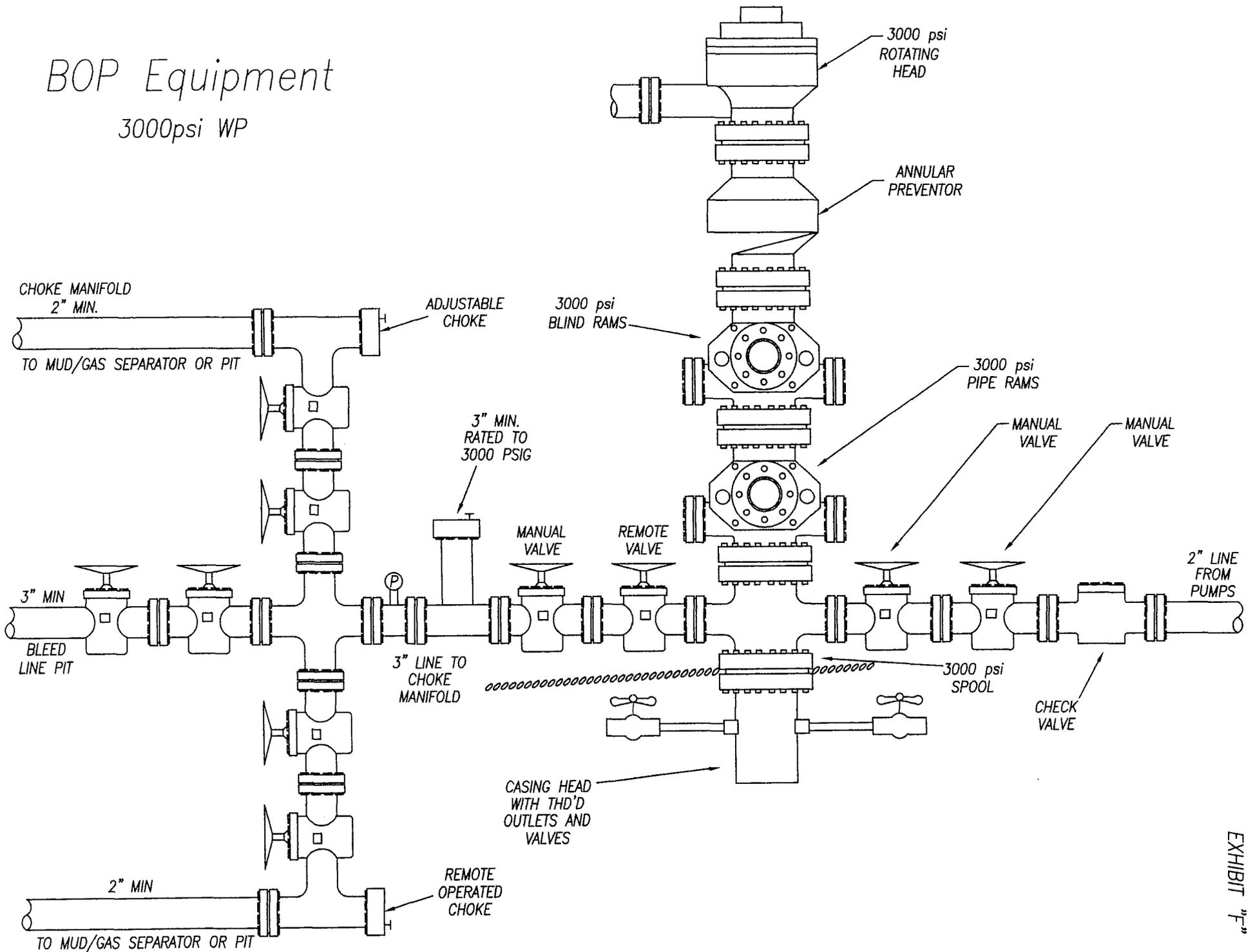
- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal or BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the southeast side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 16 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.

BOP Equipment

3000psi WP



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 03/23/2007

API NO. ASSIGNED: 43-047-39161

WELL NAME: LCU 8-8H
 OPERATOR: DOMINION EXPL & PROD (N1095)
 CONTACT: DON HAMILTON

PHONE NUMBER: 405-749-5237

PROPOSED LOCATION:

SENE 08 110S 200E
 SURFACE: 1800 FNL 0670 FEL
 BOTTOM: 1800 FNL 0670 FEL
 COUNTY: UINTAH
 LATITUDE: 39.87725 LONGITUDE: -109.6950
 UTM SURF EASTINGS: 611599 NORTHINGS: 4414738
 FIELD NAME: WILDCAT (1)

| INSPECT LOCATN BY: / / | | |
|------------------------|----------|------|
| Tech Review | Initials | Date |
| Engineering | | |
| Geology | | |
| Surface | | |

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-81430
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WY 3322)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: LITTLE CANYON
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 259-01
Eff Date: 8-18-06
Siting: 460' fr ubdrg. & uncomm. tract
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1. Federal Approval

T11S R20E

5



LOVE FED 1-4

LCU 15-4H

LAFKAS FIELD

CAUSE: 259-01 / 8-18-2006
LITTLE CANYON UNIT

LCU 8-8H

LCU 5-9H

BHL 6-9H
 LCU 6-9H

BHL 8-9H

LCU 7-9H
 LCU 8-9H
 LCU 9-9H

BHL 9-9H

8

LCU 9-8H

LCU 12-9H

LCU 11-9H

9

BHL 7-9H

LCU 15-9H

LCU 14-9H

LCU 3-17H

LCU 2-17H

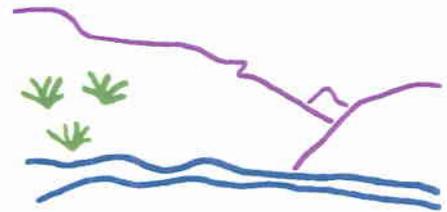
OPERATOR: DOMINION EXPL & PROD (N1095)

SEC: 8 T.11S R. 20E

FIELD: WILDCAT (001)

COUNTY: UINTAH

CAUSE: 259-01 / 8-18-2006



Utah Oil Gas and Mining

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED



PREPARED BY: DIANA MASON
 DATE: 27-MARCH-2007

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

March 27, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2007 Plan of Development Little Canyon Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the Little Canyon Unit, Uintah County, Utah.

| API# | WELL NAME | LOCATION |
|-------------------------|--|----------|
| (Proposed PZ MesaVerde) | | |
| 43-047-39159 | LCU 05-3H Sec 4 T11S R20E 1244 FNL 0003 FEL BHL Sec 3 T11S R20E 1980 FNL 0660 FWL | |
| 43-047-39160 | LCU 04-3H Sec 4 T11S R20E 1241 FNL 0012 FEL BHL Sec 3 T11S R20E 0660 FNL 0660 FWL | |
| 43-047-39158 | LCU 15-3H Sec 3 T11S R20E 0743 FSL 2419 FEL BHL Sec 3 T11S R20E 0660 FSL 1980 FEL | |
| 43-047-39161 | LCU 08-8H Sec 8 T11S R20E 1800 FNL 0670 FEL | |

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File – Little Canyon Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 28, 2007

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: Little Canyon Unit 8-8H Well, 1800' FNL, 670' FEL, SE NE, Sec. 8,
T. 11 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39161.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
Bureau of Land Management, Vernal District Office

Operator: Dominion Exploration & Production, Inc.

Well Name & Number Little Canyon Unit 8-8H

API Number: 43-047-39161

Lease: UTU-81430

Location: SE NE Sec. 8 T. 11 South R. 20 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office
(801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

| |
|--------|
| 1. DJJ |
| 2. CDW |

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

| | |
|--|--|
| FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300 | TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800 |
|--|--|

| CA No. | | Unit: | | LITTLE CANYON | | | | |
|-------------------|-----|-------|-----|---------------|-----------|------------|-----------|-------------|
| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| SEE ATTACHED LIST | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- 4a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- 4b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- 3b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|--|
| | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 8. WELL NAME and NUMBER: SEE ATTACHED |
| 2. NAME OF OPERATOR: XTO Energy Inc. N2615 | | 9. API NUMBER: SEE ATTACHED |
| 3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102 | | 10. FIELD AND POOL, OR WILDCAT: Natural Buttes |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED | | COUNTY: Uintah |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. **N1095**
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie **(405) 749-1300**
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) Edwin S. Ryan, Jr. TITLE Sr. Vice President - Land Administration
SIGNATURE *Edwin S. Ryan, Jr.* DATE 7/31/2007

(This space for State use only)

APPROVED 9127107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

(5/2000)

7

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

| | |
|--|---|
| Well name: | SEE ATTACHED LIST |
| API number: | |
| Location: | Qtr-Qtr: Section: Township Range |
| Company that filed original application: | DOMINION E&P |
| Date original permit was issued: | |
| Company that permit was issued to: | DOMINION E&P |

| Check one | Desired Action: |
|-------------------------------------|---|
| <input type="checkbox"/> | Transfer pending (unapproved) Application for Permit to Drill to new operator |
| | The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application. |
| <input checked="" type="checkbox"/> | Transfer approved Application for Permit to Drill to new operator |
| | The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. |

| Following is a checklist of some items related to the application, which should be verified. | Yes | No |
|---|-------------------------------------|-------------------------------------|
| If located on private land, has the ownership changed? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| If so, has the surface agreement been updated? | <input type="checkbox"/> | <input type="checkbox"/> |
| Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Has the approved source of water for drilling changed? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Is bonding still in place, which covers this proposed well? Bond No. <u>104312762</u> | <input checked="" type="checkbox"/> | <input type="checkbox"/> |

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) HOLLY C. PERKINS Title REGULATORY COMPLIANCE TECH
 Signature *Holly C. Perkins* Date 08/27/2007
 Representing (company name) XTO ENERGY INC.

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

AUG 30 2007

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

| api | well_name | qtr | qtr | sec | tpw | rng | lease_num | entity | Lease | well | stat |
|------------|------------|------|-----|------|------|-------------|-----------|--------|---------|------|------|
| 4304736892 | LCU 5-9H | SWNW | 09 | 110S | 200E | UTU-34350 | | | Federal | GW | APD |
| 4304736893 | LCU 5-17H | SWNW | 17 | 110S | 200E | UTU-76265 | | | Federal | GW | APD |
| 4304736896 | LCU 11-9H | NESW | 09 | 110S | 200E | UTU-76265 | | | Federal | GW | APD |
| 4304737059 | LCU 2-17H | NWNE | 17 | 110S | 200E | UTU-76265 | | | Federal | GW | APD |
| 4304737285 | LCU 11-17H | NESW | 17 | 110S | 200E | UTU-76265 | | | Federal | OW | APD |
| 4304737286 | LCU 7-17H | SWNE | 17 | 110S | 200E | UTU-76265 | | | Federal | OW | APD |
| 4304737448 | LCU 9-8H | NESE | 08 | 110S | 200E | UTU-76265 | | | Federal | OW | APD |
| 4304737653 | LCU 14-9H | SESW | 09 | 110S | 200E | UTU-76265 | | | Federal | GW | APD |
| 4304737997 | LCU 9-10H | NESE | 10 | 110S | 200E | UTU-44089 | | | Federal | GW | APD |
| 4304738069 | LCU 8-35F | SENE | 35 | 100S | 200E | U-01470D | | | Federal | GW | APD |
| 4304738070 | LCU 12-35F | NWSW | 35 | 100S | 200E | U-01470D | | | Federal | GW | APD |
| 4304738071 | LCU 15-35F | SWSE | 35 | 100S | 200E | U-01470D | | | Federal | GW | APD |
| 4304738072 | LCU 16-35F | SESE | 35 | 100S | 200E | U-01470D | | | Federal | GW | APD |
| 4304738073 | LCU 1-1H | NENE | 01 | 110S | 200E | UTU-76264 | | | Federal | GW | APD |
| 4304738074 | LCU 9-9H | NWSE | 09 | 110S | 200E | UTU-76265 | | | Federal | GW | APD |
| 4304738093 | LCU 9-1H | NESE | 01 | 110S | 200E | UTU-73436 | | | Federal | GW | APD |
| 4304738094 | LCU 6-1H | SENE | 01 | 110S | 200E | UTU-76264 | | | Federal | GW | APD |
| 4304738095 | LCU 4-1H | NWNW | 01 | 110S | 200E | UTU-76264 | | | Federal | GW | APD |
| 4304738096 | LCU 3-1H | NENW | 01 | 110S | 200E | UTU-76264 | | | Federal | GW | APD |
| 4304738097 | LCU 15-1H | SWSE | 01 | 110S | 200E | UTU-73436 | | | Federal | GW | APD |
| 4304738098 | LCU 10-1H | NWSE | 01 | 110S | 200E | UTU-73436 | | | Federal | GW | APD |
| 4304738183 | LCU 6-35F | SENE | 35 | 100S | 200E | U-01470C | | | Federal | GW | APD |
| 4304738184 | LCU 8-9H | NWSE | 09 | 110S | 200E | UTU-34350 | | | Federal | GW | APD |
| 4304738185 | LCU 8-1H | SENE | 01 | 110S | 200E | UTU-76264 | | | Federal | GW | APD |
| 4304738296 | LCU 3-17H | NENW | 17 | 110S | 200E | UTU-76265 | | | Federal | GW | APD |
| 4304738297 | LCU 12-17H | NWSW | 17 | 110S | 200E | UTU-76265 | | | Federal | GW | APD |
| 4304738298 | LCU 13-17H | SWSW | 17 | 110S | 200E | UTU-76265 | | | Federal | GW | APD |
| 4304738379 | LCU 2-3H | NWNE | 03 | 110S | 200E | UTU-44090-A | | | Federal | GW | NEW |
| 4304738419 | LCU 16-10H | SESE | 10 | 110S | 200E | UTU-44089 | | | Federal | GW | APD |
| 4304738420 | LCU 5-11H | SWNW | 11 | 110S | 200E | UTU-73436 | | | Federal | GW | APD |
| 4304738421 | LCU 10-11H | NWSE | 11 | 110S | 200E | UTU-73436 | | | Federal | GW | APD |
| 4304738422 | LCU 13-11H | SWSW | 11 | 110S | 200E | UTU-73436 | | | Federal | GW | APD |
| 4304738423 | LCU 15-11H | SWSE | 11 | 110S | 200E | UTU-73436 | | | Federal | GW | APD |
| 4304738424 | LCU 16-11H | SESE | 11 | 110S | 200E | UTU-73436 | | | Federal | GW | APD |
| 4304738503 | LCU 4-12H | NENW | 12 | 110S | 200E | UTU-73436 | | | Federal | GW | APD |
| 4304738504 | LCU 5-12H | NENW | 12 | 110S | 200E | UTU-73436 | | | Federal | GW | APD |
| 4304738505 | LCU 6-12H | NENW | 12 | 110S | 200E | UTU-73436 | | | Federal | GW | APD |
| 4304738676 | LCU 12-9H | NWSW | 09 | 110S | 200E | UTU-76265 | | | Federal | GW | APD |
| 4304738677 | LCU 6-9H | SENE | 09 | 110S | 200E | UTU-34350 | | | Federal | GW | APD |
| 4304738678 | LCU 4-11H | NWNW | 11 | 110S | 200E | UTU-73436 | | | Federal | GW | APD |
| 4304738679 | LCU 9-12H | NESE | 12 | 110S | 200E | UTU-73436 | | | Federal | GW | APD |
| 4304738682 | LCU 14-6G | SESW | 06 | 110S | 210E | UTU-81728 | | | Federal | GW | APD |
| 4304738683 | LCU 13-6G | SWSW | 06 | 110S | 210E | UTU-81728 | | | Federal | GW | APD |
| 4304738684 | LCU 10-6G | NWSE | 06 | 110S | 210E | UTU-81728 | | | Federal | GW | APD |
| 4304738685 | LCU 5-6G | SWNW | 06 | 110S | 210E | UTU-75700 | | | Federal | GW | APD |
| 4304738686 | LCU 4-6G | NWNW | 06 | 110S | 210E | UTU-75700 | | | Federal | GW | APD |
| 4304738687 | LCU 7-6G | SWNE | 06 | 110S | 210E | UTU-075700 | | | Federal | GW | APD |
| 4304738688 | LCU 3-6G | NENW | 06 | 110S | 210E | UTU-075700 | | | Federal | GW | APD |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

| api | well_name | qtr_qtr | sec | twp | rng | lease_num | entity | Lease | well | stat |
|------------|------------|---------|-----|------|------|-------------|--------|---------|------|------|
| 4304738784 | LCU 11-35F | NESW | 35 | 100S | 200E | UTU-82703 | | Federal | GW | APD |
| 4304738788 | LCU 6-10H | SENW | 10 | 110S | 200E | UTU-44089 | | Federal | GW | APD |
| 4304738789 | LCU 13-10H | SWSW | 10 | 110S | 200E | UTU-44089 | | Federal | GW | APD |
| 4304738790 | LCU 11-11H | SESW | 11 | 110S | 200E | UTU-73436 | | Federal | GW | APD |
| 4304738791 | LCU 3-12H | NENW | 12 | 110S | 200E | UTU-73436 | | Federal | GW | APD |
| 4304738892 | LCU 7-10H | SWNE | 10 | 110S | 200E | UTU-44089 | | Federal | GW | APD |
| 4304738893 | LCU 1-12H | NENE | 12 | 110S | 200E | UTU-73436 | | Federal | GW | APD |
| 4304738946 | LCU 13-1H | NWSW | 01 | 110S | 200E | UTU-73436 | | Federal | GW | APD |
| 4304738947 | LCU 16-12H | SESE | 12 | 110S | 200E | UTU-73436 | | Federal | GW | APD |
| 4304739050 | LCU 15-4H | SWSE | 04 | 110S | 200E | UTU-81430 | | Federal | GW | APD |
| 4304739158 | LCU 15-3H | SWSE | 03 | 110S | 200E | UTU-34350 | | Federal | GW | APD |
| 4304739159 | LCU 5-3H | NENE | 04 | 110S | 200E | UTU-44090-A | | Federal | GW | APD |
| 4304739160 | LCU 4-3H | NENE | 04 | 110S | 200E | UTU-44090-A | | Federal | GW | APD |
| 4304739161 | LCU 8-8H | SENE | 08 | 110S | 200E | UTU-81430 | | Federal | GW | APD |
| 4304739220 | LCU 9-35F | NESE | 35 | 100S | 200E | UTU-82703 | | Federal | GW | APD |
| 4304739221 | LCU 7-35F | SWNE | 35 | 100S | 200E | UTU-82703 | | Federal | GW | APD |
| 4304739224 | LCU 14-10H | SESW | 10 | 110S | 200E | UTU-44089 | | Federal | GW | APD |
| 4304739225 | LCU 3-10H | NENW | 10 | 110S | 200E | UTU-44089 | | Federal | GW | APD |
| | | | | | | | | | | |
| 4304736773 | LCU 6-16H | SENW | 16 | 110S | 200E | ML-48772 | | State | GW | APD |
| 4304736808 | LCU 13-12H | SWSW | 12 | 110S | 200E | FEE | | Fee | GW | APD |
| 4304736809 | LCU 12-16H | NWSW | 16 | 110S | 200E | ML-48772 | | State | GW | APD |
| 4304738027 | LCU 1-2H | NENE | 02 | 110S | 200E | ML-48771 | | State | GW | APD |
| 4304738255 | LCU 6-2H | SENW | 02 | 110S | 200E | ML-48771 | | State | GW | APD |
| 4304738272 | LCU 3-2H | SENW | 02 | 110S | 200E | ML-48771 | | State | GW | APD |
| 4304738343 | LCU 14-2H | SESW | 02 | 110S | 200E | ML-48771 | | State | GW | APD |
| 4304738675 | LCU 16-2H | NWSW | 01 | 110S | 200E | ML-48771 | | State | GW | APD |
| 4304738680 | LCU 10-16H | NWSE | 16 | 110S | 200E | ML-48772 | | State | GW | APD |
| 4304738681 | LCU 14-16H | SESW | 16 | 110S | 200E | ML-48772 | | State | GW | APD |
| 4304738785 | LCU 5-36F | SWNW | 36 | 100S | 200E | ML-47391 | | State | GW | APD |
| 4304739173 | LCU 13-16H | SWSW | 16 | 110S | 200E | ML-48772 | | State | GW | APD |
| 4304739174 | LCU 11-16H | NESW | 16 | 110S | 200E | ML-48772 | | State | GW | APD |
| 4304739223 | LCU 4-16H | NWNW | 16 | 110S | 200E | ML-48772 | | State | GW | APD |



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: Little Canyon Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the Little Canyon Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Little Canyon Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APPLICATION FOR PERMIT TO DRILL OR REENTER

| | | | |
|---|---|---|--|
| 1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. UTU-81430 | |
| 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 6. If Indian, Allottee or Tribe Name N/A | |
| 2. Name of Operator Dominion Exploration & Production, Inc. | | 7. If Unit or CA Agreement, Name and No. Little Canyon Unit | |
| 3a. Address 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 | | 8. Lease Name and Well No. LCU 8-8H | |
| 3b. Phone No. (include area code) 405-749-5237 | | 9. API Well No. 43-047-39161 | |
| 4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1,800' FNL & 670' FEL, SE/4 NE/4, At proposed prod. zone | | 10. Field and Pool, or Exploratory undesignated | |
| 14. Distance in miles and direction from nearest town or post office* 14.62 miles southwest of Ouray, Utah | | 11. Sec., T. R. M. or Blk. and Survey or Area Section 8, T11S, R20E, SLB&M | |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 468' | 16. No. of acres in lease 391.75 acres | 17. Spacing Unit dedicated to this well 40 acres | |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. None | 19. Proposed Depth 9,000' | 20. BLM/BIA Bond No. on file WY 3322 | |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5,081' GR | 22. Approximate date work will start* 07/12/2007 | 23. Estimated duration 14 days | |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

| | | |
|--------------------------------------|--------------------------------------|--------------------|
| 25. Signature <i>Don Hamilton</i> | Name (Printed/Typed) Don Hamilton | Date 03/19/2007 |
|--------------------------------------|--------------------------------------|--------------------|

Title
Agent for Dominion

| | | |
|---|---------------------------------------|--------------------|
| Approved by (Signature) <i>Landa & Mineral Resources</i> | Name (Printed/Typed) Jenny Kewicka | Date 10-25-2007 |
|---|---------------------------------------|--------------------|

Title
Landa & Mineral Resources
Office
CENTRAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

RECEIVED

NOV 02 2007

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

NOS 5/16/06
06BM1725A



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

| | | | |
|-----------------|---------------------|-------------------|--------------------------------|
| Company: | XTO Energy | Location: | SENE, Sec 8, T11S, R20E |
| Well No: | LCU 8-8H | Lease No: | UTU-81430 |
| API No: | 43-047-39161 | Agreement: | Little Canyon Unit |

| Title | Name | Office Phone Number | Cell Phone Number |
|-----------------------------------|-----------------|----------------------------|--------------------------|
| Petroleum Engineer: | Matt Baker | (435) 781-4490 | (435) 828-4470 |
| Petroleum Engineer: | Michael Lee | (435) 781-4432 | (435) 828-7875 |
| Petroleum Engineer: | James Ashley | (435) 781-4470 | (435) 828-7874 |
| Petroleum Engineer: | Ryan Angus | (435) 781-4430 | (435) 828-7368 |
| Supervisory Petroleum Technician: | Jamie Sparger | (435) 781-4502 | (435) 828-3913 |
| NRS/Enviro Scientist: | Paul Buhler | (435) 781-4475 | (435) 828-4029 |
| NRS/Enviro Scientist: | Karl Wright | (435) 781-4484 | (435) 828-7381 |
| NRS/Enviro Scientist: | Holly Villa | (435) 781-4404 | |
| NRS/Enviro Scientist: | | (435) 781-4476 | |
| NRS/Enviro Scientist: | Chuck MacDonald | (435) 781-4441 | (435) 828-7481 |
| NRS/Enviro Scientist: | Jannice Cutler | (435) 781-3400 | (435) 828-3544 |
| NRS/Enviro Scientist: | Michael Cutler | (435) 781-3401 | (435) 828-3546 |
| NRS/Enviro Scientist: | Anna Figueroa | (435) 781-3407 | (435) 828-3548 |
| NRS/Enviro Scientist: | Verlyn Pindell | (435) 781-3402 | (435) 828-3547 |
| NRS/Enviro Scientist: | Darren Williams | (435) 781-4447 | |
| NRS/Enviro Scientist: | Nathan Packer | (435) 781-3405 | (435) 828-3545 |

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

| | | |
|--|---|--|
| Location Construction (Notify NRS/Enviro Scientist) | - | Forty-Eight (48) hours prior to construction of location and access roads |
| Location Completion (Notify NRS/Enviro Scientist) | - | Prior to moving on the drilling rig. |
| Spud Notice (Notify PE) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing (Notify Supervisory Petroleum Technician) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice (Notify PE) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

General Surface COAs

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer AO. A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

Specific Surface COAs

- Surface Conditions of Approval or monitoring are listed in the Surface Use Plan of the APDs
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee will submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the Best Management Practice of the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, reseeding the area using appropriate reclamation methods.

The interim seed mix for reclamation would be:

| | | |
|------------------------------|----------------------------|----------------|
| Hy-crest Crested Wheat grass | <i>Agropyron cristatum</i> | 4 lbs per acre |
| Squirrel tail grass | <i>Sitanion hystrix</i> | 4 lbs per acre |
| Needle and Thread grass | <i>Stipa comata</i> | 4 lbs per acre |

- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil re-spread over the surface; and, the surface re-vegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.
- All roads, pads, and pipelines would be located more than 300 feet away from existing Shrubby Reed-mustard plants.
- Construction activities would not occur from April 15 through May 30 to reduce dust during pollination of the Shrubby Reed Mustard.
- The well pad would be bermed, ditched and rip-rapped as needed on the east, south, and north sides to prevent potential flood waters from flowing across the location.
- The entrance/exit near corner 3 would be elevated so as to exclude flood water from flowing onto the location.
- The location would require close looped drilling.

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include

deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|--|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-81430 |
| 2. NAME OF OPERATOR: XTO Energy, Inc. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A |
| 3. ADDRESS OF OPERATOR: P.O. Box 1360 CITY Roosevelt STATE CO ZIP 84066 | | 7. UNIT or CO AGREEMENT NAME: Little Canyon Unit |
| 4. LOCATION OF WELL FOOTAGE AT SURFACE: 1,800' FNL & 670' FEL | | 8. WELL NAME and NUMBER: LCU 8-8H |
| QTR/QTR SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 8 11S 20E S | | 9. API NUMBER: 4304739161 |
| COUNTY: Uintah | | 10. FIELD AND POOL, OR WELDCAT: Undesignated |
| STATE: UTAH | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Permit Extension</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy, Inc. hereby requests a one year extension of the state permit for the referenced well.
This is the first extension that has been requested.

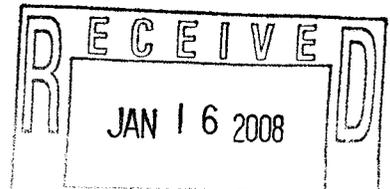
Approved by the
Utah Division of
Oil, Gas and Mining

Date: 01-17-08
By: [Signature]

COPY SENT TO OPERATOR
Date: 1-22-2008
Initials: KS

NAME (PLEASE PRINT) Marnie Griffin TITLE Agent for XTO Energy, Inc.
SIGNATURE [Signature] DATE 1/16/2008

(This space for State use only)



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304739161
Well Name: LCU 8-8H
Location: 1,800' FNL & 670' FEL
Company Permit Issued to: XTO Energy, Inc.
Date Original Permit Issued: 3/28/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

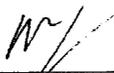
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

1/16/2008

Date

Title: Agent

Representing: XTO Energy, Inc.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: XTO ENERGY INC

Well Name: LCU 8-8H

Api No: 43-047-39161 Lease Type: FEDERAL

Section 08 Township 11S Range 20E County UINTAH

Drilling Contractor PETE MARTIN DRLG RIG # RATHOLE

SPUDDED:

Date 01/28/08

Time 9:00 AM

How DRY

Drilling will Commence: _____

Reported by RICK OMAN

Telephone # (435) 828-1456

Date 01/28/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU-81430

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
LITTLE CANYON UNIT

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

8. WELL NAME and NUMBER:

LCU 8-8H

9. API NUMBER:

4304739161

10. FIELD AND POOL, OR WILDCAT:

WILDCAT

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

2. NAME OF OPERATOR:

XTO ENERGY INC.

3. ADDRESS OF OPERATOR:

382 CR 3100

CITY **AZTEC**

STATE **NM**

ZIP **87410**

PHONE NUMBER:

(505) 333-3100

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **1800' FNL & 670' FEL**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SENE 8 11S 20E**

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/10/2008 | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: MONTHLY REPORTING |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 10/05/2007 to 01/10/2008.

NAME (PLEASE PRINT) **DOLENA JOHNSON**

TITLE **OFFICE CLERK**

SIGNATURE

Dolena Johnson

DATE **1/23/2008**

(This space for State use only)

RECEIVED

JAN 28 2008

DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

| | | | |
|--------------------|----------------|---------|------|
| LITTLE CANYON UNIT | Well # 008-08H | MV/WSTC | NO W |
|--------------------|----------------|---------|------|

Objective: Drill & Complete

First Report: 12/27/2007

AFE: 716307

12/27/07 First rpt for AFE #716307 to D&C. MIRU Jackson Const. Std const of loc pad on 12/06/07. RDMO Jackson Const. 12/19/07. Susp rpts pending further activity. Note: Closed loop drilling - no reserve pit at this time.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-81430

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA/Agreement Name and/or No.
Little Canyon Unit

8. Well Name and No.
LCU 8-8H

9. API Well No.
43-047-39161

10. Field and Pool, or Exploratory Area
undesigned

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE WITH ORIGINALS ON SEPARATE SHEETS

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO Energy, Inc.

3a. Address
978 North Crescent Road, Roosevelt, UT. 84066

3b. Phone No. (include area code)
435-722-4521

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SE NE, Sec. 8, T11S, R20E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Transport drill cuttings to |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | LCU 5-9H |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

XTO Energy respectfully requests permission bury the drill cuttings from the closed-loop drilling operations at the LCU 8-8H in the drill pit at the LCU 5-9H (SW NW Sec 9 T11S, R20E)

The cuttings would be stored at the LCU 8-8H inside a containment berm until they could be transported to the LCU 5-9H pit

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Ken Secret** Title **Regulatory Coordinator**

Signature *Ken Secret* Date **January 8, 2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Karl W. Smith* Title **SNRS** Date **1-31-08**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

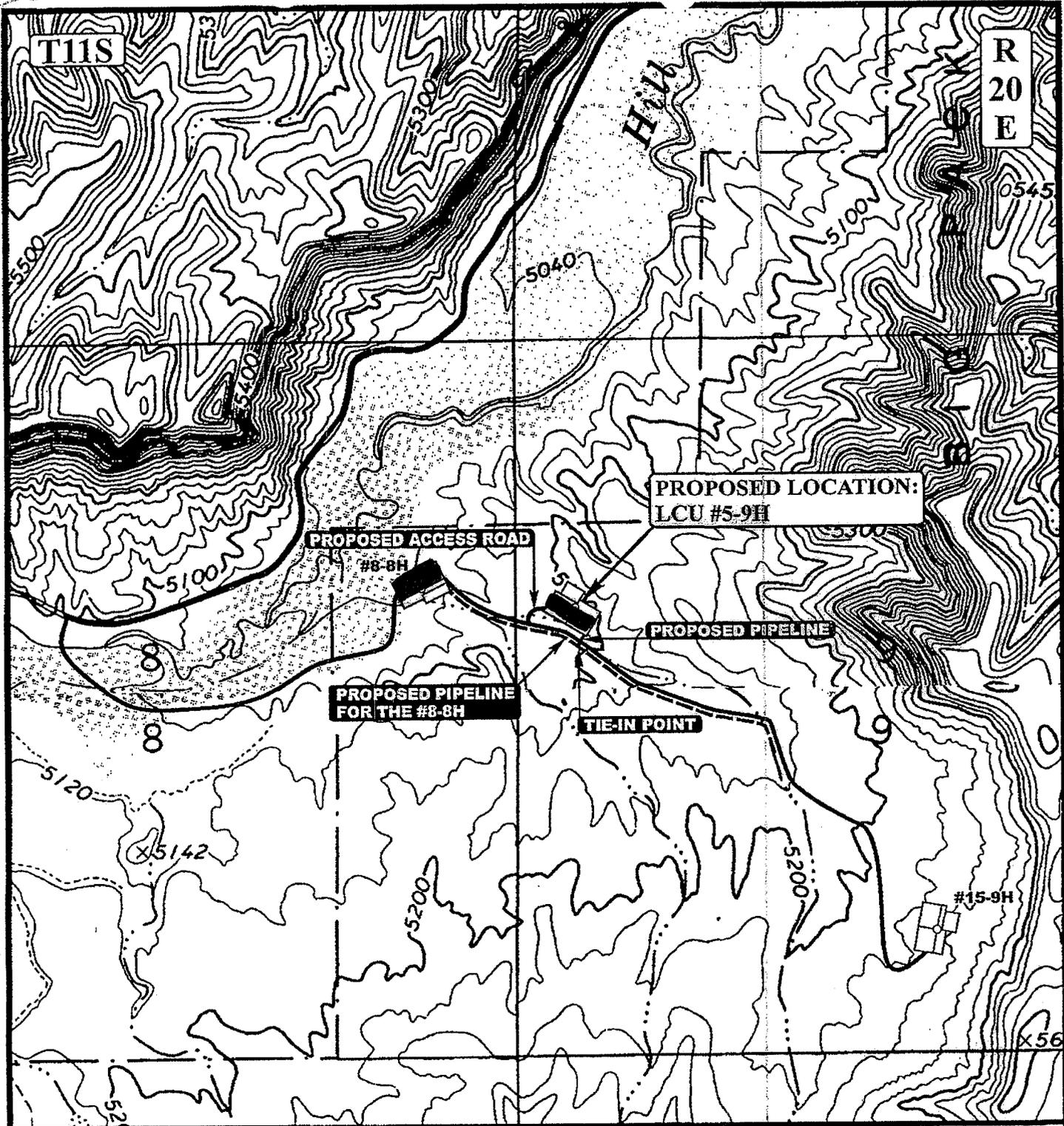
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
FEB 05 2008
DIV. OF OIL, GAS & MINING**



APPROXIMATE TOTAL PIPELINE DISTANCE = 100' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



DOMINION EXPLR. & PROD., INC.

LCU #5-9H
SECTION 9, T11S, R20E, S.L.B.&M.
1943' FNL 433' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 08 25 05
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 09-16-06



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-81430 |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT |
| 2. NAME OF OPERATOR: XTO ENERGY INC. | | 8. WELL NAME and NUMBER: LCU 8-8H |
| 3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410 | | 9. API NUMBER: 4304739161 |
| PHONE NUMBER: (505) 333-3100 | | 10. FIELD AND POOL, OR WILDCAT: WILDCAT |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1800' FNL & 670' FEL | | COUNTY: UINTAH |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 8 11S 20E | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/31/2008 | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: SPUD |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. spudded 24" conductor hole @ 13:00 hrs on 01/31/2008 & drilled to 150'. Set 14", 36.75#, A252A conductor @ 135' on 02/02/2008. Cemented conductor casing w/550 sx Premium cement (15.8 ppg & 1.15 cuft) & circ 5 bbls cement to surface. Finished cement job on 02/02/2008.

Drilling ahead...

| | |
|---|---------------------------|
| NAME (PLEASE PRINT) <u>DOLENA JOHNSON</u> | TITLE <u>OFFICE CLERK</u> |
| SIGNATURE <u><i>Dolena Johnson</i></u> | DATE <u>2/8/2008</u> |

(This space for State use only)

RECEIVED
FEB 11 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
 Address: 382 CR 3100
city AZTEC
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-----------------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 4304739161 | LCU 8-8H | | SENE | 8 | 11S | 20E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| A | 99999 | 16699 | 1/31/2008 | | 2/15/08 | | |
| Comments: <u>MVRD</u> | | | | | | | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|--------------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| | | | | | | | |
| Comments: <u> </u> | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|--------------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| | | | | | | | |
| Comments: <u> </u> | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

DOLENA JOHNSON

Name (Please Print)

Signature

Office Clerk

Title

2/8/2008

Date

RECEIVED

FEB 12 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-81430

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
LITTLE CANYON UNIT

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
LCU 8-8H

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
4304739161

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER:
(505) 333-3100

10. FIELD AND POOL, OR WILDCAT:
WILDCAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1800' FNL & 670' FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 8 11S 20E S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 3/1/2008 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to change the drilling plan on this well. Verbal approval was given to John Egelston for this change.

There are no plans for below-ground pits or tanks on this well pad. A ZECO closed loop system tied into our active system will be used. XTO will pull from our active system and run the mud through a ZECO 1" centrifuge. The cuttings will primarily be removed by the shaker and dropped into an open top steel-cuttings pit and the centrifuge will discharge solids into the same steel pit and fluids back into the active system.

From there the solids will be placed in a bermed storage on location and transported with a dump truck to the pit on the LCU 5-9H as per the attached sundry notice dated 1/8/2008.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH
SIGNATURE *Holly C. Perkins* DATE 2/28/2007

(This space for State use only)

(5/2000)

(See Instructions on Reverse Side)

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-81430 |
| 2. NAME OF OPERATOR: XTO ENERGY INC. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: LITTLE CANYON UNIT |
| 3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410 | | 7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1800' FNL & 670' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 8 11S 20E | | 8. WELL NAME and NUMBER: LCU 8-8H |
| PHONE NUMBER: (505) 333-3100 | | 9. API NUMBER: 4304784430 39161 |
| COUNTY: UINTAH | | 10. FIELD AND POOL, OR WILDCAT: WILDCAT |
| STATE: UTAH | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 3/1/2008 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to drill the surface hole with fluid instead of air in order to comply with COA's and change the surface casings in the following manner:

CASING PROGRAM: Surface Casing: 9.625" casing set at 2200' in a 12.25" hole filled with 8.4 ppg mud
Interval: 0-2200' Length: 2200' Wt: 36# Gr: J-55 Cplg: ST&C Coll Rating(psi): 2020
Burst Rating (psi): 3.66 Jt Str (M-lbs): 394 ID (in): 8.921 Drift (in): 8.765 SF coll: 2.10
SF Burst: 3.66 SF Ten: 4.97

CEMENT PROGRAM: A. Surface: 9.625", 36#, J-55, ST&C casing to be set at 2200' in 12.25" hole.
LEAD: ±185 sx of Type V cement (or equivalent) typically containing accelerator and LCM mixed at 11.0 ppg, 3.82 cu. ft./sk.
TAIL: 225 sx of Class G (or equivalent) typically containing accelerator and LCM mixed at 15.8 ppg, 1.15 cu. ft./sk.
Total estimated slurry volume for the 9.625" surface casing is 956.5 ft3. Slurry includes 35% excess of calculated open hole annular volume to 2200'.

Matt Baker, Utah BLM, gave verbal approval of change to John Egelston, XTO Drlg Engr, 2/27/08.

COPY SENT TO OPERATOR
Date: 3-20-2008
Initials: KS

| | |
|---|---|
| NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u> | TITLE <u>REGULATORY COMPLIANCE TECH</u> |
| SIGNATURE <u>Holly C. Perkins</u> | DATE <u>2/27/2007</u> |

(This space for State use only)

Accepted by the Utah Division of Oil, Gas and Mining
Date: 3/17/08
By: Derek Deit

Federal Approval of this Action is Necessary

(5/2000) (See Instructions on Reverse Side)

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | | | |
|--|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS | | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-81430 |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | | 7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT |
| | | | 8. WELL NAME and NUMBER: LCU 8-8H |
| 2. NAME OF OPERATOR: XTO ENERGY INC. | | | 9. API NUMBER: 4304739161 |
| 3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410 | | PHONE NUMBER: (505) 333-3100 | 10. FIELD AND POOL, OR WILDCAT: WILDCAT |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1800' FNL & 670' FEL | | | COUNTY: UINTAH |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 8 11S 20E S | | | STATE: UTAH |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/29/2008 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: JAN-FEB'08 |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | MONTHLY RPTS |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There was nothing to report on this well for the month of January 2008.

Attached is XTO Energy's monthly report for the period of 02/01/2008 through 02/29/2008.

| | |
|---|---------------------------|
| NAME (PLEASE PRINT) DOLENA JOHNSON | TITLE OFFICE CLERK |
| SIGNATURE <i>Dolena Johnson</i> | DATE 3/1/2008 |

(This space for State use only)

RECEIVED
MAR 05 2008
DIV. OF OIL, GAS & MINING

UINTAH

LCU 8-8H

LOCATION : SENE, Sec 8, T11S, R20E
CONTRACTOR:
WI %:
AFE#: 716307
API#: 43047391610000
DATE FIRST RPT: 2/3/2008

DATE: 2/3/2008
OPERATION: Drill & Set Conductor. Drill Rat & Mouse Hole.
DFS: 2.71 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 52,783.00 CWC: 52,783.00
TIME DIST: (52.50) Drill 150' of 24" Conductor Hole. Set 14" Conductor @ 135'.. (2.00) Cement Conductor to Surface.. (10.50) Drill Set Rat & Mouse Hole for Badger 3 Rig..

DATE: 2/27/2008
OPERATION: MIRU Unit 111 Drilling Rig.
DFS: 26.71 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 19,200.00 CWC: 71,983.00
TIME DIST: (24.00) MIRU Unit 111 Drilling Rig From Roosevelt..

DATE: 2/28/2008
OPERATION: MIRU Unit 111 Drilling Rig.
DFS: 27.71 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 44,315.30 CWC: 116,298.30
TIME DIST: (24.00) MIRU Unit 111 Drilling Rig..

DATE: 2/29/2008
OPERATION: MIRU Unit 111 Drilling Rig & Zeco.
DFS: 28.71 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 18,500.00 CWC: 134,798.30
TIME DIST: (24.00) MIRU Unit 111 Drilling Rig & MIRU Zeco's Closed Loop Pits. Called Micheal Lee w/ BLM @ 7:09 AM 2/29/2008 for a 6:00 PM 2/29/2008 Spud Surface w/ Unit Drilling Rig 111. Called Carol Daniels w/ State @ 7:11 AM 2/29/2008 for a 6:00 PM 2/29/2008 Spud Surface w/ Unit Drilling Rig 111..

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

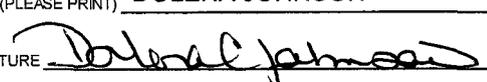
| | | | |
|--|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS | | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-81430 |
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| | | | 7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | 2. NAME OF OPERATOR: XTO ENERGY INC. | | 8. WELL NAME and NUMBER: LCU 8-8H |
| 3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410 | | PHONE NUMBER: (505) 333-3100 | 9. API NUMBER: 4304739161 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1800' FNL & 670' FEL | | | 10. FIELD AND POOL, OR WILDCAT: WILDCAT |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 2 11S 20E S | | | COUNTY: UINTAH |
| | | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/31/2008 | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: MARCH MONTHLY REPORT |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 03/01/2008 thru 03/31/2008.

| | |
|--|----------------------------------|
| NAME (PLEASE PRINT) <u>DOLENA JOHNSON</u> | TITLE <u>OFFICE CLERK</u> |
| SIGNATURE <u></u> | DATE <u>4/3/2008</u> |

(This space for State use only)

RECEIVED
APR 09 2008
DIV. OF OIL, GAS & MINING

UINTAH

LCU 8-8H

LOCATION : SENE, Sec 8, T11S, R20E
CONTRACTOR: Unit, 111
WI %:
AFE#: 716307
API#: 43047391610000
DATE FIRST RPT: 2/3/2008

DATE: 3/1/2008
OPERATION: MIRU Unit 111 Drilling Rig & Zeco.
DFS: 29.71 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 26,076.00 CWC: 185,874.30
TIME DIST: (24.00) MIRU Unit 111 Drilling Rig & Zeco. Finish hooking up back yard power. Get pits ready for fluid. Hook up grounds to all buildings. String 1 1/8 Drill line. Stress Test bridle lines. Raise derrick & start rigging up floor..

DATE: 3/2/2008
OPERATION: Rig Up Unit 111 Drilling.
DFS: 30.71 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 20,240.00 CWC: 206,114.30
TIME DIST: (12.00) Rig Up Unit 111 Drilling. Rig up floor, wind walls, steam lines, heaters, cat walk, beaver slide & tuggers. Help welders w/ choke flare lines.. (12.00) Rig Up Unit 111 Drilling. Rig up steam lines to heaters. Hook up lights. Rig up spool & rotating head on stack..

DATE: 3/3/2008
OPERATION: Rig Up Unit 111 Drilling.
DFS: 31.71 Footage Made: Measured Depth:
MW: 8.5 VISC:
WOB: RPM:
DMC: CMC: DWC: 25,848.00 CWC: 231,962.30
TIME DIST: (22.00) Rig Up Unit 111 Drilling. Finish rigging up rotating head. Tie back lines in derrick. P/U Kelly & Kelly spinner. Run line guide. Put BHA on racks & Tally. R/U HCR Valve. Hook Up choke house & flare lines. R/U Rotating Head.. (2.00) PU BHA. Tagged soft cement @ 110'..

DATE: 3/4/2008
OPERATION: Drilling Ahead f/ 440' @ 60 ft/hr.
DFS: 32.71 Footage Made: 310 Measured Depth: 440
MW: 8.5 VISC: 26
WOB: 25 RPM: 160
DMC: CMC: DWC: 29,723.00 CWC: 261,685.30
TIME DIST: (1.00) Test Mud Pumps.. (2.50) Repair water leaks in flow line & stack.. (0.50) Drl'd 46' for .5 hrs @ 92 ft/hr. Drl'd gravel f/ 140' to 176'.. (1.50) Circulate & Condition Mud. Hole sluffing in. bring Vis up to 32.. (6.50) Drl'd f/ 176' to 302'. Drl'd in gravel.. (1.50) Circulate for trip.. (3.50) TOOH for shock sub. Had wrong xo when TIH. PU XO & Shock Sub. TIH.. (7.00) Drl'd 138' for 7 hrs @ 19.71 ft/hr. Bring Vis up to 45. Drl'd gravel f/ 302' to 360'..

DATE: 3/5/2008
OPERATION: Drilling Ahead f/ 1271' @ 60 ft/hr.
DFS: 33.71 Footage Made: 831 Measured Depth: 1,271
MW: 8.7 VISC: 47
WOB: 25 RPM: 227
DMC: CMC: DWC: 57,281.25 CWC: 318,966.55
TIME DIST: (6.00) Drl'd 276' for 6hrs @ 46.0 ft/hr.. (0.50) Service Rig.. (0.50) Deviation Survey @ 636' 1.75 Degrees.. (2.50) Drl'd 91' for 2.5 hrs @ 36.4 ft/hr.. (2.00) Change Packing In Swivel.. (6.00) Drl'd 245' for 6 hrs @ 40.83 ft/hr.. (0.50) Circulate. Work on Mud Pump.. (6.00) Drl'd 246' for 6 hrs @ 41.0 ft/hr..

DATE: 3/6/2008
OPERATION: TOOH To Run Casing & Cement.
DFS: 34.71 Footage Made: 854 Measured Depth: 2,125
MW: 8.8 VISC: 46

WOB: 38 **RPM:** 227
DMC: **CMC:** **DWC:** 45,040.00 **CWC:** 364,006.55
TIME DIST: (9.00) Drld 404' for 9 hrs @ 44.88 ft/hr.. (0.50) Service Rig.. (10.00) Drld 450' for 10 hrs @ 45.0 ft/hr.. (1.00) Circulate hole clean.. (0.50) Pump Pill. drop survey tool.. (3.00) TOO H to run 9 5/8" casing..

DATE: 3/7/2008
OPERATION: Run Casing & Cement. NU BOP's.
DFS: 35.71 **Footage Made:** 0 **Measured Depth:** 2,125
MW: 9 **VISC:** 44
WOB: **RPM:**
DMC: **CMC:** **DWC:** 107,987.74 **CWC:** 471,994.29
TIME DIST: (2.00) TOO H. LD 8" Drill Collars.. (0.50) Deviation 2086 @ .75 Degrees.. (1.50) R/U Casing Crews.. (1.50) Wait on Halliburton. They brought out wrong Float Collar.. (2.50) PU & Run 9 5/8" K-55 36# Casing Landed at 2095.64'.. (1.00) R/D Casing Crew.. (3.00) Circulate. Bring Vis down from 45 to 32.. (3.00) Cement with Halliburton. Pumped 20 bbls fresh water, 20 bbls gel, 10 bbls fresh water, Lead Cement, 220 sks, 162.21 bbls (Standard Type III Cmt 10.5#, 4.14 Yield, 26.03 gal/sk). Tail Cement, 240 sks, 51.72 bbls (Standard Cmt, 15.6#, 1.2 Yield, 5.26 gal/sk). Displace with 158.47 bbls fresh water.. (1.00) R/D Halliburton.. (7.00) Wait on Cement. R/D Surface Stack.. (1.00) N/U BOP's. Notified Stoney w/ BLM for BOP Test for 2:00 PM 3/7/08..

DATE: 3/8/2008
OPERATION: NU BOP's. Test BOP's. Install Wear Bushing.
DFS: 36.71 **Footage Made:** 0 **Measured Depth:** 2,125
MW: 8.7 **VISC:** 32
WOB: **RPM:**
DMC: **CMC:** **DWC:** 128,731.14 **CWC:** 600,725.43
TIME DIST: (15.00) NU BOP's.. (8.50) BOP Test. 3000 high 250 low.. (0.50) Install Wear Bushing..

DATE: 3/9/2008
OPERATION: Drilling Ahead F/2964' @ 85 ft/hr.
DFS: 37.71 **Footage Made:** 839 **Measured Depth:** 2,964
MW: 8.6 **VISC:** 30
WOB: 15 **RPM:** 145
DMC: **CMC:** **DWC:** 31,835.00 **CWC:** 632,560.43
TIME DIST: (5.50) TIH w/BHA. Tagged Cement @ 2021'.. (2.00) Drill Cement.. (0.50) Perform F.I.T. Test.. (2.50) Drld 186' for 2.5 hrs @ 74.40 ft/hr.. (0.50) Service Rig.. (6.00) Drld 404' for 6 hrs @ 67.33 ft/hr.. (0.50) Deviation Survey @ 2637' 2.0 Degrees.. (6.50) Drld 249' for 6.5 hrs @ 38.30 ft/hr..

DATE: 3/10/2008
OPERATION: Drilling Ahead F/4704' @ 75.65 ft/hr.
DFS: 38.71 **Footage Made:** 1,740 **Measured Depth:** 4,704
MW: 9.2 **VISC:** 39
WOB: 15 **RPM:** 151
DMC: **CMC:** **DWC:** 35,810.00 **CWC:** 668,370.43
TIME DIST: (8.50) Drld 747' for 8.5 hrs @ 87.88 ft/hr.. (0.50) Deviation Survey @ 3631' 3 Degrees.. (2.00) Drld 156' for 2 hrs @ 78.00 ft/hr.. (0.50) Service Rig.. (12.50) Drld 837' for 12.50 hrs @ 66.96 ft/hr..

DATE: 3/11/2008
OPERATION: Drilling Ahead F/5727' @ 60.00 ft/hr.
DFS: 39.71 **Footage Made:** 1,023 **Measured Depth:** 5,727
MW: 9.5 **VISC:** 38
WOB: 20 **RPM:** 151
DMC: **CMC:** **DWC:** 34,435.00 **CWC:** 702,805.43
TIME DIST: (0.50) Deviation Survey @ 4627' 1 Degree.. (10.00) Drld 584' for 10 hrs @ 58.40 ft/hr.. (0.50) Service Rig.. (13.00) Drld 439' for 13 hrs @ 33.77 ft/hr. #1 Mud Pump Down from 1800 hrs to 0300 hrs for pump repairs..

DATE: 3/12/2008
OPERATION: Drilling Ahead F/6510' @ 45.00 ft/hr.
DFS: 40.71 **Footage Made:** 783 **Measured Depth:** 6,510
MW: 9.8 **VISC:** 37
WOB: 22 **RPM:** 139
DMC: **CMC:** **DWC:** 39,251.52 **CWC:** 742,056.95

TIME DIST: (0.50) Deviation Survey Miss Run.. (1.00) Drld 31.00' for 1 hr @ 31.00 ft/hr.. (0.50) Deviation Survey @ 5678' 3 Degrees.. (9.00) Drld 342' for 9 hrs @ 38.00 ft/hr. #1 Mud Pump Down for 2.5 hrs for Pump Repairs.. (0.50) Service Rig.. (12.50) Drld 410' for 12.50 hrs @ 32.80 ft/hr..

DATE: 3/13/2008

OPERATION: Drilling Ahead F/7132' @ 27.64 ft/hr.

DFS: 41.71 **Footage Made:** 622 **Measured Depth:** 7,132

MW: 9.5 **VISC:** 33

WOB: 25 **RPM:** 123

DMC: **CMC:** **DWC:** 125,940.24 **CWC:** 867,997.19

TIME DIST: (5.50) Drld 178' for 5.50 hrs @ 32.36 ft/hr.. (0.50) Service Rig.. (2.00) Drld 68' for 2 hrs @ 31.50 ft/hr. #2 Mud Pump Down for 2.75 hrs Repairs.. (1.00) Deviation Survey @ 6671' 2.75 Degrees.. (15.00) Drld 381' for 15 hrs @ 25.40 ft/hr. #2 Mud Pump Down 12 Hrs Washed Out Module..

DATE: 3/14/2008

OPERATION: TOOH for Bit Trip. Drilling Ahead F/7484'.

DFS: 42.71 **Footage Made:** 352 **Measured Depth:** 7,484

MW: 9.7 **VISC:** 33

WOB: 30 **RPM:** 123

DMC: **CMC:** **DWC:** 63,378.33 **CWC:** 931,375.52

TIME DIST: (10.00) Drld 211' for 10 hrs @ 21.10 ft/hr. #2 Mud Pump Down 10 hrs Changeing out Module.. (0.50) Service Rig.. (9.50) Drld 141' for 9.5 hrs @ 14.84 ft/hr. #2 Mud Pump Down 3 hrs to change Module. #2 Mud Pump Down 2 hrs change out 6" Liners to 5" Liners.. (4.00) TOOH for Bit Trip..

DATE: 3/15/2008

OPERATION: Drilling Ahead F/7858'.

DFS: 43.71 **Footage Made:** 374 **Measured Depth:** 7,858

MW: 9.5 **VISC:** 33

WOB: 15 **RPM:** 138

DMC: **CMC:** **DWC:** 45,436.00 **CWC:** 976,811.52

TIME DIST: (2.50) TOOH LD IBS's & Mud Motor. PU New Mud Motor & New Bit.. (2.00) TIH To 2000'.. (2.00) Cut & Slip 14 Wraps Of Drill Line.. (2.50) TIH to 7317'.. (3.50) Wash / Ream f/ 7317' to 7484'. Fill From 7454' to 7484'.. (7.50) Drld 249' for 7.5 hrs @ 33.20 ft/hr.. (0.50) Deviation Survey @ 7700' 3.25 Degrees.. (3.50) Drld 125' for 3.5 hrs @ 35.71 ft/hr..

DATE: 3/16/2008

OPERATION: TOOH For Bit Trip.

DFS: 44.71 **Footage Made:** 544 **Measured Depth:** 8,402

MW: 9.5 **VISC:** 34

WOB: 30 **RPM:** 138

DMC: **CMC:** **DWC:** 32,804.00 **CWC:** 1,009,615.52

TIME DIST: (10.50) Drld 279' for 10.50 hrs @ 26.57 ft/hr.. (0.50) Service Rig.. (12.00) Drld 265' for 12 hrs @ 22.00 ft/hr.. (1.00) TOOH For Bit Trip..

DATE: 3/17/2008

OPERATION: Drilling Ahead F/ 8538'.

DFS: 45.71 **Footage Made:** 136 **Measured Depth:** 8,538

MW: 9.4 **VISC:** 35

WOB: 25 **RPM:** 117

DMC: **CMC:** **DWC:** 47,326.00 **CWC:** 1,056,941.52

TIME DIST: (9.00) Trip for new Bit.. (0.50) Wash & Ream f/ 8324' to 8354'.. (0.50) Service Rig.. (1.00) Wash & Ream f/ 8354' to 8402'. No Fill.. (13.00) Drld 136' for 13 hrs @ 10.46 ft/hr..

DATE: 3/18/2008

OPERATION: Drlg

DFS: 46.71 **Footage Made:** 212 **Measured Depth:** 8,750

MW: 9.4 **VISC:** 33

WOB: **RPM:** 117

DMC: **CMC:** **DWC:** 40,753.00 **CWC:** 1,097,694.52

TIME DIST: (2.00) Drlg f/ 8538' to 8565'.. (9.00) Trip for Bit.. (1.00) Wash and Ream 60' to Bottom.. (12.00) Drlg f/ 8565' to 8750'..

DATE: 3/19/2008

OPERATION: Drlg
DFS: 47.71 **Footage Made:** 320 **Measured Depth:** 9,070
MW: 9.4 **VISC:** 33
WOB: **RPM:** 117
DMC: **CMC:** **DWC:** 32,979.00 **CWC:** 1,130,673.52
TIME DIST: (10.50) Drlg f/8750' to 8880'.. (0.50) Rig Service.. (13.00) Drlg f/8880' to 9070'..

DATE: 3/20/2008
OPERATION: Trip in hole to lay down pipe.
DFS: 48.71 **Footage Made:** 93 **Measured Depth:** 9,163
MW: 9.4 **VISC:** 33
WOB: **RPM:** 117
DMC: **CMC:** **DWC:** 62,571.00 **CWC:** 1,193,244.52
TIME DIST: (5.50) Drlg f/ 9070' to 9163'.. (2.00) Circ @ TD.. (7.00) Trip out for Logs.. (8.50) Log W/ Baker, run Gamma Ray, Neutron Density, Duel Latrolog.. (1.00) Trip in hole to lay down drill pipe..

DATE: 3/21/2008
OPERATION: Run 5 1/2" Csg
DFS: 49.71 **Footage Made:** 0 **Measured Depth:** 9,163
MW: **VISC:**
WOB: **RPM:**
DMC: **CMC:** **DWC:** 24,085.00 **CWC:** 1,217,329.52
TIME DIST: (1.00) Trip in hole to lay down drill pipe.. (1.50) Cut drlg line.. (4.00) Trip in to lay down drill pipe. Wash 90' to bottom, 5' of fill.. (1.50) Circ bottoms up. Safety meeting W/ Lay down and Drlg Crews. Rig up Lay down equip.. (10.00) Lay down drill pipe, BHA.. (0.50) Pull wear bushing.. (1.00) Safety meeting W/ Csg and Drlg crews. Rig up Power Tongs. (3.00) Run 5 1/2" Csg to 4000'.. (0.50) Fill and circ csg @ 4000'.. (1.00) Run 5 1/2" csg..

DATE: 3/22/2008
OPERATION: Rig Down.
DFS: 50.71 **Footage Made:** 0 **Measured Depth:** 9,163
MW: **VISC:**
WOB: **RPM:**
DMC: **CMC:** **DWC:** 111,935.00 **CWC:** 1,329,264.52
TIME DIST: (6.00) Run 203 jts 5 1/2", 17#, I-80, LT&C Csg. Total 9126.84' set @ 9144.44' KB.. (1.50) Safety Meeting W/ Cmt and Drlg Crews. Rig up Cmt equip.. (4.50) Cmt w/ Halliburton. Plug down @ 16:33, 3-21-08.. (2.00) Nipple Down BOP.. (10.00) Clean Mud Tanks w/ Badger Vac Truck. Rig Released @ 06:00, 3-22-08.

DATE: 3/23/2008
OPERATION: Rig Down.
DFS: 51.71 **Footage Made:** 0 **Measured Depth:** 9,163
MW: **VISC:**
WOB: **RPM:**
DMC: **CMC:** **DWC:** 18,600.00 **CWC:** 1,347,864.52
TIME DIST: (24.00) RD Rig. RD Floor. Bridle Up. LD Kelly, Swivel & Kelly Swivel..

Farmington Well Workover Report

| | | |
|---------------------------|-----------------------|----------------|
| LITTLE CANYON UNIT | Well # 008-08H | MV/WSTC |
|---------------------------|-----------------------|----------------|

Objective: Drill & Complete

First Report: 12/26/2007

AFE: 716307

3/23/08 Wellview has drlg detail & accumulated cost.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-81430 |
| 2. NAME OF OPERATOR: XTO ENERGY INC. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410 | | 7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT |
| PHONE NUMBER: (505) 333-3100 | | 8. WELL NAME and NUMBER: LCU 8-8H |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1800' FNL & 670' FEL | | 9. API NUMBER: 4304739161 |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 2 11S 20E S | | 10. FIELD AND POOL, OR WILDCAT: WILDCAT |
| COUNTY: UINTAH | | |
| STATE: UTAH | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/30/2008 | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: APRIL MONTHLY REPORT |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 04/01/2008 thru 04/30/2008.

| | |
|--|-------------------------|
| NAME (PLEASE PRINT) JENNFIER HEMBRY | TITLE FILE CLERK |
| SIGNATURE <i>Jennifer Hembry</i> | DATE 5/2/2008 |

(This space for State use only)

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MAY 08 2008

Farmington Well Workover Report

| | | |
|---------------------------|-----------------------|----------------|
| LITTLE CANYON UNIT | Well # 008-08H | MV/WSTC |
|---------------------------|-----------------------|----------------|

Objective: Drill & Complete

First Report: 12/26/2007

AFE: 716307

4/7/08 4/7/08 Frst rpt for AFE# 716307. MI build pads for sep/dehy combo unit, tk & mtr. Set 12' x 15' Natco O tk (0753) w/500K htr & 12' x 15' Natco wtr tk (SN 0754) w/500k htr. Set 3 phase cimmaron sep/dehy combo unit w/pre htr w/ 250k heater & 16" X 8' 4" sep (SN 206756) & 16" x 14' absorber tower (SN 102434) & dehy w/125k htr (SN112434). Build pad & set 2" sales mtr run w/daniels simplex w/600 psi flanges. Run 2" sch 80 TBE bare pipe fr/ WH to combo unit & fr/combo unit to prod tk. Run 2" ln fr/ combo unit to sales mtr. Run 1/2" steel tbg for heat trace to tk & WH. Inst tk containment ring 44" x 36' x 10 gauge & paint carlsbad tan. Insulate & tin flw ln & tk ln. Susp rept pending further activity.

4/22/08 Std clearing 1,095' of ROW. Std trenching 1,295' of ditch. Std stringing out 2,495' of 6" .188 X52 steel gas line on ROW. Compl welding 1,260' of 6" .188 X52 steel gas line on ROW. Compl 30-6" welds. SDFN.

4/23/08 Compl clearing 1,095' of ROW. Std trenching 1,295' of ditch. Compl welding 1,295' of 6" .188 X52 steel gas line on ROW. Compl 32-6" welds. SDFN.

4/24/08 Cont welding, inst & shrink wrapped 1, 800' of 6" .188 X52 steel gas line. Compl 3-6" tie in welds, 7 - 6" fabricated welds. Compl bldg 6" riser off of 16" pig launcher. SDFN.

4/28/08 Compl x-raying 8-6" welds. SDFWE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

| | | |
|---|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. UTU-81430 |
| 2. Name of Operator XTO Energy Inc. | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 382 CR 3100 AZTEC, NM 87410 | 3b. Phone No. (include area code) 505-333-3100 | 7. If Unit or CA/Agreement, Name and/or No. LITTLE CANYON UNIT |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1800' FNL & 670' FEL SENE SEC 8 (H) -T11S-R20E | | 8. Well Name and No. LCU 8-8H |
| | | 9. API Well No. 43-047-39161 |
| | | 10. Field and Pool, or Exploratory Area WILDCAT |
| | | 11. County or Parish, State UINTAH UT |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other MAY 2008 |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | MONTHLY REPORT |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Attached is XTO Energy's monthly report for the period of 05/01/2008 thru 05/31/2008.

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JUN 06 2008
DIV. OF OIL, GAS & MINING

| | |
|---|-------------------------|
| 14. I hereby certify that the foregoing is true and correct | |
| Name (Printed/Typed) JENNIFER M. HEMBRY | Title FILE CLERK |
| Signature <i>Jennifer M. Hembry</i> | Date 06/03/2008 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOG M COPY

Farmington Well Workover Report

| LITTLE CANYON UNIT | Well # 008-08H | MV/WSTC |
|------------------------------------|---|---------|
| Objective: Drill & Complete | | |
| First Report: 12/26/2007 | | |
| AFE: 716307 | | |
| 5/5/08 | Std tie in of 6" .188W FB coated X52 gas line to 3" mtr run. Compl 6-6", 1-3" & 3-2" welds. SDFWE. | |
| 5/6/08 | Compl tie in of 6" .188W FB coated X52 gas line to 3" mtr run. Compl 4-6", 2-3" & 2-2" welds. Compl x-raying 9-6" & 3-3" welds. SDFN. | |
| 5/8/08 | Compl inst of 695' of 6" .188W X52 FB steel gas line. Jeoped, coated & taped 695' of 6" .188W X52 FB steel gas line. Compl wtr-ing down spoil pile. Compl padding & backfilling 2,495' of 6" .188W X52 FB steel gas line. SDFN. | |
| 5/12/08 | Compl welding out 300' of the 12" .219W X52 FB welded steel gas line. Compl inst 10-12" shrink sleeves. Compl lowering in 1,200' of 12" .219W X52 FB welded steel gas line. Compl 6-12" welds. SDFWE. | |
| 5/22/08 | Compl PT on 2,495' of 6" .188W X52 FB welded steel gas line @ 1,250 psig for 8 hrs. PT good. | |

43.047.39161
8 11s 20e



Cementing Job Summary

The Road to Excellence Starts with Safety

| | | | |
|---------------------------------------|---------------------------------|------------------------------------|------------------------|
| Sold To #: 301599 | Ship To #: 2639010 | Quote #: | Sales Order #: 5747171 |
| Customer: XTO ENERGY INC | | Customer Rep: Oman, Rick | |
| Well Name: LCU | Well #: 8-8H | API/UWI #: | |
| Field: NATURAL BUTTES | City (SAP): UNKNOWN | County/Parish: Uintah | State: Utah |
| Contractor: | Rig/Platform Name/Num: UNIT 111 | | |
| Job Purpose: Cement Production Casing | | | |
| Well Type: Development Well | | Job Type: Cement Production Casing | |
| Sales Person: KRUGER, ROBERT | Srvc Supervisor: HANSEN, DUSTIN | MBU ID Emp #: 332377 | |

Job Personnel

| HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # |
|-------------------|---------|--------|--------------|---------|-------|---------------|---------|-------|
| HANSEN, DUSTIN T | 11.5 | 332377 | MOORE, JACK | 11.5 | 0 | PFRICE, ALLEN | 11.5 | 0 |
| RAYBOULD, DAVID L | 11.5 | 325481 | | | | | | |

Equipment

| HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| 10221070 | 60 mile | 10804583 | 60 mile | 10825967 | 60 mile | 10829452 | 60 mile |
| 10867527 | 60 mile | | | | | | |

Job Hours

| Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|--------------|-------------------|-----------------|---|-------------------|-----------------|------|-------------------|-----------------|
| 3-21-08 | 11.5 | 3 | | | | | | |
| TOTAL | | | <i>Total is the sum of each column separately</i> | | | | | |

Job

Job Times

| Formation Name | Formation Depth (MD) | Top | Bottom | Called Out | Date | Time | Time Zone |
|------------------------|----------------------|-----|-------------------|---------------|-----------------|-------|-----------|
| Form Type | | | BHST | On Location | 21 - Mar - 2008 | 06:30 | CST |
| Job depth MD | 9144. ft | | Job Depth TVD | Job Started | 21 - Mar - 2008 | 13:30 | CST |
| Water Depth | | | Wk Ht Above Floor | Job Completed | 21 - Mar - 2008 | 16:33 | CST |
| Perforation Depth (MD) | From | | To | Departed Loc | 21 - Mar - 2008 | 18:00 | CST |

Well Data

| Description | New / Used | Max pressure psig | Size in | ID in | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|-----------------------|------------|-------------------|---------|-------|---------------|--------|-------|-----------|--------------|------------|---------------|
| 9 5/8" SURFACE CASING | Used | | 9.625 | 8.921 | 36. | | J-55 | | 2150. | | |
| 7 7/8" Open Hole | | | | 7.875 | | | | 2150. | 9100. | | |
| 5 1/2" Production | New | | 5.5 | 4.892 | 17. | | | | 9100. | | |

Sales/Rental/3rd Party (HES)

| Description | Qty | Qty uom | Depth | Supplier |
|---|-----|---------|-------|----------|
| CLAMP - LIMIT - 5-1/2 - HINGED - | 1 | EA | | |
| CTRZR ASSY, 5 1/2 CSG X 7 7/8 HOLE, HINGED | 30 | EA | | |
| SHOE, FLOAT, 5 1/2 8RD, 2 3/4 SUPER SEAL | 1 | EA | | |
| CLR, FLT, 5-1/2 8RD, 14-23PPF, 2-3/4 | 1 | EA | | |
| KIT, HALL WELD-A | 1 | EA | | |
| PLUG, CMTG, TOP, 5 1/2, HWE, 4.38 MIN/5.09 MA | 1 | EA | | |

Tools and Accessories

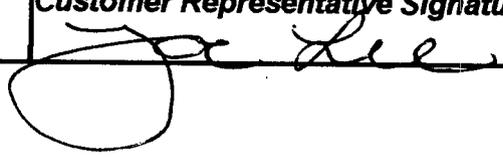
| Type | Size | Qty | Make | Depth | Type | Size | Qty | Make | Depth | Type | Size | Qty | Make |
|--------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|------|-----|------|
| Guide Shoe | | | | | Packer | | | | | Top Plug | | | |
| Float Shoe | | | | | Bridge Plug | | | | | Bottom Plug | | | |
| Float Collar | | | | | Retainer | | | | | SSR plug set | | | |
| Insert Float | | | | | | | | | | Plug Container | | | |
| Stage Tool | | | | | | | | | | Centralizers | | | |

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JUN 06 2008
JUN 06 2008

HALLIBURTON

Cementing Job Summary

| Miscellaneous Materials | | | | | | | | | | | |
|--|----------------------|--|------------------|-----------------|-----------------------------------|---------------------|------------------------|---------------------------|------------------|---------------|------------------------|
| Gelling Agt | | Conc | | Surfactant | | Conc | | Acid Type | | Qty | |
| Treatment Fld | | Conc | | Inhibitor | | Conc | | Sand Type | | Conc % Qty | |
| Fluid Data | | | | | | | | | | | |
| Stage/Plug #: 1 | | | | | | | | | | | |
| Fluid # | Stage Type | Fluid Name | | | Qty | Qty uom | Mixing Density lbm/gal | Yield ft ³ /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk |
| 1 | MUD FLUSH | MUD FLUSH - ZI - SBM (13383) | | | 20.00 | bbl | 8.4 | .0 | .0 | 5.0 | |
| 2 | 3% KCL Water | | | | 10.00 | bbl | 8.48 | .0 | .0 | 5.0 | |
| 3 | HLC LEAD TYPE "V" | HALLIBURTON LIGHT PREMIUM PLUS - SBM (14241) | | | 150.0 | sacks | 11. | 3.1 | 19.12 | 5.0 | 19.12 |
| | 2 % | BENTONITE, BULK (100003682) | | | | | | | | | |
| | 0.125 lbm | POLY-E-FLAKE (101216940) | | | | | | | | | |
| | 3 lbm | SILICALITE - COMPACTED, BULK (100012221) | | | | | | | | | |
| | 19.115 Gal | FRESH WATER | | | | | | | | | |
| 4 | Tail Cement TYPE "V" | POZ PREMIUM 50/50 - SBM (12302) | | | 1825.0 | sacks | 13.4 | 1.49 | 7.14 | 5.0 | 7.14 |
| | 0.2 % | WG-17, 50 LB SK (100003623) | | | | | | | | | |
| | 0.75 % | HALAD(R)-322, 50 LB (100003646) | | | | | | | | | |
| | 3 lbm | SILICALITE - COMPACTED, 50 LB SK (100012223) | | | | | | | | | |
| | 0.125 lbm | POLY-E-FLAKE (101216940) | | | | | | | | | |
| | 3 % | POTASSIUM CHLORIDE 7% (100001585) | | | | | | | | | |
| | 7.137 Gal | FRESH WATER | | | | | | | | | |
| 5 | 3% KCL Displacement | | | | 211.00 | bbl | 8.48 | .0 | .0 | 5.0 | |
| Calculated Values | | | Pressures | | | Volumes | | | | | |
| Displacement | | Shut In: Instant | | Lost Returns | | Cement Slurry | | Pad | | | |
| Top Of Cement | | 5 Min | | Cement Returns | | Actual Displacement | | Treatment | | | |
| Frac Gradient | | 15 Min | | Spacers | | Load and Breakdown | | Total Job | | | |
| Rates | | | | | | | | | | | |
| Circulating | | Mixing | | Displacement | | Avg. Job | | | | | |
| Cement Left In Pipe | | Amount | 47 ft | Reason | Shoe Joint | | | | | | |
| Frac Ring # 1 @ | ID | Frac ring # 2 @ | ID | Frac Ring # 3 @ | ID | Frac Ring # 4 @ | ID | | | | |
| The Information Stated Herein Is Correct | | | | | Customer Representative Signature | | | | | | |



RECEIVED
 JUN 06 2008
 DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

DOGM COPY

SUBMIT IN TRIPLICATE - Other instructions on page 2

| | | |
|---|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. UTU-81430 |
| 2. Name of Operator XTO Energy Inc. | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 382 CR 3100 AZTEC, NM 87410 | 3b. Phone No. (include area code) 505-333-3100 | 7. If Unit or CA/Agreement, Name and/or No. LITTLE CANYON UNIT |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1800' FNL & 670' FEL SENE SEC 8 (H) -T11S-R20E | | 8. Well Name and No. LCU 8-8H |
| | | 9. API Well No. 43-047-39161 |
| | | 10. Field and Pool, or Exploratory Area WILDCAT |
| | | 11. County or Parish, State UTNEAH UT |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other JUNE 2008 |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>MONTHLY REPORT</u> |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Attached is XTO Energy's monthly report for the period of 06/01/2008 thru 06/30/2008.

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DIV. OF OIL, GAS & MINING

| | | |
|--|--|----------------------------|
| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) JENNIFER M. HEMBRY | | Title FILE CLERK |
| Signature <i>Jennifer M. Hembry</i> | | Date 07/01/2008 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------|--------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office |

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

Farmington Well Workover Report

| | | |
|--------------------|----------------|---------|
| LITTLE CANYON UNIT | Well # 008-08H | MV/WSTC |
|--------------------|----------------|---------|

Objective: Drill & Complete

First Report: 12/26/2007

AFE: 716307

6/7/08 Cont rpt for AFE # 716307 to D&C. MIRU PerfoLog WL. RIH w/GR/CCL/CBL logging t/s. Tgd @ 9,050'. Run CBL under 750 psig fr/9,050' -1,500' FS. Log indic TOC @ 1,730'. POH & LD logging t/s. RU pmp trk. PT csg & frac vlv to 5000 psig (OK). POH & RDMO WL. SWI & SDFN. Rpts suspd until further activity.

6/19/08 Cont rpt for AFE # 716307 to D&C. MIRU Casedhole Solutions WL. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV stage #1 intv fr/8,841' - 8,843', 8,868' - 8,872', 8,907' - 8,909', 8,943' - 8,945', 8,975' - 8,977', 9,028' - 9,030' & 9,038' - 9,040' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 39 holes). POH & LD perf guns. SWI & SDFN.

6/20/08 MIRU HES and Casedhole Solutions WL. Held safety mtg & PT all surface lines to 7,500 psig, held gd. BD MV stg #1 perfs w/2% KCl wtr & EIR. A. MV perfs fr/8,841' - 9,040' w/800 gals of 7-1/2% NEFE HCL ac & 59 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 3,640 psig, 5" SIP 3,475 psig, 10" SIP 3,425 psig, surge balls off perfs & SD 20". Frac MV stg #1 perfs fr/8,841' - 9,040', dwn 5-1/2" csg w/49,613 gals wtr, 60Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 120,000# BASF 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 3,485 psig, 5" SIP 3,390 psig. Used 1,519,000 mscf of N2, 1,181 BLW (stg 1). RIH & set 10K CBP @ 8,720'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV stage #2 intv fr/8,336' - 8,338', 8,347' - 8,349', 8,393' - 8,394', 8,410' - 8,412', 8,455' - 8,457', 8,464' - 8,466', 8,492' - 8,496', 8,516' - 8,520', & 8,538' - 8,540' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 51 holes). POH & LD perf guns. BD MV stg #2 perfs w/2% KCl wtr & EIR. A. MV perfs fr/8,336' - 8,540' w/1,350 gals of 7-1/2% NEFE HCL ac & 77 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 3,390 psig, 5" SIP 3,303 psig, 10" SIP 3,270 psig, surge balls off perfs & SD 20". Frac MV stg #2 perfs fr/8,336' - 8,540', dwn 5-1/2" csg w/62,500 gals wtr, 68Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 226,200# BASF 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 4,065 psig, 5" SIP 3,920 psig. Used 2,960,000 mscf of N2, 1,488 BLW (stg 2). RIH & set 10K CBP @ 7,780'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV stage #3 intv fr/7,579' - 7,592', 7,600' - 7,604', & 7,618' - 7,622' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 45 holes). POH & LD perf guns. HES lost an N2 pump unable to finish frac. SWI & SDFN. 2,669 BLWTR Ttl.

6/21/08 W/HES and Casedhole Solutions WL rigged up. Held safety mtg & PT all surface lines to 7,500 psig, held gd. Frac MV stg #3 perfs fr/7,579' - 7,622', dwn 5-1/2" csg w/23,620 gals wtr, 68Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 70,400# BASF 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 3,905 psig, 5" SIP 3,450 psig. Used 1,094,000 mscf of N2, 562 BLW (stg 3). RIH & set 6K CBP @ 6,700'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV stage #4 intv fr/6,517' - 6,524', w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 15 holes). POH & LD perf guns. Spearhead 1,000 gals 7.5% NEFE HCL ac and frac MV stg #4 perfs fr/6,517' - 6,524', dwn 5-1/2" csg w/12,692 gals wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 26,300# BASF 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP N/A psig, 5" SIP N/A psig. Used 363,000 mscf of N2, 302 BLW (stg 4). HES lost rate during flush. Screened out w/8,800#'s of sd in the well bore, and 17,500#'s of sd in the formation. RIH w/shot perf gun, tgd @ 5,747'. POH LD shot gun. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf CW stage #5 intv fr/5,688' - 5,703' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 31 holes). Gun became stuck. Opn well to the pit tk on a 24/64 ck. F well for 1/2 hr, freed gun. POH LD perf guns. Opn well to the pit tk on a 24 ck. Prep to cont frac in the A.M.. 3,533 BLWTR Ttl.

6/22/08 W/HES and Casedhole Solutions WL rigged up. Held safety mtg & PT all surface lines to 7,500 psig, held gd. RIH w/shot gun, tgd @ 5,506' (stg #5 covered w/sd). POH LD shot gun. RDMO HES and WLU. MIRU CTU. RIH w/4-3/4" rev bld mill & DH mud mtr on 2" CT. Tgd sd @ 5,506'. Estb circ, CO sd w/heavy gel sweeps fr/5,506' to CBP @ 6,700'. Short trip CT 500', RIH to 6,700', & Circ well cln & spot sc inhib in csg. TOH w/CT & LD BHA. Flshd coil w/ N2 & RDMO CTU. MIRU WLU. RIH set CBP @ 6,420'. POH LD WL t/s. RDMO WLU. SWI & SDFN. 3,533 BLWTR Ttl.

6/24/08 MIRU HES and Casedhole Solutions WL. Held safety mtg & PT all surface lines to 7,500 psig, held gd. Spearhead 1,000 gals 7.5% NEFE HCL ac and frac CW stg #5 perfs fr/5,688' - 5,703', dwn 5-1/2" csg w/15,317 gals wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 41,100# BASF 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 3,096 psig, 5" SIP 2,871 psig. Used 411,000 mscf of N2, 365 BLW (stg 5). RIH & set 6K CBP @ 4,720'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf WA stage #6 intv fr/4,477' - 4,486', 4,490' - 4,502' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 44 holes). POH & LD perf guns. Spearhead 1,000 gals 7.5% NEFE HCL ac and frac WA stg #6 perfs fr/4,477' - 4,502', dwn 5-1/2" csg w/13,138 gals wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 41,500# BASF 20/40 sd, coated w/Expedite Lite. Max sd conc

4 ppg, ISIP N2,360 psig, 5" SIP N2,167 psig. Used 389,000 mscf of N2, 313 BLW (stg 6). SWI & SDFN. 4,211 BLWTR
Ttl. Rpts suspd until further activity.

6/25/08 SICP 2,400 psig. MIRU CTU. TIH, tgd CBP @ 4,720'. DO CBP's w/well energy @ 4,720', 6,420', (CO 32' sd abv plg), 6,700', (CO 14' sd abv plg), 7,780', (CO 60' sd abv plg), 8,720' (CO 104' sd abv plg). Contd TIH & CO 20' fill to PBSD @ 9,087', circ well cln. TOH w/CT & LD BHA. Flshd coil w/ N2 & RDMO CTU. SWI & SDFN.

6/26/08 FCP 1,900 psig. F. 0 BO, 1548 BLW, 24 hrs, FCP 1,900 - 1,550 psig, 18/64" ck. Rets of tr sd, gas, wtr. 2,008 BLWTR.
WA/CW/MV perms f/4,477' - 9,040'.

| Flow | Zone: | MV/WSTC | | | Top Interval: 4,477 | Bottom Interval: 9,040 |
|------|-------------|-----------|-------|------------------|---------------------|------------------------|
| | Event Desc: | FLOW BACK | | | | |
| | | Avg | Choke | BBLs | | |
| | Time | Press | Size | Rec | Comments | |
| | 6:00:00 AM | 1,900 | 18/64 | 69 | Lt sd, wtr, gas. | |
| | 7:00:00 AM | 1,900 | 18/64 | 67 | Lt sd, wtr, gas. | |
| | 8:00:00 AM | 1,900 | 18/64 | 70 | Lt sd, wtr, gas. | |
| | 9:00:00 AM | 1,900 | 18/64 | 65 | Lt sd, wtr, gas. | |
| | 10:00:00 AM | 1,900 | 18/64 | 71 | Lt sd, wtr, gas. | |
| | 11:00:00 AM | 1,850 | 18/64 | 66 | Lt sd, wtr, gas. | |
| | 12:00:00 PM | 1,850 | 18/64 | 72 | Lt sd, wtr, gas. | |
| | 1:00:00 PM | 1,850 | 18/64 | 67 | Lt sd, wtr, gas. | |
| | 2:00:00 PM | 1,750 | 18/64 | 71 | Lt sd, wtr, gas. | |
| | 3:00:00 PM | 1,750 | 18/64 | 69 | Lt sd, wtr, gas. | |
| | 4:00:00 PM | 1,750 | 18/64 | 65 | Lt sd, wtr, gas. | |
| | 5:00:00 PM | 1,750 | 18/64 | 74 | Lt sd, wtr, gas. | |
| | 6:00:00 PM | 1,750 | 18/64 | 64 | Lt sd, wtr, gas. | |
| | 7:00:00 PM | 1,700 | 18/64 | 70 | Lt sd, wtr, gas. | |
| | 8:00:00 PM | 1,700 | 18/64 | 61 | Lt sd, wtr, gas. | |
| | 9:00:00 PM | 1,600 | 18/64 | 59 | Lt sd, wtr, gas. | |
| | 10:00:00 PM | 1,600 | 18/64 | 61 | Lt sd, wtr, gas. | |
| | 11:00:00 PM | 1,600 | 18/64 | 55 | Lt sd, wtr, gas. | |
| | 12:00:00 AM | 1,600 | 18/64 | 67 | Lt sd, wtr, gas. | |
| | 1:00:00 AM | 1,600 | 18/64 | 58 | Lt sd, wtr, gas. | |
| | 2:00:00 AM | 1,600 | 18/64 | 56 | Lt sd, wtr, gas. | |
| | 3:00:00 AM | 1,600 | 18/64 | 59 | Lt sd, wtr, gas. | |
| | 4:00:00 AM | 1,600 | 18/64 | 51 | Lt sd, wtr, gas. | |
| | 5:00:00 AM | 1,600 | 18/64 | 61 | Lt sd, wtr, gas. | |
| | | | | Ttl Bbls: | 1548 | |

6/27/08 FCP 1,550 psig. F. 0 BO, 505 BLW, 24 hrs, FCP 1,550 - 1,300 psig, 18/64" ck. Rets of tr sd, gas, wtr. 1,503 BLWTR.
WA/CW/MV perms fr/4,477' - 9,040'.

| Flow | Zone: | MV/WSTC | | | Top Interval: 4,477 | Bottom Interval: 9,040 |
|------|-------------|---------|-------|------|---------------------|------------------------|
| | Event Desc: | Swab | | | | |
| | | Avg | Choke | BBLs | | |
| | Time | Press | Size | Rec | Comments | |
| | 6:00:00 AM | 1,550 | 18" | 20 | Lt sd, wtr, gas. | |
| | 7:00:00 AM | 1,500 | 18" | 21 | Lt sd, wtr, gas. | |
| | 8:00:00 AM | 1,500 | 18" | 20 | Lt sd, wtr, gas. | |
| | 9:00:00 AM | 1,500 | 18" | 25 | Lt sd, wtr, gas. | |
| | 10:00:00 AM | 1,450 | 18" | 21 | Lt sd, wtr, gas. | |
| | 11:00:00 AM | 1,450 | 18" | 22 | Lt sd, wtr, gas. | |

| | | | | |
|-------------|-------|-----|----|------------------|
| 12:00:00 PM | 1,450 | 18" | 20 | Lt sd, wtr, gas. |
| 1:00:00 PM | 1,400 | 18" | 25 | Lt sd, wtr, gas. |
| 2:00:00 PM | 1,400 | 18" | 22 | Lt sd, wtr, gas. |
| 3:00:00 PM | 1,400 | 18" | 19 | Lt sd, wtr, gas. |
| 4:00:00 PM | 1,400 | 18" | 23 | Lt sd, wtr, gas. |
| 5:00:00 PM | 1,400 | 18" | 19 | Lt sd, wtr, gas. |
| 6:00:00 PM | 1,400 | 18" | 20 | Lt sd, wtr, gas. |
| 7:00:00 PM | 1,350 | 18" | 19 | Lt sd, wtr, gas. |
| 8:00:00 PM | 1,350 | 18" | 18 | Lt sd, wtr, gas. |
| 9:00:00 PM | 1,350 | 18" | 21 | Lt sd, wtr, gas. |
| 10:00:00 PM | 1,350 | 18" | 19 | Lt sd, wtr, gas. |
| 11:00:00 PM | 1,350 | 18" | 22 | Lt sd, wtr, gas. |
| 12:00:00 AM | 1,350 | 18" | 20 | Lt sd, wtr, gas. |
| 1:00:00 AM | 1,300 | 18" | 24 | Lt sd, wtr, gas. |
| 2:00:00 AM | 1,300 | 18" | 21 | Lt sd, wtr, gas. |
| 3:00:00 AM | 1,300 | 18" | 23 | Lt sd, wtr, gas. |
| 4:00:00 AM | 1,300 | 18" | 22 | Lt sd, wtr, gas. |
| 5:00:00 AM | 1,300 | 18" | 19 | Lt sd, wtr, gas. |

Ttl Bbls: 505

6/28/08 FCP 1,300 psig, F. 0 BO, 392 BLW, 24 hrs, FCP 1,300 - 1,150 psig, 18/64" ck. Rets of tr sd, gas, wtr. 1,111 BLWTR. WA/CW/MV perms fr/4,477' - 9,040'.

Flow **Zone:** MV/WSTC
Event Desc: FLOW BACK **Top Interval:** 4,477 **Bottom Interval:** 9,040

| <u>Time</u> | <u>Avg Press</u> | <u>Choke Size</u> | <u>BBLs Rec</u> | <u>Comments</u> |
|-------------|------------------|-------------------|-----------------|------------------|
| 6:00:00 AM | 1,300 | 18/64 | 23 | Tr sd, wtr, gas. |
| 7:00:00 AM | 1,300 | 18/64 | 30 | Tr sd, wtr, gas. |
| 8:00:00 AM | 1,250 | 18/64 | 20 | Tr sd, wtr, gas. |
| 9:00:00 AM | 1,250 | 18/64 | 25 | Tr sd, wtr, gas. |
| 10:00:00 AM | 1,250 | 18/64 | 18 | Tr sd, wtr, gas. |
| 11:00:00 AM | 1,250 | 18/64 | 22 | Tr sd, wtr, gas. |
| 12:00:00 PM | 1,250 | 18/64 | 18 | Tr sd, wtr, gas. |
| 1:00:00 PM | 1,200 | 18/64 | 18 | Tr sd, wtr, gas. |
| 2:00:00 PM | 1,200 | 18/64 | 19 | Tr sd, wtr, gas. |
| 3:00:00 PM | 1,200 | 18/64 | 13 | Tr sd, wtr, gas. |
| 4:00:00 PM | 1,200 | 18/64 | 9 | Tr sd, wtr, gas. |
| 5:00:00 PM | 1,150 | 18/64 | 15 | Tr sd, wtr, gas. |
| 6:00:00 PM | 1,150 | 18/64 | 13 | Tr sd, wtr, gas. |
| 7:00:00 PM | 1,150 | 18/64 | 18 | Tr sd, wtr, gas. |
| 8:00:00 PM | 1,150 | 18/64 | 20 | Tr sd, wtr, gas. |
| 9:00:00 PM | 1,150 | 18/64 | 10 | Tr sd, wtr, gas. |
| 10:00:00 PM | 1,150 | 18/64 | 9 | Tr sd, wtr, gas. |
| 11:00:00 PM | 1,150 | 18/64 | 25 | Tr sd, wtr, gas. |
| 12:00:00 AM | 1,150 | 18/64 | 9 | Tr sd, wtr, gas. |
| 1:00:00 AM | 1,150 | 18/64 | 9 | Tr sd, wtr, gas. |
| 2:00:00 AM | 1,150 | 18/64 | 14 | Tr sd, wtr, gas. |
| 3:00:00 AM | 1,150 | 18/64 | 10 | Tr sd, wtr, gas. |
| 4:00:00 AM | 1,150 | 18/64 | 10 | Tr sd, wtr, gas. |
| 5:00:00 AM | 1,150 | 18/64 | 15 | Tr sd, wtr, gas. |

Ttl Bbls: 392

6/29/08 FCP 1,150 psig, F. 0 BO, 344 BLW, 24 hrs, FCP 1,150 - 1,100 psig, 18/64" ck. Rets of tr sd, gas, wtr. 767 BLWTR. WA/CW/MV perms fr/4,477' - 9,040'.

Flow Zone: MV/WSTC
 Event Desc: FLOW BACK Top Interval: 4,477 Bottom Interval: 9,040

| Time | Avg Press | Choke Size | BBLS Rec | Comments |
|-------------|-----------|------------|----------|------------------|
| 6:00:00 AM | 1,150 | 18/64 | 9 | Tr sd, wtr, gas. |
| 7:00:00 AM | 1,150 | 18/64 | 10 | Tr sd, wtr, gas. |
| 8:00:00 AM | 1,100 | 18/64 | 20 | Tr sd, wtr, gas. |
| 9:00:00 AM | 1,100 | 18/64 | 15 | Tr sd, wtr, gas. |
| 10:00:00 AM | 1,100 | 18/64 | 18 | Tr sd, wtr, gas. |
| 11:00:00 AM | 1,100 | 18/64 | 20 | Tr sd, wtr, gas. |
| 12:00:00 PM | 1,100 | 18/64 | 15 | Tr sd, wtr, gas. |
| 1:00:00 PM | 1,100 | 18/64 | 12 | Tr sd, wtr, gas. |
| 2:00:00 PM | 1,100 | 18/64 | 18 | Tr sd, wtr, gas. |
| 3:00:00 PM | 1,100 | 18/64 | 13 | Tr sd, wtr, gas. |
| 4:00:00 PM | 1,100 | 18/64 | 9 | Tr sd, wtr, gas. |
| 5:00:00 PM | 1,100 | 18/64 | 9 | Tr sd, wtr, gas. |
| 6:00:00 PM | 1,100 | 18/64 | 10 | Tr sd, wtr, gas. |
| 7:00:00 PM | 1,100 | 18/64 | 18 | Tr sd, wtr, gas. |
| 8:00:00 PM | 1,100 | 18/64 | 22 | Tr sd, wtr, gas. |
| 9:00:00 PM | 1,100 | 18/64 | 18 | Tr sd, wtr, gas. |
| 10:00:00 PM | 1,100 | 18/64 | 18 | Tr sd, wtr, gas. |
| 11:00:00 PM | 1,100 | 18/64 | 16 | Tr sd, wtr, gas. |
| 12:00:00 AM | 1,100 | 18/64 | 22 | Tr sd, wtr, gas. |
| 1:00:00 AM | 1,100 | 18/64 | 9 | Tr sd, wtr, gas. |
| 2:00:00 AM | 1,100 | 18/64 | 5 | Tr sd, wtr, gas. |
| 3:00:00 AM | 1,100 | 18/64 | 13 | Tr sd, wtr, gas. |
| 4:00:00 AM | 1,100 | 18/64 | 15 | Tr sd, wtr, gas. |
| 5:00:00 AM | 1,100 | 18/64 | 10 | Tr sd, wtr, gas. |

Ttl Bbls: 344

6/30/08 FCP 1,100 psig, F. 0 BO, 248 BLW, 24 hrs, FCP 1,100 - 1,150 psig, 18/64" ck. Rets of tr sd, gas, wtr. 519 BLWTR. WA/CW/MV perms fr/4,477' - 9,040'.

Flow Zone: MV/WSTC
 Event Desc: FLOW BACK Top Interval: 4,477 Bottom Interval: 9,040

| Time | Avg Press | Choke Size | BBLS Rec | Comments |
|-------------|-----------|------------|----------|------------------|
| 6:00:00 AM | 1,100 | 18/64 | 10 | Tr sd, wtr, gas. |
| 7:00:00 AM | 1,100 | 18/64 | 10 | Tr sd, wtr, gas. |
| 8:00:00 AM | 1,100 | 18/64 | 8 | Tr sd, wtr, gas. |
| 9:00:00 AM | 1,100 | 18/64 | 11 | Tr sd, wtr, gas. |
| 10:00:00 AM | 1,100 | 18/64 | 9 | Tr sd, wtr, gas. |
| 11:00:00 AM | 1,100 | 18/64 | 8 | Tr sd, wtr, gas. |
| 12:00:00 PM | 1,150 | 18/64 | 9 | Tr sd, wtr, gas. |
| 1:00:00 PM | 1,150 | 18/64 | 10 | Tr sd, wtr, gas. |
| 2:00:00 PM | 1,150 | 18/64 | 9 | Tr sd, wtr, gas. |
| 3:00:00 PM | 1,150 | 18/64 | 10 | Tr sd, wtr, gas. |
| 4:00:00 PM | 1,150 | 18/64 | 8 | Tr sd, wtr, gas. |

| | | | | |
|-------------|-------|-------|----|------------------|
| 5:00:00 PM | 1,150 | 18/64 | 11 | Tr sd, wtr, gas. |
| 6:00:00 PM | 1,150 | 18/64 | 9 | Tr sd, wtr, gas. |
| 7:00:00 PM | 1,150 | 18/64 | 11 | Tr sd, wtr, gas. |
| 8:00:00 PM | 1,150 | 18/64 | 10 | Tr sd, wtr, gas. |
| 9:00:00 PM | 1,150 | 18/64 | 9 | Tr sd, wtr, gas. |
| 10:00:00 PM | 1,150 | 18/64 | 10 | Tr sd, wtr, gas. |
| 11:00:00 PM | 1,150 | 18/64 | 13 | Tr sd, wtr, gas. |
| 12:00:00 AM | 1,150 | 18/64 | 18 | Tr sd, wtr, gas. |
| 1:00:00 AM | 1,150 | 18/64 | 13 | Tr sd, wtr, gas. |
| 2:00:00 AM | 1,150 | 18/64 | 10 | Tr sd, wtr, gas. |
| 3:00:00 AM | 1,150 | 18/64 | 11 | Tr sd, wtr, gas. |
| 4:00:00 AM | 1,150 | 18/64 | 12 | Tr sd, wtr, gas. |
| 5:00:00 AM | 1,150 | 18/64 | 9 | Tr sd, wtr, gas. |

Ttl Bbls: 248

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-81430

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
LITTLE CANYON UNIT

8. Well Name and No.
LCU 8-8H

9. API Well No.
43-047-39161

10. Field and Pool, or Exploratory Area
WILDCAT
Wasatch-Mesaverde

11. County or Parish, State
UTNEAH UT

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO Energy Inc.

3a. Address
382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)
505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1800' FNL & 670' FEL SENE SEC 8 (H) -T11S-R20E SLB&M

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other 1ST DELIVERY |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. first delivered this well to Questar through XTO Waynes Check CDP @ 4:00 p.m., 7/08/2008. IFR of 825 MCFPD.

XTO allocation meter #RS 0591 RF

RECEIVED
JUL 14 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **WANETT MCCUALEY** Title **FILE CLERK**

Signature *Wanett McCawley* Date **07/10/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

| | | |
|---|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. UTU-81430 |
| 2. Name of Operator XTO Energy Inc. | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 382 CR 3100 AZTEC, NM 87410 | 3b. Phone No. (include area code) 505-333-3100 | 7. If Unit or CA/Agreement, Name and/or No. LITTLE CANYON UNIT |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1800' FNL & 670' FEL SENE SEC 8 (H) -T11S-R20E | | 8. Well Name and No. LCU 8-8H |
| | | 9. API Well No. 43-047-39161 |
| | | 10. Field and Pool, or Exploratory Area WILDCAT |
| | | 11. County or Parish, State UINTAH UT |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other JULY 2008 |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | MONTHLY REPORT |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Attached is XTO Energy's monthly report for the period of 07/01/2008 thru 07/31/2008.

RECEIVED

AUG 11 2008

DIV. OF OIL, GAS & MINING

| | | |
|---|--|----------------------------|
| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) WANETT MCCAULEY | | Title FILE CLERK |
| Signature <i>Wanett McCauley</i> | | Date 08/04/2008 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGDM COPY

Farmington Well Workover Report

| | | |
|--------------------|----------------|---------|
| LITTLE CANYON UNIT | Well # 008-08H | MV/WSTC |
|--------------------|----------------|---------|

Objective: Drill & Complete

First Report: 12/26/2007

AFE: 716307

7/1/08 FCP 1,150 psig, F. 0 BO, 225 BLW, 24 hrs, FCP 1,150 - 1,100 psig, 18/64" ck. Rets of tr sd, gas, wtr. 294 BLWTR. WA/CW/MV perfs fr/4,477' - 9,040'.

Flow **Zone:** MV/WSTC
Event Desc: FLOW BACK **Top Interval:** 4,477 **Bottom Interval:** 9,040

| | <u>Avg</u> | <u>Choke</u> | <u>BBLs</u> | <u>Comments</u> |
|-------------|--------------|--------------|-------------|------------------|
| <u>Time</u> | <u>Press</u> | <u>Size</u> | <u>Rec</u> | |
| 6:00:00 AM | 1,150 | 18/64 | 11 | Tr sd, wtr, gas. |
| 7:00:00 AM | 1,150 | 18/64 | 12 | Tr sd, wtr, gas. |
| 8:00:00 AM | 1,150 | 18/64 | 8 | Tr sd, wtr, gas. |
| 9:00:00 AM | 1,100 | 18/64 | 7 | Tr sd, wtr, gas. |
| 10:00:00 AM | 1,100 | 18/64 | 8 | Tr sd, wtr, gas. |
| 11:00:00 AM | 1,100 | 18/64 | 8 | Tr sd, wtr, gas. |
| 12:00:00 PM | 1,100 | 18/64 | 6 | Tr sd, wtr, gas. |
| 1:00:00 PM | 1,100 | 18/64 | 9 | Tr sd, wtr, gas. |
| 2:00:00 PM | 1,100 | 18/64 | 10 | Tr sd, wtr, gas. |
| 3:00:00 PM | 1,100 | 18/64 | 9 | Tr sd, wtr, gas. |
| 4:00:00 PM | 1,100 | 18/64 | 11 | Tr sd, wtr, gas. |
| 5:00:00 PM | 1,100 | 18/64 | 13 | Tr sd, wtr, gas. |
| 6:00:00 PM | 1,100 | 18/64 | 9 | Tr sd, wtr, gas. |
| 7:00:00 PM | 1,100 | 18/64 | 10 | Tr sd, wtr, gas. |
| 8:00:00 PM | 1,100 | 18/64 | 8 | Tr sd, wtr, gas. |
| 9:00:00 PM | 1,100 | 18/64 | 7 | Tr sd, wtr, gas. |
| 10:00:00 PM | 1,100 | 18/64 | 9 | Tr sd, wtr, gas. |
| 11:00:00 PM | 1,100 | 18/64 | 9 | Tr sd, wtr, gas. |
| 12:00:00 AM | 1,100 | 18/64 | 8 | Tr sd, wtr, gas. |
| 1:00:00 AM | 1,100 | 18/64 | 10 | Tr sd, wtr, gas. |
| 2:00:00 AM | 1,100 | 18/64 | 13 | Tr sd, wtr, gas. |
| 3:00:00 AM | 1,100 | 18/64 | 12 | Tr sd, wtr, gas. |
| 4:00:00 AM | 1,100 | 18/64 | 8 | Tr sd, wtr, gas. |
| 5:00:00 AM | 1,100 | 18/64 | 10 | Tr sd, wtr, gas. |

Ttl Bbls: 225

7/2/08 FCP 1,100 psig, F. 0 BO, 224 BLW, 24 hrs, FCP 1,100 - 1,050 psig, 18/64" ck. Rets of tr sd, gas, wtr. 70 BLWTR ttl. WA/CW/MV perfs fr/4,477' - 9,040'.

Flow **Zone:** MV/WSTC
Event Desc: FLOW BACK **Top Interval:** 4,477 **Bottom Interval:** 9,040

| | <u>Avg</u> | <u>Choke</u> | <u>BBLs</u> | <u>Comments</u> |
|-------------|--------------|--------------|-------------|------------------|
| <u>Time</u> | <u>Press</u> | <u>Size</u> | <u>Rec</u> | |
| 6:00:00 AM | 1,100 | 18/64 | 12 | Tr sd, wtr, gas. |
| 7:00:00 AM | 1,100 | 18/64 | 10 | Tr sd, wtr, gas. |
| 8:00:00 AM | 1,100 | 18/64 | 12 | Tr sd, wtr, gas. |
| 9:00:00 AM | 1,100 | 18/64 | 11 | Tr sd, wtr, gas. |
| 10:00:00 AM | 1,100 | 18/64 | 5 | Tr sd, wtr, gas. |

| | | | | |
|-------------|-------|-------|----|------------------|
| 11:00:00 AM | 1,100 | 18/64 | 8 | Tr sd, wtr, gas. |
| 12:00:00 PM | 1,100 | 18/64 | 6 | Tr sd, wtr, gas. |
| 1:00:00 PM | 1,100 | 18/64 | 9 | Tr sd, wtr, gas. |
| 2:00:00 PM | 1,050 | 18/64 | 12 | Tr sd, wtr, gas. |
| 3:00:00 PM | 1,050 | 18/64 | 12 | Tr sd, wtr, gas. |
| 4:00:00 PM | 1,050 | 18/64 | 9 | Tr sd, wtr, gas. |
| 5:00:00 PM | 1,050 | 18/64 | 9 | Tr sd, wtr, gas. |
| 6:00:00 PM | 1,050 | 18/64 | 8 | Tr sd, wtr, gas. |
| 7:00:00 PM | 1,050 | 18/64 | 10 | Tr sd, wtr, gas. |
| 8:00:00 PM | 1,050 | 18/64 | 9 | Tr sd, wtr, gas. |
| 9:00:00 PM | 1,050 | 18/64 | 7 | Tr sd, wtr, gas. |
| 10:00:00 PM | 1,050 | 18/64 | 10 | Tr sd, wtr, gas. |
| 11:00:00 PM | 1,050 | 18/64 | 5 | Tr sd, wtr, gas. |
| 12:00:00 AM | 1,050 | 18/64 | 12 | Tr sd, wtr, gas. |
| 1:00:00 AM | 1,050 | 18/64 | 10 | Tr sd, wtr, gas. |
| 2:00:00 AM | 1,050 | 18/64 | 9 | Tr sd, wtr, gas. |
| 3:00:00 AM | 1,050 | 18/64 | 11 | Tr sd, wtr, gas. |
| 4:00:00 AM | 1,050 | 18/64 | 10 | Tr sd, wtr, gas. |
| 5:00:00 AM | 1,050 | 18/64 | 8 | Tr sd, wtr, gas. |

Ttl Bbls: 224

7/3/08 FCP 1,050 psig. F. 0 BO, 197 BL.W, 24 hrs, FCP 1,050 - 950 psig, 18/64" ck. Rets of tr sd, gas, wtr. 0 BLWTR ttl.
WA/CW/MV perfs f/4,477' - 9,040'.

Flow **Zone:** MV/WSTC
Event Desc: FLOW BACK **Top Interval:** 4,477 **Bottom Interval:** 9,040

| Time | Avg Press | Choke Size | BBLS | |
|-------------|-----------|------------|------|------------------|
| | | | Rec | Comments |
| 6:00:00 AM | 1,050 | 18/64 | 8 | Tr sd, wtr, gas. |
| 7:00:00 AM | 1,050 | 18/64 | 9 | Tr sd, wtr, gas. |
| 8:00:00 AM | 1,050 | 18/64 | 8 | Tr sd, wtr, gas. |
| 9:00:00 AM | 1,000 | 18/64 | 7 | Tr sd, wtr, gas. |
| 10:00:00 AM | 1,000 | 18/64 | 9 | Tr sd, wtr, gas. |
| 11:00:00 AM | 1,000 | 18/64 | 11 | Tr sd, wtr, gas. |
| 12:00:00 PM | 950 | 18/64 | 7 | Tr sd, wtr, gas. |
| 1:00:00 PM | 950 | 18/64 | 8 | Tr sd, wtr, gas. |
| 2:00:00 PM | 950 | 18/64 | 7 | Tr sd, wtr, gas. |
| 3:00:00 PM | 950 | 18/64 | 8 | Tr sd, wtr, gas. |
| 4:00:00 PM | 950 | 18/64 | 7 | Tr sd, wtr, gas. |
| 5:00:00 PM | 950 | 18/64 | 9 | Tr sd, wtr, gas. |
| 6:00:00 PM | 950 | 18/64 | 8 | Tr sd, wtr, gas. |
| 7:00:00 PM | 950 | 18/64 | 9 | Tr sd, wtr, gas. |
| 8:00:00 PM | 950 | 18/64 | 11 | Tr sd, wtr, gas. |
| 9:00:00 PM | 950 | 18/64 | 9 | Tr sd, wtr, gas. |
| 10:00:00 PM | 950 | 18/64 | 8 | Tr sd, wtr, gas. |
| 11:00:00 PM | 950 | 18/64 | 7 | Tr sd, wtr, gas. |
| 12:00:00 AM | 950 | 18/64 | 6 | Tr sd, wtr, gas. |
| 1:00:00 AM | 950 | 18/64 | 8 | Tr sd, wtr, gas. |
| 2:00:00 AM | 950 | 18/64 | 8 | Tr sd, wtr, gas. |
| 3:00:00 AM | 950 | 18/64 | 10 | Tr sd, wtr, gas. |
| 4:00:00 AM | 950 | 18/64 | 8 | Tr sd, wtr, gas. |
| 5:00:00 AM | 950 | 18/64 | 7 | Tr sd, wtr, gas. |

Ttl Bbls: 197

EXECUTIVE SUMMARY REPORT

7/1/2008 - 7/31/2008

Report run on 8/2/2008 at 11:17 AM

Little Canyon Unit 08-08H - Wildcat, 08, 11S, 20E, Uintah, Utah, Tim
Friesenhahn, Roosevelt, Flowing

AFE: 716307

Objective: Drill & Complete a Wildcat gas well

7/8/2008

1st deliver the Little Canyon Unit 8-8H @ 4:00pm, 7/8/08.

IFR of 825 MCFPD.

CSG 1,815 psig.

SL 134 psig.

12/64 choke.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-81430 |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT |
| 2. NAME OF OPERATOR: XTO ENERGY INC. | | 8. WELL NAME and NUMBER: LCU 8-8H |
| 3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410 | | 9. API NUMBER: 4304739161 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1800' FNL & 670' FEL | | 10. FIELD AND POOL, OR WILDCAT: WILDCAT |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 28 11S 20E S | | COUNTY: UINTAH |
| | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/31/2008 | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: AUGUST 08 |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | MONTHLY REPORT |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy has nothing to report on this well for the period of 8/01/2008 thru 8/31/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY TITLE FILE CLERK
SIGNATURE Jennifer M. Hembry DATE 9/3/2008

(This space for State use only)

RECEIVED
SEP 08 2008
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | | | |
|--|--|---|---|
| SUNDRY NOTICES AND REPORTS ON WELLS | | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-81430 |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | | 7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 8. WELL NAME and NUMBER: LCU 8-8H | |
| 2. NAME OF OPERATOR: XTO ENERGY INC. | | 9. API NUMBER: 4304739161 | |
| 3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410 | | PHONE NUMBER: (505) 333-3100 | 10. FIELD AND POOL, OR WILDCAT: WILDCAT |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1800' FNL & 670' FEL | | | COUNTY: UINTAH |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 28 11S 20E S | | | STATE: UTAH |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|--|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/30/2008 | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: SEPTEMBER 08 MONTHLY REPORT |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Attached is XTO Energy's monthly report on this well for the period of 9/01/2008 thru 9/30/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY TITLE FILE CLERK
SIGNATURE Jennifer M. Hembry DATE 10/3/2008

(This space for State use only)

RECEIVED
OCT 06 2008
DIV. OF OIL, GAS & MINING

EXECUTIVE SUMMARY REPORT

9/1/2008 - 9/30/2008
Report run on 10/2/2008 at 10:40 AM

Little Canyon Unit 08-08H - Wildcat, 08, 11S, 20E, Uintah, Utah, Tim Friesenhahn, Roosevelt, Flowing

AFE: 716307

Objective: Drill & Complete a Wildcat gas well
Rig Information: Tech Swabbing, 111,

9/18/2008 FCP 350 psig. MIRU. Bd well. ND frac vlv. NU BOP. PU & TIH w/ MS, 2-3/8" SN & 166 jts Inspected YV 2-3/8"', 4.7#, J-55, EUE, 8rd tbg fr/XTO stk. SWI & SDFN. EOT @ 5000'. 150 BLWTR
RUN TBG

===== Little Canyon Unit 08-08H =====

9/19/2008 SITP 700 psig, SICIP 850 psig. TIH w/ 293 jts tstd YB 2-3/8"', 4.7#, J-55, EUE, 8rd tbg. Tgd PBD @ 9097'. TOH & LD 8 jts 2-3/8"' tbg. Ld prod tbg in hgr as follows: 285 jts 2-3/8"', 4.7#, J-55, EUE, tbg, 2-3/8" SN & mule shoe col. ND BOP. NU prod tree. RU swb tls & RIH w/1.91" tbg broach to SN @ 8853', EOT @ 8854'. WA/MV perms fr/4477' - 9040', PBD @ 9097'. POH w/broach. No ti spots. Ld broach. RU & RIH w/swb tls. BFL @ 5,100' FS. S. 150 BLW, 15 runs, 8-1/2 hrs, FFL @ 6,000' FS w/gd blow after swb. SICIP 1000 psig. SWIFPB & SDFWE.
SWAB

===== Little Canyon Unit 08-08H =====

Objective: Swab
Rig Information: Tech Swabbing, ,

9/22/2008 SITP 100 psig, SICIP 1000 psig. MIRU Tech Swabbing SWU. Bd tbg. RU & RIH w/swb tls. BFL 3800', 10 runs, 6 hrs, FFL 3100. SWI. SDFN.

===== Little Canyon Unit 08-08H =====

9/23/2008 SITP 10 psig, SICIP 580 psig. RU Tech Swabbing SWU. Bd tbg. RU & RIH w/swb tls. SN @ 8,834' FS. BFL @ 4,600' FS. S 0 BO, 30.06 BW, 9 runs, 4 hrs. FFL @ 4,000' FS. KO well flwg. SITP 685 psig, SICIP 1020 psig. RWTP @ 12:00pm, 8/23/2008. RDMO Tech Swabbing SWU.

===== Little Canyon Unit 08-08H =====

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | | | |
|--|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS | | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-81430 |
| | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | | 7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | | 8. WELL NAME and NUMBER: LCU 8-8H |
| 2. NAME OF OPERATOR: XTO ENERGY INC. | | | 9. API NUMBER: 4304739161 |
| 3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410 | PHONE NUMBER: (505) 333-3100 | | 10. FIELD AND POOL, OR WILDCAT: WILDCAT |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1800' FNL & 670' FEL | | | COUNTY: UINTAH |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 2 11S 20E S | | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/31/2008 | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: OCTOBER 08 |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | MONTHLY REPORT |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report on this well for the period of 10/01/2008 thru 10/31/2008.

RECEIVED
NOV 10 2008
DIV. OF OIL, GAS & MINING

| | |
|---|-------------------------|
| NAME (PLEASE PRINT) JENNIFER M. HEMBRY | TITLE FILE CLERK |
| SIGNATURE <i>Jennifer M. Hembry</i> | DATE 11/5/2008 |

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other

2. Name of Operator

XTO Energy Inc.

3. Address
382 CR 3100 Aztec, NM 87410

3a. Phone No. (include area code)
505-333-3100

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **1800' FNL & 670' PER**

At top prod. interval reported below

At total depth **SAME**

14. Date Spudded

1/31/08

15. Date Reached

3/19/08

16. Date Completed

6/26/08

D & A

Ready to Prod.

5. Lease Serial No.

UTU-81430

6. If Indian, Allottee or Tribe Name

N/A

7. Unit or CA Agreement Name and No.

LITTLE CANYON UNIT

8. Lease Name and Well No.

LCU #8-8H

9. API Well No.

43-047-39161

10. Field and Pool, or Exploratory

WILDCAT WASATCH/MESAVERDE

11. Sec., T., R., M., or Block and Survey or Area

SENE SEC 8-T11S-R20E

12. County or Parish

UINTAH

13. State

UT

17. Elevations (DF, RKB, RT, GL)*

5081'

18. Total Depth: MD
TVD

9160'

19. Plug Back T.D.: MD
TVD

9097'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? No Yes (Submit analysis)

Was DST run No Yes (Submit report)

Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)
GR/CCL/CBL COMP 2, CN, CCL, DL

| Hole Size | Size/Grade | Wt.(#ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-----------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 24" | 14"/J55 | 36.75# | 0 | 150' | | 550 PREM | | 0 | |
| 12-1/4" | 9.6/J55 | 36# | 0 | 2096' | | 660 III | | 0 | |
| 7-7/8" | 5.5/I80 | 17# | 0 | 9144' | | 1976 V | | 1730' | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-3/8" | 8854' | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------------|-------|--------|---------------------|-------|-----------|--------------|
| A) WSTCH/MV | 4477' | 9040' | | 0.36" | 225 | |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 4477' - 9040' | A. w/5,150 gals 7-1/2% NEFE HCl acid. Frac'd w/176,880 gals 60-70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 525,500# BASF 20/40 sd, coated w/Expedite Lite. |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|------------------|-------------------|
| 7/8/08 | 7/3/08 | 24 | → | 0 | 1471 | 197 | | | FLOWING |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |
| 12/64" | SI | 1815 | → | 0 | 1471 | 197 | | PRODUCING | |

28a. Production-Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |
| | SI | | → | | | | | | |

(See instructions and spaces for additional data on page 2)

DOGM COPY

RECEIVED
NOV 18 2008
DOGM OF OIL, GAS & MINING

8b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production-Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|-------------------|-------------|
| | | | | | Meas. Depth |
| | | | | GREEN RIVER | 364 |
| | | | | MAHOGENY BENCH | 1147 |
| | | | | WASATCH TONGUE | 3149 |
| | | | | UTELAND LIMESTONE | 3495 |
| | | | | WASATCH | 3649 |
| | | | | CHAPITA WELLS | 4585 |
| | | | | UTELAND BUTTE | 5709 |
| | | | | MESAVERDE | 6419 |

2. Additional remarks (include plugging procedure):

3. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

4. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature 

Date 11/14/08

Under the 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

| | |
|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-81430 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: LITTLE CANYON |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: LCU 8-8H |
| 2. NAME OF OPERATOR: XTO ENERGY INC | 9. API NUMBER: 43047391610000 |
| 3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410 | PHONE NUMBER: 505 333-3159 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1800 FNL 0670 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 08 Township: 11.0S Range: 20.0E Meridian: S | 9. FIELD and POOL or WILDCAT: WILDCAT COUNTY: Uintah STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|--|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/1/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: PWOP |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. intends to put this well on pump with the intent of increasing production.

Accepted by the Utah Division of Oil, Gas and Mining

Date: September 29, 2009

By: *Barbara Nicol*

| | | |
|---|-------------------------------------|----------------------------------|
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 505 333-3642 | TITLE Regulatory Clerk |
| SIGNATURE N/A | DATE 9/25/2009 | |

LCU 8-8H
Sec 8, T 11S, R 20 E
Uintah County, Utah
API- 43-047-39161
XTO # 165577

AFE # 905185

Put Well on Pump

Surf csg: 9-5/8", 36#, J-55, LT&C csg @ 2096' Circulate cmt to surface
Prod csg: 5-1/2", 17#, I-80, LT&C csg @ 9144'. PBTD @ 9097'
Tbg: 2-3/8" L-80 EUE tubing w/ SN on bottom @ 8854'
Perfs: **WA:** 4477'-86', 4490'-4502', 5688'-5703'
MV: 6517'-24', 7579'-92', 7600'-04', 7618'-22', 8336'-38', 8347'-49',
 8393'-94', 8410'-12', 8455'-57', 8464'-66', 8492'-96', 8516'-20',
 8538'-40', 8841'-43', 8868'-72', 8907'-09', 8943'-45', 8975'-77',
 9028'-30'

PWOP Procedure

- 1) MI and set a Lufkin RM 456-365-144 pumping unit (min ECB 19,400#) with a C-106 engine. Set CB weights as follows:

| Description | Weight | Position |
|-------------|----------|----------------------|
| Left Lag | ORO + OS | 8" from end of crank |
| Left Lead | ORO + OS | 8" from end of crank |
| Right Lag | ORO + OS | 8" from end of crank |
| Right Lead | ORO + OS | 8" from end of crank |

- 2) MIRU PU. Blow down casing and kill well w/ 2% KCl. ND WH, NU BOP. Unseat tubing hanger. Lower tubing to tag, then tally out of hole. Monitor tubing for indications of scale or corrosion, consider acid job if scale is found.
- 3) PU 4 3/4" bit and 5 1/2" casing scraper and TIH. If necessary, clean out with foam to PBTD @ ±9097'.

- 4) RIH with production string as follows:
- a) 2 3/8" x 5 1/2" TEC tubing anchor
 - b) 2 3/8" x 6' tubing sub
 - c) 2 3/8" x 4' perforated sub
 - d) 2 3/8" x 1.78" S/N
 - e) 2 3/8" 4.7# EUE tubing to surface

Land tubing in tension with anchor at $\pm 9070'$. ND BOP, NU wellhead.

- 5) RIH w/ pump and rod string as follows:
- a) 2"x 1 1/2"x 20' RXBC w/ 8' dip tube
 - b) 3/4" x 4' rod sub
 - c) 3/4" - 21,000 lb HF shear tool
 - d) 10- 1 1/4" API K Sinker Rods
 - e) 30 - 3/4" Norris 96 Rods w/ "T" couplings, 5 molded guides/rod
 - f) 175 - 3/4" Norris 96 Rods w/ "T" couplings
 - g) 147-7/8" Norris 96 Rods w/ slimhole couplings
 - h) 7/8"- Norris 96 rod pony rods as necessary to space out
 - i) 1 1/4" x 22' Polish rod w/ 1 1/2" liner
- 6) Space out pump as required with pony rods. Load tubing and long stroke with rig to ensure pump action. RDMO PU.
- 7) Gauge tanks. Start well pumping at 4 SPM and 144" SL. Run dyno and shoot fluid level ± 1 week after unit has started.
- 8) Report pre and post start up data to Tom Boyce

Regulatory

- Submit NOI and subsequent report to BLM and Utah Division of Oil Gas & Mining for installation of pumping unit.

Services/Material

- 4-3/4" bit & bit sub, 5-1/2" casing scraper

Equipment

- Lufkin RM 456-365-144 pumping unit (min ECB 19,400 lbs) with a C-106 engine
- TEC 5 1/2" x 2 3/8" anchor catcher

Rods

- 2" x 1 1/2" x 20' RXBC w/ 8' dip tube
- 3/4" x 4' rod sub
- 3/4" – 21,000 lb HF shear tool
- 10- 1 1/4" API K Sinker Rods
- 30 - 3/4" Norris 96 Rods w/ "T" couplings, 5 molded guides/rod
- 175 - 3/4" Norris 96 Rods w/ "T" couplings
- 147-7/8" Norris 96 Rods w/ slimhole couplings
- 7/8"- Norris 96 rod pony rods as necessary to space out
- 1 1/4" x 22' Polish rod w/ 1 1/2" liner

| | |
|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-81430 |
| | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: LITTLE CANYON |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: LCU 8-8H |
| 2. NAME OF OPERATOR: XTO ENERGY INC | 9. API NUMBER: 43047391610000 |
| 3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410 | PHONE NUMBER: 505 333-3159 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1800 FNL 0670 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 08 Township: 11.0S Range: 20.0E Meridian: S | 9. FIELD and POOL or WILDCAT: WILDCAT COUNTY: UINTAH STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|--|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: PWOP |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/10/2009 | | | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | | | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has put this well on a pump. Please see the attached summary report.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**
 December 14, 2009

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 505 333-3642 | TITLE Regulatory Compliance Tech |
| SIGNATURE N/A | DATE 12/14/2009 | |

EXECUTIVE SUMMARY REPORT

11/2/2009 - 12/14/2009
Report run on 12/14/2009 at 2:49 PM

Little Canyon Unit 08-08H

Section 08-11S-20E, Uintah, Utah, Roosevelt

- 11/12/2009 First rpt to PWOP. MIRU DHWS #1. Bd well. ND WH. NU BOP. PU & TIH w/8 jts 2-3/8" tbg. Tgd 7' of fill @ 9090', PBD @ 9097'. TOH & LD 8 jts tbg. Contd to TOH w/prod tbg strg of 285 jts 2-3/8", J-55, 4.7#, EUE 8rd tbg, 2-3/8" SN & mule shoe col. KW w/20 bbls 2% KCl wtr as per TOH. TIH w/4-3/4" bit, 5-1/2" csg scr & 188 jts 2-3/8" tbg. EOT @ 5823'. SWI & SDFN.
- 11/13/2009 ===== Little Canyon Unit 08-08H =====
Bd well. Cont to TIH w/102 jts 2-3/8" tbg. Tgd fill @ 9090'. MIRU pwr swivel & AFU. Estb circion. CO fill to FC @ 9101' (tbg measement). Cont to DO FC & shoe jt to new PBD @ 9134'. Circ cln & KW w/20 bbls 2% KCl wtr. RDMO pwr swivel & AFU. TOH & LD 73 jts 2-3/8", J-55, 4.7#, EUE 8rd tbg. EOT @ 6895'. SWI & SDFWE.
- 11/16/2009 ===== Little Canyon Unit 08-08H =====
Bd & KW w/30 bbls 2% KCl wtr. TOH & LD 156 jts 2-3/8", J-55, 4.7#, EUE 8rd tbg. EOT @ 2016'. SD due to mech BD on pwr tongs. SWI & SDFN.
- 11/17/2009 ===== Little Canyon Unit 08-08H =====
Bd & KW w/60 bbls 2% KCl wtr. TOH & LD 65 jts, 2-3/8", J-55, 4.7#, EUE 8rd tbg, 5-1/2" csg scr & 4-3/4" bit. PU & TIH w/5-1/2" TAC, 6' x 2-3/8" tbg sub, 4' x 2-3/8" perf tbg sub, 2-3/8" SN & 276 jts 2-3/8", N-80, 4.7#, EUE 8rd tbg. KW w/30 BW as per TIH. Set 5-1/2" TAC @ 9066' w/16K tens. Ld prod tbg on hgr as follows: SN @ 9051', TAC/EOT @ 9066', WA/MV perms fr/4477' - 9040' & new PBD @ 9134'. ND BOP. NU B-1 adpt. SWI & SDFN.
- 11/18/2009 ===== Little Canyon Unit 08-08H =====
RU & RIH w/swb tls. BFL @ 2900' FS. S, 1 BO, 105 BLW, 20 runs, 9-1/2 hrs. Smpl taken. Gray gas cut wtr, v, ltl solids, tr of O. FFL @ 3700' FS. SWI & SDFN.
- 11/19/2009 ===== Little Canyon Unit 08-08H =====
Bd well. RU & RIH w/swb tls. BFL @ 3600' FS. S. 0 BO, 15 BLW, 3 runs, 1-1/2 hrs. Smpl taken. Gray gas cut wtr, V, ltl solids, tr of O. FFL @ 4000'. SICP 750 psig. PU & loaded new 2" x 1-1/2" x 20' RXBC pmp (XTO # 233) w/ 8' x 1" GAC. TIH w/pmp, 26# shear tl, 2 - 3/4" x 4' rod stabilizer subs, 10 - 1-1/4" API K sbs, 30 - 3/4" Norris 96 skr d w/ " T " couplings, 5 molded guides per rod, 175 - 3/4" Norris 96 slick skr d w/ " T " couplings, 144 - 7/8" Norris 96 slick skr d w/ SH couplings, 3 - 7/8" rod subs (8', 6', 2', 16' ttl) & 1-1/4" x 26' PR w/ 1.5" x 14' lnr. Seated pmp & SWO. PT tbg to 500 psig w/11 BW. LS pmp to 1000 psig w/rig. Gd PA. SI tbg w/ 500 psig. MIRU Nalco chem equ. Ppd dwn csg w/20 bbl chem pill containing of 110 gals Nalco DVE 40 005 sc inhibitor, 5 gals Nalco EC 6106 biocide mixed in TFW. Flshd trtmnt w/200 bbls TFW. SWI & SDFN. RDMO DHWS rig #1. Rpts suspnd, turned well over to facilities.
- 12/10/2009 ===== Little Canyon Unit 08-08H =====
The Little Canyon Unit 8-8H PWOP. Stroke Length 144. 4 SPM. This well is on Route #210. XTO allocation Meter # RS 0591 RF. RTU Group 10. Address 11. Waynes Check CDP Meter #RS1264C. RWTP @ 2:30 p.m., 12/10/09.

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
 Address: 382 CR 3100
city AZTEC
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| 4304739161 | LCU 8-8H | | SENE | 8 | 11S | 20E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| C | 16699 | 14619 ✓ | 1/31/2008 | | | 12/1/2006 2/26/2008 | |
| Comments: MVRD = WSMVD - 8/24/10 | | | | | | | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|-----------------------|-------------------|------------|-----|-----|----------------------------------|--------|
| 4304739173 | LCU 13-16H | | SWSW | 16 | 11S | 20E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| C | 17220 | 14619 ✓ | 11/21/2008 | | | 12/1/2006 5/19/2009 | |
| Comments: MVRD = WSMVD - 8/24/10 | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| 4304739174 | LCU 11-16H | | NESW | 16 | 11S | 20E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| C | 16816 | 14619 ✓ | 4/23/2008 | | | 12/1/2006 9/9/2009 | |
| Comments: MVRD = WSMVD - 8/24/10 | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

BARBARA A. NICOL

Name (Please Print)
Barbara A. Nicol
 Signature
 REGULATORY COMP. TECH 8/18/2010
 Title Date

RECEIVED
 AUG 23 2010
 DIV. OF OIL, GAS & MINING

| | |
|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-81430 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: LITTLE CANYON |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: LCU 8-8H |
| 2. NAME OF OPERATOR: XTO ENERGY INC | 9. API NUMBER: 43047391610000 |
| 3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410 | PHONE NUMBER: 505 333-3159 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1800 FNL 0670 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 08 Township: 11.0S Range: 20.0E Meridian: S | 9. FIELD and POOL or WILDCAT: HILL CREEK COUNTY: UINTAH STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="CHEMICAL TREATMENT"/> |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/8/2010 | | | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | | | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has completed a chemical treatment on this well per the following: 12/8/2010 MIRU chem equip. Ppd dwn csg w/20 bbl chem pill containing of 110 gals sc inhib, 10 gals 6106 biocide mixed in TFW. Flsh w/200 bbls TFW. Let soak over night. SWI & SDFN.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Teena Whiting | PHONE NUMBER 505 333-3176 | TITLE Regulatory Compliance Tech |
| SIGNATURE N/A | | DATE 12/14/2010 |