

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. U-0281	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT	
8. Lease Name and Well No. CHAPITA WELLS UNIT 632-11	
9. API Well No. 43-047-39075	
10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERD	11. Sec., T. R. M. or Blk. and Survey or Area SECTION 11, T9S, R22E S.L.B.&M
12. County or Parish UINTAH	13. State UT
14. Distance in miles and direction from nearest town or post office* 47.6 MILES SOUTH OF VERNAL UTAH	15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1947 LEASE LINE
16. No. of acres in lease 2558	17. Spacing Unit dedicated to this well SUSPENDED
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2450	19. Proposed Depth 9650
20. BLM/BIA Bond No. on file NM 2308	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4799 GL
22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) KAYLENE R. GARDNER	Date 02/27/2007
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Title SR. REGULATORY ASSISTANT		
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Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 03-05-07
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Title ENVIRONMENTAL MANAGER		
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Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

**RECEIVED
MAR 01 2007
DIV. OF OIL, GAS & MINING**

T9S, R22E, S.L.B.&M.

1977 Brass Cap
0.7' High, Steel
Post

EOG RESOURCES, INC.

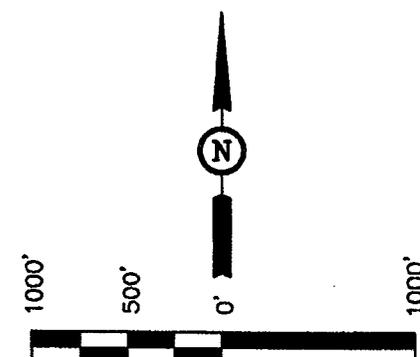
Well location, CWU #632-11, located as shown in the SW 1/4 NE 1/4 of Section 11, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

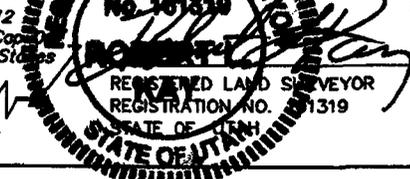
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE
CERTIFICATE

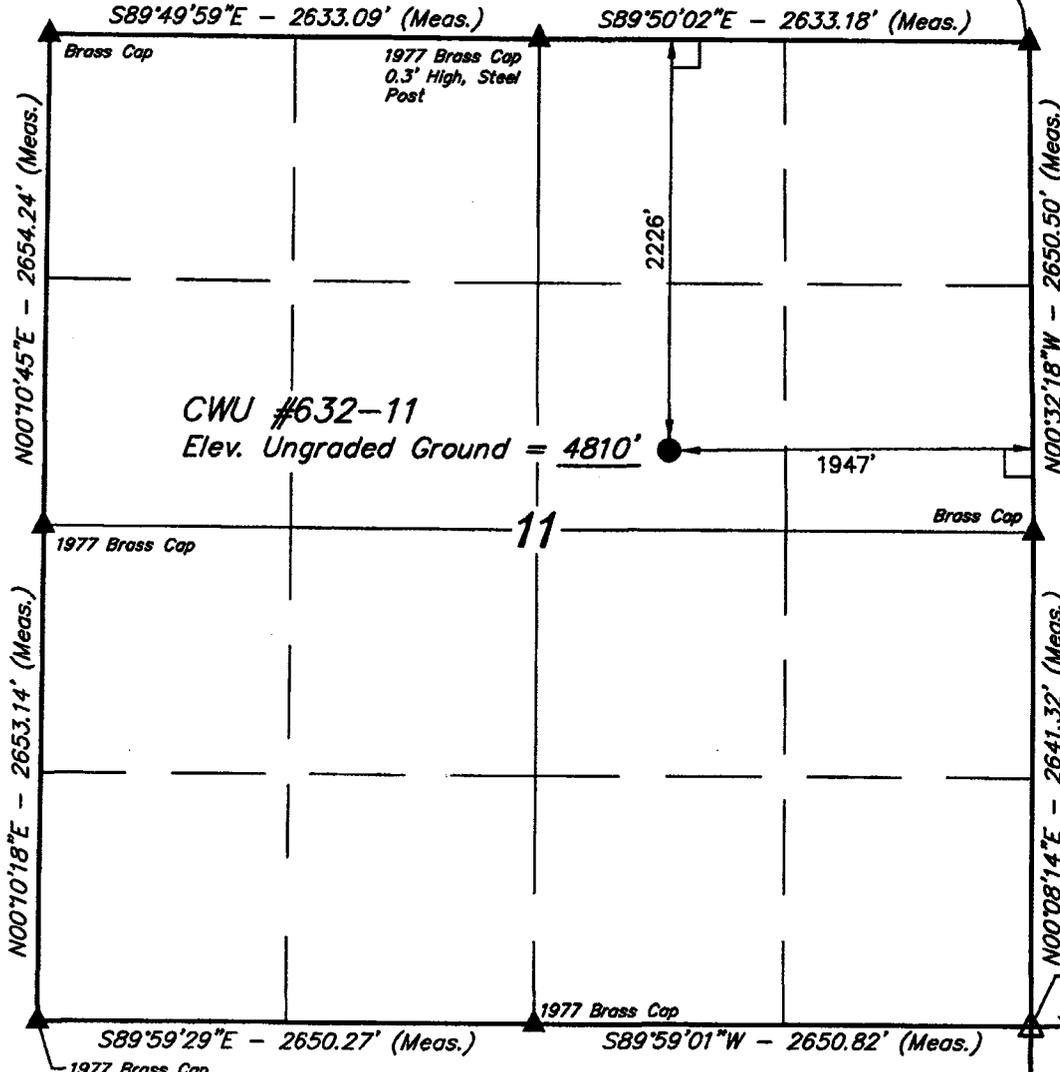
THIS IS TO CERTIFY THAT THE ABOVE PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE UNDER MY SUPERVISION AND THAT THE MEASUREMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 12-26-06 C.H.
REVISED: 09-24-06 S.L.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 1-11-01	DATE DRAWN: 1-16-01
PARTY D.K. B.P. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	



LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set On Ground)

(NAD 83)
LATITUDE = 40°03'06.00" (40.051667)
LONGITUDE = 109°24'16.70" (109.404639)
(NAD 27)
LATITUDE = 40°03'06.13" (40.051703)
LONGITUDE = 109°24'14.24" (109.403956)

Section Corner
Re-Established By
Double Proportion
Method (Not Set)

S 1/4 Sec. 12
1977 Brass Cap
High, Loose Stakes

N00°28'33"E
2640.76' (Meas.)

E 1/4 Cor.
Sec. 14
Brass Cap

EIGHT POINT PLAN

CHAPITA WELLS UNIT 632-11
SW/NE, SEC. 11, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,805'
Wasatch	4,917'
Chapita Wells	5,552'
Buck Canyon	6,249'
North Horn	6,825'
KMV Price River	7,394'
KMV Price River Middle	8,238'
KMV Price River Lower	8,982'
Sego	9,443'

Estimated TD: **9,650' or 200'± below Sego top**

Anticipated BHP: 5,270 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 632-11
SW/NE, SEC. 11, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

CHAPITA WELLS UNIT 632-11
SW/NE, SEC. 11, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **155 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **915 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 632-11
SW/NE, SEC. 11, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

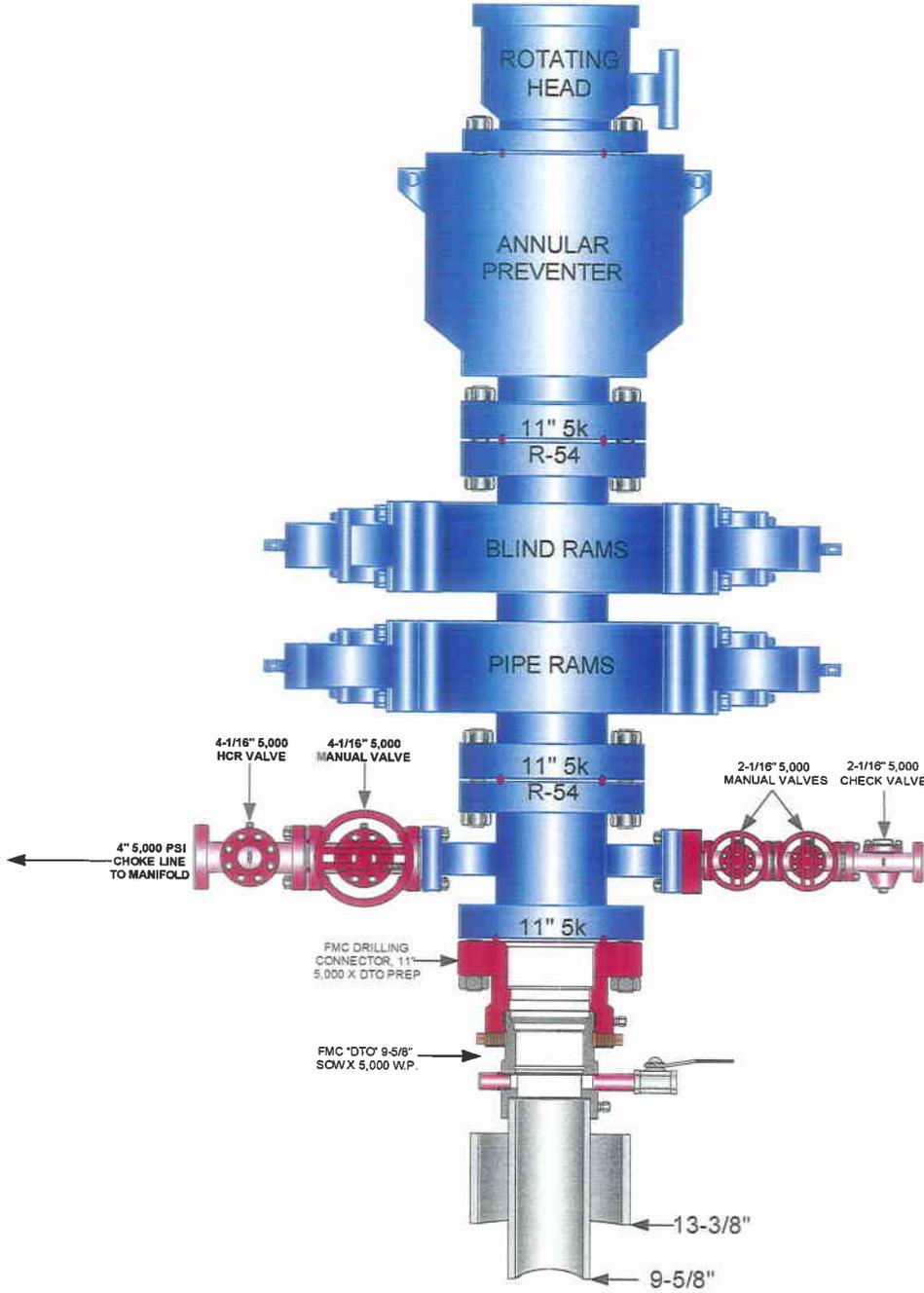
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

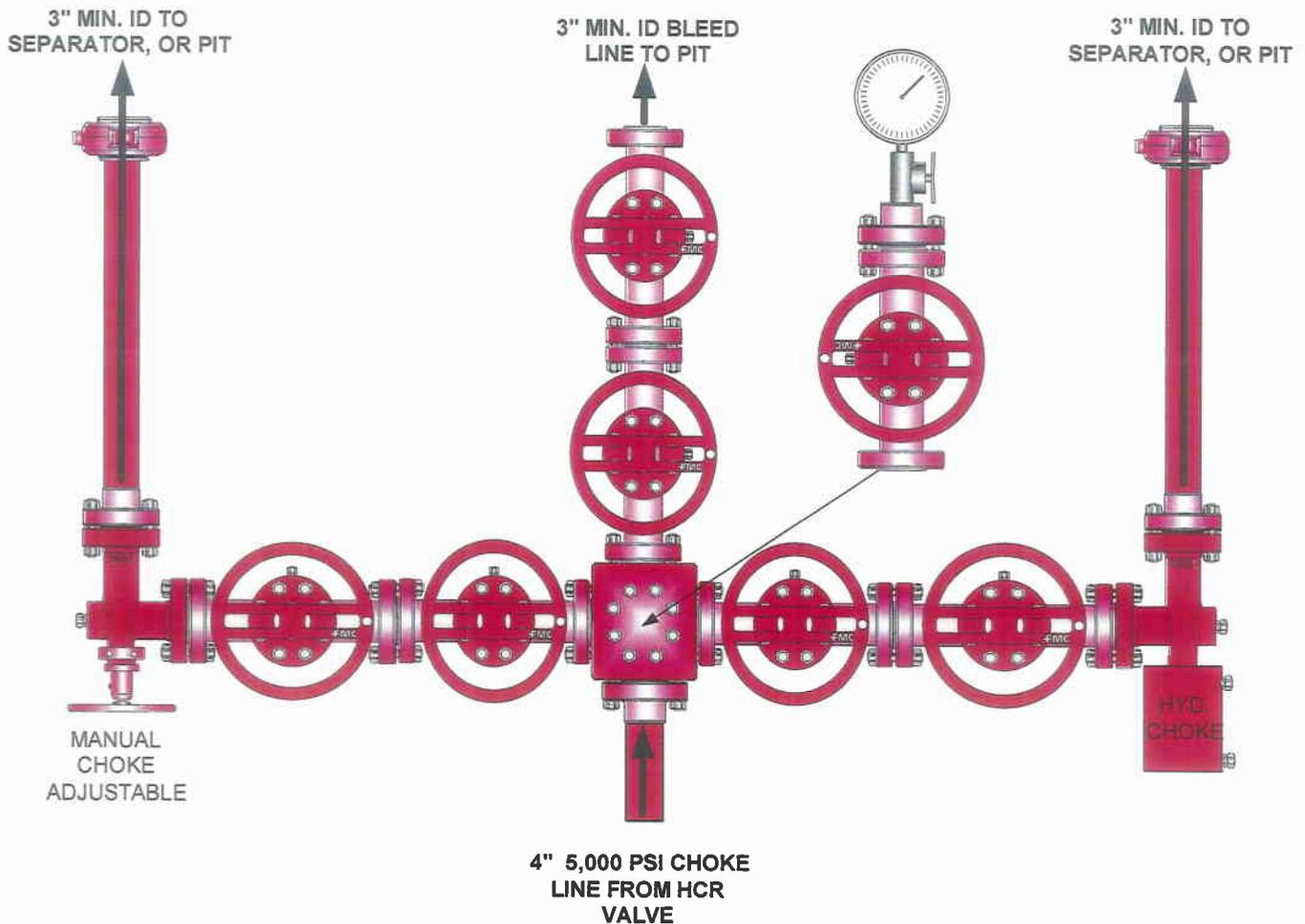
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**CHAPITA WELLS UNIT 632-11
SWNE, Section 11, T9S, R22E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction:** Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion:** Prior to moving on the drilling rig.
- Spud Notice:** At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing:** Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests:** Twenty-four (24) hours prior to running casing and tests.
- First Production Notice:** Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The proposed access road is approximately 120 feet long with a 30-foot right-of-way disturbing approximately 0.08 acres more or less. New surface disturbance associated with the well pad and access road is estimated to be approximately 1.92 acres more or less. The proposed pipeline is approximately 1055 feet long with a 40-foot right-of-way disturbing approximately 0.97 acres more or less.

No off lease right-of-way will be required

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 47.6 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 120' in length.
- B. The access road has a 30-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.
3. The area inside the anchors where truck traffic will occur shall be graveled as needed.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 1055' x 40'. The proposed pipeline leaves the southern edge of the well pad (Lease U-0281) proceeding in a northerly direction for an approximate distance of 1055' tying into an existing pipeline located in the SWNE of Section 11, T9S, R22E. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30 SWD, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored west of corner #5. The stockpiled location topsoil will be stored between corners #1 and #2, and corners #1 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	6.0
Needle and Threadgrass	6.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing Saltbush	3.0
Indian Ricegrass	2.0
Needle and Threadgrass	2.0
Crested Wheatgrass	1.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might

further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants. A Paleontology survey was conducted submitted by Stephen Sandau.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 632-11 well, located in SWNE, of Section 11, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

February 27, 2007
Date



Kaylene R. Gardner, Sr. Regulatory Assistant

EOG RESOURCES, INC.

CWU #632-11

LOCATED IN UINTAH COUNTY, UTAH
SECTION 11, T9S, R22E, S.1.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

1 17 01
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: K.G.

REV: 12-26-06 L.K.

EOG RESOURCES, INC.

CWU #632-11

SECTION 11, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; PROCEED IN A SOUTHEASTERLY THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 400' TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 120' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 47.6 MILES.

EOG RESOURCES, INC.

CWU #632-11

SECTION 11, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; PROCEED IN A SOUTHEASTERLY THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 400' TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 200' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 47.6 MILES.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #632-11
SECTION 11, T9S, R22E, S.L.B.&M.
2226' FNL 1947' FEL

Approx.
Top of
Cut Slope **C-3.5'**
El. 810.7'
Sta. 3+75

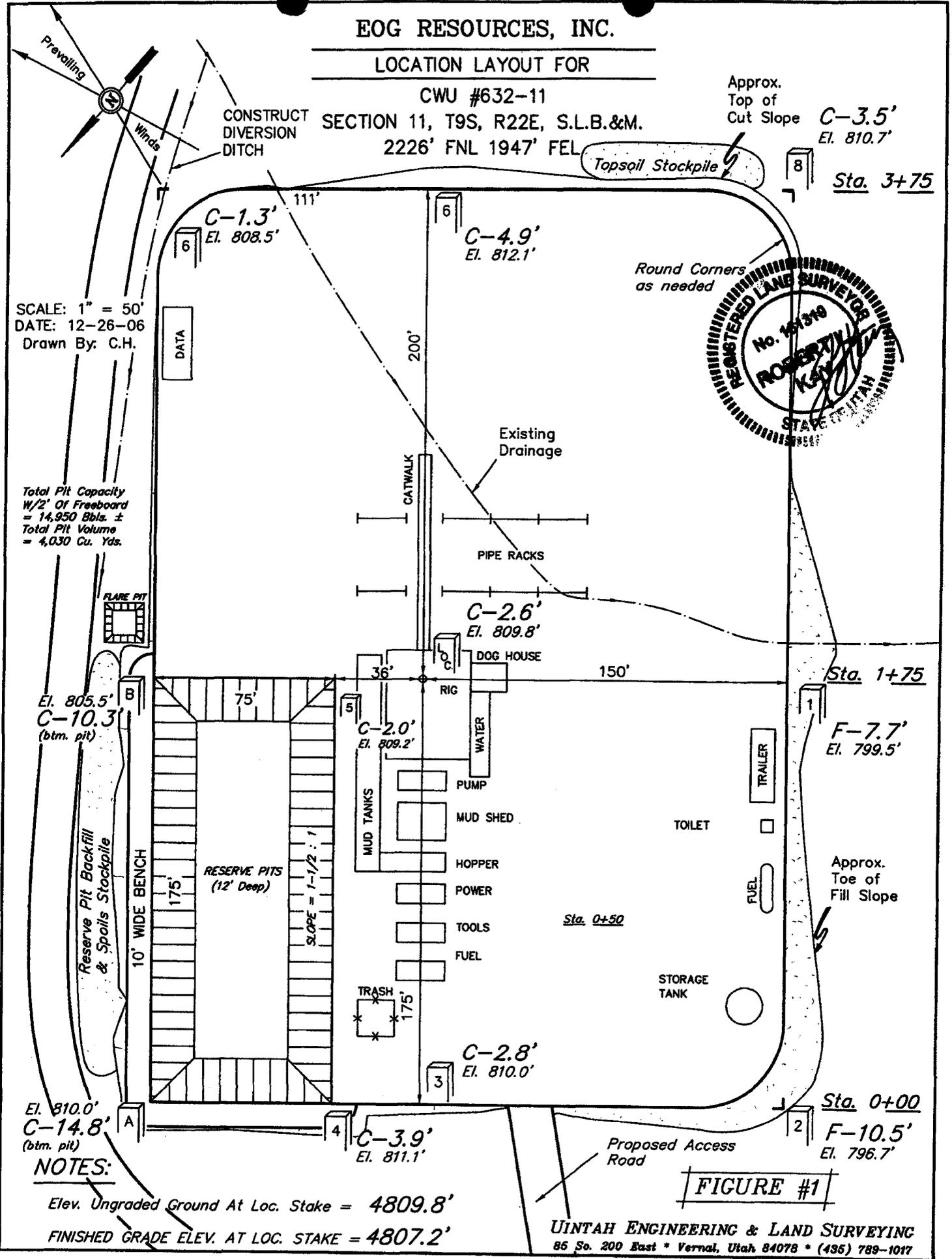
Topsoil Stockpile

Round Corners
as needed



SCALE: 1" = 50'
DATE: 12-26-06
Drawn By: C.H.

Total Pit Capacity
W/2' Of Freeboard
= 14,950 Bbls. ±
Total Pit Volume
= 4,030 Cu. Yds.



El. 810.0'
C-14.8'
(btm. pit)

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4809.8'
FINISHED GRADE ELEV. AT LOC. STAKE = 4807.2'

FIGURE #1

EOG RESOURCES, INC.

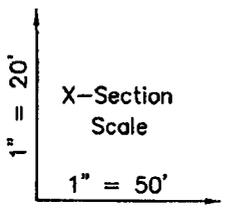
FIGURE #2

TYPICAL CROSS SECTIONS FOR

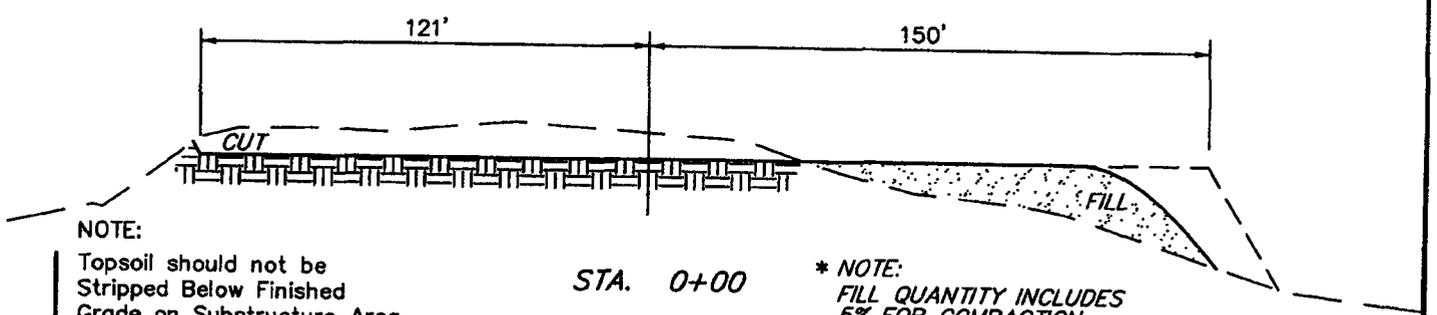
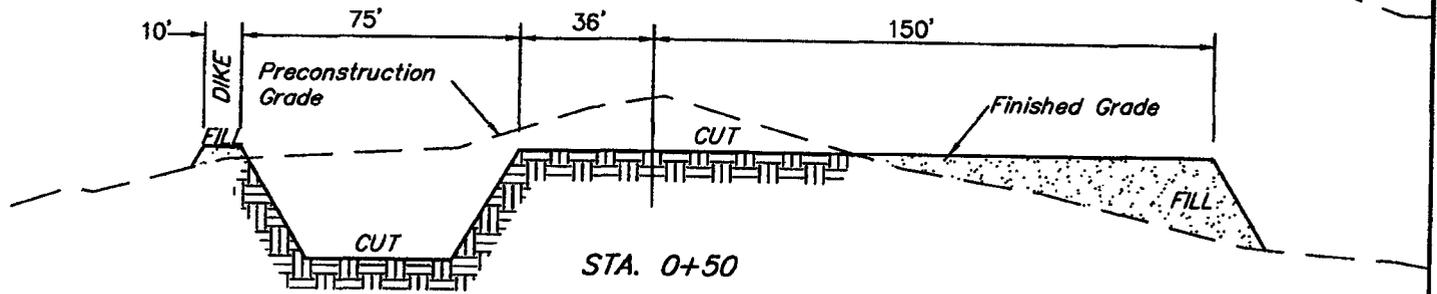
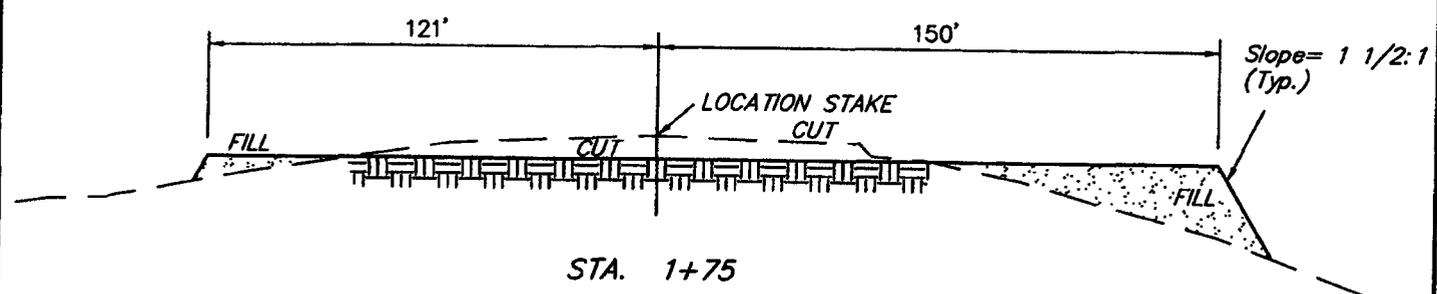
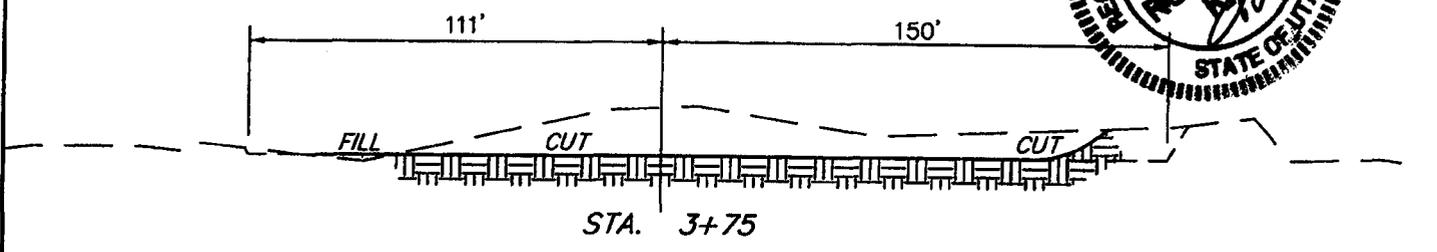
CWU #632-11

SECTION 11, T9S, R22E, S.L.B.&M.

2226' FNL 1947' FEL



DATE: 12-26-06
Drawn By: C.H.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 2,030 Cu. Yds.
Remaining Location	= 7,950 Cu. Yds.
TOTAL CUT	= 9,980 CU.YDS.
FILL	= 5,930 CU.YDS.

EXCESS MATERIAL	= 4,050 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,050 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

EOG RESOURCES, INC.

PRODUCTION FACILITY LAYOUT FOR

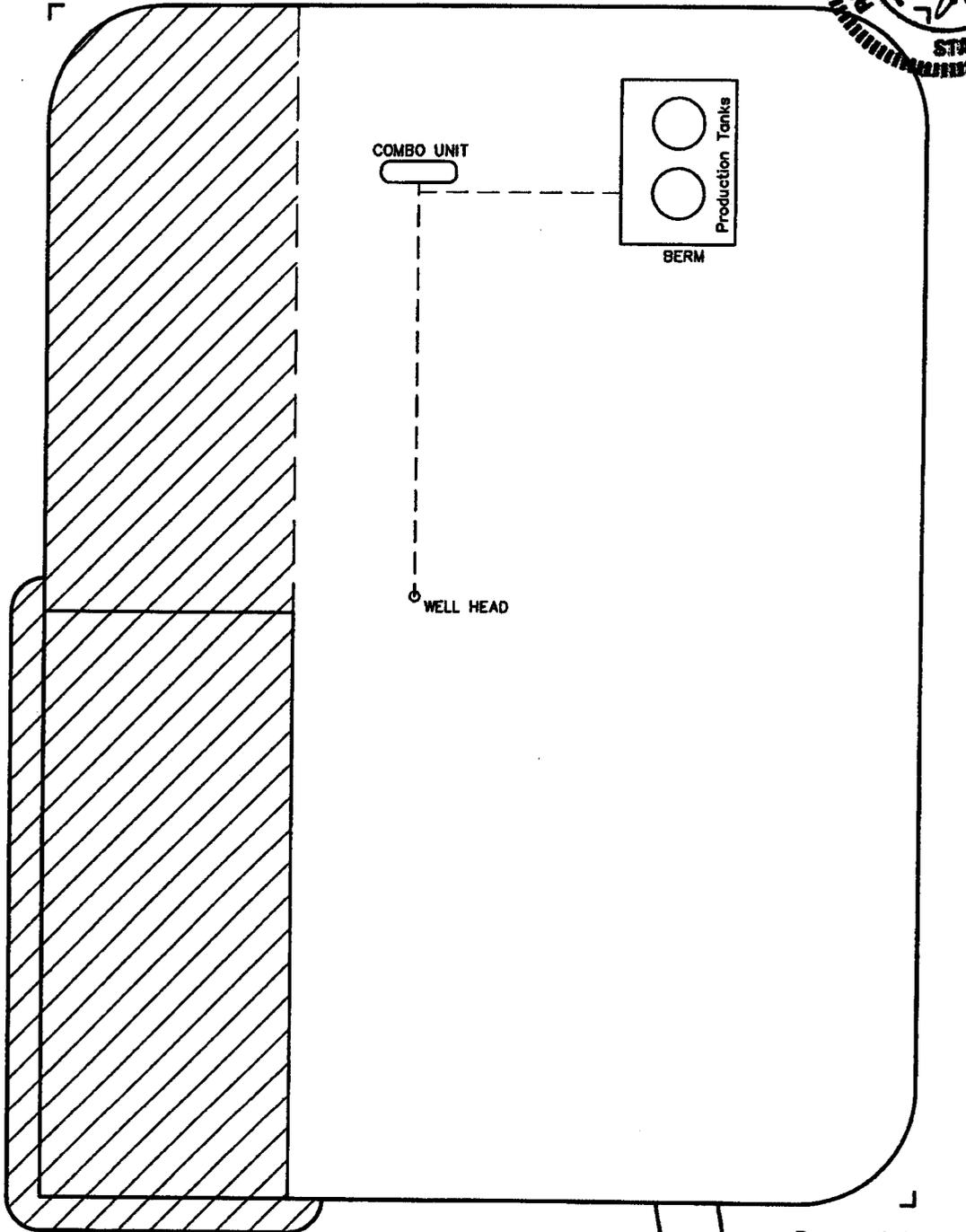
CWU #632-11

SECTION 11, T9S, R22E, S.L.B.&M.

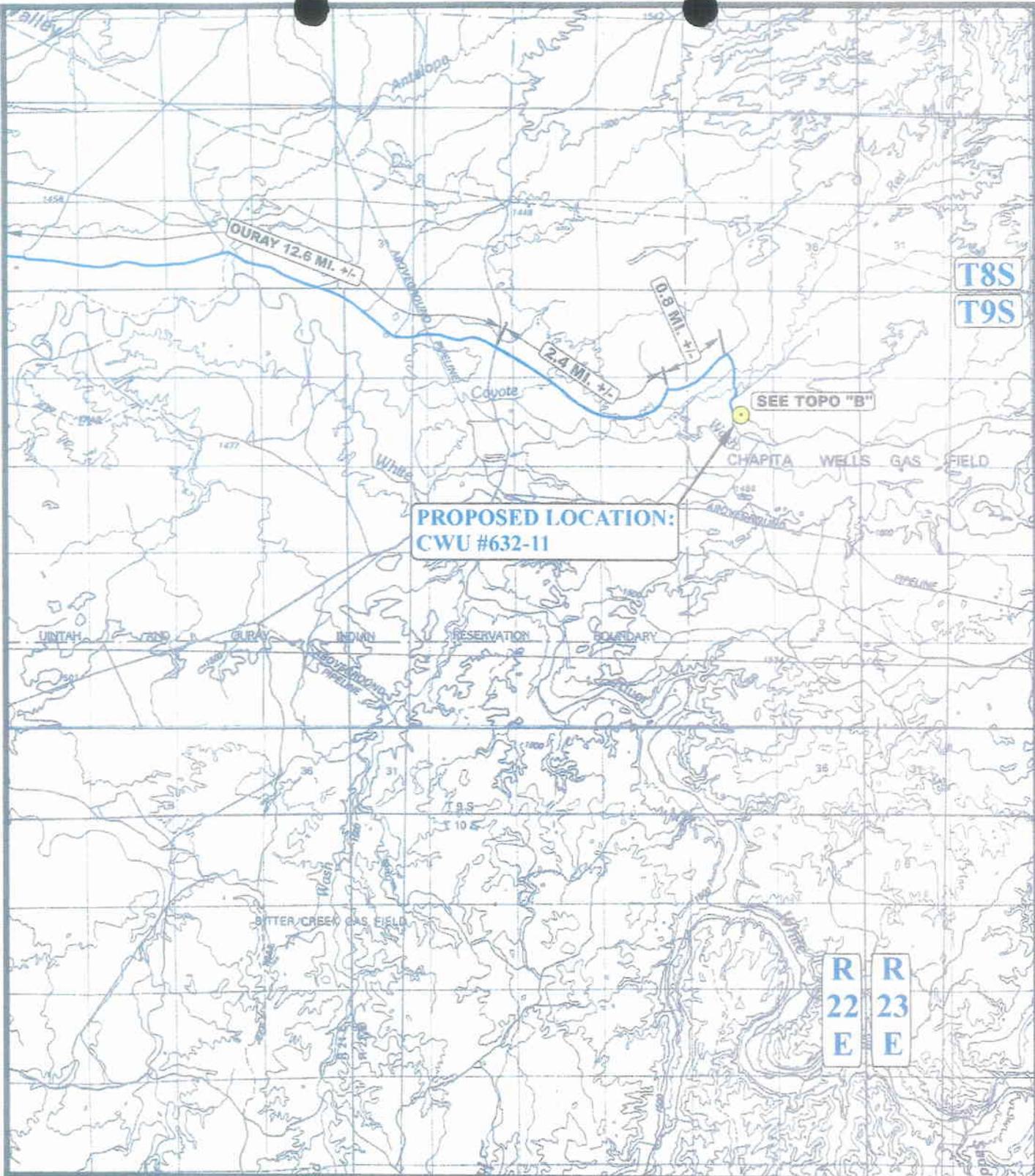
2226' FNL 1947' FEL



SCALE: 1" = 50'
DATE: 12-26-06
Drawn By: C.H.



 RE-HABED AREA



LEGEND:

 PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #632-11
 SECTION 11, T9S, R22E, S.L.B.&M.
 2226' FNL 1947' FEL



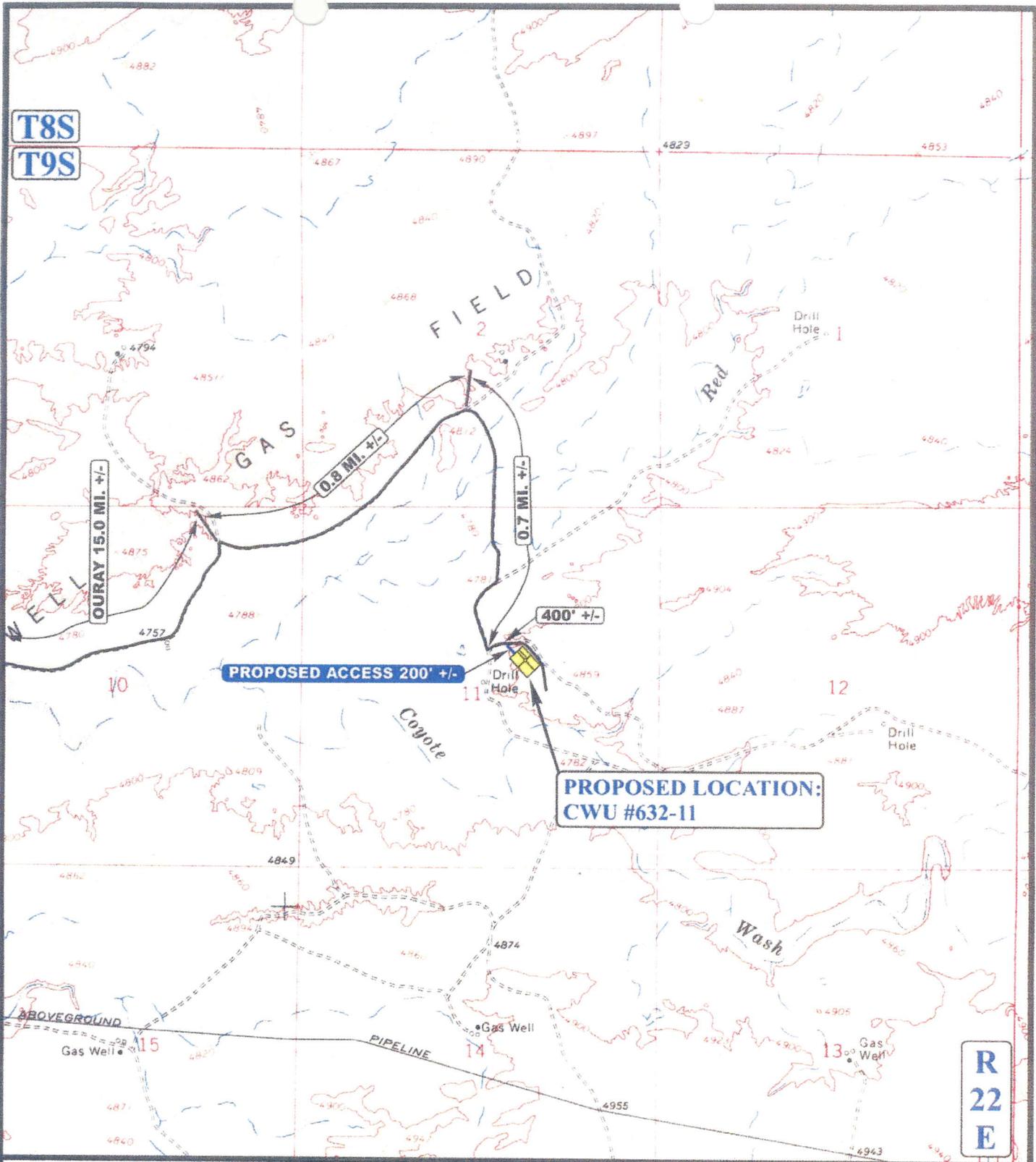
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
 MAP**

1 1701
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: K.G. REV: 12-26-06 L.K.





T8S

T9S

R
22
E

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



EOG RESOURCES, INC.

CWU #632-11
SECTION 11, T9S, R22E, S.L.B.&M.
2226' FNL 1947' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

1 17 01
 MONTH DAY YEAR

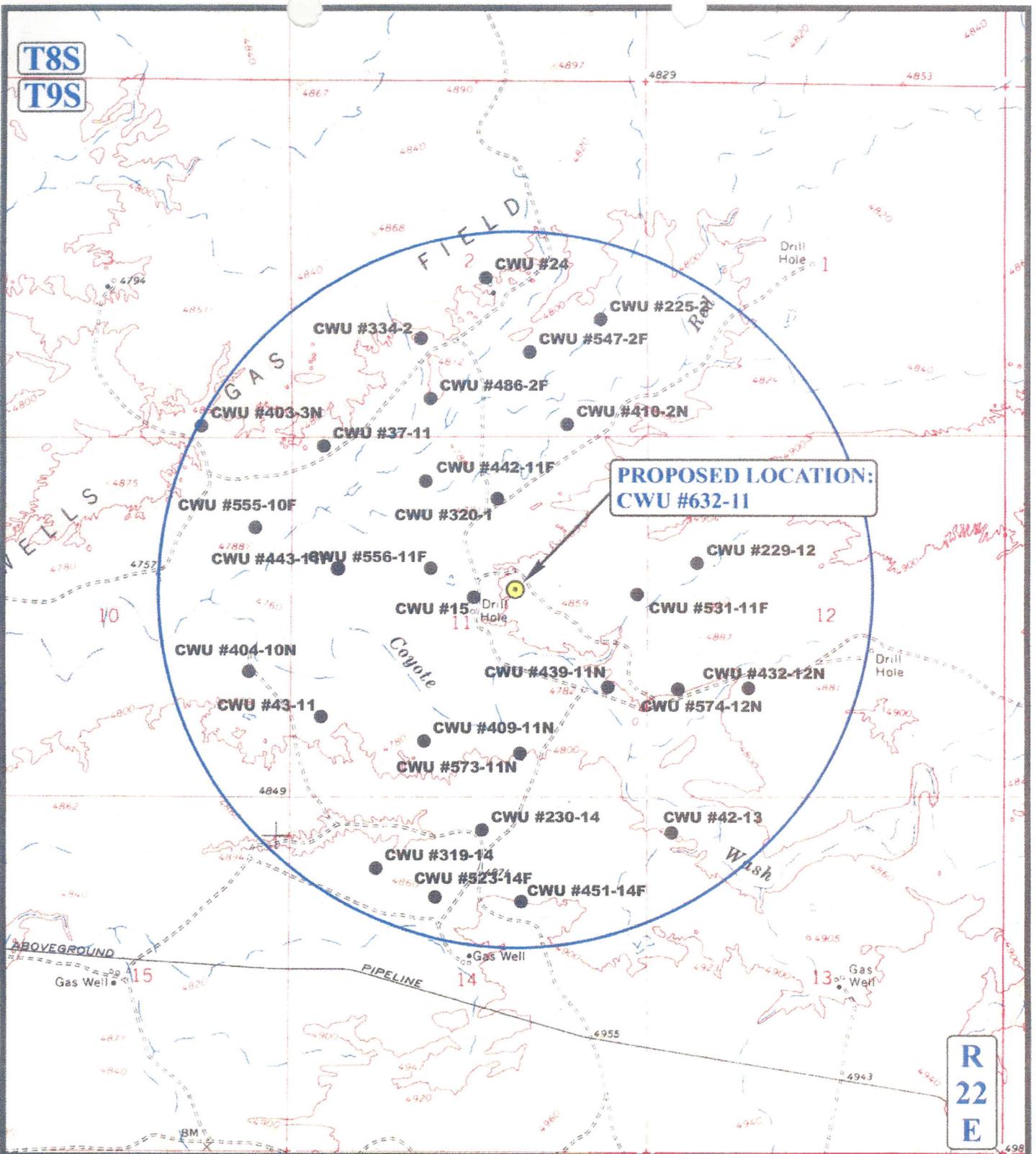
SCALE: 1" = 2000'

DRAWN BY: K.G.

REV: 12-26-06 L.K.

B
 TOPO

T8S
T9S



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

CWU #632-11
SECTION 11, T9S, R22E, S.L.B.&M.
2226' FNL 1947' FEL



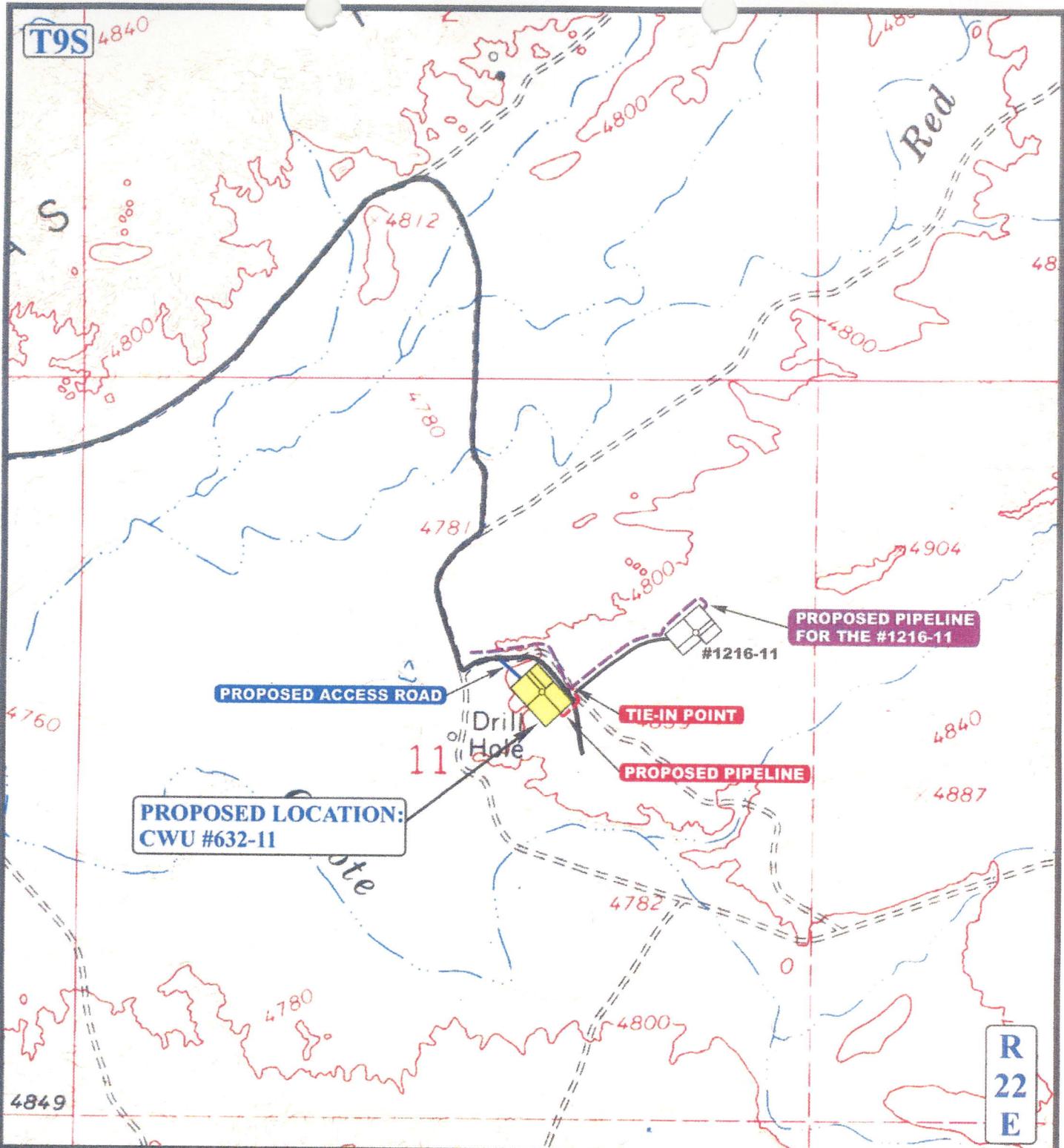
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

1 17 01
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REV: 09-26-06 L.K.





APPROXIMATE TOTAL PIPELINE DISTANCE = 292' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)

EOG RESOURCES, INC.

CWU #632-11
 SECTION 11, T9S, R22E, S.L.B.&M.
 2226' FNL 1947' FEL

UEIS
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 1 17 01
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: K.G. REV: 12-26-06 L.K. **D**
 TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 03/01/2007

API NO. ASSIGNED: 43-047-39075

WELL NAME: CWU 632-11
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

SWNE 11 090S 220E
 SURFACE: 2226 FNL 1947 FEL
 BOTTOM: 2226 FNL 1947 FEL
 COUNTY: UINTAH
 LATITUDE: 40.05169 LONGITUDE: -109.4041
 UTM SURF EASTINGS: 636133 NORTHINGS: 4434505
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0281
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

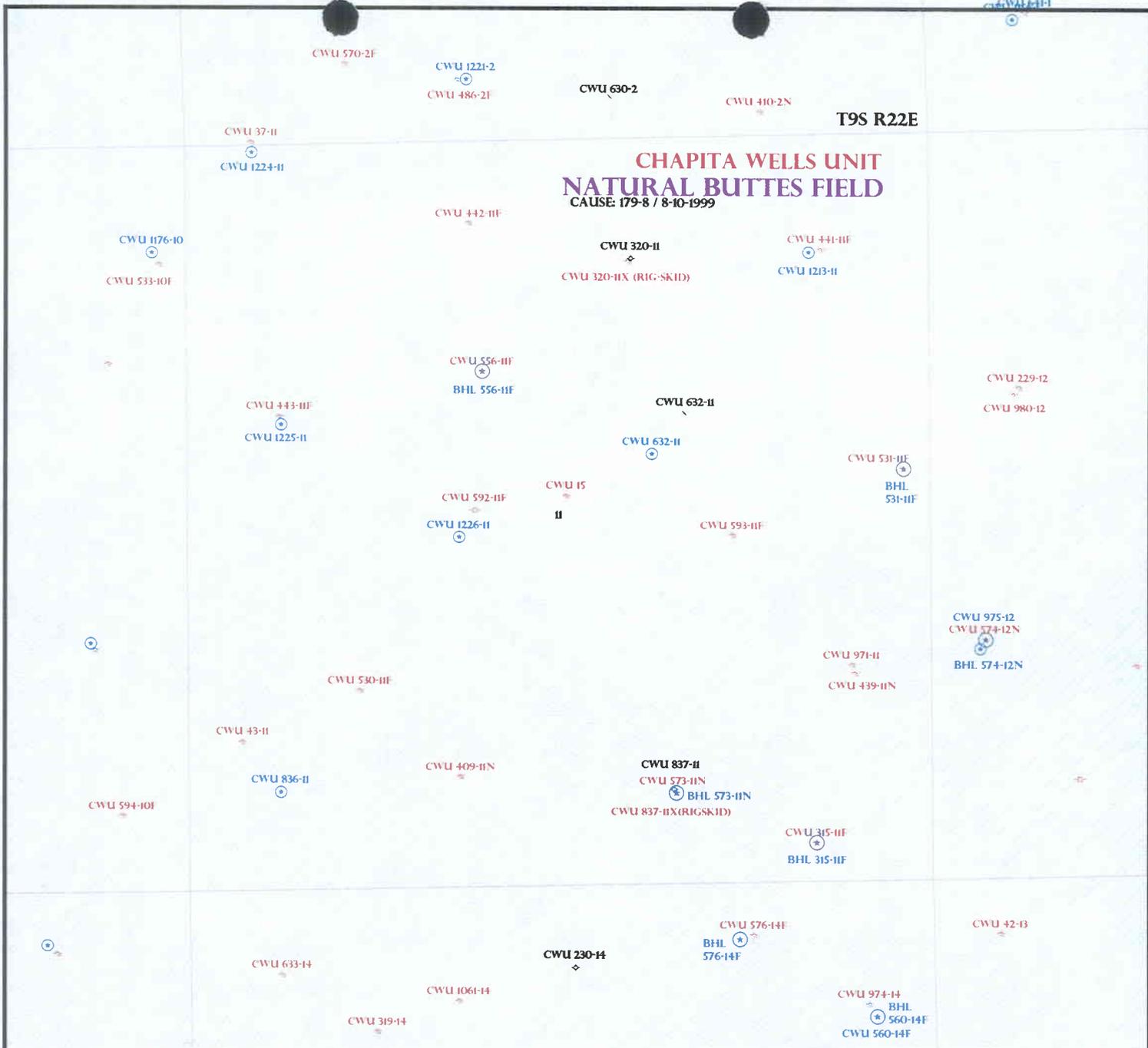
- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-09
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Feder (Derran)
2- OIL SHALE

**CHAPITA WELLS UNIT
NATURAL BUTTES FIELD**
CAUSE: 179-8 / 8-10-1999

T9S R22E



OPERATOR: EOG RESOURCES INC (N9550)
SEC: 11 T.9S R. 22E
FIELD: NATURAL BUTTES (630)
COUNTY: Uintah
CAUSE: 179-8 / 8-10-1999

Field Status	Unit Status
ABANDONED	EXPLORATORY
ACTIVE	GAS STORAGE
COMBINED	NF PP OIL
INACTIVE	NF SECONDARY
PROPOSED	PENDING
STORAGE	PI OIL
TERMINATED	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



PREPARED BY: DIANA MASON
DATE: 12-MARCH-2007

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

March 5, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2007 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2007 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ MesaVerde)

43-047-39075 CWU 632-11 Sec 11 T09S R22E 2226 FNL 1947 FEL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:3-5-07



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 5, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 632-11 Well, 2226' FNL, 1947' FEL, SW NE, Sec. 11,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39075.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 632-11
API Number: 43-047-39075
Lease: U-0281

Location: SW NE Sec. 11 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office
(801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0281
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Chapita Wells Unit 632-11
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-39075
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 824-5526
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2226' FNL & 1947' FEL 40.051667 LAT 109.404639 LON		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 11 9S 22E S		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD Extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests the APD for the referenced well be extended for one year.

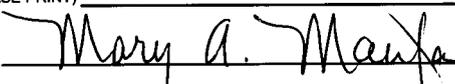
Approved by the
Utah Division of
Oil, Gas and Mining

Date: 02-25-08
By: 

COPY SENT TO OPERATOR

Date: 2-26-2008

Initials: KS

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE 	DATE <u>2/19/2008</u>

(This space for State use only)

RECEIVED
FEB 20 2008

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-39075
Well Name: CHAPITA WELLS UNIT 632-11
Location: 2226 FNL 1947 FEL (SWNE), SECTION 11, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 3/5/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

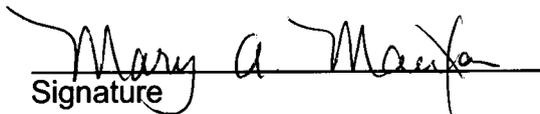
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

2/19/2008
Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED

FEB 20 2008

DIV. OF OIL, GAS & MINING

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
BLM VERNAL, UTAH
APPLICATION FOR PERMIT TO DRILL OR REENTER

FEB 27 2007

5. Lease Serial No. U-0281	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT	
8. Lease Name and Well No. CHAPITA WELLS UNIT 632-11	
9. API Well No. 43-047-39075	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERD
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area SECTION 11, T9S, R22E S.L.B.&M
2. Name of Operator EOG RESOURCES, INC	12. County or Parish UINTAH
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	13. State UT
3b. Phone No. (include area code) 435-781-9111	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 2226 FNL 1947 FEL SWNE 40.051667 LAT 109.404639 LON - At proposed prod. zone SAME	
14. Distance in miles and direction from nearest town or post office* 47.6 MILES SOUTH OF VERNAL UTAH	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1947 LEASE LINE	16. No. of acres in lease 2558
17. Spacing Unit dedicated to this well SUSPENDED	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2450	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4799 GL	22. Approximate date work will start* 45 DAYS
23. Estimated duration	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature:	Name (Printed Typed) KAYLENE R. GARDNER	Date 02/27/2007
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Title **SR. REGULATORY ASSISTANT**

Approved by (Signature):	Name (Printed Typed) TERRY KENOZKA	Date 5-5-2008
--------------------------	--	-------------------------

Title **Assistant Field Manager
Lands & Mineral Resources**
Office **VERNAL FIELD OFFICE**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

4006M

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07PP0733A

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: Chapita Wells Unit 632-11
API No: 43-047-39075

Location: SWNE, Sec. 11, T9S, R22E
Lease No: UTU-0281
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:		(435) 781-4475	(435) 828-4029
Supervisory NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7482
NRS/Enviro Scientist:		(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Site Specific Conditions of Approval

- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative would be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations would only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
- COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
 - All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E.
- Drilling Operations, Special Drilling Operations, air/gas drilling.
- Gamma Ray well Log shall be run from the well Total Depth to the surface.
 - A copy of the Gamma Ray well Log shall be submitted to the BLM Vernal Field Office.
- Covering air/gas drilling operations, requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be

submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 632-11

9. API Well No.
43-047-39075

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000 N.
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 11 T9S R22E SWNE 2226FNL 1947FEL
40.05167 N Lat, 109.40464 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to change the TD of the subject well from

9650' **COPY SENT TO OPERATOR**
to **Date: 5-20-2008**
9760' **Initials: KS**

**Approved by the
Utah Division of
Oil, Gas and Mining**

**RECEIVED
MAY 08 2008**

A revised drilling plan is attached.

Date: 05-14-08
By: [Signature]

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #60147 verified by the BLM Well Information System
For EOG RESOURCES, INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission)

Date 05/07/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

EIGHT POINT PLAN

CHAPITA WELLS UNIT 632-11
SW/NE, SEC. 11, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,815		Shale	
Wasatch	4,933	Primary	Sandstone	Gas
Chapita Wells	5,562	Primary	Sandstone	Gas
Buck Canyon	6,259	Primary	Sandstone	Gas
North Horn	6,835	Primary	Sandstone	Gas
KMV Price River	7,405	Primary	Sandstone	Gas
KMV Price River Middle	8,248	Primary	Sandstone	Gas
KMV Price River Lower	8,992	Primary	Sandstone	Gas
Sego	9,550		Sandstone	
TD	9,760			

Estimated TD: 9,760' or 200'± below TD

Anticipated BHP: 5,330 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 60'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 632-11 SW/NE, SEC. 11, T9S, R22E, S.L.B.&M.. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 632-11 SW/NE, SEC. 11, T9S, R22E, S.L.B.&M.. UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead:	185 sks	Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl ₂ , 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft ³ /sk. yield, 23 gps water.
Tail:	207 sks	Class "G" cement with 2% CaCl ₂ , ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft ³ /sk., 5.2 gps water.
Top Out:		As necessary with Class "G" cement with 2% CaCl ₂ , ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft ³ /sk., 5.2 gps water.
Note:		Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 632-11 SW/NE, SEC. 11, T9S, R22E, S.L.B.&M.. UINTAH COUNTY, UTAH

Production Hole Procedure (2300'± - TD)

Lead: **147 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **937 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

EIGHT POINT PLAN

CHAPITA WELLS UNIT 632-11 **SW/NE, SEC. 11, T9S, R22E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. AIR DRILLING OPERATIONS:

- Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
- The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
- Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
- EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 632-11

Api No: 43-047-39075 Lease Type: FEDERAL

Section 11 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 07/15/08

Time 5:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 07/16//08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202

Operator Account Number: N 9550
Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39075	Chapita Wells Unit 632-11		SWNE	11	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>EA</i>	99999	<i>16982</i>	7/15/2008		<i>7/30/08</i>		
Comments: <u>Mesaverde well</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39931	Chapita Wells Unit 749-12		NESE	12	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	<i>4905</i>	7/15/2008		<i>7/30/08</i>		
Comments: <u>Wasatch well</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38509	Chapita Wells Unit 1221-02		SESW	2	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>EA</i>	99999	<i>16983</i>	7/16/2008		<i>7/30/08</i>		
Comments: <u>Mesaverde well</u> <i>PRRV = MVRD</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

7/16/2008

Date

RECEIVED

JUL 16 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0281

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 632-11

2. Name of Operator
EOG RESOURCES, INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-39075

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 11 T9S R22E SWNE 2226FNL 1947FEL
40.05167 N Lat, 109.40464 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

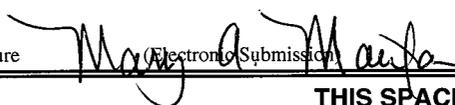
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 7/15/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #61465 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 07/16/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JUL 18 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. UTU0281
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS
8. Well Name and No. CHAPITA WELLS UNIT 632-11
9. API Well No. 43-047-39075
10. Field and Pool, or Exploratory NATURAL BUTTES
11. County or Parish, and State UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator EOG RESOURCES, INC. Contact: MICKENZIE THACKER E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM	
3a. Address 1060 E. HWY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9145
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T9S R22E SWNE 2226FNL 1947FEL 40.05167 N Lat, 109.40464 W Lon	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Completion activity began on 9/1/2008.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #63873 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MICKENZIE THACKER	Title OPERATIONS CLERK
Signature <i>Mickenzie Thacker</i>	Date 10/15/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

**RECEIVED
OCT 20 2008**

WELL CHRONOLOGY REPORT

Report Generated On: 10-14-2008

Well Name	CWU 632-11	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39075	Well Class	COMP
County, State	UINTAH, UT	Spud Date	08-22-2008	Class Date	
Tax Credit	N	TVD / MD	9,760/ 9,760	Property #	035764
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	9,755/ 9,755
KB / GL Elev	4,824/ 4,807				
Location	Section 11, T9S, R22E, SWNE, 2226 FNL & 1947 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	303855	AFE Total	1,837,700	DHC / CWC	956,100/ 881,600
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	03-07-2007
		Reported By	SHARON CAUDILL	Release Date	09-01-2008
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
		Days	0	MW	0.0
		Visc		PKR Depth	0.0
Formation :		PBTD :	0.0	Perf :	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA: 2226' FNL & 1947' FEL (SW/NE) SECTION 11, T9S, 22E UINTAH COUNTY, UTAH LAT 40.051703, LONG 109.403956 (NAD 27) LAT 40.051667, LONG 109.404639 (NAD 83) TRUE #9 OBJECTIVE: 9760' TD, MESAVERDE DW/GAS CHAPITA WELLS UNIT PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES UNIT FIELD LEASE: U-0281 ELEVATION: 4809.8' NAT GL, 4807.2' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4807'), 4824' KB (17') EOG WI 50%, NRI 43.50%

06-27-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 6/27/08.

06-30-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

07-01-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

07-02-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

07-03-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

07-07-2008 Reported By TERRY CSERE

TAILED IN W/300 SX (63 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED TAIL CEMENT TO 15.6 W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/195 BBLs FRESH WATER. BUMP PLUG W/1000# @ 7:05 PM, 8/05/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 20 BBLs INTO FRESH WATER FLUSH. CIRCULATED 15 BBLs GELLED WATER FLUSH TO PIT. NO CEMENT TO SURFACE. GELLED WATER STAYED AT SURFACE WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 350 SX (72 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE CIRCULATED APPROXIMATELY 4 BBLs LEAD CEMENT TO PIT. LOST RETURNS 25 BBLs INTO TOP JOB. RETURNS BACK 32 BBLs INTO TOP JOB. GOOD CEMENT TO SURFACE. STOOD FULL WHEN PUMPING STOPPED.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENN'S WIRELINE SERVICE. RAN IN HOLE WITH STRAIGHT HOLE SURVEY. TAGGED CEMENT AT 2470'. PICKED UP TO 2450' AND TOOK SURVEY -- 1.0 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.9 MS= 89.9.

9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.9 MS= 89.8.

DALL COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 8/03/2008 @ 11:45 A.M.

08-22-2008	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$19,283	Completion	\$0	Daily Total	\$19,283						
Cum Costs: Drilling	\$268,802	Completion	\$0	Well Total	\$268,802						
MD	2,572	TVD	2,572	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RURT. WESTROC TRUCKING BEGAN MOVE AT 06:30 AND WAS DONE WITH RIG MOVE @ 16:00 8/21/08. DERRICK UP @ 17:00 8/21/08. 100% MOVED IN AND 90% RIGGED UP AT REPORT TIME. MOVE RIG FROM THE CWU 1221-2 TO THE CWU 632-11, 0.8 MILE TRANSFERRED 9 JT.'S (385.19") 4.5", 11.6#, P-110 CASING AND 2800 GL. FUEL TO THE CWU 632-11. NEEDED REPAIRS: XO DRILL LINE SPOOL AFTER BEING PINCHED DURING RIG MOVE; XO SEALS IN RAMS ON BOP; NEED TO WELD HAND RAILS ON PREMIX, SIDE STEP ON FK.LIFT AND SPREADER AT THE BACK OF THE SUB STRUCTURE. FUEL ON LOCATION 2800, USED 0 GL. FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY METINGS: RIG MOVE SAFETY/RIGGING UP. UNMANNED GAS DETECTOR ON LOCATION 0 DAYS.

08-23-2008	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$72,793	Completion	\$385	Daily Total	\$73,178						
Cum Costs: Drilling	\$341,595	Completion	\$385	Well Total	\$341,980						
MD	3,247	TVD	3,247	Progress	665	Days	1	MW	9.2	Visc	30.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 3,247'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RURT. SPOOL NEW DRILL LINE ON DRAW WORKS.

07:00 10:00 3.0 NU BOP, FLOWLINE, CHOKE MANIFOLD AND ACCUMULATOR. START DAYWORK @ 07:00 8/22/08.

10:00 14:00 4.0 TEST BOPS AS FOLLOWS. B&C QUICK TEST, TESTER JERRY TALBOT TESTED UPPER & LOWER KELLY VALVE, SAFETY VALVE & INSIDE BOP TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TESTER TESTED PIPE RAMS & INSIDE BOP VALVES TO 250 PSI FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TESTED PIPE RAMS & OUTSIDE BOP VALVES & HCR TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TESTED PIPE RAMS & INSIDE CHOKE MANIFOLD & UPRIGHT GAUGE VALVE TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TESTED ANNULAR TO 250 PSI LOW FOR 5 MINUTES & 2500 PSI HIGH FOR 10 MINUTES. TESTED TESTED BLIND RAMS & OUTSIDE CHOKE MANIFOLD VALVES & CHECK VALVE TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TESTED CASING TO 1500 PSI FOR 30 MINUTES. TESTED SUPER CHOKE TO 1000 PSI FOR 10 MINUTES. ALL TESTS HELD.

14:00 14:30 0.5 SET WEAR BUSHING

14:30 15:00 0.5 RU KIMZEY LD MACHINE SERVICE TOOLS. HELD SAFETY MEETING OVER PU BHA AND DP W/ ALL PRESENT ON LOCATION.

15:00 17:30 2.5 PU BHA & DP W/ KIMZEY LD MACHINE, KELLY UP @ 2535'.

17:30 18:30 1.0 INSTALL ROT. HEAD RUBBER AND CENTER BOP. RD LD MACHINE.

18:30 21:00 2.5 DRILL CEMENT AND FLOAT EQUIP. FROM 2535' TO 2582' (47') 10' PAST SHOE AT 2572'. W/ <5K WOB, 9.2 MUD WT. 30 VIS., 125 STK. ON #1 PUMP (438 GPM) 52 RPM TABLE, 70 MUD MOTOR RPM.

21:00 21:30 0.5 PULLED UP INTO CASING. FIT TEST @ 2551'. HELD 340 PSI FOR 5 MIN. W/ 9.2 MUD WT. => 11.7 EMW.

21:30 22:00 0.5 SURVEY @ 2551', 1.14 DEGREES.

22:00 06:00 8.0 DRILL FROM 2582' TO 3247' (665') 83' FPH. WOB 10-18K, ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1400 PSI. MUD WT 9.4 & VIS 32.

FUEL RECEIVED 8000 GL. ON LOCATION 10200, USED 600 GL.
 FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.
 SAFETY METINGS: PU BHA AND DP/PRESSURE TESTING.
 FUNCTIONED BOP RAMS, CHOKE AND ANNULAR. CHECKED COM DRILLING.
 FORMATIONS: MAHOGANY OIL SHALE 2,574'; WASATCH 4,937'.
 UNMANNED GAS DETECTOR ON LOCATION 1 DAY.

06:00 SPUD 7 7/8" HOLE @ 22:00 HRS, 8/22/08.

08-24-2008		Reported By	DAVID GREESON								
Daily Costs: Drilling	\$26,876	Completion	\$0	Daily Total	\$26,876						
Cum Costs: Drilling	\$368,472	Completion	\$385	Well Total	\$368,857						
MD	5,097	TVD	5,097	Progress	1,850	Days	2	MW	9.4	Visc	31.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 5097'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL FROM 3247' TO 3655' (408') 82' FPH. WOB 12-18K, ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1400 PSI. MUD WT 9.4 & VIS 32.
11:00	11:30	0.5	SURVEY AT 3570', 1.58 DEGREES.
11:30	14:00	2.5	DRILL FROM 3655' TO 3875' (220') 88' FPH. WOB 12-18K, ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1400 PSI. MUD WT 9.4 & VIS 32.
14:00	14:30	0.5	SERVICE RIG. CHECK COM DRILLING.
14:30	00:00	9.5	DRILL FROM 3875' TO 4596' (721') 76' FPH. WOB 12-18K, ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1400 PSI. MUD WT 9.5 & VIS 32.
00:00	00:30	0.5	SURVEY @ 4515', 1.75 DEGREES.

00:30 06:00 5.5 DRILL FROM 4596' to 5097' (501') 91' FPH. WOB 12-18K, ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1500 PSI. MUD WT 9.6 & VIS 32.
 FUEL ON LOCATION 9200, USED 1000 GL.
 SHORT ONE MAN MORNING TOUR, NO ACCIDENTS OR INCIDENTS REPORTED.
 SAFETY METINGS: WORK SHORT HANDED/FAST HOLE DRILLING.
 FUNCTIONED BOP RAMS, CHOKE AND ANNULAR. CHECKED COM DRILLING.
 FORMATIONS: MAHOGANY OIL SHALE 2,574'; WASATCH 4,937'; CHAPITA WELLS 5,553'.
 UNMANNED GAS DETECTOR ON LOCATION 2 DAYS.

08-25-2008	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$34,025	Completion	\$0	Daily Total	\$34,025						
Cum Costs: Drilling	\$402,497	Completion	\$385	Well Total	\$402,882						
MD	6,472	TVD	6,472	Progress	1,375	Days	3	MW	9.7	Visc	32.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 6,472'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL FROM 5097' TO 5284' (187') 42' FPH. WOB 14-20K, ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1500 PSI. MUD WT 9.7 & VIS 34.
10:30	11:00	0.5	SERVICE RIG. FUNCTION ANNULAR, CHECK COM DRILLING.
11:00	06:00	19.0	DRILL FROM 5284' TO 6472' (1188') 63' FPH. WOB 14-20K, ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1800 PSI. MUD WT 9.8 & VIS 34. FUEL ON LOCATION 8200, USED 1000 GL. FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY METINGS: MAKING CONNECTIONS/PU DP IN V-DOOR. FUNCTIONED ANNULAR. HELD BOP DRILLS. CHECKED COM DRILLING. FORMATIONS: MAHOGANY OIL SHALE 2,574'; WASATCH 4,937'; CHAPITA WELLS 5,553'; BUCK CANYON 6,250'. UNMANNED GAS DETECTOR ON LOCATION 3 DAYS.

08-26-2008	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$31,898	Completion	\$0	Daily Total	\$31,898						
Cum Costs: Drilling	\$434,537	Completion	\$385	Well Total	\$434,922						
MD	7,260	TVD	7,260	Progress	788	Days	4	MW	10.0	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 7,260'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL FROM 6472' TO 6692' (220') 37' FPH. WOB 16-20K, ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1800 PSI. MUD WT 9.9 & VIS 34.
12:00	12:30	0.5	SERVICE RIG. FUNCTION ANNULAR PREVENTER. CHECK COM DRILLING.
12:30	06:00	17.5	DRILL FROM 6692' TO 7260' (568') 32' FPH. WOB 16-22K, ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1900 PSI. MUD WT 10.1 & VIS 34. FUEL ON LOCATION 6900, USED 1300 GL. FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY METINGS: LOCK OUT TAG OUT/MIXING CHEMICALS. FUNCTIONED ANNULAR. HELD BOP DRILLS. CHECKED COM DRILLING. FORMATIONS: MAHOGANY OIL SHALE 2,574'; WASATCH 4,937'; CHAPITA WELLS 5,553'; BUCK CANYON 6,250'; NORTH HORN 6,826'; PRICE RIVER 7,402'.

UNMANNED GAS DETECTOR ON LOCATION 4 DAYS.

08-27-2008 Reported By DAVID GREESON

DailyCosts: Drilling \$33,763 **Completion** \$0 **Daily Total** \$33,763

Cum Costs: Drilling \$468,536 **Completion** \$385 **Well Total** \$468,921

MD 7,842 **TVD** 7,842 **Progress** 582 **Days** 5 **MW** 10.3 **Visc** 33.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TFNB #2 @ 7,842'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL FROM 7260' TO 7472' (212') 47' FPH. WOB 18-22K, ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1900 PSI. MUD WT 10.3 & VIS 34.
10:30	11:00	0.5	SERVICE RIG. CHECK COM DRILLING.
11:00	03:00	16.0	DRILL FROM 7472' TO 7842' (370') 23' FPH. WOB 18-22K, ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1900 PSI. MUD WT 10.6 & VIS 35.
03:00	06:00	3.0	TRIP OUT OF HOLE FOR BIT #2 AT 7,842'. PUMP SLUG, DROP SURVEY.

FUEL ON LOCATION 5800, USED 1100 GL.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.

CHECK COM DRILLING, HELD BOP DRILLS. FUNCTION CHOKE AND ANNULAR.

SAFETY METINGS: WEARING PPE/MAKING CONNECTIONS.

FUNCTIONED ANNULAR. HELD BOP DRILLS. CHECKED COM DRILLING.

FORMATIONS: MAHOGANY OIL SHALE 2,574'; WASATCH 4,937'; CHAPITA WELLS 5,553';

BUCK CANYON 6,250'; NORTH HORN 6,826'; PRICE RIVER 7,402'.

UNMANNED GAS DETECTOR ON LOCATION 5 DAYS.

08-28-2008 Reported By DAVID GREESON

DailyCosts: Drilling \$49,143 **Completion** \$0 **Daily Total** \$49,143

Cum Costs: Drilling \$517,679 **Completion** \$385 **Well Total** \$518,064

MD 8,430 **TVD** 8,430 **Progress** 588 **Days** 6 **MW** 10.6 **Visc** 32.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8,430'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	LD BIT #1, MUD MOTOR AND ROLLER REAMERS. PU BHA #2. A 0.15 RPG HUNTING MUD MOTOR AND AN SMITH TOOLS MI616 BIT W/ 6 X 14 JETS.
07:00	10:30	3.5	TRIP IN THE HOLE WITH BIT #2 AND BHA #2.
10:30	11:00	0.5	KELLY UP AT 7804' WASH AND REAM TO BOTTOM. 20' HOLE FILL.
11:00	06:00	19.0	DRILL FROM 7842' TO 8430' (588') 31' FPH. WOB 16-20K, ROTARY 54 & MOTOR 68. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1900 PSI. MUD WT 11.0 & VIS 35.

FUEL ON LOCATION 4700, USED 1100 GL.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.

CHECK COM DRILLING, HELD BOP DRILLS. FUNCTION CHOKE AND ANNULAR.

SAFETY METINGS: TRIPPING PIPE/WORKING ON PUMPS.

REPAIRED GEAR END ON #1 PUMP.

FUNCTIONED BLIND RAMS OUT OF HOLE. CHECKED COM TRIPPING AND DRILLING.

FORMATIONS: MAHOGANY OIL SHALE 2,574'; WASATCH 4,937'; CHAPITA WELLS 5,553';

BUCK CANYON 6,250'; NORTH HORN 6,826'; PRICE RIVER 7,402'; MIDDLE PRICE 8,239'.

UNMANNED GAS DETECTOR ON LOCATION 6 DAYS.

08-29-2008 Reported By DAVID GREESON

Daily Costs: Drilling \$90,359 **Completion** \$3,275 **Daily Total** \$93,634

Cum Costs: Drilling \$608,038 **Completion** \$3,660 **Well Total** \$611,699

MD 9,060 **TVD** 9,060 **Progress** 630 **Days** 7 **MW** 11.0 **Visc** 35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 9,060'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL FROM 8430' TO 8684' (254') 36' FPH. WOB 16-20K, ROTARY 54 & MOTOR 66. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2000 PSI. MUD WT 11.1 & VIS 35.
13:00	13:30	0.5	SERVICE RIG. FUNCTION COM DRILLING.
13:30	06:00	16.5	DRILL FROM 8684' TO 9060' (376') 21' FPH. WOB 16-20K, ROTARY 54 & MOTOR 66. #1 PUMP ON HOLE @ 125 SPM, 455 GPM @ 2000 PSI. MUD WT 11.3 & VIS 35.

FUEL ON LOCATION 3600, USED 1100 GL.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.

CHECK COM DRILLING, FUNCTION CHOKE AND ANNULAR. CHECKED COM DRILLING.

SAFETY METINGS: WEARING PPE/100% TIE OFF ABOVE 6'.

FORMATIONS: MAHOGANY OIL SHALE 2,574'; WASATCH 4,937'; CHAPITA WELLS 5,553';

BUCK CANYON 6,250'; NORTH HORN 6,826'; PRICE RIVER 7,402'; MIDDLE PRICE 8,239';

LOWER PRICE RIVER 8,983'

UNMANNED GAS DETECTOR ON LOCATION 7 DAYS.

08-30-2008 Reported By DAVID GREESON

Daily Costs: Drilling \$46,732 **Completion** \$0 **Daily Total** \$46,732

Cum Costs: Drilling \$654,771 **Completion** \$3,660 **Well Total** \$658,431

MD 9,377 **TVD** 9,377 **Progress** 317 **Days** 8 **MW** 11.2 **Visc** 35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 9,377'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL FROM 9060' TO 9188' (128') 20' FPH. WOB 18-22K, ROTARY 54 & MOTOR 66. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2100 PSI. MUD WT 11.3 & VIS 35.
12:30	13:00	0.5	SERVICE RIG. CHECK COM DRILLING.
13:00	17:00	4.0	DRILL FROM 9188' TO 9265' (77') 19' FPH. WOB 18-24K, ROTARY 54 & MOTOR 66. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2100 PSI. MUD WT 11.3 & VIS 35.
17:00	17:30	0.5	PUMP 40 BBL DRY JOB SLUG. 13.3 PPG WT., 2# OVER CURRENT MUD WT. OF 11.3 PPG. FILL TRIP TANK. DROP SURVEY.
17:30	20:30	3.0	TRIP OUT OF THE HOLE @ 9,265' FOR NEW BIT #3 AND MUD MOTOR.
20:30	21:00	0.5	LD MUD MOTOR AND BIT #2. PU BIT #3 (Q506 W/ 6 X 14'S) AND NEW MUD MOTOR .12 RPG.
21:00	23:00	2.0	TRIP IN THE HOLE W/ BHA AND BIT #3
23:00	00:00	1.0	EQUIPMENT REPAIR. CHANGE OUT SWIVEL PACKING.
00:00	02:00	2.0	TRIP IN THE HOLE W/ BHA AND BIT #3. KELLY UP AT 9,203'. NO HOLE TROUBLE, 10' FILL ON BOTTOM.
02:00	06:00	4.0	DRILL FROM 9265' TO 9377' (112') 28' FPH. WOB 12-20K, ROTARY 54 & MOTOR 53. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2100 PSI. MUD WT 11.5 & VIS 35.

FUEL RECEIVED 1000 GL., ON LOCATION 3300, USED 1300 GL.
 FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.
 CHECK COM DRILLING AND TRIPPING. FUNCTION BLIND RAMS OUT OF HOLE.
 SAFETY METINGS: FORKLIFT HAZARDS/TRIPPING SAFETY.

FORMATIONS: MAHOGANY OIL SHALE 2,574'; WASATCH 4,937'; CHAPITA WELLS 5,553';
 BUCK CANYON 6,250'; NORTH HORN 6,826'; PRICE RIVER 7,402'; MIDDLE PRICE 8,239';
 LOWER PRICE RIVER 8,983'; SEGO 9,572'.
 UNMANNED GAS DETECTOR ON LOCATION 8 DAYS.

08-31-2008	Reported By	DAVID GREESON									
DailyCosts: Drilling	\$30,438	Completion	\$0	Daily Total	\$30,438						
Cum Costs: Drilling	\$685,209	Completion	\$3,660	Well Total	\$688,869						
MD	9,760	TVD	9,760	Progress	383	Days	9	MW	11.5	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: LDDP/ 9760' TD											

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL FROM 9377' TO 9598' (221') 29' FPH. WOB 16-20K, ROTARY 54 & MOTOR 53. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2100 PSI. MUD WT 11.5 & VIS 36.
13:30	14:00	0.5	SERVICE RIG.
14:00	19:00	5.0	DRILL FROM 9598' TO 9693' (95') 19' FPH. WOB 16-22K, ROTARY 54 & MOTOR 53. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2100 PSI. MUD WT 11.5 & VIS 36.
19:00	20:30	1.5	RIG REPAIR, CHANGE OUT SWIVEL PACKING.
20:30	23:00	2.5	DRILL FROM 9693' TO 9760' TD (67') 27' FPH. REACHED TD AT 11:00 PM, 8/30/08. WOB 18-22K, ROTARY 52 & MOTOR 53. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2100 PSI. MUD WT 11.5 & VIS 36.
23:00	00:00	1.0	CIRCULATE BOTTOMS UP BEFORE LD DP AND BHA.
00:00	02:30	2.5	SHORT TRIP 20 STANDS.
02:30	04:00	1.5	CIRCULATE BOTTOMS UP BEFORE LD DP AND BHA. RU KIMZEY LD MACHINE, HELD SAFETY MEETING W/ ALL CREWS PRESENT. PUMP SLUG, DROP SURVEY.
04:00	06:00	2.0	LD DRILL PIPE AND BHA W/KIMZEY LD MACHINE.

FUEL ON LOCATION 2100, USED 1200 GL.
 FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.
 CHECK COM DRILLING AND TRIPPING. FUNCTION BLIND RAMS OUT OF HOLE.
 SAFETY METINGS: LD DP AND BHA/ SHORT TRIP IN HIGH WINDS.

FORMATIONS: MAHOGANY OIL SHALE 2,574'; WASATCH 4,937'; CHAPITA WELLS 5,553';
 BUCK CANYON 6,250'; NORTH HORN 6,826'; PRICE RIVER 7,402'; MIDDLE PRICE 8,239';
 LOWER PRICE RIVER 8,983'; SEGO 9,572'.
 UNMANNED GAS DETECTOR ON LOCATION 9 DAYS.

09-01-2008	Reported By	DAVID GREESON									
DailyCosts: Drilling	\$68,504	Completion	\$234,691	Daily Total	\$303,196						
Cum Costs: Drilling	\$753,713	Completion	\$238,352	Well Total	\$992,066						
MD	9,760	TVD	9,760	Progress	0	Days	10	MW	11.6	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	12:30	6.5	LD DRILL PIPE, HWDP AND DC'S. BREAK KELLY.
12:30	13:00	0.5	PULL WEAR RING OUT OF WELLHEAD.
13:00	14:00	1.0	RU KIMZEY CASERS SERVICE TOOLS AND HOLD SAFETY MEETING OVER RUNNING PRODUCTION CASING WITH ALL CREWS PRESENT.
14:00	19:30	5.5	RAN 226 FULL JTS. 4.5", 11.6#, P-110, LTC CASING AND 2 MARKER JTS. OF 4.5", P-110, 11.6# AS FOLLOWS: FLOAT SHOE SET @ 9,755.41', 1 JT. CASING, 1 FLOAT COLLAR SET @ 9,711.16', RAN 63 JTS. OF P-110 CASING, 1 MARKER JT. SET @ 7,007.93', RAN 57 JTS. OF P-110 CASING, 2ND MARKER JT. SET @ 4,538.92', RAN 105 JTS. OF P-110 CASING. PICKED UP JT. #227 TO TAG BOTTOM AND THEN LAYED IT BACK DOWN. PICKED UP LANDING JOINT W/ MANDREL FLUTED CASING HANGER ASSEMBLY AND LANDED IT IN WELLHEAD WITHOUT RECIPROCATING. RAN CENTRALIZERS AS FOLLOWS: 1-5' ABOVE THE SHOE JOINT, ANOTHER ON TOP OF JOINT NUMBER 2, THEN ONE EVERY OTHER JOINT UNTIL GONE.
19:30	21:00	1.5	RD KIMZEY CASING SERVICE TOOLS AND RU SCHLUMBERGER CEMENTERS. HELD SAFETY MEETING OVER CEMENTING W/ ALL CREWS PRESENT. PRESSURE TESTED 2" LINES TO CEMENT HEAD TO 5000 PSI.
21:00	23:00	2.0	CEMENT JOB AS FOLLOWS: 20 BBLs CHEMICAL WASH, 20 BBLs. FRESH WATER, PUMPED 148 BBLs, 420 SACKS OF 35/65 POZ 12.5 LEAD CEMENT W/ 5% EXTENDER, 2% EXPANDING CE, 0.75% FLUID LOSS, 0.2% ANTIFOAM, 0.3% RETARDER, 0.2% DISPERSANT, 0.125 LB/SK LCM, 1.98 FT3/SK., 10.948 GL/SK WATER. PUMPED LEAD @ 6 BPM.; PUMPED 362 BBLs, 1575 SACKS OF 50:50 POZ G 14.1 PPG TAIL W/ 2% EXTENDER, 0.1% ANTIFOAM, 0.2% FLUID LOSS, 0.2% DISPERSANT, 0.1% RETARDER, 5.979 GL/SK WATER, 1.29 FT3/SK. PUMPED TAIL CEMENT @ 6 BPM.; PUMPED 151 BBLs. FRESH WATER TO DISPLACE CASING. BUMP PLUG WITH 3800 PSI, 1300 OVER PUMPING LIFT PRESSURE OF 2500 PSI. HELD PRESSURE FOR 2 MIN. PLUG HELD.
23:00	00:00	1.0	RD SCHLUMBERGER CEMENTING TOOLS. KEEP CEMENT HEAD IN PLACE FOR ONE HOUR AFTER BUMPING PLUG.
00:00	01:00	1.0	SET PACK OFF RING OVER FLUTED HANGER W/ FMC TECH. HAND. TEST THE SAME TO 5000 PSI FOR 5 MIN.
01:00	04:00	3.0	ND BOP, FLOWLINE, CHOKE LINE AND ACCUMULATOR LINES. CLEAN MUD TANKS. TRANSFERED 1400 BBL OF MUD TO CHAPITA MUD STORAGE.
04:00	06:00	2.0	RD ROTARY TOOL. RD FLOOR AND PREPARE RIG FOR MOVE WITH WESTROC TRUCKING DUE TO ARRIVE IN THE MORNING AT 06:00. MOVE RIG FROM THE CWU 632-11 TO THE CWU 1233-20, 6.7 MILES.
			TRANSFERRED 5 JT.'S (212.21') 4.5", 11.6#, P-110 LTC CASING, 1- 4.5" P-110 MARKER JOINT (20.16') AND 1800 GL. FUEL TO THE CWU 1233-20.
			NEEDED REPAIRS:FUEL ON LOCATION 1800, USED 300 GL.
			SHORT ONE HAND DAYLIGHT CREW, NO ACCIDENTS OR INCIDENTS REPORTED.
			FUNCTION BLIND RAMS OUT OF HOLE.
			SAFETY METINGS: RUNNING CASING/CEMENTING PRODUCTION CASING.
			FORMATIONS: MAHOGANY OIL SHALE 2,574'; WASATCH 4,937'; CHAPITA WELLS 5,553'; BUCK CANYON 6,250'; NORTH HORN 6,826'; PRICE RIVER 7,402'; MIDDLE PRICE 8,239'; LOWER PRICE RIVER 8,983'; SEGO 9,572'.
			UNMANNED GAS DETECTOR RELEASED AFTER 9 DAYS.
06:00	06:00	24.0	RELEASED RIG 04:00, 9/1/2008 CASING POINT COST \$732,367

09-09-2008	Reported By	SEARLE			
Daily Costs: Drilling	\$0	Completion	\$45,736	Daily Total	\$45,736
Cum Costs: Drilling	\$753,713	Completion	\$284,088	Well Total	\$1,037,802

MD 9,760 TVD 9,760 Progress 0 Days 11 MW 0.0 Visc 0.0
 Formation : PBTD : 9710.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 70'. EST CEMENT TOP @ 2150'. RD SCHLUMBERGER.

10-11-2008 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,723	Daily Total	\$1,723
Cum Costs: Drilling	\$753,713	Completion	\$285,811	Well Total	\$1,039,525

MD 9,760 TVD 9,760 Progress 0 Days 12 MW 0.0 Visc 0.0
 Formation : PBTD : 9710.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 632-11

9. API Well No.
43-047-39075

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 11 T9S R22E SWNE 2226FNL 1947FEL
40.05167 N Lat, 109.40464 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 10/29/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #64295 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 10/30/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
NOV 03 2008

WELL CHRONOLOGY REPORT

Report Generated On: 10-30-2008

Well Name	CWU 632-11	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39075	Well Class	1SA
County, State	UINTAH, UT	Spud Date	08-22-2008	Class Date	10-29-2008
Tax Credit	N	TVD / MD	9,760/ 9,760	Property #	035764
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,824/ 4,807				
Location	Section 11, T9S, R22E, SWNE, 2226 FNL & 1947 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	303855	AFE Total	1,837,700	DHC / CWC	956,100/ 881,600
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	03-07-2007
		Reported By	SHARON CAUDILL		
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
		Days	0	MW	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA: 2226' FNL & 1947' FEL (SW/NE) SECTION 11, T9S, 22E UINTAH COUNTY, UTAH
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LAT 40.051703, LONG 109.403956 (NAD 27)
LAT 40.051667, LONG 109.404639 (NAD 83)

TRUE #9
OBJECTIVE: 9760' TD, MESAVERDE
DW/GAS
CHAPITA WELLS UNIT PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES UNIT FIELD

LEASE: U-0281
ELEVATION: 4809.8' NAT GL, 4807.2' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4807'), 4824' KB (17')

EOG WI 50%, NRI 43.50%

06-27-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 6/27/08.

06-30-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

07-01-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

07-02-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

07-03-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

07-07-2008 **Reported By** TERRY CSERE

TAILED IN W/300 SX (63 BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED TAIL CEMENT TO 15.6 W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/195 BBLS FRESH WATER. BUMP PLUG W/1000# @ 7:05 PM, 8/05/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 20 BBLS INTO FRESH WATER FLUSH. CIRCULATED 15 BBLS GELLED WATER FLUSH TO PIT. NO CEMENT TO SURFACE. GELLED WATER STAYED AT SURFACE WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 350 SX (72 BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE CIRCULATED APPROXIMATELY 4 BBLS LEAD CEMENT TO PIT. LOST RETURNS 25 BBLS INTO TOP JOB. RETURNS BACK 32 BBLS INTO TOP JOB. GOOD CEMENT TO SURFACE. STOOD FULL WHEN PUMPING STOPPED.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENN'S WIRELINE SERVICE. RAN IN HOLE WITH STRAIGHT HOLE SURVEY. TAGGED CEMENT AT 2470'. PICKED UP TO 2450' AND TOOK SURVEY — 1.0 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.9 MS= 89.9.

9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.9 MS= 89.8.

DALL COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 8/03/2008 @ 11:45 A.M.

08-22-2008	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$19,283	Completion	\$0	Daily Total	\$19,283						
Cum Costs: Drilling	\$268,802	Completion	\$0	Well Total	\$268,802						
MD	2,572	TVD	2,572	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RURT. WESTROC TRUCKING BEGAN MOVE AT 06:30 AND WAS DONE WITH RIG MOVE @ 16:00 8/21/08. DERRICK UP @ 17:00 8/21/08. 100% MOVED IN AND 90% RIGGED UP AT REPORT TIME. MOVE RIG FROM THE CWU 1221-2 TO THE CWU 632-11, 0.8 MILE TRANSFERRED 9 JT.'S (385.19") 4.5", 11.6#, P-110 CASING AND 2800 GL. FUEL TO THE CWU 632-11. NEEDED REPAIRS: XO DRILL LINE SPOOL AFTER BEING PINCHED DURING RIG MOVE; XO SEALS IN RAMS ON BOP; NEED TO WELD HAND RAILS ON PREMIX, SIDE STEP ON FK.LIFT AND SPREADER AT THE BACK OF THE SUB STRUCTURE. FUEL ON LOCATION 2800, USED 0 GL. FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY METINGS: RIG MOVE SAFETY/RIGGING UP. UNMANNED GAS DETECTOR ON LOCATION 0 DAYS.

08-23-2008	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$72,793	Completion	\$385	Daily Total	\$73,178						
Cum Costs: Drilling	\$341,595	Completion	\$385	Well Total	\$341,980						
MD	3,247	TVD	3,247	Progress	665	Days	1	MW	9.2	Visc	30.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 3,247'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RURT. SPOOL NEW DRILL LINE ON DRAW WORKS.

07:00 10:00 3.0 NU BOP, FLOWLINE, CHOKE MANIFOLD AND ACCUMULATOR. START DAYWORK @ 07:00 8/22/08.

10:00 14:00 4.0 TEST BOPS AS FOLLOWS. B&C QUICK TEST, TESTER JERRY TALBOT TESTED UPPER & LOWER KELLY VALVE, SAFETY VALVE & INSIDE BOP TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TESTER TESTED PIPE RAMS & INSIDE BOP VALVES TO 250 PSI FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TESTED PIPE RAMS & OUTSIDE BOP VALVES & HCR TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TESTED PIPE RAMS & INSIDE CHOKE MANIFOLD & UPRIGHT GAUGE VALVE TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TESTED ANNULAR TO 250 PSI LOW FOR 5 MINUTES & 2500 PSI HIGH FOR 10 MINUTES. TESTED TESTED BLIND RAMS & OUTSIDE CHOKE MANIFOLD VALVES & CHECK VALVE TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TESTED CASING TO 1500 PSI FOR 30 MINUTES. TESTED SUPER CHOKE TO 1000 PSI FOR 10 MINUTES. ALL TESTS HELD.

14:00 14:30 0.5 SET WEAR BUSHING

14:30 15:00 0.5 RU KIMZEY LD MACHINE SERVICE TOOLS. HELD SAFETY MEETING OVER PU BHA AND DP W/ ALL PRESENT ON LOCATION.

15:00 17:30 2.5 PU BHA & DP W/ KIMZEY LD MACHINE, KELLY UP @ 2535'.

17:30 18:30 1.0 INSTALL ROT. HEAD RUBBER AND CENTER BOP. RD LD MACHINE.

18:30 21:00 2.5 DRILL CEMENT AND FLOAT EQUIP. FROM 2535' TO 2582' (47') 10' PAST SHOE AT 2572'. W/ <5K WOB, 9.2 MUD WT. 30 VIS., 125 STK. ON #1 PUMP (438 GPM) 52 RPM TABLE, 70 MUD MOTOR RPM.

21:00 21:30 0.5 PULLED UP INTO CASING. FIT TEST @ 2551'. HELD 340 PSI FOR 5 MIN. W/ 9.2 MUD WT. => 11.7 EMW.

21:30 22:00 0.5 SURVEY @ 2551', 1.14 DEGREES.

22:00 06:00 8.0 DRILL FROM 2582' TO 3247' (665') 83' FPH. WOB 10-18K, ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1400 PSI. MUD WT 9.4 & VIS 32.

FUEL RECEIVED 8000 GL. ON LOCATION 10200, USED 600 GL.
 FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.
 SAFETY METINGS: PU BHA AND DP/PRESSURE TESTING.
 FUNCTIONED BOP RAMS, CHOKE AND ANNULAR. CHECKED COM DRILLING.
 FORMATIONS: MAHOGANY OIL SHALE 2,574'; WASATCH 4,937'.
 UNMANNED GAS DETECTOR ON LOCATION 1 DAY.

06:00 SPUD 7 7/8" HOLE @ 22:00 HRS, 8/22/08.

08-24-2008		Reported By		DAVID GREESON							
Daily Costs: Drilling	\$26,876	Completion	\$0	Daily Total	\$26,876						
Cum Costs: Drilling	\$368,472	Completion	\$385	Well Total	\$368,857						
MD	5,097	TVD	5,097	Progress	1,850	Days	2	MW	9.4	Visc	31.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 5097'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL FROM 3247' TO 3655' (408') 82' FPH. WOB 12-18K, ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1400 PSI. MUD WT 9.4 & VIS 32.
11:00	11:30	0.5	SURVEY AT 3570', 1.58 DEGREES.
11:30	14:00	2.5	DRILL FROM 3655' TO 3875' (220') 88' FPH. WOB 12-18K, ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1400 PSI. MUD WT 9.4 & VIS 32.
14:00	14:30	0.5	SERVICE RIG. CHECK COM DRILLING.
14:30	00:00	9.5	DRILL FROM 3875' TO 4596' (721') 76' FPH. WOB 12-18K, ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1400 PSI. MUD WT 9.5 & VIS 32.
00:00	00:30	0.5	SURVEY @ 4515', 1.75 DEGREES.

00:30 06:00 5.5 DRILL FROM 4596' to 5097' (501') 91' FPH. WOB 12-18K, ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1500 PSI. MUD WT 9.6 & VIS 32.
 FUEL ON LOCATION 9200, USED 1000 GL.
 SHORT ONE MAN MORNING TOUR, NO ACCIDENTS OR INCIDENTS REPORTED.
 SAFETY METINGS: WORK SHORT HANDED/FAST HOLE DRILLING.
 FUNCTIONED BOP RAMS, CHOKE AND ANNULAR. CHECKED COM DRILLING.
 FORMATIONS: MAHOGANY OIL SHALE 2,574'; WASATCH 4,937'; CHAPITA WELLS 5,553'.
 UNMANNED GAS DETECTOR ON LOCATION 2 DAYS.

08-25-2008 **Reported By** DAVID GREESON

Daily Costs: Drilling	\$34,025	Completion	\$0	Daily Total	\$34,025
Cum Costs: Drilling	\$402,497	Completion	\$385	Well Total	\$402,882

MD 6,472 **TVD** 6,472 **Progress** 1,375 **Days** 3 **MW** 9.7 **Visc** 32.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6,472'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL FROM 5097' TO 5284' (187') 42' FPH. WOB 14-20K, ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1500 PSI. MUD WT 9.7 & VIS 34.
10:30	11:00	0.5	SERVICE RIG. FUNCTION ANNULAR. CHECK COM DRILLING.
11:00	06:00	19.0	DRILL FROM 5284' TO 6472' (1188') 63' FPH. WOB 14-20K, ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1800 PSI. MUD WT 9.8 & VIS 34. FUEL ON LOCATION 8200, USED 1000 GL. FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY METINGS: MAKING CONNECTIONS/PU DP IN V-DOOR. FUNCTIONED ANNULAR. HELD BOP DRILLS. CHECKED COM DRILLING. FORMATIONS: MAHOGANY OIL SHALE 2,574'; WASATCH 4,937'; CHAPITA WELLS 5,553'; BUCK CANYON 6,250'. UNMANNED GAS DETECTOR ON LOCATION 3 DAYS.

08-26-2008 **Reported By** DAVID GREESON

Daily Costs: Drilling	\$31,898	Completion	\$0	Daily Total	\$31,898
Cum Costs: Drilling	\$434,537	Completion	\$385	Well Total	\$434,922

MD 7,260 **TVD** 7,260 **Progress** 788 **Days** 4 **MW** 10.0 **Visc** 34.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7,260'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL FROM 6472' TO 6692' (220') 37' FPH. WOB 16-20K, ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1800 PSI. MUD WT 9.9 & VIS 34.
12:00	12:30	0.5	SERVICE RIG. FUNCTION ANNULAR PREVENTER. CHECK COM DRILLING.
12:30	06:00	17.5	DRILL FROM 6692' TO 7260' (568') 32' FPH. WOB 16-22K, ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1900 PSI. MUD WT 10.1 & VIS 34. FUEL ON LOCATION 6900, USED 1300 GL. FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY METINGS: LOCK OUT TAG OUT/MIXING CHEMICALS. FUNCTIONED ANNULAR. HELD BOP DRILLS. CHECKED COM DRILLING. FORMATIONS: MAHOGANY OIL SHALE 2,574'; WASATCH 4,937'; CHAPITA WELLS 5,553'; BUCK CANYON 6,250'; NORTH HORN 6,826'; PRICE RIVER 7,402'.

UNMANNED GAS DETECTOR ON LOCATION 4 DAYS.

08-27-2008	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$33,763	Completion	\$0	Daily Total	\$33,763						
Cum Costs: Drilling	\$468,536	Completion	\$385	Well Total	\$468,921						
MD	7,842	TVD	7,842	Progress	582	Days	5	MW	10.3	Visc	33.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TFNB #2 @ 7,842'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL FROM 7260' TO 7472' (212') 47' FPH. WOB 18-22K, ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1900 PSI. MUD WT 10.3 & VIS 34.
10:30	11:00	0.5	SERVICE RIG. CHECK COM DRILLING.
11:00	03:00	16.0	DRILL FROM 7472' TO 7842' (370') 23' FPH. WOB 18-22K, ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1900 PSI. MUD WT 10.6 & VIS 35.
03:00	06:00	3.0	TRIP OUT OF HOLE FOR BIT #2 AT 7,842'. PUMP SLUG, DROP SURVEY.

FUEL ON LOCATION 5800, USED 1100 GL.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.

CHECK COM DRILLING, HELD BOP DRILLS. FUNCTION CHOKE AND ANNULAR.

SAFETY METINGS: WEARING PPE/MAKING CONNECTIONS.

FUNCTIONED ANNULAR. HELD BOP DRILLS. CHECKED COM DRILLING.

FORMATIONS: MAHOGANY OIL SHALE 2,574'; WASATCH 4,937'; CHAPITA WELLS 5,553';

BUCK CANYON 6,250'; NORTH HORN 6,826'; PRICE RIVER 7,402'.

UNMANNED GAS DETECTOR ON LOCATION 5 DAYS.

08-28-2008	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$49,143	Completion	\$0	Daily Total	\$49,143						
Cum Costs: Drilling	\$517,679	Completion	\$385	Well Total	\$518,064						
MD	8,430	TVD	8,430	Progress	588	Days	6	MW	10.6	Visc	32.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 8,430'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	LD BIT #1, MUD MOTOR AND ROLLER REAMERS. PU BHA #2. A 0.15 RPG HUNTING MUD MOTOR AND AN SMITH TOOLS MI616 BIT W/ 6 X 14 JETS.
07:00	10:30	3.5	TRIP IN THE HOLE WITH BIT #2 AND BHA #2.
10:30	11:00	0.5	KELLY UP AT 7804' WASH AND REAM TO BOTTOM. 20' HOLE FILL.
11:00	06:00	19.0	DRILL FROM 7842' TO 8430' (588') 31' FPH. WOB 16-20K, ROTARY 54 & MOTOR 68. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1900 PSI. MUD WT 11.0 & VIS 35.

FUEL ON LOCATION 4700, USED 1100 GL.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.

CHECK COM DRILLING, HELD BOP DRILLS. FUNCTION CHOKE AND ANNULAR.

SAFETY METINGS: TRIPPING PIPE/WORKING ON PUMPS.

REPAIRED GEAR END ON #1 PUMP.

FUNCTIONED BLIND RAMS OUT OF HOLE. CHECKED COM TRIPPING AND DRILLING.

FORMATIONS: MAHOGANY OIL SHALE 2,574'; WASATCH 4,937'; CHAPITA WELLS 5,553';

BUCK CANYON 6,250'; NORTH HORN 6,826'; PRICE RIVER 7,402'; MIDDLE PRICE 8,239'.

UNMANNED GAS DETECTOR ON LOCATION 6 DAYS.

08-29-2008	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$90,359	Completion	\$3,275	Daily Total	\$93,634						
Cum Costs: Drilling	\$608,038	Completion	\$3,660	Well Total	\$611,699						
MD	9,060	TVD	9,060	Progress	630	Days	7	MW	11.0	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 9,060'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL FROM 8430' TO 8684' (254') 36' FPH. WOB 16-20K, ROTARY 54 & MOTOR 66. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2000 PSI. MUD WT 11.1 & VIS 35.
13:00	13:30	0.5	SERVICE RIG. FUNCTION COM DRILLING.
13:30	06:00	16.5	DRILL FROM 8684' TO 9060' (376) 21' FPH. WOB 16-20K, ROTARY 54 & MOTOR 66. #1 PUMP ON HOLE @ 125 SPM, 455 GPM @ 2000 PSI. MUD WT 11.3 & VIS 35.

FUEL ON LOCATION 3600, USED 1100 GL.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.

CHECK COM DRILLING, FUNCTION CHOKE AND ANNULAR. CHECKED COM DRILLING.

SAFETY METINGS: WEARING PPE/100% TIE OFF ABOVE 6'.

FORMATIONS: MAHOGANY OIL SHALE 2,574'; WASATCH 4,937'; CHAPITA WELLS 5,553';

BUCK CANYON 6,250'; NORTH HORN 6,826'; PRICE RIVER 7,402'; MIDDLE PRICE 8,239';

LOWER PRICE RIVER 8,983'

UNMANNED GAS DETECTOR ON LOCATION 7 DAYS.

08-30-2008	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$46,732	Completion	\$0	Daily Total	\$46,732						
Cum Costs: Drilling	\$654,771	Completion	\$3,660	Well Total	\$658,431						
MD	9,377	TVD	9,377	Progress	317	Days	8	MW	11.2	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 9,377'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL FROM 9060' TO 9188' (128') 20' FPH. WOB 18-22K, ROTARY 54 & MOTOR 66. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2100 PSI. MUD WT 11.3 & VIS 35.
12:30	13:00	0.5	SERVICE RIG. CHECK COM DRILLING.
13:00	17:00	4.0	DRILL FROM 9188' TO 9265' (77') 19' FPH. WOB 18-24K, ROTARY 54 & MOTOR 66. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2100 PSI. MUD WT 11.3 & VIS 35.
17:00	17:30	0.5	PUMP 40 BBL DRY JOB SLUG. 13.3 PPG WT., 2# OVER CURRENT MUD WT. OF 11.3 PPG. FILL TRIP TANK. DROP SURVEY.
17:30	20:30	3.0	TRIP OUT OF THE HOLE @ 9,265' FOR NEW BIT #3 AND MUD MOTOR.
20:30	21:00	0.5	LD MUD MOTOR AND BIT #2. PU BIT #3 (Q506 W/ 6 X 14'S) AND NEW MUD MOTOR .12 RPG.
21:00	23:00	2.0	TRIP IN THE HOLE W/ BHA AND BIT #3
23:00	00:00	1.0	EQUIPMENT REPAIR. CHANGE OUT SWIVEL PACKING.
00:00	02:00	2.0	TRIP IN THE HOLE W/ BHA AND BIT #3. KELLY UP AT 9,203'. NO HOLE TROUBLE, 10' FILL ON BOTTOM.
02:00	06:00	4.0	DRILL FROM 9265' TO 9377' (112') 28' FPH. WOB 12-20K, ROTARY 54 & MOTOR 53. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2100 PSI. MUD WT 11.5 & VIS 35.

FUEL RECEIVED 1000 GL., ON LOCATION 3300, USED 1300 GL.
 FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.
 CHECK COM DRILLING AND TRIPPING. FUNCTION BLIND RAMS OUT OF HOLE.
 SAFETY METINGS: FORKLIFT HAZARDS/TRIPPING SAFETY.

FORMATIONS: MAHOGANY OIL SHALE 2,574'; WASATCH 4,937'; CHAPITA WELLS 5,553';
 BUCK CANYON 6,250'; NORTH HORN 6,826'; PRICE RIVER 7,402'; MIDDLE PRICE 8,239';
 LOWER PRICE RIVER 8,983'; SEGO 9,572'.
 UNMANNED GAS DETECTOR ON LOCATION 8 DAYS.

08-31-2008	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$30,438	Completion	\$0	Daily Total	\$30,438						
Cum Costs: Drilling	\$685,209	Completion	\$3,660	Well Total	\$688,869						
MD	9,760	TVD	9,760	Progress	383	Days	9	MW	11.5	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: LDDP/ 9760' TD											

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL FROM 9377' TO 9598' (221') 29' FPH. WOB 16-20K, ROTARY 54 & MOTOR 53. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2100 PSI. MUD WT 11.5 & VIS 36.
13:30	14:00	0.5	SERVICE RIG.
14:00	19:00	5.0	DRILL FROM 9598' TO 9693' (95') 19' FPH. WOB 16-22K, ROTARY 54 & MOTOR 53. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2100 PSI. MUD WT 11.5 & VIS 36.
19:00	20:30	1.5	RIG REPAIR, CHANGE OUT SWIVEL PACKING.
20:30	23:00	2.5	DRILL FROM 9693' TO 9760' TD (67') 27' FPH. REACHED TD AT 11:00 PM, 8/30/08. WOB 18-22K, ROTARY 52 & MOTOR 53. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2100 PSI. MUD WT 11.5 & VIS 36.
23:00	00:00	1.0	CIRCULATE BOTTOMS UP BEFORE LD DP AND BHA.
00:00	02:30	2.5	SHORT TRIP 20 STANDS.
02:30	04:00	1.5	CIRCULATE BOTTOMS UP BEFORE LD DP AND BHA. RU KIMZEY LD MACHINE, HELD SAFETY MEETING W/ ALL CREWS PRESENT. PUMP SLUG, DROP SURVEY.
04:00	06:00	2.0	LD DRILL PIPE AND BHA W/KIMZEY LD MACHINE.

FUEL ON LOCATION 2100, USED 1200 GL.
 FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.
 CHECK COM DRILLING AND TRIPPING. FUNCTION BLIND RAMS OUT OF HOLE.
 SAFETY METINGS: LD DP AND BHA/ SHORT TRIP IN HIGH WINDS.

FORMATIONS: MAHOGANY OIL SHALE 2,574'; WASATCH 4,937'; CHAPITA WELLS 5,553';
 BUCK CANYON 6,250'; NORTH HORN 6,826'; PRICE RIVER 7,402'; MIDDLE PRICE 8,239';
 LOWER PRICE RIVER 8,983'; SEGO 9,572'.
 UNMANNED GAS DETECTOR ON LOCATION 9 DAYS.

09-01-2008	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$68,504	Completion	\$234,691	Daily Total	\$303,196						
Cum Costs: Drilling	\$753,713	Completion	\$238,352	Well Total	\$992,066						
MD	9,760	TVD	9,760	Progress	0	Days	10	MW	11.6	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	12:30	6.5	LD DRILL PIPE, HWDP AND DC'S. BREAK KELLY.
12:30	13:00	0.5	PULL WEAR RING OUT OF WELLHEAD.
13:00	14:00	1.0	RU KIMZEY CASERS SERVICE TOOLS AND HOLD SAFETY MEETING OVER RUNNING PRODUCTION CASING WITH ALL CREWS PRESENT.
14:00	19:30	5.5	RAN 226 FULL JTS. 4.5", 11.6#, P-110, LTC CASING AND 2 MARKER JTS. OF 4.5", P-110, 11.6# AS FOLLOWS: FLOAT SHOE SET @ 9,755.41', 1 JT. CASING, 1 FLOAT COLLAR SET @ 9,711.16', RAN 63 JTS. OF P-110 CASING, 1 MARKER JT. SET @ 7,007.93', RAN 57 JTS. OF P-110 CASING, 2ND MARKER JT. SET @ 4,538.92', RAN 105 JTS. OF P-110 CASING. PICKED UP JT. #227 TO TAG BOTTOM AND THEN LAYED IT BACK DOWN. PICKED UP LANDING JOINT W/ MANDREL FLUTED CASING HANGER ASSEMBLY AND LANDED IT IN WELLHEAD WITHOUT RECIPROCATING. RAN CENTRALIZERS AS FOLLOWS: 1-5' ABOVE THE SHOE JOINT, ANOTHER ON TOP OF JOINT NUMBER 2, THEN ONE EVERY OTHER JOINT UNTIL GONE.
19:30	21:00	1.5	RD KIMZEY CASING SERVICE TOOLS AND RU SCHLUMBERGER CEMENTERS. HELD SAFETY MEETING OVER CEMENTING W/ ALL CREWS PRESENT. PRESSURE TESTED 2" LINES TO CEMENT HEAD TO 5000 PSI.
21:00	23:00	2.0	CEMENT JOB AS FOLLOWS: 20 BBLS CHEMICAL WASH, 20 BBLS. FRESH WATER, PUMPED 148 BBLS, 420 SACKS OF 35/65 POZ 12.5 LEAD CEMENT W/ 5% EXTENDER, 2% EXPANDING CE, 0.75% FLUID LOSS, 0.2% ANTIFOAM, 0.3% RETARDER, 0.2% DISPERSANT, 0.125 LB/SK LCM, 1.98 FT3/SK., 10.948 GL/SK WATER. PUMPED LEAD @ 6 BPM.; PUMPED 362 BBLS, 1575 SACKS OF 50:50 POZ G 14.1 PPG TAIL W/ 2% EXTENDER, 0.1% ANTIFOAM, 0.2% FLUID LOSS, 0.2% DISPERSANT, 0.1% RETARDER, 5.979 GL/SK WATER, 1.29 FT3/SK. PUMPED TAIL CEMENT @ 6 BPM.; PUMPED 151 BBLS. FRESH WATER TO DISPLACE CASING. BUMP PLUG WITH 3800 PSI, 1300 OVER PUMPING LIFT PRESSURE OF 2500 PSI. HELD PRESSURE FOR 2 MIN. PLUG HELD.
23:00	00:00	1.0	RD SCHLUMBERGER CEMENTING TOOLS. KEEP CEMENT HEAD IN PLACE FOR ONE HOUR AFTER BUMPING PLUG.
00:00	01:00	1.0	SET PACK OFF RING OVER FLUTED HANGER W/ FMC TECH. HAND. TEST THE SAME TO 5000 PSI FOR 5 MIN.
01:00	04:00	3.0	ND BOP, FLOWLINE, CHOKE LINE AND ACCUMULATOR LINES. CLEAN MUD TANKS. TRANSFERED 1400 BBL OF MUD TO CHAPITA MUD STORAGE.
04:00	06:00	2.0	RD ROTARY TOOL. RD FLOOR AND PREPARE RIG FOR MOVE WITH WESTROC TRUCKING DUE TO ARRIVE IN THE MORNING AT 06:00. MOVE RIG FROM THE CWU 632-11 TO THE CWU 1233-20, 6.7 MILES.

TRANSFERRED 5 JT.'S (212.21') 4.5", 11.6#, P-110 LTC CASING, 1- 4.5" P-110 MARKER JOINT (20.16') AND 1800 GL. FUEL TO THE CWU 1233-20.

NEEDED REPAIRS:FUEL ON LOCATION 1800, USED 300 GL.

SHORT ONE HAND DAYLIGHT CREW, NO ACCIDENTS OR INCIDENTS REPORTED.

FUNCTION BLIND RAMS OUT OF HOLE.

SAFETY METINGS: RUNNING CASING/CEMENTING PRODUCTION CASING.

FORMATIONS: MAHOGANY OIL SHALE 2,574'; WASATCH 4,937'; CHAPITA WELLS 5,553';

BUCK CANYON 6,250'; NORTH HORN 6,826'; PRICE RIVER 7,402'; MIDDLE PRICE 8,239';

LOWER PRICE RIVER 8,983'; SEGO 9,572'.

UNMANNED GAS DETECTOR RELEASED AFTER 9 DAYS.

06:00 06:00 24.0 RELEASED RIG 04:00, 9/1/2008
CASING POINT COST \$732,367

09-09-2008	Reported By	SEARLE			
Daily Costs: Drilling	\$0		Completion	\$45,736	Daily Total \$45,736
Cum Costs: Drilling	\$753,713		Completion	\$284,088	Well Total \$1,037,802

MD 9,760 TVD 9,760 Progress 0 Days 11 MW 0.0 Visc 0.0

Formation : PBTBTD : 9710.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTBTD TO 70'. EST CEMENT TOP @ 2150'. RD SCHLUMBERGER.

10-11-2008 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,723	Daily Total	\$1,723
Cum Costs: Drilling	\$753,713	Completion	\$285,811	Well Total	\$1,039,525

MD 9,760 TVD 9,760 Progress 0 Days 12 MW 0.0 Visc 0.0

Formation : PBTBTD : 9710.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

10-17-2008 Reported By WHITEHEAD

Daily Costs: Drilling	\$0	Completion	\$22,558	Daily Total	\$22,558
Cum Costs: Drilling	\$753,713	Completion	\$308,370	Well Total	\$1,062,084

MD 9,760 TVD 9,760 Progress 0 Days 13 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTBTD : 9710.0 Perf : 8362'-9467' PKR Depth : 0.0

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 9096'-97', 9122'-23', 9138'-39', 9162'-63', 9180'-81', 9235'-36', 9300'-01', 9322'-23', 9342'-43', 9444'-45', 9445'-46', 9466'-67' @ 3 SPF @ 120° PHASING. RDWL. MIRU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 4169 GAL WF116 LINEAR PREPAD, 4197 GAL YF116ST+ PAD, 35943 GAL YF116ST+ W/ 115400 # 20/40 SAND @ .5-4 PPG. MTP 7223 PSIG. MTR 52 BPM. ATP 5365 PSIG. ATR 45 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 9074'. PERFORATE MPR FROM 8857'-58', 8888'-89', 8895'-96', 8913'-14', 8937'-38', 8950'-51', 8961'-62', 8992'-93', 9019'-20', 9028'-29', 9040'-41', 9052'-53' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 3115 GAL YF120ST+ PAD, 37094 GAL YF116ST+ W/ 120100 # 20/40 SAND @ .5-5 PPG. MTP 7962 PSIG. MTR 51.6 BPM. ATP 5723 PSIG. ATR 48.3 BPM. ISIP 3500 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 8825'. PERFORATE MPR FROM 8633'-34', 8646'-47', 8656'-57', 8667'-68', 8709'-10', 8738'-39', 8750'-51', 8767'-68', 8775'-76', 8783'-84', 8791'-92', 8809'-10' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 3115 GAL YF120 ST+ PAD, 40500 GAL YF116ST+ W/ 138600 # 20/40 SAND @ .5-5 PPG. MTP 7399 PSIG. MTR 50.6 BPM. ATP 5199 PSIG. ATR 46.2 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 8605'. PERFORATE MPR FROM 8362'-63', 8399'-00', 8419'-20', 8433'-34', 8446'-47', 8461'-62', 8476'-77', 8489'-90', 8500'-01', 8524'-25', 8542'-43', 8581'-82' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 3115 GAL YF120ST+ PAD, 52664 GAL YF116ST+ W/ 180700 # 20/40 SAND @ .5-4 PPG. MTP 6682 PSIG. MTR 50.6 BPM. ATP 4303 PSIG. ATR 45.9 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER. SDFN.

10-18-2008 Reported By WHITEHEAD

Daily Costs: Drilling	\$0	Completion	\$349,358	Daily Total	\$349,358
Cum Costs: Drilling	\$753,713	Completion	\$657,728	Well Total	\$1,411,442

MD 9,760 TVD 9,760 Progress 0 Days 14 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9710.0 Perf : 7397'-9467' PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 10K CFP AT 8320'. PERFORATE MPR/UPR FROM 8141'-42', 8150'-51', 8181'-82', 8194'-95', 8229'-30', 8234'-35', 8242'-43', 8279'-80', 8280'-81', 8291'-92', 8295'-96', 8305'-06' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 2240 GAL YF116ST+ PAD, 42274 GAL YF116ST+ W/142000# 20/40 SAND @ .5-5 PPG. MTP 6571 PSIG. MTR 50.9 BPM. ATP 5139 PSIG. ATR 46.5 BPM. ISIP 3850 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8100'. PERFORATE UPR FROM 7866'-67', 7879'-80', 7884'-85', 7930'-31', 7951'-52', 7964'-65', 8002'-03', 8010'-11', 8029'-30', 8044'-45', 8059'-60', 8071'-72' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 3073 GAL YF116ST+ PAD, 51548 GAL YF116ST+ W/180600# 20/40 SAND @ .5-5 PPG. MTP 6987 PSIG. MTR 52 BPM. ATP 4268 PSIG. ATR 46.9 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7850'. PERFORATE UPR FROM 7547'-48', 7558'-59', 7575'-76', 7582'-83', 7598'-99', 7611'-12', 7662'-63', 7725'-26', 7749'-50', 7770'-71', 7784'-85', 7824'-25' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 2064 GAL YF116ST+ PAD 45751 GAL YF116ST+ W/155100# 20/40 SAND @ .5-5 PPG. MTP 6195 PSIG. MTR 51.2 BPM. ATP 4208 PSIG. ATR 47.4 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7500'. PERFORATE UPR FROM 7397'-98', 7403'-04', 7404'-05', 7411'-12', 7423'-24', 7440'-41', 7448'-49', 7457'-58', 7458'-59', 7465'-66', 7471'-72', 7475'-76' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 2065 GAL YF116ST+ PAD 44609 GAL YF116ST+ W/150400# 20/40 SAND @ .5-5 PPG. MTP 5583 PSIG. MTR 50.5 BPM. ATP 3621 PSIG. ATR 47.6 BPM. ISIP 1900 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7318'. RDWL. SDFN.

10-21-2008		Reported By	POWELL	
Daily Costs: Drilling	\$0	Completion	\$6,257	Daily Total \$6,257
Cum Costs: Drilling	\$753,713	Completion	\$663,985	Well Total \$1,417,699
MD 9,760 TVD 9,760 Progress 0 Days 15 MW 0.0 Visc 0.0				
Formation : MESAVERDE	PBTB : 9710.0	Perf : 7397'-9467'		PKR Depth : 0.0

Activity at Report Time: DRILL OUT PLUGS

Start	End	Hrs	Activity Description
07:00	17:00	10.0	MIRUSU. ND TREE. NU BOPE. RIH W/BIT & PUMP OFF SUB TO 7318'. RU TO DRILL OUT PLUGS. SDFN.

10-22-2008		Reported By	POWELL	
Daily Costs: Drilling	\$0	Completion	\$9,824	Daily Total \$9,824
Cum Costs: Drilling	\$753,713	Completion	\$673,809	Well Total \$1,427,523
MD 9,760 TVD 9,760 Progress 0 Days 16 MW 0.0 Visc 0.0				
Formation : MESAVERDE	PBTB : 9710.0	Perf : 7397'-9467'		PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	19:00	12.0	CLEANED OUT & DRILLED OUT PLUGS @ 7318', 7500', 7850', 8100', 8320', 8605', 8825' & 9074'. RIH : CLEANED OUT TO PBTB @ 9710'. LANDED TBG AT 8106' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RD MOSU.

FLOWED 9 HRS. 24/64" CHOKE. FTP 1350 PSIG. CP 1575 PSIG. 80 BFPH. RECOVERED 961 BLW. 9073 BLWTR.

TUBING DETAIL: LENGTH:

PUMP OFF SUB 1.00'

1 JT 2-3/8" 4.7# N-80 TBG 33.04'

XN NIPPLE 1.10'

244 JTS 2-3/8" 4.7# N-80 TBG 8059.17'

BELOW KB 12.00'

LANDED @ 8106.31' KB

10-23-2008		Reported By		POWELL							
Daily Costs: Drilling	\$0			Completion	\$2,700		Daily Total	\$2,700			
Cum Costs: Drilling	\$753,713			Completion	\$676,509		Well Total	\$1,430,223			
MD	9,760	TVD	9,760	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9710.0		Perf : 7397'-9467'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1350 PSIG. CP 1400 PSIG. 56 BFPH. RECOVERED 1476 BLW. 7597 BLWTR.								

10-24-2008		Reported By		POWELL							
Daily Costs: Drilling	\$0			Completion	\$2,700		Daily Total	\$2,700			
Cum Costs: Drilling	\$753,713			Completion	\$679,209		Well Total	\$1,432,923			
MD	9,760	TVD	9,760	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9710.0		Perf : 7397'-9467'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1300 PSIG. CP 2450 PSIG. 44 BFPH. RECOVERED 1092 BLW. 6505 BLWTR.								

10-25-2008		Reported By		POWELL							
Daily Costs: Drilling	\$0			Completion	\$2,700		Daily Total	\$2,700			
Cum Costs: Drilling	\$753,713			Completion	\$681,909		Well Total	\$1,435,623			
MD	9,760	TVD	9,760	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9710.0		Perf : 7397'-9467'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1250 PSIG. CP 2150 PSIG. 36 BFPH. RECOVERED 936 BLW. 5569 BLWTR.								

10-26-2008		Reported By		POWELL							
Daily Costs: Drilling	\$0			Completion	\$2,700		Daily Total	\$2,700			
Cum Costs: Drilling	\$753,713			Completion	\$684,609		Well Total	\$1,438,323			
MD	9,760	TVD	9,760	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9710.0		Perf : 7397'-9467'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1200 PSIG. CP 1900 PSIG. 32 BFPH. RECOVERED 820 BLW. 4749 BLWTR.								

10-27-2008 Reported By POWELL

Daily Costs: Drilling \$0 Completion \$2,700 Daily Total \$2,700

Cum Costs: Drilling \$753,713 Completion \$687,309 Well Total \$1,441,023

MD 9,760 TVD 9,760 Progress 0 Days 21 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 9710.0 Perf : 7397'-9467' PKR Depth : 0.0

Activity at Report Time: WO FACILITIES

Start End Hrs Activity Description

05:00 05:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 1150 PSIG. CP 1725 PSIG. 20 BFPH. RECOVERED 590 BLW. 4159 BLWTR.
SI. WO FACILITIES.

FINAL COMPLETION DATE: 10/26/08

10-30-2008 Reported By DUANE COOK

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$753,713 Completion \$687,309 Well Total \$1,441,023

MD 9,760 TVD 9,760 Progress 0 Days 22 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 9710.0 Perf : 7397'-9467' PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start End Hrs Activity Description

06:00 06:00 24.0 INITIAL PRODUCTION - OPENING PRESSURE: TP 1950 PSIG & CP 2550 PSIG. TURNED WELL OVER TO
QUEST STAR SALES AT 14:00 HRS, 10/29/08. FLOWED 988 MCFD RATE ON 12/64" POS CHOKE. 365 STATIC .
QUEST STAR METER #7873.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0281

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202 3a. Phone No. (include area code) Ph: 303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SWNE 2226FNL 1947FEL 40.05167 N Lat, 109.40464 W Lon
 At top prod interval reported below SWNE 2226FNL 1947FEL 40.05167 N Lat, 109.40464 W Lon
 At total depth SWNE 2226FNL 1947FEL 40.05167 N Lat, 109.40464 W Lon

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No. CHAPITA WELLS UNI
8. Lease Name and Well No. CHAPITA WELLS UNIT 632-11
9. API Well No. 43-047-39075
10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
11. Sec., T., R., M., or Block and Survey or Area Sec 11 T9S R22E Mer SLB
12. County or Parish UINTAH 13. State UT
14. Date Spudded 07/15/2008 15. Date T.D. Reached 08/30/2008 16. Date Completed D & A Ready to Prod. 10/29/2008 17. Elevations (DF, KB, RT, GL)* 4810 GL
18. Total Depth: MD 9760 TVD 19. Plug Back T.D.: MD 9710 TVD 20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR
22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2583		850		0	
7.875	4.500 P-110	11.6	0	9755		1995		2150	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8106							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7397	9467	9096 TO 9467		3	
B)			8857 TO 9053		3	
C)			8633 TO 8810		3	
D)			8362 TO 8582		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9096 TO 9467	44,474 GALS GELLED WATER & 115,400# 20/40 SAND
8857 TO 9053	40,374 GALS GELLED WATER & 120,100# 20/40 SAND
8633 TO 8810	43,780 GALS GELLED WATER & 138,600# 20/40 SAND
8362 TO 8582	55,944 GALS GELLED WATER & 180,700# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/29/2008	11/06/2008	24	→	10.0	960.0	80.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	1700	2200.0	→	10	960	80		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

RECEIVED
NOV 18 2008

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7397	9467		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	1938 2602 4786 4929 5487 6188 7380 8219

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #64787 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 11/14/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 632-11 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8141-8306	3/spf
7866-8072	3/spf
7547-7825	3/spf
7397-7476	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8141-8306	44,679 GALS GELLED WATER & 142,000# 20/40 SAND
7866-8072	54,786 GALS GELLED WATER & 180,600# 20/40 SAND
7547-7825	47,980 GALS GELLED WATER & 155,100# 20/40 SAND
7397-7476	46,839 GALS GELLED WATER & 150,400# 20/40 SAND

Perforated the Lower Price River from 9096-97', 9122-23', 9138-39', 9162-63', 9180-81', 9235-36', 9300-01', 9322-23', 9342-43', 9444-45', 9445-46', 9466-67' w/ 3 spf.

Perforated the Middle Price River from 8857-58', 8888-89', 8895-96', 8913-14', 8937-38', 8950-51', 8961-62', 8992-93', 9019-20', 9028-29', 9040-41', 9052-53' w/ 3 spf.

Perforated the Middle Price River from 8633-34', 8646-47', 8656-57', 8667-68', 8709-10', 8738-39', 8750-51', 8767-68', 8775-76', 8783-84', 8791-92', 8809-10' w/ 3 spf.

Perforated the Middle Price River from 8362-63', 8399-8400', 8419-20', 8433-34', 8446-47', 8461-62', 8476-77', 8489-90', 8500-01', 8524-25', 8542-43', 8581-82' w/ 3 spf.

Perforated the Middle/Upper Price River from 8141-42', 8150-51', 8181-82', 8194-95', 8229-30', 8234-35', 8242-43', 8279-80', 8280-81', 8291-92', 8295-96', 8305-06' w/ 3 spf.

Perforated the Upper Price River from 7866-67', 7879-80', 7884-85', 7930-31', 7951-52', 7964-65', 8002-03', 8010-11', 8029-30', 8044-45', 8059-60', 8071-72' w/ 3 spf.

Perforated the Upper Price River from 7547-48', 7558-59', 7575-76', 7582-83', 7598-99', 7611-12', 7662-63', 7725-26', 7749-50', 7770-71', 7784-85', 7824-25' w/ 3 spf.

Perforated the Upper Price River from 7397-98', 7403-04', 7404-05', 7411-12', 7423-24', 7440-41', 7448-49', 7457-58', 7458-59', 7465-66', 7471-72', 7475-76' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	9032
Sego	9529

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 632-11

API number: 4304739075

Well Location: QQ SWNE Section 11 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	FLUID DRILLED HOLE

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 11/14/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 632-11

9. API Well No.
43-047-39075

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526
Fx: 303-824-5527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 11 T9S R22E SWNE 2226FNL 1947FEL
40.05167 N Lat, 109.40464 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

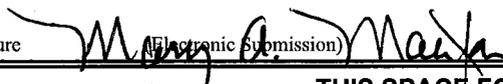
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed as per the APD procedure.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #69752 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 05/05/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
MAY 07 2009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39583	CHAPITA WELLS UNIT 1050-18		NESE	18	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16962	13650	7/7/2008			11/1/2008	
Comments: MESAVERDE — 9/17/09							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38509	CHAPITA WELLS UNIT 1221-02		SESW	2	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16983	13650	7/16/2008			10/1/2008	
Comments: MESAVERDE — 9/17/09							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39075	CHAPITA WELLS UNIT 632-11		SWNE	11	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16982	13650	7/15/2008			10/1/2008	
Comments: MESAVERDE — 9/17/09							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

9/14/2009

Title

Date

RECEIVED

SEP 14 2009

(5/2009)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

August 19, 2009

Debbie Spears
EOG Resources, Inc.
600 17th Street, Suite 1000N
Denver, CO 80202

Re: 10th Revision to the Consolidated
Mesaverde Formation PA
"A-Z, AA-BB" Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The 10th Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB", Chapita Wells Unit, CRS No. UTU63013BF, AFS No. 892000905BF, is hereby approved effective as of October 1, 2008, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 10th Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB" results in an initial consolidated participating area of 18,757.30 acres and is based upon the completion of the following wells as capable of producing unitized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU 632-11	43-047-39075	SW $\frac{1}{4}$ NE $\frac{1}{4}$, 11-9S-22E	UTU0281
CWU 1221-2	43-047-38509	SE $\frac{1}{4}$ SW $\frac{1}{4}$, 2-9S-22E	STATE

to 13650

from
16982
16983

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 10th Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB", Chapita Wells Unit, and the effective date.

If you have any questions pertaining to this matter, please contact Leslie Wilcken at (801)539-4112.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 25 2009
DIV. OF OIL, GAS & MINING