

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
U-01304

6. If Indian, Allottee or Tribe Name

1a. Type of work: DRILL REENTER

7. If Unit or CA Agreement, Name and No.

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

8. Lease Name and Well No.
East Chapita 65-05

2. Name of Operator
EOG RESOURCES, INC

9. API Well No.
43-047-39074

3a. Address **1060 East Highway 40
Vernal, UT 84078**

3b. Phone No. (include area code)
435-781-9111

10. Field and Pool, or Exploratory
Natural Buttes

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At surface **640899 1950 FNL 1970 FEL SWNE 40.066639 LAT 109.348525 LON**
At proposed prod. zone **Same 44362534 40.066655 109.347822**

11. Sec., T. R. M. or Blk. and Survey or Area
Section 5, T9S, R23E S.L.B.&M

14. Distance in miles and direction from nearest town or post office*
43.9 Miles South of Vernal, Utah

12. County or Parish
Uintah

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) **1950 630**

16. No. of acres in lease
2451

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. **2650**

19. Proposed Depth
9490

20. BLM/BIA Bond No. on file
NM 2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4902 GL

22. Approximate date work will start*

23. Estimated duration
45 Days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

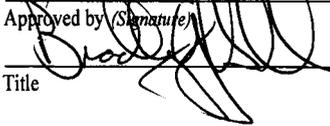
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|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature

Title **SR. REGULATORY ASSISTANT**

Name (Printed/Typed)
Kaylene R. Gardner

Date
02/27/2007

Approved by (Signature)

Title

Name (Printed/Typed)
BRADLEY G. HILL
Office **ENVIRONMENTAL MANAGER**

Date
03-26-07

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

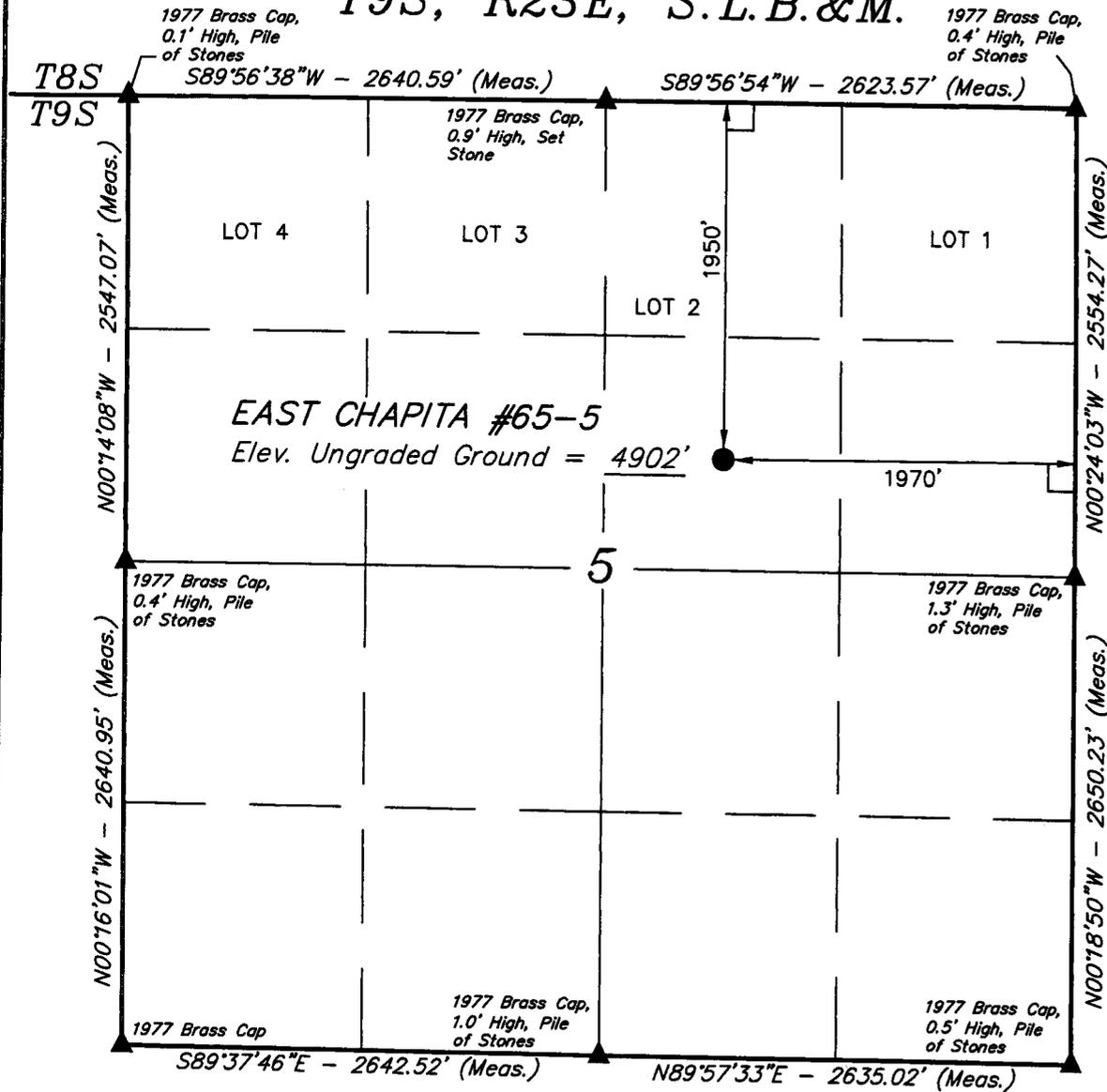
**Federal Approval of this
Action is Necessary**

**RECEIVED
MAR 01 2007
DIV. OF OIL, GAS & MINING**

T9S, R23E, S.L.B.&M.

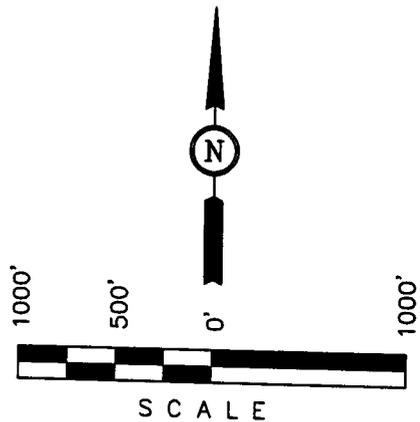
EOG RESOURCES, INC.

Well location, EAST CHAPITA #65-5, located as shown in the SW 1/4 NE 1/4 of Section 5, T9S, R23E, S.L.B.&M., Uintah County, Utah.



BASIS OF ELEVATION

BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE OF SURVEY

THIS IS TO CERTIFY THAT THE ABOVE WAS MADE FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ACCORDS TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT J. KAY
 REGISTERED LAND SURVEYOR
 STATE OF UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
 LATITUDE = 40°03'59.90" (40.066639)
 LONGITUDE = 109°20'54.69" (109.348525)
 (NAD 27)
 LATITUDE = 40°04'00.03" (40.066675)
 LONGITUDE = 109°20'52.24" (109.347844)

LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UNTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 08-30-06	DATE DRAWN: 09-01-06
PARTY P.J. M.B. C.H.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

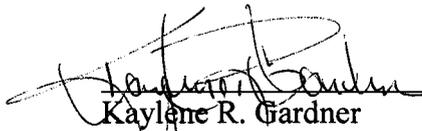
**EAST CHAPITA 65-05
1950' FNL – 1970' FEL (SWNE)
SECTION 5, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Kerr-McGee Oil & Gas Onshore LP, Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 27th day of February 27, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Kerr-McGee Oil & Gas Onshore LP.

Further affiant saith not.



Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 27th day of February, 2007.



Notary Public

My Commission Expires:
May 2, 2010

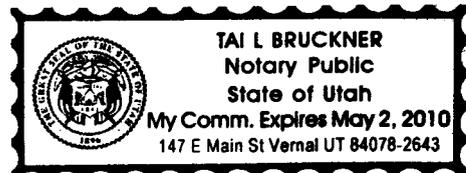
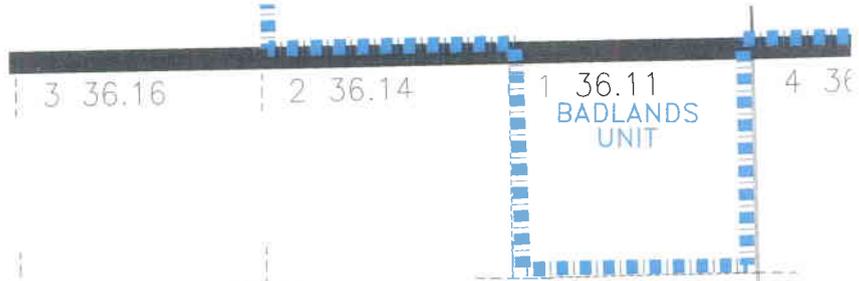


Exhibit "A" to Affidavit
East Chapita 65-05 Application to Commingle

Kerr-McGee Oil & Gas Onshore, LP
1999 Broadway, Suite 3700
Denver, CO 80202
Attn: Mr. W. Chris Latimer

R 23 E



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9
S

ECW 65-5

5

HBP
U-01304

○ EAST CHAPITA 65-5



Denver Division

EXHIBIT "A"

EAST CHAPITA 65-5
Commingling Application
Uintah County, Utah

Scale:
1"=1000'

D:\utah\Commingled\
page_EC65-5_commingled.dwg
WELL

Author

TLM

Feb 23, 2007 -
11:29am

EIGHT POINT PLAN

EAST CHAPITA 65-05
SW/NE, SEC. 05, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,978		Shale	
Wasatch	4,929	Primary	Sandstone	Gas
Chapita Wells	5,527	Primary	Sandstone	Gas
Buck Canyon	6,184	Primary	Sandstone	Gas
North Horn	6,799	Primary	Sandstone	Gas
KMV Price River	7,301	Primary	Sandstone	Gas
KMV Price River Middle	8,120	Primary	Sandstone	Gas
KMV Price River Lower	8,972	Primary	Sandstone	Gas
Sego	9,285		Sandstone	
TD	9,490			

Estimated TD: **9,490' or 200'± below Sego top**

Anticipated BHP: 5,182 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

EIGHT POINT PLAN

EAST CHAPITA 65-05
SW/NE, SEC. 05, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

4. CASING PROGRAM:

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	17 1/2"	0 - 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	45' - 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	2,300'± - TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe
Insert Float Collar (PDC drillable)
Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

EIGHT POINT PLAN
EAST CHAPITA 65-05
SW/NE, SEC. 05, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN
EAST CHAPITA 65-05
SW/NE, SEC. 05, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Production Hole Procedure (2300'± - TD)

Lead: 150 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 890 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

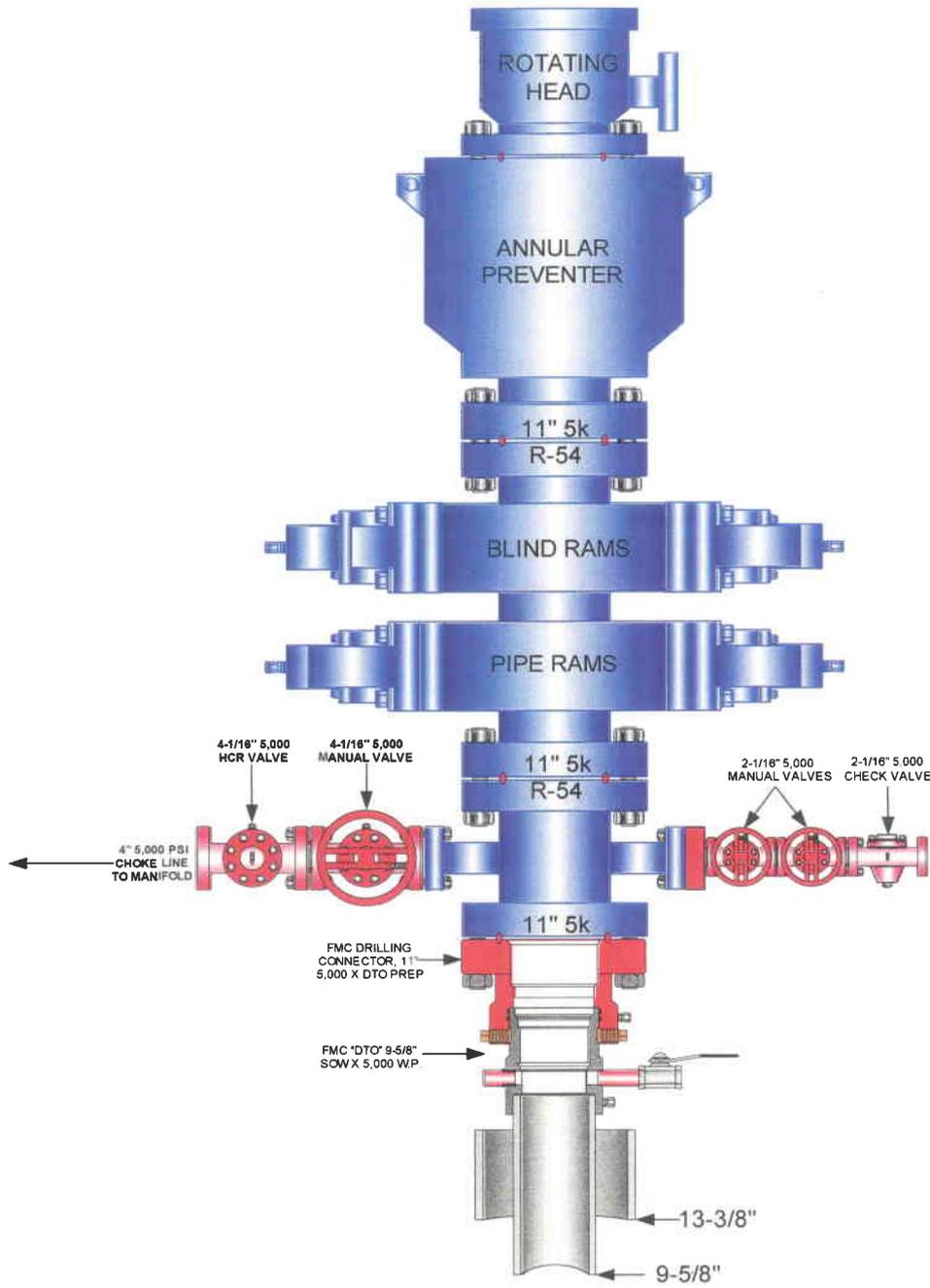
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

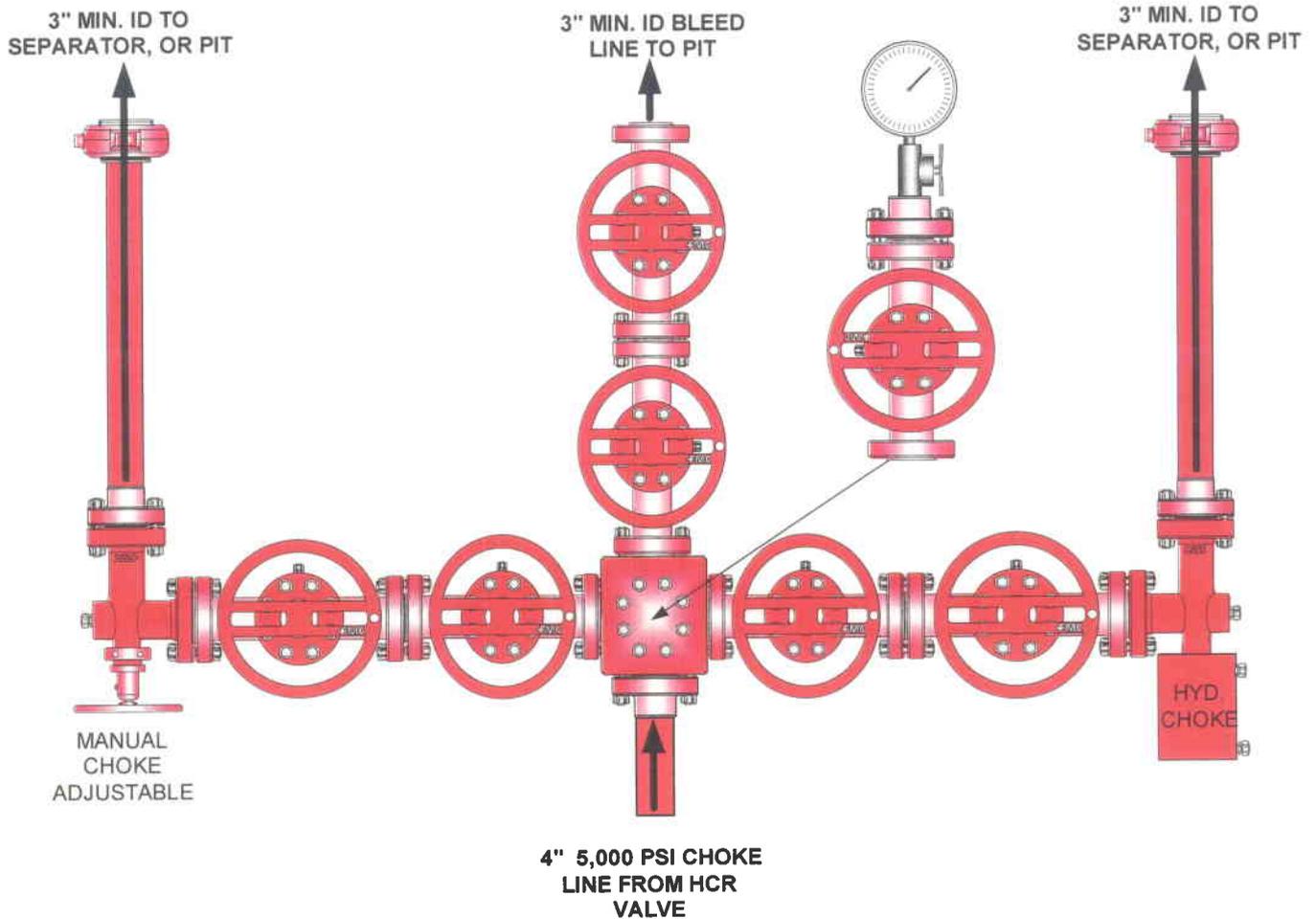
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**EAST CHAPITA 65-05
SWNE, Section 5, T9S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 792 feet long with a 30-foot right-of-way, disturbing approximately 0.55 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.38 acres. The pipeline is approximately 1337 feet long with a 40-foot right-of-way, disturbing approximately 1.23 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 43.9 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 792' in length. Culverts and low water crossing shall be installed as needed.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. No bridges, or major cuts and fills will be required.
- F. The access road will be dirt surface.
- G. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around then avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 1337' x 40'. The proposed pipeline leaves the southern edge of the well pad proceeding in a northerly direction for an approximate distance of 1337' tying into proposed pipeline for East Chapita 5-05 location, located in the NWNE of Section 5, T9S, R23E (Lease U-01304). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.
3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface. The proposed pipeline will be buried at low water crossings.
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency

Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Chapita Wells Unit 550-30N SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the north corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil west of corner #5. The stockpiled location topsoil will be stored between corner #2 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the north.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The

stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Hi- rested Wheat Grass	9.0
Kochia Prostrata	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner Saltbush	3.0
Shadscale	3.0
Hy-Crested Wheatgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.

- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted December, 2006 by Montgomery Archaeological Consultants. A Paleontology survey was conducted and submitted October, 2006 by Stephen Sandau.

ADDITIONAL INFORMATION:

A berm or ditch shall be constructed around the east and south sides of the location diverting runoff water away from the location.

WILDLIFE STIPULATIONS:

No construction or drilling activities shall be conducted between May 15th and June 20th due to Antelope stipulations.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 65-05 Well, located in the SWNE, of Section 5, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

February 27, 2007

Date



Kaylene R. Gardner, Sr. Regulatory Assistant

EOG RESOURCES, INC.
EAST CHAPITA #65-5
SECTION 5, T9S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 19.2 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 13.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO EAST; TURN RIGHT AND PROCEED IN AN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #5-5 TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 43.85 MILES.

EOG RESOURCES, INC.
EAST CHAPITA #65-5
LOCATED IN UINTAH COUNTY, UTAH
SECTION 5, T9S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY

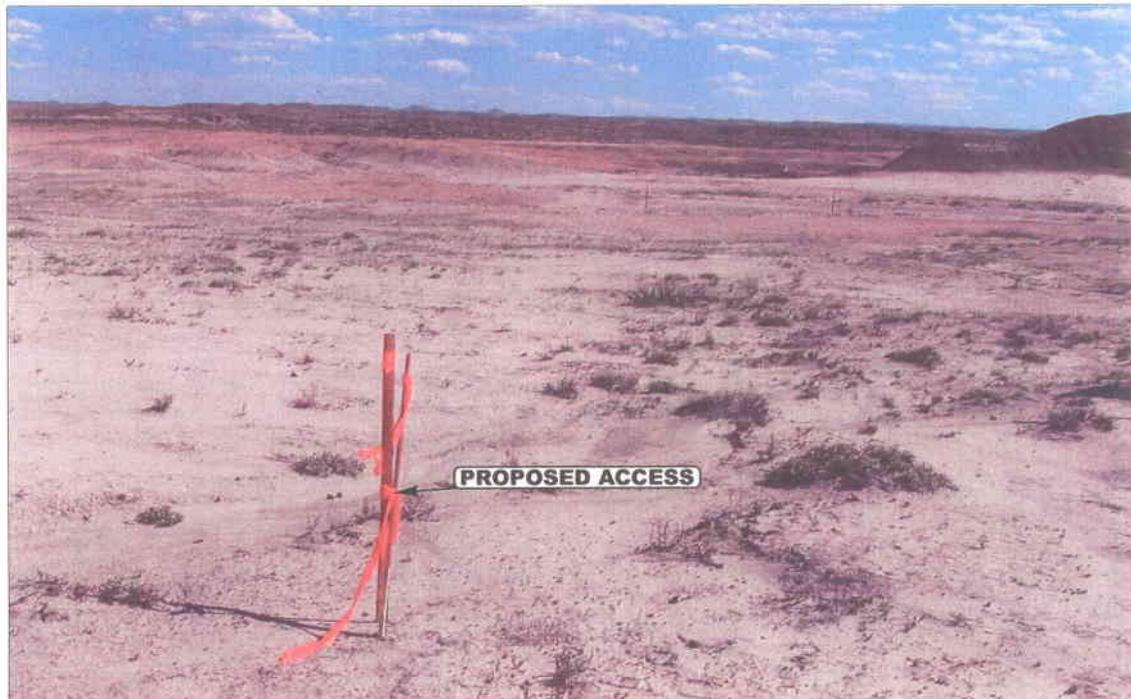


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



U **E** **L** **S** Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

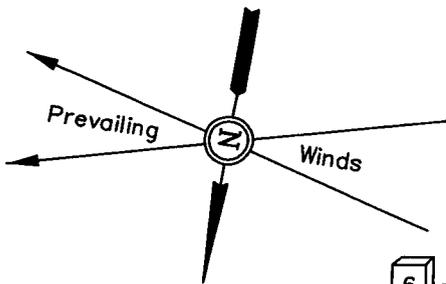
LOCATION PHOTOS			09 MONTH	06 DAY	06 YEAR	PHOTO
TAKEN BY: P.J.	DRAWN BY: C.P.	REVISED: 00-00-00				

- Since 1964 -

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

EAST CHAPITA #65-5
SECTION 5, T9S, R23E, S.L.B.&M.
1950' FSL 1970' FEL



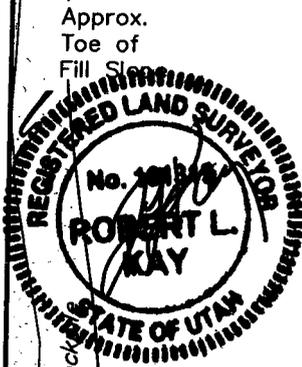
F-1.4'
El. 897.3'

Sta. 3+25

SCALE: 1" = 50'
DATE: 09-01-06
Drawn By: C.H.

Approx.
Top of
Cut Slope

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.

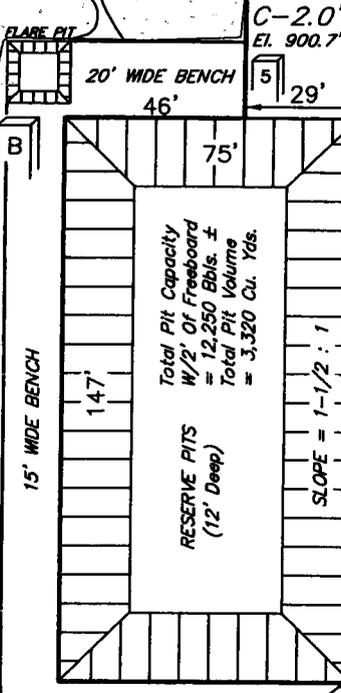


Sta. 1+50

F-5.3'
El. 893.4'

El. 901.8'
C-15.1'
(btm. pit)

Reserve Pit Backfill
& Spoils Stockpile



Sta. 0+50

Sta. 0+00

El. 901.4'
C-14.7'
(btm. pit)

C-2.3'
El. 901.0'

C-2.0'
El. 900.7'

F-3.0'
El. 895.7'

Proposed Access
Road

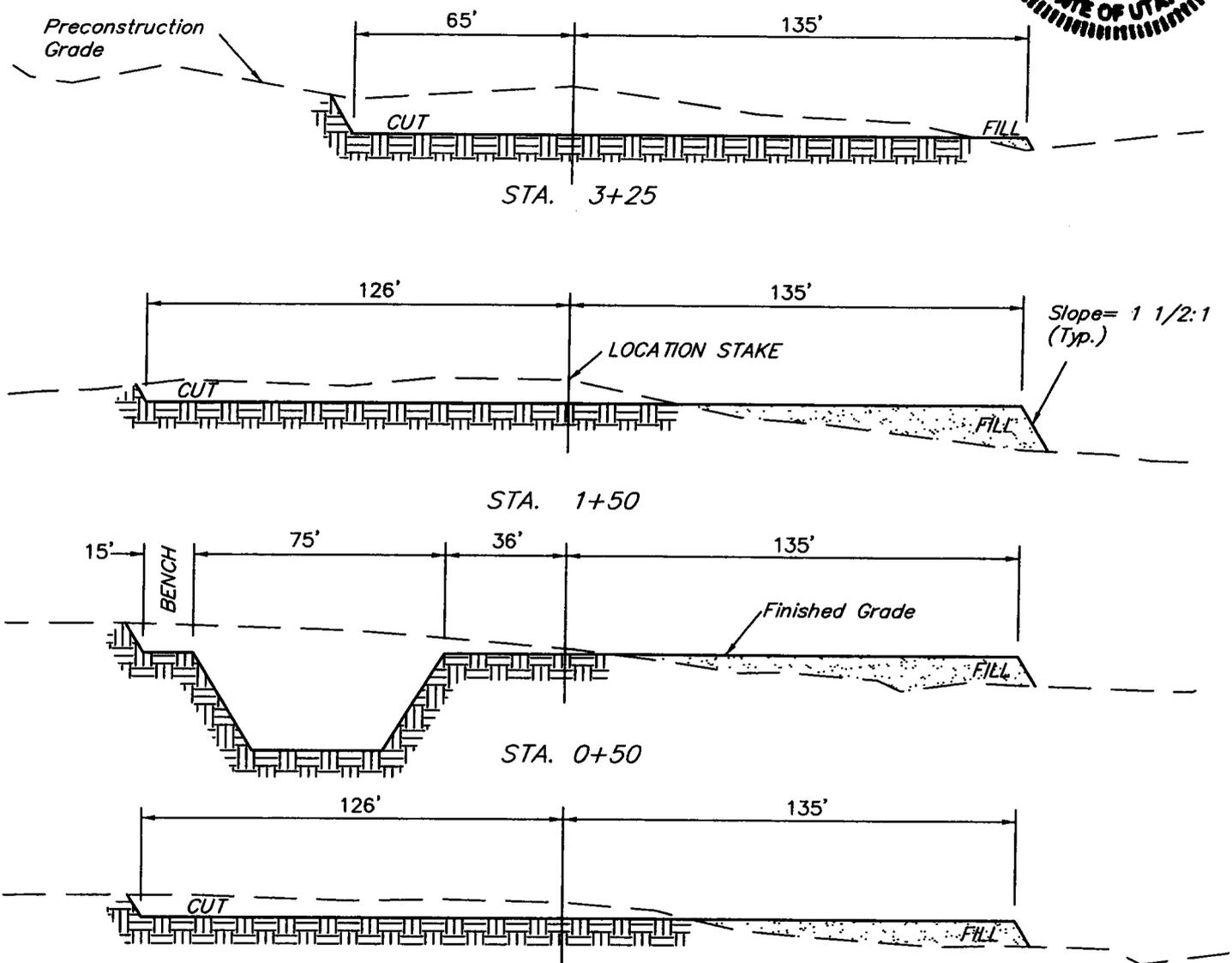
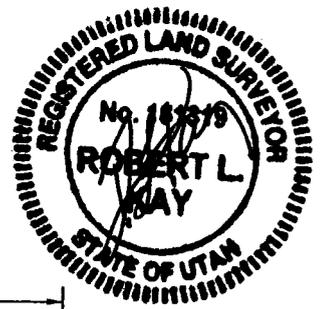
NOTES:

Elev. Ungraded Ground At Loc. Stake = 4901.6'
FINISHED GRADE ELEV. AT LOC. STAKE = 4898.7'

FIGURE #1

TYPICAL CROSS SECTIONS FOR
 EAST CHAPITA #65-5
 SECTION 5, T9S, R23E, S.L.B.&M.
 1950' FSL 1970' FEL

X-Section Scale
 1" = 20'
 1" = 50'
 DATE: 09-01-06
 Drawn By: C.H.



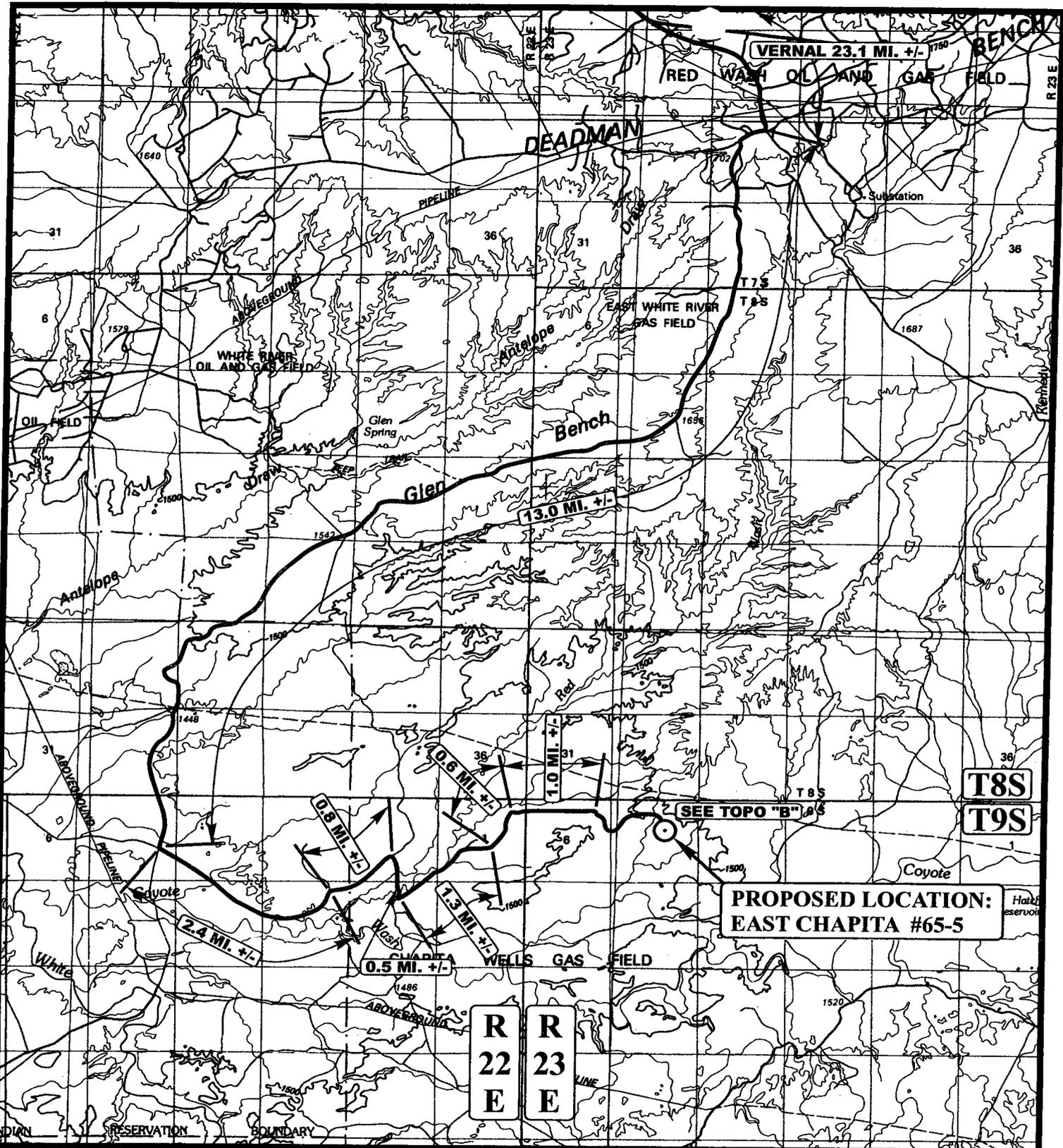
NOTE:
 Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
 FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,570 Cu. Yds.
Remaining Location	= 6,350 Cu. Yds.
TOTAL CUT	= 7,920 CU.YDS.
FILL	= 4,690 CU.YDS.

EXCESS MATERIAL	= 3,230 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,230 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.



LEGEND:

⊙ PROPOSED LOCATION



EOG RESOURCES, INC.

EAST CHAPITA #65-5
SECTION 5, T9S, R23E, S.L.B.&M.
1950' FNL 1970' FEL



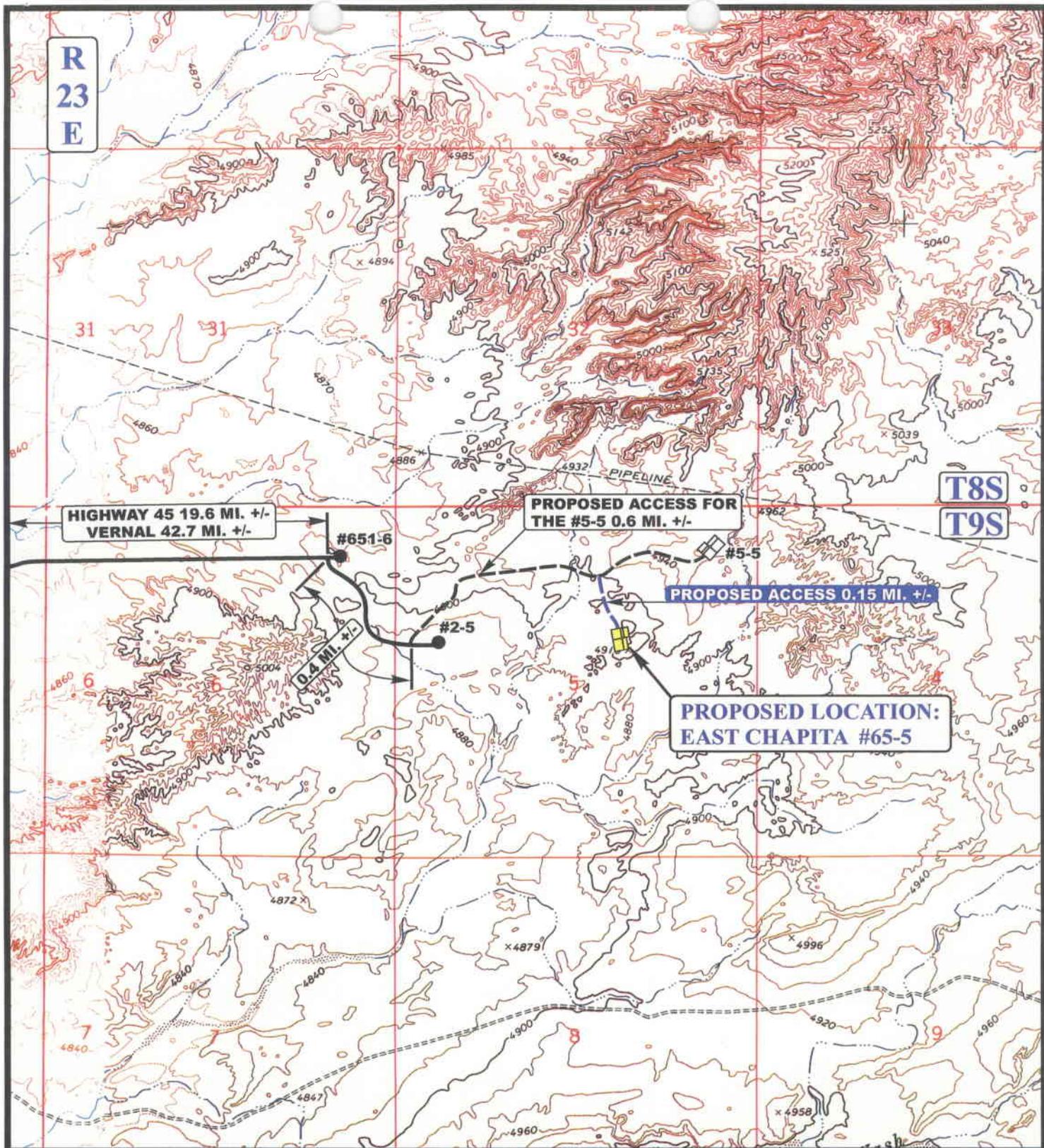
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

09 06 06
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





R
23
E

T8S
T9S

PROPOSED LOCATION:
EAST CHAPITA #65-5

LEGEND:

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊘ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

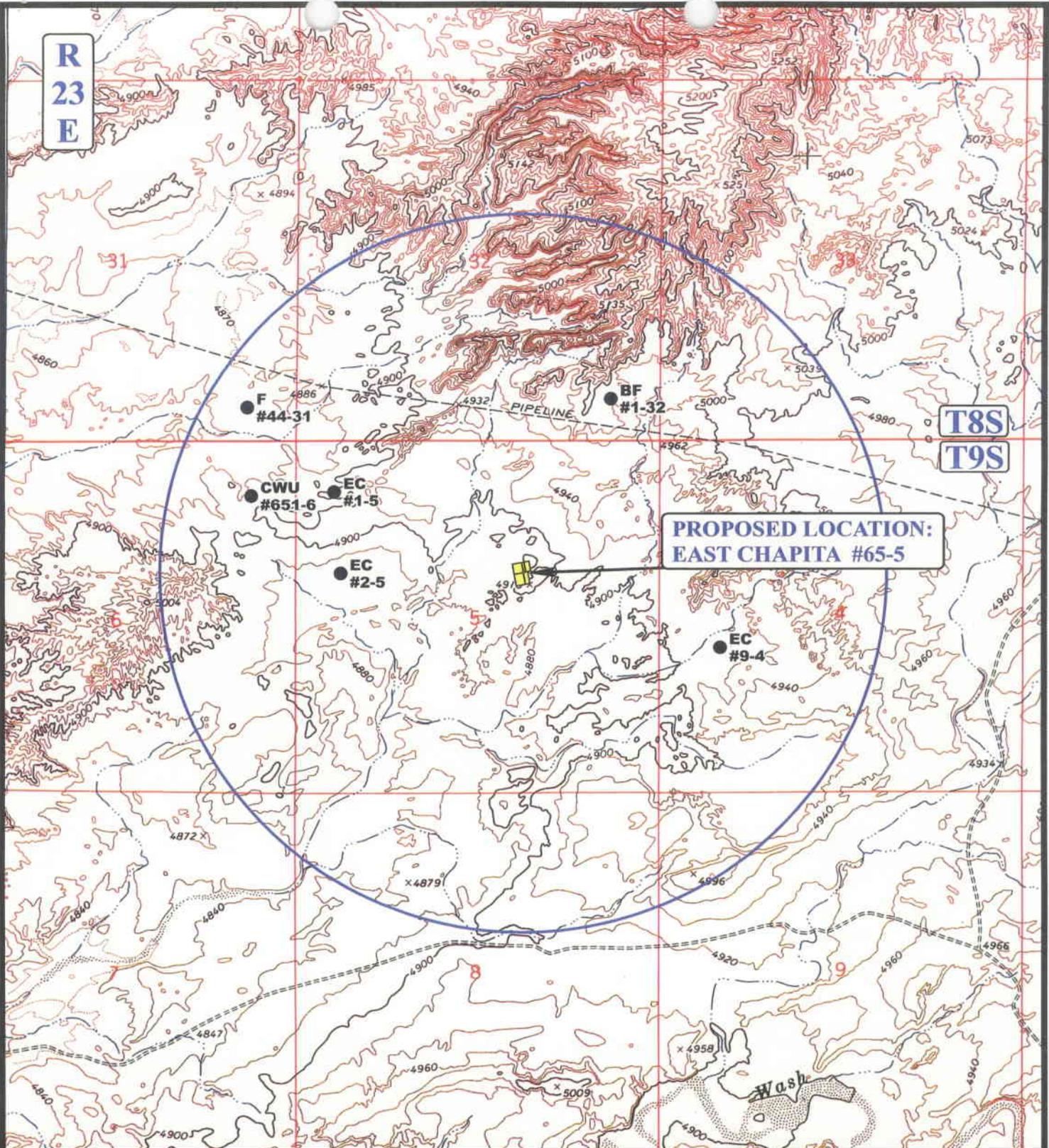
EAST CHAPITA #65-5
SECTION 5, T9S, R23E, S.L.B.&M.
1950' FNL 1970' FEL

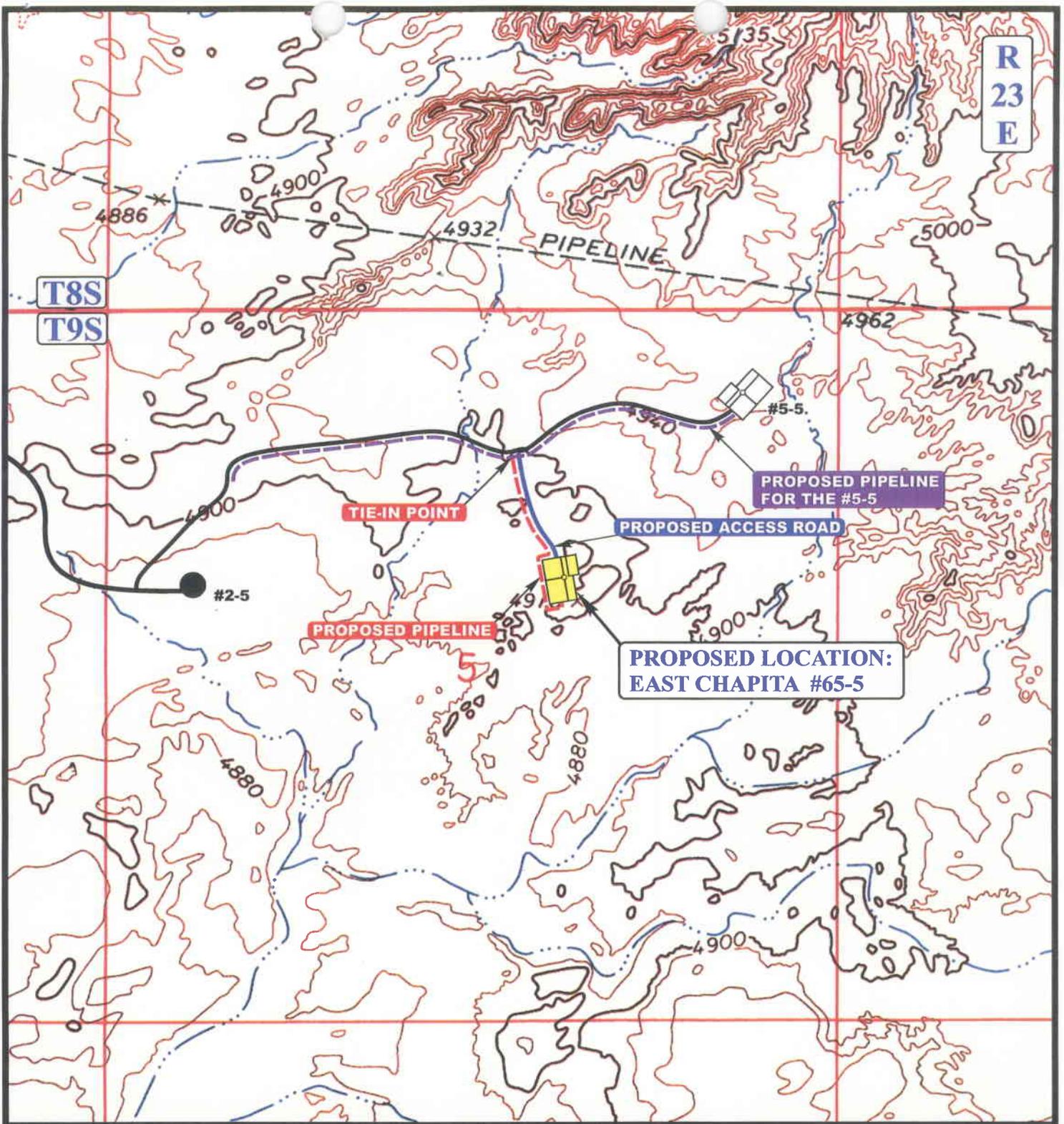


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

09 06 06
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,337' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

**EAST CHAPITA #65-5
SECTION 5, T9S, R23E, S.L.B.&M.
1950' FNL 1970' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

09	06	06
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/01/2007

API NO. ASSIGNED: 43-047-39074

WELL NAME: E CHAPITA 65-05
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

SWNE 05 090S 230E
 SURFACE: 1950 FNL 1970 FEL
 BOTTOM: 1950 FNL 1970 FEL
 COUNTY: UINTAH
 LATITUDE: 40.06666 LONGITUDE: -109.3478
 UTM SURF EASTINGS: 640899 NORTHINGS: 4436253
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	JD	3/24/07
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-01304
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)
(Watch Mesquerde)

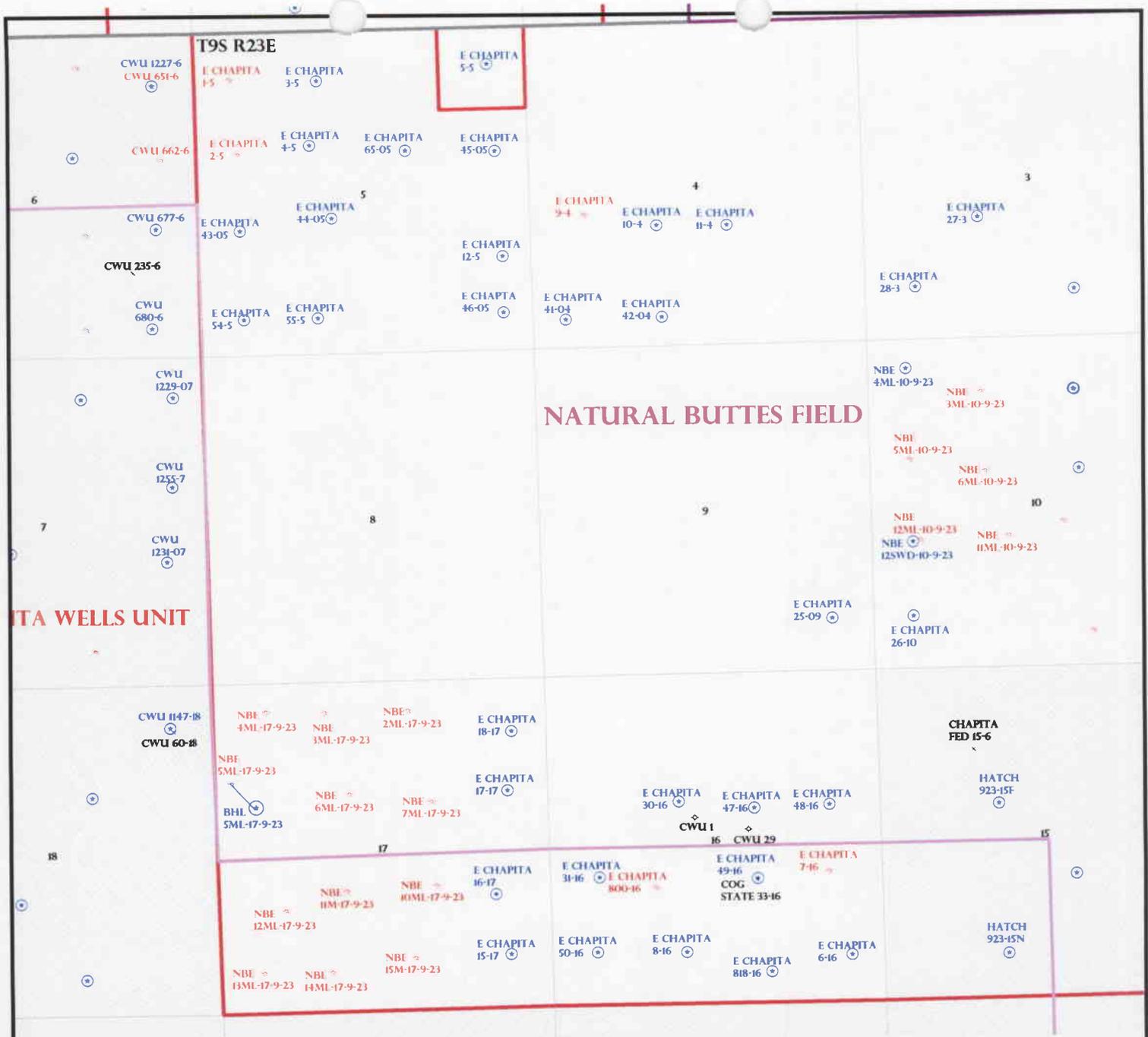
LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1 - Federal Approval
 2 - Spacing Stir
 3 - Commingle



NATURAL BUTTES FIELD

ITA WELLS UNIT

OPERATOR: EOG RESOURCES INC (N9550)
 SEC: 4,5,16 T.9S R. 23E
 FIELD: NATURAL BUTTES (630)
 COUNTY: UINTAH
 SPACING: R649-3-2 / GENERAL SITING

Field Status	Unit Status
ABANDONED	EXPLORATORY
ACTIVE	GAS STORAGE
COMBINED	NF PP OIL
INACTIVE	NF SECONDARY
PROPOSED	PENDING
STORAGE	PI OIL
TERMINATED	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

- Wells Status**
- ⊕ GAS INJECTION
 - ⊗ GAS STORAGE
 - ⊗ LOCATION ABANDONED
 - ⊕ NEW LOCATION
 - ⊗ PLUGGED & ABANDONED
 - ⊕ PRODUCING GAS
 - ⊕ PRODUCING OIL
 - ⊗ SHUT-IN GAS
 - ⊗ SHUT-IN OIL
 - ⊗ TEMP. ABANDONED
 - ⊕ TEST WELL
 - ⊕ WATER INJECTION
 - ⊕ WATER SUPPLY
 - ⊕ WATER DISPOSAL
 - ⊕ DRILLING



PREPARED BY: DIANA MASON
 DATE: 12-MARCH-2007



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 26, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: East Chapita 65-05 Well, 1950' FNL, 1970' FEL, SW NE, Sec. 5, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39074.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number East Chapita 65-05

API Number: 43-047-39074

Lease: U-01304

Location: SW NE **Sec.** 5 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5 This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 27 2007

APPLICATION FOR PERMIT TO DRILL ~~OR REENTER~~ **BLM VERNAL, UTAH**

5a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-01304
5b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 East Highway 40 Vernal, UT 84078		8. Lease Name and Well No. East Chapita 65-05
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-3927A
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1950 FNL 1970 FEL SWNE 40.066639 LAT 109.348525 LON At proposed prod. zone Same		10. Field and Pool, or Exploratory Natural Buttes
14. Distance in miles and direction from nearest town or post office* 43.9 Miles South of Vernal, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Section 5, T9S, R23E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1950 630	16. No. of acres in lease 2451	12. County or Parish Uintah
17. Spacing Unit dedicated to this well 40	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2650	19. Proposed Depth 9490	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4902 GL	22. Approximate date work will start*	23. Estimated duration 45 Days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) Kaylene R. Gardner	Date 02/27/2007
Title SR. REGULATORY ASSISTANT		

Approved by (Signature) 	Name (Printed/Typed) Tracy Kenczka	Date 11-6-2007
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

RECEIVED
NOV 09 2007
DIV. OF OIL, GAS & MINING

4006M
NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

07PP1327A

VCS 1/26/07



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources Inc.
Well No: East Chapita 65-05
API No: 43-047- 39074

Location: SWNE, Sec. 5, T9S, R23E
Lease No: UTU- 01304
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- Gravel the location and road.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
 - COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
- Request to commingle the Wasatch and Mesaverde is approved. This approval can be rescinded at any time the Authorized Officer determines the commingling to be detrimental to the interest of the United States.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: E CHAPITA 65-05

Api No: 43-047-39074 Lease Type: FEDERAL

Section 05 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 03/10/08

Time 11:00 AM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 03/11/08 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

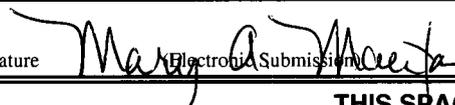
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU01304
2. Name of Operator EOG RESOURCES INC		6. If Indian, Allottee or Tribe Name
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 303-824-5526		8. Well Name and No. EAST CHAPITA 65-05
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T9S R23E SWNE 1950FNL 1970FEL 40.06664 N Lat, 109.34853 W Lon		9. API Well No. 43-047-39074
		10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 3/10/2008.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #59014 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature 	Date 03/10/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

MAR 12 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

East Chapita 65-05

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0344

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
MULTIPLE MULTIPLE

9. API Well No.
43-047-39074

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced wells to any of the following locations.

- Natural Buttes Unit 21-20B SWD
- Chapita Wells Unit 550-30N SWD
- Chapita Wells Unit 2-29 SWD
- Red Wash Evaporation ponds 1, 2, 3 & 4
- RN Industries

This sundry covers multiple wells. Please see the attached.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
APR 07 2008**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #59395 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature <i>Mary A. Maestas</i>	Date 04/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

<u>Well Name</u>	<u>SEC</u>	<u>T</u>	<u>R</u>	<u>Qtr/Qtr</u>	<u>Lease</u>	<u>API</u>
East Chapita 33-35	35	9S	23E	NWNE	UTU0344	43-047-38126
East Chapita 65-05	5	9S	23E	SWNE	UTU01304	43-047-39074
East Chapita 34-35	35	9S	23E	NENE	UTU0344	43-047-38125
East Chapita 67-05	5	9S	23E	SWSE	UTU01304	43-047-39280
East Chapita 46-05	5	9S	23E	SESE	UTU01304	43-047-39073
CWU 668-06	6	9S	23E	NENW	UTU01304	43-047-38542
CWU 1074-25	25	9S	22E	NESE	UTU0285A	43-047-38081
CWU 1156-01	1	9S	22E	SWSW	UTU01458	43-047-37452
CWU 1045-25	25	9S	22E	SENE	UTU0285A	43-047-39162
CWU 1222-01	1	9S	22E	NENE	UTU01201	43-047-38428
Hoss 70-28	28	8S	23E	SESE	UTU64422	43-047-39658
Hoss 19-32	32	8S	23E	SWSE	UTU56965	43-047-38904
NBU 560-17E	17	10S	21E	NESW	UTU02278	43-047-37508

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

8. Well Name and No.
EAST CHAPITA 65-05

9. API Well No.
43-047-39074

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5 T9S R23E SWNE 1950FNL 1970FEL
40.06664 N Lat, 109.34853 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

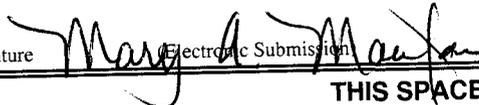
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to condensate sales on 5/25/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #60505 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 05/29/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

JUN 02 2008

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 05-29-2008

Well Name	ECW 065-05	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39074	Well Class	1SA
County, State	UINTAH, UT	Spud Date	04-14-2008	Class Date	05-25-2008
Tax Credit	N	TVD / MD	9,490/ 9,490	Property #	059625
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,912/ 4,899				
Location	Section 5, T9S, R23E, SWNE, 1950 FNL & 1970 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	84.75

AFE No	304183	AFE Total	2,099,700	DHC / CWC	956,100/ 1,143,600
Rig Contr	TRUE	Rig Name	TRUE #26	Start Date	03-13-2007
Rig Contr	TRUE DRILLING	Rig Name	TRUE # 26	Start Date	04-15-2008
		Release Date		Release Date	04-25-2008

03-13-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
		Days	0	MW	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Activity Description
06:00	06:00	LOCATION DATA:
		1950' FEL (SW/NE)
		SECT. R23E
		UINTAH COUNTY, UTAH
		LAT 40.066755 LONG 109.347844 (NAD 27)
		LAT 40.066755 LONG 109.348525 (NAD 83)
		RIG TRUE #26
		OBJECTIVE: 9490' TD, MESAVERDE
		DW/GAS
		EAST CHAPITA PROSPECT
		DD&A: CHAPITA DEEP
		NATURAL BUTTES FIELD
		LEASE: U-01304
		ELEVATION: 4901.6' NAT GL, 4898.7' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4899'), 4912' KB (13')

EOG WI 100%, NRI 84.75%

02-15-2008 Reported By TERRY CSERE

Daily Costs: Drilling \$38,000 Completion \$0 Daily Total \$38,000

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 LOCATION STARTED.

02-19-2008 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 SNOW REMOVAL FROM PAD.

02-20-2008 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 LOCATION 45% COMPLETE.

02-21-2008 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 LOCATION 50% COMPLETE.

02-22-2008 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 LOCATION IS 60% COMPLETE.

02-23-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 PUSHING OUT PIT.

02-24-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 PUSHING OUT PIT.

02-27-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 PUSHING OUT PIT.

02-28-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 PUSHING OUT PIT.

02-29-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 PUSHING OUT PIT, EQUIP MOVED FOR ROAD REPAIRS.

03-03-2008 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 PUSHING PUT PIT. EQUIPMENT MOVED FOR ROAD REPAIRS.

03-04-2008 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 PUSHING OUT PIT.

03-05-2008 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 PUSHING OUT PIT.

03-06-2008 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 PUSHING OUT PIT.

03-07-2008 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 LINE MONDAY.

03-10-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 LINE TODAY.

03-11-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 LINE TODAY. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 03/10/08 @ 11:00 AM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 03/10/08 @ 10:15 AM.

03-12-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 LOCATION IS COMPLETE.

04-01-2008 **Reported By** JERRY BARNES

Daily Costs: Drilling \$172,663 **Completion** \$0 **Daily Total** \$172,663

Cum Costs: Drilling \$210,663 **Completion** \$0 **Well Total** \$210,663

MD 2,526 **TVD** 2,526 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 MIRU ASPEN DRILLING RIG # 14 ON 3/14/2008. DRILLED 12-1/4" HOLE TO 2550' GL. RAN 60 JTS (2513.34') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH TOPCO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2526' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 190 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLs) OF PREMIUM LEAD CEMENT W/0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.01 CF/SX.

TAILED IN W/200 SX (44.5 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED TAIL CEMENT TO 15.2 W/YIELD OF 1.25 CF/SX. DISPLACED CEMENT W/190 BBLs FRESH WATER. BUMPED PLUG W/500# @ 9:10 PM, 3/22/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. HOLE CIRCULATED THROUGHOUT JOB BUT NO CEMENT TO SURFACE. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 200 SX (40.9 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HRS.

TOP JOB # 2: MIXED & PUMPED 200 SX (40.9 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 3: MIXED & PUMPED 200 SX (40.9 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 4: MIXED & PUMPED 200 SX (42 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.4 PPG W/YIELD OF 1.20 CF/SX. NO RETURNS. WOC 2 HRS 30 MINUTES.

TOP JOB # 5: MIXED & PUMPED 100 SX (21.4 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.4 PPG W/YIELD OF 1.20 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

ASPEN DRILLING TOOK SURVEYS WHILE DRILLING @ 124'-1?, 247'-2.25?, 337-3.5?, 457'-3.5?, 547'-4.0?, 637'-3.0?, 727'-4.0?, 817'-5.0?, 907'-6.5?, 997'-7.0?, 1097'-7.0?, 1160'-7.0?, 1177'-7.3?, 1254'-8.8?, 1374'-8.9?, 1464'-8.8?, 1584'-10.2?, 1644'-9.5?, 1734'-9.1?, 1824'-8.8?, 1914'-8.4?, 2004'-8.1?, 2114'-8.2?, 2286'-8.9?, 2496'-9.6?.

CONDUCTOR LEVEL RECORD: PS= 89.8 OPS= 89.9 VDS= 89.8 MS= 89.9.

9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.9 MS= 89.9

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 3/14/2008 @ 3:30 PM.

04-14-2008		Reported By		BENNY BLACKWELL							
Daily Costs: Drilling	\$31,838	Completion	\$0	Daily Total	\$31,838						
Cum Costs: Drilling	\$242,501	Completion	\$0	Well Total	\$242,501						
MD	2,526	TVD	2,526	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PU BHA

Start	End	Hrs	Activity Description
06:00	10:00	4.0	RIG DOWN W/ TRUCKS & MOVE RIG
10:00	22:00	12.0	RIG UP WITH TRUCKS - TRUCKS OFF LOCATION @ 15:00 HRS - PREPARE RIG TO DRILL AND N/U BOP'S.
22:00	03:00	5.0	ACCEPT RIG @ 22:00 HRS, 4/13/08. TEST BOPS TEST PIPE , BLIND RAMS , KILL LINE AND VALVES , CHOKE LINES AND VALVES , FLOOR VALVES UPPER AND LOWER KELLY VALVES , 250 LOW FOR 5 MIN, 5000 PSI FOR 10 MIN, TEST ANNULAR 250 LOW FOR 5 MIN , 2500 PSI FOR 10 MIN , TEST CASING TO 1500 PSI FOR 30 MIN.

03:00 03:30 0.5 SET WEAR RING.
 03:30 04:00 0.5 RIG UP WEATHERFORD EQUIP TO P/U BHA – HSM.
 04:00 06:00 2.0 P/U BHA.

FULL CREWS: NO INCIDENTS.
 SAFETY MEETINGS:P/U BHA (1), RIG DOWN & RIG UP(2).
 BOP DRILL: NONE.
 OPERATED COM (1), WITNESSED (1)
 FUEL REC'D: 0 GALS DIESEL.
 FUEL ON HAND:2567 GALS, USED:225 BBLs.
 BOILER HRS: 0 .
 MUD WT N/A PPG, N/A VIS , LCM %.
 BG GAS U, PEAK GAS U @ ', TRIP GAS N/A U.
 FORMATION: GREEN RIVER @ 2550'.
 UNMANNED LOGGING UNIT – DAY 0.
 TRANSFER THE FOLLOWING FROM WELL ECW 64-05 (AFE #304182) TO WELL ECW 65-05 (AFE #304183):
 DIESEL – 2792 GALS @ \$3.967 PER GAL.
 125.97' (3 JTS.) OF 4 1/2", N-80, 11.6#, LTC, R-3 CASING.
 21.56' (1 PUP) OF 4 1/2", N-80, 11.6#, LTC R-2 CASING.
 RIG MOVE FROM ECW 64-05 TO ECW 65-05: 0.75 MILES.

04-15-2008		Reported By	BENNY BLACKWELL								
Daily Costs: Drilling	\$64,755		Completion	\$0		Daily Total	\$64,755				
Cum Costs: Drilling	\$307,256		Completion	\$0		Well Total	\$307,256				
MD	4,410	TVD	4,410	Progress	1,850	Days	1	MW	8.6	Visc	27.0
Formation :		PBTD :	0.0	Perf :		PKR Depth :	0.0				
Activity at Report Time: DRILLING @ 4410'											

Start	End	Hrs	Activity Description
06:00	07:00	1.0	P/U D.P – TAG CEMENT AT 2352'.
07:00	08:00	1.0	RIG DOWN WEATHERFORD EQUIP.
08:00	10:00	2.0	DRILL CEMENT FLOAT EQUIP & 10' OF NEW FORMATION TO 2560'.
10:00	10:30	0.5	CIRC AND PERFORM FIT W/ 200 PSI OF SURFACE PRESSURE USING 8.5 PPG FLUID – 10 PPG EMW.
10:30	11:00	0.5	DRILL F/ 2560' – 2617', 10 16K WOB, 45 RPM @ TABLE, 1250 PSI @ 120 SPM = 420 GPM = 67 RPM @ MOTOR, 114 FPH.
11:00	11:30	0.5	DEVIATION SURVEY @ 2540 – 9.5 DEG.
11:30	12:00	0.5	DRILL F/ 2617' – 2712, 16-18K WOB, 45 RPM @ TABLE, 1250 PSI @ 120 SPM = 420 GPM = 67 RPM @ MOTOR, 190 FPH.
12:00	12:30	0.5	DEVIATION SURVEY @ 2635' – 8.5 DEG.
12:30	13:00	0.5	SERVICE RIG – DAILY RIG SERVICE.
13:00	17:30	4.5	DRILL F/ 2712' – 3217, 16-18K WOB, 45 RPM @ TABLE, 1250 PSI @ 120 SPM = 420 GPM = 67 RPM @ MOTOR, 111 FPH.
17:30	18:00	0.5	SURVEY @ 3140' – 2 DEG.
18:00	03:30	9.5	DRILL F/ 3217' – 4197', 16-18K WOB, 45 RPM @ TABLE, 1375 PSI @ 120 SPM = 420 GPM = 67 RPM @ MOTOR, 103 FPH.
03:30	04:00	0.5	SURVEY @ 4122 – 3 DEG.
04:00	06:00	2.0	DRILL F/ 4197' – 4410', 16-18K WOB, 45 RPM @ TABLE, 1375 PSI @ 120 SPM = 420 GPM = 67 RPM @ MOTOR, 106.5 FPH.

FULL CREWS: NO INCIDENTS.
 SAFETY MEETINGS:P/U BHA (2), SURVEYS (1).
 BOP DRILL: EVENING - 60 SEC, DAYS - 90 SEC..
 OPERATED COM (3), WITNESSED (1)
 FUEL REC'D: 4500 GALS DIESEL.
 FUEL ON HAND:6283 GALS, USED:784 BBLs.
 BOILER HRS: 0 .
 MUD WT 8.8 PPG, N/A 32 , LCM %.
 BG GAS 1350 U, PEAK GAS 7764 U @ 3560', TRIP GAS N/A U.
 FORMATION: GREEN RIVER @ 2550'.
 UNMANNED LOGGING UNIT - DAY 1.

06:00 06:00 24.0 SPUD 7 7/8" HOLE @ 10:30 HRS, 4/14/08.

04-16-2008		Reported By	BENNY BLACKWELL								
Daily Costs: Drilling	\$35,730	Completion	\$0	Daily Total	\$35,730						
Cum Costs: Drilling	\$342,986	Completion	\$0	Well Total	\$342,986						
MD	5.350	TVD	5.350	Progress	940	Days	2	MW	8.9	Visc	31.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							
Activity at Report Time: DRILLING @ 5350'											

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL F/ 4410' - 4768', 16-18K WOB, 45 RPM @ TABLE, 1375 PSI @ 120 SPM = 420 GPM = 67 RPM @ MOTOR, 55.07 FPH.
12:30	13:00	0.5	SERVICE RIG - DAILY RIG SERVICE.
13:00	14:00	1.0	DRILL F/ 4768' - 4790', 16-18K WOB, 45 RPM @ TABLE, 1375 PSI @ 120 SPM = 420 GPM = 67 RPM @ MOTOR, 22 FPH.
14:00	16:00	2.0	M/D TOTCO WORKING ON WILDCAT AUTODRILLER.
16:00	06:00	14.0	DRILL F/ 4790' - 5350', 16-18K WOB, 45 RPM @ TABLE, 1375 PSI @ 120 SPM = 420 GPM = 67 RPM @ MOTOR, 40 FPH.

FULL CREWS: NO INCIDENTS.
 SAFETY MEETINGS:FORKLIFT SAFETY (3).
 BOP DRILL: DAYS - 80 SECS.
 OPERATED COM (3), WITNESSED (1)
 FUEL REC'D: 0 GALS DIESEL.
 FUEL ON HAND:5086 GALS, USED:1197 BBLs.
 BOILER HRS: 0 .
 MUD WT: 9.1 PPG, VIS: 35 , LCM N/A%.
 BG GAS 250 U, PEAK GAS 7503 U @ 4812', TRIP GAS N/A U.
 FORMATION: WASATCH @ 4927'.
 UNMANNED LOGGING UNIT - DAY 2.

04-17-2008		Reported By	BENNY BLACKWELL								
Daily Costs: Drilling	\$57,385	Completion	\$0	Daily Total	\$57,385						
Cum Costs: Drilling	\$400,372	Completion	\$0	Well Total	\$400,372						
MD	6.265	TVD	6.265	Progress	915	Days	3	MW	9.3	Visc	32.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							
Activity at Report Time: DRILLING @ 6265'											

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL F/ 5350' , - 5590' 16-18K WOB, 45 RPM @ TABLE, 1375 PSI @ 120 SPM = 420 GPM = 67 RPM @ MOTOR, 53.3 FPH.
10:30	11:00	0.5	SERVICE RIG - DAILY RIG SERVICE.
11:00	06:00	19.0	DRILL F/ 5590' - 6265,16-18K WOB, 45 RPM @ TABLE, 1375 PSI @ 120 SPM = 420 GPM = 67 RPM @ MOTOR, FPH FULL CREWS: NO INCIDENTS. SAFETY MEETINGS:CONNECTIONS (3). BOP DRILL: NONE. OPERATED COM (3), WITNESSED (1) FUEL REC'D: 0 GALS DIESEL. FUEL ON HAND:3815 GALS, USED:1271 BBLs. BOILER HRS: 0 . MUD WT: 9.8 PPG, VIS: 37 , LCM: N/A%. BG GAS 100 U, PEAK GAS 4759 U @ 6072', TRIP GAS N/A U. FORMATION: BUCK CANYON @ 6182'. UNMANNED LOGGING UNIT - DAY 3.

04-18-2008 Reported By BENNY BLACKWELL

Daily Costs: Drilling	\$39,116	Completion	\$0	Daily Total	\$39,116						
Cum Costs: Drilling	\$439,488	Completion	\$0	Well Total	\$439,488						
MD	7.009	TVD	7.009	Progress	744	Days	4	MW	9.2	Visc	39.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRLG @ 7009'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL F/ 6265' - 6348,16-18K WOB, 45 RPM @ TABLE, 1500 PSI @ 120 SPM = 420 GPM = 67 RPM @ MOTOR, 33.2 FPH.
08:30	09:00	0.5	SERVICE RIG - DAILY RIG SERVICE.
09:00	10:00	1.0	DRILL F/ 6348' - 6372',16-18K WOB, 45 RPM @ TABLE, 1500 PSI @ 120 SPM = 420 GPM = 67 RPM @ MOTOR, 24 FPH.
10:00	11:00	1.0	CIRC FOR BIT TRIP (LOW ROPD), MIX & PUMP PILL, DROP SURVEY (6290 - 2.5 DEG).
11:00	14:00	3.0	POH W/ BIT #1 (LOW ROP), TIGHT @ 5180' - WORK W/ 30-50K OVER P/U WT, L/D REAMERS, MOTOR, & BIT.
14:00	16:30	2.5	RIH W/ BIT #2 - NO HOLE PROBLEMS.
16:30	17:00	0.5	WASH & REAM 60' TO BOTTOM.
17:00	06:00	13.0	DRILL F/ 6372' - 7009',16-18K WOB, 45 RPM @ TABLE, 1800 PSI @ 120 SPM = 420 GPM = 67 RPM @ MOTOR, 49 FPH. FULL CREWS: NO INCIDENTS. SAFETY MEETINGS:TRIPPING PIPE (3). BOP DRILL: NONE. OPERATED COM (5), WITNESSED (2) FUEL REC'D: 0 GALS DIESEL. FUEL ON HAND:2693 GALS, USED:1122 GALS. BOILER HRS: 0 . MUD WT: 10.2 PPG, VIS: 34, LCM: N/A%. BG GAS: 50 U, PEAK GAS 6947 U @ 6853', TRIP GAS 557 U. FORMATION: NORTH HORN @ 6797'. UNMANNED LOGGING UNIT - DAY 4.

04-19-2008 Reported By BENNY BLACKWELL

Daily Costs: Drilling \$54,586 Completion \$0 Daily Total \$54,586

Cum Costs: Drilling \$494,075 Completion \$0 Well Total \$494,075

MD 7,906 TVD 7,906 Progress 897 Days 5 MW 10.2 Visc 38.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7906'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL F/ 7009' - 7247',16-18K WOB, 45 RPM @ TABLE, 1800 PSI @ 120 SPM = 420 GPM = 67 RPM @ MOTOR, 39.6 FPH.
12:00	12:30	0.5	SERVICE RIG - DAILY RIG SERVICE.
12:30	06:00	17.5	DRILL F/ 7247' - 7906',16-18K WOB, 45 RPM @ TABLE, 1800 PSI @ 120 SPM = 420 GPM = 67 RPM @ MOTOR, FPH. FULL CREWS: NO INCIDENTS. SAFETY MEETINGS:TRIP HAZARDS (3). BOP DRILL: NONE. OPERATED COM (3), WITNESSED (1). FUEL REC'D: 4500 GALS DIESEL. FUEL ON HAND:5984 GALS, USED: 1209 GALS. BOILER HRS: 0 . MUD WT: 10.6 PPG, VIS: 36, LCM: N/A%. BG GAS: 100 U, PEAK GAS 4239 U @ 7256', TRIP GAS N/A U. FORMATION: PRICE RIVER @ 7291'. UNMANNED LOGGING UNIT - DAY 5.

04-20-2008 Reported By BENNY BLACKWELL

Daily Costs: Drilling \$36,957 Completion \$0 Daily Total \$36,957

Cum Costs: Drilling \$531,033 Completion \$0 Well Total \$531,033

MD 8,515 TVD 8,515 Progress 609 Days 6 MW 10.6 Visc 38.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CIRCULATE. LOST CIRCULATION.

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL F/ 7906' - 8195',16-18K WOB, 45 RPM @ TABLE, 1800 PSI @ 120 SPM = 420 GPM = 67 RPM @ MOTOR, 41.28 FPH.
13:00	13:30	0.5	SERVICE RIG - DAILY RIG SERVICE.
13:30	03:30	14.0	DRILL F/ 8195' - 8515',16-18K WOB, 45 RPM @ TABLE, 1800 PSI @ 120 SPM = 420 GPM = 67 RPM @ MOTOR, 22.85 FPH. COMPLETE LOSS OF CIRC @ 03:37 HRS.
03:30	06:00	2.5	LOST CIRC - MIX AND PUMP LCM SWEEPS TO BUILD VOLUME AND ATTEMPT TO CONTROL LOST CIRC. FULL CREWS: NO INCIDENTS. SAFETY MEETINGS:WORKING W/ THIRD PARTY PERSONNEL (3). BOP DRILL: NONE. OPERATED COM (3), WITNESSED (1). FUEL REC'D: 0 GALS DIESEL. FUEL ON HAND:4688 GALS, USED: 1296 GALS. BOILER HRS: 0 . MUD WT: 11.4 PPG, VIS: 37, LCM: 12%. BG GAS: 100 U, PEAK GAS 4239 U @ 7256', TRIP GAS N/A U.

FORMATION: PRICE RIVER @ 7291'.
UNMANNED LOGGING UNIT – DAY 6.

04-21-2008 **Reported By** BENNY BLACKWELL/TOM HARKINS

Daily Costs: Drilling	\$40,040	Completion	\$0	Daily Total	\$40,040
Cum Costs: Drilling	\$571,073	Completion	\$0	Well Total	\$571,073

MD 8,701 **TVD** 8,701 **Progress** 186 **Days** 7 **MW** 11.0 **Visc** 42.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TFNB#3@ 8701

Start	End	Hrs	Activity Description
06:00	09:30	3.5	MIX AND PUMP LCM , LOWER MDWT , REGAIN RETURNS , TOTAL LOSSES 600 BBL + -
09:30	12:00	2.5	DRILL 8515 TO 8543 = 28 @ 11.2 FPH WTOB 15-22 RPM 30-65 GPM 360 MMRPM 57 DIFF 0-145
12:00	12:30	0.5	DAILY RIG SERVICE
12:30	21:30	9.0	DRILL 8543 TO 8701 = 158 @ 17.5 FPH WTOB 16-22 RPM 30-65 GPM 360 MMRPM 57 DIFF 75-195
21:30	23:00	1.5	CIRC AND COND BUILD AND PUMP SLUG , DROP SURVEY
23:00	02:30	3.5	TRIP OUT HOLE HOLE TAKING GOOD FILL , TIGHT @ 5178 10-20 OVER
02:30	03:00	0.5	PULD BHA & TOOLS P/U NEW MTR MAKE UP BIT # 3
03:00	06:00	3.0	TRIP IN HOLE WITH BIT # 3 NO TIGHT HOLE DISPLACING CORR NO ACCIDENTS REPORTED, CREWS FULL , SAFETY MEETING , MIX CHEMS , PPE FUEL ON HAND 3366 USED 1322 MDWT 10.9 VIS 38 FUNCTION COM X 3 SET TO TRIP WITNESS 2 TOTAL LOSSES TO REPORT 600BBL + --- GAS BG 34-90u HIGH 121u FORMATION TOP KMV PRICE RIVER MIDDLE 8118' UNMANNED LOGGER DAY 7

04-22-2008 **Reported By** TOM HARKINS

Daily Costs: Drilling	\$47,254	Completion	\$0	Daily Total	\$47,254
Cum Costs: Drilling	\$609,006	Completion	\$0	Well Total	\$609,006

MD 9,143 **TVD** 9,143 **Progress** 442 **Days** 8 **MW** 11.1 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 9143'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	TRIP IN HOLE W / BIT # 3
06:30	13:00	6.5	WASH AND REAM FROM 5393 TO 6006 RUN STANDS IN AS HOLE CONDITIONS WOULD ALLOW
13:00	14:30	1.5	TRIP IN HOLE 6006 TO 8581
14:30	16:30	2.0	WASH AND REAM 8581 TO 8700 (120') TO BTM 40 FT FIRM FILL
16:30	18:30	2.0	DRILL 8701 TO 8764 =63 @ 31.5 FPH WTOB 14-18 RPM 40 GPM 404 MMRPM 64 DIFF 135-250
18:30	19:00	0.5	DAILY RIG SERVICE
19:00	21:00	2.0	DRILL 8764 TO 8858 = 94 @ 47 FPH WTOB 16-18 RPM 40 GPM 404MMRPM 64 DIFF 175-210
21:00	21:30	0.5	C/O SWAB ON # 2 MUD PUMP
21:30	06:00	8.5	DRILL 8858 TO 9143 = 285 @ 33.25 FPH WTOB 15-19 RPM 45 GPM 400 MMRPM 63 DIFF 165-230 CREWS FULL , NO ACCIDENTS REPORTED , SAFETY MEETY , TRIP PIPE , MAKE CONN, BRK DOWN STANDS FUEL ON HAND 2244 USED 1122

MDWT 11.2 VIS 40 UP 220 ROT 185 DN 165
 FUNCTION TEST COM X 3 SET TO DRILL WITNESS 3
 GAS BG 310-476 HIGH 5659 @ 9087'
 FORMATION TOP KMV PRICE RIVER LOWER 8970'
 UNMANNED LOGGER DAY 8

04-23-2008 **Reported By** TOM HARKINS

Daily Costs: Drilling \$52,946 **Completion** \$0 **Daily Total** \$52,946

Cum Costs: Drilling \$661,953 **Completion** \$0 **Well Total** \$661,953

MD 9,314 **TVD** 9,314 **Progress** 171 **Days** 9 **MW** 11.1 **Visc** 44.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TFNB #4 @ 9314

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 9143 TO 9238 = 95 @ 17.27 FPH WTOB 15-19 RPM 45 GPM 400 MMRPM 64 DIFF 135-200
11:30	12:00	0.5	DAILY RIG SERVICE
12:00	19:00	7.0	DRILL 9238 TO 9314 = 76 @ 10.85 FPH WTOB 15-18 RPM 30-50 GPM 400 MMRPM 64 DIFF 195-300
19:00	20:00	1.0	CIRC AND COND FOR TRIP OUT OF HOLE
20:00	21:00	1.0	WORK TIGHT HOLE 40-60 K 9300 TO 9260'
21:00	01:00	4.0	TRIP OUT HOLE WITH BIT #3 HOLE TOOK CORR FILL, NO TIGHT ABOVE 9000'
01:00	01:30	0.5	C/O MTR AND BIT , M/U BIT #4 (FUNCTION TEST BOPS)
01:30	02:30	1.0	TRIP IN HOLE WITH BIT # 4
02:30	04:00	1.5	SLIP & CUT DRILL LINE 100'
04:00	06:00	2.0	TRIP IN HOLE LAYING DOWN 15 JTS
CREWS FULL , NO ACCIDENTS REPORTED , SAFETY MEETING , FALL PROTECTION , CATHEADS			
FUEL ON HAND 4463 USED 981			
MDWT 11.1+ VIS 39			
FORMATION TOP KMV LOWWER PRICE RIVER			
GAS BG 145-310 HIGH 4875u			
UNMANNED LOGGING 9 DAY			

04-24-2008 **Reported By** TOM HARKINS

Daily Costs: Drilling \$42,873 **Completion** \$0 **Daily Total** \$42,873

Cum Costs: Drilling \$697,101 **Completion** \$0 **Well Total** \$697,101

MD 9,490 **TVD** 9,490 **Progress** 176 **Days** 10 **MW** 11.2 **Visc** 42.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	07:30	1.5	TRIP IN HOLE TO 8953' L/D 12 STD TO REAM BACK TO BTM
07:30	12:30	5.0	REAM UNDER GAGE HOLE FROM 8953 TO 9314 , LAST 130' WAS HARD REAMING 1-3 K ON BIT
12:30	15:30	3.0	DRILL 9314 TO 9364 = 50 @ 16.66 FPH WTOB 12-18 RPM 40 GPM 400 MMRPM 64 DIFF 125-225
15:30	16:00	0.5	DAILY RIG SERVICE
16:00	21:30	5.5	DRILL 9364 TO 9490 TD =126 @ 22.9 FPH WTOB 16-20 RPM 35-50 GPM 400 MMRPM 64 DIFF 190-275
FINAL MUD WEIGHT 11.2 PPG - FINAL VIS 42 SPQ. REACHED TD AT 21:30 HRS, 4/23/08.			
21:30	22:30	1.0	CIRC AND COND FOR SHORT TRIP

22:30 00:00 1.5 WIPER TRIP/SHORT TRIP 20 STD HOLE TOOK CORR FILL, OVER PULL 20-30K , NO FILL ON BTM
 00:00 01:30 1.5 CIRC AND COND (R/U WEATHERFORD HOLD SAFETY MEETING)
 01:30 06:00 4.5 DROP SURVEY , AND L/D DRILL PIPE , BREAK KELLY AS NEEDED

04-25-2008 **Reported By** TOM HARKINS

Daily Costs: Drilling \$56,547 **Completion** \$157,752 **Daily Total** \$214,300
Cum Costs: Drilling \$753,649 **Completion** \$157,752 **Well Total** \$911,402

MD 9.490 **TVD** 9.490 **Progress** 0 **Days** 11 **MW** 11.2 **Visc** 42.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	10:00	4.0	L/D DRILL PIPE , BRK KELLY , L/D BHA
10:00	10:30	0.5	PULL WEAR BUSHING
10:30	11:00	0.5	R/U CASERS , HOLD SAFETY MEETING WITH WEATHERFORD CREW, TRUE DRILLING CREW, AND EOG REPRESENTITIVE.
11:00	18:00	7.0	HSM - RUN 234 JTS OF 4 1/2", 11.6#, N-80, LTC R-3 CASING TO 9484.36' AS FOLLOWS: 1 EA. CONVENTIONAL FLOAT SHOE (1.00') SET @ 9484.36', 1 SHOE JT. CSG (40.62'), 1 CONVENTIONAL FLOAT COLLAR (1.50') SET W/ TOP OF FLOAT @ 9441.24', 63 JTS CSG (2541.21') 1 EA. HCP-110 MARKER JT. (21.16') SET @ 6878.87', 58 JTS CSG (2336.88'), 1 EA. HCP-110 MARKER JT. (21.26') SET @ 4520.73', 112 JTS CSG (4502.08'), 1 PUP JTS. (5') , 1 CASING HANGER (0.65), 1 LANDING JT 13.00'. P/U TAG JT & TAG W/ 21' IN - L/D TAG JT & P/U LANDING ASSY AND LAND CSG W/ 73K ON HANGER.
18:00	18:30	0.5	HOLD SAFETYMEETING WITH CEMENTERS, TRUE DRILLING, AND EOG REPRESENTITIVE.
18:30	22:00	3.5	CEMENTING AS FOLLOWS: BREAK CIRCULATION WITH 11.5 PPG MUD: PUMP 20 BBLS CHEM WASH WITH. 25 GA/BBL FLUID LOSS, & .5 GA/BBL CHEM WASH @ 6 BPM: 20 BBLS OF RIG WATER @ 6 BPM: 150.9 BBLS 750 SKS OF 12.0PPG LEAD 12.885 GA/SK FLUID, WITH 2.26 CUBIC FT/SK WITH 6.0% EXTENDER, 2% EXPANDING CE, 0.75% FLUID LOSS, 0.2% ANTIFOAM, 0.3% RETARDER. 0.2% DISPERSANT, 0.125% LB/SK LOSTCIRC MAT, @ 6 BPM: 343.4 BBLS 1495 SKS. OF 14.1PPG TAIL WITH 5.979 GA/SK LIQUID 1.29 CUBIC FT/SK WITH 2.0% EXTENDER, 0.1% ANTI FOAM, 0.2% FLUID LOSS, 0.2% DISPERSANT, 0.1% RETARDER @ 6 BPM: FOLLOWED BY 146.9 BBLS WATER. BUMP PLUG WITH 3480 PSI 1000PSI OVER , BLED BACK 1.5 BBL FLOATS HELD.
22:00	00:00	2.0	WAIT 1 HR AND N/D CEMENT HEAD , PULL LANDING ASS. SET PACK OFF AND TEST TO 5000 PSI.
00:00	02:00	2.0	N/D BOPS , CLEAN PITS.
02:00	06:00	4.0	RIG DOWN BY HAND PREP FOR TRUCKS.

CREWS FULL , NO ACCIDENTS REPORTED , SAFETY MEETING , L/D DRILL PIPE , RUN CSG ,
 FUEL ON HAND 2618 USED 449
 MUD WT 11.2 VIS 42
 TOTAL LOSSES 175 BBL
 FORMATION TOP SEGO 9348
 UNMANNED LOGGER RELEASED DAY 10
 RIG MOVE MILES 1.5
 TRANSFERR FROM ECW 65-05 TO 67-05
 2 MKJ JTS 21.56' 20.20' =41.76' 4.5 HCP110 #11.6 R-3 LTC
 4 JTS 39.82' , 39.81' , 40.56, 40.10' , = 119.73' 4.5 N-80 #11.6 R-3 LTC
 #2 RIG FUEL 2618 GAL

06:00 06:00 24.0 RIG RELEASED @ 02:00 HRS, 4/25/08.
CASING POINT COST \$753,649

04-30-2008 **Reported By** SEARLE

Daily Costs: Drilling	\$0	Completion	\$45,007	Daily Total	\$45,007
Cum Costs: Drilling	\$753,649	Completion	\$202,759	Well Total	\$956,409

MD 9,490 **TVD** 9,490 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 9441.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 960'. EST CEMENT TOP @ 1350'. RD SCHLUMBERGER.

05-03-2008 **Reported By** MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,653	Daily Total	\$1,653
Cum Costs: Drilling	\$753,649	Completion	\$204,412	Well Total	\$958,062

MD 9,490 **TVD** 9,490 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 9441.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

05-15-2008 **Reported By** KERN

Daily Costs: Drilling	\$0	Completion	\$18,219	Daily Total	\$18,219
Cum Costs: Drilling	\$753,649	Completion	\$222,631	Well Total	\$976,281

MD 9,490 **TVD** 9,490 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9441.0 **Perf :** 8601'-9303' **PKR Depth :** 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 9073'-75', 9084'-85', 9090'-91', 9132'-33', 9139'-40', 9186'-87', 9199'-9200', 9208'-10', 9276'-77', 9302'-03' @ 3 SPF @ 120? PHASING. RDWL. MIRU SCHLUMBERGER, SICP 1890, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3117 GAL WF120 LINEAR PAD, 6319 GAL WF120 LINEAR 1# & 1.5#, GAL YF116ST+ WITH 138200 # 20/40 SAND @ 1-5 PPG. MTP 6198 PSIG. MTR 50.8 BPM. ATP 5113 PSIG. ATR 48.2 BPM. ISIP 2909 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 9046'. PERFORATE LPR FROM 8859'-60', 8868'-69', 8873'-74', 8901'-02', 8906'-07', 8932'-33', 8965'-67', 9006'-07', 9015'-16', 9020'-21', 9028'-29' @ 3 SPF @ 120? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3104 GAL WF120 LINEAR PAD, 6317 GAL WF120 LINEAR 1# & 1.5# SAND, 35903 GAL YF116ST+ WITH 123200 # 20/40 SAND @ 1-4 PPG. MTP 8346 PSIG. MTR 50.8 BPM. ATP 5146 PSIG. ATR 47.5 BPM. ISIP 3260 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 8826'. PERFORATE MPR FROM 8601'-02', 8606'-08', 8632'-34', 8640'-41', 8670'-73', 8700'-01', 8767'-68', 8804'-05' @ 3 SPF @ 120? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5098 GAL WF120 LINEAR PAD, 6313 GAL WF120 LINEAR 1# & 1.5# SAND, 20930 GAL YF116ST+ WITH 73600 # 20/40 SAND @ 1-4 PPG. MTP 6416 PSIG. MTR 50.8 BPM. ATP 5638 PSIG. ATR 46.2 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER. SDFN.

05-16-2008 **Reported By** KERN

Daily Costs: Drilling	\$0	Completion	\$354,723	Daily Total	\$354,723
Cum Costs: Drilling	\$753,649	Completion	\$577,355	Well Total	\$1,331,004

MD 9,490 TVD 9,490 Progress 0 Days 15 MW 0.0 Visc 0.0

Formation : PBTB : 9441.0 Perf : 5680'-9303' PKR Depth : 0.0
MESAVERDE/WASATCH

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	<p>RUWL SET 10K CFP AT 8580'. PERFORATE MPR FROM 8407'-08', 8418'-19', 8437'-38', 8466'-67', 8472'-73', 8488'-89', 8492'-93', 8512'-14', 8521'-22', 8560'-62' @ 3 SPF @ 120? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3100 GAL WF120 LINEAR PAD, 6313 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 25317 GAL YF116ST+ WITH 87300# 20/40 SAND @ 1-4 PPG. MTP 130.3 PSIG. MTR 50.8 BPM. ATP 5194 PSIG. ATR 46.8 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.</p> <p>RUWL SET 10K CFP AT 8362'. PERFORATE MPR FROM 8175'-76', 8182'-83', 8191'-92', 8209'-10', 8229'-30', 8237'-38', 8246'-47', 8260'-61', 8306'-07', 8319'-20', 8332'-33', 8340'-41' @ 3 SPF @ 120? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3114 GAL WF120 LINEAR PAD, 6341 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 59453 GAL YF116ST+ WITH 210500# 20/40 SAND @ 1-5 PPG. MTP 6357 PSIG. MTR 50.8 BPM. ATP 4518 PSIG. ATR 48.7 BPM. ISIP 2670 PSIG. RD SCHLUMBERGER.</p> <p>RUWL SET 10K CFP AT 8130'. PERFORATE U/MPR FROM 7923'-24', 7942'-43', 7948'-49', 7976'-77', 8018'-19', 8028'-29', 8038'-39', 8054'-55', 8064'-65', 8091'-92', 8097'-98', 8110'-11' @ 3 SPF @ 120? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3100 GAL WF120 LINEAR PAD, 6316 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 51403 GAL YF116ST+ WITH 185100# 20/40 SAND @ 1-5 PPG. MTP 6251 PSIG. MTR 50.9 BPM. ATP 4490 PSIG. ATR 48.5 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER.</p> <p>RUWL SET 10K CFP AT 7870'. PERFORATE UPR FROM 7606'-07', 7657'-58', 7664'-65', 7693'-94', 7721'-22', 7727'-28', 7759'-60', 7801'-02', 7818'-19', 7822'-23', 7837'-38', 7851'-52' @ 3 SPF @ 120? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 1027 GAL WF120 LINEAR PAD, 6322 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 37872 GAL YF116ST+ WITH 136800# 20/40 SAND @ 1-5 PPG. MTP 6194 PSIG. MTR 50.8 BPM. ATP 4985 PSIG. ATR 46.2 BPM. ISIP 2670 PSIG. RD SCHLUMBERGER.</p> <p>RUWL SET 10K CFP AT 7560'. PERFORATE UPR FROM 7343'-45', 7350'-51', 7368'-69', 7407'-08', 7420'-21', 7460'-61', 7476'-77', 7501'-02', 7521'-22', 7539'-41' @ 3 SPF @ 120? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 1030 GAL WF120 LINEAR PAD, 6314 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 21154 GAL YF116ST+ WITH 77100# 20/40 SAND @ 1-5 PPG. MTP 6227 PSIG. MTR 50.8 BPM. ATP 5305 PSIG. ATR 44.5 BPM. ISIP 2470 PSIG. RD SCHLUMBERGER.</p> <p>RUWL SET 10K CFP AT 7316'. PERFORATE NORTH HORN FROM 7094'-95', 7133'-34', 7137'-38', 7141'-42', 7147'-48', 7209'-10', 7215'-17', 7222'-23', 7249'-50', 7281'-82', 7294'-95' @ 3 SPF @ 120? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 1029 GAL WF120 LINEAR PAD, 6319 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 38956 GAL YF116ST+ WITH 138900# 20/40 SAND @ 1-5 PPG. MTP 6167 PSIG. MTR 50.8 BPM. ATP 4518 PSIG. ATR 48.1 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.</p>
06:00	06:00	24.0	<p>RUWL SET 10K CFP AT 7010'. PERFORATE Ba/NORTH HORN FROM 6671'-72', 6693'-94', 6737'-38', 6741'-42', 6789'-90', 6826'-27', 6832'-33', 6843'-44', 6858'-59', 6866'-67', 6984'-85', 6988'-89' @ 2 SPF @ 180? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 1030 GAL WF120 LINEAR PAD, 6324 GAL WF120 LINEAR 1# & 1.5# SAND, 35962 GAL YF116ST+ WITH 122500 # 20/40 SAND @ 1-4 PPG. MTP 6412 PSIG. MTR 50.9 BPM. ATP 4763 PSIG. ATR 47 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.</p> <p>RUWL SET 10K CFP AT 6610'. PERFORATE Ba FROM 6173'-74', 6205'-06', 6252'-53', 6323'-24', 6360'-61', 6414'-15', 6443'-44', 6459'-60', 6500'-01', 6531'-32', 6551'-52', 6575'-76' @ 3 SPF @ 120? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 1031 GAL WF120 LINEAR PAD, 6313 GAL WF120 LINEAR 1# & 1.5# SAND, 31758 GAL YF116ST+ WITH 109700 # 20/40 SAND @ 1-4 PPG. MTP 6189 PSIG. MTR 50.8 BPM. ATP 4065 PSIG. ATR 46.7 BPM. ISIP 1700 PSIG. RD SCHLUMBERGER.</p>

RUWL SET 10K CFP AT 6085'. PERFORATE Ca FROM 5908'-13', 5950'-51', 6049'-53', 6056'-58' @ 3 SPF @ 120? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 1025 GAL WF120 LINEAR PAD, 4201 GAL WF120 LINEAR 1# & 1.5# SAND, 21092 GAL YF116ST+ WITH 73600 # 20/40 SAND @ 1-4 PPG. MTP 5562 PSIG. MTR 50.9 BPM. ATP 3591 PSIG. ATR 46.6 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 5740'. PERFORATE Ca FROM 5680'-85', 5714'-21' @ 3 SPF @ 120? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 1028 GAL WF120 LINEAR PAD, 4216 GAL WF120 LINEAR 1# & 1.5# SAND, 29785 GAL YF116ST+ WITH 108000 # 20/40 SAND @ 1-4 PPG. MTP 5825 PSIG. MTR 50.9 BPM. ATP 4207 PSIG. ATR 48.7 BPM. ISIP 2400 PSIG. RDMO SCHLUMBERGER. SDFN.

05-17-2008		Reported By		KERN	
DailyCosts: Drilling	\$0	Completion	\$82,461	Daily Total	\$82,461
Cum Costs: Drilling	\$753,649	Completion	\$659,816	Well Total	\$1,413,465
MD	9,490	TVD	9,490	Progress	0
		Days	16	MW	0.0
		Visc			0.0
Formation :		PBTD : 9441.0		Perf : 5680'-9303'	
MESAVERDE/WASATCH				PKR Depth : 0.0	
Activity at Report Time: PREP TO MIRUSU					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	RUWL. SET 6K CBP AT 5563'. RDMO CUTTERS WIRELINE.		

05-20-2008		Reported By		BAUSCH	
DailyCosts: Drilling	\$0	Completion	\$30,170	Daily Total	\$30,170
Cum Costs: Drilling	\$753,649	Completion	\$689,986	Well Total	\$1,443,635
MD	9,490	TVD	9,490	Progress	0
		Days	17	MW	0.0
		Visc			0.0
Formation :		PBTD : 9441.0		Perf : 5680'-9303'	
MESAVERDE/WASATCH				PKR Depth : 0.0	
Activity at Report Time: CLEAN OUT AFTER FRAC					
Start	End	Hrs	Activity Description		
07:00	15:00	8.0	MIRUSU. ND FRAC VALVES. NU BOPE. RIH W/MILL & PUMP OFF BIT SUB TO CBP @ 5563'. RU TO DRILL OUT PLUGS. SDFN.		

05-21-2008		Reported By		BAUSCH	
DailyCosts: Drilling	\$0	Completion	\$15,213	Daily Total	\$15,213
Cum Costs: Drilling	\$753,649	Completion	\$705,199	Well Total	\$1,458,848
MD	9,490	TVD	9,490	Progress	0
		Days	18	MW	0.0
		Visc			0.0
Formation :		PBTD : 9350.0		Perf : 5680'-9303'	
MESAVERDE/WASATCH				PKR Depth : 0.0	
Activity at Report Time: RDMOSU. FLOW TEST WELL.					
Start	End	Hrs	Activity Description		
07:00	06:00	23.0	HOLD SAFETY MTG. PRESSURE TEST FLOW LINES & STRING FLOAT TO 2500 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5563', 5740', 6085', 6610', 7010', 7316', 7560', 7870', 8130', 8362', 8580', 8826' & 9046'. RIH. CLEANED OUT TO 9350'. LANDED TBG AT 8001.33' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.		

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# N-80 TBG 31.18'
 XN NIPPLE 1.30'

258 JTS 2-3/8 4.7# N-80 TBG 7954.25'
 2 3/8 N-80 NIPPLE & COUPLING 0.60"
 BELOW KB 13.00'
 LANDED @ 8001.33' KB

FLOWED 11 HRS. 24/64" CHOKE. FTP 950 PSIG, CP 1050 PSIG. 85 BFPH. RECOVERED 1020 BBLS, 13363 BLWTR.

05-22-2008		Reported By		BAUSCH							
Daily Costs: Drilling	\$0			Completion	\$2,425	Daily Total		\$2,425			
Cum Costs: Drilling	\$753,649			Completion	\$707,624	Well Total		\$1,461,273			
MD	9,490	TVD	9,490	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation :		PBTD : 9350.0			Perf : 5680'-9303'			PKR Depth : 0.0			
MESAVERDE/WASATCH											

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 950 PSIG. CP 700 PSIG. 73 BFPH. RECOVERED 1751 BLW. 12067 BLWTR.

05-23-2008		Reported By		BAUSCH							
Daily Costs: Drilling	\$0			Completion	\$6,888	Daily Total		\$6,888			
Cum Costs: Drilling	\$753,649			Completion	\$714,512	Well Total		\$1,468,161			
MD	9,490	TVD	9,490	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation :		PBTD : 9350.0			Perf : 5680'-9303'			PKR Depth : 0.0			
MESAVERDE/WASATCH											

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1050 PSIG. CP 850 PSIG. 60 BFPH. RECOVERED 1423 BLW. 10644 BLWTR.

05-24-2008		Reported By		BAUSCH							
Daily Costs: Drilling	\$0			Completion	\$2,945	Daily Total		\$2,945			
Cum Costs: Drilling	\$753,649			Completion	\$717,457	Well Total		\$1,471,106			
MD	9,490	TVD	9,490	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation :		PBTD : 9350.0			Perf : 5680'-9303'			PKR Depth : 0.0			
MESAVERDE/WASATCH											

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 1075 PSIG, CP- 1600 PSIG. 51 BFPH. RECOVERED 1234 BBLS, 9410 BLWTR.

05-25-2008		Reported By		BAUSCH							
Daily Costs: Drilling	\$0			Completion	\$2,425	Daily Total		\$2,425			
Cum Costs: Drilling	\$753,649			Completion	\$719,882	Well Total		\$1,473,531			
MD	9,490	TVD	9,490	Progress	0	Days	22	MW	0.0	Visc	0.0
Formation :		PBTD : 9350.0			Perf : 5680'-9303'			PKR Depth : 0.0			
MESAVERDE/WASATCH											

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00 06:00 24.0 FLOWED 24 HRS. 24/64 CHOKE. FTP- 1100 PSIG, CP- 2000 PSIG. 45 BFPH. RECOVERED 1085 BBLs, 8325 BLWTR.

05-26-2008 Reported By BAUSCH

Daily Costs: Drilling \$0 **Completion** \$2,425 **Daily Total** \$2,425
Cum Costs: Drilling \$753,649 **Completion** \$722,307 **Well Total** \$1,475,956

MD 9,490 **TVD** 9,490 **Progress** 0 **Days** 23 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 9350.0 **Perf :** 5680'-9303' **PKR Depth :** 0.0
 MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 1125 PSIG. CP 2000 PSIG. 42 BFPH. RECOVERED 1028 BLW. 7297 BLWTR.

05-27-2008 Reported By BAUSCH

Daily Costs: Drilling \$0 **Completion** \$2,425 **Daily Total** \$2,425
Cum Costs: Drilling \$753,649 **Completion** \$724,732 **Well Total** \$1,478,381

MD 9,490 **TVD** 9,490 **Progress** 0 **Days** 24 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 9350.0 **Perf :** 5680'-9303' **PKR Depth :** 0.0
 MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 24/64 CHOKE. FTP 1150 PSIG. CP 2000 PSIG. 32 BFPH. RECOVERED 776 BLW. 6521 BLWTR.

05-28-2008 Reported By BAUSCH

Daily Costs: Drilling \$0 **Completion** \$2,425 **Daily Total** \$2,425
Cum Costs: Drilling \$753,649 **Completion** \$727,157 **Well Total** \$1,480,806

MD 9,490 **TVD** 9,490 **Progress** 0 **Days** 25 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 9350.0 **Perf :** 5680'-9303' **PKR Depth :** 0.0
 MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST.

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 24/64 CHOKE. FTP- 1150 PSIG, CP- 1950 PSIG. 22 BFPH. RECOVERED 540 BBLs, 5981 BLWTR. SHUT WELL IN. WAIT ON FACILITIES.

FINAL COMPLETION DATE 05/27/08.

05-29-2008 Reported By BAUSCH

Daily Costs: Drilling \$0 **Completion** \$2,425 **Daily Total** \$2,425
Cum Costs: Drilling \$753,649 **Completion** \$729,582 **Well Total** \$1,483,231

MD 9,490 **TVD** 9,490 **Progress** 0 **Days** 26 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 9350.0 **Perf :** 5680'-9303' **PKR Depth :** 0.0
 MESAVERDE/WASATCH

Activity at Report Time: INITIAL PRODUCTION-FIRST CONDENSATE SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FIRST CONDENSATE SALES 5/25/08.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
EAST CHAPITA 65-05

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-39074

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5 T9S R23E SWNE 1950FNL 1970FEL
40.06664 N Lat, 109.34853 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

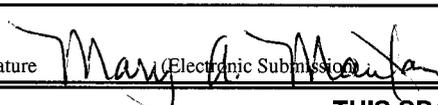
Correction from an earlier submission dated 5/29/2008. Initial production date corrected.

The referenced well was turned to condensate sales on 5/23/2008.

RECEIVED
JUN 02 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #60523 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 05/30/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU01304

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. _____

2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS
 E-Mail: mary_maestas@eogresources.com

8. Lease Name and Well No. EAST CHAPITA 65-05

3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202 3a. Phone No. (include area code) Ph: 303-824-5526

9. API Well No. 43-047-39074

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SWNE 1950FNL 1970FEL 40.06664 N Lat, 109.34853 W Lon
 At top prod interval reported below SWNE 1950FNL 1970FEL 40.06664 N Lat, 109.34853 W Lon
 At total depth SWNE 1950FNL 1970FEL 40.06664 N Lat, 109.34853 W Lon

10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
 11. Sec., T., R., M., or Block and Survey or Area Sec 5 T9S R23E Mer SLB
 12. County or Parish UINTAH 13. State UT

14. Date Spudded 03/10/2008 15. Date T.D. Reached 04/23/2008 16. Date Completed D & A Ready to Prod. 05/23/2008

17. Elevations (DF, KB, RT, GL)* 4902 GL

18. Total Depth: MD 9490 TVD 19. Plug Back T.D.: MD 9350 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VBL/GR *Temp.*

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2526		1300			
7.875	4.500 N-80	11.6	0	9484		2245			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8001							

25. Producing Intervals 26. Perforation Record *5680-9303*

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH/MESAVERDE	5680	9303	9073 TO 9303		3	
B)			8859 TO 9029		3	
C)			8601 TO 8805		3	
D)			8407 TO 8562		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9073 TO 9303	47,729 GALS GELLED WATER & 138,200# 20/40 SAND
8859 TO 9029	45,489 GALS GELLED WATER & 123,200# 20/40 SAND
8601 TO 8805	32,506 GALS GELLED WATER & 73,600# 20/40 SAND
8407 TO 8562	34,895 GALS GELLED WATER & 87,300# 20/40 SAND

RECEIVED
JUN 24 2008

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/23/2008	06/16/2008	24	→	90.0	612.0	220.0			DIV. OF OIL, GAS & MINING FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1 1/4"	SI	2475.0	→	90	612	220		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5680	9303		GREEN RIVER	2007
				MAHOGANY	2657
				UTELAND BUTTE	4805
				WASATCH	4942
				CHAPITA WELLS	5542
				BUCK CANYON	6205
				PRICE RIVER	7308
MIDDLE PRICE RIVER	8053				

32. Additional remarks (include plugging procedure):
Please see the attached sheet for detailed perforation and additional formation marker information.

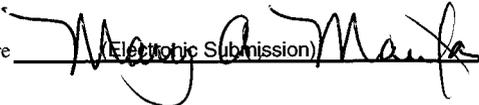
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #61052 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 06/23/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

East Chapita 65-05 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8175-8341	3/spf
7923-8111	3/spf
7606-7852	3/spf
7343-7541	3/spf
7094-7295	3/spf
6671-6989	2/spf
6173-6576	3/spf
5908-6058	3/spf
5680-5721	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8175-8341	69,073 GALS GELLED WATER & 210,500# 20/40 SAND
7923-8111	60,984 GALS GELLED WATER & 185,100# 20/40 SAND
7606-7852	45,386 GALS GELLED WATER & 136,800# 20/40 SAND
7343-7541	28,663 GALS GELLED WATER & 77,100# 20/40 SAND
7094-7295	46,469 GALS GELLED WATER & 138,900# 20/40 SAND
6671-6989	43,481 GALS GELLED WATER & 122,500# 20/40 SAND
6173-6576	39,102 GALS GELLED WATER & 109,700# 20/40 SAND
5908-6058	26,318 GALS GELLED WATER & 73,600# 20/40 SAND
5680-5721	35,029 GALS GELLED WATER & 108,000# 20/40 SAND

Perforated the Lower Price River from 9073-75', 9084-85', 9090-91', 9132-33', 9139-40', 9186-87', 9199-9200', 9208-10', 9276-77' & 9302-03' w/ 3 spf.

Perforated the Lower Price River from 8859-60', 8868-69', 8873-74', 8901-02', 8906-07', 8932-33', 8965-67', 9006-07', 9015-16', 9020-21' & 9028-29' w/ 3 spf.

Perforated the Middle Price River from 8601-02', 8606-08', 8632-34', 8640-41', 8670-73', 8700-01', 8767-68' & 8804-05' w/ 3 spf.

Perforated the Middle Price River from 8407-08', 8418-19', 8437-38', 8466-67', 8472-73', 8488-89', 8492-93', 8512-14', 8521-22' & 8560-62' w/ 3 spf.

Perforated the Middle Price River from 8175-76', 8182-83', 8191-92', 8209-10', 8229-30', 8237-38', 8246-47', 8260-61', 8306-07', 8319-20', 8332-33' & 8340-41' w/ 3 spf.

Perforated the Upper/Middle Price River from 7923-24', 7942-43', 7948-49', 7976-77', 8018-19', 8028-29', 8038-39', 8054-55', 8064-65', 8091-92', 8097-98' & 8110-11' w/ 3 spf.

Perforated the Upper Price River from 7606-07', 7657-58', 7664-65', 7693-94', 7721-22', 7727-28', 7759-60', 7801-02', 7818-19', 7822-23', 7837-38' & 7851-52' w/ 3 spf.

Perforated the Upper Price River from 7343-45', 7350-51', 7368-69', 7407-08', 7420-21', 7460-61', 7476-77', 7501-02', 7521-22' & 7539-41' w/ 3 spf.

Perforated the North Horn from 7094-95', 7133-34', 7137-38', 7141-42', 7147-48', 7209-10', 7215-17', 7222-23', 7249-50', 7281-82' & 7294-95' w/ 3 spf.

Perforated the Ba/North Horn from 6671-72', 6693-94', 6737-38', 6741-42', 6789-90', 6826-27', 6832-33', 6843-44', 6858-59', 6866-67', 6984-85' & 6988-89' w/ 2 spf.

Perforated the Ba from 6173-74', 6205-06', 6252-53', 6323-24', 6360-61', 6414-15', 6443-44', 6459-60', 6500-01', 6531-32', 6551-52' & 6575-76' w/ 3 spf.

Perforated the Ca from 5908-13', 5950-51', 6049-53' & 6056-58' w/ 3 spf.

Perforated the Ca from 5680-85' & 5714-21' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	8818
Sego	9362

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: ECW 65-05

API number: 4304739074

Well Location: QQ SWNE Section 5 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: ASPEN DRILLING

Address: 560 S. COMMERCIAL DR. UNIT #1

city GRAND JUNCTION state CO zip 81505

Phone: (970) 242-9592

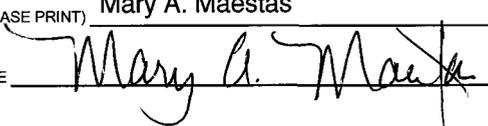
Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	WELL DRILLED WITH FLUID

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas
 SIGNATURE 

TITLE Regulatory Assistant
 DATE 6/23/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. EAST CHAPITA 65-05
2. Name of Operator EOG RESOURCES, INC.		9. API Well No. 43-047-39074
3a. Address 1060 E. HWY 40 VERNAL, UT 84078		10. Field and Pool, or Exploratory NATURAL BUTTES
3b. Phone No. (include area code) Ph: 453-781-9145		11. County or Parish, and State UINTAH COUNTY, UT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T9S R23E SWNE 1950FNL 1970FEL 40.06664 N Lat, 109.34853 W Lon		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 12/4/2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #67157 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER	Title OPERATIONS CLERK
Signature <i>Mickenzie Thacker</i>	Date 02/10/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

FEB 12 2009

DIV. OF OIL, GAS & MINING