

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

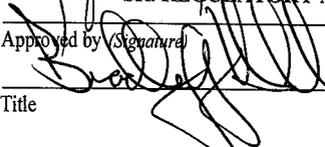
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-01304
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) 435-781-9111	8. Lease Name and Well No. EAST CHAPITA 42-04
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 42141471 FSL 2035 FWL SESW 40.059022 LAT 109.334167 LON At proposed prod. zone SAME 44354314 40.059040 -109.333448		9. API Well No. 43-047-39072
14. Distance in miles and direction from nearest town or post office* 58.4 MILES SOUTH OF VERNAL, UTAH		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 471	16. No. of acres in lease 2451	11. Sec., T. R. M. or Blk. and Survey or Area SECTION 4, T9S, R23E S.L.B.&M
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2050	19. Proposed Depth 9280	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4913 GL	22. Approximate date work will start*	13. State UT
17. Spacing Unit dedicated to this well 40		
20. BLM/BIA Bond No. on file NM 2308		
23. Estimated duration 45 DAYS		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) KAYLENE R. GARDNER	Date 02/27/2007
Title SR. REGULATORY ASSISTANT		
Approved by Signature 	Name (Printed/Typed) BRADLEY G. HILL	Date 03-26-07
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

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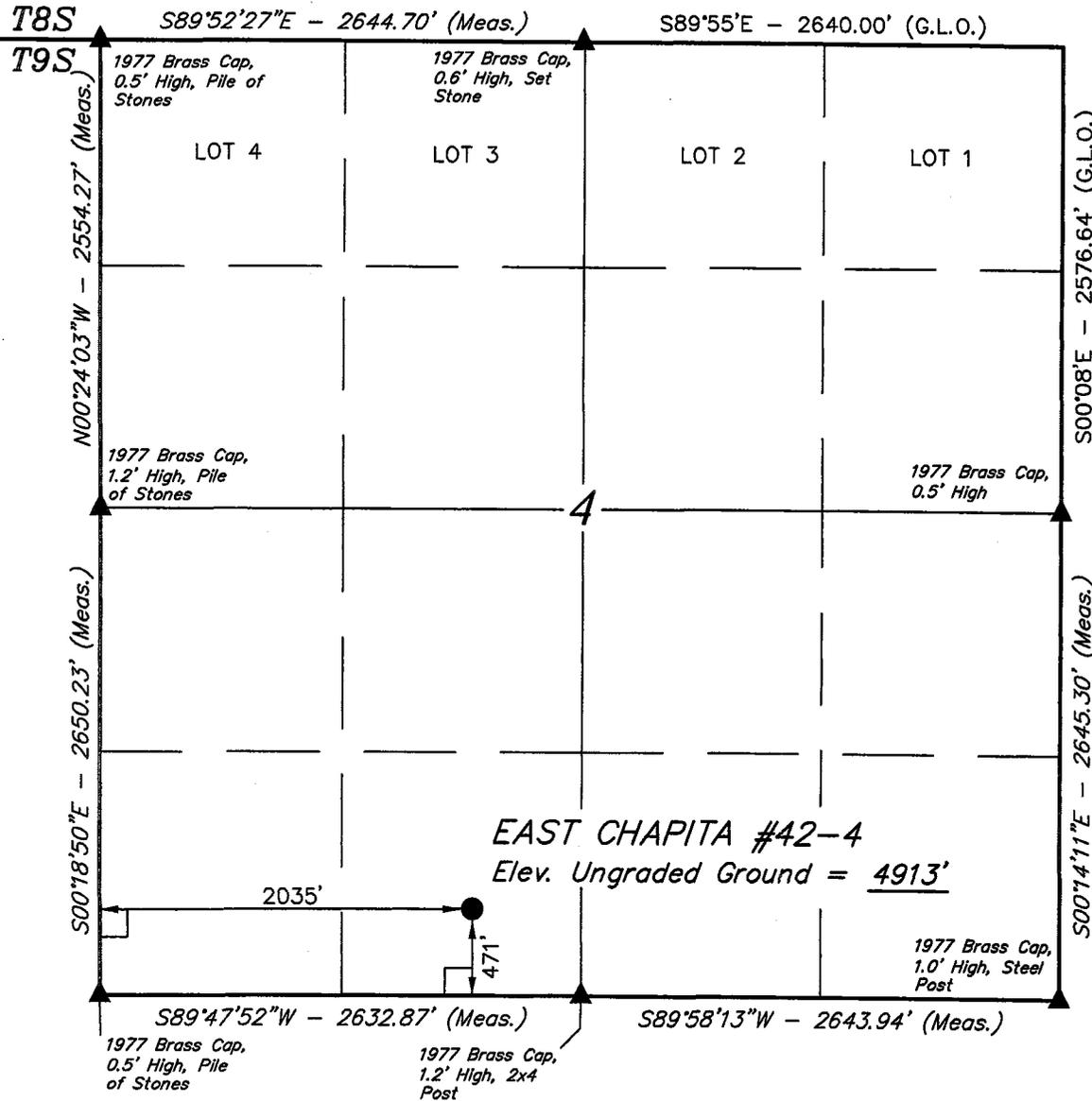
**Federal Approval of this
Action is Necessary**

DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, EAST CHAPITA #42-4, located as shown in the SE 1/4 SW 1/4 of Section 4; T9S, R23E, S.L.B.&M. Uintah County, Utah.

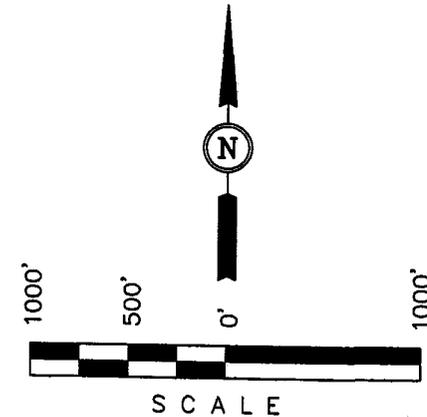


BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

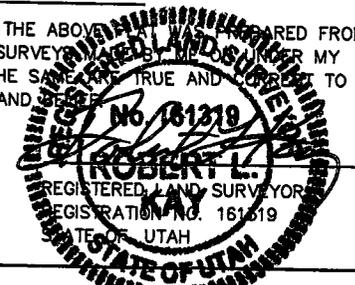
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE SURVEY WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYING AND WAS UNDER MY SUPERVISION AND THAT THE SAME IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



(NAD 83)
 LATITUDE = 40°03'32.48" (40.059022)
 LONGITUDE = 109°20'03.00" (109.334167)
 (NAD 27)
 LATITUDE = 40°03'32.60" (40.059056)
 LONGITUDE = 109°20'00.55" (109.333486)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 04-10-06	DATE DRAWN: 04-17-06
PARTY B.J. T.F. S.L.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

**EAST CHAPITA 42-04
471' FSL – 2035' FWL (SESW)
SECTION 4, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Kerr-McGee Oil & Gas Onshore LP, Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 27th day of February 27, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Kerr-McGee Oil & Gas Onshore LP.

Further affiant saith not.



Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 27th day of February, 2007.



Notary Public

My Commission Expires:
May 2, 2010

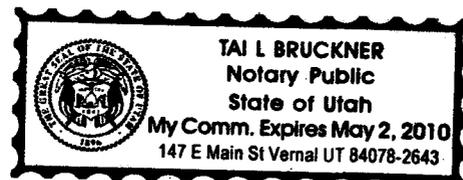


Exhibit "A" to Affidavit
East Chapita 42-04 Application to Commingle

Kerr-McGee Oil & Gas Onshore, LP
1999 Broadway, Suite 3700
Denver, CO 80202
Attn: Mr. W. Chris Latimer

R 23 E

4

ECW 9-4



ECW 10-4



HBP

ECW 42-4



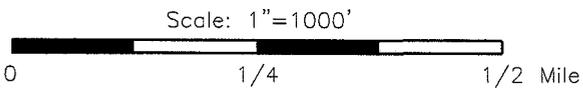
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○ EAST CHAPITA 42-4



Denver Division

EXHIBIT "A"

EAST CHAPITA 42-4
Commingling Application
Uintah County, Utah

Scale:
1" = 1000'

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WELL

Author

TLM

Feb 23, 2007 -
11:44am

EIGHT POINT PLAN

EAST CHAPITA 42-04
SE/SW, SEC. 04, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,890		Shale	
Wasatch	4,805	Primary	Sandstone	Gas
Chapita Wells	5,387	Primary	Sandstone	Gas
Buck Canyon	6,031	Primary	Sandstone	Gas
North Horn	6,635	Primary	Sandstone	Gas
KMV Price River	7,084	Primary	Sandstone	Gas
KMV Price River Middle	7,990	Primary	Sandstone	Gas
KMV Price River Lower	8,778	Primary	Sandstone	Gas
Sego	9,080		Sandstone	
TD	9,280			

Estimated TD: **9,280' or 200'± below Sege top**

Anticipated BHP: 5,067 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

EIGHT POINT PLAN

EAST CHAPITA 42-04
SE/SW, SEC. 04, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	45' – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

EIGHT POINT PLAN

EAST CHAPITA 42-04
SE/SW, SEC. 04, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN

EAST CHAPITA 42-04

SE/SW, SEC. 04, T9S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

Production Hole Procedure (2300'± - TD)

Lead: 140 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 875 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

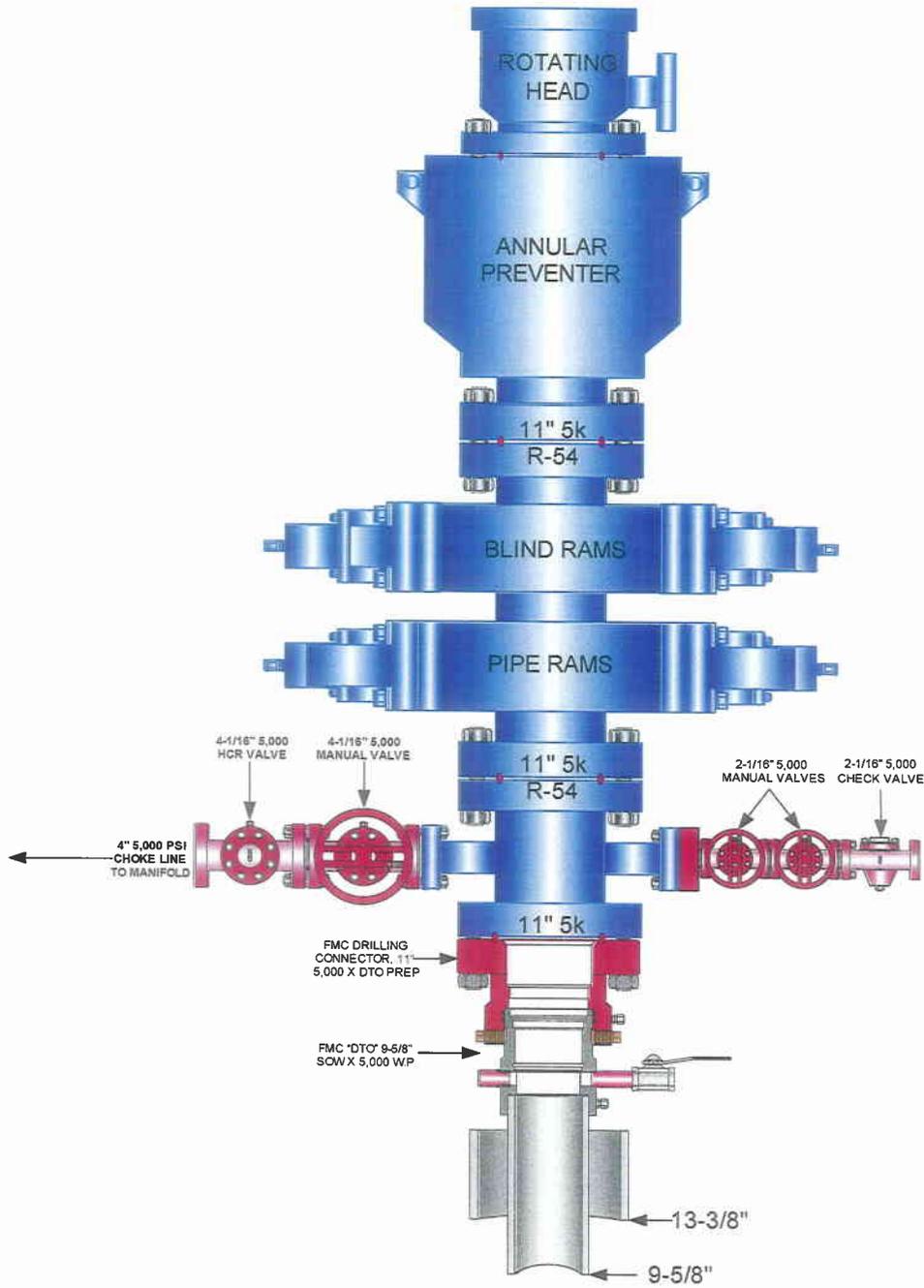
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

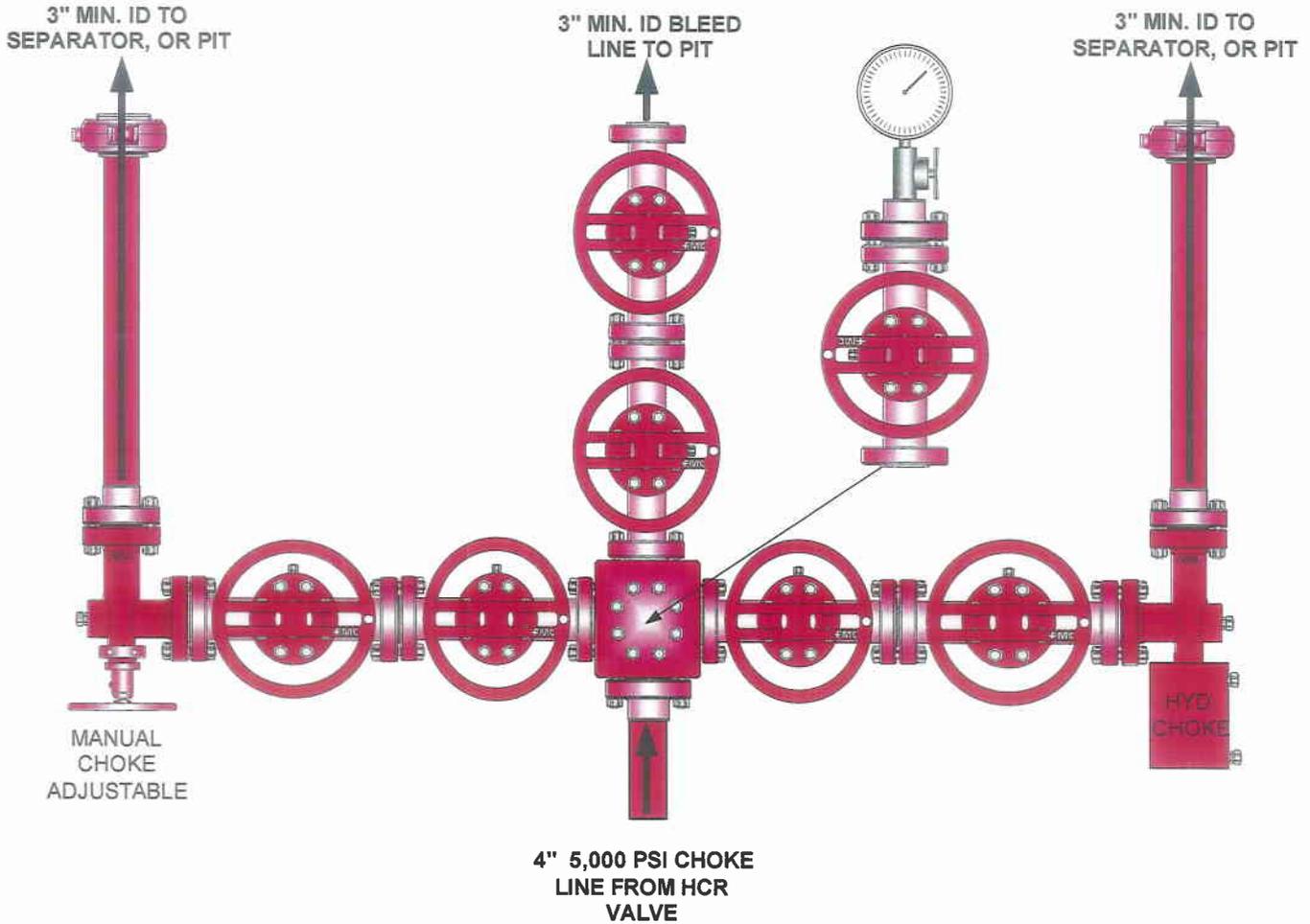
(Attachment: BOP Schematic Diagram)

**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***EAST CHAPITA 42-04
SESW, Section 4, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 1056 feet long with a 30-foot right-of-way, disturbing approximately 0.73 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.57 acres. The pipeline is approximately 1772 feet long with a 40-foot right-of-way, disturbing approximately 1.63 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 58.4 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1056' in length. Culverts and low water crossing shall be installed as needed.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. No bridges, or major cuts and fills will be required.
- F. The access road will be dirt surface.
- G. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 1772' x 40'. The proposed pipeline leaves the western edge of the well pad proceeding in a northerly direction for an approximate distance of 1772' tying into proposed pipeline for East Chapita 12-5 location, located in the NWSE of Section 4, T9S, R23E (Lease U-01304). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.
3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities**

will be painted with Carlsbad Canyon. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Chapita Wells Unit 550-30N SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the south corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil south of corner #5. The stockpiled location topsoil will be stored between corners #6 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The

stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Hi- rested Wheat Grass	9.0
Kochia Prostrata	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner Saltbush	3.0
Shadscale	3.0
Hy-Crested Wheatgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.

- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted June, 2006 by Montgomery Archaeological Consultants. A Paleontology survey was conducted and submitted June, 2006 by Stephen Sandau.

ADDITIONAL INFORMATION:

A berm shall be constructed on the east end of the location.
After the reserve pit is closed a berm shall be constructed on the south side of the location.

WILDLIFE STIPULATIONS:

No construction or drilling activities shall be conducted between May 15th and June 20th due to Antelope stipulations.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

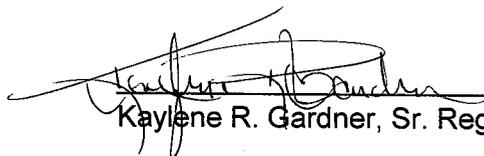
DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 42-04 Well, located in the SESW, of Section 4, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

February 27, 2007
Date



Kaylene R. Gardner, Sr. Regulatory Assistant

EOG RESOURCES, INC.
EAST CHAPITA #42-4
SECTION 4, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 3.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD FOR THE EAST CHAPITA #12-5 TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 58.4 MILES.

EOG RESOURCES, INC.
EAST CHAPITA #42-4
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 4, T9S, R23E, S.L.B.&M.

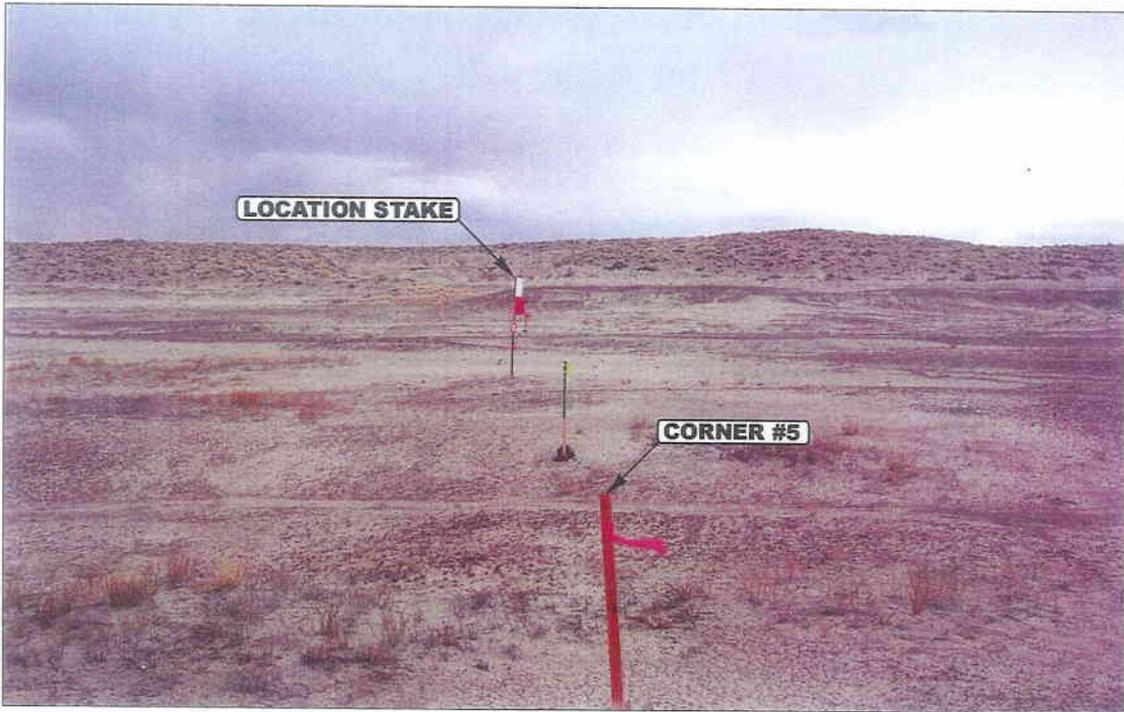


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

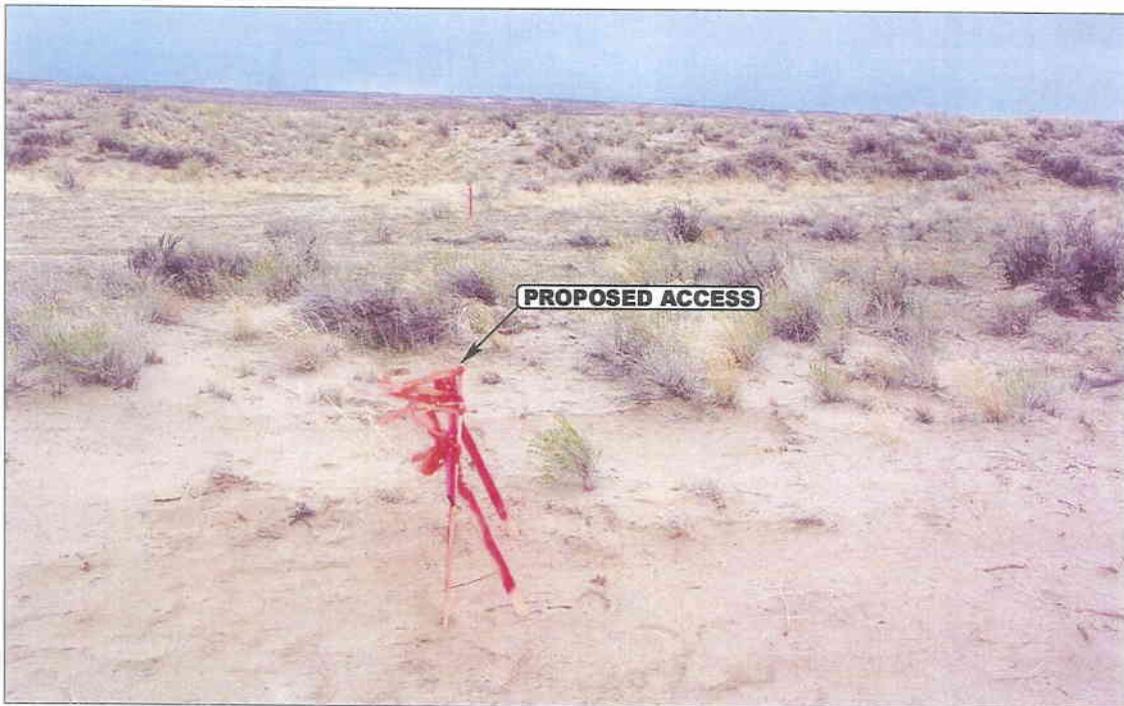


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY

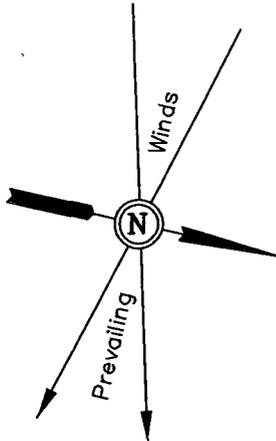


U
E
L
S
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	04	13	06	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: B.J.	DRAWN BY: B.C.	REVISED: 00-00-00		

EOG RESOURCES, INC.

LOCATION LAYOUT FOR
 EAST CHAPITA #42-4
 SECTION 4, T9S, R23E, S.L.B.&M.
 471' FSL 2035' FWL

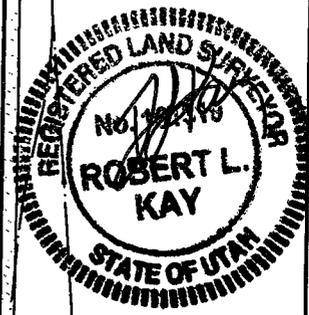


SCALE: 1" = 50'
 DATE: 04-17-06
 Drawn By: S.L.

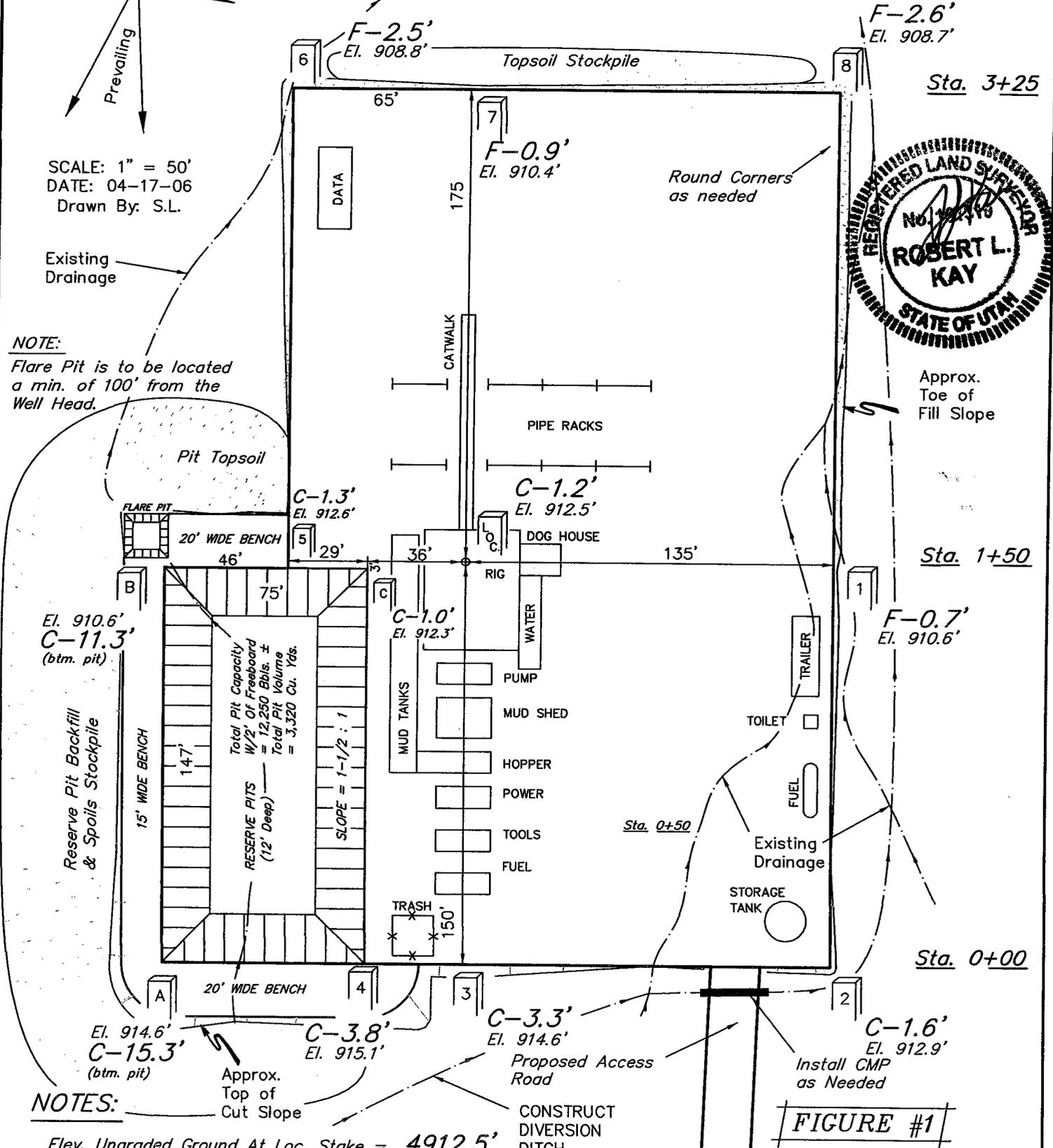
Existing Drainage

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



Approx. Toe of Fill Slope



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4912.5'
 FINISHED GRADE ELEV. AT LOC. STAKE = 4911.3'

CONSTRUCT DIVERSION DITCH

FIGURE #1

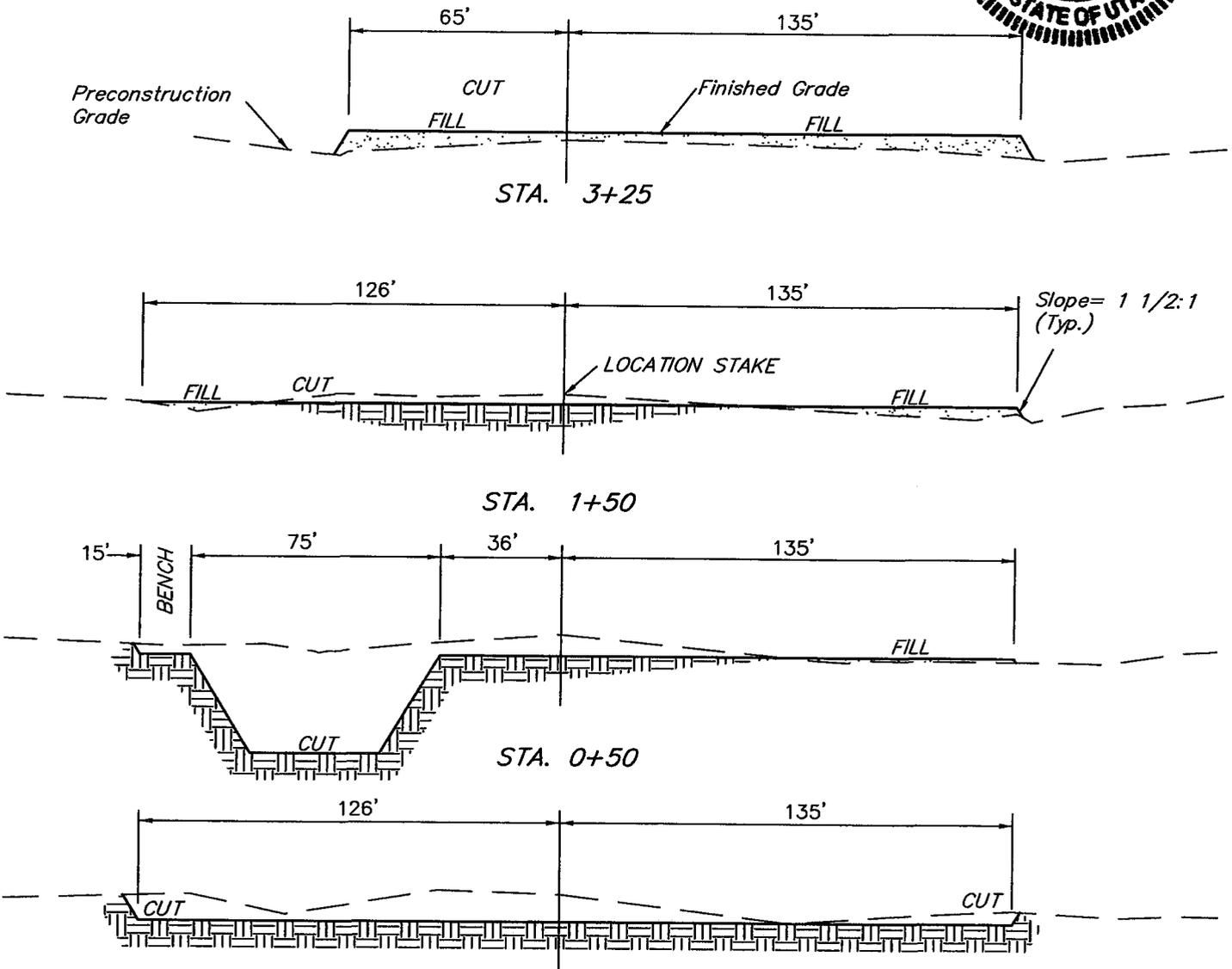
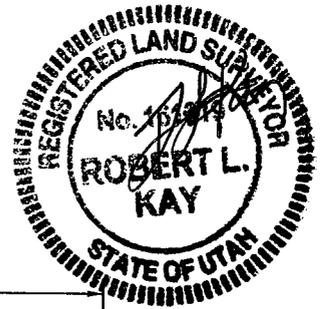
EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR
 EAST CHAPITA #42-4
 SECTION 4, T9S, R23E, S.L.B.&M.
 471' FSL 2035' FWL

1" = 20'
 X-Section
 Scale
 1" = 50'

DATE: 04-17-06
 Drawn By: S.L.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

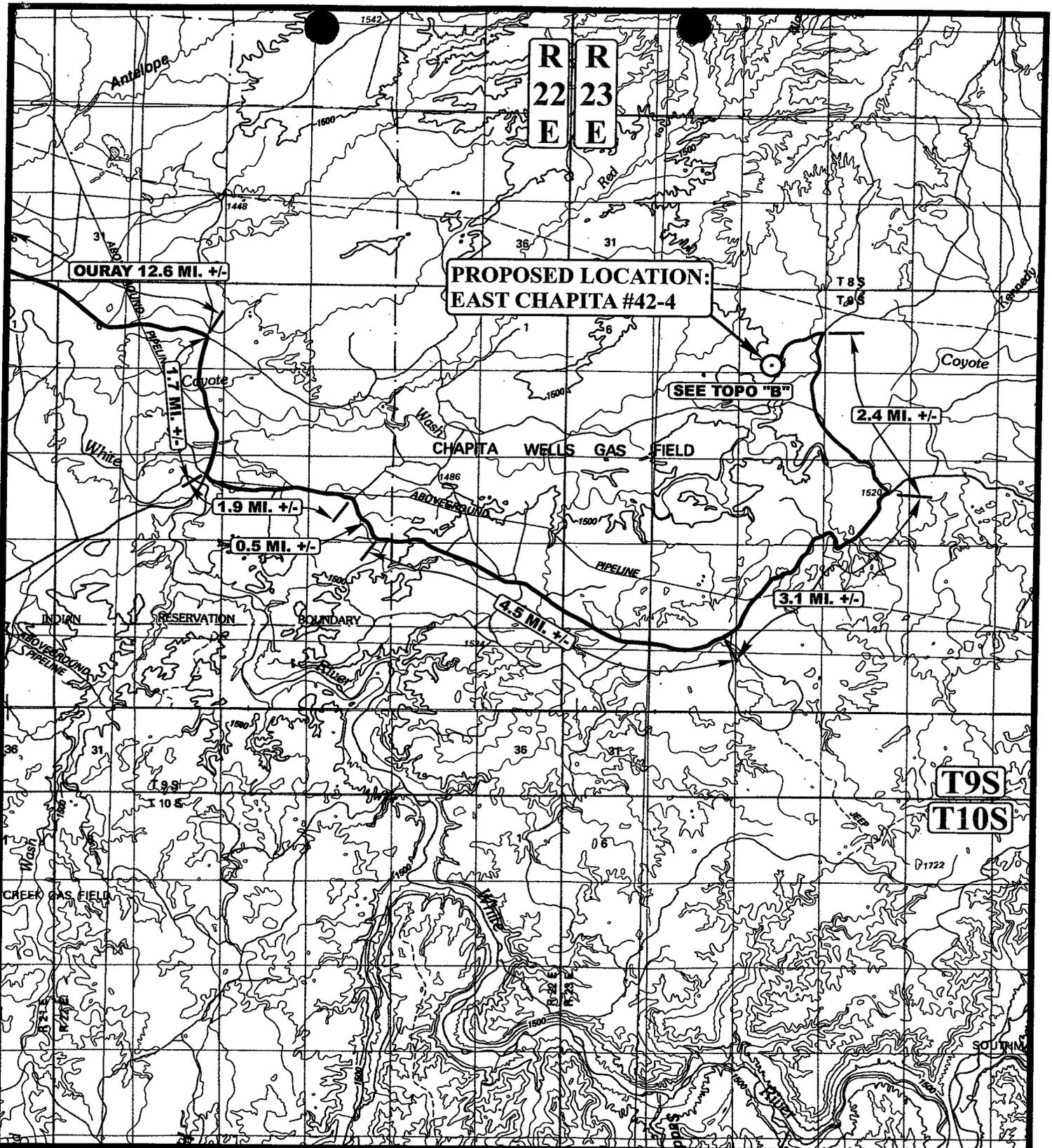
* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,530 Cu. Yds.
Remaining Location	= 4,260 Cu. Yds.
TOTAL CUT	= 5,790 CU.YDS.
FILL	= 2,600 CU.YDS.

EXCESS MATERIAL	= 3,190 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,190 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.



LEGEND:

○ PROPOSED LOCATION

N



EOG RESOURCES, INC.

**EAST CHAPITA #42-4
SECTION 4, T9S, R23E, S.L.B.&M.
471' FSL 2035' FWL**

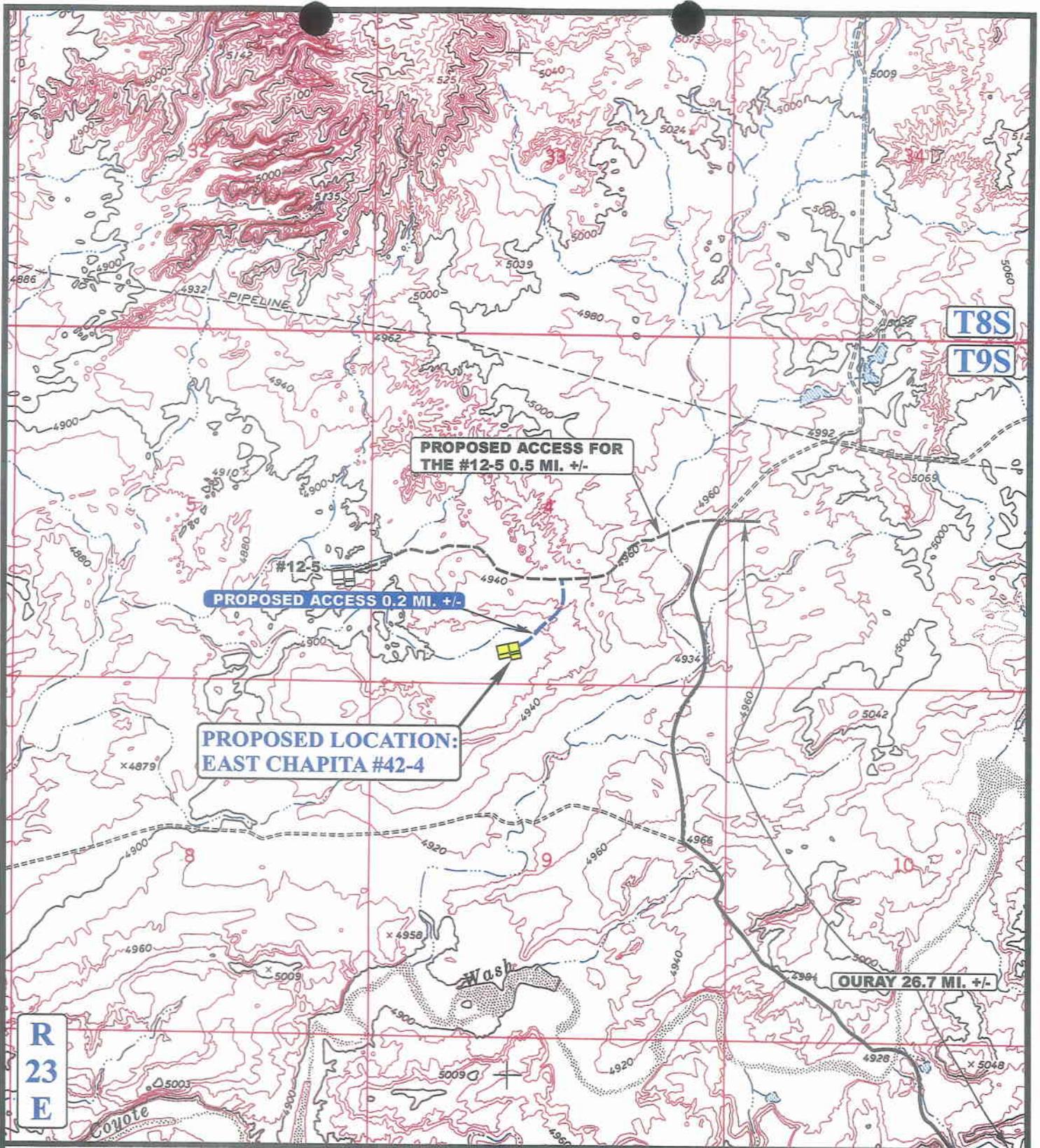


Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 04 13 06
MAP MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00





LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

**EAST CHAPITA #42-4
SECTION 4, T9S, R23E, S.L.B.&M.
471' FSL 2035' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
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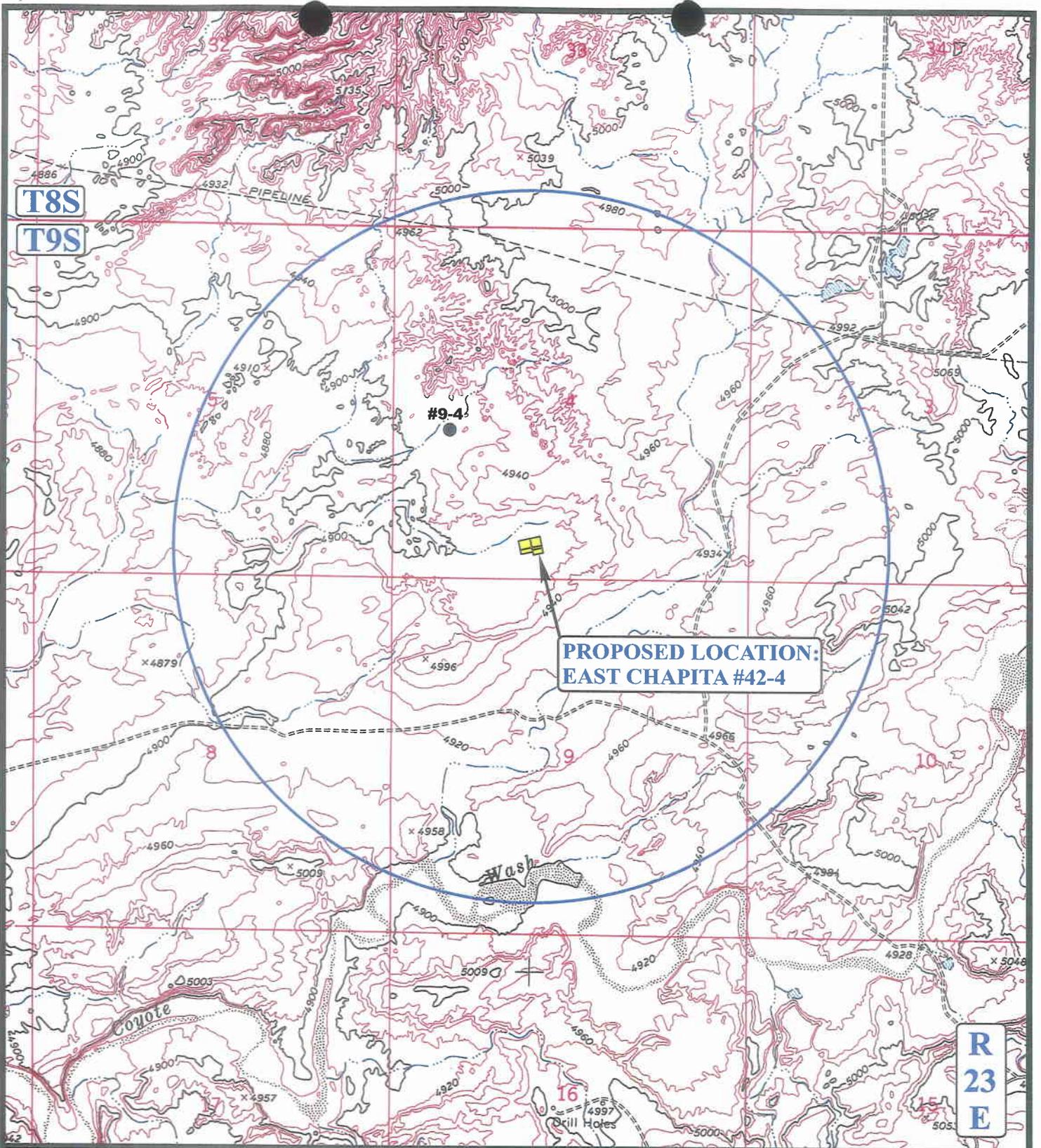


**TOPOGRAPHIC
MAP**

04 13 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 05-04-06

**B
TOPO**



**PROPOSED LOCATION:
EAST CHAPITA #42-4**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⬮ SHUT IN WELLS
- ⊗ WATER WELLS
- ⬮ ABANDONED WELLS
- ⬮ TEMPORARILY ABANDONED



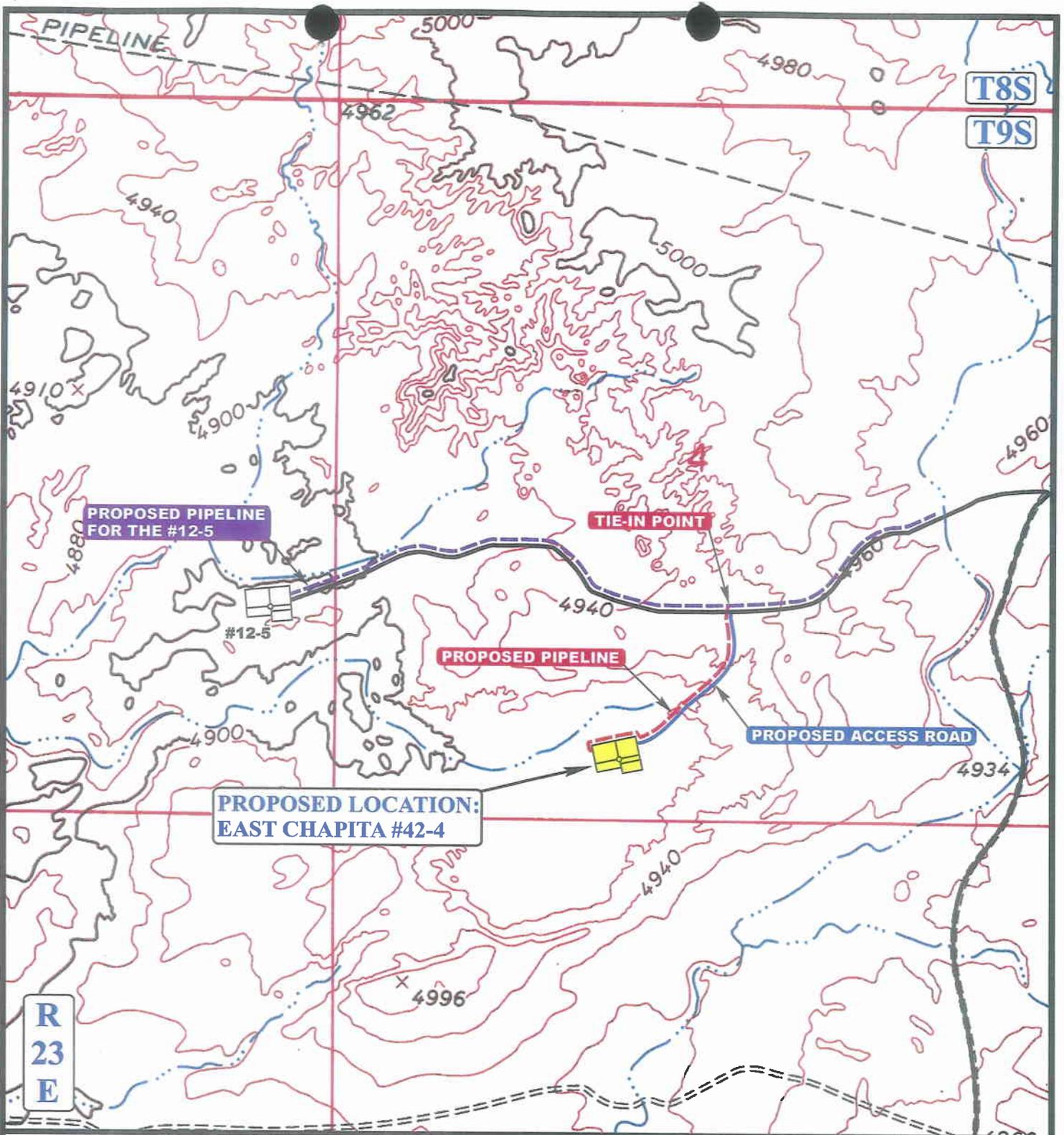
EOG RESOURCES, INC.

**EAST CHAPITA #42-4
SECTION 4, T9S, R23E, S.L.B.&M.
471' FSL 2035' FWL**

U E L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **04 13 06**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1772' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

**EAST CHAPITA #42-4
SECTION 4, T9S, R23E, S.L.B.&M.
471' FSL 2035' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 04 13 06
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: B.C. REVISED: 05-04-06



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 03/01/2007

API NO. ASSIGNED: 43-047-39072

WELL NAME: E CHAPITA 42-04
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DND	3/26/07
Geology		
Surface		

SESW 04 090S 230E
 SURFACE: 0471 FSL 2035 FWL
 BOTTOM: 0471 FSL 2035 FWL
 COUNTY: UINTAH
 LATITUDE: 40.05904 LONGITUDE: -109.3335
 UTM SURF EASTINGS: 642141 NORTHINGS: 4435431
 FIELD NAME: NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-01304
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)
(Wasatch, Mesaverde)

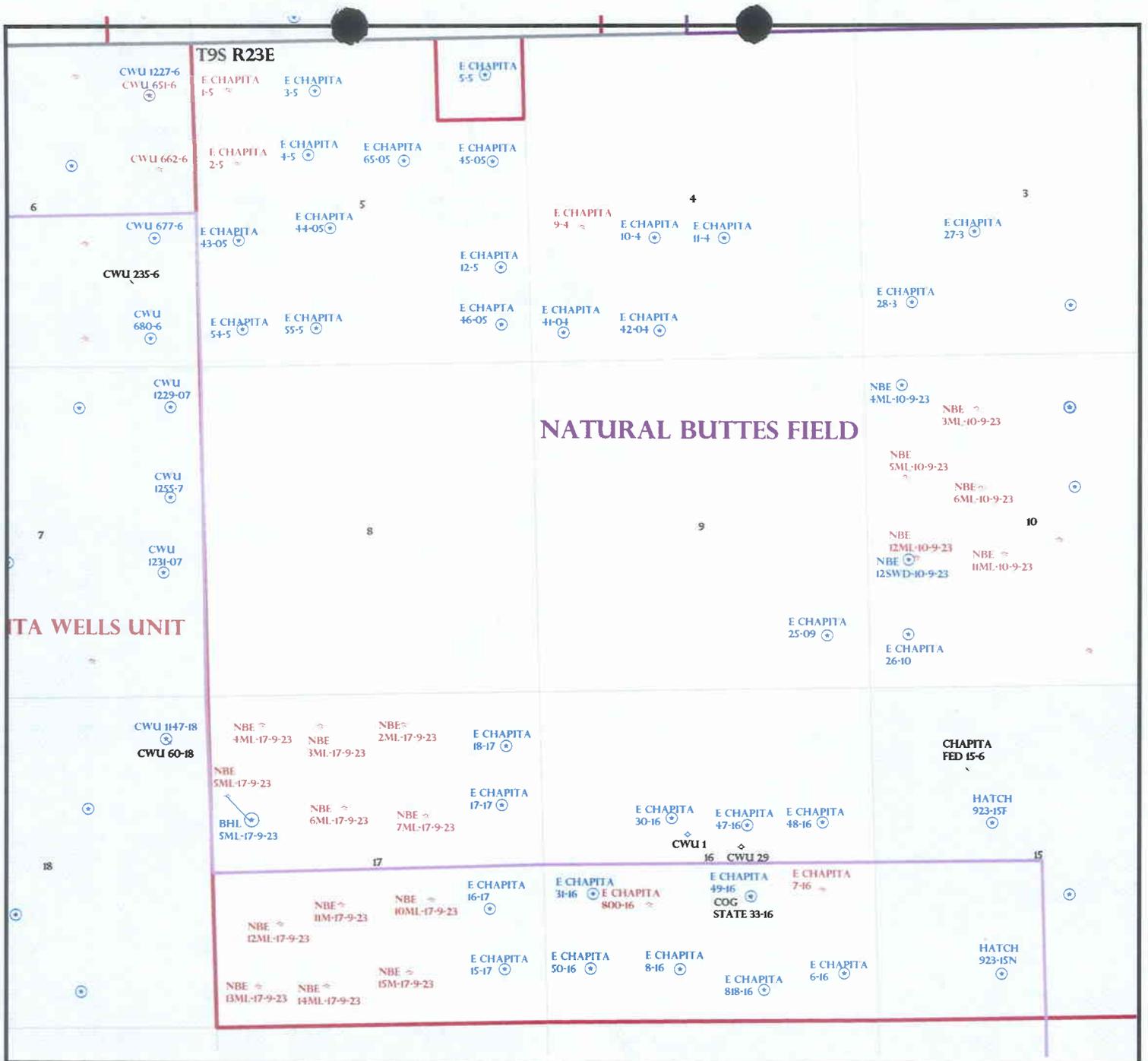
LOCATION AND SITING:

- ___ R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- ___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Fedur Approval
 2- Spacing WOP
 3- Commingle



NATURAL BUTTES FIELD

ITA WELLS UNIT

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 4,5,16 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

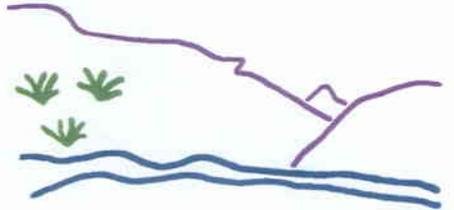
COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Field Status	
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status	
	GAS INJECTION
	GAS STORAGE
	LOCATION ABANDONED
	NEW LOCATION
	PLUGGED & ABANDONED
	PRODUCING GAS
	PRODUCING OIL
	SHUT-IN GAS
	SHUT-IN OIL
	TEMP. ABANDONED
	TEST WELL
	WATER INJECTION
	WATER SUPPLY
	WATER DISPOSAL
	DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 12-MARCH-2007



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 26, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: East Chapita 42-04 Well, 471' FSL, 2035' FWL, SE SW, Sec. 4, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39072.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number East Chapita 42-04
API Number: 43-047-39072
Lease: U-01304

Location: SE SW Sec. 4 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER

FEB 27 2007

5. Lease Serial No.
C-01304

6. If Indian, Allottee or Tribe Name

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. BLM VERNAL, UTAH	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		8. Lease Name and Well No. EAST CHAPITA 42-04	
2. Name of Operator EOG RESOURCES, INC		9. API Well No. 43-047-39072	
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) 435-781-9111	10. Field and Pool, or Exploratory NATURAL BUTTES	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 471 FSL 2035 FWL SESW 40.059022 LAT 109.334167 LON At proposed prod. zone SAME		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 4, T9S, R23E S.L.B.&M	
14. Distance in miles and direction from nearest town or post office* 58.4 MILES SOUTH OF VERNAL, UTAH		12. County or Parish UINTAH	13. State UT
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 471	16. No. of acres in lease 2451	17. Spacing Unit dedicated to this well 40	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2050	19. Proposed Depth 9280	20. BLM/BIA Bond No. on file NM 2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4913 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 02/27/2007
-------------------	--------------------------------------------	--------------------

Title SR. REGULATORY ASSISTANT		
-----------------------------------	--	--

Approved by (Signature) 	Name (Printed Typed) Terry Kavzka	Date 11-6-2007
-----------------------------	--------------------------------------	-------------------

Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	
---------------------------------------------------------------	-------------------------------	--

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

RECEIVED

NOV 09 2007

DIV. OF OIL, GAS & MINING

U006M

07PP 1301A

105

01/24/07

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources Inc.
Well No: East Chapita 42- 04
API No: 43-047- 39072

Location: SESW, Sec. 4, T9S, R23E
Lease No: UTU- 01304
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC CONDITIONS OF APPROVAL:

- Gravel the location and road.
- Build erosion control structure 100 yards east of stake 3.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
- COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
- Request to commingle the Wasatch and Mesaverde is approved. This approval can be rescinded at any time the Authorized Officer determines the commingling to be detrimental to the interest of the United States.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-01304

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

8. WELL NAME and NUMBER:

East Chapita 42-04

2. NAME OF OPERATOR:

EOG RESOURCES, INC.

9. API NUMBER:

43-047-39072

3. ADDRESS OF OPERATOR:

1060 East Highway 40

CITY **VERNAL**

STATE **UT**

ZIP **84078**

PHONE NUMBER:

(435) 789-0790

10. FIELD AND POOL, OR WILDCAT:

NATURAL BUTTES

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **471 FSL - 2035 FWL 40.059022 LAT 109.334167 LON**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SESW 4 9S 23E S.L.B. & M**

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input checked="" type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD Extension Request
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 03-18-08

By: 

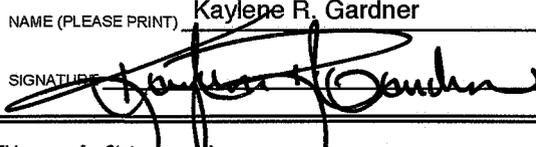
COPY SENT TO OPERATOR

Date: 3-19-2008

Initials: KS

NAME (PLEASE PRINT) Kaylene R. Gardner

TITLE Lead Regulatory Assistant

SIGNATURE 

DATE 3/13/2008

(This space for State use only)

RECEIVED

MAR 17 2008

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-39072
Well Name: East Chapita 42-04
Location: 471 FSL - 2035 FWL (SESW), Section 4, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 3/26/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature
Title: Lead Regulatory Assistant

3/13/2007
Date

Representing: EOG RESOURCES, INC.

RECEIVED
MAR 17 2008
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: E CHAPITA 42-04

Api No: 43-047-39072 Lease Type: FEDERAL

Section 04 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 06/17/08

Time 11:45 AM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 06/17//08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202

Operator Account Number: N 9550

Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39072	East Chapita 42-04		SESW	4	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16895	6/17/2008		6/19/08		
Comments: Wasatch/Mesaverde well <i>PRR = MVRB = WSMVD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

6/19/2008

Date

RECEIVED

JUN 19 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
EAST CHAPITA 42-04

9. API Well No.
43-047-39072

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 4 T9S R23E SESW 471FSL 2035FWL
40.05902 N Lat, 109.33417 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

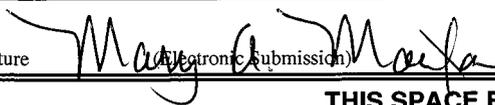
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 6/17/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #60977 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature  (Electronic Submission)

Date 06/19/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
EAST CHAPITA 42-04

9. API Well No.
43-047-39072

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 4 T9S R23E SESW 471FSL 2035FWL
40.05902 N Lat, 109.33417 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well is scheduled to IP on or about 10/30/2008.

RECEIVED
OCT 20 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #63875 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 10/15/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 10-14-2008

Well Name	ECW 042-04	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39072	Well Class	COMP
County, State	UINTAH, UT	Spud Date	08-23-2008	Class Date	
Tax Credit	N	TVD / MD	9,280/ 9,280	Property #	059254
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,924/ 4,911				
Location	Section 4, T9S, R23E, SESW, 471 FSL & 2035 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	84.75

AFE No	304098	AFE Total	2,051,300	DHC / CWC	912,100/ 1,139,200
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Rig Contr	TRUE	Rig Name	TRUE #26	Start Date	03-13-2007	Release Date	08-30-2008
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03-13-2007 **Reported By** SHARON CAUDILL

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
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MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA: 471' FSL & 2035' FWL (SE/SW) SECTION 4, T9S, R23E UINTAH COUNTY, UTAH
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LAT 40.059056 , LONG 109.333486 (NAD 27)
LAT 40.059022 , LONG 109.334167 (NAD 83)

TRUE #26
OBJECTIVE: 9280' TD, MESAVERDE
DW/GAS
EAST CHAPITA PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: U-01304
ELEVATION: 4912.5' NAT GL, 4911.3' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4911'), 4924' KB (13')

EOG WI 100%, NRI 84.75%

06-09-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$38,000 Completion \$0 Daily Total \$38,000
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

06-10-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 25% COMPLETE.

06-11-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 25% COMPLETE.

06-12-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 45% COMPLETE.

06-16-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 80% COMPLETE.

06-17-2008 Reported By TERRY CSERE/KAYLENE GARDNER

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY. CRAIG'S ROUSTABOUT SERVICE SPUD A 20" HOLE ON 6/17/2008 @ 11:45 AM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MIKE LEE W/BLM OF THE SPUD 6/17/2008 @ 11:00 AM.

06-18-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO BUCKET TRUCK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

07-01-2008 Reported By LES FARNSWORTH

DailyCosts: Drilling \$241,197 Completion \$0 Daily Total \$241,197
 Cum Costs: Drilling \$279,197 Completion \$0 Well Total \$279,197
 MD 2,411 TVD 2,411 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ASPEN DRILLING RIG # 14 ON 6/23/2008. DRILLED 12-1/4" HOLE TO 2411' GL. RAN 57 JTS (2398.56') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2411' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO ASPEN RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 234 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLs) OF PREMIUM LEAD CEMENT W/ 0.2%VARASET, 2% CALSEAL, & 2%EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.01 CF/SX.

TAILED IN W/300 SX (61 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT TO 15.6 W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/182 BBLs FRESH WATER. BUMPED PLUG W/1000# @ 2:30 AM, 6/29/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 111 BBLs INTO FRESH WATER FLUSH. CIRCULATED 10 BBL LEAD CEMENT TO PIT CEMENT STAYED AT SURFACE WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 175 SX (35.8 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

ASPEN DRILLING TOOK SURVEYS WHILE DRILLING @ 309'-1°, 1449'-0.75°, 2411'-0.75°.

CONDUCTOR LEVEL RECORD: PS= 90.0 OPS= 90.0 VDS= 89.9 MS= 89.9.
 9 5/8 CASING LEVEL RECORD: PS= 89.6 OPS= 89.5 VDS= 89.9 MS= 90.0

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/ BLM OF THE SURFACE CASING & CEMENT JOB ON 6/25/2008 @ 5:15 PM.

08-23-2008 **Reported By** TOM HARKINS

DailyCosts: Drilling	\$44,337	Completion	\$0	Daily Total	\$44,337
Cum Costs: Drilling	\$323,535	Completion	\$0	Well Total	\$323,535

MD 2,411 **TVD** 2,411 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: P/U BHA

Start	End	Hrs	Activity Description
06:00	10:00	4.0	HOLD SAFETY MEETING R/D MOVE OUT W/TRI STATE.
10:00	15:30	5.5	RU ON NEW LOCATION ECW 42-04 DERRICK UP @ 1600,RELEASE TRUCKS 1530.
15:30	22:00	6.5	RIG UP ROTARY TOOLS .
22:00	23:00	1.0	N/U BOPS AND PREP FOR TEST ++++ ACCEPT RIG @ 2300hrs++++
23:00	03:30	4.5	TEST BOPS - PIPE RAMS , BLIND RAMS , KILL LINE AND KILL LINE VALVES, CHOKE LINES AND MANIFOLD ,FLOOR VALVES , UPPER AND LOWER KELLY COCK , TO 250 PSI F/ 5 MIN., 5000 PSI FOR 10 MIN . TEST ANNULAR TO 250 PIS F/ 5 MIN, 2500 PSI FOR 10 MIN , TEST CSG TO 1500 PSI FOR 30 MIN.FUNCTION TEST ACCUMULATOR.
03:30	06:00	2.5	HOLD SAFETY MEETING P/U BHA AND DRILL PIPE. CREWS FULL,NO ACCIDENTS REPORTED,SAFETY MEETING, WORKING WITH THIRD PARTY,PPE,P/U BHA, FUEL ON HAND 5984 USED 87 , RECEAVED 4500 GAL. FUNCTION TEST COM X 1 WITNESS 1.

08-24-2008 **Reported By** TOM HARKINS

DailyCosts: Drilling	\$40,376	Completion	\$0	Daily Total	\$40,376
Cum Costs: Drilling	\$363,912	Completion	\$0	Well Total	\$363,912

MD 4,362 **TVD** 4,362 **Progress** 1,951 **Days** 1 **MW** 8.5 **Visc** 26.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 43662'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	P/U DRILL PIPE , TAG BTM @
07:30	08:00	0.5	R/D LAY DOWN TRUCK.
08:00	08:30	0.5	DAILY RIG SERVICE.
08:30	10:00	1.5	TIGHTIN ALL FLANGES ON # 2 MUD PUMP ,JUST RECEAVED IT FROM SHOP.
10:00	10:30	0.5	DRILL CEMENT AND FLOAT EQUIPMENT TAG @ 2350 TO 2411'.
10:30	11:00	0.5	INSTALL ROT, HEAD RUBBER.
11:00	11:30	0.5	SPOT HIGH VIS PILL PREFORM FIT @ 379 psi = 11.5 emw.
11:30	12:00	0.5	DRILL 2411 TO 2498 = 87 @ 43.5 FPH WOB 14-18 RPM 45 GPM 425 MMRPM 68 DIFF 170-250
12:00	12:30	0.5	WLS @ 2430 = 1deg.
12:30	22:00	9.5	DRILL 2498 TO 3540 =1042 @ 109.6 FPH WOB 5-19 RPM 45-50 GPM 425 MMRPM 68 DIFF 180-290
22:00	22:30	0.5	WLS @ 3495 = .75deg.
22:30	06:00	7.5	DRILL 3540 TO 4362 = 822 @ 109.6 FPH WOB 12-19 RPM 70 GPM 425 MMRPM 68 DIFF 195-290

CREWS FULL,NO ACCIDENTS REPORTED,SAFETY MEETING,P/U DRILL PIPE,MAKE CONN.
 FUEL ON HAND 4937 USED 1047.
 FUNCTION TEST COM X 3 WITNESS ALL.
 MDWT 9.1 29.
 FORMATION TOP MAHONAGANY OIL SHALE 2532.
 GAS BG 790-1000u HIGH 7399u @4175.
 UNMANNED LOGGING UNIT DAY 1.
 NO LOSSES NO FLARE.

06:00 SPUD 7 7/8" HOLE AT 11:30 HRS, 8/23/08.

08-25-2008		Reported By	TOM HARKINS								
DailyCosts: Drilling	\$38,154	Completion	\$0	Daily Total	\$38,154						
Cum Costs: Drilling	\$402,066	Completion	\$0	Well Total	\$402,066						
MD	6,358	TVD	6,358	Progress	1,996	Days	2	MW	8.6	Visc	27.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 6358'											

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL 4362 TO 4584 = 222 @ 74 FPH WOB 15-18 RPM 45-70 GPM425 MMRPM 68 DIFF 190-270.
09:00	09:30	0.5	WLS @ 4510' = 2.25deg.
09:30	12:00	2.5	DRILL 4584 TO 4711 = 127 @ 50.8 FPH WOB 16-19 RPM 45-65 GPM 425 MMRPM 68 DIFF 200-280.
12:00	12:30	0.5	DAILY RIG SERVICE.
12:30	06:00	17.5	DRILL 4711 TO 6358 =1647 @ 94.1 FPH WOB 17-20 RPM 45-50 GPM 425 MMRPM 68 DIFF 80-230 CREWS FULL,NO ACCIDENTS REPORTED,SAFETY MEETING,MIX CHEMS,MAKE CONN,SPINNING CHAIN. FUEL ON HAND 3989 USED 1048. FUNCTION TEST COM X 3 WITNESS ALL. MD WT 8.9 30. FORMATION TOP BUCK CANYON 6029'. GAS BG 860-900u HIGH 8326u @ 5941'. UNMANNED LOGGER DAY 2 . NO LOSSES FLARE 2-4' (LAZY).

06:00

08-26-2008		Reported By	TOM HARKINS								
DailyCosts: Drilling	\$38,994	Completion	\$0	Daily Total	\$38,994						
Cum Costs: Drilling	\$441,061	Completion	\$0	Well Total	\$441,061						
MD	7,262	TVD	7,262	Progress	904	Days	3	MW	9.0	Visc	30.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 7262'											

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 6358 TO 6483 = 125 @ 25 FPH WOB 16-22 RPM 45-55 GPM 400 MMRPM65 DIFF70-110
11:00	11:30	0.5	DAILY RIG SERVICE.
11:30	06:00	18.5	DRILL 6783 TO 7262 =479 @ 25.9 FPH WOB 18-25 RPM 45-55 GPM 425 MMRPM 67 DIFF 120-275 CREWS FULL,NO ACCIDENTS REPORTED,SAFETY MEETING,RIG MAINTANCE,PPE, BOP DRILL,

DAY LIGHTS BOP DRILL 80 SEC,EVENEING TOUR BOP DRILL 70 SEC.

FUEL ON HAND 2767 USED 1122.
 FUNCTION TEST COM X 3 WITNESS ALL.
 MDWT 9.5+ 31.
 FORMATION TOP KMV PRICE RIVER 7080'.
 GAS BG 80-110u HIGH 5716 @ 6387'.
 UNMANNED LOGGER DAY 3.
 NO LOSSES NO FLARE.

08-27-2008	Reported By	TOM HARKINS									
DailyCosts: Drilling	\$91,226	Completion	\$0	Daily Total	\$91,226						
Cum Costs: Drilling	\$532,287	Completion	\$0	Well Total	\$532,287						
MD	7,869	TVD	7,869	Progress	607	Days	4	MW	9.8	Visc	33.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: TFNB #2 @ 7869'											

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 7262 TO 7552 = 290 @ 44.6 FPH WOB 16-22 RPM 45-60 GPM 400 MMRPM 65 DIFF 110-220
12:30	13:00	0.5	DAILY RIG SERVICE.
13:00	23:30	10.5	DRILL 7552 TO 7869 =417 @ 39.7FPH WOB 18-25 RPM 35-60 GPM 400 MMRPM 65 DIFF 185-240
23:30	00:30	1.0	CIRC AND COND,BUILD WEIGHT PILL,PUMP SAME,DROPSURVEY.
00:30	03:30	3.0	TRIP OUT HOLE FOR BIT #2, TIGHT FROM 7869-7724 10-20K OVER,NO OTHER TIGHT HOLE,HOLE TOOK CORR FILL.
03:30	04:00	0.5	L/D REAMERS, C/O MTR AND BIT.
04:00	06:00	2.0	TRIP IN HOLE WITH BIT # 2 .

CREWS FULL,NO ACCIDENTS REPORTED.SAFETY MEETING,MIX CHEMS, AIR HOIST OPS,TRIPE PIPE.
 FUEL ON HAND 6283 USED 984 RECEAVED 4500 GAL.
 FUNCTION TEST COM X 4 WITNESSED ALL SET TO TRIP.
 MDWT 10.2 34
 FORMATION TOPS KMV PRICE RIVER 7080'.
 GAS BG 610-740u HIGH 5455 @ 7737'.
 UNMANNED LOGGER DAY 4.
 NO LOSSES NO FLARE.

08-28-2008	Reported By	TOM HARKINS									
DailyCosts: Drilling	\$52,808	Completion	\$0	Daily Total	\$52,808						
Cum Costs: Drilling	\$577,732	Completion	\$0	Well Total	\$577,732						
MD	8,563	TVD	8,563	Progress	694	Days	5	MW	10.6	Visc	32.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: TFNB #3 @ 8563'											

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TRIP IN HOLE WITH BIT # 2 .
07:00	07:30	0.5	WASH AND REAM 60' TO BTM. 7800 T7869 12' FILL.
07:30	12:00	4.5	DRILL 7869 TO 8044 =175 @ 38.8 FPH WOB 16-19 RPM 45-60 GPM 400 MMRPM 66 DIFF 160-260
12:00	12:30	0.5	DAILY RIG SERVICE.

12:30 02:30 14.0 DRILL 8044 TO 8563 = 519 @ 37.FPH WOB 16-26 RPM 35-60 GPM 400 MMRPM 64 DIFF 176-280
 02:30 04:00 1.5 CIRC AND COND,BUILD WEIGHT PILL,PUMP SAME,DROP SURVEY.
 04:00 06:00 2.0 TRIP OUT HOLE WITH BIT # 2,

CREWS FULL,NO ACCIDENTS REPORTED,SAFETY MEETING,TRIPPING,PROPER LIFTING,TRIP PIPE.
 FUEL ON HAND 4862 USED 1421.
 FUNCTION TEST COM X 4 WITNESS ALL.
 MDWT 10.6 32.
 FORMATION TOP KMV PRICE RIVER MID 7988'
 GAS BG 210-340u HIGH 4375u @ 8525'.
 UNMANNED LOGGER DAY 5.
 NO LOSSES NO FLARE.

08-29-2008	Reported By	TOM HARKINS									
DailyCosts: Drilling	\$39,254	Completion	\$0	Daily Total	\$39,254						
Cum Costs: Drilling	\$616,986	Completion	\$0	Well Total	\$616,986						
MD	9,156	TVD	9,156	Progress	593	Days	6	MW	10.5	Visc	33.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 9156'											

Start	End	Hrs	Activity Description
06:00	10:30	4.5	TRIP IN HOLE WITH BIT #3 NO TIGHT HOLE.
10:30	11:00	0.5	WASH/REAM 60' TO BTM 8503 TO 8563', 15' SOFT FILL.
11:00	11:30	0.5	DRILL 8563 TO 8586' = 23' @ 46 FPH. WOB 16-19, RPM 45-50, GPM 400, MMRPM 65, DIFF 160-235.
11:30	12:00	0.5	DAILY RIG SERVICE.
12:00	06:00	18.0	DRILL 8586 TO 9156' = 570' @ 31.6 FPH. WOB 14-19, RPM 45-55, GPM 400, MMRPM 65, DIFF 160-245.

CREWS FULL
 NO ACCIDENTS REPORTED
 SAFETY MEETING: TRIP PIPE, MIX CHEMS, PPE.
 FUEL ON HAND 3740, USED 1122.
 FUNCTION TEST COM X 3 WITNESS ALL.

 MW 11.1 36.
 FORMATION TOP SEGO 9126'.
 GAS BG 1025u, HIGH 9004u @ 9084'.
 UNMANNED LOGGER DAY 6.
 NO LOSSES, FLARE 4-6'.

08-30-2008	Reported By	TOM HARKINS									
DailyCosts: Drilling	\$38,846	Completion	\$156,884	Daily Total	\$195,731						
Cum Costs: Drilling	\$655,833	Completion	\$156,884	Well Total	\$812,718						
MD	9,280	TVD	9,280	Progress	124	Days	7	MW	11.3	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: CIRCULATE W/CSG ON BTM											

Start	End	Hrs	Activity Description
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06:00 06:30 0.5 DRILL 9156 TO 9188 = 32 @ 64 FPH WOB 14-19 RPM 45-50 GPM 400 MMRPM 64 DIFF 160-280.
 06:30 07:00 0.5 DAILY RIG SERVICE.
 07:00 11:00 4.0 DRILL 9188 TO 9280-92' TD @ 23 FPH. WOB 15-20 RPM 45-60 GPM 400 MMRPM 64 DIFF 170-245. TD OF 9280' REACHED 11:00 HRS 8/29/2008.

11:00 12:00 1.0 CIRC AND COND, BUILD WEIGHT PILL, PUMP SAME.
 12:00 13:30 1.5 WIPER TRIP/SHORT TRIP 20 STD 7390-9280'. NO TIGHT HOLE, RIH 20 STD.
 13:30 15:00 1.5 CIRC AND COND. HOLD SAFETY MEETING. R/U L/D CREW, PUMP PILL & DROP SURVEY.
 15:00 21:30 6.5 L/D DRILL PIPE AND BHA BREAK KELLY AS NEEDED.
 21:30 22:00 0.5 PULL WEAR BUSHING.
 22:00 23:00 1.0 R/U CASERS & HOLD SAFETY MEETING.

23:00 06:00 7.0 RUN CASING AS FOLLOWS: RUN 4.5 CASING AS FOLLOWS SHOE (1.00) SET @ 9262.94., 1 JT CSG 43.64 , FLOAT COLLAR (1.50) SET W/TOP @ 99217.74', 60 JTS (2584.84' , 1 MJ (21.32' SET W/TOP @) @ 6611.58', 51 JTS (2217.69') , 1 MJ (22.33') W/TOP @ 4371.56', 100 JTS (4352.91'). P/U TAG JT & TAG W/36" IN, L/D TAG JT, P/U CASING HANGER - L/J ASSY (1 PUP JT - 5.00', CASING HANGER ASS. 0.65' , AND L/J 13.0'), LAND W/ 63K ON HANGER.

CREWS FULL
 NO ACCIDENTS REPORTED
 SAFETY MEETING: WELL CONTROL,TRIP PIPE, L/D PIPE.
 FUEL ON HAND 2767 USED 973.
 FUNCTION TEST COM X 3 .

MD WT 11.3 36.
 FORMATION TOP SEGO 9126'
 GAS BG 780-1120u HIGH 8972u.
 FLARE 5-12' NO LOSSES.

08-31-2008		Reported By		TOM HARKINS							
Daily Costs: Drilling		\$83,139		Completion		\$70,608		Daily Total		\$153,748	
Cum Costs: Drilling		\$738,973		Completion		\$227,493		Well Total		\$966,466	
MD	9,280	TVD	9,280	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	11:00	5.0	CIRULATE CASING @ 9262'.
11:00	13:30	2.5	CEMENT 4 1/2" PRODUCTION CASING AS FOLLOWS: HSM, PRESSURE TEST LINES TO 5000 PSI DROP BTM PLUG. PUMP 20 BBL CHEM WASH AND 20 BBL WATER SPACER, MIX AND PUMP CEMENT. LEAD 375 SKS G+ ADDS @ 12.0 PPG, 2.26 YELD, 12.88 GAL/SK FRESH WATER (151.2 BBLs). TAIL 1470 SKS OF 50/50 POZ G CEMENT MIXED @ 14.1 PPG, 1.29 YEILD , 5.94 GAL/SK (340.0 BBLs). DROP TOP PLUG. DISPLACE TO FLOAT COLLAR WITH 143 BBL FRESH WATER, 100% RETURNS THROUGH OUT CEMENT JOB - 0 BBLs CEMENT TO SURFACE, BUMP PLUG 1330 HRS WITH 3351 PSI (1000 PSI OVER FDP) , FLOATS HELD, 1.5 BBLs BACK.
13:30	14:30	1.0	HOLD CEMENT HEAD FOR 1 HOUR, BACK OUT LANDING JT, INSTALL PACK OFF, TEST TO 5K.
14:30	18:30	4.0	N/D BOPS & CLEAN PITS.
18:30	22:00	3.5	R/D BY HAND PREP FOR TRUCKS , DERRICK OVER 1845HRS.

22:00 06:00 8.0 RIG IDLE.

CREWS FULL
 NO ACCIDENTS REPORTED
 SAFETY MEETING: RUN CSG, PPE, CEMENT 4.5 CSG.
 FUEL ON HAND 2543 USED 224.
 FUNCTION TEST COM X 2.

ITEMS TRANSFERED FROM ECW 42-04 TO ECW 72-04
 126.79' 3 JTS 4.5 11.6 N-80 R-3 LTC (GOOD)
 10.01 1 MJ 4.5 11.6 HCP110 R-3 LTC (GOOD)

FUEL 2543 gal.
 RIG MOVE FROM ECW 42.-04 TO ECW 72-04 = .5 ths.

06:00 RIG REALEASED @ 1830 HRS, 8/30-2008
 CASING POINT COST \$694,745

09-04-2008	Reported By	SEARLE									
DailyCosts: Drilling	\$0	Completion	\$44,078	Daily Total	\$44,078						
Cum Costs: Drilling	\$738,973	Completion	\$271,571	Well Total	\$1,010,544						
MD	9,280	TVD	9,280	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 9218.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 290'. EST CEMENT TOP @ 500'. RD SCHLUMBERGER.								

09-13-2008	Reported By	MCCURDY									
DailyCosts: Drilling	\$0	Completion	\$1,723	Daily Total	\$1,723						
Cum Costs: Drilling	\$738,973	Completion	\$273,294	Well Total	\$1,012,267						
MD	9,280	TVD	9,280	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 9218.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.								

09-25-2008	Reported By	MCCURDY									
DailyCosts: Drilling	\$0	Completion	\$568	Daily Total	\$568						
Cum Costs: Drilling	\$738,973	Completion	\$273,862	Well Total	\$1,012,835						
MD	9,280	TVD	9,280	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9218.0			Perf : 8582'-9108'	PKR Depth : 0.0						
Activity at Report Time: FRAC STAGE 3 THROUGH 16											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 8857'-58', 8872'-73', 8896'-97', 8905'-06', 8953'-54', 8959'-60', 9025'-26', 9040'-41', 9045'-46', 9105'-08' @ 3 SPF @ 120° PHASING. RDWL. MIRU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4200 GAL WF116 PREPAD, 2100 GAL YF116 PAD, 15233 GAL YF116ST+ WITH 35500 # 20/40 SAND @ 1-4 PPG. BLENDER OVERHEATED AND SHUTDOWN. OVER FLUSHED BY 50 BBLs @ 15 BBL/MIN.

FRAC DOWN CASING WITH 4152 GAL WF116 PREPAD, 2094 GAL YF116 PAD, 35405 GAL YF116ST+ WITH 120100 # 20/40 SAND @ 1-4 PPG. MTP 6515 PSIG. MTR 51.2 BPM. ATP 5258 PSIG. ATR 48.5 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 8810'. PERFORATE LPR FROM 8582'-83', 8602'-03', 8615'-16', 8646'-47', 8664'-65', 8670'-71', 8688'-89', 8704'-05', 8750'-51', 8757'-58', 8780'-81', 8788'-89' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2106 GAL YF116 PAD 30738 GAL YF116ST+ WITH 105000 # 20/40 SAND @ 1-4 PPG. MTP 7144 PSIG. MTR 51.1 BPM. ATP 5867 PSIG. ATR 47 BPM. ISIP 3150 PSIG. RD SCHLUMBERGER. SWIFN.

09-26-2008		Reported By		MCCURDY							
Daily Costs: Drilling	\$0					Completion	\$1,093		Daily Total	\$1,093	
Cum Costs: Drilling	\$738,973					Completion	\$274,955		Well Total	\$1,013,928	
MD	9,280	TVD	9,280	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9218.0			Perf : 6924'-9108'			PKR Depth : 0.0		

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 2442 PSIG. RUWL. SET 10K CFP AT 8510'. PERFORATE MPR FROM 8246'-47', 8251'-52', 8268'-69', 8278'-79', 8294'-95', 8311'-12', 8324'-25', 8332'-33', 8341'-42', 8415'-16', 8481'-83' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2179 GAL YF116 PAD, 42559 GAL YF116ST+ WITH 145000# 20/40 SAND @ 1-5 PPG. MTP 6602 PSIG. MTR 51.1 BPM. ATP 5123 PSIG. ATR 48.1 BPM. ISIP 3450 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8216'. PERFORATE MPR FROM 8071'-72', 8085'-86', 8092'-93', 8102'-03', 8136'-37', 8145'-46', 8157'-58', 8166'-68', 8189'-90', 8199'-201' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2117 GAL YF116 PAD, 43029 GAL YF116ST+ WITH 145300# 20/40 SAND @ 1-5 PPG. MTP 6478 PSIG. MTR 51.1 BPM. ATP 5008 PSIG. ATR 48.8 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8024'. PERFORATE MPR FROM 7838'-39', 7849'-50', 7905'-06', 7916'-17', 7927'-28', 7935'-36', 7944'-45', 7961'-62', 7983'-84', 7993'-94', 7998'-99', 8009'-10' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2193 GAL YF116 PAD, 29748 GAL YF116ST+ WITH 88000# 20/40 SAND @ 1-4 PPG. MTP 7610 PSIG. MTR 51.1 BPM. ATP 7610 PSIG. ATR 47.7 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7821'. PERFORATE UPR FROM 7577'-78', 7583'-84', 7592'-93', 7658'-59', 7663'-64', 7672'-73', 7696'-97', 7720'-21', 7724'-25', 7778'-79', 7785'-86', 7806'-07' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2166 GAL YF116 PAD, 43681 GAL YF116ST+ WITH 146000# 20/40 SAND @ 1-5 PPG. MTP 6325 PSIG. MTR 51.3 BPM. ATP 4734 PSIG. ATR 49.4 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7535'. PERFORATE UPR FROM 7368'-69', 7376'-77', 7388'-89', 7396'-97', 7413'-14', 7424'-25', 7431'-32', 7447'-48', 7466'-67', 7474'-75', 7483'-84', 7517'-18' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2011 GAL YF116 PAD, 45441 GAL YF116ST+ WITH 142000# 20/40 SAND @ 1-5 PPG. MTP 5311 PSIG. MTR 51.3 BPM. ATP 49.6 PSIG. ATR 49.6 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7341'. PERFORATE UPR FROM 7169'-70', 7183'-84', 7200'-01', 7209'-10', 7219'-30', 7226'-27', 7244'-45', 7252'-53', 7262'-63', 7306'-07', 7315'-16', 7326'-27' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2686 GAL YF116 PAD, 46114 GAL YF116ST+ WITH 148000# 20/40 SAND @ 1-5 PPG. MTP 4906 PSIG. MTR 51.3 BPM. ATP 4166 PSIG. ATR 48.9 BPM. ISIP 3050 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7110'. PERFORATE NORTH HORN FROM 6924'-25', 6947'-48', 6956'-57', 6968'-69', 6975'-76', 6981'-82', 7008'-09', 7028'-29', 7066'-67', 7074'-75', 7081'-82', 7087'-88' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2100 GAL YF116 PAD, 42155 GAL YF116ST+ WITH 138400# 20/40 SAND @ 1-5 PPG. MTP 4940 PSIG. MTR 51.3 BPM. ATP 4238 PSIG. ATR 49.4 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER. SDFN.

09-27-2008		Reported By		MCCURDY							
Daily Costs: Drilling	\$0			Completion	\$565,185	Daily Total		\$565,185			
Cum Costs: Drilling	\$738,973			Completion	\$840,141	Well Total		\$1,579,114			
MD	9,280	TVD	9,280	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9218.0			Perf : 5250'-9108'			PKR Depth : 0.0			

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1245 PSIG. RUWL. SET 10K CFP AT 6890'. PERFORATE NORTH HORN FROM 6642'-43', 6680'-81', 6710'-11', 6720'-21', 6766'-67', 6773'-74', 6784'-85', 6796'-97', 6826'-27', 6845'-46', 6851'-52', 6873'-74' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2132 GAL YF116 PAD, 31930 GAL YF116ST+ WITH 93000# 20/40 SAND @ 1-4 PPG. MTP 6522 PSIG. MTR 51.2 BPM. ATP 4986 PSIG. ATR 47.3 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6550'. PERFORATE Ba FROM 6275'-76', 6300'-01', 6312'-13', 6323'-24', 6357'-58', 6373'-74', 6394'-95', 6430'-31', 6482'-83', 6501'-02', 6516'-17', 6526'-27' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2035 GAL YF116 PAD, 30460 GAL YF116ST+ WITH 93500# 20/40 SAND @ 1-4 PPG. MTP 6741 PSIG. MTR 51.3 BPM. ATP 4418 PSIG. ATR 46.8 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6210'. PERFORATE Ba/Ca FROM 5928'-29', 5934'-35', 5954'-55', 5986'-87', 6006'-07', 6023'-24', 6040'-41', 6057'-58', 6087'-88', 6097'-98', 6163'-64', 6188'-89' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2044 GAL YF116 PAD, 28368 GAL YF116ST+ WITH 85000# 20/40 SAND @ 1-4 PPG. MTP 5536 PSIG. MTR 51.3 BPM. ATP 3914 PSIG. ATR 47.8 BPM. ISIP 1600 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5870'. PERFORATE Ca FROM 5755'-57', 5762'-64', 5771'-73', 5775'-77', 5795'-96', 5839'-40', 5850'-52' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2100 GAL YF116 PAD, 30832 GAL YF116ST+ WITH 91500# 20/40 SAND @ 1-4 PPG. MTP 5092 PSIG. MTR 51.4 BPM. ATP 3739 PSIG. ATR 47.2 BPM. ISIP 1960 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5730'. PERFORATE Ca FROM 5650'-52' (MISFIRE), 5663'-65', 5669'-71', 5676'-78', 5684'-86', 5709'-11' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2100 GAL YF116 PAD, 33827 GAL YF116ST+ WITH 110000# 20/40 SAND @ 1-4 PPG. MTP 4927 PSIG. MTR 51.3 BPM. ATP 3841 PSIG. ATR 48.6 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5520'. PERFORATE Ca FROM 5425'-27', 5450'-52', 5458'-60', 5468'-70', 5474'-74', 5480'-81', 5487'-88' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2100 GAL YF116 PAD, 30614 GAL YF116ST+ WITH 93200 # 20/40 SAND @ 1-4 PPG. MTP 4069 PSIG. MTR 51.4 BPM. ATP 3480 PSIG. ATR 48.9 BPM. ISIP 2250 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5375'. PERFORATE Pp FROM 5250'-51', 5256'-57', 5261'-62', 5266'-68', 5316'-17', 5332'-34', 5345'-46', 5355'-56', 5358'-60' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2025 GAL YF116 PAD, 31222 GAL YF116ST+ WITH 92570# 20/40 SAND @ 1-4 PPG. MTP 5330 PSIG. MTR 53.1 BPM. ATP 3834 PSIG. ATR 49.5 BPM. ISIP 2270 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 5146'. BLED OFF PRESSURE. RDWL. SDFN.

10-01-2008		Reported By		MCCURDY	
Daily Costs: Drilling	\$0	Completion	\$12,475	Daily Total	\$12,475
Cum Costs: Drilling	\$738,973	Completion	\$852,616	Well Total	\$1,591,589
MD	9,280	TVD	9,280	Progress	0
		Days	14	MW	0.0
		Visc			0.0
Formation : MESAVERDE		PBTD : 9218.0		Perf : 5250'-9108'	
PKR Depth : 0.0					
Activity at Report Time: CLEAN OUT AFTER FRAC					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND TREE. NU BOP. RIH W/BIT & PUMP OFF SUB. CLEANED OUT & DRILLED OUT PLUGS @ 5146', 5375', 5520', 5730', 5870', 6210', 6550', 6890', 7110', 7341' & 7535'. POH TO 5100'. SDFN.		

10-02-2008		Reported By		MCCURDY	
Daily Costs: Drilling	\$0	Completion	\$2,225	Daily Total	\$2,225
Cum Costs: Drilling	\$738,973	Completion	\$854,841	Well Total	\$1,593,814
MD	9,280	TVD	9,280	Progress	0
		Days	15	MW	0.0
		Visc			0.0
Formation : MESAVERDE		PBTD : 9218.0		Perf : 5250'-9108'	
PKR Depth : 0.0					
Activity at Report Time: FLOWBACK					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND TREE. NU BOP. RIH W/BIT & PUMP OFF SUB AND DRILL PLUGS 7821', 8024', 8216', 8510', & 8810'. RIH CLEANED OUT TO 9165'. LANDED TUBING @ 7115 KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.		

FLOWED 15 HRS. 24/64 FTP 950 PSIG. CP 1300 PSIG. 80 FPH. RECOVERED 1362 BLW. 15813 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB 0.91'
 1 JT 2-3/8" 4.7# N-80 TBG 32.55'
 XN NIPPLE 1.30'
 224 JTS 2-3/8" 4.7# N-80 TBG 7064.50'
 BELOW KB 16.00'
 LANDED @ 7115.26' KB

10-03-2008		Reported By		MCCURDY	
Daily Costs: Drilling	\$0	Completion	\$3,300	Daily Total	\$3,300
Cum Costs: Drilling	\$738,973	Completion	\$858,141	Well Total	\$1,597,114
MD	9,280	TVD	9,280	Progress	0
		Days	16	MW	0.0
		Visc			0.0
Formation : MESAVERDE		PBTD : 9218.0		Perf : 5250'-9108'	
PKR Depth : 0.0					
Activity at Report Time: FLOW TEST					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 850 PSIG. CP 1100 PSIG. 71 BFPH. RECOVERED 1718 BLW. 14095 BLWTR.		

10-04-2008 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$8,122	Daily Total	\$8,122						
Cum Costs: Drilling	\$738,973	Completion	\$866,263	Well Total	\$1,605,236						
MD	9,280	TVD	9,280	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9218.0	Perf : 5250'-9108'	PKR Depth : 0.0								

Activity at Report Time: FLOWBACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 FTP 800 PSIG. CP 1000 PSIG. 59 FPH. RECOVERED 1417 BLW. 12678 BLWTR.

10-05-2008 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$3,300	Daily Total	\$3,300						
Cum Costs: Drilling	\$738,973	Completion	\$869,563	Well Total	\$1,608,536						
MD	9,280	TVD	9,280	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9218.0	Perf : 5250'-9108'	PKR Depth : 0.0								

Activity at Report Time: FLOWBACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 FTP 750 PSIG. CP 950 PSIG. 46 FPH. RECOVERED 1146 BLW. 11532 BLWTR.

10-06-2008 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$3,300	Daily Total	\$3,300						
Cum Costs: Drilling	\$738,973	Completion	\$872,863	Well Total	\$1,611,836						
MD	9,280	TVD	9,280	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9218.0	Perf : 5250'-9108'	PKR Depth : 0.0								

Activity at Report Time: FLOWBACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 FTP 700 PSIG. CP 1300 PSIG. 36 FPH. RECOVERED 816 BLW. 10714 BLWTR.

10-07-2008 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$3,300	Daily Total	\$3,300						
Cum Costs: Drilling	\$738,973	Completion	\$876,163	Well Total	\$1,615,136						
MD	9,280	TVD	9,280	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9218.0	Perf : 5250'-9108'	PKR Depth : 0.0								

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 650 PSIG. CP 1700 PSIG. 32 BFPH. RECOVERED 804 BLW. 9910 BLWTR.

10-08-2008 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$3,300	Daily Total	\$3,300						
Cum Costs: Drilling	\$738,973	Completion	\$879,463	Well Total	\$1,618,436						
MD	9,280	TVD	9,280	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9218.0	Perf : 5250'-9108'	PKR Depth : 0.0								

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 650 PSIG. CP 1700 PSIG. 28 BFPH. RECOVERED 696 BLW. 9214 BLWTR.

10-09-2008 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$3,300	Daily Total	\$3,300
Cum Costs: Drilling	\$738,973	Completion	\$882,763	Well Total	\$1,621,736

MD 9,280 **TVD** 9,280 **Progress** 0 **Days** 22 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9218.0** **Perf : 5250'-9108'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 650 PSIG. CP 1750 PSIG. 24 BFPH. RECOVERED 620 BLW. 8594 BLWTR.

10-10-2008 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$3,300	Daily Total	\$3,300
Cum Costs: Drilling	\$738,973	Completion	\$886,063	Well Total	\$1,625,036

MD 9,280 **TVD** 9,280 **Progress** 0 **Days** 23 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9218.0** **Perf : 5250'-9108'** **PKR Depth : 0.0**

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 650 PSIG. CP 1700 PSIG. 24 BFPH. RECOVERED 542 BLW. 8052 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 10/9/08

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
EAST CHAPITA 42-04

9. API Well No.
43-047-39072

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 4 T9S R23E SESW 471FSL 2035FWL
40.05902 N Lat, 109.33417 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 10/23/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #64143 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 10/24/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
OCT 27 2008
DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 10-24-2008

Well Name	ECW 042-04	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39072	Well Class	ISA
County, State	UINTAH, UT	Spud Date	08-23-2008	Class Date	10-23-2008
Tax Credit	N	TVD / MD	9,280/ 9,280	Property #	059254
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,924/ 4,911				
Location	Section 4, T9S, R23E, SESW, 471 FSL & 2035 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	84.75

AFE No	304098	AFE Total	2,051,300	DHC / CWC	912,100/ 1,139,200
Rig Contr	TRUE	Rig Name	TRUE #26	Start Date	03-13-2007
		Release Date	08-30-2008		
03-13-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
		Days	0	MW	0.0
		Visc	0.0		
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA: 471' FSL & 2035' FWL (SE/SW) SECTION 4, T9S, R23E UINTAH COUNTY, UTAH LAT 40.059056 , LONG 109.333486 (NAD 27) LAT 40.059022 , LONG 109.334167 (NAD 83) TRUE #26 OBJECTIVE: 9280' TD, MESAVERDE DW/GAS EAST CHAPITA PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: U-01304 ELEVATION: 4912.5' NAT GL, 4911.3' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4911'), 4924' KB (13') EOG WI 100%, NRI 84.75%

06-09-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

06-10-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 25% COMPLETE.

06-11-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 25% COMPLETE.

06-12-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 45% COMPLETE.

06-16-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 80% COMPLETE.

06-17-2008 **Reported By** TERRY CSERE/KAYLENE GARDNER

CONDUCTOR LEVEL RECORD: PS= 90.0 OPS= 90.0 VDS= 89.9 MS= 89.9.
 9 5/8 CASING LEVEL RECORD: PS= 89.6 OPS= 89.5 VDS= 89.9 MS= 90.0

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/ BLM OF THE SURFACE CASING & CEMENT JOB ON
 6/25/2008 @ 5:15 PM.

08-23-2008	Reported By		TOM HARKINS								
Daily Costs: Drilling	\$44,337		Completion	\$0		Daily Total	\$44,337				
Cum Costs: Drilling	\$323,535		Completion	\$0		Well Total	\$323,535				
MD	2,411	TVD	2,411	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: P/U BHA											

Start	End	Hrs	Activity Description								
06:00	10:00	4.0	HOLD SAFETY MEETING R/D MOVE OUT W/TRI STATE.								
10:00	15:30	5.5	RU ON NEW LOCATION ECW 42-04 DERRICK UP @ 1600,RELEASE TRUCKS 1530.								
15:30	22:00	6.5	RIG UP ROTARY TOOLS .								
22:00	23:00	1.0	N/U BOPS AND PREP FOR TEST ++++ ACCEPT RIG @ 2300hrs++++								
23:00	03:30	4.5	TEST BOPS - PIPE RAMS , BLIND RAMS , KILL LINE AND KILL LINE VALVES, CHOKE LINES AND MANIFOLD ,FLOOR VALVES , UPPER AND LOWER KELLY COCK , TO 250 PSI F/ 5 MIN., 5000 PSI FOR 10 MIN . TEST ANNULAR TO 250 PIS F/ 5 MIN, 2500 PSI FOR 10 MIN , TEST CSG TO 1500 PSI FOR 30 MIN.FUNCTION TEST ACCUMULATOR.								
03:30	06:00	2.5	HOLD SAFETY MEETING P/U BHA AND DRILL PIPE. CREWS FULL,NO ACCIDENTS REPORTED,SAFETY MEETING, WORKING WITH THIRD PARTY,PPE,P/U BHA, FUEL ON HAND 5984 USED 87 , RECEAVED 4500 GAL. FUNCTION TEST COM X 1 WITNESS 1.								

08-24-2008	Reported By		TOM HARKINS								
Daily Costs: Drilling	\$40,376		Completion	\$0		Daily Total	\$40,376				
Cum Costs: Drilling	\$363,912		Completion	\$0		Well Total	\$363,912				
MD	4,362	TVD	4,362	Progress	1,951	Days	1	MW	8.5	Visc	26.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 43662'											

Start	End	Hrs	Activity Description								
06:00	07:30	1.5	P/U DRILL PIPE , TAG BTM @								
07:30	08:00	0.5	R/D LAY DOWN TRUCK.								
08:00	08:30	0.5	DAILY RIG SERVICE.								
08:30	10:00	1.5	TIGHTIN ALL FLANGES ON # 2 MUD PUMP ,JUST RECEAVED IT FROM SHOP.								
10:00	10:30	0.5	DRILL CEMENT AND FLOAT EQUIPMENT TAG @ 2350 TO 2411'.								
10:30	11:00	0.5	INSTALL ROT, HEAD RUBBER.								
11:00	11:30	0.5	SPOT HIGH VIS PILL PREFORM FIT @ 379 psi = 11.5 emw.								
11:30	12:00	0.5	DRILL 2411 TO 2498 = 87 @ 43.5 FPH WOB 14-18 RPM 45 GPM 425 MMRPM 68 DIFF 170-250								
12:00	12:30	0.5	WLS @ 2430 = 1deg.								
12:30	22:00	9.5	DRILL 2498 TO 3540 =1042 @ 109.6 FPH WOB 5-19 RPM 45-50 GPM 425 MMRPM 68 DIFF 180-290								
22:00	22:30	0.5	WLS @ 3495 = .75deg.								
22:30	06:00	7.5	DRILL 3540 TO 4362 = 822 @ 109.6 FPH WOB 12-19 RPM 70 GPM 425 MMRPM 68 DIFF 195-290								

CREWS FULL,NO ACCIDENTS REPORTED,SAFETY MEETING,P/U DRILL PIPE,MAKE CONN.
 FUEL ON HAND 4937 USED 1047.
 FUNCTION TEST COM X 3 WITNESS ALL.
 MDWT 9.1 29.
 FORMATION TOP MAHONAGANY OIL SHALE 2532.
 GAS BG 790-1000u HIGH 7399u @4175.
 UNMANNED LOGGING UNIT DAY 1.
 NO LOSSES NO FLARE.

06:00 SPUD 7 7/8" HOLE AT 11:30 HRS, 8/23/08.

08-25-2008		Reported By		TOM HARKINS							
DailyCosts: Drilling	\$38,154	Completion	\$0	Daily Total	\$38,154						
Cum Costs: Drilling	\$402,066	Completion	\$0	Well Total	\$402,066						
MD	6,358	TVD	6,358	Progress	1,996	Days	2	MW	8.6	Visc	27.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 6358'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL 4362 TO 4584 = 222 @ 74 FPH WOB 15-18 RPM 45-70 GPM425 MMRPM 68 DIFF 190-270.
09:00	09:30	0.5	WLS @ 4510' = 2.25deg.
09:30	12:00	2.5	DRILL 4584 TO 4711 = 127 @ 50.8 FPH WOB 16-19 RPM 45-65 GPM 425 MMRPM 68 DIFF 200-280.
12:00	12:30	0.5	DAILY RIG SERVICE.
12:30	06:00	17.5	DRILL 4711 TO 6358 =1647 @ 94.1 FPH WOB 17-20 RPM 45-50 GPM 425 MMRPM 68 DIFF 80-230 CREWS FULL,NO ACCIDENTS REPORTED,SAFETY MEETING,MIX CHEMS,MAKE CONN,SPINNING CHAIN. FUEL ON HAND 3989 USED 1048. FUNCTION TEST COM X 3 WITNESS ALL. MD WT 8.9 30. FORMATION TOP BUCK CANYON 6029'. GAS BG 860-900u HIGH 8326u @ 5941'. UNMANNED LOGGER DAY 2 . NO LOSSES FLARE 2-4' (LAZY).

06:00

08-26-2008		Reported By		TOM HARKINS							
DailyCosts: Drilling	\$38,994	Completion	\$0	Daily Total	\$38,994						
Cum Costs: Drilling	\$441,061	Completion	\$0	Well Total	\$441,061						
MD	7,262	TVD	7,262	Progress	904	Days	3	MW	9.0	Visc	30.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 7262'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 6358 TO 6483 = 125 @ 25 FPH WOB 16-22 RPM 45-55 GPM 400 MMRPM65 DIFF70-110
11:00	11:30	0.5	DAILY RIG SERVICE.
11:30	06:00	18.5	DRILL 6783 TO 7262 =479 @ 25.9 FPH WOB 18-25 RPM 45-55 GPM 425 MMRPM 67 DIFF 120-275 CREWS FULL,NO ACCIDENTS REPORTED,SAFETY MEETING,RIG MAINTANCE,PPE, BOP DRILL,

DAY LIGHTS BOP DRILL 80 SEC,EVENEING TOUR BOP DRILL 70 SEC.

FUEL ON HAND 2767 USED 1122.
 FUNCTION TEST COM X 3 WITNESS ALL.
 MDWT 9.5+ 31.
 FORMATION TOP KMV PRICE RIVER 7080'.
 GAS BG 80-110u HIGH 5716 @ 6387'.
 UNMANNED LOGGER DAY 3 .
 NO LOSSES NO FLARE.

08-27-2008	Reported By	TOM HARKINS									
Daily Costs: Drilling	\$91,226	Completion	\$0	Daily Total	\$91,226						
Cum Costs: Drilling	\$532,287	Completion	\$0	Well Total	\$532,287						
MD	7,869	TVD	7,869	Progress	607	Days	4	MW	9.8	Visc	33.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: TFNB #2 @ 7869'											

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 7262 TO 7552 = 290 @ 44.6 FPH WOB 16-22 RPM 45-60 GPM 400 MMRPM 65 DIFF 110-220
12:30	13:00	0.5	DAILY RIG SERVICE.
13:00	23:30	10.5	DRILL 7552 TO 7869 =417 @ 39.7FPH WOB 18-25 RPM 35-60 GPM 400 MMRPM 65 DIFF 185-240
23:30	00:30	1.0	CIRC AND COND,BUILD WEIGHT PILL,PUMP SAME,DROPSURVEY.
00:30	03:30	3.0	TRIP OUT HOLE FOR BIT #2, TIGHT FROM 7869-7724 10-20K OVER,NO OTHER TIGHT HOLE,HOLE TOOK CORR FILL.
03:30	04:00	0.5	L/D REAMERS, C/O MTR AND BIT.
04:00	06:00	2.0	TRIP IN HOLE WITH BIT # 2 .

CREWS FULL,NO ACCIDENTS REPORTED.SAFETY MEETING,MIX CHEMS, AIR HOIST OPS,TRIBE PIPE.
 FUEL ON HAND 6283 USED 984 RECEAVED 4500 GAL.
 FUNCTION TEST COM X 4 WITNESSED ALL SET TO TRIP.
 MDWT 10.2 34
 FORMATION TOPS KMV PRICE RIVER 7080'.
 GAS BG 610-740u HIGH 5455 @ 7737'.
 UNMANNED LOGGER DAY 4.
 NO LOSSES NO FLARE.

08-28-2008	Reported By	TOM HARKINS									
Daily Costs: Drilling	\$52,808	Completion	\$0	Daily Total	\$52,808						
Cum Costs: Drilling	\$577,732	Completion	\$0	Well Total	\$577,732						
MD	8,563	TVD	8,563	Progress	694	Days	5	MW	10.6	Visc	32.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: TFNB #3 @ 8563'											

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TRIP IN HOLE WITH BIT # 2 .
07:00	07:30	0.5	WASH AND REAM 60' TO BTM. 7800 T7869 12' FILL.
07:30	12:00	4.5	DRILL 7869 TO 8044 =175 @ 38.8 FPH WOB 16-19 RPM 45-60 GPM 400 MMRPM 66 DIFF 160-260
12:00	12:30	0.5	DAILY RIG SERVICE.

12:30 02:30 14.0 DRILL 8044 TO 8563 = 519 @ 37.FPH WOB 16-26 RPM 35-60 GPM 400 MMRPM 64 DIFF 176-280
 02:30 04:00 1.5 CIRC AND COND,BUILD WEIGHT PILL,PUMP SAME,DROP SURVEY.
 04:00 06:00 2.0 TRIP OUT HOLE WITH BIT # 2,

CREWS FULL,NO ACCIDENTS REPORTED,SAFETY MEETING,TRIPPING,PROPER LIFTING,TRIP PIPE.
 FUEL ON HAND 4862 USED 1421.
 FUNCTION TEST COM X 4 WITNESS ALL.
 MDWT 10.6 32.
 FORMATION TOP KMV PRICE RIVER MID 7988'
 GAS BG 210-340u HIGH 4375u @ 8525'.
 UNMANNED LOGGER DAY 5.
 NO LOSSES NO FLARE.

08-29-2008	Reported By	TOM HARKINS									
Daily Costs: Drilling	\$39,254	Completion	\$0	Daily Total	\$39,254						
Cum Costs: Drilling	\$616,986	Completion	\$0	Well Total	\$616,986						
MD	9,156	TVD	9,156	Progress	593	Days	6	MW	10.5	Visc	33.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							
Activity at Report Time: DRILLING @ 9156'											

Start	End	Hrs	Activity Description
06:00	10:30	4.5	TRIP IN HOLE WITH BIT #3 NO TIGHT HOLE.
10:30	11:00	0.5	WASH/REAM 60' TO BTM 8503 TO 8563', 15' SOFT FILL.
11:00	11:30	0.5	DRILL 8563 TO 8586' = 23' @ 46 FPH. WOB 16-19, RPM 45-50, GPM 400, MMRPM 65, DIFF 160-235.
11:30	12:00	0.5	DAILY RIG SERVICE.
12:00	06:00	18.0	DRILL 8586 TO 9156' = 570' @ 31.6 FPH. WOB 14-19, RPM 45-55, GPM 400, MMRPM 65, DIFF 160-245.

CREWS FULL
 NO ACCIDENTS REPORTED
 SAFETY MEETING: TRIP PIPE, MIX CHEMS, PPE.
 FUEL ON HAND 3740, USED 1122.
 FUNCTION TEST COM X 3 WITNESS ALL.

 MW 11.1 36.
 FORMATION TOP SEGO 9126'.
 GAS BG 1025u, HIGH 9004u @ 9084'.
 UNMANNED LOGGER DAY 6.
 NO LOSSES, FLARE 4-6'.

08-30-2008	Reported By	TOM HARKINS									
Daily Costs: Drilling	\$38,846	Completion	\$156,884	Daily Total	\$195,731						
Cum Costs: Drilling	\$655,833	Completion	\$156,884	Well Total	\$812,718						
MD	9,280	TVD	9,280	Progress	124	Days	7	MW	11.3	Visc	36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							
Activity at Report Time: CIRCULATE W/CSG ON BTM											

Start	End	Hrs	Activity Description
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06:00 06:30 0.5 DRILL 9156 TO 9188 = 32 @ 64 FPH WOB 14-19 RPM 45-50 GPM 400 MMRPM 64 DIFF 160-280.
 06:30 07:00 0.5 DAILY RIG SERVICE.
 07:00 11:00 4.0 DRILL 9188 TO 9280-92' TD @ 23 FPH. WOB 15-20 RPM 45-60 GPM 400 MMRPM 64 DIFF 170-245. TD OF 9280' REACHED 11:00 HRS 8/29/2008.
 11:00 12:00 1.0 CIRC AND COND, BUILD WEIGHT PILL, PUMP SAME.
 12:00 13:30 1.5 WIPER TRIP/SHORT TRIP 20 STD 7390-9280'. NO TIGHT HOLE, RIH 20 STD.
 13:30 15:00 1.5 CIRC AND COND. HOLD SAFETY MEETING. R/U L/D CREW, PUMP PILL & DROP SURVEY.
 15:00 21:30 6.5 L/D DRILL PIPE AND BHA BREAK KELLY AS NEEDED.
 21:30 22:00 0.5 PULL WEAR BUSHING.
 22:00 23:00 1.0 R/U CASERS & HOLD SAFETY MEETING.
 23:00 06:00 7.0 RUN CASING AS FOLLOWS: RUN 4.5 CASING AS FOLLOWS SHOE (1.00) SET @ 9262.94., 1 JT CSG 43.64 , FLOAT COLLAR (1.50) SET W/TOP @ 99217.74', 60 JTS (2584.84' , 1 MJ (21.32' SET W/TOP @) @ 6611.58' , 51 JTS (2217.69') , 1 MJ (22.33') W/TOP @ 4371.56' , 100 JTS (4352.91'). P/U TAG JT & TAG W/36' IN, L/D TAG JT, P/U CASING HANGER - L/J ASSY (1 PUP JT - 5.00' , CASING HANGER ASS. 0.65' , AND L/J 13.0'), LAND W/ 63K ON HANGER.

CREWS FULL
 NO ACCIDENTS REPORTED
 SAFETY MEETING: WELL CONTROL, TRIP PIPE, L/D PIPE.
 FUEL ON HAND 2767 USED 973.
 FUNCTION TEST COM X 3 .
 MD WT 11.3 36.
 FORMATION TOP SEGO 9126'
 GAS BG 780-1120u HIGH 8972u.
 FLARE 5-12' NO LOSSES.

08-31-2008		Reported By		TOM HARKINS							
Daily Costs: Drilling	\$83,139			Completion	\$70,608			Daily Total	\$153,748		
Cum Costs: Drilling	\$738,973			Completion	\$227,493			Well Total	\$966,466		
MD	9,280	TVD	9,280	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	11:00	5.0	CIRULATE CASING @ 9262'.
11:00	13:30	2.5	CEMENT 4 1/2" PRODUCTION CASING AS FOLLOWS: HSM, PRESSURE TEST LINES TO 5000 PSI DROP BTM PLUG. PUMP 20 BBL CHEM WASH AND 20 BBL WATER SPACER, MIX AND PUMP CEMENT. LEAD 375 SKS G+ ADDS @ 12.0 PPG, 2.26 YELD, 12.88 GAL/SK FRESH WATER (151.2 BBLS). TAIL 1470 SKS OF 50/50 POZ G CEMENT MIXED @ 14.1 PPG, 1.29 YEILD , 5.94 GAL/SK (340.0 BBLS). DROP TOP PLUG. DISPLACE TO FLOAT COLLAR WITH 143 BBL FRESH WATER, 100% RETURNS THROUGH OUT CEMENT JOB - 0 BBLS CEMENT TO SURFACE, BUMP PLUG 1330 HRS WITH 3351 PSI (1000 PSI OVER FDP) , FLOATS HELD, 1.5 BBLS BACK.
13:30	14:30	1.0	HOLD CEMENT HEAD FOR 1 HOUR, BACK OUT LANDING JT, INSTALL PACK OFF, TEST TO 5K.
14:30	18:30	4.0	N/D BOPS & CLEAN PITS.
18:30	22:00	3.5	R/D BY HAND PREP FOR TRUCKS , DERRICK OVER 1845HRS.

22:00 06:00 8.0 RIG IDLE.

CREWS FULL
 NO ACCIDENTS REPORTED
 SAFETY MEETING: RUN CSG, PPE, CEMENT 4.5 CSG.
 FUEL ON HAND 2543 USED 224.
 FUNCTION TEST COM X 2.

ITEMS TRANSFERED FROM ECW 42-04 TO ECW 72-04
 126.79' 3 JTS 4.5 11.6 N-80 R-3 LTC (GOOD)
 10.01 1 MJ 4.5 11.6 HCP110 R-3 LTC (GOOD)

FUEL 2543 gal.
 RIG MOVE FROM ECW 42.-04 TO ECW 72-04 = .5 ths.

06:00 RIG REALEASED @ 1830 HRS, 8/30-2008
 CASING POINT COST \$694,745

09-04-2008		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$44,078		Daily Total		\$44,078	
Cum Costs: Drilling		\$738,973		Completion		\$271,571		Well Total		\$1,010,544	
MD	9,280	TVD	9,280	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :			PBTD : 9218.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 290'. EST CEMENT TOP @ 500'. RD SCHLUMBERGER.								

09-13-2008		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$1,723		Daily Total		\$1,723	
Cum Costs: Drilling		\$738,973		Completion		\$273,294		Well Total		\$1,012,267	
MD	9,280	TVD	9,280	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :			PBTD : 9218.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.								

09-25-2008		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$568		Daily Total		\$568	
Cum Costs: Drilling		\$738,973		Completion		\$273,862		Well Total		\$1,012,835	
MD	9,280	TVD	9,280	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9218.0			Perf : 8582'-9108'			PKR Depth : 0.0		
Activity at Report Time: FRAC STAGE 3 THROUGH 16											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 8857'-58', 8872'-73', 8896'-97', 8905'-06', 8953'-54', 8959'-60', 9025'-26', 9040'-41', 9045'-46', 9105'-08' @ 3 SPF @ 120° PHASING. RDWL. MIRU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4200 GAL WF116 PREPAD, 2100 GAL YF116 PAD, 15233 GAL YF116ST+ WITH 35500 # 20/40 SAND @ 1-4 PPG. BLENDER OVERHEATED AND SHUTDOWN. OVER FLUSHED BY 50 BBLs @ 15 BBL/MIN.

FRAC DOWN CASING WITH 4152 GAL WF116 PREPAD, 2094 GAL YF116 PAD, 35405 GAL YF116ST+ WITH 120100 # 20/40 SAND @ 1-4 PPG. MTP 6515 PSIG. MTR 51.2 BPM. ATP 5258 PSIG. ATR 48.5 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 8810'. PERFORATE LPR FROM 8582'-83', 8602'-03', 8615'-16', 8646'-47', 8664'-65', 8670'-71', 8688'-89', 8704'-05', 8750'-51', 8757'-58', 8780'-81', 8788'-89' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2106 GAL YF116 PAD 30738 GAL YF116ST+ WITH 105000 # 20/40 SAND @ 1-4 PPG. MTP 7144 PSIG. MTR 51.1 BPM. ATP 5867 PSIG. ATR 47 BPM. ISIP 3150 PSIG. RD SCHLUMBERGER. SWIFN.

09-26-2008		Reported By		MCCURDY	
Daily Costs: Drilling	\$0	Completion	\$1,093	Daily Total	\$1,093
Cum Costs: Drilling	\$738,973	Completion	\$274,955	Well Total	\$1,013,928
MD	9,280	TVD	9,280	Progress	0
Formation : MESAVERDE		PBTD : 9218.0		Perf : 6924'-9108'	
				MW	0.0
				Days	12
				Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 2442 PSIG. RUWL. SET 10K CFP AT 8510'. PERFORATE MPR FROM 8246'-47', 8251'-52', 8268'-69', 8278'-79', 8294'-95', 8311'-12', 8324'-25', 8332'-33', 8341'-42', 8415'-16', 8481'-83' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2179 GAL YF116 PAD, 42559 GAL YF116ST+ WITH 145000# 20/40 SAND @ 1-5 PPG. MTP 6602 PSIG. MTR 51.1 BPM. ATP 5123 PSIG. ATR 48.1 BPM. ISIP 3450 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8216'. PERFORATE MPR FROM 8071'-72', 8085'-86', 8092'-93', 8102'-03', 8136'-37', 8145'-46', 8157'-58', 8166'-68', 8189'-90', 8199'-201' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2117 GAL YF116 PAD, 43029 GAL YF116ST+ WITH 145300# 20/40 SAND @ 1-5 PPG. MTP 6478 PSIG. MTR 51.1 BPM. ATP 5008 PSIG. ATR 48.8 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8024'. PERFORATE MPR FROM 7838'-39', 7849'-50', 7905'-06', 7916'-17', 7927'-28', 7935'-36', 7944'-45', 7961'-62', 7983'-84', 7993'-94', 7998'-99', 8009'-10' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2193 GAL YF116 PAD, 29748 GAL YF116ST+ WITH 88000# 20/40 SAND @ 1-4 PPG. MTP 7610 PSIG. MTR 51.1 BPM. ATP 7610 PSIG. ATR 47.7 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER.
			RUWL SET 10K CFP AT 7821'. PERFORATE UPR FROM 7577'-78', 7583'-84', 7592'-93', 7658'-59', 7663'-64', 7672'-73', 7696'-97', 7720'-21', 7724'-25', 7778'-79', 7785'-86', 7806'-07' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2166 GAL YF116 PAD, 43681 GAL YF116ST+ WITH 146000# 20/40 SAND @ 1-5 PPG. MTP 6325 PSIG. MTR 51.3 BPM. ATP 4734 PSIG. ATR 49.4 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 7535'. PERFORATE UPR FROM 7368'-69', 7376'-77', 7388'-89', 7396'-97', 7413'-14', 7424'-25', 7431'-32', 7447'-48', 7466'-67', 7474'-75', 7483'-84', 7517'-18' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2011 GAL YF116 PAD, 45441 GAL YF116ST+ WITH 142000# 20/40 SAND @ 1-5 PPG. MTP 5311 PSIG. MTR 51.3 BPM. ATP 49.6 PSIG. ATR 49.6 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7341'. PERFORATE UPR FROM 7169'-70', 7183'-84', 7200'-01', 7209'-10', 7219'-30', 7226'-27', 7244'-45', 7252'-53', 7262'-63', 7306'-07', 7315'-16', 7326'-27' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2686 GAL YF116 PAD, 46114 GAL YF116ST+ WITH 148000# 20/40 SAND @ 1-5 PPG. MTP 4906 PSIG. MTR 51.3 BPM. ATP 4166 PSIG. ATR 48.9 BPM. ISIP 3050 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7110'. PERFORATE NORTH HORN FROM 6924'-25', 6947'-48', 6956'-57', 6968'-69', 6975'-76', 6981'-82', 7008'-09', 7028'-29', 7066'-67', 7074'-75', 7081'-82', 7087'-88' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2100 GAL YF116 PAD, 42155 GAL YF116ST+ WITH 138400# 20/40 SAND @ 1-5 PPG. MTP 4940 PSIG. MTR 51.3 BPM. ATP 4238 PSIG. ATR 49.4 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER. SDFN.

09-27-2008		Reported By		MCCURDY							
Daily Costs: Drilling	\$0			Completion	\$565,185			Daily Total	\$565,185		
Cum Costs: Drilling	\$738,973			Completion	\$840,141			Well Total	\$1,579,114		
MD	9,280	TVD	9,280	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9218.0		Perf : 5250'-9108'				PKR Depth : 0.0			

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1245 PSIG. RUWL. SET 10K CFP AT 6890'. PERFORATE NORTH HORN FROM 6642'-43', 6680'-81', 6710'-11', 6720'-21', 6766'-67', 6773'-74', 6784'-85', 6796'-97', 6826'-27', 6845'-46', 6851'-52', 6873'-74' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2132 GAL YF116 PAD, 31930 GAL YF116ST+ WITH 93000# 20/40 SAND @ 1-4 PPG. MTP 6522 PSIG. MTR 51.2 BPM. ATP 4986 PSIG. ATR 47.3 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6550'. PERFORATE Ba FROM 6275'-76', 6300'-01', 6312'-13', 6323'-24', 6357'-58', 6373'-74', 6394'-95', 6430'-31', 6482'-83', 6501'-02', 6516'-17', 6526'-27' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2035 GAL YF116 PAD, 30460 GAL YF116ST+ WITH 93500# 20/40 SAND @ 1-4 PPG. MTP 6741 PSIG. MTR 51.3 BPM. ATP 4418 PSIG. ATR 46.8 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6210'. PERFORATE Ba/Ca FROM 5928'-29', 5934'-35', 5954'-55', 5986'-87', 6006'-07', 6023'-24', 6040'-41', 6057'-58', 6087'-88', 6097'-98', 6163'-64', 6188'-89' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2044 GAL YF116 PAD, 28368 GAL YF116ST+ WITH 85000# 20/40 SAND @ 1-4 PPG. MTP 5536 PSIG. MTR 51.3 BPM. ATP 3914 PSIG. ATR 47.8 BPM. ISIP 1600 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5870'. PERFORATE Ca FROM 5755'-57', 5762'-64', 5771'-73', 5775'-77', 5795'-96', 5839'-40', 5850'-52' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2100 GAL YF116 PAD, 30832 GAL YF116ST+ WITH 91500# 20/40 SAND @ 1-4 PPG. MTP 5092 PSIG. MTR 51.4 BPM. ATP 3739 PSIG. ATR 47.2 BPM. ISIP 1960 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5730'. PERFORATE Ca FROM 5650'-52' (MISFIRE), 5663'-65', 5669'-71', 5676'-78', 5684'-86', 5709'-11' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2100 GAL YF116 PAD, 33827 GAL YF116ST+ WITH 110000# 20/40 SAND @ 1-4 PPG. MTP 4927 PSIG. MTR 51.3 BPM. ATP 3841 PSIG. ATR 48.6 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5520'. PERFORATE Ca FROM 5425'-27', 5450'-52', 5458'-60', 5468'-70', 5474'-74', 5480'-81', 5487'-88' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2100 GAL YF116 PAD, 30614 GAL YF116ST+ WITH 93200 # 20/40 SAND @ 1-4 PPG. MTP 4069 PSIG. MTR 51.4 BPM. ATP 3480 PSIG. ATR 48.9 BPM. ISIP 2250 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5375'. PERFORATE Pp FROM 5250'-51', 5256'-57', 5261'-62', 5266'-68', 5316'-17', 5332'-34', 5345'-46', 5355'-56', 5358'-60' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2025 GAL YF116 PAD, 31222 GAL YF116ST+ WITH 92570# 20/40 SAND @ 1-4 PPG. MTP 5330 PSIG. MTR 53.1 BPM. ATP 3834 PSIG. ATR 49.5 BPM. ISIP 2270 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 5146'. BLED OFF PRESSURE. RDWL. SDFN.

10-01-2008		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$12,475		Daily Total		\$12,475	
Cum Costs: Drilling		\$738,973		Completion		\$852,616		Well Total		\$1,591,589	
MD	9,280	TVD	9,280	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9218.0		Perf : 5250'-9108'				PKR Depth : 0.0			
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND TREE. NU BOP RIH W/BIT & PUMP OFF SUB. CLEANED OUT & DRILLED OUT PLUGS @ 5146', 5375', 5520', 5730', 5870', 6210', 6550', 6890', 7110', 7341' & 7535'. POH TO 5100'. SDFN.								

10-02-2008		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$2,225		Daily Total		\$2,225	
Cum Costs: Drilling		\$738,973		Completion		\$854,841		Well Total		\$1,593,814	
MD	9,280	TVD	9,280	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9218.0		Perf : 5250'-9108'				PKR Depth : 0.0			
Activity at Report Time: FLOWBACK											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND TREE. NU BOP RIH W/BIT & PUMP OFF SUB AND DRILL PLUGS 7821', 8024', 8216', 8510', & 8810'. RIH CLEANED OUT TO 9165'. LANDED TUBING @ 7115 KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 15 HRS. 24/64 FTP 950 PSIG. CP 1300 PSIG. 80 FPH. RECOVERED 1362 BLW. 15813 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB 0.91'
 1 JT 2-3/8" 4.7# N-80 TBG 32.55'
 XN NIPPLE 1.30'
 224 JTS 2-3/8" 4.7# N-80 TBG 7064.50'
 BELOW KB 16.00'
 LANDED @ 7115.26' KB

10-03-2008		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$3,300		Daily Total		\$3,300	
Cum Costs: Drilling		\$738,973		Completion		\$858,141		Well Total		\$1,597,114	
MD	9,280	TVD	9,280	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9218.0		Perf : 5250'-9108'				PKR Depth : 0.0			
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 850 PSIG. CP 1100 PSIG. 71 BFPH. RECOVERED 1718 BLW. 14095 BLWTR.								

10-04-2008 **Reported By** MCCURDY

Daily Costs: Drilling	\$0	Completion	\$8,122	Daily Total	\$8,122
Cum Costs: Drilling	\$738,973	Completion	\$866,263	Well Total	\$1,605,236

MD 9,280 **TVD** 9,280 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9218.0** **Perf : 5250'-9108'** **PKR Depth : 0.0**

Activity at Report Time: FLOWBACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 FTP 800 PSIG. CP 1000 PSIG. 59 FPH. RECOVERED 1417 BLW. 12678 BLWTR.

10-05-2008 **Reported By** MCCURDY

Daily Costs: Drilling	\$0	Completion	\$3,300	Daily Total	\$3,300
Cum Costs: Drilling	\$738,973	Completion	\$869,563	Well Total	\$1,608,536

MD 9,280 **TVD** 9,280 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9218.0** **Perf : 5250'-9108'** **PKR Depth : 0.0**

Activity at Report Time: FLOWBACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 FTP 750 PSIG. CP 950 PSIG. 46 FPH. RECOVERED 1146 BLW. 11532 BLWTR.

10-06-2008 **Reported By** MCCURDY

Daily Costs: Drilling	\$0	Completion	\$3,300	Daily Total	\$3,300
Cum Costs: Drilling	\$738,973	Completion	\$872,863	Well Total	\$1,611,836

MD 9,280 **TVD** 9,280 **Progress** 0 **Days** 19 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9218.0** **Perf : 5250'-9108'** **PKR Depth : 0.0**

Activity at Report Time: FLOWBACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 FTP 700 PSIG. CP 1300 PSIG. 36 FPH. RECOVERED 816 BLW. 10714 BLWTR.

10-07-2008 **Reported By** MCCURDY

Daily Costs: Drilling	\$0	Completion	\$3,300	Daily Total	\$3,300
Cum Costs: Drilling	\$738,973	Completion	\$876,163	Well Total	\$1,615,136

MD 9,280 **TVD** 9,280 **Progress** 0 **Days** 20 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9218.0** **Perf : 5250'-9108'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 650 PSIG. CP 1700 PSIG. 32 BFPH. RECOVERED 804 BLW. 9910 BLWTR.

10-08-2008 **Reported By** MCCURDY

Daily Costs: Drilling	\$0	Completion	\$3,300	Daily Total	\$3,300
Cum Costs: Drilling	\$738,973	Completion	\$879,463	Well Total	\$1,618,436

MD 9,280 **TVD** 9,280 **Progress** 0 **Days** 21 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9218.0** **Perf : 5250'-9108'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 650 PSIG. CP 1700 PSIG. 28 BFPH. RECOVERED 696 BLW. 9214 BLWTR.

10-09-2008 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion \$3,300 Daily Total \$3,300
 Cum Costs: Drilling \$738,973 Completion \$882,763 Well Total \$1,621,736

MD 9,280 TVD 9,280 Progress 0 Days 22 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 9218.0 Perf : 5250'-9108' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 650 PSIG. CP 1750 PSIG. 24 BFPH. RECOVERED 620 BLW. 8594 BLWTR.

10-10-2008 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion \$3,300 Daily Total \$3,300
 Cum Costs: Drilling \$738,973 Completion \$886,063 Well Total \$1,625,036

MD 9,280 TVD 9,280 Progress 0 Days 23 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 9218.0 Perf : 5250'-9108' PKR Depth : 0.0

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 650 PSIG. CP 1700 PSIG. 24 BFPH. RECOVERED 542 BLW. 8052 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 10/9/08

10-24-2008 Reported By DUANE COOK

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$738,973 Completion \$886,063 Well Total \$1,625,036

MD 9,280 TVD 9,280 Progress 0 Days 24 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 9218.0 Perf : 5250'-9108' PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION - OPENING PRESSURE: TP 900 PSIG & CP 2200 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 9:45 HRS, 10/23/08. FLOWED 221 MCFD RATE ON 14/64" CHOKE. STATIC 418. QGM METER #7911.

160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU01304

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. _____

2. Name of Operator **EOG RESOURCES, INC.** Contact: **MARY A. MAESTAS**
E-Mail: **mary_maestas@eogresources.com**

3. Address **600 17TH STREET SUITE 1000N DENVER, CO 80202** 3a. Phone No. (include area code) **Ph: 303-824-5526**

8. Lease Name and Well No. **EAST CHAPITA 42-04**

9. API Well No. **43-047-39072**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **SESW 471FSL 2035FWL 40.05902 N Lat, 109.33417 W Lon**
 At top prod interval reported below **SESW 471FSL 2035FWL 40.05902 N Lat, 109.33417 W Lon**
 At total depth **SESW 471FSL 2035FWL 40.05902 N Lat, 109.33417 W Lon**

10. Field and Pool, or Exploratory **NATURAL BUTTES/WASATCH/MV**

11. Sec., T., R., M., or Block and Survey or Area **Sec 4 T9S R23E Mer SLB**

12. County or Parish **UINTAH** 13. State **UT**

14. Date Spudded **06/17/2008** 15. Date T.D. Reached **08/29/2008** 16. Date Completed D & A Ready to Prod. **10/23/2008**

17. Elevations (DF, KB, RT, GL)* **4913 GL**

18. Total Depth: **MD 9292 TVD** 19. Plug Back T.D.: **MD 9218 TVD** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CBL/CCL/VDL/GR**

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2411		675		0	
7.875	4.500 P-110	11.6	0	9263		1845		500	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7115							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5250	9108	8857 TO 9108		3	
B)			8582 TO 8789		3	
C)			8246 TO 8483		3	
D)			8071 TO 8201		3	

26. Perforation Record **5250**

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8857 TO 9108	63,349 GALS GELLED WATER & 155,600# 20/40 SAND
8582 TO 8789	33,009 GALS GELLED WATER & 105,000# 20/40 SAND
8246 TO 8483	44,903 GALS GELLED WATER & 145,000# 20/40 SAND
8071 TO 8201	45,311 GALS GELLED WATER & 145,300# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/23/2008	10/31/2008	24	→	10.0	307.0	300.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	975 SI	2000.0	→	10	307	300		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

RECEIVED

NOV 17 2008

DIV. OF OIL, GAS & MINING

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #64668 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5250	9108		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	1900 2541 4654 4785 5383 6050 7079 7837

32. Additional remarks (include plugging procedure):
Please see the attached sheet for detailed perforation and additional formation marker information.

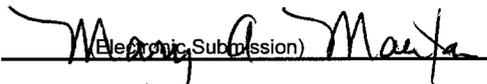
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #64668 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 11/11/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

East Chapita 42-04 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7838-8010	3/spf
7577-7807	3/spf
7368-7518	3/spf
7169-7327	3/spf
6924-7088	3/spf
6642-6874	3/spf
6275-6527	3/spf
5928-6189	3/spf
5755-5852	3/spf
5663-5711	3/spf
5425-5488	3/spf
5250-5360	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7838-8010	32,106 GALS GELLED WATER & 88,000# 20/40 SAND
7577-7807	46,012 GALS GELLED WATER & 146,000# 20/40 SAND
7368-7518	47,617 GALS GELLED WATER & 142,000# 20/40 SAND
7169-7327	48,965 GALS GELLED WATER & 148,000# 20/40 SAND
6924-7088	44,420 GALS GELLED WATER & 138,400# 20/40 SAND
6642-6874	34,227 GALS GELLED WATER & 93,000# 20/40 SAND
6275-6527	32,495 GALS GELLED WATER & 93,500# 20/40 SAND
5928-6189	30,412 GALS GELLED WATER & 85,000# 20/40 SAND
5755-5852	32,932 GALS GELLED WATER & 91,500# 20/40 SAND
5663-5711	35,927 GALS GELLED WATER & 110,000# 20/40 SAND
5425-5488	32,714 GALS GELLED WATER & 93,200# 20/40 SAND
5250-5360	33,247 GALS GELLED WATER & 92,570# 20/40 SAND

Perforated the Lower Price River from 8857-58', 8872-73', 8896-97', 8905-06', 8953-54', 8959-60', 9025-26', 9040-41', 9045-46', 9105-08' w/ 3 spf.

Perforated the Lower Price River from 8582-83', 8602-03', 8615-16', 8646-47', 8664-65', 8670-71', 8688-89', 8704-05', 8750-51', 8757-58', 8780-81', 8788-89' w/ 3 spf.

Perforated the Middle Price River from 8246-47', 8251-52', 8268-69', 8278-79', 8294-95', 8311-12', 8324-25', 8332-33', 8341-42', 8415-16', 8481-83' w/ 3 spf.

Perforated the Middle Price River from 8071-72', 8085-86', 8092-93', 8102-03', 8136-37', 8145-46', 8157-58', 8166-68', 8189-90', 8199-8201' w/ 3 spf.

Perforated the Middle Price River from 7838-39', 7849-50', 7905-06', 7916-17', 7927-28', 7935-36', 7944-45', 7961-62', 7983-84', 7993-94', 7998-99', 8009-10' w/ 3 spf.

Perforated the Upper Price River from 7577-78', 7583-84', 7592-93', 7658-59', 7663-64', 7672-73', 7696-97', 7720-21', 7724-25', 7778-79', 7785-86', 7806-07' w/ 3 spf.

Perforated the Upper Price River from 7368-69', 7376-77', 7388-89', 7396-97', 7413-14', 7424-25', 7431-32', 7447-48', 7466-67', 7474-75', 7483-84', 7517-18' w/ 3 spf.

Perforated the Upper Price River from 7169-70', 7183-84', 7200-01', 7209-10', 7219-20', 7226-27', 7244-45', 7252-53', 7262-63', 7306-07', 7315-16', 7326-27' w/ 3 spf.

Perforated the North Horn from 6924-25', 6947-48', 6956-57', 6968-69', 6975-76', 6981-82', 7008-09', 7028-29', 7066-67', 7074-75', 7081-82', 7087-88' w/ 3 spf.

Perforated the North Horn from 6642-43', 6680-81', 6710-11', 6720-21', 6766-67', 6773-74', 6784-85', 6796-97', 6826-27', 6845-46', 6851-52', 6873-74' w/ 3 spf.

Perforated the Ba from 6275-76', 6300-01', 6312-13', 6323-24', 6357-58', 6373-74', 6394-95', 6430-31', 6482-83', 6501-02', 6516-17', 6526-27' w/ 3 spf.

Perforated the Ba/Ca from 5928-29', 5934-35', 5954-55', 5986-87', 6006-07', 6023-24', 6040-41', 6057-58', 6087-88', 6097-98', 6163-64', 6188-89' w/ 3 spf.

Perforated the Ca from 5755-57', 5762-64', 5771-73', 5775-77', 5795-96', 5839-40', 5850-52' w/ 3 spf.

Perforated the Ca from 5663-65', 5669-71', 5676-78', 5684-86', 5709-11' w/ 3 spf.

Perforated the Ca from 5425-27', 5450-52', 5458-60', 5468-70', 5474-76', 5480-81', 5487-88' w/ 3 spf.

Perforated the Pp from 5250-51', 5256-57', 5261-62', 5266-68', 5316-17', 5332-34', 5345-46', 5355-56', 5358-60' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	8605
Sego	9147

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: East Chapita 42-04

API number: 4304739072

Well Location: QQ SESW Section 4 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: ASPEN DRILLING

Address: 560 S. COMMERCIAL DR. UNIT #1

city GRAND JUNCTION state CO zip 81505

Phone: (970) 242-9592

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO FLOW	FLUID DRILLED

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 11/11/2008