

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

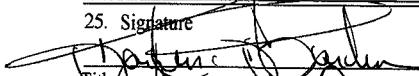
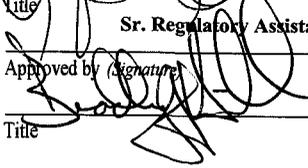
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-01304
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. Box 1815 Vernal Ut 84078	3b. Phone No. (include area code) 435-789-0790	8. Lease Name and Well No. EAST CHAPITA 41-04
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 641676470 FSL 511 FWL (SW/SW) 40.059006 LAT 109.339608 LON At proposed prod. zone SAME 44354204 40.059024 -109.338897		9. API Well No. 43-047-39071
14. Distance in miles and direction from nearest town or post office* 27.9 MILES SOUTH OF VERNAL, UTAH		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERD
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 470'	16. No. of acres in lease 2451	11. Sec., T. R. M. or Blk. and Survey or Area SECTION 4, T9S, R23E S.L.B&M
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1700'	19. Proposed Depth 9320	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4901' GL	22. Approximate date work will start*	13. State UT
23. Estimated duration 45 DAYS		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) Kaylene R. Gardner	Date 02/26/2007
Title Sr. Regulatory Assistant		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 03-26-07
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

RECEIVED

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DIV. OF OIL, GAS & MINING

**Federal Approval of this
Action is Necessary**

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

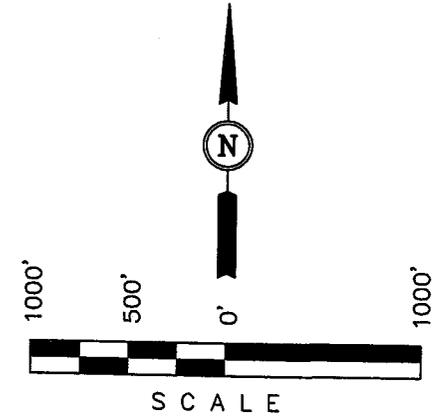
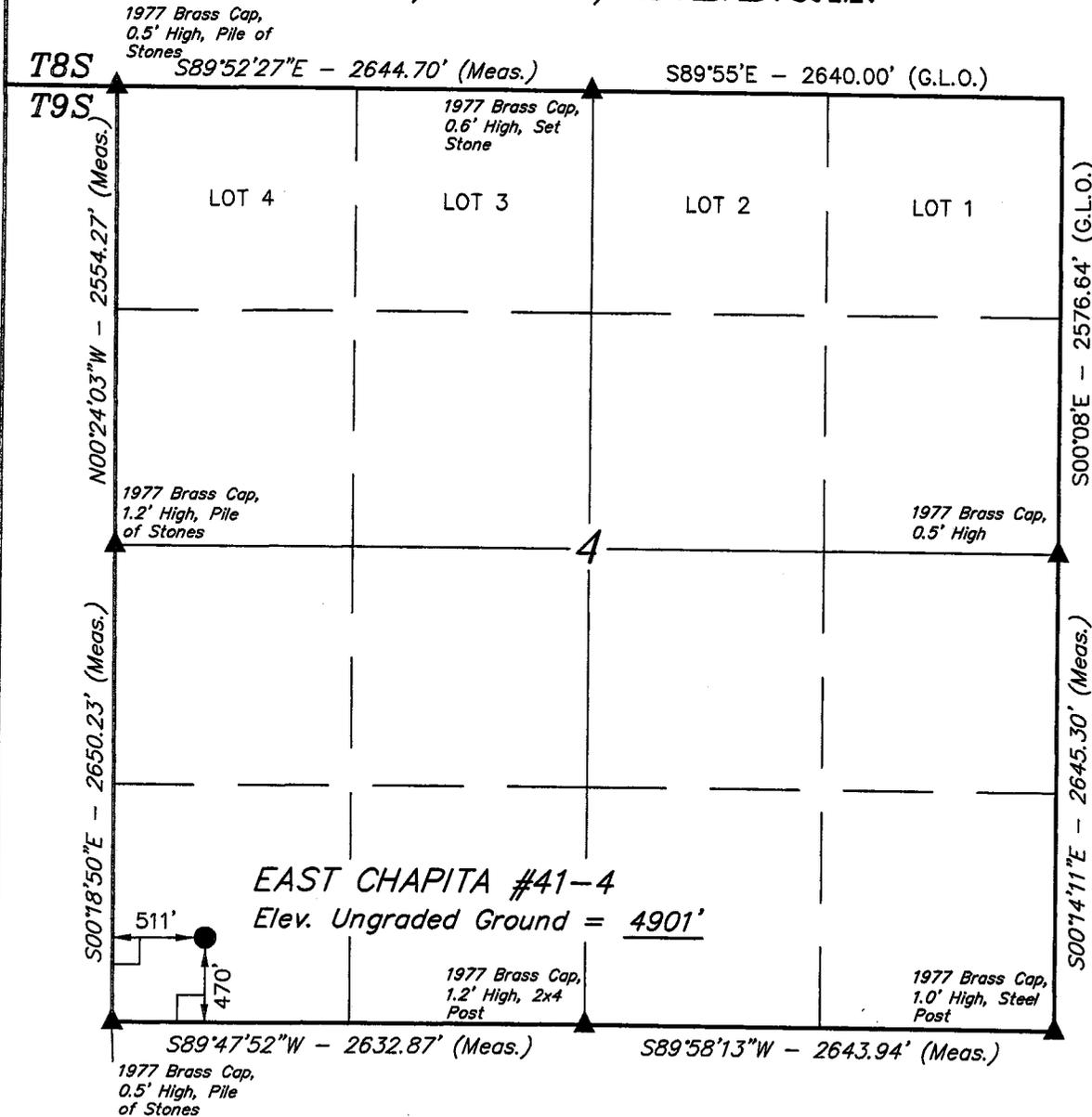
Well location, EAST CHAPITA #41-4, located as shown in the SW 1/4 SW 1/4 of Section 4, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFIED
 REGISTERED LAND SURVEYOR
 THIS IS TO CERTIFY THAT THE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE
ROBERT J. KAY
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 189319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 04-10-06	DATE DRAWN: 04-17-06
PARTY B.J. T.C. S.L.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

- LEGEND:**
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°03'32.42" (40.059006)
 LONGITUDE = 109°20'22.59" (109.339608)
 (NAD 27)
 LATITUDE = 40°03'32.54" (40.059039)
 LONGITUDE = 109°20'20.14" (109.338928)

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

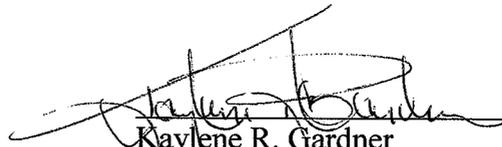
**EAST CHAPITA 41-04
470' FSL – 511' FWL (SWSW)
SECTION 4, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Kerr-McGee Oil & Gas Onshore LP, Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 27th day of February 27, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Kerr-McGee Oil & Gas Onshore LP.

Further affiant saith not.



Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 27th day of February, 2007.



Notary Public

My Commission Expires: *May 2, 2010*

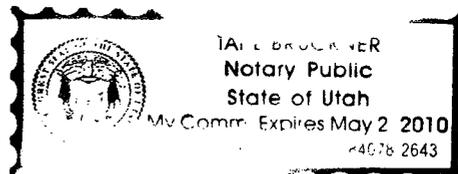
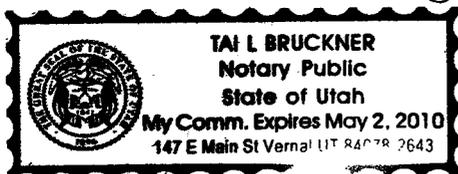


Exhibit "A" to Affidavit
East Chapita 41-04 Application to Commingle

Kerr-McGee Oil & Gas Onshore, LP
1999 Broadway, Suite 3700
Denver, CO 80202
Attn: Mr. W. Chris Latimer

R 23 E

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ECW 9-4



ECW 10-4



ECW 41-4



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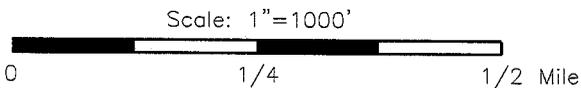
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○ EAST CHAPITA 41-4



Geog resources

Denver Division

EXHIBIT "A"

EAST CHAPITA 41-4
Commingling Application
Uintah County, Utah

Scale: 1"=1000'

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WELL

Author

TLM

Feb 23, 2007 -
11:52am

EIGHT POINT PLAN

EAST CHAPITA 41-04
SW/SW, SEC. 04, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,889		Shale	
Wasatch	4,820	Primary	Sandstone	Gas
Chapita Wells	5,403	Primary	Sandstone	Gas
Buck Canyon	6,043	Primary	Sandstone	Gas
North Horn	6,657	Primary	Sandstone	Gas
KMV Price River	7,121	Primary	Sandstone	Gas
KMV Price River Middle	8,029	Primary	Sandstone	Gas
KMV Price River Lower	8,811	Primary	Sandstone	Gas
Sego	9,119		Sandstone	
TD	9,320			

Estimated TD: **9,320' or 200'± below Sego top**

Anticipated BHP: 5,088 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

EIGHT POINT PLAN

EAST CHAPITA 41-04
SW/SW, SEC. 04, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	45' – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

EIGHT POINT PLAN

EAST CHAPITA 41-04
SW/SW, SEC. 04, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN

EAST CHAPITA 41-04
SW/SW, SEC. 04, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

Production Hole Procedure (2300'± - TD)

Lead: 145 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 875 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

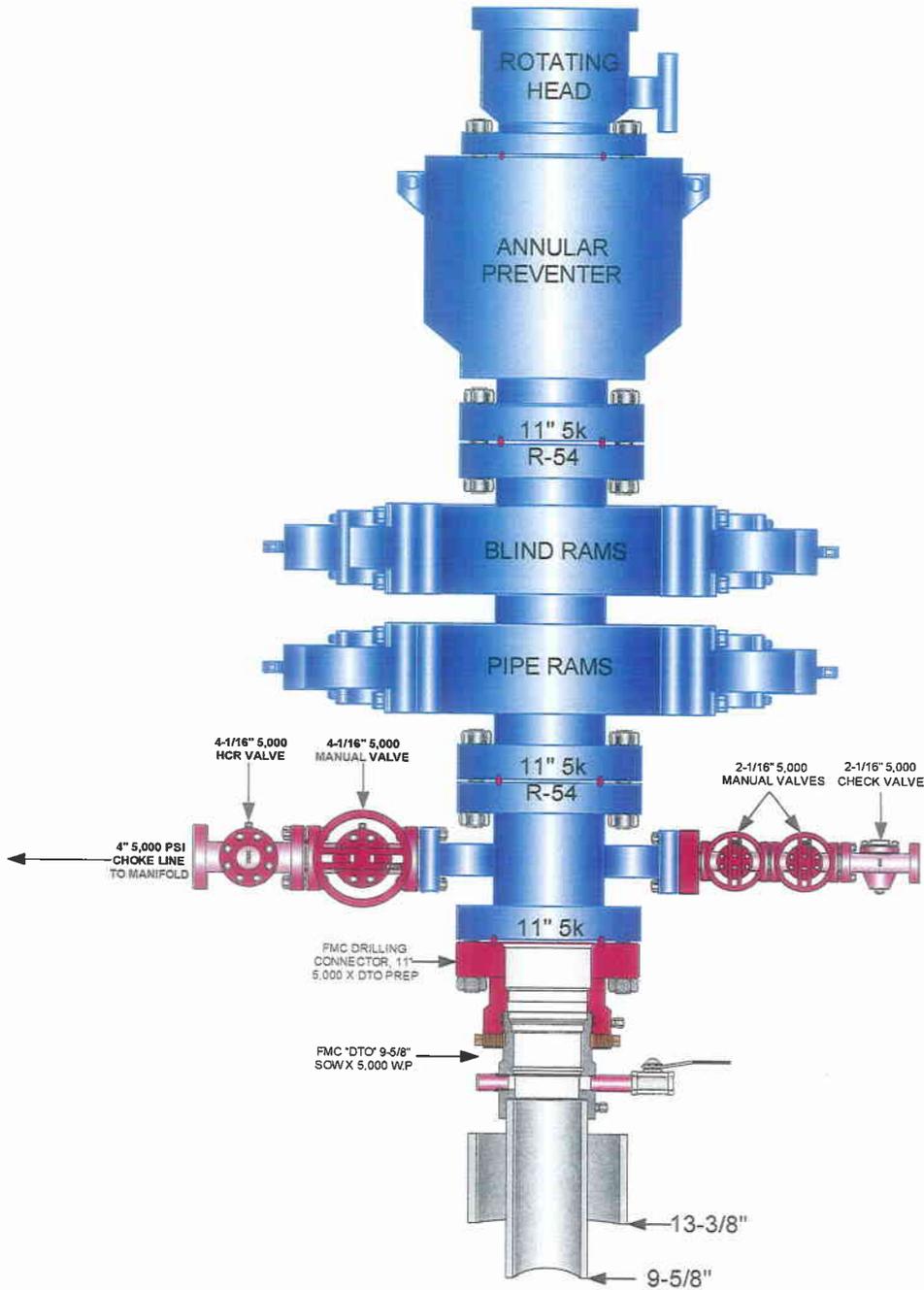
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

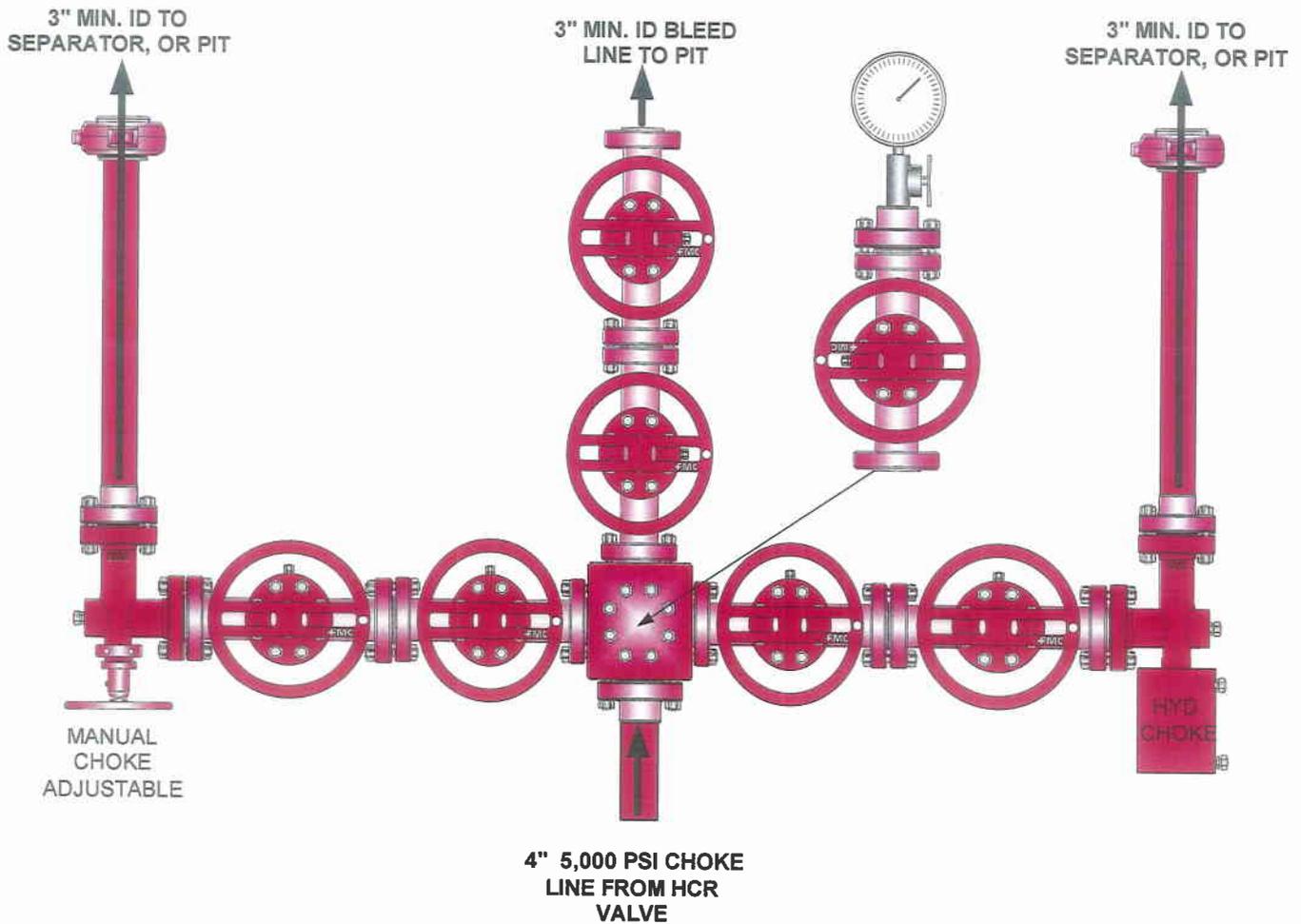
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**EAST CHAPITA 41-04
SWSW, Section 4, T9S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 1848 feet long with a 30-foot right-of-way, disturbing approximately 1.27 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 3.11 acres. The pipeline is approximately 2314 feet long with a 40-foot right-of-way, disturbing approximately 2.12 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 27.9 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1848' in length. Culverts and low water crossing shall be installed as needed.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. No bridges, or major cuts and fills will be required.
- F. The access road will be dirt surface.
- G. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 2314' x 40'. The proposed pipeline leaves the eastern edge of the well pad proceeding in a northerly direction for an approximate distance of 2314' tying into proposed pipeline for East Chapita 12-5 location, located in the NWSW of Section 5, T9S, R23E (Lease U-01304). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.

The proposed pipeline is located within lease therefore will not require a right-of-way.

3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including

pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Chapita Wells Unit 550-30N SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an

authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the south corner of the location. The flare pit will be located downwind of the prevailing wind direction on the north side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil east of corner #5. The stockpiled location topsoil will be stored between corner #8 and the access road and, corners #2 and #4. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Hi- rested Wheat Grass	9.0
Kochia Prostrata	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner Saltbush	3.0
Shadscale	3.0
Hy-Crested Wheatgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
 - Whether the materials appear eligible for the National Register of Historic Places;

- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted June 2006 by Montgomery Archaeological Consultants. A Paleontology survey was conducted and submitted June 2006 by Stephen Sandau.

ADDITIONAL INFORMATION:

One (1) water diversion dam shall be constructed east of corner #2 diverting water around the north side of the location.

Rip Rap shall be installed on the north side of the location between corners #2 and #8.

WILDLIFE STIPULATIONS:

No construction or drilling activities shall be conducted between May 15th and June 20th due to Antelope stipulations.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

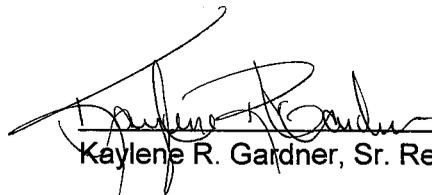
DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 41-04 Well, located in the SWSW, of Section 4, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

February 27, 2007
Date


Kaylene R. Gardner, Sr. Regulatory Assistant

EOG RESOURCES, INC.

EAST CHAPITA #41-4

LOCATED IN UINTAH COUNTY, UTAH

SECTION 4, T9S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

04 12 06
MONTH DAY YEAR

PHOTO

TAKEN BY: B.J.

DRAWN BY: C.P.

REVISED: 00-00-00

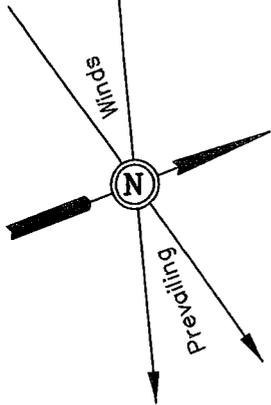
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

EAST CHAPITA #41-4
SECTION 4, T9S, R23E, S.L.B.&M.

470' FSL 511' FWL

CONSTRUCT
DIVERSION
DITCH



SCALE: 1" = 50'
DATE: 04-17-06
Drawn By: S.L.

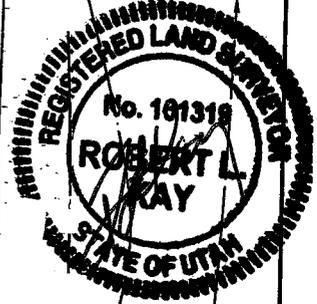
NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.

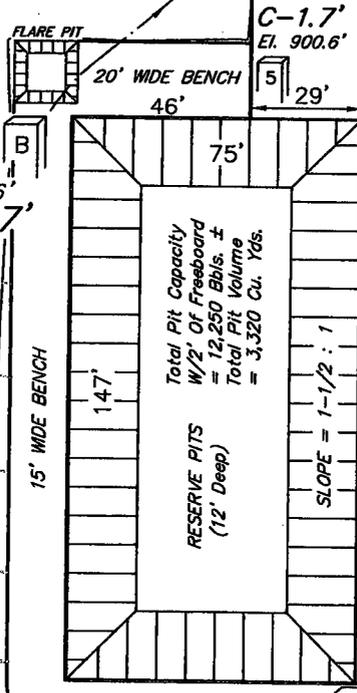
Pit Topsoil

Existing
Drainage

Round Corners
as needed



Approx.
Toe of
Fill Slope



EI. 900.6'
C-13.7'
(btm. pit)

C-1.7'
EI. 900.6'

C-1.7'
EI. 900.6'

C-1.4'
EI. 900.3'

F-0.8'
EI. 898.1'

EI. 903.1'
C-16.2'
(btm. pit)

C-2.6'
EI. 901.5'

C-2.3'
EI. 901.2'

F-0.7'
EI. 898.2'

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4900.6'

FINISHED GRADE ELEV. AT LOC. STAKE = 4898.9'

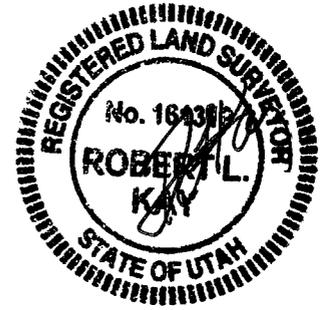
Approx.
Top of
Cut Slope

FIGURE #1

EOG RESOURCES, INC.

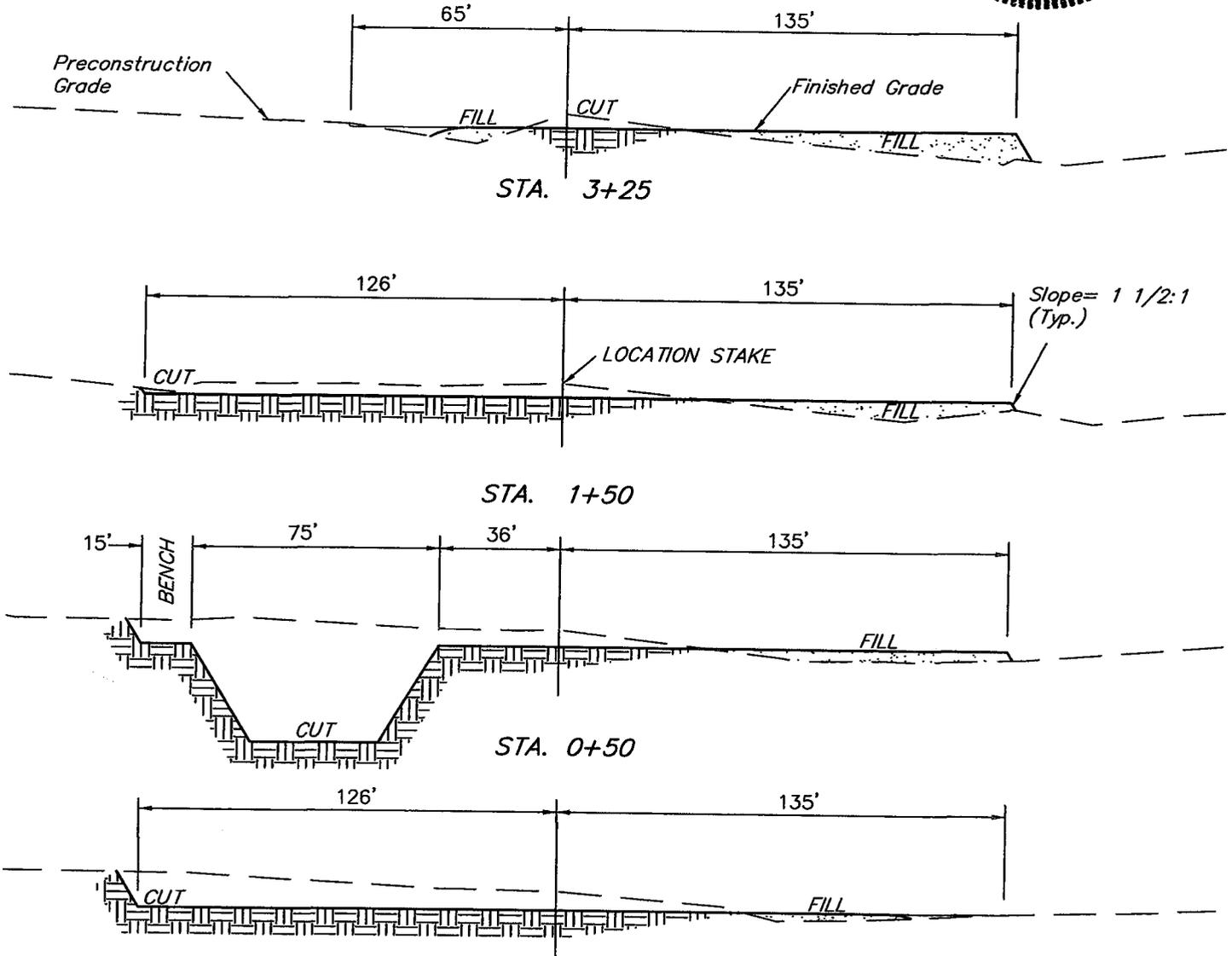
FIGURE #2

TYPICAL CROSS SECTIONS FOR
 EAST CHAPITA #41-4
 SECTION 4, T9S, R23E, S.L.B.&M.
 470' FSL 511' FWL



1" = 20'
 X-Section Scale
 1" = 50'

DATE: 04-17-06
 Drawn By: S.L.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

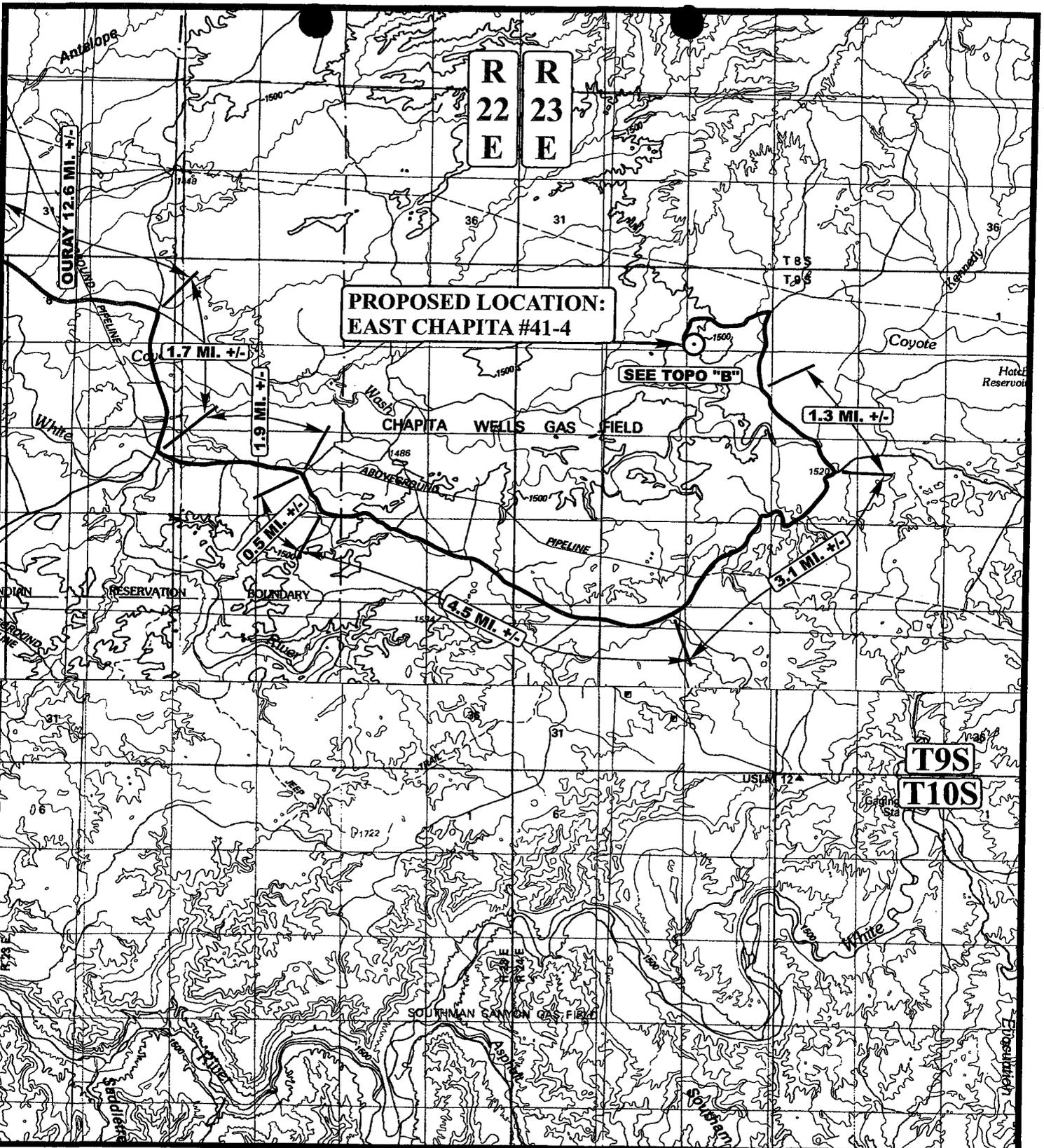
* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,520 Cu. Yds.
Remaining Location	= 5,070 Cu. Yds.
TOTAL CUT	= 6,590 CU.YDS.
FILL	= 3,410 CU.YDS.

EXCESS MATERIAL	= 3,180 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,180 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.



LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

**EAST CHAPITA #41-4
SECTION 4, T9S, R23E, S.L.B.&M.
470' FSL 511' FWL**



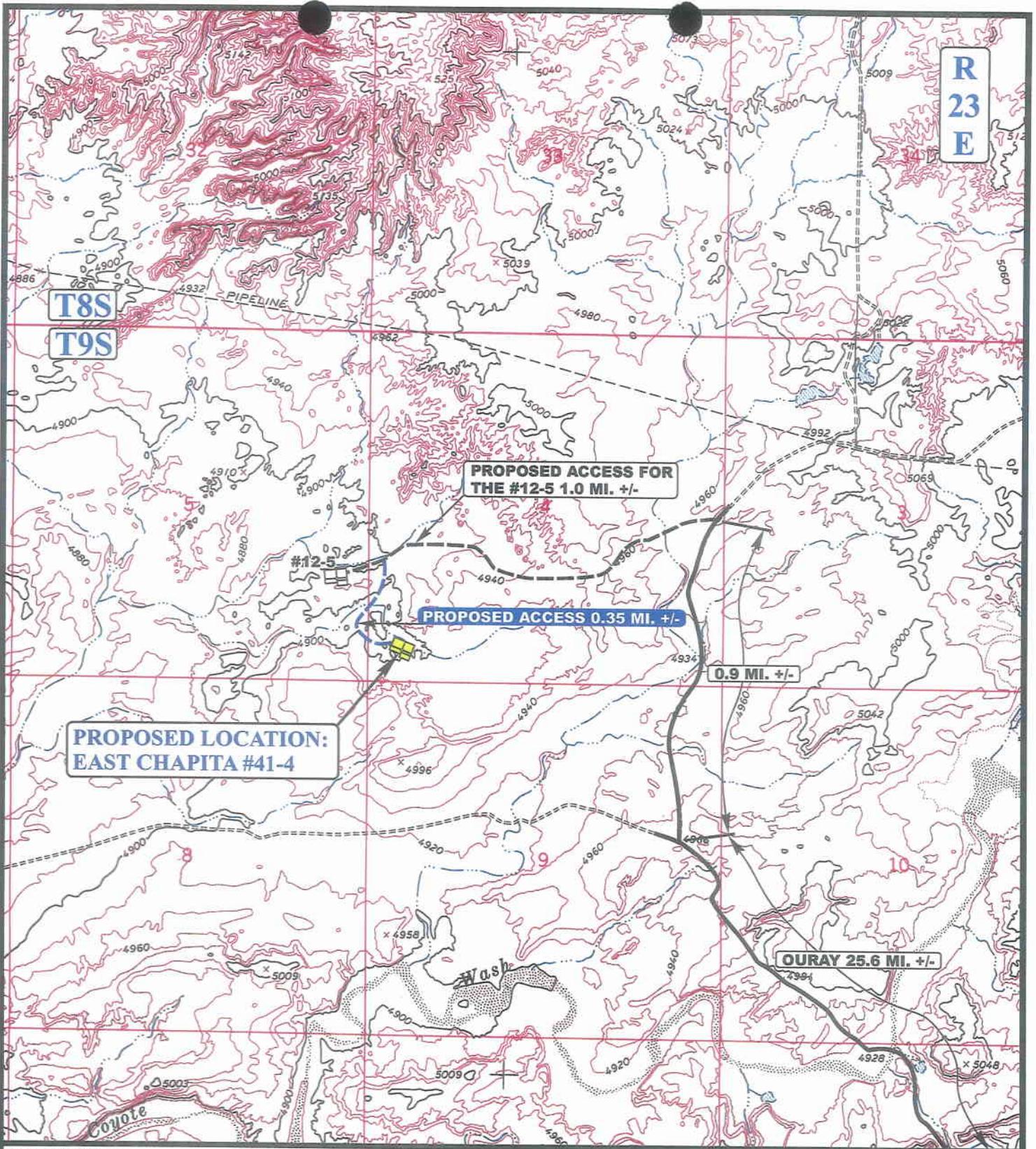
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

04 12 06
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

EAST CHAPITA #41-4
SECTION 4, T9S, R23E, S.L.B.&M.
470' FSL 511' FWL



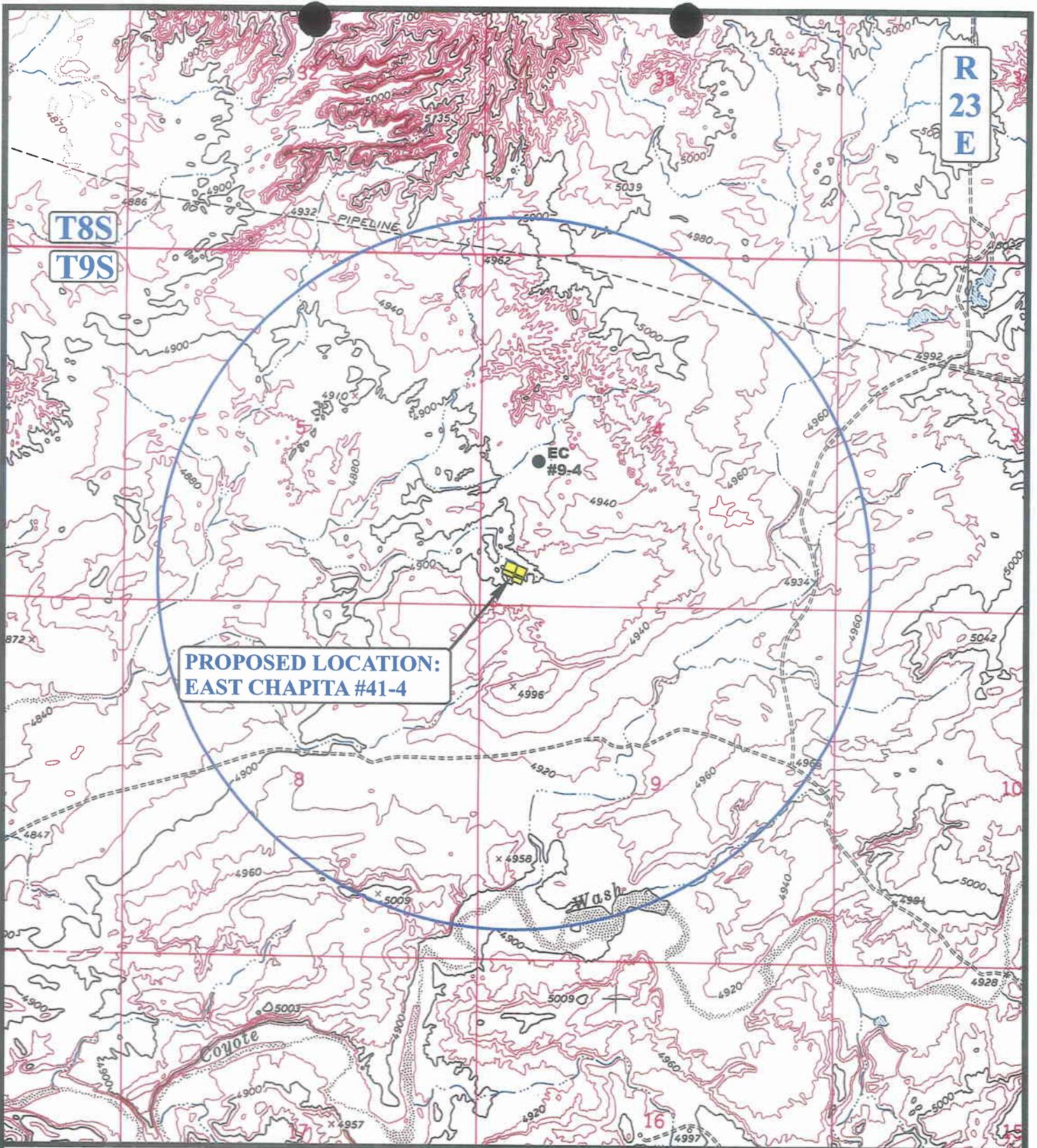
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

04	12	06
MONTH	DAY	YEAR



SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



**PROPOSED LOCATION:
EAST CHAPITA #41-4**

LEGEND:

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊕ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

**EAST CHAPITA #41-4
SECTION 4, T9S, R23E, S.L.B.&M.
470' FSL 511' FWL**



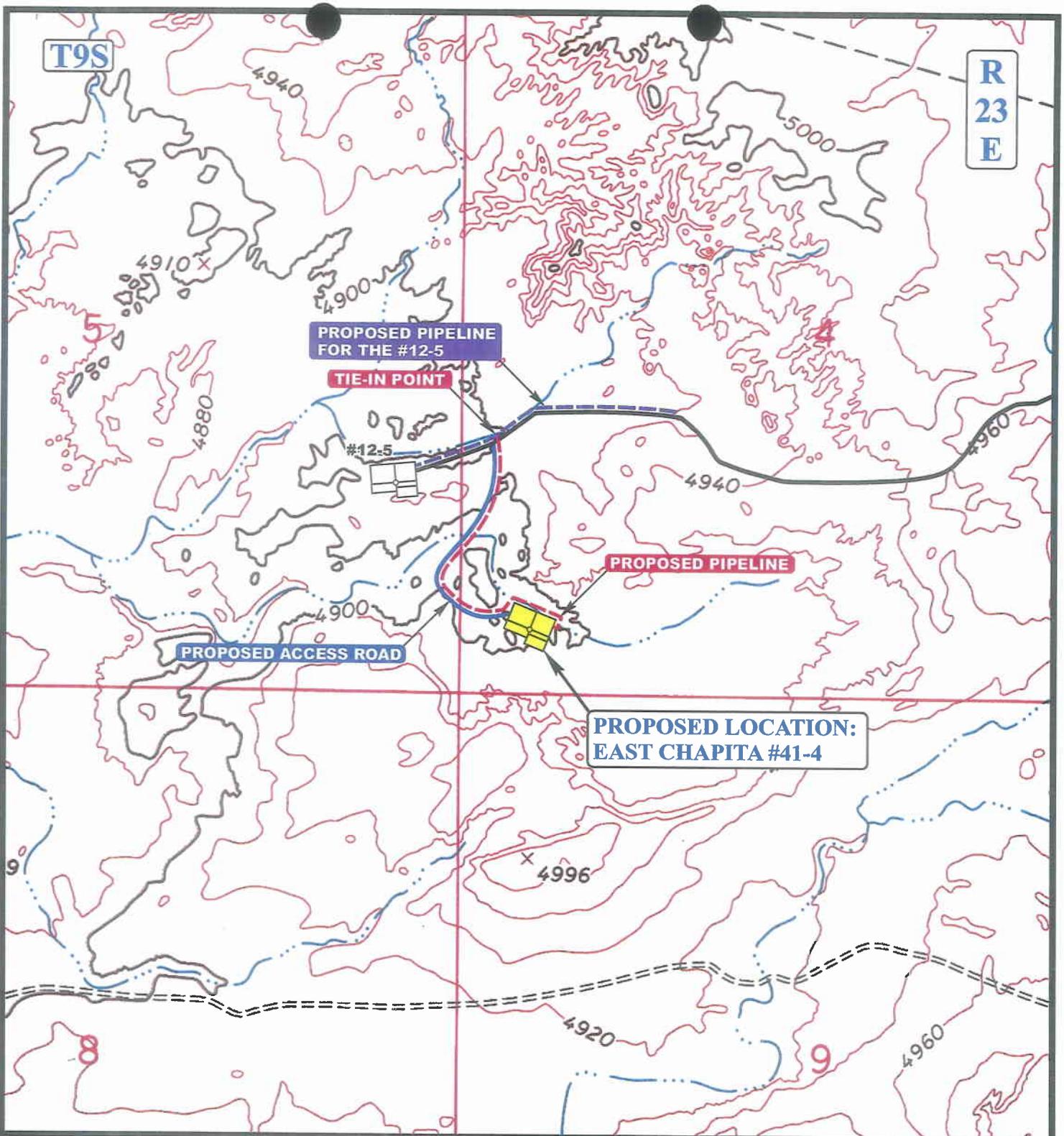
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP

04 12 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 2,314' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

EAST CHAPITA #41-4
SECTION 4, T9S, R23E, S.L.B.&M.
470' FSL 511' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 04 12 06
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 03/01/2007

API NO. ASSIGNED: 43-047-39071

WELL NAME: E CHAPITA 41-04
 OPERATOR: BOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-789-0790

PROPOSED LOCATION:

SWSW 04 090S 230E
 SURFACE: 0470 FSL 0511 FWL
 BOTTOM: 0470 FSL 0511 FWL
 COUNTY: UINTAH
 LATITUDE: 40.05902 LONGITUDE: -109.3389
 UTM SURF EASTINGS: 641676 NORTHINGS: 4435420
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DAG	3/26/07
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-01304
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)
(wasatch, Mesaverde)

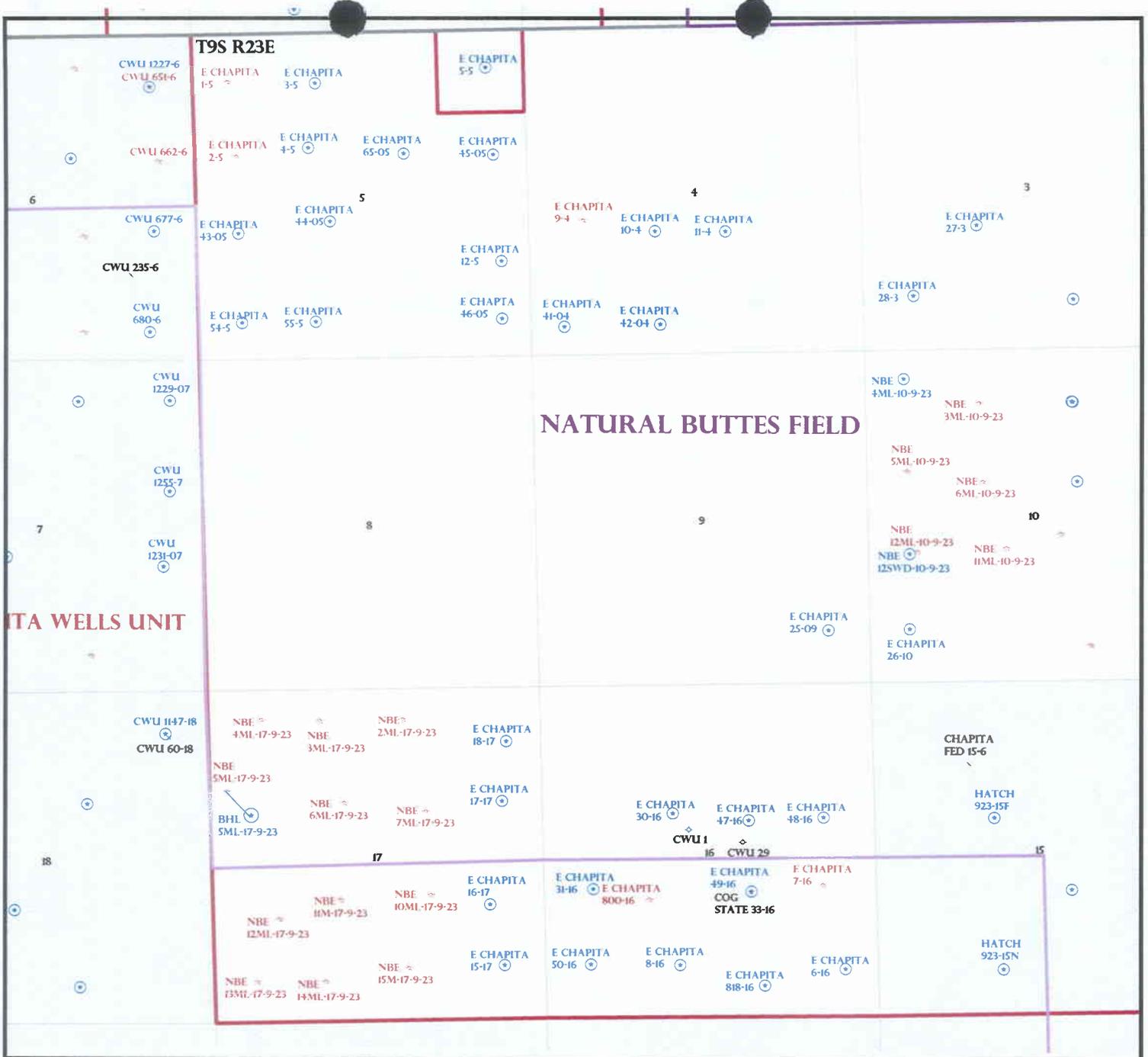
LOCATION AND SITING:

- ___ R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- ___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

- 1- Fed Appr
- 2- Spacing order
- 3- Commingle



OPERATOR: EOG RESOURCES INC (N9550)
 SEC: 4,5,16 T.9S R. 23E
 FIELD: NATURAL BUTTES (630)
 COUNTY: UINTAH
 SPACING: R649-3-2 / GENERAL SITING

Field Status	
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



PREPARED BY: DIANA MASON
 DATE: 12-MARCH-2007



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 26, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: East Chapita 41-04 Well, 470' FSL, 511' FWL, SW SW, Sec. 4, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39071.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number East Chapita 41-04
API Number: 43-047-39071
Lease: U-01304

Location: SW SW Sec. 4 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED

FEB 27 2007

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM VERNAL, UTAH

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. U-01304	
6. Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No.	
8. Lease Name and Well No. EAST CHAPITA 41-04	
9. API Well No. 43-047-39071	
10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERD	11. Sec., T. R. M. or Blk. and Survey or Area SECTION 4, T9S, R23E S.L.B&M
12. County or Parish UINTAH	13. State UT
14. Distance in miles and direction from nearest town or post office* 27.9 MILES SOUTH OF VERNAL, UTAH	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 470'	16. No. of acres in lease 2451
17. Spacing Unit dedicated to this well 40	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1700'	19. Proposed Depth 9320
20. BLM/BIA Bond No. on file NM 2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4901' GL	22. Approximate date work will start*
	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 02/26/2007
Title Sr. Regulatory Assistant		

Approved by (Signature) 	Name (Printed Typed) Assistant Field Manager	Date 11-6-2007
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

RECEIVED

NOV 15 2007

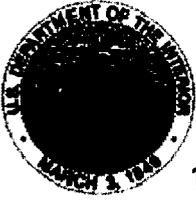
DIV. OF OIL, GAS & MINING

UDDGM
NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

07 PP 1323A

NIS 11961-7

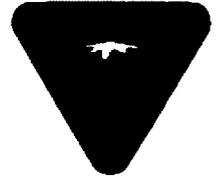


**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources Inc.
Well No: East Chapita 41- 04
API No: 43-047- 39071

Location: SESEW, Sec. 4, T9S, R23E
Lease No: UTU- 01304
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC CONDITIONS OF APPROVAL:

- Gravel the location and road.
- Top soil pile will be between stake 3 and also between access road and stake 8.
- Build erosion control structure 100 yards east of stake 3.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
- COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
- Request to commingle the Wasatch and Mesaverde is approved. This approval can be rescinded at any time the Authorized Officer determines the commingling to be detrimental to the interest of the United States.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-01304

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

8. WELL NAME and NUMBER:

East Chapita 41-04

2. NAME OF OPERATOR:

EOG RESOURCES, INC.

9. API NUMBER:

43-047-39071

3. ADDRESS OF OPERATOR:

1060 East Highway 40

CITY VERNAL

STATE UT

ZIP 84078

PHONE NUMBER:

(435) 789-0790

10. FIELD AND POOL, OR WILDCAT:

NATURAL BUTTES

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 470 FSL - 511 FWL 40.059006 LAT 109.339608 LON

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 4 9S 23E S.L.B. & M

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input checked="" type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 03-18-08
By: [Signature]

COPY SENT TO OPERATOR

Date: 3-19-2008

Initials: KS

NAME (PLEASE PRINT) Kaylene R. Gardner

TITLE Sr. Regulatory Assistant

SIGNATURE [Signature]

DATE 12/20/2006

(This space for State use only)

RECEIVED

MAR 17 2008

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-39071
Well Name: East Chapita 41-04
Location: 470 FSL - 511 FWL (SWSW), Section 4, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 3/26/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

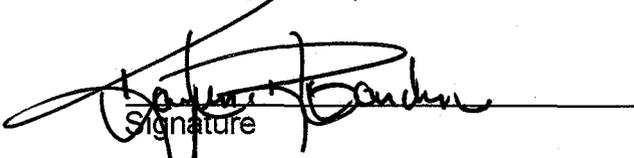
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

3/13/2007

Date

Title: Lead Regulatory Assistant

Representing: EOG RESOURCES, INC.

RECEIVED

MAR 17 2008

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: E CHAPITA 41-04

Api No: 43-047-39071 Lease Type: FEDERAL

Section 04 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 06/06/08

Time 5:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 06/09//08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39071	East Chapita 41-04		SWSW	4	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16894	6/6/2008		6/19/08		
Comments: <u>Wasatch/Mesaverde well</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature Mary A Maestas
Regulatory Assistant

6/10/2008

Title

Date

RECEIVED

JUN 10 2008

(5/2000)

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
EAST CHAPITA 41-04

9. API Well No.
43-047-39071

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202
3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 4 T9S R23E SWSW 470FSL 511FWL
40.05901 N Lat, 109.33961 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well spud on 6/6/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #60752 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 06/10/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JUN 11 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
EAST CHAPITA 41-04

9. API Well No.
43-047-39071

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 4 T9S R23E SWSW 470FSL 511FWL
40.05901 N Lat, 109.33961 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well is scheduled to IP on or about the week of 10/20/2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #63880 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 10/15/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
OCT 20 2008

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 10-14-2008

Well Name	ECW 041-04	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39071	Well Class	COMP
County, State	UINTAH, UT	Spud Date	08-13-2008	Class Date	
Tax Credit	N	TVD / MD	9,320/ 9,320	Property #	059253
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,912/ 4,899				
Location	Section 4, T9S, R23E, SWSW, 470 FSL & 511 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	84.75

AFE No	304097	AFE Total	2,124,700	DHC / CWC	956,100/ 1,168,600						
Rig Contr	TRUE	Rig Name	TRUE #26	Start Date	03-14-2007	Release Date	08-22-2008				
03-14-2007	Reported By	SHARON CAUDILL									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA: 470' FSL & 511' FWL (SW/SW) SECTION 4, T9S, R23E UINTAH COUNTY, UTAH LAT 40.059039 , LONG 109.338928 (NAD 27) LAT 40.059006, LONG 109.339608 (NAD 83) TRUE #26 OBJECTIVE: 9320' TD, MESAVERDE DW/GAS EAST CHAPITA PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: U-01304 ELEVATION: 4900.6' NAT GL, 4898.9' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4899'), 4912' KB (13') EOG WI 100%, NRI 84.75%

03-30-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$38,000 Completion \$0 Daily Total \$38,000
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 5/30/08.

06-02-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

06-03-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

06-04-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

06-05-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 80% COMPLETE.

06-06-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 85% COMPLETE.

06-09-2008 Reported By KAYLENE GARDNER/TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TOMORROW. -- ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 6/6/08 @ 5:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM & MICHAEL LEE W/BLM OF THE SPUD 6/6/08 @ 4:30 PM.

06-10-2008 Reported By KAYLENE GARDNER/TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

06-11-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

06-26-2008 Reported By DANNY FARNSWORTH

DailyCosts: Drilling \$225,403 Completion \$0 Daily Total \$225,403
 Cum Costs: Drilling \$263,403 Completion \$0 Well Total \$263,403
 MD 2,428 TVD 2,428 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 MIRU ASPEN DRILLING RIG # 14 ON 6/20/2008. DRILLED 12-1/4" HOLE TO 2415' GL. FLUID DRILLED HOLE WITH NO LOSSES.RAN 56 JTS (2404.23') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2417' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO ASPEN RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 223 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLs) OF PREMIUM LEAD CEMENT W/0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.10 CF/SX.

TAILED IN W/200 SX (42 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED TAIL CEMENT TO 15.6 W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/183 BBLs FRESH WATER. BUMP PLUG W/800# @ 10:53 AM, 6/24/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 170 BBLs INTO FRESH WATER FLUSH. CIRCULATED NO CEMENT TO SURFACE. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 145 SX (29.7 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

ASPEN DRILLING TOOK SURVEYS WHILE DRILLING @ 309'-0°, 1209'-1°, 2040-1.75°, 2405'-1.75°.

CONDUCTOR LEVEL RECORD: PS= 89.8 OPS= 90.0 VDS= 89.9 MS= 89.9.
 9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.8 MS= 89.8

DANNY FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 6/21/2008 @ 10:35 AM.

08-13-2008	Reported By	BENNY BLACKWELL									
Daily Costs: Drilling	\$51,316	Completion	\$0	Daily Total	\$51,316						
Cum Costs: Drilling	\$314,719	Completion	\$0	Well Total	\$314,719						
MD	2,428	TVD	2,428	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PU BHA

Start	End	Hrs	Activity Description
06:00	10:00	4.0	RIG DOWN AND MOVE RIG, TRUCKS @ 06:30 HRS, RIG OFF OF LOCATION @ 10:00 HRS.
10:00	23:30	13.5	MOVE ON LOCATION AND RIG UP, DERRICK IN AIR @ 14:00 HRS, NIPPLE UP BOP'S -TRUCKS LEFT LOCATION @ 14:00 HRS.
23:30	03:30	4.0	ACCEPT RIG @ 23:30 HRS, 8/12/08. TEST BOPS - PIPE RAMS , BLIND RAMS , KILL LINE AND KILL LINE VALVES, CHOKE LINES AND MANIFOLD ,FLOOR VALVES , UPPER AND LOWER KELLY COCK , TO 250 PSI F/ 5 MIN., 5000 PSI FOR 10 MIN . TEST ANNULAR TO 250 PIS F/ 5 MIN, 2500 PSI FOR 10 MIN , TEST CSG TO 1500 PSI FOR 30 MIN.FUNCTION TEST ACCUMULATOR.
03:30	04:00	0.5	INSTALL WEAR RING.
04:00	04:30	0.5	RIG UP WEATHERFORD TRS TO P/U DRILL STRING.
04:30	06:00	1.5	P/U BHA & DRILL STRING.

FULL CREWS: NO INCIDENTS.
 SAFETY MEETINGS: MOVE RIG W/ WESTROC (2), P/U BHA W/ WEATHERFORD (1).
 BOP DRILL: NONE.
 OPERATED COM (1), WITNESSED (0).
 FUEL REC'D: 4500 GALS DIESEL.
 FUEL ON HAND: 6881 GAL, FUEL USED: 69 GALS.
 MUD WT: PPG, VIS:..
 BG GAS: U, PEAK GAS U @ , TRIP GAS: U.
 FORMATION: GREEN RIVER @ 1908'.
 UNMANNED LOGGING UNIT - RIGGED DOWN
 ITEMS TRANSFERED FROM WELL ECW 48-16 (AFE # 304104) TO WELL ECW 41-04 (AFE # 304097) ARE AS FOLLOWS:
 DIESEL - 2450 GALS. @ \$4.49 PER GAL.
 298.42' (7 JTS) OF 4 1/2" , 11^#, N-80, LTC, R-3 CASING (GOOD CONDITION).
 10.02' (1 PUP) OF 4 1/2" , 116#, N-80, LTC, R-2 CASING (PUP JT.).
 RIG MOVE IS 6.8 MILES.

08-14-2008	Reported By	TOM HARKINS									
Daily Costs: Drilling	\$82,755	Completion	\$0	Daily Total	\$82,755						
Cum Costs: Drilling	\$397,475	Completion	\$0	Well Total	\$397,475						
MD	4,442	TVD	4,442	Progress	2,027	Days	1	MW	9.3	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 4442'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CONT. TO PICK UP DRILL PIPE.
06:30	07:00	0.5	RIG DOWN P/U EQUIP.
07:00	07:30	0.5	INSTALL ROT HEAD.
07:30	09:00	1.5	DRILL CEMENT AND FLOAT EQUIP 2360 TO 2428'.
09:00	09:30	0.5	DRILL 2428 TO 2452 = 24 @ 48 FPH WOB 14-18 RPM 45 GPM 400 MMRPM 64 DIFF 100-210
09:30	10:00	0.5	CIRC AND PREFORM FIT=9.6 EMW.
10:00	10:30	0.5	DRILL 2452 TO 2514 = 62 @ 124 FPH WOB 17-19 RPM 70 GPM 428 MMRPM 68 DIFF 210-278.
10:30	11:00	0.5	DAILY RIG SERVICE.
11:00	11:30	0.5	DRILL 2514 TO 2546 =32 @ 64 FPH WOB 17-19 RPM 65 GPM 428 MMRPM 68 DIFF 178-220.
11:30	12:00	0.5	WLS @ 2480 1deg .
12:00	20:00	8.0	DRILL 2546 TO 3461 = 1215 @ 151 FPH WOB 16-19 RPM 50-65 GPM 428 MMRPM 68 DIFF 210-275.
20:00	20:30	0.5	WLS @ 3386 2deg.
20:30	05:30	9.0	DRILL 3461 TO 4442 = 981 @ 109 FPH WOB 17-20 RPM 45-65 GPM 428 MMRPM 68 DIFF 190-300.
05:30	06:00	0.5	WLS @ 4368'

CREWS FULL NO ACCIDENTS REPORTED SAFETY MEETING P/U BHA, SNAKES, BOP DRILL.
 EVENING TOUR BOP DRILL 80 sec, MOURNING TOUR 75 sec.
 FUEL ON HAND 5984 USED 897.
 FONCTION TEST COM X 3 WITNESS 2.
 FORMATION TOP MAHONGANY OIL SHALE 2541'.
 GAS BG 110-230U HIGH 1745u @ 4217'.
 NO FLARE NO LOSSES.

06:00 SPUD 7 7/8" HOLE AT 10:00 HRS, 8/13/08.

08-15-2008	Reported By	TOM HARKINS									
DailyCosts: Drilling	\$39,573	Completion	\$0	Daily Total	\$39,573						
Cum Costs: Drilling	\$437,049	Completion	\$0	Well Total	\$437,049						
MD	5,467	TVD	5,467	Progress	1,025	Days	2	MW	9.7	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 5467'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL 4442 TO 4475 = 33 @ 66+ FPH WOB 17-19 RPM 55 GPM 428 MMRPM 68 DIFF 150-200
06:30	07:00	0.5	DAILY RIG SERVICE.
07:00	06:00	23.0	DRILL 4475 TO 5467 =992' @ 43.1 FPH WOB 17-20 RPM 55-65 GPM 421 MMRPM 67 DIFF 185-270 CREWS EVENING TOUR ONE SHORT ALL OTHERS FULL,NO ACCIDENTS REPORTED,SAFETY MEETING BOP DRILL , FORK LIFT OPS,MAKE CONN. FUEL ON HAND 4862 USED 1122. FUNCTION TEST COM X 3 WITNESS 2. MDWT 9.4 34. FORMATION TOP CHAPITA WELLS 5401'. GAS BG 89-100u HIGH 1036 @ 4786'. NO FLARE NO LOSSES.

08-16-2008	Reported By	TOM HARKINS									
DailyCosts: Drilling	\$37,478	Completion	\$0	Daily Total	\$37,478						
Cum Costs: Drilling	\$474,527	Completion	\$0	Well Total	\$474,527						
MD	6,330	TVD	6,330	Progress	863	Days	3	MW	9.9	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 6330'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 5467 TO 5710 = 250 @ 41.66 FPH WOB18-22 RPM 50-60 GPM 421 MMRPM 67 DIFF 180-320
12:00	12:30	0.5	DAILY RIG SERVICE.
12:30	06:00	17.5	DRILL 5710 TO 6330 =620 @ 35.5 FPH WOB 18-25 RPM 45-60 GPM 421 MMRPM 67 DIFF 100-275 CREWS FULL,NO ACCIDENTS REPORTED,SAFETY MEETING,MIX CHEMS,MAKE CONN,CHECK CONN. FUEL ON HAND 3441 USED 1421. FUNCTION TEST COM X 3 WITNESS ALL. MDWT 10.1 36. FORMATION TOP BUCK CANYON 6041'. GAS BG 127-140u HIGH 1009 @ 6246. NO FLARE NO LOSSES.

08-17-2008	Reported By	TOM HARKINS									
DailyCosts: Drilling	\$40,492	Completion	\$0	Daily Total	\$40,492						
Cum Costs: Drilling	\$515,019	Completion	\$0	Well Total	\$515,019						
MD	6,863	TVD	6,863	Progress	533	Days	4	MW	10.3	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 6863'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL 6330 TO 6344 = 14 @ 14 FPH WOB 22-24 RPM 45-60 GPM 421 MMRPM 67 DIFF 65-210
06:30	08:00	1.5	CIRC AND COND FOR TRIP OUT HOLE FOR BIT # 1,BUILD WEIGHT PILL,PUMP SAME DROP SURVEY.
08:00	11:00	3.0	TRIP OUT FOR BIT #1 , TIGHT 5375'-5346' , 4743' , 4183' ,40-60 OVER WORK THROUGH.
11:00	11:30	0.5	C/O MUD MTRS, LD REAMERS,M/U BIT #2.
11:30	14:00	2.5	TRIP IN HOLE WITH BIT #2 NO TIGHT HOLE.
14:00	16:30	2.5	DRILL 6344 TO 6430 = 86 @ 34.4 FPH WOB 16-18 RPM 45-60 GPM 390 MMRPM 62 DIFF 120-265
16:30	17:00	0.5	DAILY RIG SERVICE.
17:00	06:00	13.0	DRILL 6430 TO 6863 = 433 @ 33.3 FPH WOB 17-22 RPM 45-65 GPM 390 MMRPM 62 DIFF 145-230 CREWS FULL , NO ACCIDENTS REPORTED ,SAFETY MEETING, TRIP PIPE,FORK LIFT OPS, FUEL ON HAND 2319USED 1122. FUNCTION TEST COM X 3 WITNESS 3. FORMATION TOP NORTH HORN 6655'. GAS BG 70-84u HIGH 257u @ 6344 TRIP 781u. NO LOSES NO FLARE.

08-18-2008	Reported By	TOM HARKINS									
DailyCosts: Drilling	\$63,298	Completion	\$0	Daily Total	\$63,298						
Cum Costs: Drilling	\$578,318	Completion	\$0	Well Total	\$578,318						
MD	7,791	TVD	7,791	Progress	928	Days	5	MW	10.5	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 7791'											

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 6863 TO 7095 = 232 @ 46.4 FPH WOB 16-20 RPM 45-60 GPM 410 MMRPM 66 DIFF 155-275
11:00	11:30	0.5	DAILY RIG SERVICE.
11:30	06:00	18.5	DRILL 7095 TO 7791 = 696 @ 37.62 WOB 17-22 RPM 45-50 GPM 410 MMRPM 66 DIFF 190-295 CREWS FULL,NO ACCIDENTS REPORTED,SAFETY MEETING,MAKE CONN,MIX CHEMS,PPE. FUEL ON HAND 5535 USED 1284 RECEIVED 4500 GAL. FUNCTION TEST COM X 3 WITNESSED ALL. MDWT 10.5 34. FORMATION TOPS KMV PRICE RIVER 6655'. GAS 107-189u HIGH 3060 @ 7623'. NO LOSSES NO FLARE.

08-19-2008	Reported By	TOM HARKINS									
DailyCosts: Drilling	\$42,300	Completion	\$0	Daily Total	\$42,300						
Cum Costs: Drilling	\$620,618	Completion	\$0	Well Total	\$620,618						
MD	8,233	TVD	8,233	Progress	442	Days	6	MW	10.5	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 8233'											

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 7791 TO 7939 =148 @ 29.6 FPH WOB 18-22 RPM 45-60 GPM 400 MMRPM 65 DIFF 180-300
11:00	11:30	0.5	DAILY RIG SERVICE.
11:30	15:30	4.0	DRILL 7939 TO 8045 =106 @ 26.5 FPH WOB 22-25 RPM 35-60 GPM 400 MMRPM 65 DIFF 230-375
15:30	17:00	1.5	CIRC AND COND , BUILD WEIGHT PILL, PUMP AND DROP SURVEY.

17:00 21:30 4.5 TRIP OUT HOLE FOR BIT # 2 WORK TIGHT HOLE @6490 60-70 OVER WORK THROUGH.
 21:30 22:00 0.5 CO/MTR AND M/U BIT # 3.
 22:00 01:30 3.5 TRIP IN HOLE WITH BIT # 3 WORK TIGHT HOLE @ 6488' 20-25 K.
 01:30 02:00 0.5 WASH/REAM TO BTM 60' 15' FILL 7985 TO 8045'.
 02:00 06:00 4.0 DRILL 8045 TO 8233 = 188 @ 47 FPH WOB 16-19 RPM 45-55 GPM 400 GPM MMRPM 64 DIFF 195-310
 CREWS FULL,NO ACCIDENTS REPORTED,SAFETY MEETING, TRIP PIPE,MIX CHEMS FORK LIFT OPS.
 FUEL ON HAND 4488 USED 1047.
 FUNCTION TEST BOPS BLIND AND PIPE.
 FUNCTION TEST COM X 4 WITNESS ALL.
 MDWT 10.6 36.
 FORMATION TOP PRICE RIVER MID. 8027'.
 GAS BG 144u HIGH 8889 @ 8113' TRIP 898u.
 NO FLARE NO LOSES.
 06:00 18.0

08-20-2008	Reported By	TOM HARKINS									
Daily Costs: Drilling	\$38,109	Completion	\$0	Daily Total	\$38,109						
Cum Costs: Drilling	\$655,203	Completion	\$0	Well Total	\$655,203						
MD	8,650	TVD	8,650	Progress	417	Days	7	MW	10.6	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TIH

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 8233 TO 8517 = 284 @ 47.3 FPH WOB 17-20 RPM 45-50 GPM 400 MMRPM 64 DIFF 180-230
12:00	12:30	0.5	DAILY RIG SERVICE.
12:30	23:00	10.5	DRILL 8517 TO 8650 =133 @ 12.6 FPH WOB 18-25 RPM 30-60 GPM 400 MMRPM 64 DIFF 0-210.
23:00	23:30	0.5	CIRC AND COND , BUILD WEIGHT PILL,PUMP SAME.
23:30	00:30	1.0	TRIP OUT OF HOLE FOR BIT # 3 TIGHT OFF BTM 35-50K OVER.
00:30	01:00	0.5	RIG REPAIR REPLACE AIR LINE ON # 1MASTER CLUTCH.
01:00	03:30	2.5	TRIP OUT FOR # 3 BIT,NO TIGHT HOLE,HOLE TOOK CORR FILL.
03:30	04:30	1.0	C/O MTR M/U BIT # 4PREP FLOOR FOR TRIP IN HOLE.
04:30	06:00	1.5	TRIP IN HOLE WITH BIT # 4. CREWS FULL,NO ACCIDENTS REPORTED,SAFETY MEETING,TRIP PIPE,MIX CHEMS,TEAM WORK. FUEL ON HAND 3291 USED 1197. FUNCTION TEST COM X 4 WITNESS 3 , FUNCTION TEST BOP PIPE,BLIND RAMS. MDWT 10.6 36. FORMATION TOPS KMV PRICE RIVER MID 8027'. GAS BG 190-210u HIGH 6516u @ 8605'. NO FLARE NO LOSSES.

08-21-2008	Reported By	TOM HARKINS									
Daily Costs: Drilling	\$37,315	Completion	\$0	Daily Total	\$37,315						
Cum Costs: Drilling	\$690,081	Completion	\$0	Well Total	\$690,081						
MD	9,320	TVD	9,320	Progress	670	Days	8	MW	10.7	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: SHORT TRIP @ TD

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TRIP IN HOLE WITH BIT # 4, NO TIGHT HOLE .
08:00	08:30	0.5	WASH AND REAM 60' TO BTM 15' FILL 8590 TO 8650'.
08:30	10:30	2.0	DRILL 8650 TO 8735 = 85 @ 42.5 FPH WOB 15-20 RPM 50 GPM 400 MMRPM 64 DIFF 190-245.
10:30	11:00	0.5	DAILY RIG SERVICE.
11:00	04:00	17.0	DRILL 8735 TO 9320' TD = 585 @ 34.4 FPH WOB 15-25 RPM 40-55 GPM 400 MMRPM 64 DIFF 100-285. REACHED TD @ 04:00 HRS, 8/21/2008.
04:00	04:30	0.5	CIRC AND COND, BUILD WEIGHT PILL, PUMP SAME .
04:30	06:00	1.5	WIPER TRIP/SHORT TRIP, 25 STDS

CREWS FULL,NO ACCIDENTS REPORTED,SAFETY MEETING,MIX CHEMS,PPE,FORK LIFT OPS.
 FUEL ON HAND 2094 USED 1197.
 FUNCTION TEST COM X 3 WITNESS ALL.
 MDWT 11.0 41.
 FORMATION TOP SEGO 9167'.
 GAS BG 231-300u HIGH 7848u @ 9168'
 NO FLARE NO LOSSES.

08-22-2008	Reported By	TOM HARKINS									
Daily Costs: Drilling	\$66,199	Completion	\$122,955	Daily Total	\$189,155						
Cum Costs: Drilling	\$756,281	Completion	\$122,955	Well Total	\$879,237						
MD	9,320	TVD	9,320	Progress	0	Days	9	MW	11.1	Visc	39.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	TRIP IN HOLE NO TIGHT HOLE.
06:30	08:00	1.5	COND AMD CIRC, BUILD WEIGHT PILL, PUMP SAME,DROP SURVEY.
08:00	13:00	5.0	L/D DRILL PIPE AND BREAK KELLY AS NEEDED L/D BHA.
13:00	13:30	0.5	PULL WEAR BUSHING.
13:30	14:00	0.5	R/U CASING CREW , HOLD SAFETY MEETING.
14:00	20:00	6.0	RUN CASING AS FOLLOWS: RUN 4.5 CASING AS FOLLOWS SHOE (1.00) SET @ 9314', 1 JT CSG 42.47', FLOAT COLLAR (1.50) SET W/ TOP @ 9268.92', 59 JTS (2527.42) , 1 MJ (21.25 SET W/ TOP @) @ 6720.25', 55 JTS (2350.06') , 1 MJ (21.73') W/ TOP @ 4348.46', 101 JTS (4329.81), P/U TAG JT & TAG W/ 26' IN, L/D TAG JT, P/U CASING HANGER - L/J ASSY (1 PUP JT - 5.00', CASING HANGER ASS. 0.65' AND L/J 13.0'), LAND W/ 80K ON HANGER.
20:00	22:00	2.0	CIRC AND COND WITH RIG PUMP UNTIL SCHLUMBERGER ARRIVES.
22:00	00:00	2.0	CEMENT 4 1/2" PRODUCTION CASING AS FOLLOWS: HSM, PRESURE TEST LINES TO 5000 PSI DROP BTM PLUG. PUMP 20 BBL CHEM WASH AND 20 BBL WATER SPACER , MIX AND PUMP CEMENT. LEAD 280 SKS G+ ADDS @ 11.5 PPG , 2.98 YELD , 18.2 GAL/SK FRESH WATER (151.2 BBLS). TAIL 1480 SKS OF 50/50 POZ G CEMENT MIXED @ 14.1 PPG , 1.29 YEILD , 5.94 GAL/SK (340.0 BBLS). DROP TOP PLUG. DISPLACE TO FLOAT COLLAR WITH 144 BBL FRESH WATER,

100% RETURNS THROUGH OUT CEMENT JOB - 0 BBLS CEMENT TO SURFACE , BUMP PLUG 0000 HRS WITH 3545PSI (1000 PSI OVER FDP) , FLOATS HELD, 1.0 BBLS BACK.

00:00 01:00 1.0 HOLD CEMENT HEAD FOR 1 HR,R/D SCHLUMBERGER LINES.
 01:00 02:00 1.0 RELEASE HEAD,BACK OUT LANDING JT , INSTALL PACK OFF , TEST TO 5000PSI .
 02:00 04:00 2.0 N/D BOPS CLEAN PITS.
 04:00 06:00 2.0 PERP RIG FOR TRUCKS.

CREWS FULL,NO ACCIDENTS REPORTED,SAFETY MEETING,MIX CHEMS,L/D DRILL PIPE,CEMENT CSG.
 FUEL ON HAND 1571 USED 523
 FUNCTION TEST COM X3 WITNESS ALL.
 FORMATION TOP.
 NO FLARE NO LOSSES.
 UNMANNED LOGGING UNIT DAYS = 9 RELEASED 2000HRS 8-21-2008.
 ITEMS TRANSFERRED FROM ECW 41-04 TO 42-04.
 126.79' 3 JTS 4.5 #11.6 N-80 R-3 LTC(CONDITION GOOD).
 10.01' 1MJ 4.5 #11.6 HCP110 R-3 LTC (CONDITION GOOD).
 FUEL 1571 GAL.
 RIG MOVE 1.1 MILES.

06:00 RIG RELEASED @ 04:00 HRS, 8/22/2008.
 CASING POINT COST \$726,013

08-28-2008		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$44,840		Daily Total		\$44,840	
Cum Costs: Drilling		\$756,281		Completion		\$167,795		Well Total		\$924,077	
MD	9,320	TVD	9,320	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :			PBTD : 9269.0			Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 400'. EST CEMENT TOP @ 690. RD SCHLUMBERGER.								

09-13-2008		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$1,723		Daily Total		\$1,723	
Cum Costs: Drilling		\$756,281		Completion		\$169,518		Well Total		\$925,800	
MD	9,320	TVD	9,320	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :			PBTD : 9269.0			Perf :		PKR Depth : 0.0			
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.								

09-18-2008		Reported By		KERN							
DailyCosts: Drilling		\$0		Completion		\$20,624		Daily Total		\$20,624	
Cum Costs: Drilling		\$756,281		Completion		\$190,142		Well Total		\$946,424	
MD	9,320	TVD	9,320	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9269.0			Perf : 7812'-9052'		PKR Depth : 0.0			

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 8831'-32', 8839'-40', 8867'-68', 8873'-74', 8910'-11', 8941'-42', 8954'-55', 8974'-75', 8980'-81', 9005'-06', 9019'-20', 9024'-25', 9044'-45', 9051'-52' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4168 GAL WF120 LINEAR PAD, 6323 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 34802 GAL YF116ST+ W/124300# 20/40 SAND @ 1-5 PPG. MTP 7924 PSIG. MTR 52.1 BPM. ATP 5178 PSIG. ATR 49.4 BPM. ISIP 2940 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8795'. PERFORATE MPR/LPR FROM 8563'-64', 8581'-82', 8612'-13', 8648'-49', 8652'-53', 8663'-64', 8672'-73', 8719'-20', 8730'-31', 8764'-65', 8768'-69', 8773'-74' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6306 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 24216 GAL YF116ST+ W/86200# 20/40 SAND @ 1-5 PPG. MTP 7738 PSIG. MTR 49.9 BPM. ATP 5967 PSIG. ATR 44.3 BPM. ISIP 3250 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8525'. PERFORATE MPR FROM 8298'-99', 8329'-30', 8358'-59', 8364'-65', 8371'-72', 8421'-22', 8452'-53', 8457'-58', 8458'-59', 8502'-03', 8503'-04', 8507'-08' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6341 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 22438 GAL YF116ST+ W/81600# 20/40 SAND @ 1-5 PPG. MTP 7955 PSIG. MTR 52.2 BPM. ATP 6211 PSIG. ATR 47.5 BPM. ISIP 3600 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8260'. PERFORATE MPR FROM 8073'-74', 8087'-88', 8098'-99', 8106'-07', 8122'-23', 8140'-41', 8148'-49', 8194'-95', 8203'-04', 8217'-18', 8227'-28', 8239'-40' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6302 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 50573 GAL YF116ST+ W/180400# 20/40 SAND @ 1-5 PPG. MTP 7401 PSIG. MTR 52.1 BPM. ATP 4963 PSIG. ATR 49.3 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8050'. PERFORATE UPR/MPR FROM 7812'-13', 7821'-22', 7888'-89', 7896'-97', 7924'-25', 7946'-47', 7957'-58', 7976'-77', 7982'-83', 7993'-94', 8004'-05', 8029'-30' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6296 GAL WF120 LINEAR W/1# 20/40 SAND, 46300 GAL YF116ST+ W/163300# 20/40 SAND @ 1-5 PPG. MTP 7053 PSIG. MTR 47.1 BPM. ATP 4928 PSIG. ATR 47.1 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER. SDFN.

09-19-2008		Reported By	KERN								
Daily Costs: Drilling	\$0	Completion	\$452,635	Daily Total	\$452,635						
Cum Costs: Drilling	\$756,281	Completion	\$642,778	Well Total	\$1,399,060						
MD	9,320	TVD	9,320	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation :	PBTD : 9269.0			Perf : 5264'-9052'			PKR Depth : 0.0				
MESAVERDE/WASATCH											

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 10K CFP AT 7780'. PERFORATE UPR FROM 7603'-04', 7615'-16', 7627'-28', 7636'-37', 7651'-52', 7657'-58', 7663'-64', 7702'-03', 7703'-04', 7711'-12', 7751'-52', 7760'-61' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 6333 GAL WF120 LINEAR w/1# SAND, 35446 GAL YF116ST+ W/ 128000 # 20/40 SAND @ 1-5 PPG. MTP 7186 PSIG. MTR 54.4 BPM. ATP 5081 PSIG. ATR 51.4 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 7570'. PERFORATE UPR FROM 7393'-94', 7394'-95', 7416'-17', 7475'-76', 7476'-77', 7481'-82', 7502'-03', 7508'-09', 7509'-10', 7542'-43', 7543'-44', 7548'-49' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 6315 GAL WF120 LINEAR 1# & 1.5# SAND, 20208 GAL YF116ST+ W/ 74400 # 20/40 SAND @ 1-5 PPG. MTP 7668 PSIG. MTR 54.1 BPM. ATP 5788 PSIG. ATR 46 BPM. ISIP 3934 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7360'. PERFORATE UPR FROM 7094'-95', 7111'-12', 7130'-31', 7154'-55', 7179'-80', 7237'-38', 7261'-62', 7273'-74', 7309'-10', 7315'-16', 7333'-34', 7337'-38' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 6305 GAL WF120 LINEAR 1# & 1.5# SAND, 29501 GAL YF116ST+ W/ 106500 # 20/40 SAND @ 1-5 PPG. MTP 7342 PSIG. MTR 53.1 BPM. ATP 4804 PSIG. ATR 49.4 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7050'. PERFORATE NH FROM 6884'-85', 6889'-90', 6929'-30', 6934'-35', 6944'-45', 6949'-50', 6961'-62', 6985'-86', 6997'-98', 7008'-09', 7028'-29' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 6303 GAL WF120 LINEAR 1# & 1.5# SAND, 39011 GAL YF116ST+ W/ 140400 # 20/40 SAND @ 1-5 PPG. MTP 5456 PSIG. MTR 50.5 BPM. ATP 4120 PSIG. ATR 47.9 BPM. ISIP 2530 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6810'. PERFORATE Ba/NH FROM 6468'-69', 6502'-03', 6539'-40', 6575'-76', 6583'-84', 6588'-89', 6653'-54', 6711'-12', 6738'-39', 6756'-57', 6771'-72', 6786'-87' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 8408 GAL WF120 LINEAR 1# & 1.5# SAND, 22969 GAL YF116ST+ W/82400# 20/40 SAND @ 1-4 PPG. MTP 7739 PSIG. MTR 51.9 BPM. ATP 4724 PSIG. ATR 47 BPM. ISIP 2310 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6440'. PERFORATE Ca/Ba FROM 5988'-89', 6021'-22', 6059'-60', 6132'-33', 6227'-28', 6282'-83', 6293'-94', 6323'-24', 6349'-50', 6394'-95', 6411'-12', 6418'-19' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 8557 GAL WF120 LINEAR 1# & 1.5# SAND, 26147 GAL YF116ST+ W/ 90800 # 20/40 SAND @ 1-4 PPG. MTP 7124 PSIG. MTR 53.8 BPM. ATP 4708 PSIG. ATR 51.3 BPM. ISIP 1960 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5890'. PERFORATE Ca FROM 5819'-27', 5832'-35', 5851'-52' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 4205 GAL WF120 LINEAR 1# & 1.5# SAND, 19923 GAL YF116ST+ W/ 70800 # 20/40 SAND @ 1-4 PPG. MTP 6308 PSIG. MTR 52.8 BPM. ATP 3866 PSIG. ATR 48.9 BPM. ISIP 2050 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5590'. PERFORATE Ca FROM 5479'-80', 5492'-93', 5493'-94', 5494'-95', 5502'-03', 5503'-04', 5504'-05', 5510'-11', 5511'-12', 5512'-13', 5551'-52', 5552'-53' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 4216 GAL WF120 LINEAR 1# & 1.5# SAND, 28412 GAL YF116ST+ W/ 98600 # 20/40 SAND @ 1-4 PPG. MTP 5756 PSIG. MTR 52.2 BPM. ATP 3669 PSIG. ATR 49 BPM. ISIP 2250 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5410'. PERFORATE Pp FROM 5264'-65', 5265'-66', 5271'-72', 5272'-73', 5276'-77', 5280'-81', 5281'-82', 5282'-83', 5355'-56', 5381'-82', 5382'-83', 5383'-84' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/4169 GAL WF120 LINEAR 1# & 1.5# SAND, 23499 GAL YF116ST+ W/85700 # 20/40 SAND @ 1-4 PPG. MTP 5917 PSIG. MTR 52.2 BPM. ATP 3819 PSIG. ATR 49.3 BPM. ISIP 2500 PSIG. RDMO SCHLUMBERGER.

RUWL.. SET 6K CBP AT 5154'. RDMO WIRELINE.

09-25-2008		Reported By		HISLOP							
DailyCosts: Drilling		\$0		Completion		\$34,008		Daily Total		\$34,008	
Cum Costs: Drilling		\$756,281		Completion		\$676,786		Well Total		\$1,433,068	
MD	9,320	TVD	9,320	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation :			PBTD : 9269.0			Perf : 5264'-9052'			PKR Depth : 0.0		
MESAVERDE/WASATCH											
Activity at Report Time: DRILL PLUGS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND TREE. NU BOP RIH W/BIT & PUMP OFF SUB TO 5154'. RU TO DRILL PLUGS. SDFN.								

09-26-2008		Reported By		HISLOP							
DailyCosts: Drilling		\$0		Completion		\$51,913		Daily Total		\$51,913	

Cum Costs: Drilling \$756,281 **Completion** \$728,699 **Well Total** \$1,484,981
MD 9,320 **TVD** 9,320 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 9269.0 **Perf :** 5264'-9052' **PKR Depth :** 0.0
 MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5154', 5410', 5590', 5890', 6440', 6810', 7050', 7360', 7570', 7780', 8050', 8260', 8525' & 8795'. RIH. CLEANED OUT TO 9165'. LANDED TUBING @ 7088' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 10 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP 1050 PSIG. 66 BFPH. RECOVERED 664 BLW. 13236 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB 0.91'
 1 JT 2-3/8" 4.7# L-80 TBG 33.00'
 XN NIPPLE 1.30'
 213 JTS 2-3/8" 4.7# L-80 TBG 7039.76'
 BELOW KB 13.00'
 LANDED @ 7087.91' KB

09-27-2008 Reported By HISLOP

Daily Costs: Drilling \$0 **Completion** \$5,026 **Daily Total** \$5,026
Cum Costs: Drilling \$756,281 **Completion** \$733,725 **Well Total** \$1,490,007

MD 9,320 **TVD** 9,320 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 9269.0 **Perf :** 5264'-9052' **PKR Depth :** 0.0
 MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1350 PSIG. 52 BFPH. RECOVERED 1354 BLW. 11882 BLWTR.

09-28-2008 Reported By HISLOP

Daily Costs: Drilling \$0 **Completion** \$2,955 **Daily Total** \$2,955
Cum Costs: Drilling \$756,281 **Completion** \$736,680 **Well Total** \$1,492,962

MD 9,320 **TVD** 9,320 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 9269.0 **Perf :** 5264'-9052' **PKR Depth :** 0.0
 MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1350 PSIG. 48 BFPH. RECOVERED 1140 BLW. 10742 BLWTR.

09-29-2008 Reported By HISLOP

Daily Costs: Drilling \$0 **Completion** \$2,955 **Daily Total** \$2,955
Cum Costs: Drilling \$756,281 **Completion** \$739,635 **Well Total** \$1,495,917

MD 9,320 **TVD** 9,320 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 9269.0 **Perf :** 5264'-9052' **PKR Depth :** 0.0
 MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 850 PSIG. CP 1350 PSIG. 40 BFPH. RECOVERED 994 BLW. 9748 BLWTR.

09-30-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$3,606	Daily Total	\$3,606
Cum Costs: Drilling	\$756,281	Completion	\$743,241	Well Total	\$1,499,523

MD	9,320	TVD	9,320	Progress	0	Days	19	MW	0.0	Visc	0.0
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Formation : PBTBTD : 9269.0 Perf : 5264'-9052' PKR Depth : 0.0
MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 850 PSIG. CP 1350 PSIG. 36 BFPH. RECOVERED 870 BLW. 8878 BLWTR.

10-01-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,955	Daily Total	\$2,955
Cum Costs: Drilling	\$756,281	Completion	\$746,196	Well Total	\$1,502,478

MD	9,320	TVD	9,320	Progress	0	Days	20	MW	0.0	Visc	0.0
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Formation : PBTBTD : 9269.0 Perf : 5264'-9052' PKR Depth : 0.0
MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1800 PSIG. 32 BFPH. RECOVERED 796 BLW. 8082 BLWTR.

10-02-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,955	Daily Total	\$2,955
Cum Costs: Drilling	\$756,281	Completion	\$749,151	Well Total	\$1,505,433

MD	9,320	TVD	9,320	Progress	0	Days	21	MW	0.0	Visc	0.0
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Formation : PBTBTD : 9269.0 Perf : 5264'-9052' PKR Depth : 0.0
MESAVERDE/WASATCH

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 FTP 900 PSIG. CP 1750 PSIG. 28 FPH. RECOVERED 718 BLW. 7364 BLWTR.

10-03-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,955	Daily Total	\$2,955
Cum Costs: Drilling	\$756,281	Completion	\$752,106	Well Total	\$1,508,388

MD	9,320	TVD	9,320	Progress	0	Days	22	MW	0.0	Visc	0.0
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Formation : PBTBTD : 9269.0 Perf : 5264'-9052' PKR Depth : 0.0
MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1700 PSIG. 26 BFPH. RECOVERED 622 BLW. 6742 BLWTR.

10-04-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,955	Daily Total	\$2,955
Cum Costs: Drilling	\$756,281	Completion	\$755,061	Well Total	\$1,511,343

MD 9,320 **TVD** 9,320 **Progress** 0 **Days** 23 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 9269.0 **Perf :** 5264'-9052' **PKR Depth :** 0.0
MESAVERDE/WASATCH

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 850 PSIG. CP 1650 PSIG. 24 BFPH. RECOVERED 590 BLW. 6152 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 10/3/08

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
EAST CHAPITA 41-04

9. API Well No.
43-047-39071

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 4 T9S R23E SWSW 470FSL 511FWL
40.05901 N Lat, 109.33961 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 10/23/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #64142 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 10/24/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
OCT 27 2008

WELL CHRONOLOGY REPORT

Report Generated On: 10-24-2008

Well Name	ECW 041-04	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39071	Well Class	1SA
County, State	UINTAH, UT	Spud Date	08-13-2008	Class Date	10-23-2008
Tax Credit	N	TVD / MD	9,320/ 9,320	Property #	059253
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,912/ 4,899				
Location	Section 4, T9S, R23E, SWSW, 470 FSL & 511 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	84.75

AFE No	304097	AFE Total	2,124,700	DHC / CWC	956,100/ 1,168,600
Rig Contr	TRUE	Rig Name	TRUE #26	Start Date	03-14-2007
		Reported By	SHARON CAUDILL	Release Date	08-22-2008
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
		Days	0	MW	0.0
		Visc		PKR Depth	0.0
Formation :		PBTD :	0.0	Perf :	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA: 470' FSL & 511' FWL (SW/SW) SECTION 4, T9S, R23E UINTAH COUNTY, UTAH LAT 40.059039 , LONG 109.338928 (NAD 27) LAT 40.059006, LONG 109.339608 (NAD 83) TRUE #26 OBJECTIVE: 9320' TD, MESAVERDE DW/GAS EAST CHAPITA PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: U-01304 ELEVATION: 4900.6' NAT GL, 4898.9' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4899'), 4912' KB (13') EOG WI 100%, NRI 84.75%

03-30-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 5/30/08.

06-02-2008 **Reported By** TERRY CSERE
DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

06-03-2008 **Reported By** TERRY CSERE
DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

06-04-2008 **Reported By** TERRY CSERE
DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

06-05-2008 **Reported By** TERRY CSERE
DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 80% COMPLETE.

06-06-2008 **Reported By** TERRY CSERE

06:00 06:00 24.0 MIRU ASPEN DRILLING RIG # 14 ON 6/20/2008. DRILLED 12-1/4" HOLE TO 2415' GL. FLUID DRILLED HOLE WITH NO LOSSES. RAN 56 JTS (2404.23') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2417' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO ASPEN RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 223 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLs) OF PREMIUM LEAD CEMENT W/0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.10 CF/SX.

TAILED IN W/200 SX (42 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED TAIL CEMENT TO 15.6 W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/183 BBLs FRESH WATER. BUMP PLUG W/800# @ 10:53 AM, 6/24/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 170 BBLs INTO FRESH WATER FLUSH. CIRCULATED NO CEMENT TO SURFACE. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 145 SX (29.7 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

ASPEN DRILLING TOOK SURVEYS WHILE DRILLING @ 309'-0°, 1209'-1°, 2040'-1.75°, 2405'-1.75°.

CONDUCTOR LEVEL RECORD: PS= 89.8 OPS= 90.0 VDS= 89.9 MS= 89.9.

9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.8 MS= 89.8

DANNY FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 6/21/2008 @ 10:35 AM.

08-13-2008	Reported By	BENNY BLACKWELL									
Daily Costs: Drilling	\$51,316	Completion	\$0	Daily Total	\$51,316						
Cum Costs: Drilling	\$314,719	Completion	\$0	Well Total	\$314,719						
MD	2,428	TVD	2,428	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PU BHA

Start	End	Hrs	Activity Description
06:00	10:00	4.0	RIG DOWN AND MOVE RIG, TRUCKS @ 06:30 HRS, RIG OFF OF LOCATION @ 10:00 HRS.
10:00	23:30	13.5	MOVE ON LOCATION AND RIG UP, DERRICK IN AIR @ 14:00 HRS, NIPPLE UP BOP'S -TRUCKS LEFT LOCATION @ 14:00 HRS.
23:30	03:30	4.0	ACCEPT RIG @ 23:30 HRS, 8/12/08. TEST BOPS - PIPE RAMS , BLIND RAMS , KILL LINE AND KILL LINE VALVES, CHOKE LINES AND MANIFOLD ,FLOOR VALVES , UPPER AND LOWER KELLY COCK , TO 250 PSI F/ 5 MIN., 5000 PSI FOR 10 MIN . TEST ANNULAR TO 250 PIS F/ 5 MIN, 2500 PSI FOR 10 MIN , TEST CSG TO 1500 PSI FOR 30 MIN.FUNCTION TEST ACCUMULATOR.
03:30	04:00	0.5	INSTALL WEAR RING.
04:00	04:30	0.5	RIG UP WEATHERFORD TRS TO P/U DRILL STRING.
04:30	06:00	1.5	P/U BHA & DRILL STRING.

FULL CREWS: NO INCIDENTS.
 SAFETY MEETINGS: MOVE RIG W/ WESTROC (2), P/U BHA W/ WEATHERFORD (1).
 BOP DRILL: NONE.
 OPERATED COM (1), WITNESSED (0).
 FUEL REC'D: 4500 GALS DIESEL.
 FUEL ON HAND: 6881 GAL, FUEL USED: 69 GALS.
 MUD WT: PPG, VIS:..
 BG GAS: U, PEAK GAS U @ , TRIP GAS: U.
 FORMATION: GREEN RIVER @ 1908'.
 UNMANNED LOGGING UNIT - RIGGED DOWN
 ITEMS TRANSFERED FROM WELL ECW 48-16 (AFE # 304104) TO WELL ECW 41-04 (AFE # 304097) ARE AS FOLLOWS:
 DIESEL - 2450 GALS. @ \$4.49 PER GAL.
 298.42' (7 JTS) OF 4 1/2" , 11^#, N-80, LTC, R-3 CASING (GOOD CONDITION).
 10.02' (1 PUP) OF 4 1/2", 116#, N-80, LTC, R-2 CASING (PUP JT).
 RIG MOVE IS 6.8 MILES.

08-14-2008	Reported By	TOM HARKINS									
Daily Costs: Drilling	\$82,755	Completion	\$0	Daily Total	\$82,755						
Cum Costs: Drilling	\$397,475	Completion	\$0	Well Total	\$397,475						
MD	4,442	TVD	4,442	Progress	2,027	Days	1	MW	9.3	Visc	34.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							
Activity at Report Time: DRILLING @ 4442'											

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CONT. TO PICK UP DRILL PIPE.
06:30	07:00	0.5	RIG DOWN P/U EQUIP.
07:00	07:30	0.5	INSTALL ROT HEAD.
07:30	09:00	1.5	DRILL CEMENT AND FLOAT EQUIP 2360 TO 2428'.
09:00	09:30	0.5	DRILL 2428 TO 2452 = 24 @ 48 FPH WOB 14-18 RPM 45 GPM 400 MMRPM 64 DIFF 100-210
09:30	10:00	0.5	CIRC AND PREFORM FIT=9.6 EMW.
10:00	10:30	0.5	DRILL 2452 TO 2514 = 62 @ 124 FPH WOB 17-19 RPM 70 GPM 428 MMRPM 68 DIFF 210-278.
10:30	11:00	0.5	DAILY RIG SERVICE.
11:00	11:30	0.5	DRILL 2514 TO 2546 =32 @ 64 FPH WOB 17-19 RPM 65 GPM 428 MMRPM 68 DIFF 178-220.
11:30	12:00	0.5	WLS @ 2480 1deg .
12:00	20:00	8.0	DRILL 2546 TO 3461 = 1215 @ 151 FPH WOB 16-19 RPM 50-65 GPM 428 MMRPM 68 DIFF 210-275.
20:00	20:30	0.5	WLS @ 3386 2deg.
20:30	05:30	9.0	DRILL 3461 TO 4442 = 981 @ 109 FPH WOB 17-20 RPM 45-65 GPM 428 MMRPM 68 DIFF 190-300.
05:30	06:00	0.5	WLS @ 4368'

CREWS FULL NO ACCIDENTS REPORTED SAFETY MEETING P/U BHA, SNAKES, BOP DRILL.
 EVENING TOUR BOP DRILL 80 sec, MOURNING TOUR 75 sec.
 FUEL ON HAND 5984 USED 897.
 FONCTION TEST COM X 3 WITNESS 2.
 FORMATION TOP MAHONGANY OIL SHALE 2541'.
 GAS BG 110-230U HIGH 1745u @ 4217'.
 NO FLARE NO LOSSES.

06:00 SPUD 7 7/8" HOLE AT 10:00 HRS, 8/13/08.

08-15-2008 **Reported By** TOM HARKINS

Daily Costs: Drilling \$39,573 **Completion** \$0 **Daily Total** \$39,573

Cum Costs: Drilling \$437,049 **Completion** \$0 **Well Total** \$437,049

MD 5,467 **TVD** 5,467 **Progress** 1,025 **Days** 2 **MW** 9.7 **Visc** 34.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 5467'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL 4442 TO 4475 = 33 @ 66+ FPH WOB 17-19 RPM 55 GPM 428 MMRPM 68 DIFF 150-200
06:30	07:00	0.5	DAILY RIG SERVICE.
07:00	06:00	23.0	DRILL 4475 TO 5467 =992' @ 43.1 FPH WOB 17-20 RPM 55-65 GPM 421 MMRPM 67 DIFF 185-270 CREWS EVENING TOUR ONE SHORT ALL OTHERS FULL,NO ACCIDENTS REPORTED,SAFETY MEETING BOP DRILL , FORK LIFT OPS,MAKE CONN. FUEL ON HAND 4862 USED 1122. FUNCTION TEST COM X 3 WITNESS 2. MDWT 9.4 34. FORMATION TOP CHAPITA WELLS 5401'. GAS BG 89-100u HIGH 1036 @ 4786'. NO FLARE NO LOSSES.

08-16-2008 **Reported By** TOM HARKINS

Daily Costs: Drilling \$37,478 **Completion** \$0 **Daily Total** \$37,478

Cum Costs: Drilling \$474,527 **Completion** \$0 **Well Total** \$474,527

MD 6,330 **TVD** 6,330 **Progress** 863 **Days** 3 **MW** 9.9 **Visc** 36.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6330'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 5467 TO 5710 = 250 @ 41.66 FPH WOB 18-22 RPM 50-60 GPM 421 MMRPM 67 DIFF 180-320
12:00	12:30	0.5	DAILY RIG SERVICE.
12:30	06:00	17.5	DRILL 5710 TO 6330 =620 @ 35.5 FPH WOB 18-25 RPM 45-60 GPM 421 MMRPM 67 DIFF 100-275 CREWS FULL,NO ACCIDENTS REPORTED,SAFETY MEETING,MIX CHEMS,MAKE CONN,CHECK CONN. FUEL ON HAND 3441 USED 1421. FUNCTION TEST COM X 3 WITNESS ALL. MDWT 10.1 36. FORMATION TOP BUCK CANYON 6041'. GAS BG 127-140u HIGH 1009 @ 6246. NO FLARE NO LOSSES.

08-17-2008 **Reported By** TOM HARKINS

Daily Costs: Drilling \$40,492 **Completion** \$0 **Daily Total** \$40,492

Cum Costs: Drilling \$515,019 **Completion** \$0 **Well Total** \$515,019

MD 6,863 **TVD** 6,863 **Progress** 533 **Days** 4 **MW** 10.3 **Visc** 35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6863'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL 6330 TO 6344 = 14 @ 14 FPH WOB 22-24 RPM 45-60 GPM 421 MMRPM 67 DIFF 65-210
06:30	08:00	1.5	CIRC AND COND FOR TRIP OUT HOLE FOR BIT # 1,BUILD WEIGHT PILL,PUMP SAME DROP SURVEY.
08:00	11:00	3.0	TRIP OUT FOR BIT #1 , TIGHT 5375'-5346' , 4743' , 4183' ,40-60 OVER WORK THROUGH.
11:00	11:30	0.5	C/O MUD MTRS, LD REAMERS,M/U BIT #2.
11:30	14:00	2.5	TRIP IN HOLE WITH BIT #2 NO TIGHT HOLE.
14:00	16:30	2.5	DRILL 6344 TO 6430 = 86 @ 34.4 FPH WOB 16-18 RPM 45-60 GPM 390 MMRPM 62 DIFF 120-265
16:30	17:00	0.5	DAILY RIG SERVICE.
17:00	06:00	13.0	DRILL 6430 TO 6863 = 433 @ 33.3 FPH WOB 17-22 RPM 45-65 GPM 390 MMRPM 62 DIFF 145-230 CREWS FULL , NO ACCIDENTS REPORTED ,SAFETY MEETING, TRIP PIPE,FORK LIFT OPS, FUEL ON HAND 2319USED 1122. FUNCTION TEST COM X 3 WITNESS 3. FORMATION TOP NORTH HORN 6655'. GAS BG 70-84u HIGH 257u @ 6344 TRIP 781u. NO LOSSES NO FLARE.

08-18-2008 Reported By TOM HARKINS

Daily Costs: Drilling	\$63,298	Completion	\$0	Daily Total	\$63,298						
Cum Costs: Drilling	\$578,318	Completion	\$0	Well Total	\$578,318						
MD	7,791	TVD	7,791	Progress	928	Days	5	MW	10.5	Visc	35.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 7791'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 6863 TO 7095 = 232 @ 46.4 FPH WOB 16-20 RPM 45-60 GPM 410 MMRPM 66 DIFF 155-275
11:00	11:30	0.5	DAILY RIG SERVICE.
11:30	06:00	18.5	DRILL 7095 TO 7791 = 696 @ 37.62 WOB 17-22 RPM 45-50 GPM 410 MMRPM 66 DIFF 190-295 CREWS FULL,NO ACCIDENTS REPORTED,SAFETY MEETING,MAKE CONN,MIX CHEMS,PPE. FUEL ON HAND 5535 USED 1284 RECEIVED 4500 GAL. FUNCTION TEST COM X 3 WITNESSED ALL. MDWT 10.5 34. FORMATION TOPS KMV PRICE RIVER 6655'. GAS 107-189u HIGH 3060 @ 7623'. NO LOSSES NO FLARE.

08-19-2008 Reported By TOM HARKINS

Daily Costs: Drilling	\$42,300	Completion	\$0	Daily Total	\$42,300						
Cum Costs: Drilling	\$620,618	Completion	\$0	Well Total	\$620,618						
MD	8,233	TVD	8,233	Progress	442	Days	6	MW	10.5	Visc	34.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 8233'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 7791 TO 7939 =148 @ 29.6 FPH WOB 18-22 RPM 45-60 GPM 400 MMRPM 65 DIFF 180-300
11:00	11:30	0.5	DAILY RIG SERVICE.
11:30	15:30	4.0	DRILL 7939 TO 8045 =106 @ 26.5 FPH WOB 22-25 RPM 35-60 GPM 400 MMRPM 65 DIFF 230-375
15:30	17:00	1.5	CIRC AND COND , BUILD WEIGHT PILL, PUMP AND DROP SURVEY.

17:00 21:30 4.5 TRIP OUT HOLE FOR BIT # 2 WORK TIGHT HOLE @6490 60-70 OVER WORK THROUGH.
 21:30 22:00 0.5 CO/MTR AND M/U BIT # 3.
 22:00 01:30 3.5 TRIP IN HOLE WITH BIT # 3 WORK TIGHT HOLE @ 6488' 20-25 K.
 01:30 02:00 0.5 WASH/REAM TO BTM 60' 15' FILL 7985 TO 8045'.
 02:00 06:00 4.0 DRILL 8045 TO 8233 = 188 @ 47 FPH WOB 16-19 RPM 45-55 GPM 400 GPM MMRPM 64 DIFF 195-310
 CREWS FULL,NO ACCIDENTS REPORTED,SAFETY MEETING, TRIP PIPE,MIX CHEMS FORK LIFT OPS.
 FUEL ON HAND 4488 USED 1047.
 FUNCTION TEST BOPS BLIND AND PIPE.
 FUNCTION TEST COM X 4 WITNESS ALL.
 MDWT 10.6 36.
 FORMATION TOP PRICE RIVER MID. 8027'.
 GAS BG 144u HIGH 8889 @ 8113' TRIP 898u.
 NO FLARE NO LOSSES.
 06:00 18.0

08-20-2008	Reported By	TOM HARKINS									
Daily Costs: Drilling	\$38,109	Completion	\$0	Daily Total	\$38,109						
Cum Costs: Drilling	\$655,203	Completion	\$0	Well Total	\$655,203						
MD	8,650	TVD	8,650	Progress	417	Days	7	MW	10.6	Visc	36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: TIH

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 8233 TO 8517 = 284 @ 47.3 FPH WOB 17-20 RPM 45-50 GPM 400 MMRPM 64 DIFF 180-230
12:00	12:30	0.5	DAILY RIG SERVICE.
12:30	23:00	10.5	DRILL 8517 TO 8650 =133 @ 12.6 FPH WOB 18-25 RPM 30-60 GPM 400 MMRPM 64 DIFF 0-210.
23:00	23:30	0.5	CIRC AND COND , BUILD WEIGHT PILL,PUMP SAME.
23:30	00:30	1.0	TRIP OUT OF HOLE FOR BIT # 3 TIGHT OFF BTM 35-50K OVER.
00:30	01:00	0.5	RIG REPAIR REPLACE AIR LINE ON # 1MASTER CLUTCH.
01:00	03:30	2.5	TRIP OUT FOR # 3 BIT,NO TIGHT HOLE,HOLE TOOK CORR FILL.
03:30	04:30	1.0	C/O MTR M/U BIT # 4PREP FLOOR FOR TRIP IN HOLE.
04:30	06:00	1.5	TRIP IN HOLE WITH BIT # 4. CREWS FULL,NO ACCIDENTS REPORTED,SAFETY MEETING,TRIP PIPE,MIX CHEMS,TEAM WORK. FUEL ON HAND 3291 USED1197. FUNCTION TEST COM X 4 WITNESS 3 , FUNCTION TEST BOP PIPE,BLIND RAMS. MDWT 10.6 36. FORMATION TOPS KMV PRICE RIVER MID 8027'. GAS BG 190-210u HIGH 6516u @ 8605'. NO FLARE NO LOSSES.

08-21-2008	Reported By	TOM HARKINS									
Daily Costs: Drilling	\$37,315	Completion	\$0	Daily Total	\$37,315						
Cum Costs: Drilling	\$690,081	Completion	\$0	Well Total	\$690,081						
MD	9,320	TVD	9,320	Progress	670	Days	8	MW	10.7	Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: SHORT TRIP @ TD

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TRIP IN HOLE WITH BIT # 4, NO TIGHT HOLE .
08:00	08:30	0.5	WASH AND REAM 60' TO BTM 15' FILL 8590 TO 8650'.
08:30	10:30	2.0	DRILL 8650 TO 8735 = 85 @ 42.5 FPH WOB 15-20 RPM 50 GPM 400 MMRPM 64 DIFF 190-245.
10:30	11:00	0.5	DAILY RIG SERVICE.
11:00	04:00	17.0	DRILL 8735 TO 9320' TD = 585 @ 34.4 FPH WOB 15-25 RPM 40-55 GPM 400 MMRPM 64 DIFF 100-285. REACHED TD @ 04:00 HRS, 8/21/2008.
04:00	04:30	0.5	CIRC AND COND, BUILD WEIGHT PILL, PUMP SAME .
04:30	06:00	1.5	WIPER TRIP/SHORT TRIP, 25 STDS

CREWS FULL,NO ACCIDENTS REPORTED,SAFETY MEETING,MIX CHEMS,PPE,FORK LIFT OPS.
 FUEL ON HAND 2094 USED 1197.
 FUNCTION TEST COM X 3 WITNESS ALL.
 MDWT 11.0 41.
 FORMATION TOP SEGO 9167'.
 GAS BG 231-300u HIGH 7848u @ 9168'
 NO FLARE NO LOSSES.

08-22-2008		Reported By		TOM HARKINS							
Daily Costs: Drilling		\$66,199	Completion		\$122,955	Daily Total		\$189,155			
Cum Costs: Drilling		\$756,281	Completion		\$122,955	Well Total		\$879,237			
MD	9,320	TVD	9,320	Progress	0	Days	9	MW	11.1	Visc	39.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	TRIP IN HOLE NO TIGHT HOLE.
06:30	08:00	1.5	COND AMD CIRC, BUILD WEIGHT PILL, PUMP SAME,DROP SURVEY.
08:00	13:00	5.0	L/D DRILL PIPE AND BREAK KELLY AS NEEDED L/D BHA.
13:00	13:30	0.5	PULL WEAR BUSHING.
13:30	14:00	0.5	R/U CASING CREW , HOLD SAFETY MEETING.
14:00	20:00	6.0	RUN CASING AS FOLLOWS: RUN 4.5 CASING AS FOLLOWS SHOE (1.00) SET @ 9314', 1 JT CSG 42.47', FLOAT COLLAR (1.50) SET W/ TOP @ 9268.92', 59 JTS (2527.42) , 1 MJ (21.25 SET W/ TOP @) @ 6720.25', 55 JTS (2350.06') , 1 MJ (21.73') W/ TOP @ 4348.46', 101 JTS (4329.81), P/U TAG JT & TAG W/ 26' IN, L/D TAG JT, P/U CASING HANGER - L/J ASSY (1 PUP JT - 5.00', CASING HANGER ASS. 0.65' AND L/J 13.0'), LAND W/ 80K ON HANGER.
20:00	22:00	2.0	CIRC AND COND WITH RIG PUMP UNTIL SCHLUMBERGER ARRIVES.
22:00	00:00	2.0	CEMENT 4 1/2" PRODUCTION CASING AS FOLLOWS: HSM, PRESURE TEST LINES TO 5000 PSI DROP BTM PLUG. PUMP 20 BBL CHEM WASH AND 20 BBL WATER SPACER , MIX AND PUMP CEMENT. LEAD 280 SKS G+ ADDS @ 11.5 PPG , 2.98 YELD , 18.2 GAL/SK FRESH WATER (151.2 BBLS). TAIL 1480 SKS OF 50/50 POZ G CEMENT MIXED @ 14.1 PPG , 1.29 YEILD , 5.94 GAL/SK (340.0 BBLS). DROP TOP PLUG. DISPLACE TO FLOAT COLLAR WITH 144 BBL FRESH WATER,

100% RETURNS THROUGH OUT CEMENT JOB - 0 BBLs CEMENT TO SURFACE , BUMP PLUG 0000 HRS WITH 3545PSI (1000 PSI OVER FDP) , FLOATS HELD, 1.0 BBLs BACK.

00:00 01:00 1.0 HOLD CEMENT HEAD FOR 1 HR,R/D SCHLUMBERGER LINES.
 01:00 02:00 1.0 RELEASE HEAD,BACK OUT LANDING JT , INSTALL PACK OFF , TEST TO 5000PSI .
 02:00 04:00 2.0 N/D BOPS CLEAN PITS.
 04:00 06:00 2.0 PERP RIG FOR TRUCKS.

CREWS FULL,NO ACCIDENTS REPORTED,SAFETY MEETING,MIX CHEMS,L/D DRILL PIPE,CEMENT CSG.
 FUEL ON HAND 1571 USED 523
 FUNCTION TEST COM X3 WITNESS ALL.
 FORMATION TOP.
 NO FLARE NO LOSSES.
 UNMANNED LOGGING UNIT DAYS = 9 RELEASED 2000HRS 8-21-2008.
 ITEMS TRANSFERRED FROM ECW 41-04 TO 42-04.
 126.79' 3 JTS 4.5 #11.6 N-80 R-3 LTC(CONDITION GOOD).
 10.01' 1MJ 4.5 #11.6 HCP110 R-3 LTC (CONDITION GOOD).
 FUEL 1571 GAL.
 RIG MOVE 1.1 MILES.

06:00 RIG RELEASED @ 04:00 HRS, 8/22/2008.
 CASING POINT COST \$726,013

08-28-2008		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$44,840		Daily Total		\$44,840	
Cum Costs: Drilling		\$756,281		Completion		\$167,795		Well Total		\$924,077	
MD	9,320	TVD	9,320	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :			PBTD : 9269.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 400'. EST CEMENT TOP @ 690. RD SCHLUMBERGER.								

09-13-2008		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$1,723		Daily Total		\$1,723	
Cum Costs: Drilling		\$756,281		Completion		\$169,518		Well Total		\$925,800	
MD	9,320	TVD	9,320	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :			PBTD : 9269.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.								

09-18-2008		Reported By		KERN							
DailyCosts: Drilling		\$0		Completion		\$20,624		Daily Total		\$20,624	
Cum Costs: Drilling		\$756,281		Completion		\$190,142		Well Total		\$946,424	
MD	9,320	TVD	9,320	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9269.0			Perf : 7812'-9052'			PKR Depth : 0.0		

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 8831'-32', 8839'-40', 8867'-68', 8873'-74', 8910'-11', 8941'-42', 8954'-55', 8974'-75', 8980'-81', 9005'-06', 9019'-20', 9024'-25', 9044'-45', 9051'-52' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4168 GAL WF120 LINEAR PAD, 6323 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 34802 GAL YF116ST+ W/124300# 20/40 SAND @ 1-5 PPG. MTP 7924 PSIG. MTR 52.1 BPM. ATP 5178 PSIG. ATR 49.4 BPM. ISIP 2940 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8795'. PERFORATE MPR/LPR FROM 8563'-64', 8581'-82', 8612'-13', 8648'-49', 8652'-53', 8663'-64', 8672'-73', 8719'-20', 8730'-31', 8764'-65', 8768'-69', 8773'-74' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6306 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 24216 GAL YF116ST+ W/86200# 20/40 SAND @ 1-5 PPG. MTP 7738 PSIG. MTR 49.9 BPM. ATP 5967 PSIG. ATR 44.3 BPM. ISIP 3250 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8525'. PERFORATE MPR FROM 8298'-99', 8329'-30', 8358'-59', 8364'-65', 8371'-72', 8421'-22', 8452'-53', 8457'-58', 8458'-59', 8502'-03', 8503'-04', 8507'-08' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6341 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 22438 GAL YF116ST+ W/81600# 20/40 SAND @ 1-5 PPG. MTP 7955 PSIG. MTR 52.2 BPM. ATP 6211 PSIG. ATR 47.5 BPM. ISIP 3600 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8260'. PERFORATE MPR FROM 8073'-74', 8087'-88', 8098'-99', 8106'-07', 8122'-23', 8140'-41', 8148'-49', 8194'-95', 8203'-04', 8217'-18', 8227'-28', 8239'-40' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6302 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 50573 GAL YF116ST+ W/180400# 20/40 SAND @ 1-5 PPG. MTP 7401 PSIG. MTR 52.1 BPM. ATP 4963 PSIG. ATR 49.3 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8050'. PERFORATE UPR/MPR FROM 7812'-13', 7821'-22', 7888'-89', 7896'-97', 7924'-25', 7946'-47', 7957'-58', 7976'-77', 7982'-83', 7993'-94', 8004'-05', 8029'-30' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6296 GAL WF120 LINEAR W/1# 20/40 SAND, 46300 GAL YF116ST+ W/163300# 20/40 SAND @ 1-5 PPG. MTP 7053 PSIG. MTR 47.1 BPM. ATP 4928 PSIG. ATR 47.1 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER. SDFN.

09-19-2008	Reported By	KERN									
Daily Costs: Drilling	\$0	Completion	\$452,635	Daily Total	\$452,635						
Cum Costs: Drilling	\$756,281	Completion	\$642,778	Well Total	\$1,399,060						
MD	9,320	TVD	9,320	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation :	PBTD : 9269.0		Perf : 5264'-9052'		PKR Depth : 0.0						
MESAVERDE/WASATCH											

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 10K CFP AT 7780'. PERFORATE UPR FROM 7603'-04', 7615'-16', 7627'-28', 7636'-37', 7651'-52', 7657'-58', 7663'-64', 7702'-03', 7703'-04', 7711'-12', 7751'-52', 7760'-61' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 6333 GAL WF120 LINEAR w/1# SAND, 35446 GAL YF116ST+ W/ 128000 # 20/40 SAND @ 1-5 PPG. MTP 7186 PSIG. MTR 54.4 BPM. ATP 5081 PSIG. ATR 51.4 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 7570'. PERFORATE UPR FROM 7393'-94', 7394'-95', 7416'-17', 7475'-76', 7476'-77', 7481'-82', 7502'-03', 7508'-09', 7509'-10', 7542'-43', 7543'-44', 7548'-49' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 6315 GAL WF120 LINEAR 1# & 1.5# SAND, 20208 GAL YF116ST+ W/ 74400 # 20/40 SAND @ 1-5 PPG. MTP 7668 PSIG. MTR 54.1 BPM. ATP 5788 PSIG. ATR 46 BPM. ISIP 3934 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7360'. PERFORATE UPR FROM 7094'-95', 7111'-12', 7130'-31', 7154'-55', 7179'-80', 7237'-38', 7261'-62', 7273'-74', 7309'-10', 7315'-16', 7333'-34', 7337'-38' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 6305 GAL WF120 LINEAR 1# & 1.5# SAND, 29501 GAL YF116ST+ W/ 106500 # 20/40 SAND @ 1-5 PPG. MTP 7342 PSIG. MTR 53.1 BPM. ATP 4804 PSIG. ATR 49.4 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7050'. PERFORATE NH FROM 6884'-85', 6889'-90', 6929'-30', 6934'-35', 6944'-45', 6949'-50', 6961'-62', 6985'-86', 6997'-98', 7008'-09', 7028'-29' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 6303 GAL WF120 LINEAR 1# & 1.5# SAND, 39011 GAL YF116ST+ W/ 140400 # 20/40 SAND @ 1-5 PPG. MTP 5456 PSIG. MTR 50.5 BPM. ATP 4120 PSIG. ATR 47.9 BPM. ISIP 2530 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6810'. PERFORATE Ba/NH FROM 6468'-69', 6502'-03', 6539'-40', 6575'-76', 6583'-84', 6588'-89', 6653'-54', 6711'-12', 6738'-39', 6756'-57', 6771'-72', 6786'-87' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 8408 GAL WF120 LINEAR 1# & 1.5# SAND, 22969 GAL YF116ST+ W/82400# 20/40 SAND @ 1-4 PPG. MTP 7739 PSIG. MTR 51.9 BPM. ATP 4724 PSIG. ATR 47 BPM. ISIP 2310 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6440'. PERFORATE Ca/Ba FROM 5988'-89', 6021'-22', 6059'-60', 6132'-33', 6227'-28', 6282'-83', 6293'-94', 6323'-24', 6349'-50', 6394'-95', 6411'-12', 6418'-19' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 8557 GAL WF120 LINEAR 1# & 1.5# SAND, 26147 GAL YF116ST+ W/ 90800 # 20/40 SAND @ 1-4 PPG. MTP 7124 PSIG. MTR 53.8 BPM. ATP 4708 PSIG. ATR 51.3 BPM. ISIP 1960 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5890'. PERFORATE Ca FROM 5819'-27', 5832'-35', 5851'-52' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 4205 GAL WF120 LINEAR 1# & 1.5# SAND, 19923 GAL YF116ST+ W/ 70800 # 20/40 SAND @ 1-4 PPG. MTP 6308 PSIG. MTR 52.8 BPM. ATP 3866 PSIG. ATR 48.9 BPM. ISIP 2050 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5590'. PERFORATE Ca FROM 5479'-80', 5492'-93', 5493'-94', 5494'-95', 5502'-03', 5503'-04', 5504'-05', 5510'-11', 5511'-12', 5512'-13', 5551'-52', 5552'-53' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 4216 GAL WF120 LINEAR 1# & 1.5# SAND, 28412 GAL YF116ST+ W/ 98600 # 20/40 SAND @ 1-4 PPG. MTP 5756 PSIG. MTR 52.2 BPM. ATP 3669 PSIG. ATR 49 BPM. ISIP 2250 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5410'. PERFORATE Pp FROM 5264'-65', 5265'-66', 5271'-72', 5272'-73', 5276'-77', 5280'-81', 5281'-82', 5282'-83', 5355'-56', 5381'-82', 5382'-83', 5383'-84' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/4169 GAL WF120 LINEAR 1# & 1.5# SAND, 23499 GAL YF116ST+ W/85700 # 20/40 SAND @ 1-4 PPG. MTP 5917 PSIG. MTR 52.2 BPM. ATP 3819 PSIG. ATR 49.3 BPM. ISIP 2500 PSIG. RDMO SCHLUMBERGER.

RUWL.. SET 6K CBP AT 5154'. RDMO WIRELINE.

09-25-2008		Reported By		HISLOP							
DailyCosts: Drilling	\$0			Completion	\$34,008	Daily Total		\$34,008			
Cum Costs: Drilling	\$756,281			Completion	\$676,786	Well Total		\$1,433,068			
MD	9,320	TVD	9,320	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation :		PBTD : 9269.0			Perf : 5264'-9052'			PKR Depth : 0.0			
MESAVERDE/WASATCH											
Activity at Report Time: DRILL PLUGS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND TREE. NU BOP RIH W/BIT & PUMP OFF SUB TO 5154'. RU TO DRILL PLUGS. SDFN.								

09-26-2008		Reported By		HISLOP					
DailyCosts: Drilling	\$0			Completion	\$51,913	Daily Total		\$51,913	

Cum Costs: Drilling \$756,281 **Completion** \$728,699 **Well Total** \$1,484,981
MD 9,320 **TVD** 9,320 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 9269.0 **Perf :** 5264'-9052' **PKR Depth :** 0.0
 MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5154', 5410', 5590', 5890', 6440', 6810', 7050', 7360', 7570', 7780', 8050', 8260', 8525' & 8795'. RIH. CLEANED OUT TO 9165'. LANDED TUBING @ 7088' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 10 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP 1050 PSIG. 66 BFPH. RECOVERED 664 BLW. 13236 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB 0.91'
 1 JT 2-3/8" 4.7# L-80 TBG 33.00'
 XN NIPPLE 1.30'
 213 JTS 2-3/8" 4.7# L-80 TBG 7039.76'
 BELOW KB 13.00'
 LANDED @ 7087.91' KB

09-27-2008 **Reported By** HISLOP

DailyCosts: Drilling \$0 **Completion** \$5,026 **Daily Total** \$5,026
Cum Costs: Drilling \$756,281 **Completion** \$733,725 **Well Total** \$1,490,007

MD 9,320 **TVD** 9,320 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 9269.0 **Perf :** 5264'-9052' **PKR Depth :** 0.0
 MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1350 PSIG. 52 BFPH. RECOVERED 1354 BLW. 11882 BLWTR.

09-28-2008 **Reported By** HISLOP

DailyCosts: Drilling \$0 **Completion** \$2,955 **Daily Total** \$2,955
Cum Costs: Drilling \$756,281 **Completion** \$736,680 **Well Total** \$1,492,962

MD 9,320 **TVD** 9,320 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 9269.0 **Perf :** 5264'-9052' **PKR Depth :** 0.0
 MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1350 PSIG. 48 BFPH. RECOVERED 1140 BLW. 10742 BLWTR.

09-29-2008 **Reported By** HISLOP

DailyCosts: Drilling \$0 **Completion** \$2,955 **Daily Total** \$2,955
Cum Costs: Drilling \$756,281 **Completion** \$739,635 **Well Total** \$1,495,917

MD 9,320 **TVD** 9,320 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 9269.0 **Perf :** 5264'-9052' **PKR Depth :** 0.0
 MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 850 PSIG. CP 1350 PSIG. 40 BFPH. RECOVERED 994 BLW. 9748 BLWTR.

09-30-2008	Reported By	HISLOP
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Daily Costs: Drilling	\$0	Completion	\$3,606	Daily Total	\$3,606
Cum Costs: Drilling	\$756,281	Completion	\$743,241	Well Total	\$1,499,523

MD	9,320	TVD	9,320	Progress	0	Days	19	MW	0.0	Visc	0.0
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Formation :	PBTD : 9269.0	Perf : 5264'-9052'	PKR Depth : 0.0
MESAVERDE/WASATCH			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 850 PSIG. CP 1350 PSIG. 36 BFPH. RECOVERED 870 BLW. 8878 BLWTR.

10-01-2008	Reported By	HISLOP
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Daily Costs: Drilling	\$0	Completion	\$2,955	Daily Total	\$2,955
Cum Costs: Drilling	\$756,281	Completion	\$746,196	Well Total	\$1,502,478

MD	9,320	TVD	9,320	Progress	0	Days	20	MW	0.0	Visc	0.0
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Formation :	PBTD : 9269.0	Perf : 5264'-9052'	PKR Depth : 0.0
MESAVERDE/WASATCH			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1800 PSIG. 32 BFPH. RECOVERED 796 BLW. 8082 BLWTR.

10-02-2008	Reported By	HISLOP
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Daily Costs: Drilling	\$0	Completion	\$2,955	Daily Total	\$2,955
Cum Costs: Drilling	\$756,281	Completion	\$749,151	Well Total	\$1,505,433

MD	9,320	TVD	9,320	Progress	0	Days	21	MW	0.0	Visc	0.0
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Formation :	PBTD : 9269.0	Perf : 5264'-9052'	PKR Depth : 0.0
MESAVERDE/WASATCH			

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" FTP 900 PSIG. CP 1750 PSIG. 28 FPH. RECOVERED 718 BLW. 7364 BLWTR.

10-03-2008	Reported By	HISLOP
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Daily Costs: Drilling	\$0	Completion	\$2,955	Daily Total	\$2,955
Cum Costs: Drilling	\$756,281	Completion	\$752,106	Well Total	\$1,508,388

MD	9,320	TVD	9,320	Progress	0	Days	22	MW	0.0	Visc	0.0
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Formation :	PBTD : 9269.0	Perf : 5264'-9052'	PKR Depth : 0.0
MESAVERDE/WASATCH			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1700 PSIG. 26 BFPH. RECOVERED 622 BLW. 6742 BLWTR.

10-04-2008	Reported By	HISLOP
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Daily Costs: Drilling	\$0	Completion	\$2,955	Daily Total	\$2,955
Cum Costs: Drilling	\$756,281	Completion	\$755,061	Well Total	\$1,511,343

MD 9,320 TVD 9,320 Progress 0 Days 23 MW 0.0 Visc 0.0

Formation : PBTB : 9269.0 Perf : 5264'-9052' PKR Depth : 0.0
 MESAVERDE/WASATCH

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 850 PSIG. CP 1650 PSIG. 24 BFPH. RECOVERED 590 BLW. 6152 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 10/3/08

10-24-2008 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$756,281	Completion	\$755,061	Well Total	\$1,511,343

MD 9,320 TVD 9,320 Progress 0 Days 24 MW 0.0 Visc 0.0

Formation : PBTB : 9269.0 Perf : 5264'-9052' PKR Depth : 0.0
 MESAVERDE/WASATCH

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION - OPENING PRESSURE: TP 1600 PSIG & CP 2200 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 8:45 HRS, 10/23/08. FLOWED 454 MCFD RATE ON 12/64" CHOKE. STATIC 425. QGM METER #7908.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU01304

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **EOG RESOURCES, INC.** Contact: **MARY A. MAESTAS**
 E-Mail: **mary_maestas@eogresources.com**

3. Address **600 17TH STREET SUITE 1000N DENVER, CO 80202** 3a. Phone No. (include area code) **Ph: 303-824-5526**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **SWSW 470FSL 511FWL 40.05901 N Lat, 109.33961 W Lon**
 At top prod interval reported below **SWSW 470FSL 511FWL 40.05901 N Lat, 109.33961 W Lon**
 At total depth **SWSW 470FSL 511FWL 40.05901 N Lat, 109.33961 W Lon**

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No. **EAST CHAPITA 41-04**
 9. API Well No. **43-047-39071**
 10. Field and Pool, or Exploratory **NATURAL BUTTES/WASATCH/MV**
 11. Sec., T., R., M., or Block and Survey or Area **Sec 4 T9S R23E Mer SLB**
 12. County or Parish **UINTAH** 13. State **UT**
 14. Date Spudded **06/06/2008** 15. Date T.D. Reached **08/21/2008** 16. Date Completed D & A Ready to Prod. **10/23/2008**
 17. Elevations (DF, KB, RT, GL)* **4901 GL**
 18. Total Depth: **MD 9320 TVD** 19. Plug Back T.D.: **MD 9269 TVD** 20. Depth Bridge Plug Set: **MD TVD**
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CBL/CCL/VDL/GR** 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2417		545		0	
7.875	4.500 P-110	11.6	0	9314		1760		690	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7088							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5264	9052	8831 TO 9052		3	
B)			8563 TO 8774		3	
C)			8298 TO 8508		3	
D)			8073 TO 8240		3	

26. Perforation Record **5264**

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8831 TO 9052	45,458 GALS GELLED WATER & 124,300# 20/40 SAND
8563 TO 8774	30,687 GALS GELLED WATER & 86,200# 20/40 SAND
8298 TO 8508	28,944 GALS GELLED WATER & 81,600# 20/40 SAND
8073 TO 8240	57,040 GALS GELLED WATER & 180,400# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/23/2008	10/31/2008	24	→	25.0	383.0	310.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	1300 SI	2050.0	→	25	383	310		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #64659 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
NOV 17 2008
 DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5264	9052		GREEN RIVER	1907
				MAHOGANY	2545
				UTELAND BUTTE	4668
				WASATCH	4802
				CHAPITA WELLS	5402
				BUCK CANYON	6067
				PRICE RIVER	7116
MIDDLE PRICE RIVER	7885				

32. Additional remarks (include plugging procedure):
Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #64659 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 11/11/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

East Chapita 41-04 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7812-8030	3/spf
7603-7761	3/spf
7393-7549	3/spf
7094-7338	3/spf
6884-7029	3/spf
6468-6787	3/spf
5988-6419	3/spf
5819-5852	3/spf
5479-5553	3/spf
5264-5384	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7812-8030	52,761 GALS GELLED WATER & 163,300# 20/40 SAND
7603-7761	41,944 GALS GELLED WATER & 128,000# 20/40 SAND
7393-7549	26,688 GALS GELLED WATER & 74,400# 20/40 SAND
7094-7338	35,971 GALS GELLED WATER & 106,500# 20/40 SAND
6884-7029	45,479 GALS GELLED WATER & 140,400# 20/40 SAND
6468-6787	31,542 GALS GELLED WATER & 82,400# 20/40 SAND
5988-6419	34,704 GALS GELLED WATER & 90,800# 20/40 SAND
5819-5852	24,128 GALS GELLED WATER & 70,800# 20/40 SAND
5479-5553	32,628 GALS GELLED WATER & 98,600# 20/40 SAND
5264-5384	27,668 GALS GELLED WATER & 85,700# 20/40 SAND

Perforated the Lower Price River from 8831-32', 8839-40', 8867-68', 8873-74', 8910-11', 8941-42', 8954-55', 8974-75', 8980-81', 9005-06', 9019-20', 9024-25', 9044-45', 9051-52' w/ 3 spf.

Perforated the Middle/Lower Price River from 8563-64', 8581-82', 8612-13', 8648-49', 8652-53', 8663-64', 8672-73', 8719-20', 8730-31', 8764-65', 8768-69', 8773-74' w/ 3 spf.

Perforated the Middle Price River from 8298-99', 8329-30', 8358-59', 8364-65', 8371-72', 8421-22', 8452-53', 8457-58', 8458-59', 8502-03', 8503-04', 8507-08' w/ 3 spf.

Perforated the Middle Price River from 8073-74', 8087-88', 8098-99', 8106-07', 8122-23', 8140-41', 8148-49', 8194-95', 8203-04', 8217-18', 8227-28', 8239-40' w/ 3 spf.

Perforated the Upper/Middle Price River from 7812-13', 7821-22', 7888-89', 7896-97', 7924-25', 7946-47', 7957-58', 7976-77', 7982-83', 7993-94', 8004-05', 8029-30' w/ 3 spf.

Perforated the Upper Price River from 7603-04', 7615-16', 7627-28', 7636-37', 7651-52', 7657-58', 7663-64', 7702-03', 7703-04', 7711-12', 7751-52', 7760-61' w/ 3 spf.

Perforated the Upper Price River from 7393-94', 7394-95', 7416-17', 7475-76', 7476-77', 7481-82', 7502-03', 7508-09', 7509-10', 7542-43', 7543-44', 7548-49' w/ 3 spf.

Perforated the Upper Price River from 7094-95', 7111-12', 7130-31', 7154-55', 7179-80', 7237-38', 7261-62', 7273-74', 7309-10', 7315-16', 7333-34', 7337-38' w/ 3 spf.

Perforated the North Horn from 6884-85', 6889-90', 6929-30', 6934-35', 6944-45', 6949-50', 6961-62', 6985-86', 6997-98', 7008-09', 7028-29' w/ 3 spf.

Perforated the Ba/North Horn from 6468-69', 6502-03', 6539-40', 6575-76', 6583-84', 6588-89', 6653-54', 6711-12', 6738-39', 6756-57', 6771-72', 6786-87' w/ 3 spf.

Perforated the Ca/Ba from 5988-89', 6021-22', 6059-60', 6132-33', 6227-28', 6282-83', 6293-94', 6323-24', 6349-50', 6394-95', 6411-12', 6418-19' w/ 3 spf.

Perforated the Ca from 5819-27', 5832-35', 5851-52' w/ 3 spf.

Perforated the Ca from 5479-80', 5492-93', 5493-94', 5494-95', 5502-03', 5503-04', 5504-05', 5510-11', 5511-12', 5512-13', 5551-52', 5552-53' w/ 3 spf.

Perforated the Pp from 5264-65', 5265-66', 5271-72', 5272-73', 5276-77', 5280-81', 5281-82', 5282-83', 5355-56', 5381-82', 5382-83', 5383-84' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	8655
Sego	9192

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: East Chapita 41-04

API number: 4304739071

Well Location: QQ SWSW Section 4 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: ASPEN DRILLING

Address: 560 S. COMMERCIAL DR. UNIT #1

city GRAND JUNCTION state CO zip 81505

Phone: (970) 242-9592

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO FLOW	FLUID DRILLED

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 11/11/2008