

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

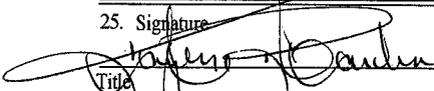
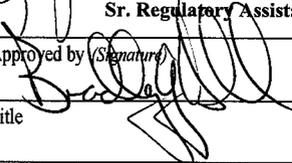
**APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <b>U-0343</b>
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>EOG RESOURCES, INC</b>		7. If Unit or CA Agreement, Name and No. <b>Chapita Wells Unit</b>
3a. Address <b>1060 East Highway 40 Vernal, UT 84078</b>		8. Lease Name and Well No. <b>Chapita Wells Unit 717-7</b>
3b. Phone No. (include area code) <b>435-781-9111</b>		9. API Well No. <b>4304739055</b>
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface <b>638934 X 822 FSL 1939 FWL SE/SW 40.045569 LAT 109.372000 LON</b> At proposed prod. zone <b>SAME 4433884Y 40.045649 -109.371368</b>		10. Field and Pobl. or Exploratory <b>Natural Buttes/Mesaverde</b>
14. Distance in miles and direction from nearest town or post office* <b>54.6 Miles South of Vernal, UT</b>		11. Sec., T. R. M. or Blk. and Survey or Area <b>Section 7, T9S, R23E S.L.B.&amp;M</b>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>822 Lease Line</b>	16. No. of acres in lease <b>632</b>	12. County or Parish <b>Uintah</b>
17. Spacing Unit dedicated to this well <b>Suspended</b>	13. State <b>UT</b>	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>1490</b>	19. Proposed Depth <b>7330</b>	20. BLM/BIA Bond No. on file <b>NM 2308</b>
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>4864 GL</b>	22. Approximate date work will start*	23. Estimated duration <b>45 DAYS</b>

**24. Attachments**

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- |  |   |
|--|---|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan.  | 5. Operator certification   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM.             |

25. Signature 	Name (Printed/Typed) <b>Kaylene R. Gardner</b>	Date <b>02/21/2007</b>
Title <b>Sr. Regulatory Assistant</b>		
Approved by (Signature) 	Name (Printed/Typed) <b>BRADLEY G. HILL</b>	Date <b>03-05-07</b>
Title <b>ENVIRONMENTAL MANAGER</b>		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

**Federal Approval of this  
Action is Necessary**

**RECEIVED**

**FEB 23 2007**

**DIV. OF OIL, GAS & MINING**

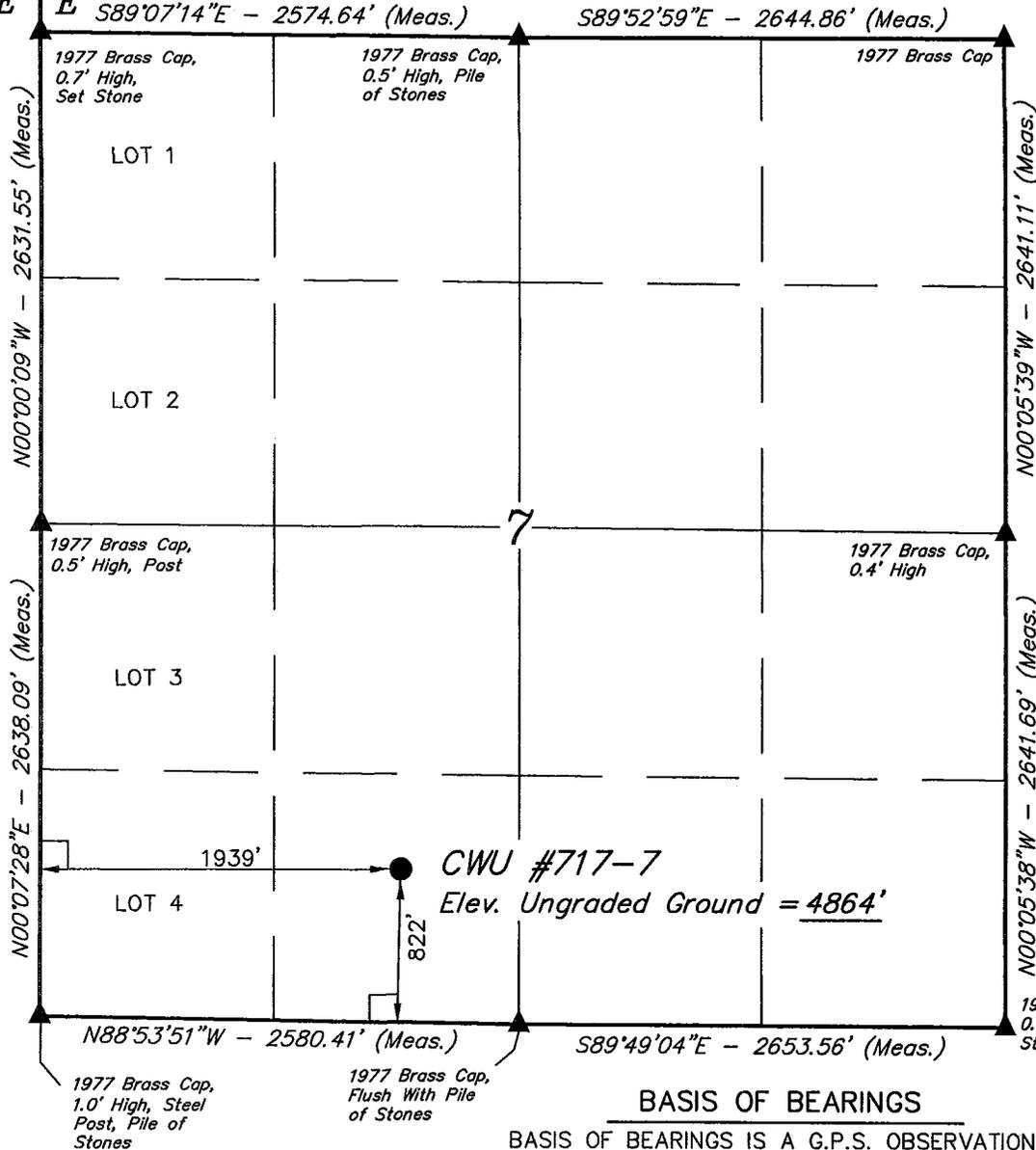
**EOG RESOURCES, INC.**

Well location, CWU #717-7, located as shown in the SE 1/4 SW 1/4 of Section 7, T9S, R23E, S.L.B.&M. Uintah County, Utah.

**T9S, R23E, S.L.B.&M.**

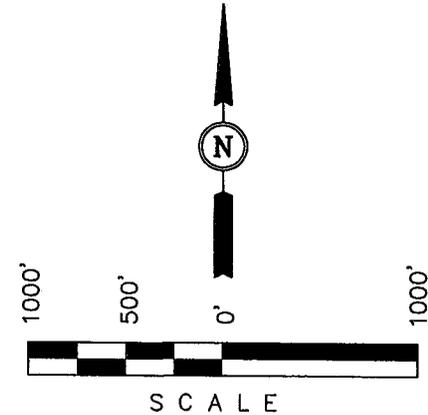
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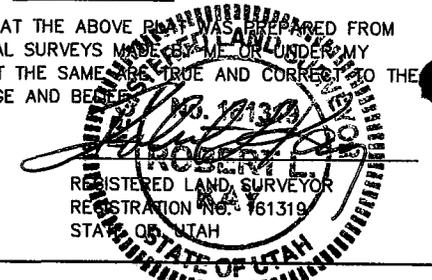
**BASIS OF ELEVATION**

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)  
LATITUDE = 40°02'44.05" (40.045569)  
LONGITUDE = 109°22'19.20" (109.372000)

(NAD 27)  
LATITUDE = 40°02'44.18" (40.045606)  
LONGITUDE = 109°22'16.75" (109.371319)

**LEGEND:**

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

**UINTAH ENGINEERING & LAND SURVEYING**

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 02-21-06	DATE DRAWN: 03-07-06
PARTY G.S. T.C. S.L.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 717-07**  
**SE/SW, SEC. 07, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>TVD-RKB (ft)</b>	<b>Objective</b>	<b>Lithology</b>	
Green River	1,827		Shale	
Wasatch	4,803	Primary	Sandstone	Gas
Chapita Wells	5,356	Primary	Sandstone	Gas
Buck Canyon	6,043	Primary	Sandstone	Gas
North Horn	6,675	Primary	Sandstone	Gas
KMV Price River	7,121		Sandstone	
<b>TD</b>	<b>7,330</b>			

Estimated TD: 7,330' or 200'± below Segro top

**Anticipated BHP: 4,005 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
BOP schematic diagrams attached.

**4. CASING PROGRAM:**

<b>CASING</b>	<b>Hole Size</b>	<b>Length</b>	<b>Size</b>	<b>WEIGHT</b>	<b>Grade</b>	<b>Thread</b>	<b>Rating Collapse</b>	<b>Factor Burst</b>	<b>Tensile</b>
Conductor	17 ½"	0 – 45'	13 ⅝"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	45' – 2,300' KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

**Note:** 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

**All casing will be new or inspected.**

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 717-07**  
**SE/SW, SEC. 07, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**5. Float Equipment:**

**Surface Hole Procedure (0' - 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**6. MUD PROGRAM**

**Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**7. VARIANCE REQUESTS:**

**Reference:** Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 717-07**  
**SE/SW, SEC. 07, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.  
**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and Pulsed Neutron**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

**Lead:** 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** 207 sks Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**Production Hole Procedure (2300'± - TD)**

**Lead:** 140 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail:** 530 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9 gps water.

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 717-07**  
**SE/SW, SEC. 07, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

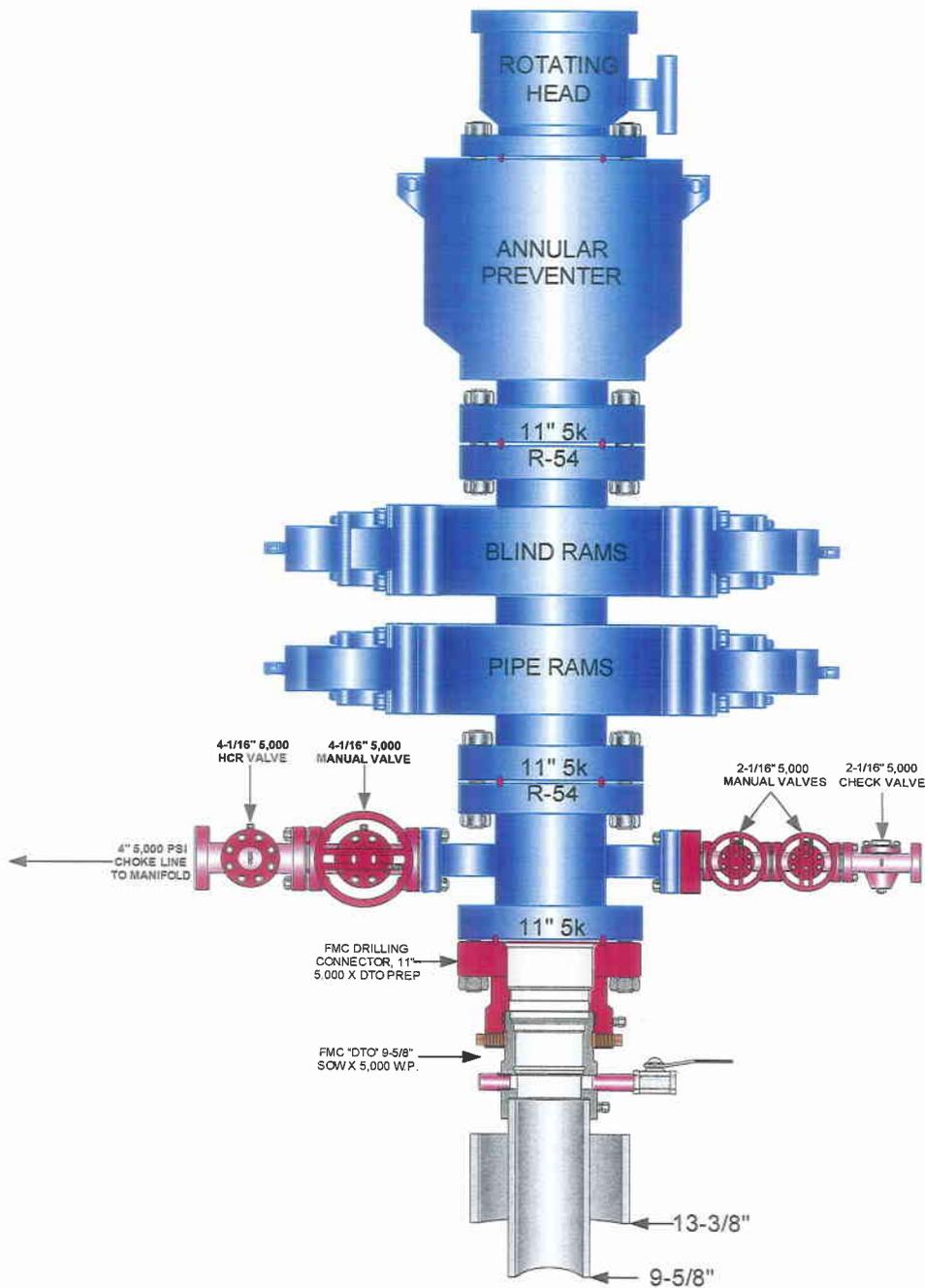
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

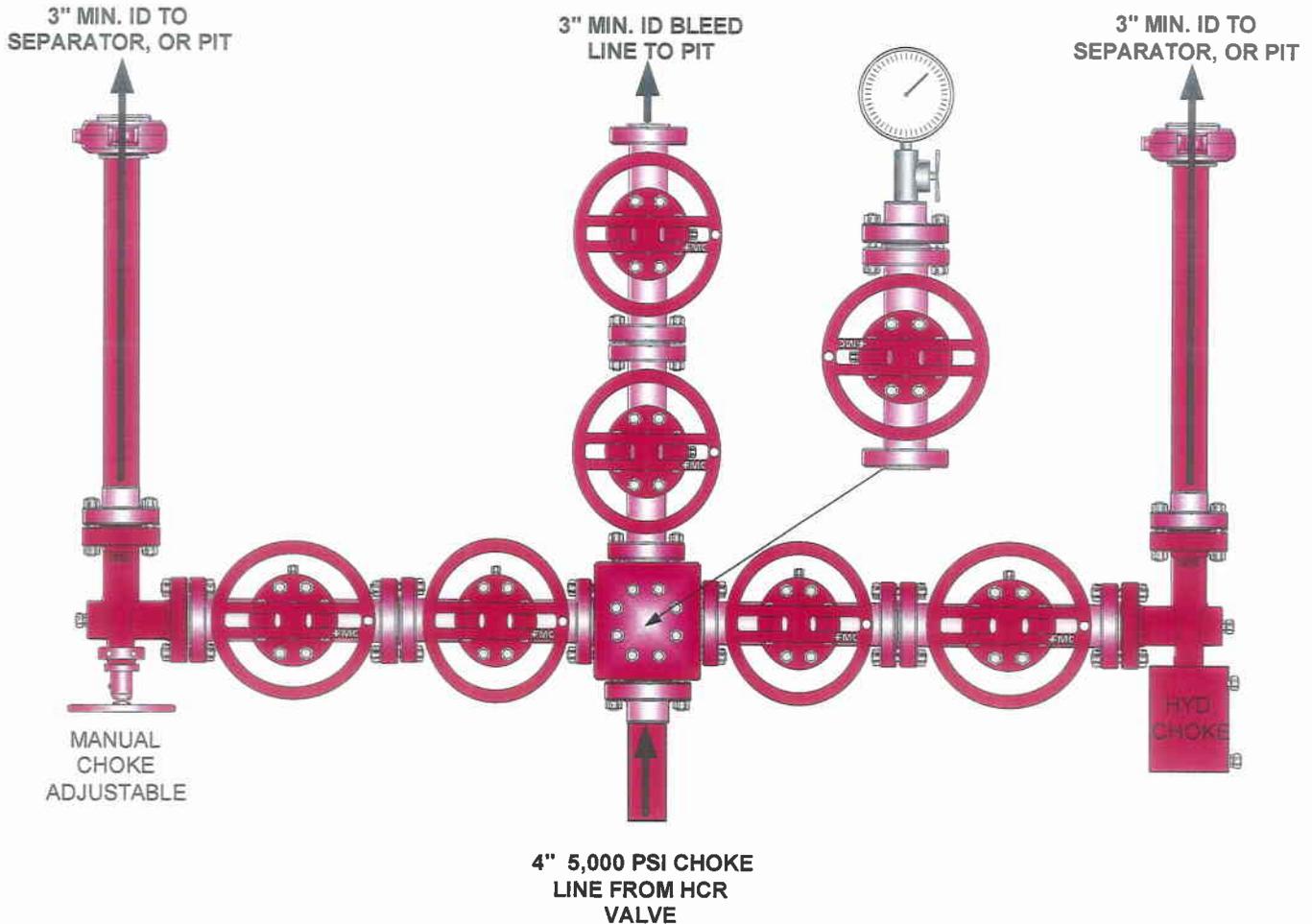
(Attachment: BOP Schematic Diagram)

**EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION**



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION  
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



**Testing Procedure:**

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.  
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**CHAPITA WELLS UNIT 717-7  
SESW, Section 7, T9S, R23E  
Uintah County, Utah**

**SURFACE USE PLAN**

**NOTIFICATION REQUIREMENTS**

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The proposed access road is approximately 220 feet long with a 30-foot right-of-way disturbing approximately 0.15 acres more or less. New surface disturbance associated with the well pad and access road is estimated to be approximately 1.99 acres more or less. The proposed pipeline is approximately 722 feet long with a 40-foot right-of-way disturbing approximately 0.66 acres more or less.

No off lease right-of-way will be required

**1. EXISTING ROADS:**

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 54.6 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

**2. PLANNED ACCESS ROAD:**

- A. The access road will be approximately 220' in length.
- B. The access road has a 30-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

**3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:**

See attached TOPO map "C" for the location of wells within a one-mile radius.

**4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:**

**A. On Well Pad**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

**B. Off Well Pad**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 722' x 40'. The proposed pipeline leaves the eastern edge of the well pad (Lease U-0343) proceeding in a westerly direction for an approximate distance of 722' tying into an existing pipeline located in the SESW of Section 7, T9S, R23E. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the

standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

**5. LOCATION AND TYPE OF WATER SUPPLY:**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIALS:**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL:**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
  - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
  - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
  - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30 SWD, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
  - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an

authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

**8. ANCILLARY FACILITIES:**

None anticipated.

**9. WELL SITE LAYOUT:**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored west of corner #5. The stockpiled location topsoil will be stored between corners #6 and the access road, and east of corner #3. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

**FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

## **10. PLANS FOR RECLAMATION OF THE SURFACE:**

### **A. Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
Crested Wheatgrass	6.0
Needle and Threadgrass	6.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

**B. Dry Hole/Abandoned Location**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
0Fourwing Saltbush	3.0
Indian Ricegrass	2.0
Needle and Threadgrass	2.0
Crested Wheatgrass	1.0
Scarlet Globe Mallow	1.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

**11. SURFACE OWNERSHIP:**

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

**12. OTHER INFORMATION:**

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted May, 2006 by Montgomery Archaeological Consultants. A Paleontology survey was conducted and submitted June, 2006 by Stephen Sandau.

***WILDLIFE STIPULATIONS***

No construction or drilling activities will be conducted May 15<sup>th</sup> through June 20<sup>th</sup> due to Antelope stipulations.

***LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:***

**PERMITTING AGENT**

Kaylene R. Gardner  
EOG Resources, Inc.  
P.O. Box 1815  
Vernal, Ut 84078  
(435) 781-9111

**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 717-7 well, located in SESW, of Section 7, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

February 20, 2007  
Date

  
Kaylene R. Gardner, Sr. Regulatory Assistant

# EOG RESOURCES, INC.

CWU #717-7

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 7, T9S, R23E, S.L.B.&M.

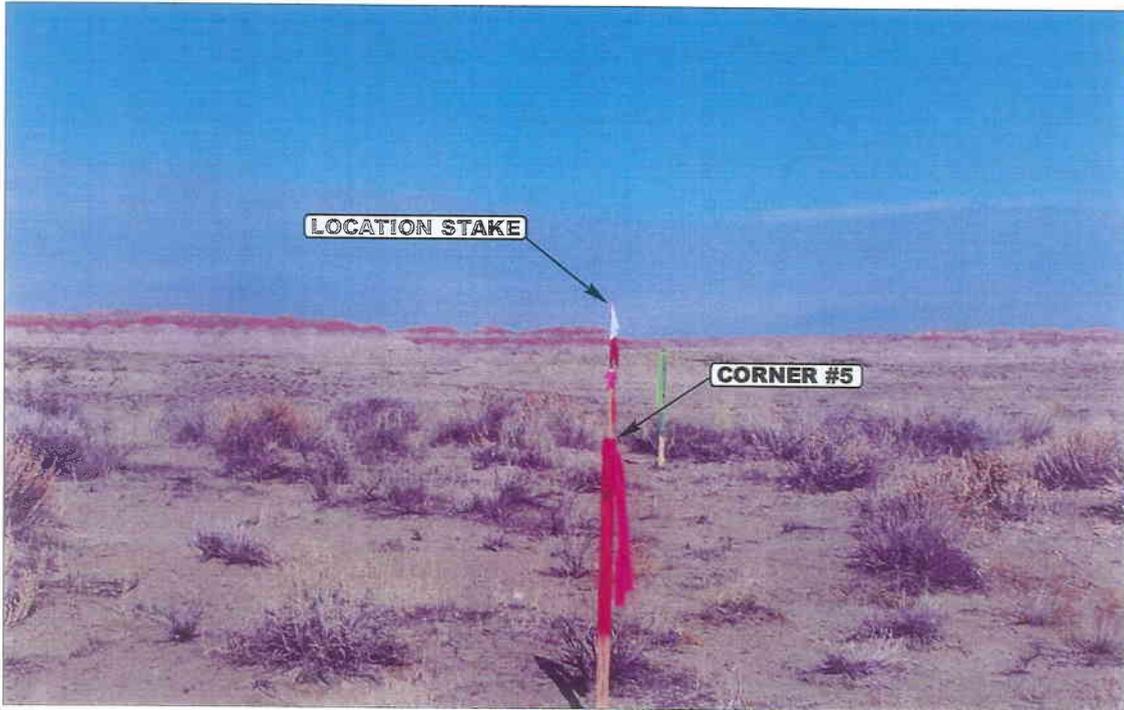


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

03 09 06  
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

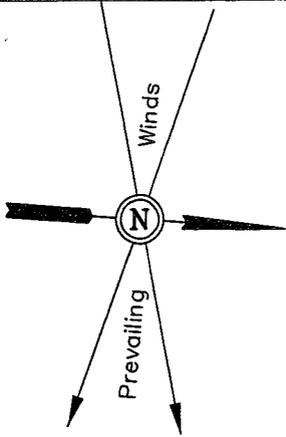
DRAWN BY: L.K.

REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

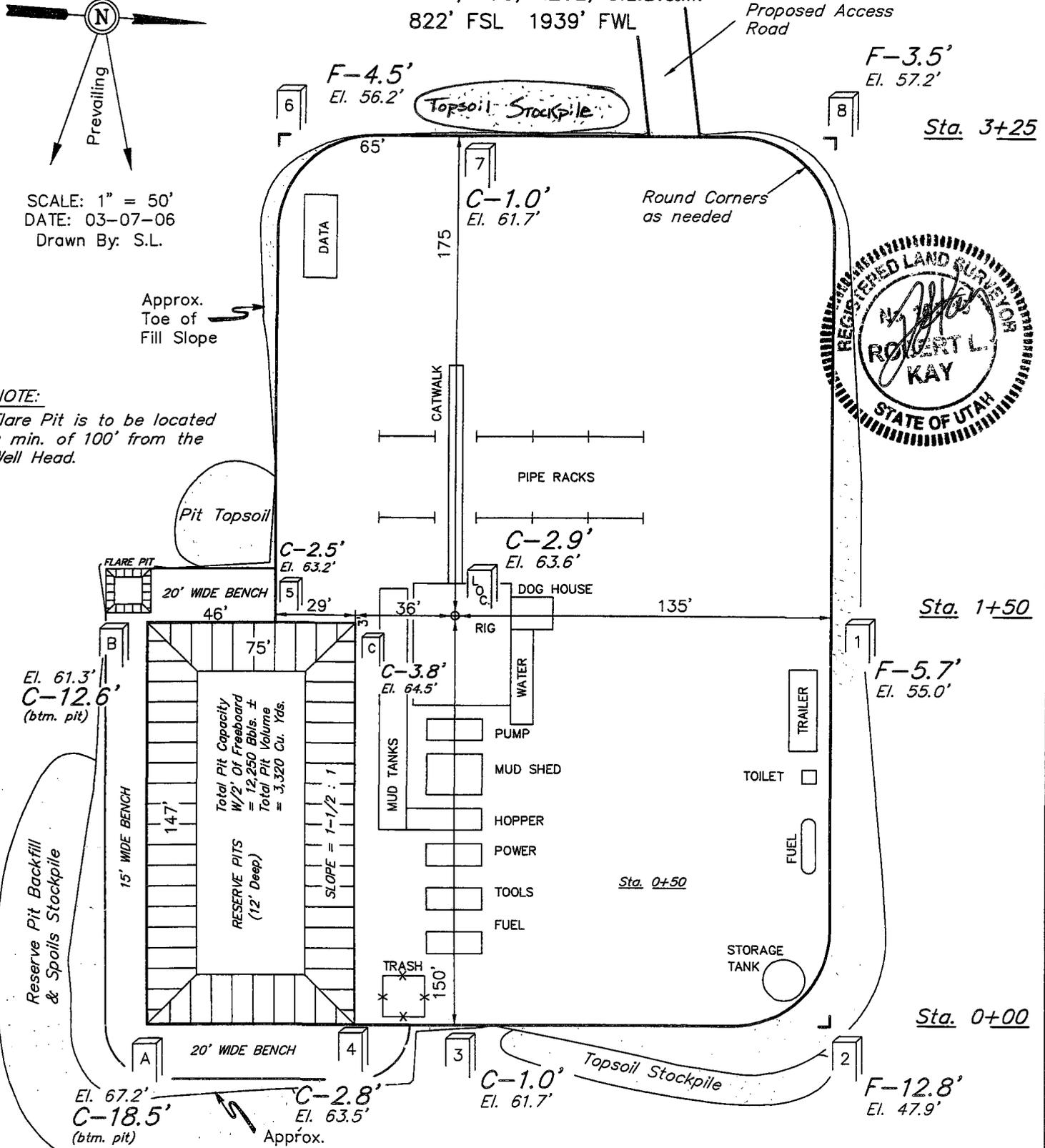
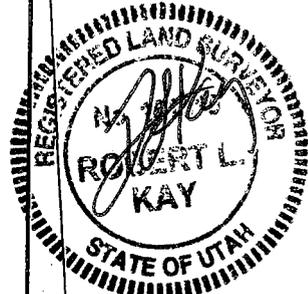
CWU #717-7  
SECTION 7, T9S, R23E, S.L.B.&M.  
822' FSL 1939' FWL



SCALE: 1" = 50'  
DATE: 03-07-06  
Drawn By: S.L.

Approx. Toe of Fill Slope

NOTE:  
Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Approx. Top of Cut Slope

Elev. Ungraded Ground At Loc. Stake = 4863.6'  
FINISHED GRADE ELEV. AT LOC. STAKE = 4860.7'

FIGURE #1

EOG RESOURCES, INC.

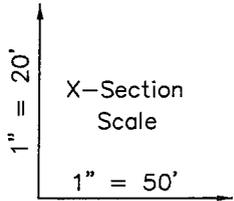
FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #717-7

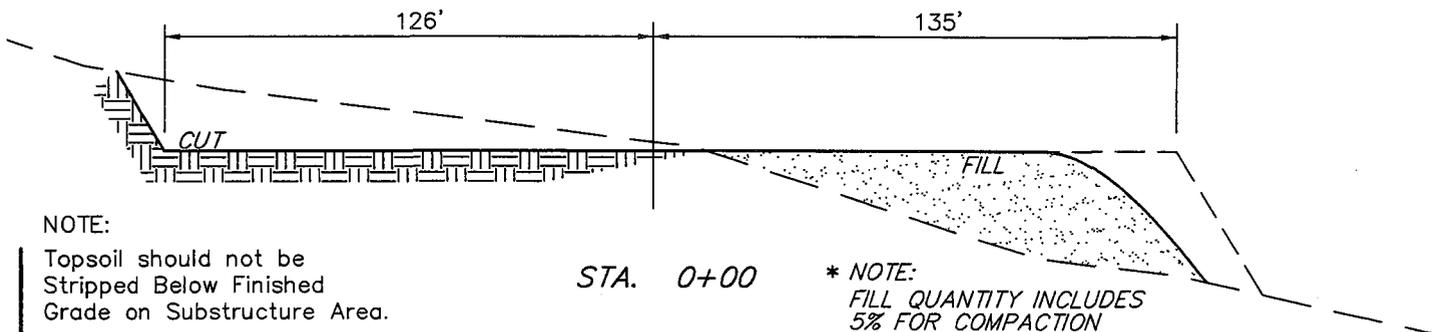
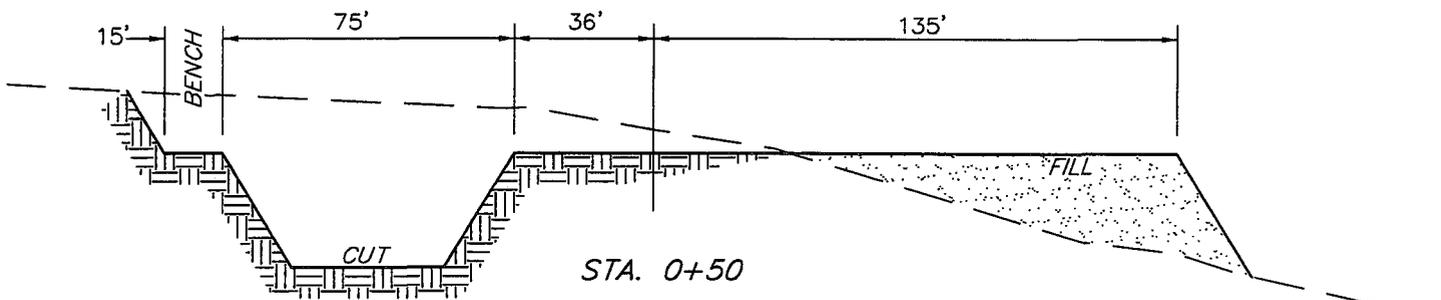
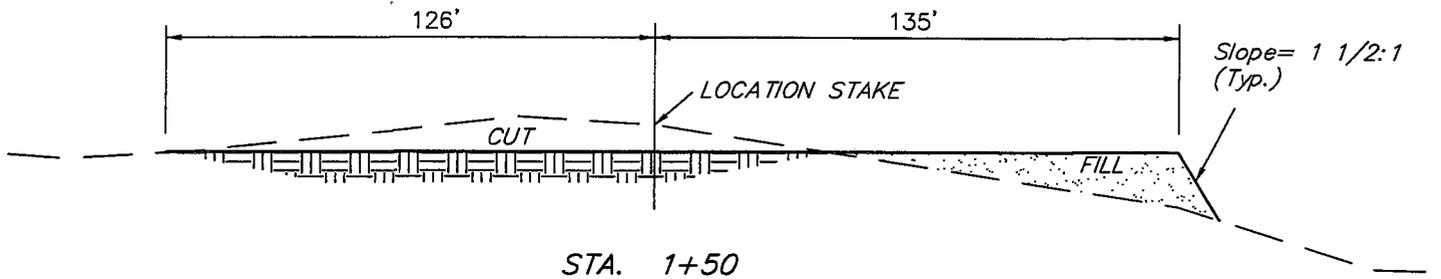
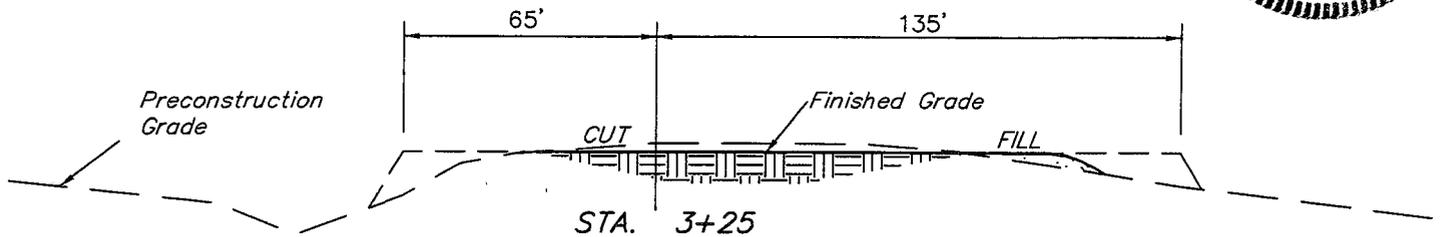
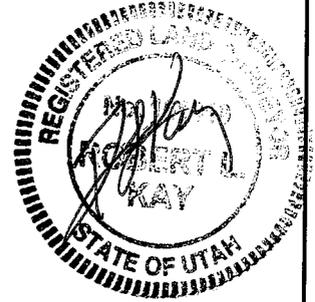
SECTION 7, T9S, R23E, S.L.B.&M.

822' FSL 1939' FWL



DATE: 03-07-06

Drawn By: S.L.



NOTE:

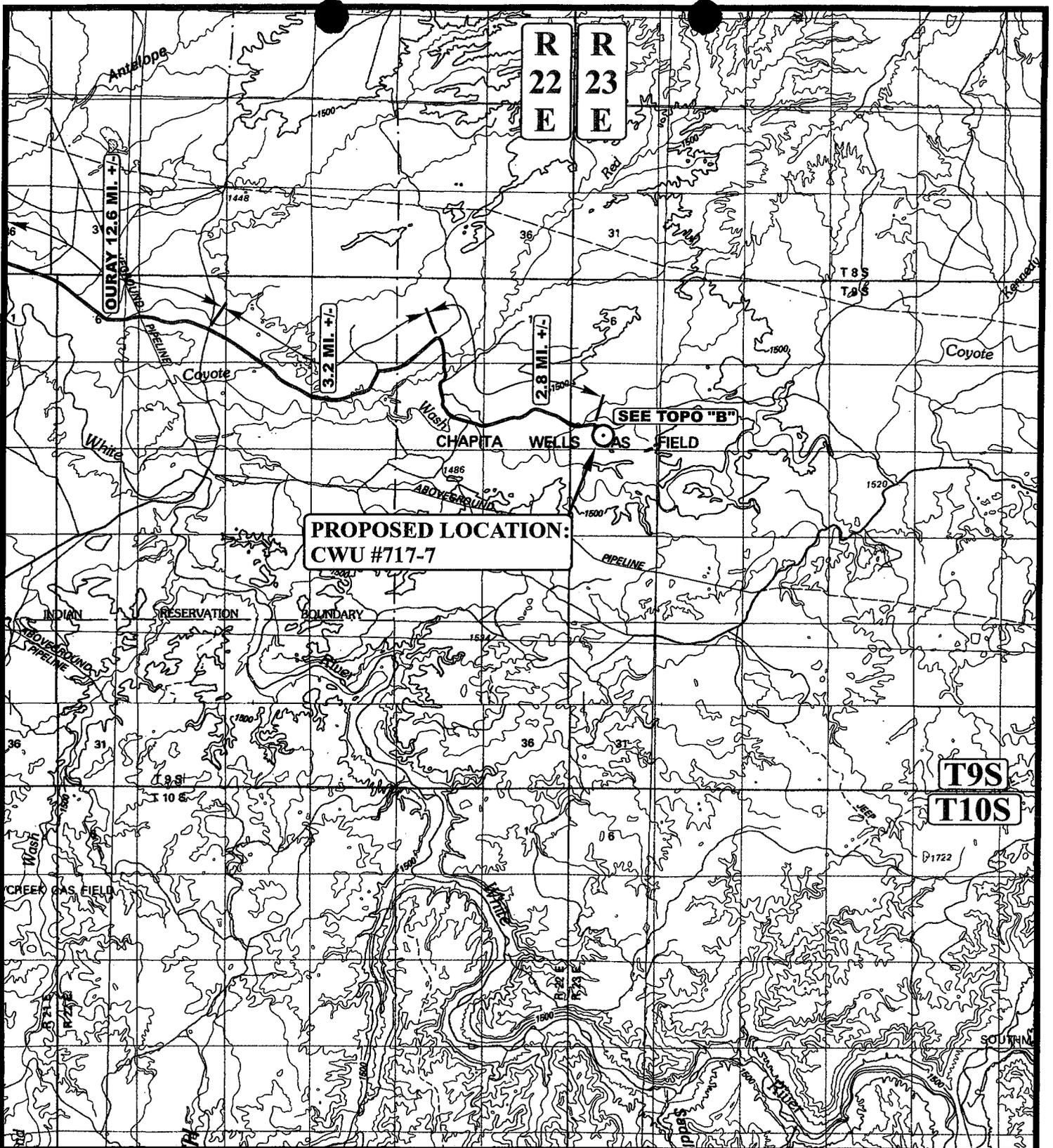
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

\* NOTE: FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,630 Cu. Yds.
Remaining Location	= 7,020 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 8,650 CU.YDS.</b>
<b>FILL</b>	<b>= 5,360 CU.YDS.</b>

EXCESS MATERIAL	= 3,290 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,290 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.



**PROPOSED LOCATION:  
CWU #717-7**

**R  
22  
E**

**R  
23  
E**

**T9S  
T10S**

**LEGEND:**

○ PROPOSED LOCATION



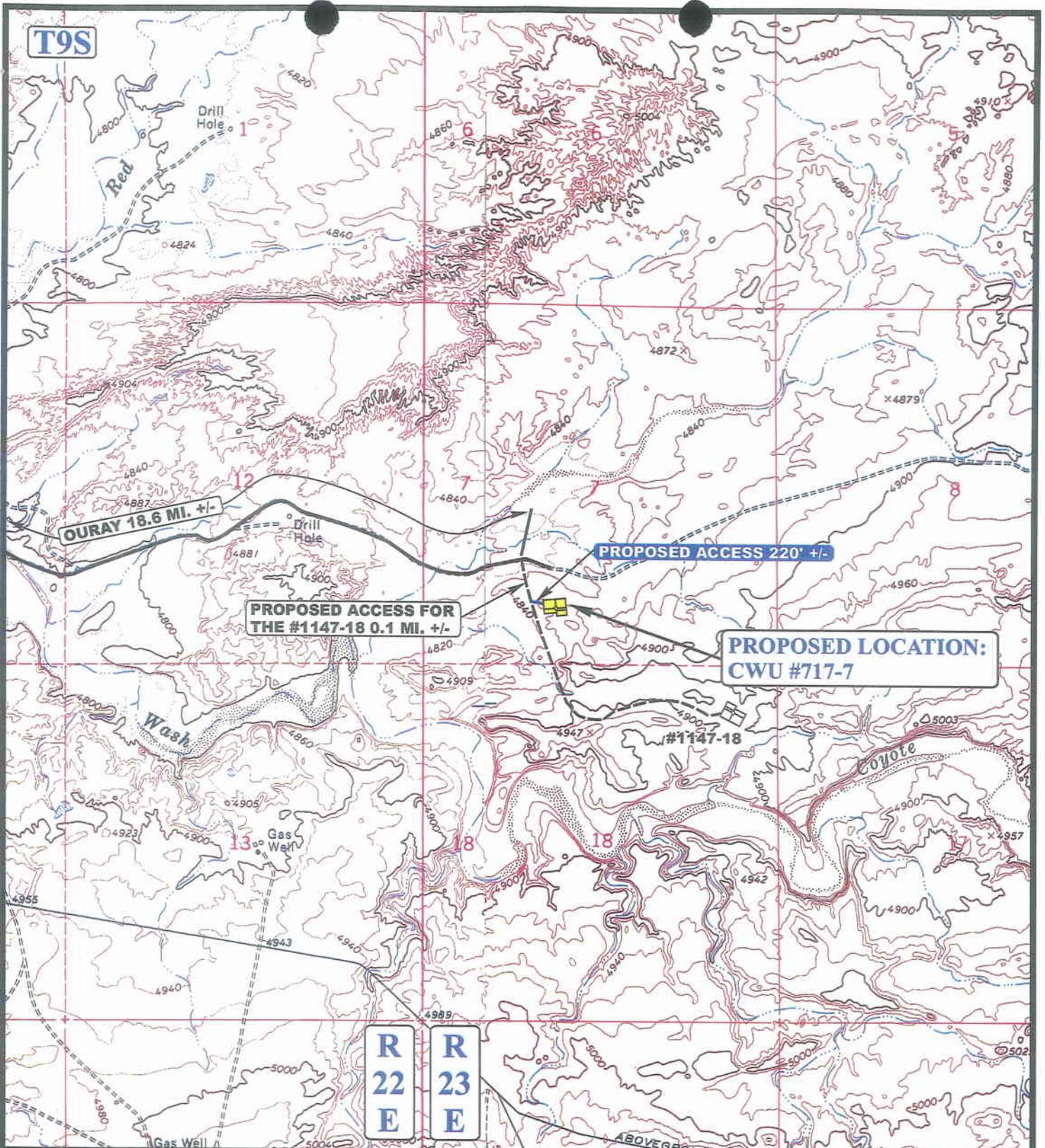
**EOG RESOURCES, INC.**

**CWU #717-7  
SECTION 7, T9S, R23E, S.L.B.&M.  
822' FSL 1939' FWL**

**U&L S**  
**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC** **03 09 06**  
**MAP** MONTH DAY YEAR  
 SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00





**LEGEND:**

- EXISTING ROAD
- PROPOSED ACCESS ROAD

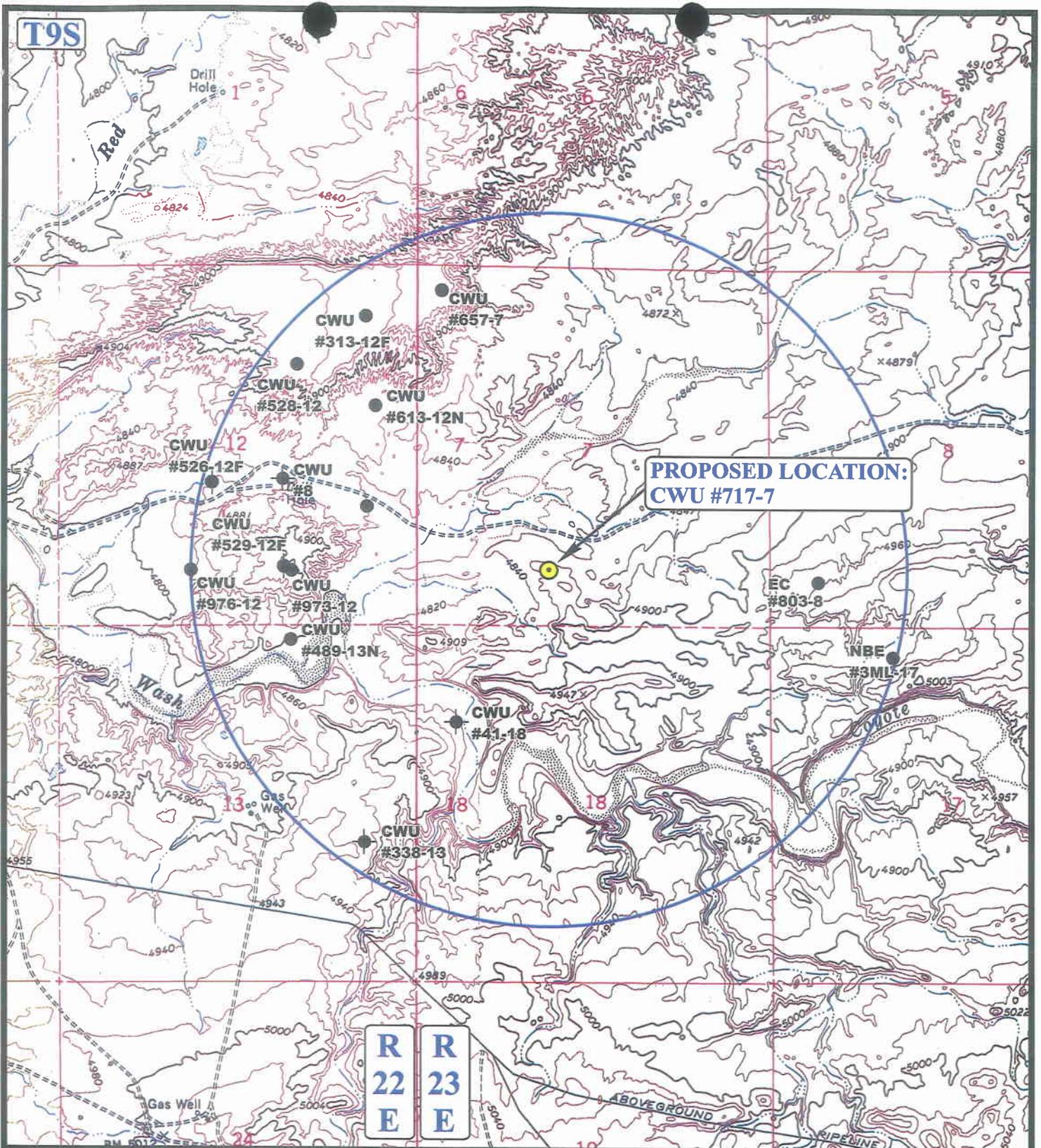


**EOG RESOURCES, INC.**

**CWU #717-7**  
**SECTION 7, T9S, R23E, S.L.B.&M.**  
**822' FSL 1939' FWL**

**UEIS** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** **03 09 06**  
 MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00 **B TOPO**



**PROPOSED LOCATION:  
CWU #717-7**

**LEGEND:**

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊘ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

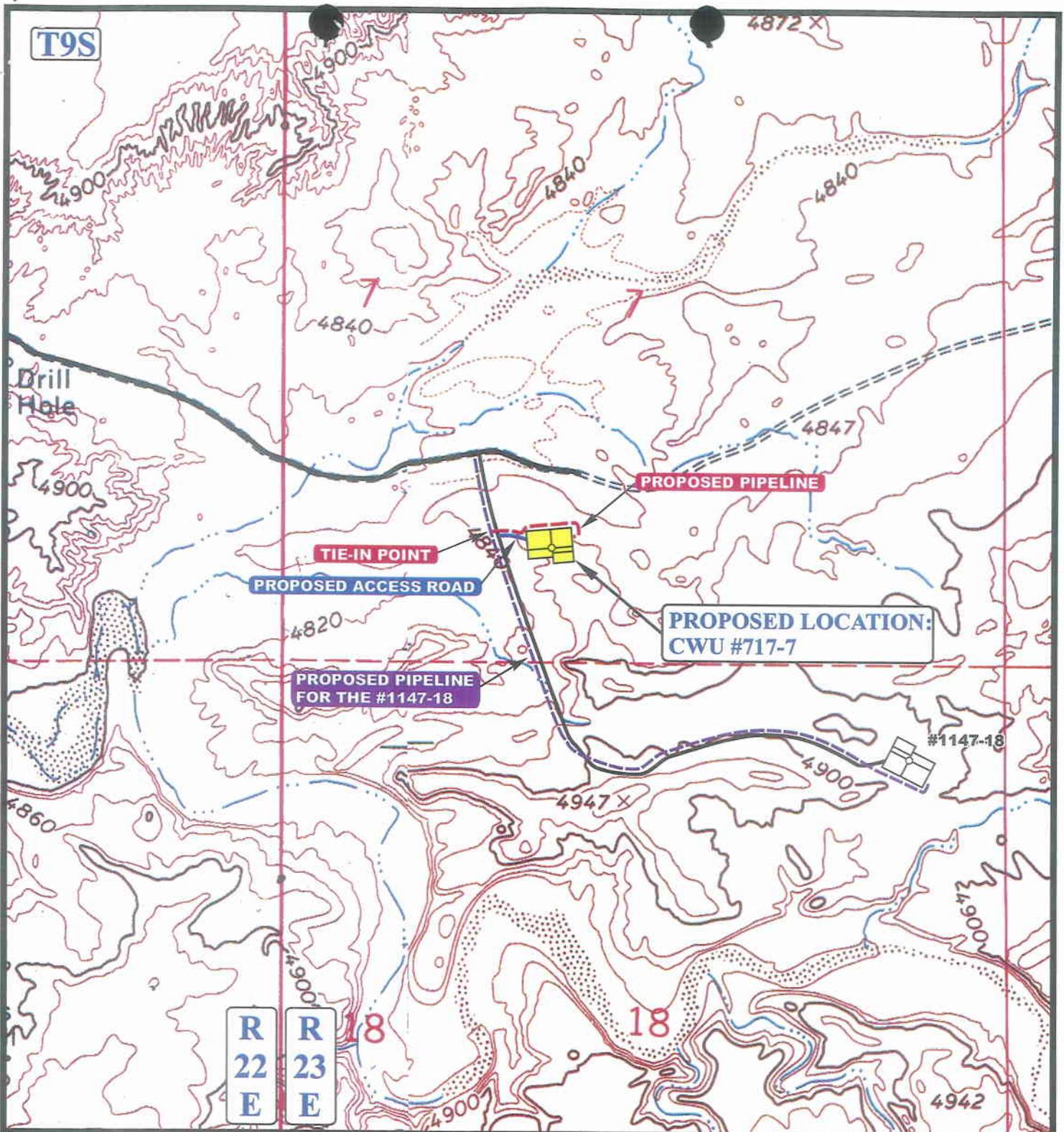
**EOG RESOURCES, INC.**

**CWU #717-7  
SECTION 7, T9S, R23E, S.L.B.&M.  
822' FSL 1939' FWL**

**UEIS**  
**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP**  
**03 09 06**  
 MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00

**C**  
**TOPO**



**APPROXIMATE TOTAL PIPELINE DISTANCE = 722' +/-**

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)

**EOG RESOURCES, INC.**

**CWU #717-7**  
**SECTION 7, T9S, R23E, S.L.B.&M.**  
**822' FSL 1939' FWL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC MAP** **03 09 06**  
 MONTH DAY YEAR  
 SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00

**D**  
**TOPO**

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/23/2007

API NO. ASSIGNED: 43-047-39055

WELL NAME: CWU 717-7  
 OPERATOR: EOG RESOURCES INC ( N9550 )  
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:  
 SESW 07 090S 230E  
 SURFACE: 0822 FSL 1939 FWL  
 BOTTOM: 0822 FSL 1939 FWL  
 COUNTY: UINTAH  
 LATITUDE: 40.04565 LONGITUDE: -109.3714  
 UTM SURF EASTINGS: 638934 NORTHINGS: 4433884  
 FIELD NAME: NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
<b>Tech Review</b>	<b>Initials</b>	<b>Date</b>
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: U-0343  
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: Wstc  
~~MZD~~  
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[1] Ind[] Sta[] Fee[]  
 (No. NM 2308 )

Potash (Y/N)

Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit  
 (No. 49-1501 )

RDCC Review (Y/N)  
 (Date: \_\_\_\_\_ )

Fee Surf Agreement (Y/N)

Intent to Commingle (Y/N)

LOCATION AND SITING:

\_\_\_\_ R649-2-3.

Unit: CHAPITA WELLS

\_\_\_\_ R649-3-2. General  
 Siting: 460 From Qtr/Qtr & 920' Between Wells

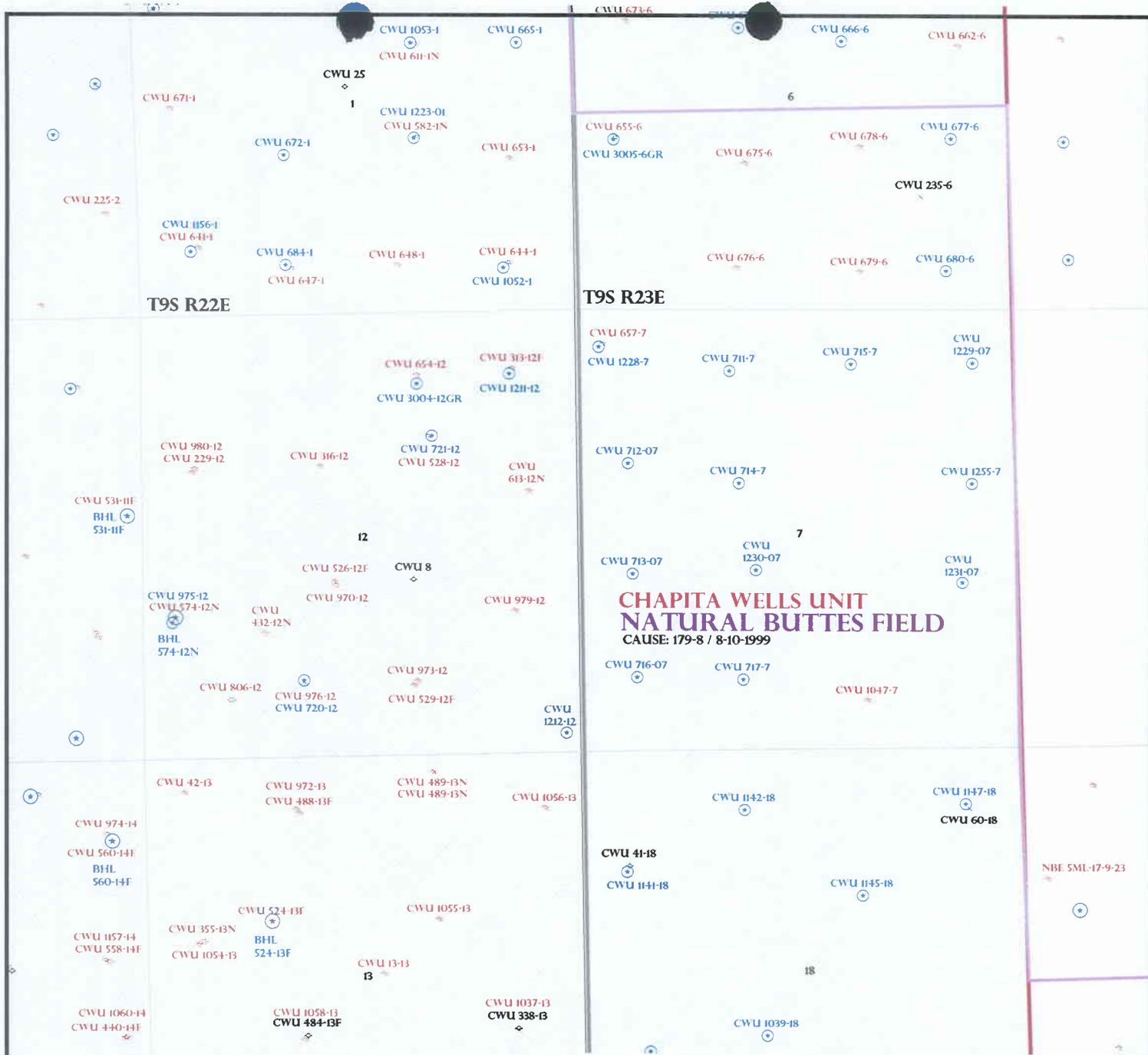
\_\_\_\_ R649-3-3. Exception

Drilling Unit  
 Board Cause No: 179-8  
 Eff Date: 8-10-1999  
 Siting: Suspend General Siting

\_\_\_\_ R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

STIPULATIONS: 1. Federal Approval  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_



**CHAPITA WELLS UNIT  
NATURAL BUTTES FIELD**  
CAUSE: 179-8 / 8-10-1999

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 7 T.9S R. 22E<sup>3</sup>

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

- Field Status**
- ABANDONED
  - ACTIVE
  - COMBINED
  - INACTIVE
  - PROPOSED
  - STORAGE
  - TERMINATED

- Unit Status**
- EXPLORATORY
  - GAS STORAGE
  - NF PP OIL
  - NF SECONDARY
  - PENDING
  - PI OIL
  - PP GAS
  - PP GEOTHERML
  - PP OIL
  - SECONDARY
  - TERMINATED

- Wells Status**
- ~ GAS INJECTION
  - x GAS STORAGE
  - x LOCATION ABANDONED
  - o NEW LOCATION
  - o PLUGGED & ABANDONED
  - o PRODUCING GAS
  - o PRODUCING OIL
  - o SHUT-IN GAS
  - o SHUT-IN OIL
  - x TEMP. ABANDONED
  - o TEST WELL
  - o WATER INJECTION
  - o WATER SUPPLY
  - o WATER DISPOSAL
  - o DRILLING



PREPARED BY: DIANA MASON  
DATE: 28-FEBRUARY-2007

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UT-922)

March 1, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District  
From: Michael Coulthard, Petroleum Engineer  
Subject: 2007 Plan of Development Chapita Wells Unit Uintah  
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Wasatch)		
43-047-39054	CWU 715-7	Sec 07 T09S R23E 0650 FNL 1950 FEL
43-047-39055	CWU 717-7	Sec 07 T09S R23E 0822 FSL 1939 FWL
43-047-39056	CWU 719-33	Sec 33 T09S R23E 1196 FSL 0252 FWL

(Proposed PZ MesaVerde)		
43-047-39062	CWU 1212-12	Sec 12 T09S R22E 0200 FSL 0200 FEL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron  
Fluid Chron



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

March 5, 2007

EOG Resources, Inc.  
1060 East Highway 40  
Vernal, UT 84078

Re: Chapita Wells Unit 717-7 Well, 822' FSL, 1939' FWL, SE SW, Sec. 7,  
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39055.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor (via e-mail)  
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.  
Well Name & Number Chapita Wells Unit 717-7  
API Number: 43-047-39055  
Lease: U-0343

Location: SE SW                      Sec. 7                      T. 9 South                      R. 23 East

### Conditions of Approval

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office  
(801) 733-0983 home

#### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

#### 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

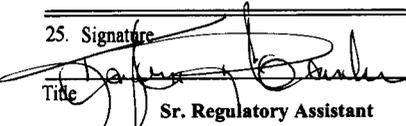
FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <b>U-0343</b>
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>EOG RESOURCES, INC</b>		7. If Unit or CA Agreement, Name and No. <b>Chapita Wells Unit</b>
3a. Address <b>1060 East Highway 40 Vernal, UT 84078</b>		8. Lease Name and Well No. <b>Chapita Wells Unit 717-07</b>
3b. Phone No. (include area code) <b>435-781-9111</b>		9. API Well No. <b>43-047-39055</b>
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface <b>822 FSL 1939 FWL SE/SW 40.045569 LAT 109.372000 LON</b> At proposed prod. zone <b>SAME</b>		10. Field and Pool, or Exploratory <b>Natural Buttes/Wasatch</b>
14. Distance in miles and direction from nearest town or post office* <b>54.6 Miles South of Vernal, UT</b>		11. Sec., T. R. M. or Blk. and Survey or Area <b>Section 7, T9S, R23E S.L.B.&amp;M</b>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>822 Lease Line</b>	16. No. of acres in lease <b>632</b>	12. County or Parish <b>Uintah</b>
17. Spacing Unit dedicated to this well <b>Suspended</b>	13. State <b>UT</b>	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>1490</b>
19. Proposed Depth <b>7330</b>	20. BLM/BIA Bond No. on file <b>NM 2308</b>	21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>4864 GL</b>
22. Approximate date work will start*	23. Estimated duration <b>45 DAYS</b>	

**24. Attachments**

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- |  |   |
|--|---|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan.  | 5. Operator certification   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM.             |

25. Signature 	Name (Printed/Typed) <b>Kaylene R. Gardner</b>	Date <b>02/21/2007</b>
Title <b>Sr. Regulatory Assistant</b>		

Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

**RECEIVED**  
**MAR 12 2007**

DIV. OF OIL, GAS & MINING

RECEIVED  
VERNAL FIELD OFFICE

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

2007 MAR -5 PM 12: 25

DEPT. OF THE INTERIOR  
BUREAU OF LAND MGMT.  
APPLICATION FOR PERMIT TO DRILL OR REENTER

Lease Serial No.  
U-0343

If Indian, Allottee or Tribe Name

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. <b>Chapita Wells Unit</b>	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. <b>Chapita Wells Unit 717-07</b>	
2. Name of Operator <b>EOG RESOURCES, INC</b>		9. API Well No. <b>43-0A7-39055</b>	
3a. Address <b>1060 East Highway 40 Vernal, UT 84078</b>		3b. Phone No. (include area code) <b>435-781-9111</b>	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface <b>822 FSL 1939 FWL SE/SW 40.045569 LAT 109.372000 LON</b> At proposed prod. zone <b>SAME</b>		10. Field and Pool, or Exploratory <b>Natural Buttes/Wasatch</b>	
14. Distance in miles and direction from nearest town or post office* <b>54.6 Miles South of Vernal, UT</b>		11. Sec., T. R. M. or Blk. and Survey or Area <b>Section 7, T9S, R23E S.L.B.&amp;M</b>	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>822 Lease Line</b>		16. No. of acres in lease <b>632</b>	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>1490</b>		17. Spacing Unit dedicated to this well <b>Suspended</b>	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>4864 GL</b>		19. Proposed Depth <b>7330</b>	
22. Approximate date work will start*		20. BLM/BIA Bond No. on file <b>NM 2308</b>	
23. Estimated duration <b>45 DAYS</b>		12. County or Parish <b>Uintah</b>	
		13. State <b>UT</b>	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- |  |   |
|--|---|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan.  | 5. Operator certification   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM.             |

25. Signature 	Name (Printed Typed) <b>Kaylene R. Gardner</b>	Date <b>02/21/2007</b>
Title <b>Sr. Regulatory Assistant</b>		

Approved by (Signature) 	Name (Printed Typed) <b>Steve Kovala</b>	Date <b>11-6-2007</b>
Title <b>Assistant Field Manager Land &amp; Mineral Resources</b>	Office <b>VERNAL FIELD OFFICE</b>	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

NOTICE OF APPROVAL

RECEIVED  
NOV 09 2007  
DIV. OF OIL, GAS & MINING

UDOGM

07PP1331A  
NOS 1/29/07

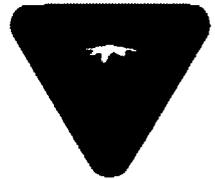


**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

<b>Company:</b>	<b>EOG Resources, Inc.</b>	<b>Location:</b>	<b>SESW, Sec. 7, T9S, R23E</b>
<b>Well No:</b>	<b>Chapita Wells Unit 717-07</b>	<b>Lease No:</b>	<b>UTU-0343</b>
<b>API No:</b>	<b>43-047-39055</b>	<b>Agreement:</b>	<b>Chapita Wells Unit</b>

<b>Title</b>	<b>Name</b>	<b>Office Phone Number</b>	<b>Cell Phone Number</b>
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

**Fax: (435) 781-3420**

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

***Site Specific COAs:***

- Use gravel as needed on access road.

**DOWNHOLE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**Site Specific Downhole COAs:**

- 75 foot long blooie line approved.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from

KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

## **OPERATING REQUIREMENT REMINDERS:**

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>U-0343</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: <b>Chapita Wells Unit</b>
1. TYPE OF WELL    OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>Chapita Wells Unit 717-07</b>
2. NAME OF OPERATOR: <b>EOG Resources, Inc.</b>		9. API NUMBER: <b>43-047-39055</b>
3. ADDRESS OF OPERATOR: <b>600 17th St., Suite 1000N</b> CITY <b>Denver</b> STATE <b>CO</b> ZIP <b>80202</b>		10. FIELD AND POOL, OR WILDCAT: <b>Natural Buttes/Wasatch</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>822' FSL &amp; 1939' FWL 40.045569 LAT 109.372000 LON</b>		COUNTY: <b>Uintah</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SESW 7 9S 23E S</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

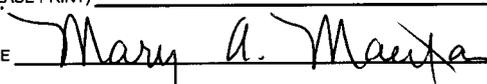
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u><b>APD Extension</b></u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
EOG Resources, Inc. requests the APD for the referenced well be extended for one year.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 02-25-08  
By: 

**COPY SENT TO OPERATOR**  
Date: 2-26-2008  
Initials: KS

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE 	DATE <u>2/19/2008</u>

(This space for State use only)

**RECEIVED**  
**FEB 20 2008**

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-39055  
**Well Name:** CHAPITA WELLS UNIT 717-07  
**Location:** 822 FSL 1939 FWL (SESW), SECTION 7, T9S, R23E S.L.B.&M  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 3/5/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

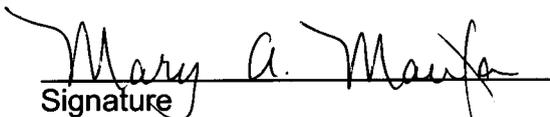
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

  
Signature

2/19/2008  
Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

**RECEIVED**

**FEB 20 2008**

DIV. OF OIL, GAS & MINING

# DIVISION OF OIL, GAS AND MINING

## **SPUDDING INFORMATION**

Name of Company: EOG Resources, Inc.

Well Name: CWU 717-7

API No: 43-047-39055 Lease Type: Federal

Section 07 Township 09S Range 23E County Uintah

Drilling Contractor Rocky Mountain Drilling Rig # Bucket

### **SPUDDED:**

Date 6-29-08

Time 11:30 AM

How Dry

**Drilling will Commence:** \_\_\_\_\_

Reported by Jerry Barnes

Telephone # 435-828-1720

Date 7-01-08 Signed RM

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0343
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address 1060 EAST HWY 40 VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3b. Phone No. (include area code) Ph: 435-781-9111		8. Well Name and No. CHAPITA WELLS UNIT 717-07
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T9S R23E SESW 822FSL 1939FWL 40.04557 N Lat, 109.37200 W Lon		9. API Well No. 43-047-39055
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud 6/29/2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #61228 verified by the BLM Well Information System  
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) KAYLENE R GARDNER

Title LEAD REGULATORY ASSISTANT

Signature

(Electronic Submission)

Date 07/02/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**

**JUL 08 2008**

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550  
Address: 1060 East Highway 40  
city VERNAL  
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39798	CHAPITA WELLS UNIT 962-33		NWSE	33	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>AB</u>	99999	<u>13650</u>	6/28/2008		<u>7/14/08</u>		
Comments: <u>MURD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39055	CHAPITA WELLS UNIT 717-07		SESW	7	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>A</u>	99999	<u>16948</u>	6/29/2008		<u>7/14/08</u>		
Comments: <u>WSTC</u>							

Well 3

CWU 1086-22

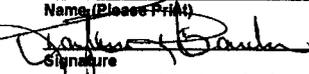
API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37608	CHAPITA WELLS UNIT <del>1186-22</del>		NENE	22	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>AB</u>	99999	<u>13650</u>	7/1/2008		<u>7/14/08</u>		
Comments: <u>MURD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)



Signature

Lead Regulatory Assistant

Title

7/3/2008

Date

(5/2000)

RECEIVED  
JUL 07 2008  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU0343

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS UNI

8. Well Name and No.  
CHAPITA WELLS UNIT 717-07

9. API Well No.  
43-047-39055

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG RESOURCES, INC. Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 7 T9S R23E SESW 822FSL 1939FWL  
40.04557 N Lat, 109.37200 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 9/9/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #62917 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 09/10/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**  
**SEP 15 2008**

## WELL CHRONOLOGY REPORT

Report Generated On: 09-10-2008

<b>Well Name</b>	CWU 717-07	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA WELLS UNIT	<b>API #</b>	43-047-39055	<b>Well Class</b>	1SA
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	07-18-2008	<b>Class Date</b>	09-09-2008
<b>Tax Credit</b>	N	<b>TVD / MD</b>	7,330/7,330	<b>Property #</b>	059188
<b>Water Depth</b>	0	<b>Last CSG</b>	2.375	<b>Shoe TVD / MD</b>	6,638/ 6,638
<b>KB / GL Elev</b>	4,874/ 4,861				
<b>Location</b>	Section 7, T9S, R23E, SESW, 822 FSL & 1939 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	100.0	<b>NRI %</b>	81.75

**AFE No** 304060      **AFE Total** 1,312,900      **DHC / CWC** 694,700/ 618,200

**Rig Contr** ELENBURG      **Rig Name** ELENBURG #28      **Start Date** 03-05-2007      **Release Date** 07-22-2008

03-05-2007      **Reported By** SHARON CAUDILL

**Daily Costs: Drilling** \$0      **Completion** \$0      **Daily Total** \$0

**Cum Costs: Drilling** \$0      **Completion** \$0      **Well Total** \$0

**MD** 0      **TVD** 0      **Progress** 0      **Days** 0      **MW** 0.0      **Visc** 0.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			822' FSL & 1939' FWL, (SE/SW)
			SECTION 7, T9S, R23E
			UINTAH COUNTY, UTAH
			 LAT 40.045606, LONG 109.371319 (NAD 27)
			LAT 40.045569, LONG 109.372000 (NAD 83)
			 ELENBURG #28
			OBJECTIVE: 7330' TD, NORTH HORN
			DW/GAS
			CHAPITA WELLS PROSPECT
			DD&A: NATURAL BUTTES
			NATURAL BUTTES FIELD
			 LEASE: U-0343
			ELEVATION: 4863.6' NAT GL, 4860.7' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4861'), 4874' KB (13')
			 EOG BPO WI 100%, NRI 81.75%
			EOG APO WI 50%, NRI 43.5%

06-23-2008      **Reported By**            TERRY CSERE

**Daily Costs: Drilling**        \$38,000                            **Completion**        \$0                            **Daily Total**            \$38,000

**Cum Costs: Drilling**        \$38,000                            **Completion**        \$0                            **Well Total**            \$38,000

**MD**            0      **TVD**            0      **Progress**        0      **Days**            0      **MW**            0.0      **Visc**            0.0

**Formation :**                            **PBTD : 0.0**                            **Perf :**                            **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 06/23/08.

06-24-2008      **Reported By**            TERRY CSERE

**Daily Costs: Drilling**        \$38,000                            **Completion**        \$0                            **Daily Total**            \$38,000

**Cum Costs: Drilling**        \$38,000                            **Completion**        \$0                            **Well Total**            \$38,000

**MD**            0      **TVD**            0      **Progress**        0      **Days**            0      **MW**            0.0      **Visc**            0.0

**Formation :**                            **PBTD : 0.0**                            **Perf :**                            **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

06-25-2008      **Reported By**            TERRY CSERE

**Daily Costs: Drilling**        \$0                                    **Completion**        \$0                            **Daily Total**            \$0

**Cum Costs: Drilling**        \$38,000                            **Completion**        \$0                            **Well Total**            \$38,000

**MD**            0      **TVD**            0      **Progress**        0      **Days**            0      **MW**            0.0      **Visc**            0.0

**Formation :**                            **PBTD : 0.0**                            **Perf :**                            **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

06-26-2008      **Reported By**            TERRY CSERE

**Daily Costs: Drilling**        \$0                                    **Completion**        \$0                            **Daily Total**            \$0

**Cum Costs: Drilling**        \$38,000                            **Completion**        \$0                            **Well Total**            \$38,000

**MD**            0      **TVD**            0      **Progress**        0      **Days**            0      **MW**            0.0      **Visc**            0.0

**Formation :**                            **PBTD : 0.0**                            **Perf :**                            **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 25% COMPLETE AND ROCKED OUT.

06-27-2008      **Reported By**            TERRY CSERE

**Daily Costs: Drilling**        \$0                                    **Completion**        \$0                            **Daily Total**            \$0

**Cum Costs: Drilling**        \$38,000                            **Completion**        \$0                            **Well Total**            \$38,000

**MD**            0      **TVD**            0      **Progress**        0      **Days**            0      **MW**            0.0      **Visc**            0.0

**Formation :**                            **PBTD : 0.0**                            **Perf :**                            **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING PIT TODAY.

06-30-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING PIT TODAY.

07-01-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. WILL GRAVEL SOON.

07-02-2008 Reported By JERRY BARNES

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 06/29/08 @ 11:30 AM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MIKE LEE W/BLM OF THE SPUD 06/29/08 @ 10:45 AM.

07-09-2008 Reported By DAN FARNSWORTH

Daily Costs: Drilling	\$201,850	Completion	\$0	Daily Total	\$201,850
Cum Costs: Drilling	\$239,850	Completion	\$0	Well Total	\$239,850

MD	2,420	TVD	2,420	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIGS DRILLING RIG #2 ON 7/2/2008. DRILLED 12-1/4" HOLE TO 2420' GL. ENCOUNTERED WATER @ 1875'. RAN 56 JTS (2412.65') OF 9-5/8", 36.0#, J-55, ST&C CASING W/HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2425' KB.RDMO CRAIGS RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 186.5 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 500 SX (105 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX.

DISPLACED CEMENT W/ 183 BBLS FRESH WATER. BUMPED PLUG W/ 800# @ 6:56 PM, 7/7/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 75 SX (15.3 BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED BUT FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS.

TOP JOB # 2: MIXED & PUMPED 50 SX (10.2 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEYS AT THIS TIME

CONDUCTOR LEVEL RECORD: PS= 90.0 OPS= 90.0 VDS= 89.9 MS= 89.9.

9 5/8 CASING LEVEL RECORD: PS= 90.0 OPS= 89.9 VDS= 89.9 MS= 89.8

DAN FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING AND CEMENT JOB ON 7/6/08 @ 7:45 AM.

<b>07-18-2008</b>	<b>Reported By</b>	DAVID FOREMAN / JIM SCHLENKER									
<b>Daily Costs: Drilling</b>	\$96,291	<b>Completion</b>	\$0	<b>Daily Total</b>	\$96,291						
<b>Cum Costs: Drilling</b>	\$336,141	<b>Completion</b>	\$0	<b>Well Total</b>	\$336,141						
<b>MD</b>	2,425	<b>TVD</b>	2,425	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: PU BHA

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIG DOWN. NOTIFIED BLM JAMIE SPARGER F/ BOP TEST 435 781-4502.
07:00	07:30	0.5	SAFETY MEETING W/ HOWCROFT & RIG CREW.
07:30	10:30	3.0	MOVE RIG F/ CWU 1229 -7 TO CWU 717-7 INSTALL NIGHT CAP W/ FMC. RIG MOVE 8 MILES.
10:30	15:00	4.5	RIG UP SET BOP TEST DTO FLANGE W/FMC & LOCK DOWN BOP. RIG ON DAY WORK @ 15:00 7-17-08.
15:00	19:00	4.0	NIPPLE UP BOP FLAIR LINES FUCTION TEST BOP.
19:00	01:00	6.0	RIG UP B&C QUICK TEST & TEST BOP. PIPE RAMS, BLIND RAMS, ALL KILL LINE VALVES, CHOCK LINE & MANIFOLD, HCR, KELLY UPPER & LOWER KELLY VALVES, SAFETY VALVE, DART VALVE, ALL TO 250 PSI LOW & 5000 PSI HIGH, ANNULAR 250 PSI LOW 2500 HIGH, SURFACE CSG 1500 PSI GOOD TEST. WITNESS JOHN SIDWELL B&C QUICK TEST.
01:00	06:00	5.0	CUT DRILL LINE STRING UP NEW LINE. SET CROWN-O-MATIC.

ACCIDENTS NONE REPORTED  
 FUNCTION TEST CROWN-O-MATIC,  
 SAFETY MEETING: CUT DRILLING LINE / RIG MOVE.  
 CREWS FULL  
 FUEL ON HAND: 6675 GALS. USED 229 GALS. REC. 4500 GALS.  
 MUD LOGGER UNMANED ON LOCATION 7/18/08 = 1 DAYS

<b>07-19-2008</b>	<b>Reported By</b>	DAVID FOREMAN / JIM SCHLENKER							
<b>Daily Costs: Drilling</b>	\$31,793	<b>Completion</b>	\$0	<b>Daily Total</b>	\$31,793				

**Cum Costs: Drilling** \$367,935      **Completion** \$0      **Well Total** \$367,935  
**MD** 4,347    **TVD** 4,347    **Progress** 1,907    **Days** 1    **MW** 8.5    **Visc** 0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 4347'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	TRIP BHA & TAG CEMENT @ 2350'.
09:00	11:00	2.0	DRILL CEMENT FC FS & 15' OF FORMATION 2350' TO 2440' PUMPED 50 VIS PILL & PULLED BACK TO SHOE.
11:00	11:30	0.5	PERFORMED FIT WITH 8.8 WT MUD & 215 PSI @ 2425', EMW 10.5, GOOD TEST. SURVEY @ 2440 1*
11:30	12:30	1.0	DRILL ROTATE 2440' TO 2580' 140' ROP 140 WOB 14/16 RPM 60/72 TQR 1500/1700.
12:30	13:00	0.5	SERVICE RIG
13:00	06:00	17.0	DRILL ROTATE 2580' TO 4347' 1907' ROP 106 WOB 16/19 RPM 60/72 TQR 21/2300 MUD LOSS LAST 24 HRS. 0 BBLS. MUD WT.9.5 VIS.30 ROT 103 P/U 106 S/O 99  ACCIDENTS NONE REPORTED FUNCTION TEST CROWN-O-MATIC, SAFETY MEETING:MIXING AND MOVING MUD PRODUCTS CREWS FULL FUEL ON HAND: 5882 GALS. USED 793 GALS. FORMATION: MAHOGANY. GAS BG.68 U, CONN. 350 U, SHOW @ 4244' 1070U LITHOLOGY, SAND/ SHALE, MUD LOGGER UNMANED ON LOCATION F/ 7/18/08. = 1 DAY.

06:00 06:00 24.0 SPUD 7 7/8" HOLE AT 11:30 HRS, 7/18/08.

**07-20-2008**      **Reported By**      DAVID FOREMAN / JIM SCHLENKER

**Daily Costs: Drilling** \$31,087      **Completion** \$0      **Daily Total** \$31,087  
**Cum Costs: Drilling** \$399,023      **Completion** \$0      **Well Total** \$399,023  
**MD** 6,158    **TVD** 6,158    **Progress** 1,811    **Days** 2    **MW** 9.5    **Visc** 35.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 6158'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL ROTATE 4347' TO 4711' 364' ROP 91' WOB 16/18 RPM 72/55 TRQ. 1165/1200.
10:00	10:30	0.5	SURVEY @ 4711' 1 1/2*.
10:30	06:00	19.5	DRILL ROTATE 4711' TO 6158' 1447' ROP 74 WOB 19/20 RPM 56/72 TRQ 1400/2100. MUD LOSS LAST 24 HRS. 0 BBLS. MUD WT.9.7 VIS.38 ROT 127 P/U 131 S/O 123 ACCIDENTS NONE REPORTED FUNCTION TEST CROWN-O-MATIC, SAFETY MEETING: IMPORTANCE OF CLEANING AND SERVICING RIG

CREWS FULL  
 FUEL ON HAND: 4672 GALS. USED 1210 GALS.  
 FORMATION: BUCK CANYON.  
 GAS BG.60 U, CONN. 170 U.  
 LITHOLOGY, SAND/ SHALE,  
 MUD LOGGER UNMANED ON LOCATION F/ 7/18/08. = 2 DAYS.

<b>07-21-2008</b>		<b>Reported By</b>	DAVID FOREMAN / JIM SCHLENKER								
<b>Daily Costs: Drilling</b>	\$41,604	<b>Completion</b>	\$0	<b>Daily Total</b>	\$41,604						
<b>Cum Costs: Drilling</b>	\$440,627	<b>Completion</b>	\$0	<b>Well Total</b>	\$440,627						
<b>MD</b>	7,065	<b>TVD</b>	7,065	<b>Progress</b>	907	<b>Days</b>	3	<b>MW</b>	9.7	<b>Visc</b>	36.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>		<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time:</b> DRILLING @ 7065'											

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL ROTATE 6158' TO 6479' 321' ROP 53.5 WOB 21 RPM 44/72 TRQ 1200/1900.
12:00	12:30	0.5	SERVICE RIG.
12:30	06:00	17.5	DRILL ROTATE 6479' TO 7065' 586' ROP 33.5 WOB 21 RPM 48/72 TRQ 1500/2200. MUD LOSS LAST 24 HRS. 0 BBLs. MUD WT.9.7 VIS.37 ROT 141 P/U 146 S/O 136 ACCIDENTS NONE REPORTED FUNCTION TEST CROWN-O-MATIC. SAFETY MEETING: FIRE EXTINGUISHERS CREWS FULL FUEL ON HAND: 3347 GALS. USED 1325 GALS. FORMATION: NORTH HORN. GAS BG.50 U, CONN. 75 U. LITHOLOGY, SAND/ SHALE, MUD LOGGER UNMANNED ON LOCATION F/ 7/18/08. - 3 DAYS.

<b>07-22-2008</b>		<b>Reported By</b>	DAVID FOREMAN / JIM SCHLENKER								
<b>Daily Costs: Drilling</b>	\$28,853	<b>Completion</b>	\$83,431	<b>Daily Total</b>	\$112,284						
<b>Cum Costs: Drilling</b>	\$469,481	<b>Completion</b>	\$83,431	<b>Well Total</b>	\$552,912						
<b>MD</b>	7,330	<b>TVD</b>	7,330	<b>Progress</b>	265	<b>Days</b>	4	<b>MW</b>	9.5	<b>Visc</b>	37.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>		<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time:</b> RUNNING PRODUCTION CSG											

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL ROTATE 7065' TO 7330' 265' ROP 59 WOB 21 RPM 45/72 TRQ 1400/2100. REACHED TD AT 10:30 HRS, 7/21/08.
10:30	12:00	1.5	CIRCULATE CLEAN.
12:00	13:00	1.0	WIPER TRIP.
13:00	14:30	1.5	CIRC. COND. MUD SPOT 11. 200 BBLs. EMW 10.2 HEIGHT OF PILL 2542' TOP EMW 10.1 @ 4788'. DROP SURVEY @ 7330'.
14:30	21:30	7.0	LD DRILL PIPE & BHA REMOVE WEAR BUSHING & RIG UP TOP DRIVE TO RUN CSG.

21:30 22:00 0.5 SAFETY MEETING ALL PERSONNEL WITH WEATHERFORD CSG CREW.

22:00 06:00 8.0 RUN 4.5 11.6# N-80 CASING 169 JTS. + 1 MARKER JT. AS FOLLOWS FLOAT SHOE, 1 JT.CSG, FLOAT COLLAR, 65 JTS. CSG, 1 MARJER JT, 103 JTS.CSG & HANGER ASSEMBLY. FLOAT SHOE @ 7329', FLOAT COLLAR @ 7283', MARKER JT @ 4466', CENTRALIZERS 5 FT. ABOVE SHOE JT, TOP OF JT.#2 & EVERY 3 TH. JT. TOTAL 15. TAG @ 7330' CIRC. TO LAY DOWN TAG JT. TIGHT 30 OVER PULL.

MUD LOSS LAST 24 HRS. 0 BBLs.  
 ACCIDENTS NONE REPORTED  
 FUNCTION TEST CROWN-O-MATIC,  
 SAFETY MEETING:RUN CSG WITH WEATHERFORD  
 CREWS FULL  
 FUEL ON HAND: 3247 GALS. USED 861 GALS.  
 FORMATION TOP: PRICE RIVER  
 GAS BG.84 U, CONN. 325 U.  
 LITHOLOGY, SAND/ SHALE,  
 MUD LOGGER UNMANED ON LOCATION F/ 7/18/08 TO 7/21/08 = 4 DAYS

<b>07-23-2008</b>		<b>Reported By</b>		DAVID FOREMAN / JIM SCHLENKER							
<b>Daily Costs: Drilling</b>	\$51,815	<b>Completion</b>	\$37,688	<b>Daily Total</b>	\$89,503						
<b>Cum Costs: Drilling</b>	\$521,297	<b>Completion</b>	\$121,119	<b>Well Total</b>	\$642,416						
<b>MD</b>	7,330	<b>TVD</b>	7,330	<b>Progress</b>	0	<b>Days</b>	5	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>		<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>			

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CIRCULATE & LD TAG JT. PU DTO HANGER, LAND CSG WITH 65,000#, CIRCULATE BOTTOMS UP.
07:30	08:00	0.5	SAFETY MTG W/SCHLUMBERGER & RIG PERSONNEL, RU CEMENTING EQUIP.
08:00	10:00	2.0	RIG UP TEST LINES TO 5000 PSI. DROP BOTTOM PLUG PUMP 20 BBLs CHEM WASH & 20 BBLs WATER SPACER AHEAD OF LEAD AND CEMENT 7330' 4 1/2 N-80 11.6# CSG. LEAD 146 BBLs 275 SKS. G + ADDS. D020 10%EXTENDER D167 .2% FLUID LOSS D046.2% ANTIFOAM D013 .5% RETARDER D065 .5% DISPERSANT D130 .125LB/SK BLEND LOST CIRC. YIELD 2.98 FT3/SK H2O 18.2 GAL/SK@ 11.5.PPG TAIL. 202 BBLs 880 SKS 50/50 POZ G + ADDS. D020 2% EXTENDER D046 .1% ANTIFOAM D167 .2% FLUID LOSS D065 .2% DISPERSANT S001 1% ACCELERATOR. YIELD 1.29 FT3/SK H2O 5.94 GAL/SK @ 14.1 PPG. SHUTDOWN WASH OUT PUMPS & LINES DROP TOP PLUG & DISP. TO FLOAT COLLAR W/FRESH WATER.113 BBLs. AVG. DISP. RATE 5 BPM, FULL RETURNS THROUGH OUT JOB. DROP PLUG @ 09:27 BUMPED PLUG @ 09:57 TO 2700 PSI 1000 PSI OVER LIFT PSI HOLD PRESSURE FOR 1 MIN. 1.5 BBL. BACK, FLOAT HELD @ 09:57 CEMENT IN PLACE.
10:00	11:00	1.0	W/O CEMENT & RIG DOWN SCHLUMBERGER.
11:00	12:00	1.0	REMOVE CEMENT HEAD. LAY DOWN LANDING JT. LAND PACKOFF TEST 5000 PSI. LOOSEN DTO LOCK DOWN BOLTS W/ FMC.
12:00	15:00	3.0	NIPPLE DOWN & CLEAN PITS.
15:00	06:00	15.0	RIG DOWN, RIG MAINTENANCE, PREPARE FOR TRUCKS. RIG MOVE @ 07:00 7/23/08 W/ HOWCROFT TRUCKING 1/2 MILE. TO WELL CWU 749-12.NOTIFIED BLM JAMIE SPARGER BY E-MAIL @ 17:15 7-22-08 F/BOP TEST.

ACCIDENTS NONE REPORTED  
 SAFETY MEETING: RIG DOWN  
 CREWS FULL  
 FUEL ON HAND: 2342 GALS. USED 905 GALS.

06:00 06:00 24.0 RIG RELEASED @ 15:00 HRS, 7/22/2008.  
CASING POINT COST \$490,717

**07-26-2008**      **Reported By**            SEARLER

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$41,074	<b>Daily Total</b>	\$41,074
<b>Cum Costs: Drilling</b>	\$521,297	<b>Completion</b>	\$162,193	<b>Well Total</b>	\$683,490

**MD**      7,330    **TVD**      7,330    **Progress**    0    **Days**      6    **MW**      0.0    **Visc**      0.0

**Formation :**                      **PBTD :** 7383.0                      **Perf :**                      **PKR Depth :** 0.0

**Activity at Report Time:** PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RSTY/CBL/CCL/VDL/GR FROM PBTD TO 260'. EST CEMENT TOP @ 650'. RD SCHLUMBERGER.

**08-02-2008**      **Reported By**            MCCURDY

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$1,724	<b>Daily Total</b>	\$1,724
<b>Cum Costs: Drilling</b>	\$521,297	<b>Completion</b>	\$163,917	<b>Well Total</b>	\$685,214

**MD**      7,330    **TVD**      7,330    **Progress**    0    **Days**      7    **MW**      0.0    **Visc**      0.0

**Formation :**                      **PBTD :** 7383.0                      **Perf :**                      **PKR Depth :** 0.0

**Activity at Report Time:** WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

**08-07-2008**      **Reported By**            MCCURDY

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$443	<b>Daily Total</b>	\$443
<b>Cum Costs: Drilling</b>	\$521,297	<b>Completion</b>	\$164,360	<b>Well Total</b>	\$685,657

**MD**      7,330    **TVD**      7,330    **Progress**    0    **Days**      8    **MW**      0.0    **Visc**      0.0

**Formation : WASATCH**                      **PBTD :** 7383.0                      **Perf :** 6970'-7116'                      **PKR Depth :** 0.0

**Activity at Report Time:** FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE NORTH HORN FROM 6970'-71', 7005'-06', 7027'-28', 7059'-60', 7077'-79', 7085'-87', 7090'-92', 7108'-10', 7114'-16' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4170 GAL YF116 PAD, 44928 GAL YF116ST+ WITH 141300# 20/40 SAND @ 1-5 PPG. MTP 5737 PSIG. MTR 51.4 BPM. ATP 4160 PSIG. ATR 48.6 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER. SDFN.

**08-08-2008**      **Reported By**            MCCURDY

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$251,557	<b>Daily Total</b>	\$251,557
<b>Cum Costs: Drilling</b>	\$521,297	<b>Completion</b>	\$415,918	<b>Well Total</b>	\$937,215

**MD**      7,330    **TVD**      7,330    **Progress**    0    **Days**      9    **MW**      0.0    **Visc**      0.0

**Formation : WASATCH**                      **PBTD :** 7383.0                      **Perf :** 5257'-7116'                      **PKR Depth :** 0.0

**Activity at Report Time:** PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1370 PSIG. RUWL. SET 6K CFP AT 6946'. PERFORATE NORTH HORN FROM 6675'-76', 6711'-12', 6718'-19', 6771'-72', 6788'-89', 6823'-24', 6837'-38', 6875'-76', 6889'-90', 6895'-96', 6917'-18', 6923'-24' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2066 GAL YF116 PAD, 40543 GAL YF116ST+ WITH 118200# 20/40 SAND @ 1-4 PPG. MTP 6724 PSIG. MTR 49.5 BPM. ATP 5304 PSIG. ATR 44.1 BPM. ISIP 2620 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6560'. PERFORATE Ba FROM 6262'-63', 6271'-72', 6282'-83', 6292'-93', 6339'-40', 6363'-64', 6388'-89', 6393'-94', 6424'-25', 6442'-43', 6458'-59', 6533'-34' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2068 GAL YF116 PAD, 39802 GAL YF116ST+ WITH 115500# 20/40 SAND @ 1-4 PPG. MTP 6232 PSIG. MTR 51.4 BPM. ATP 4893 PSIG. ATR 47.2 BPM. ISIP 2020 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6190'. PERFORATE Ca/Ba FROM 5911'-12', 5990'-91', 6002'-03', 6010'-11', (6018'-19'MISFIRED), 6025'-26', 6060'-61', 6070'-71', 6141'-42', 6161'-62', 6167'-69' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2070 GAL YF116 PAD, 39989 GAL YF116ST+ WITH 116300# 20/40 SAND @ 1-4 PPG. MTP 6375 PSIG. MTR 51.6 BPM. ATP 4086 PSIG. ATR 46.1 BPM. ISIP 1730 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5840'. PERFORATE Ca FROM 5483'-85', 5510'-13', 5594'-95', 5691'-92', 5743'-44', 5783'-84', 5792'-94', 5815'-16' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2070 GAL YF116 PAD, 39804 GAL YF116ST+ WITH 115400# 20/40 SAND @ 1-4 PPG. MTP 6158 PSIG. MTR 51.4 BPM. ATP 4466 PSIG. ATR 47.8 BPM. ISIP 1740 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5320'. PERFORATE Pp FROM 5257'-59', 5277'-80', 5286'-89', 5293'-95' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2071 GAL YF116 PAD, 44906 GAL YF116ST+ WITH 133500# 20/40 SAND @ 1-4 PPG. MTP 6054 PSIG. MTR 50.8 BPM. ATP 3321 PSIG. ATR 35.8 BPM. ISIP 2650 PSIG. RD SCHLUMBERGER.

RUWL.. SET 10K CBP AT 5134'. RDWL.

<b>08-20-2008</b>		<b>Reported By</b>		HISLOP							
<b>Daily Costs: Drilling</b>		\$0		<b>Completion</b>		\$25,718		<b>Daily Total</b>		\$25,718	
<b>Cum Costs: Drilling</b>		\$521,297		<b>Completion</b>		\$441,636		<b>Well Total</b>		\$962,933	
<b>MD</b>	7,330	<b>TVD</b>	7,330	<b>Progress</b>	0	<b>Days</b>	10	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : WASATCH</b>		<b>PBTD : 7383.0</b>		<b>Perf : 5257'-7116'</b>		<b>PKR Depth : 0.0</b>					
<b>Activity at Report Time: CLEAN OUT AFTER FRAC</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND TREE. NU BOP RIH W/BIT & PUMP OFF SUB TO 5134'. RU TO DRILL PLUGS. SDFN.								

<b>08-21-2008</b>		<b>Reported By</b>		HISLOP							
<b>Daily Costs: Drilling</b>		\$0		<b>Completion</b>		\$33,455		<b>Daily Total</b>		\$33,455	
<b>Cum Costs: Drilling</b>		\$521,297		<b>Completion</b>		\$475,091		<b>Well Total</b>		\$996,388	
<b>MD</b>	7,330	<b>TVD</b>	7,330	<b>Progress</b>	0	<b>Days</b>	11	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : WASATCH</b>		<b>PBTD : 7383.0</b>		<b>Perf : 5257'-7116'</b>		<b>PKR Depth : 0.0</b>					
<b>Activity at Report Time: FLOW TEST</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5134', 5320', 5840', 6190', 6560', & 6946'. RIH CLEANED OUT TO 7217'. LANDED TUBING @ 6639' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 18 HRS. 64/64" CHOKE. FTP 0 PSIG. CP 1150 PSIG. 16 BFPH. RECOVERED 644 BLW. 6256 BLWTR.

TUBING DETAIL    LENGTH

PUMP OFF BIT SUB    0.91'

1 JT 2-3/8" 4.7# J-55 TBG (YB) 32.44'  
 XN NIPPLE 1.30'  
 204 JTS 2-3/8" 4.7# J-55 TBG (YB) 6591.21'  
 BELOW KB 13.00'  
 LANDED @ 6638.86' KB

08-22-2008 Reported By HISLOP

Daily Costs: Drilling \$0 Completion \$4,185 Daily Total \$4,185  
 Cum Costs: Drilling \$521,297 Completion \$479,276 Well Total \$1,000,573

MD 7,330 TVD 7,330 Progress 0 Days 12 MW 0.0 Visc 0.0

Formation : WASATCH PBTID : 7383.0 Perf : 5257'-7116' PKR Depth : 0.0

Activity at Report Time: SI TO BUILD PRESSURE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 10 HRS. 64/64" CHOKE. FTP 0 PSIG. CP 1700 PSIG. 0 BFPH. RECOVERED 100 BLW. 6156 BLWTR. SI TO BUILD PRESSURE.

08-23-2008 Reported By HISLOP

Daily Costs: Drilling \$0 Completion \$2,765 Daily Total \$2,765  
 Cum Costs: Drilling \$521,297 Completion \$482,041 Well Total \$1,003,338

MD 7,330 TVD 7,330 Progress 0 Days 13 MW 0.0 Visc 0.0

Formation : WASATCH PBTID : 7383.0 Perf : 5257'-7116' PKR Depth : 0.0

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 10 HRS. 64/64 FTP 0 PSIG. CP 2150 PSIG. 0 FPH. RECOVERED 98 BLW. 6028 BLWTR. WELL WAS SHUT IN FOR 14 HRS FOR BULID UP.

08-24-2008 Reported By HISLOP

Daily Costs: Drilling \$0 Completion \$2,765 Daily Total \$2,765  
 Cum Costs: Drilling \$521,297 Completion \$484,806 Well Total \$1,006,103

MD 7,330 TVD 7,330 Progress 0 Days 14 MW 0.0 Visc 0.0

Formation : WASATCH PBTID : 7383.0 Perf : 5257'-7116' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 10 HRS. 64/64 FTP 0 PSIG. CP 2150 PSIG. 0 FPH. RECOVERED 68 BLW. 5590 BLWTR. WELL WAS SHUTIN FOR 14 HRS FOR BULID UP.

08-25-2008 Reported By HISLOP

Daily Costs: Drilling \$0 Completion \$2,765 Daily Total \$2,765  
 Cum Costs: Drilling \$521,297 Completion \$487,571 Well Total \$1,008,868

MD 7,330 TVD 7,330 Progress 0 Days 15 MW 0.0 Visc 0.0

Formation : WASATCH PBTID : 7383.0 Perf : 5257'-7116' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SI 14 HRS TO BUILD PRESSURE. FLOWED 10 HRS. 64/64" CHOKE. FTP 0 PSIG. CP 2150 PSIG. 0 BFPH. RECOVERED 72 BLW. 551BLWTR.

08-26-2008 Reported By HISLOP



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
UTU0343

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator: EOG RESOURCES, INC. Contact: MARY A. MAESTAS  
 E-Mail: mary\_maestas@eogresources.com

3. Address: 600 17TH STREET SUITE 1000N DENVER, CO 80202  
 3a. Phone No. (include area code) Ph: 303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface: SESW 822FSL 1939FWL 40.04557 N Lat, 109.37200 W Lon  
 At top prod interval reported below: SESW 822FSL 1939FWL 40.04557 N Lat, 109.37200 W Lon  
 At total depth: SESW 822FSL 1939FWL 40.04557 N Lat, 109.37200 W Lon

14. Date Spudded: 06/29/2008  
 15. Date T.D. Reached: 07/21/2008  
 16. Date Completed:  D & A  Ready to Prod. 09/09/2008

17. Elevations (DF, KB, RT, GL)\* 4864 GL

18. Total Depth: MD 7330 TVD  
 19. Plug Back T.D.: MD 7283 TVD  
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
 RST/CBL/CCL/VDL/GR *Temp.*

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2425		625			
7.875	4.500 N-80	11.6	0	7329		1155			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6639							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5257	7116	6970 TO 7116		3	
B)			6675 TO 6924		3	
C)			6262 TO 6534		3	
D)			5911 TO 6169		3	

26. Perforation Record *5257*

Depth Interval	Amount and Type of Material
6970 TO 7116	49,263 GALS GELLED WATER & 141,300# 20/40 SAND
6675 TO 6924	42,774 GALS GELLED WATER & 118,200# 20/40 SAND
6262 TO 6534	41,870 GALS GELLED WATER & 115,500# 20/40 SAND
5911 TO 6169	42,059 GALS GELLED WATER & 116,300# 20/40 SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6970 TO 7116	49,263 GALS GELLED WATER & 141,300# 20/40 SAND
6675 TO 6924	42,774 GALS GELLED WATER & 118,200# 20/40 SAND
6262 TO 6534	41,870 GALS GELLED WATER & 115,500# 20/40 SAND
5911 TO 6169	42,059 GALS GELLED WATER & 116,300# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/09/2008	09/16/2008	24	→	10.0	1009.0	40.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	SI 1150	1400.0	→	10	1009	40		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)  
 ELECTRONIC SUBMISSION #63540 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**  
**OCT 06 2008**  
 DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH	5257	7116		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1858 2483 4677 4805 5396 6073 7124

32. Additional remarks (include plugging procedure):  
Please see the attached sheet for detailed perforation and additional formation marker information.

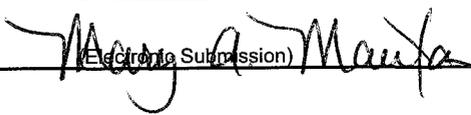
33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #63540 Verified by the BLM Well Information System.  
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 10/02/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Chapita Wells Unit 717-07 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

5483-5816	3/spf
5257-5295	3/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

5483-5816	41,874 GALS GELLED WATER & 115,400# 20/40 SAND
5257-5295	46,977 GALS GELLED WATER & 133,500# 20/40 SAND

Perforated the North Horn from 6970-71', 7005-06', 7027-28', 7059-60', 7077-79', 7085-87', 7090-92', 7108-10', 7114-16' w/ 3 spf.

Perforated the North Horn from 6675-76', 6711-12', 6718-19', 6771-72', 6788-89', 6823-24', 6837-38', 6875-76', 6889-90', 6895-96', 6917-18', 6923-24' w/ 3 spf.

Perforated the Ba from 6262-63', 6271-72', 6282-83', 6292-93', 6339-40', 6363-64', 6388-89', 6393-94', 6424-25', 6442-43', 6442-43', 6458-59', 6533-34' w/ 3 spf.

Perforated the Ca/Ba from 5911-12', 5990-91', 6002-03', 6010-11', 6025-26', 6060-61', 6070-71', 6141-42', 6161-62', 6167-69' w/ 3 spf.

Perforated the Ca from 5483-85', 5510-13', 5594-95', 5691-92', 5743-44', 5783-84', 5792-94', 5815-16' w/ 3 spf.

Perforated the Pp from 5257-59', 5277-80', 5286-89', 5293-95' w/ 3 spf.

**REPORT OF WATER ENCOUNTERED DURING DRILLING**

Well name and number: CWU 717-07

API number: 4304739055

Well Location: QQ SESW Section 7 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,850	1,875	NO FLOW	NOT KNOWN

Formation tops:            1 \_\_\_\_\_            2 \_\_\_\_\_            3 \_\_\_\_\_  
 (Top to Bottom)            4 \_\_\_\_\_            5 \_\_\_\_\_            6 \_\_\_\_\_  
                                      7 \_\_\_\_\_            8 \_\_\_\_\_            9 \_\_\_\_\_  
                                      10 \_\_\_\_\_            11 \_\_\_\_\_            12 \_\_\_\_\_

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 10/2/2008



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155  
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO  
3180  
UT-922

July 24, 2009

Debbie Spears  
EOG Resources, Inc.  
600 17<sup>th</sup> Street, Suite 1000N  
Denver, Colorado 80202

Re: Initial Consolidated Wasatch  
Formation PA "A-H, J"  
Chapita Wells Unit  
Uintah County, Utah

Dear Ms. Spears:

The Initial Consolidated Wasatch Formation PA "A-H, J", Chapita Wells Unit, CRS No. UTU63013BM, AFS No. 892000905BM, is hereby approved effective as of September 1, 2008, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Initial Consolidated Wasatch Formation PA "A-H, J" results in an initial consolidated participating area of 15,904.22 acres and is based upon the completion of the following wells as capable of producing unitized substances in paying quantities.

*to 4905*

*from*

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU 731-32	43-047-39582	NE $\frac{1}{4}$ NW $\frac{1}{4}$ , 32-9S-23E	STATE
CWU 717-7	43-047-39055	SE $\frac{1}{4}$ SW $\frac{1}{4}$ , 7-9S-23E	UTU0343
CWU 1229-7	43-047-38113	NE $\frac{1}{4}$ NE $\frac{1}{4}$ , 7-9S-23E	UTU0343

*16896*  
*16948*  
*16934*

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Initial Consolidated Wasatch Formation PA "A-H J", Chapita Wells Unit, and the effective date.

*also entity 15871 to 4905*

API	WELL NAME	QTR/QTR	SEC	TWP	RNG
✓ 4304737415	CWU 695-32	SWNE	32	090S	230E
✓ 4304737494	CWU 689-33	NESW	33	090S	230E
✓ 4304738862	CWU 722-32	NESE	32	090S	230E
4304739056	CWU 719-33	SWSW	33	090S	230E
4304739197	CWU 697-32	SWNW	32	090S	230E
4304739199	CWU 699-32	SWSW	32	090S	230E
✓ 4304739216	CWU 698-32	SWSE	32	090S	230E
✓ 4304739599	CWU 732-32	NESW	32	090S	230E

Sincerely,

/s/ Terry Catlin

Terry Catlin  
Acting Chief, Branch of Fluid Minerals

RECEIVED

JUL 29 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG Resources, Inc. Operator Account Number: N 9550  
 Address: 1060 East Highway 40  
city Vernal  
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39582	CHAPITA WELLS UNIT 731-32		NENW	32	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16896	4905	6/10/2008			9/1/2008	
Comments: WASATCH — 8/24/09							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39055	CHAPITA WELLS UNIT 717-07		SESW	7	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16948	4905	6/29/2008			9/1/2008	
Comments: WASATCH — 8/24/09							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38113	CHAPITA WELLS UNIT 1229-07		NENE	7	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16934	4905	6/23/2008			9/1/2008	
Comments: WASATCH — 8/24/09							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

*Mickenzie Thacker*  
Signature

Operations Clerk

8/20/2009

Title

Date

**RECEIVED**

AUG 19 2009

DIV. OF OIL, GAS & MINING