

RIG SKID

Form 3160-3
(February 2005)

Form approved.
OMB No. 1004-0137
Expires: March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-075700	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE		6. If Indian, Allottee or Tribe Name	
2. Name of Operator Dominion Exploration & Production, Inc.		7. If Unit or CA Agreement, Name and No. Little Canyon Unit	
3a. Address 14000 Quail Springs Pkwy, Okla. City, OK 73134		8. Lease Name and Well No. LCU 2-6GX	
3b. Phone No. (include area code) 405-749-5237		9. API Number 43-047-38991	
4. Location of Well (Report location clearly and in accordance with any state requirements.)* At surface 651' FNL & 1970' FEL, NW/4 NE/4 At proposed prod. zone 651' FNL & 1970' FEL, NW/4 NE/4		10. Field and Pool, or Exploratory Natural Buttes - Lowe 1622	
14. Distance in miles and direction from nearest town or post office* 13.91 miles SE of Ouray, UT		11. Sec., T., R., M., or Blk and Survey or Area 6-11S-21E	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. unit line, if any) 651'		12. County of Parish Uintah	
16. No. of Acres in lease 298.33		13 State UT	
17. Spacing Unit dedicated to this well 40 acres		18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease. ft. NA	
19. Proposed Depth 9,100'		20. BLM/BIA Bond No. on file 76S 63050 0330	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5391' GL		22. Approximate date work will start* ASAP	
		23. Estimated duration 45 days	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Barbara Lester	Date 01/23/2007
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 01-25-07
Title Regulatory Specialist	Office ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

**Federal Approval of this
Action is Necessary**

RECEIVED
JAN 25 2007

CONFIDENTIAL

DIV. OF OIL, GAS & MINING

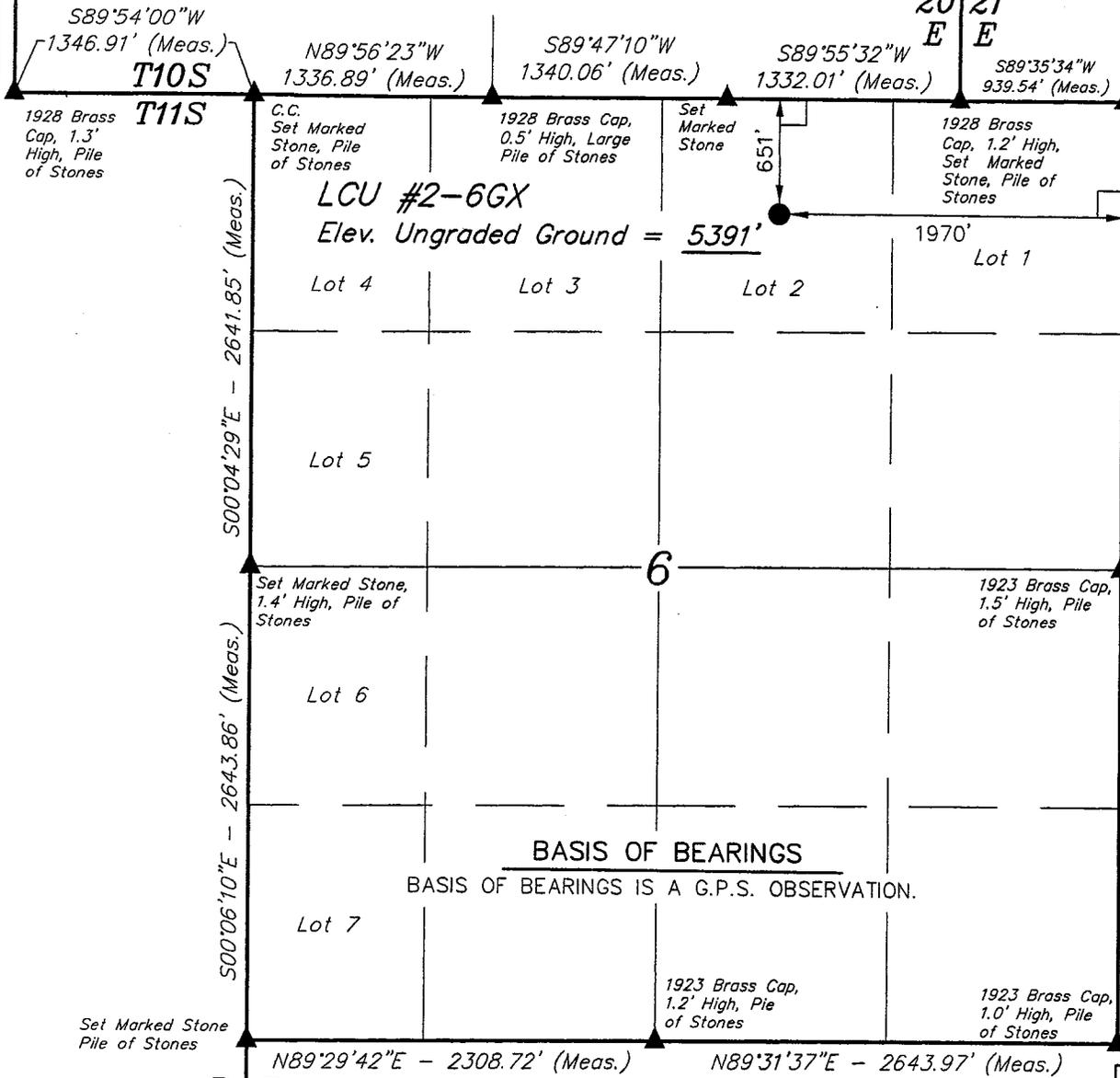
T11S, R21E, S.L.B.&M.

R
20
E

R
21
E

DOMINION EXPLR. & PROD., INC.

Well location, LCU #2-6GX, located as shown in (Lot 2) of Section 6, T11S, R21E, S.L.B.&M. Uintah County Utah.



BASIS OF ELEVATION

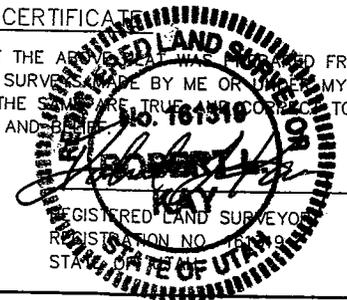
SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



SCALE
CERTIFICATE

BASIS OF BEARINGS
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

THIS IS TO CERTIFY THAT THE ABOVE IS A TRUE AND CORRECT COPY FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SIGNATURE IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



Revised: 1-3-07

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED BY GRANT BOUNDARY METHOD. (Not Set On Ground)

R
20
E

R
21
E

(NAD 83)
LATITUDE = 39°53'41.49" (39.894858)
LONGITUDE = 109°36'27.68" (109.607689)
(NAD 27)
LATITUDE = 39°53'41.61" (39.894892)
LONGITUDE = 109°36'25.20" (109.607000)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 5-6-05	DATE DRAWN: 5-11-05
PARTY B.B. J.M. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE DOMINION EXPLR. & PROD., INC	

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: LCU 2-6GX
651' FNL & 1970' FEL
Section 6-11S-21E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	3,720'
Green River Tongue	4,050'
Wasatch	4,185'
Chapita Wells	5,040'
Uteland Buttes	6,110'
Mesaverde	6,870'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	3,720'	Oil
Green River Tongue	4,050'	Oil
Wasatch	4,185'	Gas
Chapita Wells	5,040'	Gas
Uteland Buttes	6,110'	Gas
Mesaverde	6,870'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	8-5/8"	32.0 ppf	J-55	STC	0'	2,000'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	9,100'	7-7/8"

Note: The drilled depth of the surface hole and the setting depth of the surface casing may vary from 1,700' to 2,000'. Should a lost circulation zone be encountered while drilling, casing will be set approximately 300' below the lost circulation zone. If no lost circulation zone is encountered, casing to be set at 2,000'±.

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized. Air foam mist, rotating head and diverter system will be utilized.

Production hole: Prior to drilling out the surface casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' – 2,000'	8.4	Air foam mist, rotating head and diverter
2,000' – 9,100'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to surface casing.
- The gamma ray will be left on to record from total depth to surface casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to surface casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this well will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 12-1/4" hole to 2,000'±, run and cement 8-5/8" to surface (depth to vary based on depth of lost circulation zone).
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug one joint off bottom e) bottom three joints thread locked f) pump job with bottom plug only. Casing to be centralized with a total of 8 centralizers.
- Cement the casing annulus to surface. Top out jobs to be performed if needed. Depending to depth of top of cement in the annulus, a 1" tubing string may or may not be utilized.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>
					<u>Volume</u>	<u>Volume</u>
Lead	219	0'-1,500'	11.0 ppg	3.82 CFS	619 CF	836 CF
Tail	236	1,500'-2,000'	15.6 ppg	1.18 CFS	206 CF	279 CF
Top Out	100	0'-200'	15.6 ppg	1.18 CFS	87 CF	118 CF

Surface design volumes based on 35% excess of gauge hole.

Lead Mix: Halliburton Premium Plus V blend. Blend includes Class "G" cement, gel, salt, gilsonite.
Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
Water requirement: 22.95 gal/sack

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
Water requirement: 5.2 gal/sack

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
Water requirement: 5.2 gal/sack

c. Production Casing Cement:

- Drill 7-7/8" hole to 9,100'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.
- Production casing to be centralized with 30 centralizers.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>
					<u>Volume</u>	<u>Volume</u>
Lead	160	3,700'-4,700'	11.5 ppg	3.12 CFS	175 CF	350 CF
Tail	435	4,700'-9,100'	13.0 ppg	1.75 CFS	473 CF	946 CF

Production design volumes are estimates based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch + 15% excess.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: May 15, 2007
Duration: 14 Days

SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: LCU 2-6GX
651' FNL & 1970' FEL
Section 6-11S-21E
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The federal onsite inspection for the referenced well was conducted on Wednesday, June 15, 2005 at approximately 4:00 pm. In attendance at the onsite inspection were the following individuals:

Brandon Bowthorpe	Surveyor	Uintah Engineering and Land Surveying
Jesse Merkley	Surveyor Helper	Uintah Engineering and Land Surveying
Karl Wright	Nat. Res. Prot. Spec.	Bureau of Land Management – Vernal
Amy Torres	Biologist	Bureau of Land Management – Vernal
Don Hamilton	Agent	Buys & Associates, Inc.

1. **Existing Roads:**

- a. The proposed well site is located approximately 13.91 miles southeast of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance are necessary to access the Little Canyon Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal Right-of-Way is not anticipated for the access road or utility corridor since both are located within the existing Little Canyon Unit boundary.

2. Planned Access Roads:

- a. From the existing Seep Ridge road an access is proposed trending west approximately 0.1 miles to the proposed well site. The access consists of entirely new disturbance and crosses no significant drainages. A road design plan is not anticipated at this time.
- b. The proposed access road will consist of a 14' travel surface within a 30' disturbed area.
- c. BLM approval to construct and utilize the proposed access road is requested with this application.
- d. A maximum grade of 10% will be maintained throughout the project with minor cuts and fills required to access the well.
- e. No turnouts are proposed since the access road is only 0.1 miles long and adequate site distance exists in all directions.
- f. No culverts or low water crossings are anticipated. Adequate drainage structures will be incorporated into the road.
- g. No surfacing material will come from federal or Indian lands.
- h. No gates or cattle guards are anticipated at this time.
- i. Surface disturbance and vehicular travel will be limited to the approved location access road.
- j. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- k. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will

be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.

- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the north side of the well site and traverse 328' north to the proposed 6" pipeline corridor that will service the east LCU area
- i. The new gas pipeline will be a 6" or less steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction. A new pipeline length of approximately 328' is associated with this well.
- j. Dominion intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal or BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the south side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation.

The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.

- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. **Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.**
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the east.
- c. The pad and road designs are consistent with BLM specification
- d. A pre-construction meeting with responsible company representative, contractors, and the BLM

will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.

- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface:

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On and BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- c. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- e. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.
- b. Mineral Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report will be submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin will conduct a paleontological survey. A copy of the report will be submitted under separate cover to the appropriate agencies by Alden Hamblin.
- c. Our understanding of the results of the onsite inspection are:
 - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.

13. Operator's Representative and Certification

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Ken Secrest	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-637-4075

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 7-6-05

DOMINION EXPLR. & PROD., INC.
LCU #2-6GX
SECTION 6, T11S, R21E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 15.6 MILES ON THE SEEP RIDGE ROAD TO THE BEGINNING OF THE PROPOSED ACCESS TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 46.7 MILES.

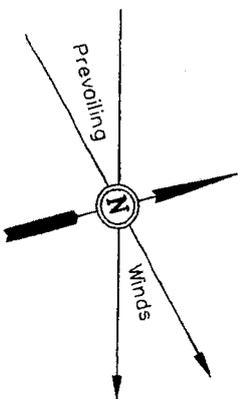
DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

LCU #2-6GX

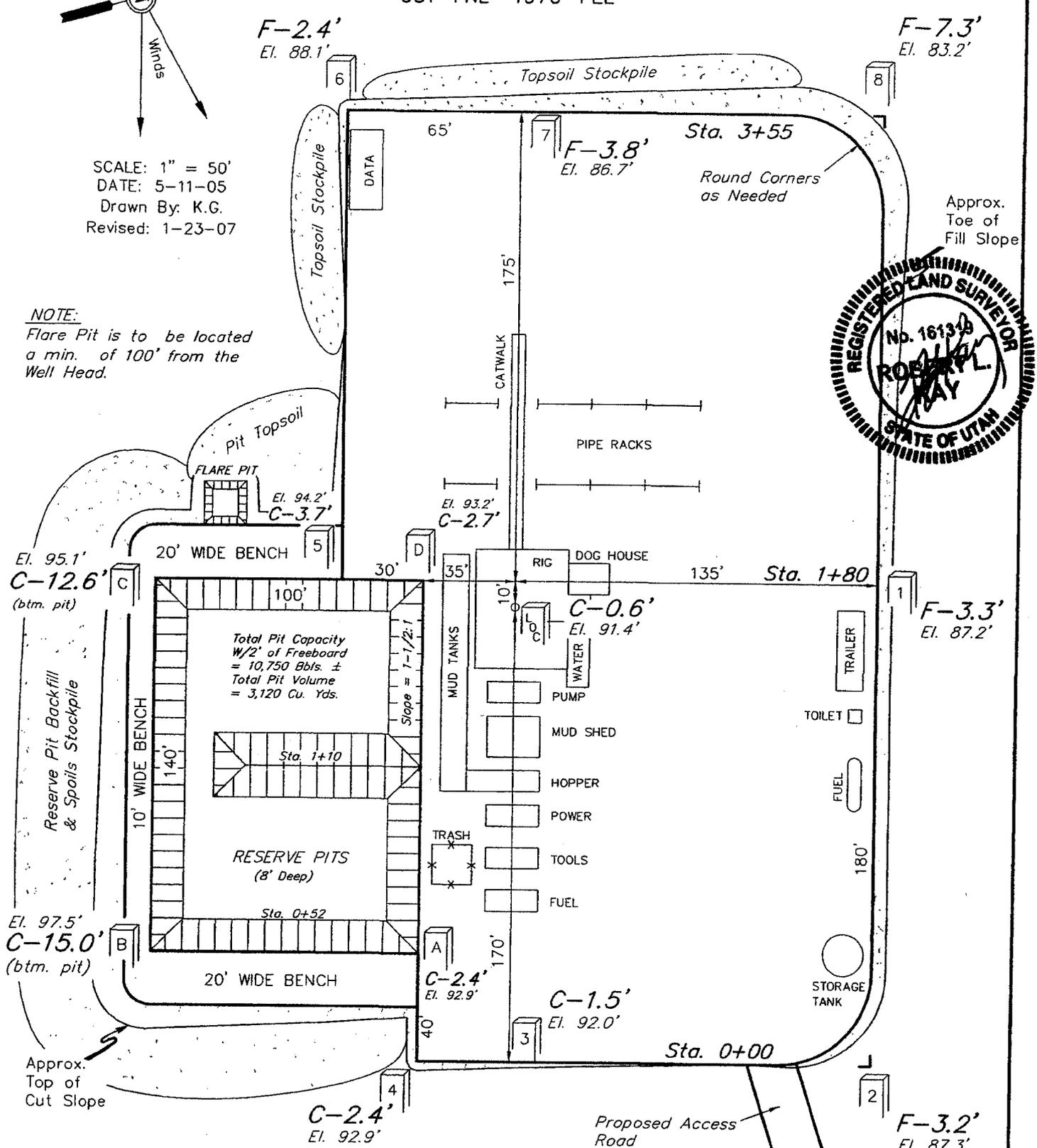
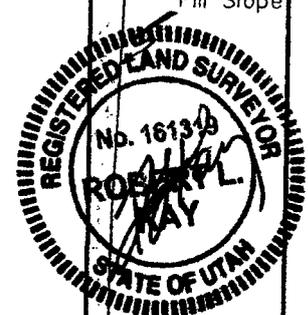
SECTION 6, T11S, R21E, S.L.B.&M.

651' FNL 1970' FEL



SCALE: 1" = 50'
 DATE: 5-11-05
 Drawn By: K.G.
 Revised: 1-23-07

NOTE:
 Flare Pit is to be located
 a min. of 100' from the
 Well Head.



Elev. Ungraded Ground at Location Stake = 5391.8'
 Elev. Graded Ground at Location Stake = 5390.5'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

DOMINION EXPLR. & PROD., INC.

LCU #2-6GX

LOCATED IN UINTAH COUNTY, UTAH
SECTION 6, T11S, R21E, S.L.B.&M.

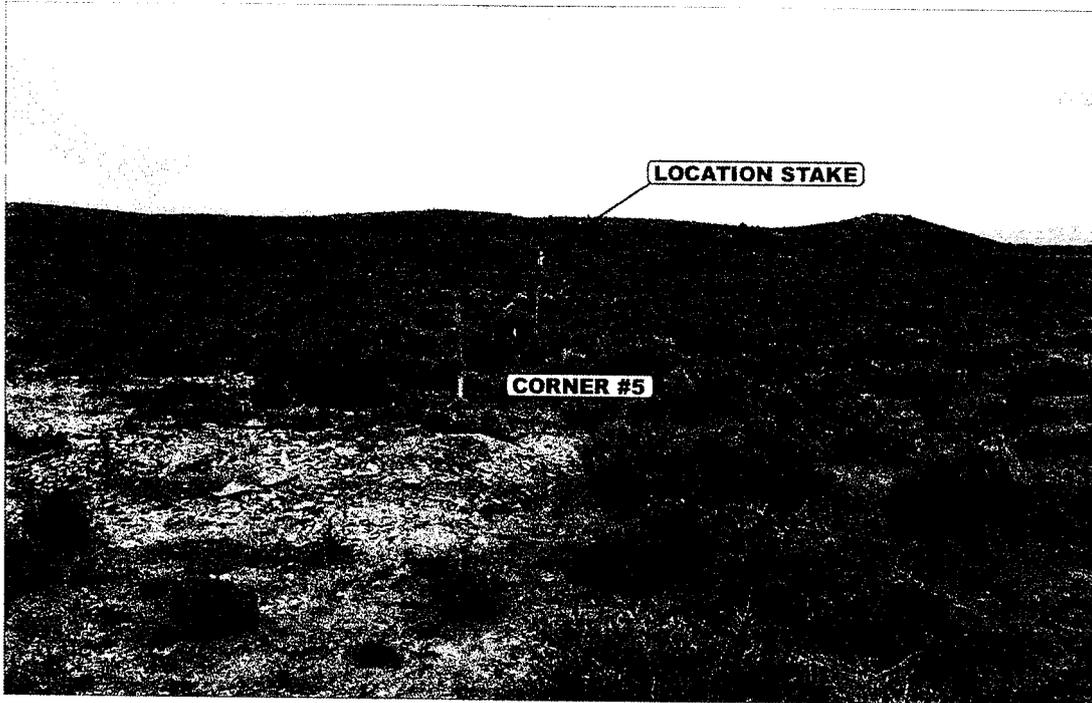


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

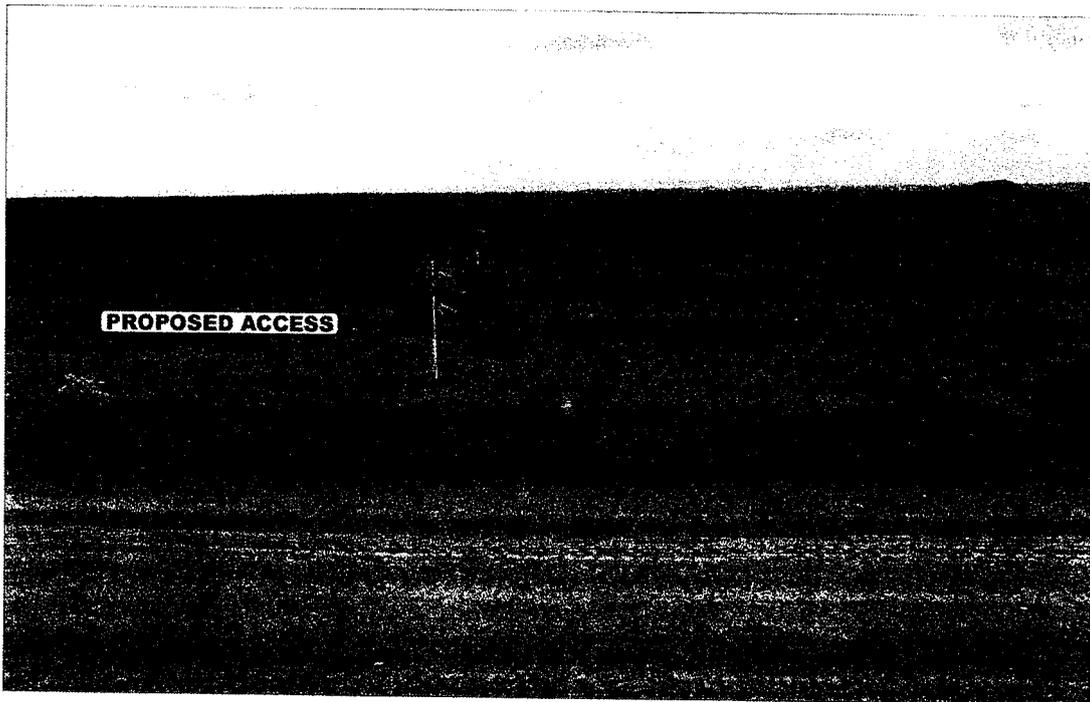


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

E&LS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

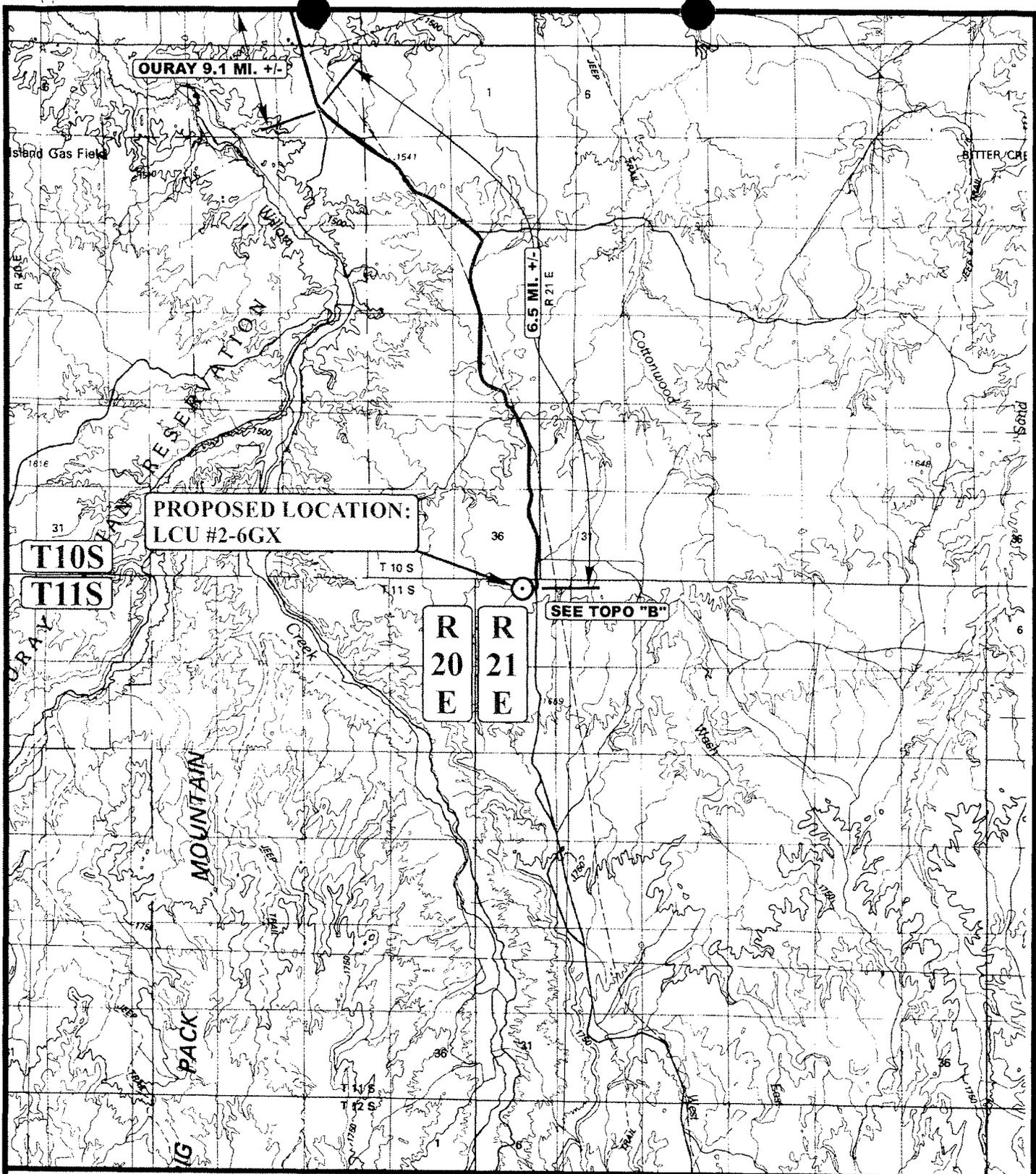
05 | 11 | 05
MONTH | DAY | YEAR

PHOTO

TAKEN BY: B.B.

DRAWN BY: C.P.

REVISED: 01-24-07



LEGEND:

○ PROPOSED LOCATION



DOMINION EXPLR. & PROD., INC.

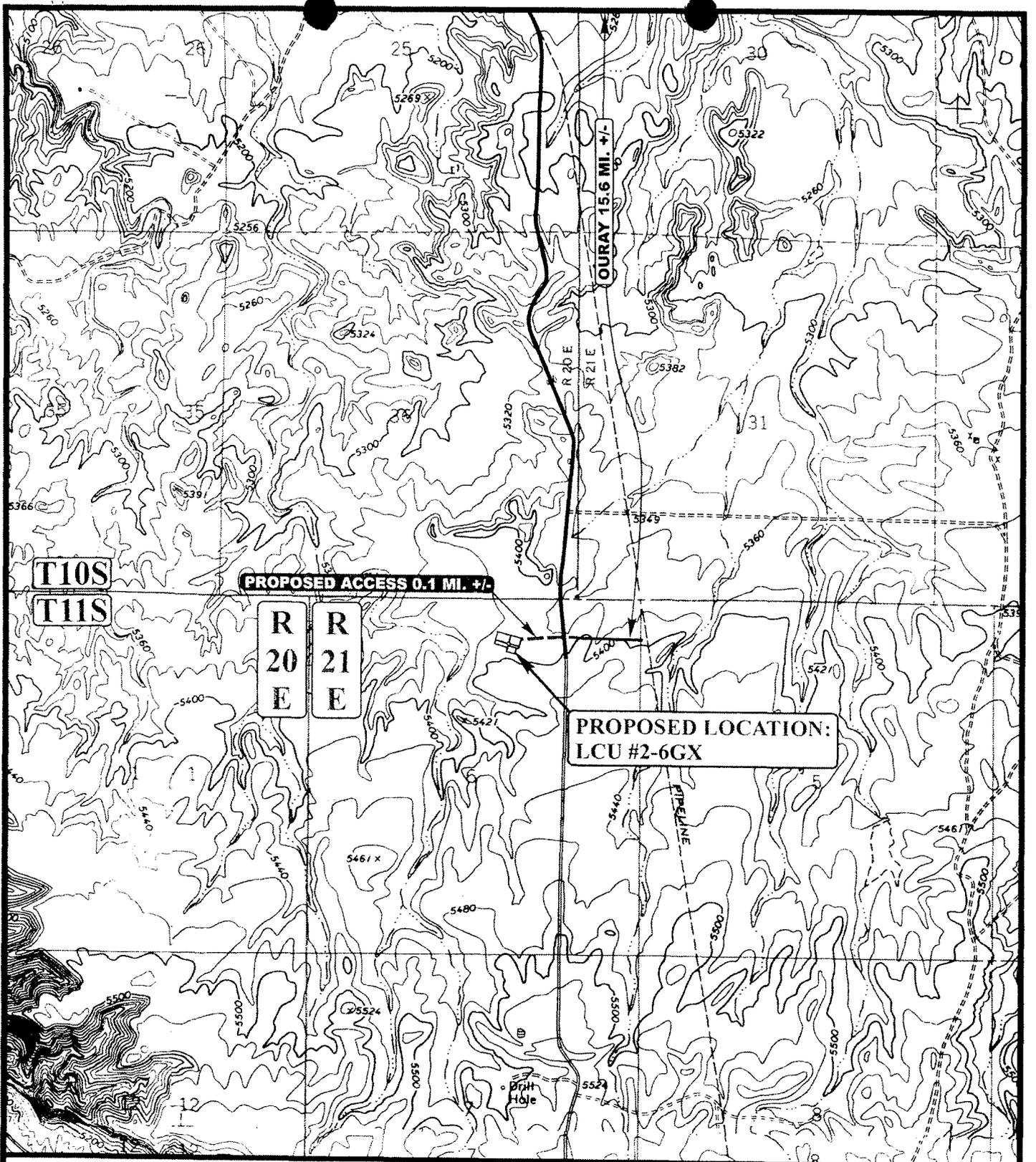
LCU #2-6GX
SECTION 6, T11S, R21E, S.L.B.&M.
651' FNL 1970' FEL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
05 11 05
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 01-24-07





LEGEND:

- EXISTING ROAD
- - - PROPOSED ACCESS ROAD

DOMINION EXPLR. & PROD., INC.

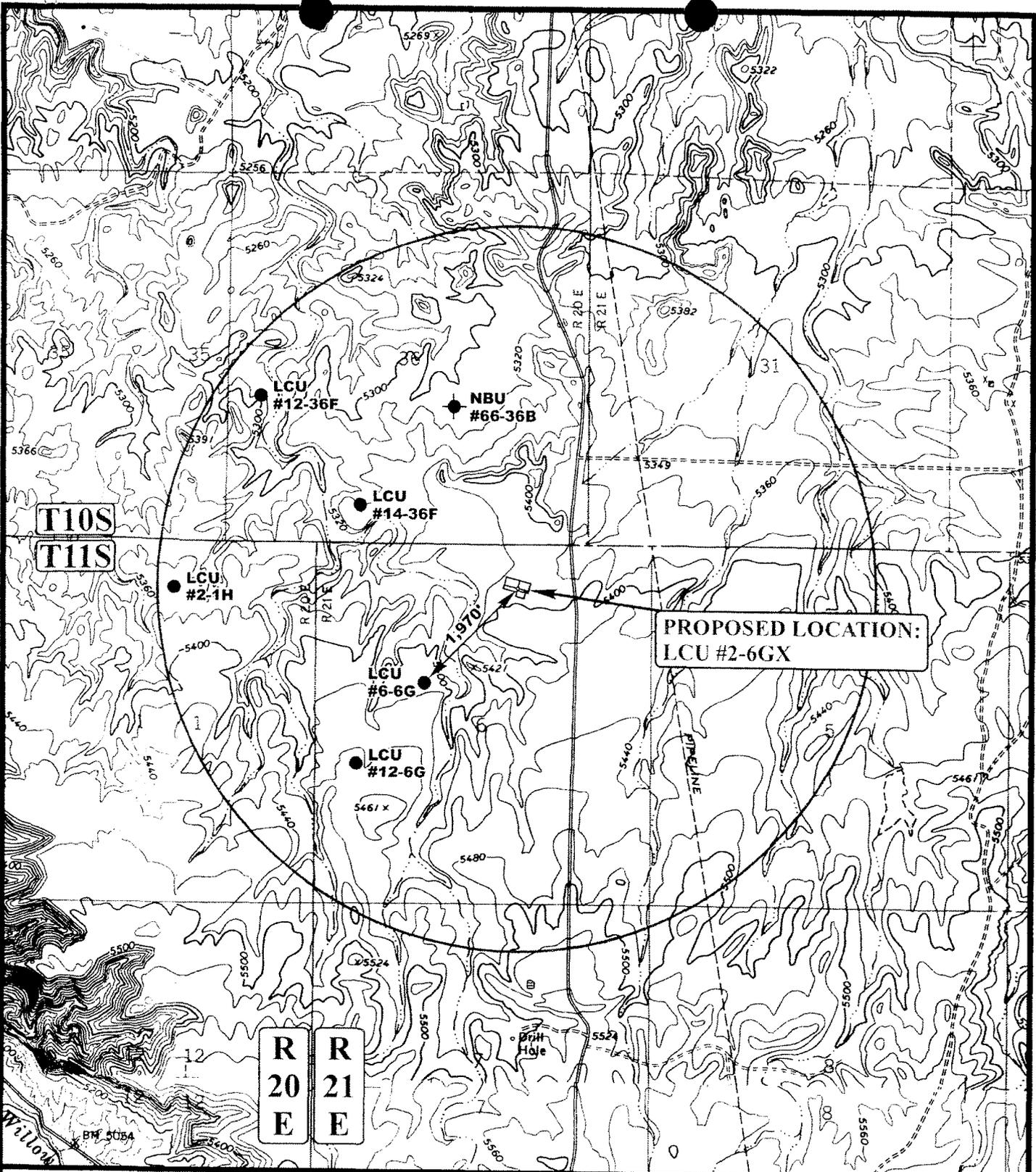
LCU #2-6GX
 SECTION 6, T11S, R21E, S.L.B.&M.
 651' FNL 1970' FEL

UEIS **Utah Engineering & Land Surveying**
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 05 11 05
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 01-24-07





**PROPOSED LOCATION:
LCU #2-6GX**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

DOMINION EXPLR. & PROD., INC.

LCU #2-6GX
SECTION 6, T11S, R21E, S.L.B.&M.
651' FNL 1970' FEL



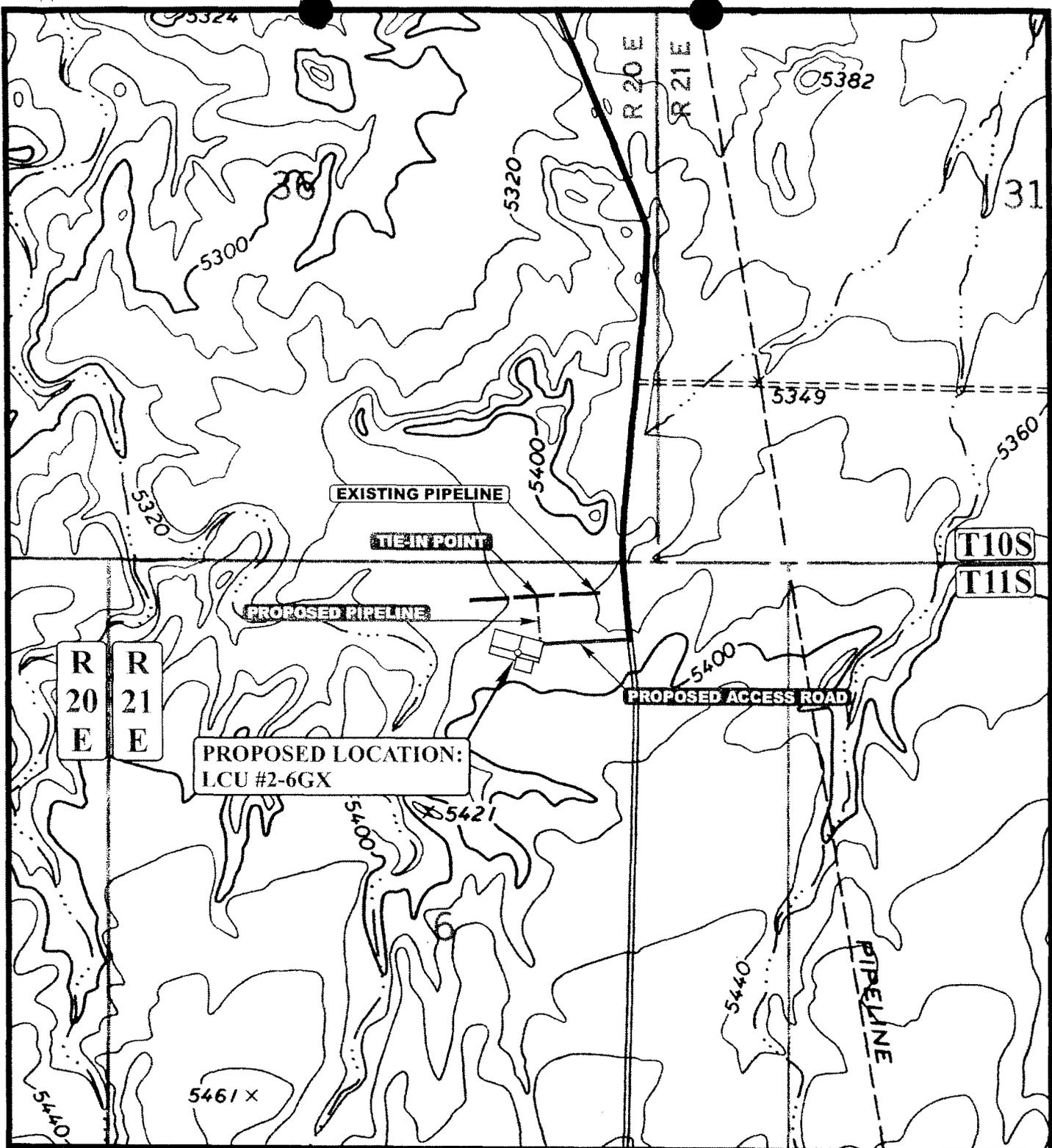
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 05 11 05
MAP MONTH DAY YEAR

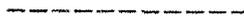
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 01-24-07





APPROXIMATE TOTAL PIPELINE DISTANCE = 328' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

DOMINION EXPLR. & PROD., INC.

LCU #2-6GX
 SECTION 6, T11S, R21E, S.L.B.&M.
 651' FNL 1970' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
 05 11 05
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 01-24-07



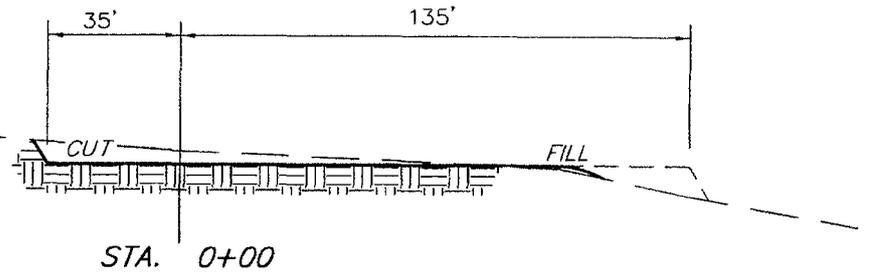
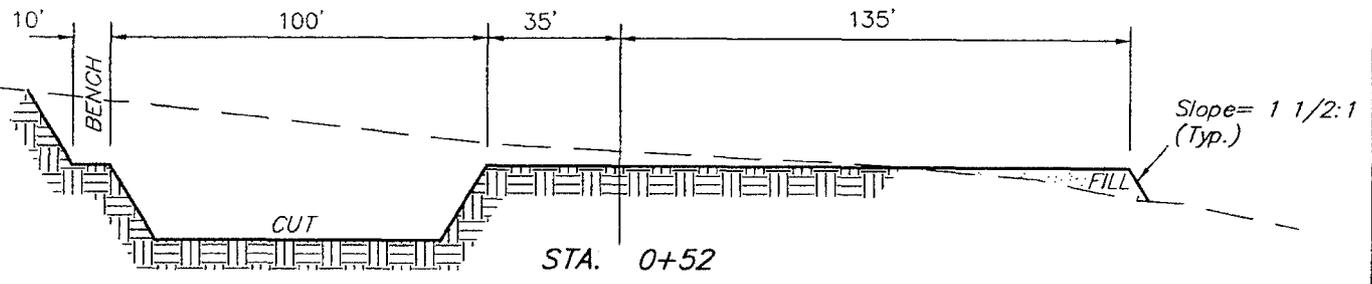
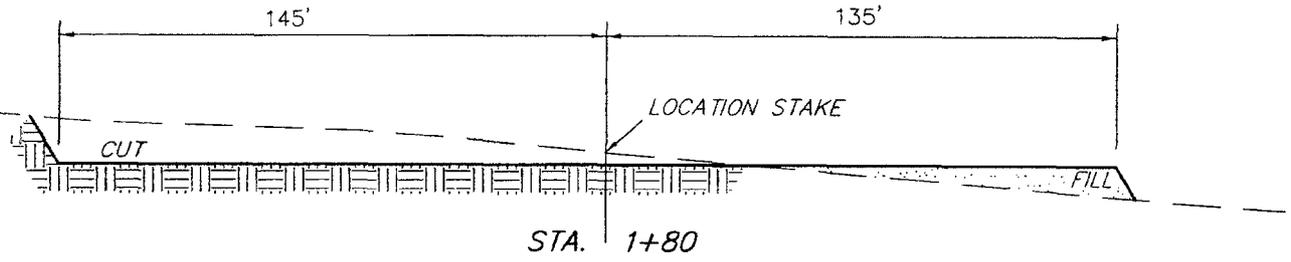
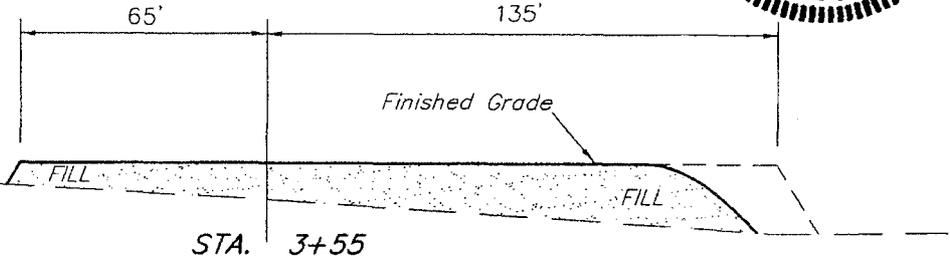
DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

LCU #2-6GX
SECTION 6, T11S, R21E, S.L.B.&M.
651' FNL 1970' FEL



1" = 20'
X-Section Scale
1" = 50'
DATE: 5-11-05
Drawn By: K.G.
Revised: 1-23-07



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

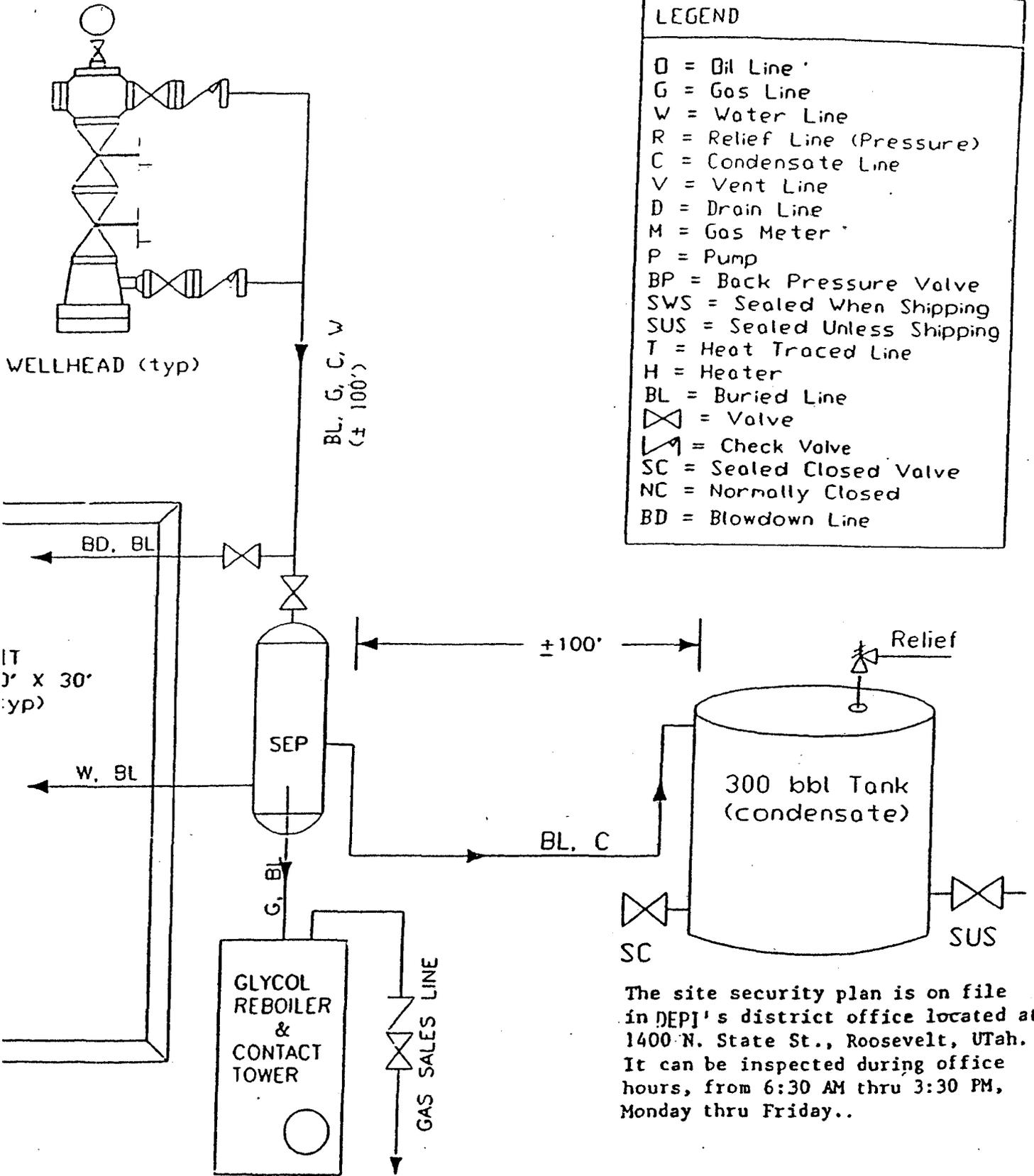
APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,760 Cu. Yds.
Remaining Location	= 6,870 Cu. Yds.
TOTAL CUT	= 8,630 CU.YDS.
FILL	= 5,310 CU.YDS.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

EXCESS MATERIAL	= 3,320 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,320 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

CONFIDENTIAL



LEGEND

- O = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
- ⊗ = Valve
- ↗ = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line

The site security plan is on file in DEPJ's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

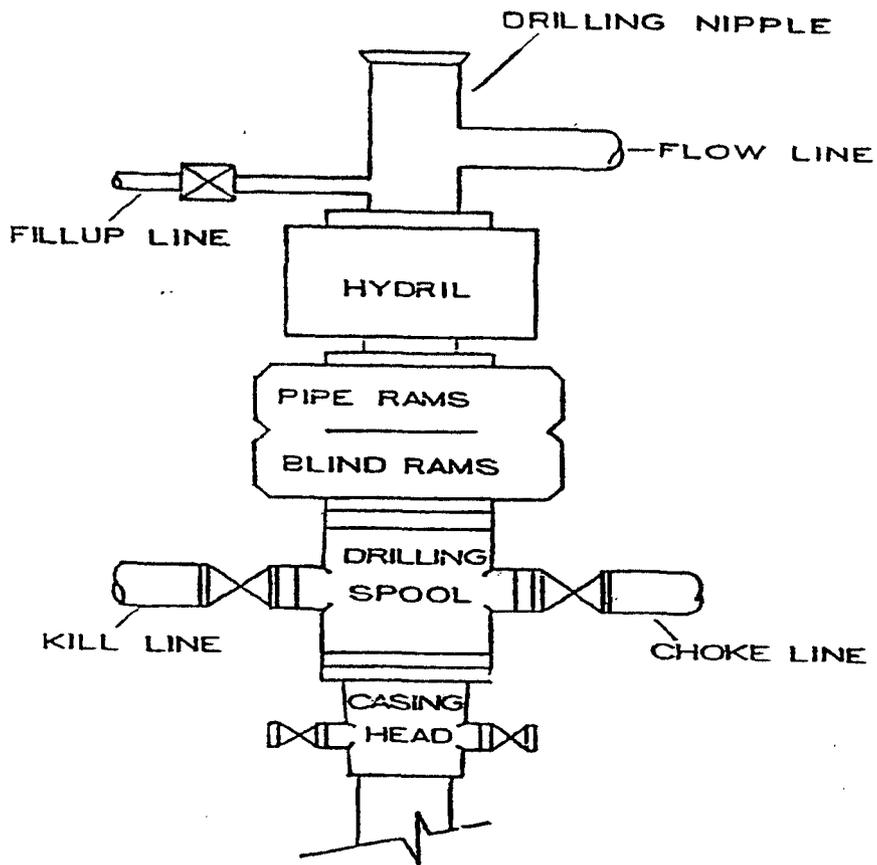
DOMINION EXPLORATION & PRODUCTION, INC.

not to scale

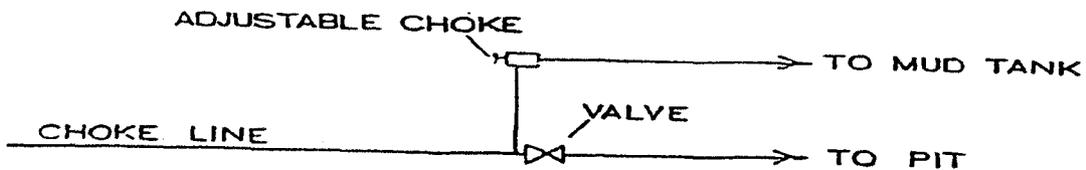
TYPICAL FLOW DIAGRAM

date: / /

BOP STACK



CHOKER MANIFOLD



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/25/2007

API NO. ASSIGNED: 43-047-38991

WELL NAME: LCU 2-6GX
 OPERATOR: DOMINION EXPL & PROD (N1095)
 CONTACT: BARBARA LESTER

PHONE NUMBER: 405-749-5237

PROPOSED LOCATION:
 NWNE 06 110S 210E **RIG SKID**
 SURFACE: 0651 FNL 1970 FEL
 BOTTOM: 0651 FNL 1970 FEL
 COUNTY: UINTAH
 LATITUDE: 39.89489 LONGITUDE: -109.6070
 UTM SURF EASTINGS: 619092 NORTHINGS: 4416810
 FIELD NAME: LOVE (622)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-075700
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. 76S630500330)

Potash (Y/N)

Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit
 (No. 43-10447)

RDCC Review (Y/N)
 (Date:)

Fee Surf Agreement (Y/N)

Intent to Commingle (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit: LITTLE CANYON

R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

Drilling Unit
 Board Cause No: 259.01
 Eff Date: 8-18-2006
 Siting: Suspend General Siting

R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- to order approval

NATURAL BUTTES FIELD

LCU 13-36F

LCU 14-36F

LCU 15-36F

T10S R20E

T11S R21E

LCU 1-1H

LCU 4-6G

LCU 3-6G

LCU 2-6G

LCU 2-6GX (RIGSKID)

LCU 8-1H

BHL 8-1H

LCU 5-6G

LCU 6-6G

LCU 7-6G

L CREEK FIELD

LOVE FIELD

6

LCU 12-6G

LCU 10-6G

LCU 9-1H

LOVE 1-5

LCU 16-1H

LCU 13-6G

LCU 14-6G

CAUSE: 259-01 / 8-18-2006

LITTLE CANYON UNIT

LCU 1-12H

LOVE 1121-7D

LOVE 1121-8D

NATURAL 1-7

LOVE 1121-7F

LOVE 1121-7H

OPERATOR: DOMINION EXPL & PROD (N1095)

SEC: 6 T.11S R. 21E

FIELD: LOVE (622)

COUNTY: Uintah

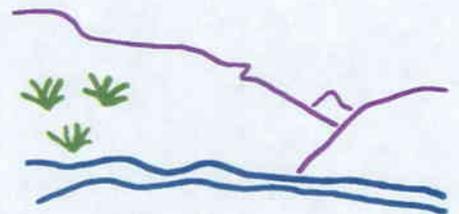
CAUSE: 259-01 / 8-18-2006

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 25-JANUARY-2007



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

January 25, 2007

Dominion Exploration & Production, Inc.
14000 Quail Springs Pkwy, Suite 600
Oklahoma City, OK 73134

Re: Little Canyon Unit 2-6GX Well, 651' FNL, 1970' FEL, NW NE, Sec. 6,
T. 11 South, R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38991.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135

Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-075700

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Little Canyon Unit

8. Well Name and No.
LCU 2-6GX (Reg Skid)

9. API Well No.
43-047-38800-38991

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Dominion Exploration & Production, Inc.

3a. Address
14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134

3b. Phone No. (include area code)
(405) 749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
649' FNL & 1980' FEL, NW NE, Sec. 6-11S-21E
651 1970

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	Spud Well
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/1/07 - Respod well. Run 52 jts 8 5/8", 32#, J-55 ST&C csg set @ 2220'. Cement lead w/250 sks Hi-Fill "V", 11.0 ppg, 3.28 yld, tailed w/225 sks Class "G", 15.8 ppg, 1.15 yld w/ partial returns. Tailed w/100 sks Class "G", 15.8 ppg, 1.15 yld. Wait 1 hour top off w/100 sks tail Class "G", 15.8 ppg, 1.15 yld w/ 10 bbls return to surface. Vernal BLM rep. Jake Birchell & Stoney Anderton witnessed.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Barbara Lester

Title **Regulatory Specialist**

Signature

Barbara Lester

Date **1/12/2007**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

JAN 12 2007

DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

Sent : 1/31/2007 at 2:33:36 PM

Subject : LCU 2-6GX

From : g

Pages : 2 (including Cover)

~~43-047-36890~~

6115 212

43-047-38991

RECEIVED

JAN 25 2007

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

UNRECORDED
UNCONTROLLED

WELL NAME : LCU 2-6G		Event No: 1
DISTRICT : WESTERN	FIELD : NATURAL BUTTES 630	LOCATION : 649' FNL 1980' FEL SEC 6 T 11S R 21E
COUNTY & STATE : UTAH	UT	CONTRACTOR :
WI % : 100.00 AFE # : 0700181	API # : 43-047-36890	PLAN DEPTH : 9,100 SPUD DATE : 12/29/06
DHC : \$630,560 CWC : \$734,150	AFE TOTAL : \$1,364,710	FORMATION : WASATCH/MESAVERDE
EVENT DC : \$172,603.00 EVENT CC : \$0.00	EVENT TC : \$172,603.00	WELL TOTL COST : \$172,603

REPORT DATE: 01/04/07	MD : 2,250	TVD : 2,250	DAYS :	MW :	VISC :
DAILY : DC : \$172,603.00	CC : \$0.00	TC : \$172,603.00	CUM : DC : \$172,603.00	CC : \$0.00	TC : \$172,603.00

DAILY DETAILS: RESPUD WELL ON 1-1-07 @ 11:30PM. DRILL 2250' OF 12.25" HOLE. RUN & SET 52 JT'S 8.625", 32#, J-55 CSGN. SET @ 2220'/GL. CEMENT W/ 250 SKS LEAD MIXED @ 11.0 PPG & 3.82 YLD. THEN 225 SKS TAIL MIXED @ 15.8 PPG 1.15 YLD W/ PARTIAL RETURNS. MIX AND PUMP THRU 200' OF 1 INCH 100 SKS TAIL @ 15.8 PPG & 1.15 YLD. WAIT 1 HOUR TOP OFF W/ 100 SKS TAIL @ 15.8 PPG & 1.15 YLD W/ 10 BBLs CEMENT RETURN TO SURFACE. VERNAL BLM REP. JAKE BIRCHELL & STONEY ANDERTON WITNESSED.

RECEIVED
JAN 25 2007
DIV. OF OIL, GAS & MINING

ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc. Operator Account Number: N 1095
 Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state OK zip 73134 Phone Number: (405) 749-5237

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38991	LCU 2-6GX (RIGSKID)		NWNE	6	11S	21E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15912	1/1/2007		2/13/07		
Comments: <u>MVRD</u>							CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

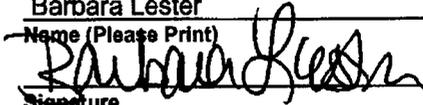
Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED
FEB 06 2007

Barbara Lester
 Name (Please Print)

 Signature
 Regulatory Specialist
 Title
 2/6/2007
 Date

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining
Sent : 2/7/2007 at 3:29:04 PM
Subject : LCU 2-6GX

From : g
Pages : 2 (including Cover)

CONFIDENTIAL

43-047-38991
611521e

RECEIVED

FEB 07 2007

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : LCU 2-6GX

Event No: 1

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

LOCATION : 651' FNL 1970' FEL SEC 6 T 11S R 21E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0700691

API # : 43-047-38991

PLAN DEPTH : 9,100

SPUD DATE : 01/01/07

DHC : \$630,560

CWC : \$734,150

AFE TOTAL : \$1,364,710

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$172,603.00

EVENT CC : \$0.00

EVENT TC : \$172,603.00

WELL TOTL COST : \$172,603

REPORT DATE: 01/04/07

MD : 2,250

TVD : 2,250

DAYS : 0

MW :

VISC :

DAILY : DC : \$172,603.00

CC : \$0.00

TC : \$172,603.00

CUM : DC : \$172,603.00

CC : \$0.00

TC : \$172,603.00

DAILY DETAILS : SKID BILL JRS TO SECOND WELL BORE. RESPUD WELL ON 1-1-07 @ 11:00 PM. DRILL 2250' OF 12.25" HOLE. RUN & SET 52 JT'S 8.625", 32#, J-55 CSGN @ 2220'/GL. CEMENT W/ 250 SKS LEAD MIXED @ 11.0 PPG & 3.82 YLD. THEN 325 SKS TAIL MIXED @ 15.8 PPG & 1.15 YLD. W/ GOOD RETURNS. THEN MIX & PUMP 100 SKS TAIL @ 15.8 PPG & 1.15 YLD THRU 200' OF 1 INCH. W/ 10 BBLs CEMENT TO PIT.

RECEIVED

FEB 07 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well

Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address

14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134

3b. Phone No. (include area code)

(405) 749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

649 FNL & 1980 FEL, NW NE, Sec. 6-11S-21E
651 FNL 1990 FEL

5. Lease Serial No.

UTU-075700

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Little Canyon Unit

8. Well Name and No.

LCU 2-6GX (RIG SKID)

9. API Well No.

43-047-38991

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off		
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other		
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Well		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal			

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/1/07 - ~~Respu~~^{SPUD} well. Run 52 jts 8 5/8", 32#, J-55 ST&C csg set @ 2220'. Cement lead w/250 sks Hi-Fill "V", 11.0 ppg, 3.28 yld, tailed w/225 sks Class "G", 15.8 ppg, 1.15 yld w/ partial returns. Tailed w/100 sks Class "G", 15.8 ppg, 1.15 yld. Wait 1 hour top off w/100 sks tail Class "G", 15.8 ppg, 1.15 yld w/ 10 bbls return to surface. Vernal BLM rep. Jake Birchell & Stoney Anderton witnessed.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Barbara Lester

Title Regulatory Specialist

Signature

Barbara Lester

Date 2/6/2007

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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FEB 12 2007

DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining
Sent : 2/14/2007 at 3:07:50 PM
Subject : LCU 2-6GX

From : g
Pages : 2 (including Cover)

CONFIDENTIAL

43-047-38991
6 11s 21e

RECEIVED
FEB 14 2007
DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : LCU 2-6GX

Event No: 1

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

LOCATION : 651' FNL 1970' FEL SEC 6 T 11S R 21E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0700691

API # : 43-047-38991

PLAN DEPTH : 9,100

SPUD DATE : 01/01/07

DHC : \$630,560

CWC : \$734,150

AFE TOTAL : \$1,364,710

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$317,644.00

EVENT CC : \$0.00

EVENT TC : \$317,644.00

WELL TOTL COST : \$317,644

REPORT DATE: 02/10/07

MD : 2,250

TVD : 2,250

DAYS : 1

MW :

VISC :

DAILY : DC : \$29,910.00

CC : \$0.00

TC : \$29,910.00

CUM : DC : \$202,513.00

CC : \$0.00

TC : \$202,513.00

DAILY DETAILS : MIRU TRUE RIG # 22. SET ALL EQUIPMENT.

REPORT DATE: 02/11/07

MD : 2,250

TVD : 2,250

DAYS : 2

MW :

VISC :

DAILY : DC : \$27,700.00

CC : \$0.00

TC : \$27,700.00

CUM : DC : \$230,213.00

CC : \$0.00

TC : \$230,213.00

DAILY DETAILS : CONT TO RIG UP.

REPORT DATE: 02/12/07

MD : 2,250

TVD : 2,250

DAYS : 3

MW :

VISC :

DAILY : DC : \$25,200.00

CC : \$0.00

TC : \$25,200.00

CUM : DC : \$255,413.00

CC : \$0.00

TC : \$255,413.00

DAILY DETAILS : WAIT ON HYDRILL, FROM WYOMING

REPORT DATE: 02/13/07

MD : 2,250

TVD : 2,250

DAYS : 4

MW : 8.3

VISC : 26

DAILY : DC : \$29,593.00

CC : \$0.00

TC : \$29,593.00

CUM : DC : \$285,006.00

CC : \$0.00

TC : \$285,006.00

DAILY DETAILS : CONTRACTOR CONTRACTOR OPERATOR: PRESS. TEST BOPE AS FOLLOWS: PIPE, AND BLIND RAMS, CHOKE LINE, FLOOR VALVES, CHOKE MANIFOLD, UPPER AND LOWER KELLY COCK VALVES AND SAFETY VALVES. 250 PSI LOW FOR 5 MIN'S AND 3000 PSI HIGH FOR 10 MIN'S ALL HELD OKAY. HYDRILL 250 PSI LOW FOR 5 MIN'S AND 1500 PSI HIGH FOR 10 MIN'S. CSG 1500 PSI FOR 30 MIN'S, ALL HELD OKAY. OPERATOR: PICKING UP BHA AND D.P.

REPORT DATE: 02/14/07

MD : 2,250

TVD : 2,250

DAYS : 5

MW : 8.3

VISC : 26

DAILY : DC : \$32,638.00

CC : \$0.00

TC : \$32,638.00

CUM : DC : \$317,644.00

CC : \$0.00

TC : \$317,644.00

DAILY DETAILS : OPERATOR: FINISH PICKING BHA AND DRILL PIPE CONTRACTOR: RIG SERVICE CONTRACTOR: TIGHTEN MUD LINE UNIONS OPERATOR: DRILLING CMT (TAG CMT AT 2142) DRLG CMT TO 2200' CONTRACTOR: BOTH LIGHT PLANTS WENT DOWN. UNABLE TO KEEP THEM RUNNING. ELECTRICAL PROBLEMS. PARTS AND ELECTRICIANS COMING FROM WYOMING.

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43-047-38991
6 11s 21e

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DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : LCU 2-6GX

Event No: 1

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

LOCATION : 651' FNL 1970' FEL SEC 6 T 11S R 21E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0700691

API # : 43-047-38991

PLAN DEPTH : 9,100 SPUD DATE : 01/01/07

DHC : \$630,560

CWC : \$734,150

AFE TOTAL : \$1,364,710

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$508,155.00

EVENT CC : \$0.00

EVENT TC : \$508,155.00

WELL TOTL COST : \$508,155

REPORT DATE: 02/14/07 MD : 2,250 TVD : 2,250 DAYS : 5 MW : 8.3 VISC : 26
 DAILY : DC : \$32,638.00 CC : \$0.00 TC : \$32,638.00 CUM : DC : \$317,644.00 CC : \$0.00 TC : \$317,644.00
 DAILY DETAILS : OPERATOR: FINISH PICKING BHA AND DRILL PIPE CONTRACTOR: RIG SERVICE CONTRACTOR: TIGHTEN
 MUD LINE UNIONS OPERATOR: DRILLING CMT (TAG CMT AT 2142) DRLG CMT TO 2200' CONTRACTOR: BOTH
 LIGHT PLANTS WENT DOWN. UNABLE TO KEEP THEM RUNNING. ELECTRICAL PROBLEMS. PARTS AND
 ELECTRITIONS COMING FROM WYOMING.

REPORT DATE: 02/15/07 MD : 2,250 TVD : 2,250 DAYS : 6 MW : 8.3 VISC : 26
 DAILY : DC : \$27,263.00 CC : \$0.00 TC : \$27,263.00 CUM : DC : \$344,907.00 CC : \$0.00 TC : \$344,907.00
 DAILY DETAILS : CONTRACTOR: WAIT ON PARTS FOR LIGHT PLANTS, WORKING ON SAME

REPORT DATE: 02/16/07 MD : 3,025 TVD : 3,025 DAYS : 7 MW : 8.3 VISC : 26
 DAILY : DC : \$27,200.00 CC : \$0.00 TC : \$27,200.00 CUM : DC : \$372,107.00 CC : \$0.00 TC : \$372,107.00
 DAILY DETAILS : CONTRACTOR: REPAIR LIGHT PLANT, FUNCTION TEST ALL ELECTRICAL EQUIP. OPERATOR: DRLG CMT AND
 FLOAT EQUIP. OPERATOR: DRLG SURVEY @ 2295' = 1* FIT OPERTOR: DRLG

REPORT DATE: 02/17/07 MD : 4,695 TVD : 4,695 DAYS : 8 MW : VISC :
 DAILY : DC : \$34,005.00 CC : \$0.00 TC : \$34,005.00 CUM : DC : \$406,112.00 CC : \$0.00 TC : \$406,112.00
 DAILY DETAILS : SCH: DRLG F/ 3025-3252 227' 76 FPH SCH: RIG SERVICE SCH: DRLG F/ 3252-3431 179' 72 FPH SCH: SURVEY
 @ 3312' SCH: DRLG F/ 3431-4391 960' 74 FPH SCH: SURVEY @ 4313' SCH: DRLG F/ 4361-4675 314' 78 FPH

REPORT DATE: 02/18/07 MD : 6,182 TVD : 6,182 DAYS : 9 MW : 8.3 VISC : 28
 DAILY : DC : \$38,790.00 CC : \$0.00 TC : \$38,790.00 CUM : DC : \$444,902.00 CC : \$0.00 TC : \$444,902.00
 DAILY DETAILS : SCH: DRILLING F/ 4695-5385 690' 81 FPH SCH: SURVEY @ 5311 SCH: DRILLING F/ 5385-5414 29' 58 FPH
 SCH: RIG SERVICE SCH: DRILLING F/ 5414-6182 768' 67 FPH VEN: WAIT ON WATER

REPORT DATE: 02/19/07 MD : 7,475 TVD : 7,475 DAYS : 10 MW : 9 VISC : 29
 DAILY : DC : \$32,063.00 CC : \$0.00 TC : \$32,063.00 CUM : DC : \$476,965.00 CC : \$0.00 TC : \$476,965.00
 DAILY DETAILS : VENDER: WAIT ON WATER SCH: DRLG F/ 6182-6386 204' 51 FPH SCH: SURVEY @ 6386 SCH: DRLG F/
 6386-6641 255' 64 FPH SCH: RIG SERVICE AND DOMINION SAFETY INSPECTION SCH: DRLG F/ 6641-7384
 743' 65 FPH SCH: SURVEY @ 7309 SCH: DRLG F/ 7384- 7475 91' 61 FPH (6' FLARE GAS.)

REPORT DATE: 02/21/07 MD : 8,736 TVD : 8,736 DAYS : 12 MW : 9 VISC : 34
 DAILY : DC : \$31,190.00 CC : \$0.00 TC : \$31,190.00 CUM : DC : \$508,155.00 CC : \$0.00 TC : \$508,155.00
 DAILY DETAILS : SCH: MUD (CIRC AND COND MUD) SCH: DRLG F/ 8438-8736 298' 43 FPH SCH: RIG SERVICE SCH: CIRC
 BTM'S UP FOR LOGGER SCH; DROP SURVEY, PUMP PILL, POOH, L/D IBS'S AND DOG SUB, C/O BITS SCH: TIH,
 BREAK CIRC AT THE CSG. SHOE, TIH, BREAK CIRC AT THE SHOE

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FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 1/11/2007 at 2:15:04 PM

Pages : 2 (including Cover)

Subject : LCU 2-6G *(Ry Skid)* T11S R21E S-06 43-047-~~56890~~ 38921

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JAN 11 2007
DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : LCU 2-6G (Ry Skid)		Event No: 1651 FNL 1990 FEL	
DISTRICT : WESTERN		FIELD : NATURAL BUTTES 630	LOCATION : 649 FNL 1990 FEL SEC 6 T 11S R 21E
COUNTY & STATE : UINTAH		UT	CONTRACTOR :
WI % : 100.00	AFE # : 0700181	API # : 43-047- ³⁸⁹⁹¹ 36890	PLAN DEPTH : 9,100 SPUD DATE : 12/29/06
DHC : \$630,560	CWC : \$734,150	AFE TOTAL : \$1,364,710	FORMATION : WASATCH/MESAVERDE
EVENT DC : \$172,603.00	EVENT CC : \$0.00	EVENT TC : \$172,603.00	WELL TOTL COST : \$172,603

REPORT DATE: 01/04/07	MD : 2,250	TVD : 2,250	DAYS :	MW :	VISC :
DAILY : DC : \$172,603.00	CC : \$0.00	TC : \$172,603.00	CUM : DC : \$172,603.00	CC : \$0.00	TC : \$172,603.00

DAILY DETAILS : RESPUD WELL ON 1-1-07 @ 11:30PM. DRILL 2250' OF 12.25" HOLE. RUN & SET 52 JT'S 8.625", 32#, J-55 CSGN. SET @ 2220'/GL. CEMENT W/ 250 SKS LEAD MIXED @ 11.0 PPG & 3.82 YLD. THEN 225 SKS TAIL MIXED @ 15.8 PPG 1.15 YLD W/ PARTIAL RETURNS. MIX AND PUMP THRU 200' OF 1 INCH 100 SKS TAIL @ 15.8 PPG & 1.15 YLD. WAIT 1 HOUR TOP OFF W/ 100 SKS TAIL @ 15.8 PPG & 1.15 YLD W/ 10 BBLS CEMENT RETURN TO SURFACE. VERNAL BLM REP. JAKE BIRCHELL & STONEY ANDERTON WITNESSED.

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Pages : 2 (including Cover)

Subject : LCU 2-6G+ *(by email)* 7 MS R 21E S-06 43-042-38991

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JAN 17 2007
DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : LCU 2-6G X (Rig Skid)		Event No: 1	651 FNL 1970 FEL
DISTRICT : WESTERN	FIELD : NATURAL BUTTES 630	LOCATION :	640 FNL 1080 FEL SEC 6 T 11S R 21E
COUNTY & STATE : UINTAH	UT	CONTRACTOR :	NWNE
WI % : 100.00	AFE # : 0700181	PLAN DEPTH : 9,100	SPUD DATE : 12/29/06 1-1-07
DRC : \$630,560	CWC : \$734,150	API # : 43-047- 88890 38991	FORMATION : WASATCH/MESAVERDE
EVENT DC : \$172,603.00	EVENT CC : \$0.00	EVENT TC : \$172,603.00	WELL TOTL COST : \$172,603

REPORT DATE: 01/04/07	MD : 2,250	TVD : 2,250	DAYS :	MW :	VISC :
DAILY : DC : \$172,603.00	CC : \$0.00	TC : \$172,603.00	CUM : DC : \$172,603.00	CC : \$0.00	TC : \$172,603.00

DAILY DETAILS : RESPUD WELL ON 1-1-07 @ 11:30PM. DRILL 2250' OF 12.25" HOLE. RUN & SET 52 JT'S 8.625", 32#, J-55 CSGN. SET @ 2220'/GL. CEMENT W/ 250 SKS LEAD MIXED @ 11.0 PPG & 3.82 YLD. THEN 225 SKS TAIL MIXED @ 15.8 PPG 1.15 YLD W/ PARTIAL RETURNS. MIX AND PUMP THRU 200' OF 1 INCH 100 SKS TAIL @ 15.8 PPG & 1.15 YLD. WAIT 1 HOUR TOP OFF W/ 100 SKS TAIL @ 15.8 PPG & 1.15 YLD W/ 10 BBLs CEMENT RETURN TO SURFACE. VERNAL BLM REP. JAKE BIRCHELL & STONEY ANDERTON WITNESSED.

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Pages : 2 (including Cover)

Subject : LCU 2-6GX

43-047-38991
6 115 21e

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FEB 28 2007

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : LCU 2-6GX

Event No: 1

DISTRICT : WESTERN

FIELD : NATURAL BUTTES

LOCATION : 651' FNL 1970' FEL SEC 6 T 11S R 21E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0700691

API # : 43-047-38991

PLAN DEPTH : 9,100

SPUD DATE : 01/01/07

DHC : \$630,560

CWC : \$734,150

AFE TOTAL : \$1,364,710

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$1,101,807.00

EVENT CC : \$0.00

EVENT TC : \$1,101,807.00

WELL TOTL COST : \$1,101,807

REPORT DATE: 02/21/07

MD : 8,736

TVD : 8,736

DAYS : 12

MW : 9

VISC : 34

DAILY : DC : \$47,442.00

CC : \$0.00

TC : \$47,442.00

CUM : DC : \$555,940.00

CC : \$0.00

TC : \$555,940.00

DAILY DETAILS : SCH; MUD (CIRC AND COND MUD) SCH: DRLG F/ 8438-8736 298' 43 FPH SCH: RIG SERVICE SCH: CIRC
BTM'S UP FOR LOGGER SCH; DROP SURVEY, PUMP PILL, POOH, L/D IBS'S AND DOG SUB, C/O BITS SCH: TIH,
BREAK CIRC AT THE CSG. SHOE, TIH, BREAK CIRC AT THE SHOE

REPORT DATE: 02/22/07

MD : 9,075

TVD : 9,075

DAYS : 13

MW : 9.2

VISC : 39

DAILY : DC : \$31,190.00

CC : \$0.00

TC : \$31,190.00

CUM : DC : \$587,130.00

CC : \$0.00

TC : \$587,130.00

DAILY DETAILS : SCH: CONT TIH SCH: WASH AND REAM 60' SCH: DRLG F/ 8736-8829 93' 31 FPH SCH: RIG SERVICE SCH:
DRLG F/ 8829-9075 246' 14 FPH (TRIP GAS FLARE 30', DRLG GAS FLARE 8'

REPORT DATE: 02/23/07

MD : 9,167

TVD : 9,167

DAYS : 14

MW : 9.3

VISC : 37

DAILY : DC : \$262,784.00

CC : \$0.00

TC : \$262,784.00

CUM : DC : \$849,914.00

CC : \$0.00

TC : \$849,914.00

DAILY DETAILS : SCH: DRLG F/ 9075-9167 92' 31 FPH (TD TIME 0900) (02-22-2007) SCH; RIG SERVICE SCH; CIRC AND
COND FOR LOGS SCH; POOH FOR "E" LOGS SCH: BREAK BIT OFF, L/D MUD MTR, PULLED WEAR BUSHING
SCH: SAFETY MTG W/ BAKER ATLAS, R/U LOGGERS SCH: RUN "E" LOG'S W/ BAKER ATLAS, LOGGERS
DEPTH 9175'

REPORT DATE: 02/24/07

MD : 9,167

TVD : 9,167

DAYS : 15

MW : 9.4

VISC : 54

DAILY : DC : \$52,273.00

CC : \$0.00

TC : \$52,273.00

CUM : DC : \$902,187.00

CC : \$0.00

TC : \$902,187.00

DAILY DETAILS : SCH; RUN "E" LOGS LOGGERS DEPTH 9175') RIG SERVICE SCH: TRIP TO CSG SHOE SCH: CUT AND SLIP
DRLG LINE 110' SCH: CONT TO TRIP IN HOLE SCH: CIRC AND COND HOLE TO RUN PRODUCTION CSG SCH:
L/D DRLG ASS. DRILLER AND TWO HANDS

REPORT DATE: 02/25/07

MD : 9,167

TVD : 9,167

DAYS : 16

MW :

VISC :

DAILY : DC : \$176,920.00

CC : \$0.00

TC : \$176,920.00

CUM : DC : \$1,079,107.00

CC : \$0.00

TC : \$1,079,107.00

DAILY DETAILS : SCH: SAFETY MTG W/ CSG AND P/U CREWS, R/U CSG CREW SCH: RAN 217 JTS. OF 5.5, N80, 17#, LT&C,
MAVERICK, CSG SET AT 9146 KB :SCH: SAFETY MTG' W/ HALLIBURTON, R/U HALLIBURTON, CMT: 141 SKS
HI-FILL "V" LEAD W/ 16% GEL, .6 EX-1, 3% SALT (BWOC), 1% HR-7, 125#/SK POL-E-FLAKE, 10#/SK GILSONITE.
932 SKS HLC-TYPE "V" W/ 65% CMT, 35% POZ, 6% GEL, 3% KCL (BWOW), 1% EX-1, .6% HALAD-322, .2% HR-5
SCH: L/D LANDING JT, R/D HALLIBURTON AND HELP LOAD OUT SCH: NIPPLE DOWN BOPE, CLEAN STEEL
MUD TANKS SCH: R/D AND PREPARE RIG FOR TRUCKS RELEASED RIG 0600 2/25/2007

REPORT DATE: 02/26/07

MD : 9,167

TVD : 9,167

DAYS : 17

MW :

VISC :

DAILY : DC : \$22,700.00

CC : \$0.00

TC : \$22,700.00

CUM : DC : \$1,101,807.00

CC : \$0.00

TC : \$1,101,807.00

DAILY DETAILS : SCH : RIGGING DOWN AND WAIT ON TRUCKS (TRUCKS WILL BE ON LOC. 02-26-2007)

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FEB 28 2007

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To : Utah Division of Oil, Gas & Mining

From :

Sent : 3/7/2007 at 12:49:58 PM

Pages : 2 (including Cover)

Subject : LCU 2-6GX

43-047-38991

4 115 212

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MAR 07 2007
DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : LCU 2-6GX

DISTRICT : WESTERN

FIELD : NATURAL BUTTES

Event No: 1

LOCATION : 651' FNL 1970' FEL SEC 6 T 11S R 21E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0700691

API # : 43-047-38991

PLAN DEPTH : 9,100

SPUD DATE : 01/01/07

DHC : \$630,560

CWC : \$734,150

AFE TOTAL : \$1,364,710

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$1,101,807.00

EVENT CC : \$19,520.00

EVENT TC : \$1,121,327.00

WELL TOTL COST : \$1,121,327

REPORT DATE: 03/03/07

MD : 9,167

TVD : 9,167

DAYS : 18

MW :

VISC :

DAILY : DC : \$0.00

CC : \$19,520.00

TC : \$19,520.00

CUM : DC : \$1,101,807.00

CC : \$19,520.00

TC : \$1,121,327.00

DAILY DETAILS : MIRU SCHLUMBERGER WIRE LINE AND ACTION HOT OIL SERVICE. RUN CMT BOND LOG UNDER 1500#
 PRESSURE FROM W.L. PBTD @ 9082' KB TO 1300' KB, FOUND CMT TOP @ 1550' KB. POOH W/ WIRE LINE,
 AND PRESSURE TESTED CSG TO 5000 PSI, HELD GOOD. RIH AND PERFORATED STAGE #1, SHUT WELL IN,
 RDMO WIRE LINE AND HOT OILIER. WAIT ON FRAC DATE.

RECEIVED

MAR 07 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

CONFIDENTIAL

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Dominion Exploration & Production, Inc.

3a. Address
 14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134

3b. Phone No. (include area code)
 (405) 749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 649' FNL & 1980' FEL, NW NE, Sec. 6-11S-21E

5. Lease Serial No.
 UTU-075700

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 Little Canyon Unit

8. Well Name and No.
 LCU 2-6GX

9. API Well No.
 43-047-38991

10. Field and Pool, or Exploratory Area
 Natural Buttes

11. County or Parish, State
 Uintah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

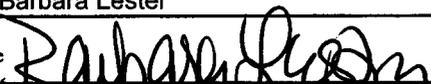
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Drilling Operations</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/24/07 - Ran 217 jts 5-1/2", 17#, M-80, LT&C csg set @ 9146'. Cmt lead w/141 sks Hi-Fill V, 11.6 ppg, 3.12 yld. Tailed w/932 sks HLC-Type V, 13.0 ppg, 9.06 yld.
 2/25/07 - clean steel mud tanks, rig down, rig released.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Barbara Lester Title Regulatory Specialist

Signature  Date 2/6/2007

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
MAR 09 2007
 DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 3/14/2007 at 4:04:02 PM

Pages : 4 (including Cover)

Subject : LCU 2-6GX

CONFIDENTIAL

43-047-38991
6 115 21e

RECEIVED

MAR 14 2007

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : LCU 2-6GX

DISTRICT : WESTERN

FIELD : NATURAL BUTTES

Event No: 1

LOCATION : 651' FNL 1970' FEL SEC 6 T 11S R 21E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0700691

API # : 43-047-38991

PLAN DEPTH : 9,100

SPUD DATE : 01/01/07

DHC : \$630,560

CWC : \$734,150

AFE TOTAL : \$1,364,710

FORMATION : WASATCH/MESAVERDE

EVENT DC: \$1,101,807.00

EVENT CC: \$463,616.00

EVENT TC: \$1,565,423.00

WELL TOTL COST: \$1,565,423

REPORT DATE: 03/09/07

MD : 9,167

TVD : 9,167

DAYS : 19

MW : 0

VISC : 0

DAILY : DC : \$0.00

CC : \$61,140.00

TC : \$61,140.00

CUM : DC: \$1,101,807.00

CC : \$80,660.00

TC : \$1,182,467.00

DAILY DETAILS :

RECEIVED
MAR 14 2007

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : LCU 2-6GX

DISTRICT : WESTERN

FIELD : NATURAL BUTTES

Event No: 1

LOCATION : 651' FNL 1970' FEL SEC 6 T 11S R 21E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0700691

API # : 43-047-38991

PLAN DEPTH : 9,100

SPUD DATE : 01/01/07

DHC : \$630,560

CWC : \$734,150

AFE TOTAL : \$1,364,710

FORMATION : WASATCH/MESAVERDE

EVENT DC: \$1,101,807.00

EVENT CC: \$463,616.00

EVENT TC: \$1,565,423.00

WELL TOTL COST: \$1,565,423

03-08-2007 LCU 2-6GX. MIRU SCHLUMBERGER frac equipment, tested lines to 7000 psi. Held safety meeting with all personnel. Quality control on gel & breaker systems with on-site lab was verified. Fraced interval #1, 8885-92', 8915-19', 8997-9010', 2 spf, 51 holes, w/ 60,990# 20/40 TEMPERED LC sand. Pumped frac at an avg rate of 37.4 bpm, using 321.6 mscf of N2 and 671 bbls of fluid. Avg surface treating pressure was 4384 psi w/ sand concentrations stair stepping from 1.0 ppg to 4.0 ppg.

4190 gallons Pad YF120ST/N2 gel.

2831 gallons YF120ST/N2 pumped @ 1.0 ppg sand concentration.

3526 gallons YF120ST/N2 pumped @ 2.0 ppg sand concentration.

4220 gallons YF120ST/N2 pumped @ 3.0 ppg sand concentration.

5735 gallons YF120ST/N2 pumped @ 4.0 ppg sand concentration.

8657 gallons WF110 slick water flush.

Total frac fluid pumped 671 bbls. N2 was cut during flush. RIH and set 8K frac plug @ 8860', perforate interval # 2 @ 8561-68', 8602-17', 8625-29', 8647-55', 8674-77', 8693-8700', 8727-31', 8761-71', 1 spf, 66 holes. Fraced interval #2 w/ 106,922# 20/40 TEMPERED LC sand. Pumped frac at an avg rate of 43.5 bpm, using 579.3 mscf of N2 and 1154 bbls of fluid. Avg surface treating pressure was 4952 psi w/ sand concentrations stair stepping from 1.0 ppg to 4.0 ppg.

6989 gallons Pad YF120ST/N2 gel.

6330 gallons pumped YF120ST/N2 @ 1.0 ppg sand concentration.

7023 gallons pumped YF120ST/N2 @ 2.0 ppg sand concentration.

8421 gallons pumped YF120ST/N2 @ 3.0 ppg sand concentration.

7938 gallons pumped YF120ST/N2 @ 4.0 ppg sand concentration.

8238 gallons WF110 slick water flush.

Total frac fluid pumped 1154 bbls. N2 was cut during flush. RIH and set 8K frac plug @ 8410', perforate interval # 3 @ 8003-14', 8085-92', 8110-13', 8136-41', 1 spf, 8210-25', 2 spf, 61 holes. Fraced interval #3 w/ 88,704# 20/40 TEMPERED LC sand. Pumped frac at an avg rate of 38 bpm, using 452.5 mscf of N2 and 961 bbls of fluid. Avg surface treating pressure was 3964 psi w/ sand concentrations stair stepping from 1.0 ppg to 4.0 ppg.

5591 gallons Pad YF120ST/N2 gel.

5623 gallons pumped YF120ST/N2 @ 1.0 ppg sand concentration.

6323 gallons pumped YF120ST/N2 @ 2.0 ppg sand concentration.

6320 gallons pumped YF120ST/N2 @ 3.0 ppg sand concentration.

6749 gallons pumped YF120ST/N2 @ 4.0 ppg sand concentration.

7757 gallons WF110 slick water flush.

Total frac fluid pumped 961 bbls. N2 was cut during flush. RIH and set 8K frac plug @ 7770', perforate interval # 4 @ 7561-98', 2 spf, 75 holes. Fraced interval #4 w/ 96,867# 20/40 Ottawa sand. Pumped frac at an avg rate of 37.9 bpm, using 288.6 mscf of N2 and 740 bbls of fluid. Avg surface treating pressure was 3769 psi w/ sand concentrations stair stepping from 2.0 ppg to 6.0 ppg.

3492 gallons Pad YF120ST/N2 gel.

2844 gallons pumped YF120ST/N2 @ 2.0 ppg sand concentration.

2818 gallons pumped YF120ST/N2 @ 3.0 ppg sand concentration.

3516 gallons pumped YF120ST/N2 @ 4.0 ppg sand concentration.

3516 gallons pumped YF120ST/N2 @ 5.0 ppg sand concentration.

4360 gallons pumped YF120ST/N2 @ 6.0 ppg

7367 gallons WF110

sand concentration.

slick water flush.

Total frac fluid pumped 740 bbls. N2 was cut during flush. RIH and set 8K frac plug @ 7530', perforate interval # 5 @ 7349-55', 2 spf, 7364-74', 3 spf, 7492-97', 2 spf, 55 holes. Fraced interval #5 w/ 52,382# 20/40 Ottawa sand. Pumped frac at an avg rate of 28 bpm, using 173.9 mscf of N2 and 511 bbls of fluid. Avg surface treating pressure was 3263 psi w/ sand concentrations stair stepping from 2.0 ppg to 6.0 ppg.

2794 gallons Pad YF115ST/N2 gel.

2138 gallons pumped YF115ST/N2 @ 2.0 ppg sand concentration.

2116 gallons pumped YF115ST/N2 @ 3.0 ppg sand concentration.

2464 gallons pumped YF115ST/N2 @ 4.0 ppg sand concentration.

3295 gallons pumped YF115ST/N2 @ 6.0 ppg sand concentration.

RECEIVED

MAR 14 2007



WELL CHRONOLOGY REPORT

WELL NAME : LCU 2-6GX

DISTRICT : WESTERN

FIELD : NATURAL BUTTES

Event No: 1

LOCATION : 651' FNL 1970' FEL SEC 6 T 11S R 21E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0700691

API # : 43-047-38991

PLAN DEPTH : 9,100

SPUD DATE : 01/01/07

DHC : \$630,560

CWC : \$734,150

AFE TOTAL : \$1,364,710

FORMATION : WASATCH/MESAVERDE

EVENT DC: \$1,101,807.00

EVENT CC: \$463,616.00

EVENT TC: \$1,565,423.00

WELL TOTL COST: \$1,565,423

716 gallons WF110 slick water flush.

Total frac fluid pumped

511 bbls.N2 was cut during flush. Shut well in overnight, prep to finish in the morning.

REPORT DATE: 03/10/07	MD : 9,167	TVD : 9,167	DAYS : 20	MW : 0	VISC : 0
DAILY : DC : \$0.00	CC : \$382,956.00	TC : \$382,956.00	CUM : DC: \$1,101,807.00	CC : \$463,616.00	TC : \$1,565,423.00

DAILY DETAILS : 03-09-2007 LCU 2-6GX, W/ SCHLUMBERGER rigged up, RIH and set 5K frac plug @ 7300', perforate interval #6 @ 7135-52', 7176-94', 7213-25', (2 runs) 1 spf, 50 holes. Fraced interval #6, w/ 82,316# 20/40 Ottawa sand. Pumped frac at an avg rate of 37.5 bpm, using 236.8 mscf of N2 and 666 bbls of fluid. Avg surface treating pressure was 3917 psi w/ sand concentrations stair stepping from 2.0 ppg to 6.0 ppg.

3497 gallons Pad YF115ST/N2 gel.

2150 gallons YF115ST/N2 pumped @ 2.0 ppg sand concentration.

2118 gallons YF115ST/N2 pumped @ 3.0 ppg sand concentration.

2819 gallons YF115ST/N2 pumped @ 4.0 ppg sand concentration.

2812 gallons YF115ST/N2 pumped @ 5.0 ppg sand concentration.

4186 gallons YF115ST/N2 pumped @ 6.0 ppg sand concentration.

6823 gallons WF110 slick water flush.

Total frac fluid pumped 666 bbls. N2 was cut during flush. RIH and set 5K frac plug @ 6030', perforate interval # 7 @ 5858-72', 4 spf, 57 holes. Fraced interval #7 w/ 43,635# 20/40 Ottawa sand. Pumped frac at an avg rate of 23.5 bpm, using 163.8 mscf of N2 and 355 bbls of fluid. Avg surface treating pressure was 2886 psi w/ sand concentrations stair stepping from 2.0 ppg to 6.0 ppg.

2799 gallons Pad YF115ST/N2 gel.

1432 gallons pumped YF115ST/N2 @ 2.0 ppg sand concentration.

1424 gallons pumped YF115ST/N2 @ 4.0 ppg sand concentration.

4074 gallons pumped YF115ST/N2 @ 6.0 ppg sand concentration.

4126 gallons WF110 slick water flush.

Total frac fluid pumped 355 bbls. N2 was not cut during flush. Opened well to the pit on a 12/64 choke. Truned well over to production.

REPORT DATE: 03/11/07	MD : 9,167	TVD : 9,167	DAYS : 21	MW :	VISC :
DAILY : DC : \$0.00	CC : \$0.00	TC : \$0.00	CUM : DC: \$1,101,807.00	CC : \$463,616.00	TC : \$1,565,423.00

DAILY DETAILS : FLOW REPORT WELL OPEN TO PIT ON 12/64 CHOKE FCP 1653# RECOVERED 1200 BBLS FRAC FLUID CHANGE CHOKE TO 18/64 & LEFT TO PIT.

REPORT DATE: 03/12/07	MD : 9,167	TVD : 9,167	DAYS : 22	MW :	VISC :
DAILY : DC : \$0.00	CC : \$0.00	TC : \$0.00	CUM : DC: \$1,101,807.00	CC : \$463,616.00	TC : \$1,565,423.00

DAILY DETAILS : FLOW REPORT WELL OPEN TO PIT ON 18/64 CHOKE FCP 1408# RECOVERED 1300 BBLS FRAC FLUID RU FLOWLINE TRUN TO SLES @ 10:00 AM ON 17/64 CHOKE.

REPORT DATE: 03/13/07	MD : 9,167	TVD : 9,167	DAYS : 23	MW :	VISC :
DAILY : DC : \$0.00	CC : \$0.00	TC : \$0.00	CUM : DC: \$1,101,807.00	CC : \$463,616.00	TC : \$1,565,423.00

DAILY DETAILS : FLOW REPORT WELL TO SALES 14 HRS. MADE 324 MCF, FCP 1291, SLP 69, 0 OIL, 900 WTR. 17/64 CHOKE LEFT WELL SAME.

REPORT DATE: 03/14/07	MD : 9,167	TVD : 9,167	DAYS : 24	MW :	VISC :
DAILY : DC : \$0.00	CC : \$0.00	TC : \$0.00	CUM : DC: \$1,101,807.00	CC : \$463,616.00	TC : \$1,565,423.00

DAILY DETAILS : FLOW REPORT, WELL TO SALES 24 HRS. MADE 728 MCF, FCP 1375#, SLP 67#, RECOVERED 0 BBLS OIL, 550 BBLS WATER ON 17/64 CHOKE.

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining
Sent : 3/22/2007 at 10:56:30 AM
Subject : LCU 2-6GX

From : g
Pages : 2 (including cover)

CONFIDENTIAL

43-047-38991
4 115 21e

RECEIVED

MAR 22 2007

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : LCU 2-6GX

DISTRICT : WESTERN

FIELD : NATURAL BUTTES

Event No: 1

LOCATION : 651' FNL 1970' FEL SEC 6 T 11S R 21E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0700691

API # : 43-047-38991

PLAN DEPTH : 9,100

SPUD DATE : 01/01/07

DHC : \$630,560

CWC : \$734,150

AFE TOTAL : \$1,364,710

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$1,101,807.00

EVENT CC : \$463,616.00

EVENT TC : \$1,565,423.00

WELL TOTL COST : \$1,565,423

REPORT DATE: 03/14/07

MD : 9,167

TVD : 9,167

DAYS : 24

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$1,101,807.00

CC : \$463,616.00

TC : \$1,565,423.00

DAILY DETAILS : FLOW REPORT, WELL TO SALES 24 HRS. MADE 728 MCF, FCP 1375#, SLP 67#, RECOVERED 0 BBLS OIL, 550 BBLS WATER ON 17/64 CHOKE.

REPORT DATE: 03/15/07

MD : 9,167

TVD : 9,167

DAYS : 25

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$1,101,807.00

CC : \$463,616.00

TC : \$1,565,423.00

DAILY DETAILS : WELL TO SALES 24 HRS, MADE 1140 MCF, FCP 1395#, SLP 73#, RECOVERED 16 OIL 390 WATER ON 17/64 CHOKE.

RECEIVED
MAR 22 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Dominion Exploration & Production, Inc.

3a. Address
 14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134

3b. Phone No. (include area code)
 (405) 749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 649' FNL & 1980' FEL, NW NE, Sec. 6-11S-21E

5. Lease Serial No.
 UTU-075700

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 Little Canyon Unit

8. Well Name and No.
 LCU 2-6GX

9. API Well No.
 43-047-38991

10. Field and Pool, or Exploratory Area
 Natural Buttes

11. County or Parish, State
 Uintah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	First Sales
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/8/07 - Perf & Frac
 3/9/07 - Perf & Frac
 3/11/07 - First Sales

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Barbara Lester Title Regulatory Specialist

Signature *Barbara Lester* Date 3/20/2007

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
MAR 26 2007
 DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 3/28/2007 at 3:10:12 PM

Pages : 2 (including Cover)

Subject : LCU 2-6GX

CONFIDENTIAL

43-047-38991
6 115 21e

RECEIVED

MAR 28 2007

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : LCU 2-6GX

DISTRICT : WESTERN

FIELD : NATURAL BUTTES

Event No: 1

LOCATION : 651' FNL 1970' FEL SEC 6 T 11S R 21E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0700691

API # : 43-047-38991

PLAN DEPTH : 9,100

SPUD DATE : 01/01/07

DHC : \$630,560

CWC : \$734,150

AFE TOTAL : \$1,364,710

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$1,101,807.00

EVENT CC : \$463,616.00

EVENT TC : \$1,565,423.00

WELL TOTL COST : \$1,682,861

REPORT DATE: 03/15/07

MD : 9,167

TVD : 9,167

DAYS : 25

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$1,101,807.00

CC : \$463,616.00

TC : \$1,565,423.00

DAILY DETAILS : WELL TO SALES 24 HRS, MADE 1140 MCF, FCP 1395#, SLP 73#, RECOVERED 16 OIL 390 WATER ON 17/64
CHOKE.

RECEIVED

MAR 28 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000
5. Lease Serial No.
UTU-075700

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
Little Canyon Unit

2. Name of Operator
Dominion Exploration & Production, Inc.
3. Address
14000 Quail Springs Parkway - Ste. 600 - Okla. City, OK 73134
3a. Phone No. (include area code)
405-748-3000

8. Lease Name and Well No.
LCU 2-6GX
9. API Well No. **38991**
~~43-047-30004~~

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **649' FNL & 1980' FEL, NW NE**
At top prod. Interval reported below
At total depth

10. Field and Pool, or Exploratory
Natural Buttes
11. Sec., T., R., M., or Block and Survey or Area **6-11S-21E**
12. County or Parish **Uintah** 13. State **UT**

14. Date Spudded **1/01/2007** 15. Date T.D. Reached **2/22/2007** 16. Date Completed D&A Ready to prod. **3/11/2007**

17. Elevations (DF, RKB, RT, GL)*
GL 5391'

18. Total Depth: MD **9167'** TVD **9082'** 19. Plug Back T.D.: MD **9082'** TVD **9082'** 20. Depth Bridge Plug Set: MD **9082'** TVD **9082'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Dual Laterolog/Compensated Z-Densilog/Neutron Gamma Ray/Caliper Log, Cement Bond Log
22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all string set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	32#	Surface	2,220'		675 Sx		Circ.	
7 7/8"	5 1/2"	17#	Surface	9,146'		1073 Sx		Est. CBL 1550'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)						
B)						
C) See Attachment			See Attachment			
D)						
E)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
See Attachment	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/11/2007	4/10/2007	24	→	2	1,077	170			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24		440	→	2	1,077	170	1; 538,500	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas. Depth
				Wasatch Tongue	3723'
				Green River Tongue	4012'
				Wasatach	4166'
				Chapita Wells	5028'
				Uteland Buttes	6089'
				Mesaverde	6813'

32. Additional remarks (include plugging procedure)

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carla Christian Title Supervisor, Regulatory Reports
 Signature *Carla Christian* Date April 17, 2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

LCU 2-6GX Perforation's & Frac's

Interval #1 Mesaverde 8885 - 92
8915 - 19
8997 - 10 51 holes

Frac w/60,990# 20/40 Tempered LC sd., w/321.6 mscf of N2 and 671 bbls of YF12OST.

Interval #2 Mesaverde 8561 - 68
8602 - 17
8625 - 29
8647 - 55
8674 - 77
8693 - 00
8727 - 31
8761 - 71 66 holes

Frac w/106,922# 20/40 Tempered LC sd., w/579.3 mscf of N2 and 1154 bbls of YF12OST

Interval #3 Mesaverde 8003 - 14
8085 - 92
8110 - 13
8136 - 41
8210 - 25 61 holes

Frac w/88,704# 20/40 Tempered LC sd., w/452.5 mscf of N2 and 961 bbls of YF12OST

Interval #4 Mesaverde 7561 - 98 75 holes

Frac w/96,867# 20/40 Ottawa sd., w/288.6 mscf of N2 and 740 bbls of YF12OST

Interval #5 Wasatch 7349 - 55
7364 - 74
7492 - 97 55 holes

Frac w/52,382# 20/40 Ottawa sd., w/173.9 mscf of N2 and 511 bbls of YF115ST

Interval #6 Mesaverde 7135 – 52
7176 – 94
7213 - 25 50 holes

Frac w/82,316# 20/40 Ottawa sd., w/236.8 mscf of N2 and 666 bbls of YF115ST

Interval #7 Wasatch 5858 – 72 57 holes

Frac w/43,635# 20/40 Ottawa sd., w/163.8 mscf of N2 and 355 bbls of YF115ST

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------

CA No.		Unit:		LITTLE CANYON				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: _____ Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N 2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		8. WELL NAME and NUMBER: SEE ATTACHED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: SEE ATTACHED
PHONE NUMBER: (817) 870-2800		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N 1095*
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

LITTLE CANYON UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304731026	HILL FEDERAL 1-10	NESW	10	110S	200E	U-44089	1368	Federal	GW	TA
4304731178	LAFKAS FED 1-3	SWSW	03	110S	200E	U-34350	1367	Federal	GW	S
4304735639	LCU 5-35F	SWNW	35	100S	200E	U-01470-C	14619	Federal	GW	P
4304735646	LCU 10-35F	NWSE	35	100S	200E	U-01470-D	14619	Federal	GW	P
4304735729	LCU 14-1H	SESW	01	110S	200E	UTU-73436	14619	Federal	GW	P
4304735730	LCU 12-1H	NWSW	01	110S	200E	UTU-73436	14619	Federal	GW	P
4304735731	LCU 2-12H	NWNE	12	110S	200E	UTU-73436	14619	Federal	GW	P
4304736164	LCU 6-6G	SENW	06	110S	210E	UTU-75700	14619	Federal	GW	P
4304736165	LCU 2-1H	NWNE	01	110S	200E	UTU-76264	14619	Federal	GW	P
4304736166	LCU 5-1H	SWNW	01	110S	200E	UTU-76264	14619	Federal	GW	P
4304736167	LCU 16-1H	SESE	01	110S	200E	UTU-73436	14619	Federal	GW	P
4304736168	LCU 11-1H	NESW	01	110S	200E	UTU-73436	14619	Federal	GW	P
4304736607	LCU 11-10H	NESW	10	110S	200E	U-44089	15361	Federal	GW	P
4304736774	LCU 2-10H	NWNE	10	110S	200E	UTU-44089	15330	Federal	GW	P
4304736775	LCU 7-3H	SWNE	03	110S	200E	UTU-44090-A	15777	Federal	GW	P
4304736776	LCU 11-3H	NESW	03	110S	200E	UTU-34350	16104	Federal	GW	DRL
4304736803	LCU 7-1H	SWNE	01	110S	200E	UTU-76264	14619	Federal	GW	P
4304736804	LCU 3-3H	NENW	03	110S	200E	UTU-44090-A	16070	Federal	GW	DRL
4304736805	LCU 14-3H	SESW	03	110S	200E	UTU-34350	16106	Federal	GW	DRL
4304736806	LCU 15-9H	SWSE	09	110S	200E	UTU-76265	16042	Federal	GW	DRL
4304736807	LCU 8-12H	SENE	12	110S	200E	U-73436	14619	Federal	GW	P
4304736811	LCU 14-35F	SESW	35	100S	200E	U-01470-D	14619	Federal	GW	P
4304736812	LCU 13-35F	SWSW	35	100S	200E	U-01470-D	14619	Federal	GW	P
4304736813	LCU 12-6G	NWSW	06	110S	210E	U-72665	15248	Federal	GW	P
4304736891	LCU 9-3H	NESE	03	110S	200E	UTU-34350	16107	Federal	GW	DRL
4304737198	LCU 6-11H	SENW	11	110S	200E	UTU-73436	16009	Federal	GW	P
4304737199	LCU 12-11H	NWSW	11	110S	200E	UTU-73436	16009	Federal	GW	P
4304737200	LCU 14-11H	SESW	11	110S	200E	UTU-73436	16009	Federal	GW	P
4304737449	LCU 9-11H	NESE	11	110S	200E	UTU-73436	16009	Federal	OW	P
4304738380	LCU 6-3H	SENW	03	110S	200E	UTU-44090-A	15939	Federal	GW	DRL
4304738381	LCU 10-3H	NWSE	03	110S	200E	UTU-34350	16157	Federal	GW	DRL
4304738382	LCU 16-3H	SESE	03	110S	200E	UTU-34350	16105	Federal	GW	DRL
4304738991	LCU 2-6GX (RIGSKID)	NWNE	06	110S	210E	UTU-075700	15912	Federal	GW	P
4304739065	UTE TRIBAL 3-11H	NENW	11	110S	200E	14-20-H62-5611	16073	Indian	GW	DRL
4304739066	UTE TRIBAL 7-11H	SWNE	11	110S	200E	14-20-H62-5611	16044	Indian	GW	P
4304739067	UTE TRIBAL 8-11H	SENE	11	110S	200E	14-20-H62-5611	16045	Indian	GW	DRL

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

LITTLE CANYON UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304735613	LCU 12-36F	NWSW	36	100S	200E	ML-47391	14619	State	GW	P
4304735643	LCU 10-2H	NWSE	02	110S	200E	ML-48771	14630	State	GW	P
4304736611	LCU 13-2H	SWSW	02	110S	200E	ML-48771	15704	State	GW	P
4304736779	LCU 5-2H	NESW	02	110S	200E	ML-48771	99999	State	GW	DRL
4304736780	LCU 11-2H	NESW	02	110S	200E	ML-48771	99999	State	GW	DRL
4304736783	LCU 14-36F	SESW	36	100S	200E	ML-47391	14619	State	GW	P
4304737986	LCU 3-36F	NENW	36	100S	200E	ML-47391	16071	State	GW	DRL
4304737987	LCU 10-36F	NWSE	36	100S	200E	ML-47391	15911	State	GW	S
4304737988	LCU 8-36F	SENE	36	100S	200E	ML-47391	16030	State	GW	P
4304737989	LCU 13-36F	SWSW	36	100S	200E	ML-47391	14619	State	GW	P
4304737999	LCU 6-36F	SENW	36	100S	200E	ML-47391	16059	State	GW	S
4304738026	LCU 11-36F	NESW	36	100S	200E	ML-47391	14619	State	GW	P
4304738256	LCU 8-2H	SENE	02	110S	200E	ML-48771	99999	State	GW	DRL
4304738257	LCU 12-2H	NWSW	02	110S	200E	ML-48771	15750	State	GW	P
4304738258	LCU 7-2H	SWNE	02	110S	200E	ML-48771	15664	State	GW	P
4304738259	LCU 9-2H	SENE	02	110S	200E	ML-48771	99999	State	GW	DRL
4304738260	LCU 15-36F	SWSE	36	100S	200E	ML-47391	15893	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: Little Canyon Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the Little Canyon Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Little Canyon Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-075700
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: LITTLE CANYON
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: LCU 2-6GX (RIGSKID)
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047389910000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0651 FNL 1970 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 06 Township: 11.0S Range: 21.0E Meridian: S	9. FIELD and POOL or WILDCAT: LOVE COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/20/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has completed acidizing this well per the attached summary report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 23, 2009

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Clerk
SIGNATURE N/A	DATE 11/23/2009	

EXECUTIVE SUMMARY REPORT

9/2/2009 - 11/23/2009
Report run on 11/23/2009 at 12:51 PM

Little Canyon Unit 02-06GX

Section 06-11S-21E, Uintah, Utah, Roosevelt

- 11/13/2009 MIRU Temples WS rig #1. MI & spot rig pmp & tks. Bd well. Unhung well. Did not see pump unseat. TOH w/following: 223 - 3/4" skr d w/T cplgs. Ld 120 - 5/8" skr d, 16 - 1.25 sbs & 1.25 x 1.0625' x 18' RWBC pmp (XTO #164) w/ 3/4" x 4' screened GAC. Found no external sc on pmp & trace of sd & sc in sd screen. Smpls taken for analysis. Pmp was not loaded & stuck closed @ surf. KW dwn TCA w/40 bbl 2% KCl trtd wtr. Unland tbg and LD hgr. Rls TAC & NU BOP. PU & TIH w/2 jts tbg. Preliminary tgd @ 9,062'(52' blw btm perf & 42' of fill). Ld 2 jts tbg. TOH w/120 jts 2-3/8" 4.7#, J-55 8rd, EUE tbg. EOT @ 3,730'. SDFWE.
- 11/16/2009 Bd well. Fin TOH w/64 jts 2-3/8" 4.7#, J-55 8rd, EUE tbg & 5-1/2" x 2-3/8" Tech Tac TAC. Contd TOH & LD 102 jts 2-1/16" 3.5#, J-55, IJ tbg, SN & send to Roosevelt yard. Found sptd mod to hvy external sc on tbg starting @ 5,950' & contd to EOT. Smpls taken for analysis. PU & TIH w/4-3/4" tricone bit, 5-1/2" csg scr, SN & 229 jts 2-3/8" tbg. Tgd suspected sc BU @ 7,146' (1,864' abv btm perf & 1,958' abv PBD). MIRU AFU. EOT @ 7,110'. SWI/SDFN.
- 11/17/2009 Bd well. Estb circ w/AFU. CO hrd sptd sc fr/7,146' - 9,046' w/57 jts, Tgd hrd @ 9,046' (36' blw btm perf & 58' of fill). CO fill fr/9,046' to 9,098' (88' blw btm perf & 6' of fill) w/2 jts tbg. Tgd hrd @ 9,098' on suspected BRS & bit. Circ hole cln. TOH w/30 jts. EOT @ 8,095'. SWI & SDFN. Ppd 204 bbl 2% KCl trtd wtr w/AFU.
- 11/18/2009 Bd well. Fin TOH 255 jts tbg, SN, 5-1/2" csg scr & 4-3/4" tricone bit. LD 5-1/2" csg scr & bit. PU & TIH w/5-1/2" x 2-3/8" Tech Tac TAC, 6' x 2-3/8" N-80, 4.7#, 8rd tbg sub, 4' x 2-3/8" N-80, 4.7#, 8rd perf tbg sub, new 2-3/8" SN, 284 jts 2-3/8" J-55, 4.7#, 8rd tbg, 1 - 10' x 2-3/8"N-80 tbg sub & 1 jt 2-3/8" J-55, 4.7#, 8rd tbg. RU swb tls & RIH w/1-1/2" sbs to 9,000' FS. POH & PU XTO's 1.91" tbg broach. RIH to SN. No ti spots. POH & LD broach. Ppd dwn tbg w/20 bbl 2% KCl trtd wtr for pad. Dropd SV. PT tbg to 1,000 psig for 15" w/25 bbl 2% KCl trtd wtr. Tstd OK. Rlsd press. Retrsv SV. ND BOP. Set TAC @ 9,038'. Ld tbg in 12 K ten w/donut tbg hgr. SN @ 9,025'. EOT @ 9,040'. WA/MV perfs fr/5,858' - 9,010'. PBD @ 9,104'. MIRU Frac Tech ac equip. Ppd dwn tbg w/35 bbl 2% KCl trtd wtr & SI tbg. Ppd dwn TCA w/30 bbl chem pill containing: 2% KCl wtr, 50 gal Fractec IPA 2000, 165 gal Nalco DVE 40 005 sc inhibitor, 5 gal Nalco EC 6106 biocide &, 50 bbl 2% KCl spr @ 5 BPM & 150 psig. Ppd dwn TCA w/1,500 gals 15% HCL ac containing: FE 15 gal 200, 6 gal FE 100L, 12 gal CI 300 HT, EGBME mutual solvent & NE 100 non emulsifier @ 5 BPM & 400 psig. Flshd w/124 bbls trtd 2% KCl wtr @ 5 BPM & 800 psig. ISIP 650 psig. Let ac soak 1 hr. Flshd w/50 bbls trtd 2% KCl wtr @ 5 BPM & 0 psig. ISIP 0 psig. SWI. RDMO Frac Tech. SDFN.
- 11/19/2009 RU & RIH w/swb tls. BFL @ 4,600' FS. S. 0 BO, 99 BLW, 8 runs, 10 hrs, FFL @ 5,200' FS w/tbg on vac, blk fld smpls w/sli sc & sd solids. SWI & SDFN.
- 11/20/2009 RU & RIH w/swb tls, BFL @ 5,000' FS, S. 0 BO, 15 BLW, 2 hrs, FFL @ 5,100'. Gry fld smpls w/tr solids. PU & loaded 2" x 1-1/4"x 16 x 19' RHBC w/4' GRV plngr (XTO #227) & 1" x 8' GAC. PU & TIH w/pmp, shear tl (pinned to 26K), 4' x 3/4" rod sub, 3/4" x 5/8" XO, 10 - 1-1/4" API K sbs, 5/8" x 3/4" XO , 30 - 3/4" Norris Guided (5 per) 96 skr d w/T cplg's, 319 - 3/4" Norris 96 slick skr d w/T cplg's, 3 - 3/4" Norris 97 rod subs (2', 4', 4') & 1-1/4" x 26' PR w/1-1/2" x 14' lnr. Seated pmp. PT tbg to 1,000 psig w/20 bbls trtd 2% KCl wtr for 10". Tstd ok. Rlsd press. LS pmp w/rig to 1000 psig. GPA. Rlsd press. HWO. RWTP @ 4:30 pm. Ppg @ 4 SPM x 120" SL. RDMO Temples WS rig #1.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
 Address: 382 CR 3100
city AZTEC
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738680	LCU 10-16H		NWSE	16	11S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	17218	14619 ✓	11/21/2008			12/1/2008 6/1/2009	
Comments: MVRD = WSMVD BHL = NWSE - 8/24/10							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738681	LCU 14-16H		SESW	16	11S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	17219	14619 ✓	11/22/2008			12/1/2008 5/28/2009	
Comments: MVRD = WSMVD - 8/24/10							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738991	LCU 2-6GX (RIGSKID)		NWNE	6	11S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	15912	14619 ✓	1/1/2007			12/1/2008 3/11/2007	
Comments: MVRD = WSMVD - 8/24/10							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

BARBARA A. NICOL

Name (Please Print)

Barbara A. Nicol

Signature

REGULATORY COMP. TECH 8/18/2010

Title

Date

RECEIVED
AUG 23 2010