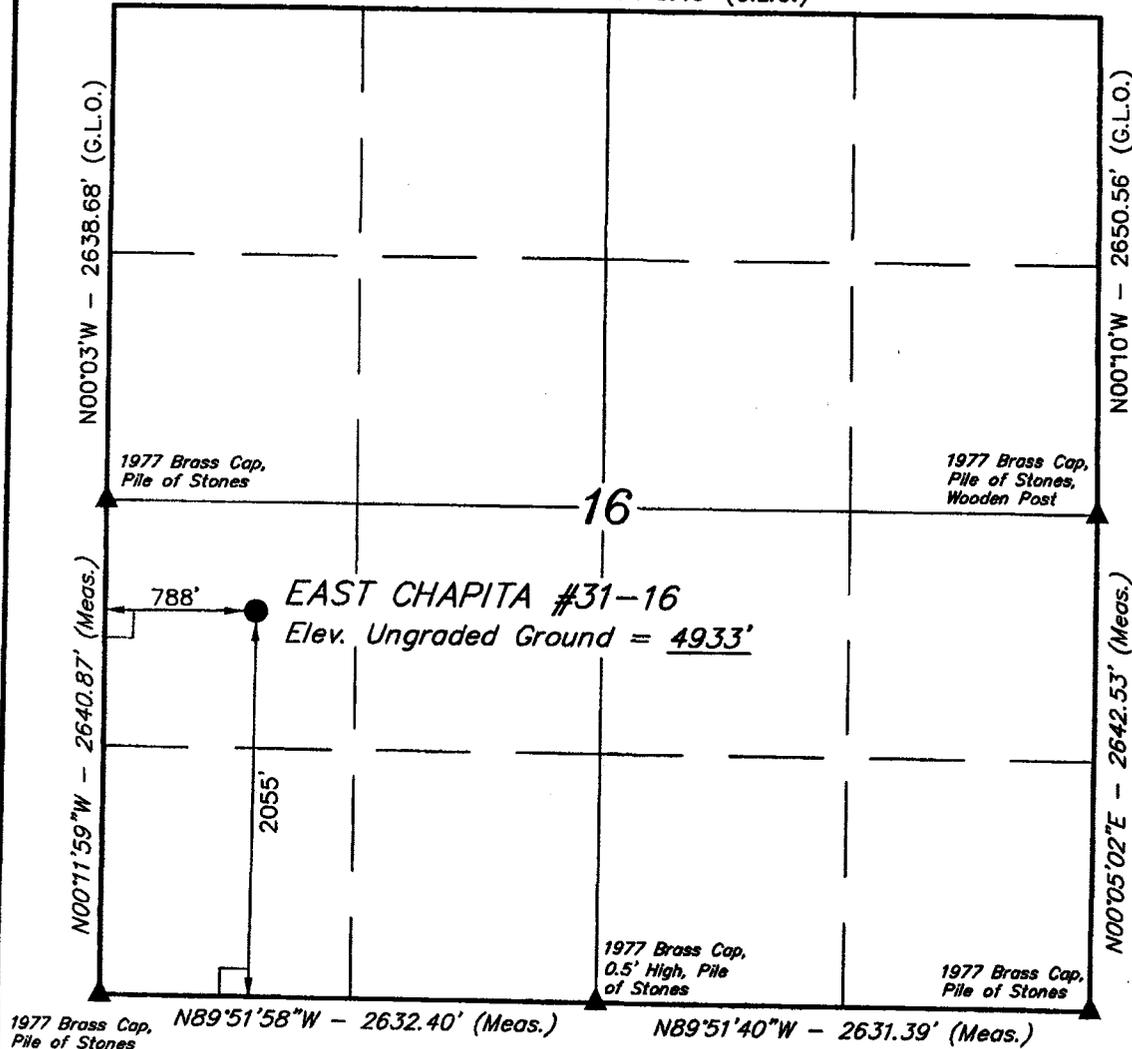


T9S, R23E, S.L.B.&M.

N89°58'W - 5273.40' (G.L.O.)



EOG RESOURCES, INC.

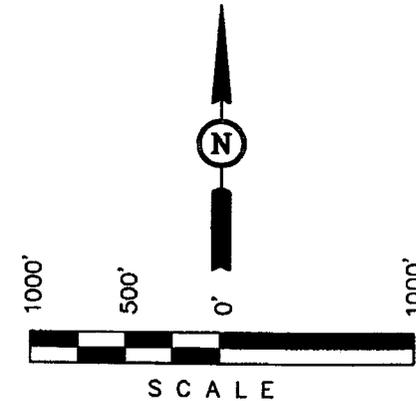
Well location, EAST CHAPITA #31-16, located as shown in the NW 1/4 SW 1/4 of Section 16, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFIED
 REGISTERED LAND SURVEYOR
 THIS IS TO CERTIFY THAT THE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
 781819
 REGISTERED LAND SURVEYOR
 STATE OF UTAH
 EXPIRES 06/19

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 09-21-06	DATE DRAWN: 09-27-06
PARTY B.J. B.B. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°02'03.67" (40.034353)
 LONGITUDE = 109°20'18.70" (109.338528)
 (NAD 27)
 LATITUDE = 40°02'03.79" (40.034386)
 LONGITUDE = 109°20'16.25" (109.337847)

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

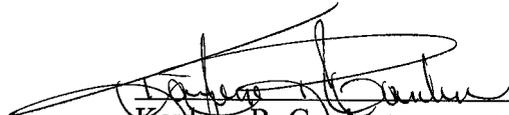
EAST CHAPITA 31-16
2055' FSL – 788' FWL (NWSW)
SECTION 16, T9S, R23E
UINTAH COUNTY, UTAH

EOG Resources, Inc., is the only owner in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 15th day of January, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

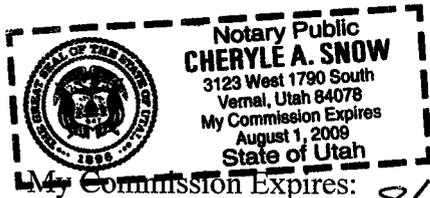
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining.

Further affiant saith not.



Kaylene R. Gardner
Sr. Regulatory Assistant

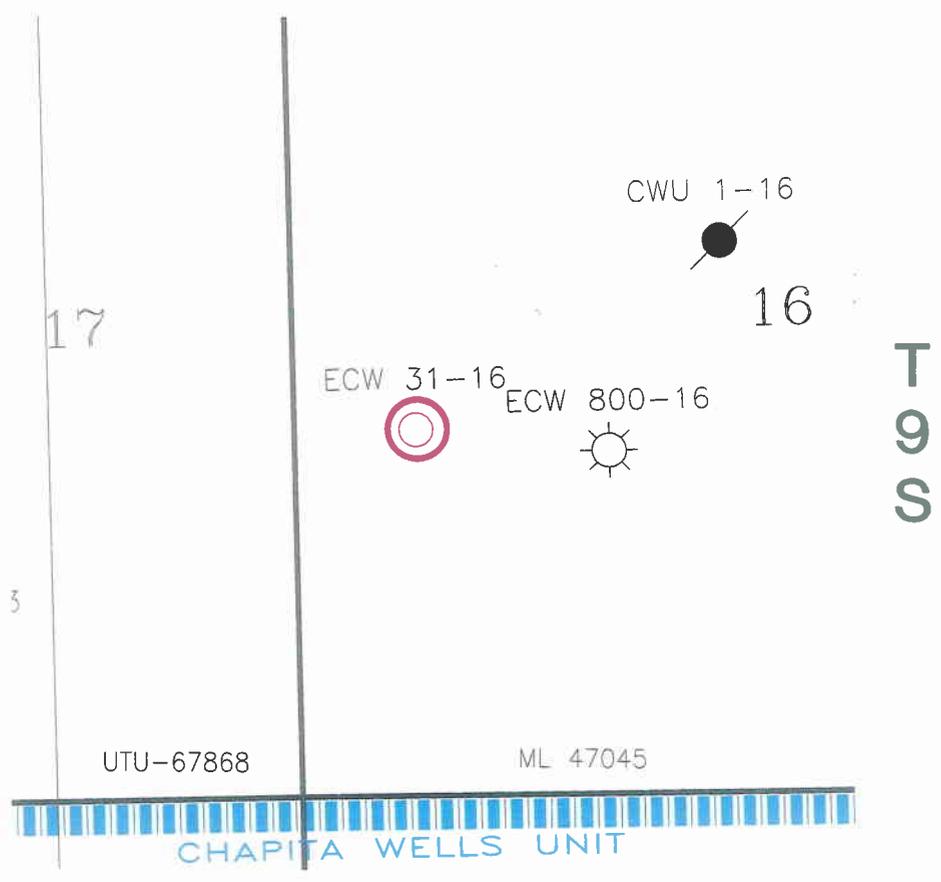
Subscribed and sworn before me this 15th day of January, 2007.



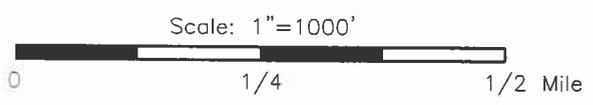


Cheryle A. Snow
Notary Public

R 23 E



○ EAST CHAPITA 31-16





Denver Division

EXHIBIT "A"
EAST CHAPITA 31-16
Commingling Application
Utah County, Utah

Scale: 1"=1000'	D:\utah\Commingled\ page_EC31-16_commingled.wg WELL	Author	Jan 15, 2007 - 8:35am
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EIGHT POINT PLAN

EAST CHAPITA 31-16
NW/SW, SEC. 16, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,651'
Wasatch	4,604'
Chapita Wells	5,147'
Buck Canyon	5,842'
North Horn	6,467'
KMV Price River	6,825'
KMV Price River Middle	7,616'
KMV Price River Lower	8,462'
Sego	8,898'

Estimated TD: **9,100' or 200'± below Sego top**

Anticipated BHP: 4,970 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch, and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

:

EIGHT POINT PLAN

EAST CHAPITA 31-16
NW/SW, SEC. 16, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

EAST CHAPITA 31-16
NW/SW, SEC. 16, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **135 sks:** 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: **875 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

*No
Keyline G.
1/30/07*

*207
sk*

[REDACTED]
[REDACTED]
NW/SW, SEC. 16, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

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Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

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*870
Kaylene G.
11/30/07*

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EIGHT POINT PLAN

EAST CHAPITA 31-16
NW/SW, SEC. 16, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

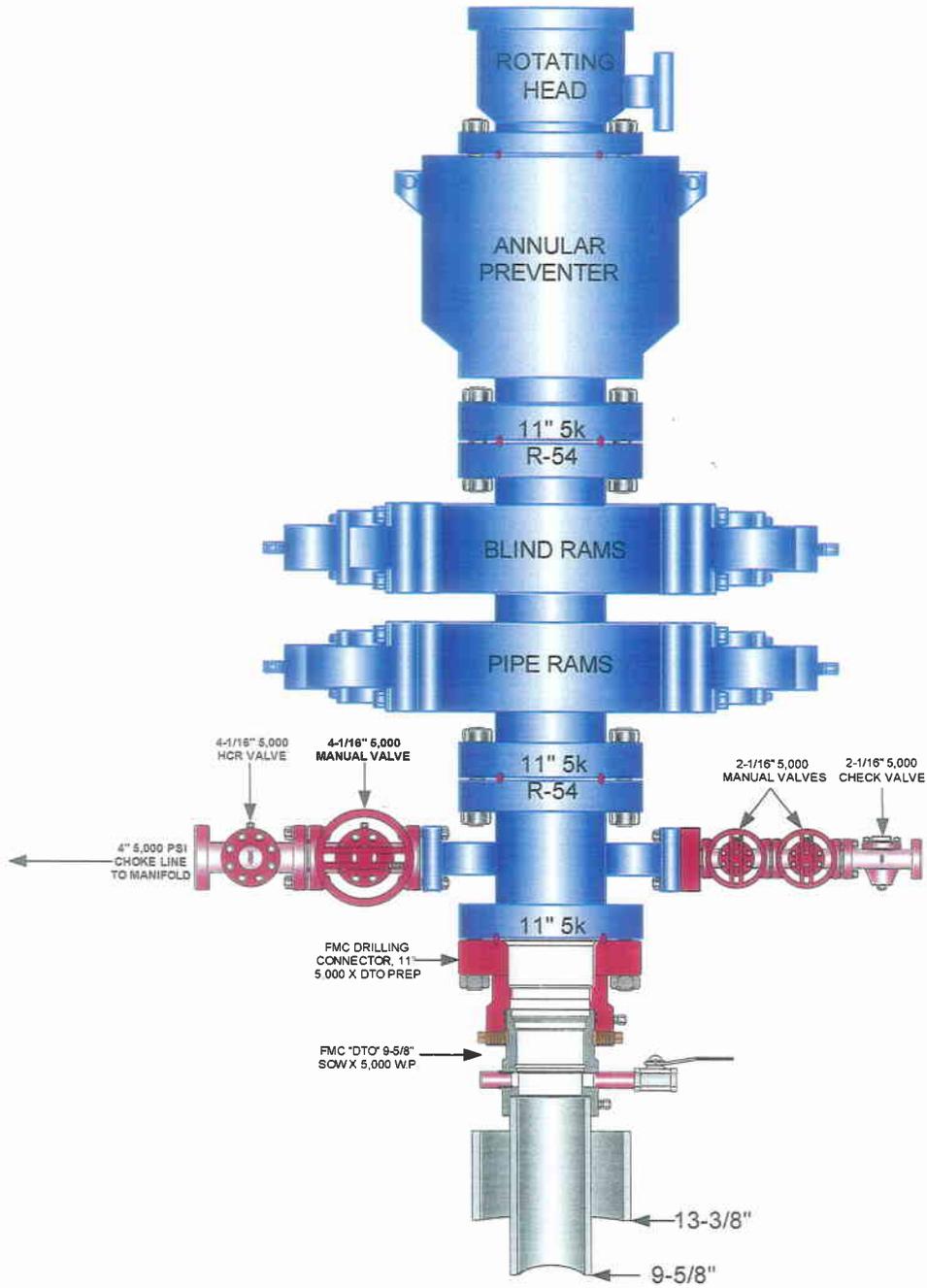
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

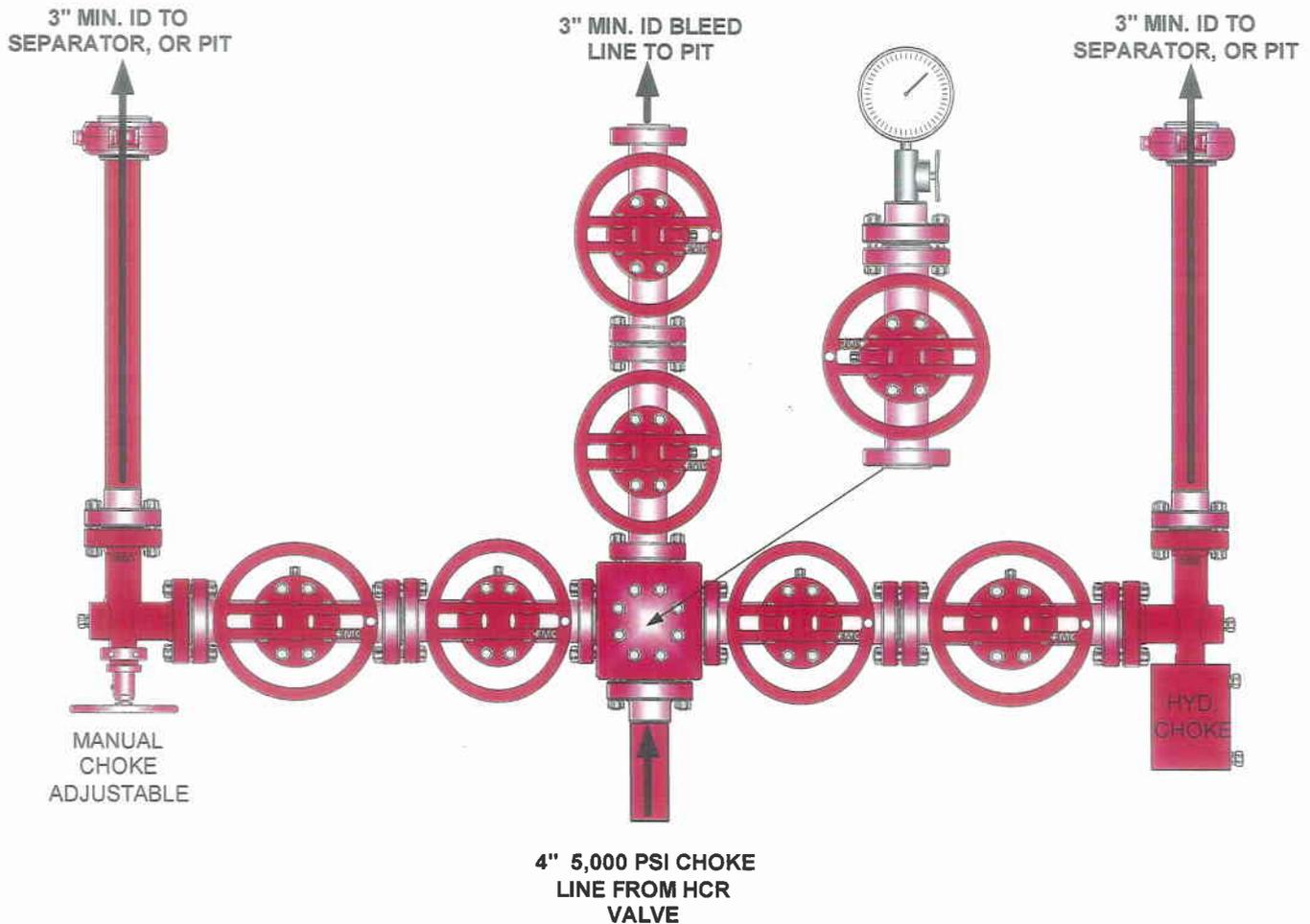
(Attachment: BOP Schematic Diagram)

**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**EAST CHAPITA 31-16
NWSW, Section 16, T9S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 1056 feet long with a 30-foot right-of-way, disturbing approximately 0.73 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.57 acres. The pipeline is approximately 967 feet long with a 40-foot right-of-way, disturbing approximately 0.89 acre.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 55.1 miles south of Myton, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1056' in length. See attached Topo Map "B".
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

- A. Abandoned Wells – 2*
- B. Producing Wells – 5*
- C. Shut-in Wells – 0*

(See attached TOPO map "C" for the location of wells within a one-mile radius.)

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 967' x 40', containing 0.89 acre more or less. The proposed pipeline leaves the northern edge of the well pad turning and proceeding in an easterly direction for an approximate distance of 967'. The pipe will tie into an existing pipeline in the NESW of Section 16, T9S, R23E (ML 47045). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a

minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the South side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil west of Corner #5. The stockpiled location topsoil will be stored between corner #1 and #2. Upon completion of

construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the UDOGM will attach the appropriated surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Surface: Utah State School and Institutional Trust Lands Administration
Mineral: State of Utah

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural

guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Utah State lands after the conclusion of drilling operations or at any other time without Utah State authorization. However, if Utah State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (Utah State does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

13. LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 31-16 Well, located in the NWSW, of Section 16, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

January 15, 2007

Date



Kaylene R. Gardner Regulatory Assistant

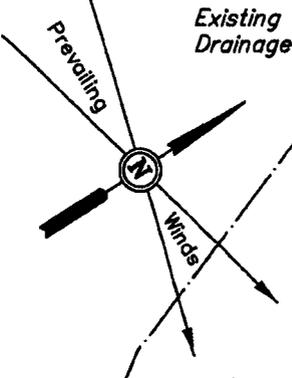
**EOG RESOURCES, INC.
EAST CHAPITA #31-16
SECTION 16, T9S, R23E, S.L.B.&M.**

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 6.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 55.1 MILES.

EOG RESOURCES, INC.

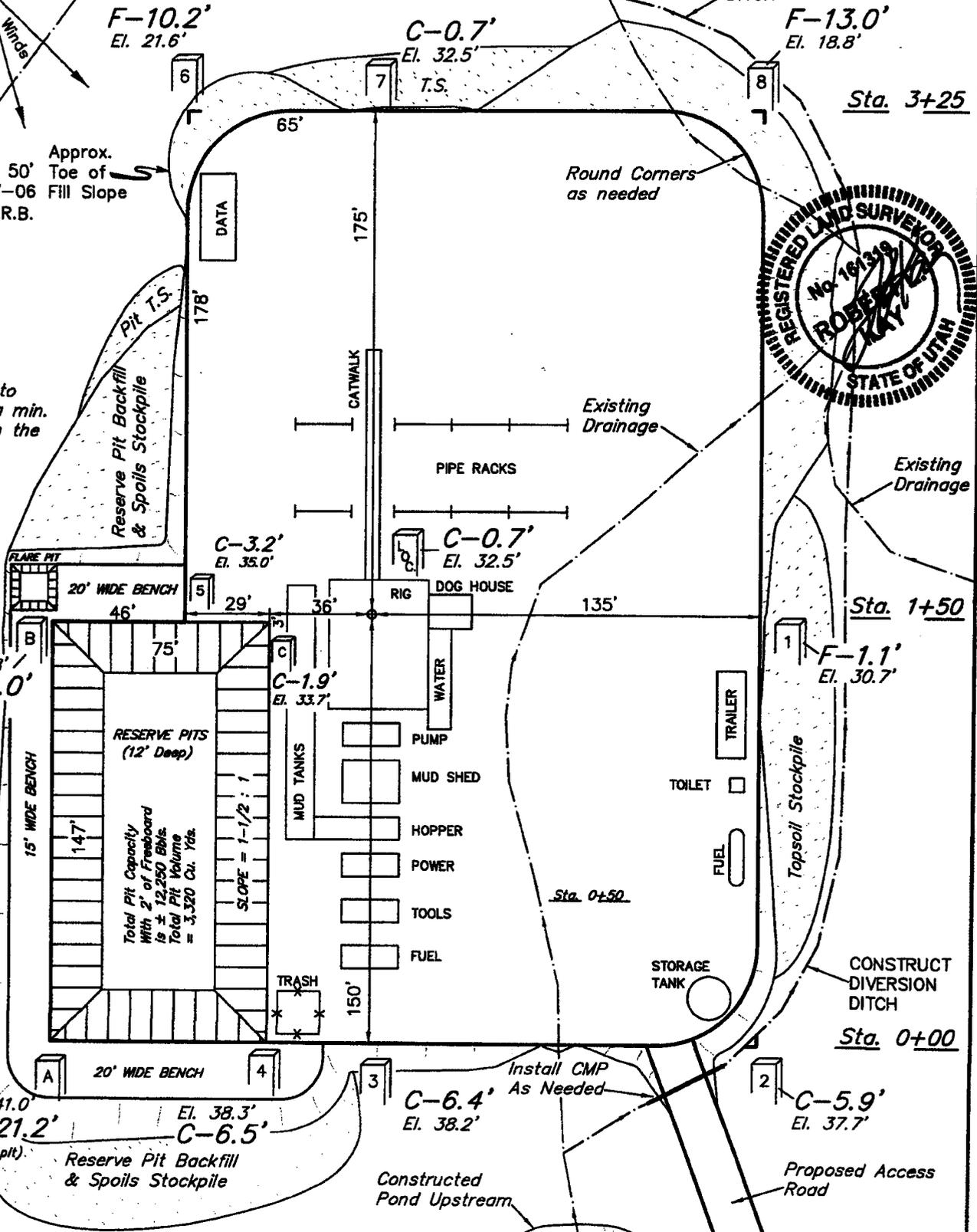
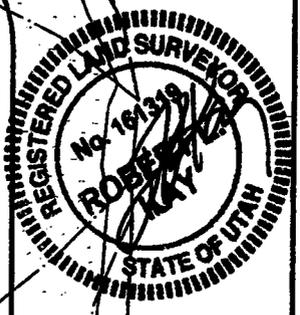
LOCATION LAYOUT FOR
 EAST CHAPITA #31-16
 SECTION 16, T9S, R23E, S.L.B.&M.
 2055' FSL 788' FWL



SCALE: 1" = 50'
 DATE: 09-27-06
 Drawn By: D.R.B.

NOTE:
 Flare Pit is to be located a min. of 100' from the Well Head.

CONSTRUCT DIVERSION DITCH



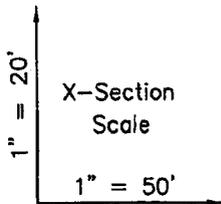
Elev. Ungraded Ground at Location Stake = 4932.5'
 Elev. Graded Ground at Location Stake = 4931.8'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (435) 788-1017

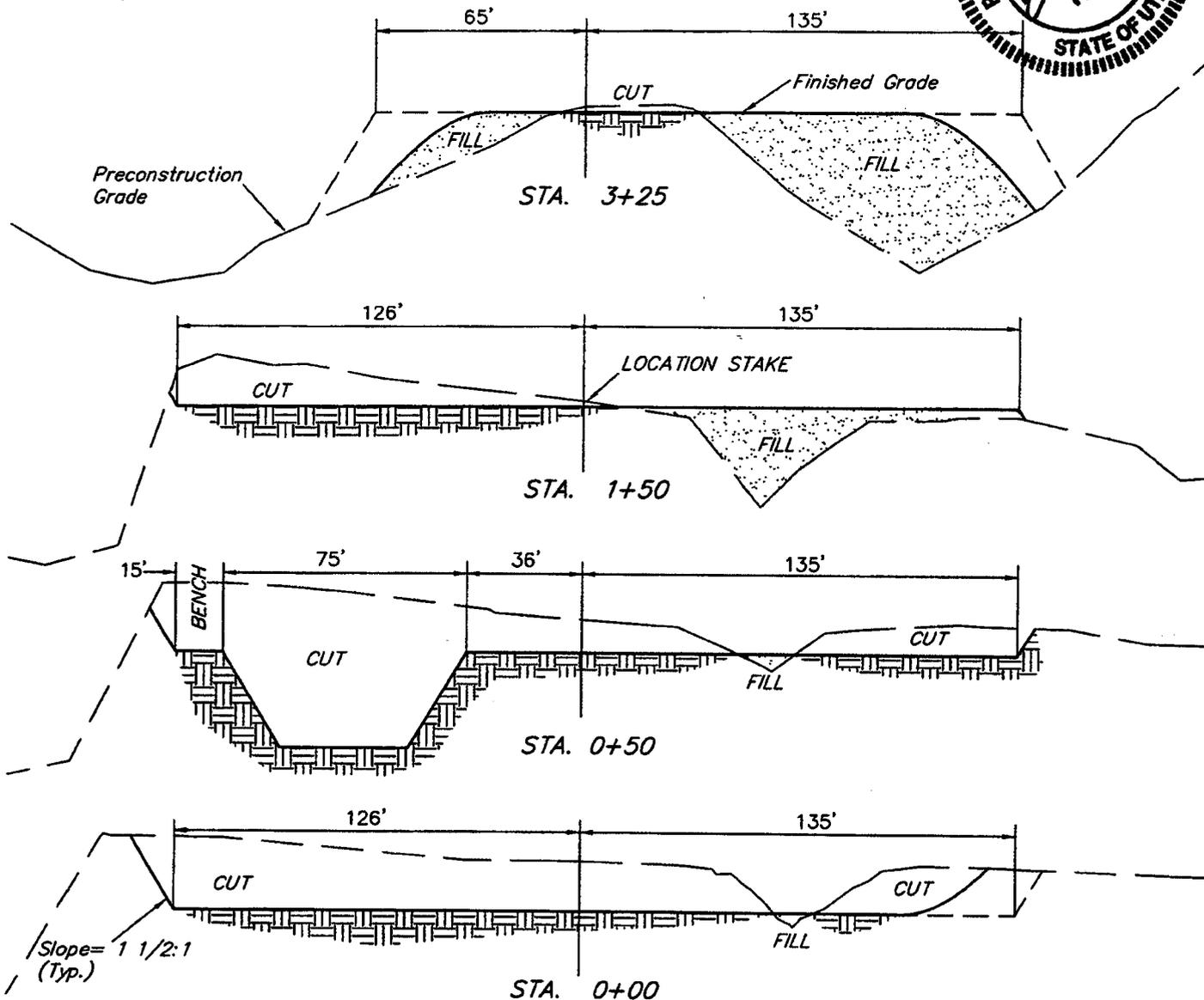
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

EAST CHAPITA #31-16
SECTION 16, T9S, R23E, S.L.B.&M.
2055' FSL 788' FWL



DATE: 09-27-06
Drawn By: D.R.B.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 1,700 Cu. Yds.
Remaining Location	= 10,810 Cu. Yds.
TOTAL CUT	= 12,510 CU.YDS.
FILL	= 7,150 CU.YDS.

EXCESS MATERIAL	= 5,360 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,360 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 2,000 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.
EAST CHAPITA #31-16
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 16, T9S, R23E, S.L.B.&M.

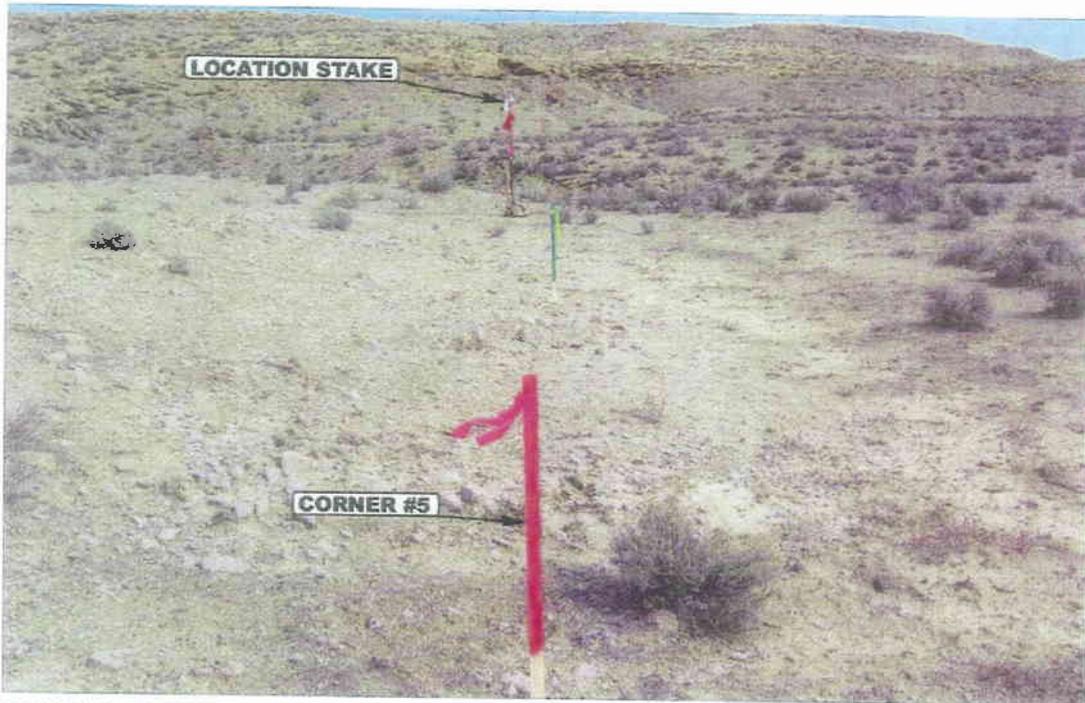


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

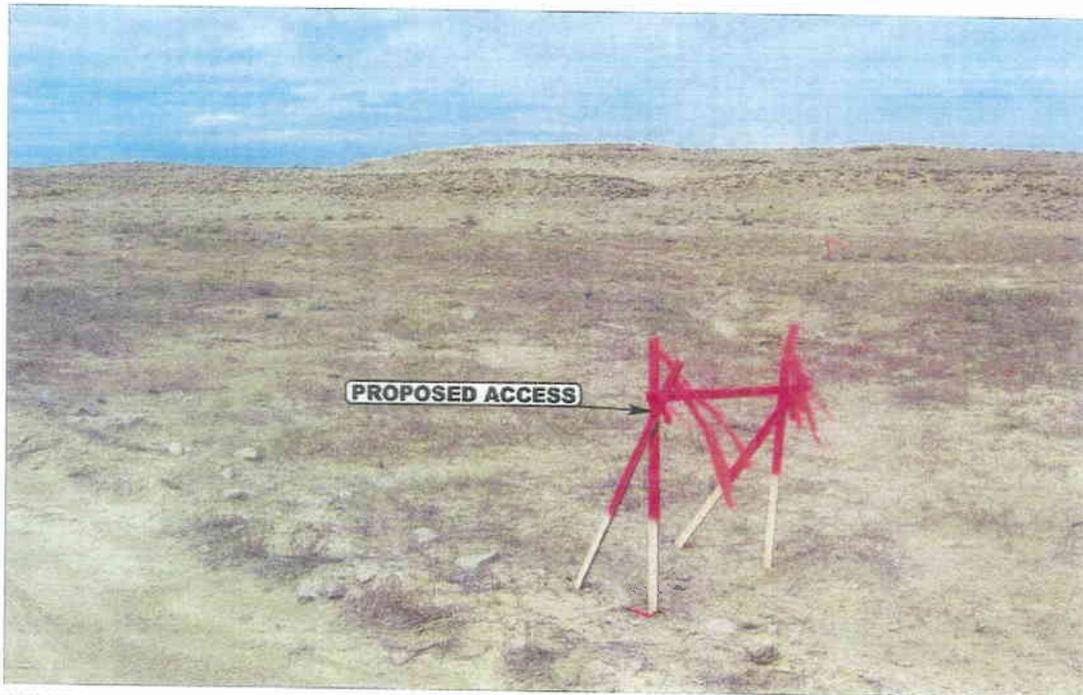


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

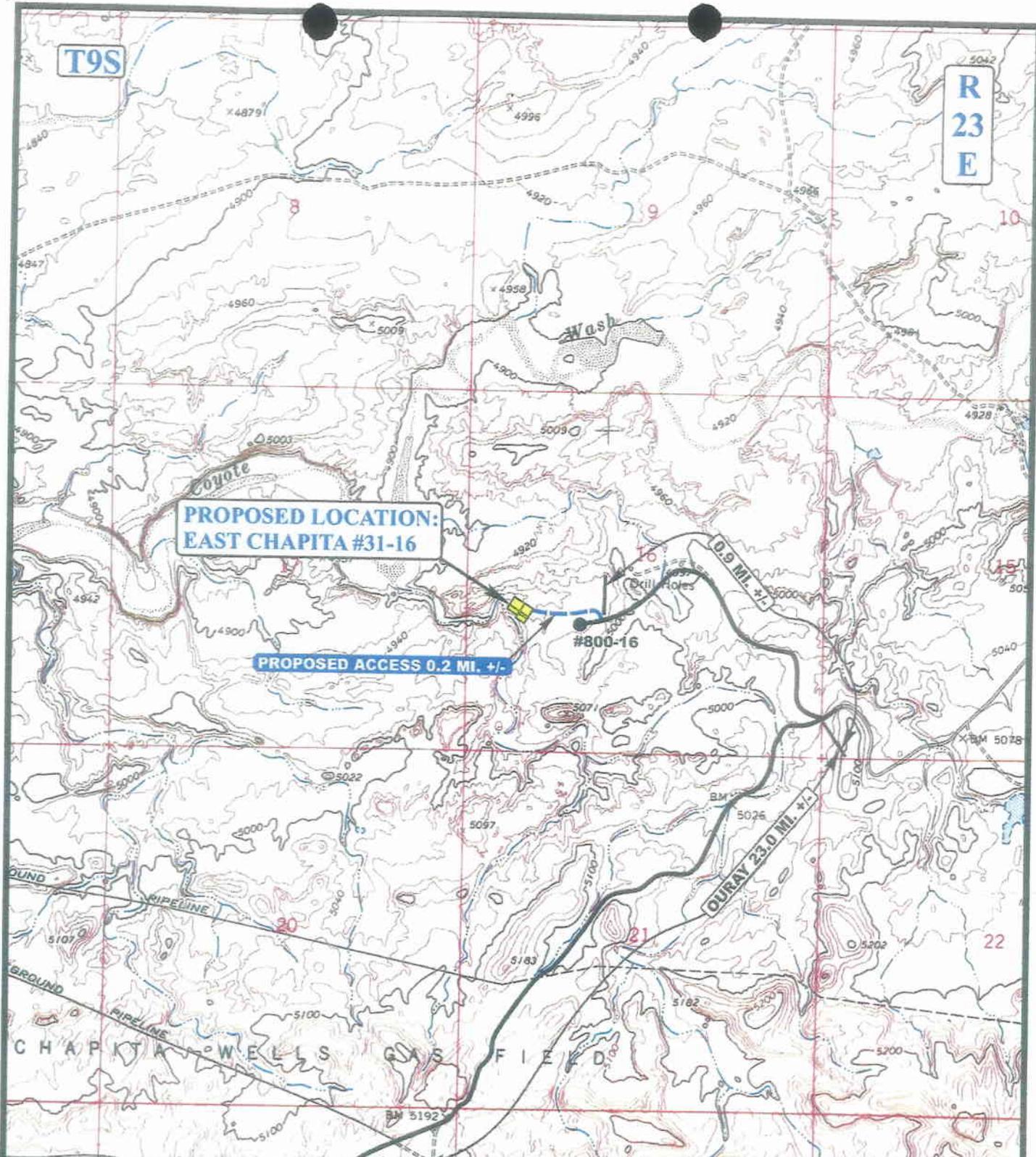
CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

U E L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			09	25	06	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: B.J.	DRAWN BY: C.P.	REVISED: 00-00-00				



LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

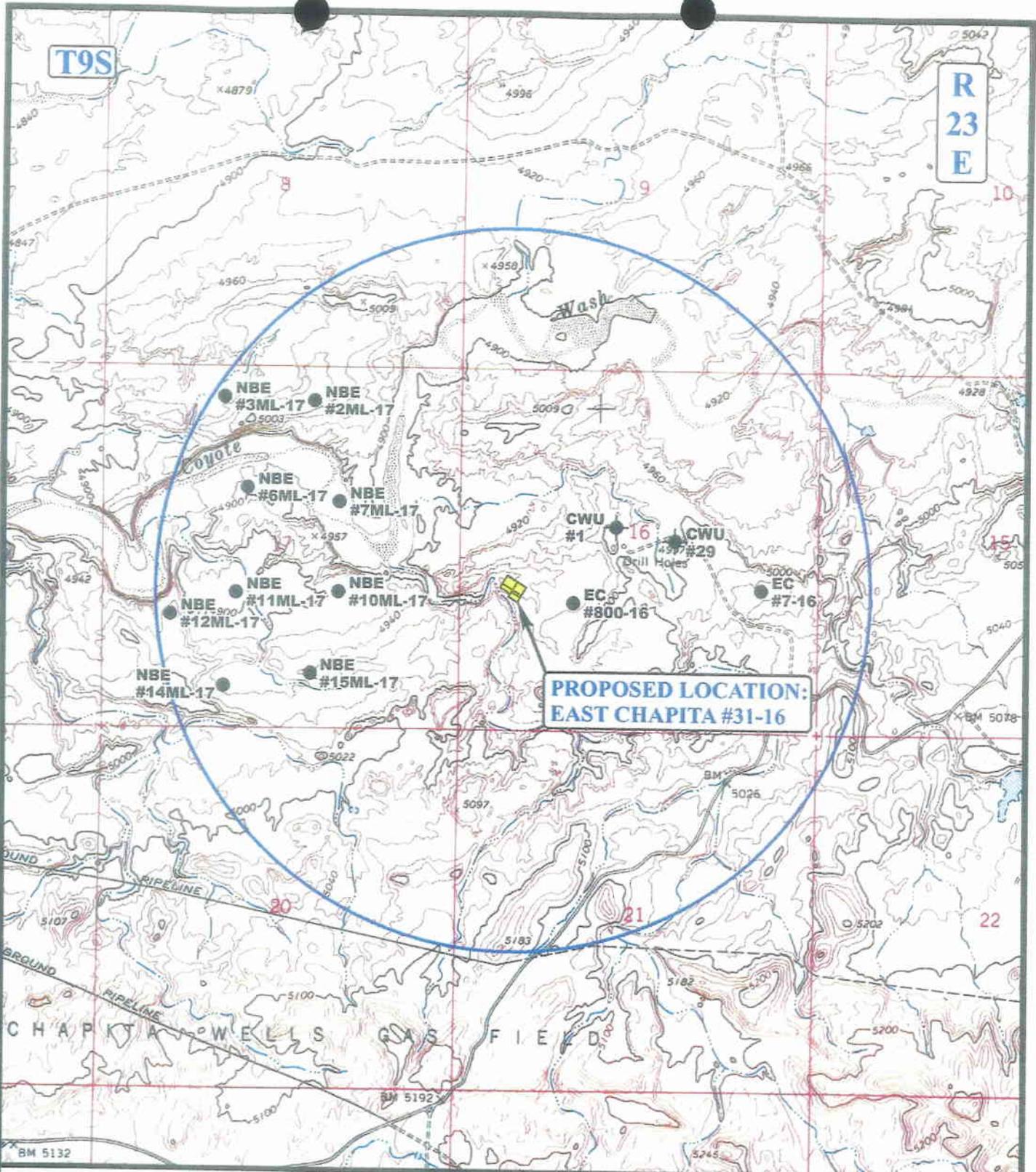
**EAST CHAPITA #31-16
SECTION 16, T9S, R23E, S.L.B.&M.
2055' FSL 788' FWL**

UEIS **Uintah Engineering & Land Surveying**
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **09 25 06**
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00

B
TOPO



**PROPOSED LOCATION:
EAST CHAPITA #31-16**

LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



EOG RESOURCES, INC.

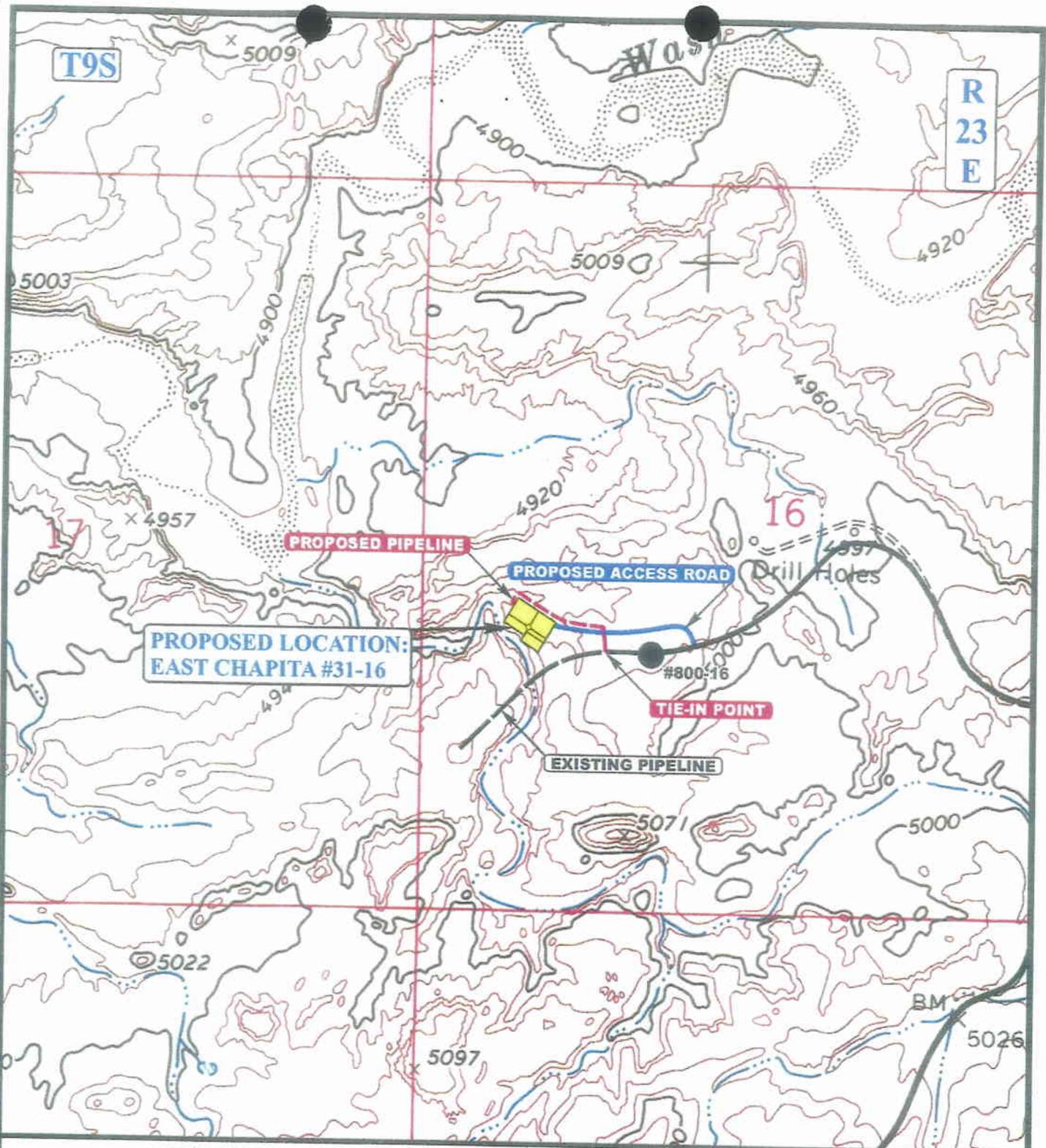
**EAST CHAPITA #31-16
SECTION 16, T9S, R23E, S.L.B.&M.
2055' FSL 788' FWL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 09 25 06
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 967' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - PROPOSED PIPELINE

N



EOG RESOURCES, INC.

EAST CHAPITA #31-16
SECTION 16, T9S, R23E, S.L.B.&M.
2055' FSL 788' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
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TOPOGRAPHIC
MAP

09	25	06
MONTH	DAY	YEAR



SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/19/2007

API NO. ASSIGNED: 43-047-38988

WELL NAME: E CHAPITA 31-16
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-789-0790

PROPOSED LOCATION:

NSW 16 090S 230E
 SURFACE: 2055 FSL 0788 FWL
 BOTTOM: 2055 FSL 0788 FWL
 COUNTY: UINTAH
 LATITUDE: 40.03440 LONGITUDE: -109.3378
 UTM SURF EASTINGS: 641823 NORTHINGS: 4432689
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	Dkg	2/13/07
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML-47045
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 6196017)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)
(wasatch, mesaverde)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS:

Needs Pres. U (02-08-07)

STIPULATIONS:

- 1- Spacing Strip
- 2- Commingle
- 3- Surf. Csg Cont strip
- 4- Cement strip # 3 (4 1/2" production, 2100' MD)
- 5- STATEMENT OF BASIS

E CHAPITA
25-09

E CHAPITA
26-10

T9S R23E

NATURAL BUTTES FIELD

E CHAPITA
18-17

E CHAPITA
17-17

E CHAPITA
30-16

CWU 1

CWU 29

16

E CHAPITA
31-16

E CHAPITA
800-16

COG STATE
33-16

E CHAPITA
7-16

E CHAPITA
15-17

E CHAPITA
8-16

E CHAPITA
6-16

CHAPITA WELLS UNIT

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 16 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Field Status

ABANDONED
ACTIVE
COMBINED
INACTIVE
PROPOSED
STORAGE
TERMINATED

Unit Status

EXPLORATORY
GAS STORAGE
NF PP OIL
NF SECONDARY
PENDING
PI OIL
PP GAS
PP GEOTHERML
PP OIL
SECONDARY
TERMINATED

Wells Status

GAS INJECTION
GAS STORAGE
LOCATION ABANDONED
NEW LOCATION
PLUGGED & ABANDONED
PRODUCING GAS
PRODUCING OIL
SHUT-IN GAS
SHUT-IN OIL
TEMP. ABANDONED
TEST WELL
WATER INJECTION
WATER SUPPLY
WATER DISPOSAL
DRILLING



PREPARED BY: DIANA MASON
DATE: 24-JANUARY-2007

Application for Permit to Drill

Statement of Basis

2/14/2007

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
208	43-047-38988-00-00		GW	S	No
Operator	EOG RESOURCES INC	Surface Owner-APD			
Well Name	E CHAPITA 31-16	Unit			
Field	UNDESIGNATED	Type of Work			
Location	NWSW 16 9S 23E S 0 FL 0 FL GPS Coord (UTM) 641823E 4432689N				

Geologic Statement of Basis

EOG proposes to set 45 feet of conductor and 2,300 feet of surface casing cemented to the surface. The base of the moderately saline water is estimated at approximately 800 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and are not expected to produce prolific aquifers. The proposed surface casing should adequately protect any near surface aquifers.

Brad Hill
APD Evaluator

2/14/2007
Date / Time

Surface Statement of Basis

The general area is the Chapita Wells Gas Field within the Coyote Wash Drainage. This drainage is a significant drainage beginning near the Utah-Colorado border to the east and joining the White River several miles to the west and south. The wash is dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. The topography is characterized by rolling hills, frequently divided by gentle to deep draws, which flow into Coyote Wash. The draws are often rimmed with steep side hills with exposed sand stone bedrock cliffs. The proposed East Chapita #31-16 gas well is within broken topography with a deep draw intersecting the east portion of the location. Plans are to construct an up-drainage pond on this draw and divert any un-stored flows around the location to the east and into a large sub-drainage of Coyote Wash. A low-water crossing is planned where the proposed access road will cross this diversion. An additional deep draw exist to the west of the location. Fill will be deposited onto the sideslope of this drainage but not extending across the bottom. A higher ridge exist to the north across the drainage with exposed bedrock cliffs. Significant rock will be excavated from the cut portions of the location and deposited as fill in the intersected draw. This rocky fill should add stability to the location. Approximately 0.2 miles of new road will be required to reach the location.

Both the surface and minerals for this location are owned by SITLA. Jim Davis and Ed Bonner of SITLA were invited to the presite evaluation but neither attended.

Ben Williams represented the Utah Division of Wildlife Resources at the presite visit. Mr. Williams stated the area is classified as critical yearlong habitat for antelope. He however recommended no stipulations for this species as the loss of forage from this location is not significant and water not forage is the factor limiting the herd population in the area. Any water stored in the proposed pond would benefit antelope and other species in the areas. No other wildlife is expected to be affected. He gave Byron Tolman, representing EOG Resources, a copy of his evaluation and a DWR recommended seed mix to use when re-vegetating the area.

The location appears to be the best site for constructing and operating a well in the immediate area.

Floyd Bartlett
Onsite Evaluator

2/8/2007
Date / Time

Application for Permit to Drill

Statement of Basis

Utah Division of Oil, Gas and Mining

2/14/2007

Page 2

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator EOG RESOURCES INC
Well Name E CHAPITA 31-16
API Number 43-047-38988-0 **APD No** 208 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4 NWSW **Sec** 16 **Tw** 9S **Rng** 23E 0 FL 0 FL
GPS Coord (UTM) 641819 4432688 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Byron Tolman (Agent for EOG Resources), Ben Williams (UDWR).

Regional/Local Setting & Topography

The general area is the Chapita Wells Gas Field within the Coyote Wash Drainage. This drainage is a significant drainage beginning near the Utah-Colorado border to the east and drains to the White River several miles to the west and south. The wash is dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. The topography is characterized by rolling hills, which are frequently divided by gentle to deep draws, which flow into Coyote Wash. The draws are frequently rimmed with steep side hills with exposed sand stone bedrock cliffs.

The proposed East Chapita #31-16 gas well is within broken topography with a deep draw intersecting the east portion of the location. Plans are to construct an up-drainage pond on this draw and divert any un-stored flows around the location to the east and into a large sub-drainage of Coyote Wash. A low-water crossing is planned where the proposed access road will cross this diversion. An additional deep draw exists to the west of the location. Fill will be deposited onto the sideslope of this drainage but not extending across the bottom. A higher ridge exists to the north across the drainage with exposed bedrock cliffs. Significant rock will be excavated from the cut portions of the location and deposited as fill in the intersecting draw. This rocky fill should add stability to the location.

Surface Use Plan

Current Surface Use

Grazing
Wildlife Habitat

New Road

Miles	Well Pad	Src Const Material	Surface Formation
0.2	Width 261	Length 325	Onsite
			UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Poorly vegetated. Big sagebrush, black sagebrush, rabbit brush, greasewood. Lower vegetation covered with snow.

Antelope, coyote, small mammals and birds. Winter domestic sheep grazing

Soil Type and Characteristics

shallow rocky loam with exposed bedrock

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required Y

Pond and diversion of drainage planned.

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run?

Paleo Potential Observed? N

Cultural Survey Run? Y

Cultural Resources?

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0

Final Score 25 1 **Sensitivity Level**

Characteristics / Requirements

The reserve pit is proposed on the southeast portion of the location within an area of cut. Dimensions are 75' x 147' x 12' deep. A liner is required.

Closed Loop Mud Required? N

Liner Required? Y

Liner Thickness 16

Pit Underlayment Required? Y

Other Observations / Comments

Ben Williams represented the Utah Division of Wildlife Resources at the presite visit. Jim Davis and Ed Bonner of SITLA were invited but neither attended. Mr. Williams stated the area is classified as critical yearlong habitat for antelope. He however recommended no stipulations for this species as the loss of forage in constructing this location is not significant and water not forage is the factor limiting the herd population in the area. Any water stored in the proposed pond would benefit antelope and other species in the areas. No other wildlife is expected to be affected. He gave Byron Tolman, representing EOG Resources, a copy of his evaluation and a DWR recommended seed mix to use when re-vegetating the area.

The area was covered with about 8 inches of snow.

Floyd Bartlett
Evaluator

2/8/2007
Date / Time

2007-1 EOG E Chapita 31-16

Casing Schematic

BHP $0.052(9100)10.5 = 4969 \text{ psi}$
 anticipate - 4970 psi

Gas $.12(9100) = 1092$
 $4969 - 1092 = 3877 \text{ psi, MASP}$

BOPE 5M ✓

Burst 3520
 $70\% \cdot 2464 \text{ psi}$

Max P @ surf. shoe
 $.22(6800) = 1496$
 $4969 - 1496 = 3473 \text{ psi}$

test to 2464 psi ✓

Strip: cuts ✓

✓ Adequate DICD 2/13/07

9-5/8"
 MW 8.4
 Frac 19.3

4-1/2"
 MW 10.5

Surface

127%

18%

5' TOC w/6% w/o

TOC @ 833' BMSW
 801.

Propose TOC to surface
 * ✓ STOP

1651' Green River

Surface
 2300. MD

3146' TOC w/0% w/o
 Propose TOC to 2100' - gusset 45°
 * ✓ STOP

4604' Wasatch

TOC @ 4778
 5147' Chapita Wells

~~Propose~~

5842' Buck Canyon

6467' North Horn

6825' KMV Price River

7616' KMV Price River Middle

8462' KMV Price River Lower

8898' Sejo'

Production
 9100. MD

Well name:	2007-1 EOG E Chapita 31-16		
Operator:	EOG Resources Inc.		
String type:	Production	Project ID:	43-047-38988
Location:	Uintah County		

Design parameters:

Collapse
Mud weight: 10.500 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 202 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Burst

Max anticipated surface pressure: 2,962 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 4,964 psi

Burst:

Design factor 1.00

Cement top: 511 ft

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 7,672 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	9100	4.5	11.60	N-80	LT&C	9100	9100	3.875	794.1
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4964	6350	1.279	4964	7780	1.57	89	223	2.51 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: February 8, 2007
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 9100 ft, a mud weight of 10.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Casing Schematic

Surface

BHP
 $0.052(9100)10.5 = 4969 \text{ psi}$
 anticipate? 4970 psi

Gas
 $.12(9100) = 1092$
 $4969 - 1092 = 3877 \text{ psi, MASP}$

BOPE 5M

9-5/8"
 MW 8.4
 Frac 19.3

Burst 3520
 $70\% = 2464 \text{ psi}$

Max P @ surf shoe
 $.22(6800) = 1496$
 $4969 - 1496 = 3473 \text{ psi}$
 test to 2464 psi

Stip \Rightarrow cmts

4-1/2"
 MW 10.5

5' TOC w/6% w/o

TOC @ 801' 33" BMSW

1651' Green River

TOL @ 2300.

Surface
 2300. MD

3146' TOC w/0% w/o

~~4100' BMSW~~

4604' Wasatch

TOC @ 4779.

5147' Chapita Wells

5842' Buck Canyon

6467' North Horn

6825' KMV Price River

7616' KMV Price River Middle

8462' KMV Price River Lower

8898' Sego

Production Liner
 9100. MD

4933 GL
 - 4100 BMSW
 873

Well name:	2007-1 EOG E Chapita 31-16	
Operator:	EOG Resources Inc.	
String type:	Surface	Project ID: 43-047-38988
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,024 psi
Internal gradient: 0.120 psi/ft
Calculated BHP: 2,300 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 2,014 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 107 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 290 ft

Cement top: 801 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 9,100 ft
Next mud weight: 10.500 ppg
Next setting BHP: 4,964 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,300 ft
Injection pressure: 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2300	9.625	36.00	J-55	ST&C	2300	2300	8.796	998.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1004	2020	2.013	2300	3520	1.53	73	394	5.43 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: January 30, 2007
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	2007-1 EOG E Chapita 31-16	
Operator:	EOG Resources Inc.	Project ID:
String type:	Production Liner	43-047-38988
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 10.500 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,962 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 4,964 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 8,033 ft

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 202 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 4,779 ft

Liner top: 2,300 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	6800	4.5	11.60	N-80	LT&C	9100	9100	3.875	593.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4964	6350	1.279	4964	7780	1.57	66	223	3.35 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Minerals

Phone: 801-538-5357
 FAX: 801-359-3940

Date: January 29, 2007
 Salt Lake City, Utah

Remarks:

For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 9100 ft, a mud weight of 10.5 ppg. The Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

From: Ed Bonner
To: Mason, Diana
Date: 2/14/2007 11:37 AM
Subject: Well Clearance

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Delta Petroleum Corporation

Salt Valley State 24-14 (API 43 019 31513)

Salt Valley State 23-43 (API 43 019 31514)

Dominion E&P, Inc

KC 5-36D (API 43 047 38779)

Enduring Resources, LLC

Rock House 10-22-31-36 WD (API 43 047 38993)

EOG Resources, Inc

Big Wash 30-02GR (API 43 013 33484)

East Chapita 31-16 (API 43 047 38988) - Brad

Royale Energy, Inc

Vernal Equinox 4-1 (API 43 019 31525)

Ten Mile Canyon 22-1 (API 43 019 31526)

Vernal Equinox 2-1 (API 43 019 31527)

If you have any questions regarding this matter please give me a call.



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 14, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: East Chapita 31-16 Well, 2055' FSL, 788' FWL, NW SW, Sec. 16, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38988.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
SITLA

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
7. Surface casing shall be cemented to the surface.
8. Cement volume for the 4 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 2100' MD as indicated in the submitted drilling plan.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (435) 781-9111		8. WELL NAME and NUMBER: East Chapita 31-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2055' FSL & 788' FWL 40.034353 LAT 109.338528 LON		9. API NUMBER: 43-047-38988
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 16 9S 23E S.L.B. & M.		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 02-12-08
By: [Signature]

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Lead Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>2/6/2008</u>

(This space for State use only)

RECEIVED
FEB 11 2008

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR

Date: 2-12-2008
Initials: KS

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38988
Well Name: EAST CHAPITA 31-16
Location: 2055 FSL & 788 FWL (NWSW), SECTION 16, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 2/14/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

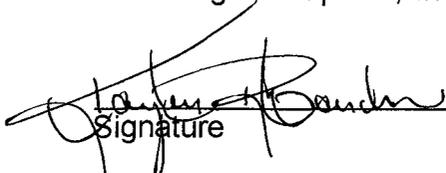
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

2/6/2008

Date

Title: Lead Regulatory Assistant

Representing: EOG Resources, Inc.

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FEB 11 2008
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: E CHAPITA 31-16

Api No: 43-047-38988 Lease Type: STATE

Section 16 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 04/26/08

Time 7:00 AM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 04/28/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38988	East Chapita 31-16		NWSW	16	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16820	4/26/2008		4/30/08		
Comments: <u>Wasatch/Mesaverde well</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39197	Chapita Wells Unit 697-32		SWNW	32	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	16821	4/28/2008		4/30/08		
Comments: <u>Wasatch well</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39194	Natural Buttes Unit 634-12E		NENE	12	10S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	2900	4/29/2008		4/30/08		
Comments: <u>Wasatch well = WSMVD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Regulatory Assistant

4/30/2008

Title

Date

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APR 30 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: East Chapita 31-16
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		9. API NUMBER: 43-047-38988
PHONE NUMBER: (303) 824-5526		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch/Mesaverde
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2055' FSL & 788' FWL 40.034353 LAT 109.338528 LON		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 16 9S 23E S.L.B. & M.		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
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	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well spud</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well spud on 4/26/2008.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A. Maestas</u>	DATE <u>4/30/2008</u>

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MAY 02 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045
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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: East Chapita 31-16
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		9. API NUMBER: 43-047-38988
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2055' FSL & 788' FWL 40.034353 LAT 109.338528 LON		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch/Mesaverde
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 16 9S 23E S.L.B. & M.		COUNTY: Uintah
		STATE: UTAH

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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 05-05-08
By: [Signature]

COPY SENT TO OPERATOR
Date: 5.9.2008
Initials: KS

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A. Maestas</u>	DATE <u>4/30/2008</u>

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045
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Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: East Chapita 31-16	
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43-047-38988	
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 824-5526	10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch/Mesaverde
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2055' FSL & 788' FWL 40.034353 LAT 109.338528 LON		COUNTY: Uintah
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TYPE OF SUBMISSION	TYPE OF ACTION		
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 9/2/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u><i>Mary A. Maestas</i></u>	DATE <u>9/5/2008</u>

WELL CHRONOLOGY REPORT

Report Generated On: 09-04-2008

Well Name	ECW 031-16	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-38988	Well Class	1SA
County, State	UINTAH, UT	Spud Date	06-26-2008	Class Date	09-02-2008
Tax Credit	N	TVD / MD	9,100/ 9,100	Property #	059178
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	6,864/ 6,864
KB / GL Elev	4,945/ 4,932				
Location	Section 16, T9S, R23E, NWSW, 2055 FSL & 788 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	81.0

AFE No	304050	AFE Total	2,036,700	DHC / CWC	880,700/ 1,156,000
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Rig Contr	TRUE	Rig Name	TRUE #26	Start Date	01-24-2007	Release Date	07-03-2008
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01-24-2007 **Reported By** SHARON CAUDILL

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
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MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA 2055' FSL & 788' FWL (NW/SW) SECTION 16, T9S, R23E UINTAH COUNTY, UTAH
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LAT 40.034386, LONG 109.337847 (NAD27)
LAT 40.034353, LONG 109.338528 (NAD83)

TRUE #26
OBJECTIVE: 9100' TD, MESAVERDE
DW/GAS
EAST CHAPITA PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: ML-47045
ELEVATION: 4932.5' NAT GL, 4931.8' PREP GL (DUE TO ROUNDING THE PREP GL IS 4932'), 4945' KB (13')

EOG WI 100%, NRI 81%

04-09-2008	Reported By	TERRY CSERE
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DailyCosts: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTION OF LOCATION WILL START TODAY.

04-10-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING IN ROAD.

04-11-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

04-14-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

04-15-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 25% COMPLETE.

04-16-2008 **Reported By** TERRY CSERE

05-08-2008 Reported By JERRY BARNES

Daily Costs: Drilling \$199,209 Completion \$0 Daily Total \$199,209
 Cum Costs: Drilling \$237,209 Completion \$0 Well Total \$237,209

MD 2,473 TVD 2,473 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU CRAIGS AIR RIG #2 ON 4/29/2008. DRILLED 12-1/4" HOLE TO 2520' GL. ENCOUNTERED NO WATER. RAN 58 JTS (2460.60') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2473' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU HALLIBURTON CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 28 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLs) OF PREMIUM LEAD CEMENT W/0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.10 CF/SX.

TAILED IN W/200 SX (42 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/187 BBLs FRESH WATER. BUMPED PLUG W/850# @ 2:12 AM, 5/3/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 8 BBLs INTO FRESH WATER FLUSH. HOLE CIRCULATED THROUGH OUT JOB BUT NO CEMENT TO SURFACE. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMPED DOWN 200' OF 1" PIPE. MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 10 BBLs CEMENT TO PIT. HOLE STOOD FULL WHEN PUMPING STOPPED. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENNS WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAG CEMENT @ 2334'. PICKED UP TO 2314' & TOOK SURVEY - 1.75°.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 90.0 VDS= 90.0 MS= 89.8.
 9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.9 MS= 89.9.

KYLAN COOK NOTIFIED ROOSEVELT OFFICE W/UDOGM OF THE SURFACE CASING & CEMENT JOB ON 5/1/2008 @ 1:20 P.M.

06-26-2008 Reported By BENNY BLACKWELL

Daily Costs: Drilling \$29,699 Completion \$805 Daily Total \$30,504
 Cum Costs: Drilling \$266,908 Completion \$805 Well Total \$267,713

MD 2,473 TVD 2,473 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TESTING BOPE

Start End Hrs Activity Description

06:00 02:00 20.0 MOVE RIG - RIG 100% MOVED @ 12:00 HRS, RIG UP, TRUCKS OFF OF LOCATION @ 18:00 HRS, RAISE DERRICK @ 19:00 HRS, RIG UP & PREPARE RIG TO DRILL.

02:00 06:00 4.0 TEST BOPS – PIPE RAMS, BLIND RAMS, KILL LINE AND VALVES, CHOKE LINES AND MANIFOLD, FLOOR VALVES, UPPER AND LOWER KELLY COCK TO 250 PSI FOR 5 MINS, 5000 PSI FOR 10 MINS. TEST ANNULAR TO 250 PSI FOR 5 MIN, 2500 PSI FOR 10 MIN, TEST CSG TO 1500 PSI FOR 30 MIN. FUNCTION TEST ACCUMULATOR.

TRANSFERS FROM ECW 56-16 TO ECW 31-16
 86.16' 4.5 #11.6 N-80 LT&C R-3 CSG (2 JTS) COND. NEW.
 39.95' 4.5 #11.6 N-80 LT&C R-3 CSG (1 JT) COND.REPAIR BAD PIN.
 20.51' 4.5 #11.6 HCP110 LT&C R-3 (1 MKR JT) COND. NEW.
 2693 GAL DYED DIESEL FUEL.
 RIG MOVE FROM ECW 56-16 TO ECW 31-16 = 0.9 MILES.

06-27-2008		Reported By		BENNY BLACKWELL							
Daily Costs: Drilling	\$56,319	Completion	\$0	Daily Total	\$56,319						
Cum Costs: Drilling	\$323,273	Completion	\$805	Well Total	\$324,078						
MD	3,860	TVD	3,860	Progress	1,325	Days	1	MW	9.3	Visc	32.0
Formation :	PBTB : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 3860'											

Start	End	Hrs	Activity Description
06:00	07:00	1.0	INSTALL WEAR BUSHING AND R/U WEATHERFORD TRS TO P/U BHA.
07:00	10:00	3.0	P/U BHA & D.P TO 2426' (TAG CEMENT @ 2426').
10:00	11:00	1.0	RIG DOWN L/D CREW AND INSTALL ROTATING HEAD RUBBER.
11:00	11:30	0.5	SERVICE RIG – DAILY RIG SERVICE.
11:30	13:30	2.0	DRILL CEMENT/FLOAT EQUIP & 10' OF NEW FORMATION TO 2535'.
13:30	14:00	0.5	CIRC AND PERFORM FIT – 170 PSI W/ 9.2 PPG FLUID = 10.5 EMW.
14:00	14:30	0.5	DRILL F/2535' – 2583', 15 20K WOB, 50 –55 RPM @ TABLE, 1050 PSI @ 120 SPM = 420 GPM = 67 RPM @ BIT, 96 FPH.
14:30	15:00	0.5	DEVIATION SURVEY @ 2507' – OFF OF CHART (7 DEG CHART).
15:00	15:30	0.5	DRILL F/ 2583' – 2615', 20-22K WOB, 55 – 60 RPM @ TABLE, 1050 PSI @ 120 SPM = 420 GPM = 67 RPM @ BIT, 64 FPH.
15:30	16:00	0.5	DEVIATION SURVEY @ 2538' – 8 DEG (14 DEG CHART).
16:00	17:00	1.0	DRILL F/ 2615' – 2710', 20-22K WOB, 55 – 60 RPM @ TABLE, 1050 PSI @ 120 SPM = 420 GPM = 67 RPM @ BIT, 95 FPH.
17:00	17:30	0.5	SURVEY @ 2633' – 7.75 DEG.
17:30	21:00	3.5	DRILL F/ 2710' – 3024', 20-22K WOB, 55 – 60 RPM @ TABLE, 1050 PSI @ 120 SPM = 420 GPM = 67 RPM @ BIT, 89.7 FPH.
21:00	21:30	0.5	SURVEY @ 2947' – 4 DEG.
21:30	02:00	4.5	DRILL F/ 3024' – 3560', 20-22K WOB, 60-65 RPM @ TABLE, 1050 PSI @ 120 SPM = 420 GPM = 67 RPM @ BIT, 119.1 FPH.
02:00	02:30	0.5	SURVEY @ 3490' – 2.75 DEG.
02:30	06:00	3.5	DRILL F/3560' – 3860', 20-22K WOB, 60-65 RPM @ TABLE, 1050 PSI @ 120 SPM = 420 GPM = 67 RPM @ BIT, 85.7 FPH.

FULL CREWS: NO INCIDENTS.
 SAFETY MEETINGS HOUSEKEEPING:(1), TEST BOP'S (2).
 BOP DRILL: EVE – 87 SEC, MORN – 75 SEC.
 OPERATED COM (3), WITNESSED (1).
 FUEL REC'D: 4009 GALS DIESEL.

FUEL ON HAND: 5720 GAL, FUEL USED: 634 GALS.
MUD WT:9.4 PPG, VIS: 32.

BG GAS: 120 U, PEAK GAS 6492 U @ 3053', TRIP GAS: N/A U.
FORMATION: MAHOGANY OIL SHALE - 2331'.
UNMANNED LOGGING UNIT - DAY 1.

06:00 06:00 24.0 SPUD 7-7/8" HOLE @ 14:00, 6/26/08

06-28-2008 **Reported By** BENNY BLACKWELL

Daily Costs: Drilling	\$39,346	Completion	\$767	Daily Total	\$40,113
Cum Costs: Drilling	\$362,582	Completion	\$1,572	Well Total	\$364,154

MD 5.803 **TVD** 5.803 **Progress** 1,943 **Days** 2 **MW** 9.3 **Visc** 32.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 5803'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL F/ 3860' - 4003', 20-22K WOB, 60-65 RPM @ TABLE, 1500 PSI @ 120 SPM = 420 GPM = 67 RPM @ BIT, 71.5 FPH.
08:00	08:30	0.5	RIG SERVICE - DAILY RIG SERVICE, C/O AIRLINE ON MOTOR CLUTCH.
08:30	14:30	6.0	DRILL F/ 4003' - 4510, 20-22K WOB, 60-65 RPM @ TABLE, 1500 PSI @ 120 SPM = 420 GPM = 67 RPM @ BIT, 67.8 FPH.
14:30	15:00	0.5	DEVIATION SURVEY @ 4433' - 2 DEG.
15:00	16:30	1.5	DRILL F/ 4510' - 4610', 20-22K WOB, 60-65 RPM @ TABLE, 1500 PSI @ 120 SPM = 420 GPM = 67 RPM @ BIT, 66.6 FPH.
16:30	17:30	1.0	CHANGE OUT AIRLINES ON MOTOR CLUTCH.
17:30	06:00	12.5	DRILL F/ 4610' - 5803', 20-22K WOB, 60-65 RPM @ TABLE, 1500 PSI @ 120 SPM = 420 GPM = 67 RPM @ BIT, 95.44 FPH.

FULL CREWS: NO INCIDENTS.
SAFETY MEETINGS HOUSEKEEPING:(2), 100% TIE OFF (1).
BOP DRILL: DAYS - 85 SECS.
OPERATED COM (3), WITNESSED (1).
FUEL REC'D: 0 GALS DIESEL.
FUEL ON HAND: 4672 GAL, FUEL USED: 1083 GALS.
MUD WT:9.3+ PPG, VIS: 32.
BG GAS: 70 U, PEAK GAS 5787 U @ 5074', TRIP GAS: N/A U.
FORMATION: CHAPITA WELL - 5171'.
UNMANNED LOGGING UNIT - DAY 2.

06-29-2008 **Reported By** BENNY BLACKWELL

Daily Costs: Drilling	\$36,107	Completion	\$0	Daily Total	\$36,107
Cum Costs: Drilling	\$398,690	Completion	\$1,572	Well Total	\$400,262

MD 6.996 **TVD** 6.996 **Progress** 1,193 **Days** 3 **MW** 9.2 **Visc** 35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRLG @ 6996'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL F/ 5803' - 6186', 20-22K WOB, 60-65 RPM @ TABLE, 1500 PSI @ 120 SPM = 420 GPM = 67 RPM @ BIT, 69.63 FPH.

11:30 12:00 0.5 RIG SERVICE – DAILY RIG SERVICE.
 12:00 06:00 18.0 DRILL F/ 6186' – 6996, 20–22K WOB, 60–65 RPM @ TABLE, 1500 PSI @ 120 SPM = 420 GPM = 67 RPM @ BIT, 45 FPH.
 FULL CREWS: NO INCIDENTS.
 SAFETY MEETINGS: 100% TIE OFF (1), ELECTRICAL (2).
 BOP DRILL: NONE.
 OPERATED COM (3), WITNESSED (1).
 FUEL REC'D: 0 GALS DIESEL.
 FUEL ON HAND: 3441 GAL, FUEL USED: 1231 GALS.
 MUD WT:9.6 PPG, VIS: 34.
 BG GAS: 100 U, PEAK GAS 3566 U @ 6634', TRIP GAS: N/A U.
 FORMATION: KMV PRICE RIVER – 6817'.
 UNMANNED LOGGING UNIT – DAY 3.

06–30–2008		Reported By		BENNY BLACKWELL							
Daily Costs: Drilling	\$37,461	Completion	\$0					Daily Total	\$37,461		
Cum Costs: Drilling	\$436,151	Completion	\$1,572					Well Total	\$437,723		
MD	7,740	TVD	7,740	Progress	744	Days	4	MW	9.6	Visc	34.0
Formation :	PBTD : 0.0			Perf :				PKR Depth : 0.0			

Activity at Report Time: DRILLING @ 7740'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL F/ 6996' – 7292', 20–22K WOB, 60–65 RPM @ TABLE, 1650 PSI @ 120 SPM = 420 GPM = 67 RPM @ BIT, 49.33 FPH.
12:00	12:30	0.5	SERVICE RIG – DAILY RIG SERVICE.
12:30	17:30	5.0	DRILL F/ 7292' – 7497', 20–22K WOB, 60–65 RPM @ TABLE, 1650 PSI @ 120 SPM = 420 GPM = 67 RPM @ BIT, 41 FPH.
17:30	18:00	0.5	CIRC & BUILD SLUG FOR BIT TRIP, PUMP SLUG DROP SURVEY.
18:00	22:00	4.0	POH F/ BIT #2, HOLE TIGHT FROM 7472' – 7379', 4611', 4540', WORK TIGHT SPOTS W/ 30–50K OVER PICK UP WT, L/D 2 REAMERS, BIT & MOTOR.
22:00	01:00	3.0	P/U BIT #2, MUD MOTOR & RIH – NO PROBLEMS.
01:00	01:30	0.5	WASH & REAM 90' TO BOTTOM – 10' FILL.
01:30	06:00	4.5	DRILL F/ 7497' – 7740', 15–20K WOB, 60–65 RPM @ TABLE, 1950 PSI @ 120 SPM = 420 GPM = 67 RPM @ BIT, 54 FPH. FULL CREWS: NO INCIDENTS. SAFETY MEETINGS: MAKING CONNECTION (3). BOP DRILL: NONE. OPERATED COM (5), WITNESSED (1). FUEL REC'D: 0 GALS DIESEL. FUEL ON HAND: 2244 GAL, FUEL USED: 1197 GALS. MUD WT:10.2 PPG, VIS: 33. BG GAS: 200 U, PEAK GAS 3432 U @ 7589', TRIP GAS: 500 U. FORMATION: PRICE RIVER MIDDLE – 7608'. UNMANNED LOGGING UNIT – DAY 4.

07–01–2008		Reported By		BENNY BLACKWELL							
Daily Costs: Drilling	\$67,867	Completion	\$0					Daily Total	\$67,867		
Cum Costs: Drilling	\$504,019	Completion	\$1,572					Well Total	\$505,591		

MD 8,509 TVD 8,509 Progress 769 Days 5 MW 10.6 Visc 35.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 8509'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL F/ 7740' - 8130', 15-20K WOB, 60-65 RPM @ TABLE, 1950 PSI @ 120 SPM = 420 GPM = 67 RPM @ BIT, 60 FPH.
12:30	13:00	0.5	RIG SERVICE - DAILY RIG SERVICE.
13:00	19:00	6.0	DRILL F/ 8130' - 8259', 15-20K WOB, 60-65 RPM @ TABLE, 1950 PSI @ 120 SPM = 420 GPM = 67 RPM @ BIT, 21.5 FPH.
19:00	19:30	0.5	CHANGE OUT SWAB ON #2 PUMP.
19:30	06:00	10.5	DRILL F/ 8259' - 8505', 15-20K WOB, 60-65 RPM @ TABLE, 2100 PSI @ 117 SPM = 408 GPM = 65 RPM @ BIT, 23.8 FPH.

FULL CREWS: NO INCIDENTS.
 SAFETY MEETINGS: RIG MAINTENANCE (3).
 BOP DRILL: EVENING - 80 SECS.
 OPERATED COM (3), WITNESSED (1).
 FUEL REC'D: 4000 GALS DIESEL.
 FUEL ON HAND: 4972 GAL, FUEL USED: 1272 GALS.
 MUD WT: 11.2 PPG, VIS: 37.
 BG GAS: 200 U, PEAK GAS 3926 U @ 8344', TRIP GAS: N/A U.
 FORMATION: PRICE RIVER LOWER - 8467'.
 UNMANNED LOGGING UNIT - DAY 5.

07-02-2008 Reported By BENNY BLACKWELL

Daily Costs: Drilling	\$84,817	Completion	\$0	Daily Total	\$84,817
Cum Costs: Drilling	\$588,837	Completion	\$1,572	Well Total	\$590,409

MD 8,954 TVD 8,954 Progress 450 Days 6 MW 11.4 Visc 35.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 8954'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CIRC FOR BIT TRIP #3, MIX AND PUMP SLUG, DROP SURVEY.
07:00	11:00	4.0	POH F/ BIT #3 - TIGHT BETWEEN 8480' - 8315', 4611', WORKED PIPE W/ 30-50K OVER P/U WT, HIT JARS SEVERAL TIMES.
11:00	11:30	0.5	L/D BIT #2 AND MOTOR, P/U BIT #3 AND MOTOR.
11:30	15:30	4.0	RUN IN HOLE W/ BIT #3 - TIGHT @ 6542' PICK UP KELLY AND WASH & REAM 30'.
15:30	16:30	1.0	WASH & REAM 90' TO BOTTOM.
16:30	17:30	1.0	DRILL F/ 8505' - 8554, 15-20K WOB, 60-65 RPM @ TABLE, 2100 PSI @ 111 SPM = 387 GPM = 62 RPM @ BIT, 49 FPH.
17:30	18:00	0.5	CHANGE OUT SWAB ON PUMP #2 - LINER WASHER NOT WORKING PROPERLY.
18:00	20:00	2.0	DRILL F/ 8554' - 8593', 15-20K WOB, 60-65 RPM @ TABLE, 2100 PSI @ 111 SPM = 387 GPM = 62 RPM @ BIT, 19.5 FPH.
20:00	20:30	0.5	CHANGE OUT SWAB ON #2 PUMP, REPAIR LINER WASHER.
20:30	06:00	9.5	DRILL F/ 8593' - 8954', 15-20K WOB, 60-65 RPM @ TABLE, 2100 PSI @ 111 SPM = 387 GPM = 62 RPM @ BIT, 38 FPH.

FULL CREWS: NO INCIDENTS.
 SAFETY MEETINGS: TRIPPING PIPE (3).
 BOP DRILL: EVENING - 85 SECS.

OPERATED COM (5), WITNESSED (2).
 FUEL REC'D: 0 GALS DIESEL.
 FUEL ON HAND: 3954 GAL, FUEL USED: 1008 GALS.
 MUD WT:11.6+ PPG, VIS: 38.
 BG GAS:1000 U, PEAK GAS 6084 U @ 8849', TRIP GAS: 5242 U.
 FORMATION: SEGO - 8891'.
 UNMANNED LOGGING UNIT - DAY 6.

07-03-2008	Reported By	BENNY BLACKWELL									
Daily Costs: Drilling	\$56,005	Completion	\$0	Daily Total	\$56,005						
Cum Costs: Drilling	\$632,642	Completion	\$1,572	Well Total	\$634,214						
MD	9,100	TVD	9,100	Progress	146	Days	7	MW	11.5	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RUNNING CSG

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL F/ 8954' - 9100' TD, 15-20K WOB, 60-65 RPM @ TABLE, 2100 PSI @ 111 SPM = 387 GPM = 62 RPM @ BIT, 19.46 FPH. REACHED TD AT 13:30 HRS, 7/2/08.
13:30	14:00	0.5	SERVICE RIG - DAILY RIG SERVICE, CIRC.
14:00	14:30	0.5	CIRC FOR SHORT TRIP.
14:30	15:30	1.0	WIPER TRIP 7 STDS - TIGHT PULLING OFF BOTTOM - NO PROBLEMS RUNNING IN HOLE.
15:30	16:30	1.0	CIRC HOLE BEFORE L/D D.P - HSM W/ WEATHERFORD TRS.
16:30	22:30	6.0	L/D DRILL PIPE, BREAK KELLY, L/D BHA - NO HOLE PROBLEMS.
22:30	23:00	0.5	PULL WEAR BUSHING.
23:00	00:00	1.0	RIG UP CASING RUNNING EQUIP - HSM W/ CASING CREW.
00:00	06:00	6.0	RUN 4 1/2", 11.6#, N-80, LTC PRODUCTION CASING.

FULL CREWS: NO INCIDENTS.
 SAFETY MEETINGS: 100% TIE OFF(2), L/D PIPE (1) RUN CASING (1).
 BOP DRILL: NONE.
 OPERATED COM (5), WITNESSED (2).
 FUEL REC'D: 0 GALS DIESEL.
 FUEL ON HAND: 2992 GAL, FUEL USED: 962 GALS.
 MUD WT:11.6+ PPG, VIS: 38.
 BG GAS:1000 U, PEAK GAS 5091 U @ 9027', TRIP GAS: 6004 U.
 FORMATION: TD @ 9100' (SEGO).
 UNMANNED LOGGING UNIT - DAY 7.

07-04-2008	Reported By	BENNY BLACKWELL									
Daily Costs: Drilling	\$53,937	Completion	\$161,046	Daily Total	\$214,983						
Cum Costs: Drilling	\$686,580	Completion	\$162,618	Well Total	\$849,198						
MD	9,100	TVD	9,100	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
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06:00 06:30 0.5 RUN CASING AS FOLLOWS: RUN 4.5 CASING AS FOLLOWS SHOE (1.00) SET @ 9072.33, 1JT CSG 40.66 ,
 FLOAT COLLAR (1.50) SET W/ TOP @ 9029.17 , 66 JTS (2633.62') , 1 MJ (20.50 SET W/ TOP @) @ 6375.05 , 55 JTS
 (2195.71') , 1 MJ (21.25') W/ TOP @ 4158.09' , 103 JTS (4139.44) ,P/U TAG JT & TAG W/ 27' IN, L/D TAG JT, P/U
 CASING HANGER - L/J ASSY (1 PUP JT - 5.00' , CASING HANGER ASS. 0.65' , AND L/J 13.0') , LAND W/ 90K ON
 HANGER.

06:30 08:00 1.5 CIRC CASING CLEAN AND RIG DOWN CASING EQUIP - RIG UP CEMENTING EQUIP ON GROUND.

08:00 08:30 0.5 HSM W/ SLB AND RIG UP CEMENTING FLOOR EQUIP.

08:30 10:30 2.0 CEMENT PRODUCTION CSG AS FOLLOWS: CEMENTING AS FOLLOWS: PRESURE TEST TO 5K: PUMP 20 BBLs
 CHEM WASH WITH .25 GA/BBL FLUID LOSS, & .5 GA/BBL CHEM WASH @ 6 BPM; 20 BBLs OF RIG WATER @ 6
 BPM: 138 BBLs (330 SXS) 12.5PPG LEAD 12.9GA/SK FLUID, WITH 1.98 CUBIC FT/SK WITH 5.0% EXTENDER,
 2% EXPANDING CE, 0.75% FLUID LOSS, 0.2% ANTIFOAM, 0.3% RETARDER, 0.2% DISPERSANT @ 6 BPM.
 TAIL 334 BBLs 1475 SKS. OF 14.1PPG TAIL WITH 5.96 GA/SK LIQUID 1.29 CUBIC FT/SK WITH 2.0%
 EXTENDER, 0.1% ANTI FOAM, 0.2% FLUID LOSS, 0.2% DISPERSANT, 0.1% RETARDER @ 6 BPM: FOLLOWED
 BY 131.6 BBLs, BUMP PLUG @ 1020 WITH 1000PSI OVER FPIP 3600PSI, FLOATS HELD 1.5 BBLs BACK, 6 BBLs
 CEMENT TO SURFACE.

10:30 14:30 4.0 WAIT 1 HR, L/D CEMENT HEAD AND L/J ASSY, SET PACK OFF AND TEST TO 5000 PSI - OK, N/D BOP'S AND
 CLEAN MUD TANKS.

14:30 22:00 7.5 RIGGING DOWN AND PREPARE FOR RIG MOVE.

22:00 06:00 8.0 WAIT ON DAYLIGHT.

FULL CREWS: NO INCIDENTS.
 SAFETY MEETINGS: CEMENT(1), RIG DOWN(1).
 BOP DRILL: NONE.
 OPERATED COM (1), WITNESSED (1).
 FUEL REC'D: 0 GALS DIESEL.
 FUEL ON HAND: 2767 GAL, FUEL USED: 225 GALS.
 MUD WT: 11.6+ PPG, VIS: 38.
 BG GAS: N/A U, PEAK GAS N/A U @ N/A', TRIP GAS: N/A U.
 FORMATION: TD @ 9100' (SEGO).
 UNMANNED LOGGING UNIT - N/A.
 TRANSFERRED THE FOLLOWING FROM WELL ECW 31-16 (AFE #304050) TO WELL ECW 30-16 (AFE #304049):
 DIESEL: 2767 GALS @ \$4.45 PER GAL.
 200.35' (5 JTS.) OF 4 1/2", 11.6#, N-80, LTC, R-3 CASING.
 42.91' (2 EA.) PUP JTS. OF 4 1/2", 11.6#, N-80, LTC PUP JTS.
 RIG MOVE 1 MILE.
 1 JTS DRILL PIPE DAMAGED - CRACKED PIN - NOT REPAIRABLE.

06:00 06:00 24.0 RELEASE RIG @ 14:30 HRS ON 7/3/08.
 CASING POINT COST \$680,805

07-09-2008		Reported By		SEARLE							
Daily Costs: Drilling		\$0		Completion		\$44,311		Daily Total		\$44,311	
Cum Costs: Drilling		\$686,580		Completion		\$206,929		Well Total		\$893,509	
MD	9,100	TVD	9,100	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :			PBTD : 9029.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								

06:00 08:00 2.0 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 780'. EST CEMENT TOP @ 1100'. RD SCHLUMBERGER.

07-19-2008 **Reported By** KERN

Daily Costs: Drilling	\$0	Completion	\$1,172	Daily Total	\$1,172
Cum Costs: Drilling	\$686,580	Completion	\$208,101	Well Total	\$894,681

MD 9,100 **TVD** 9,100 **Progress** 0 **Days** 10 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 9029.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP TO FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

07-31-2008 **Reported By** MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,724	Daily Total	\$1,724
Cum Costs: Drilling	\$686,580	Completion	\$209,825	Well Total	\$896,405

MD 9,100 **TVD** 9,100 **Progress** 0 **Days** 11 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9029.0 **Perf :** 8641'-8805' **PKR Depth :** 0.0

Activity at Report Time: FRAC STAGE 2 OF 13

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 8641'-42', 8656'-57', 8659'-60', 8677'-78', 8682'-83', 8693'-94', 8719'-20', 8735'-36', 8751'-52', 8764'-65', 8797'-98', 8804'-05' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6133 GAL WF120 LINEAR PAD, 6328 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 20303 GAL YF116ST+ W/71100# 20/40 SAND @ 1-4 PPG. MTP 5400 PSIG. MTR 49.8 BPM. ATP 4482 PSIG. ATR 40.2 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER. SDFN.

08-01-2008 **Reported By** MCCURDY

Daily Costs: Drilling	\$0	Completion	\$13,990	Daily Total	\$13,990
Cum Costs: Drilling	\$686,580	Completion	\$223,816	Well Total	\$910,396

MD 9,100 **TVD** 9,100 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9029.0 **Perf :** 6717'-8805' **PKR Depth :** 0.0

Activity at Report Time: FRAC STAGE 9 OF 11

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 2200 PSIG. RUWL. SET 6K CFP AT 8595'. PERFORATE LPR FROM 8365'-66', 8374'-75', 8392'-93', 8398'-99', 8428'-29', 8438'-39', 8456'-57', 8463'-64', 8528'-29', 8536'-37', 8565'-66', 8575'-76' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6288 GAL WF120 LINEAR 1# & 1.5#, 21781 GAL YF116ST+ WITH 79000 # 20/40 SAND @ 1-4 PPG. MTP 6219 PSIG. MTR 50.4 BPM. ATP 4940 PSIG. ATR 46 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 8300'. PERFORATE MPR FROM 8160'-62', 8180'-81', 8203'-04', 8211'-12', 8234'-35', 8239'-40', 8242'-43', 8250'-51', 8254'-55', 8272'-73', 8282'-83' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 0 GAL WF120 LINEAR PAD, 6263 GAL WF120 LINEAR 1# & 1.5#, 15178 GAL YF116ST+ WITH 56700 # 20/40 SAND @ 1-4 PPG. MTP 6505 PSIG. MTR 51 BPM. ATP 5607 PSIG. ATR 43.4 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8122'. PERFORATE MPR FROM 7938'-39', 7943'-44', 7951'-52', 8011'-12', 8023'-24', 8031'-32', 8045'-46', 8065'-66', 8080'-81', 8091'-92', 8100'-01', 8106'-07' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2580 GAL YF120 PAD, 6296 GAL YF120 W/1# & 1.5# 20/40 SAND, 29218 GAL YF116ST+ WITH 105900# 20/40 SAND @ 1-4 PPG. MTP 6680 PSIG. MTR 50.5 BPM. ATP 5346 PSIG. ATR 44.5 BPM. ISIP 3450 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7890'. PERFORATE MPR FROM 7630'-31', 7646'-47', 7666'-67', 7719'-20', 7726'-27', 7747'-48', 7775'-76', 7788'-89', 7811'-12', 7831'-32', 7844'-45', 7866'-67' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6289 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 48214 GAL YF116ST+ WITH 167200# 20/40 SAND @ 1-4 PPG. MTP 6297 PSIG. MTR 52.3 BPM. ATP 4799 PSIG. ATR 48.4 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7570'. PERFORATE UPR FROM 7259'-60', 7266'-67', 7294'-95', 7352'-53', 7360'-61', 7369'-70', 7405'-06', 7458'-59', 7485'-86', 7488'-89', 7550'-51', 7554'-55' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6303 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 199687 GAL YF116ST+ WITH 71000# 20/40 SAND @ 1-4 PPG. MTP 6444 PSIG. MTR 52.3 BPM. ATP 5142 PSIG. ATR 44.3 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7220'. PERFORATE UPR FROM 6881'-82', 6977'-78', 7013'-14', 7033'-34', 7040'-41', 7061'-62', 7069'-70', 7100'-01', 7137'-38', 7148'-49', 7178'-79', 7202'-03' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6303 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 26092 GAL YF116ST+ WITH 93900# 20/40 SAND @ 1-4 PPG. MTP 6345 PSIG. MTR 52.4 BPM. ATP 5024 PSIG. ATR 46.5 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6830'. PERFORATE NORTH HORN FROM 6717'-19', 6726'-28', 6739'-40', 6752'-53', 6757'-58', 6765'-66', 6771'-72', 6793'-94', 6799'-800', 6806'-07' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6315 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 26441 GAL YF116ST+ WITH 93200# 20/40 SAND @ 1-4 PPG. MTP 4756 PSIG. MTR 53.6 BPM. ATP 3458 PSIG. ATR 46.9 BPM. ISIP 2130 PSIG. RD SCHLUMBERGER. SDFN.

08-02-2008		Reported By		MCCURDY	
Daily Costs: Drilling	\$0	Completion	\$395,851	Daily Total	\$395,851
Cum Costs: Drilling	\$686,580	Completion	\$619,667	Well Total	\$1,306,248
MD	9,100	TVD	9,100	Progress	0
		Days	13	MW	0.0
Formation : MESAVERDE		PBTD : 9029.0		Perf : 5131'-8805'	
				PKR Depth : 0.0	
Activity at Report Time: PREP TO MIRUSU					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1164 PSIG. RUWL. SET 6K CFP AT 6684'. PERFORATE NORTH HORN FROM 6418'-19', 6440'-41', 6454'-55', 6521'-22', 6547'-48', 6562'-63', 6570'-71', 6595'-96', 6617'-18', 6639'-40', 6653'-54', 6667'-68' @ 3 SPF @ 1200 PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6295 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 22874 GAL YF116ST+ WITH 82300# 20/40 SAND @ 1-4 PPG. MTP 6102 PSIG. MTR 51.6 BPM. ATP 4702 PSIG. ATR 46.2 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6340'. PERFORATE Ba FROM 6008'-09', 6032'-33', 6039'-40', 6050'-51', 6065'-66', 6093'-94', 6143'-44', 6214'-15', 6229'-30', 6251'-52', 6274'-75', 6317'-18' @ 3 SPF @ 1200 PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 6308 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 21954 GAL YF116ST+ WITH 79300# 20/40 SAND @ 1-4 PPG. MTP 6359 PSIG. MTR 51.6 BPM. ATP 3964 PSIG. ATR 44.4 BPM. ISIP 1650 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5780'. PERFORATE Ca FROM 5453'-54', 5473'-75', 5481'-82', 5532'-33', 5586'-87', 5643'-45', 5651'-52', 5683'-84', 5710'-11', 5747'-48' @ 3 SPF @ 1200 PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 6300 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 25221 GAL YF116ST+ WITH 91300# 20/40 SAND @ 1-4 PPG. MTP 6102 PSIG. MTR 51.1 BPM. ATP 4140 PSIG. ATR 47.2 BPM. ISIP 2350 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5300'. PERFORATE CA FROM 5218'-19' (MISFIRE), 5226'-27' (MISFIRE), 5237'-38', 5245'-47', 5255'-57', 5261'-63', 5266'-68', 5271'-72' @ 3 SPF @ 1200 PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH, 4210 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 21456 GAL YF116ST+ WITH 76800# 20/40 SAND @ 1-4 PPG. MTP 5420 PSIG. MTR 51 BPM. ATP 3726 PSIG. ATR 46.3 BPM. ISIP 2050 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5175'. PERFORATE Pp FROM 5131'-35', 5138'-42', 5144'-48' @ 3 SPF @ 1200 PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 4192 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND. 24347 GAL YF116ST+ WITH 83400# 20/40 SAND @ 1-4 PPG. MTP 5475 PSIG. MTR 50.6 BPM. ATP 4009 PSIG. ATR 46.8 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 5036'. RDWL. SDFN.

08-05-2008		Reported By		HISLOP							
Daily Costs: Drilling		\$0		Completion		\$34,420		Daily Total		\$34,420	
Cum Costs: Drilling		\$686,580		Completion		\$654,087		Well Total		\$1,340,668	
MD	9,100	TVD	9,100	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9029.0			Perf : 51317'-8805'			PKR Depth : 0.0		
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRUSU. ND TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 5036'. RU TO DRILL PLUGS. SDFN.								
08-06-2008		Reported By		HISLOP							
Daily Costs: Drilling		\$0		Completion		\$67,657		Daily Total		\$67,657	
Cum Costs: Drilling		\$686,580		Completion		\$721,744		Well Total		\$1,408,325	
MD	9,100	TVD	9,100	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9029.0			Perf : 51317'-8805'			PKR Depth : 0.0		
Activity at Report Time: DRILL PLUGS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5043', 5175', 5300', & 5780'. RIH TO 5951'. FLOAT LEAKING. WAIT ON SLICK LINE. MIRU DELSCO RIH & SET 1.875" PUMP THROUGH PLUG IN XN @ 5910' RDSL. POH TO EOT @ 5043'. CIRCULATE WELL WITH 80 BBLs FRESH WATER. SDFN.								
08-07-2008		Reported By		HISLOP							
Daily Costs: Drilling		\$0		Completion		\$75,787		Daily Total		\$75,787	
Cum Costs: Drilling		\$686,580		Completion		\$797,531		Well Total		\$1,484,112	
MD	9,100	TVD	9,100	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9029.0			Perf : 51317'-8805'			PKR Depth : 0.0		
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SITP 0 PSIG. SICP 100 PSIG. CIRCULATE DOWN TUBING WITH 20 BW. RIH TO TAG @ 6232'. DRILLED ON PLUG @ 6232 FOR 45 MIN W/NO PROGRESS. POH. BIT HAD PUMPED OFF. RIH WITH 3-3/4" SHORT CATCH OVERSHOT WITH 2-1/2" GRAPPLE & FISHING BHA TO TOP OF FISH @ 6232'. L.ATCHED ONTO FISH. WELL FLOWING. KILLED W/60 BBLs BRINE WTR. POH. RECOVERED FISH. RIH W/BIT & PUMP OFF SUB TO 5036'. SDFN.								
08-08-2008		Reported By		HISLOP							
Daily Costs: Drilling		\$0		Completion		\$11,605		Daily Total		\$11,605	
Cum Costs: Drilling		\$686,580		Completion		\$809,136		Well Total		\$1,495,717	
MD	9,100	TVD	9,100	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9029.0			Perf : 5131'-8805'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 SICP 0 PSIG. RIH WITH TUBING FROM EOT @ 5036'. CLEANED OUT & DRILLED OUT PLUGS @ 6340', 6684', 6830', 7220', 7570', 7890', 8122', 8300', & 8595'. RIH CLEANED OUT TO 8908'. LANDED TUBING @ 6865' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 14 HRS. 24/64 FTP 900 PSIG. CP 1600 PSIG. 64 FPH. RECOVERED 968 BLW. 10232 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB 0.91'
 1 JT 2-3/8" 4.7# N-80 TBG 33.50'
 XN NIPPLE 1.30'
 210 JTS 2-3/8" 4.7# N-80 TBG 6817.17'
 BELOW KB 13.00'
 LANDED @ 6864.88' KB

08-09-2008		Reported By		HISLOP							
Daily Costs: Drilling		\$0		Completion		\$5,015		Daily Total		\$5,015	
Cum Costs: Drilling		\$686,580		Completion		\$814,151		Well Total		\$1,500,732	
MD	9,100	TVD	9,100	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9029.0		Perf : 51317'-8805'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 700 PSIG. CP 1600 PSIG. 48 BFPH. RECOVERED 1312 BLW. 8920 BLWTR.								

08-10-2008		Reported By		HISLOP							
Daily Costs: Drilling		\$0		Completion		\$2,935		Daily Total		\$2,935	
Cum Costs: Drilling		\$686,580		Completion		\$817,086		Well Total		\$1,503,667	
MD	9,100	TVD	9,100	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9029.0		Perf : 51317'-8805'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 700 PSIG. CP 1900 PSIG. 44 BFPH. RECOVERED 1064 BLW. 7856 BLWTR.								

08-11-2008		Reported By		HISLOP							
Daily Costs: Drilling		\$0		Completion		\$2,935		Daily Total		\$2,935	
Cum Costs: Drilling		\$686,580		Completion		\$820,021		Well Total		\$1,506,602	
MD	9,100	TVD	9,100	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9029.0		Perf : 51317'-8805'		PKR Depth : 0.0					
Activity at Report Time: FLOW TESTING											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 FTP 750 PSIG. CP 1800 PSIG. 38 FPH. RECOVERED 926 BLW. 6930 BLWTR.								

08-12-2008		Reported By		HISLOP							
Daily Costs: Drilling		\$0		Completion		\$2,935		Daily Total		\$2,935	
Cum Costs: Drilling		\$686,580		Completion		\$822,956		Well Total		\$1,509,537	
MD	9,100	TVD	9,100	Progress	0	Days	21	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTB : 9029.0 Perf : 51317'-8805' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 750 PSIG. CP 1700 PSIG. 34 BFPH. RECOVERED 817 BLW. 6113 BLWTR.

08-13-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$3,496	Daily Total	\$3,496
Cum Costs: Drilling	\$686,580	Completion	\$826,452	Well Total	\$1,513,033

MD	9,100	TVD	9,100	Progress	0	Days	22	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTB : 9029.0 Perf : 51317'-8805' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 700 PSIG. CP 1650 PSIG. 28 BFPH. RECOVERED 670 BLW. 5443 BLWTR.

08-14-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$4,947	Daily Total	\$4,947
Cum Costs: Drilling	\$686,580	Completion	\$831,399	Well Total	\$1,517,980

MD	9,100	TVD	9,100	Progress	0	Days	23	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTB : 9029.0 Perf : 51317'-8805' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 650 PSIG. CP 1500 PSIG. 24 BFPH. RECOVERED 580 BLW. 4863 BLWTR. SI . WO FACILITIES.

FINAL COMPLETION DATE: 8/14/08

09-03-2008 Reported By ROGER DART/ DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$2,935	Daily Total	\$2,935
Cum Costs: Drilling	\$686,580	Completion	\$834,334	Well Total	\$1,520,915

MD	9,100	TVD	9,100	Progress	0	Days	24	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTB : 9029.0 Perf : 51317'-8805' PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES - INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION- OPENING PRESSURE: TP 1250 PSIG & CP 2300 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 10:00 HRS, 9/02/08. FLOWED 482 MCFD RATE ON 14/64" CHOKE. STATIC 306. QGM METER #7847.

FLOWED _MCF, _ BC & _ BW IN _ HRS ON 14/64" CHOKE, TP 1250 PSIG, CP 2300 PSIG. THROUGH EOG UNIT TODAY.

09-04-2008 Reported By ROGER DART

Daily Costs: Drilling	\$0	Completion	\$2,935	Daily Total	\$2,935
Cum Costs: Drilling	\$686,580	Completion	\$837,269	Well Total	\$1,523,850

MD	9,100	TVD	9,100	Progress	0	Days	25	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	---	------	----	----	-----	------	-----

Formation : MESAVERDE PBTB : 9029.0 Perf : 51317'-8805' PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 647 MCF, 25 BC & 160 BW IN 24 HRS ON 14/64" CHOKE, TP 1475 PSIG, CP 2200 PSIG.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-47045

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
East Chapita 31-16

9. API NUMBER:
43-047-38988

10. FIELD AND POOL, OR WILDCAT
Natural Buttes/Wasatch/Mesaverde

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NWSW 16 9S 23E S

12. COUNTY
Uintah

13. STATE
UTAH

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
EOG Resources, Inc.

3. ADDRESS OF OPERATOR: **600 17th St., Suite 1000N** CITY **Denver** STATE **CO** ZIP **80202** PHONE NUMBER: **(303) 824-5526**

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **2055' FSL & 788' FWL 40.034353 LAT 109.338528 LON**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **Same**
AT TOTAL DEPTH: **Same**

14. DATE SPUDDED: **4/26/2008** 15. DATE T.D. REACHED: **7/2/2008** 16. DATE COMPLETED: **9/2/2008** ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
4933' NAT GL

18. TOTAL DEPTH: MD **9,100** TVD _____ 19. PLUG BACK T.D.: MD **9,029** TVD _____ 20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____ 21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
RST/CBL/CCL/VDL/GR

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	9-5/8 J-55	36.0	0	2,473		600			
7-7/8	4-1/2 N-80	11.6	0	9,072		1805			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	6,865							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Wasatch/Mesaverde	5,131	8,805		
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
8,641 - 8,805		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
8,365 - 8,576		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
8,160 - 8,283		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
7,938 - 8,107		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8641-8805	32,929 GALS GELLED WATER & 71,100# 20/40 SAND
8365-8576	28,234 GALS GELLED WATER & 79,000# 20/40 SAND
8160-8283	21,606 GALS GELLED WATER & 56,700# 20/40 SAND

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY

SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:
Producing

RECEIVED
OCT 01 2008

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 9/2/2008		TEST DATE: 9/8/2008		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 33	GAS - MCF: 596	WATER - BBL: 256	PROD. METHOD: Flows
CHOKE SIZE: 14/64"	TBG. PRESS. 1,250	CSG. PRESS. 1,975	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 33	GAS - MCF: 596	WATER - BBL: 256	INTERVAL STATUS: Producing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Wasatch/Mesaverde	5,131	8,805		Green River	1,714
				Mahogany	2,341
				Uteland Butte	4,503
				Wasatch	4,612
				Chapita Wells	5,209
				Buck Canyon	5,863
				Price River	6,819
				Middle Price River	7,611
				Lower Price River	8,362
Sego	8,904				

35. ADDITIONAL REMARKS (Include plugging procedure)

See attached page for additional information.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant
 SIGNATURE Mary A. Maestas DATE 9/29/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

East Chapita 31-16 – ADDITIONAL REMARKS (CONTINUED):

27. PERFORATION RECORD

7630-7867	3/spf
7259-7555	3/spf
6881-7203	3/spf
6717-6807	3/spf
6418-6668	3/spf
6008-6318	3/spf
5453-5748	3/spf
5237-5272	3/spf
5131-5148	3/spf

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7938-8107	38,259 GALS GELLED WATER & 105,900# 20/40 SAND
7630-7867	54,668 GALS GELLED WATER & 167,200# 20/40 SAND
7259-7555	26,155 GALS GELLED WATER & 71,000# 20/40 SAND
6881-7203	32,560 GALS GELLED WATER & 93,900# 20/40 SAND
6717-6807	32,921 GALS GELLED WATER & 93,200# 20/40 SAND
6418-6668	29,334 GALS GELLED WATER & 82,300# 20/40 SAND
6008-6318	28,262 GALS GELLED WATER & 79,300# 20/40 SAND
5453-5748	31,521 GALS GELLED WATER & 91,300# 20/40 SAND
5237-5272	25,666 GALS GELLED WATER & 76,800# 20/40 SAND
5131-5148	28,539 GALS GELLED WATER & 83,400# 20/40 SAND

Perforated the Lower Price River from 8641-42', 8656-57', 8659-60', 8677-78', 8682-83', 8693-94', 8719-20', 8735-36', 8751-52', 8764-65', 8797-98', 8804-05' w/ 3 spf.

Perforated the Lower Price River from 8365-66', 8374-75', 8392-93', 8398-99', 8428-29', 8438-39', 8456-57', 8463-64', 8528-29', 8536-37', 8565-66', 8575-76' w/ 3 spf.

Perforated the Middle Price River from 8160-62', 8180-81', 8203-04', 8211-12', 8234-35', 8239-40', 8242-43', 8250-51', 8254-55', 8272-73', 8282-83' w/ 3 spf.

Perforated the Middle Price River from 7938-39', 7943-44', 7951-52', 8011-12', 8023-24', 8031-32', 8045-46', 8065-66', 8080-81', 8091-92', 8100-01', 8106-07' w/ 3 spf.

Perforated the Middle Price River from 7630-31', 7646-47', 7666-67', 7719-20', 7726-27', 7747-48', 7775-76', 7788-89', 7811-12', 7831-32', 7844-45', 7866-67' w/ 3 spf.

Perforated the Upper Price River from 7259-60', 7266-67', 7294-95', 7352-53', 7360-61', 7369-70', 7405-06', 7458-59', 7485-86', 7488-89', 7550-51', 7554-55' w/ 3 spf.

Perforated the Upper Price River from 6881-82', 6977-78', 7013-14', 7033-34', 7040-41', 7061-62', 7069-70', 7100-01', 7137-38', 7148-49', 7178-79', 7202-03' w/ 3 spf.

Perforated the North Horn from 6717-19', 6726-28', 6739-40', 6752-53', 6757-58', 6765-66', 6771-72', 6793-94', 6799-6800', 6806-07' w/ 3 spf.

Perforated the North Horn from 6418-19', 6440-41', 6454-55', 6521-22', 6547-48', 6562-63', 6570-71', 6595-96', 6617-18', 6639-40', 6653-54', 6667-68' w/ 3 spf.

Perforated the Ba from 6008-09', 6032-33', 6039-40', 6050-51', 6065-66', 6093-94', 6143-44', 6214-15', 6229-30', 6251-52', 6274-75', 6317-18' w/ 3 spf.

Perforated the Ca from 5453-54', 5473-75', 5481-82', 5532-33', 5586-87', 5643-45', 5651-52', 5683-84', 5710-11', 5747-48' w/ 3 spf.

Perforated the Ca from 5237-38', 5245-47', 5255-57', 5261-63', 5266-68', 5271-72' w/ 3 spf.

Perforated the Pp from 5131-35', 5138-42', 5144-48' w/ 3 spf.

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: East Chapita 31-16

API number: 4304738988

Well Location: QQ NWSW Section 16 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 9/29/2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: East Chapita 31-16	
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-38988
3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal UT 84078	PHONE NUMBER: (435) 789-0790	10. FIELD AND POOL, OR WLDCAI: Natural Buttes/Wasatch/Mesaverde
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2055' FSL & 788' FWL 40.034353 LAT 109.338528 LON COUNTY: Uintah QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 16 9S 23E S.L.B. & M. STATE: UTAH		

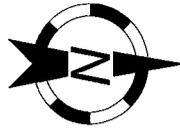
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Site Facility Diagram</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Attached please find a site facility diagram.

NAME (PLEASE PRINT) <u>Mickenzie Thacker</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u>Mickenzie Thacker</u>	DATE <u>10/2/2008</u>

Geogresources Site Facility Diagram



Well Name: EAST CHAPITA 31-16
1/4 1/4: NW/SW Sec: 16 T: 9S R: 23E
County: UINTAH State: UTAH
Lease: ML-47045

Site facility diagrams & site security plans are located at the Vernal office in Vernal, Utah. The office is located at 1060 East Hwy 40 and normal business hours are 7:00 a.m. to 4:30 p.m. Mon -Thurs and 7:00 a.m. to 1:00 p.m. Fridays.

Valve	Production Phase	Sales Phase	Water Drain
PV	O	SC	SC
LV	SC	O	SC
WD	SC	SC	O

DATED 9/30/2008

Abbreviations

AM= Allocation Meter
 AR = Access Road
 CHT = Chemical Tank
 COMP = Compressor
 CON = Condensor
 CT = Condensate Tank
 DL = Dump Line
 EP = Electrical Panel
 ET = Emergency Tank
 FW = Firewall
 LACT = LACT Unit
 LH = Line Heater
 LV = Load Valve
 MAN = Manifold
 MB = Methanol Bath
 O = Open
 PL = Production Line
 PP = Power Pole
 PT = Propane Tank
 PU = Pumping Unit
 PV = Production Valve
 PW = Produced Water
 RL = Recycle Line
 RP = Recycle Pump
 RV = Recycle Valve
 SC = Sealed Closed
 SGS = Sales Gas Scrubber
 SL = Sales Line
 SM = Sales Meter
 SO = Sealed Open
 SP = Separator
 SV = Sales Valve
 T = Treater
 TP = Trace Pump
 WD = Water Drain
 WDP = Water Disposal Pump
 WFP = Water Flood Pump
 WH = Wellhead

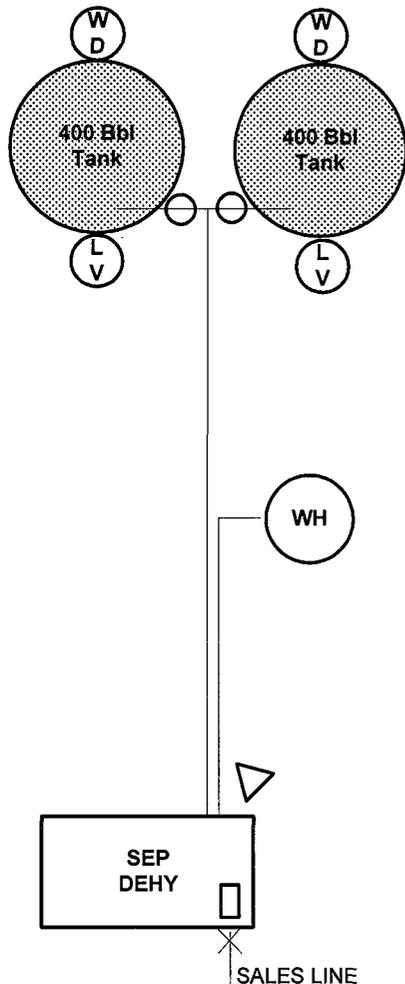
----- = Buried Line
 _____ = Unburied Line

◁ = Meter Display

◻ = Meter Tube

○ = Production Valve

× = Valve



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: East Chapita 31-16		9. API NUMBER: 43-047-38988
2. NAME OF OPERATOR: EOG Resources, Inc.		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch/Mesaverde	
3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal UT 84078		PHONE NUMBER: (435) 781-9145	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2055' FSL & 788' FWL 40.034353 LAT 109.338528 LON			COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 16 9S 23E S.L.B. & M.			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed in November 2008.

NAME (PLEASE PRINT) <u>Mickenzie Thacker</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u><i>Mickenzie Thacker</i></u>	DATE <u>1/14/2009</u>

(This space for State use only)

RECEIVED

JAN 20 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045
1. TYPE OF WELL Gas Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	8. WELL NAME and NUMBER: E CHAPITA 31-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2055 FSL 0788 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 16 Township: 09.0S Range: 23.0E Meridian: S	9. API NUMBER: 43047389880000
9. FIELD and POOL or WILDCAT: NATURAL BUTTES	COUNTY: UINTAH
9. API NUMBER: 43047389880000	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/9/2012	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Measurement variance propd"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

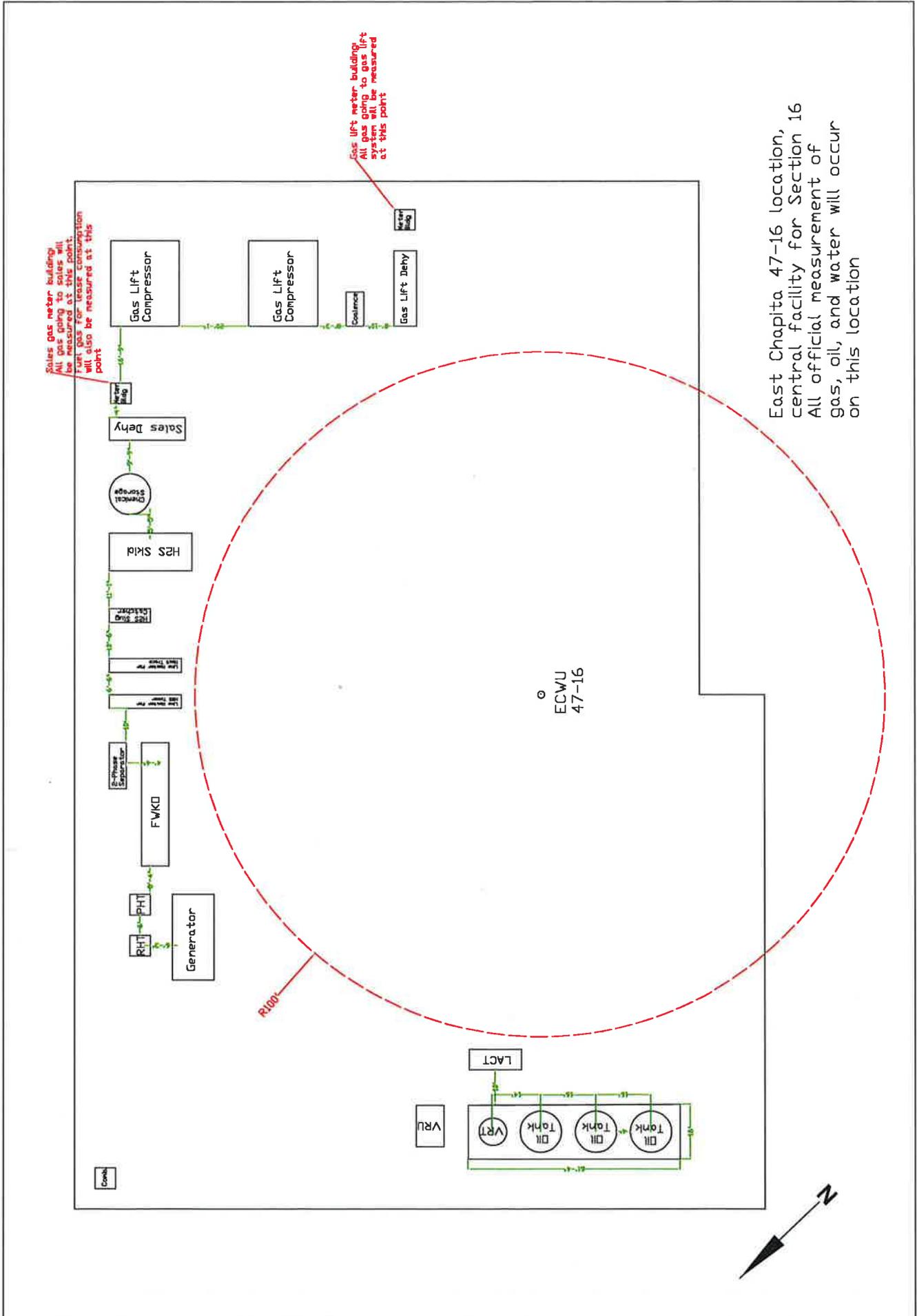
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization to measure and allocate produced gas, condensate and water production as per the attached proposal.

Approved by the Utah Division of Oil, Gas and Mining

Date: May 11, 2012
By: *D. K. Duff*

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 4/9/2012	



East Chapita 47-16 location, central facility for Section 16. All official measurement of gas, oil, and water will occur on this location.





EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

FedEx
7933 4391 7041

March 14, 2012

Division of Natural Resources
Utah Division of Oil, Gas, and Mining
Attn: Dustin Doucet, Randy Thackery
1594 West North Temple, Suite 1210
Salt Lake City, UT 84116

RE: Central Facility - Gathering System
Hydrocarbon Measurement Proposal
Section 16 T9S R23E
Uintah County, Utah

Gentlemen:

EOG Resources has submitted a proposal to the School and Institutional Trust Land Administration (SITLA) to install a Central Production Facility / Gathering System for Lease ML-47045. The facility will be located in the SWNE of Section 16, Township 09 South, Range 23 East, on an expanded East Chapita Wells (ECW) 47-16 well location. As you are aware, we have been producing a couple of the wells (ECW 103-16 and ECW 106-16) in section 16 utilizing gas lift operations to enhance production from the wells and have been encouraged with the results of that operation. Based on that fact, we intend to incorporate gas compression into Central Production Facility where we can process the gas, compress it and then send dry gas back to the wells for enhanced recovery via gas lift operations. All of the gas that we use for gas lift operations will be pulled out of the gathering system prior to the measurement point at the Central Facility. We believe that by moving our operations to a central facility, we can reduce air emissions, lower our operating costs (eliminating water hauling by pumping the water to the Coyote disposal facility located in Section 16), enhance our production and ultimately extend the life of the wells. At this time, we intend to measure all production from Lease ML-47045 at the central facility except for the production from ECW 59-16 well which will be measured on location utilizing the existing orifice meter for gas measurement and tank gauging for condensate and water measurement. Currently, the ECW 59-16 well is the only well in Section 16 that is located north of Coyote Wash and we would have to cross the wash to bring the well into the central facility. Eventually, as we continue to develop the lease we would bring the ECW 59-16 well into the central facility. At this time, we intend to leave the existing separator / dehydrator units on location in order to test our wells.

Therefore, EOG Resources would like to propose the following methods to measure the gas, condensate and water production from the aforementioned lease (except for the ECW 59-16) and



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the methods that we would like to use to measure and allocate production back to the remaining producing wells in the lease.

Gas Measurement – all gas leaving the lease from the central facility will be measured using an electronic flow meter (EFM) with orifice plate that is compliant with American Gas Association No. 3 (AGA) standards and State of Utah Regulations (R649-2-8). This meter will be calibrated on a quarterly basis.

Allocation Method – In an effort to reduce emissions, we intend to produce the wells directly into the gathering system. At least initially, we intend to leave the existing Separator / Dehydrator unit in place and utilize the existing EFM to test the wells on a quarterly basis. This will allow us to allocate production back to the individual wells based on well tests. Each well test will be run for a minimum of 24 hours. Therefore, we propose to allocate gas production to each well by totalizing the results of the well tests for every well and then utilize the results of each individual well to determine a percentage of the total that each well contributes to the total. We will take that percentage for each well and multiply it times the total production that is measured leaving the lease at the central facility on a daily basis. That gas volume will be allocated back to each well and will be reported on a monthly basis.

Gas Lift Operations – Every well in the lease will be evaluated on a case by case basis as to the viability to add gas lift operations to the well. We would like to propose, that for each well that we decide to convert to gas lift or the wells where we have already installed gas lift operations, to measure the injected gas via an EFM (orifice or v-cone) meter at the well site. Therefore, for each well that has had gas lift installed, the volume used for the percentage calculation for allocation to each well will be determined by subtracting the injected volume (per 24 hour period) from the produced volume that was determined during the well test for each well.

Oil / Condensate / Water Measurement – all condensate produced will be sold at the central facility via a Lease Automatic Custody Transfer (LACT) meter. The LACT meter will be proven on a quarterly basis. All water produced will be measured by a master (turbine) meter at the central facility prior to entering the pipeline that goes to the Coyote Saltwater Disposal Facility that is located within the lease boundary.

Allocation Method – We intend to install turbine meters on the dumps in the existing Separator / Dehydrator unit at each well so that we can accurately measure the condensate and water production from each well during the well tests. Therefore, we propose to allocate condensate and water production to each well by totalizing the results of the well tests for every well and then utilize the results of each individual well to determine a percentage of the total that each well contributes to the total. We will take that condensate percentage from each well and multiply it times the total condensate sold at the central facility per month for the allocated condensate production for each well and take the water percentage from each well and multiply it times water volume that is measured per month via the master meter that is located at the central facility for the allocated water production for each well. Those condensate and water volumes will be allocated back to each well and will be reported on a monthly basis.



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I look forward to hearing from you soon regarding our proposal. If you need any other information from me, I can be reached at (435) 781-9100 (office) or (435) 828-8236 (cell).

Sincerely,

A handwritten signature in black ink, appearing to read "Ed Forsman".

Ed Forsman
Production Engineering Advisor
EOG Resources – Vernal Operations

cc: Ted Kelly – Big Piney Office
Jim Schaefer – Denver Office
Denver file

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 600 17th St., Ste. 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5590

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39152	EAST CHAPITA 58-16		NENW	16	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	16785	18940	4/8/2008			3/12/2013	
Comments:							
3/12/13							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38988	EAST CHAPITA 31-16		NWSW	16	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	16820	18940	4/26/2008			3/12/2013	
Comments:							
3/12/13							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39060	EAST CHAPITA 48-16		SENE	16	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	16863	18940	5/13/2008			3/12/2013	
Comments:							
3/12/13							

RECEIVED

MAR 11 2013

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Vail Nazzaro

Name (Please Print)

Vail Nazzaro
Signature

Senior Regulatory Assistant

3/8/2013

Title

Date