

FIML NATURAL RESOURCES, LLC

January 3, 2007

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #9-32-1319
NESE Sec 32 T-13S R-19E
Uintah County, Utah

Dear Ms. Mason:

Enclosed is an original of the Application for Permit to Drill for the above referenced well.

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks
Operations Assistant

/cp
Enclosures:

410 17th Street, Suite 900 * Denver, CO 80202 * (303)893-5073 * Facsimile (303) 573-0386

RECEIVED
JAN 10 2007
DIV. OF OIL, GAS & MINING

Form
(August 2004)

FORM
Approved August 2004

**UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS
APPLICATION FOR PERMIT TO DRILL OR REENTER**

5. Lease Serial No. or EDANo.
EDA Number UIT-EDA-001-000

6. Tribe Name
Ute

1a. Type of work: DRILL REENTER

7. If Unit or CA Agreement, Name and No.
N/A

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

8. Lease Name and Well No.
Ute Tribal 9-32-1319

2. Name of Operator
FIML Natural Resources, LLC

9. API Well No.
43-047-38971

3a. Address **410 17th St., 9th Floor, Denver, CO 80202**

3b. Phone No. (include area code)
(303) 893-5073

10. Field and Pool, or Exploratory
Undesignated

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At surface **602495 NE/4 SE/4 2,071' FSL & 511' FEL Sec 32 T-13S R-19E**
At proposed prod. zone **Same 4388414Y 39.641260 -109.805535**

11. Sec., T. R. M. or Blk. and Survey or Area
Sec 32, T-13S R-19E

14. Distance in miles and direction from nearest town or post office*
34 miles south southwest of Ouray, Utah

12. County
Uintah

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
511'

16. No. of acres in lease
640

17. Spacing Unit dedicated to this well
40 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.

19. Proposed Depth
14,500'

20. State Bond #
8193-15-93

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
7,041' GL

22. Approximate date work will start*
01/05/2006

23. Estimated duration
15 days

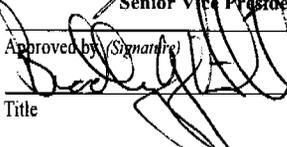
24. Attachments

The following shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan.
4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
5. Such other site specific information and/or plans as may be required by the Energy and Minerals Department.

25. Signature 	Name (Printed/Typed) Mark D. Bingham	Date 12/22/2006
---------------------------------------------------------------------------------------------------	------------------------------------------------	---------------------------

Title
Senior Vice President

Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 01-11-07
-------------------------------------------------------------------------------------------------------------	------------------------------------------------	-------------------------

Title
ENVIRONMENTAL MANAGER

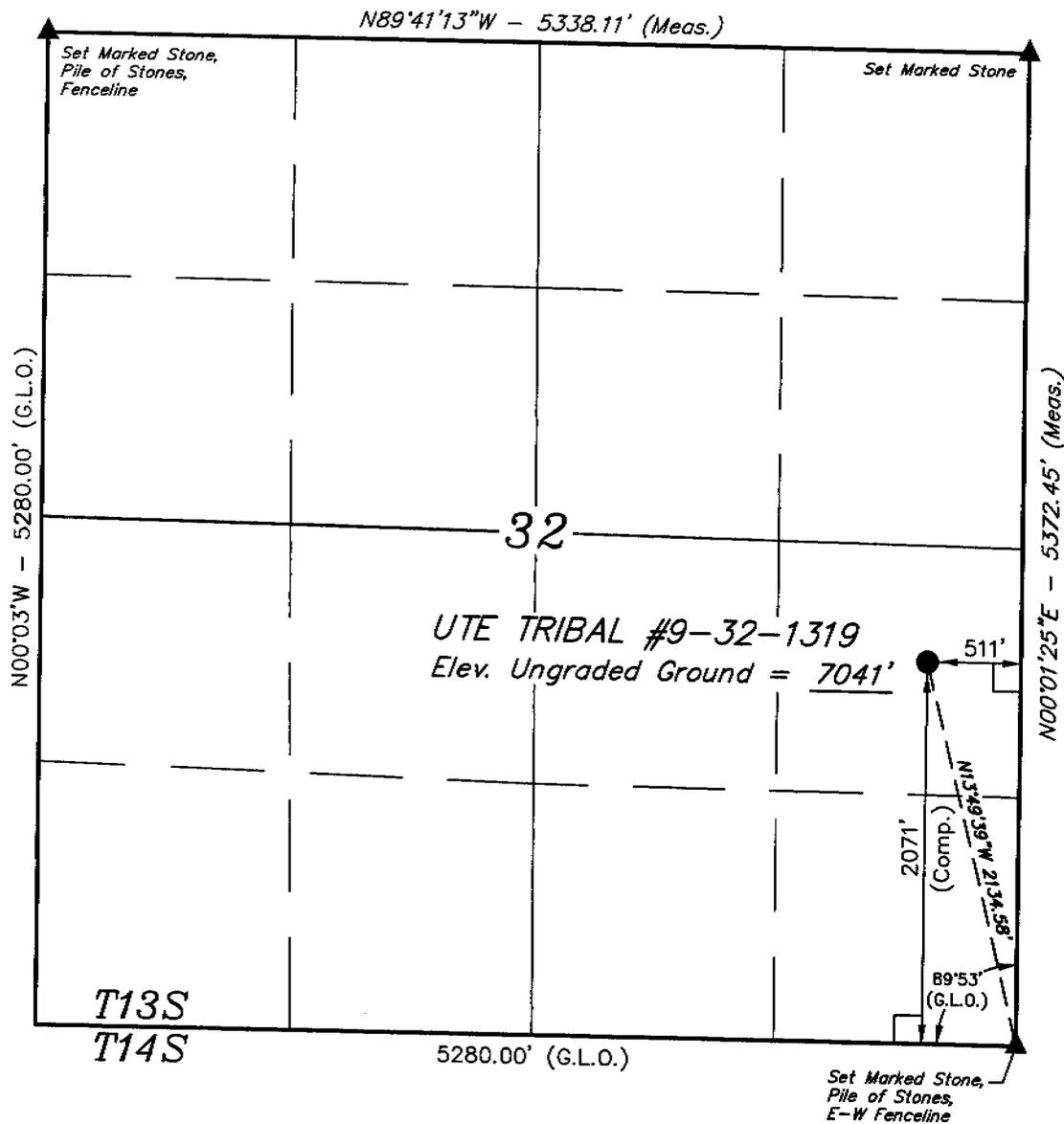
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

RECEIVED

JAN 10 2007

DIV. OF OIL, GAS & MINING

T13S, R19E, S.L.B.&M.



N00°03'W - 5280.00' (G.L.O.)

N89°41'13\"W - 5338.11' (Meas.)

N00°01'25\"E - 5372.45' (Meas.)

UTE TRIBAL #9-32-1319
Elev. Ungraded Ground = 7041'

T13S
T14S

5280.00' (G.L.O.)

Set Marked Stone,
Pile of Stones,
E-W Fenceline

LEGEND:

- └─ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
LATITUDE = 39°38'28.16\" (39.641156)
LONGITUDE = 109°48'22.50\" (109.806250)
(AUTONOMOUS NAD 27)
LATITUDE = 39°38'28.29\" (39.641192)
LONGITUDE = 109°48'20.00\" (109.805556)

UTE/FNR, LLC.

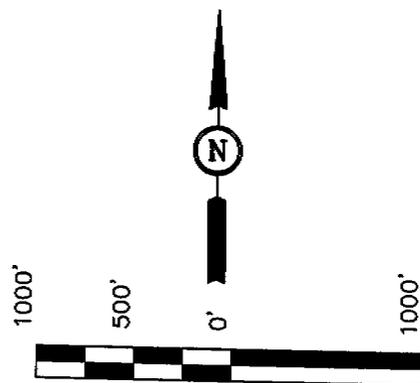
Well location, UTE TRIBAL #9-32-1319, located as shown in the NE 1/4 SE 1/4 of Section 32, T13S, R19E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (47 WF) LOCATED IN THE NW 1/4 OF SECTION 22, T12S, R19E, S.L.B.&M., TAKEN FROM THE DOG KNOLL QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6473 FEET.

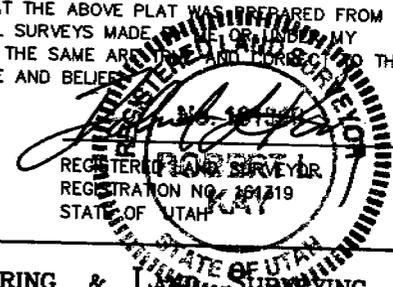
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-29-06	DATE DRAWN: 12-04-06
PARTY T.A. E.D. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE UTE/FNR, LLC.	

SELF CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that FIML Natural Resources, LLC is considered to be the operator of the following well.

Ute Tribal 9-32-1319
NE/4 SE/4 2,071' FSL 511' FEL Sec 32, T-13S, R-19E, S.L.B.&M.
EDA Number UIT-EDA-001-000
Uintah County, Utah

FIML Natural Resources, LLC is responsible under the terms of this lease for the operations conducted upon lease lands.



Rick L. Parks
Operations Manager
FIML Natural Resources, LLC
410 17th Street
9th Floor
Denver, Colorado 80202
(303) 893-5081

UTE/FNR LLC
Managed and Operated by FIML Natural Resources, LLC

Ute Tribal 9-32-1319
NE/4 SE/4 2,071' FSL 511' FEL Section 32 T-13S R-19E
Uintah County, Utah
EDA Number UIT-EDA-001-000

DRILLING PROGRAM
Revised 07/14/06

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

UTE/FNR LLC is responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and the Standard Operating Procedures will be furnished to the field representative(s) to ensure compliance and will be on location during all construction and drilling operations.

Ute Tribe Energy and Minerals Department Notification Requirements:

Location Construction:	48 hours prior to construction of location and access roads.
Location Completion:	Prior to moving the drilling rig to the location.
Spud notice:	At least 24 hours prior to spudding the well.
Casing String & Cementing:	24 hours prior to running casing and cementing each casing string.
BOP & Related Equipment Tests:	At least 24 hours prior to initiating pressure tests.
First Production Notice:	Within 5 days after production from a new well begins or production resumes after an existing well has been off production for more than 90 days.

1. **Estimated Tops of Geological Markers:**

Formation	Depth
Mesa Verde	5,230'
Castle Gate	7,251'
Mancos	7,729'
Dakota	11,643'
Morrison	12,064'
Entrada	12,722'
Navajo	13,072'
Wingate	13,363'
Total Depth	14,500'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Other Minerals:**

Substance	Formation	Depth
Oil/Gas	Mesa Verde	5,230'
Oil/Gas	Castle Gate	7,251'
Oil/Gas	Mancos	7,729'
Oil/Gas	Dakota	11,643'
Oil/Gas	Entrada	12,722'
Oil/Gas	Wingate	13,363'

All usable water, having less than 10,000 ppm total dissolved solids, and any prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine their commercial potential. This information will be reported to the Ute Tribe Energy and Minerals Department.

All water shows and water bearing zones will be reported to the Ute Tribe Energy and Minerals Department within one (1) business day after being encountered. Filing of the State of Utah form 7 Report of Water Encountered is optional.

3. **Pressure Control Equipment:** (Schematic Attached)

FIML Natural Resources, LLC's minimum specifications for pressure control equipment are as follows:

The BOP and related equipment will meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 10,000 psi system, with a 5,000 psi hydril. All individual components shall be operable as designed. Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, will be maintained on location while drilling and shall be made available to a Ute Tribe Energy and Minerals Department upon request.

All required BOP tests and/or drills will be recorded in the IADC report.

The anticipated bottom hole pressure will be approximately 6,000 psi.

4. **Proposed Casing and Cementing Program:**

The proposed Casing Program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>Casing Size</u>	<u>Type</u>	<u>Conn</u>	<u>Weight (lb/ft)</u>
Surface	1,000'	17-1/2"	13-3/8"	J-55	ST &C	54.5
Intermediate	5,200'	12-1/4"	9-5/8"	N-80	LT &C	40.0
Production	13,444'	8-1/2"	5-1/2"	P-110	LT &C	20.0

The proposed casing and cementing program will be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement will receive approval prior to use. The casing setting depth will be calculated to position the casing seat opposite a competent formation, which will contain the maximum pressure to which it will be exposed during drilling operations. Determination of casing setting depth will be based on all relevant factors, including: presence/absence of hydrocarbons, fracture gradients, usable water zones, formation pressures, lost circulation zones, other minerals, or other unusual characteristics.

All casing, except conductor casing, will be new.

The surface casing will be cemented back to the surface either during the primary cement job or by remedial cementing.

All waiting on cement times will be adequate to achieve a minimum of five hundred (500) psi compressive strength at the casing shoe prior to drilling out.

As a minimum, usable water zones below the surface casing will be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If Gilsonite is encountered while drilling, it will be isolated and/or protected via the cementing program.

Surface casing will have centralizers on the bottom three joints, with a minimum of one (1) centralizer per joint.

Top plugs will be used to reduce contamination of cement by the displacement fluid. A bottom plug or other acceptable technique, such as a pre-flush fluid, will be utilized to help

isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor will be pressure tested to 0.22 psi per foot of casing string length or to 1,500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action will be taken.

The cementing program will be as follows:

<u>Surface</u>	<u>Cement Fill</u>	<u>Type and Amounts</u>
1,250' - 0'	1,250'	~465 sxs Halliburton CBM Light cement w/ 0.25 pps flocele. Weight 11.0 ppg. Yield 3.76 ft ³ /sx.
1,500' - 1,250'	250'	~245 sxs Halliburton Premium cement w/ 3.0% salt and 0.3% Versaset. Weight 14.5 ppg. Yield 1.42 ft ³ /sx.
<u>Intermediate</u>	<u>Cement Fill</u>	<u>Types and Amounts</u>
4,160' - 0'	4,160'	~1,080 sxs Halliburton Premium/Poz "A" cement w/ 2.0% bentonite, 0.2% CFR-3, 0.3% Halad 344, 5.0 pps silicate compacted, 0.2% Super CBL, 0.4% HR-5, and 0.25 pps flocele. Weight 13.0 ppg. Yield 1.62 ft ³ /sx.
5,200' - 4,160'	1,040'	~385 sxs Halliburton Premium cement w/ 0.3% CFR-3, 0.3% Halad 344 and 0.2% HR-5. Weight 15.8 ppg. Yield 1.15 ft ³ /sx. NOTE: Cement volumes and slurry composition may change in order to isolate any potential uphole zones of interest.
<u>Production</u>	<u>Cement Fill</u>	<u>Type and Amounts</u>
13,444' - 4,700'	8,744'	~1,580 sxs Halliburton Premium/Poz "A" cement w/ 2.0% bentonite, 0.2% CFR-3, 0.30% Halad 344, 5.0 pps silicate compacted, 0.2% Super CBL, 20.0% SSA-1, 0.60% HR-5 and 0.25 pps flocele. Weight 13.5 ppg. Yield 1.73 ft ³ /sx.

Anticipated cement tops will be reported as to depth, not the expected number of sacks of cement to be used. The Ute Tribe Energy and Minerals Department will be notified, with sufficient lead time, in order to have a Ute Tribe Energy and Minerals Department representative on location while running all casing strings and cementing.

After cementing the surface casing and prior to commencing any test, FIML Natural Resources, LLC will wait long enough for the cement to have at least a compressive strength of 500 psi at the shoe. WOC time will be recorded in the Driller's log.

The spud date will be shown on the first report that is submitted.

A Sundry Notice will be filed with the Ute Tribe Energy and Minerals Department within 30 days after the work is completed. It will contain the following information:

The setting of each string showing the size, grade, weight of casing set, setting depth, amounts and types of cement used, whether the cement was circulated to surface or the top of cement behind casing, the depth of cementing tools used, casing testing methods and results, and the date the work was done. The spud date will be shown on the first report that is submitted.

The following auxiliary well equipment will be used:

A 3" choke manifold and pit level indicator.

An upper Kelly Cock will be kept in the drilling string at all times.

A stabbing valve will be available on the rig floor and will fit all rotary connections.

5. Drilling Fluids Program:

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>	<u>Description</u>
0'-2,500'	Air/Mist 8.4-8.8 ppg	Air/Mist 26-42	N/A	Drill with air/mist using polymer sweeps to clean the hole if portions of this section must be drilled with water.
2,500'-8,200'	8.4 – 9.4	38-62	< 15 cc	Mix 6.0 ppb DAP (diammonium phosphate) in active mud system. Use EZ-Mud on connections for minor sweeps. Raise viscosity as hole conditions dictate.
8,200'-13,444'	8.9-9.4	38-62	< 15 cc	Maintain 6.0 ppb DAP in system. Use EZ-Mud on connections for minor sweeps. Raise viscosity as hole conditions dictate.

There will be sufficient mud inventory on location during drilling operations to control any adverse conditions which may arise.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system without prior approval of the Ute Tribe Energy and Minerals Department to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in any amount to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of the well. Furthermore, no hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of any wells.

6. Evaluation Program:

Logging Program:

Compensated Density/Neutron Log; Induction Log; Acoustic Sonic/GR Log. Logs will be run from Total Depth to the base of the surface casing.

A cement bond log (CBL) will be run from plug back total depth within the casing to the top of cement and it will be utilized to determine the bond quality for the production casing. A field copy of the CBL will be submitted to the Ute Tribe Energy and Minerals Department.

Sampling:

Dry samples will be taken every ten (30) feet from the base of surface casing to Total Depth.

Deviation Surveys:

Surveys will be run at least every five-hundred (500) feet. Surveys will also be taken on every trip.

Mud Logger:

A one person mud-logging unit will be on location from the base of surface casing to Total Depth.

Drill Stem Tests;

All Drill Stem Tests (DST) will be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the Ute Tribe Energy and Minerals Department. DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe conditions). Packers can be released, but tripping will not begin before

daylight unless prior approval is obtained from the Ute Tribe Energy and Minerals Department.

Cores:

When necessary.

Completion:

The "Well Completion and Re-completion Report and Log" will be submitted no later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164, whether the well is completed as a dry hole or a producer. One copy of all logs, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations will be filed with the form report.

Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Ute Tribe Energy and Minerals Department.

7. **Abnormal Conditions:**

No abnormal conditions are anticipated.

8. **Anticipated Starting Dates and Notification of Operations:**

Drilling Activity:

Drilling activity will begin after the site specific APD has been approved, the access road and location have been built, and a drilling rig has been placed under contract.

If possible, the surface hole will be drilled and surface casing set and cemented with a rathole rig. The drilling rig will move in after surface casing has been set and will drill the hole to Total Depth. Approximately fifteen (15) working days will be required to drill the hole including the surface hole operation.

Longstring cement will set for a minimum of 72 hours. Well completion operations should take approximately fifteen (15) working days.

Notification of Operations:

The Ute Tribe Energy and Minerals Department will be notified at least 24 hours prior to the commencement of spudding the well, to be followed with a Sundry Notice, of initiating pressure tests of the blowout preventer and related equipment, and running casing and cementing of all casing strings. Notification will be made during regular work hours (8:00 a.m. – 4:30 p.m., Monday – Thursday, except holidays).

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from the well to be placed in suspended status without prior approval from the Ute Tribe Energy and Minerals Department.

Prior approval of the Ute Tribe Energy and Minerals Department will be obtained and notification given before resumption of operations, if operations are to be suspended.

A completion rig will be used for completion operations.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

UTE/FNR LLC will report production data to the Ute Tribe Energy and Minerals Department and to the State of Utah in accordance with state regulations. Production reporting will start with the month in which operations commence and continue each month until the well is physically plugged and abandoned.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever occurs first; and for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is measured through permanent metering facilities, whichever occurs first.

Should a well be successfully completed for production, the Ute Tribe Energy and Minerals Department will be notified when the well is placed in a producing status. Such notification will be sent by written communication no later than 5 days following the date when the well is placed on production.

In accordance with Onshore Order No. 7, with the approval of the Ute Tribe Energy and Minerals Department, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During this period, an application for approval of the permanent disposal method must be submitted to the Ute Tribe Energy and Minerals Department.

In accordance with NTL-4A, lessees or operators are authorized to vent/flare gas during the initial well evaluation tests, not to exceed 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the Ute Tribe Energy and Minerals Department and approval received for any venting/flaring of gas beyond the initial 30 days or authorized test period.

A schematic facilities diagram, as required under 43 CFR 3162.7-5(d.1-3), will be submitted to the Ute Tribe Energy and Minerals Department within 60 days of installation or first production, whichever occurs first. All site security regulations, as specified in Onshore Oil & Gas Order No. 3, will be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5(b.4).

Well abandonment operations will not be commenced without the prior approval of the Ute Tribe Energy and Minerals Department. In the case of newly drilled dry

holes or failures, and in emergency situations, oral approval will be obtained from the Ute Tribe Energy and Minerals Department. A "Subsequent Report of Abandonment" will be filed with the UTE/FNR LLC within 30 days following completion of the well for abandonment. The report will indicate placement of the plugs and current status of the surface restoration. Final abandonment will not be approved until the surface reclamation work required by the APD or approved abandonment notice has been completed to the satisfaction of the Ute Tribe Energy and Minerals Department.

In accordance with Onshore Oil and Gas Order No. 1, UTE/FNR LLC will ensure that its exploration, development, production, and construction operations are conducted in a manner which conforms with applicable laws and regulations.

9. Other Information:

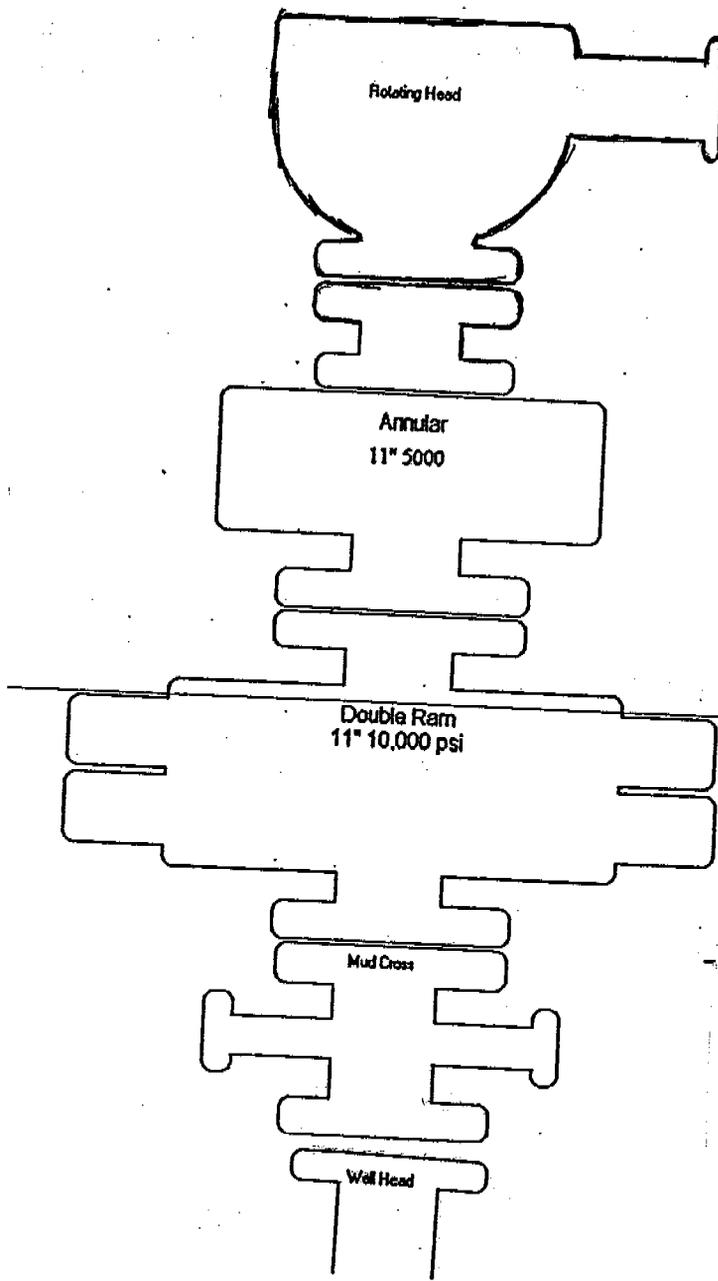
All loading lines will be placed inside the berm surrounding the tank battery.

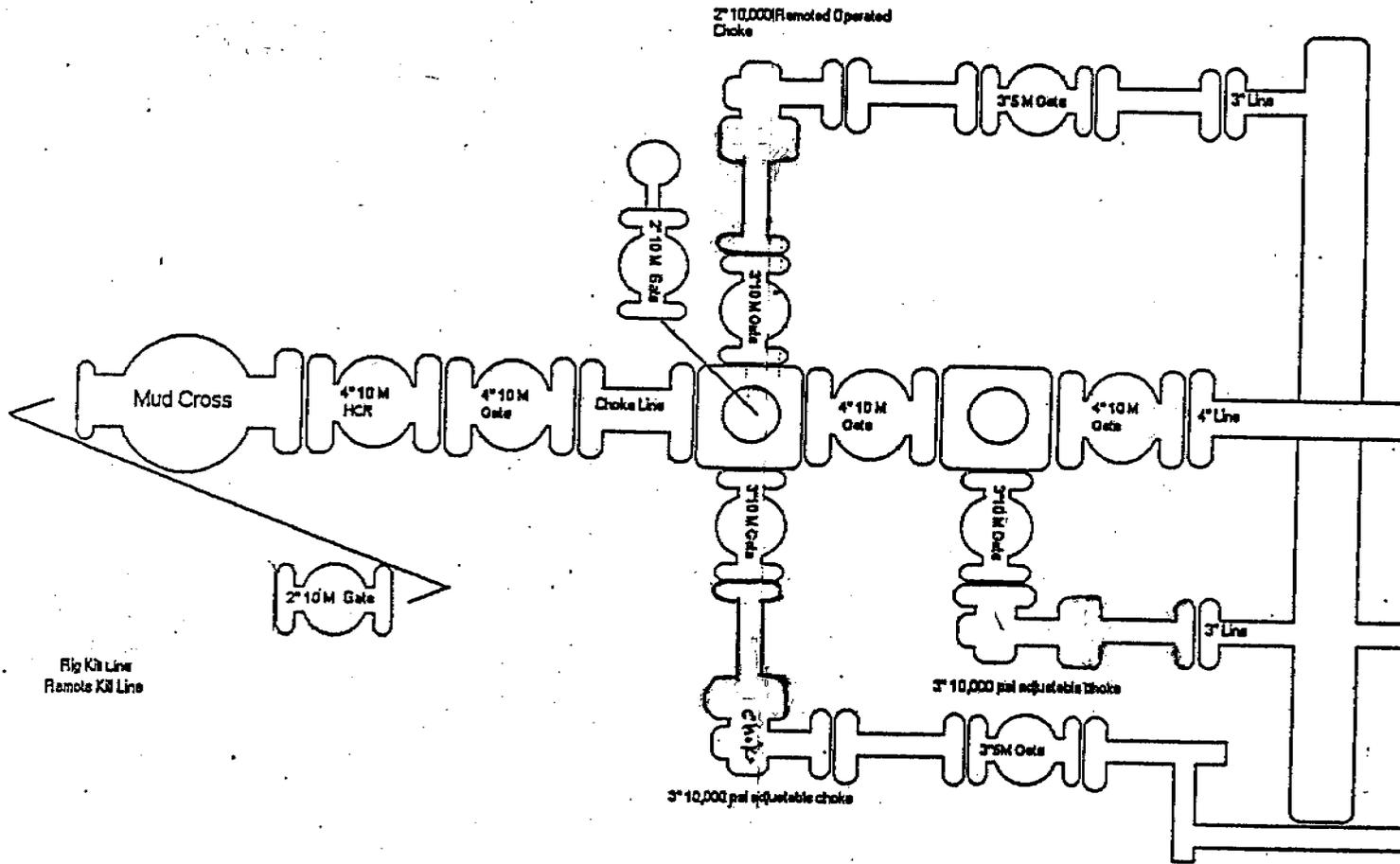
All off-lease storage, off-lease measurement, or co-mingling on-lease or off-lease will have prior written approval from the Ute Tribe Energy and Minerals Department.

The gas meter will be calibrated and any production tank will be strapped in place prior to any deliveries of gas or oil. Tests for meter accuracy will be conducted following the initial installation or following any repair and at least quarterly thereafter. The Ute Tribe Energy and Minerals Department will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Ute Tribe Energy and Minerals Department. All measurement facilities will conform to API and AGA standards, Onshore Oil & Gas Order No. 4, and Onshore Oil & Gas Order No. 5 for natural gas and liquid hydrocarbon measurements.

Deviations from the proposed drilling and/or workover program will be approved by the Ute Tribe Energy and Minerals Department. Safe drilling and operating practices will be observed. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.

A "Sundry Notice and Report in Wells" will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.





Rig Kit Line
 Remote Kit Line

UTE/FNR LLC
Managed and Operated by FIML Natural Resources, LLC

Ute Tribal 9-32-1319
NE/4 SE/4 2,071' FSL 511' FEL Section 32 T-13S R-19E
Uintah County, Utah
EDA Number UIT-EDA-001-000

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads

- A. Proceed in a westerly direction from Vernal, Utah along U.S. Highway 40 approximately 14.0 miles to the junction of State Highway 88. Turn left and proceed in a southerly direction approximately 17.0 miles to Ouray, Utah. Proceed in a southerly, then southeasterly direction approximately 9.1 miles on the Seep Ridge Road. Proceed south on Seep Ridge Road for approximately 33.6 miles to the proposed access road for the Ute Tribal 9-32-1319. Turn west and continue for approximately 0.4 miles to the Ute Tribal 9-32-1319 well location.
- B. The proposed well site is located approximately 43 miles south southwest of Ouray, Utah – See attached Topographic Map “A”.
- C. Refer to attached Topographic Map “A”.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. Planned Access Roads

See Topographic Map “B” for the location of the proposed access road.

3. Location of existing wells within a one mile radius of proposed well location

See Topographic Map “C” for the location of existing wells within a one-mile radius.

4. Location of Existing and /or Proposed Facilities

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

5. Location and Type of Water Supply

- A. Water supply will be from the Kenneth Joe Batty water well. The State Water Right number is 43-10447 and the well is located in Section 9, T-8S, R-20E, Uintah County, Utah.
- B. Water will be hauled by JN Trucking, Inc.
- C. A water well will be drilled on the lease.

6. Source of Construction Materials

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

7. Method of Handling Waste Materials

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

8. Ancillary Facilities

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

9. Well Site Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and top soil stockpile(s).

10. Plans for Restoration of the Surface

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

11. Surface Ownership

Access Road: Ute Indian Tribe
Location: Ute Indian Tribe

12. Other Information

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

13. Operator's Representative and Certification

Name: Rick L. Parks
Address: 410 17th Street
Suite 900
Denver, Colorado 80202
Phone No. 303-893-5081
Cellular No. 303-229-7689

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and Onshore Oil and Gas Orders. FIML Natural Resources, LLC is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with operations proposed herein will be performed by FIML Natural Resources, LLC and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it was approved.

12/22/06
Date


Rick L. Parks
Operations Manager
FIML Natural Resources, LLC

EPA's LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide waste
- Radioactive tracer wastes
- Drums, insulation, and miscellaneous solids

UTE/FNR LLC.
UTE TRIBAL #9-32-1319
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 32, T13S, R19E, S.L.B.&M.

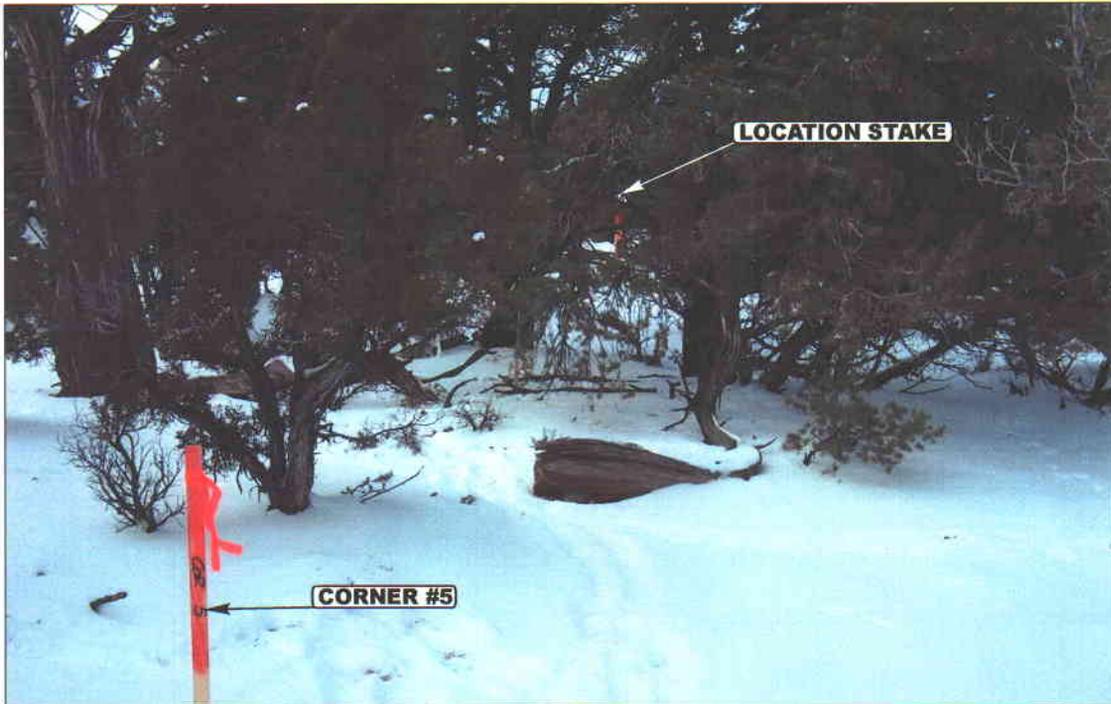


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY

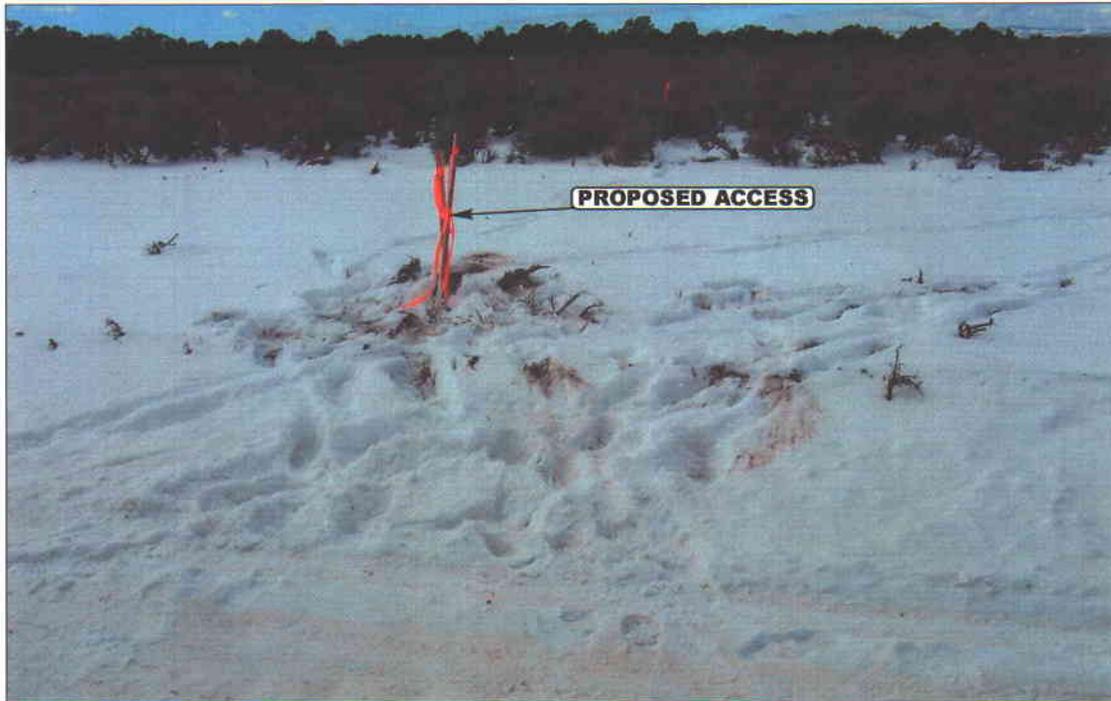


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



U Ute Engineering & Land Surveying
E 85 South 200 East Vernal, Utah 84078
L 435-789-1017 uels@uelsinc.com

- Since 1964 -

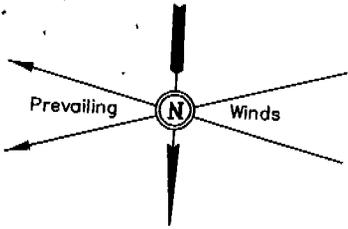
LOCATION PHOTOS	12	08	06	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: T.A.	DRAWN BY: C.P.		REVISED: 00-00-00	

UTE/FNR LLC.

LOCATION LAYOUT FOR

UTE TRIBAL #9-32-1319
SECTION 32, T13S, R19E, S.L.B.&M.
2071' FSL 511' FEL

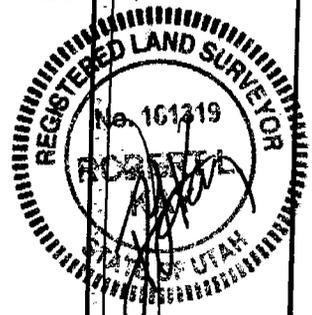
Approx.
Toe of
Fill Slope



SCALE: 1" = 60'
DATE: 12-04-06
Drawn By: P.M.

C-3.6'
El. 43.0'

F-3.4'
El. 36.0'



Approx.
Top of
Cut Slope

NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.

El. 42.9'
C-13.5'
(btm. pit)

C-3.0'
El. 42.4'

C-3.0'
El. 42.4'

C-1.8'
El. 41.2'

F-2.5'
El. 36.9'

El. 39.0'
C-9.6'
(btm. pit)

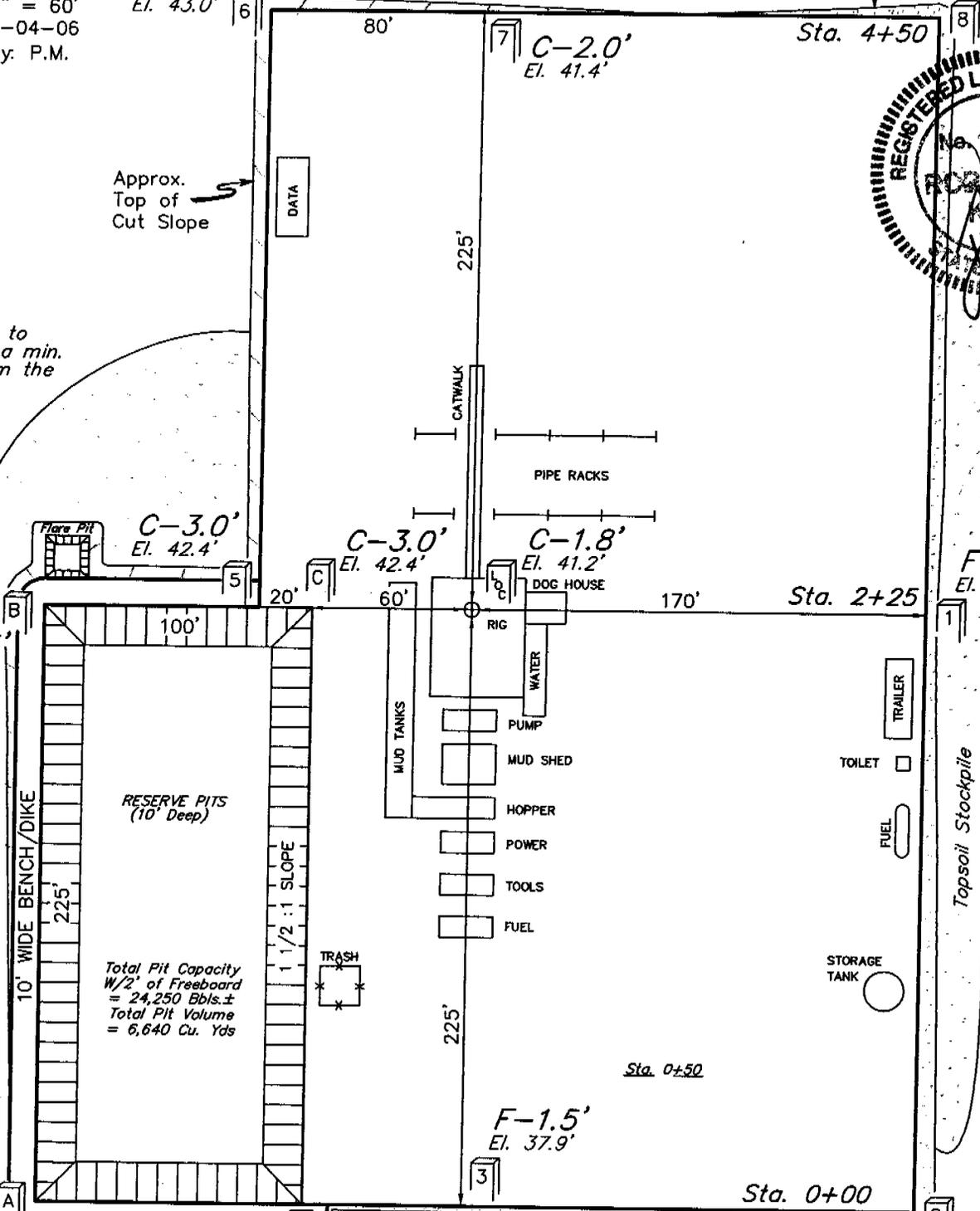
F-1.2'
El. 38.2'

F-1.5'
El. 37.9'

F-4.7'
El. 34.7'

Elev. Ungraded Ground at Location Stake = 7041.2'
Elev. Graded Ground at Location Stake = 7039.4'

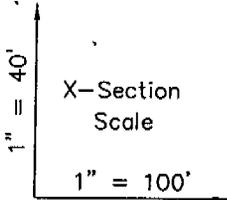
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



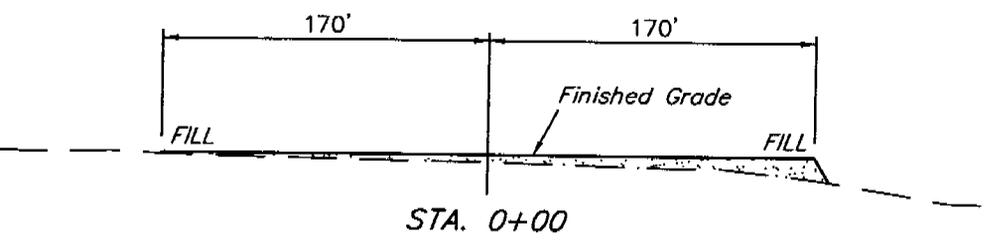
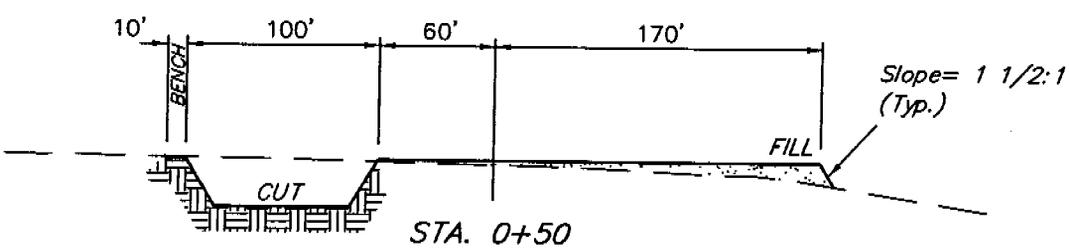
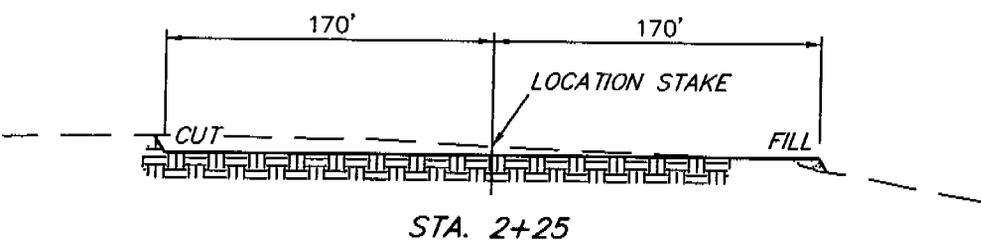
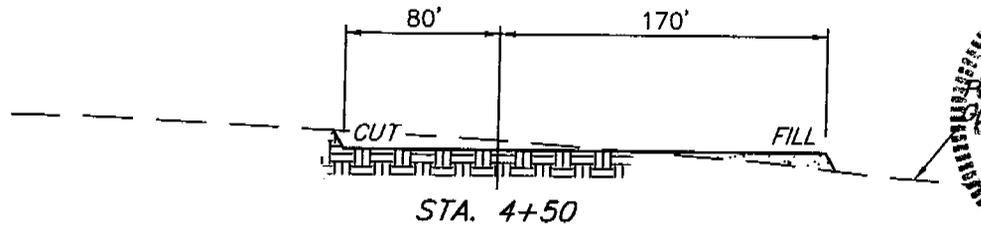
UTE/FNR LLC.

TYPICAL CROSS SECTIONS FOR

UTE TRIBAL #9-32-1319
SECTION 32, T13S, R19E, S.L.B.&M.
2071' FSL 511' FEL



DATE: 12-04-06
Drawn By: P.M.



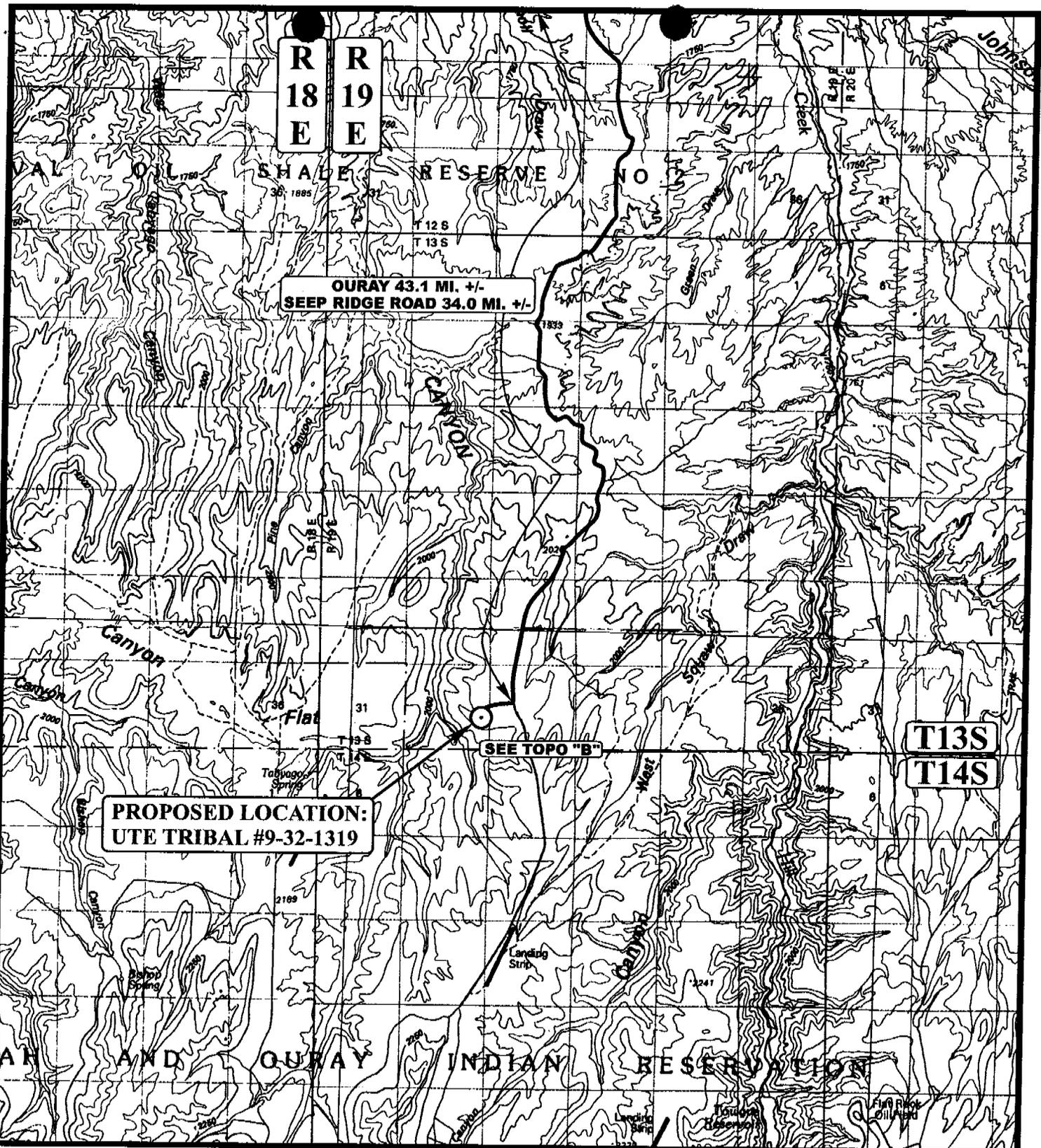
NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 5,370 Cu. Yds.
Remaining Location	= 8,960 Cu. Yds.
TOTAL CUT	= 14,330 CU.YDS.
FILL	= 5,640 CU.YDS.

EXCESS MATERIAL	= 8,690 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 8,690 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.



LEGEND:

○ PROPOSED LOCATION



UTE/FNR LLC.

UTE TRIBAL #9-32-1319
SECTION 32, T13S, R19E, S.L.B.&M.
2071' FSL 511' FEL



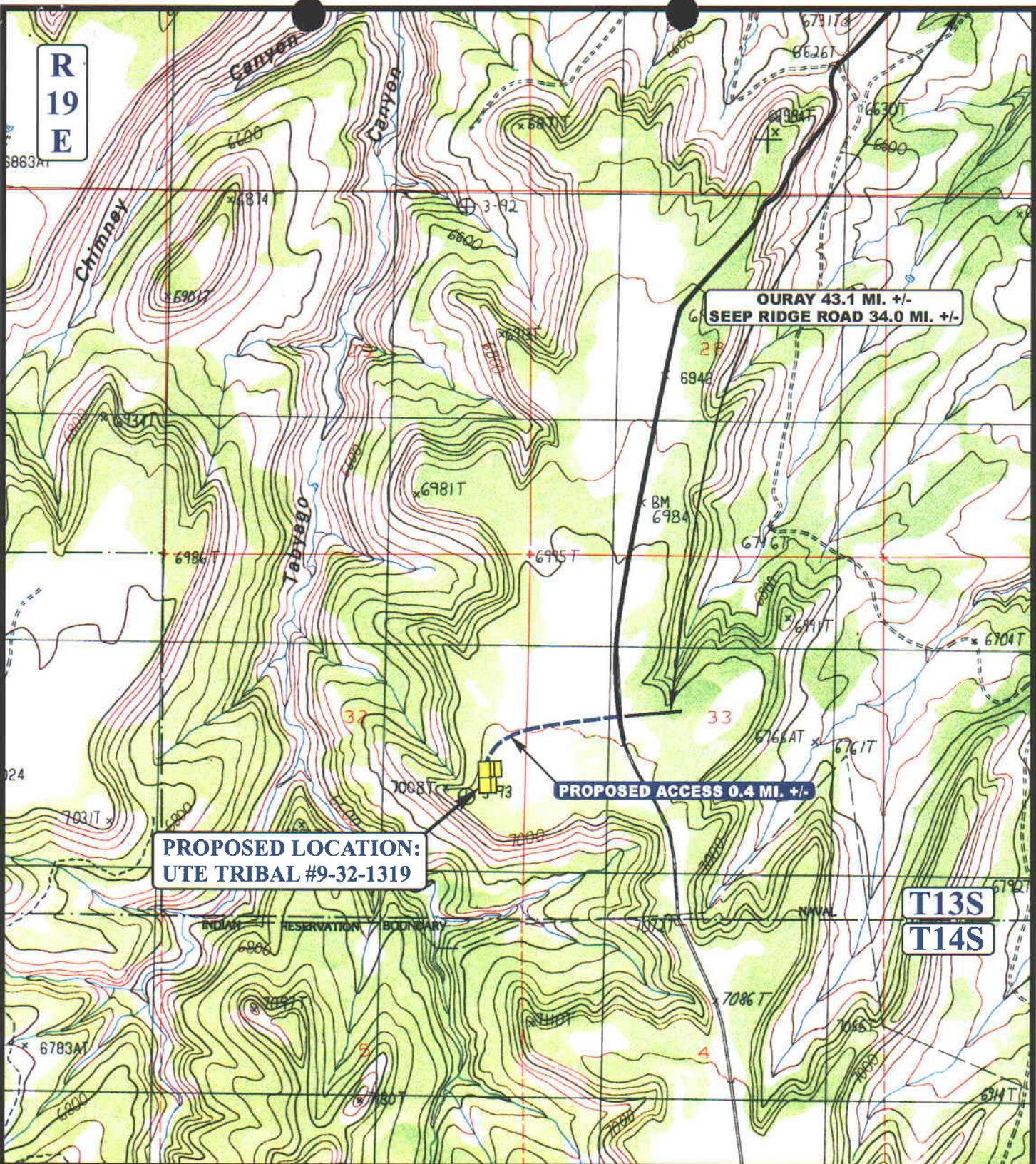
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

12	08	06
MONTH	DAY	YEAR

SCALE: 1:100,000 | DRAWN BY: C.P. | REVISED: 00-00-00





**R
19
E**

**OURAY 43.1 MI. +/-
SEEP RIDGE ROAD 34.0 MI. +/-**

**PROPOSED LOCATION:
UTE TRIBAL #9-32-1319**

PROPOSED ACCESS 0.4 MI. +/-

**T13S
T14S**

LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



UTE/FNR LLC.

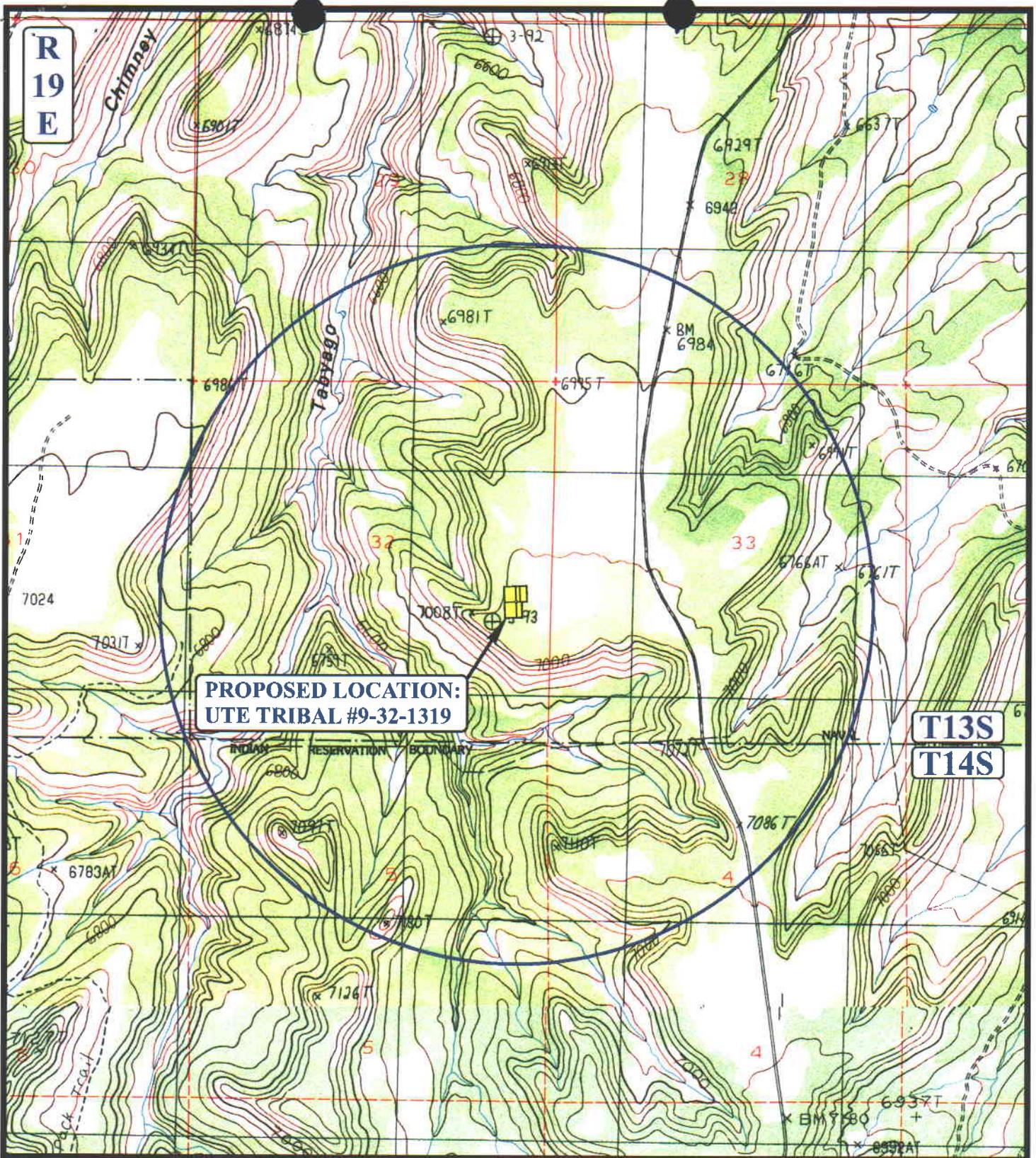
**UTE TRIBAL #9-32-1319
SECTION 32, T13S, R19E, S.L.B.&M.
2071' FSL 511' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	12	08	06
	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: C.P.		REVISED: 00-00-00





**PROPOSED LOCATION:
UTE TRIBAL #9-32-1319**

**T13S
T14S**

LEGEND:

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ♂ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

UTE/FNR LLC.

**UTE TRIBAL #9-32-1319
SECTION 32, T13S, R19E, S.L.B.&M.
2071' FSL 511' FEL**

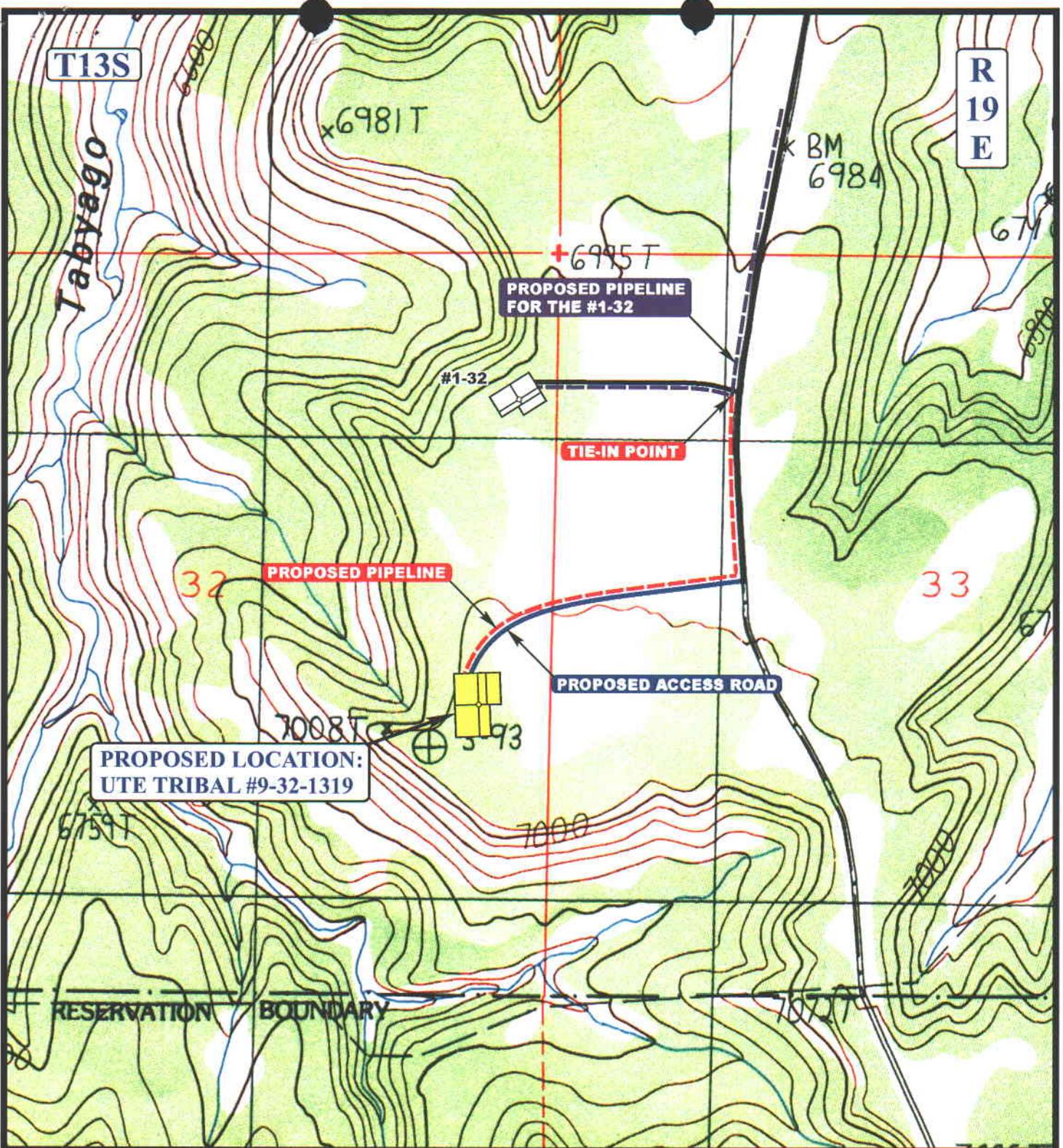


Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **12 08 06**
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 3,517' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



UTE/FNR LLC.

**UTE TRIBAL #9-32-1319
SECTION 32, T13S, R19E, S.L.B.&M.
2071' FSL 511' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
12 08 06
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/10/2007

API NO. ASSIGNED: 43-047-38971

WELL NAME: UTE TRIBAL 9-32-1319
 OPERATOR: FIML NATURAL RESOURCES, (N2530)
 CONTACT: MARK BINGHAM

PHONE NUMBER: 303-893-5073

PROPOSED LOCATION:

NESE 32 130S 190E
 SURFACE: 2071 FSL 0511 FEL
 BOTTOM: 2071 FSL 0511 FEL
 COUNTY: UINTAH
 LATITUDE: 39.64126 LONGITUDE: -109.8055
 UTM SURF EASTINGS: 602495 NORTHINGS: 4388414
 FIELD NAME: UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian
 LEASE NUMBER: UIT-EDA-001-000
 SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: WINGT
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]
(No. 8193-15-93)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: See Separate file

STIPULATIONS: ~~1. General Agreement~~
1. Spacing Strip
2. TRIBAL STD

T135 R19E

UTE TRIBAL
5-28-1319

UTE TRIBAL
11-28-1319

UTE TRIBAL
13-28-1319

UTE TRIBAL
15-28-1319

NAVAL RESERVE FIELD

UTE TRIBAL
9-32-1319

T14S R19E

OPERATOR: FIML NAT RES (N2530)

SEC: 32 T.13S R. 19E

FIELD: UNDESIGNATED (002)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 11-JANUARY-2007

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED



State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

January 11, 2007

FIML Natural Resources, LLC
410 17th St., 9th Floor
Denver, CO 80202

Re: Ute Tribal 9-32-1319 Well, 2071' FSL, 511' FEL, NE SE, Sec. 32, T. 13 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38971.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
Bureau of Land Management, Vernal District Office

Operator: FIML Natural Resources, LLC
Well Name & Number Ute Tribal 9-32-1319
API Number: 43-047-38971
Lease: UIT-EDA-001-000

Location: NE SE Sec. 32 T. 13 South R. 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. The lands subject to this application and the associated mineral rights have been transferred to the Ute Indian Tribe as fee lands, and not as part of the reservation lands pursuant to Public Law 106-398, the Floyd D Spence National Defense Authorization Act for Fiscal Year 2001. The Division on behalf of the State of Utah has been directed by Utah Code §§40-6-1 *et seq.* to exercise jurisdiction over all oil and gas exploration and development on all lands within the State of Utah, in order to promote the greatest economic recovery of oil and gas, and to protect the interests of the general public in the natural resources of the state. **The operator is responsible for obtaining the proper permits from both the State of Utah, Division of Oil Gas and Mining, and from the Ute Indian Tribe for all oil and gas related activities that may be permitted and under the regulations of the State of Utah or the Ute Indian Tribe.**

Page 2

43-047-38971

January 11, 2007

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

From: "Parks, Cassandra" <cassandra.parks@fmr.com>
To: "Carol Daniels" <caroldaniels@utah.gov>
Date: 3/15/2007 4:12:13 PM
Subject: RE: Ute Tribal 11-25-56

CONFIDENTIAL

Thanks for the info! There are some wells that should have been made confidential and I think I forgot to stamp the application. Is there any way to get them flagged confidential now? They are the
 2-24-56
 6-18-55
 11-18-55
 15-30-55
 9-32-1319

*T/35 R/9E S-32
 43-047-38971*

If it can be done I would really appreciate it. Thanks for your help.

Cassie

-----Original Message-----

From: Carol Daniels [mailto:caroldaniels@utah.gov]
Sent: Wednesday, March 07, 2007 9:41 AM
To: Parks, Cassandra
Subject: Re: Ute Tribal 11-25-56

Hi Cassie,

We have the Ute Tribal 11-25-56 flagged Confidential in our database. When we receive the WCR, we will automatically stamp it Confidential. Thought you would like to know about the confidential status.

We are having warmer weather but not as warm as your temperatures, but it's getting warmer instead of colder!!

Carol

>>> "Parks, Cassandra" <cassandra.parks@fmr.com> 3/7/2007 8:34 AM >>>
 Good morning Carol,

I forgot to stamp the Well Completion Report for this well Confidential. Is there any way you can mark it as confidential for me? Also, we never rec'd the mud logs so I had to have them sent in. They got here yesterday and I will send your copy to you on Friday.

I hope you guys are having the same warmer weather we are.

Cassie

Cassandra Parks
 Operations Assistant
 FIML Natural Resources, LLC
 303-893-5090

RECEIVED

MAR 15 2007

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

**UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS**

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal 9-32-1319

9. API Well No.
43-047-38971

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **FIML Natural Resources, LLC**

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESE 2071' FSL 511 FEL Sec 32 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Request for permit extension
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FIML Natural Resources, LLC is requesting a permit extension. Prior to drilling this well, further evaluation of the area is needed.

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

Approved by the
Utah Division of
Oil, Gas and Mining

COPY SENT TO OPERATOR

Date: 01-23-08

Date: 1-24-2008

By: [Signature]

Initials: KS

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title **Regulatory Specialist**

Signature

[Signature]

Date

01/21/2008

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

JAN 23 2008

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38971
Well Name: Ute Tribal 9-32-1319
Location: 2071' FSL 511' FEL Sec 32 T-19S, R-19E
Company Permit Issued to: FIML Natural Resources, LLC
Date Original Permit Issued: 1/11/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

1/21/2008
Date

Title: Regulatory Specialist

Representing: FIML Natural Resources, LLC

RECEIVED
JAN 23 2008
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: FIML NATURAL RESOURCES, LLC (FNR)

Well Name: UTE TRIBAL 9-32-1319

Api No: 43-047-38971 Lease Type: INDIAN

Section 32 Township 13S Range 19E County UINTAH

Drilling Contractor BILL JR'S RIG # RATHOLE

SPUDDED:

Date 07/07/08

Time 11:30 AM

How DRY

Drilling will Commence: _____

Reported by KATHY

Telephone # (303) 893-5090

Date 07/09//08 Signed CHD

FIML NATURAL RESOURCES, LLC

July 7, 2008

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Diana Mason

RE: Ute Tribal #9-32-1319
NESE Sec 32 T-13S R-19E
Uintah County, Utah

Dear Ms. Mason:

Enclosed is an original of the following for the above referenced well.

Sundry Notice-Notice of Intent-Change in Well Depth

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks
Regulatory Specialist

/cp
Enclosures:

410 17th Street, Suite 900 * Denver, CO 80202 * (303)893-5073 * Facsimile (303) 573-0386

RECEIVED

JUL 08 2008

DIV. OF OIL, GAS & MINING

UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINES

CONFIDENTIAL

FORM
Approved August 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

5. Lease Serial No. or EDA No.
EDA # **UIT-EDA-001-000**

6. Tribe Name
Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal 9-32-1319

9. API Well No.
43-047-38971

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESE 2071' FSL 511 FEL Sec 32 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Decrease total depth
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FIML Natural Resources, LLC submitted the permit for the Ute Tribal 9-32-1319 (Jan 2007) with a proposed depth of 14,500'. The new proposed depth of this well is 5,500'. The changes will fall under the SOP for the Navel Oil Shale Reserve II for shallow wells, dated 11/2005.

Attached are the Drilling Program and SOP documents for a shallow well.

The Ute Tribe has already approved this change.

**Approved by the
Utah Division of
Oil, Gas and Mining**

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

COPY SENT TO OPERATOR

Date: 7-10-2008

Initials: KS

Date: 07-09-08

By: [Signature]

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title **Regulatory Specialist**

Signature

[Signature]

Date

07/07/2008

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

JUL 08 2008

DIV. OF OIL, GAS & MINING

UTE/FNR LLC
Managed and Operated by FIML Natural Resources, LLC

Ute Tribal 9-32-1319
NE/4 SE/4 2,071' FSL 511' FEL Section 32 T-13S R-19E
Uintah County, Utah
EDA Number UIT-EDA-001-000

DRILLING PROGRAM

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

UTE/FNR LLC is responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and the Standard Operating Procedures will be furnished to the field representative(s) to ensure compliance and will be on location during all construction and drilling operations.

1. Estimated Tops of Geological Markers:

Formation	Depth
Green River	Surface
Wasatch	2,677'
Mesa Verde	5,159'
Total Depth	5,460'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Other Minerals:

Substance	Formation	Depth
Oil/Gas	Wasatch	2,677'
Oil/Gas	Mesa Verde	5,159'

All usable water, having less than 10,000 ppm total dissolved solids, and any prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine their commercial potential. This information will be reported to the Ute Tribe Energy and Minerals Department.

All water shows and water bearing zones will be reported to the Ute Tribe Energy and Minerals Department within one (1) business day after being encountered. Filing of the State of Utah form 7 Report of Water Encountered is optional.

3. **Pressure Control Equipment:**

Please refer to UTE/FNR LLC Standard Operating Procedure (SOP Version: Revised November 18, 2005).

4. **Proposed Casing and Cementing Program:**

Please refer to UTE/FNR LLC Standard Operating Procedure (SOP Version: Revised November 18, 2005).

5. **Drilling Fluids Program:**

Please refer to UTE/FNR LLC Standard Operating Procedure (SOP Version: Revised November 18, 2005).

6. **Evaluation Program:**

Please refer to UTE/FNR LLC Standard Operating Procedure (SOP Version: Revised November 18, 2005).

7. **Abnormal Conditions:**

Please refer to UTE/FNR LLC Standard Operating Procedure (SOP Version: Revised November 18, 2005).

8. **Anticipated Starting Dates and Notification of Operations:**

Please refer to UTE/FNR LLC Standard Operating Procedure (SOP Version: Revised November 18, 2005).

9. **Other Information:**

Please refer to UTE/FNR LLC Standard Operating Procedure (SOP Version: Revised November 18, 2005).

UTE/FNR LLC
Managed and Operated by FIML Natural Resources, LLC

Ute Tribal 9-32-1319
NE/4 SE/4 2,071' FSL 511' FEL Section 32 T-13S R-19E
Uintah County, Utah
EDA Number UIT-EDA-001-000

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads

- A. Proceed in a westerly direction from Vernal, Utah along U.S. Highway 40 approximately 14.0 miles to the junction of State Highway 88. Turn left and proceed in a southerly direction approximately 17.0 miles to Ouray, Utah. Proceed in a southerly, then southeasterly direction approximately 9.1 miles on the Seep Ridge Road. Proceed south on Seep Ridge Road for approximately 33.6 miles to the proposed access road for the Ute Tribal 9-32-1319. Turn west and continue for approximately 0.4 miles to the Ute Tribal 9-32-1319 well location.
- B. The proposed well site is located approximately 43 miles south southwest of Ouray, Utah – See attached Topographic Map “A”.
- C. Refer to attached Topographic Map “A”.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. Planned Access Roads

See Topographic Map “B” for the location of the proposed access road.

3. Location of existing wells within a one mile radius of proposed well location

See Topographic Map “C” for the location of existing wells within a one-mile radius.

4. Location of Existing and /or Proposed Facilities

Please refer to UTE/FNR LLC Standard Operating Practices (SOP Version: November 18, 2005).

5. Location and Type of Water Supply

- A. Water supply will be from the Ute Tribal 5-27-1319 water well.
- B. Water will be hauled by JN Trucking, Inc.

6. Source of Construction Materials

Please refer to UTE/FNR LLC Standard Operating Practices (SOP Version: November 18, 2005).

7. Method of Handling Waste Materials

Please refer to UTE/FNR LLC Standard Operating Practices (SOP Version: November 18, 2005).

8. Ancillary Facilities

Please refer to UTE/FNR LLC Standard Operating Practices (SOP Version: November 18, 2005).

9. Well Site Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and top soil stockpile(s).

10. Plans for Restoration of the Surface

Please refer to UTE/FNR LLC Standard Operating Practices (SOP Version: November 18, 2005).

11. Surface Ownership

Access Road: Ute Indian Tribe
Location: Ute Indian Tribe

12. Other Information

Please refer to UTE/FNR LLC Standard Operating Practices (SOP Version: November 18, 2005).

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: FIML Natural Resources, LLC Operator Account Number: N 2530
 Address: 410 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 893-5073

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738971	Ute Tribal 9-32-1319		NESE	32	13S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16949	7/7/2008		7/14/08		
Comments: <u>mvr</u>							CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Cassandra Parks
 Name (Please Print)

 Signature
 Regulatory Specialist 7/8/2008
 Title Date

RECEIVED

JUL 08 2008

DIV. OF OIL, GAS & MINING

**UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM **CONFIDENTIAL**
Approved August 2004

5. Lease Serial No. or EDA No. EDA # UIT-EDA-001-000
6. Tribe Name Ute Tribe
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. Ute Tribal 9-32-1319
9. API Well No. 43-047-38971
10. Field and Pool, or Exploratory Area Wildcat
11. County Uintah

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator FIML Natural Resources, LLC	
3a. Address 410 17th Street, Suite 900 Denver, CO 80202	3b. Phone No. (include area code) 303-893-5090
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NESE 2071' FSL 511 FEL Sec 32 T-13S R-19E	

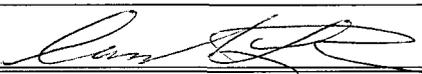
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud and Set
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Casing
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Pro-Petro (fka Bill & Pete Martin) drilled mouse and rat holes. Set 14" conductor casing at 40' GLM. Cemented with 3 yards grout. Spud 12-1/4" surface hole at 11:30 hours, MST, 7/7/2008. Drilled 12-1/4" hole to 1500' GLM. Ran 33 jts (1468.81') 8-5/8", 24#, J-55, ST&C condition A Ipsco casing, set casing at 1469' GLM.
Pro-Petro pumped 55 bbls fresh water and 40 bbls gelled sweep.
Lead: 240 sacks (163.2 bbls) Hi-Fill Type V cement. Wt 11.0 ppg, Yield 3.82 ft3/sk, MWR 23 gps
Tail: 300 sacks (61.4 bbls) Class G cement with 2% CACI2 and .25 pps flocele. WT 15.8 ppg, Yield 1.15 ft3/sk, MWR 5.0 gps.
Displaced cement with 90.6 bbls fresh water. Plug down at 19:38 hours, MST, 7/8/2008 with 850 psi and 600 over. Float held ok. Circulated 55 bbls cement to surface.
Cement fell back.
Top out 1 100 sacks (20.4 bbls) class G cement with 2% CACI2 & 0.25 pps flocele
Top out 2 50 sacks (10.2 bbls) class G cement with 2% CACI2 & 0.25 pps flocele
TOC remained at surface.

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Cassandra Parks	Title Regulatory Specialist
Signature 	Date 07/09/2008

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Date
	Office	RECEIVED

JUL 10 2008

DIV. OF OIL, GAS & MINING

**UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS
SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal 13-16-1319

9. API Well No.
43-047-38971

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW Sec 16 561' FSL & 722' FWL, T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud and Set
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Casing
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU Pete Martin Rat hole machine. Drilled mouse hole and rat holes. Drilled 20" hole to 40' and set 14" conductor at 40' GLM. Cemented with 2-1/2 yards Ready Mix. MIRU Petro pro air rig. Spud 12-1/4" hole at 14:00 hours, MST, 7/15/2008. Drilled 12-1/4" hole to 1495' GLM. Ran 33 jts (1472.86') 8-5/8", 24#, J-55, ST&C Condition A Ipsco casing. Set casing at 1473' GLM, 1484' KBM. Pumped 80 bbls fresh water and 20 bbls gelled water. Cemented lead slurry with 240 sacks (163.20 bbls) Hy-fill, type V cement. Wt 11.0 ppg, Yield 3.82 ft3/sk, MWR 23 gps.

Tailed in with 200 sacks (40.9 bbls) class G cement containing 2% CACL2 and .25 pps flocele. Displaced cement with 93 bbls fresh water. Plug down with 910 psi (500 psi over) at 18:47 hours, MST, 7/16/2008. Float held ok. Circulated 50 bbls cement to surface. Cement fell back.

Ran 1" pipe to 200' and topped out with 100 sacks (20.4 bbls) class G cement containing 4% CACL2 and .25 pps flocele. Wt 15.8 ppg, Yield 1.15 ft3/sk, MWR 5 gps. TOC remained at surface.

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title **Regulatory Specialist**

Signature



Date

07/18/2008

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

JUL 22 2008

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

**UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS**

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

5. Lease Serial No. or EDA No. EDA # UIT-EDA-001-000
6. Tribe Name Ute Tribe
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. Ute Tribal 9-32-1319
9. API Well No. 43-047-38971
10. Field and Pool, or Exploratory Area Wildcat
11. County Uintah

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator FIML Natural Resources, LLC	
3a. Address 410 17th Street, Suite 900 Denver, CO 80202	3b. Phone No. (include area code) 303-893-5090
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NESE 2071' FSL 511 FEL Sec 32 T-13S R-19E	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Operations Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached is the composite drilling report for the Ute Tribal 9-32-1319.

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Cassandra Parks	Title Regulatory Specialist
Signature	Date 07/18/2008

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by _____	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

RECEIVED

JUL 22 2008

DIV. OF OIL, GAS & MINING



Ute Tribal 09-32-1319

Well History Report

Cultural Data GWiz Number: UT.0014.063 API Number: Rig Name: Frontier 4
 County: Uintah, UT Section: 32 Twp/Abstract: 13S Block: Range: 19E Qtr1: Qtr2: Qtr3:

Dates at a Glance

Spud: 7/7/2008 Rig Release: First Production: First Sales:

Depths at a Glance

Proposed TD: TD Drill: 0 TD Log: 0 PBDT: 0

Drilling

Date	Operation	Start Time	End Time	Start Depth	End Depth	Remarks
7/9/2008	Pro-Petro (fka Bill & Pete Martin) drilled mouse and rat holes. Set 14" conductor casing at 40' GLM. Cemented with 3 yards grout. Spud 12-1/4" surface hole at 11:30 hours, MST, 7/7/2008. Drilled 12-1/4" hole to 1500' GLM. Ran 33 jts (1468.81') 8-5/8", 24#, J-55, ST&C condition A Ipsco casing, set casing at 1469' GLM. Pro-Petro pumped 55 bbls fresh water and 40 bbls gelled sweep. Lead: 240 sacks (163.2 bbls) Hi-Fill Type V cement. Wt 11.0 ppg, Yield 3.82 ft3/sk, MWR 23 gps Tail: 300 sacks (61.4 bbls) Class G cement with 2% CACI2 and .25 pps flocele. WT 15.8 ppg, Yield 1.15 ft3/sk, MWR 5.0 gps. Displaced cement with 90.6 bbls fresh water. Plug down at 19:38 hours, MST, 7/8/2008 with 850 psi and 600 over. Float held ok. Circulated 55 bbls cement to surface. Cement fell back. Top out 1 100 sacks (20.4 bbls) class G cement with 2% CACI2 & 0.25 pps flocele Top out 2 50 sacks (10.2 bbls) class G cement with 2% CACI2 & 0.25 pps flocele TOC remained at surface.					
	12 - Run Casing & Cement			0	1500	Spud well at 11:30 hours, MST, 7/7/2008.
7/10/2008	23 - Other	6:00 AM	6:00 AM	1500	1500	WORT
7/11/2008	01 - Rig Up & Tear Down	6:00 AM	6:00 AM	1500	1500	MIRU. Frontier Drilling rig #4, approx 40% rigged up.

Date	Operation	Start Time	End Time	Start Depth	End Depth	Remarks
7/12/2008						
	21 - Other	6:00 AM	7:00 PM	1500	1500	Fin RURT
	21 - Other	7:00 PM	11:00 PM	1500	1500	NU 9" x 3000 psi double ram BOP.
	21 - Other	11:00 PM	3:30 AM	1500	1500	Press tst 8-5/8" surf csg & BOPE to 3000 psi. Press tstd annular preventor to 1500 psi.
	21 - Other	3:30 AM	4:30 AM	1500	1500	PU kelly spinner & drive bushings
	21 - Other	4:30 AM	5:30 AM	1500	1500	Install rotating head assembly
	21 - Other	5:30 AM	6:00 AM	1500	1500	RU flow line.
7/13/2008						
	08 - Repair Rig	6:00 AM	10:00 AM	1500	1500	RU gas buster & flare lines
	08 - Repair Rig	10:00 AM	12:00 PM	1500	1500	PU kelly & adjust brakes
	08 - Repair Rig	12:00 PM	4:00 PM	1500	1500	Change out swibe packing
	08 - Repair Rig	4:00 PM	4:30 PM	1500	1500	Rig service
	08 - Repair Rig	4:30 PM	7:00 PM	1500	1500	Change out swivel packing again.
	08 - Repair Rig	7:00 PM	11:00 PM	1500	1500	Re-drill mouse hole.
	08 - Repair Rig	11:00 PM	12:30 AM	1500	1500	PU BHA #1
	08 - Repair Rig	12:30 AM	6:00 AM	1500	1500	Rig repair (transmission drive line-wo parts).
7/14/2008						
	DOFUS @ 21:00 hrs (MST), 7/13/08.					
	Mud logger started logging upon drilling out from under surface casing.					
	02 - Drilling	6:00 AM	11:00 AM	1500	1500	WO parts & change out swivel
	02 - Drilling	11:00 AM	11:30 AM	1500	1500	Rig service
	02 - Drilling	11:30 AM	3:00 PM	1500	1500	PU DC & DP
	02 - Drilling	3:00 PM	4:30 PM	1500	1500	PU rot rubber. Fill pipe. Tag cmt @ 1410'.
	02 - Drilling	4:30 PM	7:30 PM	1500	1500	Rig repairs (drive line swivel).
	02 - Drilling	7:30 PM	8:30 PM	1500	1500	Drl cmt & float equip to 5' above GS (tst csg 1000 psi)
	02 - Drilling	8:30 PM	9:00 PM	1500	1500	Drl shoe & 10' new hole.
	02 - Drilling	9:00 PM	9:30 PM	1500	1500	Spot 40 vis pill on btm. Fit 10.5 wt EMW (200 psi surf press)
	02 - Drilling	9:30 PM	10:00 PM	1500	1500	Survey 1424' @ 1.5°
	02 - Drilling	10:00 PM	10:30 PM	1500	1560	Drl f/ 1500-1560'
	02 - Drilling	10:30 PM	11:30 PM	1560	1560	Prime yellow dog

02 - Drilling	11:30 PM	2:30 AM	1560	1940	Drl 1560-1940'
02 - Drilling	2:30 AM	3:00 AM	1940	1940	Survey 1870' @ 1.5°
02 - Drilling	3:00 AM	5:00 AM	1940	2130	Drl 1940-2130'
02 - Drilling	5:00 AM	5:30 AM	2130	2130	Repair jerk cable
02 - Drilling	5:30 AM	6:00 AM	2130	2200	Drl f/ 2130-2200' (Tight conn @ 2193')

7/15/2008

21 - Other	6:00 AM	9:00 AM	2200	2478	Drl f/ 2200-2478'
21 - Other	9:00 AM	9:30 AM	2478	2478	Rig repair. Hyd horse for kelly spinner.
21 - Other	9:30 AM	10:00 AM	2478	2478	Dev survey @ 2440' @ 1.75°
21 - Other	10:00 AM	1:30 PM	2478	2764	Drl f/ 2478-2764'
21 - Other	1:30 PM	2:00 PM	2764	2764	Rig service
21 - Other	2:00 PM	4:30 PM	2764	2987	Drl f/ 2764-2987'
21 - Other	4:30 PM	5:00 PM	2987	2987	Dev survey @ 2950', Misrun survey line fouled up
21 - Other	5:00 PM	7:00 PM	2987	3176	Drl f/ 2987-3176'
21 - Other	7:00 PM	7:30 PM	3176	3176	Dev survey @ 3106' @ 0.50°
21 - Other	7:30 PM	9:00 PM	3176	3396	Drl f/ 3176-3396'
21 - Other	9:00 PM	9:30 PM	3396	3396	Blw hole in kelly hose. Measure kelly hose.
21 - Other	9:30 PM	11:00 PM	3396	3396	TOOH 32 stands into 8-5/8" surf csg.
21 - Other	11:00 PM	12:30 AM	3396	3396	Remove old kelly hose.
21 - Other	12:30 AM	1:00 AM	3396	3396	Wait on kelly hose.
21 - Other	1:00 AM	6:00 AM	3396	3396	Install new kelly hose.

7/16/2008

Start mud up @ 4500'

02 - Drilling	6:00 AM	6:30 AM	3396	3396	Put on kelly hose & tst
02 - Drilling	6:30 AM	7:30 AM	3396	3396	Trip in & pick up kelly
02 - Drilling	7:30 AM	10:30 AM	3396	3648	Drl f/ 3396-3648'
02 - Drilling	10:30 AM	11:00 AM	3648	3648	Dev survey @ 3610' @ 1.0°
02 - Drilling	11:00 AM	3:30 PM	3648	4156	Drl f/ 3648-4156'
02 - Drilling	3:30 PM	4:00 PM	4156	4156	Rig service
02 - Drilling	4:00 PM	4:30 PM	4156	4156	Dev survey @ 4118' @ 0.5°
02 - Drilling	4:30 PM	9:00 PM	4156	4663	Drl f/ 4156-4663'

Date	Operation	Start Time	End Time	Start Depth	End Depth	Remarks
	02 - Drilling	9:00 PM	9:30 PM	4663	4663	Dev survey @ 4593' @ 0.5°
	02 - Drilling	9:30 PM	5:00 AM	4663	5139	Drl f/ 4663-5139'
	02 - Drilling	5:00 AM	5:30 AM	5139	5139	Dev survey @ 5069 @ 1.0°
	02 - Drilling	5:30 AM	6:00 AM	5139	5190	Drl f/ 5139-5190'
7/17/2008	SLM: 5456' LTD: 5444' DTD: 5456'					
	21 - Other	6:00 AM	11:30 AM	5190	5456	Drl f/ 5190-5456'
	21 - Other	11:30 AM	12:30 PM	5456	5456	Circ & cond mud for wiper trip
	21 - Other	12:30 PM	1:00 PM	5456	5456	Rig service
	21 - Other	1:00 PM	4:30 PM	5456	5456	Short trip to 3300'. Work out tight spots. @ 5273', 5007', 4774' & 4609'
	21 - Other	4:30 PM	6:30 PM	5456	5456	Circ, mix pill, pmp pill drop survey
	21 - Other	6:30 PM	10:30 PM	5456	5456	TOOH w/ SLM for E-logs. LD reamers & mud motor.
	21 - Other	10:30 PM	3:00 AM	5456	5444	RU Halliburton logging unit & ran triple combo log. LTD 5444'
	21 - Other	3:00 AM	4:30 AM	5444	5444	Trip in BHA & 3 singles
	21 - Other	4:30 AM	6:00 AM	5444	5444	Cut drlg line
7/18/2008						
	06 - Trips	6:00 AM	6:30 AM	5444	5444	Trip in hole to 1250
	06 - Trips	6:30 AM	9:00 AM	5444	5444	Wait on orders - Received orders to plug well.
	06 - Trips	9:00 AM	9:30 AM	5444	5444	Trip out to BHA
	06 - Trips	9:30 AM	11:30 AM	5444	5444	RU lay down machine, lay down drill collars, rig down flag
	06 - Trips	11:30 AM	1:30 PM	5444	5444	TIH to 5000'
	06 - Trips	1:30 PM	4:00 PM	5444	5444	Circulate. Wait on Superior well services cementing equipment.
	06 - Trips	4:00 PM	4:30 PM	5444	5444	Rig service
	06 - Trips	4:30 PM	6:30 PM	5444	5444	Circulate, rig up cementers
	06 - Trips	6:30 PM	7:00 PM	5444	5444	Set plug #1 from 5000' to 4800' with 75 sacks class G neat cement. Wt 15.8 ppg, yield 1.16 ft3/sk
	06 - Trips	7:00 PM	8:00 PM	5444	5444	LD 55 JTS TO 3291
	06 - Trips	8:00 PM	8:30 PM	5444	5444	Set plug #2 from 3291 to 3091 with 75 sacks class G neat cement. Wt 15.8 ppg, yield 1.16 ft3/sk

Date	Operation	Start Time	End Time	Start Depth	End Depth	Remarks
	06 - Trips	8:30 PM	10:00 PM	5444	5444	LD 53 JTS TO 1614
	06 - Trips	10:00 PM	10:30 PM	5444	5444	Set plug #3 from 1614 to 1414 with 90 sacks class G neat cement with 2% CACL2. Wt 15.8 ppg, yield 1.16 ft3/sk
	06 - Trips	10:30 PM	11:00 PM	5444	5444	Stand back 10 stands
	06 - Trips	11:00 PM	3:00 AM	5444	5444	WOC
	06 - Trips	3:00 AM	3:30 AM	5444	5444	Trip in tag cement at 1300'
	06 - Trips	3:30 AM	6:00 AM	5444	5444	LDDP

Casing

Date In	Type	Hole Diam	Size	Weight	Grade	Top	Set Depth	Total Jts Run	Total Csg Footage	TD
7/8/2008	Surface	12.25	8.625	24.00	J-55	0.00	1,469.00	33	0.00	1,500.00

Cement

Csg Type	Date In	Stage Type	Grade	Desc.	Vol	Sks	PPG	MWR	Siry Yield
Surface	7/8/2008	Lead	type V		0	240	11	23	3.82
Surface	7/8/2008	Tail	Class G	2% CACL2, .25 pps flocele	0	300	15.8	5	1.15
Surface	7/8/2008	Top Out	Class G	2% CACL2, .25 pps flocele	0	100	15.8	5	1.15
Surface	7/8/2008	Top Out	Class G	2% CACL2, .25 pps flocele	0	50	15.8	5	1.15

PMA

CONFIDENTIAL

Form Sundry
(August 2004)

UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal 9-32-1319

9. API Well No.
43-047-38971

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESE 2071' FSL 511 FEL Sec 32 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/18/08-Set plug #1 from 5000-4800' with 75 sacks class G neat cement, wt: 5.8 ppg, yield: 1.16 ft3/sk. LD 55 jts to 3291'. Set plug #2 from 3291-9091' with 75 sacs class G neat cement, wt: 15.8 ppg, yield: 1.16 ft3/sk. LD 53 jts to 1614'. Set plug #3 from 1614-1414' with 90 sacks class G neat cement with 2% CaCl2, wt: 15.8 ppg, yield: 1.16 ft3/sk. Stand back 10 stands. Wait on cement. Trip in tag cement at 1300'. Lay down drill pipe.

7/19/08-Set plug #4 from 60' to surface with 30 sacks class G neat cement, wt: 15.8 ppg, yield: 1.16 ft3/sk.

7/28/08-Dig out mouse & rat hole. Attempt to pull mouse & rat hole pipe. Unable to pull either one. Remove cellar ring, cut off 8-5/8" csg, well head, mouse hole & rat hole all at 3' below ground level. Install dry hole marker with legals. Notified Ute Tribe @ 900 hrs about work. No one from Tribe showed up for verification. Filled mouse & rat hole in with fill. Left everything visible for Ute Tribe. Did not back fill until ok'd by Tribe. Cement in surface casing at 6'.

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title Regulatory Specialist

Signature

Date

07/30/2008

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

AUG 11 2008

DIV. OF OIL, GAS & MINING

UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal 9-32-1319

9. API Well No.
43-047-38971

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESE 2071' FSL 511 FEL Sec 32 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Composite
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Operations Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached is the composite operations report.

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title Regulatory Specialist

Signature

Date

07/31/2008

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RECEIVED

AUG 11 2008

Cement

Csg Type	Date In	Stage Type	Grade	Desc.	Vol	Sks	PPG	MWR	Stry Yield
Surface	7/8/2008	Lead	type V		0	240	11	23	3.82
Surface	7/8/2008	Tail	Class G	2% CACI2, .25 pps flocele	0	300	15.8	5	1.15
Surface	7/8/2008	Top Out	Class G	2% CACI2, .25 pps flocele	0	100	15.8	5	1.15
Surface	7/8/2008	Top Out	Class G	2% CACI2, .25 pps flocele	0	50	15.8	5	1.15

Date	Operation	Start Time	End Time	Start Depth	End Depth	Remarks
	06 - Trips	8:30 PM	10:00 PM	5444	5444	LD 53 JTS TO 1614
	06 - Trips	10:00 PM	10:30 PM	5444	5444	Set plug #3 from 1614 to 1414 with 90 sacks class G neat cement with 2% CACL2. Wt 15.8 ppg, yield 1.16 ft3/sk
	06 - Trips	10:30 PM	11:00 PM	5444	5444	Stand back 10 stands
	06 - Trips	11:00 PM	3:00 AM	5444	5444	WOC
	06 - Trips	3:00 AM	3:30 AM	5444	5444	Trip in tag cement at 1300'
	06 - Trips	3:30 AM	6:00 AM	5444	5444	LDDP
7/19/2008	Rig rlsd @ 12:00 hrs (MST), 7/18/08.					
	Prep to move to UT 13-16-1319.					
	01 - Rig Up & Tear Down	6:00 AM	8:00 AM	5444	5444	NDBOP
	01 - Rig Up & Tear Down	8:00 AM	8:30 AM	5444	5444	Set plug #4: 60' to surf w/ 30 sx class G neat cmt. Wt: 15.8 ppg. Yield: 1.16 ft3/sk.
	01 - Rig Up & Tear Down	8:30 AM	12:00 PM	5444	5444	Clean mud tnks
	01 - Rig Up & Tear Down	12:00 PM	6:00 AM	5444	5444	Tear down
7/28/2008	Dig out Mouse hole, Rat hole, attempt to pull mouse and rat hole pipe. Unable to pull either one. Remove cellar ring, cut off 8 5/8" csg, well head, mouse hole, & rat hole all @ 3' below ground level. Install dry hole marker w/ legals. Notified Ute tribe @ 0930 hrs about work. No one w/ tribe showed up for verification. Filled mouse hole and rat hole in w/ fill. Left everything visible for Ute Tribe. Did not back fill until okayed by tribe. Cement in surface casing @ 6'ft.					
	23 - Other			5444	5444	
7/29/2008	Johana Jack w/ Ute Tribe Okayed dry hole markers on 9-32-1319 and 13-16-1319 on this day @ 1430 hrs. Called Rebel field service and told them to back fill both cellars. Key Energy said should have rig on loc tomorrow afternoon sometime. Will keep Denver up to date on progress.					
	23 - Other			5444	5444	

Casing

Date In	Type	Hole Diam	Size	Weight	Grade	Top	Set Depth	Total Jts Run	Total Csg Footage	TD
7/8/2008	Surface	12.25	8.625	24.00	J-55	0.00	1,469.00	33	0.00	1,500.00

Date	Operation	Start Time	End Time	Start Depth	End Depth	Remarks
	02 - Drilling	9:00 PM	9:30 PM	4663	4663	Dev survey @ 4593' @ 0.5°
	02 - Drilling	9:30 PM	5:00 AM	4663	5139	Drl f/ 4663-5139'
	02 - Drilling	5:00 AM	5:30 AM	5139	5139	Dev survey @ 5069 @ 1.0°
	02 - Drilling	5:30 AM	6:00 AM	5139	5190	Drl f/ 5139-5190'
7/17/2008	SLM: 5456' LTD: 5444' DTD: 5456'					
	21 - Other	6:00 AM	11:30 AM	5190	5456	Drl f/ 5190-5456'
	21 - Other	11:30 AM	12:30 PM	5456	5456	Circ & cond mud for wiper trip
	21 - Other	12:30 PM	1:00 PM	5456	5456	Rig service
	21 - Other	1:00 PM	4:30 PM	5456	5456	Short trip to 3300'. Work out tight spots. @ 5273', 5007', 4774' & 4609'
	21 - Other	4:30 PM	6:30 PM	5456	5456	Circ, mix pill, pmp pill drop survey
	21 - Other	6:30 PM	10:30 PM	5456	5456	TOOH w/ SLM for E-logs. LD reamers & mud motor.
	21 - Other	10:30 PM	3:00 AM	5456	5444	RU Halliburton logging unit & ran triple combo log. LTD 5444'
	21 - Other	3:00 AM	4:30 AM	5444	5444	Trip in BHA & 3 singles
	21 - Other	4:30 AM	6:00 AM	5444	5444	Cut drlg line
7/18/2008						
	06 - Trips	6:00 AM	6:30 AM	5444	5444	Trip in hole to 1250
	06 - Trips	6:30 AM	9:00 AM	5444	5444	Wait on orders - Received orders to plug well.
	06 - Trips	9:00 AM	9:30 AM	5444	5444	Trip out to BHA
	06 - Trips	9:30 AM	11:30 AM	5444	5444	RU lay down machine, lay down drill collars, rig down flag
	06 - Trips	11:30 AM	1:30 PM	5444	5444	TIH to 5000'
	06 - Trips	1:30 PM	4:00 PM	5444	5444	Circulate. Wait on Superior well services cementing equipment.
	06 - Trips	4:00 PM	4:30 PM	5444	5444	Rig service
	06 - Trips	4:30 PM	6:30 PM	5444	5444	Circulate, rig up cementers
	06 - Trips	6:30 PM	7:00 PM	5444	5444	Set plug #1 from 5000' to 4800' with 75 sacks class G neat cement. Wt 15.8 ppg, yield 1.16 ft3/sk
	06 - Trips	7:00 PM	8:00 PM	5444	5444	LD 55 JTS TO 3291
	06 - Trips	8:00 PM	8:30 PM	5444	5444	Set plug #2 from 3291 to 3091 with 75 sacks class G neat cement. Wt 15.8 ppg, yield 1.16 ft3/sk

02 - Drilling	11:30 PM	2:30 AM	1560	1940	Drl 1560-1940'
02 - Drilling	2:30 AM	3:00 AM	1940	1940	Survey 1870' @ 1.5°
02 - Drilling	3:00 AM	5:00 AM	1940	2130	Drl 1940-2130'
02 - Drilling	5:00 AM	5:30 AM	2130	2130	Repair jerk cable
02 - Drilling	5:30 AM	6:00 AM	2130	2200	Drl f/ 2130-2200' (Tight conn @ 2193')

7/15/2008

21 - Other	6:00 AM	9:00 AM	2200	2478	Drl f/ 2200-2478'
21 - Other	9:00 AM	9:30 AM	2478	2478	Rig repair. Hyd horse for kelly spinner.
21 - Other	9:30 AM	10:00 AM	2478	2478	Dev survey @ 2440' @ 1.75°
21 - Other	10:00 AM	1:30 PM	2478	2764	Drl f/ 2478-2764'
21 - Other	1:30 PM	2:00 PM	2764	2764	Rig service
21 - Other	2:00 PM	4:30 PM	2764	2987	Drl f/ 2764-2987'
21 - Other	4:30 PM	5:00 PM	2987	2987	Dev survey @ 2950', Misrun survey line fouled up
21 - Other	5:00 PM	7:00 PM	2987	3176	Drl f/ 2987-3176'
21 - Other	7:00 PM	7:30 PM	3176	3176	Dev survey @ 3106' @ 0.50°
21 - Other	7:30 PM	9:00 PM	3176	3396	Drl f/ 3176-3396'
21 - Other	9:00 PM	9:30 PM	3396	3396	Blw hole in kelly hose. Measure kelly hose.
21 - Other	9:30 PM	11:00 PM	3396	3396	TOOH 32 stands into 8-5/8" surf csg.
21 - Other	11:00 PM	12:30 AM	3396	3396	Remove old kelly hose.
21 - Other	12:30 AM	1:00 AM	3396	3396	Wait on kelly hose.
21 - Other	1:00 AM	6:00 AM	3396	3396	Install new kelly hose.

7/16/2008

Start mud up @ 4500'

02 - Drilling	6:00 AM	6:30 AM	3396	3396	Put on kelly hose & tst
02 - Drilling	6:30 AM	7:30 AM	3396	3396	Trip in & pick up kelly
02 - Drilling	7:30 AM	10:30 AM	3396	3648	Drl f/ 3396-3648'
02 - Drilling	10:30 AM	11:00 AM	3648	3648	Dev survey @ 3610' @ 1.0°
02 - Drilling	11:00 AM	3:30 PM	3648	4156	Drl f/ 3648-4156'
02 - Drilling	3:30 PM	4:00 PM	4156	4156	Rig service
02 - Drilling	4:00 PM	4:30 PM	4156	4156	Dev survey @ 4118' @ 0.5°
02 - Drilling	4:30 PM	9:00 PM	4156	4663	Drl f/ 4156-4663'

Date	Operation	Start Time	End Time	Start Depth	End Depth	Remarks
7/12/2008						
	21 - Other	6:00 AM	7:00 PM	1500	1500	Fin RURT
	21 - Other	7:00 PM	11:00 PM	1500	1500	NU 9" x 3000 psi double ram BOP.
	21 - Other	11:00 PM	3:30 AM	1500	1500	Press tst 8-5/8" surf csg & BOPE to 3000 psi. Press tstd annular preventor to 1500 psi.
	21 - Other	3:30 AM	4:30 AM	1500	1500	PU kelly spinner & drive bushings
	21 - Other	4:30 AM	5:30 AM	1500	1500	Install rotating head assembly
	21 - Other	5:30 AM	6:00 AM	1500	1500	RU flow line.
7/13/2008						
	08 - Repair Rig	6:00 AM	10:00 AM	1500	1500	RU gas buster & flare lines
	08 - Repair Rig	10:00 AM	12:00 PM	1500	1500	PU kelly & adjust brakes
	08 - Repair Rig	12:00 PM	4:00 PM	1500	1500	Change out swibe packing
	08 - Repair Rig	4:00 PM	4:30 PM	1500	1500	Rig service
	08 - Repair Rig	4:30 PM	7:00 PM	1500	1500	Change out swivel packing again.
	08 - Repair Rig	7:00 PM	11:00 PM	1500	1500	Re-drill mouse hole.
	08 - Repair Rig	11:00 PM	12:30 AM	1500	1500	PU BHA #1
	08 - Repair Rig	12:30 AM	6:00 AM	1500	1500	Rig repair (transmission drive line-wo parts).
7/14/2008						
	DOFUS @ 21:00 hrs (MST), 7/13/08.					
	Mud logger started logging upon drilling out from under surface casing.					
	02 - Drilling	6:00 AM	11:00 AM	1500	1500	WO parts & change out swivel
	02 - Drilling	11:00 AM	11:30 AM	1500	1500	Rig service
	02 - Drilling	11:30 AM	3:00 PM	1500	1500	PU DC & DP
	02 - Drilling	3:00 PM	4:30 PM	1500	1500	PU rot rubber. Fill pipe. Tag cmt @ 1410'.
	02 - Drilling	4:30 PM	7:30 PM	1500	1500	Rig repairs (drive line swivel).
	02 - Drilling	7:30 PM	8:30 PM	1500	1500	Drl cmt & float equip to 5' above GS (tst csg 1000 psi)
	02 - Drilling	8:30 PM	9:00 PM	1500	1500	Drl shoe & 10' new hole.
	02 - Drilling	9:00 PM	9:30 PM	1500	1500	Spot 40 vis pill on btm. Fit 10.5 wt EMW (200 psi surf press)
	02 - Drilling	9:30 PM	10:00 PM	1500	1500	Survey 1424' @ 1.5°
	02 - Drilling	10:00 PM	10:30 PM	1500	1560	Drl f/ 1500-1560'
	02 - Drilling	10:30 PM	11:30 PM	1560	1560	Prime yellow dog



Ute Tribal 09-32-1319

Well History Report

Cultural Data GWiz Number: UT.0014.063 API Number: Rig Name: Frontier 4
 County: Uintah, UT Section: 32 Twp/Abstract: 13S Block: Range: 19E Qtr1: Qtr2: Qtr3:

Dates at a Glance

Spud: 7/7/2008 Rig Release: 7/18/2008 First Production: First Sales:

Depths at a Glance

Proposed TD: TD Drill: 5444 TD Log: 5444 PBTD: 0

Drilling

Date	Operation	Start Time	End Time	Start Depth	End Depth	Remarks
7/9/2008	Pro-Petro (fka Bill & Pete Martin) drilled mouse and rat holes. Set 14" conductor casing at 40' GLM. Cemented with 3 yards grout.					
	Spud 12-1/4" surface hole at 11:30 hours, MST, 7/7/2008. Drilled 12-1/4" hole to 1500' GLM. Ran 33 jts (1468.81') 8-5/8", 24#, J-55, ST&C condition A Ipsco casing, set casing at 1469' GLM.					
	Pro-Petro pumped 55 bbls fresh water and 40 bbls gelled sweep.					
	Lead: 240 sacks (163.2 bbls) Hi-Fill Type V cement. Wt 11.0 ppg, Yield 3.82 ft3/sk, MWR 23 gps					
	Tail: 300 sacks (61.4 bbls) Class G cement with 2% CACI2 and .25 pps flocele. WT 15.8 ppg, Yield 1.15 ft3/sk, MWR 5.0 gps.					
	Displaced cement with 90.6 bbls fresh water. Plug down at 19:38 hours, MST, 7/8/2008 with 850 psi and 600 over. Float held ok. Circulated 55 bbls cement to surface.					
	Cement fell back.					
	Top out 1 100 sacks (20.4 bbls) class G cement with 2% CACI2 & 0.25 pps flocele					
	Top out 2 50 sacks (10.2 bbls) class G cement with 2% CACI2 & 0.25 pps flocele					
	TOC remained at surface.					
	12 - Run Casing & Cement			0	1500	Spud well at 11:30 hours, MST, 7/7/2008.
7/10/2008	23 - Other	6:00 AM	6:00 AM	1500	1500	WORT
7/11/2008	01 - Rig Up & Tear Down	6:00 AM	6:00 AM	1500	1500	MIRU. Frontier Drilling rig #4, approx 40% rigged up.

22A

Form Completion

Ute Indian Tribe Department of Energy and Minerals

July 2005

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well [] Oil Well [x] Gas Well [x] Dry [] Other
b. Type of Completion: [x] New Well [] Work Over [] Deepen [] Plug Back [] Diff. Resvr., Other

2. Name of Operator FIML Natural Resources, LLC

3. Address 410 17th Street, Suite 900 Denver, CO 80202

3a. Phone No. (include area code) 303-893-5090

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 2,071' FSL & 511' FEL Sec 32 T-13S R-19E

At top prod. interval reported below Same as above

At total depth Same as above

14. Date Spudded 07/07/2008

15. Date T.D. Reached 07/16/2008

16. Date Completed 07/28/2008 [x] D & A [] Ready to Prod.

5. Lease Serial No. EDA # UIT-EDA-001-000

6. If Indian, Allottee or Tribe Name Ute Tribe

7. Unit or CA Agreement Name and No. NA

8. Lease Name and Well No. Ute Tribal # 9-32-1319

9. AFI Well No. 43-047-38971

10. Field and Pool, or Exploratory Wildcat

11. Sec., T., R., M., on Block and Survey or Area SLB&M Sec 32 T-13S, R-19E

12. County or Parish Uintah 13. State UT

17. Elevations (DF, RKB, RT, GL)* GL: 7,041'

18. Total Depth: MD 5444' TVD 5444'

19. Plug Back T.D.: MD 6' TVD 6'

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Spectral Density/Dual Spaced Neutron; IMUD; ACTR

22. Was well cored? [x] No [] Yes (Submit analysis) Was DST run? [x] No [] Yes (Submit report) Directional Survey? [x] No [] Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Table with columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement Top*, Amount Pulled. Includes rows for 12-1/4" 8-5/8" casing.

24. Tubing Record

Table with columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD)

25. Producing Intervals

Table with columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status. Includes rows A, B, C, D.

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Table with columns: Depth Interval, Amount and Type of Material. Includes rows for 0-60', 1414-1614', 3091-3291', 4800-5000' intervals.

28. Production - Interval A

Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Includes Choke Size, Tbg. Press. Flwg. SI, Csg. Press., 24 Hr. Rate, Oil BBL, Gas MCF, Water BBL, Gas/Oil Ratio, Well Status.

28a. Production - Interval B

Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Includes Choke Size, Tbg. Press. Flwg. SI, Csg. Press., 24 Hr. Rate, Oil BBL, Gas MCF, Water BBL, Gas/Oil Ratio, Well Status.

*(See instructions and spaces for additional data on page 2)

RECEIVED

SEP 02 2008

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

On 7/28/08, the mouse and rat hole were dug out an attempt to pull mouse & rat hole pipe was made. Unable to pull either one. Remove cellar ring, cut off 8-5/8" casing well head, mouse & rat hole all @ 3' below ground level. Install dry hole marker w/ leagsl. Notified Ute Tribal @ 9:30 hrs about work. No one showed up for verification. Filled mouse & rat hole in w/ fill. Left everything visible for UTe Tribble. Did not back fill until ok'd by Tribe. Cement in surface casing @ 6'.

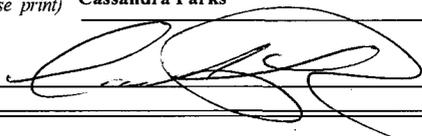
33. Indicate which itmes have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Mudlog. Hard copies of all logs accompany this form.

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Name (please print) Cassandra Parks

Title Regulatory Specialist

Signature 

Date 08/28/2008

Earlene Russell - Drill Permits in the "Naval Reserve"

From: Earlene Russell
To: Elaine Winick; Mark Bingham
Date: 5/12/2010 10:28 AM
Subject: Drill Permits in the "Naval Reserve"
CC: Brad Hill; Diana Mason; Jean Sweet; Randy Thackeray
Attachments: Naval Reserve Bond.pdf

Dear Elaine and Mark,

Years ago the "Naval Reserve Area" was given to the Tribe by the United States Government as FEE SIMPLE property and it includes the minerals. A separate blanket bond was provided by FIML for these wells. DOGM monitors the permitting for this area to insure the wells are properly cased, etc.

The APDs FIML submits in this area (Uintah County, Townships 12S and 13S, Range 19E) should be submitted as Fee minerals, rather than Indian minerals. The bond number for the wells in the Naval Reserve is bond number 81918314 (copy attached) and bond type is State/Fee (5).

Based on the above information, DOGM's database has been changed to show fee minerals and the bond number 81918314. This includes the two new pending permits "Horn Frog".

If you have any questions, please call me at (801) 538-5336.

Earlene Russell
Division of Oil, Gas & Mining
PO Box 145801
Salt Lake City, UT 84114-5801
or
1594 W North Temple, Suite 1210
Salt Lake City, UT 84116
Phone (801) 538-5336
Fax (801) 359-3940
e-mail earlenerussell@utah.gov