



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

CERTIFIED MAIL

ARTICLE NO: 7006 2150 0003 5770 5086

January 2, 2007

Encana Oil & Gas (USA) Inc.
950 17th Street, Suite 2600
Denver, Colorado 80202
Attn: Ms. Diana Weber

**RE: COMMINGLING APPLICATION
HOSS 64-36
1959' FSL – 638' FEL (NESE)
SECTION 36 T8S, R22E
UINTAH COUNTY, UTAH
LEASE: UTU 56960**

Ms. Weber:

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch, and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in black ink, appearing to read "Kaylene R. Gardner".

Kaylene R. Gardner
Sr. Regulatory Assistant

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

HOSS 64-36
1959' FSL - 638' FEL (NESE)
SECTION 36, T8S, R22E
UINTAH COUNTY, UTAH

EOG Resources, Inc., and Encana Oil & Gas (USA) Inc., Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 2nd day of January, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

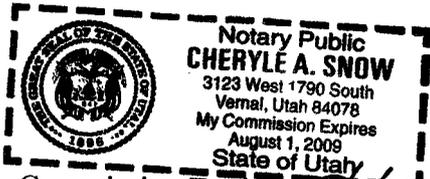
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Encana Oil & Gas (USA) Inc.

Further affiant saith not.



Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 2nd day of January, 2007.


Notary Public
CHERYLE A. SNOW
3123 West 1790 South
Vernal, Utah 84078
My Commission Expires
August 1, 2009
State of Utah
My Commission Expires: 8/1/2009



Notary Public

Exhibit "A" to Affidavit
Hoss 64-36 Application to Commingle

Encana Oil & Gas (USA) Inc.
950 17th Street, Suite 2600
Denver, Colorado 80202
Attn: Ms. Diana Weber

R 22 E

R 23 E

36

31

T 8 S

HOSS 64-36

FED. 44-36

U-56960

U-61401



Denver Division

EXHIBIT "A"

HOSS 64-36
Commingling Application
Uintah County, Utah

○ HOSS 64-36

Chapita Wells Unit Outline

Badlands Unit Outline

Wasatch/Mesaverde/Mancos Fms P.A. "A"

Wasatch/Mesaverde/Mancos Fms P.A. "B"

Scale: 1"=1000'

0 1/4 1/2 Mile



Scale: 1"=1000'

D:\Utah\Commingled\page_Hoss64-36_commingled.dwg
Layout1

Author
GT

Sep 07, 2006 -
10:32am

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

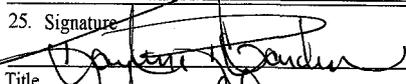
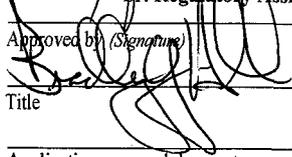
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU 56960
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No. Badlands
3a. Address 1060 East Highway 40 Vernal, UT 84078		8. Lease Name and Well No. Hoss 64-36
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-38964
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 638090 1959 FSL 638 FEL NESE 40.077347 LAT 109.381197 LON At proposed prod. zone SAME 44373944 40.077397 109.380512		10. Field and Pool, or Exploratory Natural Buttes/Mesaverde
14. Distance in miles and direction from nearest town or post office* 36 Miles South of Vernal, Utah		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 36, T8S, R22E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660 Lease Line 660 Drilling Line	16. No. of acres in lease 640	17. Spacing Unit dedicated to this well 40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 5590	19. Proposed Depth 9820	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4840 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 01/02/2007
Title Sr. Regulatory Assistant		
Approved by (Signature) 	Name (Printed Typed) BRADLEY G. HILL	Date 01-25-07
Title Off ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

RECEIVED

JAN 05 2007

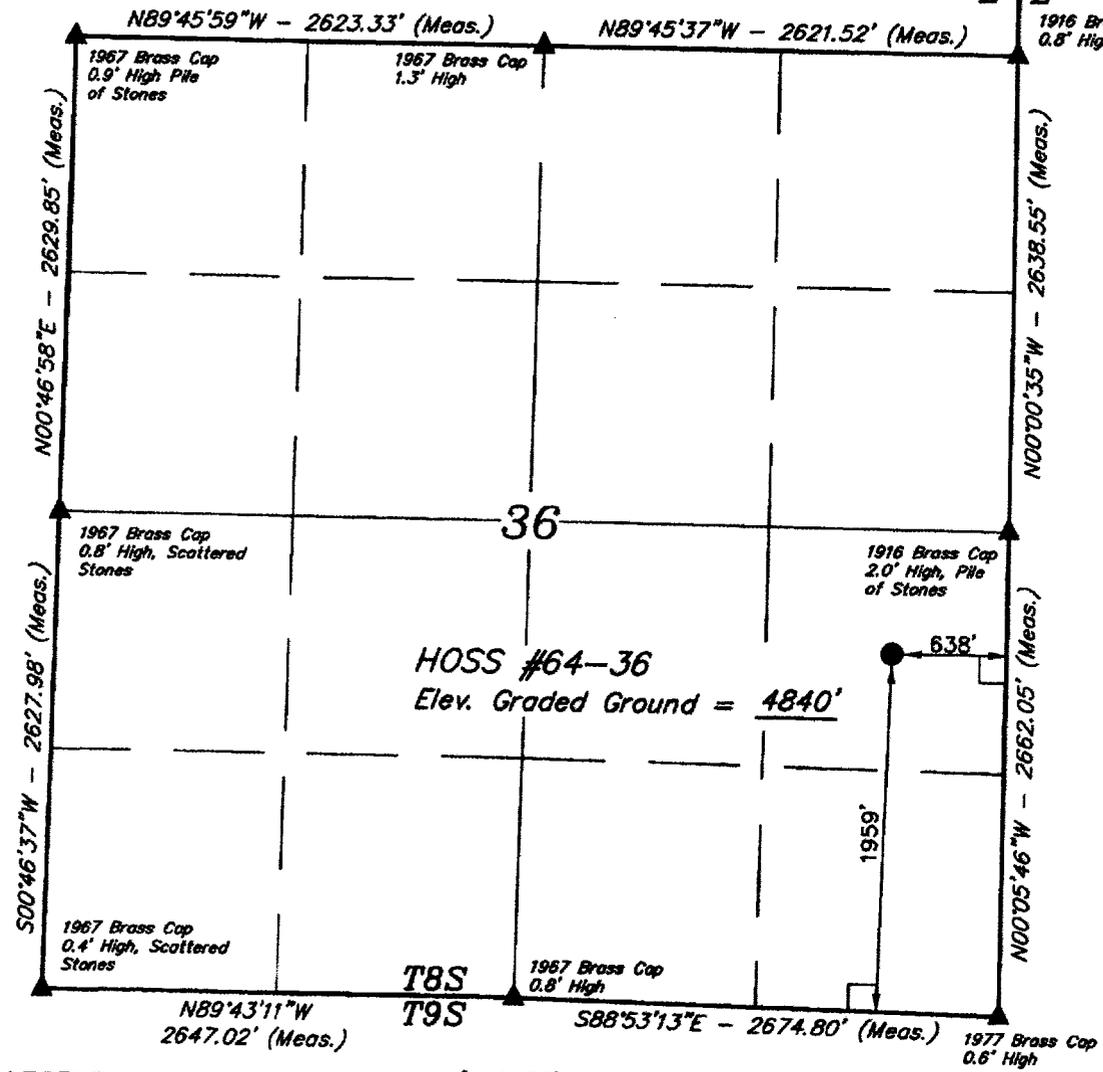
DIV. OF OIL, GAS & MINING

EOG RESOURCES, INC.

T8S, R22E, S.L.B.&M.

Well location, HOSS #64-36, located as shown in the NE 1/4 SE 1/4 of Section 36, T8S, R22E, S.L.B.&M. Uintah County, Utah

R
22
E | R
23
E

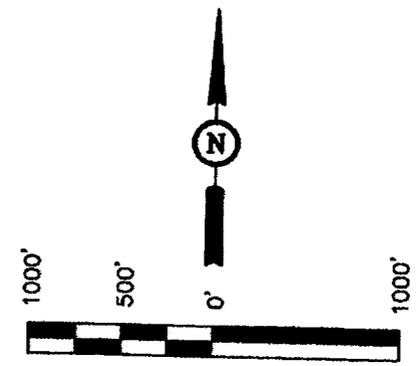


BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

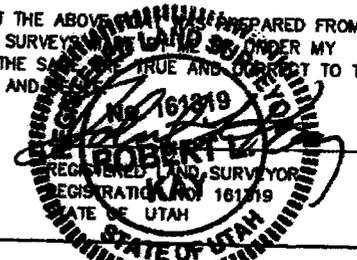
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS AND UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 08-01-06 S.L.

UINTAH ENGINEERING & SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°04'38.45" (40.077347)
 LONGITUDE = 109°22'52.31" (109.381197)
 (NAD 27)
 LATITUDE = 40°04'38.58" (40.077383)
 LONGITUDE = 109°22'49.85" (109.380514)

SCALE 1" = 1000'	DATE SURVEYED: 03-31-06	DATE DRAWN: 04-04-06
PARTY B.H. M.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

HOSS 64-36
NE/SE, SEC. 36, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective
Green River	2,096	Possible gas
Wasatch	5,091	Possible gas/oil
Chapita Wells	5,734	
Buck Canyon	6,420	
North Horn	6,997	
KMV Price River	7,620	GAS (S)
KMV Price River Middle	8,439	Possible gas
KMV Price River Lower	9,241	Possible gas
Sego	9,637	GAS (P)
TD	9,820	

Estimated TD: **9,820' or 200'± below Sego top**

Anticipated BHP: 5,360 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch, Mesaverde and Mancos formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch, Mesaverde and Mancos formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

EIGHT POINT PLAN

HOSS 64-36
NE/SE, SEC. 36, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

4. CASING PROGRAM:

HOLE SIZE	INTERVAL	LENGTH	SIZE	WEIGHT	GRADE	THREAD	RATING FACTOR		
							COLLAPSE	BURST	TENSILE
Conductor:	26"	0' - 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface:	17 1/2"	45' - 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± - TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,710 Psi	284,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be

EIGHT POINT PLAN

HOSS 64-36
NE/SE, SEC. 36, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **162 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

EIGHT POINT PLAN

HOSS 64-36

NE/SE, SEC. 36, T8S, R22E, S.L.B.&M..

UINTAH COUNTY, UTAH

Tail: **920 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

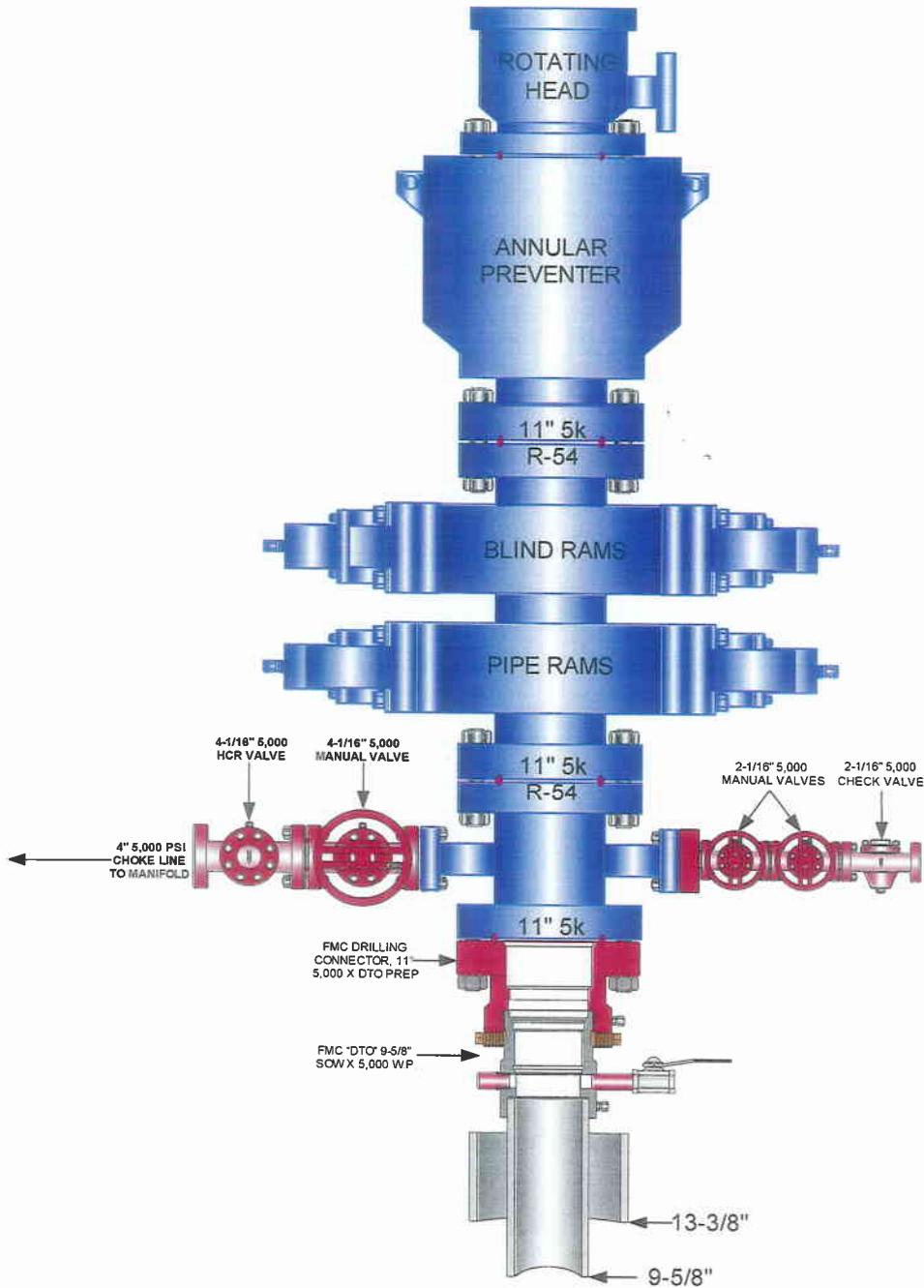
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

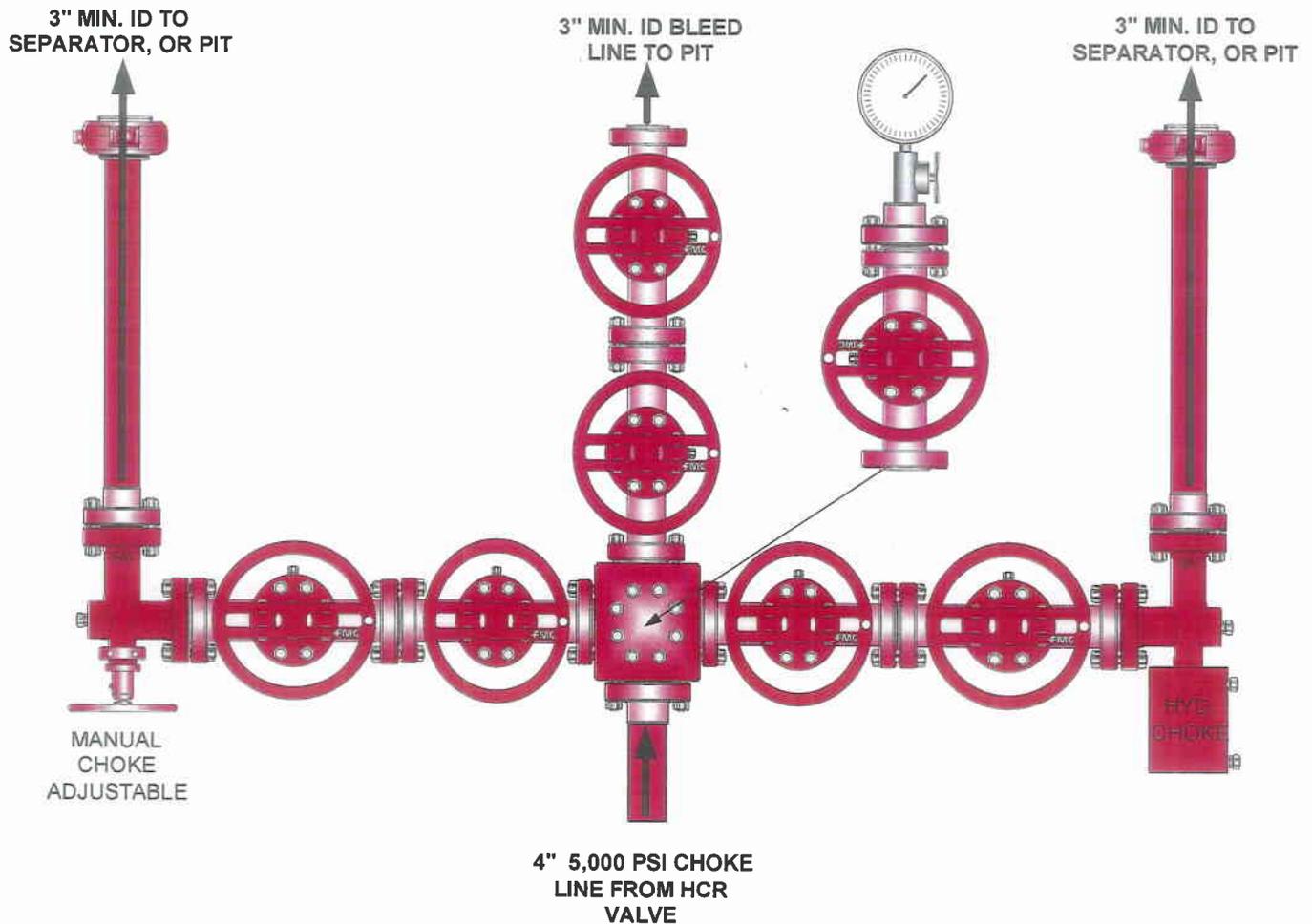
(Attachment: BOP Schematic Diagram)

**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**HOSS 64-36
NESE, Section 36, T8S, R22E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The well pad is approximately 350 feet long with a 245-foot width, containing 1.97 acres more or less. The well access road is approximately 40 feet long with a 30-foot right-of-way, disturbing approximately 0.03 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.00 acres. The pipeline is approximately 300 feet long with a 40-foot right of way within Federal Lease UTU 56960 disturbing approximately 0.28 acre.

No off lease right-of-way will be required

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 36 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 40' in length.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. No permanent road right-of-way on Federal acreage is required.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry

completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.
3. The area inside the anchors where truck traffic will occur shall be graveled as needed.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 300' x 40'. The proposed pipeline leaves the southern edge of the well pad (Lease UTU 56960) proceeding in a southerly direction for an approximate distance of 300' tying into an existing pipeline located in the NESE of Section 36, T8S, R22E. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.

3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.

4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the northwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the east side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled location topsoil will be stored between corners 2 and 3. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	6.0
Needle and Threadgrass	6.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing Saltbush	3.0
Indian ricegrass	2.0
Needle and Threadgrass	2.0
Crested Wheatgrass	3.0
Scarlet globe mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage

on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted October 21, 2006 by Montgomery Archaeological Consultants. A Paleontology survey was conducted and will be submitted October 13, 2006 by Dr. Wade Miller.

13. WILDLIFE STIPULATIONS:

No construction or drilling will be allowed during the Antelope kidding season of May 15 to June 20 unless clearance has been obtained by the BLM wildlife biologist.

Prior to any construction between March 1 and July 15, all areas within 0.5 mile of the proposed location shall be surveyed for ferruginous hawk nests. If active nests are identified, no surface disturbance will occur until the nest has been inactive for a two-year period. If no nests are found within 0.5 mile of the proposed location, construction and drilling can occur.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS

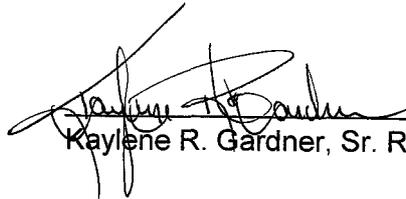
Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 64-36 well, located in NESE, of Section 36, T8S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

January 2, 2007

Date



Kaylene R. Gardner, Sr. Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
HOSS 64-36
NESE, Sec. 36, T8S, R22E
UTU-56960

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately *50' X Length* acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.

HOSS #64-36

LOCATED IN UTAH COUNTY, UTAH
SECTION 36, T8S, R22E, S.1.B.&M.

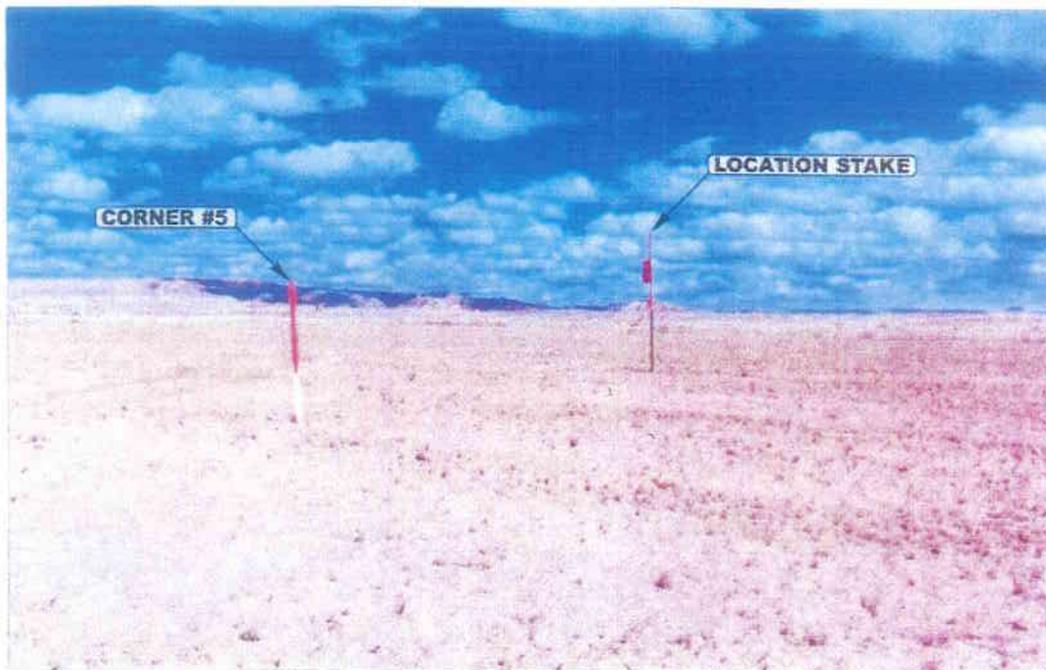


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



Since 1964

E&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

04 05 06
MONTH DAY YEAR

PHOTO

TAKEN BY: B.H.

DRAWN BY: B.C.

REV: 08-01-06 S.L.

EOG RESOURCES, INC.
HOSS #64-36
SECTION 36, T8S, R22E, S.L.B.&M.

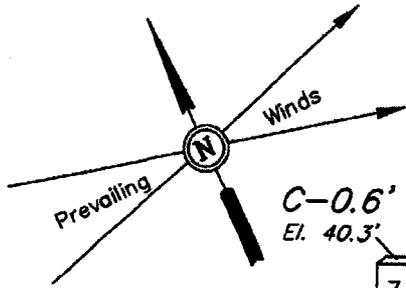
PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 19.2 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 3.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 4.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY, THEN EASTERLY THEN SOUTHERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN AN WESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY DIRECTION APPROXIMATELY 40' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 36.0 MILES.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

HOSS #64-36
SECTION 36, T8S, R22E, S.L.B.&M.
1959' FSL 638' FEL



Existing Road

C-1.0'
El. 40.7'

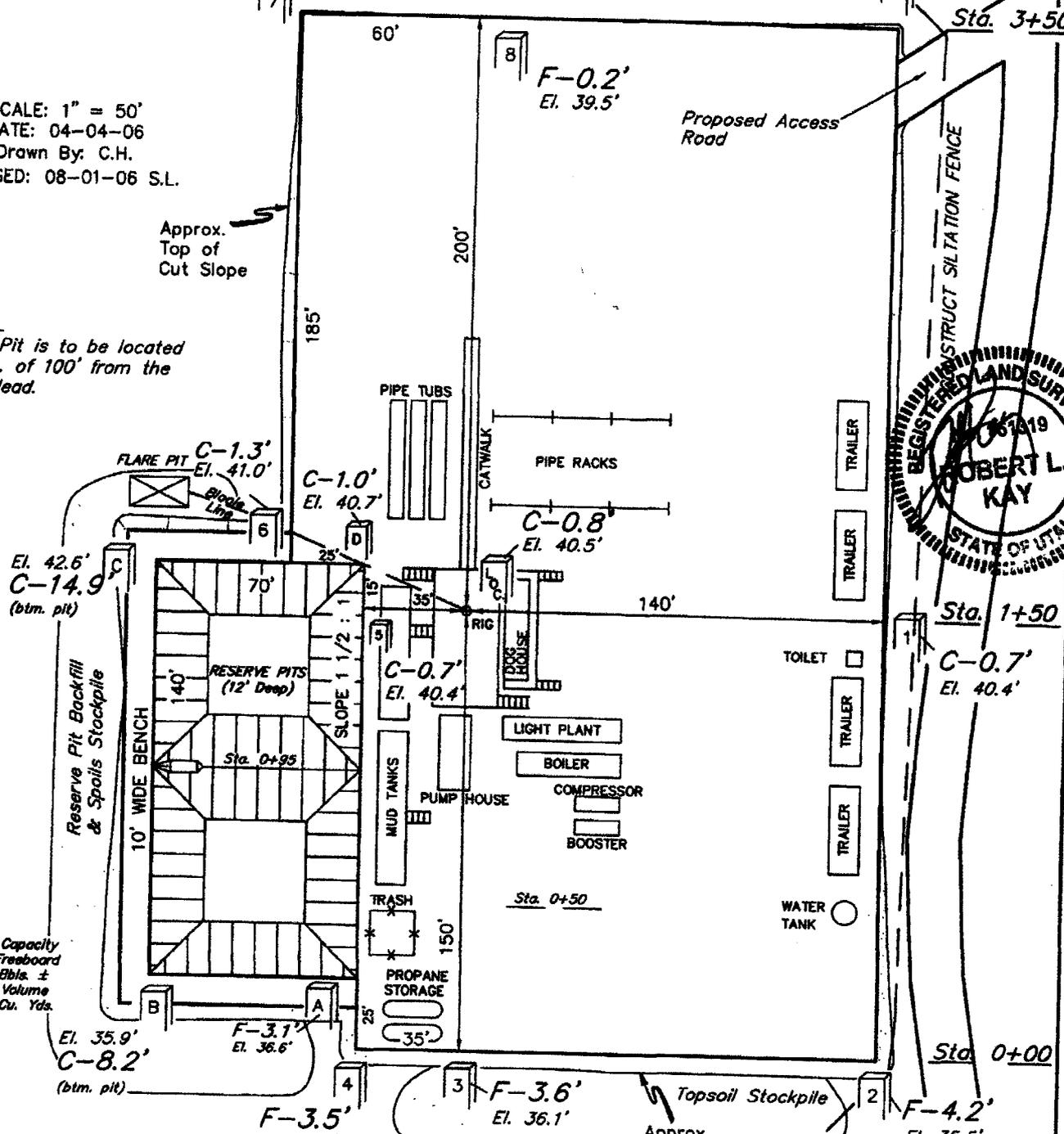
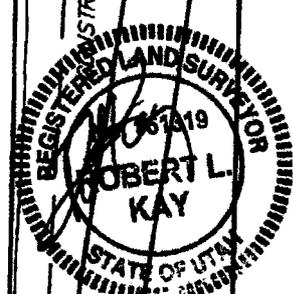
Sta. 3+50

SCALE: 1" = 50'
DATE: 04-04-06
Drawn By: C.H.
REVISED: 08-01-06 S.L.

Approx.
Top of
Cut Slope

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTE:

Total Pit Capacity
W/2' of Freshboard
= 8,820 Bbls. ±
Total Pit Volume
= 2,500 Cu. Yds.

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4840.5'
FINISHED GRADE ELEV. AT LOC. STAKE = 4839.7'

Approx.
Toe of
Fill Slope

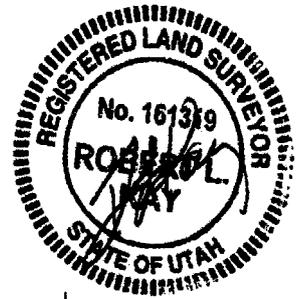
FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

HOSS #64-36
SECTION 36, T8S, R22E, S.L.B.&M.
1959' FSL 638' FEL



1" = 20'
X-Section Scale
1" = 50'

DATE: 04-04-06
Drawn By: C.H.
REVISED: 08-01-06 S.L.

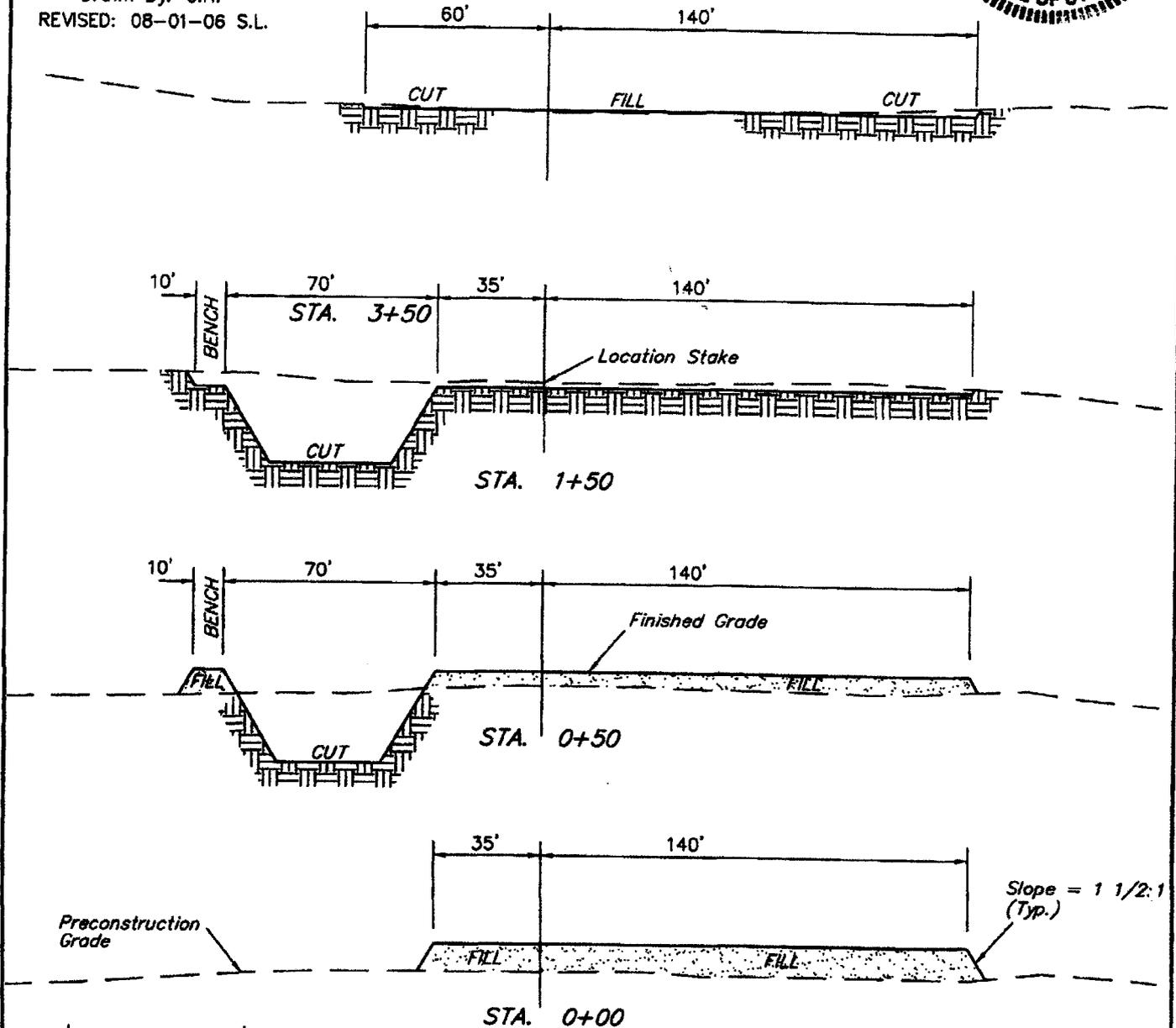


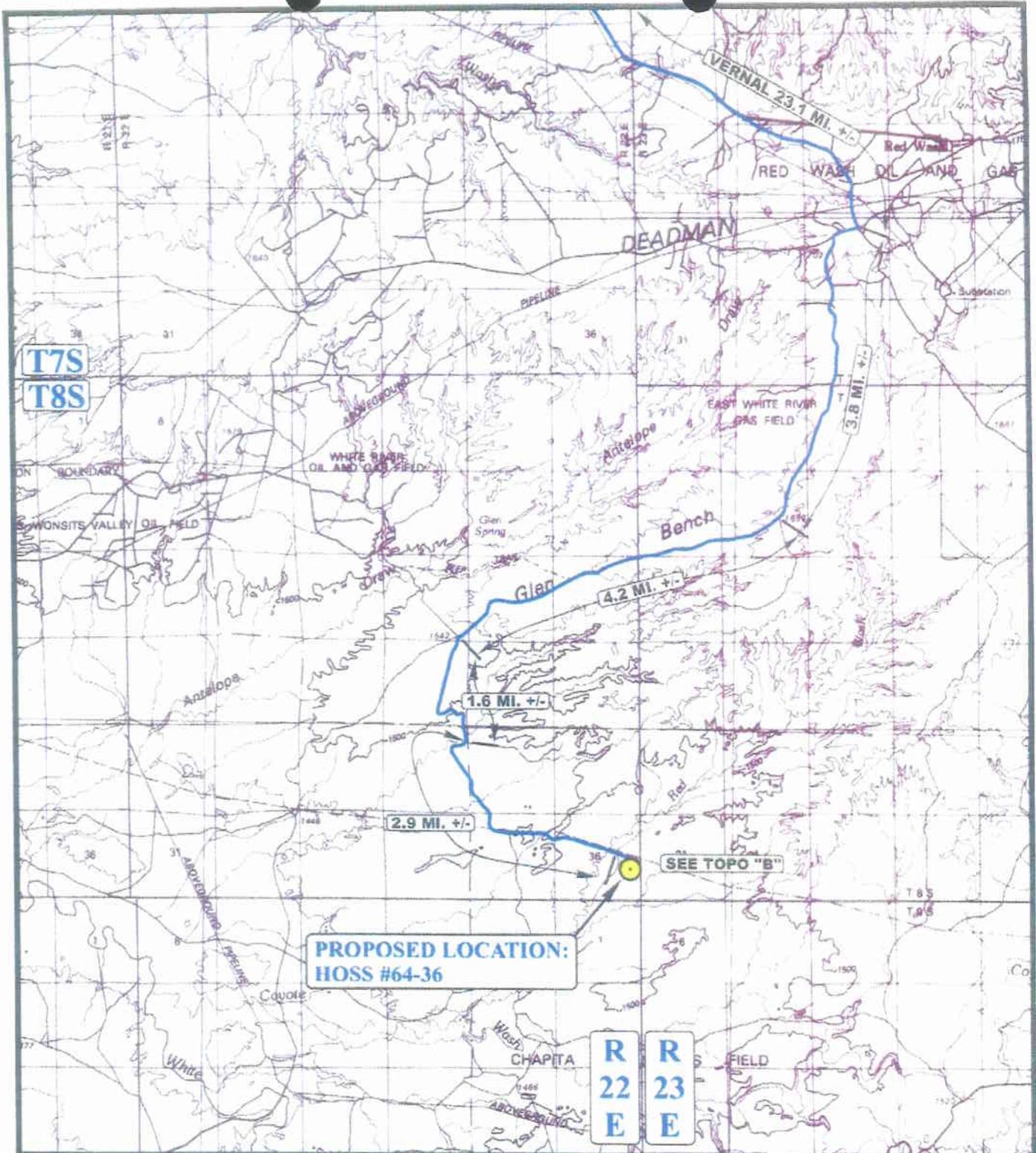
FIGURE #2

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,570 Cu. Yds.
Remaining Location	= 3,540 Cu. Yds.
TOTAL CUT	= 5,120 CU.YDS.
FILL	= 2,290 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,820 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,820 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 788-1017



LEGEND:

 PROPOSED LOCATION

N

EOG RESOURCES, INC.

HOSS #64-36
SECTION 36, T8S, R22E, S.1.B.&M.
1959' FSL 638' FEI.

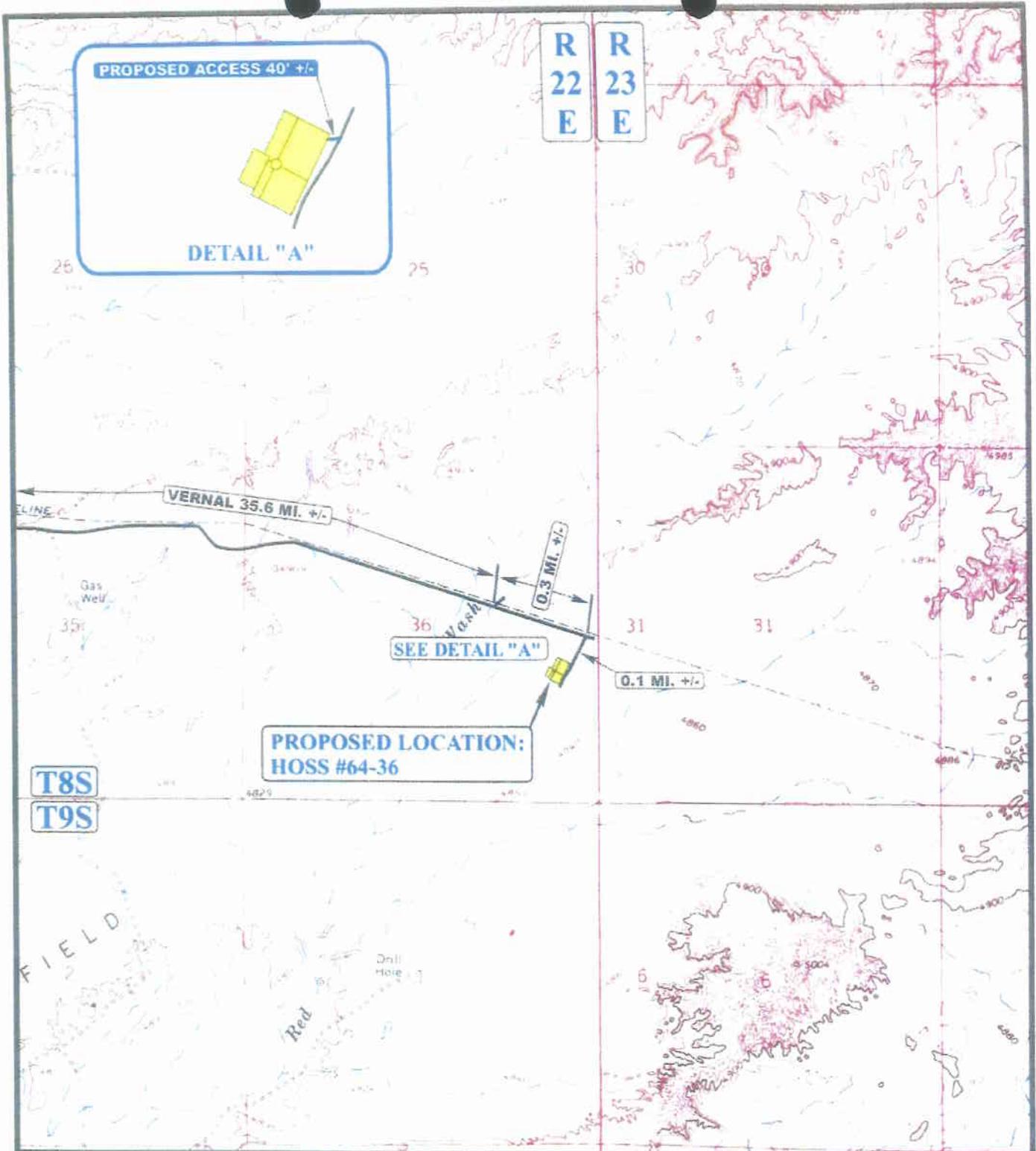


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **04 05 06**
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: B.C. REV: 08-01-06 S.L.





LEGEND:

- EXISTING ROAD
- - - PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

HOSS #64-36
SECTION 36, T8S, R22E, S.L.B.&M.
1959' FSL 638' FEL.



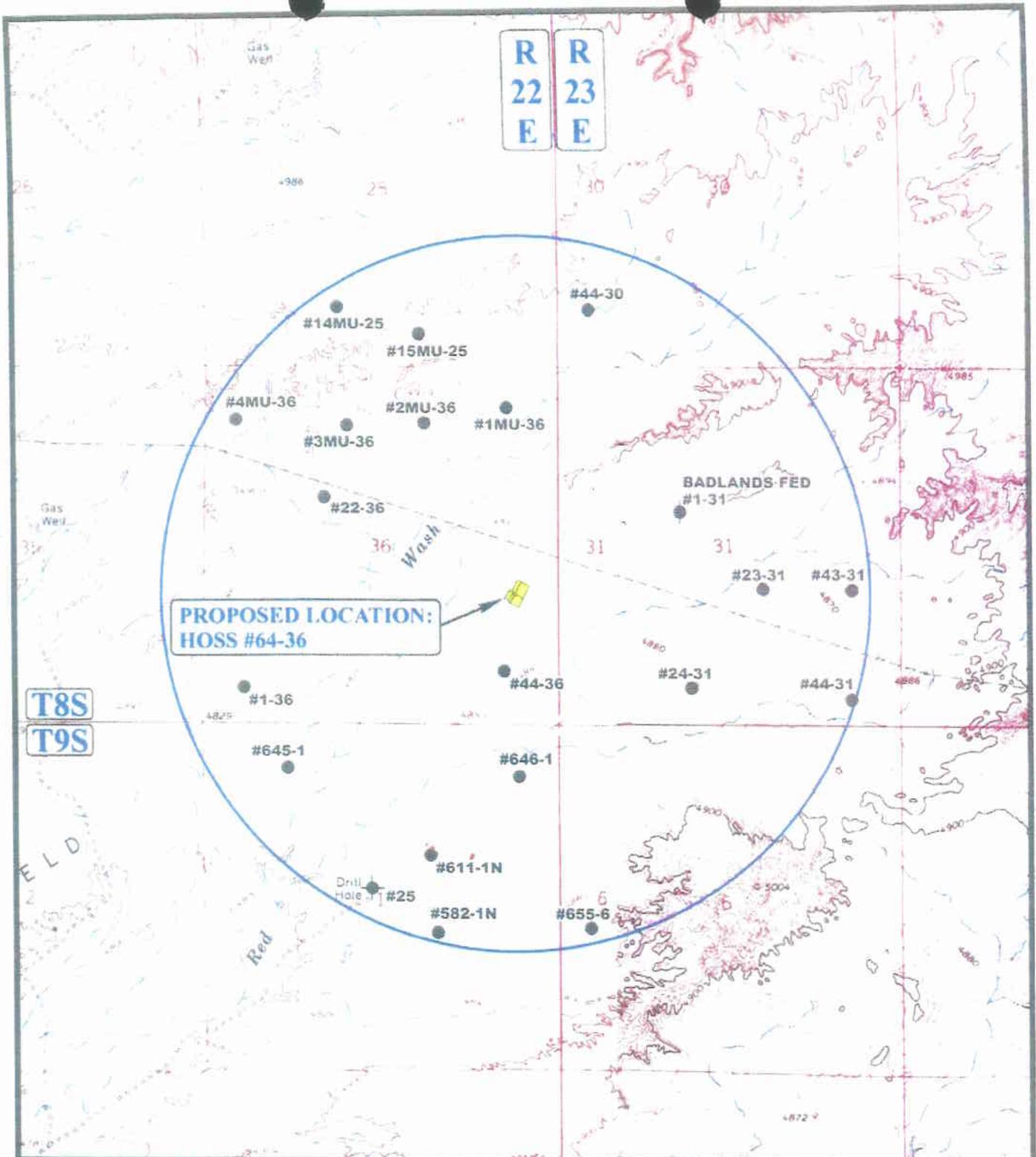
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

04 05 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REV: 08-01-06 S.L.

B
TOPO



**PROPOSED LOCATION:
HOSS #64-36**

**T8S
T9S**

**R 22 E
R 23 E**

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

**HOSS #64-36
SECTION 36, T8S, R22E, S.L.B.&M.
1959' FSI, 638' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

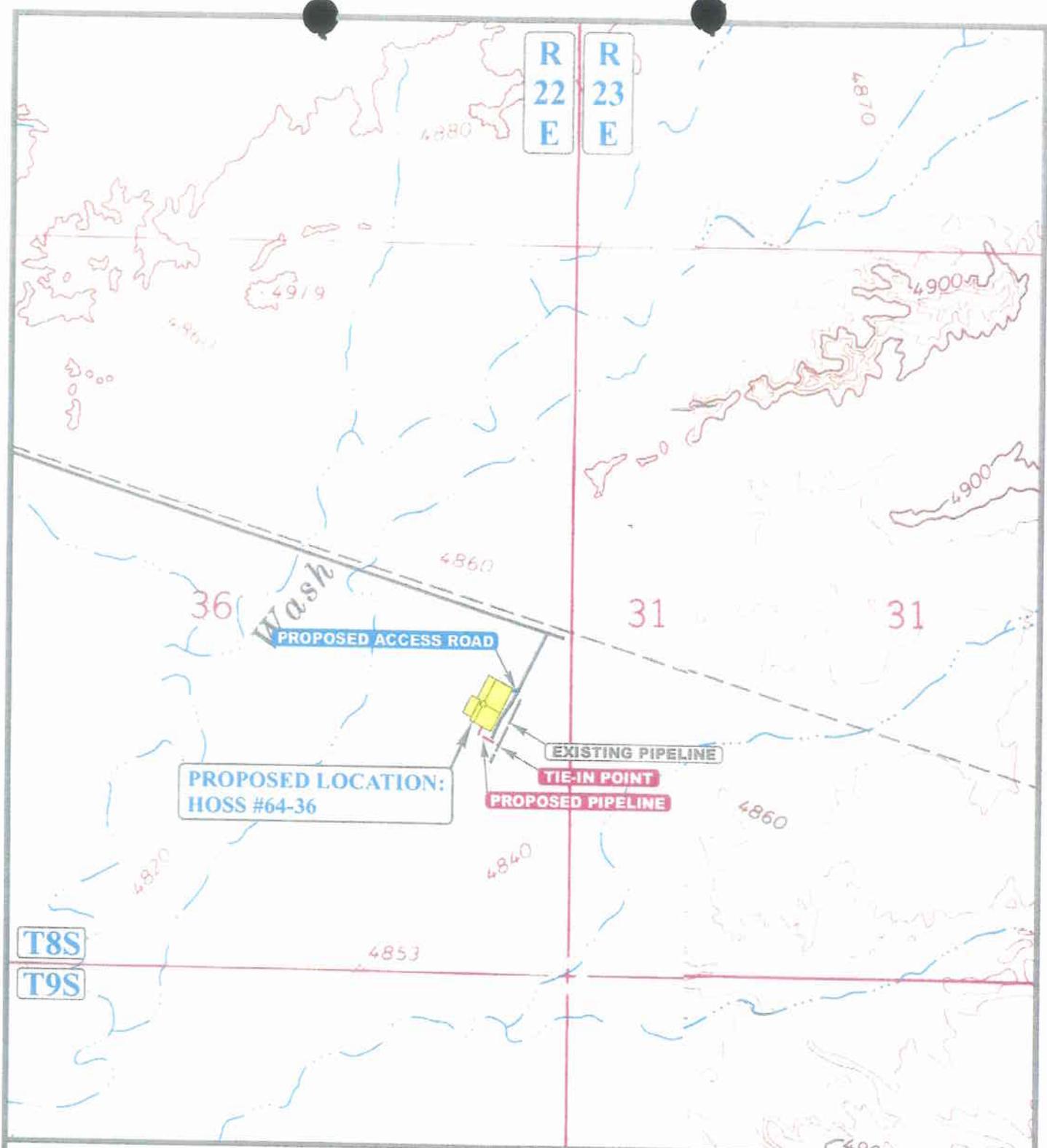


TOPOGRAPHIC MAP

04 05 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REV: 08-01-06 S.L.





APPROXIMATE TOTAL PIPELINE DISTANCE = 300' +/-

LEGEND:

	PROPOSED ACCESS ROAD
	EXISTING PIPELINE
	PROPOSED PIPELINE

EOG RESOURCES, INC.

HOSS #64-36
SECTION 36, T8S, R22E, S.L.B.&M.
1959' FSL. 638' FEL.

UEIS
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC	01	03	07
MAP	MONTH	DAY	YEAR
SCALE: 1" = 1000'	DRAWN BY: S.L.		REVISED: 00-00-00

D
TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/05/2007

API NO. ASSIGNED: 43-047-38964

WELL NAME: HOSS 64-36
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NESE 36 080S 220E
 SURFACE: 1959 FSL 0638 FEL
 BOTTOM: 1959 FSL 0638 FEL
 COUNTY: UINTAH
 LATITUDE: 40.07740 LONGITUDE: -109.3805
 UTM SURF EASTINGS: 638090 NORTHINGS: 4437394
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DUD	1/25/07
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU 56960
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)
(Wasatch, Mesaverde)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit: BADLANDS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- ___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____
 1- federal approval
 2- Spacing
 3- Commingle



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 36 T.8S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Field Status	
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status	
	GAS INJECTION
	GAS STORAGE
	LOCATION ABANDONED
	NEW LOCATION
	PLUGGED & ABANDONED
	PRODUCING GAS
	PRODUCING OIL
	SHUT-IN GAS
	SHUT-IN OIL
	TEMP. ABANDONED
	TEST WELL
	WATER INJECTION
	WATER SUPPLY
	WATER DISPOSAL
	DRILLING



PREPARED BY: DIANA MASON
DATE: 5-JANUARY-2007

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

January 9, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2007 Plan of Development Badlands Unit, Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2007 within the Badlands, Uintah County, Utah.

API#	WELL NAME	LOCATION
	(Proposed PZ Price River)	
43-047-38964	Hoss	64-36 Sec 36 T08S R22E 1959 FSL 0638 FEL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File – Badlands Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-9-07



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

January 25, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Hoss 64-36 Well, 1959' FSL, 638' FEL, NE SE, Sec. 36, T. 8 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38964.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Hoss 64-36
API Number: 43-047-38964
Lease: UTU-56960

Location: NE SE **Sec.** 36 **T.** 8 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1959' FSL & 638' FEL (NESE)
 Sec. 36-T8S-R22E 40.077347 LAT 109.381197 LON**

5. Lease Serial No.
UTU-56960

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 64-36

9. API Well No.
43-047-38964

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change location layout
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As per verbal approval with Paul Buhler, BLM Vernal Field Office, EOG Resources, Inc. requests authorization to change the location layout, as per the attached revised plat, for the referenced well. The original location layout did not provide adequate surface disturbance to install rig anchors at distances as required by the manufacturer and API specifications.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **Mary A. Maestas** Title **Regulatory Assistant**

Signature *Mary A. Maestas* Date **04/24/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 25 2007

DIV. OF OIL, GAS & MINING

EOG RESOURCES, INC.

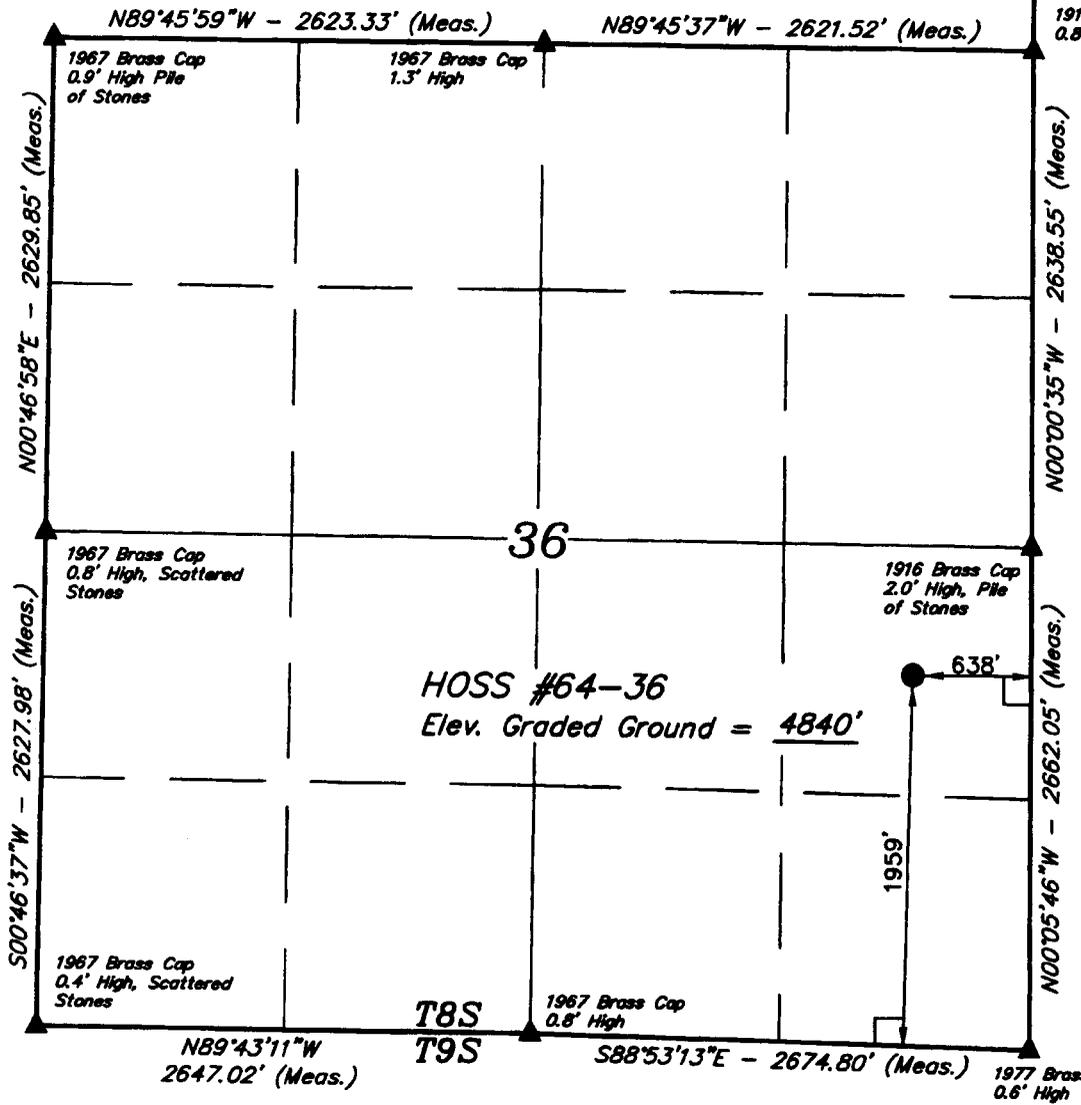
T8S, R22E, S.L.B.&M.

Well location, HOSS #64-36, located as shown in the NE 1/4 SE 1/4 of Section 36, T8S, R22E, S.L.B.&M. Uintah County, Utah

R
22
E

R
23
E

1916 Brass Cap
0.8' High

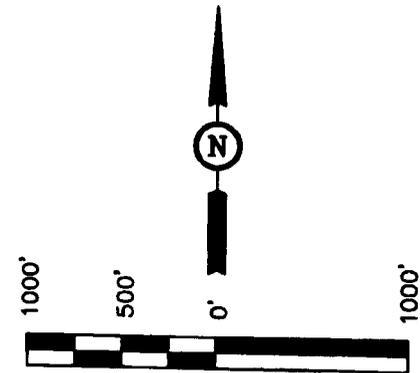


BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

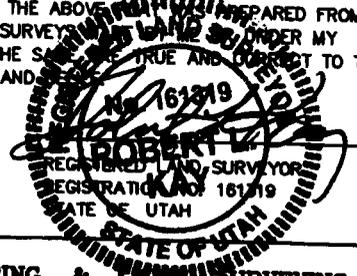
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE MAP WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYING UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 08-01-06 S.L.

UINTAH ENGINEERING & LAND SURVEYING
 86 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

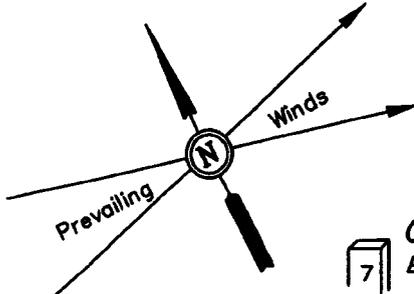
(NAD 83)
 LATITUDE = 40°04'38.45" (40.077347)
 LONGITUDE = 109°22'52.31" (109.381197)
 (NAD 27)
 LATITUDE = 40°04'38.58" (40.077383)
 LONGITUDE = 109°22'49.85" (109.380514)

SCALE 1" = 1000'	DATE SURVEYED: 03-31-06	DATE DRAWN: 04-04-06
PARTY B.H. M.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

HOSS #64-36
SECTION 36, T8S, R22E, S.L.B.&M.
1959' FSL 638' FEL



SCALE: 1" = 50'
 DATE: 04-04-06
 Drawn By: C.H.
 REVISED: 08-01-06 S.L.
 REVISED: 01-03-07 S.L.

NOTE:
 Flare Pit is to be located
 a min. of 100' from the
 Well Head.

NOTE:
 Total Pit Capacity
 W/2' of Freeboard
 = 8,820 Bbls. ±
 Total Pit Volume
 = 2,500 Cu. Yds.

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4840.5'
 FINISHED GRADE ELEV. AT LOC. STAKE = 4839.8'

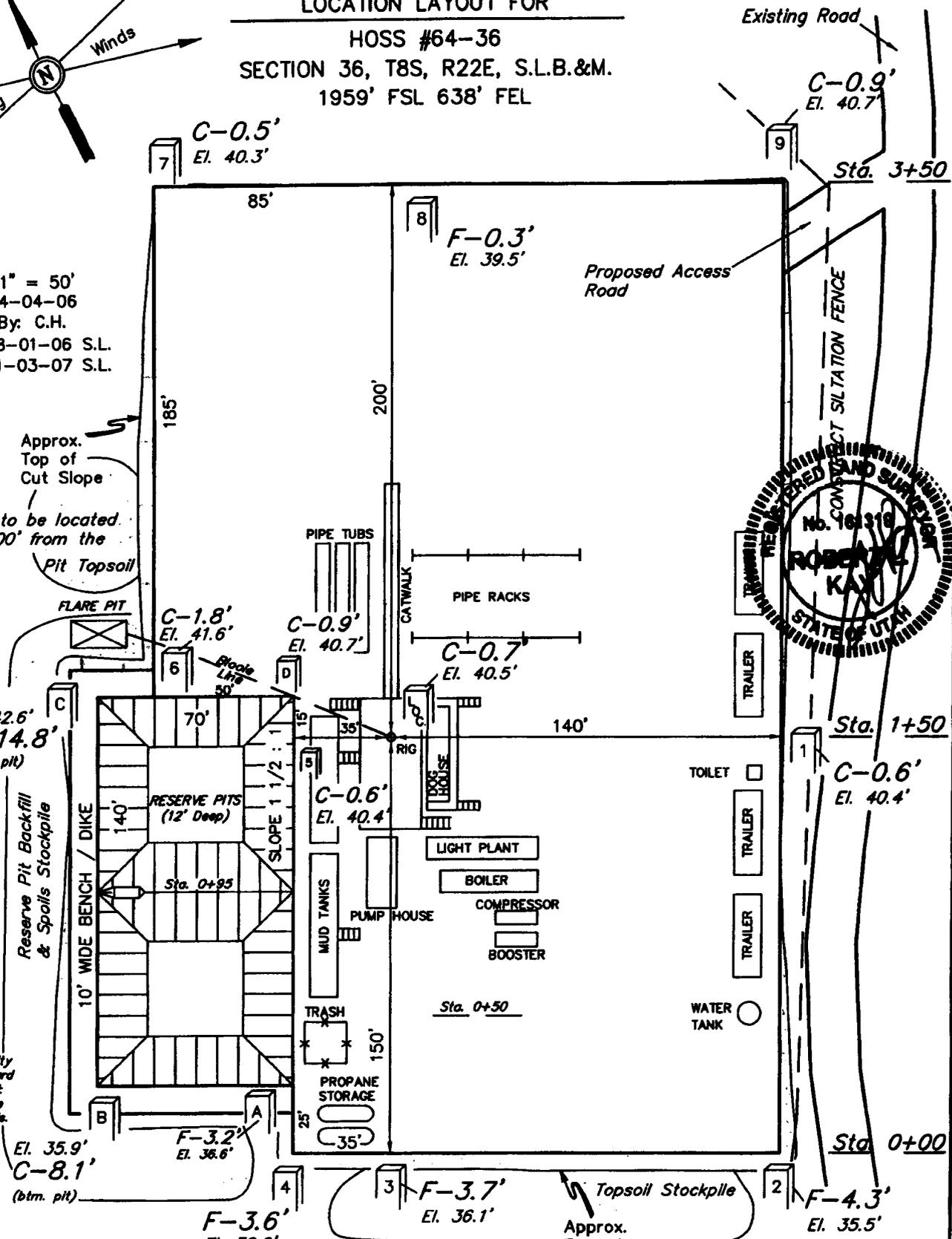


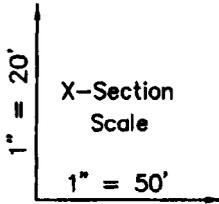
FIGURE #1

EOG RESOURCES, INC.

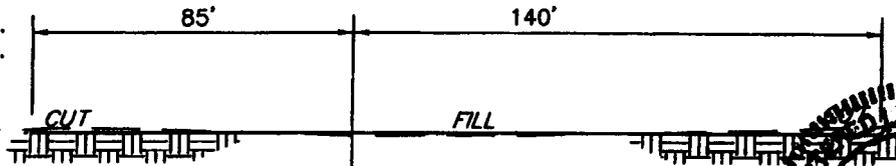
FIGURE #2

TYPICAL CROSS SECTIONS FOR

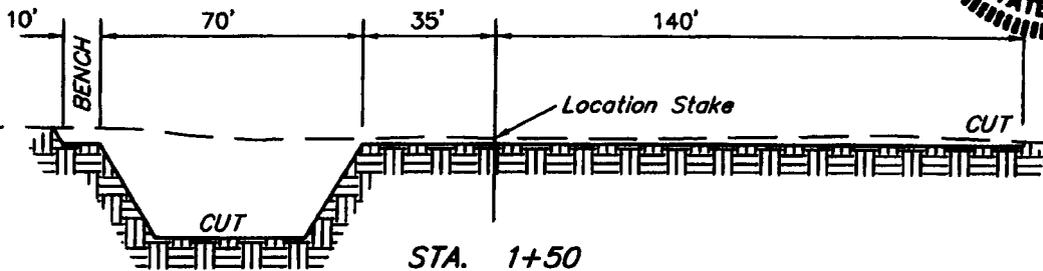
HOSS #64-36
SECTION 36, T8S, R22E, S.L.B.&M.
1959' FSL 638' FEL



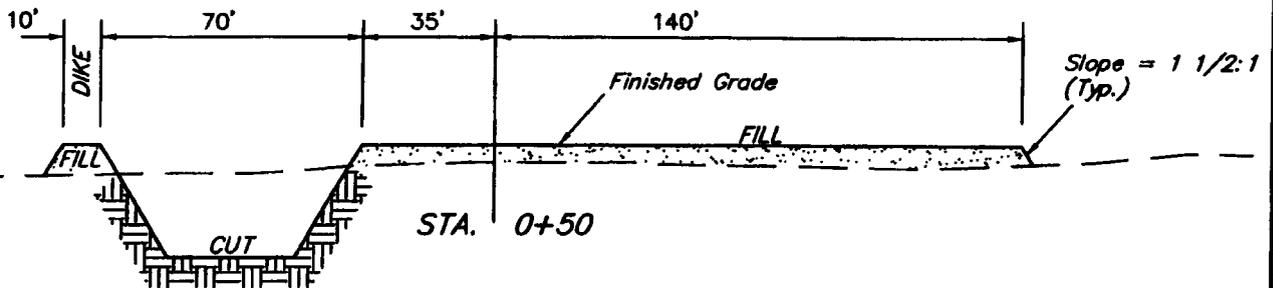
DATE: 04-04-06
Drawn By: C.H.
REVISED: 08-01-06 S.L.
REVISED: 01-03-07 S.L.



STA. 3+50



STA. 1+50



STA. 0+50

Preconstruction Grade

NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,650 Cu. Yds.
Remaining Location	= 3,670 Cu. Yds.
TOTAL CUT	= 5,320 CU.YDS.
FILL	= 2,420 CU.YDS.

EXCESS MATERIAL	= 2,900 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,900 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

PRODUCTION FACILITY LAYOUT FOR

HOSS #64-36

SECTION 36, T8S, R22E, S.L.B.&M.

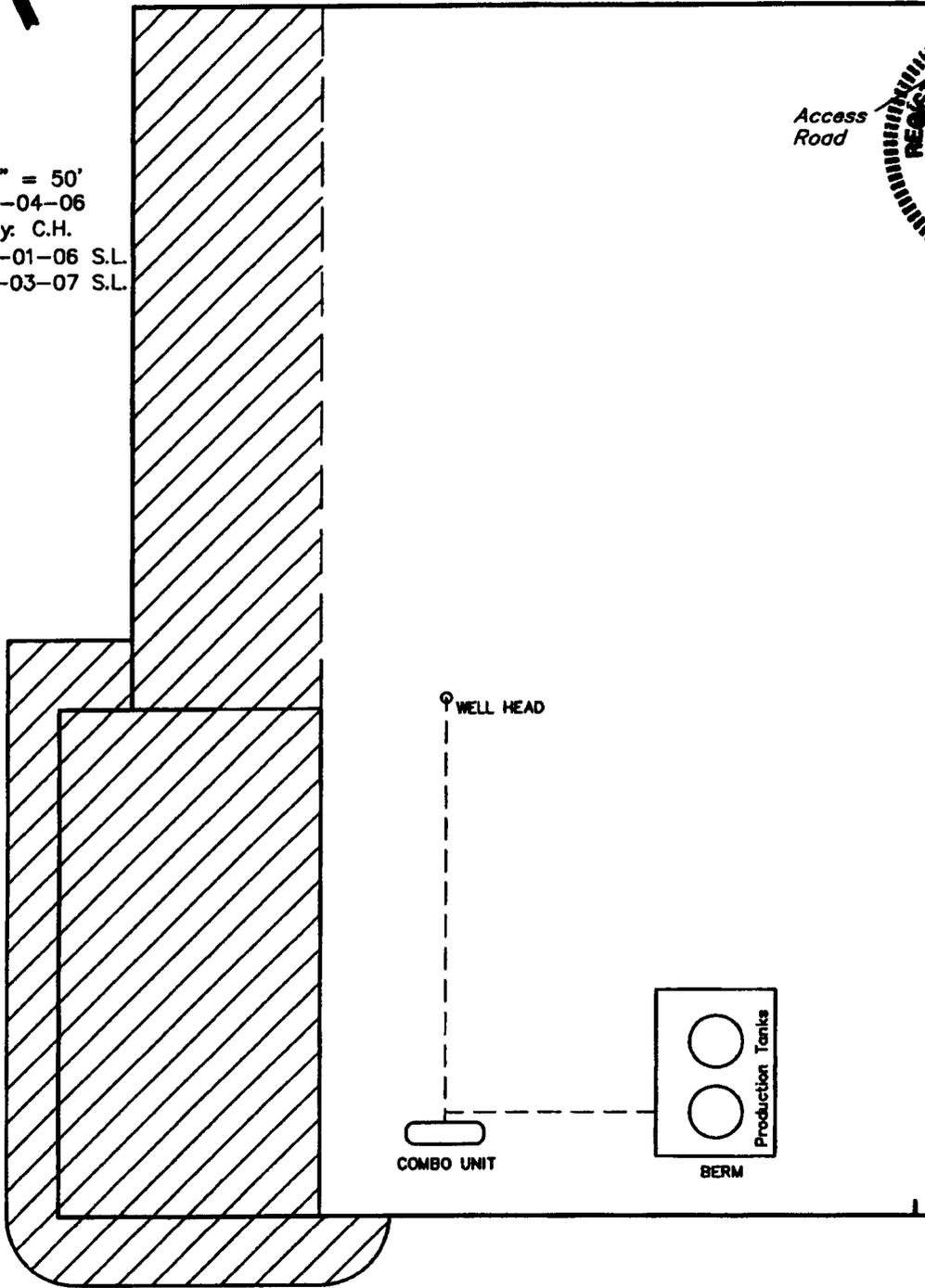
1959' FSL 638' FEL



SCALE: 1" = 50'
DATE: 04-04-06
Drawn By: C.H.
REVISED: 08-01-06 S.L.
REVISED: 01-03-07 S.L.



Access
Road



 RE-HABED AREA

EOG RESOURCES, INC.

HOSS #64-36

LOCATED IN UINTAH COUNTY, UTAH
SECTION 36, T8S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

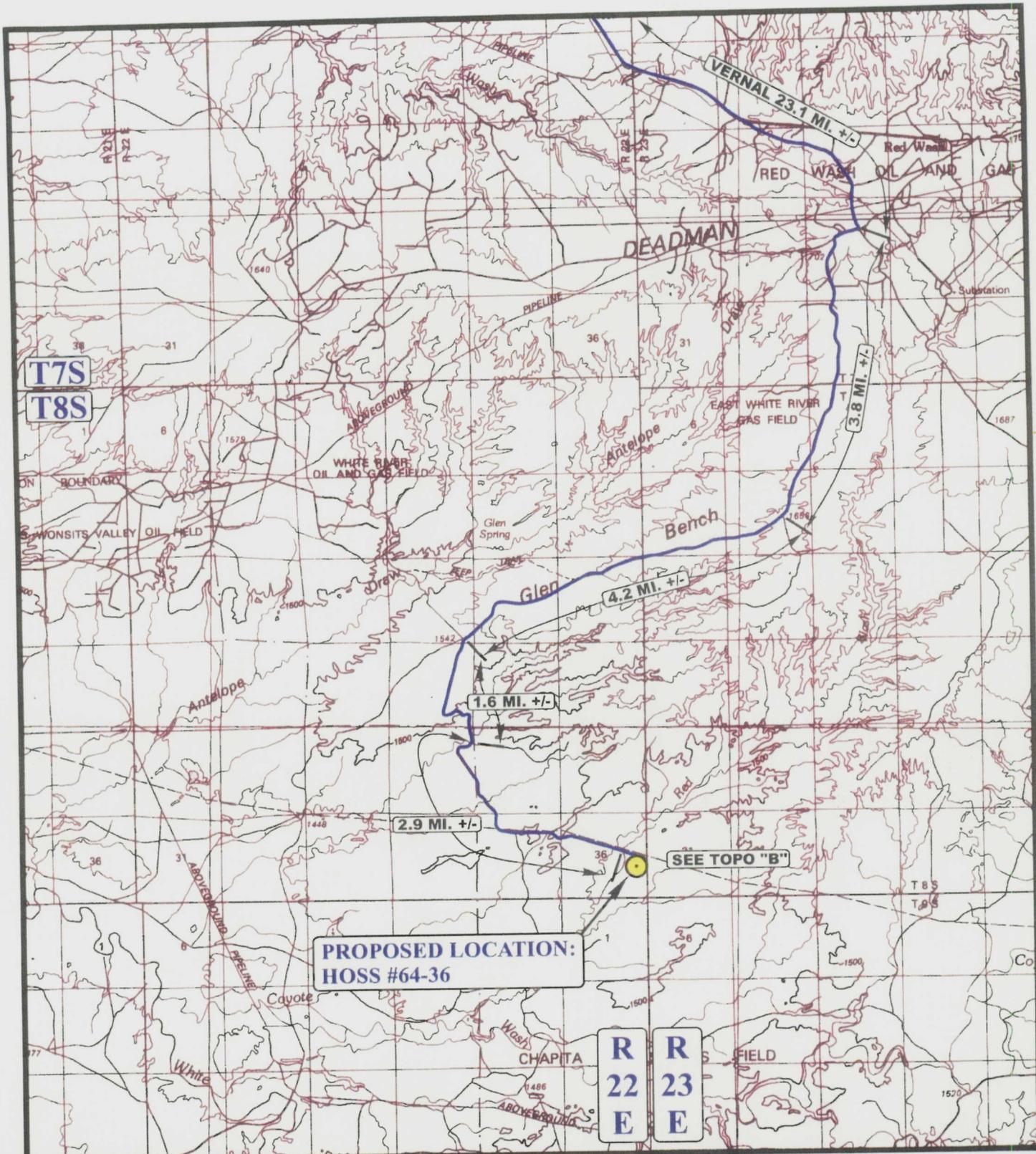
04 05 06
MONTH DAY YEAR

PHOTO

TAKEN BY: B.H.

DRAWN BY: B.C.

REV: 08-01-06 S.L.



T7S
T8S

**PROPOSED LOCATION:
HOSS #64-36**

R R
22 23
E E

LEGEND:

 PROPOSED LOCATION

EOG RESOURCES, INC.

**HOSS #64-36
SECTION 36, T8S, R22E, S.L.B.&M.
1959' FSL 638' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

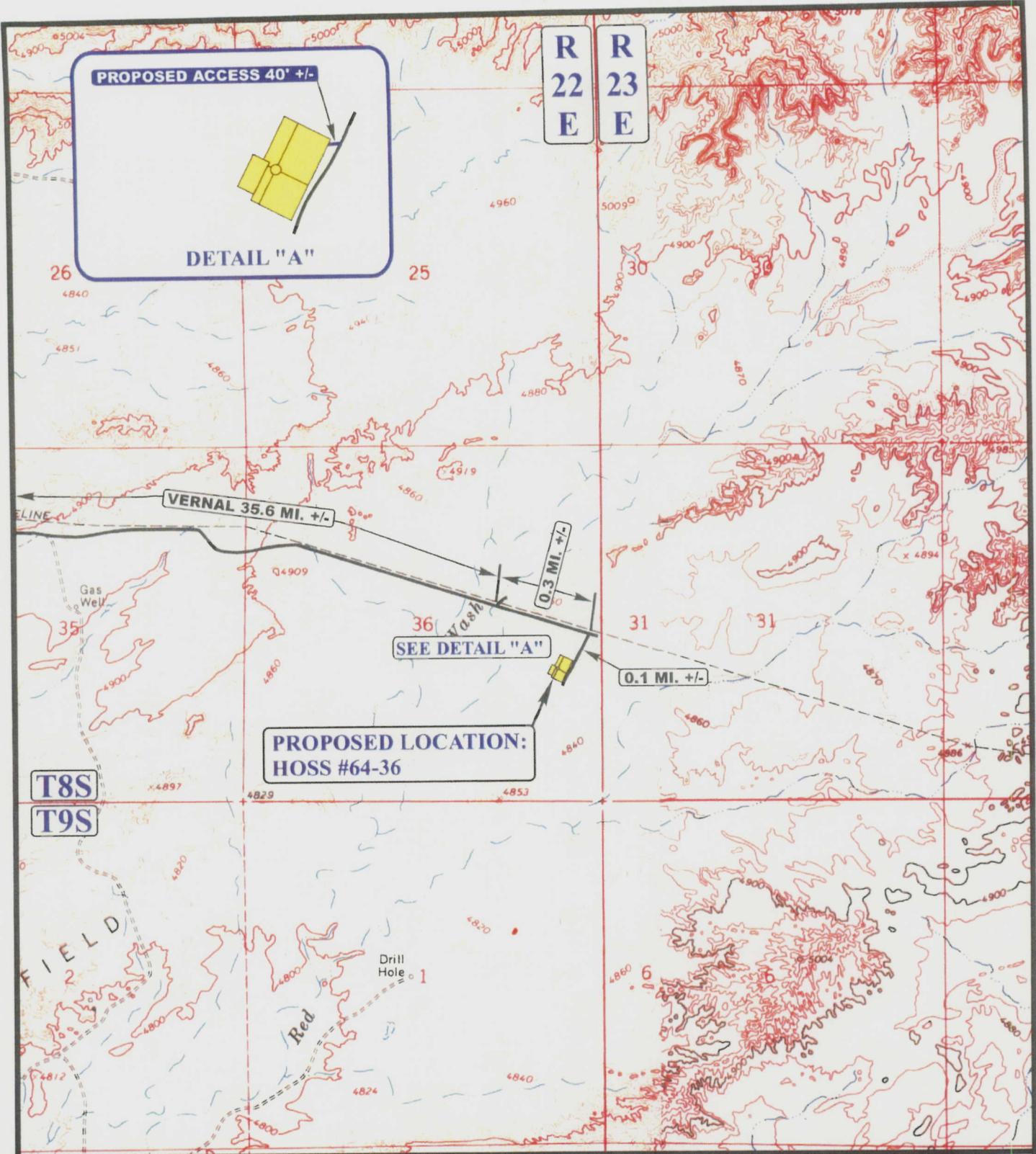
04 05 06
MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: B.C.

REV: 08-01-06 S.L.





PROPOSED ACCESS 40' +/-

DETAIL "A"

VERNAL 35.6 MI. +/-

SEE DETAIL "A"

PROPOSED LOCATION:
HOSS #64-36

T8S
T9S

R 22 E
R 23 E

LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



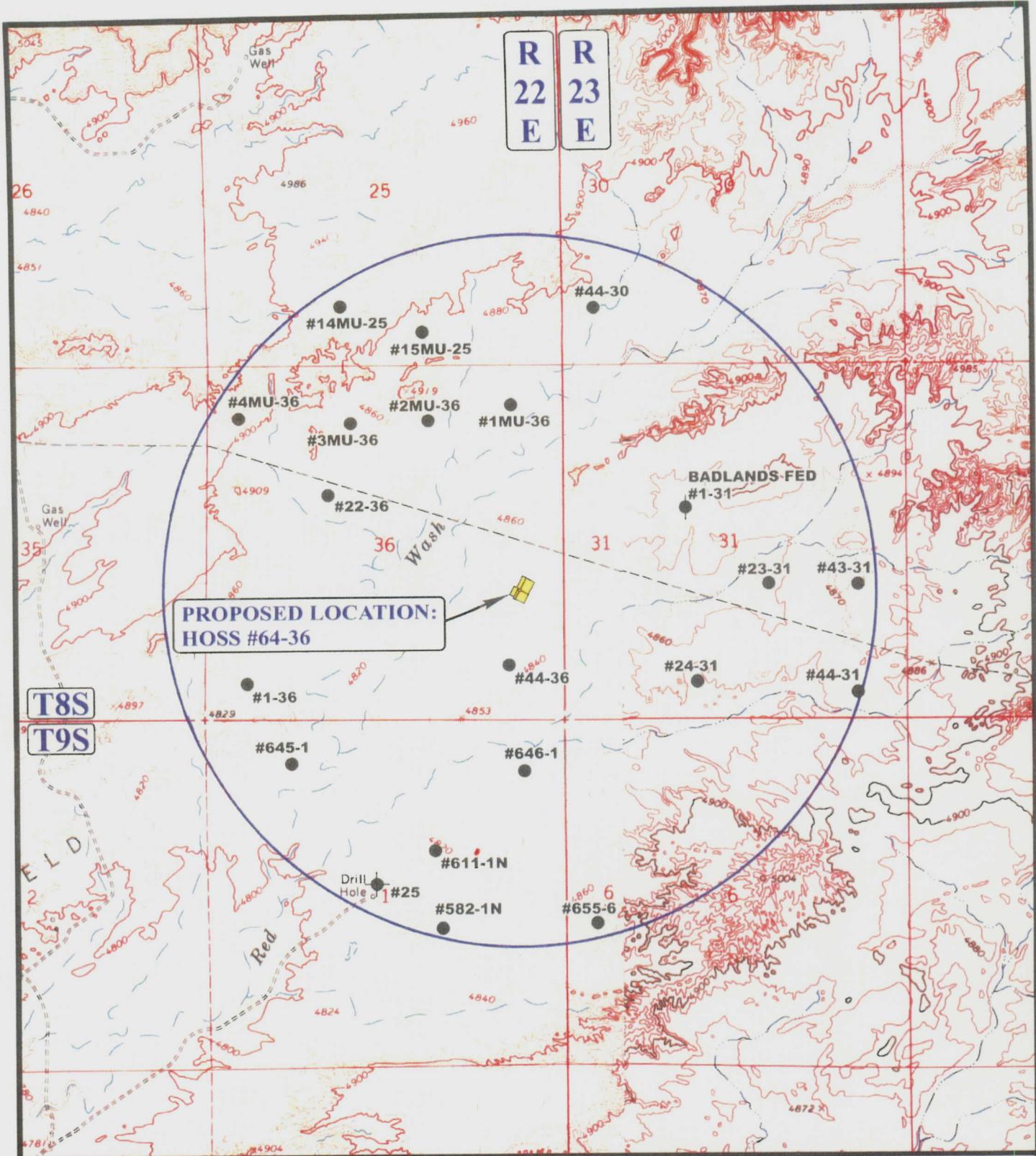
EOG RESOURCES, INC.

HOSS #64-36
SECTION 36, T8S, R22E, S.L.B.&M.
1959' FSL 638' FEL

UEIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 04 05 06
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: B.C. REV: 08-01-06 S.L.

B
TOPO



**PROPOSED LOCATION:
HOSS #64-36**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

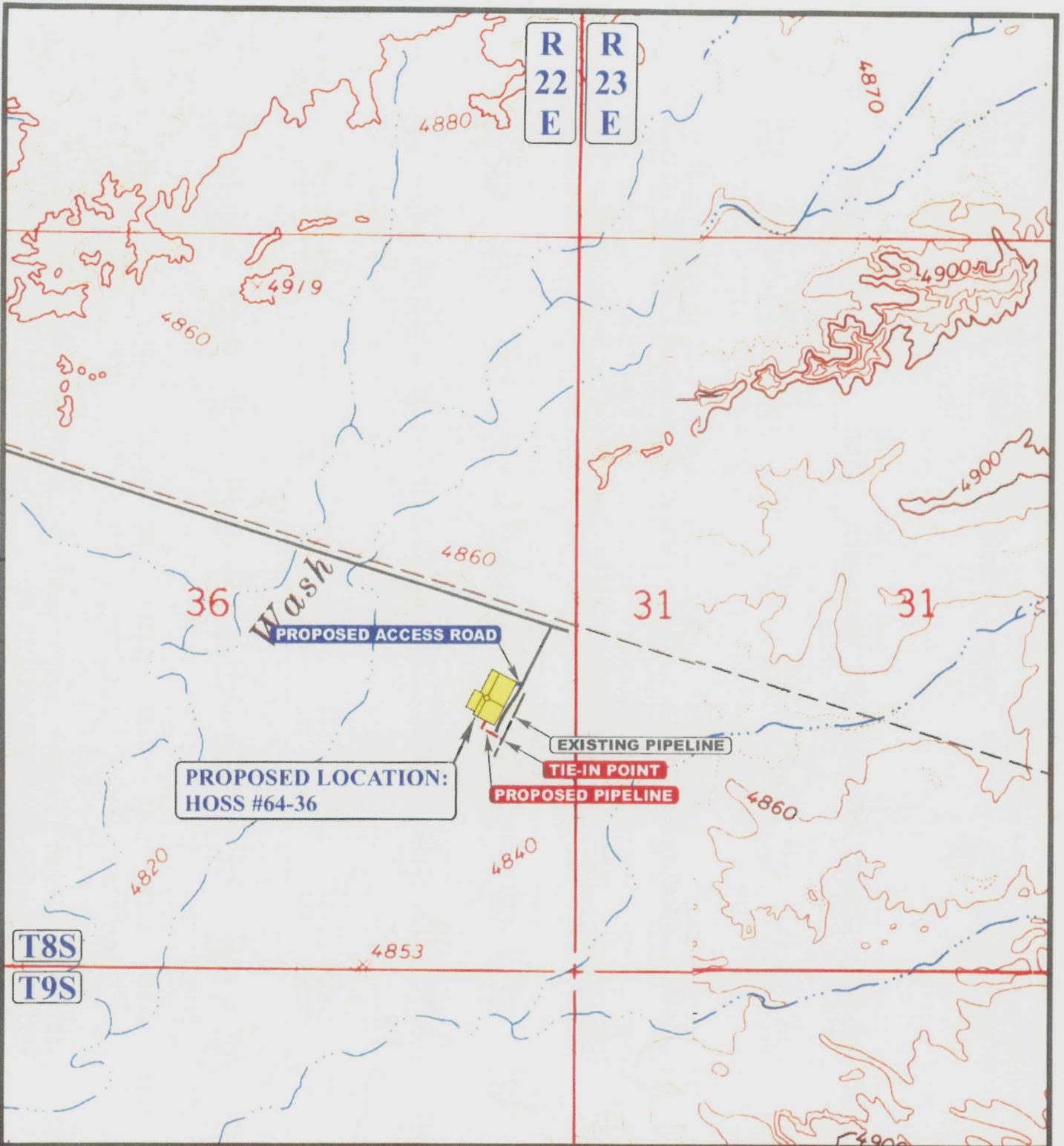


EOG RESOURCES, INC.

**HOSS #64-36
SECTION 36, T8S, R22E, S.L.B.&M.
1959' FSL 638' FEL**

UEIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 04 05 06
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: B.C. REV: 08-01-06 S.L. **C TOPO**



APPROXIMATE TOTAL PIPELINE DISTANCE = 300' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

EOG RESOURCES, INC.

HOSS #64-36
SECTION 36, T8S, R22E, S.L.B.&M.
1959' FSL 638' FEL



UEIS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 01 03 07
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: S.L. REVISED: 00-00-00 **D TOPO**

RECEIVED

JAN - 8 2007

Form 3160-3
(February 2005)

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL, UTAH

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. BADLANDS UNIT	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		8. Lease Name and Well No. Hoss 64-36	
2. Name of Operator EOG RESOURCES, INC		9. API Well No. 43-047-38964	
3a. Address 1060 East Highway 40 Vernal, UT 84078	3b. Phone No. (include area code) 435-781-9111	10. Field and Pool, or Exploratory Natural Buttes/Mesaverde	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1959 FSL 638 FEL NESE 40.077347 LAT 109.381197 LON At proposed prod. zone SAME		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 36, T8S, R22E S.L.B.&M	
14. Distance in miles and direction from nearest town or post office* 36 Miles South of Vernal, Utah		12. County or Parish Uintah	13. State UT
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660 Lease Line 660 Drilling Line	16. No. of acres in lease 640	17. Spacing Unit dedicated to this well 40	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 5590	19. Proposed Depth 9820	20. BLM/BIA Bond No. on file NM 2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4840 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 01/02/2007
Title Sr. Regulatory Assistant		

Approved by (Signature) 	Name (Printed Typed) Jerry Kenner	Date 1-23-2007
Title Assistant Field Manager Lands & Mineral Resources	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

RECEIVED

APR 27 2007

DIV. OF OIL, GAS & MINING

UDOGM

075XS0224A
05/02/06 - NOS

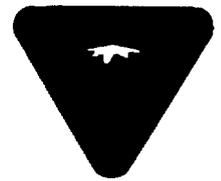


**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: Hoss 64-36
API No: 43-047-38964

Location: NESE, Sec. 36, T8S, R22E
Lease No: UTU-56960
Agreement: Badlands Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Melissa Hawk	(435) 781-4476	(435) 828-7381
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	

Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

GENERAL SURFACE COAs

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

SITE SPECIFIC COAs

- All the culverts will be installed according to the BLM Gold Book, and one will be installed where the main road and access road connects
- The road and well pad will have road base on the surface.
- During construction and drilling, the BLM will be contacted if conditions are too wet to determine if gravel should be used on the roads and location.
- According to the APD there is Ferruginous hawk timing, but the Wildlife biologist has not required a timing for Ferruginous hawks.

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- . Production casing cement shall be brought up and into the surface casing. The minimum cement top is 500 ft above the surface casing shoe.
- COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1959' FSL & 638' FEL (NESE)
 Sec. 36-T8S-R22E 40.077347 LAT 109.381197 LON**

5. Lease Serial No.
UTU-56960

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 64-36

9. API Well No.
43-047-38964

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change TD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to change the TD on the referenced well from

**9820'
TO
9910'**

A revised drilling plan is attached.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 05-21-07
By: [Signature]

**COPY SENT TO OPERATOR
Date: 5-21-07
Initials: Rm**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

[Signature]

Date

05/15/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

MAY 17 2007

DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN

HOSS 64-36
NE/SE, SEC. 36, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	2,090		Shale	
Wasatch	5,085	Primary	Sandstone	Gas
Chapita Wells	5,728	Primary	Sandstone	Gas
Buck Canyon	6,414	Primary	Sandstone	Gas
North Horn	6,991	Primary	Sandstone	Gas
KMV Price River	7,614	Primary	Sandstone	Gas
KMV Price River Middle	8,433	Primary	Sandstone	Gas
KMV Price River Lower	9,235	Primary	Sandstone	Gas
Sego	9,631		Sandstone	
TD	9,910			

Estimated TD: 9,910' or 200'± below Segoe top

Anticipated BHP: 5,410 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/4"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,690 Psi	279,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

HOSS 64-36
NE/SE, SEC. 36, T8S, R22E, S.L.B.&M.,
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

HOSS 64-36
NE/SE, SEC. 36, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 160 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 945 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

HOSS 64-36

NE/SE, SEC. 36, T8S, R22E, S.L.B.&M..

UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC.
Address: 600 17th Street
city Denver
state CO zip 80202

Operator Account Number: N 9550
Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38964	HOSS 64-36		NESE	36	8S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>A/B</u>	99999	<u>10960</u>	9/13/2007		<u>9/25/07</u>		
Comments: <u>PRRU = MVRD = WSMVM</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37694	CHAPITA WELLS UNIT 1170-20		SWSW	20	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>A</u>	99999	<u>16345</u>	9/13/2007		<u>9/25/07</u>		
Comments: <u>PRRU = MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: RECEIVED SEP 17 2007							

DIV. OF OIL, GAS AND MINING

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald
Name (Please Print) Carrie MacDonald
Signature [Signature]
Operations Clerk Date 9/14/2007
Title Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-56960

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
Hoss 64-36

2. Name of Operator
EOG Resources, Inc.

9. API Well No.
43-047-38964

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
(303) 262-2812

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,959' FSL & 638' FEL (NESE) Sec. 36-T8S-R22E 40.077347 LAT 109.381197 LON

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 9/13/2007.

RECEIVED
SEP 17 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Carrie MacDonald

Title Operations Clerk

Signature



Date 09/14/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-56960

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
Hoss 64-36

2. Name of Operator
EOG Resources, Inc.

9. API Well No.
43-047-38964

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
(303) 262-2812

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,959' FSL & 638' FEL (NESE) Sec. 36-T8S-R22E 40.077347 LAT 109.381197 LON

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- Natural Buttes Unit 21-20B SWD
- Chapita Wells Unit 550-30N SWD
- Ace Disposal
- RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
SEP 17 2007

DIV. OF OIL, GAS & MINING

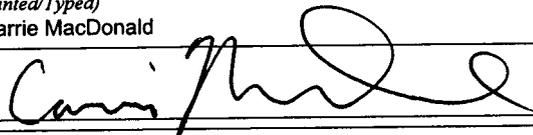
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Carrie MacDonald

Title Operations Clerk

Signature



Date 09/14/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: EOG Resources, Inc Today's Date: 02/14/2008

Well: API Number: Drilling Commenced:

See Attachment

43 047 3896A
HOSS 64-36
85 22E 36

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

Well:		API Number:	Commenced:
Pete's Wash 10-36	drlg rpts/wcr	4301333094	10/18/2006
Hoss 8-31	wcr	4304738606	11/30/2006
Simoleon 1-26GR	drlg rpts/wcr	4304737507	02/23/2007
Hoss 7-31	drlg rpts/wcr	4304738669	02/23/2007
E Chapita 8-16	drlg rpts/wcr	4304736815	03/17/2007
Hoss 1-36	drlg rpts/wcr	4304738612	03/22/2007
Hoss 11-31	drlg rpts/wcr	4304738670	03/24/2007
Hoss 35-30	drlg rpts/wcr	4304738706	03/24/2007
Hoss 36-30	drlg rpts/wcr	4304738763	03/24/2007
Hoss 21-32	drlg rpts/wcr	4304738714	04/09/2007
Hoss 20-32	drlg rpts/wcr	4304738717	04/17/2007
Hoss 23-32	drlg rpts/wcr	4304738716	04/25/2007
Hoss 4-36	drlg rpts/wcr	4304738609	05/03/2007
Hoss 32-30	drlg rpts/wcr	4304738701	06/12/2007
Hoss 37-30	drlg rpts/wcr	4304738709	06/12/2007
NBU 319-17E	drlg rpts/wcr	4304737511	07/05/2007
NBU 557-18E	drlg rpts/wcr	4304737513	07/07/2007
Hoss 38-30	drlg rpts/wcr	4304738708	07/11/2007
CWU 1237-21	wcr	4304738078	07/27/2007
Hoss 58-35	drlg rpts/wcr	4304738888	08/03/2007
Hoss 31-30	drlg rpts/wcr	4304738702	08/10/2007
Hoss 63-31	drlg rpts/wcr	4304738960	08/10/2007
NBU 556-18E	drlg rpts/wcr	4304737514	08/13/2007
CWU 957-32	drlg rpts/wcr	4304736486	08/16/2007
NBU 555-18E	drlg rpts/wcr	4304737685	08/19/2007
Hoss 62-36	drlg rpts/wcr	4304738972	08/28/2007
NBU 438-19E	drlg rpts/wcr	4304737534	08/31/2007
N Chapita 284-6	drlg rpts/wcr	4304737716	09/05/2007
CWU 1031-32	drlg rpts/wcr	4304737720	09/10/2007
Hoss 64-36	drlg rpts/wcr	4304738964	09/13/2007
CWU 963-33	drlg rpts/wcr	4304738961	09/14/2007
NBU 565-30E	drlg rpts/wcr	4304737533	09/20/2007
CWU 1328-32	drlg rpts/wcr	4304739301	09/27/2007
N Chapita 339-34	drlg rpts/wcr	4304738061	10/04/2007
NBU 562-19E	drlg rpts/wcr	4304737536	10/08/2007
CWU 1112-27	drlg rpts/wcr	4304737384	10/09/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU56960

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

7. If Unit of CA/Agreement, Name and/or No.
Badlands Unit

8. Well Name and No.
Hoss 64-36

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

9. API Well No.
43-047-38964

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1959' FSL & 638' FEL (NESE)
Sec. 36-T19S-R22E 40.077347 LAT 109.381197 LON

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well reached TD on 12/10/2007. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 02/14/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FEB 15 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU56960

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
HOSS 64-36

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38964

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 36 T8S R22E NESE 1959FSL 638FEL
40.07735 N Lat, 109.38120 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to change the location size for the referenced well in order to add a water disposal facility.

A revised location layout plan is attached.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #58942 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 03/05/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

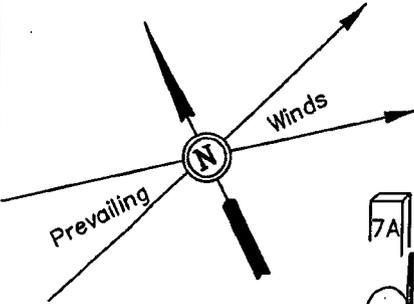
MAR 06 2008

EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR

HOSS #64-36
SECTION 36, T8S, R22E, S.L.B.&M.
1959' FSL 638' FEL



SCALE: 1" = 60'
DATE: 04-04-06
Drawn By: C.H.
REVISED: 08-01-06 S.L.
REVISED: 01-03-07 S.L.
REVISED: 05-09-07 S.L.

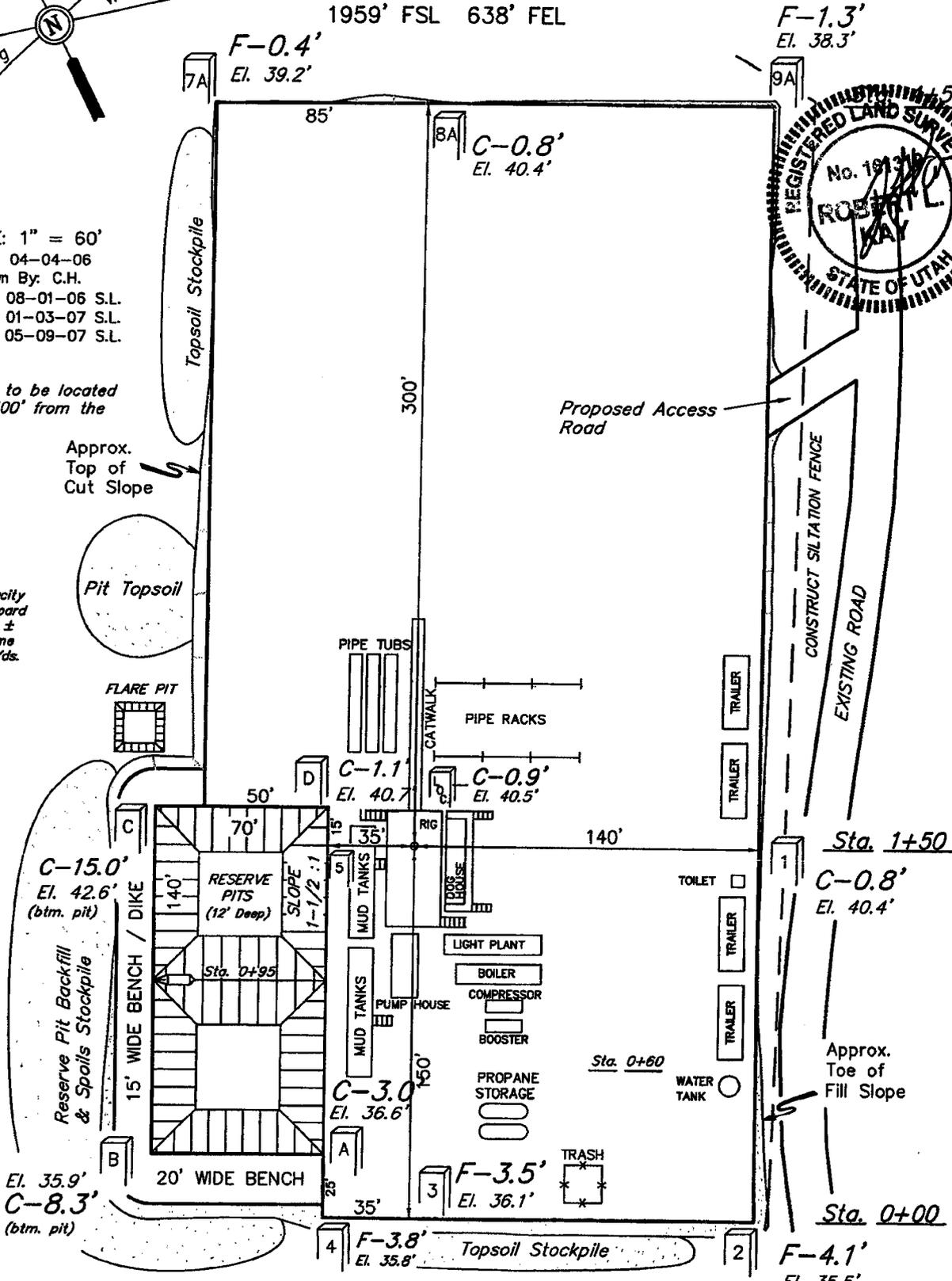
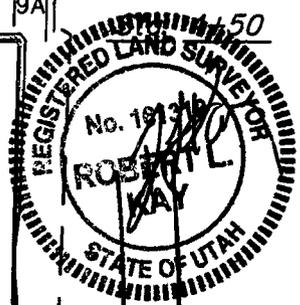
NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Top of Cut Slope

NOTE:

Total Pit Capacity W/2' of Freeboard = 8,820 Bbls. ±
Total Pit Volume = 2,500 Cu. Yds.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4840.5'
FINISHED GRADE ELEV. AT LOC. STAKE = 4839.6'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU56960

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
Badlands Unit

8. Well Name and No.
Hoss 64-36

2. Name of Operator
EOG Resources, Inc.

9. API Well No.
43-047-38964

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1959' FSL & 638' FEL (NESE)
Sec. 36-T8S-R22E 40.077347 LAT 109.381197 LON

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

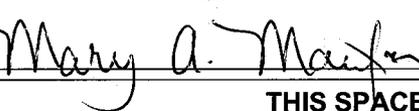
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature



Date 03/11/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 12 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU56960

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
Badlands Unit

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
Hoss 64-36

2. Name of Operator
EOG Resources, Inc.

9. API Well No.
43-047-38964

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1959' FSL & 638' FEL (NESE)
Sec. 36-T8S-R22E 40.077347 LAT 109.381197 LON

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

RECEIVED

APR 17 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature



Date 04/11/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU56960

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
BADLANDS UNIT

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
HOSS 64-36

2. Name of Operator
EOG RESOURCES, INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38964

3a. Address
600 17TH STREET SUITE 1000 N.
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 36 T8S R22E NESE 1959FSL 638FEL
40.07735 N Lat, 109.38120 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 4/28/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #59958 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 04/30/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
MAY 02 2008

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 04-30-2008

Well Name	HOSS 064-36	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-38964	Well Class	COMP
County, State	UINTAH, UT	Spud Date	12-02-2007	Class Date	
Tax Credit	N	TVD / MD	9,910/ 9,910	Property #	060145
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/0
KB / GL Elev	4,853/ 4,840				
Location	Section 36, T8S, R22E, NESE, 1959 FSL & 638 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	65.745

AFE No	304338	AFE Total	2,262,300	DHC / CWC	1,078,900/ 1,183,400
Rig Contr	ELENBURG	Rig Name	ELENBURG #28	Start Date	09-05-2007
09-05-2007	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA
1959' FSL & 638' FEL (NE/SE)			
SECTION 36, T8S, R22E			
UINTAH COUNTY, UTAH			

LAT 40.077347, LONG 109.381197 (NAD 83)
LAT 40.077383, LONG 109.380514 (NAD 27)

ELENBERG #28
OBJECTIVE: 9910' TD, MESAVERDE
DW/GAS
PONDEROSA PROSPECT
DD&A: CHAPITA DEEP WELLS
PONDEROSA FIELD

LEASE: UTU-56960

ELEVATION: 4840.5' NAT GL, 4839.8' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4840'), 4853' KB (13')

EOG WI 100%, NRI 67.745399%

09-06-2007	Reported By	TERRY CSERE
-------------------	--------------------	-------------

Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

09-07-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

09-10-2007 Reported By BRYON TOLMAN

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. STARTING TO PUSH PIT.

09-11-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING PIT.

09-12-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING PIT.

09-13-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

09-14-2007 **Reported By** JERRY BARNES

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION/WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 9/13/2007 @ 12:30 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 9/13/2007 @ 11:30 AM.

09-27-2007 **Reported By** JERRY BARNES

Daily Costs: Drilling	\$213,773	Completion	\$0	Daily Total	\$213,773
Cum Costs: Drilling	\$251,773	Completion	\$0	Well Total	\$251,773
MD	2,720	TVD	2,720	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 9/14/2007. DRILLED 12-1/4" HOLE TO 2770' GL. ENCOUNTERED WATER @ 2130'. RAN 63 JTS (2707.80') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2720' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 200 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 240 SX (163 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/ SX GILSONITE, 3#/ SX GR-3, 3% SALT & 1/4 #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/202 BBLs FRESH WATER. BUMPED PLUG W/800# @ 5:25 PM, 9/17/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 130 BBLs INTO DISPLACEMENT. CIRCULATED 10 BBLs OF LEAD CEMENT TO PIT. CEMENT FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 150 SX(25 BBLs) OF PREMIUM CEMENT W/4% CACL2 & 1/4#/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 5 BBLs LEAD CEMENT TO PIT. CEMENT FELL BACK WHEN PUMPING STOPPED. WOC 1 HRS 45 MINUTES.

TOP JOB # 2: MIXED & PUMPED 90 SX (18 BBLs) OF PREMIUM CEMENT W/4% CACL2 & 1/4#/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2575', 1 1/2 DEGREE. TAGGED @ 2595'.

DALL COOK NOTIFIED MIKE LEE W/BLM OF THE SURFACE CASING & CEMENT JOB ON 9/13/2007 @ 11:30 AM.

12-01-2007		Reported By		G HARVEY							
Daily Costs: Drilling	\$46,081			Completion	\$0		Daily Total	\$46,081			
Cum Costs: Drilling	\$297,854			Completion	\$0		Well Total	\$297,854			
MD	2,720	TVD	2,720	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RIG REPAIRS

Start	End	Hrs	Activity Description
06:00	22:00	16.0	SAFTY MEETING WITH HAGMAN ENTERPRISES TRUCKING - (6 HAUL TRUCKS) - AND CREW. R/D & MOVE OUT ALL DRILLING EQUIPMENT, DELIVER EOG 4 1/2" HWDP, ON SITE HARD BANDING OPS. INFIELD RIG MOVE OF 1.1 MILES FROM HOSS UNIT NO. 62-36. SPOT ALL DRLG RELATED EQUIPMENT. RAISE & SECURE DERRICK @ 13:40 PM, 30 NOVEMBER 2007. RELEASE TRUCKS @ 15:30 PM.
22:00	06:00	8.0	MECHANICAL FORKLIFT DELAYS / REPLACEMENT FORKLIFT, BED TRUCK OR POLE TRUCK UNAVAILABLE UNTIL NEXT AM. CONTINUE MISC THAWING OF STEAM LINES / X-OUT MANUAL CHOKE ASSEMBLY ON MANIFOLD / CONTINUE MISC RU OF EQUIP / READY WELL HEAD AREA FOR NU. BLM VERBAL NOTICATION OF TESTING BOP'S & CONTINUED ROTARY OP;S VIA VOICE MAIL, BOTH LAND LINE & CELL TO JAMIE SPARGER @ 10:40 AM 30 NOVEMBER 2007. DAYS WITH NO LOST TIME ACCIDENTS = 167 DAYS. NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS. CREW TOWERS; AM = 4 MEN & PM = 4 MEN. SAFETY MEETING IE; PHYSICS, SNUBBING OFF 4,800# PU VS. 22,000# BOP STACK IN CONFINED WORK AREA WITH WINTER WORKING CONDITIONS.

12-02-2007		Reported By		G HARVEY							
Daily Costs: Drilling	\$27,521			Completion	\$0		Daily Total	\$27,521			
Cum Costs: Drilling	\$325,375			Completion	\$0		Well Total	\$325,375			
MD	2,850	TVD	2,850	Progress	130	Days	1	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	RIG UP UNIT & START CIRCULATING EQUIP. PLACE ELENBURG 28 ON DAY WORK @ 09:30 HRS, 12/1/07. VISUALLY CHECK RIG COMPONENTS.
09:30	13:30	4.0	TIGHTEN BOP & CHOKE MANIFOLD FLANGES / RACK OUT FLARE LINES & GAS BUSTER PLUMBING.
13:30	14:00	0.5	MI / RU B & C QUICK TEST.

14:00 19:30 5.5 TEST THE FOLLOWING 11" X 5K HY-DRILL BOP STACK RELATED ITEMS TO 250 PSI FOR 10 MINUTES & 5,000 PSI FOR 10 MINUTES - (LOWER 4 1/2" PIPE RAMS, UPPER BLIND RAMS, 4" CHOKE MANIFOLD, CHOKE LINE, KILL LINE, UPPER / NO LOWER KELLY VALVE, FLOOR & DART VALVE) - ADJUST RING GASKETS & RE-TORQUE COMPONENTS AS NEEDED. CONTINUE TESTING ANNULAR BOP SECTION TO 250 PSI FOR 10 MINUTES & 2,500 PSI FOR 10 MINUTES WHICH HELD. TEST PRODUCTION CASING TO 1,500 PSI FOR 30 MINUTES - HELD. FUNCTION TEST ACCUMULATOR & CHECK PRE-CHARGE...OK. NOTE; MANIFOLD & CHOKE LINES FILLED WITH NON-FREEZING FLUIDS. B & C QUICK TEST PERSONNEL - (DARYL DUNCAN. - TEST OPERATOR). NOTE; NO REGULATORY AGENCY REPRESENTATION ON LEASE DURING TESTING OPERATIONS.

19:30 00:00 4.5 RD / MO B & C QUICK TEST. INSTALL FLYING BOOM & FUNCTION. INSTALL WEAR BUSHING / RACK, STEEL STRAP BHA RELATED TOOLS. PRE-SPUD MEETING.

00:00 02:30 2.5 TIH W/ BHA - HTC 7 7/8" 506Z DRESSED WITH 6 QTY 14/32" JET NOZZLES / HUNTING PERFORMANCE 6 1/2" STRAIGHT MUD MOTOR WITH 0.16 RPG COEFFICIENT / ROLLER REAMER / 1 QTY SLICK OD DC / ROLLER REAMER / 5 QTY SLICK OD DC'S / 18 QTY 4 1/2" HWDP / 4 1/2" DRLG JARS / 6 QTY 4 1/2" HWDP & 4 1/2" DP.

02:30 04:00 1.5 SLIP & CUT DRILL LINE = 100'.

04:00 04:15 0.25 TIH / TAG CMT STRINGERS @ 2,645'.

04:15 05:00 0.75 BREAK CIRCULATION. DRILL CEMENT/FLOAT EQUIP W/ LOW PUMP STROKES & SLOW RPM TO 2,730'.

05:00 05:15 0.25 MIX / PUMP & SPOT HIGH VIS SWEEP @ 2,730'. SHUT IN ANNULAS / PRESSURE TO ISIP 370 PSI FOR 15 MINUTES / FSIP = 386 PSI. MUD WEIGHT EQUIVALENT OF 11.00 LB/ GAL.

05:15 06:00 0.75 DRILL ROTATE 2,720' TO 2,850' - (130'), ROP 173.33' / HR
WOB 8K / 23K, SURFACE RPM 38 - 78 + MUD MOTOR RPM 72, GPM = 350 - 358, PSI, 1,080 / 1,080.

DAYS WITH NO LOST TIME ACCIDENTS = 168 DAYS.
NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.
CREW TOWERS; AM = 4 MEN & PM = 4 MEN.
SAFETY MEETING IE; OTHER CONTRACTORS FORK LIFT & OPERATOR.
BOILER HOURS = 24 HRS.
MUD LOGIC RIGGED UP & OPERATIONAL 01 DECEMBER 2007.
MUD LOGGER - JEFF BROCK - 1 DAY.

06:00 18.0 SPUD 7 7/8" HOLE AT @ 05:00 HRS, 12/2/07.

12-03-2007		Reported By		G HARVEY							
Daily Costs: Drilling		\$43,715	Completion		\$0	Daily Total		\$43,715			
Cum Costs: Drilling		\$369,091	Completion		\$0	Well Total		\$369,091			
MD	5,750	TVD	5,750	Progress	2,900	Days	2	MW	8.7	Visc	29.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRLLING AHEAD											
Start	End	Hrs	Activity Description								
06:00	07:30	1.5	DRILL ROTATE 2,850' TO 3,090' - (240'), ROP 160.00' / HR WOB 8K / 18K, SURFACE RPM 38 - 78 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1,220 / 1,650.								
07:30	08:00	0.5	TOTCO SINGLE SHOT SURVEY @ 3,007' = 1.00 DEGREE.								
08:00	13:30	5.5	DRILL ROTATE 3,090' TO 4,090' - (1,000'), ROP 181.81' / HR WOB 8K / 21K, SURFACE RPM 38 - 65 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1,360 / 1,785.								
13:30	14:00	0.5	TOTCO SINGLE SHOT SURVEY @ 4,000' = 1.50 DEGREES.								
14:00	18:30	4.5	DRILL ROTATE 4,090' TO 4,667' - (577'), ROP 128.22' / HR WOB 8K / 21K, SURFACE RPM 32 - 55 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1,480 / 1,850.								
18:30	19:00	0.5	RIG SERVICE.								
19:00	20:30	1.5	DRILL ROTATE 4,667' TO 4,848' - (181'), ROP 120.66' / HR								

20:30 21:00 0.5 TOTCO SINGLE SHOT SURVEY @ 4,767' = 1.00 DEGREE.
 21:00 06:00 9.0 DRILL ROTATE 4,848' TO 5,750' - (902'), ROP 100.22' / HR
 WOB 8K / 26K, SURFACE RPM 32 - 55 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1,730 / 2,310.
 LOST TIME ACCIDENTS = 169 DAYS.
 NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.
 CREW TOWERS; AM = 4 MEN & PM = 4 MEN.
 SAFETY MEETING IE; WINTER WORKING CONDITIONS & EXPOSURE.
 CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL.
 DIESEL FUEL USED LAST 24 HRS = 1,006 GALLONS.
 DIESEL FUEL ON LOCATION = 5,136 GALLONS.
 BOILER HOURS = 24 HRS.
 MUD 9.2 LB/ GAL...VIS = 31 SEC/ QT. - SOLIDS CONTROL FUNCTIONING.
 DRILLING FLUIDS LOST LAST 24 HRS = APPROX 80+ BBLs.
 LITHOLOGY; WASATCH FORMATION TOP @ 5,071'. PEAK GAS = 3,502u @ 3,386'.
 40% SHALE
 30% SANDSTONE
 0% SILTSTONE
 30% RED SHALE
 MUD LOGIC RIGGED UP & OPERATIONAL 01 DECEMBER 2007.
 MUD LOGGER - JEFF BROCK - DAY = 2.

12-04-2007	Reported By	G HARVEY									
Daily Costs: Drilling	\$38,054	Completion	\$0	Daily Total	\$38,054						
Cum Costs: Drilling	\$407,145	Completion	\$0	Well Total	\$407,145						
MD	6,980	TVD	6,980	Progress	1,230	Days	3	MW	9.5	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL ROTATE 5,750' TO 6,250' - (500'), ROP 71.42' / HR WOB 8K / 26K, SURFACE RPM 32 - 60 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1,750 / 1,980.
13:00	13:30	0.5	RIG SERVICE / CHECK POWER SWIVEL FLANGE BOLTS.
13:30	16:30	3.0	DRILL ROTATE 6,250' TO 6,466' - (216'), ROP 72.00' / HR WOB 8K / 26K, SURFACE RPM 30 - 60 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1,750 / 1,940.
16:30	16:45	0.25	ATTEMPT TO PUT NO. 2 PUMP ON LINE / WORK AIR OUT OF CIRCULATING SYSTEM.
16:45	06:00	13.25	DRILL ROTATE 6,466' TO 6,980' - (514'), ROP 38.79' / HR WOB 8K / 26K, SURFACE RPM 30 - 60 + MUD MOTOR RPM 60 - 72, GPM = 400 - 450, PSI, 1,760 / 1,960. NO LOST TIME ACCIDENTS = 170 DAYS. NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS. CREW TOWERS; AM = 4 MEN & PM = 4 MEN. SAFETY MEETING IE; ICE COVERED WALKWAYS & SALT TREATMENT. CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL. FUEL USED LAST 24 HRS = 986 GALLONS. FUEL ON LOCATION = 4,150 GALLONS. BOILER HOURS = 24 HRS. MUD 10.5 LB/ GAL...VIS = 32 SEC/ QT. - SOLIDS CONTROL FUNCTIONING.

Daily Costs: Drilling	\$30,208	Completion	\$0	Daily Total	\$30,208						
Cum Costs: Drilling	\$485,897	Completion	\$0	Well Total	\$485,897						
MD	7,534	TVD	7,534	Progress	0	Days	5	MW	10.5	Visc	35.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: PUMP PILL / READY FOR TOO

Start	End	Hrs	Activity Description
06:00	07:00	1.0	WORK TIGHT HOLE JARRING DOWNWARD / GAINED MOVEMENT & FREED UP.
07:00	07:15	0.25	BREAK CIRCULATION.
07:15	08:30	1.25	TOOH WET TO ENSURE FREE MOVEMENT / BUILD & PUMP 40 BBL 12.1 LB/GAL DP EVACUATION PILL.
08:30	09:30	1.0	TOOH W/ DP.
09:30	10:15	0.75	RIG REPAIR IE; REPLACE DAMAGED HYDRAULIC FITTING ON IRON ROUGH NECK.
10:15	11:30	1.25	TOOH W/ DP. END OF DRILL STRING @ 2,415'. INSTALL FLOOR VALVE / CIRCULATE TOP OF HOLE.
11:30	05:30	18.0	DISASSEMBLE, CLEAN & INSPECT POWER SWIVEL. X-OUT HYDRAULIC MOTORS ON POWER SWIVEL, FLUSH HYD SYSTEM & VOLUME TANK.
05:30	06:00	0.5	PUMP DP EVACUATION PILL.
			DAYS WITH NO LOST TIME ACCIDENTS = 172 DAYS.
			NO ACCIDENTS / NO INCIDENTS REPORTED LAST 24 HOURS.
			CREW TOWERS; AM = 4 MEN & PM = 4 MEN.
			SAFETY MEETING IE; TIE OFF ABOVE 6'..
			CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL.
			DIESEL FUEL USED LAST 24 HRS = 668 GALLONS.
			DIESEL FUEL ON LOCATION = 8,550 GALLONS.
			BOILER HOURS = 24 HRS.
			MUD 10.5+ LB/ GAL...VIS = 35 SEC/ QT. - SOLIDS CONTROL FUNCTIONING.
			LOST LAST 24 HRS = APPROX 22+ BBLs.
			LITHOLOGY; NORTH HORN FORMATION TOP @ 6,400'.
			40% SHALE
			40% SANDSTONE
			0% SILTSTONE
			20% RED SHALE
			MUD LOGIC RIGGED UP & OPERATIONAL 01 DECEMBER 2007.
			MUD LOGGER - JEFF BROCK - DAY = 5.

12-07-2007 **Reported By** G HARVEY

Daily Costs: Drilling	\$34,714	Completion	\$0	Daily Total	\$34,714						
Cum Costs: Drilling	\$520,611	Completion	\$0	Well Total	\$520,611						
MD	8,235	TVD	8,235	Progress	701	Days	6	MW	10.7	Visc	39.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING AHEAD

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TOOH W/ DP.
07:00	07:30	0.5	REMOVE ROT. HEAD RUBBER.
07:30	08:45	1.25	TOOH W/ HWD, JARS, REAMERS, COLLARS & TOOLS.
08:45	11:15	2.5	BO, DRAIN & LD M/MTR & STC BIT. PU, MU HTC 506-Z DRESSED W/ 6 QTY 13/32" & 3 QTY JET NOZZLES TO FRESH HUNTING 6 1/2" X 0.16 RPG FIXED HOUSING M/MTR W/ ROTOR CATCHER. RECOVERED SURVEY @ 7,408' = MIS-RUN.

11:15 12:45 1.5 TIH W/ BHA.
 12:45 13:15 0.5 INSTALL ROT. HEAD RUBBER.
 13:15 17:45 4.5 TIH W/ DP.
 17:45 19:30 1.75 BREAK CIRCULATION & WASH 10 JTS TO BOTTOM / NO HARD FILL.
 19:30 02:00 6.5 DRILL ROTATE 7,534' TO 8,001' - (467'), ROP 71.84' / HR
 WOB 6K / 18K, SURFACE RPM 30 - 68 + MUD MOTOR RPM 72, GPM = 400 - 450, PSI, 1,760 / 2,230.
 02:00 02:15 0.25 RIG SERVICE.
 02:15 06:00 3.75 DRILL ROTATE 8,001' TO 8,235' - (234'), ROP 62.40' / HR
 WOB 6K / 18K, SURFACE RPM 30 - 60 + MUD MOTOR RPM 72, GPM = 400 - 450, PSI, 1,760 / 2,180.
 NO LOST TIME ACCIDENTS = 173 DAYS.
 NO ACCIDENTS / NO INCIDENTS REPORTED LAST 24 HOURS.
 CREW TOWERS; AM = 4 MEN & PM = 4 MEN.
 SAFETY MEETING IE; OFF LOADING CASING.
 CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL.
 DIESEL FUEL USED LAST 24 HRS = 1,108 GALLONS.
 DIESEL FUEL ON LOCATION = 7,442 GALLONS.
 BOILER HOURS = 24 HRS.
 OFF-LOAD 242 JTS. OF 4 1/2" X 11.6 LB/ FT 8RD HC P-110 PROD CSG - (THREADS ON LENGTH = 9,865.10 FT).
 MUD 10.6 LB/ GAL...VIS = 35 SEC/ QT. - SOLIDS CONTROL FUNCTIONING.
 DRILLING FLUIDS LOST LAST 24 HRS = APPROX 66+ BBLs.
 LITHOLOGY; UPPER PRICE RIVER FORMATION TOP @ 7,583'. PEAK GAS OF 4,209u @ 6,076'.
 50% SHALE
 40% SANDSTONE
 10% SILTSTONE
 0% RED SHALE
 MUD LOGIC RIGGED UP & OPERATIONAL 01 DECEMBER 2007.
 MUD LOGGER - JEFF BROCK - DAY = 6.

12-08-2007		Reported By		G HARVEY							
Daily Costs: Drilling	\$36,156	Completion	\$0	Daily Total	\$36,156						
Cum Costs: Drilling	\$556,767	Completion	\$0	Well Total	\$556,767						
MD	9,145	TVD	9,145	Progress	910	Days	7	MW	10.7	Visc	30.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL ROTATE 8,235' TO 8,733' - (498'), ROP 55.39' / HR WOB 6K / 18K, SURFACE RPM 30 - 65 + MUD MOTOR RPM 72, GPM = 400 - 450, PSI, 1,785 / 2,210.
15:00	15:30	0.5	RIG SERVICE.
15:30	16:15	0.75	RIG REPAIR IE; WASHED KILL LINE VALVE.
16:15	04:00	11.75	DRILL ROTATE 8,733' TO 9,117' - (384'), ROP 32.68' / HR WOB 8K / 23K, SURFACE RPM 30 - 65 + MUD MOTOR RPM 72, GPM = 400 - 450, PSI, 1,785 / 1,925.
04:00	04:15	0.25	RIG SERVICE.
04:15	06:00	1.75	DRILL ROTATE 9,117' TO 9,145' - (28'), ROP 16.00' / HR WOB 8K / 25K, SURFACE RPM 30 - 50 + MUD MOTOR RPM 65, GPM = 380 - 408, PSI, 1,590 / 1,810. DAYS WITH NO LOST TIME ACCIDENTS = 174 DAYS.

NO ACCIDENTS / NO INCIDENTS REPORTED LAST 24 HOURS.
 CREW TOWERS; AM = 3 MEN & PM = 4 MEN.
 SAFETY MEETING IE; SURROUNDING ON ACTIVE PITS & STEAM / VISABILITY.
 CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL.
 NO. 1 & NO. 2 DYED DIESEL FUEL USED LAST 24 HRS = 1,108 GALLONS.
 NO. 1 & NO. 2 DYED DIESEL FUEL ON LOCATION = 8,485 GALLONS.
 BOILER HOURS = 24 HRS.
 MUD WEIGHT @ 05:00 AM 10.6+ LB/ GAL...VIS = 32 SEC/ QT. - SOLIDS CONTROL FUNCTIONING.
 DRILLING FLUIDS LOST LAST 24 HRS = APPROX 86+ BBLs.
 LITHOLOGY; MIDDLE PRICE RIVER FORMATION TOP @ 8,415'. PEAK GAS OF 4,940u @ 9,005.
 40% SHALE
 30% SANDSTONE
 10% SILTSTONE
 20% CARB SHALE
 MUD LOGIC RIGGED UP & OPERATIONAL 01 DECEMBER 2007.
 MUD LOGGER - JEFF BROCK - DAY = 7.

12-09-2007	Reported By	G HARVEY									
Daily Costs: Drilling	\$46,419	Completion	\$0	Daily Total	\$46,419						
Cum Costs: Drilling	\$603,186	Completion	\$0	Well Total	\$603,186						
MD	9,158	TVD	9,158	Progress	13	Days	8	MW	11.0	Visc	32.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: TIH W/ BHA											

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL ROTATE 9,145' TO 9,158' - (13'), ROP 5.20' / HR WOB 8K / 25K, SURFACE RPM 30 - 48 + MUD MOTOR RPM 65, GPM = 380 - 408, PSI, 1,590 / 1,830.
08:30	11:00	2.5	CIRCULATE & CONDITION / BUILD DP EVACUATION PILL / PUMP 165 BBLs OF 12.5 LB/ GAL 38 VISCOSITY PILL / DROP TOTCO SURVEY TOOL / BLOW DOWN POWER SWIVEL LINES.
11:00	11:30	0.5	RIG SERVICE.
11:30	12:00	0.5	WORK TIGHT HOLE @ 9,100'.
12:00	14:30	2.5	TOOH W/ DP.
14:30	15:30	1.0	WORK DRILL STRING @ 5,713' / BREAK CIRCULATION TO FREE UP / BUILD & PUMP 28 BBL DP EVACUATION PILL.
15:30	21:00	5.5	RIG REPAIR IE; CHANGE-OUT POWER SWIVEL HYDRAULIC PUMP / RUN TO TOWN FOR PARTS & REPAIR SUCTION PLUMBING.
21:00	22:30	1.5	TOOH W/ DP.
22:30	23:00	0.5	RIG REPAIR IE; REPAIR LEAKING HOSE IN POWER SWIVEL HOUSE ON SUCTION LINE.
23:00	23:30	0.5	TOOH W/ DP.
23:30	00:00	0.5	RIG REPAIR IE; CHANGE-OUT HYDRAULIC FILTERS IN SWIVEL HOUSE METAL IN FLUID.
00:00	01:00	1.0	TOOH W/ DP.
01:00	01:15	0.25	REMOVE ROT. HEAD RUBBER.
01:15	02:30	1.25	ROTARY TONG OUT W/ BHA & TOOLS.
02:30	05:00	2.5	BO, DRAIN & LAY M/MTR DOWN. BO DAMAGED HTC 506Z BIT - MISSING SINGLE JET NOZZLE. PU / MU HTC 506Z W/ 6 QTY 13/32" JET NOZZLES & FRESH HUNTING M/MTR. TALLY CORRECTION. RECOVERED SURVEY @ 9.077 = 1 1/2 DEGREES. CLEAN WORKING PLATFORM & READY FOR TIH.
05:00	06:00	1.0	TIH W/ BHA.

DAYS WITH NO LOST TIME ACCIDENTS = 175 DAYS.

NO ACCIDENTS / NO INCIDENTS REPORTED LAST 24 HOURS.
 CREW TOWERS; AM = 3 MEN & PM = 4 MEN.
 SAFETY MEETING IE; BLOWING SNOW / VISABILITY.
 CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL.
 NO. 1 & NO. 2 DYED DIESEL FUEL USED LAST 24 HRS = 1,168 GALLONS.
 NO. 1 & NO. 2 DYED DIESEL FUEL ON LOCATION = 7,317 GALLONS.
 BOILER HOURS = 24 HRS.
 MUD WEIGHT @ 05:00 AM 10.8+ LB/ GAL...VIS = 34 SEC/ QT. – SOLIDS CONTROL FUNCTIONING.
 DRILLING FLUIDS LOST LAST 24 HRS = APPROX 54+ BBLs.
 LITHOLOGY; MIDDLE PRICE RIVER FORMATION TOP @ 8,415'. PEAK GAS OF 5,496u @ 9,114.
 50% SHALE
 20% SANDSTONE
 20% SILTSTONE
 10% CARB SHALE
 MUD LOGIC RIGGED UP & OPERATIONAL 01 DECEMBER 2007.
 MUD LOGGER – JEFF BROCK – DAY = 8.

12-10-2007	Reported By	G HARVEY									
Daily Costs: Drilling	\$38,483	Completion	\$0	Daily Total	\$38,483						
Cum Costs: Drilling	\$641,782	Completion	\$0	Well Total	\$641,782						
MD	9,600	TVD	9,600	Progress	442	Days	9	MW	10.5	Visc	32.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TIH W/ BHA.
07:00	07:30	0.5	INSTALL ROT. HEAD RUBBER.
07:30	09:00	1.5	RIG REPAIR IE; FLOW LINE REPAIR / DRESSER SLEAVE & AIR BLADDER.
09:00	11:00	2.0	TIH W/ DP.
11:00	11:15	0.25	RIG REPAIR IE; TIGHTEN HYRAULIC HOSE.
11:15	15:30	4.25	TIH W/ DP.
15:30	18:00	2.5	BREAK CIRCULATION / WASH & REAM 10 JTS TO BOTTOM TO CLEAR HEAVY DP PILL & GAS FROM WELL BORE.
18:00	06:00	12.0	DRILL ROTATE 9,158' TO 9,600' – (442'), ROP 36.83' / HR WOB 8K / 22K, SURFACE RPM 30 – 48 + MUD MOTOR RPM 67, GPM = 400 – 422, PSI, 1,730 / 1,910. NO LOST TIME ACCIDENTS = 176 DAYS. NO ACCIDENTS / NO INCIDENTS REPORTED LAST 24 HOURS. CREW TOWERS; AM = 2 MEN – (MID-DAY 4 MEN) & PM = 4 MEN. SAFETY MEETING IE; HOUSEKEEPING EXTENDS TO SURROUNDING LOCATION / NOT JUST IMMEDIATE WORKING PLATFORM. CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL. FUEL USED LAST 24 HRS = 1,340 GALLONS. FUEL ON LOCATION = 5,977 GALLONS. BOILER HOURS = 24 HRS. MUD WEIGHT @ 05:00 AM 10.9 LB/ GAL...VIS = 34 SEC/ QT. – SOLIDS CONTROL FUNCTIONING. DRILLING FLUIDS LOST LAST 24 HRS = APPROX 60+ BBLs. LITHOLOGY; LOWER PRICE RIVER FORMATION TOP @ 9,224'. PEAK GAS OF 7,769u @ 9,384.

20% SHALE
 40% SANDSTONE
 10% SILTSTONE
 30% CARB SHALE

MUD LOGIC RIGGED UP & OPERATIONAL 01 DECEMBER 2007.
 MUD LOGGER - JEFF BROCK - DAY = 9.

12-11-2007	Reported By	G HARVEY									
Daily Costs: Drilling	\$33,546	Completion	\$0	Daily Total	\$33,546						
Cum Costs: Drilling	\$675,328	Completion	\$0	Well Total	\$675,328						
MD	9,910	TVD	9,910	Progress	310	Days	10	MW	11.2	Visc	33.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	19:00	13.0	DRILL ROTATE 9,600' TO 9,910' TD- (310'), ROP 23.84' / HR, WOB 8K / 22K, SURFACE RPM 30 - 48 + MUD MOTOR RPM 67, GPM = 400 - 422, PSI, 1,730 / 1,910. REACHED TD AT 19:00 HRS, 12/10/07.
19:00	21:30	2.5	CIRCULATE BOTTOMS UP FOR SAMPLES / PUMP DP EVACUATION PILL. CHECK FOR FLOW - OK.
21:30	00:30	3.0	WIPER TRIP/SHORT TRIP 21 JTS / NO SEVERE DRAG.
00:30	02:30	2.0	CIRCULATE & CONDITION / BOTTOMS UP TRIP GAS = 7,637u. PUMP 300 BBL DP EVACUATION, ZONAL ISOLATION PILL @ 13.0+ LB/ GAL - VISCOSITY 37.
02:30	03:15	0.75	TOOH W/ 11 JTS DP.
03:15	06:00	2.75	INSPECT POWER SWIVEL TOOL JTS, WORK ON CUSHION SUB / CHECK FLYING BOOM ALIGNMENT.
DAYS WITH NO LOST TIME ACCIDENTS = 177 DAYS.			
NO ACCIDENTS / NO INCIDENTS REPORTED LAST 24 HOURS.			
CREW TOWERS; AM = 4 MEN & PM = 4 MEN - (@ 5:10 AM 2 CREW MEN & DRILLER LEFT LOCATION.)			
SAFETY MEETING IE; OVERHEAD DANGERS / TRIP HAZARDS / KEEPING TOOLS PICKED UP.			
CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL.			
FUEL USED LAST 24 HRS = 1,340 GALLONS.			
FUEL ON LOCATION = 4,6377 GALLONS.			
BOILER HOURS = 24 HRS.			
MUD 11.2+ LB/ GAL... VIS = 33 SEC/ QT. - SOLIDS CONTROL FUNCTIONING.			
MUD LOST LAST 24 HRS = APPROX 102+ BBLs.			
LITHOLOGY; LOWER PRICE RIVER FORMATION TOP @ 9,726'. PEAK GAS OF 6,686u @ 9,660.			
10% SHALE			
50% SANDSTONE			
10% SILTSTONE			
30% CARB SHALE			
MUD LOGIC RIGGED UP & OPERATIONAL 01 DECEMBER 2007.			
MUD LOGGER - JEFF BROCK - DAY 10.			

12-12-2007	Reported By	G HARVEY / GARY CONDER									
Daily Costs: Drilling	\$30,463	Completion	\$0	Daily Total	\$30,463						
Cum Costs: Drilling	\$705,791	Completion	\$0	Well Total	\$705,791						
MD	9,910	TVD	9,910	Progress	0	Days	11	MW	11.3	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LAYING DOWN 4 1/2" CASING.

Start	End	Hrs	Activity Description
06:00	11:00	5.0	TOOH W/ DP.
11:00	11:30	0.5	PULL ROT. HEAD RUBBER.
11:30	12:00	0.5	TOOH W/ BHA. DISCOVERED 4 QTY DRILL COLLARS / HUNTING PERFORMANCE M/ MTR & HTC 506Z BIT UNATTACHED AND LOST IN HOLE.
12:00	13:30	1.5	CONTACT / CALL OUT FISHING EQUIPMENT & PERSONNEL.
13:30	15:00	1.5	RD/DP HANDLING TOOLS / SWAP FLYING BOOM / RU FOR PROD CSG.
15:00	01:00	10.0	M/U SHOE & FLOAT & RUN 4 1/2" CSG. TAGGED @ 8322' (206 JTS. PLUS TWO MARKER JTS. WITH 10' STICKING UP) SET 10K TO 15K DOWN AND PULLED 25K OVER STRING WT. TO FREE THE CASING. CONTACTED MR. JIM TILLEY AND THE DECISION WAS MADE TO LAY DOWN THE CASING AND PICK UP PIPE.
01:00	06:00	5.0	MOVE CASING OFF RACKS AND LAY DOWN 4 1/2" CASING. FUEL - 64" = 3520 GALS. / USED - 1117 GALS. / BOILER - 24 HRS / 216 HRS. CREWS - DAYS 4 MEN / NIGHTS 2 MEN & THE TOOLPUSHER, THE DRILLER & 2 HANDS WALKED OFF IN THE MIDDLE OF THE TOWER ON THE MORNING OF 12/11/2007, THE DRILLER WAS UPSET OVER SOME BAD CUSHION SUBS THAT WERE CAUSING ISSUES WHILE TRIPPING, THE CUSHION SUBS ARE ONLY RATED UP TO 250K AND ARE NOT HOLDING UP TO THE WEIGHTS REQUIRED TO DRILL THESE HOLES AND ARE LOCKING UP INTERNALLY. ALSO HAD PROBLEMS WITH THE HYDROMATIC AIR QUIUCK RELEASE VALVE FREEZING UP. NO ACCIDENTS OR INCIDENTS REPORTED. S/M - TRIPPING, RUNNING CASING. MUD WT. - 11.3, VIS - 36. SEGO TOP @ 9726'. MUD LOGGER - JEFF BROCK / RIGGED UP 12/1/2007 - 11 DAYS.

12-13-2007	Reported By	GARY CONDER									
Daily Costs: Drilling	\$43,889	Completion	\$0	Daily Total	\$43,889						
Cum Costs: Drilling	\$749,680	Completion	\$0	Well Total	\$749,680						
MD	9,910	TVD	9,910	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LD CSG

Start	End	Hrs	Activity Description
06:00	08:00	2.0	LAY DOWN 4 1/2" CASING.
08:00	09:30	1.5	CHANGE OUT CASING SCREW IN SUB AND CASING COLLAR.
09:30	11:30	2.0	LAY DOWN CASING, IRON ROUGH NECK IS NOT WORKING ROPERLY, THEY WILL NOT GRIP THE CASING COLLARS PROPERLY.
11:30	12:00	0.5	CHANGED OUT CASING COLLAR #2.
12:00	14:00	2.0	RIG REPAIR, WORK ON IRON ROUGHNECK HYDRAULIC SYSTEM.
14:00	15:30	1.5	HELD A SAFETY MEETING AND RIG UP CALIBER CASING SERVICE TONGS TO LAY DOWN CASING DUE TO THE NUMEROUS BREAK DOWNS OF THE IRON ROUGHNECK. WHILE LAYING DOWN CASING THE CASING TONGS FROZE UP ON THE CASING.
15:30	16:30	1.0	WAIT ON NEW TONGS AND TRUCK.
16:30	17:30	1.0	RIG UP NEW TONGS AND TRUCK.
17:30	22:00	4.5	LAY DOWN 4 1/2" CASING.
22:00	22:30	0.5	RIG REPAIR / CHANGE OUT SLIP DIES.
22:30	00:00	1.5	LAY DOWN CASING TO 970'.

00:00 02:30 2.5 RIG REPAIR / THE IRON ROUGHNECK WOULD NOT GRIP THE PIPE TO TORQUE UP TOP DRIVE CONNECTIONS. CHECKED ALL HYDRAULIC AND AIR LINES ON THE IRON ROUGHNECK AND ADJUSTED THE HYDRAULIC PRESSURE UP.

02:30 03:00 0.5 LAY DOWN CASING.

03:00 04:00 1.0 RIG REPAIR, CHANGE OUT DIES ON THE IRON ROUGHNECK.

04:00 06:00 2.0 LAYING DOWN CASING.

FUEL - 125" = 6875 GALS. / USED - 1045 GALS. / BOILER - 24 HRS / 240 HRS. / RECIEVED 4400 GALS. OF 50/50 BLEND FUEL.

CREWS - DAYS 4 MEN / NIGHTS 4 MEN / NO ACCIDENTS OR INCIDENTS REPORTED.

S/M - LAYING DOWN CASING WITH CASING TONGS.

MUD WT. - 11.8, VIS - 38.

SEGO TOP @ 9726'.

MUD LOGGER - JEFF BROCK / RIGGED UP 12/1/2007 / TOTAL DAYS - 12.

12-14-2007 **Reported By** GARY CONDER

Daily Costs: Drilling \$51,505 **Completion** \$0 **Daily Total** \$51,505

Cum Costs: Drilling \$801,186 **Completion** \$0 **Well Total** \$801,186

MD 9,910 **TVD** 9,910 **Progress** 0 **Days** 13 **MW** 11.2 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TDH TO CUT DRILLING LINE

Start	End	Hrs	Activity Description
06:00	12:30	6.5	RIG DOWN CASING TONGS, BREAK OFF CASING X-O GUILD SUB, STRAP AND PICK UP BHA.
12:30	19:30	7.0	TRIED TO CIRCULATE THROUGH THE BHA, STAND PIPE AND KELLY HOSE ARE FROZEN UP. BROKE THE KELLY HOSE LOOSE AND STARTED STEAM THAWING THE KELLY HOSE & STAND PIPE.
19:30	21:00	1.5	PICK UP DRILL PIPE AND GO IN THE HOLE TO 2709' WHILE WAITING ON THE HOT OILER TRUCK.
21:00	01:30	4.5	THAW OUT STAND PIPE AND KELLY HOSE.
01:30	02:30	1.0	FILLED THE PIPE AND STARTED TO CIRCULATE. DUE TO POOR COMMUNICATION BETWEEN THE DRILLERS WE HAD TO SHUT DOWN AND INSTALL THE ROTATING HEAD RUBBER.
02:30	03:30	1.0	CIRCULATE AND CONDITION MUD IN THE HOLE.
03:30	04:30	1.0	PICK UP DRILL PIPE TO 3842'.
04:30	05:30	1.0	CIRCULATE AND CONDITION MUD, DRILLER INSPECTED THE DRILLING LINE DUE TO EXCESSIVE NOISE AND LINE SPOOLING PROBLEMS AND FOUND EXCESSIVE WEAR ON THE DRILLING LINE FOR APPROX. 300 TO 375'.
05:30	06:00	0.5	TRIP BACK TO THE SHOE TO SLIP AND CUT THE DRILLING LINE.

FUEL - 9575 GALS. / USED - 1020 GALS. / BOILER - 24 HRS / 262 HRS. / RECIEVED 5000 GALS. OF 50/50 BLEND FUEL.

CREWS - DAYS 5 MEN / NIGHTS 4 MEN / NO ACCIDENTS OR INCIDENTS REPORTED.

S/M - WORKING WITH STEAM, PICKING UP PIPE.

MUD WT. - 11.3, VIS - 38.

SEGO TOP @ 9726'.

MUD LOGGER - JEFF BROCK / RIGGED UP 12/1/2007 / TOTAL DAYS - 13.

12-15-2007 **Reported By** GARY CONDER

Daily Costs: Drilling \$53,929 **Completion** \$2,935 **Daily Total** \$56,864

Cum Costs: Drilling \$855,116 **Completion** \$2,935 **Well Total** \$858,051

MD 9,910 **TVD** 9,910 **Progress** 0 **Days** 14 **MW** 11.3 **Visc** 40.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WASHING AND REAMING @ 8011'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TRIP BACK TO CASING SHOE.
07:00	10:00	3.0	CIRCULATE, SLIP & CUT DRILL LINE.
10:00	11:00	1.0	TRIP IN TO 3952'.
11:00	12:30	1.5	CIRCULATE AND CONDITION MUD AND HOLE.
12:30	13:00	0.5	TRIP IN TO 5648' AND HIT TIGHT HOLE.
13:00	13:30	0.5	WASH/REAM F/5648' TO/5018'.
13:30	14:00	0.5	TRIP IN TO 5903'.
14:00	14:30	0.5	CIRCULATE & CONDITION MUD.
14:30	06:00	15.5	WASH/REAM F/6483' TO/8011'.
FUEL - 8545 GALS. / USED - 1030 GALS. / BOILER - 24 HRS / 286 HRS.. CREWS - DAYS 5 MEN / NIGHTS 4 MEN / NO ACCIDENTS OR INCIDENTS REPORTED. S/M - TRIPPING PIPE, ICEY WEATHER CONDITIONS. MUD WT. - 11.3, VIS - 40. SEGO TOP @ 9726'. MUD LOGGER - JEFF BROCK / RIGGED UP 12/1/2007 / TOTAL DAYS - 14.			

12-16-2007	Reported By	GARY CONDER									
Daily Costs: Drilling	\$29,298	Completion	\$0	Daily Total	\$29,298						
Cum Costs: Drilling	\$884,415	Completion	\$2,935	Well Total	\$887,350						
MD	9,910	TVD	9,910	Progress	0	Days	15	MW	11.3	Visc	40.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: TOH FOR RIG REPAIR											

Start	End	Hrs	Activity Description
06:00	15:30	9.5	WASH/REAM F/8011' TO/8290', THE HOLE TOOK APPROX. 45 BBLs OF MUD.
15:30	16:30	1.0	RIG REPAIR, TRIP BACK 10 JOINTS FOR RIG REPAIR TO THE TOP DRIVE.
16:30	18:00	1.5	RIG REPAIR, REPLACE WORN SWIVEL PACKING AND SLEEVE AND LEAKING O-RING BETWEEN THE MANDREL AND SWIVEL GEAR BOX, REPLACE CONTAMINATED OIL.
18:00	19:30	1.5	WASH AND REAM BACK TO 8290', GEAR BOX BECAME CONTAMINATED WITH MUD DUE TO BAD O-RING.
19:30	20:30	1.0	RIG REPAIR, REPLACE THE CONTAMINATED OIL IN THE GEAR BOX FOR THE SECOND TIME.
20:30	21:00	0.5	RIG REPAIR, TRIP BACK OUT 10 JOINTS.
21:00	23:30	2.5	RIG REPAIR, REPLACE BAD O-RING BETWEEN THE TOP DRIVE MANDREL AND THE SWIVEL GEAR BOX AND CHANGE OUT CONTAMINATED OIL FOR THE THIRD TIME.
23:30	00:00	0.5	CIRCULATE AND TEST THE TOP DRIVE, THE GEAR BOX OIL BECAME CONTAMINATED WITH MUD.
00:00	01:00	1.0	RIG REPAIR, CIRCULATE AND CHANGE OUT CONTAMINATED OIL WHILE MIXING A TRIP SLUG TO TRIP OUT TO THE SHOE FOR REPAIRS.
01:00	03:30	2.5	RIG REPAIR, TRIP OUT TO THE SHOE TO REPAIR THE TOP DRIVE..
03:30	04:00	0.5	RIG REPAIR, REPAIR BOOM STOP ARM.
04:00	06:00	2.0	RIG REPAIR, TRIP OUT TO THE SHOE TO REPAIR THE TOP DRIVE, BRINGING PARTS OUT OF CASPER.
FUEL - 7545 GALS. / USED - 1000 GALS. / BOILER - 24 HRS / 300 HRS.. CREWS - DAYS 5 MEN / NIGHTS 4 MEN / NO ACCIDENTS OR INCIDENTS REPORTED. S/M - TRAPPED PRESSURE AND ICE PLUGS WEATHER CONDITIONS. MUD WT. - 11.3, VIS - 40. SEGO TOP @ 9726'. MUD LOGGER - JEFF BROCK / RIGGED UP 12/1/2007 / TOTAL DAYS - 15.			

12-17-2007	Reported By	GARY CONDER									
-------------------	--------------------	-------------	--	--	--	--	--	--	--	--	--

Daily Costs: Drilling	\$27,379	Completion	\$0	Daily Total	\$27,379						
Cum Costs: Drilling	\$911,794	Completion	\$2,935	Well Total	\$914,729						
MD	9,910	TVD	9,910	Progress	0	Days	16	MW	11.3	Visc	40.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: T I H AFTER RIG REPAIRS.

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	07:00	1.0	TRIP OUT TO CASING SHOE FOR RIG REPAIRS.
07:00	02:30	19.5	RIG REPAIR, REBUILD THE TOP DRIVE BAD BEARING.
02:30	05:30	3.0	TRIP IN THE HOLE TO 3709'.
05:30	06:00	0.5	FILL PIPE AND BREAK CIRCULATION.

FUEL - 6695 GALS. / USED - 850 GALS. / BOILER - 24 HRS / 324 HRS..

CREWS - DAYS 5 MEN / NIGHTS 4 MEN / NO ACCIDENTS OR INCIDENTS REPORTED.

S/M - WORKING IN COLD WEATHE CONDITIONS.

MUD WT. - 11.3, VIS - 40.

SEGO TOP @ 9726'.

MUD LOGGER - JEFF BROCK / RIGGED UP 12/1/2007 / TOTAL DAYS - 16.

12-18-2007 **Reported By** GARY CONDER

Daily Costs: Drilling	\$36,339	Completion	\$0	Daily Total	\$36,339						
Cum Costs: Drilling	\$948,133	Completion	\$2,935	Well Total	\$951,068						
MD	9,910	TVD	9,910	Progress	0	Days	17	MW	11.3	Visc	42.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: WASH & REAM TO 9440'.

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	12:30	6.5	TRIP IN FILLING THE PIPE AND BREAKING CIRCULATION EVERY 1000' TO 8380'.
12:30	06:00	17.5	WASH/REAM F/8380' TO/9440'.

FUEL - 3439 GALS. / USED - 492 GALS. / BOILER - 24 HRS / 348 HRS..

CREWS - DAYS 4 MEN / NIGHTS 4 MEN / NO ACCIDENTS OR INCIDENTS REPORTED.

S/M - LOCK OUT TAG OUT WHILE WORKING ON THE PUMPS, WORKING WITH STEAM.

MORNING TOUR BOP DRILL 90 SECONDS TO STATIONS

MUD WT. - 11.3, VIS - 43.

SEGO TOP @ 9726'.

BG - 3130U, DOWN TIME GAS - 8294U

MUD LOGGER - JEFF BROCK / RIGGED UP 12/1/2007 / TOTAL DAYS - 17.

12-19-2007 **Reported By** GARY CONDER

Daily Costs: Drilling	\$44,049	Completion	\$0	Daily Total	\$44,049						
Cum Costs: Drilling	\$992,183	Completion	\$2,935	Well Total	\$995,118						
MD	9,910	TVD	9,910	Progress	0	Days	18	MW	1.3	Visc	42.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: LAYING DOWN DRILL PIPE.

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	12:00	6.0	WASH/REAM F/9440' TO/9771', TAGGED THE TOP OF THE FISH.
12:00	21:00	9.0	CIRCULATE AND CONDITION HOLE, MIX WEIGHTED PILL TO SPOT ON BOTTOM AND SPOT 300 BBLs OF 12.7 PPG MUD ON BOTTOM WITH AN EMW OF 11.9 PPG.

21:00 00:00 3.0 LAY DOWN DRILL PIPE.
 00:00 01:00 1.0 RIG REPAIR, WELD STOP ON THE PIPE BOOM.
 01:00 06:00 5.0 LAY DOWN DRILL PIPE NO EXCESSIVE DRAG.
 FUEL - 2184 GALS. / USED - 785 GALS. / BOILER - 24 HRS / 376 HRS. RECIEVED 3500 GALS. OF FUEL.
 CREWS - DAYS 5 MEN / NIGHTS 4 MEN / NO ACCIDENTS OR INCIDENTS REPORTED.
 S/M - MIXING CHEMICALS, LAYING DOWN PIPE.
 MUD WT. - 11.3, VIS - 43.
 SEGO TOP @ 9726'.
 BG - 1375U.
 MUD LOGGER - JEFF BROCK / RIGGED UP 12/1/2007 / TOTAL DAYS - 18.

12-20-2007 Reported By GARY CONDER

Daily Costs: Drilling \$73,038 Completion \$0 Daily Total \$73,038
 Cum Costs: Drilling \$1,065,221 Completion \$2,935 Well Total \$1,068,156

MD 9,910 TVD 9,910 Progress 0 Days 19 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP TO CIRCULATE CASING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	LAY DOWN DRILL PIPE.
06:30	07:00	0.5	PULL ROTATING RUBBER.
07:00	09:30	2.5	LAY DOWN HWDP & DRILL COLLARS.
09:30	12:00	2.5	PICK UP NEW CUSION SUB AND SPEAR, PULL CLAMPS OFF ROUGHNECK AND CHANGE BOOM TO RUN CASING.
12:00	14:00	2.0	RIG UP CASING BAILS, AIR SLIP ELEVATORS AND POWER TONGS.
14:00	16:00	2.0	MAKE UP FLOAT EQUIPMENT AND RUN 4 1/2" CASING, SLIP DIES IN THE ELEVATORS WOULD NOT GRIP.
16:00	18:00	2.0	RIG DOWN GASING EQUIPMENT AND PICK UP SHOCK SUB AND SPEAR SUB TO RUN THE CASING WITH THE RIG.
18:00	21:30	3.5	RUN 4 1/2" CASING TO 2720'.
21:30	22:00	0.5	FILL CASING AND BREAK CIRCULATION, CHECK FLOATS.
22:00	00:00	2.0	RUN CASING TO 5000'.
00:00	00:30	0.5	FILL CASING AND BREAK CIRCULATION, CHECK FLOATS.
00:30	04:00	3.5	RUN 9768' OF 4 1/2" X HC P-110 X LTC X RANGE 3 CASING. FLOAT SHOE SET @ 9768', FLOAT COLLAR SET @ 9,765', FIRST MARKER JOINT SET @ 7181', SECOND MARKER JOINT SET @ 4668', CASING HANGER 5.75' AND 13' LANDING JOINT BACK TO SURFACE.
04:00	05:00	1.0	P/U & M/U DTO HANGER & RUNNING TOOL, LAND HANGER & TEST TO 5000 PSI FOR 15 MIN.
05:00	06:00	1.0	FILL THE CASING AND CLEAR THE FLOATS.

FUEL - 4204 GALS. / USED - 750 GALS. / BOILER - 24 HRS / 400 HRS.
 CREWS - DAYS 5 MEN / NIGHTS 4 MEN / NO ACCIDENTS OR INCIDENTS REPORTED.
 S/M - RUNNING CASING.
 MUD WT. - 11.3, VIS - 43.
 SEGO TOP @ 9726'.
 MUD LOGGER - JEFF BROCK / RIGGED UP 12/1/2007 / STOP DATE 12/20/2007 / TOTAL DAYS - 19.

12-21-2007 Reported By GARY CONDER

Daily Costs: Drilling	\$60,916	Completion	\$152,405	Daily Total	\$213,321
Cum Costs: Drilling	\$1,126,137	Completion	\$155,340	Well Total	\$1,281,477

MD 9,910 TVD 9,910 Progress 0 Days 20 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start End Hrs Activity Description

06:00 07:00 1.0 HELD A SAFETY MEETING WITH THE CREWS AND RIGGED UP TO CEMENT. RAN A TOTAL OF 242 JTS. OF 4 1/2", 11.60#, HCP-110, LTC CASING TO A DEPTH OF 9768'. STRING RAN AS FOLLOWS FLOAT SHOE @ 9766.55', FLOAT COLLAR @ 9765.40, 242 JTS.PLUS 2 MARKER JTS, 1 JT. (21.79) BOTTOM @ 7203.59' & TOP @ 7181.80' & 1 JT. (22.21) BOTTOM @ 4690.97' & TOP @ 4668.76' AN ONE CASING HANGER JT. (5.75). RAN 28 CENTRALIZERS 1 - 5' ABOVE THE FLOAT COLLAR, ONE ON TOP OF JTS #2 & #3 THEN EVERY THIRD JT TO 400' ABOVE THE BIG HORN TOP @ 6571'.

07:00 10:30 3.5 HELD A SAFETY MEETING WITH SCHLUMBERGER AND TESTED LINES TO 5000 PSI. AND CEMENTED 9768' OF 4 1/2" CASING AS FOLLOWS 20 BBLs. OF CHEM WASH, 20 BBLs. OF FRESH WATER SPACER, FOLLOWED WITH 297.2 BBLs. (560 SKS.) LEAD G CEMENT W/10% D020 (EXTENDER), .2% D167 (FLUID LOSS), .2% D046 (ANTIFOAM), .5% D013 (RETARDER), .5% D065 (DISPERSANT), .125% D130 (LOST CIRC) MIXED @ 8.32 PPG., 2.98 FT3/SK, 18.227 GALS/SK.
 PLUS 361.8 BBLs (1575 SKS.), TAIL 50/50 POZ G W/2.0% D020 (EXTENDER), .1% D046 (ANTIFOAM), .2% D167 (FLUID LOSS), .2% D065 (DISPERSANT), .1% D013 (RETARDER), MIXED @ 5.979 PPG., 1.29 FT3/SK, 5.979 GALS/SK., DROPPED THE TOP PLUG AND DISPLACED WITH 152 BBLs. OF FRESH WATER @ 5 BPM., PUMPED THE PLUG W/3780 PSI (1120 PSI OVER F.C.P. 2606 PSI) @ 10:36 HRS. 12/20/2007, HELD FOR 2 MINUTES, BLEED OF THE PRESSURE & CHECKED THE FLOATS WITH 1.5 BBLs BACK, FLOATS HELD. AVERAGE PRESSURE 1600 PSI, FINAL PRESSURE 2606 PSI.
 ESTIMATED LEAD CMT. TOP @ SURFACE & tAIL @ 4685'. USED A TOP PLUG ONLY WITH FULL RETURNS THROUGHOUT THE JOB, CIP @ 10:36 HRS. 12/20/2007. CHECKED FOR FLOATS BY PASSING 1 HR. AND RIG DOWN SCHLUMBERGER.

10:30 11:30 1.0 LAY DOWN DTO HANGER TOOL AND LANDING JOINT, RIG DOWN CEMENTERS.

11:30 18:00 6.5 NIPPLE DOWN BOP'S.

18:00 20:00 2.0 CLEAN MUD PITS.

20:00 06:00 10.0 CLEAN RIG AND RIG DOWN FOR FIELD MOVE.

FUEL - 3822 GALS. / USED - 500 GALS. / BOILER - 24 HRS / TOTAL BOILER HOURS - 424 HRS.
 CREWS - DAYS 5 MEN / NIGHTS 5 MEN / NO ACCIDENTS OR INCIDENTS REPORTED.
 S/M - CEMENTIG CASING, NIPPLING DOWN.
 MUD WT. - 11.3
 SEGO TOP @ 9726'.
 MUD LOGGER - JEFF BROCK / RIGGED UP 12/11/2007 / STOP DATE 12/20/2007 / TOTAL DAYS - 19.
 RIG RELEASE TIME: 20:00 HRS. / DATE: 12/20/2007, NEXT WELL IS THE NBU 533-28E.
 CASING POINT COST - \$675,126.00, TRANSFERED 11 JTS. OF 11.60# HCP-110 CASING TO THE WHITE RIVER YARD. TRUCKS SET UP FOR 12/21/2007. 25 MILE RIG MOVE. FUEL TRANSFERED 3822 GALS.

06:00 18.0 RELEASED RIG @ 20:00 HRS, 12/20/2007.
 CASING POINT COST \$1,126,137

12-28-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$45,092	Daily Total	\$45,092
Cum Costs: Drilling	\$1,126,137	Completion	\$200,432	Well Total	\$1,326,569

MD 9,910 TVD 9,910 Progress 0 Days 21 MW 0.0 Visc 0.0

Formation : PBTB : 9765.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTB TO 300'. EST CEMENT TOP ABOVE 300'. RD SCHLUMBERGER.

02-17-2008 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$7,453	Daily Total	\$7,453
Cum Costs: Drilling	\$1,126,137	Completion	\$207,885	Well Total	\$1,334,022

MD	9,910	TVD	9,910	Progress	0	Days	22	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	---	------	----	----	-----	------	-----

Formation : PBTB : 9765.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
11:00	13:00	2.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. PRESSURE BLED OFF 1500 PSIG 15 MIN. RU CUTTERS WL. SET CIBP @ 9626'. RDWL. RETESTED FRAC TREE & CASING TO 8500 PSIG. PRESSURE BLED OFF 100 PSI/MIN. SDFN.

04-05-2008 Reported By CARLSON

Daily Costs: Drilling	\$0	Completion	\$1,653	Daily Total	\$1,653
Cum Costs: Drilling	\$1,126,137	Completion	\$209,538	Well Total	\$1,335,675

MD	9,910	TVD	9,910	Progress	0	Days	23	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	---	------	----	----	-----	------	-----

Formation : PBTB : 9765.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00		18.0	TESTED CASING TO 8500 PSIG. BLED TO 7200 PSIG IN 16 MIN. WO COMPLETION.

04-22-2008 Reported By CARLSON

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$1,126,137	Completion	\$209,538	Well Total	\$1,335,675

MD	9,910	TVD	9,910	Progress	0	Days	24	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	---	------	----	----	-----	------	-----

Formation : MESAVERDE PBTB : 9765.0 Perf : 8011-9616 PKR Depth : 0.0

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PERFORATE LPR FROM 9449'-50', 9456'-57', 9463'-64', 9471'-72', 9491'-92', 9497'-98', 9502'-03', 9510'-11', 9540'-41', 9543'-44', 9546'-47', 9590'-91', 9608'-09', 9615'-16' @ 3 SPF @ 120? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4582 GAL YF116 ST+ PAD, 35921 GAL YF116 ST+ WITH 105800# 20/40 SAND @ 1-5 PPG. MTP 7710 PSIG. MTR 51.3 BPM. ATP 5463 PSIG. ATR 48.4 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 9420' & PERFORATE LPR FROM 9157'-58', 9165'-66', 9176'-77', 9231'-32', 9239'-40', 9285'-86', 9305'-06', 9319'-20', 9340'-41', 9361'-62', 9378'-79', 9396'-97' @ 3 SPF @ 120? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH, 165 GAL GYPTRON T-106, 4560 GAL YF116 ST+ PAD 41770 GAL YF116 ST+ WITH 1154000# 20/40 SAND @ 1-4 PPG. MTP 8083 PSIG. MTR 50.8 BPM. ATP 6596 PSIG. ATR 47.9 BPM. ISIP 2920 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 9060' & PERFORATE MPR FROM 8855'-56', 8771'-72', 8795'-96', 8816'-17', 8846'-47', 8871'-72', 8880'-81', 8889'-90', 8938'-39', 8992'-93', 9018'-19', 9032'-33' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5209 GAL YF116 ST+ PAD, 57718 GAL YF116 ST+ WITH 154300# 20/40 SAND @ 1-4 PPG. MTP 7934 PSIG. MTR 51.3 BPM. ATP 5706 PSIG. ATR 49.4 BPM. ISIP 3460 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8710' & PERFORATE MPR FROM 8520'-21', 8531'-32', 8551'-52', 8572'-73', 8584'-85', 8597'-98', 8618'-19', 8634'-35', 8641'-42', 8657'-58', 8679'-80', 8692'-93' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5207 GAL YF116 ST+ PAD, 61629 GAL YF116 ST+ WITH 181600# 20/40 SAND @ 1-5 PPG. MTP 5872 PSIG. MTR 51.3 BPM. ATP 4266 PSIG. ATR 49.6 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. SER 10K CFP AT 8500'. PERFORATE MPR FROM 8310'-11', 8321'-22', 8336'-37', 8344'-45', 8357'-58', 8404'-05', 8428'-29', 8432'-33', 8437'-38', 8465'-66', 8470'-71', 8475'-76' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4584 GAL YF116 ST+ PAD, 46010 GAL YF116 ST+ WITH 136200 # 20/40 SAND @ 1-5 PPG. MTP 7249 PSIG. MTR 51.3 BPM. ATP 4952 PSIG. ATR 49.5 BPM. ISIP 3160 PSIG. RD SCHLUMBERGER

RUWL. SET 10K CFP AT 8260'. PERFORATE UPR FROM 8011'-12', 8037'-38', 8044'-45', 8048'-49', 8056'-57', 8061'-62', 8089'-90', 8157'-59', 8220'-21', 8242'-43' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4587 GAL YF116 ST+ PAD, 31164 GAL YF116 ST+ WITH 105500# 20/40 SAND @ 1-5 PPG. MTP 7098 PSIG. MTR 51.3 BPM. ATP 4834 PSIG. ATR 48.6 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER. SDFN.

04-23-2008		Reported By		CARLSON	
Daily Costs: Drilling	\$0	Completion	\$489,091	Daily Total	\$489,091
Cum Costs: Drilling	\$1,126,137	Completion	\$698,629	Well Total	\$1,824,767
MD	9,910	TVD	9,910	Progress	0
Formation : MESAVERDE, WASATCH		PBTD : 9765.0		Perf : 5599-9616	
				Days	25
				MW	0.0
				Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1900 PSIG RUWL SET 10K CFP @ 7975' & PERFORATE UPR FROM 7701'-02' (MISFIRE), 7731'-32', 7778'-79', 7783'-84', 7808'-09', 7836'-37', 7865'-66', 7869'-70', 7903'-04', 7909'-10', 7923'-24', 7952'-53' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH, 165 GAL GYPTRON T-106, 4578 GAL YF116 ST+ PAD 36483 GAL YF116 ST+ WITH 106200# 20/40 SAND @ 1-5 PPG. MTP 6388 PSIG. MTR 51.3 BPM. ATP 4639 PSIG. ATR 48.4 BPM. ISIP 2650 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP @ 7665' & PERFORATE UPR/NH FROM 7435'-37', 7467'-68', 7483'-84', 7493'-94', 7500'-01', 7525'-26', 7544'-45', 7596'-97', 7631'-32', 7636'-37', 7645'-46' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4588 GAL YF116 ST+ PAD, 36250 GAL YF116 ST+ WITH 107000# 20/40 SAND @ 1-5 PPG. MTP 6494 PSIG. MTR 51.3 BPM. ATP 4378 PSIG. ATR 48.8 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 7270' & PERFORATE NH FROM 7078'-79', 7090'-91', 7118'-20', 7127'-28', 7140'-42', 7156'-57', 7177'-78', 7200'-01', 7218'-19', 7243'-44' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4181 GAL YF116 ST+ PAD, 34865 GAL YF116 ST+ WITH 101600# 20/40 SAND @ 1-5 PPG. MTP 6228 PSIG. MTR 51.3 BPM. ATP 4166 PSIG. ATR 49.1 BPM. ISIP 2080 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 7015'. PERFORATE Ba FROM 6793'-94', 6807'-08', 6832'-33', 6852'-53', 6873'-74', 6886'-87', 6921'-22', 6931'-32', 6967'-68', 6981'-83', 6993'-94' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 4160 GAL YF116 ST+ PAD, 32605 GAL YF116 ST+ WITH 82700 # 20/40 SAND @ 1-4 PPG. MTP 5495 PSIG. MTR 51.3 BPM. ATP 3599 PSIG. ATR 48.5 BPM. ISIP 1600 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6725'. PERFORATE Ba FROM 6385'-86', 6392'-93', 6411'-12', 6423'-24', 6443'-44', 6505'-06', 6545'-46', 6627'-28', 6641'-42', 6663'-64', 6671'-72', 6702'-03' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 4160 GAL YF116 ST+ PAD, 32902 GAL YF116 ST+ WITH 82100# 20/40 SAND @ 1-4 PPG. MTP 6085 PSIG. MTR 51.3 BPM. ATP 3875 PSIG. ATR 48.6 BPM. ISIP 1500 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6000'. PERFORATE Ca FROM 5742'-43', 5771'-72', 5775'-76', 5781'-84', 5789'-92', 5879'-80', 5939'-41' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 4162 GAL YF116 ST+ PAD, 38141 GAL YF116 ST+ WITH 108800# 20/40 SAND @ 1-4 PPG. MTP 4738 PSIG. MTR 38.3 BPM. ATP 3146 PSIG. ATR 37.3 BPM. ISIP 1900 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5715'. PERFORATE Ca FROM 5599'-5600', 5605'-06', 5642'-44', 5654'-58', 5675'-76', 5679'-80', 5687'-88', 5695'-96' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 4166 GAL YF116 ST+ PAD, 37949 GAL YF116 ST+ WITH 101000# 20/40 SAND @ 1-4 PPG. MTP 3916 PSIG. MTR 38.4 BPM. ATP 2963 PSIG. ATR 37.3 BPM. ISIP 2250 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 5507'. RDWL. SDFN.

04-25-2008		Reported By		HAL IVIE							
Daily Costs: Drilling	\$0			Completion	\$34,327			Daily Total	\$34,327		
Cum Costs: Drilling	\$1,126,137			Completion	\$732,956			Well Total	\$1,859,094		
MD	9,910	TVD	9,910	Progress	0	Days	26	MW	0.0	Visc	0.0
Formation : MESAVERDE, WASATCH		PBTD : 9765.0		Perf : 5599-9616		PKR Depth : 0.0					
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	16:00	10.0	MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 5507'. RU TO DRILL OUT PLUGS. SDFN.								

04-26-2008		Reported By		HAL IVIE							
Daily Costs: Drilling	\$0			Completion	\$70,587			Daily Total	\$70,587		
Cum Costs: Drilling	\$1,126,137			Completion	\$803,543			Well Total	\$1,929,681		
MD	9,910	TVD	9,910	Progress	0	Days	27	MW	0.0	Visc	0.0
Formation : MESAVERDE, WASATCH		PBTD : 9640.0		Perf : 5599-9616		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5507', 5715', 6000', 6725', 7015', 7270', 7665', 7975', 8260', 8500', 8710', 9060', 9420', RIH. CLEANED OUT TO PBTD @ 9640' (DRILLED F/ 1 HR. MADE NO HOLE, ORIGINAL PBTD @ 9765', 125' HIGH, 24' RAT HOLE) LANDED TBG AT 7987.69' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 11 HRS. 24/64 CHOKE. FTP- 1000 PSIG, CP- 1000 PSIG. 76 BFPH. RECOVERED 911 BBLs, 14960 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
1 JT 2-3/8 4.7# L-80 TBG 32.85'

XN NIPPLE 1.10'
 242 JTS 2-3/8 4.7# L-80 TBG 7939.74'
 BELOW KB 13.00'
 LANDED @ 7987.69' KB

04-27-2008 **Reported By** HAL IVIE

Daily Costs: Drilling \$0 **Completion** \$2,565 **Daily Total** \$2,565
Cum Costs: Drilling \$1,126,137 **Completion** \$806,108 **Well Total** \$1,932,246

MD 9,910 **TVD** 9,910 **Progress** 0 **Days** 28 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE, **PBTD :** 9640.0 **Perf :** 5599-9616 **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED 24 HRS. 24/64 CHOKE. FTP- 1000 PSIG, CP- 750 PSIG. 53 BFPH. RECOVERED 1266 BBLs, 13694 BLWTR.

04-28-2008 **Reported By** HAL IVIE

Daily Costs: Drilling \$0 **Completion** \$2,565 **Daily Total** \$2,565
Cum Costs: Drilling \$1,126,137 **Completion** \$808,673 **Well Total** \$1,934,811

MD 9,910 **TVD** 9,910 **Progress** 0 **Days** 29 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE, **PBTD :** 9640.0 **Perf :** 5599-9616 **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED 24 HRS. 24/64 CHOKE. FTP- 880 PSIG, CP- 350 PSIG. 48 BFPH. RECOVERED 1139 BBLs, 12555 BLWTR.

04-29-2008 **Reported By** HAL IVIE

Daily Costs: Drilling \$0 **Completion** \$2,715 **Daily Total** \$2,715
Cum Costs: Drilling \$1,126,137 **Completion** \$811,388 **Well Total** \$1,937,526

MD 9,910 **TVD** 9,910 **Progress** 0 **Days** 30 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE, **PBTD :** 9640.0 **Perf :** 5599-9616 **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FLOW TEST TO SALES

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED 22.5 HRS. 24/64" CHOKE. FTP 850 PSIG. CP 1240 PSIG. 38 BFPH. RECOVERED 851 BLW. 11704 BLWTR. 213 MCF. DOWN 1.5 HRS TO RU BRECO TEST SEPARATOR.

INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 860 & SICP 750 PSIG. TURNED WELL TO QUESTAR SALES AT 1:00 PM, 4/28/08. FLOWING 632 MCFD RATE ON 24/64" POS CK. STATIC 428.

04-30-2008 **Reported By** HAL IVIE

Daily Costs: Drilling \$0 **Completion** \$2,715 **Daily Total** \$2,715
Cum Costs: Drilling \$1,126,137 **Completion** \$814,103 **Well Total** \$1,940,241

MD 9,910 **TVD** 9,910 **Progress** 0 **Days** 31 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE, **PBTD :** 9640.0 **Perf :** 5599-9616 **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 820 PSIG. CP 1800 PSIG. 33 BFPH. RECOVERED 799 BLW. 10915 BLWTR. 322 MCFD RATE/

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. UTU56960		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com			7. Unit or CA Agreement Name and No.		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		3a. Phone No. (include area code) Ph: 303-824-5526	8. Lease Name and Well No. HOSS 64-36		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESE 1959FSL 638FEL 40.07735 N Lat, 109.38120 W Lon At top prod interval reported below NESE 1959FSL 638FEL 40.07735 N Lat, 109.38120 W Lon At total depth NESE 1959FSL 638FEL 40.07735 N Lat, 109.38120 W Lon			9. API Well No. 43-047-38964		
14. Date Spudded 09/13/2007			15. Date T.D. Reached 12/10/2007	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/28/2008	17. Elevations (DF, KB, RT, GL)* 4841 GL
18. Total Depth: MD 9910 TVD		19. Plug Back T.D.: MD 9640 TVD	20. Depth Bridge Plug Set: MD TVD		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2720		680			
7.875	4.500 P-110	11.6	0	9768		2135			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7988							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5599	9616	9449 TO 9616		3	
B) WSMVM			9157 TO 9397		3	
C)			8855 TO 9033		3	
D)			8520 TO 8693		3	

26. Perforation Record 5599-9616

Depth Interval	Amount and Type of Material
9449 TO 9616	40,668 GALS GELLED WATER & 105,800# 20/40 SAND
9157 TO 9397	46,495 GALS GELLED WATER & 115,400# 20/40 SAND
8855 TO 9033	63,092 GALS GELLED WATER & 154,300# 20/40 SAND
8520 TO 8693	67,001 GALS GELLED WATER & 181,600# 20/40 SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9449 TO 9616	40,668 GALS GELLED WATER & 105,800# 20/40 SAND
9157 TO 9397	46,495 GALS GELLED WATER & 115,400# 20/40 SAND
8855 TO 9033	63,092 GALS GELLED WATER & 154,300# 20/40 SAND
8520 TO 8693	67,001 GALS GELLED WATER & 181,600# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/28/2008	05/11/2008	24	→	20.0	328.0	80.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	SI 800	1650.0	→	20	328	80		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

RECEIVED
MAY 28 2008
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5599	9616		GREEN RIVER	2111
				MAHOGANY	2740
				UTELAND BUTTE	4867
				WASATCH	5074
				CHAPITA WELLS	5684
				BUCK CANYON	6345
				PRICE RIVER	7560
MIDDLE PRICE RIVER	8328				

32. Additional remarks (include plugging procedure):
Please see the attached sheet for detailed perforation and additional formation marker information.

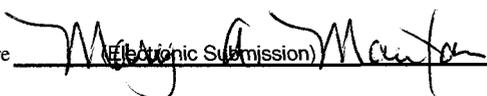
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #60476 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 05/27/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Hoss 64-36 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8310-8476	3/spf
8011-8243	3/spf
7731-7953	3/spf
7435-7646	3/spf
7078-7244	3/spf
6793-6994	3/spf
6385-6703	3/spf
5742-5941	3/spf
5599-5696	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8310-8476	50,759 GALS GELLED WATER & 136,200# 20/40 SAND
8011-8243	35,916 GALS GELLED WATER & 105,500# 20/40 SAND
7731-7953	41,226 GALS GELLED WATER & 106,200# 20/40 SAND
7435-7646	41,003 GALS GELLED WATER & 107,000# 20/40 SAND
7078-7244	39,211 GALS GELLED WATER & 101,600# 20/40 SAND
6793-6994	36,765 GALS GELLED WATER & 82,700# 20/40 SAND
6385-6703	37,062 GALS GELLED WATER & 82,100# 20/40 SAND
5742-5941	42,303 GALS GELLED WATER & 108,800# 20/40 SAND
5599-5696	42,115 GALS GELLED WATER & 101,000# 20/40 SAND

Perforated the Lower Price River from 9449-50', 9456-57', 9463-64', 9471-72', 9491-92', 9497-98', 9502-03', 9510-11', 9540-41', 9543-44', 9546-47', 9590-91', 9608-09' & 9615-16' w/ 3 spf.

Perforated the Lower Price River from 9157-58', 9165-66', 9176-77', 9231-32', 9239-40', 9285-86', 9305-06', 9319-20', 9340-41', 9361-62', 9378-79' & 9396-97' w/ 3 spf.

Perforated the Middle Price River from 8855-56', 8771-72', 8795-96', 8816-17', 8846-47', 8871-72', 8880-81', 8889-90', 8938-39', 8992-93', 9018-19' & 9032-33' w/ 3 spf.

Perforated the Middle Price River from 8520-21', 8531-32', 8551-52', 8572-73', 8584-85', 8597-98', 8618-19', 8634-35', 8641-42', 8657-58', 8679-80' & 8692-93' w/ 3 spf.

Perforated the Middle Price River from 8310-11', 8321-22', 8336-37', 8344-45', 8357-58', 8404-05', 8428-29', 8432-33', 8437-38', 8465-66', 8470-71' & 8475-76' w/ 3 spf.

Perforated the Upper Price River from 8011-12', 8037-38', 8044-45', 8048-49', 8056-57', 8061-62', 8089-90', 8157-59', 8220-21' & 8242-43' w/ 3 spf.

Perforated the Upper Price River from 7731-32', 7778-79', 7783-84', 7808-09', 7836-37', 7865-66', 7869-70', 7903-04', 7909-10', 7923-24' & 7952-53' w/ 3 spf.

Perforated the Upper Price River/North Horn from 7435-37', 7467-68', 7483-84', 7493-94', 7500-01', 7525-26', 7544-45', 7596-97', 7631-32', 7636-37' & 7645-46' w/ 3 spf.

Perforated the North Horn from 7078-79', 7090-91', 7118-20', 7127-28', 7140-42', 7156-57', 7177-78', 7200-01', 7218-19' & 7243-44' w/ 3 spf.

Perforated the Ba from 6793-94', 6807-08', 6832-33', 6852-53', 6873-74', 6886-87', 6921-22', 6931-32', 6967-68', 6981-83' & 6993-94' w/ 3 spf.

Perforated the Ba from 6385-86', 6392-93', 6411-12', 6423-24', 6443-44', 6505-06', 6545-46', 6627-28', 6641-42', 6663-64', 6671-72' & 6702-03' w/ 3 spf.

Perforated the Ca from 5742-43', 5771-72', 5775-76', 5781-84', 5789-92', 5879-80' & 5939-41' w/ 3 spf.

Perforated the Ca from 5599-5600', 5605-06', 5642-44', 5654-58', 5675-76', 5679-80', 5687-88' & 5695-96' w/ 3 spf.

52. FORMATION (LOG) MARKERS

Lower Price River	9182
Sego	9734

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: HOSS 64-36

API number: 4304738964

Well Location: QQ NESE Section 36 Township 8S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
2,130	2,140	NO FLOW	NOT KNOWN

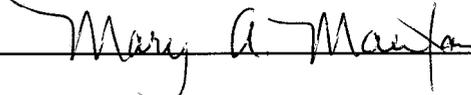
Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE 

DATE 5/27/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU56960

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
HOSS 64-36

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.
43-047-38964

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 36 T8S R22E NESE 1959FSL 638FEL
40.07735 N Lat, 109.38120 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 11/20/2008.

RECEIVED
JAN 20 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #66336 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature *Mickenzie Thacker*

Date 01/14/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****