

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

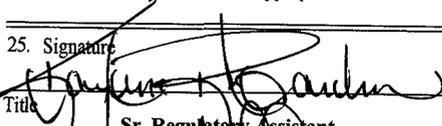
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU 64422
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 East Highway 40 Vernal, UT 84078		8. Lease Name and Well No. Hoss 60-27
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-38954
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 64443X 1820 FSL & 810 FEL (NESE) 40.091431 Lat 109.306700 Lon At proposed prod. zone SAME 4439073Y 40.091459 - 109.306003		10. Field and Pool, or Exploratory Natural Gas Undesignated
14. Distance in miles and direction from nearest town or post office* 36.3 Miles South of Vernal, Utah		11. Sec., T. R. M. or Blk. and Survey or Area SEC. 27, T8S, R23E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 776 Lease Line 537 Drilling Line	16. No. of acres in lease 2480	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well 40	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 5715	19. Proposed Depth 9560	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5122 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) Kaylene R. Gardner	Date 12/13/2006
Title Sr. Regulatory Assistant		

Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 01-16-07
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

RECEIVED

DEC 28 2006

DIV. OF OIL, GAS & MINING

**Federal Approval of this
Action is Necessary**

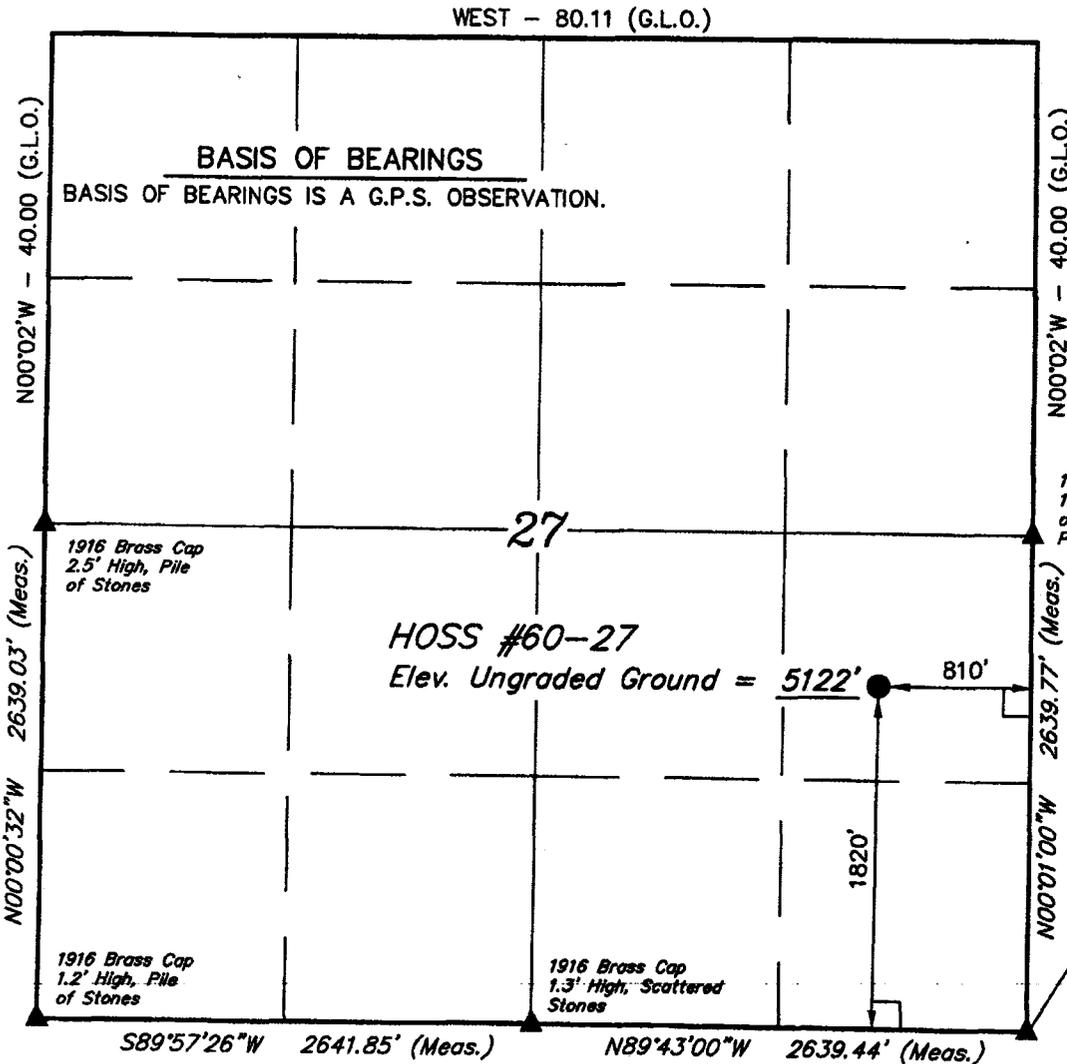
T8S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

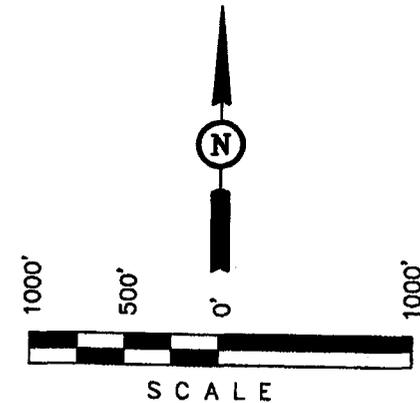
Well location, HOSS #60-27, located as shown in the NE 1/4 SE 1/4 of Section 27, T8S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT A ROAD INTERSECTION IN THE NW 1/4 OF SECTION 3, T9S, R23E, S.L.B.&M., TAKEN FROM THE RED WASH SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4992 FEET.

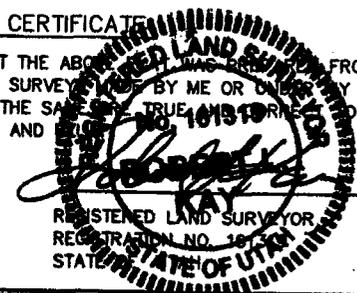


1916 Brass Cap
1.2' High, Pile
of Stones, Steel
Post



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE WAS MADE FROM FIELD NOTES OF ACTUAL SURVEYING BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



1916 Brass Cap
0.7' High, Steel
Post, Scattered
Stones

REVISED: 08-01-06 S.L.
REVISED: 06-13-06 L.K.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 10191
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
LATITUDE = 40°05'29.15" (40.091431)
LONGITUDE = 109°18'24.12" (109.306700)
(AUTONOMOUS NAD 27)
LATITUDE = 40°05'29.28" (40.091467)
LONGITUDE = 109°18'21.68" (109.306022)

SCALE 1" = 1000'	DATE SURVEYED: 03-31-06	DATE DRAWN: 04-05-06
PARTY G.O. T.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

CERTIFIED MAIL

ARTICLE NO: 7006 0100 0004 0589 1533

December 13, 2006

EnCana Oil & Gas (USA), Inc.
Attention: Ms. Diana Weber
950 17th Street, Suite 2600
Denver, CO 80202

**RE: COMMINGLING APPLICATIONS
HOSS 60-27
1820 FSL - 810 FEL (NESE)
SECTION 27, T8S, R23E
UINTAH COUNTY, UTAH
LEASE: UTU-64422**

Ms. Weber:

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in black ink, appearing to read "Kaylene R. Gardner".

Kaylene R. Gardner
Sr. Regulatory Assistant



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

CERTIFIED MAIL

ARTICLE NO: 7006 0100 0004 0589 1540

December 13, 2006

Yates Petroleum Corp.
105 S. Fourth St.
Artesia, NM 88210

**RE: COMMINGLING APPLICATIONS
HOSS 60-27
1820 FSL - 810 FEL (NESE)
SECTION 27, T8S, R23E
UINTAH COUNTY, UTAH
LEASE: UTU-64422**

To Whom It May Concern:

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in black ink, appearing to read "Kaylene R. Gardner".

Kaylene R. Gardner
Sr. Regulatory Assistant

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

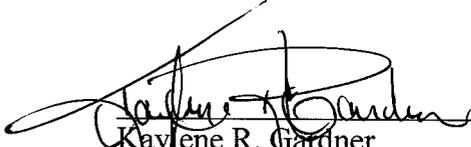
HOSS 60-27
1820' FSL - 810' FEL (NESE)
SECTION 27, T8S, R23E
UINTAH COUNTY, UTAH

EOG Resources, Inc., Encana Oil & Gas (USA) Inc. and Yates Petroleum Corp. Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 13th day of December 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

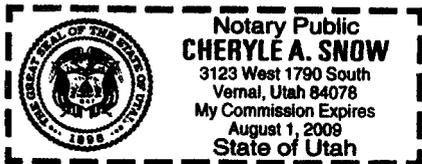
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Encana Oil & Gas (USA) Inc. and Yates Petroleum Corp.

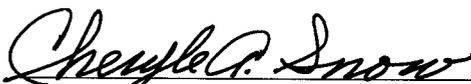
Further affiant saith not.



Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 13th day of December, 2006.





Notary Public

My Commission Expires: 8/1/2009

Exhibit "A" to Affidavit
Hoss 60-27 Application to Commingle

Encana Oil & Gas (USA) Inc.
950 17th Street, Suite 2600
Denver, Colorado 80202
Attn: Ms. Diana Weber

Yates Petroleum Corp.
105 S. Fourth St.
Artesia, NM 88210

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8
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HOSS 60-27

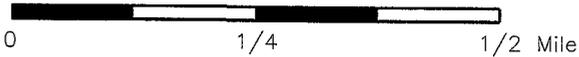


U-64422

UTU-76042

○ HOSS 60-27

Scale: 1"=1000'



Geog resources

Denver Division

EXHIBIT "A"

HOSS 60-27
Commingling Application
Uintah County, Utah

Scale: 1"=1000'

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Author
GT

Sep 07, 2006 -
3:35pm

EIGHT POINT PLAN

HOSS 60-27
NE/SE, SEC. 27, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective
Green River	2,120	Possible gas
Wasatch	4,881	Possible gas/oil
Chapita Wells	5,516	
Buck Canyon	6,214	
North Horn	6,800	
KMV Price River	7,214	GAS (S)
KMV Price River Middle	7,910	Possible gas
KMV Price River Lower	8,773	Possible gas
Sego	9,152	GAS (P)
TD	9,560	

Estimated TD: **9,560' or 200'± below Sego top**

Anticipated BHP: 5,220 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch, Mesaverde and Mancos formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, Mesaverde and Mancos formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

EIGHT POINT PLAN

HOSS 60-27
NE/SE, SEC. 27, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	26"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface:	17 1/2"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,710 Psi	284,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be

EIGHT POINT PLAN

HOSS 60-27
NE/SE, SEC. 27, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 148 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

EIGHT POINT PLAN

HOSS 60-27

NE/SE, SEC. 27, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

Tail: 910 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

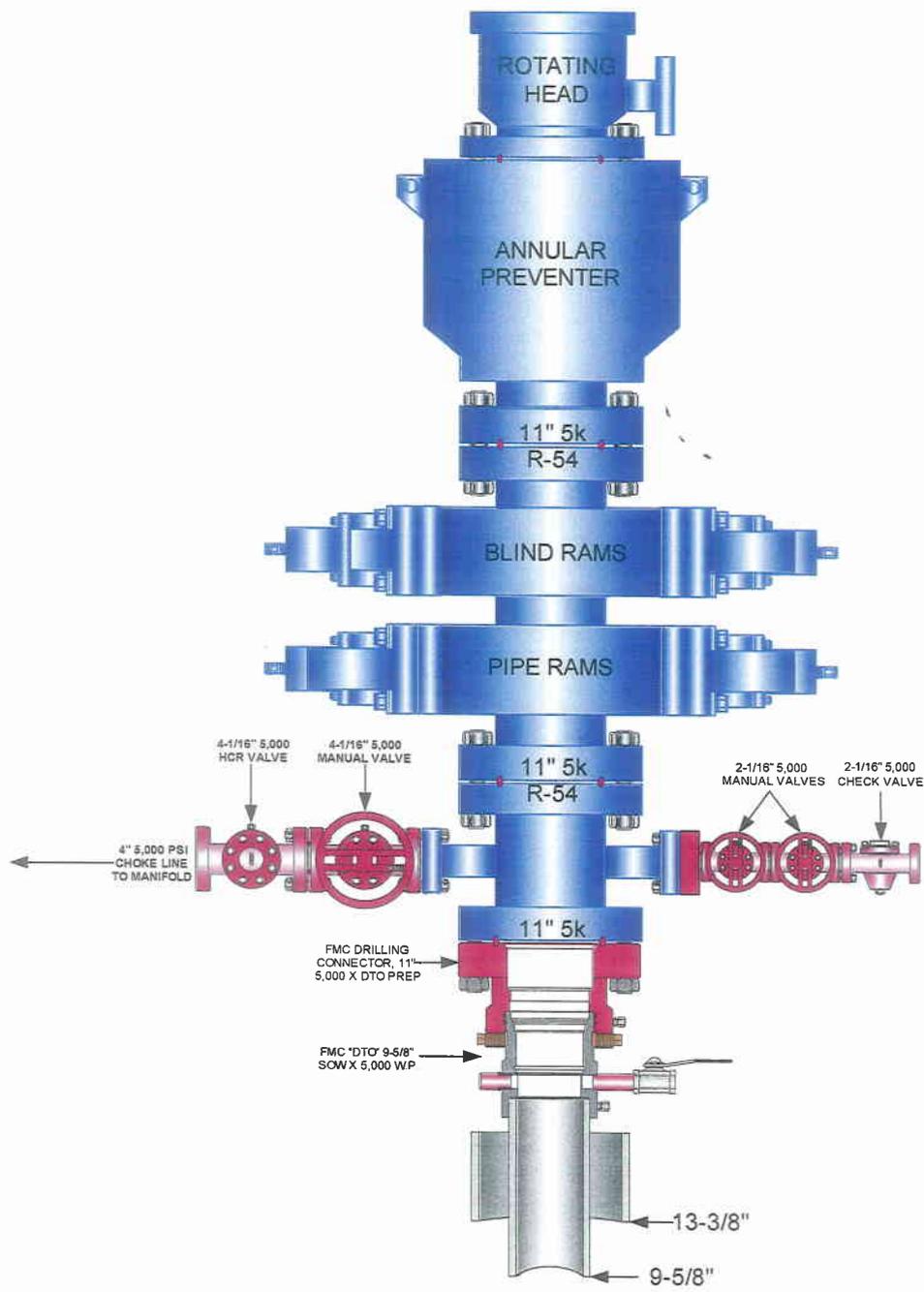
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

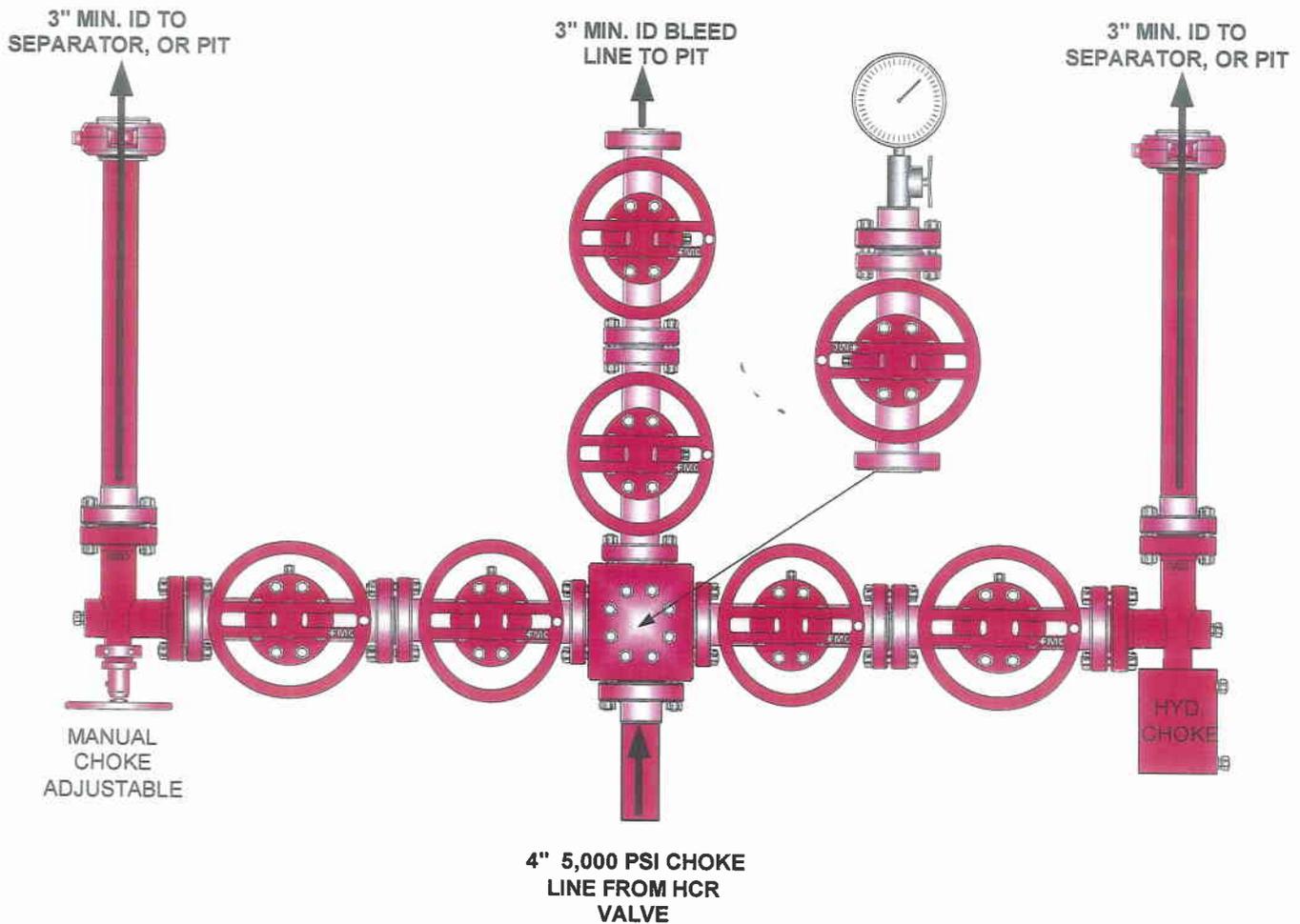
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**HOSS 60-27
NESE, Section 27, T8S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The well pad is approximately 350 feet long with a 245 foot width, containing 1.97 acres more or less. The well access road is approximately 2400 feet long with a 30-foot right-of-way, disturbing approximately 1.65 acres. The existing two-track requNew surface disturbance associated with access road and the well pad is estimated to be approximately 3.62 acres. The pipeline is approximately 2200 feet long with a 40-foot right-of-way within Federal Lease UTU-64422 disturbing approximately 2.02 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 32.3 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road shall be approximately 2400' in length, **with one (1) 18" x 40' CPP, and one (1) 24" x 40' CPP. One (1) low water crossing shall be installed.**
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface. **Gravel shall be used as needed.**
- H. No gates, cattleguards, or fences will be required or encountered.
- I. No permanent road right-of-way on Federal acreage is required.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage

crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 400' x 40'. The proposed pipeline leaves the eastern edge of the well pad (Lease UTU 76042) proceeding in a easterly direction for an approximate distance of 400' ieing into an existing pipeline located in the SENW of Section 35, T8S, R23E. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.
3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface. **The proposed pipeline shall be buried at low water crossings.**
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 18 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the west corner of the location. The flare pit will be located downwind of the prevailing wind direction on the north side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil east of corner #6. The stockpiled location topsoil will be stored on the east corner of the location. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

A siltation fence shall be constructed between corners 2 and 9.

Access to the well pad will be from the west.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner saltbush	3.0
Shadscale	3.0
Crested Wheatgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might

further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants. A Paleontology survey was conducted and will be submitted October, 2006 by Dr. Wade Miller.

Additional Surface Stipulations:

Prior to any construction between April 1 and July 15, all areas within 0.5 mile of prairie dog colonies shall be surveyed for western burrowing owls. If burrowing owls are located, surface disturbance will not occur within 0.5 mile of owl nesting locations between April 1 and July 15. If no nests are found within 0.5 mile of the proposed location, construction and drilling can occur.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

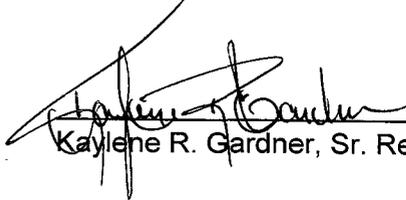
DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 60-27 well, located in NESE, of Section 27, T8S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

December 13, 2006
Date



Kaylene R. Gardner, Sr. Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
HOSS 60-27
NESE, Sec. 27, T8S, R23E
UTU-64422

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC..

HOSS #60-27

LOCATED IN UINTAH COUNTY, UTAH
SECTION 27, T8S, R23E, S.1.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



Since 1964

E&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

04 05 06
MONTH DAY YEAR

PHOTO

TAKEN BY: G.O.

DRAWN BY: C.H.

REV: 12-11-06 S.L.

EOG RESOURCES, INC.
HOSS #60-27
SECTION 27, T8S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 24.1 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 5.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 36.3 MILES.

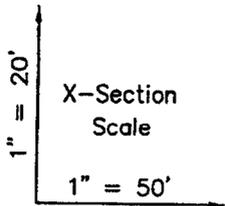
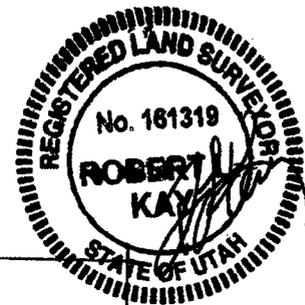
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

HOSS #60-27

SECTION 27, T8S, R23E, S.L.B.&M.

1820' FSL 810' FEL



DATE: 06-13-06
Drawn By: L.K.
REVISED: 08-01-06 S.L.

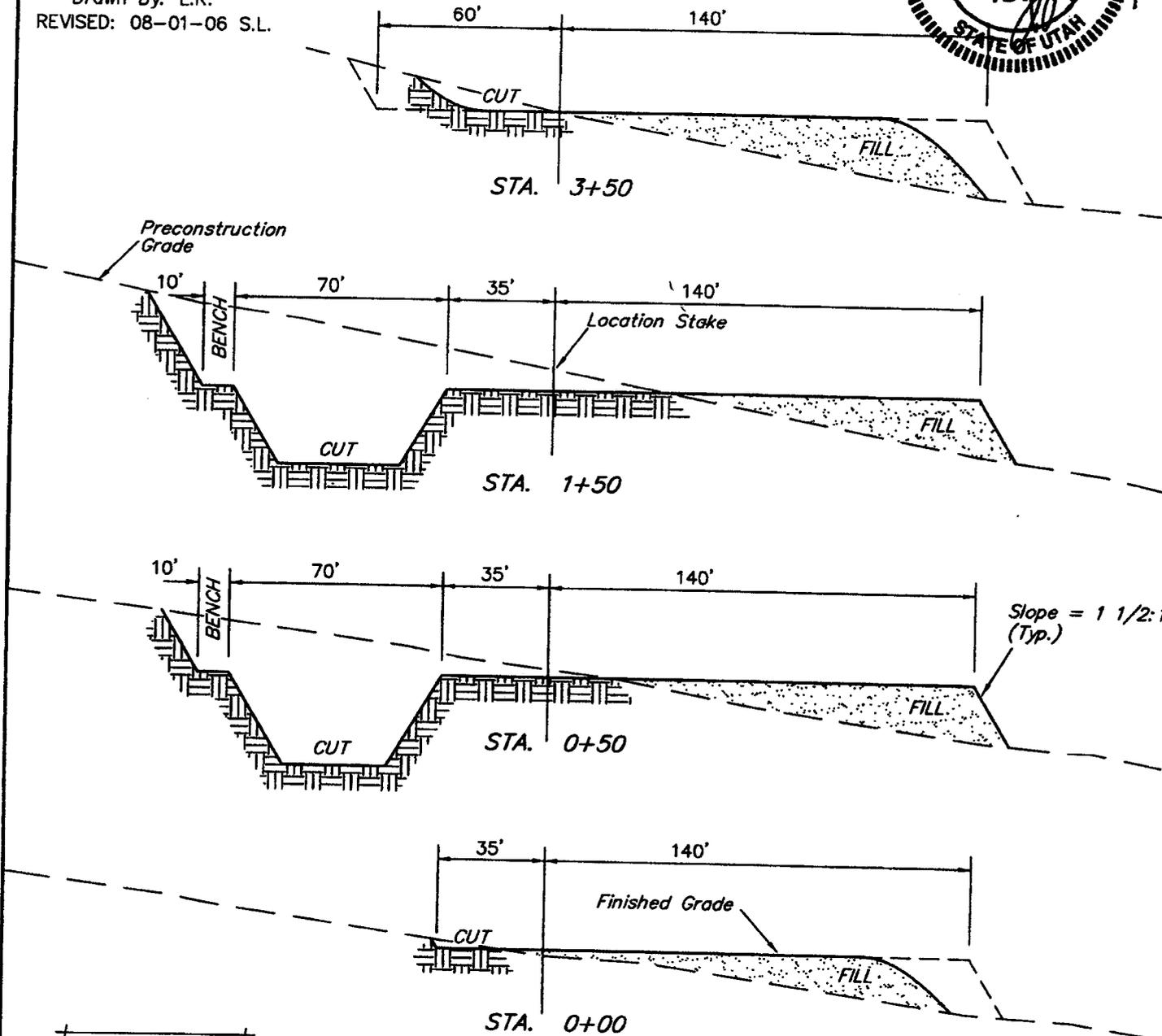
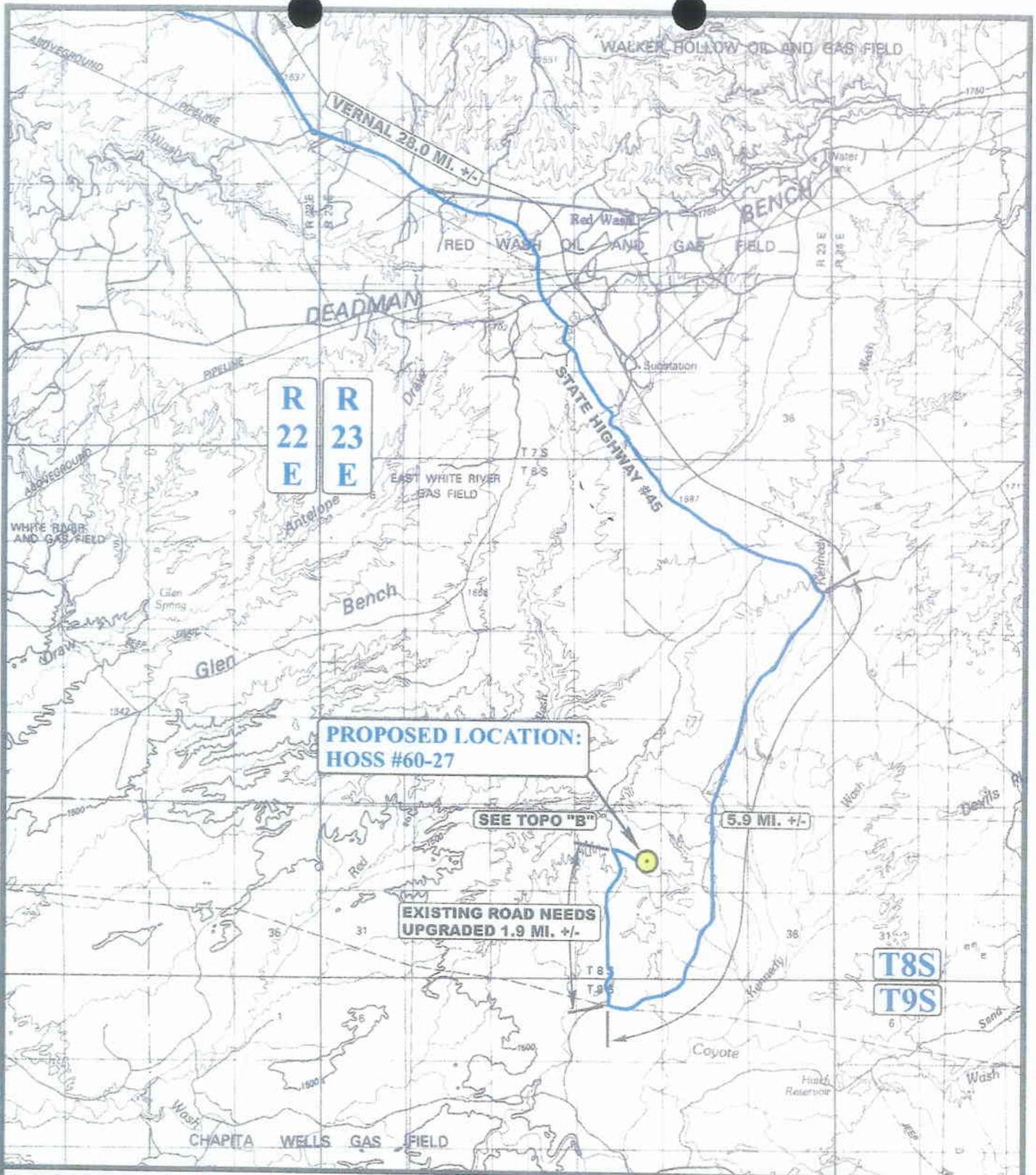


FIGURE #2

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,740 Cu. Yds.
Remaining Location	=	8,630 Cu. Yds.
TOTAL CUT	=	10,370 CU.YDS.
FILL	=	7,380 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	2,990 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,990 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.



LEGEND:

 EXISTING LOCATION



EOG RESOURCES, INC.

HOSS #60-27

SECTION 27, T8S, R23E, S.L.B.&M.

1820' FSL 810' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

04 05 06
 MONTH DAY YEAR

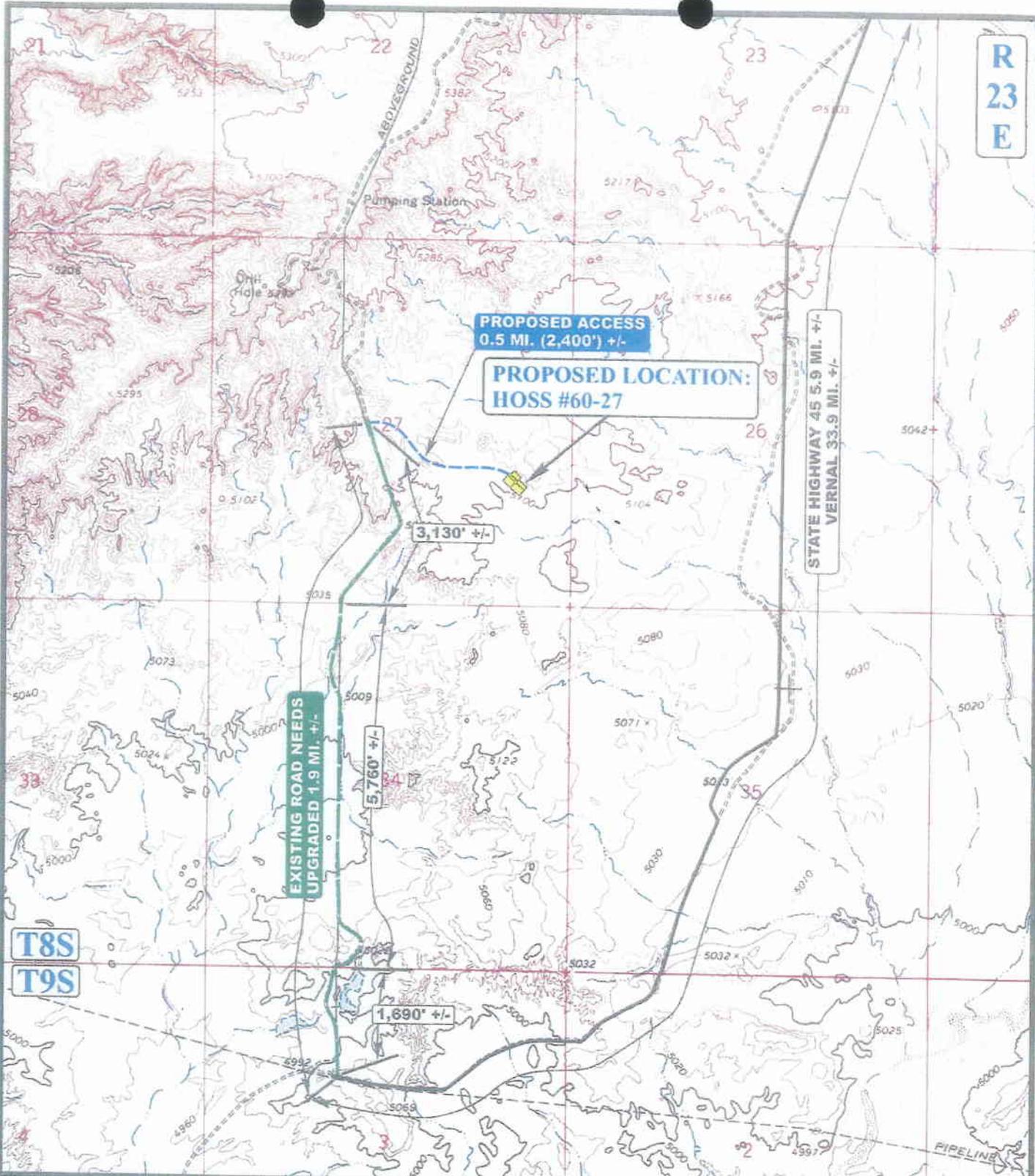
SCALE: 1:100,000

DRAWN BY: C.H.

REV: 12-11-06 S.L.



R
23
E



T8S
T9S

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  EXISTING ROAD NEEDS UPGRADED



EOG RESOURCES, INC.

HOSS #60-27
 SECTION 27, T8S, R23E, S.L.B.&M.
 1820' FSL 810' FEL

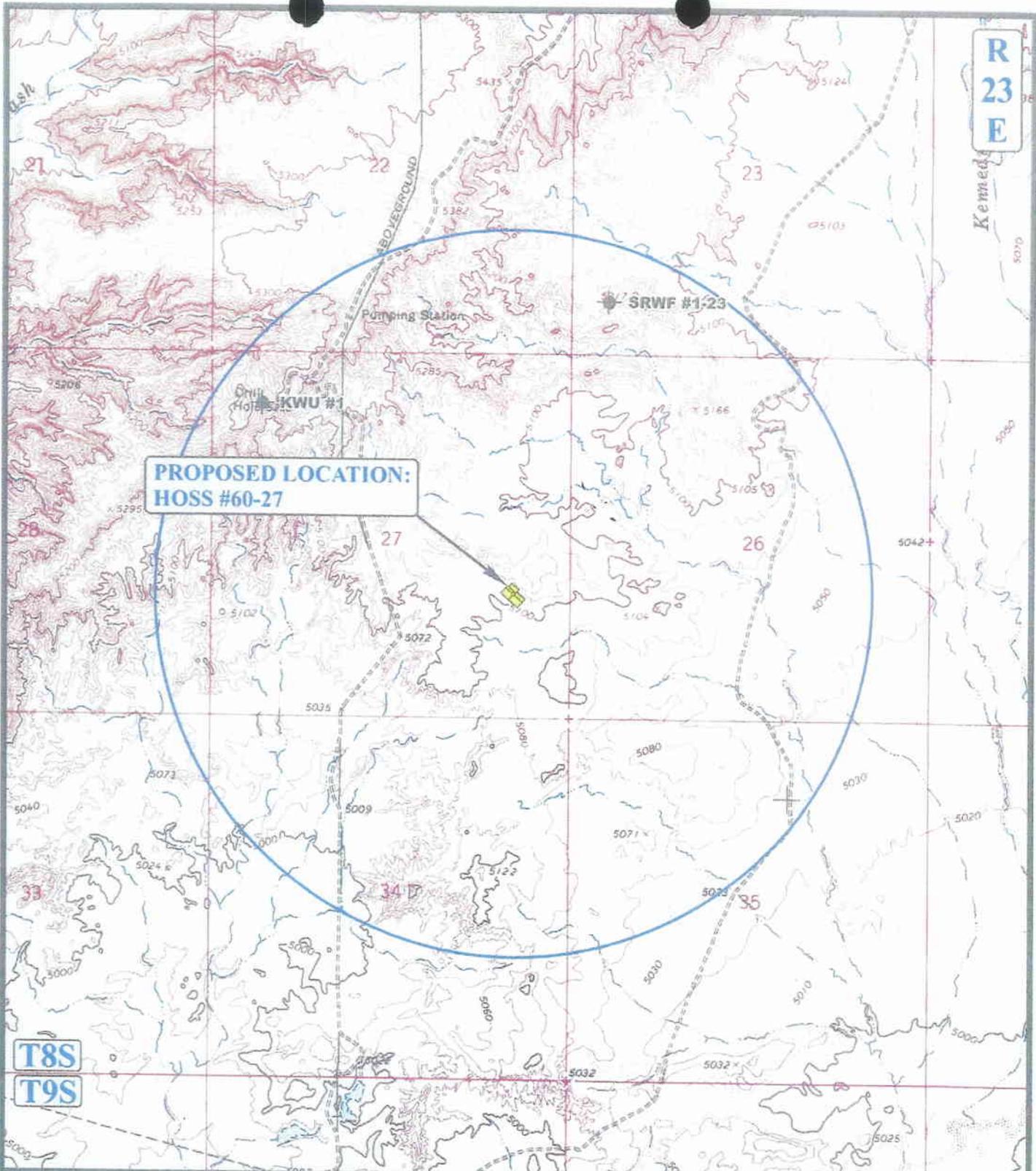


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 04 05 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.H. REV: 12-11-06 S.L.

B
 TOPO



**PROPOSED LOCATION:
HOSS #60-27**

**T8S
T9S**

**R
23
E**

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

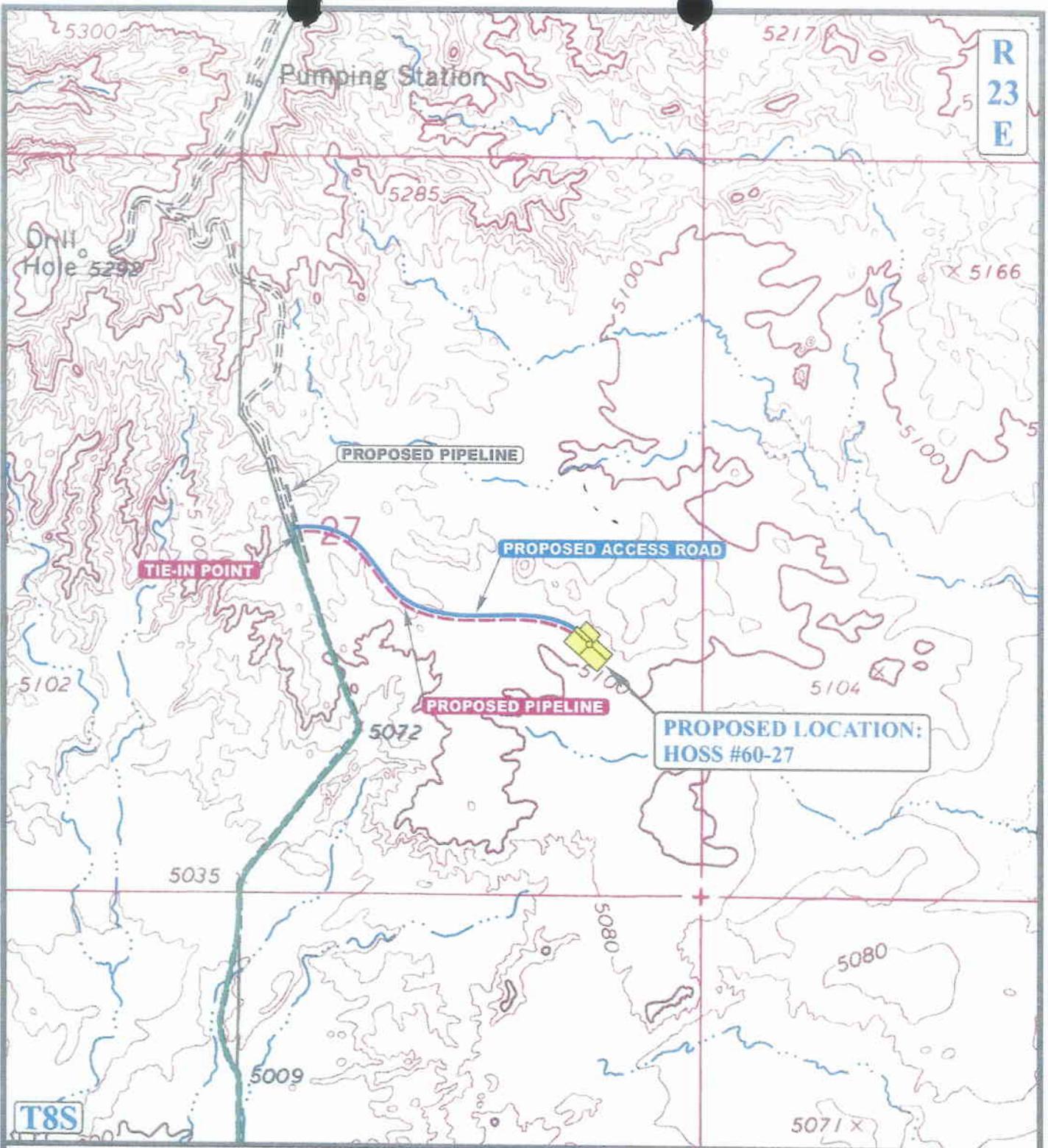
**HOSS #60-27
SECTION 27, T8S, R23E, S.L.B.&M.
1820' FSL 810' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC	04	05	06	C TOPO
MAP	MONTH	DAY	YEAR	
SCALE: 1" = 2000'		DRAWN BY: C.H.		REV: 12-11-06 S.L.



APPROXIMATE TOTAL PIPELINE DISTANCE = 2,200' +/-

LEGEND:

- — — — — PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE



EOG RESOURCES, INC.

HOSS #60-27
SECTION 27, T8S, R23E, S.L.B.&M.
1820' FSL 810' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 04 05 06
MAP MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.H. REV: 12-11-06 S.L.



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/28/2006

API NO. ASSIGNED: 43-047-38954

WELL NAME: HOSS 60-27
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NESE 27 080S 230E
 SURFACE: 1820 FSL 0810 FEL
 BOTTOM: 1820 FSL 0810 FEL
 COUNTY: UINTAH
 LATITUDE: 40.09146 LONGITUDE: -109.3060
 UTM SURF EASTINGS: 644413 NORTHINGS: 4439073
 FIELD NAME: UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DLD	1/12/07
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU 64422
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)
(wasatch, mesa verde)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- ___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Depth Appraisal
2- Spacing SAR
3- Commingle

KENNEDY WASH FIELD

T8S R23E

KENNEDY WASH FED 21-1
MULLIGAN 823-21B

20

21

22

MULLIGAN 823-21K

MULLIGAN 823-200

MULLIGAN UNIT

FEDERAL 11-29

HOSS 53-29

FEDERAL 41-29

KENNEDY WASH U 1

FEDERAL 42-28
FEDERAL 42-28

HOSS 59-28

HOSS 52-29
HOSS 50-29

HOSS 51-29

HOSS 56-29

28

27

HOSS 47-29

FEDERAL 23-29

FEDERAL 23-29

FEDERAL 23-29

HOSS 46-29

HOSS 44-29

FEDERAL 44-29

FEDERAL 44-28

FEDERAL 43-27
HOSS 60-27

HOSS 24-32

HOSS 25-32

NATURAL BUTTES FIELD

FEDERAL 22-32

HOSS 23-32

HOSS 26-32

HOSS 26-32

HOSS 20-32

HOSS 21-32

HOSS 22-32

34

HOSS 17-32

HOSS 18-32

HOSS 19-32

BADLANDS FED 1-32

FEDERAL 24-33
FEDERAL 24-33

FEDERAL 14-34
FEDERAL 14-34

WKRP 823-34A

T9S R23E

E CHAPITA 1-5
E CHAPITA 3-5

E CHAPITA 5-5

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 27 T.8S R. 23E

FIELD: UNDESIGNATED (002)

COUNTY: UINTAH

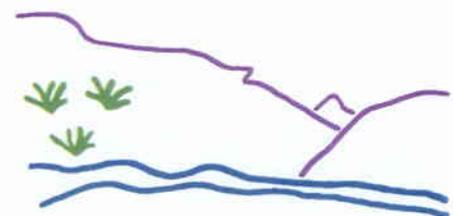
SPACING: R649-3-2 / GENERAL SITING

Field Status
 [] ABANDONED
 [] ACTIVE
 [] COMBINED
 [] INACTIVE
 [] PROPOSED
 [] STORAGE
 [] TERMINATED

Unit Status
 [] EXPLORATORY
 [] GAS STORAGE
 [] NF PP OIL
 [] NF SECONDARY
 [] PENDING
 [] PI OIL
 [] PP GAS
 [] PP GEOTHERML
 [] PP OIL
 [] SECONDARY
 [] TERMINATED

Wells Status

- [] GAS INJECTION
- [] GAS STORAGE
- [] LOCATION ABANDONED
- [] NEW LOCATION
- [] PLUGGED & ABANDONED
- [] PRODUCING GAS
- [] PRODUCING OIL
- [] SHUT-IN GAS
- [] SHUT-IN OIL
- [] TEMP. ABANDONED
- [] TEST WELL
- [] WATER INJECTION
- [] WATER SUPPLY
- [] WATER DISPOSAL
- [] DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
 DATE: 3-JANUARY-2007



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

January 16, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Hoss 60-27 Well, 1820' FSL, 810' FEL, NE SE, Sec. 27, T. 8 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38954.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Hoss 60-27
API Number: 43-047-38954
Lease: UTU-64422

Location: NE SE Sec. 27 T. 8 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1820' FSL & 810' FEL (NESE)
 Sec. 27-T8S-R23E 40.091431 LAT 109.306700 LON**

5. Lease Serial No.
UTU-64422

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 60-27

9. API Well No.
43-047-38954

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change location layout
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As per verbal approval with Paul Buhler, BLM Vernal Field Office, EOG Resources, Inc. requests authorization to change the location layout, as per the attached revised plat, for the referenced well. The original location layout did not provide adequate surface disturbance to install rig anchors at distances as required by the manufacturer and API specifications.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

04/24/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 25 2007

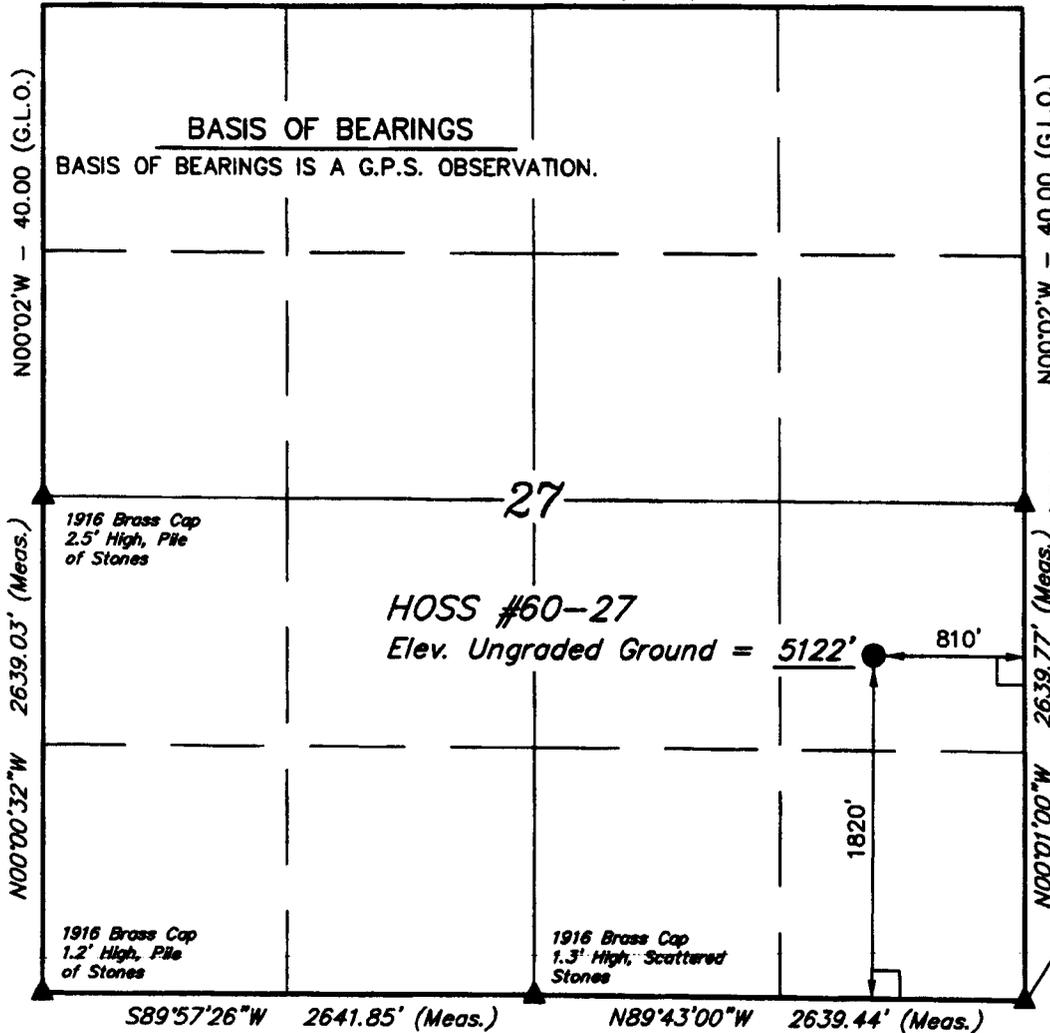
DIV. OF OIL, GAS & MINING

EOG RESOURCES, INC.

T8S, R23E, S.L.B.&M.

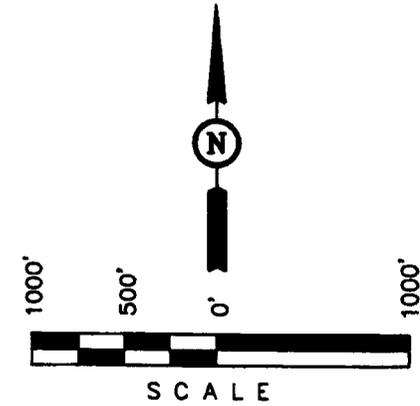
Well location, HOSS #60-27, located as shown in the NE 1/4 SE 1/4 of Section 27, T8S, R23E, S.L.B.&M., Uintah County, Utah.

WEST - 80.11 (G.L.O.)



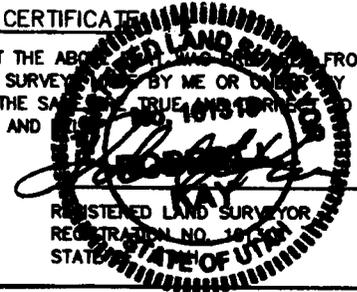
BASIS OF ELEVATION

SPOT ELEVATION AT A ROAD INTERSECTION IN THE NW 1/4 OF SECTION 3, T9S, R23E, S.L.B.&M., TAKEN FROM THE RED WASH SE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4992 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE DESCRIBED SURVEY WAS MADE FROM FIELD NOTES OF ACTUAL SURVEYING BY ME OR UNDER MY SUPERVISION AND THAT THE SAID SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



1916 Brass Cap
0.7' High, Steel
Post, Scattered
Stones

REVISED: 08-01-06 S.L.
REVISED: 06-13-06 L.K.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
LATITUDE = 40°05'29.15" (40.091431)
LONGITUDE = 109°18'24.12" (109.306700)
(AUTONOMOUS NAD 27)
LATITUDE = 40°05'29.28" (40.091467)
LONGITUDE = 109°18'21.68" (109.306022)

SCALE 1" = 1000'	DATE SURVEYED: 03-31-06	DATE DRAWN: 04-05-06
PARTY G.O. T.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

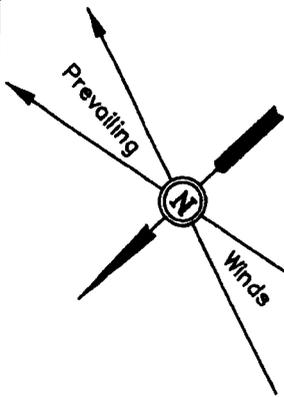
HOSS #60-27

SECTION 27, T8S, R23E, S.L.B.&M.

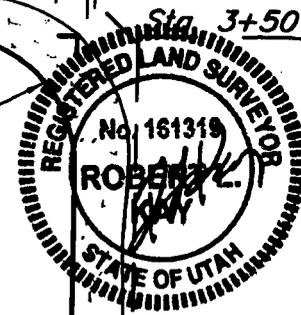
C-5.4' 1820' FSL 810' FEL

Ei. 124.2'
Topsoil Stockpile

F-10.0'
Ei. 108.8'

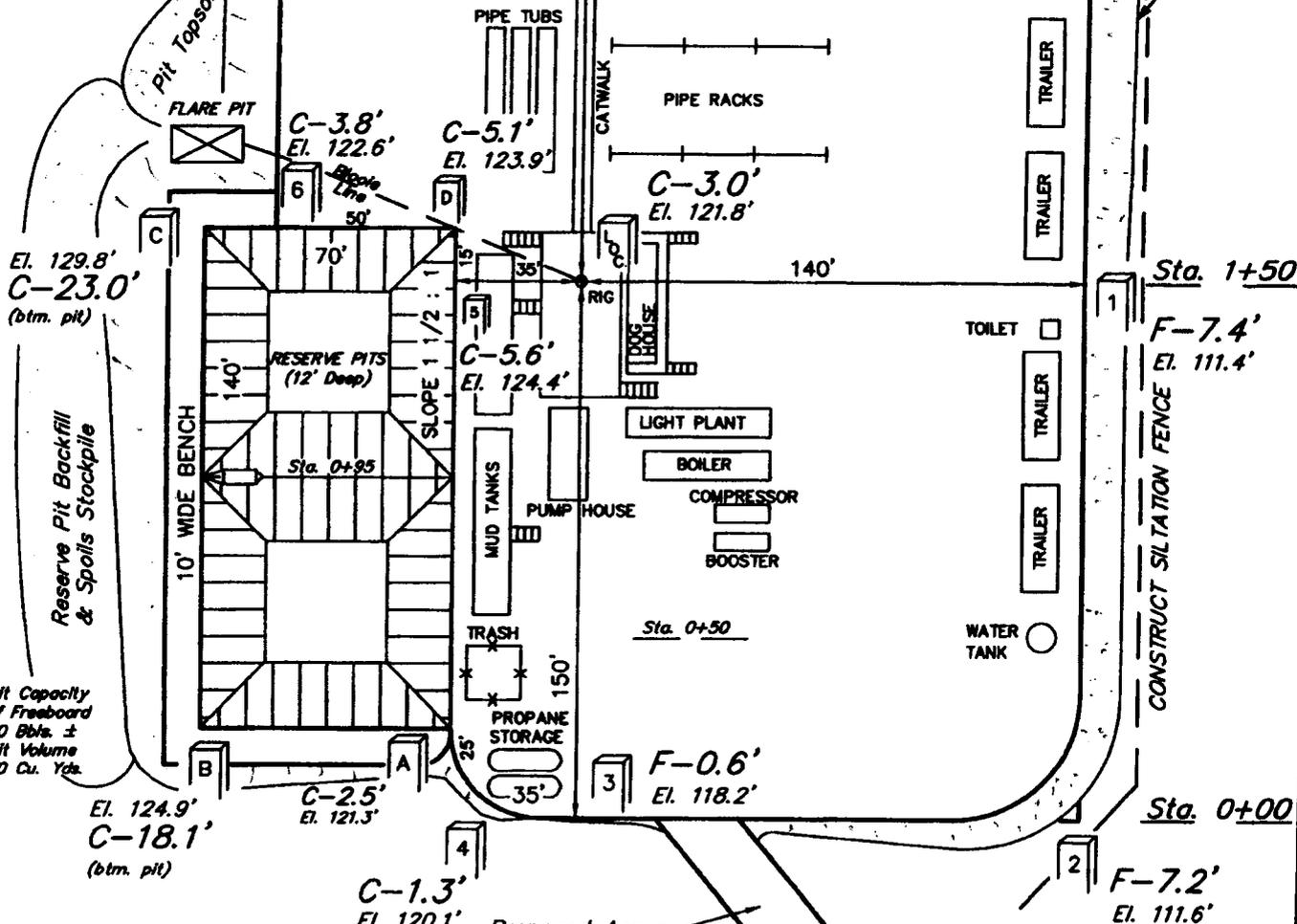


SCALE: 1" = 50'
DATE: 06-13-06
Drawn By: L.K.
REVISED: 08-01-06 S.L.
REVISED: 01-08-07 S.L.
REVISED: 04-19-07 S.L.



NOTE:
Approx. Top of Cut Slope
Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Toe of Fill Slope



NOTE:
Total Pit Capacity W/2' of Freeboard = 8,820 Bbls. ±
Total Pit Volume = 2,500 Cu. Yds.

NOTES:
Elev. Ungraded Ground At Loc. Stake = 5121.8'
FINISHED GRADE ELEV. AT LOC. STAKE = 5118.8'

FIGURE #1

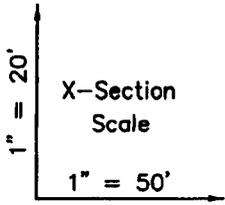
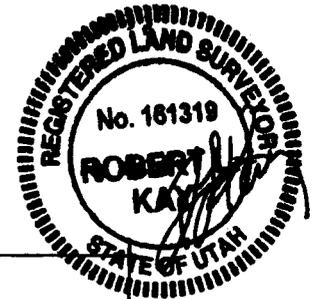
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

HOSS #60-27

SECTION 27, T8S, R23E, S.L.B.&M.

1820' FSL 810' FEL



DATE: 06-13-06
 Drawn By: L.K.
 REVISED: 08-01-06 S.L.

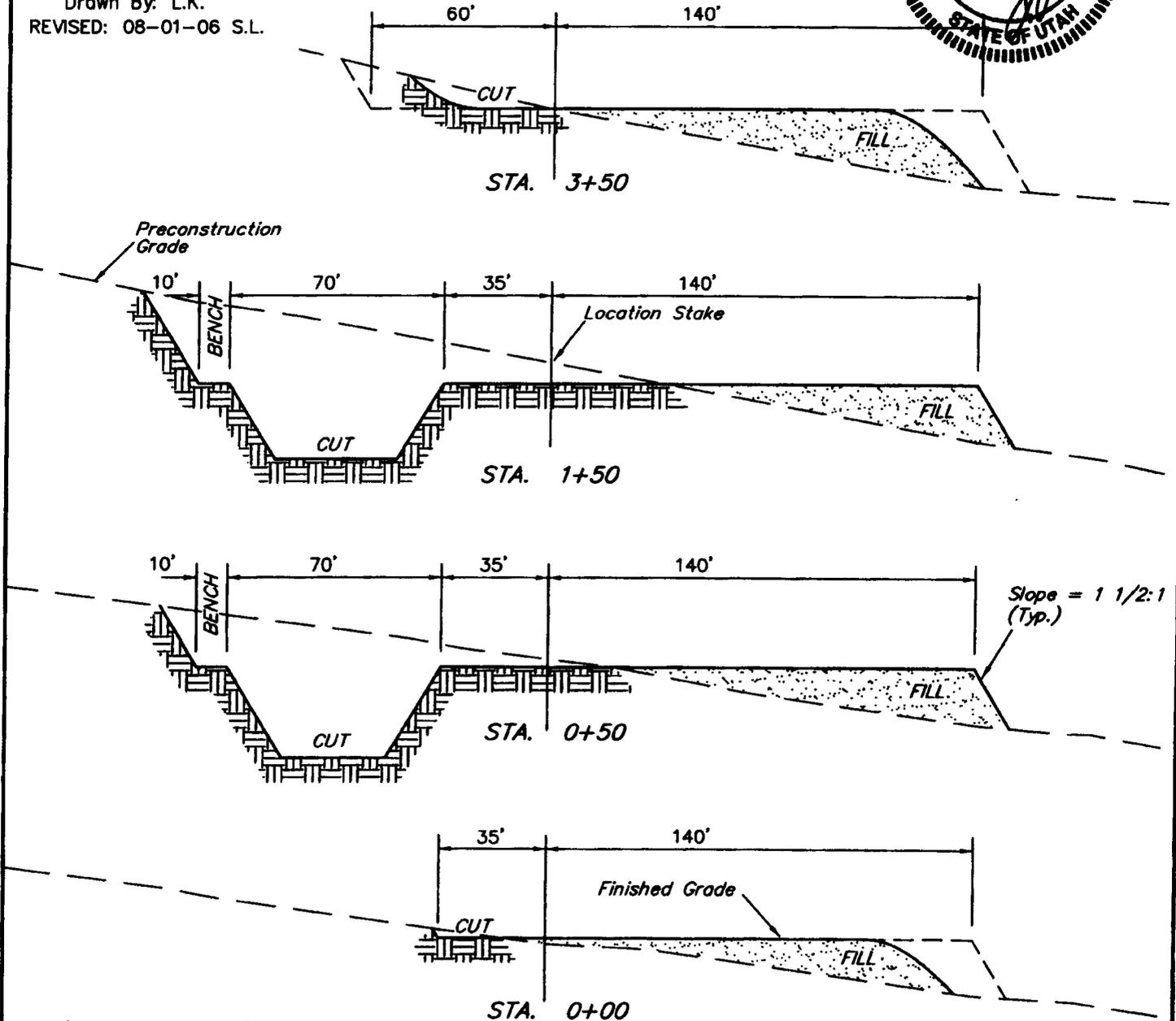


FIGURE #2

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,740 Cu. Yds.
Remaining Location	= 8,630 Cu. Yds.
TOTAL CUT	= 10,370 CU.YDS.
FILL	= 7,380 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,990 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,990 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

EOG RESOURCES, INC..

HOSS #60-27

LOCATED IN UINTAH COUNTY, UTAH
SECTION 27, T8S, R23E, S.L.B.&M.

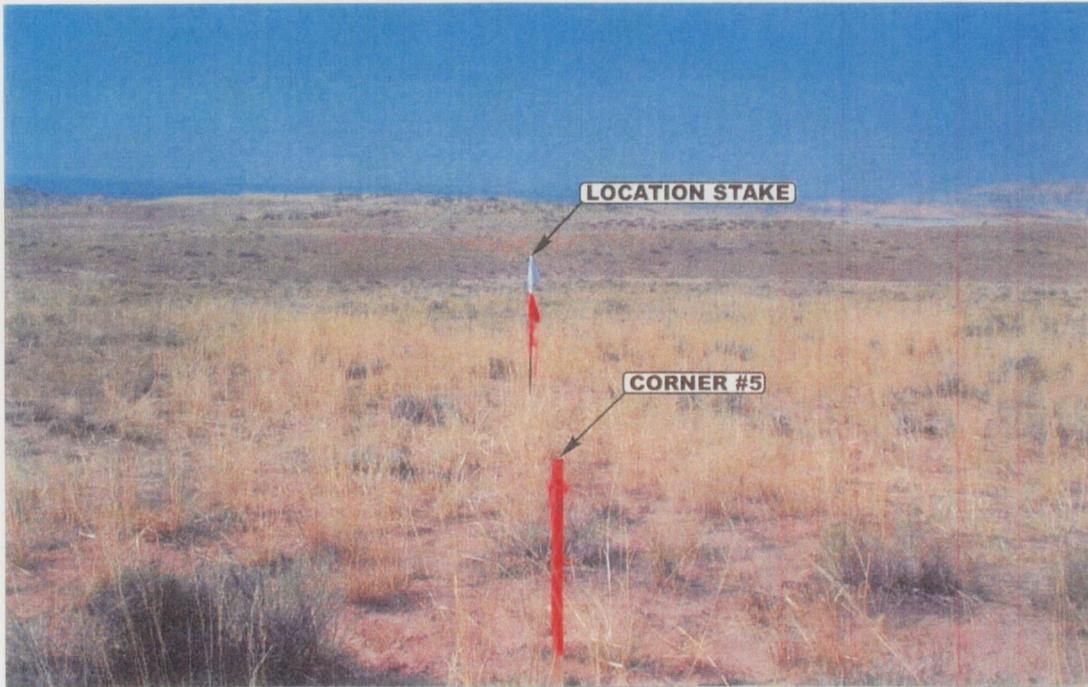


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY

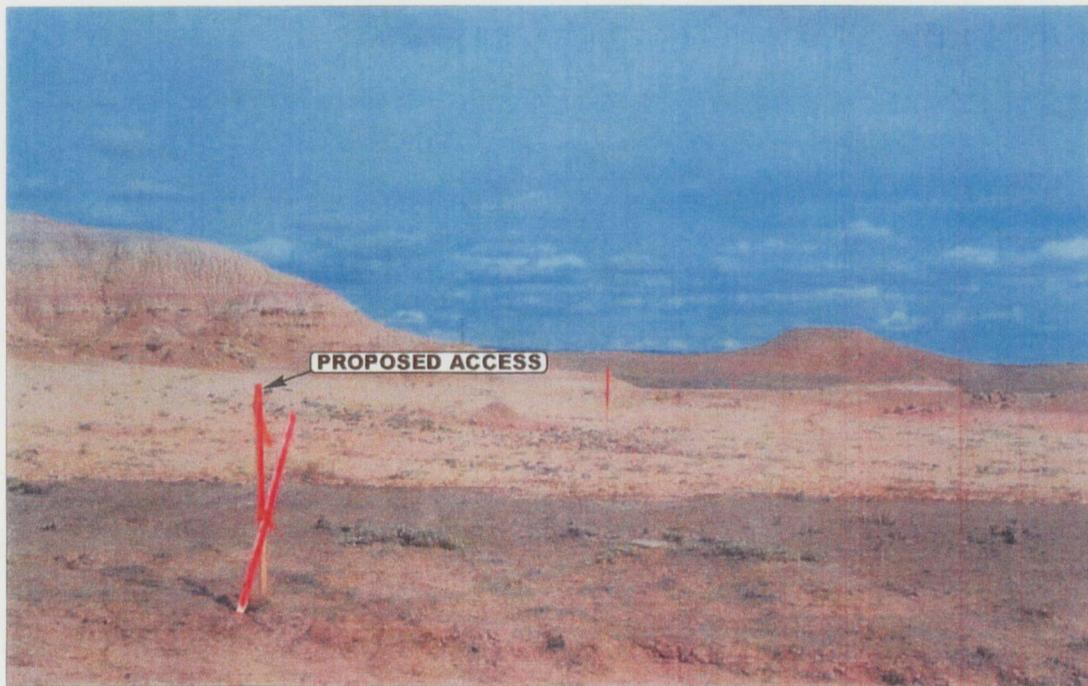


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



U
E
L
S
 Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

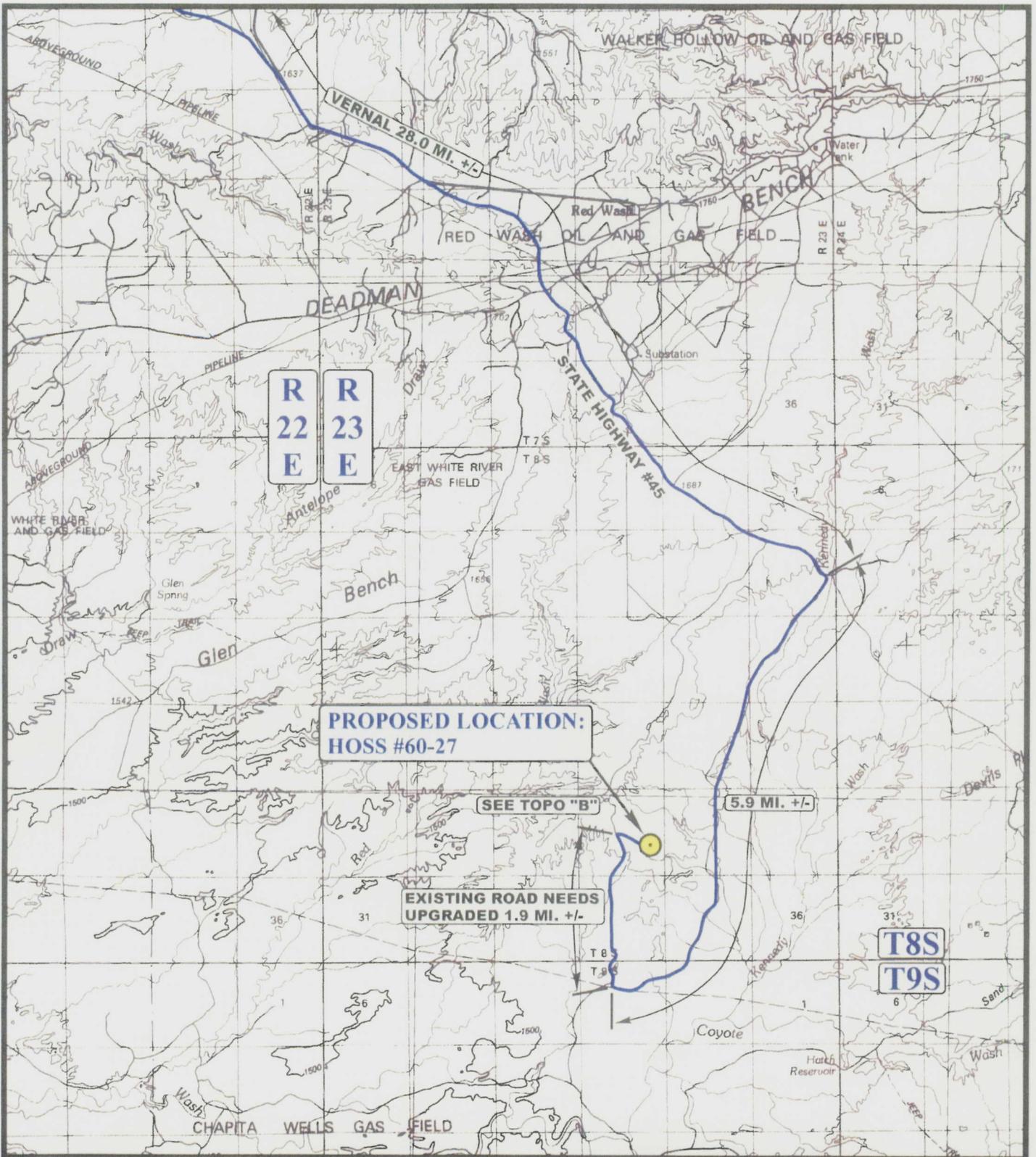
04 05 06
MONTH DAY YEAR

PHOTO

TAKEN BY: GO.

DRAWN BY: C.H.

REV: 12-11-06 S.L.



**PROPOSED LOCATION:
HOSS #60-27**

SEE TOPO "B"

EXISTING ROAD NEEDS
UPGRADED 1.9 MI. +/-

5.9 MI. +/-

R
22
E

R
23
E

T8S
T9S

LEGEND:

EXISTING LOCATION



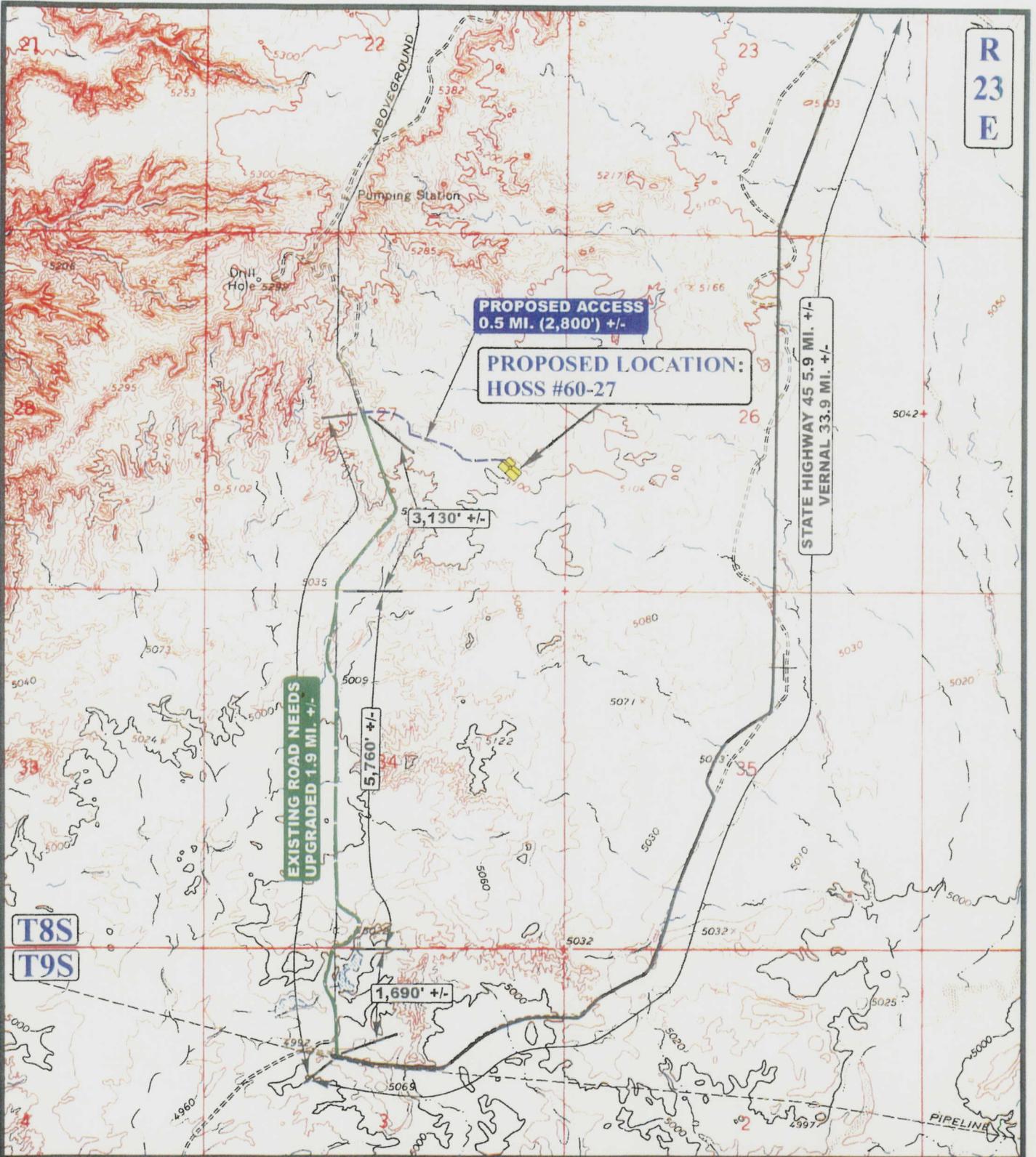
EOG RESOURCES, INC.

HOSS #60-27
SECTION 27, T8S, R23E, S.L.B.&M.
1820' FSL 810' FEL

UEIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 04 05 06
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: C.H. REV: 12-11-06 S.L. **A TOPO**

R
23
E



T8S
T9S

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  EXISTING ROAD NEEDS UPGRADED



EOG RESOURCES, INC.

HOSS #60-27
 SECTION 27, T8S, R23E, S.L.B.&M.
 1820' FSL 810' FEL

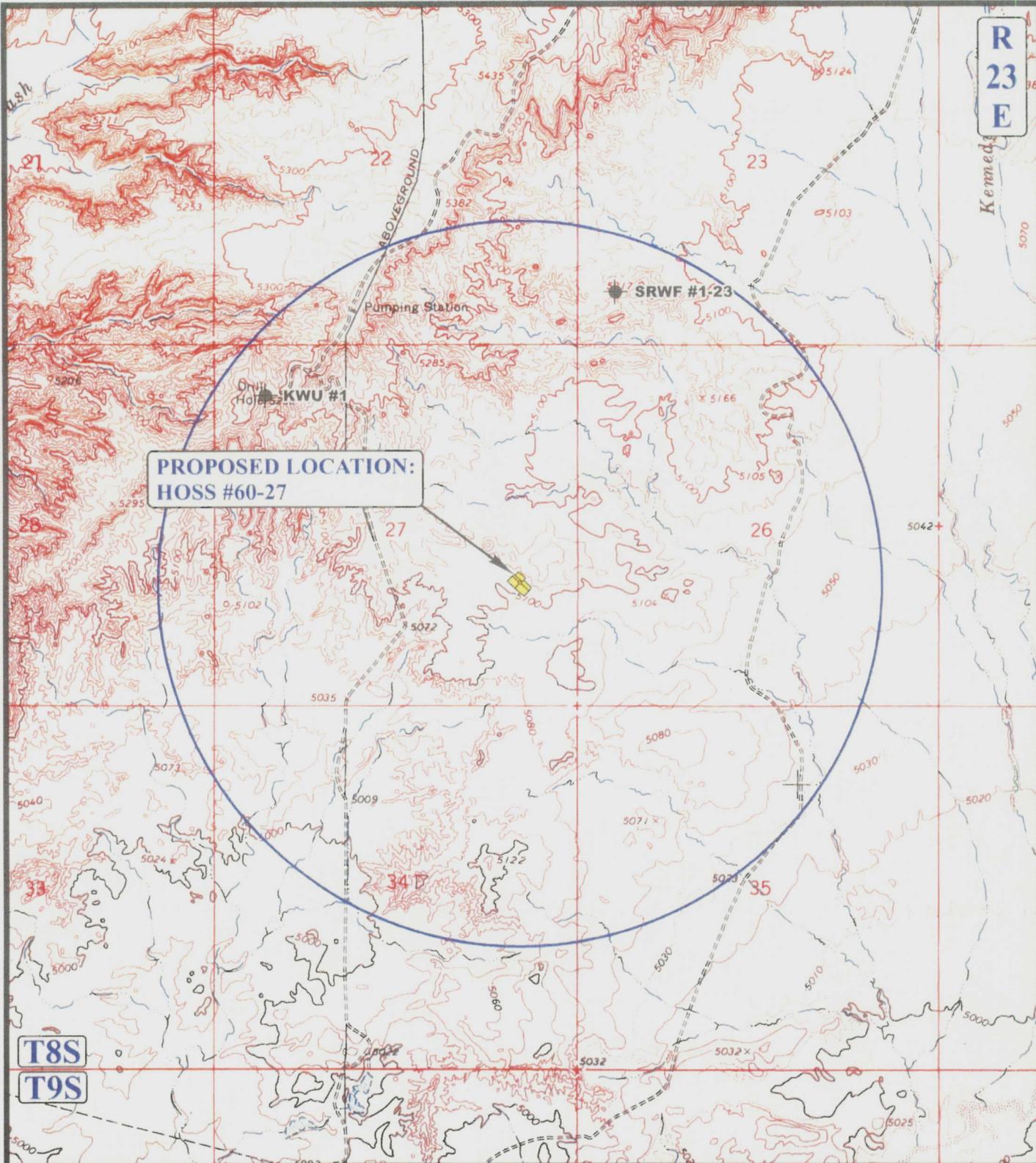


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 04 05 06
MAP MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.H. REV: 04-24-07 S.L.





**PROPOSED LOCATION:
HOSS #60-27**

**R
23
E**

**T8S
T9S**

LEGEND:

- ◊ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ◊ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

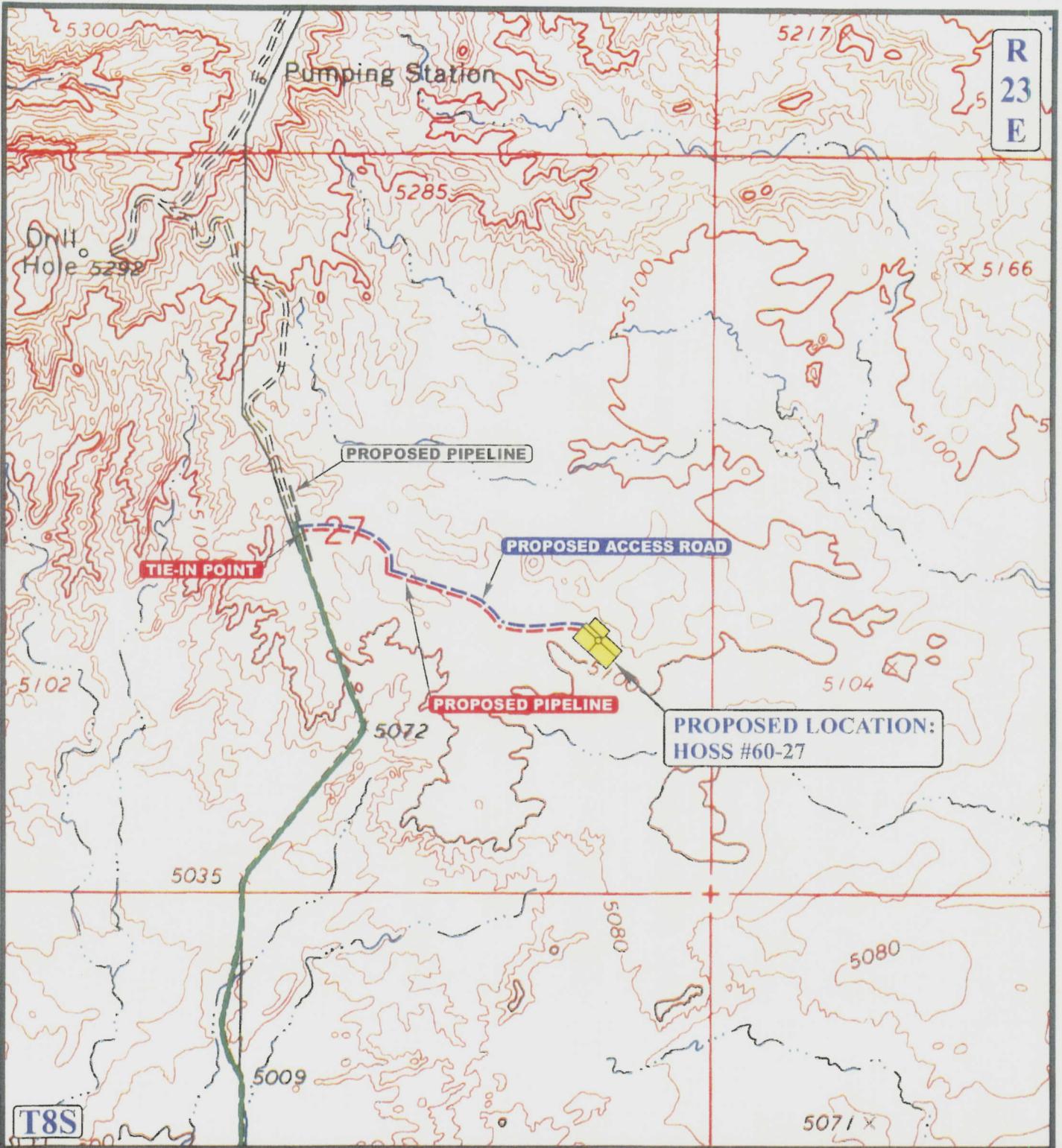


EOG RESOURCES, INC.

**HOSS #60-27
SECTION 27, T8S, R23E, S.L.B.&M.
1820' FSL 810' FEL**

U E I S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 04 05 06
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.H. REV: 12-11-06 S.L. **C TOPO**



R
23
E

T8S

APPROXIMATE TOTAL PIPELINE DISTANCE = 2,400' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

EOG RESOURCES, INC.

HOSS #60-27
SECTION 27, T8S, R23E, S.L.B.&M.
1820' FSL 810' FEL

U&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 04 05 06
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: C.H. REV: 04-24-07 S.L. **D**
TOPO

RECEIVED

Form 3160-3
(February 2005)

DEC 14 2006

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM VERNAL, UTAH

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU 64422	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.	
3a. Address 1060 East Highway 40 Vernal, UT 84078		8. Lease Name and Well No. Hoss 60-27	
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-38954	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1820 FSL & 810 FEL (NESE) 40.091431 Lat 109.306700 Lon At proposed prod. zone SAME		10. Field and Pool, or Exploratory Natural Buttes	
11. Sec., T. R. M. or Blk. and Survey or Area SEC. 27, T8S, R23E S.L.B.&M		12. County or Parish UINTAH	
13. State UT		14. Distance in miles and direction from nearest town or post office* 36.3 Miles South of Vernal, Utah	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 776 Lease Line 537 Drilling Line	16. No. of acres in lease 2480	17. Spacing Unit dedicated to this well 40	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 5715	19. Proposed Depth 9560	20. BLM/BIA Bond No. on file NM 2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5122 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 12/13/2006
Title Sr. Regulatory Assistant		
Approved by (Signature) 	Name (Printed Typed) Terry Kewick	Date 5-3-2007
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

RECEIVED
MAY 14 2007

No NCS
07PP1569A

FEDERAL GOVERNMENT



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	EOG Resources	Location:	NESE, Sec. 27, T8S, R23E
Well No:	HOSS 60-27	Lease No:	UTU-64422
API No:	43-047-38954	Agreement:	N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	435-781-4490	435-828-4470
Petroleum Engineer:	Michael Lee	435-781-4432	435-828-7875
Petroleum Engineer:	James Ashley	435-781-4470	435-828-7874
Petroleum Engineer:	Ryan Angus	435-781-4430	435-828-7368
Supervisory Petroleum Technician:	Jamie Sparger	435-781-4502	435-828-3913
NRS/Enviro Scientist:	Paul Buhler	435-781-4475	435-828-4029
NRS/Enviro Scientist:	Karl Wright	435-781-4484	
NRS/Enviro Scientist:	Holly Villa	435-781-4404	
NRS/Enviro Scientist:	Melissa Hawk	435-781-4476	435-828-7381
NRS/Enviro Scientist:	Chuck MacDonald	435-781-4441	
NRS/Enviro Scientist:	Jannice Cutler	435-781-3400	
NRS/Enviro Scientist:	Michael Cutler	435-781-3401	
NRS/Enviro Scientist:	Anna Figueroa	435-781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	435-781-3402	
NRS/Enviro Scientist:	Darren Williams	435-781-4447	
NRS/Enviro Scientist:	Nathan Packer	435-781-3405	
	Fax: 435-781-4410		

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify NRS/Enviro Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify NRS/Enviro Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings
BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to initiating pressure tests
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

General Surface COAs

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer AO. A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

Specific Surface COAs

- According to the Plant survey conducted by Grassland Consulting Inc. there is a population of *Sclerocactus sp* located approximately 150 feet from corner 9. Corner 9 needs to be rounded enough to ensure that there will be a 100 foot barrier from the *Sclerocactus* to the location.
- There will be no vehicles parked off location while drilling or construction. Location of Uinta Basin hookless cactus will be photographed and recorded with GPS units. Individual or populations of Uinta Basin hookless cactus, along with a 100 ft. buffer established in consultation with the USFWS, will be further protected by placing a barrier constructed with lath and ribbon or lath and orange plastic fencing during construction of the pipeline to prevent vehicle travel and disturbance on the area. These barriers will be placed around the known populations of hookless cactus by BLM Resource Specialist or contracted biologist at the expense of EOG. All project-related employees will be informed that any area surrounded by lath and ribbon or plastic is to be avoided by foot traffic, vehicle traffic, and construction equipment. After construction the barrier will be removed by the BLM or contracted biologist.
- All high water crossing will have a reservoir built to help control erosion.
- The Chevron pipeline road will be crowned and ditched and culverts placed as needed.
- During construction and drilling BLM will be contacted if conditions are wet to determine if gravel shall be used on the roads and location prior to drilling. Road base will be placed on roads and location as needed.
- All low water crossing will be built according to the Gold Book standards with cobble rock in the bottom, all pipelines will be buried at the low water crossing (minimum of 4 ft. or to bedrock).
- Culverts will be placed as needed.

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- A surface casing shoe integrity test shall be performed.
- A variance is granted for Onshore Order #2-Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" - Blooie line can be 75 feet.
- Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.
- The commingling approval for the Wasatch and Mesaverde formations can be rescinded at any time the Authorized Officer determines the commingling to be detrimental to the interest of the United States.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment BOPE shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources such as Gilsonite, tar sands, oil shale, trona, etc. to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth from KB or GL of encounter, vertical footage of the encounter and, the name of the person making the report along with a telephone number shall the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log CBL will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" Oil and Gas Operations Report OGOR starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 303 231-3650 for reporting information.
- Shall the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location $\frac{1}{4}$ $\frac{1}{4}$, Sec., Twn, Rng, and P.M..
 - Date well was placed in a producing status date of first production for which royalty will be paid.
 - The nature of the well's production, i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons.
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees NTL 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events fires, accidents, blowouts, spills, discharges as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" BLM Form 3160-4 shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys,

sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples cuttings, fluid, and/or gas shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" Form BLM 3160-5 must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-64422

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1820' FSL & 810' FEL (NESE)
Sec. 27-T8S-R23E 40.091431 LAT 109.306700 LON

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 60-27

9. API Well No.
43-047-38954

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Commingling</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	request
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

RECEIVED

SEP 24 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Mary A. Maestas

Title **Regulatory Assistant**

Signature *Mary A. Maestas*

Date **09/19/2007**

10/29/07
RM

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title **Accepted by the Utah Division of Oil, Gas and Mining**

Office **Federal Approval Of This Action Is Necessary**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

By: *[Signature]*

STATE OF COLORADO)

) ss

COUNTY OF DENVER)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is a Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

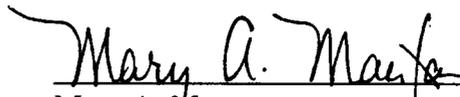
**HOSS 60-27
1820' FSL – 810' FEL (NESE)
SECTION 27, T8S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., and Encana Oil & Gas (USA) Inc., Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 19th day of September, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Encana Oil & Gas (USA) Inc.

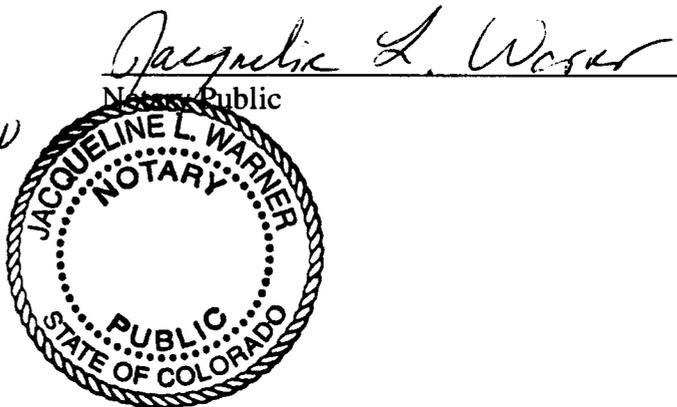
Further affiant saith not.



Mary A. Maestas
Regulatory Assistant

Subscribed and sworn before me this 19th day of September, 2007.

My Commission Expires: 2/13/2010



**Exhibit "A" to Affidavit
Hoss 60-27 Application to Commingle**

**Encana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, Colorado 80202
Attn: Mr. Barrett Brannon**

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8
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HOSS 60-27



U-64422

UTU-76042

○ HOSS 60-27

RECEIVED
SEP 24 2007

DIV. OF OIL, GAS & MINING

 **eog resources**

Denver Division

EXHIBIT "A"

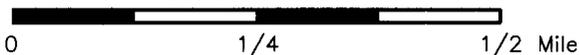
HOSS 60-27 (formerly known as FED 43-27)

Commingling Application

Uintah County, Utah



Scale: 1"=1000'



Scale, 1"=1000'

D:\utah\Commingling\Hoss60-27_commingling.dwg
Layout1

Author
GT

Jul 10, 2007 -
1:01pm

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU64422

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Hoss 60-27

2. NAME OF OPERATOR:
EOG Resources, Inc.

9. API NUMBER:
43-047-38954

3. ADDRESS OF OPERATOR:
1060 East Highway 40 CITY **Vernal** STATE **UT** ZIP **84078**

PHONE NUMBER:
(435) 781-9111

10. FIELD AND POOL, OR WILDCAT:
Natural Buttes

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1820 FSL - 810 FEL 40.091431 LAT 109.306700 LON**

COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NESE 27 8S 23E S**

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD Extension
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 01-23-08
By: [Signature]

COPY SENT TO OPERATOR

Date: 1-24-2008

Initials: KS

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Lead Regulatory Assistant
SIGNATURE [Signature] DATE 1/15/2008

(This space for State Use Only)

RECEIVED
JAN 22 2008

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38954
Well Name: Hoss 60-27
Location: 1820 FSL - 810 FEL (NESE), SECTION 27, T8S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 1/16/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

1/15/2008

Date

Title: Lead Regulatory Assistant

Representing: EOG Resources, Inc.

RECEIVED
JAN 22 2008
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: HOSS 60-27

Api No: 43-047-38954 Lease Type: FEDERAL

Section 27 Township 08S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 02/16/ 08

Time 7:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 02/19/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38376	Natural Buttes Unit 435-17E		SWNW	17	10S	21E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>KB</i>	99999	<i>2900</i>	2/15/2008		<i>2/28/08</i>		
Comments: <i>PRRV = MVRD = WSMVD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37833	Chapita Wells Unit 1019-15		SESE	15	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>KB</i>	99999	<i>13650</i>	2/16/2008		<i>2/28/08</i>		
Comments: <i>PRRV = MVRD</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38954	Hoss 60-27		NESE	27	8S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>A</i>	99999	<i>16703</i>	2/16/2008		<i>2/28/08</i>		
Comments: <i>PRRV = MVRD</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

2/19/2008

Date

(5/2000)

RECEIVED

FEB 19 2008

Hoss 60-27

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU56965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
MULTIPLE MULTIPLE

1. Type of Well
 Oil Well Gas Well Other

9. API Well No.
43 047 38954

2. Name of Operator
EOG RESOURCES INC

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
MULTIPLE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, and State
UINTAH COUNTY, UT

8S 23E 27

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced wells to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

This water disposal covers multiple wells. Please see the attached page detailing the wells.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #58920 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Mary A. Maestas
(Electronic Submission)

Date 03/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

MAR 05 2008

DIV. OF OIL, GAS & MINING

<u>Well Name</u>	<u>SEC</u>	<u>T</u>	<u>R</u>	<u>Qtr/Qtr</u>	<u>Lease</u>	<u>API</u>
Hoss 26-32	32	8S	23E	SWNE	UTU56965	43-047-38903
CWU 666-06	6	9S	23E	SWNE	UTU01304	43-047-38532
CWU 677-06	6	9S	23E	NESE	UTU01304	43-047-38600
South Chapita 22-35	35	9S	23E	NWSE	UTU0344	43-047-38881
Hoss 66-30	30	8S	23E	SESW	UTU61400	43-047-38359
Hoss 51-29	29	8S	23E	SESW	UTU76042	43-047-38897
East Chapita 24-09	9	9S	23E	SWSE	UTU67868	43-047-39184
Hoss 24-32X	32	8S	23E	NWNW	UTU56965	43-047-39945
NBU 435-17E	17	10S	21E	SWNW	UTU02270A	43-047-38376
CWU 1019-15	15	9S	22E	SESE	UTU0283A	43-047-37833
CWU 1083-30	30	9S	23E	NENW	UTU0337	43-047-38079
East Chapita 64-05	5	9S	23E	NWNE	UTU01304	43-047-39281
Hoss 60-27	27	8S	23E	NESE	UTU64422	43-047-38954
NBU 558-17E	17	10S	21E	SWSW	UTU02270A	43-047-37510
Hoss 61-26	26	8S	23E	SESW	UTU76042	43-047-38958
NBU 434-17E	17	10S	21E	SESW	UTU02270A	43-047-38536

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU64422

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
HOSS 60-27

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38954

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T8S R23E NESE 1820FSL 810FEL
40.09143 N Lat, 109.30670 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 6/12/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

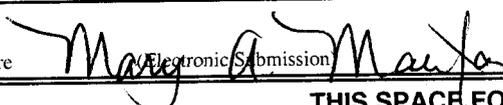
14. I hereby certify that the foregoing is true and correct.

Electronic Submission #60891 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Electronic Submission

Date 06/16/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
JUN 17 2008

DIV. OF OIL, GAS & MINING

Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 1/29/08.

01-30-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING IN ROAD.

01-31-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING IN ROAD.

02-01-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING IN ROAD.

02-04-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING IN ROAD.

02-05-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

02-13-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

02-14-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

02-15-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE MONDAY.

02-19-2008 Reported By TERRY CSERE/JERRY BARNES

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO/AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. CRAIGS ROUSTABOUT SPUD A 20" HOLE ON 02/16/08 @ 7:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM & MICHAEL LEE W/BLM OF THE SPUD 02/16/08 @ 6:30 PM.

03-07-2008 Reported By JERRY BARNES

Daily Costs: Drilling \$209,604 Completion \$0 Daily Total \$209,604

Cum Costs: Drilling \$247,604 Completion \$0 Well Total \$247,604

MD 2,452 TVD 2,452 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 2/21/2008. DRILLED 12-1/4" HOLE TO 2580' GL. ENCOUNTERED WATER @ 1520'. RAN 57 JTS (2439.10') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2452' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 140 BBLS FRESH WATER & 40 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 230 SX (156.4 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/ SX GILSONITE, 3 #/ SX GR-3, 3% SALT & 1/4 #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (40.9 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/185.2 BBLS FRESH WATER. BUMPED PLUG W/1000#

@ 11:15 PM, 2/24/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (25.6 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS.

TOP JOB # 2: MIXED & PUMPED 125 SX (25.6 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENN'S WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2295' GL. PICKED UP TO 2275' & TOOK SURVEY. 1 DEGREE..

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.8 MS= 90.0

9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 90.0 VDS= 89.9 MS= 89.8

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 2/23/2008 @ 11:00 AM.

03-13-2008 Reported By D. WINKLER / J. SCHLINGER

Daily Costs: Drilling \$46,894 Completion \$0 Daily Total \$46,894

Cum Costs: Drilling \$294,498 Completion \$0 Well Total \$294,498

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RURT

Start End Hrs Activity Description

06:00 06:00 24.0 SAFETY MEETING WITH THIRD PARTY CONTRACTORS, MOVE EIGHT LOADS OF EQUIPMENT TO THE HOSS 60-27 LOCATION, LEASE ROAD TO LOCATION TOO SOFT FOR HEAVY LOADS, SHUT DOWN RIG MOVE..

ROAD CONTRACTOR TO REPAIR LEASE ROAD TODAY.
 NO ACCIDENTS / INCIDENTS, RIG REPAIRS, FULL CREWS.
 SAFETY MEETING WITH THIRD PARTY CONTRACTORS..
 TRANSFER FROM HOSS 15-31 TO HOSS 60-27, 9 JTS 4.5 X 11.6# HCP-IIO LTC CASING (379.93'), AND 7970
 GLS OF DIESEL, 4 MARKER JTS 4.5 X 11.63, HCP-I10. LTC (61.24')
 RIG MOVE IS APPROXIMATELY 7 MILES..
 3/11/2008 @ 13.30 HRS NOTIFIED BLM VERNAL OFFICE JAMIE SPARGER, (435-781-4502), RIG MOVE TO
 HOSS 60-27 STARTS 3/12/2008 @ 0700 AND BOP TEST 3/ 13/2008 0800 HRS

03-14-2008 **Reported By** D. WINKLER, J. SCHLENKER

Daily Costs: Drilling	\$9,694	Completion	\$0	Daily Total	\$9,694
Cum Costs: Drilling	\$304,192	Completion	\$0	Well Total	\$304,192

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONTRACTOR IS IMPROVING LEASE ROAD CONDITIONS TO SUPPORT HEAVY LOADS. ON 3/14/2008 WILL START MOVING CAMP AND DRILLING EQUIPMENT TO LOCATION. ELENBURG- RIG 29 MAKING IMPROVEMENTS ON MUD TANKS AND SERVICING EQUIPMENT. SAFETY MEETING WITH THIRD PARTY CONTRACTORS. NO ACCIDENTS / INCIDENTS, RIG REPAIRS, FULL CREWS,.

03-15-2008 **Reported By** D. WINKLER, J. SCHLENKER

Daily Costs: Drilling	\$58,194	Completion	\$0	Daily Total	\$58,194
Cum Costs: Drilling	\$362,386	Completion	\$0	Well Total	\$362,386

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PREP TO TEST BOPE

Start	End	Hrs	Activity Description
06:00	13:00	7.0	USED 2 D-8 CATS TO TOW CARRIER INTO LOCATION
13:00	14:00	1.0	CONTRACTOR IMPROVING ROAD TO SUPPORT HEAVY LOADS
14:00	20:00	6.0	ALL EQUIPMENT ON LOCATION / RIG UP ROTARY TOOLS WITH TRUCKS, RAISED DERRICK, RIGGING UP ROTARY TOOLS
20:00	03:00	7.0	RIG UP ROTARY TOOLS. ON 3/15/2008 @ 0200, NOTIFIED VERNAL BLM, JAIME SPARGER, 435-781-4502 & CAROLYN SCOTT (435-828-7633 CELL & 435-781-4495 OFFICE) -START BOP TEST @ 0600.
03:00	05:00	2.0	NIPPLE UP BOPE. 3/15/2008 @ 0300 - START DAY WORK
05:00	06:00	1.0	SETTING UP BHA, BLM TO WITNESS BOP TEST, SAFETY MEETING #1: WORKING HEAVY EQUIPMENT, SAFETY MEETING #2: RURT, NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS.

03-16-2008 **Reported By** D. WINKLER, J. SCHLENKER

Daily Costs: Drilling	\$30,934	Completion	\$0	Daily Total	\$30,934
Cum Costs: Drilling	\$393,320	Completion	\$0	Well Total	\$393,320

MD 3,387 **TVD** 3,387 **Progress** 935 **Days** 1 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 3387'

Start	End	Hrs	Activity Description
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06:00	12:00	6.0 TESTING BOPS/DIVERTER, TEST ALL VALVES ON CHOKE MANIFOLD, CHOKE LINE AND KILL LINE TESTED RAMS AND HYDRIL AND CASING, ALL 5K EQUIPMENT TO 5,000 HIGH AND 250 LOW, HYDRIL 2,500 HIGH AND 250 LOW, CASING TO 1,500, ALL TESTED,
12:00	17:00	5.0 TRIP IN HOLE WITH BHA
17:00	18:00	1.0 INSTAL ROTATING RUBBER, RUN SURVEY, CHECK CROWN-O-MATIC, BOP TEST
18:00	19:30	1.5 CHANGE OUT AIR BLADDER ON FLOW LINE
19:30	20:30	1.0 DRILL CEMENT/FLOAT EQUIP.
20:30	21:00	0.5 FIT TEST PRESSURE TO 400 PSIG WITH WATER, EMW 11.4.
21:00	06:00	9.0 DRILLED 2452' TO 3387', (935'), ROP 104, MW 8.8, VIS 28, GPM 410, NO LOSS/GAIN, NO ACCIDENTS / INCIDENTS, RIG REPAIRS, FULL CREWS, SAFETY MEETING # 1:TAILGATE MTG ON TESTING / JSA ON MAKING CONNECTIONS, SAFETY MEETING # 2: MAKING CONNECTIONS, FUEL ON HAND 7593 GLS, USED 105 GLS, UNMANNED LOGGER UNIT ON LOCATION 3/15/2008.@ 1600 HRS.

06:00 18.0 SPUD 7 7/8" HOLE AT 21:00 HRS, 3/15/08.

03-17-2008 Reported By D. WINKLER,J. SCHLENKER

Daily Costs: Drilling	\$36,648	Completion	\$0	Daily Total	\$36,648						
Cum Costs: Drilling	\$429,968	Completion	\$0	Well Total	\$429,968						
MD	5,470	TVD	5,470	Progress	2,083	Days	2	MW	9.0	Visc	36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING AT 5470'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 3387' TO 4022', (635'), ROP 105, MW 9.0, VIS 29, GPM 410, NO LOSS / NO GAIN,
12:00	12:30	0.5	SERVICE RIG, CHECK CROWN-O MATIC, BOP DRILL, DEVIATION SURVEY - 2 DEGREES
12:30	23:00	10.5	DRILLED 4022' TO 4965', (943.), ROP 89, MW 9.2, VIS 33, GPM 410, NO LOSS/GAIN
23:00	23:30	0.5	RIG REPAIR, REPAIR AUTO DRILLER.
23:30	06:00	6.5	DRILLED 4965' TO 5470', (505'), ROP 77, MW 9.2, VIS 33, GPM 410, NO LOSS/GAIN, NO ACCIDENTS / INCIDENTS, RIG REPAIRS, FULL CREWS, SAFETY MEETING # 1:CHANGE OUT SEAT, SAFETY MEETING # 2: HOUSE KEEPING, FUEL ON HAND 6974 GLS, USED 619 GLS,

03-18-2008 Reported By D. WINKLER, J. SCHLENKER

Daily Costs: Drilling	\$56,569	Completion	\$0	Daily Total	\$56,569						
Cum Costs: Drilling	\$486,537	Completion	\$0	Well Total	\$486,537						
MD	6,920	TVD	6,920	Progress	1,450	Days	3	MW	9.7	Visc	34.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 6920'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLED 5470' TO 5570', (100'), ROP 66, MW 9.7, VIS 34, GPM 410, NO LOSS/GAIN
07:30	08:00	0.5	SWITCHING PUMPS, AIRED UP PUMP
08:00	14:30	6.5	DRILLED 5570' TO 6059', (489'), ROP 75, MW 9.7, VIS 35, GPM 410, NO LOSS/GAIN
14:30	15:00	0.5	SERVICE RIG, CHECK CROWN-O-MATIC, BOP DRILL
15:00	06:00	15.0	DRILLED 6059' TO 6920', (861'), ROP 57, MW 9.8, VIS 34, GPM 410, NO LOSS/GAIN, NO ACCIDENTS / INCIDENTS, RIG REPAIRS, FULL CREWS, SAFETY MEETING # 1:PAINTING, SAFETY MEETING # 2: HOUSE KEEPING, FUEL ON HAND 10834 GLS, USED 680 GLS,

03-19-2008 Reported By D. WINKLER, R. DYSART

Daily Costs: Drilling \$32,591 Completion \$0 Daily Total \$32,591

Cum Costs: Drilling \$519,129 Completion \$0 Well Total \$519,129

MD 7.920 TVD 7.920 Progress 1,000 Days 4 MW 9.7 Visc 36.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7920'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILLED 6920' TO 7194', (274'), ROP 42, MW 9.8, VIS 36, GPM 410, NO LOSS/GAIN
12:30	13:00	0.5	SERVICE RIG, CHECK CROWN-O-MATIC, BOP DRILL
13:00	06:00	17.0	DRILL ROTATE 7194' TO 7920' (726') ROP 42.7 WOB 18/20K, RPM 40/50 + 70, GPM 435, PSI 1800-2100 M/W 10 PPG, VISC. 35 NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, SAFETY MTGS: CREW CHANGE, PIPE BOOM OPERATION. FUEL: 6575, CHECK COM, BOILER NOT IN SERVICE.

03-20-2008 Reported By R. DYSART, D. WINKLER

Daily Costs: Drilling \$47,431 Completion \$0 Daily Total \$47,431

Cum Costs: Drilling \$566,561 Completion \$0 Well Total \$566,561

MD 8.635 TVD 8.635 Progress 715 Days 5 MW 10.0 Visc 37.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TOH FOR BIT

Start	End	Hrs	Activity Description
06:00	04:30	22.5	DRILL ROTATE 7920' TO 8635' (715') ROP 31.7. WOB 18/20K, RPM 40/50 + 70, GPM 435, PSI 1800-2200. M/W 10.4 PPG, VISC. 36.
04:30	06:00	1.5	PUMP SLUG, TRIP OUT OF HOLE FROM 8635' FOR BIT #2. NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS SAFETY MTGS: PP&E, ENVIRONMENTAL ISSUES FUEL: 5404, USED: 1171 CHECK COM, BOILER NOT IN SERVICE. MID PRICE RIVER - 8113'

03-21-2008 Reported By ROBERT. DYSART

Daily Costs: Drilling \$42,552 Completion \$6,140 Daily Total \$48,692

Cum Costs: Drilling \$609,114 Completion \$6,140 Well Total \$615,254

MD 8,950 TVD 8,950 Progress 315 Days 6 MW 10.3 Visc 38.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 8950'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	TRIP OUT OF HOLE FOR BIT #2, LAY OUT REAMERS, TELEDRIFT, MOTOR & BIT.
12:00	15:00	3.0	MAKE UP NEW MOTOR, BIT #2, TRIP IN HOLE TO 2450' SHOE.
15:00	15:30	0.5	SERVICE RIG
15:30	16:30	1.0	SLIP & CUT DRILL LINE 100'
16:30	21:30	5.0	TRIP IN HOLE FROM SHOE TO 8635'

21:30 06:00 8.5 DRILL ROTATE 8635' TO 8950' (315') ROP 37
 WOB 16/18K, RPM 40/50 +70, GPM 440, PSI 1900-2200
 M/W 10.4, VISC 36
 NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS,
 SAFETY MTGS: TRIPS
 FUEL: 4388, USED: 1016, CHECK COM. FUNCTION BLIND RAMS
 MID PRICE RIVER - 8113'

03-22-2008		Reported By		ROBERT. DYSART							
Daily Costs: Drilling	\$51,392	Completion	\$4,585	Daily Total	\$55,977						
Cum Costs: Drilling	\$660,506	Completion	\$10,725	Well Total	\$671,231						
MD	9,510	TVD	9,510	Progress	560	Days	7	MW	10.4	Visc	38.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: DRILLING @ 9510'											

Start	End	Hrs	Activity Description								
06:00	16:30	10.5	DRILL ROTATE 8950' TO 9303' (353') ROP 33.6 WOB 16/18K, RPM 40/50 + 70, GPM 440, PSI 1900/2200								
16:30	17:00	0.5	SERVICE RIG								
17:00	06:00	13.0	DRILL ROTATE 9303' TO 9510' (207') ROP 16 WOB 16/18K, RPM 40/50 + 70, GPM 440, PSI 1900/2200 M/W 10.5 VISC 36 NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, SAFETY MTGS: SLIPS & TRIPS, HOUSEKEEPING. FUEL: 7494, RECEIVED 4500, CHECK COM. MID PRICE RIVER - 8113' LOWER PRICE RIVER - 8976' SEGO - 9372'								

03-23-2008		Reported By		ROBERT. DYSART							
Daily Costs: Drilling	\$38,347	Completion	\$2,207	Daily Total	\$40,554						
Cum Costs: Drilling	\$695,887	Completion	\$12,932	Well Total	\$708,819						
MD	9,560	TVD	9,560	Progress	50	Days	8	MW	10.5	Visc	37.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: RUNNING CSG											

Start	End	Hrs	Activity Description								
06:00	09:00	3.0	DRILL ROTATE 9510' TO 9560' (50') ROP 16.6. WOB 20/30K, RPM 40/50 + 70, GPM 440, PSI 2000/2200. REACHED TD @ 09:00 HRS, 3/22/08.								
09:00	11:00	2.0	SHORT TRIP FROM 9560' TO 8500'								
11:00	12:00	1.0	CIRCULATE BOTTOMS UP.								
12:00	12:30	0.5	SPOT 350 BBL 14 PPG ON BOTTOM, 12.1 EMW ON BOTTOM.								
12:30	15:30	3.0	TRIP OUT OF HOLE FROM 9560' TO 6500'								
15:30	16:00	0.5	SERVICE RIG								
16:00	20:00	4.0	TRIP OUT OF HOLE TO SURFACE.								
20:00	22:00	2.0	PULL WEAR BUSHING, HOLD PRE-JOB SAFETY MTG. RIG UP TO RUN 4 1/2" PROD. CASING WITH CASING CREW								

22:00 06:00 8.0 MAKE UP SHOE TRACK. CHECK FLOAT EQUIP, OK. MAKE UP & RIH 4 1/2" PROD. CSG.

ONE FIRST AID REPORTED, INCIDENT REPORTED,
 FULL CREWS,
 SAFETY MTGS: TRIPS, RUNNING CASING.
 FUEL: 5431, USED, CHECK COM.

03-24-2008 Reported By ROBERT. DYSART

Daily Costs: Drilling \$13,705 Completion \$173,817 Daily Total \$187,522
 Cum Costs: Drilling \$709,592 Completion \$186,749 Well Total \$896,341

MD 9,560 TVD 9,560 Progress 0 Days 9 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT

Start	End	Hrs	Activity Description
06:00	09:00	3.0	RUN A TOTAL OF 238 JT'S (235 FULL JT'S + 3 MARKER JT'S) OF 4 1/2" 11.6 PPF P-110 LTC CASING AS FOLLOWS: FLOAT SHOE LANDED @ 9551' 1 JT CASING. FLOAT COLLAR @ 9507' #63 JT'S CASING. MARKER JT "6966" - 6945'", #56 JT'S CASING. MARKER JT "4662" - 4684'", #117 JTS CSG. INSTALL CENTRALIZER ON MIDDLE OF SHOE JT. TOP OF SHOE JT. THAN EVERY 3RD. JT. TO 6500' FOR A TOTAL OF #30 CENTRALIZERS. THREAD LOCK SHOE, 1ST JT, FLOAT COLLAR & 2ND JT. STRING WT. 110K. TAG BOTTOM @ 9560' MAKE UP FLUTED MANDRAL HANGER & LANDING JT. LAND SAME. FMC ON SITE TO SUPERVISE.
09:00	13:00	4.0	RU SCHLUMBERGER. HOLD PRE-JOB SAFETY MTG. TEST LINES TO 5000 PSI. PUMP 20 BBLs CHEMICAL WASH AND 20 BBLs WATER SPACER. MIXED AND PUMPED 590 SKS 35:65 POZ G + ADDITIVES+ CEMENT (YIELD 2.98) AT 11.5 PPG WITH 18.2 GPS H2O. MIXED AND PUMPED TAIL 1470 SKS 50:50 POZ G + ADDITIVES (YIELD 1.29) AT 14.1 PPG WITH 5.96 GPS H2O. DISPLACED TO FLOAT COLLAR WITH 148 BBL H2O WITH 2 GAL/1000 LO64 FRESH WATER. AVG MIX AND DISPLACEMENT RATE 6.6 BPM. LOST RETURNS 80 BBL INTO LEAD. FINAL PUMP PRESSURE 2700 PSI AT 2.3 BPM. BUMPED PLUG TO 3700 PSI. BLEED OFF PRESSURE, FLOATS HELD. LEAVE CEMENT HEAD ON FOR 1 HR. RIG DOWN CEMENTERS.
13:00	13:30	0.5	FMC ON SITE, INSTALL PACK OFF BUSHING, PRESSURE TEST SEALS TO 5000 PSI.
13:30	15:00	1.5	NIPPLE DOWN BOPE, FMC ON SITE. INSTALL NIGHT CAP, WELL SECURE. X-FER 529.95' 4 1/2" CASING & 6739 GALLONS DIESEL FUEL TO CWU 1093-27
15:00	06:00	15.0	RIG DOWN PREP. FOR MOVE TO CWO 1093-27 (MOVE CAMP & SET UP) 8.0 MILE MOVE
06:00		18.0	RIG RELEASED @ 15:00 HRS, 03/23/2008 CASING POINT COST \$709,592

03-29-2008 Reported By SEARLE

Daily Costs: Drilling \$0 Completion \$44,212 Daily Total \$44,212
 Cum Costs: Drilling \$709,592 Completion \$230,961 Well Total \$940,553

MD 9,560 TVD 9,560 Progress 0 Days 10 MW 0.0 Visc 0.0

Formation : PBTB : 9507.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTB TO 950'. EST CEMENT TOP @ 6710'. RD SCHLUMBERGER.

04-19-2008 Reported By MCCURDY

Daily Costs: Drilling \$0 **Completion** \$1,653 **Daily Total** \$1,653
Cum Costs: Drilling \$709,592 **Completion** \$232,614 **Well Total** \$942,206
MD 9,560 **TVD** 9,560 **Progress** 0 **Days** 11 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 9507.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: REPAIR WELL HEAD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING @ 8400 PSIG. FRAC VALVES AND TUBING HEAD SEPARATED FROM CASING HEAD & PUMPED OFF. WAIT ON FMC TO DETERMINE CAUSE.

05-11-2008 **Reported By** MCCURDY

Daily Costs: Drilling \$0 **Completion** \$2,178 **Daily Total** \$2,178
Cum Costs: Drilling \$709,592 **Completion** \$234,792 **Well Total** \$944,384
MD 9,560 **TVD** 9,560 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 9507.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

05-22-2008 **Reported By** JOE VIGIL

Daily Costs: Drilling \$0 **Completion** \$18,640 **Daily Total** \$18,640
Cum Costs: Drilling \$709,592 **Completion** \$253,432 **Well Total** \$963,024
MD 9,560 **TVD** 9,560 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE / **PBTD :** 9507.0 **Perf :** 8638' - 9332' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FRAC MPR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 9107'-08', 9114'-15', 9144'-45', 9153'-54', 9194'-95', 9208'-09', 9218'-19', 9236'-37', 9274'-75', 9307'-08', 9317'-18', 9331'-32' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5179 GAL 16# YF116ST PAD, 7786 GAL 16# YF116ST W/1# & 1.5# 20/40 SAND, 45033 GAL 16# YF116ST + W/159100# 20/40 SAND @ 1-5 PPG. MTP 8305 PSIG. MTR 51.5 BPM. ATP 5274 PSIG. ATR 48 BPM. ISIP 2940 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9080'. PERFORATE LPR FROM 8903'-04', 8911'-12', 8915'-16', 8957'-58', 8966'-67', 8993'-94', 8998'-99', 9004'-05', 9008'-09', 9039'-40', 9042'-43', 9066'-67'; @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3112 GAL 16# YF116ST PAD, 5271 GAL 16# YF116ST W/ 1# & 1.5# SAND, 25889 GAL YF116ST + W/ 91600# 20/40 SAND @ 1-5 PPG. MTP 8209 PSIG. MTR 51.5 BPM. ATP 5745 PSIG. ATR 46.5 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8874'. PERFORATE MPR FROM 8638'-39', 8645'-46', 8655'-56', 8661'-62', 8676'-77', 8696'-97', 8743'-44', 8759'-60', 8808'-09', 8833'-34', 8846'-47', 8859'-60' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4145 GAL 16# YF116ST PAD, 6310 GAL 16# YF116ST W/1# & 1.5# 20/40 SAND, 24350 GAL YF116ST + W/82800# 20/40 SAND @ 1-4 PPG. SCREENED OUT ON 4 PPG STAGE. MTP 8671 PSIG. MTR 51.5 BPM. ATP 6987 PSIG. ATR 45 BPM. ISIP 0 PSIG. RD SCHLUMBERGER. F

FLOWED 4 HRS. 24/64" CHOKE. SDFN.

05-23-2008 **Reported By** JOE VIGIL

Daily Costs: Drilling \$0 **Completion** \$332,537 **Daily Total** \$332,537
Cum Costs: Drilling \$709,592 **Completion** \$585,969 **Well Total** \$1,295,561

MD 9,560 TVD 9,560 Progress 0 Days 14 MW 0.0 Visc 0.0
 Formation : MESAVERDE / WASATCH PBTD : 9507.0 Perf : 6853' - 9332' PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 10K CFP AT 8602'. PERFORATE MPR FROM 8452'-53', 8461'-62', 8474'-75', 8481'-82', 8504'-05', 8518'-19', 8534'-35', 8545'-46', 8553'-54', 8563'-64', 8570'-71', 8587'-88' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4142 GAL 16# YF116ST PAD, 6310 GAL 16# YF116ST W/1# & 1.5# 20/40 SAND, 37092 GAL YF116ST + W/ 128700# 20/40 SAND @ 1-5 PPG. MTP 7437 PSIG. MTR 53.5 BPM. ATP 5335 PSIG. ATR 48.5 BPM. ISIP 2790 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8415'. PERFORATE MPR FROM 8190'-92', 8207'-08', 8230'-31', 8247'-48', 8268'-69', 8330'-31', 8338'-39', 8351'-52', 8277'-78', 8386'-87', 8398'-99' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4153 GAL 16# YF116ST PAD, 8413 GAL 16# YF116ST W/1# & 1.5# 20/40 SAND, 56692 GAL YF116ST + W/ 200800# 20/40 SAND @ 1-5 PPG. MTP 8004 PSIG. MTR 52 BPM. ATP 5204 PSIG. ATR 49 BPM. ISIP 2670 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8160'. PERFORATE UPR FROM 8031'-32', 8038'-39', 8044'-45', 8054'-55', 8061'-62', 8072'-73', 8078'-79', 8120'-21', 8130'-32', 8137'-39', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3100 GAL 16# YF116ST PAD, 6944 GAL 16# YF116ST W/1# & 1.5# 20/40 SAND, 32653 GAL YF116ST + W/ 116000# 20/40 SAND @ 1-5 PPG. MTP 7277 PSIG. MTR 52 BPM. ATP 4870 PSIG. ATR 48 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 7960'. PERFORATE UPR FROM 7769'-70', 7779'-82', 7804'-06', 7835'-37', 7841'-43', 7870'-71', 7942'-43' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3114 GAL 16# YF116ST PAD, 6315 GAL 16# YF116ST W/1# & 1.5# 20/40 SAND, 29379 GAL YF116ST + W/102300# 20/40 SAND @ 1-5 PPG. MTP 7666 PSIG. MTR 52 BPM. ATP 5008 PSIG. ATR 48 BPM. ISIP 2980 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 7675'. PERFORATE UPR FROM 7367'-68', 7385'-86', 7411'-12', 7434'-36', 7479'-80', 7533'-34', 7543'-44', 7601'-02', 7616'-17', 7644'-46' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3104 GAL 16# YF116ST PAD, 6322 GAL 16# YF116ST W/1# & 1.5# 20/40 SAND, 29714 GAL YF116ST + W/105300# 20/40 SAND @ 1-5 PPG. MTP 7720 PSIG. MTR 52 BPM. ATP 5038 PSIG. ATR 46.6 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 7320'. PERFORATE NH FROM 7116'-17', 7164'-65', 7187'-88', 7203'-04', 7233'-34', 7243'-46', 7260'-61', 7300'-03' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3095 GAL 16# YF116ST PAD, 6314 GAL 16# YF116ST W/1# & 1.5# 20/40 SAND, 28420 GAL YF116ST + W/99500# 20/40 SAND @ 1-5 PPG. MTP 6919 PSIG. MTR 52 BPM. ATP 4674 PSIG. ATR 49 BPM. ISIP 2630 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 7020'. PERFORATE BA FROM 6853'-54', 6870'-71', 6882'-85', 6893'-96', 6916'-17', 6944'-45', 6967'-68', 7003'-04' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3101 GAL 16# YF116ST PAD, 6313 GAL 16# YF116ST W/1# & 1.5# 20/40 SAND, 28386 GAL YF116ST + W/110360# 20/40 SAND @ 1-5 PPG. MTP 4303 PSIG. MTR 51 BPM. ATP 2403 PSIG. ATR 48 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CBP AT 6766'. RDWL. SDFN.

05-24-2008		Reported By	HAL IVIE								
Daily Costs: Drilling	\$0	Completion	\$31,662	Daily Total	\$31,662						
Cum Costs: Drilling	\$709,592	Completion	\$617,631	Well Total	\$1,327,223						
MD	9,560	TVD	9,560	Progress	0	Days	15	MW	0.0	Visc	0.0

Formation : MESAVERDE / **PBTD :** 9507.0 **Perf :** 6853' - 9332' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: DRILLING PLUGS

Start	End	Hrs	Activity Description
06:00	16:00	10.0	SICP 0 PSI, MIRU ROYAL RIG # 1. ND FRAC VALVES. NU 7-16" X 10K BOP. RIH W/ MILL & PUMP OFF BIT SUB TO 6756'. RU TO DRILL OUT PLUGS. SDFN.

05-28-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$62,167	Daily Total	\$62,167						
Cum Costs: Drilling	\$709,592	Completion	\$679,798	Well Total	\$1,389,390						
MD	9,560	TVD	9,560	Progress	0	Days	16	MW	0.0	Visc	0.0

Formation : MESAVERDE / **PBTD :** 9507.0 **Perf :** 6853' - 9332' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6756', 7020', 7320', 7675', 7960', 8160', 8415', 8602', 8874', 9080', RIH. CLEANED OUT TO PBTD @ 9507' LANDED TBG AT 7992.39' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 13 HRS. 24/64 CHOKE. FTP- 950 PSIG. CP- 950 PSIG. 68 BFPH. RECOVERED 1003 BBLS, 9667 BLWTR.

TUBING DETAIL: LENGTH:

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# N-80 TBG 32.32'
 XN NIPPLE 1.10'
 246 JTS 2-3/8 4.7# N-80 TBG 7944.97'
 BELOW KB 13.00'
 LANDED @ 7992.39'

05-29-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565						
Cum Costs: Drilling	\$709,592	Completion	\$682,363	Well Total	\$1,391,955						
MD	9,560	TVD	9,560	Progress	0	Days	17	MW	0.0	Visc	0.0

Formation : MESAVERDE / **PBTD :** 9507.0 **Perf :** 6853' - 9332' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 400 PSIG. CP 0 PSIG. 72 BFPH. RECOVERED 1716 BLW. 7951 BLWTR.

05-30-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565						
Cum Costs: Drilling	\$709,592	Completion	\$684,928	Well Total	\$1,394,520						
MD	9,560	TVD	9,560	Progress	0	Days	18	MW	0.0	Visc	0.0

Formation : MESAVERDE / **PBTD :** 9507.0 **Perf :** 6853' - 9332' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 24/64 CHOKE. FTP-400 PSIG, CP- 0 PSIG. 54 BFPH. RECOVERED 1286 BBLs, 6665 BLWTR.

05-31-2008 Reported By HAL IVIE

Daily Costs: Drilling \$0 **Completion** \$2,565 **Daily Total** \$2,565
Cum Costs: Drilling \$709,592 **Completion** \$687,493 **Well Total** \$1,397,085

MD 9.560 **TVD** 9.560 **Progress** 0 **Days** 19 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE / **PBTD** : 9507.0 **Perf** : 6853' - 9332' **PKR Depth** : 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 24/64 CHOKE. FTP- 400 PSIG, CP- 0 PSIG. 33 BFPH. RECOVERED 780 BBLs, 6461 BLWTR.

06-01-2008 Reported By HAL IVIE

Daily Costs: Drilling \$0 **Completion** \$2,565 **Daily Total** \$2,565
Cum Costs: Drilling \$709,592 **Completion** \$690,058 **Well Total** \$1,399,650

MD 9.560 **TVD** 9.560 **Progress** 0 **Days** 20 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE / **PBTD** : 9507.0 **Perf** : 6853' - 9332' **PKR Depth** : 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 48/64 CHOKE. FTP- 150 PSIG, CP- 0 PSIG. 77 BFPH. RECOVERED 1838 BBLs, 4623 BLWTR.

06-02-2008 Reported By HAL IVIE

Daily Costs: Drilling \$0 **Completion** \$2,565 **Daily Total** \$2,565
Cum Costs: Drilling \$709,592 **Completion** \$692,623 **Well Total** \$1,402,215

MD 9.560 **TVD** 9.560 **Progress** 0 **Days** 21 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE / **PBTD** : 9507.0 **Perf** : 6853' - 9332' **PKR Depth** : 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 48/64 CHOKE. FTP- 200 PSIG, CP- 50 PSIG. 47 BFPH. RECOVERED 1129 BBLs, 3494 BLWTR.

06-03-2008 Reported By HAL IVIE

Daily Costs: Drilling \$0 **Completion** \$2,565 **Daily Total** \$2,565
Cum Costs: Drilling \$709,592 **Completion** \$695,188 **Well Total** \$1,404,780

MD 9.560 **TVD** 9.560 **Progress** 0 **Days** 22 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE / **PBTD** : 9507.0 **Perf** : 6853' - 9332' **PKR Depth** : 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 24/64 CHOKE. FTP- 250 PSIG, CP- 1000 PSIG. 41 BFPH. RECOVERED 975 BBLs, 2519 BLWTR.

06-04-2008 Reported By HAL IVIE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU64422

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **EOG RESOURCES, INC.** Contact: **MARY A. MAESTAS**
 E-Mail: **mary_maestas@eogresources.com**

8. Lease Name and Well No.
HOSS 60-27

3. Address **600 17TH STREET SUITE 1000N** 3a. Phone No. (include area code)
DENVER, CO 80202 Ph: **303-824-5526**

9. API Well No.
43-047-38954

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **NESE 1820FSL 810FEL 40.09143 N Lat, 109.30670 W Lon**
 At top prod interval reported below **NESE 1820FSL 810FEL 40.09143 N Lat, 109.30670 W Lon**
 At total depth **NESE 1820FSL 810FEL 40.09143 N Lat, 109.30670 W Lon**

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. Sec., T., R., M., or Block and Survey
or Area **Sec 27 T8S R23E Mer SLB**

12. County or Parish **UINTAH** 13. State **UT**

14. Date Spudded **02/16/2008** 15. Date T.D. Reached **03/22/2008** 16. Date Completed
 D & A Ready to Prod.
06/12/2008

17. Elevations (DF, KB, RT, GL)*
5122 GL

18. Total Depth: **MD 9560** 19. Plug Back T.D.: **MD 9507** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VOL/GR *Temp. Press*

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2452		680			
7.875	4.500 P-110	11.6	0	9551		2060			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7992							

25. Producing Intervals 26. Perforation Record **6853-9332**

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	6853	9332	9107 TO 9332		3	
B)			8903 TO 9067		3	
C)			8638 TO 8860		3	
D)			8452 TO 8588		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9107 TO 9332	58,163 GALS GELLED WATER & 159,100# 20/40 SAND
8903 TO 9067	34,437 GALS GELLED WATER & 91,600# 20/40 SAND
8638 TO 8860	34,970 GALS GELLED WATER & 82,800# 20/40 SAND
8452 TO 8588	47,709 GALS GELLED WATER & 128,700# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/12/2008	06/16/2008	6	→	0.0	32.0	0.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
16/64"	SI	450	→	0	32	0		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #61554 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JUL 21 2008

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	6853	9332		GREEN RIVER	2234
				MAHOGANY	2893
				UTELAND BUTTE	4945
				WASATCH	5084
				CHAPITA WELLS	5729
				BUCK CANYON	6381
				PRICE RIVER	7366
MIDDLE PRICE RIVER	8029				

32. Additional remarks (include plugging procedure):
Please see the attached for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #61554 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 07/18/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Hoss 60-27 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8190-8399	3/spf
8031-8139	3/spf
7769-7943	3/spf
7367-7646	3/spf
7116-7303	3/spf
6853-7004	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8190-8399	69,423 GALS GELLED WATER & 200,800# 20/40 SAND
8031-8139	42,862 GALS GELLED WATER & 116,000# 20/40 SAND
7769-7943	38,973 GALS GELLED WATER & 102,300# 20/40 SAND
7367-7646	39,305 GALS GELLED WATER & 105,300# 20/40 SAND
7116-7303	37,994 GALS GELLED WATER & 99,500# 20/40 SAND
6853-7004	37,800 GALS GELLED WATER & 110,360# 20/40 SAND

Perforated the Lower Price River from 9107-08', 9114-15', 9144-45', 9153-54', 9194-95', 9208-09', 9218-19', 9236-37', 9274-75', 9307-08', 9317-18', 9331-32' w/ 3 spf.

Perforated the Lower Price River from 8903-04', 8911-12', 8915-16', 8957-58', 8966-67', 8993-94', 8998-99', 9004-05', 9008-09', 9039-40', 9042-43', 9066-67' w/ 3 spf.

Perforated the Middle Price River from 8638-39', 8645-46', 8655-56', 8661-62', 8676-77', 8696-97', 8743-44', 8759-60', 8808-09', 8833-34', 8846-47', 8859-60' w/ 3 spf.

Perforated the Middle Price River from 8452-53', 8461-62', 8474-75', 8481-82', 8504-05', 8518-19', 8534-35', 8545-46', 8553-54', 8563-64', 8570-71', 8587-88' w/ 3 spf.

Perforated the Middle Price River from 8190-92', 8207-08', 8230-31', 8247-48', 8268-69', 8330-31', 8338-39', 8351-52', 8377-78', 8386-87', 8398-99' w/ 3 spf.

Perforated the Upper Price River from 8031-32', 8038-39', 8044-45', 8054-55', 8061-62', 8072-73', 8078-79', 8120-21', 8130-32', 8137-39' w/ 3 spf.

Perforated the Upper Price River from 7769-70', 7779-82', 7804-06', 7835-37', 7841-43', 7870-71', 7942-43' w/ 3 spf.

Perforated the Upper Price River from 7367-68', 7385-86', 7411-12', 7434-36', 7479-80', 7533-34', 7543-44', 7601-02', 7616-17', 7644-46' w/ 3 spf.

Perforated the North Horn from 7116-17', 7164-65', 7187-88', 7203-04', 7233-34', 7243-46', 7260-61', 7300-03' w/ 3 spf.

Perforated the Ba from 6853-54', 6870-71', 6882-85', 6893-96', 6916-17', 6944-45', 6967-68', 7003-04' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	8843
Sego	9366

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: HOSS 60-27

API number: 4304738954

Well Location: QQ NESE Section 27 Township 8S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,520	1,550	NO FLOW	NOT KNOWN

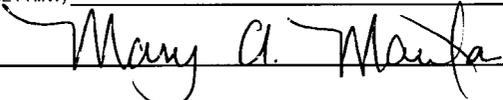
Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE 

DATE 7/18/2008

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 64422
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 60-27
------------------------------------	---

2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047389540000
--	---

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
--	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1820 FSL 0810 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 27 Township: 08.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/9/2008	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Pit Closure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed on 10/9/2008 as per the APD procedure.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

June 11, 2009

NAME (PLEASE PRINT) Kaylene Gardner	PHONE NUMBER 435 781-9111	TITLE Regulatory Administrator
SIGNATURE N/A		DATE 6/10/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 64422
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 60-27
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047389540000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1820 FSL 0810 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 27 Township: 08.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/17/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Recompletion"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EOG Resources, Inc. respectfully requests authorization to Recomplete the referenced well as per the attached procedure.

Accepted by the Utah Division of Oil, Gas and Mining

Date: September 28, 2010
By: *Derek Duff*

NAME (PLEASE PRINT) Nanette Lupcho	PHONE NUMBER 435 781-9157	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 9/17/2010

**RECOMPLETION PROGRAM
HOSS 60-27**

HOSS 60-27
1,820' FSL & 810' FEL (NE/SE)
Section 27, T8S, R23E
Uintah County, Utah
Lat 40.091467 Long -109.306022 (NAD 27)

September 16, 2008
EOG WI: 100.0%
EOG NRI: 67.0%
API# 43-047-38954
AFE# 304374

WELL DATA:

ELEVATION: 5,119' GL **KB:** 5,132' (13' KB)
TOTAL DEPTH: 9,560' KB **PBTD:** 9,507' KB (Top of FC)

CASING: 9-5/8", 36#, J-55 STC set @ 2,452'. Cemented w/ 230 sx Premium cmt followed w/ 200 sx Premium cmt. Bumped plug. Float held. No returns. Topped out w/ 250 sx Premium cmt in 2 stages. Cmt to surface.

4-1/2", 11.6#, HC P-110 LTC set @ 9,551'. Cemented w/590 sx 35/65 POZ G and 1,470 sx 50/50 POZ G. Marker joints @ 6,945' - 6,966' and 4,663' - 4,684'. Bumped plug. Floats held. Partial returns. TOC estimated @ 6710'.

PROPOSED PERFS	SPF/Phasing	INTERVAL	FRAC #
5752-5753', 5759-5760', 5770-5773', 5778-5779', 5797-5799', 5807-5809', 5817-5819', 5827-5829'	2/180°	Ca	11
5430-5431', 5438-5439', 5450-5452', 5456-5458', 5465-5466'	2/180°	Pp	12
EXISTING PERFS	SPF/Phasing	INTERVAL	FRAC #
9107-9108', 9114-9115', 9144-9145', 9153-9154', 9194-9195', 9208-9209', 9218-9219', 9236-9237', 9274-9275', 9307-9308', 9317-9318', 9331-9332'	3/120°	Lower Price River	1
8903-8904', 8911-8912', 8915-8916', 8957-8958', 8966-8967', 8993-8994', 8998-8999', 9004-9005', 9008-9009', 9039-9040', 9042-9043', 9066-9067'	3/120°	Lower Price River	2
8638-8639', 8645-8646', 8655-8656', 8661-8662', 8676-8677', 8696-8697', 8743-8744', 8759-8760', 8808-8809', 8833-8834', 8846-8847', 8859-8860'	3/120°	Middle Price River	3
8452-8453', 8461-8462', 8474-8475', 8481-8482', 8504-8505', 8518-8519', 8534-8535', 8545-8546', 8553-8554', 8563-8564', 8570-8571', 8587-8588'	3/120°	Middle Price River	4
8190-8192', 8207-8208', 8230-8231', 8247-8248', 8268-8269', 8330-8331', 8338-8339', 8351-8352', 8377-8378', 8386-8387', 8398-8399'	3/120°	Middle Price River	5
8031-8032', 8038-8039', 8044-8045', 8054-8055', 8061-8062', 8072-8073', 8078-8079', 8120-8121', 8130-8132', 8137-8139'	3/120°	Middle Price River	6
7769-7770', 7779-7782', 7804-7806', 7835-7837', 7841-7843', 7870-7871', 7942-7943'	3/120°	Upper Price River	7
7367-7368', 7385-7386', 7411-7412', 7434-7436', 7479-7480', 7533-7534', 7543-7544', 7601-7602', 7616-7617', 7644-7646'	3/120°	Upper Price River	8

**RECOMPLETION PROGRAM
HOSS 60-27**

7116-7117', 7164-7165', 7187-7188', 7203-7204', 7233-7234', 7243-7246', 7260-7261', 7300-7303'	3/120°	North Horn	9
6853-6854', 6870-6871', 6882-6885', 6893-6896', 6916-6917', 6944-6945', 6967-6968', 7003-7004'	3/120°	Ba	10

PROCEDURE:

1. MIRU SU. ND wellhead. NU BOPE. POOH with tubing.
2. PU 3 7/8" bit and 4 1/2" scraper. RIH to 7150'. POOH and lay down tools.
3. RUWL. RIH and set CIBP at 7125' +/- . Dump bail 2 sacks of 12.0 ppg Hi-Bond75 cement onto CIBP.
4. RIH and perforate four squeeze holes at 6500' using a 3 1/8" HSC ported gun, 12 gram charges, 90 degree phase. RDWL.
5. Pump down 4 1/2" casing and establish circulation thru perforations.
6. TIH with cement retainer and set at 6425' +/- .
7. Pump 520 sacks of 1.83 cubic feet/sack, 12.0 ppg, Hi-bond75 cement, followed by 385 sacks of 1.63 cubic feet/sack, 13.0 ppg, Extendacem cement.
8. Displace with 24.75 barrels of water, sting out of cement retainer and reverse out any cement left in the tubing. POOH.
9. WOC overnight.
10. RUWL. Run CBL from 6400' to surface. RDWL.
11. RIH with bit and scraper to 6000'. POOH. Test casing & BOPE to 6,500 psig.
12. RUWL. Perforate **Ca** Interval from **5,752' -5,829'** as shown using a 3-1/8" HSC ported casing gun. RDWL.
13. RU Service Company. Frac down casing per attached procedure. RD Service Company.
14. RUWL. Set Weatherford 10K composite frac plug @ **5,485'±**. Perforate **Pp** intervals from **5,430' -5,466'** as shown. RDWL.
15. RU Service Company. Frac down casing per attached procedure. RD Service Company. Flow back immediately (if required, set a composite bridge plug at **5,400'**). Following flowback, RIH w/3-7/8" bit & pump off sub. Drill out composite frac plugs. Clean out to PBD. Land tubing @ **8,050'**. ND BOPE. NU 10M psig tree. Drop ball. Pump off bit & sub. Swab/flow test.
16. RDMOSU. Place well on production.

PREPARED BY:

SHAY HOLTE, COMPLETIONS ENGINEER

APPROVED BY:

PAUL PENDLETON, OPERATIONS MANAGER

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 64422
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3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1820 FSL 0810 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 27 Township: 08.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/16/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Recompletion"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EOG Resources, Inc. respectfully requests authorization to Recomplete the referenced well as per the attached procedure.

Accepted by the Utah Division of Oil, Gas and Mining

Date: 11/18/2010

By: *Derek Quist*

NAME (PLEASE PRINT) Nanette Lupcho	PHONE NUMBER 435 781-9157	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 11/16/2010	

**RECOMPLETION PROGRAM
HOSS 60-27**

HOSS 60-27
1,820' FSL & 810' FEL (NE/SE)
Section 27, T8S, R23E
Uintah County, Utah
Lat 40.091467 Long -109.306022 (NAD 27)

November 11, 2010
EOG WI: 100.0%
EOG NRI: 67.0%
API# 43-047-38954
AFE# 311407

WELL DATA:

ELEVATION: 5,119' GL **KB:** 5,132' (13' KB)
TOTAL DEPTH: 9,560' KB **PBTD:** 9,507' KB (Top of FC)

CASING: 9-5/8", 36#, J-55 STC set @ 2,452'. Cemented w/ 230 sx Premium cmt followed w/ 200 sx Premium cmt. Bumped plug. Float held. No returns. Topped out w/ 250 sx Premium cmt in 2 stages. Cmt to surface.

4-1/2", 11.6#, HC P-110 LTC set @ 9,551'. Cemented w/590 sx 35/65 POZ G and 1,470 sx 50/50 POZ G. Marker joints @ 6,945' - 6,966' and 4,663' - 4,684'. Bumped plug. Floats held. Partial returns. TOC estimated @ 6710'.

PROPOSED PERFS	SPF/Phasing	INTERVAL	FRAC #
5804'-5809' , 5817'-5822'	2/180°	Ca	11
EXISTING PERFS	SPF/Phasing	INTERVAL	FRAC #
9107-9108' , 9114-9115' , 9144-9145' , 9153-9154' , 9194-9195' , 9208-9209' , 9218-9219' , 9236-9237' , 9274-9275' , 9307-9308' , 9317-9318' , 9331-9332'	3/120°	Lower Price River	1
8903-8904' , 8911-8912' , 8915-8916' , 8957-8958' , 8966-8967' , 8993-8994' , 8998-8999' , 9004-9005' , 9008-9009' , 9039-9040' , 9042-9043' , 9066-9067'	3/120°	Lower Price River	2
8638-8639' , 8645-8646' , 8655-8656' , 8661-8662' , 8676-8677' , 8696-8697' , 8743-8744' , 8759-8760' , 8808-8809' , 8833-8834' , 8846-8847' , 8859-8860'	3/120°	Middle Price River	3
8452-8453' , 8461-8462' , 8474-8475' , 8481-8482' , 8504-8505' , 8518-8519' , 8534-8535' , 8545-8546' , 8553-8554' , 8563-8564' , 8570-8571' , 8587-8588'	3/120°	Middle Price River	4
8190-8192' , 8207-8208' , 8230-8231' , 8247-8248' , 8268-8269' , 8330-8331' , 8338-8339' , 8351-8352' , 8377-8378' , 8386-8387' , 8398-8399'	3/120°	Middle Price River	5
8031-8032' , 8038-8039' , 8044-8045' , 8054-8055' , 8061-8062' , 8072-8073' , 8078-8079' , 8120-8121' , 8130-8132' , 8137-8139'	3/120°	Middle Price River	6
7769-7770' , 7779-7782' , 7804-7806' , 7835-7837' , 7841-7843' , 7870-7871' , 7942-7943'	3/120°	Upper Price River	7
7367-7368' , 7385-7386' , 7411-7412' , 7434-7436' , 7479-7480' , 7533-7534' , 7543-7544' , 7601-7602' , 7616-7617' , 7644-7646'	3/120°	Upper Price River	8
7116-7117' , 7164-7165' , 7187-7188' , 7203-7204' , 7233-7234' , 7243-7246' , 7260-7261' , 7300-7303'	3/120°	North Horn	9

**RECOMPLETION PROGRAM
HOSS 60-27**

6853-6854', 6870-6871', 6882-6885', 6893-6896', 6916-6917', 6944-6945', 6967-6968', 7003-7004'	3/120°	Ba	10
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PROCEDURE:

1. MIRU SU. ND wellhead. NU BOPE. POOH with tubing.
2. RUWL. RIH and set CIBP at 6450' +/- . Dump bail 2 sacks of 12.0 ppg Hi-Bond75 cement onto CIBP.
3. RIH and perforate 5817'-5822' and 5804'-5809' using a 3 1/8" HSC ported gun, 2 SPF, 180 degree phase.
4. TIH with gamma ray and tracer to 5780'.
5. RU pump truck. Load hole, release tracer and pump 50 bbls of treated water down the 4 1/2" casing.
6. Monitor gamma ray for uphole communication.
7. RDMO pump truck, wireline and service unit.
8. Wait on Orders. Confirm with BLM that we have isolation.
9. RU Service Company. Frac down casing per attached procedure. Flow back immediately.
10. MIRU SU. RIH with notched collar and clean out well to 5900'. Land tubing at 5800'. Swab/flow test.
11. RDMOSU. Place well on production.

PREPARED BY:

J.H. KENNAH, PRODUCTION ENGINEER

APPROVED BY:

PAUL PENDLETON, OPERATIONS MANAGER