

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <b>U-01304</b>
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>EOG RESOURCES, INC.</b>		7. If Unit or CA Agreement, Name and No.
3a. Address <b>P.O. Box 1815 Vernal Ut 84078</b>	3b. Phone No. (include area code) <b>435-789-0790</b>	8. Lease Name and Well No. <b>EAST CHAPITA 45-05</b>
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface <b>1987 FNL - 548 FEL (SENE) 40.066542 LAT 109.343447 LON</b> At proposed prod. zone <b>SAME</b> <i>641332x</i> <i>40.066550</i> <i>4436249x</i> <i>109.342747</i>		9. API Well No. <b>43-047-38942</b>
14. Distance in miles and direction from nearest town or post office* <b>27.9 Miles East of Ouray, Utah</b>		10. Field and Pool, or Exploratory <b>NATURAL BUTTES/MESAVERD</b>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>548'</b> <b>548'</b>	16. No. of acres in lease <b>2451</b>	11. Sec., T. R. M. or Blk. and Survey or Area <b>SECTION 5, T9S, R23E S.L.B&amp;M</b>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>1775'</b>	19. Proposed Depth <b>9450'</b>	12. County or Parish <b>UINTAH</b>
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>4907' GL</b>	22. Approximate date work will start*	13. State <b>UT</b>
23. Estimated duration <b>45 DAYS</b>		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- |  |   |
|--|---|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan.  | 5. Operator certification   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM.             |

25. Signature 	Name (Printed/Typed) <b>Kaylene R. Gardner</b>	Date <b>12/21/2006</b>
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Title <b>Sr. Regulatory Assistant</b>		
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Approved by (Signature) 	Name (Printed/Typed) <b>BRADLEY G. HILL</b>	Date <b>01-09-07</b>
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Title <b>ENVIRONMENTAL MANAGER</b>	Office	
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Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

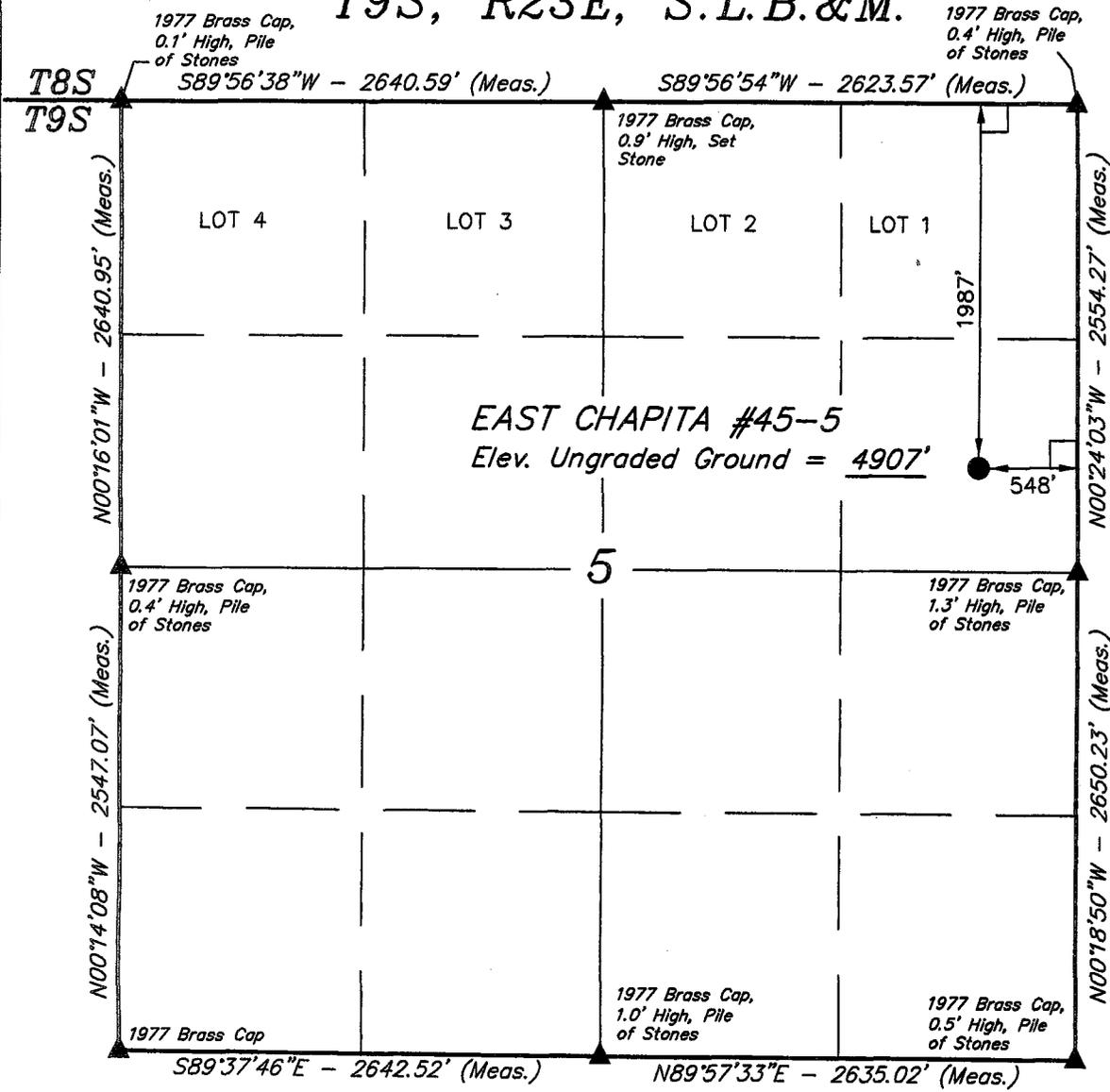
**Federal Approval of this  
Action is Necessary**

**RECEIVED  
DEC 22 2006  
DIV. OF OIL, GAS & MINING**

# T9S, R23E, S.L.B.&M.

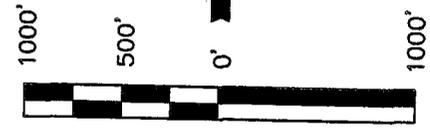
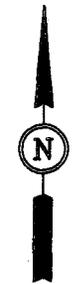
EOG RESOURCES, INC.

Well location, EAST CHAPITA #45-5, located as shown in the SE 1/4 NE 1/4 of Section 5, T9S, R23E, S.L.B.&M. Uintah County, Utah.



### BASIS OF ELEVATION

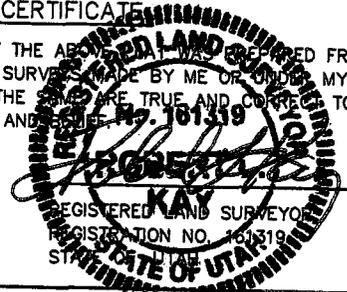
BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



SCALE

### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE INFORMATION WAS OBTAINED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

### LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 83)  
 LATITUDE =  $40^{\circ}03'59.55''$  (40.066542)  
 LONGITUDE =  $109^{\circ}20'36.41''$  (109.343447)  
 (NAD 27)  
 LATITUDE =  $40^{\circ}03'59.68''$  (40.066578)  
 LONGITUDE =  $109^{\circ}20'33.96''$  (109.342767)

**UNTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 04-10-06	DATE DRAWN: 04-18-06
PARTY B.J. T.C. S.L.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

STATE OF UTAH )

) ss

COUNTY OF UINTAH )

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:  
She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

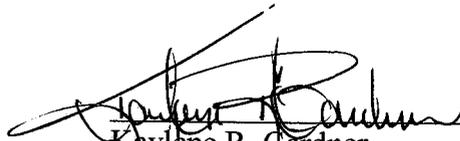
**EAST CHAPITA 45-5  
1987' FNL - 548' FEL (SENE)  
SECTION 5, T9S, R23E  
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Exhibit A is the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

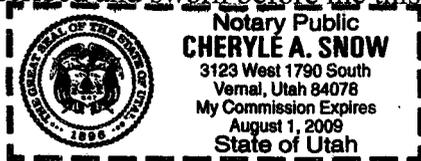
On the 21<sup>th</sup> day of December, 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

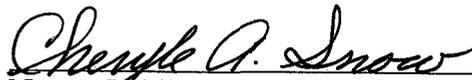
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management.

Further affiant saith not.

  
\_\_\_\_\_  
Kaylene R. Gardner  
Sr. Regulatory Assistant

Subscribed and sworn before me this 21<sup>th</sup> day of October, 2006.

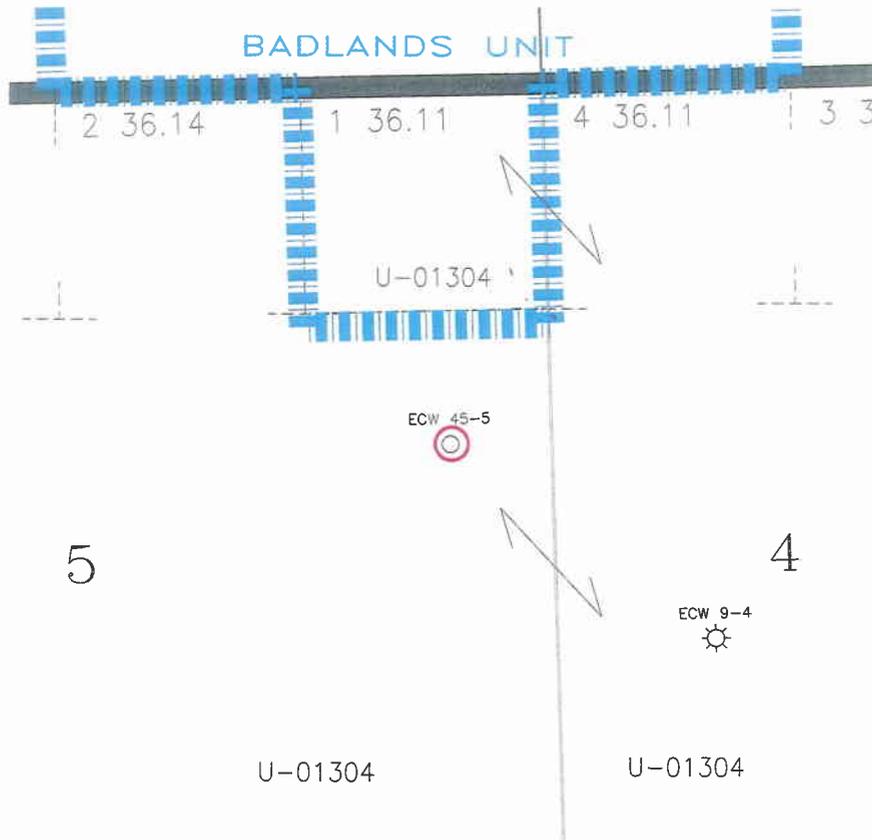


  
\_\_\_\_\_  
Cheryle A. Snow  
Notary Public

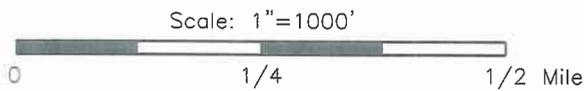
My Commission Expires: August 1, 2009

R 23 E

BADLANDS UNIT



○ EAST CHAPITA 45-5



Denver Division

**EXHIBIT "A"**

EAST CHAPITA 45-5  
Commingling Application  
Uintah County, Utah

Scale: 1" = 1000'

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WELL

Author

TLM

Dec 07, 2006 - 4:18pm

**EIGHT POINT PLAN**

**EAST CHAPITA 45-05**  
**SE/NE, SEC. 5, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River FM	1,969'
Wasatch	4,909'
Chapita Wells	5,506'
Buck Canyon	6,141'
North Horn	6,762'
KMV Price River	7,259'
KMV Price River Middle	8,131'
KMV Price River Lower	8,945'
Sego	9,260'

Estimated TD: **9,450' or 200'± below Sego top**

**Anticipated BHP: 5,160 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

**EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.**

**Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.**

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
BOP schematic diagrams attached.

**4. CASING PROGRAM:**

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

**Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.**

**EIGHT POINT PLAN**

**EAST CHAPITA 45-05**  
**SE/NE, SEC. 5, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**All casing will be new or inspected.**

**5. Float Equipment:**

**Surface Hole Procedure (0' - 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**Float Equipment: (Cont'd)**

**Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**6. MUD PROGRAM**

**Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**EIGHT POINT PLAN**

**EAST CHAPITA 45-05**  
**SE/NE, SEC. 5, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**7. VARIANCE REQUESTS:**

**Reference:** Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.

**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and Pulsed Neutron**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

**Lead:** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**Production Hole Procedure (2300'± - TD)**

**Lead:** 150 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft<sup>3</sup>/sk., 9.19 gps water.

**Tail:** 890 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**EIGHT POINT PLAN**

**EAST CHAPITA 45-05**  
**SE/NE, SEC. 5, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.  
**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

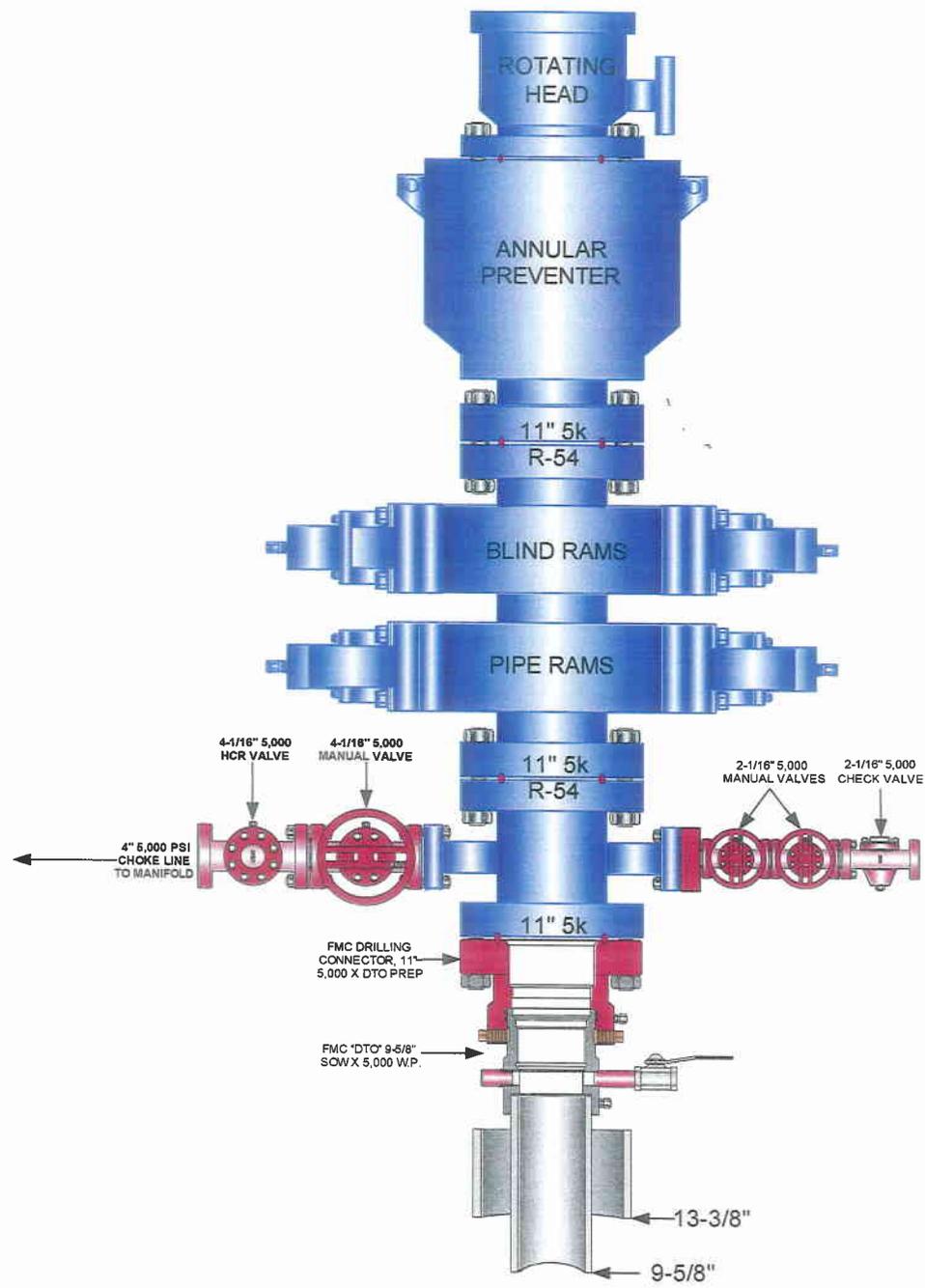
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

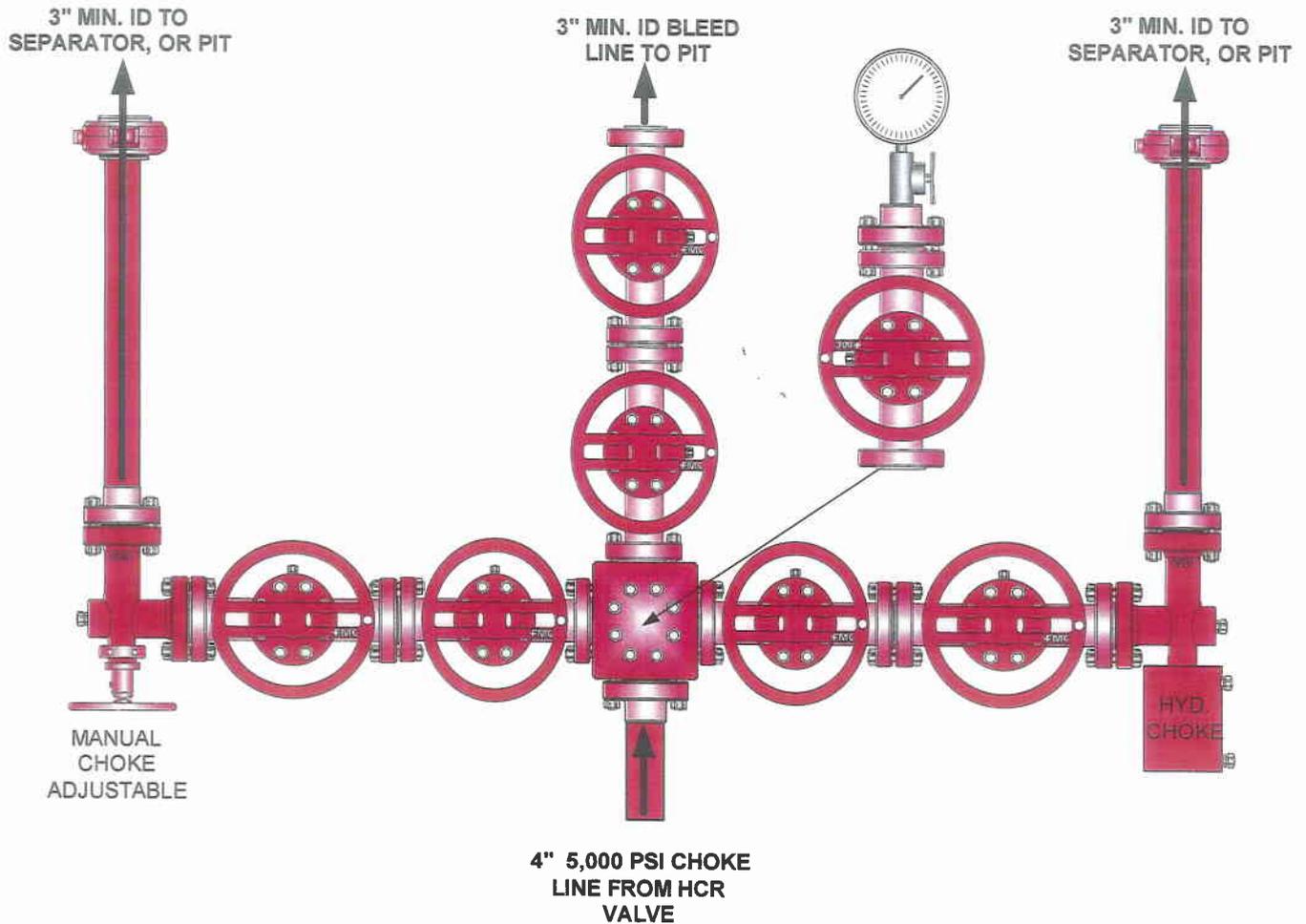
(Attachment: BOP Schematic Diagram)

**EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION**



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION  
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.  
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**EAST CHAPITA 45-05  
SENE, Section 5, T9S, R23E  
Uintah County, Utah**

**SURFACE USE PLAN**

**NOTIFICATION REQUIREMENTS**

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 2112 feet long with a 30-foot right-of-way, disturbing approximately 1.45 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 3.29 acres. The pipeline is approximately 1496 feet long with a 40-foot right-of-way disturbing approximately 2.09 acres.

**1. EXISTING ROADS:**

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 27.9 miles east of Ouray, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

**2. PLANNED ACCESS ROAD:**

- A. The access road will be approximately 2112' in length with one (1) armored low water crossing. Culverts shall be installed as needed.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings

nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

**3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:**

See attached TOPO map "C" for the location of wells within a one-mile radius.

**4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:**

**A. On Well Pad**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

**B. Off Well Pad**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 1496' x 40'. The proposed pipeline leaves the southern edge of the well pad (Lease U-01304) proceeding in a northerly then southerly direction for an approximate distance of 1496' tying into proposed pipeline for East Chapita 39-4 located in the SWNE of Section 4, T9S, R23E. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating. An offlease right-of-way will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

**5. LOCATION AND TYPE OF WATER SUPPLY:**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)).
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIALS:**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL:**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge.

A plastic nylon reinforced liner will be used. It will be a minimum of 16 mil thickness with sufficient bedding (i.e. weed free straw, or hay; felt; or soil) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

#### **8. ANCILLARY FACILITIES:**

None anticipated.

#### **9. WELL SITE LAYOUT:**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the north side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil north of Corner #5. The stockpiled location topsoil will be stored between Corners #6 and the access road. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the north.

**FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

**10. PLANS FOR RECLAMATION OF THE SURFACE:**

**A. Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
Crested Wheatgrass	6.0
Needle and Threadgrass	6.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

**B. Dry Hole/Abandoned Location**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
Fourwing Saltbush	3.0
Indian ricegrass	2.0
Needle and Threadgrass	2.0
Crested Wheatgrass	1.0
Scarlet globemallow	1.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

**11. SURFACE OWNERSHIP:**

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

**12. OTHER INFORMATION:**

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage

on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted June, 2006 by Montgomery Archaeological Consultants. A paleontological survey was conducted and submitted June, 2006 by Intermountain paleontology.

***Additional stipulations:***

No construction or drilling activities shall be conducted May 15<sup>th</sup> through June 20<sup>th</sup> due to Antelope stipulations.

**LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

**PERMITTING AGENT**

Kaylene R. Gardner  
EOG Resources, Inc.  
P.O. Box 1815  
Vernal, Ut 84078  
(435) 781-9111

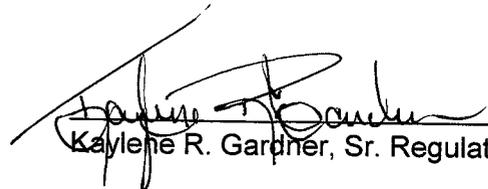
**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 45-05 Well, located in the SENE, of Section 5, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

December 21, 2006  
Date

  
\_\_\_\_\_  
Kaylene R. Gardner, Sr. Regulatory Assistant

**Request for Exception to Buried Pipeline Requirement**  
**EAST CHAPITA 45-5**  
**SENE, Sec. 5, T9S, R23E**  
**U-01304**

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

# EOG RESOURCES, INC.

## EAST CHAPITA #45-5

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 5, T9S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

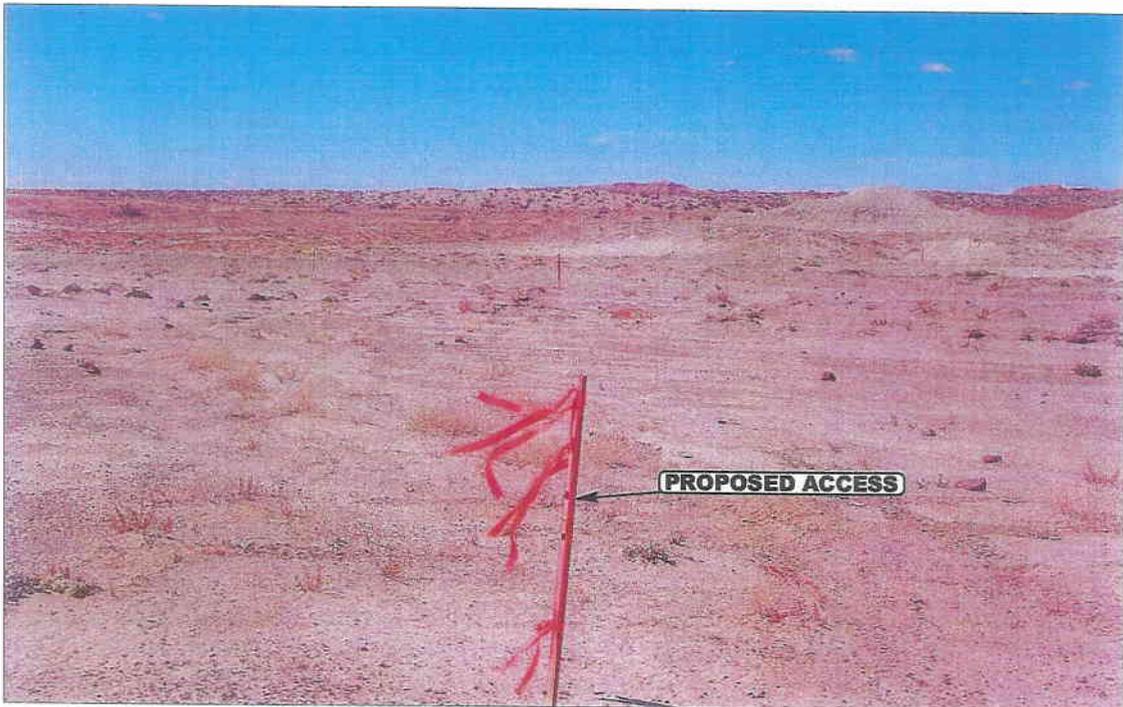


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

04 13 06  
MONTH DAY YEAR

PHOTO

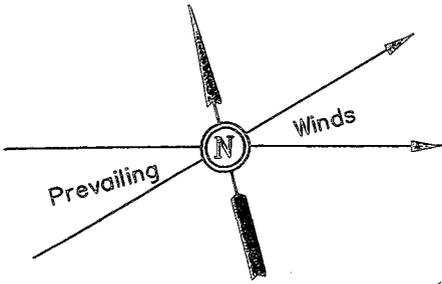
TAKEN BY: B.J.

DRAWN BY: C.P.

REVISED: 00-00-00

EOG RESOURCES, INC.

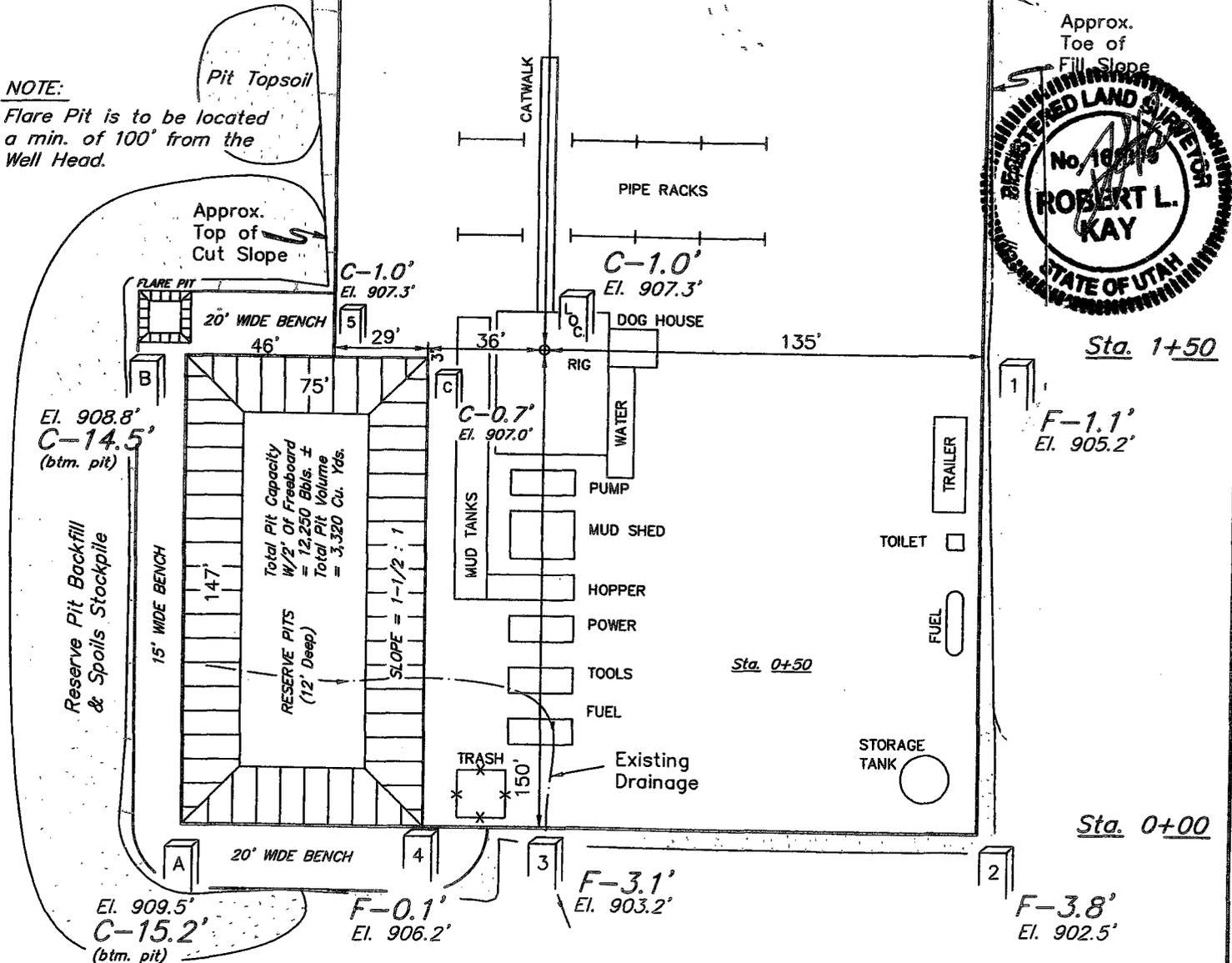
LOCATION LAYOUT FOR  
EAST CHAPITA #45-5  
SECTION 5, T9S, R23E, S.L.B.&M.  
1987' FNL 548' FEL



Proposed Access Road  
Install CMP  
as Needed

SCALE: 1" = 50'  
DATE: 04-18-06  
Drawn By: S.L.

NOTE:  
Flare Pit is to be located  
a min. of 100' from the  
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4907.3'

FINISHED GRADE ELEV. AT LOC. STAKE = 4906.3'

FIGURE #1

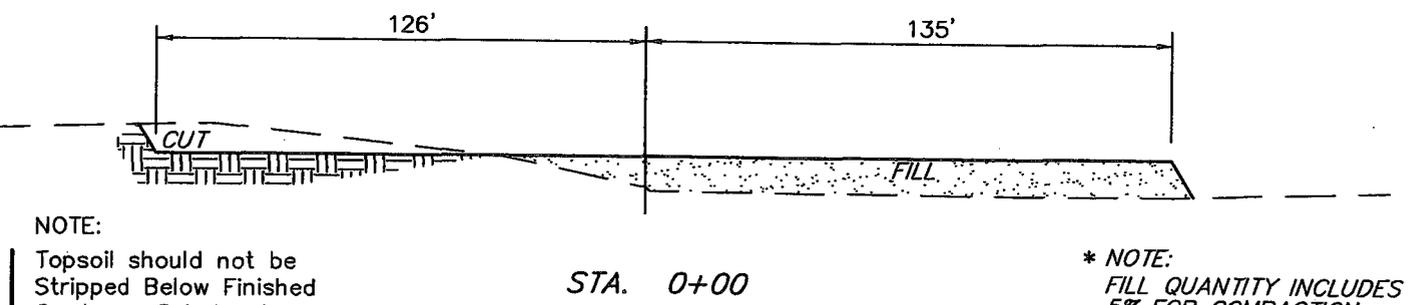
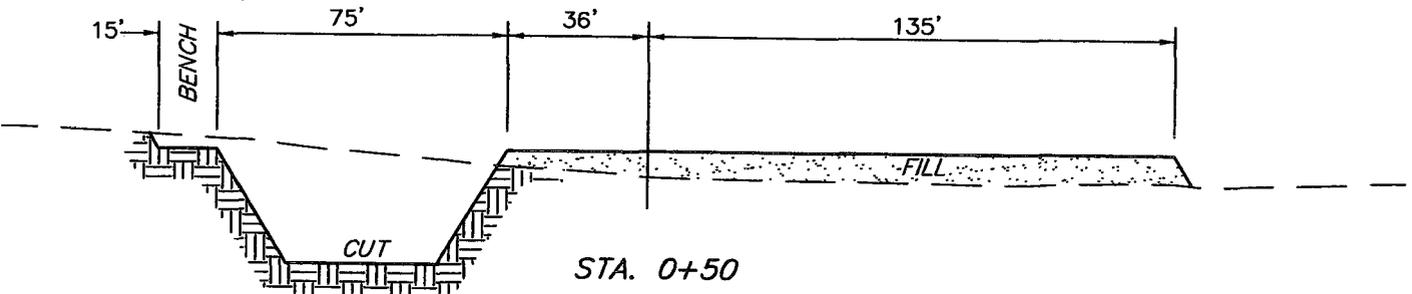
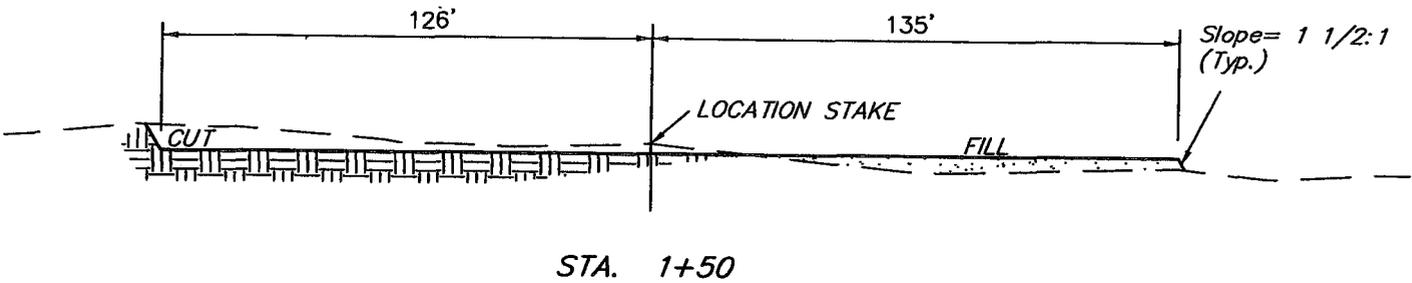
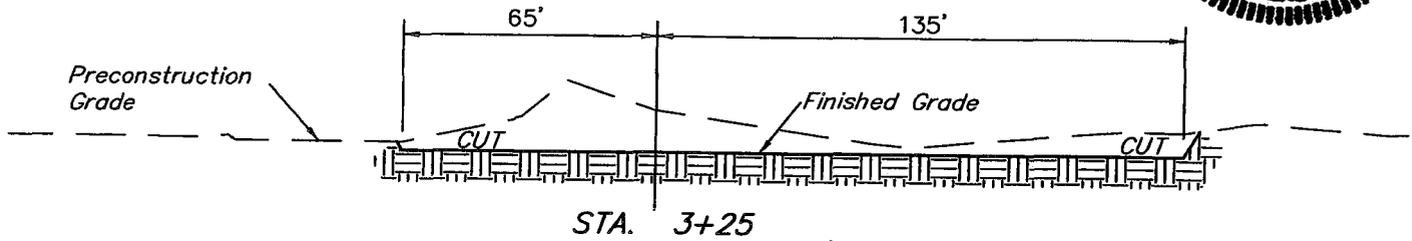
EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR  
 EAST CHAPITA #45-5  
 SECTION 5, T9S, R23E, S.L.B.&M.  
 1987' FNL 548' FEL

1" = 20'  
 X-Section Scale  
 1" = 50'

DATE: 04-18-06  
 Drawn By: S.L.



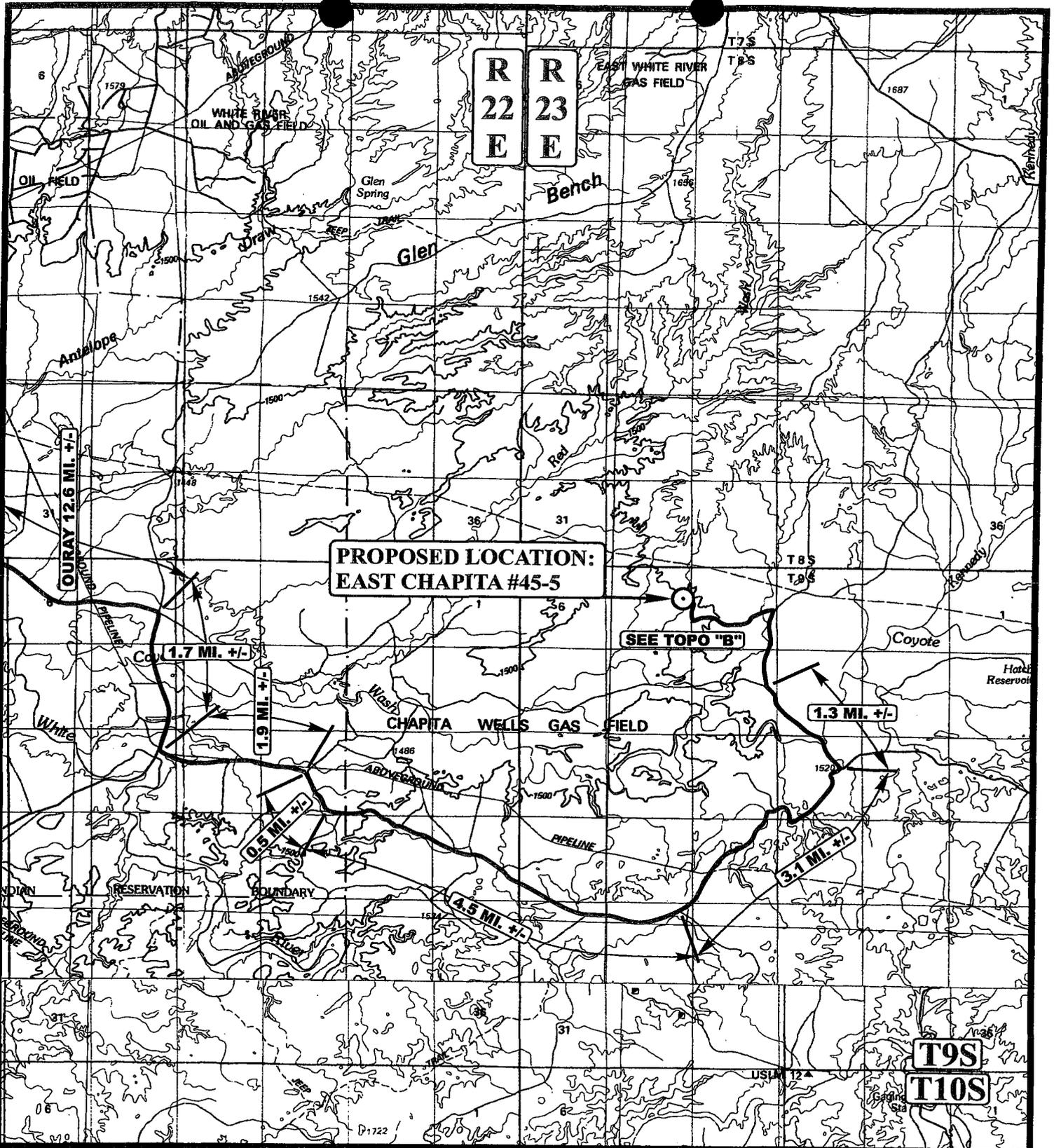
NOTE:  
 Topsoil should not be Stripped Below Finished Grade on Substructure Area.

\* NOTE:  
 FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,550 Cu. Yds.
Remaining Location	= 4,970 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 6,520 CU.YDS.</b>
<b>FILL</b>	<b>= 3,310 CU.YDS.</b>

EXCESS MATERIAL	= 3,210 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,210 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.



**LEGEND:**

○ PROPOSED LOCATION



**EOG RESOURCES, INC.**

**EAST CHAPITA 45-5**  
**SECTION 5, T9S, R23E, S.L.B.&M.**  
**1987' FNL 548' FEL**



**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC** 04 13 06  
**MAP** MONTH DAY YEAR  
 SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00



R  
23  
E

T8S  
T9S

PROPOSED LOOP ROAD 0.2 MI. +/-

PROPOSED ACCESS 0.2 MI. +/-

PROPOSED ACCESS FOR THE #39-4 0.2 MI. +/-

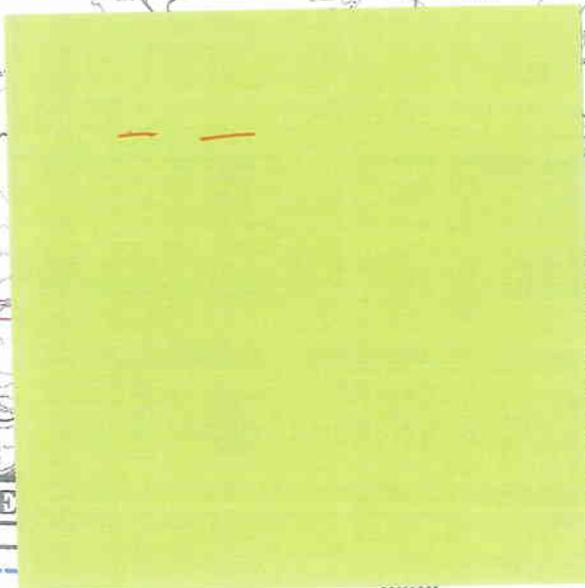
PROPOSED ACCESS FOR THE #12-5 1.0 MI. +/-

PROPOSED LOCATION:  
EAST CHAPITA #45-5

0.9 MI. +/-

OURAY 25.6 MI. +/-

LEGE



EOG RESOURCES, INC.

EAST CHAPITA 45-5  
SECTION 5, T9S, R23E, S.L.B.&M.  
1987' FNL 548' FEL

UEIS

Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC  
MAP

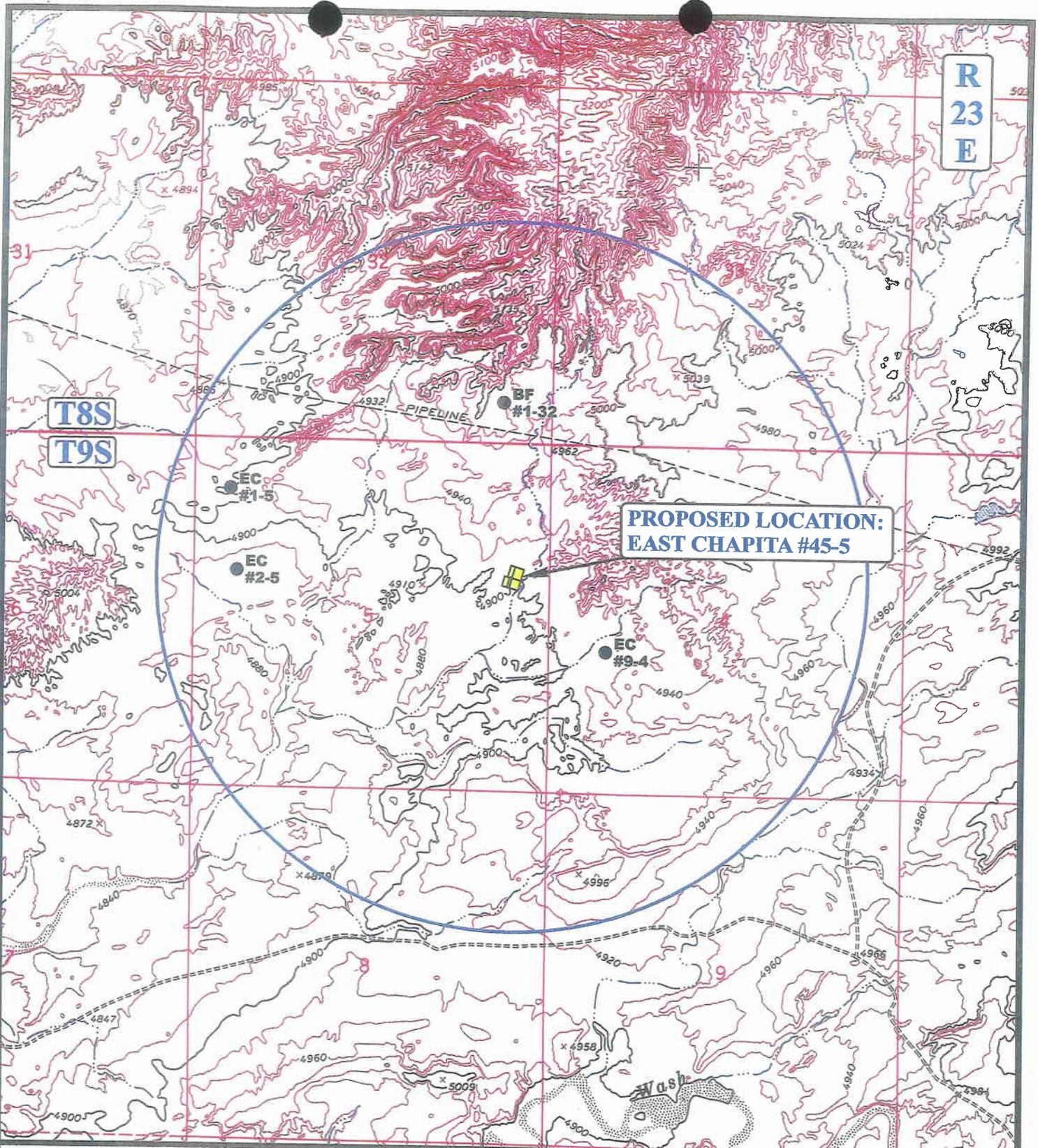
04 13 06  
MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: C.P.

REV: 09-13-06 C.H.

B  
TOPO



R  
23  
E

T8S

T9S

**PROPOSED LOCATION:  
EAST CHAPITA #45-5**

**LEGEND:**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊗ WATER WELLS
- ⊖ ABANDONED WELLS
- ⊖ TEMPORARILY ABANDONED



**EOG RESOURCES, INC.**

**EAST CHAPITA 45-5  
SECTION 5, T9S, R23E, S.L.B.&M.  
1987' FNL 548' FEL**

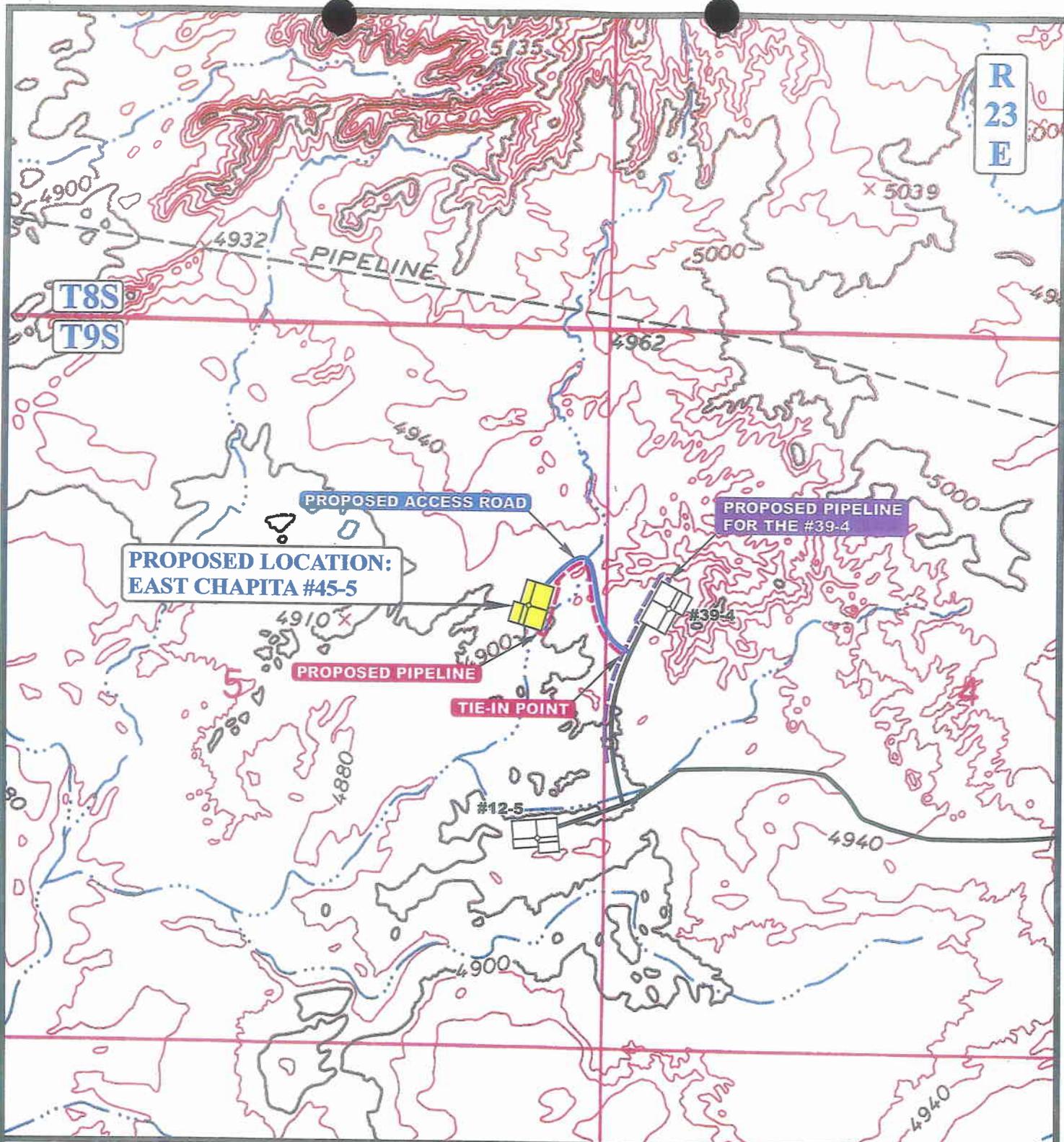


**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC** 04 13 06  
**MAP** MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





**APPROXIMATE TOTAL PIPELINE DISTANCE = 1,496' +/-**

**LEGEND:**

- PROPOSED ACCESS ROAD
- PROPOSED PIPELINE
- - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



**EOG RESOURCES, INC.**

**EAST CHAPITA 45-5  
SECTION 5, T9S, R23E, S.L.B.&M.  
1987' FNL 548' FEL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** 04 13 06  
MONTH DAY YEAR  
SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00



**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/22/2006

API NO. ASSIGNED: 43-047-38942

WELL NAME: E CHAPITA 45-05  
 OPERATOR: EOG RESOURCES INC ( N9550 )  
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-789-0790

PROPOSED LOCATION:

SENE 05 090S 230E  
 SURFACE: 1987 FNL 0548 FEL  
 BOTTOM: 1987 FNL 0548 FEL  
 COUNTY: UINTAH  
 LATITUDE: 40.06655 LONGITUDE: -109.3428  
 UTM SURF EASTINGS: 641332 NORTHINGS: 4436249  
 FIELD NAME: NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	Duo	1/8/07
Geology		
Surface		

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: U-01304  
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV  
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM 2308 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-1501 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)  
( Wysatch, Mesa Verde )

LOCATION AND SITING:

- \_\_\_\_ R649-2-3.
- Unit: \_\_\_\_\_
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- \_\_\_\_ R649-3-3. Exception
- \_\_\_\_ Drilling Unit
- Board Cause No: \_\_\_\_\_
- Eff Date: \_\_\_\_\_
- Siting: \_\_\_\_\_
- \_\_\_\_ R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

STIPULATIONS: 1- Federal Approval  
2- Spacing/Slip  
3- Commingle



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 5 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

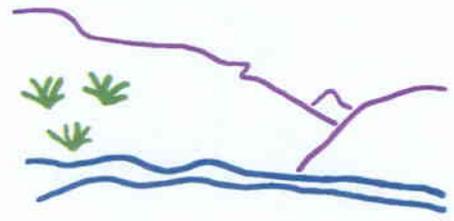
COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Field Status	
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status	
	GAS INJECTION
	GAS STORAGE
	LOCATION ABANDONED
	NEW LOCATION
	PLUGGED & ABANDONED
	PRODUCING GAS
	PRODUCING OIL
	SHUT-IN GAS
	SHUT-IN OIL
	TEMP. ABANDONED
	TEST WELL
	WATER INJECTION
	WATER SUPPLY
	WATER DISPOSAL
	DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON  
DATE: 22-DECEMBER-2006



State of Utah

Department of  
Natural Resources

MICHAEL R. STYLER  
*Executive Director*

Division of  
Oil, Gas & Mining

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

January 9, 2007

EOG Resources, Inc.  
1060 East Highway 40  
Vernal, UT 84078

Re: East Chapita 45-05 Well, 1987' FNL, 548' FEL, SE NE, Sec. 5, T. 9 South,  
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38942.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor (via e-mail)  
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.  
Well Name & Number East Chapita 45-05  
API Number: 43-047-38942  
Lease: U-01304

Location: SE NE                      Sec. 5                      T. 9 South                      R. 23 East

### Conditions of Approval

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

#### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**RECEIVED**  
APPLICATION FOR PERMIT TO DRILL OR REENTER

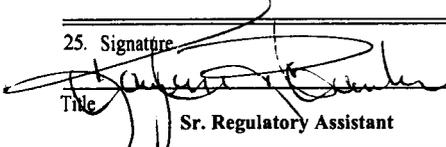
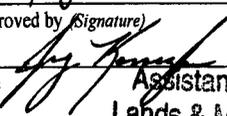
FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER <b>DEC 21 2006</b>		5. Lease Serial No. <b>U-01304</b>
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <b>BLM Vernal, Utah</b> <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>EOG RESOURCES, INC.</b>		7. If Unit or CA Agreement, Name and No.
3a. Address <b>P.O. Box 1815 Vernal Ut 84078</b>		8. Lease Name and Well No. <b>EAST CHAPITA 45-05</b>
3b. Phone No. (include area code) <b>435-789-0790</b>		9. API Well No. <b>43-047-38942</b>
4. Location of Well (Report location clearly and in accordance with any State requirements*) At surface <b>1987 FNL - 548 FEL (SENE) 40.066542 LAT 109.343447 LON</b> At proposed prod. zone <b>SAME</b>		10. Field and Pool, or Exploratory <b>NATURAL BUTTES/MESAVERD</b>
14. Distance in miles and direction from nearest town or post office* <b>27.9 Miles East of Ouray, Utah</b>		11. Sec., T. R. M. or Blk. and Survey or Area <b>SECTION 5, T9S, R23E S.L.B&amp;M</b>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>548'</b>	16. No. of acres in lease <b>2451</b>	17. Spacing Unit dedicated to this well <b>40</b>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>1775'</b>	19. Proposed Depth <b>9450'</b>	20. BLM/BIA Bond No. on file <b>NM 2308</b>
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>4907' GL</b>	22. Approximate date work will start*	23. Estimated duration <b>45 DAYS</b>

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- |   |   |
|---|---|
| <ol style="list-style-type: none"> <li>1. Well plat certified by a registered surveyor.</li> <li>2. A Drilling Plan.</li> <li>3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).</li> </ol> | <ol style="list-style-type: none"> <li>4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).</li> <li>5. Operator certification</li> <li>6. Such other site specific information and/or plans as may be required by the BLM.</li> </ol> |
|---|---|

25. Signature 	Name (Printed Typed) <b>Kaylene R. Gardner</b>	Date <b>12/21/2006</b>
Title <b>Sr. Regulatory Assistant</b>		
Approved by (Signature) 	Name (Printed Typed) <b>TERRY KEVICKA</b>	Date <b>5-9-2007</b>
Title <b>Assistant Field Manager Lands &amp; Mineral Resources</b>	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

NOTICE OF APPROVAL

RECEIVED

MAY 16 2007

DIV. OF OIL, GAS & MINING

UDOGM

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

075XS 0215A

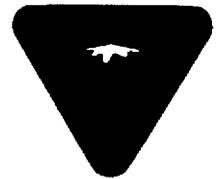


**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

**Company:** EOG Resources, Inc.  
**Well No:** East Chapita 45-05  
**API No:** 43-047-38942

**Location:** SENE, Sec. 5, T9S, R23E  
**Lease No:** UTU-01304  
**Agreement:** N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Melissa Hawk	(435) 781-4476	(435) 828-7381
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	

Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

**SURFACE COAs:**

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

**SITE SPECIFIC COAs**

- See Conditions for Approval in the APD

## ***DOWNHOLE CONDITIONS OF APPROVAL***

### **SITE SPECIFIC DOWNHOLE COAs**

- Electronic/mechanical mud monitoring equipment shall be required, from surface casing shoe to TD, which shall include as a minimum: pit volume totalizer (PVT); stroke counter, and flow sensor.
- A formation integrity test shall be performed after drilling twenty feet or less below the surface casing shoe.
- The top of the production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- Variance Granted: 75 foot long blooie line approved.
- Commingling: Downhole commingling for the Wasatch-Mesaverde formations is approved. This approval can be rescinded at any time the Authorized Officer determines the commingling to be detrimental to the interest of the United States.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

### **DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

## **OPERATING REQUIREMENT REMINDERS:**

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. EAST CHAPITA 45-05
2. Name of Operator EOG RESOURCES INC		9. API Well No. 43-047-38942
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
3b. Phone No. (include area code) Ph: 303-824-5526		11. County or Parish, and State UINTAH COUNTY, UT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T9S R23E SENE 1987FNL 548FEL 40.06654 N Lat, 109.34345 W Lon		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to add an additional 4" surface pipeline connecting the East Chapita 45-05 and the East Chapita 5-05.

Please see the attached detailing the placement and length of the proposed additional pipeline.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
For Record Only**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #57546 verified by the BLM Well Information System  
For EOG RESOURCES INC, sent to the Vernal**

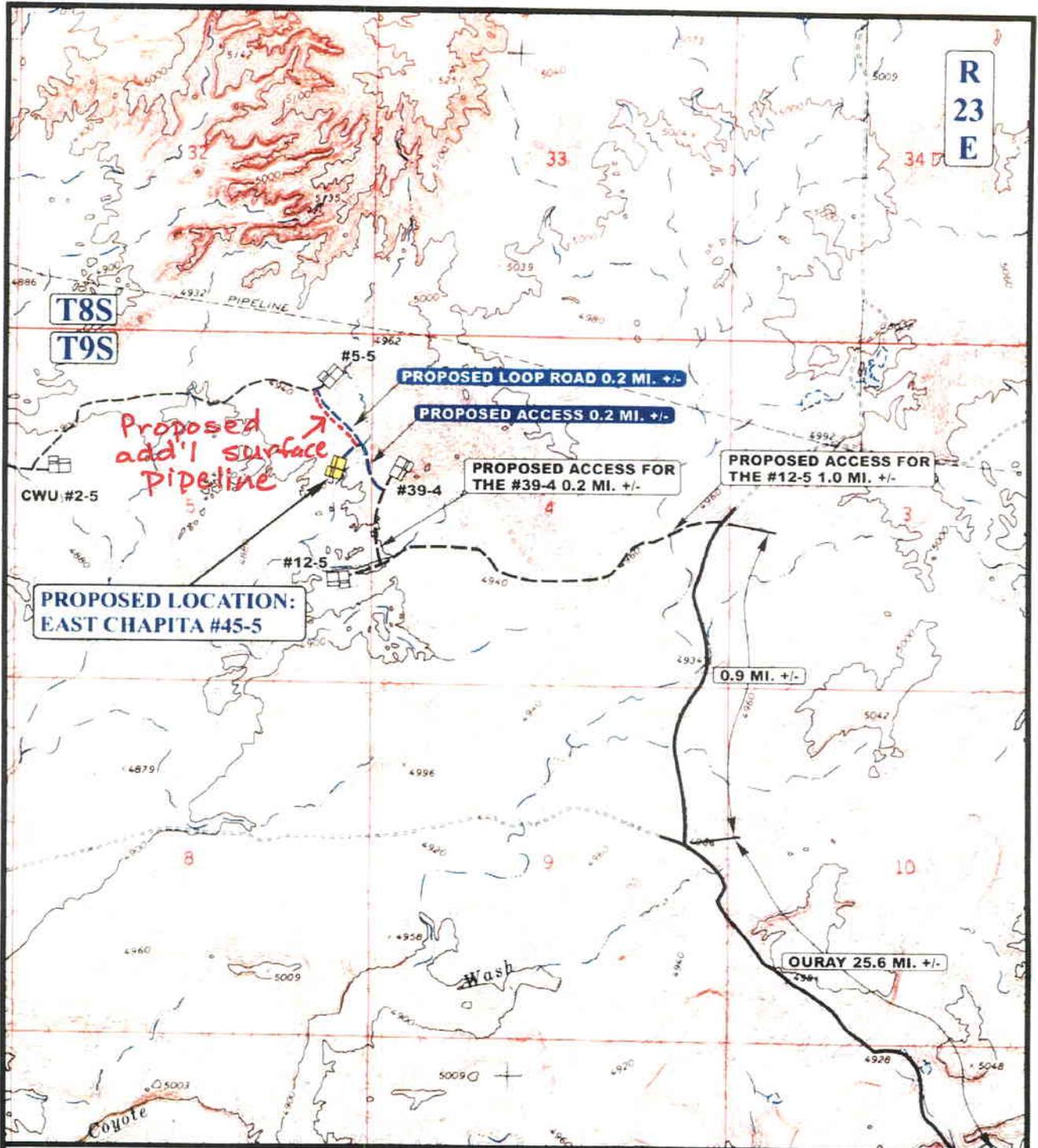
Name (Printed/Typed) MARY A MAESTAS	Title REGULATORY ASSISTANT	<b>RECEIVED</b> <b>DEC 19 2007</b>
Signature <i>Mary A Maestas</i> (Electronic Submission)	Date 12/12/2007	

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***



**LEGEND:**

- EXISTING ROAD
- PROPOSED ACCESS ROAD



**EOG RESOURCES, INC.**

**EAST CHAPITA 45-5  
SECTION 5, T9S, R23E, S.L.B.&M.  
1987' FNL 548' FEL**



**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** **04 13 06**  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REV: 09-13-06 C.H.



*Pipeline Approximately 1000'*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>U-01304</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: <b>East Chapita 45-05</b>	
2. NAME OF OPERATOR: <b>EOG RESOURCES, INC.</b>		9. API NUMBER: <b>43-047-38942</b>
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078	PHONE NUMBER: <b>(435) 789-0790</b>	10. FIELD AND POOL, OR WILDCAT: <b>NATURAL BUTTES</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1987 FNL 548 FEL 40.066542 LAT 109.343447 LON</b>		COUNTY: <b>UINTAH</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SENE 5 9S 23E S.L.B. &amp; M</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>APD Extension Request</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 01-10-08  
By: [Signature]

**COPY SENT TO OPERATOR**  
Date: 1-14-2008  
Initials: KS

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Lead Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>1/2/2008</u>

(This space for State use only)

**RECEIVED**  
**JAN 10 2008**  
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-38942  
**Well Name:** East Chapita 45-05  
**Location:** 1987 FNL - 548 FEL (SENE), SECTION 5, T9S, R23E S.L.B.&M  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 1/9/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

  
\_\_\_\_\_  
Signature

1/4/2008  
\_\_\_\_\_  
Date

Title: Lead Regulatory Assistant

Representing: EOG Resources, Inc.

RECEIVED  
JAN 10 2008  
DIV. OF OIL, GAS & MINING

# DIVISION OF OIL, GAS AND MINING

## **SPUDDING INFORMATION**

Name of Company: EOG RESOURCES INC

Well Name: E CHAPITA 45-05

Api No: 43-047-38942 Lease Type: FEDERAL

Section 05 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

### **SPUDDED:**

Date 01/17/08

Time 7:30 AM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 01/17/08 Signed CHD

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

8. Well Name and No.  
EAST CHAPITA 45-05

9. API Well No.  
43-047-38942

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG RESOURCES, INC. Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

10. Field and Pool, or Exploratory  
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 5 T9S R23E SENE 1987FNL 548FEL  
40.06654 N Lat, 109.34345 W Lon

11. County or Parish, and State  
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 1/17/2008.

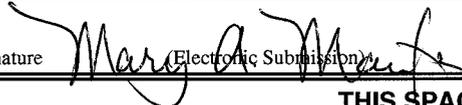
RECEIVED

JAN 28 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #58284 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 01/25/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG Resources, Inc. Operator Account Number: N 9550  
 Address: 600 17th St., Suite 1000N  
city Denver  
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38375	Natural Buttes Unit 566-17E		NENW	17	10S	21E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>AB</i>	99999	<i>2900</i>	1/23/2008			<i>2/4/08</i>	
Comments: <i>PRRV = MVRD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38360	Hoss 69-33		SESW	33	8S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>A</i>	99999	<i>16642</i>	1/25/2008			<i>2/4/08</i>	
Comments: <i>MVRD</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38942	East Chapita 45-05		SENE	5	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>A</i>	99999	<i>16643</i>	1/17/2008			<i>2/4/08</i>	
Comments: <i>PRRV = MVRD</i>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

1/25/2008

Date

**RECEIVED**

JAN 28 2008

DIV. OF OIL, GAS AND MINING

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. UTU0336A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No. MULTIPLE - SEE AT

8. Well Name and No. MULTIPLE MULTIPLE

9. API Well No. 43 047 38942

10. Field and Pool, or Exploratory NATURAL BUTTES

11. County or Parish, and State UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator EOG RESOURCES INC Contact: MARY A. MAESTAS E-Mail: mary\_maestas@eogresources.com

3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202

3b. Phone No. (include area code) Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 9S 23E 5

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for Notice of Intent, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamatiion, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

This sundry covers multiple wells. Please see attached page.

Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct. Electronic Submission #58493 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal. Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT Signature (Electronic Submission) Date 02/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Title Date Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

RECEIVED FEB 13 2008

<u>Well Name</u>	<u>SEC</u>	<u>T</u>	<u>R</u>	<u>Qtr/Qtr</u>	<u>Lease</u>	<u>API</u>
CWU 692-20	20	9S	23E	SENE	UTU0336A	43-047-38671
CWU 1273-15	15	9S	22E	SWSW	UTU0283A	43-047-38474
CWU 1021-15	15	9S	22E	SENE	UTU0283A	43-047-37839
Hoss 65-36	36	8S	22E	SESW	UTU56960	43-047-38363
Hoss 56-29	29	8S	23E	SENE	UTU76042	43-047-38953
Hoss 17-32	32	8S	23E	SWSW	UTU56965	43-047-38907
Hoss 69-33	33	8S	23E	SESW	UTU64422	43-047-38360
Hoss 24-32	32	8S	23E	NWNW	UTU56965	43-047-38887
Hoss 55-29	29	8S	23E	NWNE	UTU76042	43-047-39169
Hoss 15-31	31	8S	23E	NENW	UTU61401	43-047-38653
Hoss 28-30	30	8S	23E	SWSE	UTU61400	43-047-38885
East Chapita 55-05	5	9S	23E	SESW	UTU01304	43-047-38732
East Chapita 45-05	5	9S	23E	SENE	UTU01304	43-047-38942
NBU 566-17E	17	10S	21E	NENW	UTU02270A	43-047-38375

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
EAST CHAPITA 45-05

9. API Well No.  
43-047-38942

10. Field and Pool, or Exploratory  
NATURAL BUTTES/WASATCH/MV

11. County or Parish, and State  
UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG RESOURCES, INC. Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 5 T9S R23E SENE 1987FNL 548FEL  
40.06654 N Lat, 109.34345 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to condensate sales on 6/14/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #60978 verified by the BLM Well Information System  
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 06/19/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED JUN 23 2008**

# WELL CHRONOLOGY REPORT

Report Generated On: 06-19-2008

<b>Well Name</b>	ECW 045-05	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA DEEP	<b>API #</b>	43-047-38942	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	05-05-2008	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,500/ 9,500	<b>Property #</b>	059257
<b>Water Depth</b>	0	<b>Last CSG</b>	0.0	<b>Shoe TVD / MD</b>	0/0
<b>KB / GL Elev</b>	4,925/ 4,906				
<b>Location</b>	Section 5, T9S, R23E, SENE, 1987 FNL & 548 FEL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	100.0	<b>NRI %</b>	84.75

<b>AFE No</b>	304101	<b>AFE Total</b>	2,057,800	<b>DHC / CWC</b>	912,100/ 1,145,700
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #34	<b>Start Date</b>	01-04-2007
<b>01-04-2007</b>	<b>Reported By</b>	SHARON CAUDILL			
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

**Activity at Report Time: LOCATION DATA**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1987' FNL & 548' FEL (SE/NE)
			SECTION 5, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.066578, LONG 109.342767 (NAD 27)
			TRUE #34
			OBJECTIVE: 9500' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-01304
			ELEVATION: 4907.3' NAT GL, 4906.3' PREP GL (DUE TO ROUNDING THE PREP IS 4906' GL), 4925' KB (19')
			EOG BPO WI 100%, NRI 84.75%

<b>01-03-2008</b>	<b>Reported By</b>	TERRY CSERE			
<b>Daily Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Daily Total</b>	\$38,000

**Cum Costs: Drilling** \$38,000      **Completion** \$0      **Well Total** \$38,000  
**MD** 0    **TVD** 0    **Progress** 0    **Days** 0    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** LOCATION BUILD

**Start**    **End**    **Hrs**    **Activity Description**  
 06:00    06:00    24.0 LOCATION STARTED.

**01-04-2008**      **Reported By**      TERRY CSERE

**DailyCosts: Drilling** \$0                      **Completion** \$0                      **Daily Total** \$0  
**Cum Costs: Drilling** \$38,000              **Completion** \$0                      **Well Total** \$38,000  
**MD** 0    **TVD** 0    **Progress** 0    **Days** 0    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

**Start**    **End**    **Hrs**    **Activity Description**  
 06:00    06:00    24.0 LOCATION 5% COMPLETE.

**01-07-2008**      **Reported By**      TERRY CSERE

**DailyCosts: Drilling** \$0                      **Completion** \$0                      **Daily Total** \$0  
**Cum Costs: Drilling** \$38,000              **Completion** \$0                      **Well Total** \$38,000  
**MD** 0    **TVD** 0    **Progress** 0    **Days** 0    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

**Start**    **End**    **Hrs**    **Activity Description**  
 06:00    06:00    24.0 LOCATION 15% COMPLETE.

**01-08-2008**      **Reported By**      TERRY CSERE

**DailyCosts: Drilling** \$0                      **Completion** \$0                      **Daily Total** \$0  
**Cum Costs: Drilling** \$38,000              **Completion** \$0                      **Well Total** \$38,000  
**MD** 0    **TVD** 0    **Progress** 0    **Days** 0    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

**Start**    **End**    **Hrs**    **Activity Description**  
 06:00    06:00    24.0 LOCATION IS 50% COMPLETE.

**01-09-2008**      **Reported By**      TERRY CSERE

**DailyCosts: Drilling** \$0                      **Completion** \$0                      **Daily Total** \$0  
**Cum Costs: Drilling** \$38,000              **Completion** \$0                      **Well Total** \$38,000  
**MD** 0    **TVD** 0    **Progress** 0    **Days** 0    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

**Start**    **End**    **Hrs**    **Activity Description**  
 06:00    06:00    24.0 PUSHING OUT PIT.

**01-10-2008**      **Reported By**      TERRY CSERE

**DailyCosts: Drilling** \$0                      **Completion** \$0                      **Daily Total** \$0

**Cum Costs: Drilling**      \$38,000                      **Completion**      \$0                      **Well Total**      \$38,000  
**MD**              0      **TVD**              0      **Progress**              0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

01-11-2008      Reported By      TERRY CSERE

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$38,000                      **Completion**      \$0                      **Well Total**      \$38,000  
**MD**              0      **TVD**              0      **Progress**              0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

01-14-2008      Reported By      TERRY CSERE

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$38,000                      **Completion**      \$0                      **Well Total**      \$38,000  
**MD**              0      **TVD**              0      **Progress**              0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

01-15-2008      Reported By      TERRY CSERE

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$38,000                      **Completion**      \$0                      **Well Total**      \$38,000  
**MD**              0      **TVD**              0      **Progress**              0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

01-16-2008      Reported By      TERRY CSERE

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$38,000                      **Completion**      \$0                      **Well Total**      \$38,000  
**MD**              0      **TVD**              0      **Progress**              0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE PIT THURSDAY.

01-17-2008      Reported By      TERRY CSERE/JERRY BARNES

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0

**Cum Costs: Drilling** \$38,000 **Completion** \$0 **Well Total** \$38,000  
**MD** 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION/SPUD NOTIFICATION

**Start** **End** **Hrs** **Activity Description**  
 06:00 06:00 24.0 LINER READY. - CRAIG'S ROUSTABOUT SERVICE SPUD A 20" HOLE ON 1/17/08 @ 7:30 AM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM & MICHAEL LEE W/BLM OF THE SPUD 01/17/08 @ 6:45 AM.

01-18-2008 **Reported By** TERRY CSERE

**Daily Costs: Drilling** \$0 **Completion** \$0 **Daily Total** \$0  
**Cum Costs: Drilling** \$38,000 **Completion** \$0 **Well Total** \$38,000  
**MD** 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

**Start** **End** **Hrs** **Activity Description**  
 06:00 06:00 24.0 LINE PIT TODAY.

01-21-2008 **Reported By** BYRON TOLMAN

**Daily Costs: Drilling** \$0 **Completion** \$0 **Daily Total** \$0  
**Cum Costs: Drilling** \$38,000 **Completion** \$0 **Well Total** \$38,000  
**MD** 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

**Start** **End** **Hrs** **Activity Description**  
 06:00 06:00 24.0 LOCATION COMPLETE. FINISHING ROAD GRAVEL.

02-06-2008 **Reported By** JERRY BARNES

**Daily Costs: Drilling** \$270,410 **Completion** \$0 **Daily Total** \$270,410  
**Cum Costs: Drilling** \$308,410 **Completion** \$0 **Well Total** \$308,410  
**MD** 2,479 **TVD** 2,479 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** WORT

**Start** **End** **Hrs** **Activity Description**  
 06:00 06:00 24.0 MIRU PRO PETRO AIR RIG # 9 ON 1/21/2008. DRILLED 12-1/4" HOLE TO 2510' GL. ENCOUNTERED WATER @ 2005'. RAN 57 JTS (2460.15') OF 9-5/8", 36.0#/ FT, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2479' KB. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 175 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (81.9 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.

DISPLACED CEMENT W/186.7 BBLS FRESH WATER. BUMPED PLUG W/1000# @ 6:01 PM, 1/28/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE.

NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 2: MIXED & PUMPED 200 SX (40.9 BBLs) OF PREMIUM CEMENT W/2% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 3: MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/2% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 4: MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/2% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 5: MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/2% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 6: MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/2% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 15 MINUTES.

TOP JOB # 7: MIXED & PUMPED 200 SX (40.9 BBLs) OF PREMIUM CEMENT W/2% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENN'S WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2330' GL. PICKED UP TO 2310' & TOOK SURVEY. 1 DEGREE.

DALL COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 1/23/2008 @ 1:00 PM.

<b>05-05-2008</b>		<b>Reported By</b>		DAN LINDSEY							
<b>Daily Costs: Drilling</b>		\$25,682	<b>Completion</b>		\$0	<b>Daily Total</b>		\$25,682			
<b>Cum Costs: Drilling</b>		\$334,092	<b>Completion</b>		\$0	<b>Well Total</b>		\$334,092			
<b>MD</b>	2,479	<b>TVD</b>	2,479	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>		<b>PKR Depth : 0.0</b>			
<b>Activity at Report Time: TESTING BOPE</b>											

Start	End	Hrs	Activity Description
06:00	02:00	20.0	HELD SAFETY MEETING W/RIG CREWS & RIG MOVERS. MOVED RIG FROM EC 55-5. RURT. RELEASED TRUCKS @ 1600 HRS. RAISED DERRICK @ 1700 HRS. CONTINUED RURT. NOTIFIED JAMIE SPARGER/BLM/VERNAL @ 1500 HRS 5/4/08 OF BOP TEST 5/5/08. *****RIG ACCEPTED FOR DAYWORK AT 02:00 HRS, 5/5/08.

TRANSFERRED 5 JTS(201.66) 4.5" 11.6# N80 LTC CASING FROM ECW 55-5 TO ECW 45-5.  
TRANSFERRED 1 MARKER JT(10.08') 4.5" 11.6# HCP-110 CASING FROM ECW 55-5 TO ECW 45-5.  
TRANSFERRED 2080 GALS DIESEL FROM ECW 55-5 TO ECW 45-5.  
16 MEN, 172 MAN-HOURS. NO ACCIDENTS.

02:00	06:00	4.0	TESTED BOPE(ALL RAMS, VALVES, & MANIFOLD 250/5000 PSI, ANNULAR 250 2500 PSI). NO BLM WITNESS.
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DIESEL 1824 GALS.

NO ACCIDENTS. FULL CREWS.

05-06-2008      Reported By      DAN LINDSEY

<b>Daily Costs: Drilling</b>	\$55,949	<b>Completion</b>	\$0	<b>Daily Total</b>	\$55,949						
<b>Cum Costs: Drilling</b>	\$390,041	<b>Completion</b>	\$0	<b>Well Total</b>	\$390,041						
<b>MD</b>	4,620	<b>TVD</b>	4,620	<b>Progress</b>	2,141	<b>Days</b>	1	<b>MW</b>	8.7	<b>Visc</b>	30.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>		<b>PKR Depth : 0.0</b>						

**Activity at Report Time:** DRILLING @ 4605

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISHED TESTING BOPE (CASING 1500 PSI). NO BLM WITNESS.
07:00	08:00	1.0	INSTALLED WEAR BUSHING. RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING.
08:00	10:30	2.5	PU BHA. TAGGED @ 2384.
10:30	11:00	0.5	RD LD MACHINE.
11:00	12:00	1.0	TORQUED KELLY. INSTALLED ROTATING HEAD RUBBER & DRIVE BUSHING.
12:00	13:30	1.5	SET & FUNCTION COM. DRILLED CEMENT & FLOAT EQUIPMENT TO 2516.
13:30	14:00	0.5	PERFORMED F.I.T. @ 2515 TO 10.3 PPG EMW(240 PSI).
14:00	21:30	7.5	DRILLED 2515 TO 3547(1032' @ 137.6 FPH), WOB 10-20K, GPM 504, RPM 35-50/MOTOR 81, SPP 1400, NO FLARE.
21:30	22:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
22:00	22:30	0.5	SURVEY @ 3465, 1.25 DEGREES.
22:30	06:00	7.5	DRILLED 3547 TO 4620(1073' @ 143.1 FPH), WOB 15-18K, GPM 504, RPM 35-40/MOTOR 81, SPP 1800, NO FLARE. THIS A.M. MUD 8.7 PPG, VIS 30.

DIESEL 5358 GALS(HAULED 4500, USED 966).

OLD LOCATION EC 55-5 CLEARED AND CLEANED 5/3/08.

NEW LOCATION EC 45-05 DIMENSIONS: FRONT 167', BACK 158', HOUSE 133', PIT 41'.

NO ACCIDENTS. FULL CREWS.

FUNCTION COM FIRST CONN ON TOUR, EVENING &amp; MORNING CREWS.

UNMANNED LOGGING UNIT 1 DAY ON LOCATION.

06:00      06:00      24.0 SPUDED 7 7/8" HOLE @ 14:00 HRS, 5/5/08.

05-07-2008      Reported By      DAN LINDSEY

<b>Daily Costs: Drilling</b>	\$40,321	<b>Completion</b>	\$2,077	<b>Daily Total</b>	\$42,398						
<b>Cum Costs: Drilling</b>	\$430,362	<b>Completion</b>	\$2,077	<b>Well Total</b>	\$432,439						
<b>MD</b>	6,375	<b>TVD</b>	6,375	<b>Progress</b>	1,755	<b>Days</b>	2	<b>MW</b>	8.9	<b>Visc</b>	31.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>		<b>PKR Depth : 0.0</b>						

**Activity at Report Time:** DRILLING @ 6375'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED 4620 TO 4987(367' @ 91.8 FPH), WOB 20K, GPM 446, RPM 50/MOTOR 71, SPP 1800, NO FLARE.
10:00	10:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
10:30	18:00	7.5	DRILLED 4987 TO 5641(654' @ 87.2 FPH), WOB 18-20K, GPM 446, RPM 45/MOTOR 71, SPP 1600, NO FLARE.
18:00	19:00	1.0	RECALIBRATED WEIGHT INDICATOR.

19:00 06:00 11.0 DRILLED 5641 TO 6375(734' @ 66.7 FPH), WOB 18-20K, GPM 446, RPM 35-45/MOTOR 71, SPP 1600, NO FLARE. THIS A.M. MUD 9.2 PPG, VIS 31.  
 DIESEL 4104 GALS(USED 1254).  
 NO ACCIDENTS. FULL CREWS. 3 BOP DRILLS.  
 FUNCTION COM FIRST CONN ON TOUR. ALL CREWS.  
 UNMANNED LOGGING UNIT 2 DAYS ON LOCATION.

**05-08-2008** Reported By DAN LINDSEY

**Daily Costs: Drilling** \$87,585 **Completion** \$0 **Daily Total** \$87,585  
**Cum Costs: Drilling** \$517,948 **Completion** \$2,077 **Well Total** \$520,025  
**MD** 7.525 **TVD** 7.525 **Progress** 1,150 **Days** 3 **MW** 9.1 **Visc** 33.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 7525

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLED 6375 TO 6666 (291' @ 64.7 FPH), WOB 18K, GPM 446, RPM 45/MOTOR 71, SPP 1600, NO FLARE.
10:30	11:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
11:00	06:00	19.0	DRILLED 6666 TO 7525 (859' @ 45.2 FPH), WOB 15-20K, GPM 446, RPM 30-45/MOTOR 71, SPP 1800, NO FLARE. THIS A.M. MUD 9.5 PPG, VIS 33.  DIESEL 2736 GALS (USED 1368). NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR. ALL CREWS. UNMANNED LOGGING UNIT 3 DAYS ON LOCATION.

**05-09-2008** Reported By DAN LINDSEY

**Daily Costs: Drilling** \$71,995 **Completion** \$4,748 **Daily Total** \$76,743  
**Cum Costs: Drilling** \$585,422 **Completion** \$6,825 **Well Total** \$592,247  
**MD** 8.528 **TVD** 8.528 **Progress** 1,003 **Days** 4 **MW** 9.3 **Visc** 33.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** TOH FOR BIT @ 8528'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLED 7525 TO 7796 (277' @ 60.2 FPH), WOB 19K, GPM 446, RPM 40/MOTOR 71, SPP 1800, NO FLARE.
10:30	11:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
11:00	05:00	18.0	DRILLED 7796 TO 8528 (732' @ 40.7 FPH), WOB 17-20K, GPM 446, RPM 30-45/MOTOR 71, SPP 1900, NO FLARE. THIS A.M. MUD 9.9 PPG, VIS 33.
05:00	05:30	0.5	DROPPED SURVEY. PUMPED PILL.
05:30	06:00	0.5	TOOH W/BIT #1.  DIESEL 3534 GALS (HAULED 2000, USED 1202). NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR. ALL CREWS. UNMANNED LOGGING UNIT 4 DAYS ON LOCATION.

**05-10-2008** Reported By DAN LINDSEY

**Daily Costs: Drilling** \$36,066 **Completion** \$0 **Daily Total** \$36,066  
**Cum Costs: Drilling** \$621,488 **Completion** \$6,825 **Well Total** \$628,313  
**MD** 8.530 **TVD** 8.530 **Progress** 2 **Days** 5 **MW** 9.6 **Visc** 35.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: SLIP DRLG LINE

Start	End	Hrs	Activity Description
06:00	09:00	3.0	TOOH W/BIT #1 (TONG DIE FELL IN HOLE WHILE PULLING BHA).
09:00	10:00	1.0	LD REAMERS & MUD MOTOR.
10:00	10:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS & BLIND RAMS.
10:30	12:30	2.0	WO MILL
12:30	16:00	3.5	TIH W/7 5/8" CONE-BUSTER MILL & JUNK BASKET.
16:00	20:00	4.0	WASHED & REAMED 90' TO 8528'.
20:00	21:00	1.0	DRILLED 8528 TO 8530'.
21:00	03:30	6.5	TOOH W/MILL & JUNK BASKET(RECOVERED 2"x1.25" PIECE OF TONG DIE).
03:30	04:00	0.5	PU BIT #2 & MUD MOTOR.
04:00	05:00	1.0	TIH W/BIT #2.
05:00	05:30	0.5	INSTALLED ROTATING HEAD RUBBER.
05:30	06:00	0.5	STARTED TO SLIP DRLG LINE.

THIS A.M. MUD 9.9 PPG, VIS 33.  
 DIESEL 3100 GALS(USED 5340).  
 NO ACCIDENTS. EVENING TOUR 1 MAN SHORT, 2 FULL CREWS.  
 FUNCTION COM AT START OF TOOH & TIH, ALL CREWS.  
 UNMANNED LOGGING UNIT 5 DAYS ON LOCATION.

05-11-2008 Reported By DAN LINDSEY

Daily Costs: Drilling	\$46,038	Completion	\$0	Daily Total	\$46,038						
Cum Costs: Drilling	\$667,526	Completion	\$6,825	Well Total	\$674,351						
MD	8,911	TVD	8,911	Progress	381	Days	6	MW	10.1	Visc	34.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TOH FOR BIT

Start	End	Hrs	Activity Description
06:00	07:00	1.0	SLIPPED & CUT 110' DRILL LINE.
07:00	09:00	2.0	TIH W/BIT #2 (TAGGED BRIDGE @ 7940).
09:00	12:00	3.0	WASHED & REAMED 8315 TO 8530 (30' FILL).
12:00	13:00	1.0	DRILLED 8530 TO 8562' (32'), WOB 5-10K, GPM 446, RPM 35-45/MOTOR 71, SPP 1900, 2' FLARE.
13:00	13:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
13:30	04:30	15.0	DRILLED 8562 TO 8911' (349' @ 23.3 FPH), WOB 18-20K, GPM 446, RPM 30-35/MOTOR 71, SPP 2000, NO FLARE.
04:30	05:00	0.5	CIRCULATED HOLE CLEAN. PUMPED PILL.
05:00	06:00	1.0	TOH FOR BIT #3.

05-12-2008 Reported By DAN LINDSEY

Daily Costs: Drilling	\$55,054	Completion	\$0	Daily Total	\$55,054						
Cum Costs: Drilling	\$722,581	Completion	\$6,825	Well Total	\$729,406						
MD	9,500	TVD	9,500	Progress	589	Days	7	MW	10.1	Visc	36.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CIRCULATING TO LD DP

Start	End	Hrs	Activity Description
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06:00 08:30 2.5 TOOH W/BIT #2. CHANGED BITS. FUNCTION BLIND RAMS.  
 08:30 12:00 3.5 TIH W/BIT #3.  
 12:00 12:30 0.5 WASHED & REAMED 60' TO 8911' (15' FILL).  
 12:30 13:00 0.5 DRILLED 8911 TO 8942' (31'), WOB 5-15K, GPM 432, RPM 40/MOTOR 69, SPP 2000, NO FLARE.  
 13:00 13:30 0.5 SERVICED RIG. FUNCTION PIPE RAMS.  
 13:30 00:30 11.0 DRILLED 8942 TO 9500' TD (558' @ 50.7 FPH), WOB 15-20K, GPM 432, RPM 30-40/MOTOR 69, SPP 2200, NO FLARE. MUD 10.6 PPG, VIS 35. REACHED TD AT 12:30 AM, 5/12/08.

00:30 02:30 2.0 CIRCULATED HOLE CLEAN. CONDITIONED MUD. PUMPED PILL.  
 02:30 05:00 2.5 SHORT TRIPPED 30 STDS TO 6652, 21' FILL.  
 05:00 06:00 1.0 CIRCULATED GAS OUT. RU T-REX LD MACHINE. THIS A.M. MUD 10.6 PPG, VIS 35.

DIESEL 2508 GALS (HAULED 2000, USED 977).  
 NO ACCIDENTS. FULL CREWS.  
 FUNCTION COM AT START OF TRIP AND FIRST CONN ON TOUR, ALL CREWS.  
 UNMANNED LOGGING UNIT 7 DAYS ON LOCATION, RELEASED @ 0600 HRS 5/12/08.

<b>05-13-2008</b>		<b>Reported By</b>		<b>DAN LINDSEY</b>							
<b>Daily Costs: Drilling</b>		\$37,738		<b>Completion</b>	\$148,466		<b>Daily Total</b>	\$186,204			
<b>Cum Costs: Drilling</b>		\$760,319		<b>Completion</b>	\$155,291		<b>Well Total</b>	\$915,610			
<b>MD</b>	9,500	<b>TVD</b>	9,500	<b>Progress</b>	0	<b>Days</b>	8	<b>MW</b>	10.6	<b>Visc</b>	36.0
<b>Formation :</b>		<b>PBTD : 0.0</b>				<b>Perf :</b>		<b>PKR Depth : 0.0</b>			

**Activity at Report Time:** RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CIRCULATED. FINISH RU T-REX LD MACHINE. HELD SAFETY MEETING.
07:00	07:30	0.5	DROPPED SURVEY. PUMPED PILL.
07:30	12:00	4.5	LDDP.
12:00	13:00	1.0	BROKE KELLY. LD BHA.
13:00	13:30	0.5	PULLED WEAR BUSHING.
13:30	15:00	1.5	RU T-REX CSG CREW. HELD SAFETY MEETING.
15:00	21:30	6.5	RAN 4.5", 11.6#, N80, LTC CASING (FS, 1 JT, FC, 222 JTS & 2 MARKERS) & TAG JT. RAN 35 CENTRALIZERS (MIDDLE OF SHOE JT, TOP OF #2, EVERY 2ND JT TO 6592'). TAGGED @ 9500'. LD TAG JT & PU LANDING JT W/FLUTED CSG HANGER. LANDED CSG @ 9489' (FS), FC @ 9443', MARKERS @ 7226-47' & 4505-15'.
21:30	23:00	1.5	CIRCULATED GAS OUT. RD T-REX CSG CREW & LD MACHINE. RU SLB CEMENTER. HELD SAFETY MEETING.
23:00	01:00	2.0	CEMENTED CSG AS FOLLOWS: PUMPED 20 BBLS CHEM WASH, 20 BBLS FW SPACER, 290 SX CLASS G (153.9 BBLS @ 11.5 PPG, 2.98 CFS) & 1505 SX 50/50 POZ G(345.8 BBLS @ 14.1 PPG, 1.29 CFS). DROPPED PLUG. DISP W/146 BTW (FULL RETURNS DURING JOB). FINAL LIFT PRESSURE 2400 PSI, BUMPED PLUG TO 3400 PSI. BLEED OFF, FLOATS HELD.
01:00	02:00	1.0	RD SLB CEMENTER. WOC. TRANSFERRED MUD/CLEANED MUD TANKS.
02:00	03:00	1.0	REMOVED LANDING JT. RAN CSG HANGER PACKOFF ON CSG JT AND LOCKED IN POSITION. TESTED HANGER TO 5000 PSI.
03:00	04:00	1.0	FINISHED HAULING MUD & CLEANING MUD TANKS. HAULED 800 BBLS MUD TO STORAGE.

NO ACCIDENTS. FULL CREWS.

TRANSFERRED 6 JTS(255.58) 4.5" 11.6# N80 LTC CASING TO ECW 28-3.  
 TRANSFERRED 3 MARKER JTS(64.42') 4.5" 11.6# HCP-110 CASING TO ECW 28-3.  
 TRANSFERRED 1938 GALS DIESEL TO ECW 28-3.  
 TRUCKS SCHEDULED FOR 0700 HRS 5/13/08. MOVE TO ECW 28-3 IS APPROXIMATELY 2.0 MILES.

04:00 06:00 2.0 RDRT. 5 MEN, 10 MAN-HOURS. NO ACCIDENTS.

06:00 06:00 24.0 RIG RELEASED @ 0400 HRS, 5/13/08  
 CASING POINT COST \$760,320

05-16-2008		Reported By		MCCURDY							
<b>Daily Costs: Drilling</b>	\$0					<b>Completion</b>	\$45,518			<b>Daily Total</b>	\$45,518
<b>Cum Costs: Drilling</b>	\$760,319					<b>Completion</b>	\$200,809			<b>Well Total</b>	\$961,129
<b>MD</b>	9,500	<b>TVD</b>	9,500	<b>Progress</b>	0	<b>Days</b>	10	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>		<b>PBTD : 0.0</b>				<b>Perf :</b>		<b>PKR Depth : 0.0</b>			

**Activity at Report Time:**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	5-15-08 RU SCHLUMBERGER. LOG WITH RST/CBL/VDL/CCL/GR FROM PBTD TO 1000'. CEMENT TOP @ 750'. RD SCHLUMBERGER.

06-04-2008		Reported By		CARLSON							
<b>Daily Costs: Drilling</b>	\$0					<b>Completion</b>	\$443			<b>Daily Total</b>	\$443
<b>Cum Costs: Drilling</b>	\$760,319					<b>Completion</b>	\$201,252			<b>Well Total</b>	\$961,572
<b>MD</b>	9,500	<b>TVD</b>	9,500	<b>Progress</b>	0	<b>Days</b>	11	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 0.0</b>				<b>Perf : 9066-9239</b>		<b>PKR Depth : 0.0</b>			

**Activity at Report Time: FRAC**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PERFORATE LPR FROM 9066'-67', 9073'-74', 9100'-01', 9122'-23', 9125'-26', 9158'-59', 9172'-73', 9177'-78', 9191'-92', 9204'-05', 9208'-09', 9238'-39' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3128 GAL WF120 LINEAR PAD, 6326 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 31814 GAL YF116ST+ W/114600# 20/40 SAND @ 1-5 PPG. MTP 6364 PSIG. MTR 65.8 BPM. ATP 5746 PSIG. ATR 55.7 BPM. ISIP 2770 PSIG. RD SCHLUMBERGER SDFN.

06-05-2008		Reported By		CARLSON							
<b>Daily Costs: Drilling</b>	\$0					<b>Completion</b>	\$968			<b>Daily Total</b>	\$968
<b>Cum Costs: Drilling</b>	\$760,319					<b>Completion</b>	\$202,220			<b>Well Total</b>	\$962,540
<b>MD</b>	9,500	<b>TVD</b>	9,500	<b>Progress</b>	0	<b>Days</b>	12	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 0.0</b>				<b>Perf : 7452-9239</b>		<b>PKR Depth : 0.0</b>			

**Activity at Report Time: FRAC**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 2300 PSIG. RUWL. SET 6K CFP @ 9035'. PERFORATE LPR FROM 8861'-62', 8879'-80', 8883'-84', 8940'-41', 8947'-48', 8951'-52', 8970'-71', 8992'-93', 8997'-98', 9002'-03', 9014'-15', 9019'-20' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3113 GAL WF120 LINEAR PAD, 6317 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 31613 GAL YF116ST+ WITH 113700# 20/40 SAND @ 1-5 PPG. MTP 6472 PSIG. MTR 69.9 BPM. ATP 5909 PSIG. ATR 56.1 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP @ 8835'. PERFORATE MPR FROM 8659'-60', 8673'-74', 8696'-97', 8701'-02', 8729'-30', 8763'-64', 8772'-73', 8781'-82', 8792'-93', 8798'-99', 8812'-13', 8820'-21' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3302 GAL WF120 LINEAR PAD, 6330 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 38957 GAL YF116ST+ WITH 135800# 20/40 SAND @ 1-4 PPG. MTP 6428 PSIG. MTR 61 BPM. ATP 6005 PSIG. ATR 51.5 BPM. ISIP 3600 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8624'. PERFORATE MPR FROM 8375'-76', 8403'-04', 8418'-19', 8427'-28', 8435'-36', 8481'-82', 8486'-87', 8510'-11', 8556'-57', 8562'-63', 8585'-86', 8589'-90' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3115 GAL WF120 LINEAR PAD, 6314 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 49144 GAL YF116ST+ WITH 176200# 20/40 SAND @ 1-5 PPG. MTP 6511 PSIG. MTR 57.7 BPM. ATP 6064 PSIG. ATR 49.5 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8345'. PERFORATE MPR FROM 8171'-73', 8180'-81', 8194'-95', 8217'-18', 8225'-26', 8239'-40', 8250'-51', 8265'-66', 8284'-85', 8314'-15', 8329'-30' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 3102 GAL WF120 LINEAR PAD, 6314 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 49690 GAL YF116ST+ WITH 179000# 20/40 SAND @ 1-5 PPG. MTP 6257 PSIG. MTR 70.4 BPM. ATP 5699 PSIG. ATR 62.1 BPM. ISIP 2180 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8140'. PERFORATE UPR/MPR FROM 7939'-40', 7945'-46', 7955'-56', 8003'-04', 8010'-11', 8023'-24', 8067'-68', 8081'-82', 8093'-94', 8103'-04', 8114'-15', 8128'-29' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3103 GAL WF120 LINEAR PAD, 6316 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 49378 GAL YF116ST+ WITH 177600# 20/40 SAND @ 1-5 PPG. MTP 6389 PSIG. MTR 69.6 BPM. ATP 5979 PSIG. ATR 62.9 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7900'. PERFORATE UPR FROM 7709'-12', 7764'-66', 7769'-70', 7852'-55', 7867'-68', 7871'-72', 7875'-76' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 0 GAL WF120 LINEAR PAD, 6300 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 22349 GAL YF116ST+ WITH 82300# 20/40 SAND @ 1-5 PPG. MTP 6415 PSIG. MTR 65.4 BPM. ATP 5886 PSIG. ATR 53.1 BPM. ISIP 2830 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7655'. PERFORATE UPR FROM 7452'-53', 7459'-60', 7464'-65', 7495'-96', 7501'-02', 7512'-13', 7542'-43', 7549'-50', 7557'-58', 7590'-91', 7603'-04', 7634'-35' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3107 GAL WF120 LINEAR PAD, 6333 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 33062 GAL YF116ST+ WITH 121000# 20/40 SAND @ 1-5 PPG. MTP 6307 PSIG. MTR 69.7 BPM. ATP 5608 PSIG. ATR 60.1 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER. SDFN.

<b>06-06-2008</b>		<b>Reported By</b>		CARLSON							
<b>Daily Costs: Drilling</b>	\$0			<b>Completion</b>	\$472,140			<b>Daily Total</b>	\$472,140		
<b>Cum Costs: Drilling</b>	\$760,319			<b>Completion</b>	\$674,360			<b>Well Total</b>	\$1,434,680		
<b>MD</b>	9,500	<b>TVD</b>	9,500	<b>Progress</b>	0	<b>Days</b>	13	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE,</b>		<b>PBTD : 0.0</b>		<b>Perf : 5308-9239</b>				<b>PKR Depth : 0.0</b>			
<b>WASATCH</b>											

**Activity at Report Time: PREP TO MIRUSU**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1580 PSIG. RUWL. SET 6K CFP AT 7370'. PERFORATE NH/UPR FROM 7145'-46', 7164'-65', 7169'-70', 7215'-16', 7250'-51', 7285'-86', 7299'-7300', 7304'-05', 7328'-29', 7333'-34', 7346'-47', 7351'-52' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3118 GAL WF120 LINEAR PAD, 6332 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 32911 GAL YF116ST+ W/120500# 20/40 SAND @ 1-5 PPG. MTP 6190 PSIG. MTR 69.6 BPM. ATP 5381 PSIG. ATR 61.6 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7100'. PERFORATE NH FROM 6801'-02', 6805'-06', 6812'-13', 6816'-17', 6821'-22', 6859'-60', 6886'-87', 7020'-21', 7040'-41', 7062'-63', 7065'-66', 7085'-86' @ 3 SPF @ 120? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2070 GAL WF120 LINEAR PAD, 6317 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 25096 GAL YF116ST+ W/92300# 20/40 SAND @ 1-5 PPG. MTP 6325 PSIG. MTR 69.6 BPM. ATP 5364 PSIG. ATR 58.9 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6740'. PERFORATE Ba FROM 6411'-12', 6452'-53', 6473'-74', 6512'-13', 6537'-38', 6582'-83', 6590'-91', 6596'-97', 6611'-12', 6635'-36', 6707'-08', 6712'-13' @ 3 SPF @ 120? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2071 GAL WF120 LINEAR PAD, 5331 GAL WF120 LINEAR W/1# & 1.5# SAND, 28659 GAL YF116ST+ W/101900# 20/40 SAND @ 1-4 PPG. MTP 6228 PSIG. MTR 69.6 BPM. ATP 5348 PSIG. ATR 60.2 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6375'. PERFORATE Ca/Ba FROM 5911'-12', 5993'-94', 6056'-57', 6089'-90', 6116'-17', 6125'-26', 6154'-55', 6197'-98', 6230'-31', 6257'-58', 6268'-69', 6360'-61' @ 3 SPF @ 120? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 1034 GAL WF120 LINEAR PAD, 7383 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 25403 GAL YF116ST+ W/90000# 20/40 SAND @ 1-4 PPG. MTP 6275 PSIG. MTR 71 BPM. ATP 5299 PSIG. ATR 58.4 BPM. ISIP 1800 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5680'. PERFORATE Ca FROM 5618'-20', 5622'-24', 5628'-32', 5636'-40' @ 3 SPF @ 120? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 1033 GAL WF120 LINEAR PAD, 4206 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 26361 GAL YF116ST+ WITH 92000# 20/40 SAND @ 1-4 PPG. MTP 5846 PSIG. MTR 69.6 BPM. ATP 4957 PSIG. ATR 60.6 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5425'. PERFORATE Pp FROM 5308'-10', 5340'-42', 5374'-78', 5384'-88' @ 3 SPF @ 120? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 1036 GAL WF120 LINEAR PAD, 4212 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 21114 GAL YF116ST+ WITH 78800# 20/40 SAND @ 1-4 PPG. MTP 6695 PSIG. MTR 66 BPM. ATP 5462 PSIG. ATR 45.9 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER

RUWL. SET 6K CBP AT 5210'. RDWL. SDFN.

06-12-2008		Reported By		HAL IVIE							
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$36,529	<b>Daily Total</b>	\$36,529						
<b>Cum Costs: Drilling</b>	\$760,319	<b>Completion</b>	\$710,889	<b>Well Total</b>	\$1,471,209						
<b>MD</b>	9,500	<b>TVD</b>	9,500	<b>Progress</b>	0	<b>Days</b>	14	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE, WASATCH</b>		<b>PBTD : 0.0</b>		<b>Perf : 5308-9239</b>				<b>PKR Depth : 0.0</b>			
<b>Activity at Report Time: CLEAN OUT AFTER FRAC</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	16:00	10.0	MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 5210'. RU TO DRILL OUT PLUGS. SDFN.								

06-13-2008		Reported By		HAL IVIE							
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$53,887	<b>Daily Total</b>	\$53,887						
<b>Cum Costs: Drilling</b>	\$760,319	<b>Completion</b>	\$764,776	<b>Well Total</b>	\$1,525,096						
<b>MD</b>	9,500	<b>TVD</b>	9,500	<b>Progress</b>	0	<b>Days</b>	15	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE, WASATCH</b>		<b>PBTD : 0.0</b>		<b>Perf : 5308-9239</b>				<b>PKR Depth : 0.0</b>			
<b>Activity at Report Time: FLOW TEST</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5210', 5425', 5680', 6375', 6740', 7100', 7330', 7655', 7900', 8140', 8345', 8624', 8835' & 9035'. RIH. CLEANED OUT TO PBTD @ 9411'. LANDED TBG AT 8010' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 13 HRS. 24/64" CHOKE. FTP 1500 PSIG. CP 1800 PSIG. 89 BFPH. RECOVERED 1152BLW. 14489 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'  
 1 JT 2-3/8" 4.7# N-80 TBG 31.62'  
 XN NIPPLE 1.10'  
 250 JTS 2-3/8" 4.7# N-80 TBG 7957.28'  
 BELOW KB 19.00'  
 LANDED @ 8010.00'

<b>06-14-2008</b>		<b>Reported By</b>		HAL IVIE	
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,565	<b>Daily Total</b>	\$2,565
<b>Cum Costs: Drilling</b>	\$760,319	<b>Completion</b>	\$767,341	<b>Well Total</b>	\$1,527,661
<b>MD</b>	9,500	<b>TVD</b>	9,500	<b>Progress</b>	0
				<b>Days</b>	16
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation : MESAVERDE,</b>		<b>PBTD : 0.0</b>		<b>Perf : 5308-9239</b>	
<b>WASATCH</b>		<b>PKR Depth : 0.0</b>			
<b>Activity at Report Time: FLOW TEST</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 1300 PSIG, CP- 1700 PSIG. 60 BFPH. RECOVERED 1432 BBLs, 13057 BLWTR.		

<b>06-15-2008</b>		<b>Reported By</b>		HAL IVIE	
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,565	<b>Daily Total</b>	\$2,565
<b>Cum Costs: Drilling</b>	\$760,319	<b>Completion</b>	\$769,906	<b>Well Total</b>	\$1,530,226
<b>MD</b>	9,500	<b>TVD</b>	9,500	<b>Progress</b>	0
				<b>Days</b>	17
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation : MESAVERDE,</b>		<b>PBTD : 0.0</b>		<b>Perf : 5308-9239</b>	
<b>WASATCH</b>		<b>PKR Depth : 0.0</b>			
<b>Activity at Report Time: FLOW TEST</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 1200 PSIG, CP- 1700 PSIG. 50 BFPH. RECOVERED 1208 BBLs, 11849 BLWTR.		

<b>06-16-2008</b>		<b>Reported By</b>		HAL IVIE	
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,565	<b>Daily Total</b>	\$2,565
<b>Cum Costs: Drilling</b>	\$760,319	<b>Completion</b>	\$772,471	<b>Well Total</b>	\$1,532,791
<b>MD</b>	9,500	<b>TVD</b>	9,500	<b>Progress</b>	0
				<b>Days</b>	18
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation : MESAVERDE,</b>		<b>PBTD : 0.0</b>		<b>Perf : 5308-9239</b>	
<b>WASATCH</b>		<b>PKR Depth : 0.0</b>			
<b>Activity at Report Time: FLOW TEST</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP 1050 PSIG. CP 1700 PSIG. 47 BFPH. RECOVERED 1124 BLW. 10725 BLWTR.		

<b>06-17-2008</b>		<b>Reported By</b>		HAL IVIE	
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,565	<b>Daily Total</b>	\$2,565
<b>Cum Costs: Drilling</b>	\$760,319	<b>Completion</b>	\$775,036	<b>Well Total</b>	\$1,535,356

MD 9,500 TVD 9,500 Progress 0 Days 19 MW 0.0 Visc 0.0  
 Formation : MESAVERDE, PBTB : 0.0 Perf : 5308-9239 PKR Depth : 0.0  
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1800 PSIG. 41 BFPH. RECOVERED 976 BLW. 9749 BLWTR.

06-18-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$760,319	Completion	\$777,601	Well Total	\$1,537,921

MD 9,500 TVD 9,500 Progress 0 Days 20 MW 0.0 Visc 0.0  
 Formation : MESAVERDE, PBTB : 0.0 Perf : 5308-9239 PKR Depth : 0.0  
 WASATCH

Activity at Report Time: FLOW TEST-INITIAL PRODUCTIN-FIRST CONDENSATE SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1900 PSIG. 36 BFPH. RECOVERED 861 BLW. 8888 BLWTR.

FIRST CONDENSATE SALES: 06/14/08.

06-19-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$760,319	Completion	\$780,166	Well Total	\$1,540,486

MD 9,500 TVD 9,500 Progress 0 Days 21 MW 0.0 Visc 0.0  
 Formation : MESAVERDE, PBTB : 0.0 Perf : 5308-9239 PKR Depth : 0.0  
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1900 PSIG. 30 BFPH. RECOVERED 724 BLW. 8164 BLWTR.

**NOTICE OF LATE REPORTING  
DRILLING & COMPLETION INFORMATION**

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

- Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
  
- Within 30 days after the completion or plugging of a well, the following shall be filed:
  - Form 8, Well Completion or Recompletion Report and Log
  - A copy of electric and radioactivity logs, if run
  - A copy of drillstem test reports,
  - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
  - A copy of core analyses, and lithologic logs or sample descriptions if compiled
  - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

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As of the mailing of this notice, the division has not received the required reports for

Operator: EOG RESOURCES, INC. Today's Date: 06/27/2008

Well: 43 0A7 38942 API Number: \_\_\_\_\_ Drilling Commenced: \_\_\_\_\_  
E Chapita 45-05  
9S 23E 5

List Attached

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Rachel Medina  
at (801) 538-5260.

cc: Well File  
Compliance File

**NOTICE OF LATE REPORTING  
DRILLING & COMPLETION INFORMATION**

**ATTACHMENT**

Operator: EOG RESOURCES, INC.

Today's Date: 06/27/2008

Well:	API Number:	Drilling Commenced:
PETES WASH 10-36	4301333094	10/18/2006
SIMOLEON 1-26GR	4304737507	02/23/2007
E CHAPITA 8-16	4304736815	03/17/2007
CWU 1112-27	4304737384	10/09/2007
CWU 1043-23	4304737877	11/01/2007
CWU 1079-25	4304737879	11/20/2007
HOSS 59-28	4304738906	12/20/2007
E CHAPITA 55-5	4304738732	01/03/2008
E CHAPITA 45-05	4304738942	01/17/2008
CWU 1083-30	4304738079	02/18/2008

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
UTU01304

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
EAST CHAPITA 45-05

9. API Well No.  
43-047-38942

10. Field and Pool, or Exploratory  
NATURAL BUTTES/WASATCH/MV

11. Sec., T., R., M., or Block and Survey  
or Area Sec 5 T9S R23E Mer SLB

12. County or Parish  
UINTAH

13. State  
UT

17. Elevations (DF, KB, RT, GL)\*  
4907 GL

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator  
EOG RESOURCES, INC. Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

3. Address 600 17TH STREET SUITE 1000N  
DENVER, CO 80202 3a. Phone No. (include area code)  
Ph: 303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface SENE 1987FNL 548FEL 40.06654 N Lat, 109.34345 W Lon  
At top prod interval reported below SENE 1987FNL 548FEL 40.06654 N Lat, 109.34345 W Lon  
At total depth SENE 1987FNL 548FEL 40.06654 N Lat, 109.34345 W Lon

14. Date Spudded  
01/17/2008 15. Date T.D. Reached  
05/12/2008 16. Date Completed  
 D & A  Ready to Prod.  
06/14/2008

18. Total Depth: MD 9500 TVD  
19. Plug Back T.D.: MD 9411 TVD  
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
 RST/CBL/CCL/VDL/GR

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2479		1350			
7.875	4.500 N-80	11.6	0	9489		1795			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8010							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH/MESAVERDE	5308	9239	9066 TO 9239		3	
B)			8861 TO 9020		3	
C)			8659 TO 8821		3	
D)			8375 TO 8590		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9066 TO 9239	41,433 GALS GELLED WATER & 114,600# 20/40 SAND
8861 TO 9020	41,208 GALS GELLED WATER & 113,700# 20/40 SAND
8659 TO 8821	48,754 GALS GELLED WATER & 135,800# 20/40 SAND
8375 TO 8590	58,738 GALS GELLED WATER & 176,200# 20/40 SAND

RECEIVED

JUL 28 2008

DIV. OF OIL, GAS & MINING

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/14/2008	07/06/2008	24	▶	65.0	412.0	220.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	1200	2225.0	▶	65	412	220		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #61685 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5308	9239		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	1987 2628 4759 4896 5497 6159 7260 8028

32. Additional remarks (include plugging procedure):  
Please see the attached for detailed perforation and additional formation marker information.

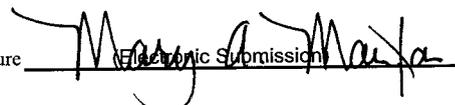
33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #61685 Verified by the BLM Well Information System.  
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 07/23/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\***

**East Chapita 45-05 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

8171-8330	3/spf
7939-8129	3/spf
7709-7876	3/spf
7452-7635	3/spf
7145-7352	3/spf
6801-7086	3/spf
6411-6713	3/spf
5911-6361	3/spf
5618-5640	3/spf
5308-5388	3/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

8171-8330	59,106 GALS GELLED WATER & 179,000# 20/40 SAND
7939-8129	58,962 GALS GELLED WATER & 177,600# 20/40 SAND
7709-7876	28,814 GALS GELLED WATER & 82,300# 20/40 SAND
7452-7635	42,667 GALS GELLED WATER & 121,000# 20/40 SAND
7145-7352	42,526 GALS GELLED WATER & 120,500# 20/40 SAND
6801-7086	33,648 GALS GELLED WATER & 92,300# 20/40 SAND
6411-6713	36,061 GALS GELLED WATER & 101,900# 20/40 SAND
5911-6361	33,820 GALS GELLED WATER & 90,000# 20/40 SAND
5618-5640	31,600 GALS GELLED WATER & 92,000# 20/40 SAND
5308-5388	26,362 GALS GELLED WATER & 78,800# 20/40 SAND

Perforated the Lower Price River from 9066-67', 9073-74', 9100-01', 9122-23', 9125-26', 9158-59', 9172-73', 9177-78', 9191-92', 9204-05', 9208-09', 9238-39' w/ 3 spf.

Perforated the Lower Price River from 8861-62', 8879-80', 8883-84', 8940-41', 8947-48', 8951-52', 8970-71', 8992-93', 8997-98', 9002-03', 9014-15', 9019-20' w/ 3 spf.

Perforated the Middle Price River from 8659-60', 8673-74', 8696-97', 8701-02', 8729-30', 8763-64', 8772-73', 8781-82', 8792-93', 8798-99', 8812-13', 8820-21' w/ 3 spf.

Perforated the Middle Price River from 8375-76', 8403-04', 8418-19', 8427-28', 8435-36', 8481-82', 8486-87', 8510-11', 8556-57', 8562-63', 8585-86', 8589-90' w/ 3 spf.

Perforated the Middle Price River from 8171-73', 8180-81', 8194-95', 8217-18', 8225-26', 8239-40', 8250-51', 8265-66', 8284-85', 8314-15', 8329-30' w/ 3 spf.

Perforated the Upper/Middle Price River from 7939-40', 7945-46', 7955-56', 8003-04', 8010-11', 8023-24', 8067-68', 8081-82', 8093-94', 8103-04', 8114-15', 8128-29' w/ 3 spf.

Perforated the Upper Price River from 7709-12', 7764-66', 7769-70', 7852-55', 7867-68', 7871-72', 7875-76' w/ 3 spf.

Perforated the Upper Price River from 7452-53', 7459-60', 7464-65', 7495-96', 7501-02', 7512-13', 7542-43', 7549-50', 7557-58', 7590-91', 7603-04', 7634-35' w/ 3 spf.

Perforated the North Horn/Upper Price River from 7145-46', 7164-65', 7169-70', 7215-16', 7250-51', 7285-86', 7299-7300', 7304-05', 7328-29', 7333-34', 7346-47', 7351-52' w/ 3 spf.

Perforated the North Horn from 6801-02', 6805-06', 6812-13', 6816-17', 6821-22', 6859-60', 6886-87', 7020-21', 7040-41', 7062-63', 7065-66', 7085-86' w/ 3 spf.

Perforated the Ba from 6411-12', 6452-53', 6473-74', 6512-13', 6537-38', 6582-83', 6590-91', 6596-97', 6611-12', 6635-36', 6707-08', 6712-13' w/ 3 spf.

Perforated the Ca/Ba from 5911-12', 5993-94', 6056-57', 6089-90', 6116-17', 6125-26', 6154-55', 6197-98', 6230-31', 6257-58', 6268-69', 6360-61' w/ 3 spf.

Perforated the Ca from 5618-20', 5622-24', 5628-32', 5636-40' w/ 3 spf.

Perforated the Pp from 5308-10', 5340-42', 5374-78', 5384-88' w/ 3 spf.

### 32. FORMATION (LOG) MARKERS

Lower Price River	8802
Sego	9346

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 7

**REPORT OF WATER ENCOUNTERED DURING DRILLING**

Well name and number: ECW 45-05

API number: 4304738942

Well Location: QQ SENE Section 5 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: PRO PETRO

Address: PO BOX 827

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
2,005	2,015	NO FLOW	NOT KNOWN

Formation tops:      1 \_\_\_\_\_      2 \_\_\_\_\_      3 \_\_\_\_\_  
 (Top to Bottom)      4 \_\_\_\_\_      5 \_\_\_\_\_      6 \_\_\_\_\_  
                                  7 \_\_\_\_\_      8 \_\_\_\_\_      9 \_\_\_\_\_  
                                  10 \_\_\_\_\_      11 \_\_\_\_\_      12 \_\_\_\_\_

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 7/24/2008

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-01304
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7. UNIT or CA AGREEMENT NAME:
			8. WELL NAME and NUMBER: East Chapita 45-05
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-38942
3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal UT 84078		PHONE NUMBER: (435) 781-9145	10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1987' FNL & 548' FEL 40.066542 LAT 109.343447 LON			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 5 9S 23E S.L.B. & M			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling Operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
In response to the Notice of Late Reporting dated 6/27/2008, the referenced well was turned to sales on 7/3/2008.

NAME (PLEASE PRINT) <u>Mickenzie Thacker</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u>Mickenzie Thacker</u>	DATE <u>7/31/2008</u>

(This space for State use only)

RECEIVED  
AUG 04 2008  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

8. Well Name and No.  
EAST CHAPITA 45-05

9. API Well No.  
43-047-38942

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG RESOURCES, INC. Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526  
Fx: 303-824-5527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 5 T9S R23E SENE 1987FNL 548FEL  
40.06654 N Lat, 109.34345 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed as per the APD procedure.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #69708 verified by the BLM Well Information System  
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 05/04/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

RECEIVED

MAY 07 2009