

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No. U-56965	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No.	
8. Lease Name and Well No. Hoss 17-32	
9. API Well No. 43-047-38907	
10a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	10b. Phone No. (include area code) 303-824-5526
11. Field and Pool, or Exploratory Nature Buttes	
12. Sec., T. R. M. or Blk. and Survey or Area SECTION 32, T8S, R23E S.L.B.&M	
13. State UT	
14. Distance in miles and direction from nearest town or post office* 37.1 miles south of Vernal, Utah	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660 Lease Line 660 Drilling Line	16. No. of acres in lease 640
17. Spacing Unit dedicated to this well 40 acres	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1290
19. Proposed Depth 9655	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4891GL	22. Approximate date work will start*
23. Estimated duration 45 DAYS	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Mary A. Maestas</i>	Name (Printed/Typed) Mary A. Maestas	Date 12/01/2006
Title REGULATORY ASSISTANT		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 01-08-07
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

RECEIVED
DEC 08 2006
DIV. OF OIL, GAS & MINING

T8S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, HOSS #17-32, located as shown in the SW 1/4 SW 1/4 of Section 32, T8S, R23E, S.L.B.&M. Uintah County, Utah.

1926 Brass Cap
1.6' High

1916 Brass Cap
1.3' High, Pile
of Stones

1916 Brass Cap
2.3' High

S89°54'15"W - 2642.81' (Meas.)

N89°58'57"W - 2627.37' (Meas.)

N00°11'18"W - 2638.62' (Meas.)

S00°08'14"E - 2637.52' (Meas.)

N00°13'52"W - 2640.85' (Meas.)

S00°09'06"E - 2636.74' (Meas.)

1926 Brass Cap
0.6' High

1916 Brass Cap
0.9' High

32

HOSS #17-32
Elev. Ungraded Ground = 4891'

1977 Brass Cap
0.9' High, Set
Stone

1977 Brass Cap
1.0' High
S89°56'38"W
2640.59' (Meas.)

T8S
T9S

S89°51'51"W - 2623.56' (Meas.)

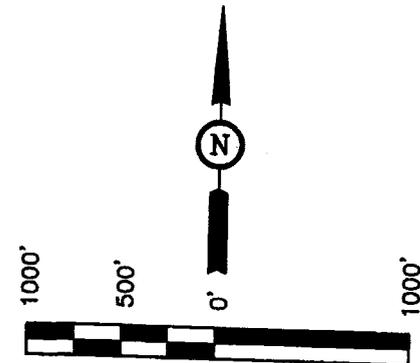
1977 Brass Cap
0.5' High, Pile
of Stones

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



THIS IS TO CERTIFY THAT THE PLAT WAS MADE FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°04'24.26" (40.073406)
 LONGITUDE = 109°21'28.95" (109.358042)
 (NAD 27)
 LATITUDE = 40°04'24.39" (40.073442)
 LONGITUDE = 109°21'26.50" (109.357361)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

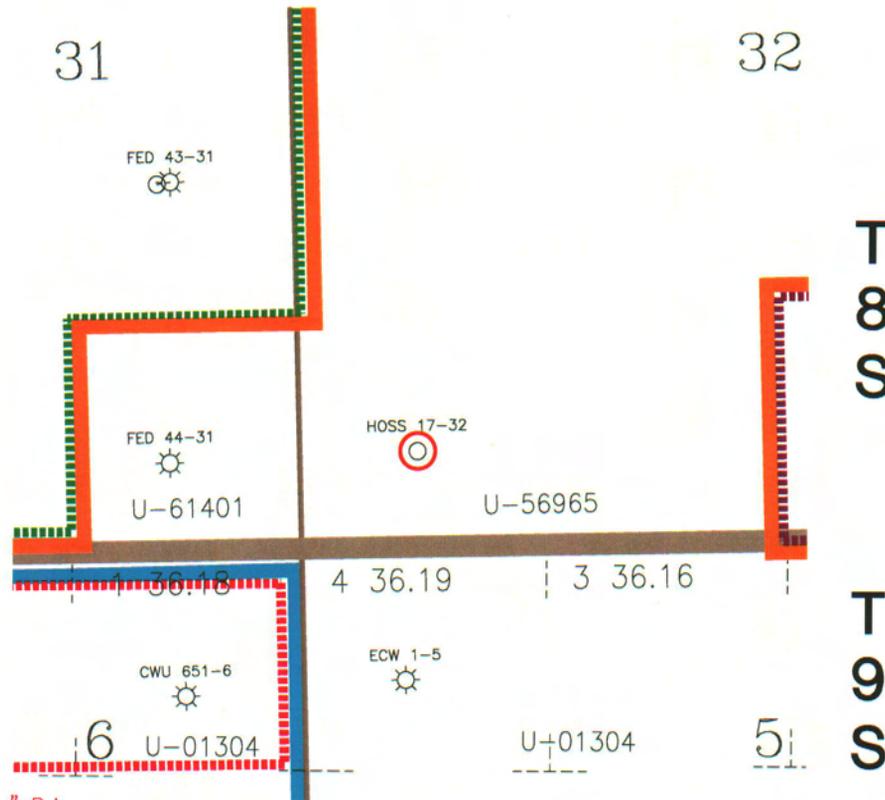
SCALE 1" = 1000'	DATE SURVEYED: 08-01-06	DATE DRAWN: 08-04-06
PARTY B.H. F.Y. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

**Exhibit A to Affidavit
Hoss 17-32 Application to Commingle**

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, Colorado 80202
Attn: Mr. W. Chris Latimer

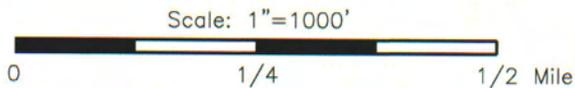
Encana Oil & Gas (USA) Inc.
950 17th Street, Suite 2600
Denver, Colorado 80202
Attn: Ms. Diana Weber

R 23 E



 HOSS 17-32

-  Chapita Wells Unit Outline
-  Initial Wasatch "F" P.A. (Chapita Wells Unit)
-  Badlands Unit Outline
-  Wasatch/Mesaverde/Mancos Fms P.A. "B"
-  Wasatch/Mesaverde/Mancos Fms P.A. "C"





Denver Division

EXHIBIT "A"

HOSS 17-32
Commingling Application
Uintah County, Utah

Scale: 1" = 1000'	D:\utah\Commingled\ page_Hoss17-32_commingled.dwg Layout1	Author GT	Sep 15, 2006 - 8:49am
----------------------	---	--------------	--------------------------

EIGHT POINT PLAN

HOSS 17-32

SW/SW, SEC. 32, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective
Green River	2,058	Possible gas
Wasatch	5,013	Possible gas/oil
Chapita Wells	5,645	
Buck Canyon	6,353	
North Horn	6,905	
KMV Price River	7,473	GAS (S)
KMV Price River Middle	8,323	Possible gas
KMV Price River Lower	9,138	Possible gas
Sego	9,445	GAS (P)
TD	9,655	

Estimated TD: 9,655' or 200'± below Sego top

Anticipated BHP: 5,272 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch, and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

EIGHT POINT PLAN

HOSS 17-32

**SW/SW, SEC. 32, T8S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH**

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	26"	0' - 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface:	17 1/2"	45' - 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± - TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,710 Psi	284,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be

EIGHT POINT PLAN

HOSS 17-32

SW/SW, SEC. 32, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 155 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

EIGHT POINT PLAN

HOSS 17-32

SW/SW, SEC. 32, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Tail: 900 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

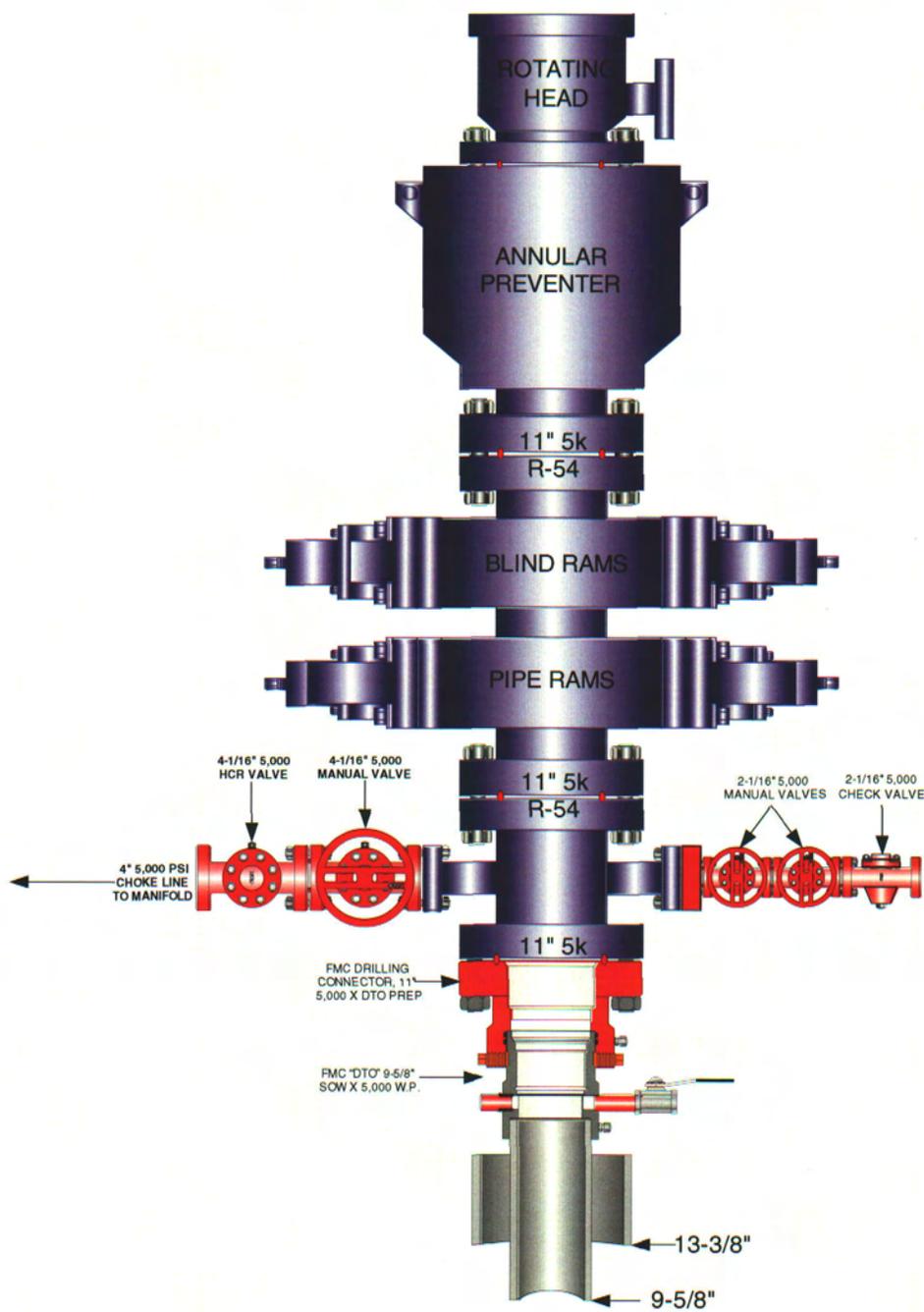
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

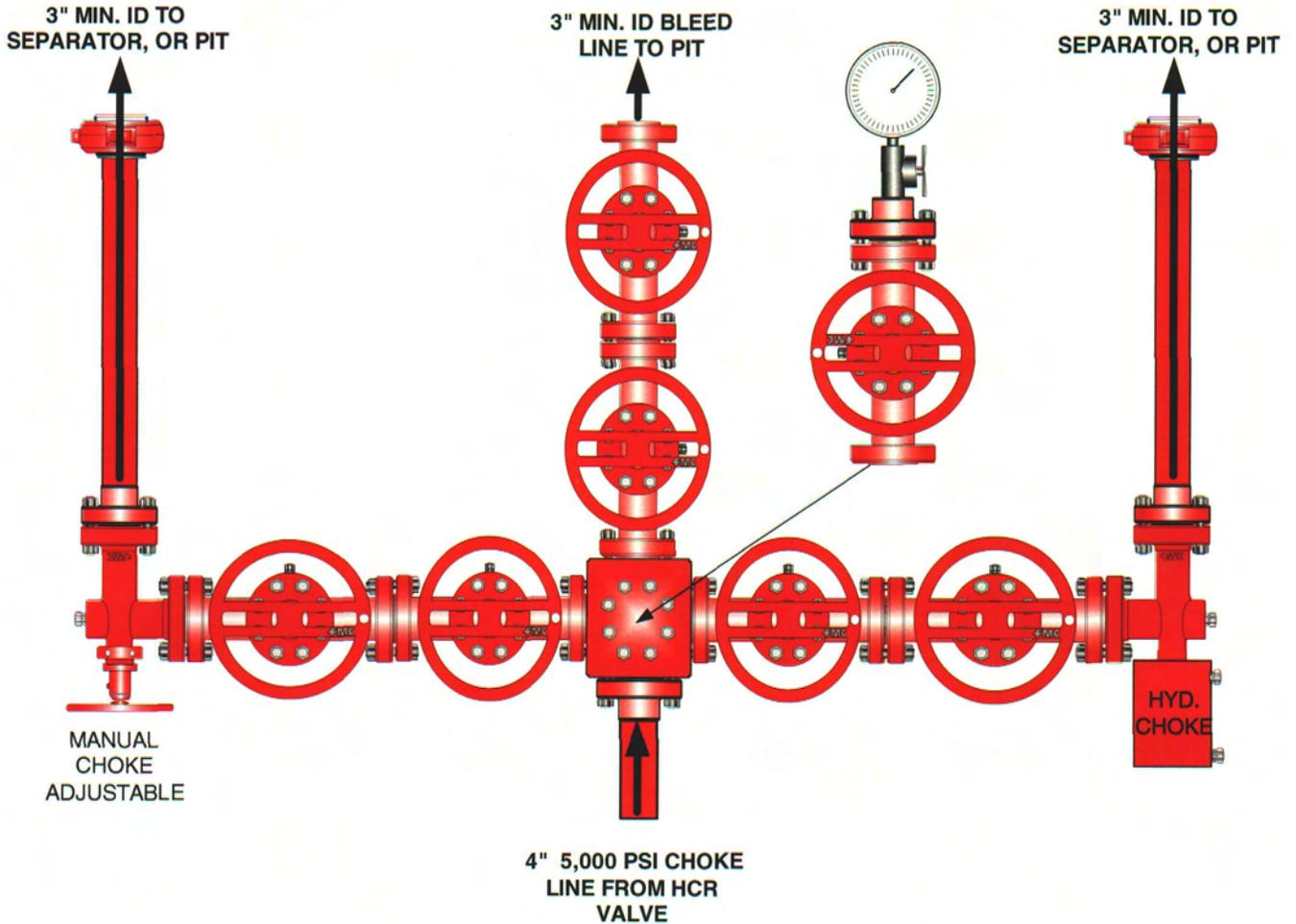
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**HOSS 17-32
SW/SW, Section 32, T8S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 180 feet long with a 30-foot right-of-way, disturbing approximately 0.12 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 1.96 acres. The pipeline is approximately 180 feet long with a 40-foot right-of-way, within Federal Lease UTU 56965 disturbing approximately 0.17 acre.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 37.1 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 180' in length.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type. **One armored low-water crossing shall be installed in the access road.**
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface. **Gravel will be used as needed.**
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.
3. **The area inside the anchors shall be graveled as needed.**
4. The edge of the location between corners 7 and 8 shall be rip rapped to protect it from erosion from the adjacent drainage.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 180' x 40'. The proposed pipeline leaves the eastern edge of the well pad proceeding in a northerly direction for an approximate distance of 180', tying into an existing pipeline, located in the SWSW of Section 32, T8S, R23E. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface. **Pipeline shall be buried at the low water crossing.**
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a

minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)).
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with **double felt** and a 16 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southwest of Corner #5. The stockpiled location topsoil will be stored on the southwest corner of the proposed location. Upon completion of construction, the stockpiled topsoil from the location

will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Northwest.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	6.0
Needle and Threadgrass	6.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Four Wing Saltbush	3.0
Indian Rice Grass	2.0
Needle & Thread Grass	2.0
Crested Wheatgrass	2.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is

only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources inventory was conducted and submitted October 4, 2006 by Montgomery Archeological Consultants. A paleontology survey was conducted and submitted on September 3, 2006 by Wade E. Miller, Paleontologist.

Additional Surface Stipulations:

No construction or drilling activities shall be conducted between May 15th and June 20th due to Antelope stipulations.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
435-781-9111

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 17-32 Well, located in the SWSW, of Section 32, T8S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

December 1, 2006
Date



Mary A. Maestas, Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
For the Hoss 17-32
SW/SW, Sec. 32, T8S, R23E
Lease Number U-56965

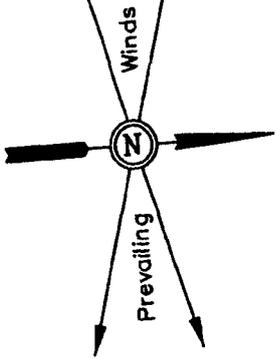
EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately .17 acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.

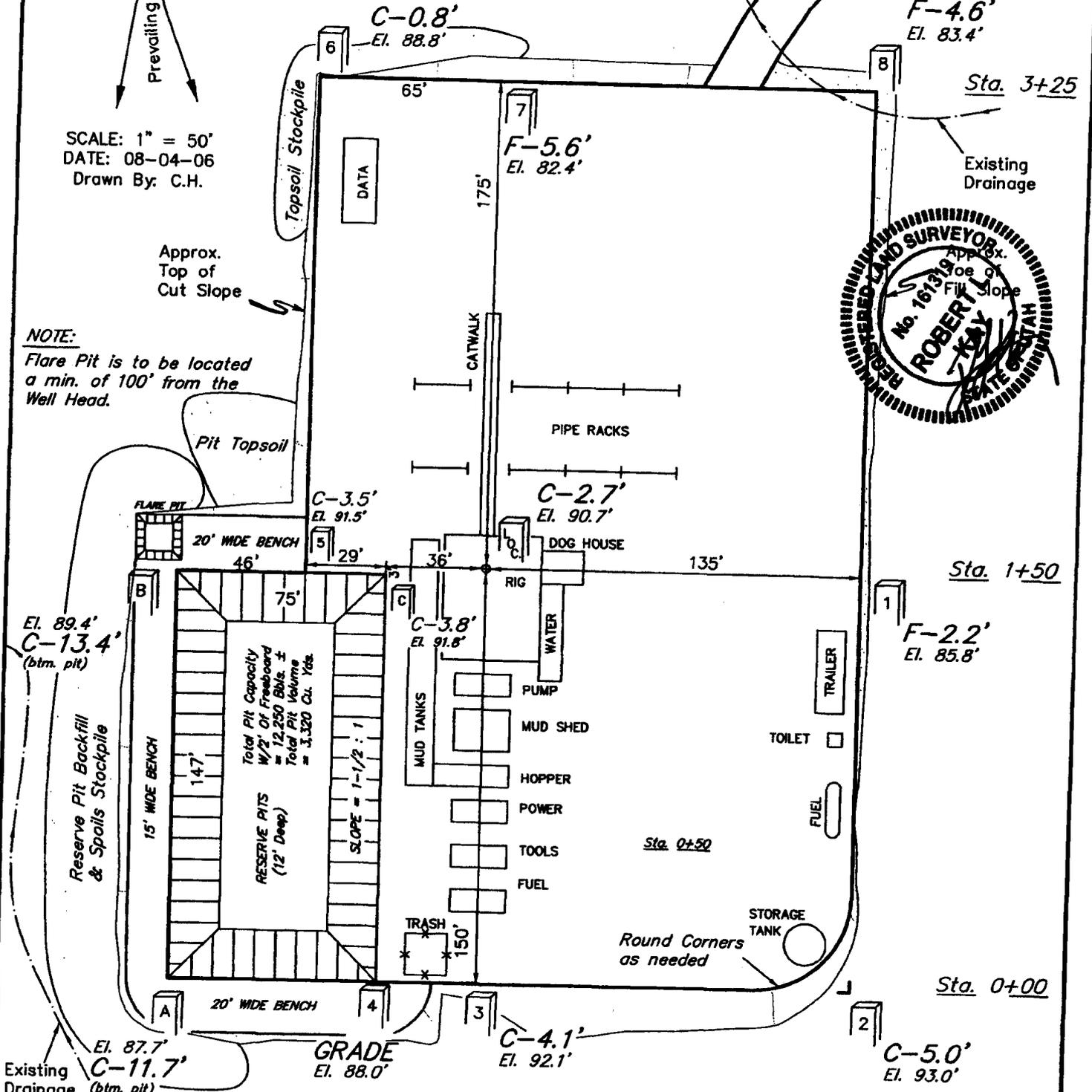
LOCATION LAYOUT FOR

HOSS #17-32
SECTION 32, T8S, R23E, S.L.B.&M.
516' FSL 644' FWL



SCALE: 1" = 50'
DATE: 08-04-06
Drawn By: C.H.

NOTE:
Flare Pit is to be located
a min. of 100' from the
Wall Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4890.7'

FINISHED GRADE ELEV. AT LOC. STAKE = 4888.0'

FIGURE #1

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

HOSS #17-32

SECTION 32, T8S, R23E, S.L.B.&M.

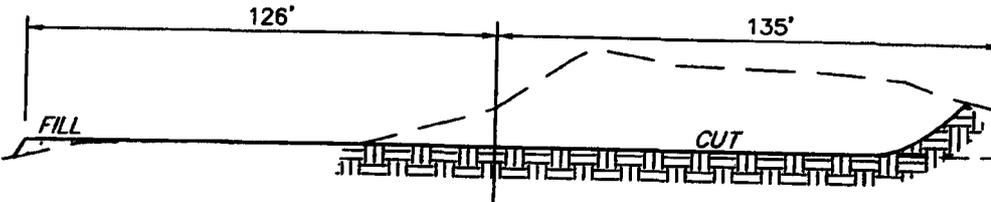
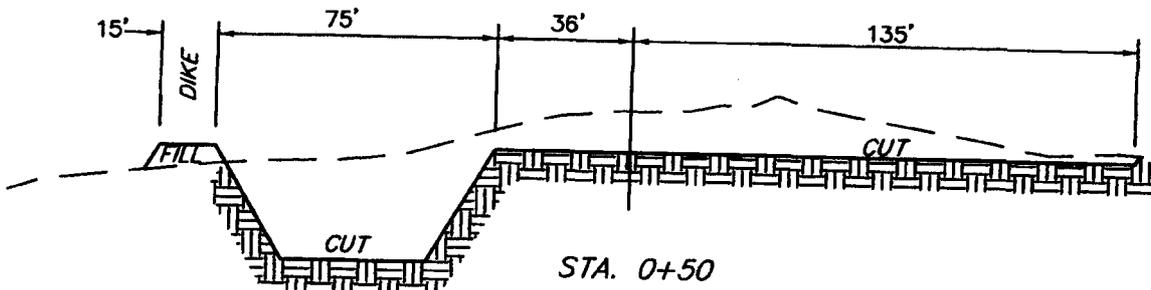
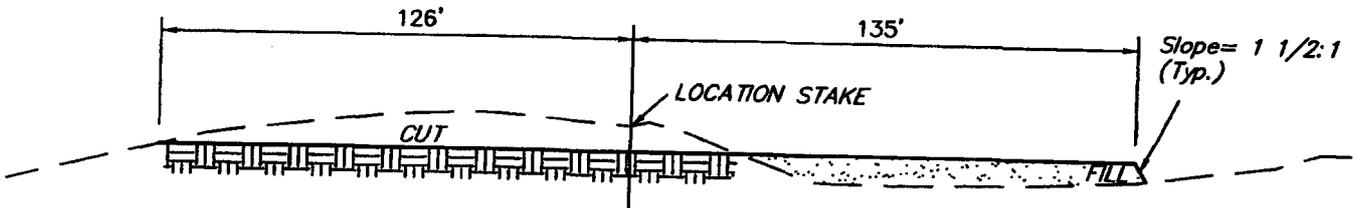
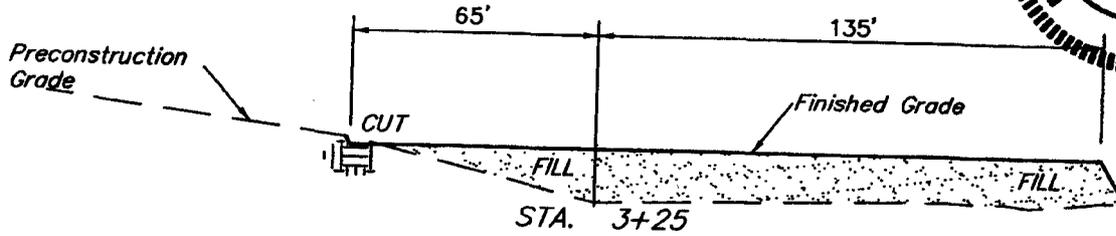
516' FSL 644' FWL

FIGURE #2

1" = 20'
X-Section Scale
1" = 50'

DATE: 08-04-06

Drawn By: C.H.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

STA. 0+00

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,590 Cu. Yds.
Remaining Location	= 6,920 Cu. Yds.
TOTAL CUT	= 8,510 CU.YDS.
FILL	= 5,260 CU.YDS.

EXCESS MATERIAL	= 3,250 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,250 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 788-1017

EOG RESOURCES, INC.

HOSS #17-32

LOCATED IN UINTAH COUNTY, UTAH
SECTION 32, T8S, R23E, S.L.B.&M.

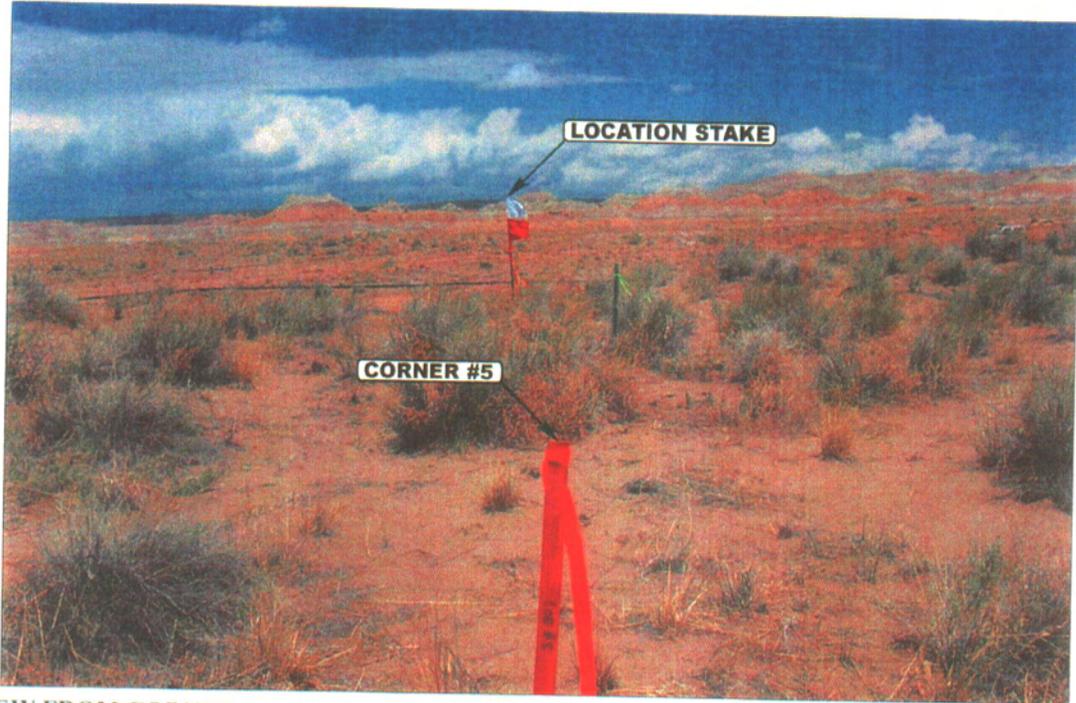


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



Since 1964

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

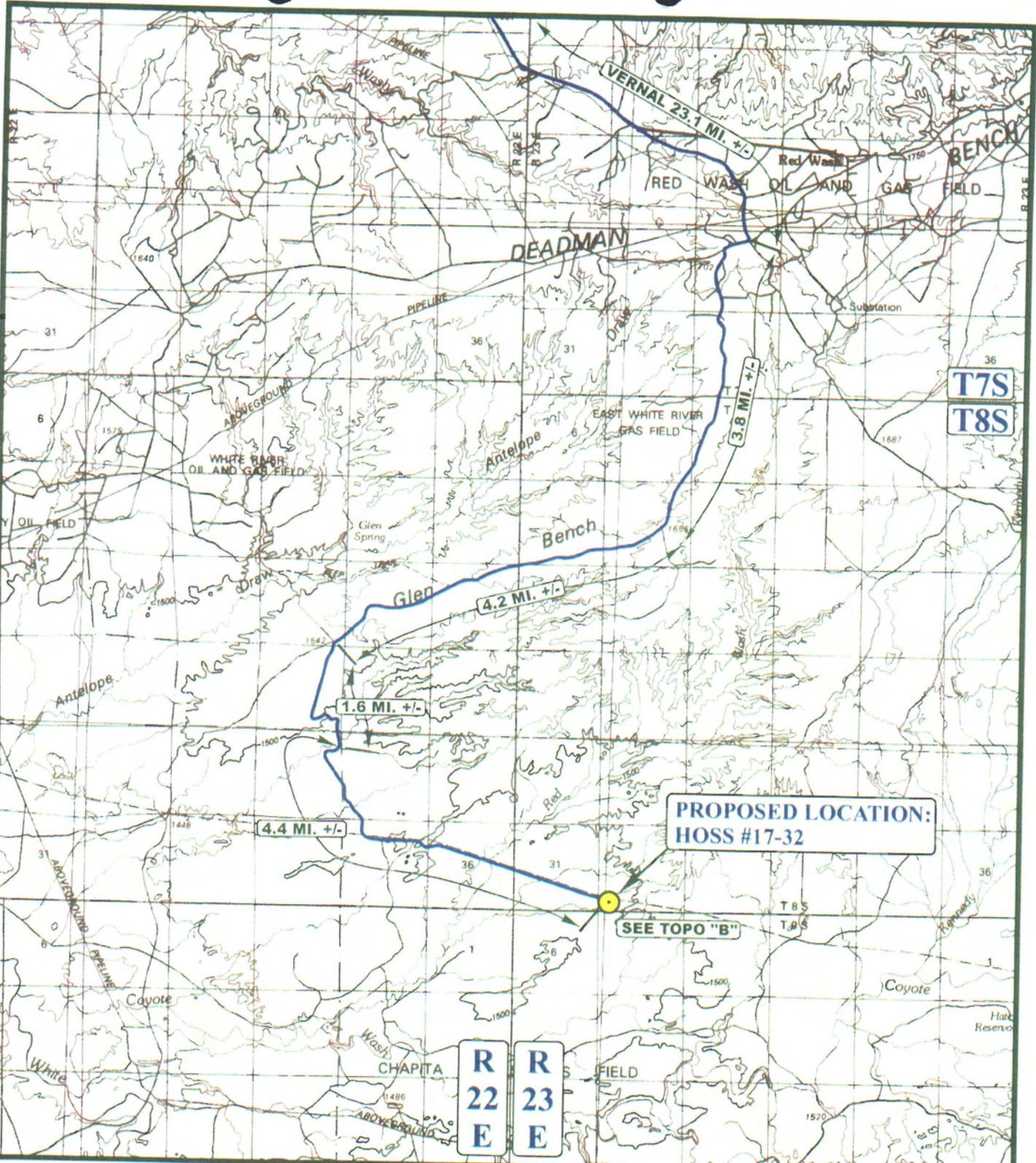
08 07 06
MONTH DAY YEAR

PHOTO

TAKEN BY: B.H.

DRAWN BY: B.C.

REVISED: 00-00-00



LEGEND:

● PROPOSED LOCATION



EOG RESOURCES, INC.

HOSS #17-32
SECTION 32, T8S, R23E, S.L.B.&M.
516' FSL 644' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAG (435) 789-1813

TOPOGRAPHIC
MAP

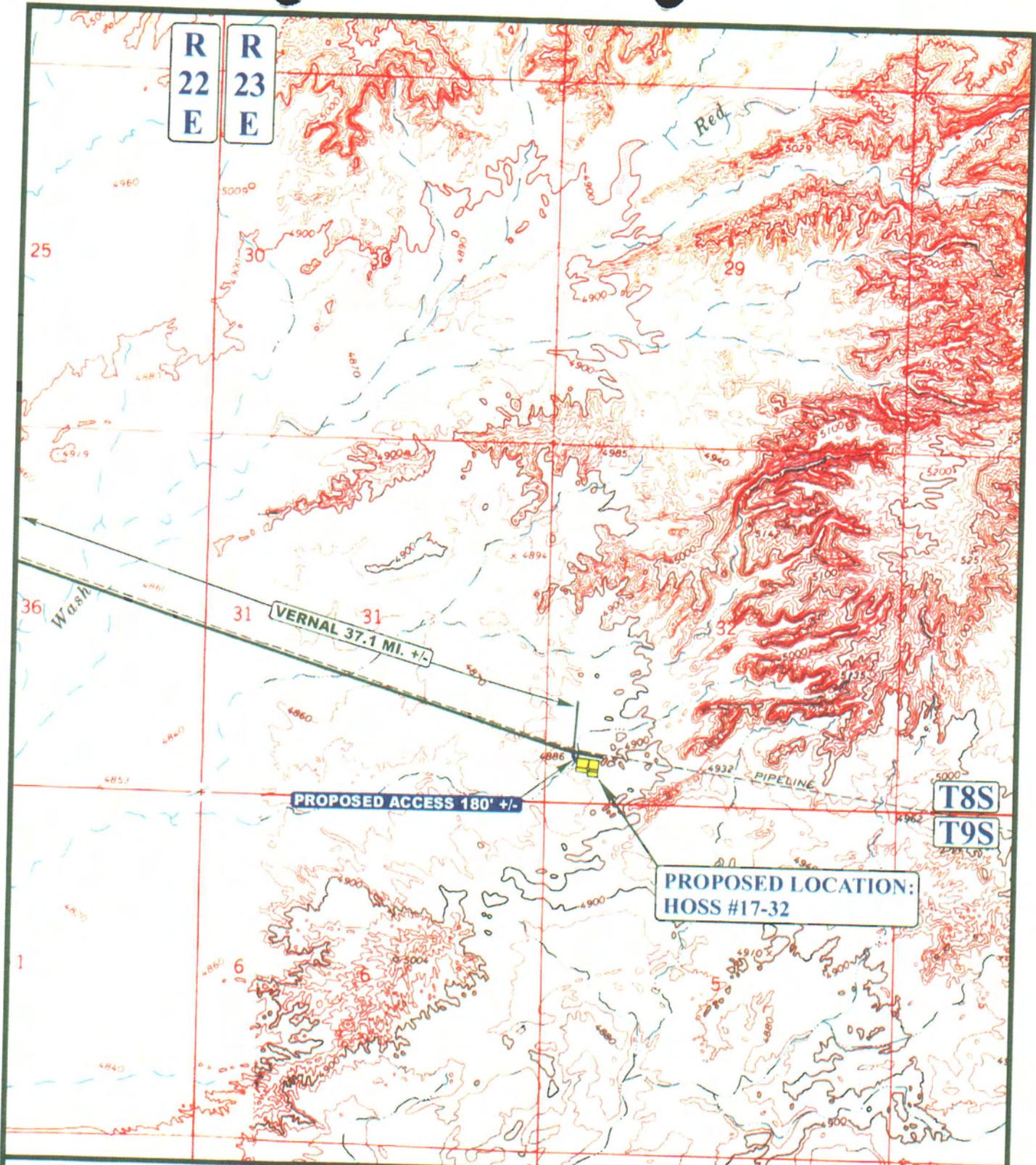
08 07 06
 MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: B.C.

REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

HOSS #17-32
 SECTION 32, T8S, R23E, S.L.B.&M.
 516' FSL 644' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

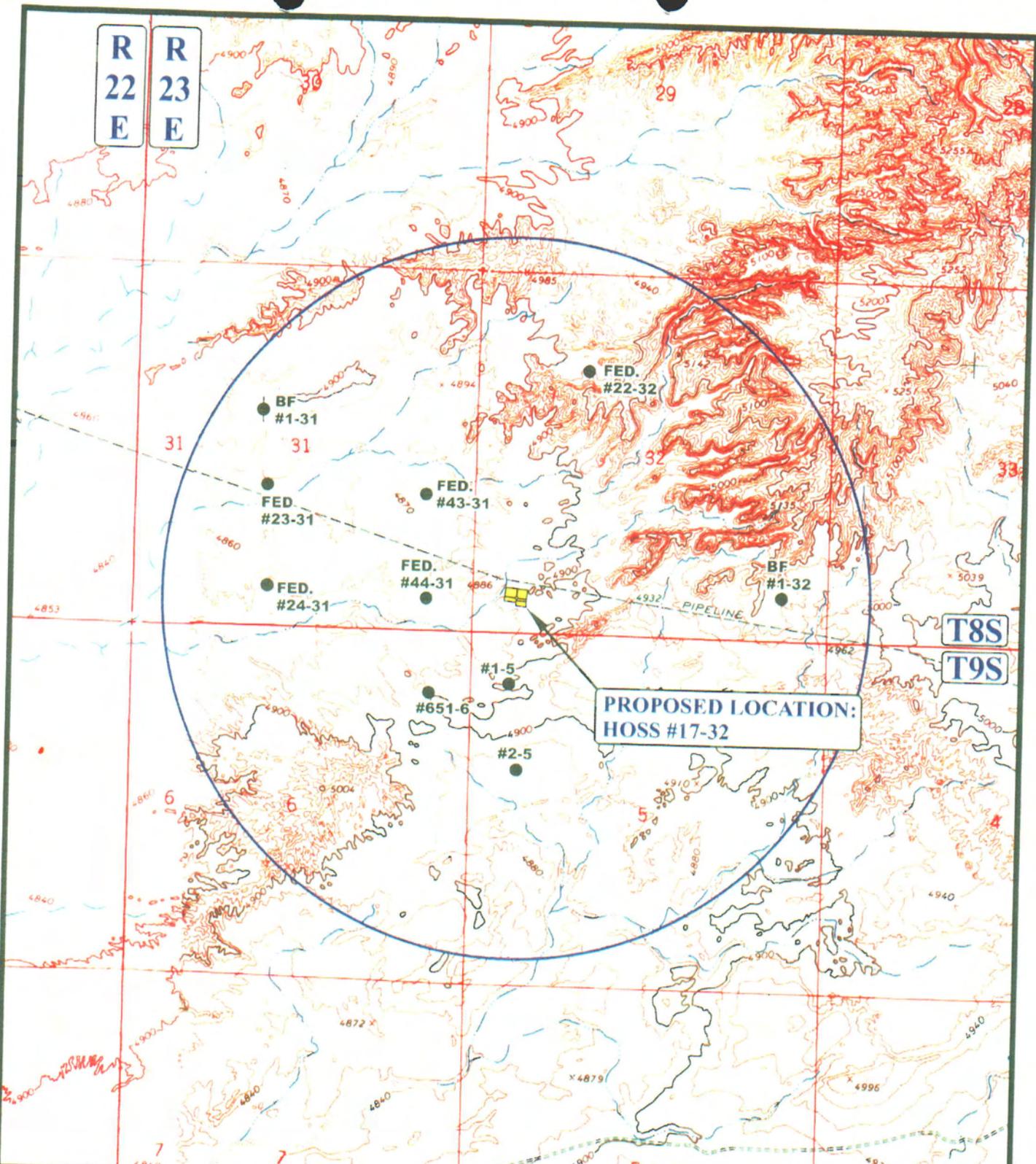
TOPOGRAPHIC MAP 08 07 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00

B
 TOPO

R
22
E

R
23
E



**PROPOSED LOCATION:
HOSS #17-32**

T8S
T9S

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

HOSS #17-32
SECTION 32, T8S, R23E, S.L.B.&M.
516' FSL 644' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



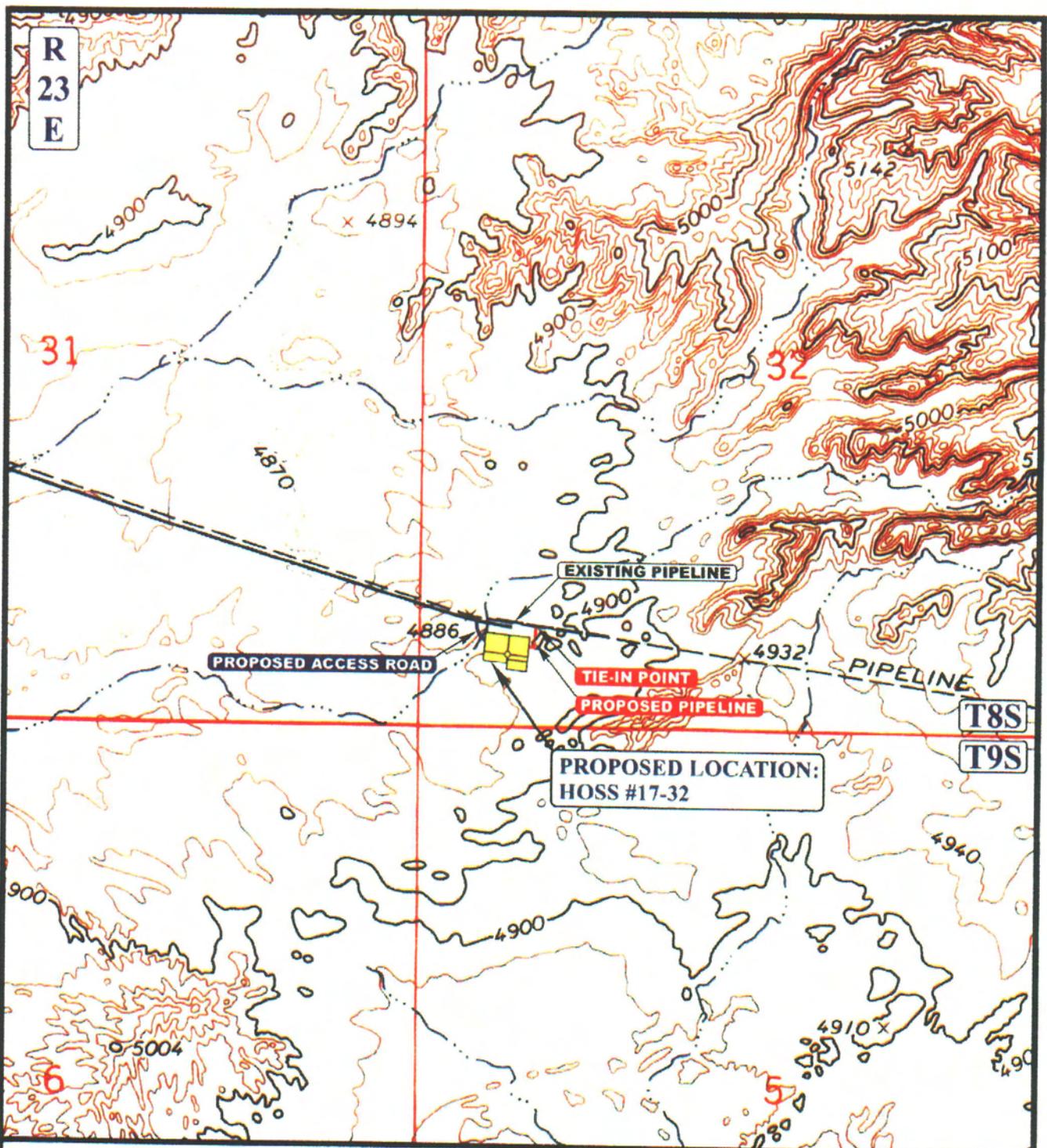
**TOPOGRAPHIC
MAP**

08 07 06
 MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: B.C. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 180' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

EOG RESOURCES, INC.

HOSS #17-32
 SECTION 32, T8S, R23E, S.L.B.&M.
 516' FSL 644' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 09 01 06
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: S.L. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/08/2006

API NO. ASSIGNED: 43-047-38907

WELL NAME: HOSS 17-32
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: MARY MAESTAS

PHONE NUMBER: 303-824-5526

PROPOSED LOCATION:

SWSW 32 080S 230E
 SURFACE: 0516 FSL 0644 FWL
 BOTTOM: 0516 FSL 0644 FWL
 COUNTY: UINTAH
 LATITUDE: 40.07342 LONGITUDE: -109.3574
 UTM SURF EASTINGS: 640072 NORTHINGS: 4436989
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	<i>Deo</i>	1/5/07
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-56965
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)
(Wasatch, mesa verde)

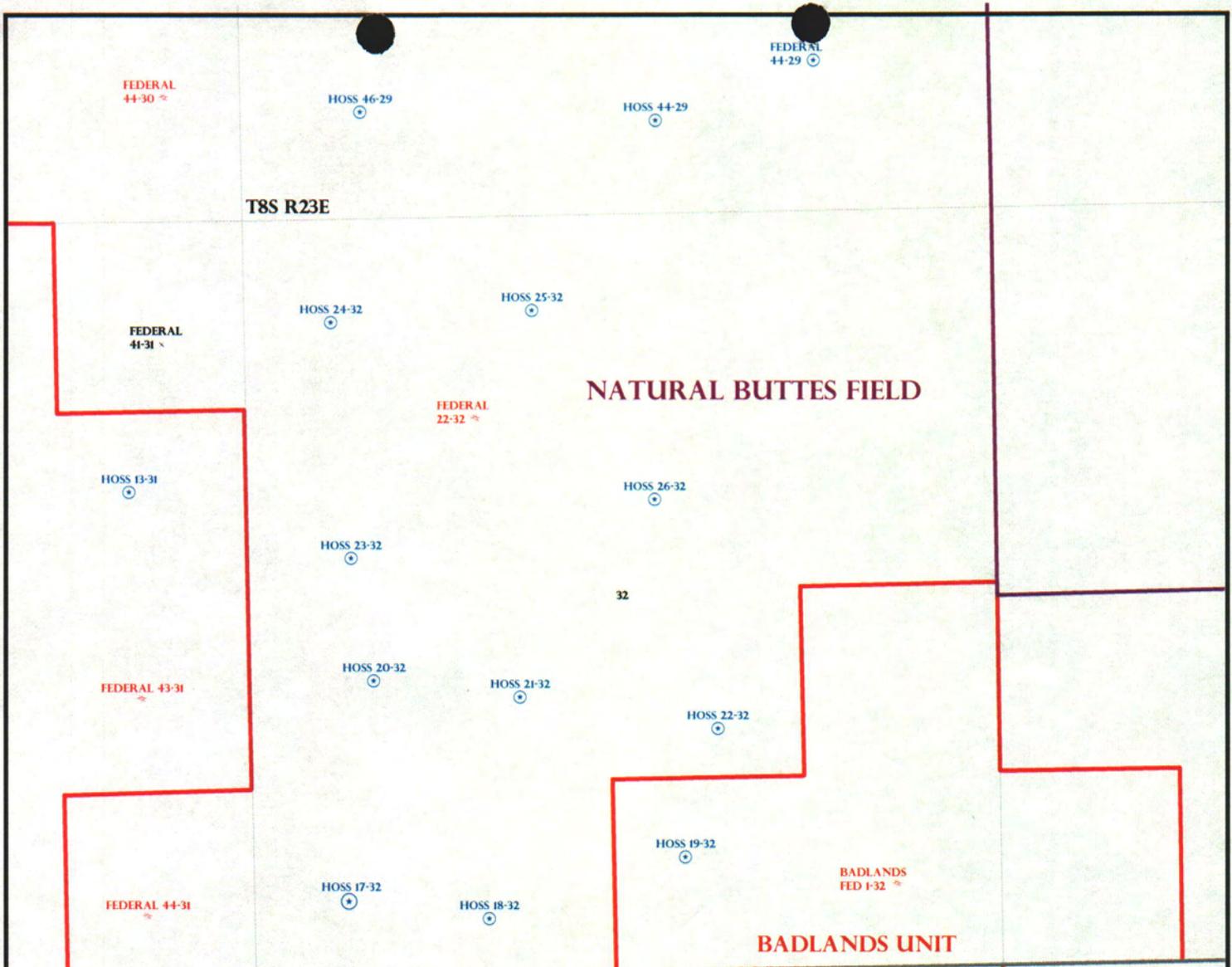
LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

- 1- Federal Approval
- 2- Spacing Strip
- 3- Commingle



NATURAL BUTTES FIELD

BADLANDS UNIT

OPERATOR: EOG RESOURCES INC (N9550)
 SEC: 32 T.8S R. 23E
 FIELD: NATURAL BUTTES (630)
 COUNTY: UINTAH
 SPACING: R649-3-2 / GENERAL SITING

- | | |
|---------------------|--------------------|
| Field Status | Unit Status |
| ABANDONED | EXPLORATORY |
| ACTIVE | GAS STORAGE |
| COMBINED | NF PP OIL |
| INACTIVE | NF SECONDARY |
| PROPOSED | PENDING |
| STORAGE | PI OIL |
| TERMINATED | PP GAS |
| | PP GEOTHERML |
| | PP OIL |
| | SECONDARY |
| | TERMINATED |

- Wells Status**
- ☼ GAS INJECTION
 - ☼ GAS STORAGE
 - × LOCATION ABANDONED
 - ⊕ NEW LOCATION
 - ⊕ PLUGGED & ABANDONED
 - ☼ PRODUCING GAS
 - PRODUCING OIL
 - ☼ SHUT-IN GAS
 - SHUT-IN OIL
 - ⊗ TEMP. ABANDONED
 - TEST WELL
 - △ WATER INJECTION
 - ⊕ WATER SUPPLY
 - ⊕ WATER DISPOSAL
 - ⊕ DRILLING



PREPARED BY: DIANA MASON
 DATE: 8-DECEMBER-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

January 8, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Hoss 17-32 Well, 516' FSL, 644' FWL, SW SW, Sec. 32, T. 8 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38907.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Hoss 17-32
API Number: 43-047-38907
Lease: U-56965

Location: SW SW Sec. 32 T. 8 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

RECEIVED

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		DEC 04 2006		5. Lease Serial No. U-56965
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		<input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		BLM VERNAL, UTAH		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		3b. Phone No. (include area code) 303-824-5526		8. Lease Name and Well No. Hoss 17-32
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 516 FSL 644 FWL SW/SW 40.073406 LAT 109.358042 LON At proposed prod. zone SAME				9. API Well No. 43,047,38907
10. Field and Pool, or Exploratory		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 32, T8S, R23E S.L.B.&M		
12. Distance in miles and direction from nearest town or post office* 37.1 miles south of Vernal, Utah		12. County or Parish UINTAH		13. State UT
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660 Lease Line 660 Drilling Line	16. No. of acres in lease 640	17. Spacing Unit dedicated to this well 40 acres		
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1290	19. Proposed Depth 9655	20. BLM/BIA Bond No. on file NM 2308		
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4891GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature <i>Mary A. Maestas</i>	Name (Printed/Typed) Mary A. Maestas	Date 12/01/2006
Title REGULATORY ASSISTANT		
Approved by (Signature) <i>Jerry Kenczka</i>	Name (Printed/Typed) JERRY KENCZKA	Date 3-15-2007
Title Assistant Field Manager Lands & Mineral Resources		Office VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
RECEIVED

MAR 30 2007

DIV. OF OIL, GAS & MINING

NOS 8-23-06
003M1909A

CONDITIONS OF APPROVAL (COAs)

General Surface COAs

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer AO. A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

Specific Surface COAs

- Bury pipeline at all low water crossings.
- All the culverts would be installed according to the BLM Gold Book.
- The pit will be lined with double the felt
- Rip Rap between corner 7 and 8
- Round corner 8

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- A surface casing shoe integrity test shall be performed.
- A variance is granted for Onshore Order #2-Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored".
 - Blooie line can be 75 feet.
- Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.
- The commingling approval for the Wasatch and Mesaverde formations can be rescinded at any time the Authorized Officer determines the commingling to be detrimental to the interest of the United States.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment BOPE shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources such as Gilsonite, tar sands, oil shale, trona, etc. to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth from KB or GL of encounter, vertical footage of the encounter and, the name of the person making the report along with a telephone number should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log CBL will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" Oil and Gas Operations Report OGOR starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 303 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location $\frac{1}{4}$ $\frac{1}{4}$, Sec., Twn, Rng, and P. M.
 - Date well was placed in a producing status date of first production for which royalty will be paid.
 - The nature of the well's production, i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons.
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees NTL 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events fires, accidents, blowouts, spills, discharges as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" BLM Form 3160-4 shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report

including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples cuttings, fluid, and/or gas shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" Form BLM 3160-5 must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-56965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 17-32

9. API Well No.
43-047-38907

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code) **303-262-2812**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**516' FSL & 644' FWL (SWSW)
Sec. 32-T8S-R23E 40.073406 LAT 109.358042 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change Location
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Layout
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to change the location layout, as per the attached revised plat, for the referenced well. The original location layout did not provide adequate surface disturbance to install rig anchors at distances as required by the manufacturer and API specifications.

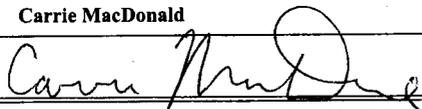
**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

05/02/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

MAY 03 2007

DIV. OF OIL, GAS & MINING

EOG RESOURCES, INC.
HOSS #17-32
SECTION 32, T8S, R23E, S.L.B.&M.

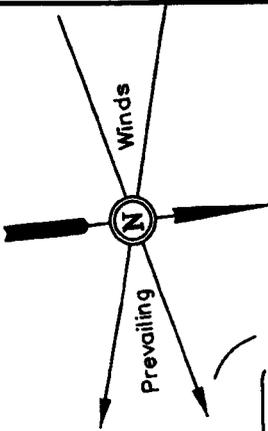
PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 19.2 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 3.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 4.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY, THEN EASTERLY THEN SOUTHERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 180' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 37.1 MILES.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

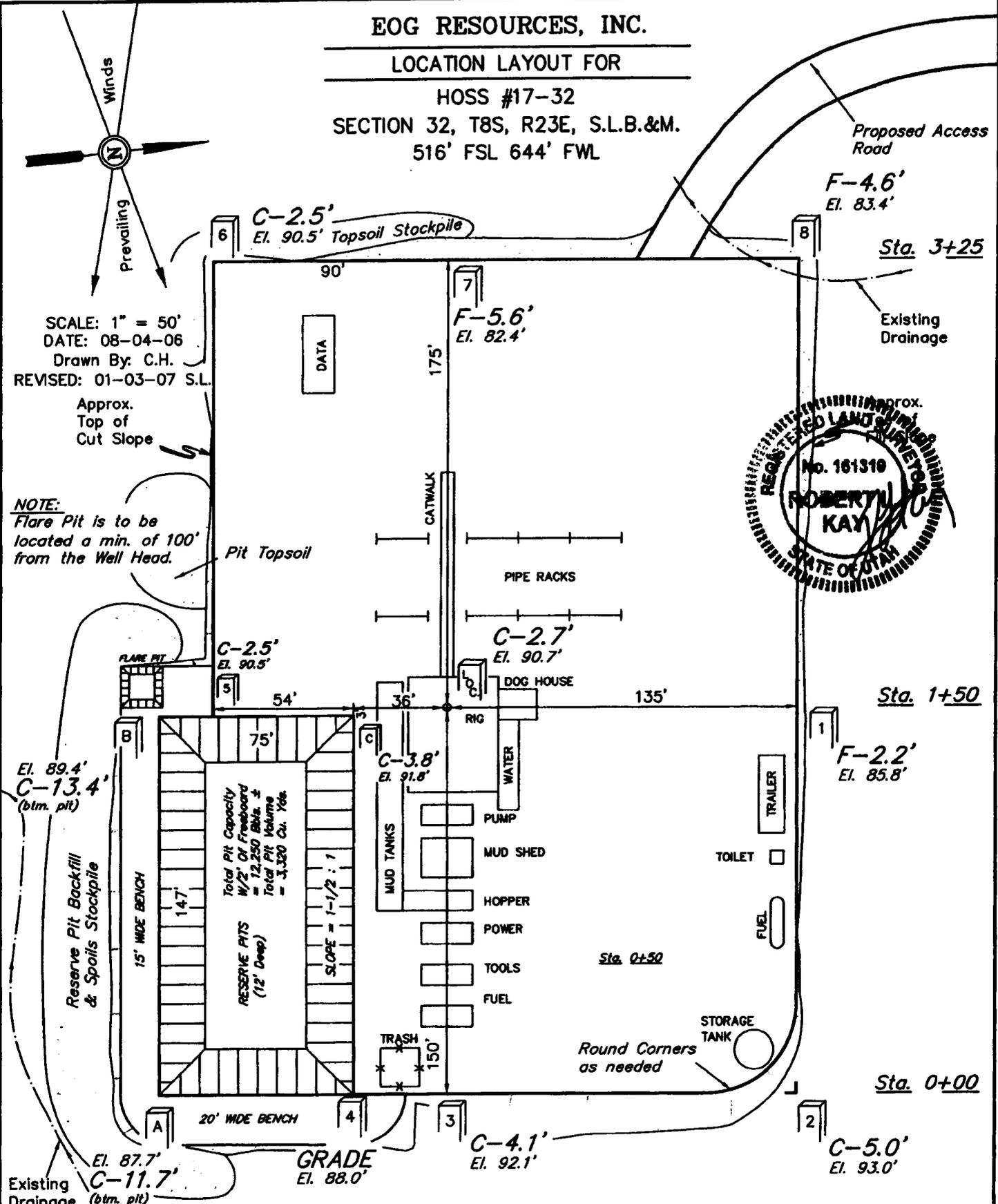
HOSS #17-32
SECTION 32, T8S, R23E, S.L.B.&M.
516' FSL 644' FWL



SCALE: 1" = 50'
DATE: 08-04-06
Drawn By: C.H.
REVISED: 01-03-07 S.L.

Approx.
Top of
Cut Slope

NOTE:
Flare Pit is to be
located a min. of 100'
from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4890.7'
FINISHED GRADE ELEV. AT LOC. STAKE = 4888.0'

FIGURE #1

EOG RESOURCES, INC.

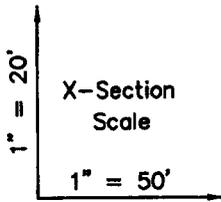
FIGURE #2

TYPICAL CROSS SECTIONS FOR

HOSS #17-32

SECTION 32, T8S, R23E, S.L.B.&M.

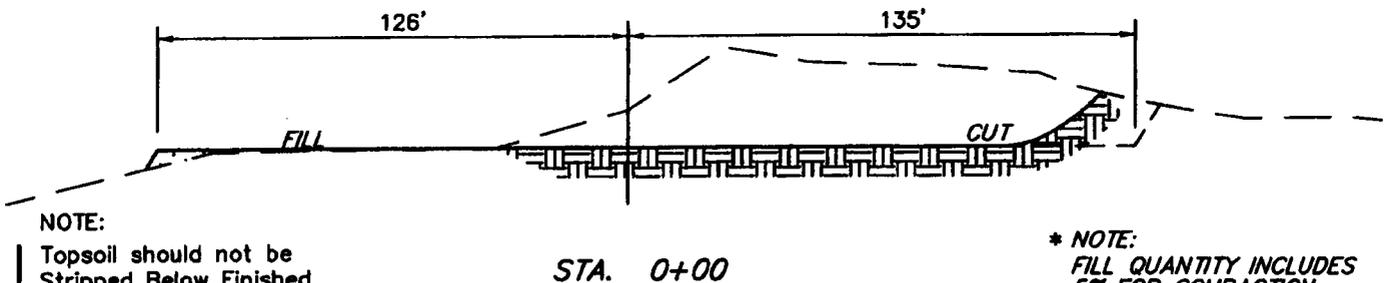
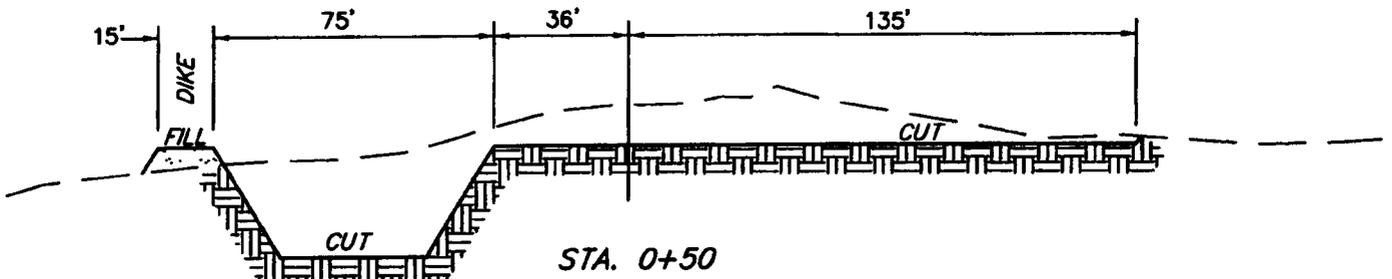
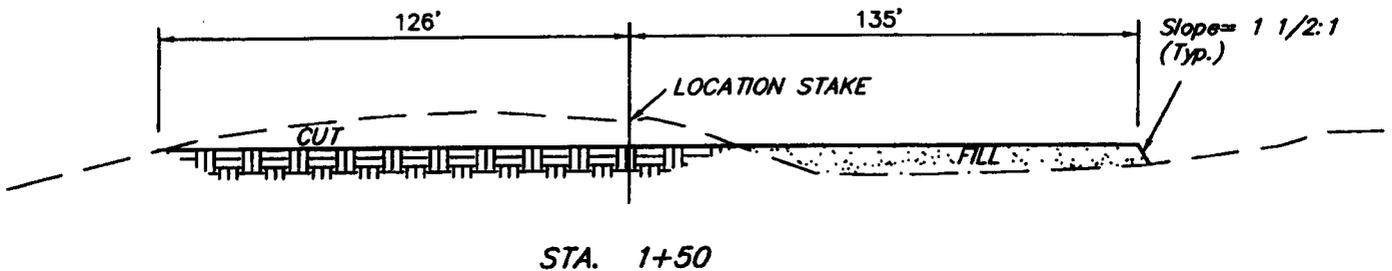
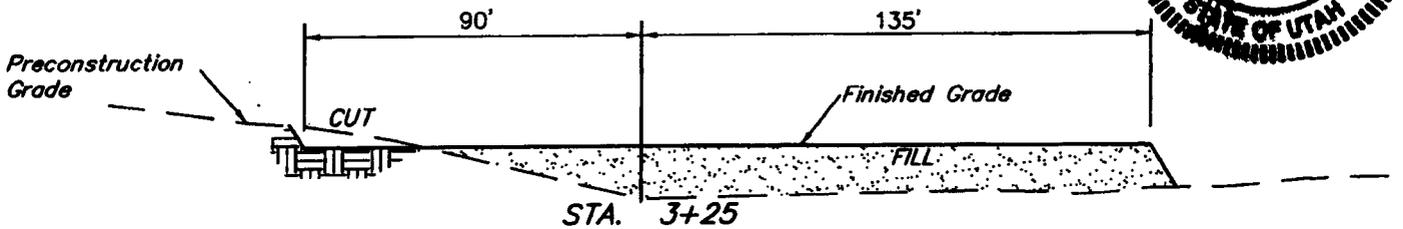
516' FSL 644' FWL



DATE: 08-04-06

Drawn By: C.H.

REVISED: 01-03-07 S.L.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,660 Cu. Yds.
Remaining Location	=	7,030 Cu. Yds.
TOTAL CUT	=	8,690 CU.YDS.
FILL	=	5,370 CU.YDS.

EXCESS MATERIAL	=	3,320 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,320 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

EOG RESOURCES, INC.

PRODUCTION FACILITY LAYOUT FOR

HOSS #17-32

SECTION 32, T8S, R23E, S.L.B.&M.

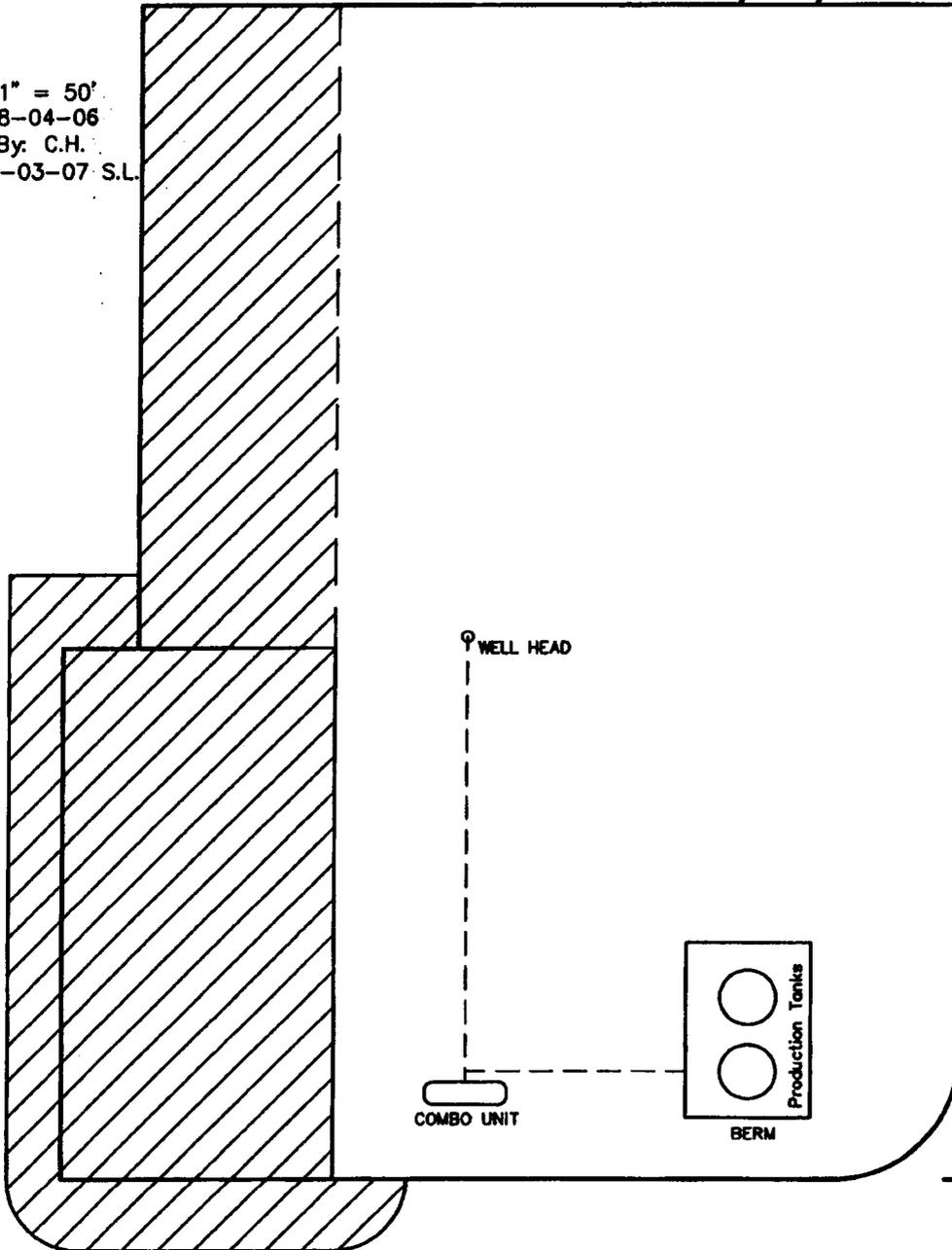
516' FSL 644' FWL



Access Road



SCALE: 1" = 50'
DATE: 08-04-06
Drawn By: C.H.
REVISED: 01-03-07 S.L.



 RE-HABED AREA

EOG RESOURCES, INC.

HOSS #17-32

LOCATED IN UINTAH COUNTY, UTAH
SECTION 32, T8S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

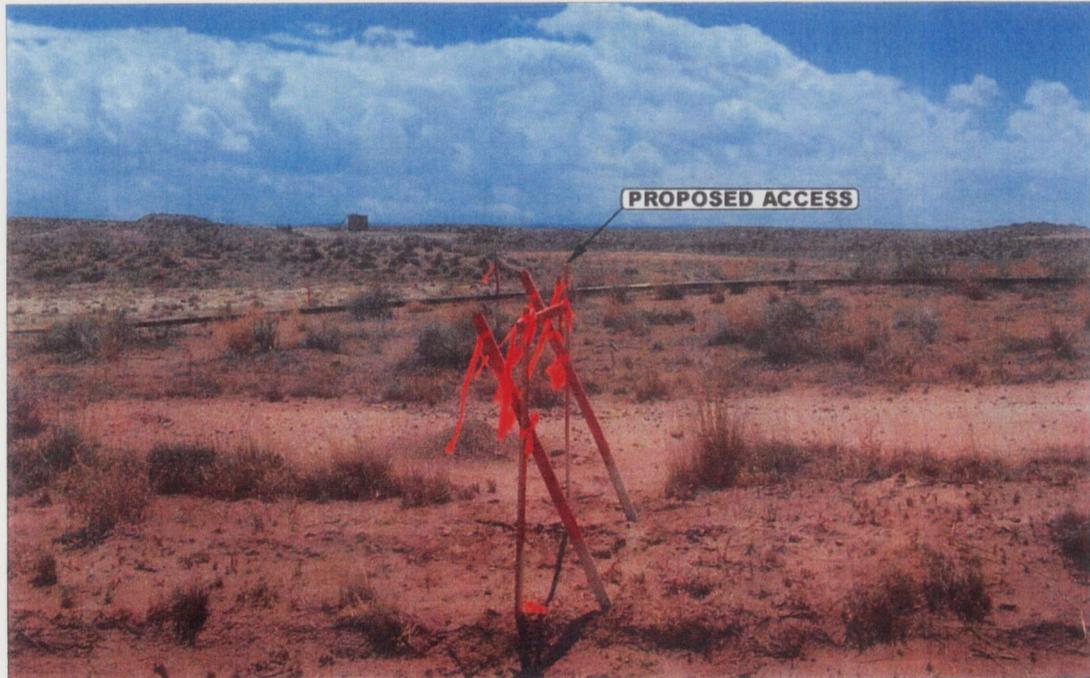


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

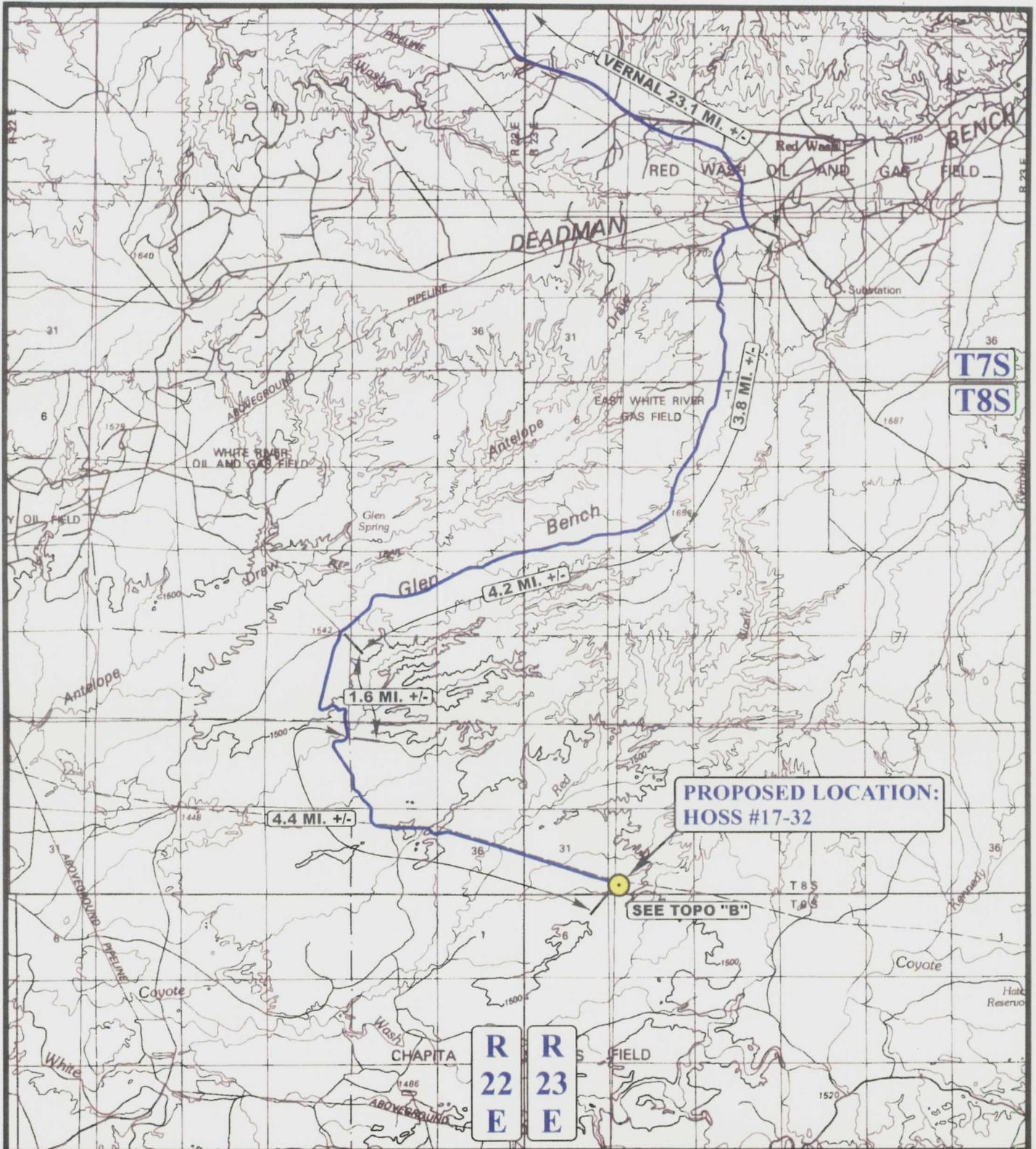
CAMERA ANGLE: SOUTHERLY



Since 1964

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	08	07	06	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: B.H.	DRAWN BY: B.C.		REVISED: 00-00-00	



LEGEND:

PROPOSED LOCATION

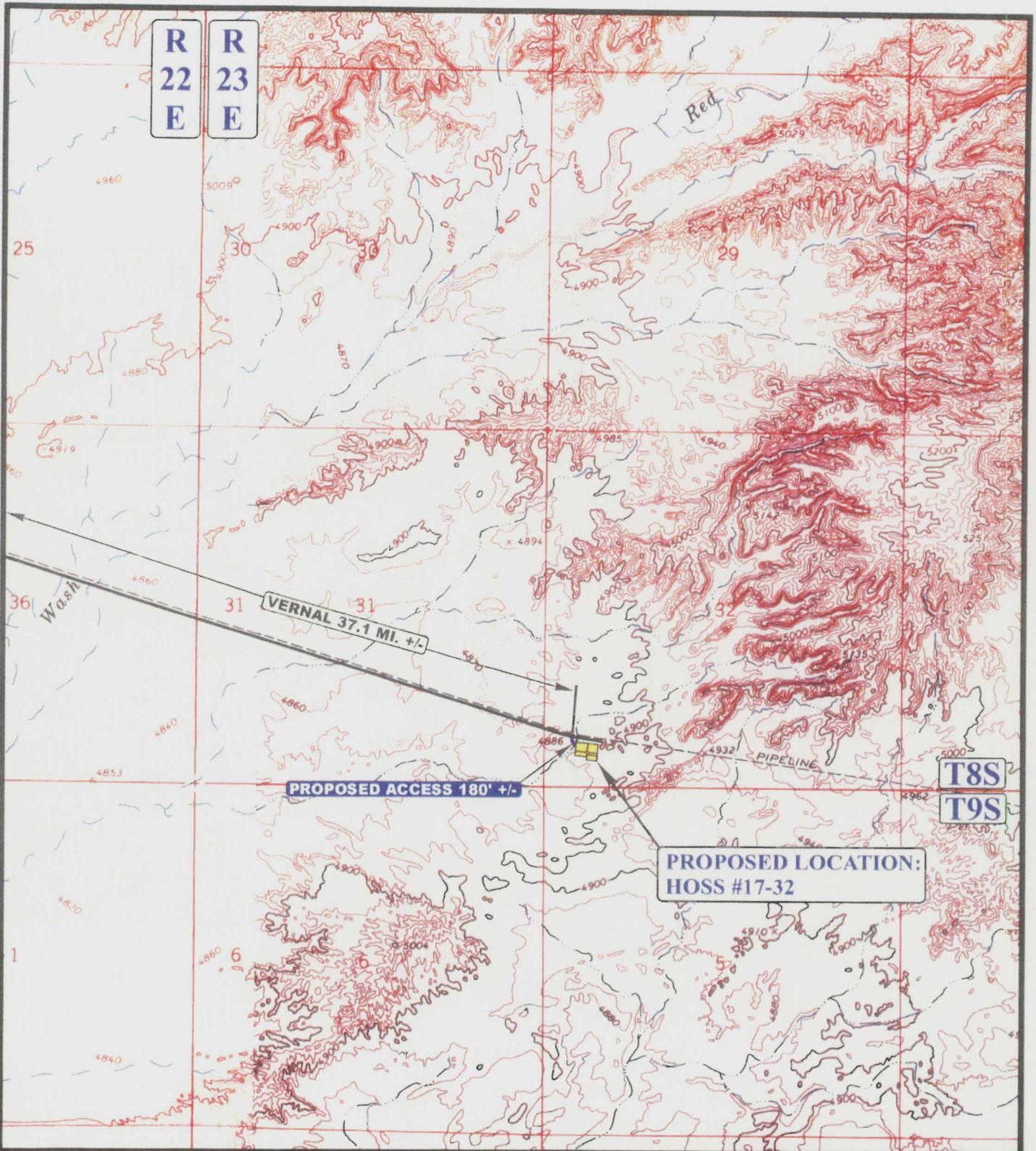


EOG RESOURCES, INC.

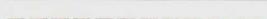
HOSS #17-32
 SECTION 32, T8S, R23E, S.L.B.&M.
 516' FSL 644' FWL

UEIS
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **08 07 06**
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00 **TOPO**



LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

HOSS #17-32
SECTION 32, T8S, R23E, S.L.B.&M.
516' FSL 644' FWL

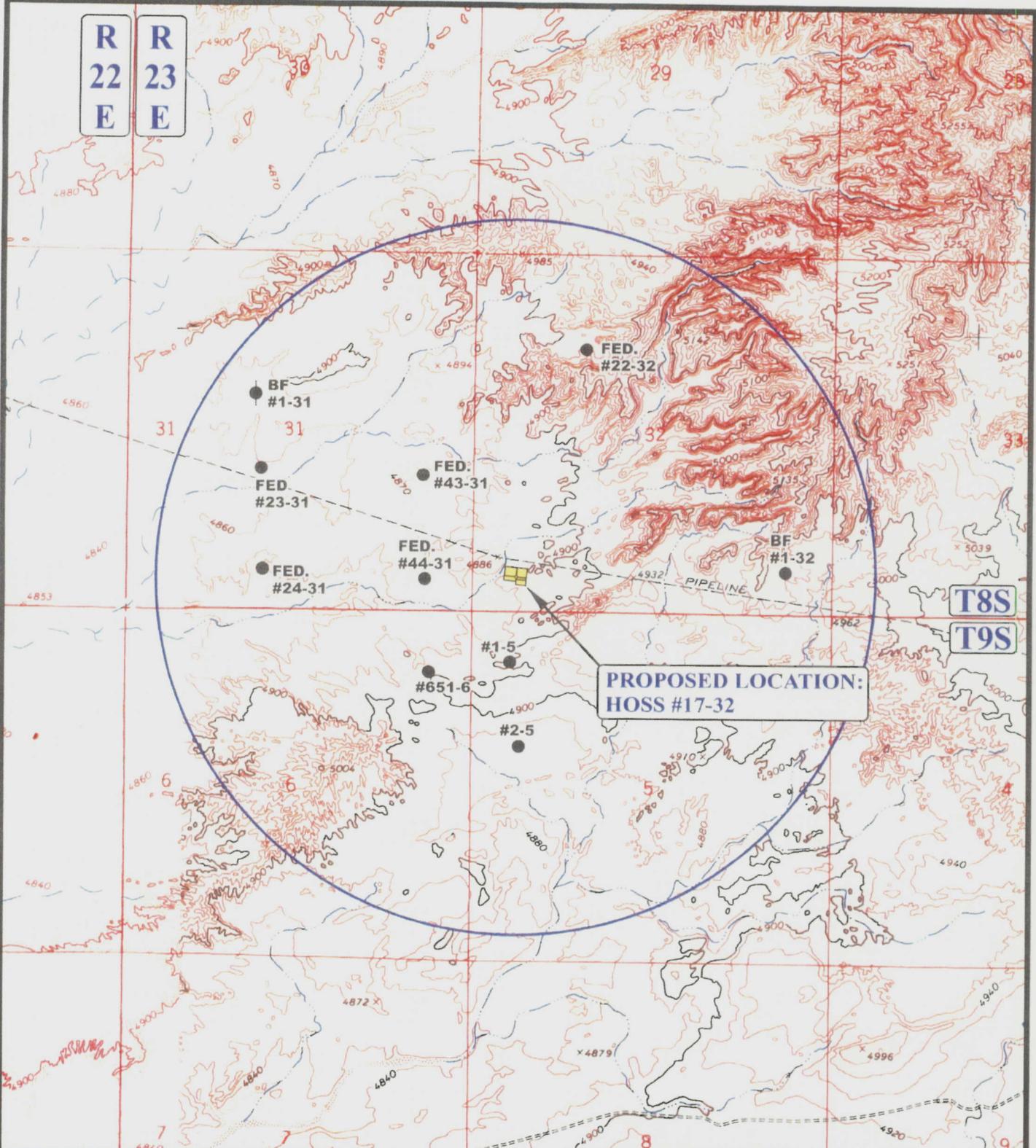
UEIS
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **08 07 06**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00

B
TOPO

R 22
E

R 23
E



T8S
T9S

**PROPOSED LOCATION:
HOSS #17-32**

- LEGEND:**
- DISPOSAL WELLS
 - WATER WELLS
 - PRODUCING WELLS
 - ABANDONED WELLS
 - SHUT IN WELLS
 - TEMPORARILY ABANDONED



EOG RESOURCES, INC.

**HOSS #17-32
SECTION 32, T8S, R23E, S.L.B.&M.
516' FSL 644' FWL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

08 07 06
MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: B.C.

REVISED: 00-00-00



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-56965

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

Hoss 17-32

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

9. API NUMBER:
43-047-38907

3. ADDRESS OF OPERATOR:
1060 East Highway 40 CITY Vernal STATE UT ZIP 84078

PHONE NUMBER:
(435) 781-9111

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 516 FSL 644 FWL 40.073406 Lat 109.358042 Lon

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 32 8S 23E S.L.B. & M

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 01-10-08
By: [Signature]

COPY SENT TO OPERATOR
Date: 1-14-2008
Initials: KS

NAME (PLEASE PRINT) Kaylene R. Gardner

TITLE Lead Regulatory Assistant

SIGNATURE [Signature]

DATE 1/4/2008

(This space for State use only)

RECEIVED
JAN 10 2008



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38907
Well Name: Hoss 17-32
Location: 516 FSL - 644 FWL (SWSW), SECTION 32, T8S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 1/8/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



 Signature

1/4/2008

 Date

Title: Lead Regulatory Assistant

Representing: EOG Resources, Inc.

RECEIVED
JAN 10 2008
 DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: HOSS 17-32

Api No: 43-047-38907 Lease Type: FEDERAL

Section .32 Township 08S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SEERV RIG # RATHOLE

SPUDDED:

Date 01/22/08

Time 6:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 01/23/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38907	Hoss 17-32		SWSW	32	8S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16622	1/22/2008			1/24/08	
Comments: <u>PRRU = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Regulatory Assistant

1/23/2008

Title

Date

RECEIVED

JAN 23 2008

(5/2000)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU56965

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
HOSS 17-32

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38907

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 32 T8S R23E SWSW 516FSL 644FWL
40.07341 N Lat, 109.35804 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 1/22/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #58220 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 01/23/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

JAN 25 2008

Hoss 17-32

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. UTU0336A
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. MULTIPLE - SEE AT
8. Well Name and No. MULTIPLE MULTIPLE
9. API Well No. 43 047 38907
10. Field and Pool, or Exploratory NATURAL BUTTES
11. County or Parish, and State UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well [] Oil Well [x] Gas Well [] Other
2. Name of Operator EOG RESOURCES INC Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202
3b. Phone No. (include area code) Ph: 303-824-5526
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 8S 23E 32

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamatiion, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

This sundry covers multiple wells. Please see attached page.

Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct. Electronic Submission #58493 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal
Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT
Signature (Electronic Submission) Date 02/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Title Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** FEB 13 2008

DIV. OF OIL, GAS & MINING

<u>Well Name</u>	<u>SEC</u>	<u>T</u>	<u>R</u>	<u>Qtr/Qtr</u>	<u>Lease</u>	<u>API</u>
CWU 692-20	20	9S	23E	SENE	UTU0336A	43-047-38671
CWU 1273-15	15	9S	22E	SWSW	UTU0283A	43-047-38474
CWU 1021-15	15	9S	22E	SENE	UTU0283A	43-047-37839
Hoss 65-36	36	8S	22E	SESW	UTU56960	43-047-38363
Hoss 56-29	29	8S	23E	SENE	UTU76042	43-047-38953
Hoss 17-32	32	8S	23E	SWSW	UTU56965	43-047-38907
Hoss 69-33	33	8S	23E	SESW	UTU64422	43-047-38360
Hoss 24-32	32	8S	23E	NWNW	UTU56965	43-047-38887
Hoss 55-29	29	8S	23E	NWNE	UTU76042	43-047-39169
Hoss 15-31	31	8S	23E	NENW	UTU61401	43-047-38653
Hoss 28-30	30	8S	23E	SWSE	UTU61400	43-047-38885
East Chapita 55-05	5	9S	23E	SESW	UTU01304	43-047-38732
East Chapita 45-05	5	9S	23E	SENE	UTU01304	43-047-38942
NBU 566-17E	17	10S	21E	NENW	UTU02270A	43-047-38375

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU56965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
HOSS 17-32

2. Name of Operator
EOG RESOURCES, INC

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38907

3a. Address
600 17TH STREET SUITE 1000 N.
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 32 T8S R23E SWSW 516FSL 644FWL
40.07341 N Lat, 109.35804 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 3/29/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED
APR 03 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #59357 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature *Mary A. Maestas*

Date 04/01/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 04-01-2008

Well Name	HOSS 017-32	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-38907	Well Class	1SA
County, State	UINTAH, UT	Spud Date	02-18-2008	Class Date	03-29-2008
Tax Credit	N	TVD / MD	9,740/ 9,740	Property #	059913
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,901/ 4,888				
Location	Section 32, T8S, R23E, SWSW, 516 FSL & 644 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	67.0

AFE No	304276	AFE Total	2,181,800	DHC / CWC	1,010,500/ 1,171,300
Pig Contr	TRUE	Rig Name	TRUE #26	Start Date	01-03-2007
01-03-2007	Reported By	SHARON CAUDILL			
Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Description
06:00	06:00	24.0	LOCATION DATA
			516' FSL & 644' F WL (SW/SW)
			SECTION T8S, R23E
			COUNTY
			09.357361 (NAD 27)
			40.0734 109.358042 (NAD 83)
			TRUE #26
			VERDE
			1SA PROSPECT
			DD&A: CHAPITA DEEP WELLS
			PONDEROSA FIELD
			LEASE: U -56965
			ELEVATION: 4890.7' NAT GL, 4888.0' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4888'), 4901' KB (13')
			EOG WI 100%, NRI 67%

01-15-2008 Reported By TERRY CSERE

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START CONSTRUCTION OF LOCATION.

01-16-2008 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

01-17-2008 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 50% COMPLETE.

01-18-2008 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE. PUSHING PIT.

01-21-2008 Reported By BYRON TOLMAN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSING ON PIT.

01-22-2008 Reported By BYRON TOLMAN

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
		Days	0	MW	0.0
		Visc			0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING PIT.

01-23-2008 Reported By TERRY CSERE/JERRY BARNES

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	80	TVD	80	Progress	0
		Days	0	MW	0.0
		Visc			0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 01/22/08 @ 6:00 PM. SET 80' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM & MICHAEL LEE W/BLM OF THE SPUD 01/22/08 @ 5:00 PM.

02-08-2008 Reported By JERRY BARNES

Daily Costs: Drilling	\$225,664	Completion	\$0	Daily Total	\$225,664
Cum Costs: Drilling	\$263,664	Completion	\$0	Well Total	\$263,664
MD	2,570	TVD	2,570	Progress	0
		Days	0	MW	0.0
		Visc			0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PRO PETRO AIR RIG #9 ON 1/29/2008. DRILLED 12-1/4" HOLE TO 2600' GL. ENCOUNTERED NO WATER. RAN 60 JTS (2557.60') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2570' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 190 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 250 SX (170 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10 #/ SX GILSONITE, 3 #/ SX GR-3, 3% SALT & 1/4 #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/194.7 BBLs FRESH WATER. BUMPED PLUG W/1000# @ 12:12 AM, 2/1/2008. CHECK FLOAT, FLOAT HELD. SHUT IN CASING VALVE. BROKE CIRCULATION 85 BBL INTO LEAD CEMENT. CIRCULATED 6 BBLs LEAD CEMENT TO PIT. LOST RETURNS 180 BBLs INTO DISPLACEMENT.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 200 SX (41 BLS) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 2: MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FOLCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY @ THIS TIME.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 1/30/2008 @ 10:00 AM.

02-16-2008	Reported By	BENNY BLACKWELL									
Daily Costs: Drilling	\$30,237	Completion	\$0	Daily Total	\$30,237						
Cum Costs: Drilling	\$293,901	Completion	\$0	Well Total	\$293,901						
MD	2,570	TVD	2,570	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT

Start	End	Hrs	Activity Description
06:00	18:00	12.0	R/D AND PREPARE TO MOVE RIG - DERRICK DOWN @ 09:00 - NO TRUCKS.
18:00	06:00	12.0	WAIT ON DAYLIGHT.
			FULL CREWS NO ACCIDENTS.
			SAFETY MEETINGS: RIG DOWN (3).
			OPERATED COM (), WITNESSED () .
			BOP DRILLS: NONE.
			FUEL REC'D 0 GALS #1 DIESEL.
			FUEL ON HAND:3315 GALS, USED 200 GALS.
			BOILER 24 HRS.
			MATERIALS TRANSFERRED FROM WELL HOSS 18-32 (AFE#304277) TO WELL HOSS 17-32 (AFE #304276) ARE AS FOLLOWS:
			241.52' (6 JTS.) OF 4 1/2", 11.6#, HCP-110, LTC, R-3 CASING.
			3515 GALS DIESEL @ \$3.517 PER GAL.
			RIG MOVE 0.5 MILES.

02-17-2008	Reported By	BENNY BLACKWELL									
Daily Costs: Drilling	\$25,390	Completion	\$0	Daily Total	\$25,390						
Cum Costs: Drilling	\$319,049	Completion	\$0	Well Total	\$319,049						
MD	2,570	TVD	2,570	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	11:00	5.0	MOVE RIG - TRUCKS ON LOCATION 07:00 HRS ALL EQUIP OFF OF OLD LOCATION @ 12:00 HRS.
11:00	13:00	2.0	REPLACE SLIP SEGMENTS ON BOP ADAPTER FROM WELL HEAD TO BOP'S.
13:00	14:00	1.0	CONT. TO RIG UP. - FIELD SUPT FOR TRUE DID VISUALLY INSPECT CRACKS AROUND PIN EYES ON SUB THAT SUPPORT FRONT FROGS FOR DRAWWORKS - DECIDED TO GOUGE AND WELD FROM BACK SIDE OF I BEAM AND THEN PLATE BACK SIDE. HOLES WILL BE CUT IN PLATE TO ATTACH SOLIDLY TO I BEAM. WORK TO BE DONE TOMORROW. DURING DAYLIGHT.
14:00	20:00	6.0	CONT. TO RIG UP - TRUCKS OFF OF LOCATION @ 19:00 HRS.
20:00	06:00	10.0	WAIT ON DAYLIGHT TO RAISE DERRICK.
			FULL CREWS NO ACCIDENTS.
			SAFETY MEETINGS: MOVE RIG W/ WESTROC (1).

OPERATED COM (), WITNESSED () .
 BOP DRILLS: NONE.
 FUEL REC'D 0 GALS #1 DIESEL.
 FUEL ON HAND:3115 GALS, USED 200 GALS.
 BOILER 24 HRS.

UNMANNED LOGGING UNIT - DAY 0.

02-18-2008	Reported By	BENNY BLACKWELL									
Daily Costs: Drilling	\$44,621	Completion	\$992	Daily Total	\$45,613						
Cum Costs: Drilling	\$363,670	Completion	\$992	Well Total	\$364,662						
MD	2,610	TVD	2,610	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING SHOE TRACK

Start	End	Hrs	Activity Description
06:00	11:30	5.5	RAISE DERRICK @ FIRST LIGHT, CONT. TO RIG UP AND PREPARE RIG TO DRILL.
11:30	14:30	3.0	CHANGE OUT CASING HEAD AND TEST TO 5000 PSI - CASING HEAD WAS 3' TOO HIGH.
14:30	18:00	3.5	CONT. TO RIG UP AND PREPARE RIG TO DRILL. NIPPLE UP BOP. ACCEPT RIG @ 18:00 HRS, 2/17/08.
18:00	22:30	4.5	TEST BOPS/DIVERTER TEST PIPE RAMS , BLIND RAMS , KILL LINE AND VALVES, CHOKE LINE AND VALVES , FLOOR VALVES UPPER AND LOWER KELLY VALVES , 250 LOW FOR 5 MIN 5000 PSI FOR 10 MIN TEST ANNULAR 250 LOW FOR 5 MIN , 2500 HIGH FOR 10 MIN TEST CSG TO 1500 PSI FOR 30 MIN
22:30	23:00	0.5	INSTALL WEAR RING.
23:00	00:00	1.0	RIG UP WEATHERFORD L/D MACHINE.
00:00	03:30	3.5	P/U BHA AND D.P TO 2474' - TAG CEMENT.
03:30	04:00	0.5	RIG DOWN WEATHERFORD EQUIP.
04:00	04:30	0.5	INSTALL ROT HEAD RUBBER.
04:30	06:00	1.5	DRILL CEMENT AND FLOAT EQUIP +10' OF NEW FORMATION F/2474' - 2610'.

FULL CREWS NO ACCIDENTS.
 SAFETY MEETINGS: RIGGING UP (2), P/U BHA W/ WEATHERFORD (1).
 OPERATED COM (1), WITNESSED (0) .
 BOP DRILLS: NONE.
 FUEL REC'D 4500 GALS #1 DIESEL.
 FUEL ON HAND: 5834 GALS, USED 1781 GALS.
 BOILER 24 HRS.
 MUD WT 8.4 PPG, VIS, LCM %.
 BG GAS U, PEAK GAS U @ ' .
 FORMATION: @ GREEN RIVER @ 2044'.
 UNMANNED LOGGING UNIT - DAY 1.

02-19-2008	Reported By	BENNY BLACKWELL									
Daily Costs: Drilling	\$45,696	Completion	\$0	Daily Total	\$45,696						
Cum Costs: Drilling	\$409,366	Completion	\$992	Well Total	\$410,358						
MD	4,600	TVD	4,600	Progress	2,000	Days	1	MW	8.7	Visc	27.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 4600'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CIRC AND PERFORM FIT - HELD 200 PSI SURFACE PRESSURE W/ 8.4 PPG FLUID = 9.9 PPG EMW.
06:30	07:30	1.0	DRILL F/2610' - 2651', 10-20K WOB, 35 - 50 RPM @ TABLE, 1350 PSI @ 120 SPM = 420 GPM = 67 RPMS @ MTR, 41 FPH.
07:30	08:00	0.5	SURVEY @ 2573 - 1.25 DEG. (PERFORMED RIG SERVICE @ SAME TIME)
08:00	18:30	10.5	DRILL F/2651' - 3664', 10-20K WOB, 35 - 50 RPM @ TABLE, 1350 PSI @ 120 SPM = 420 GPM = 67 RPMS @ MTR, 96.47 FPH.
18:30	19:00	0.5	SURVEY @ 3589' - 2 DEG
19:00	06:00	11.0	DRILL F/3664' - 4600', 10-20K WOB, 35 - 50 RPM @ TABLE, 1350 PSI @ 120 SPM = 420 GPM = 67 RPMS @ MTR, 85 FPH.

FULL CREWS NO ACCIDENTS.
 SAFETY MEETINGS: RIGGING UP (2), P/U BHA W/ WEATHERFORD (1).
 OPERATED COM (3), WITNESSED (1).
 BOP DRILLS: (2) ,MORN (90 SEC) & EVE 90 SEC).
 FUEL REC'D 0 GALS #1 DIESEL.
 FUEL ON HAND: 4787 GALS, USED 1047 GALS.
 BOILER 24 HRS.
 MUD WT 9.0 PPG, VIS 33, LCM %.
 BG GAS 115 U, PEAK GAS 3697 U @ 4560'.
 FORMATION: @ GREEN RIVER @ 2044'.
 UNMANNED LOGGING UNIT - DAY 2.

06:00 18.0 SPUD 7 7/8" HOLE @ 06:30 HRS, 2/18/08.

02-20-2008		Reported By		BENNY BLACKWELL/TOM HARKINS							
Daily Costs: Drilling	\$46,484	Completion	\$0	Daily Total	\$46,484						
Cum Costs: Drilling	\$455,851	Completion	\$992	Well Total	\$456,843						
MD	6,195	TVD	6,195	Progress	1,595	Days	2	MW	9.2	Visc	33.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6,195'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL F/4600' - 4708 = 108 @ 108 FPH , 10-20K WOB, 35 - 50 RPM @ TABLE, 1350 PSI @ 120 SPM = 420 GPM , MMRPM 67
07:00	07:30	0.5	WLS @ 4638 = 1deg
07:30	10:00	2.5	DRILL 4708 TO 4866 = 185 @ 63.2 FPH WTOB 16-19 RPM 40 GPM 420 MMRPM 67 DIFF 150-300
10:00	10:30	0.5	DAILY RIG SERVICE
10:30	06:00	19.5	DRILL 4866 TO 6195 =1329' @ 68.2FPH WTOB 16-19 RPM 40-45 GPM 420 MMRPM 67 DIFF 160-310

CREWS FULL ,NO ACCIDENTS REPORTED , SAFETY MEETING , SAFETY CABLES , FORKLIFT OPS
 CHECK COM X 3 WITNESS 2 , FUEL 5236 USED 1751 RECEIVED 2208 GAL
 MUD WT 9.6 VIS 38 NO LOSS REPORTED
 FORMATION TOP , CHAPITA WELLS @ 5615' ,
 GAS BG 30-156u CONN 120u HIGH 2980u @5939'

02-21-2008 Reported By TOM HARKINS

Daily Costs: Drilling	\$75,796	Completion	\$0	Daily Total	\$75,796
Cum Costs: Drilling	\$531,648	Completion	\$992	Well Total	\$532,640

MD	7,207	TVD	7,207	Progress	1,012	Days	3	MW	9.7	Visc	33.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: CIRCULATE FOR BIT TRIP

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 6195 TO 6544 =349 @ 69.8 FPH WTOB 16-18 RPM 40-45 GPM 425 MMRPM 67 DIFF 180-295
11:00	11:30	0.5	DAILY RIG SERVICE
11:30	05:30	18.0	DRILL 6544 TO 7207 = 663 @ 37 FPH WTOB 16-22 RPM 35-50 GPM 425 MMRPM 67 DIFF 110-295
05:30	06:00	0.5	CIRCULATE FOR TRIP OUT HOLE BIT #1
CREWS FULL , NO ACCIDENTS REPORTED , SAFETY MEETING , ELECTRICAL SAFETY , WIRE ROPE CHECK COM X3 WITNESS 2 , FUEL ON HAND 3366 USED 1870 MUD WT 9.7 VIS 36 NO LOSSES TO REPORT FORMATION TOP NORTH HORN 6912' GAS BG 80u , CONN 103u , HIGH 405U @ 6740' UNMANNED LOGGING UNIT DAY #3			

02-22-2008 Reported By TOM HARKINS

Daily Costs: Drilling	\$44,632	Completion	\$0	Daily Total	\$44,632
Cum Costs: Drilling	\$576,281	Completion	\$992	Well Total	\$577,273

MD	7,780	TVD	7,780	Progress	573	Days	4	MW	9.5	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 7780

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CIRCULATE FOR TOH W BIT #1 BUILD WEIGHT PILL
07:00	07:30	0.5	PUMP PILL DROP SURVEY BLOW DOWN KELLY
07:30	11:30	4.0	TRIP OUT HOLE W BIT # 1 HOLE TOOK CORR FILL NO TIGHT
11:30	12:00	0.5	L/D RMRS C/O MTR AND BIT , P/U MTR M/U BIT
12:00	13:30	1.5	TRIP IN HOLE TO SHOE
13:30	14:00	0.5	C/O FILTERS ON TORQUE CONVERTERS
14:00	17:00	3.0	TIH BRK CIRC @ 4400' , 6150' HOLE TIGHT 7015-7130
17:00	17:30	0.5	WASH/REAM FROM 7147 TO BTM 7207 15' FILL
17:30	06:00	12.5	DRILL 7207 TO 7780 = 573 @ 45.9 FPH WTOB 14-20 RPM 35-50 GPM 425 MMRPM 67 DIFF 100-310
CREWS FULL , NO ACCIDENTS REPORTED , SAFTY MEETING , MIX CHEMS , PPE CHECK COM X3 RESET X2 FOR TRIPPING WITNESS ALL , FUEL ON HAND 1870 USED 1496 MUD WT 9.7 VIS 35 NO LOSSES TO REPORT FORMATION TOP KMV PRICE RIVER 7456; GAS BG 110-320u CONN 410u HIGH 4322u @ 7428' UNMANNED LOGGER = 4 DAYS			

02-23-2008 Reported By TOM HARKINS

Daily Costs: Drilling	\$39,277	Completion	\$0	Daily Total	\$39,277
Cum Costs: Drilling	\$615,558	Completion	\$992	Well Total	\$616,550

MD 8,177 TVD 8,177 Progress 397 Days 5 MW 9.7 Visc 34.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BIT TRIP @ 8177'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL 7780 TO 7987 =207 @ 29.6 FPH WTOB 14-20 RPM 40-50 GPM 425 MMRPM 67 DIFF 100-275.
13:00	13:30	0.5	DAILY RIG SERVICE.
13:30	20:00	6.5	DRILL 7987 TO 8177 = 190 @ 29 FPH WTOB 16-22 RPM 35-55 GPM 425 MMRPM 67 DIFF 60-312.
20:00	21:30	1.5	CIRCULATE FOR TOH W/ BIT # 2 PUMP SWEEP BUILD AND PUMP WEIGHT FILL , BLOW DOWN KELLY.
21:30	01:30	4.0	TRIP OUT HOLE W/ BIT # 2 TIGHT OFF BTM 15-20 OVER PULL FOR 2 STDS 7987'.
01:30	02:30	1.0	C/O MTR M/U BIT #3.
02:30	06:00	3.5	TRIP IN HOLE WITH BIT #3 NO TIGHT NO LOSSES

CREWS FULL , NO AC CIDENTS REPORTED, SAFETY MEETING , MAKE CONN , TRIPPING
 CHECK COM X3 SET COM FOR TRIPPING WITNESSED ALL
 FUEL ON HAND 4637, USED 1633, RECEIVED 4400 GAL #1 DYED
 MD WT 9.9 VIS 38, NO LOSSES TO REPORT
 FORMATION TOP PRICE RIVER 7456'
 GAS BG110-205 HIGH 1487

02-24-2008 Reported By TOM HARKINS

Daily Costs: Drilling	\$69,007	Completion	\$0	Daily Total	\$69,007
Cum Costs: Drilling	\$681,578	Completion	\$992	Well Total	\$682,570

MD 8,840 TVD 8,840 Progress 663 Days 6 MW 10.0 Visc 34.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 8840'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TRIP IN HOLE WITH BIT #3.
07:00	08:00	1.0	WASH/REAM 60' TO BTM 20' FILL, SWIVEL LEAKING.
08:00	09:00	1.0	TOH 3 STD, TIGHT - STICKY ON BTM.
09:00	10:00	1.0	RIG REPAIR C/O SWIVEL PACKING (WORKING DRILL PIPE CONTINUALY).
10:00	10:30	0.5	TRIP IN HOLE WASH 60' TO BTM 5' FILL.
10:30	12:30	2.0	DRILL 8177 TO 8208 = 31 @ 15.5 FPH WTOB 14-18 RPM 35-50 GPM 425 MMRPM 67 DIFF 65-125.
12:30	13:00	0.5	DAILY RIG SERVICE.
13:00	06:00	17.0	DRILL 8208 TO 8840 = 632 @ 37.2FPH WTOB 14-19 RPM 35-50 GPM 425 MMRPM 67 DIFF 90-285.

CREWS FULL.
 NO ACCIDENTS REPORTED, SAFETY MEETING , TRIPPING , C/O SWIVEL PACK
 COM FUNCTIONED X3 SET FOR TRIP & DRILLING WITNESSED ALL
 FUEL ON HAND 5460, USED 1677, RECEIVED 2500 GAL #1 DYED FUEL
 MW 10.2 VIS 41. NO LOSSES TO REPORT
 FORMATION TOPS KMV PRICE RIVER MID 8234
 GAS BG 80-110u HIGH 3279 @ 8518
 UN-MANNED MUD LOGGER DAY 6

02-25-2008 Reported By TOM HARKINS

Daily Costs: Drilling	\$34,944	Completion	\$0	Daily Total	\$34,944
-----------------------	----------	------------	-----	-------------	----------

Cum Costs: Drilling \$716,522 **Completion** \$992 **Well Total** \$717,514
MD 9,187 **TVD** 9,187 **Progress** 347 **Days** 7 **MW** 10.5 **Visc** 38.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: BIT TRIP #4 @ 9187'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 8840 TO 9028 = 188 @ 31.3 FPH WTOB 14-20 RPM 35-50 GPM 425 MMRPM 67 DIFF 90-265.
12:00	12:30	0.5	DAILY RIG SERVICE.
12:30	21:00	8.5	DRILL 9028 TO 9187 =159 @ 18.7 FPH WTOB 14-22 RPM 30-55 GPM 425 DIFF 50-210.
21:00	22:00	1.0	CIRC AND COND PUMP SWEEP BUILD WEIGHT PILL.
22:00	22:30	0.5	PUMP WEIGHT PILL DROP SURVEY BLOW DOWN KELLY.
22:30	02:30	4.0	TRIP OUT FOR BIT # 3 HOLE TOOK CORR FILL NO TIGHT.
02:30	03:00	0.5	PU/LD BHA & TOOLS, C/O MTR AND BIT.
03:00	06:00	3.0	TRIP IN HOLE WITH BIT #4.

CREWS FULL, NO ACCIDENTS REPORTED, SAFETY MEETING, CLIMBING HARNESES, PPE
 COM FUNCTIONED TESTED X 3 SET TO TRIPPING WITNESSED ALL
 FUEL ON HAND 3815, USED 1645
 MD WT 10.5 VIS 38
 FORMATION TOP KMV PRICE RIVER LOWER 9127'
 GAS = BG 80-110u HIGH 5830 @ 9037
 UNMANNED LOGGING UNIT DAY # 7

02-26-2008 **Reported By** TOM HARKINS

Daily Costs: Drilling \$38,753 **Completion** \$0 **Daily Total** \$38,753
Cum Costs: Drilling \$752,161 **Completion** \$992 **Well Total** \$753,153
MD 9,740 **TVD** 9,740 **Progress** 553 **Days** 8 **MW** 10.5 **Visc** 35.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: L/D DRILL PIPE

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TRIP IN HOLE TO 9082
07:00	07:30	0.5	WASH/REAM FROM 9082 TO 9187 25' OF FILL
07:30	12:00	4.5	DRILL 9187 TO 9342 = 155 @ 34.5 FPH WTOB 14-16 RPM 40 GPM 425 MMRPM 67 DIFF 170-285
12:00	12:30	0.5	DAILY RIG SERVICE
12:30	21:00	8.5	DRILL 9342 TO 9740 TD= 398 @ 46.8 FPH WTOB 15-17 RPM 45 GPM 425 MMRPM 67 DIFF 210-320. REACHED TD AT 21:00 HRS, 2/25/08.

21:00 22:00 1.0 CIRC AND COND PUMP HIGH VIS SWEEP PUMP WEIGHT PILL
 22:00 23:30 1.5 WIPER TRIP 15 STD TO 8322 15-20 OVER PULL HOLE TOOK CORR FILL , TRIP IN NO TIGHT NO LOSSES
 23:30 02:00 2.5 CIRC AND COND R/U CALIBER HOLD SAFETY MEETING SPOT 300 BBL 12.1 PPG PILL
 02:00 06:00 4.0 LD DRILL PIPE

CREWS FULL , NO ACCIDENTS REPORTED , SAFTY MEETING , TRIPPING , MAKE CONN , L/D DRILL PIPE
 DAYLIGHTS BOP DRILL 90 SEC
 FUEL ON HAND 2169 USED 1648 MDWT 10.5 VIS 36
 FUNCTION TEST COM X 4 WITNESS ALL
 FORMATION TOPS SEGO 9528

GAS BG 756u HIGH 6971 @ 9539'
UNMANNED LOGGING UNIT 8 DAYS

02-27-2008	Reported By	TOM HARKINS			
Daily Costs: Drilling	\$42,427	Completion	\$194,885	Daily Total	\$237,313
Cum Costs: Drilling	\$794,589	Completion	\$195,877	Well Total	\$990,466
MD	9,740	TVD	9,740	Progress	0
		Days	9	MW	10.6
		Visc			36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	10:00	4.0	L/D DRILL PIPE BRK KELLY AS NEEDED L/D BHA
10:00	10:30	0.5	PULL WEAR BUSHING
10:30	11:00	0.5	R/U CALIBER CASING CREW HOLD SAFETY MEETING
11:00	18:30	7.5	RUN/RETRIEVE CASING RUN 243 JTS HCP 110 4.5 11.6 LT&C R-3 CASING TO 9736'. 1 CONVENTIONAL FLOAT SHOE , (1.51) SET AT 3734.92, 1 JT CSG 39.91 , 1 CONVENTIONAL FLOAT COLLAR (1.00) SET AT 9694.01, 66 JTS CSG 2652.83' , 1 HCP 110 MARKER JT 21.72 SET AT 7019.46 , 59 JTS CSG 2375.18 , 1 MARKER JT 22.08 SET AT 4622' 114 JTS CSG 4581.83 , 1 SHORT JT 21.72 1 PUP JT 5.00 1 CASING HANGER ASS. .65 1 LANDING JT 13.00. P/U TAG JT AND TAG WITH 23' IN L/D TAG JT LAND CSG WITH 92 K ON HANGER.
18:30	19:00	0.5	R/D CALIBER / R/U SCHLUMBERGER HOLD SAFETY MEETING
19:00	21:00	2.0	PRESURE TEST TO 5K, PUMP 20 BBL CHEM WASH 20 BBL FRESH WATER SPACER , MIX AND PUMP CEMENT LEAD 600 SKS "G" MIXED AT 11.5 YEILD 2.98 18.2 GAL/SK PLUS ADDS. TAIL 1540SKS 50/50 POZ G + MIXED AT 14.1PPG 1.29 YEILD 5.89 GAL/SK PLUS ADDS. DISPLACE WITH 150 BBL FRESH WATER W/ 2 GAL/1000 LO64 TO FLOAT COLLAR HAD FULL RETURNS , BUMP PLUG AT 21:00 HRS 2-26-2008 WITH 1000 PSI OVER FPIP OF 2630 , FLOATS HELD - 2 BBL BACK.
21:00	22:00	1.0	WAIT ONE HOUR THEN R/D CEMENTING HEAD AND PULL LANDING JT - RUN PACK OFF TEST TO 5000 PSI GOOD
22:00	03:00	5.0	CLEAN PITS N/D BOPS.
03:00	06:00	3.0	RIG DOWN BY HAND PREP FOR TRUCKS CREWS FULL , NO ACCIDENTS REPORTED , SAFETY MEETING , L/D DRILL PIPE , RUN CSG , R/D DOWN ROTARY TOOLS FUEL ON HAND 3590 USED 1079 TRANSFERR TO HOSS 26-32 2 JTS 4.5 HCP110 #11.6 LT& C 80.10' DAMAGED 5 JTS 4.5 HCP110 # 11.6 LT&C 203.82' NEW 3590 GAL # 1 RIG FUEL RIG MOVE 1.2 MILES WILL MOVE HOUSE @ 0900 , WILL HAVE RIG TRUCKS @ 0700
06:00		18.0	RIG RELEASED @ 03:00 ON 2-27-2008. CASING POINT COST \$794,589

03-03-2008	Reported By	SEARLE			
Daily Costs: Drilling	\$0	Completion	\$45,119	Daily Total	\$45,119
Cum Costs: Drilling	\$794,589	Completion	\$240,996	Well Total	\$1,035,585

MD 9,740 TVD 9,740 Progress 0 Days 10 MW 0.0 Visc 0.0
 Formation : PBTBTD : 9694.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTBTD TO 400'. EST CEMENT TOP @ 600'. RD SCHLUMBERGER.

03-07-2008 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,653	Daily Total	\$1,653
Cum Costs: Drilling	\$794,589	Completion	\$242,649	Well Total	\$1,037,238

MD 9,740 TVD 9,740 Progress 0 Days 11 MW 0.0 Visc 0.0
 Formation : PBTBTD : 9694.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
13:00	14:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

03-11-2008 Reported By JOE VIGIL

Daily Costs: Drilling	\$0	Completion	\$10,482	Daily Total	\$10,482
Cum Costs: Drilling	\$794,589	Completion	\$253,131	Well Total	\$1,047,720

MD 9,740 TVD 9,740 Progress 0 Days 12 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTBTD : 9694.0 Perf : 7895' - 9472' PKR Depth : 0.0

Activity at Report Time: FRAC UPR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WL. PERFORATED LPR FROM 9197'-98', 9208'-09', 9228'-29', 9271'-72', 9287'-88', 9302'-03', 9315'-16', 9323'-24', 9330'-31', 9354'-55', 9413'-14', 9441'-42', 9465'-66' & 9471'-72' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5231 GAL 16# DELTA 200 PAD, 7082 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 31892 GAL 16# DELTA 200+ W/113500# 20/40 SAND @ 1-5 PPG. MTP 7405 PSIG. MTR 52.1 BPM. ATP 4516 PSIG. ATR 48.6 BPM. ISIP 2940 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 9165'. PERFORATED LPR/MPR FROM 8873'-74', 8899'-8900', 8914'-15', 8977'-78', 8989'-90', 9010'-11', 9050'-51', 9066'-67', 9088'-89', 9100'-01', 9139'-40' & 9146'-47' @ 3 SPF & 120° PHASING. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5242 GAL 16# DELTA 200 PAD, 9209 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 40737 GAL 16# DELTA 200+ W/150800# 20/40 SAND @ 1-5 PPG. MTP 7051 PSIG. MTR 48 BPM. ATP 4891 PSIG. ATR 45 BPM. ISIP 2970 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 8760'. PERFORATED MPR FROM 8556'-57', 8565'-66', 8598'-99', 8636'-37', 8643'-44', 8649'-50', 8660'-61', 8695'-96', 8716'-18', 8733'-34' & 8738'-39' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5209 GAL 16# DELTA 200 PAD, 8229 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 30453 GAL 16# DELTA 200+ W/113200# 20/40 SAND @ 1-5 PPG. MTP 7628 PSIG. MTR 50.3 BPM. ATP 6190 PSIG. ATR 46 BPM. ISIP 3830 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 8540'. PERFORATED MPR FROM 8417'-18', 8423'-24', 8432'-33', 8445'-46', 8456'-57', 8464'-65', 8470'-71', 8478'-79', 8485'-86', 8495'-96', 8514'-15' & 8518'-19' @ 3 SPF & 120° PHASING. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5224 GAL 16# DELTA 200 PAD, 6932 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 30453 GAL 16# DELTA 200+ W/112600# 20/40 SAND @ 1-5 PPG. MTP 8778 PSIG. MTR 50.4 BPM. ATP 5196 PSIG. ATR 41.9 BPM. ISIP 2150 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 8390'. PERFORATED MPR FROM 8227'-28', 8235'-36', 8252'-53', 8259'-60', 8279'-80', 8292'-93', 8305'-06', 8327'-28', 8338'-39', 8350'-51', 8366'-67' & 8375'-76' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5299 GAL 16# DELTA 200 PAD, 12624 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 57236 GAL 16# DELTA 200+ W/210500# 20/40 SAND @ 1-5 PPG. MTP 6626 PSIG. MTR 51 BPM. ATP 3924 PSIG. ATR 49 BPM. ISIP 2470 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 8190'. PERFORATED UPR FROM 7895'-96', 7923'-24', 7934'-35', 7956'-57', 7962'-63', 7973'-74', 8040'-41', 8086'-87', 8106'-07', 8121'-22', 8133'-34' & 8168'-69' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4199 GAL 16# DELTA 200 PAD, 6938 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 30779 GAL 16# DELTA 200+ W/113100# 20/40 SAND @ 1-5 PPG. MTP 7730 PSIG. MTR 50.4 BPM. ATP 5869 PSIG. ATR 45.2 BPM. ISIP 2785 PSIG. RD HALLIBURTON. SDFN.

03-12-2008 Reported By JOE VIGIL

Daily Costs: Drilling	\$0	Completion	\$451,467	Daily Total	\$451,467
Cum Costs: Drilling	\$794,589	Completion	\$704,599	Well Total	\$1,499,188

MD	9,740	TVD	9,740	Progress	0	Days	13	MW	0.0	Visc	0.0
-----------	-------	------------	-------	-----------------	---	-------------	----	-----------	-----	-------------	-----

Formation : MESAVERDE / WASATCH **PBTD :** 9694.0 **Perf :** 5515' - 9472' **PKR Depth :** 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 10K CFP AT 7750'. PERFORATED UPR FROM 7500'-01', 7512'-13', 7528'-29', 7561'-62', 7572'-73', 7589'-90', 7642'-43', 7667'-68' (MISFIRE), 7692'-93', 7697'-98', 7721'-22' & 7726'-27' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4231 GAL 16# DELTA 200 PAD, 9261 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 41150 GAL 16# DELTA 200+ W/150800# 20/40 SAND @ 1-5 PPG. MTP 5675 PSIG. MTR 51.8 BPM. ATP 4583 PSIG. ATR 50.5 BPM. ISIP 2360 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 7425'. PERFORATED NORTH HORN FROM 7168'-69', 7190'-91', 7238'-39', 7255'-56', 7262'-63', 7300'-01', 7306'-07', 7333'-34', 7343'-44', 7385'-86', 7393'-94' & 7400'-01' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING W/4216 GAL 16# DELTA 200 PAD, 8061 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 37661 GAL 16# DELTA 200+ W/135900# 20/40 SAND @ 1-5 PPG. MTP 7927 PSIG. MTR 53 BPM. ATP 4646 PSIG. ATR 49.8 BPM. ISIP 2300 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 7000'. PERFORATED BA FROM 6704'-06', 6744'-45', 6752'-53', 6765'-66', 6802'-03', 6823'-24', 6849'-50', 6879'-80', 6896'-97', 6958'-59' & 6969'-70' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING W/3188 GAL 16# DELTA 200 PAD, 5490 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 23746 GAL 16# DELTA 200+ W/87200# 20/40 SAND @ 1-5 PPG. MTP 7893 PSIG. MTR 41 BPM. ATP 5373 PSIG. ATR 39.5 BPM. ISIP 1970 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6600'. PERFORATED BA FROM 6177'-78', 6227'-28', 6247'-48', 6254'-55', 6267'-68', 6318'-19', 6337'-38', 6412'-13, 6487'-88', 6536'-37', 6551'-52' & 6559'-60' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING W/3202 GAL 16# DELTA 200 PAD, 5542 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 24058 GAL 16# DELTA 200+ W/87500# 20/40 SAND @ 1-5 PPG. MTP 7970 PSIG. MTR 43 BPM. ATP 3788 PSIG. ATR 39 BPM. ISIP 1590 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6070'. PERFORATED CA FROM 5849'-50', 5855'-56', 5922'-23', 5929'-31', 5939'-40', 5946'-48', 6012'-13', 6032'-33' & 6040'-42' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING W/4244 GAL 16# DELTA 200 PAD, 9467 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 29549 GAL 16# DELTA 200+ W/110200# 20/40 SAND @ 1-5 PPG. MTP 3547 PSIG. MTR 36 BPM. ATP 2627 PSIG. ATR 34 BPM. ISIP 1860 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5675'. PERFORATED PP/CA FROM 5515'-16', 5522'-23', 5531'-32', 5544'-45', 5550'-51', 5556'-57', 5563'-64', 5572'-73', 5608'-09', 5631'-32', 5638'-39' & 5643'-44' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING W/4232 GAL 16# DELTA 200 PAD, 9496 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 30792 GAL 16# DELTA 200+ W/116000# 20/40 SAND @ 1-5 PPG. MTP 3513 PSIG. MTR 36 BPM. ATP 2490 PSIG. ATR 34 BPM. ISIP 2347 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5424'. BLEED OFF PRESSURE. RDWL. SDFN.

03-14-2008		Reported By		BAUSCH							
Daily Costs: Drilling	\$0			Completion	\$31,121			Daily Total	\$31,121		
Cum Costs: Drilling	\$794,589			Completion	\$735,720			Well Total	\$1,530,309		
MD	9,740	TVD	9,740	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 9694.0			Perf : 5515' - 9472'			PKR Depth : 0.0			

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
07:00	17:00	10.0	MIRUSU. ND FRAC VALVE. NU BOPE. RIH W/MILL & PUMP OFF BIT SUB TO PLUG @ 5424'. RU TO DRILL OUT PLUGS. SDFN.

03-15-2008		Reported By		BAUSCH							
Daily Costs: Drilling	\$0			Completion	\$11,600			Daily Total	\$11,600		
Cum Costs: Drilling	\$794,589			Completion	\$747,320			Well Total	\$1,541,909		
MD	9,740	TVD	9,740	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 9694.0			Perf : 5515' - 9472'			PKR Depth : 0.0			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUG @ 5424'. FLOAT LEAKING. RU SLICKLINE. SET PUMP THROUGH PLUG IN XN NIPPLE. ATTEMPTED TO DRILL. BIT HAD BEEN PUMPED OFF. TBG PLUG LEAKING. RUWL. PULLED PLUG. BOTTOM OF PUMP THROUGH PLUG WAS MISSING. SET PUMP THROUGH PLUG IN TBG. RDWL. POH TO 5476'. LANDED TBG AT 5476' KB. ND BOPE. RUWL. RETRIEVED XN PLUG. RDWL. WILL FISH PUMP THROUGH PLUG PIECE & SUB W/BIT AFTER PULLING WELL PRESSURE DOWN.

FLOWED 14 HRS. 24/64" CHOKE. FTP 650 PSIG. CP 400 PSIG. 58 BFPH. RECOVERED 528 BLW. 14213 BLWTR.

TUBING DETAIL: LENGTH:

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 32.50'
 XN NIPPLE 1.30'
 169 JTS 2-3/8" 4.7# N-80 TBG 5427.74'
 2-3/8" N-80 NIPPLE & COUPLING .60'
 BELOW KB 13.00'
 LANDED @ 5476.14' KB

03-16-2008		Reported By		BAUSCH							
Daily Costs: Drilling	\$0			Completion	\$2,665			Daily Total	\$2,665		
Cum Costs: Drilling	\$794,589			Completion	\$749,985			Well Total	\$1,544,574		
MD	9,740	TVD	9,740	Progress	0	Days	16	MW	0.0	Visc	0.0

Formation : MESAVERDE / PBTB : 9694.0 Perf : 5515' - 9472' PKR Depth : 0.0
WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1200 PSIG. 20 BFPH. RECOVERED 486 BLW. 13727 BLWTR.

03-17-2008 Reported By BAUSCH

DailyCosts: Drilling	\$0	Completion	\$2,415	Daily Total	\$2,415
Cum Costs: Drilling	\$794,589	Completion	\$752,400	Well Total	\$1,546,989

MD	9,740	TVD	9,740	Progress	0	Days	17	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	---	------	----	----	-----	------	-----

Formation : MESAVERDE / PBTB : 9694.0 Perf : 5515' - 9472' PKR Depth : 0.0
WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1250 PSIG. CP 1350 PSIG. 8 BFPH. RECOVERED 182 BLW. 13545 BLWTR.

03-18-2008 Reported By BAUSCH

DailyCosts: Drilling	\$0	Completion	\$4,530	Daily Total	\$4,530
Cum Costs: Drilling	\$794,589	Completion	\$756,930	Well Total	\$1,551,519

MD	9,740	TVD	9,740	Progress	0	Days	18	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	---	------	----	----	-----	------	-----

Formation : MESAVERDE / PBTB : 9694.0 Perf : 5515' - 9472' PKR Depth : 0.0
WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1200 PSIG. CP 1350 PSIG. 3 BFPH. RECOVERED 65 BLW. 13480 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 03/17/08.

03-31-2008 Reported By DUANE COOK

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$794,589	Completion	\$756,930	Well Total	\$1,551,519

MD	9,740	TVD	9,740	Progress	0	Days	19	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	---	------	----	----	-----	------	-----

Formation : MESAVERDE / PBTB : 9694.0 Perf : 5515' - 9472' PKR Depth : 0.0
WASATCH

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	TURNTD TO GAS SALES. SITP 1800 & SICP 2000 PSIG. TURNTD WELL TO QUESTAR SALES AT 1:30 PM, 3/29/08. FLOWING 1080 MCFD RATE ON 10/64" POS CK. STATIC 344.

03/31/08 FLOWED 783 MCF, 0 BC & 0 BW IN 24 HRS ON 10/64" CHOKE, TP 1700 PSIG, CP 1800 PSIG.

04-01-2008 Reported By ROGER DART

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$794,589	Completion	\$756,930	Well Total	\$1,551,519

MD	9,740	TVD	9,740	Progress	0	Days	20	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	---	------	----	----	-----	------	-----

Formation : MESAVERDE /
WASATCH

PBTD : 9694.0

Perf : 5515' - 9472'

PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 771 MCF, 28 BC & 140 BW IN 24 HRS ON 10/64" CHOKE, TP 1800 PSIG, CP 1900 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU56965

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202 3a. Phone No. (include area code) Ph: 303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SWSW 516FSL 644FWL 40.07341 N Lat, 109.35804 W Lon
 At top prod interval reported below SWSW 516FSL 644FWL 40.07341 N Lat, 109.35804 W Lon
 At total depth SWSW 516FSL 644FWL 40.07341 N Lat, 109.35804 W Lon

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Lease Name and Well No. HOSS 17-32
9. API Well No. 43-047-38907
10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
11. Sec., T., R., M., or Block and Survey or Area Sec 32 T8S R23E Mer SLB
12. County or Parish UINTAH 13. State UT
14. Date Spudded 01/22/2008 15. Date T.D. Reached 02/25/2008 16. Date Completed D & A Ready to Prod. 03/29/2008 17. Elevations (DF, KB, RT, GL)* 4891 GL
18. Total Depth: MD 9740 TVD 19. Plug Back T.D.: MD 9694 TVD 20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCLAD/GR iTemp, Press
22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2570		850			
7.875	4.500 P-110	11.6	0	9736		2140			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5476							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5515	9472	9197 TO 9472		3	
B)			8873 TO 9147		3	
C)			8556 TO 8739		3	
D)			8417 TO 8519		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9197 TO 9472	44,370 GALS GELLED WATER & 113,500# 20/40 SAND
8873 TO 9147	55,353 GALS GELLED WATER & 150,800# 20/40 SAND
8556 TO 8739	44,056 GALS GELLED WATER & 113,200# 20/40 SAND
8417 TO 8519	42,774 GALS GELLED WATER & 112,600# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/29/2008	04/06/2008	24	→	18.0	756.0	320.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
10/64"	SI 1450	1850.0	→	18	756	320		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

RECEIVED

APR 30 2008

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5515	9472		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	2067 2697 4806 5006 5614 6272 7434 8144

32. Additional remarks (include plugging procedure):
Please see the attached sheet for detailed perforation and additional formation marker information.

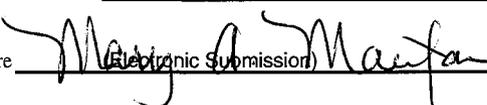
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #59947 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 04/29/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Hoss 17-32 ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8227-8376	3/spf
7895-8169	3/spf
7500-7727	3/spf
7168-7401	3/spf
6704-6970	3/spf
6177-6560	3/spf
5849-6042	3/spf
5515-5644	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8227-8376	75,324 GALS GELLED WATER & 210,500# 20/40 SAND
7895-8169	42,081 GALS GELLED WATER & 113,100# 20/40 SAND
7500-7727	54,807 GALS GELLED WATER & 150,800# 20/40 SAND
7168-7401	49,938 GALS GELLED WATER & 135,900# 20/40 SAND
6704-6970	32,424 GALS GELLED WATER & 87,200# 20/40 SAND
6177-6560	32,802 GALS GELLED WATER & 87,500# 20/40 SAND
5849-6042	43,260 GALS GELLED WATER & 110,200# 20/40 SAND
5515-5644	44,520 GALS GELLED WATER & 116,000# 20/40 SAND

Perforated the Lower Price River from 9197-98', 9208-09', 9228-29', 9271-72', 9287-88', 9302-03', 9315-16', 9323-24', 9330-31', 9354-55', 9413-14', 9441-42', 9465-66' & 9471-72' w/ 3 spf.

Perforated the Lower/Middle Price River from 8873-74', 8899-8900', 8914-15', 8977-78', 8989-90', 9010-11', 9050-51', 9066-67', 9088-89', 9100-01', 9139-40' & 9146-47' w/ 3 spf.

Perforated the Middle Price River from 8556-57', 8565-66', 8598-99', 8636-37', 8643-44', 8649-50', 8660-61', 8695-96', 8716-18', 8733-34' & 8738-39' w/ 3 spf.

Perforated the Middle Price River from 8417-18', 8423-24', 8432-33', 8445-46', 8456-57', 8464-65', 8470-71', 8478-79', 8485-86', 8495-96', 8514-15' & 8518-19' w/ 3 spf.

Perforated the Middle Price River from 8227-28', 8235-36', 8252-53', 8259-60', 8279-80', 8292-93', 8305-06', 8327-28', 8338-39', 8350-51', 8366-67' & 8375-76' w/ 3 spf.

Perforated the Upper Price River from 7895-96', 7923-24', 7934-35', 7956-57', 7962-63', 7973-74', 8040-41', 8086-87', 8106-07', 8121-22', 8133-34' & 8168-69' w/ 3 spf.

Perforated the Upper Price River from 7500-01', 7512-13', 7528-29', 7561-62', 7572-73', 7589-90', 7642-43', 7692-93', 7697-98', 7721-22' & 7726-27' w/ 3 spf.

Perforated the North Horn from 7168-69', 7190-91', 7238-39', 7255-56', 7262-63', 7300-01', 7306-07', 7333-34', 7343-44', 7385-86', 7393-94' & 7400-01' w/ 3 spf.

Perforated the Ba from 6704-06', 6744-45', 6752-53', 6765-66', 6802-03', 6823-24', 6849-50', 6879-80', 6896-97', 6958-59' & 6969-70' w/ 3 spf.

Perforated the Ba from 6177-78', 6227-28', 6247-48', 6254-55', 6267-68', 6318-19', 6337-38', 6412-13', 6487-88', 6536-37', 6551-52' & 6559-60' w/ 3 spf.

Perforated the Ca from 5849-50', 5855-56', 5922-23', 5929-31', 5939-40', 5946-48', 6012-13', 6032-33' & 6040-42' w/ 3 spf.

Perforated the Pp/Ca from 5515-16', 5522-23', 5531-32', 5544-45', 5550-51', 5556-57', 5563-64', 5572-73', 5608-09', 5631-32', 5638-39' & 5643-44' w/ 3 spf.

52. FORMATION (LOG) MARKERS

Lower Price River	8985
Sego	9529

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: HOSS 17-32

API number: 4304738907

Well Location: QQ SWSW Section 32 Township 8S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: PRO PETRO

Address: PO BOX 827

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 4/29/2008

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-56965
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 17-32
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047389070000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0516 FSL 0644 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 32 Township: 08.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Pit Closure
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/26/2008			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed on 9/26/2008 as per the APD procedure.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**

June 10, 2009

NAME (PLEASE PRINT) Kaylene Gardner	PHONE NUMBER 435 781-9111	TITLE Regulatory Administrator
SIGNATURE N/A	DATE 6/10/2009	