

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

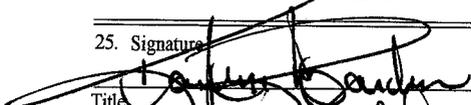
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU 64422
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) 435-781-9111	8. Lease Name and Well No. HOSS 59-28
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 642740x 1576 FNL 988 FEL SENE 40.096614 LAT 109.326208 LON At proposed prod. zone SAME 4439614y 40.096647 - 109.325501		9. API Well No. 43-047-38906
14. Distance in miles and direction from nearest town or post office* 31.5 MILES SOUTH OF VERNAL, UTAH		10. Field and Pool, or Exploratory NATURAL BUTTES <i>Undesignated</i>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1980 LEASE LINE 660 DRILLING LINE	16. No. of acres in lease 2480	11. Sec., T. R. M. or Blk. and Survey or Area SECTION 28, T8S, R23E S.L.B.&M
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 7140	19. Proposed Depth 10040	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5287 GL	22. Approximate date work will start*	13. State UT
		17. Spacing Unit dedicated to this well 40
		20. BLM/BIA Bond No. on file NM 2308
		23. Estimated duration 45 DAYS

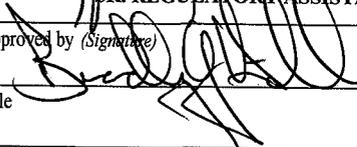
24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) KAYLENE R. GARDNER	Date 11/28/2006
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Title SR. REGULATORY ASSISTANT		
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Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 01-30-07
--	--	-------------------------

Title ENVIRONMENTAL MANAGER	Office	
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Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

RECEIVED

NOV 30 2006

DIV. OF OIL, GAS & MINING

T8S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

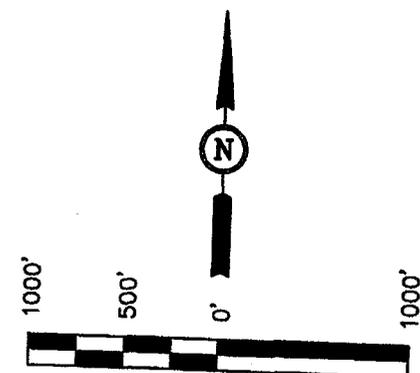
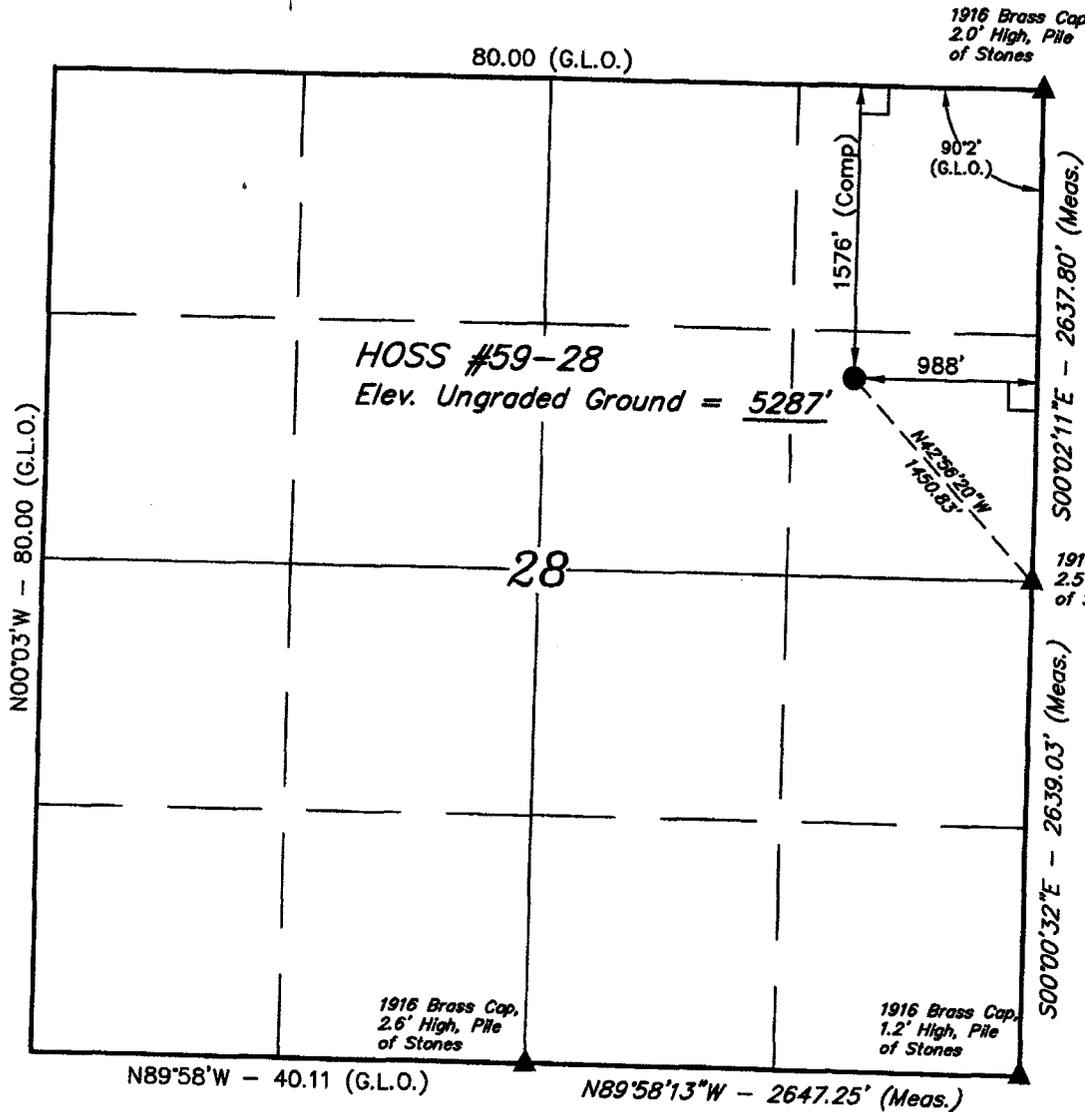
Well location, HOSS #59-28, located as shown in the SE 1/4 NE 1/4 of Section 28, T8S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT A ROAD INTERSECTION IN THE NW 1/4 OF SECTION 3, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4992 FEET.

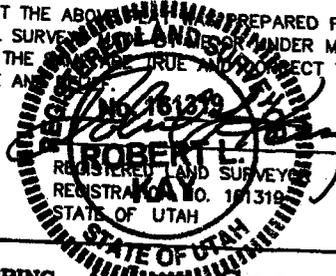
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE MAP WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY UNDER MY SUPERVISION AND THAT THE SAME IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 08-01-06 S.L.

UINTAH ENGINEERING & SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

- LEGEND:**
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
LATITUDE = 40°05'47.81" (40.096614)
LONGITUDE = 109°19'34.35" (109.326208)

SCALE 1" = 1000'	DATE SURVEYED: 03-31-06	DATE DRAWN: 04-05-06
PARTY G.O. T.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

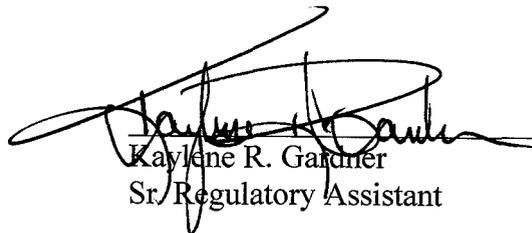
HOSS 59-28
1576' FNL – 988' FEL (SENE)
SECTION 28, T8S, R23E
UINTAH COUNTY, UTAH

EOG Resources, Inc., Encana Oil & Gas (USA) Inc, Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 28th day of November 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

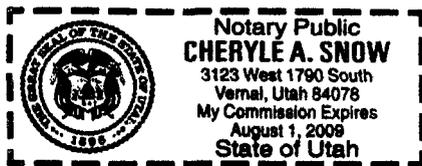
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Encana Oil & Gas (USA) Inc.

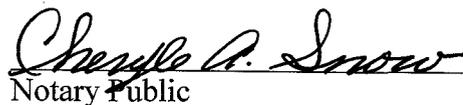
Further affiant saith not.



Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 28th day of November, 2006.





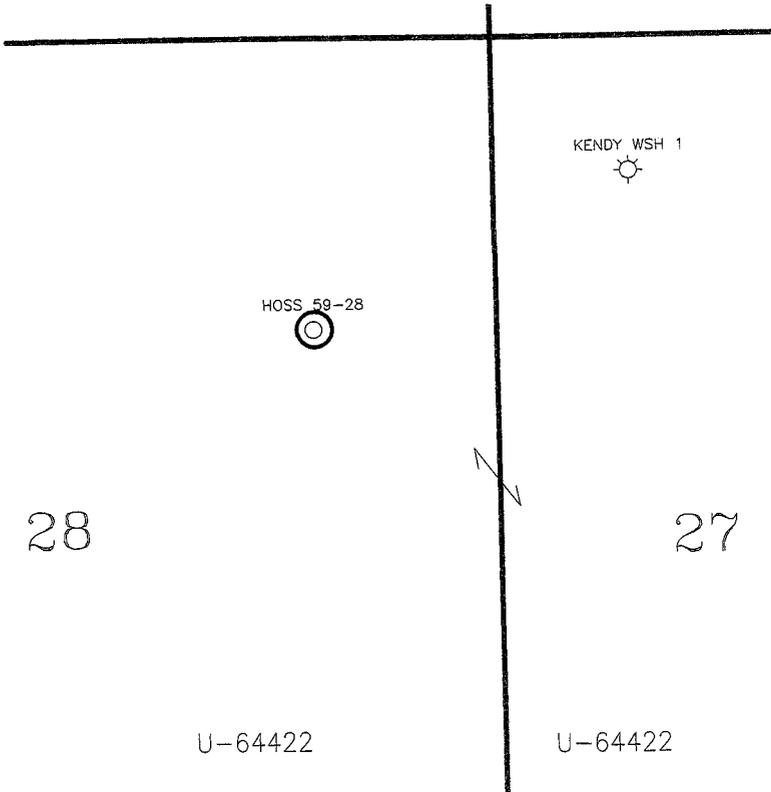
Notary Public

My Commission Expires: 8/1/2009

Exhibit "A" to Affidavit
Hoss 59-28 Application to Commingle

Encana Oil & Gas (USA) Inc.
950 17th Street, Suite 2600
Denver, Colorado 80202
Attn: Ms. Diana Weber

R 23 E



KENDY WSH 1

HOSS 59-28

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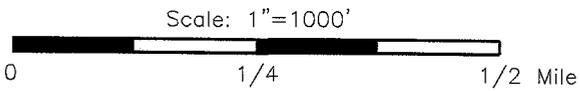
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U-64422

U-64422

○ HOSS 59-28



Geog resources

Denver Division

EXHIBIT "A"

HOSS 59-28

Commingling Application

Uintah County, Utah

Scale: 1" = 1000'

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Layout

Author
GT

Sep 07, 2006 -
3:31pm

EIGHT POINT PLAN

HOSS 59-28
SE/NE, SEC. 28, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective
Green River	2,741	Possible gas
Wasatch	5,383	Possible gas/oil
Chapita Wells	6,049	
Buck Canyon	6,765	
North Horn	7,356	
KMV Price River	7,826	GAS (S)
KMV Price River Middle	8,561	Possible gas
KMV Price River Lower	9,457	Possible gas
Sego	9,838	GAS (P)
TD	10,040	

Estimated TD: **10,040' or 200'± below Sego top**

Anticipated BHP: 5,480 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch, and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

EIGHT POINT PLAN

HOSS 59-28
SE/NE, SEC. 28, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	26"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface:	17 1/2"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,710 Psi	284,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be

EIGHT POINT PLAN

HOSS 59-28
SE/NE, SEC. 28, T8S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 178 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

EIGHT POINT PLAN

HOSS 59-28
SE/NE, SEC. 28, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Tail: 910 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

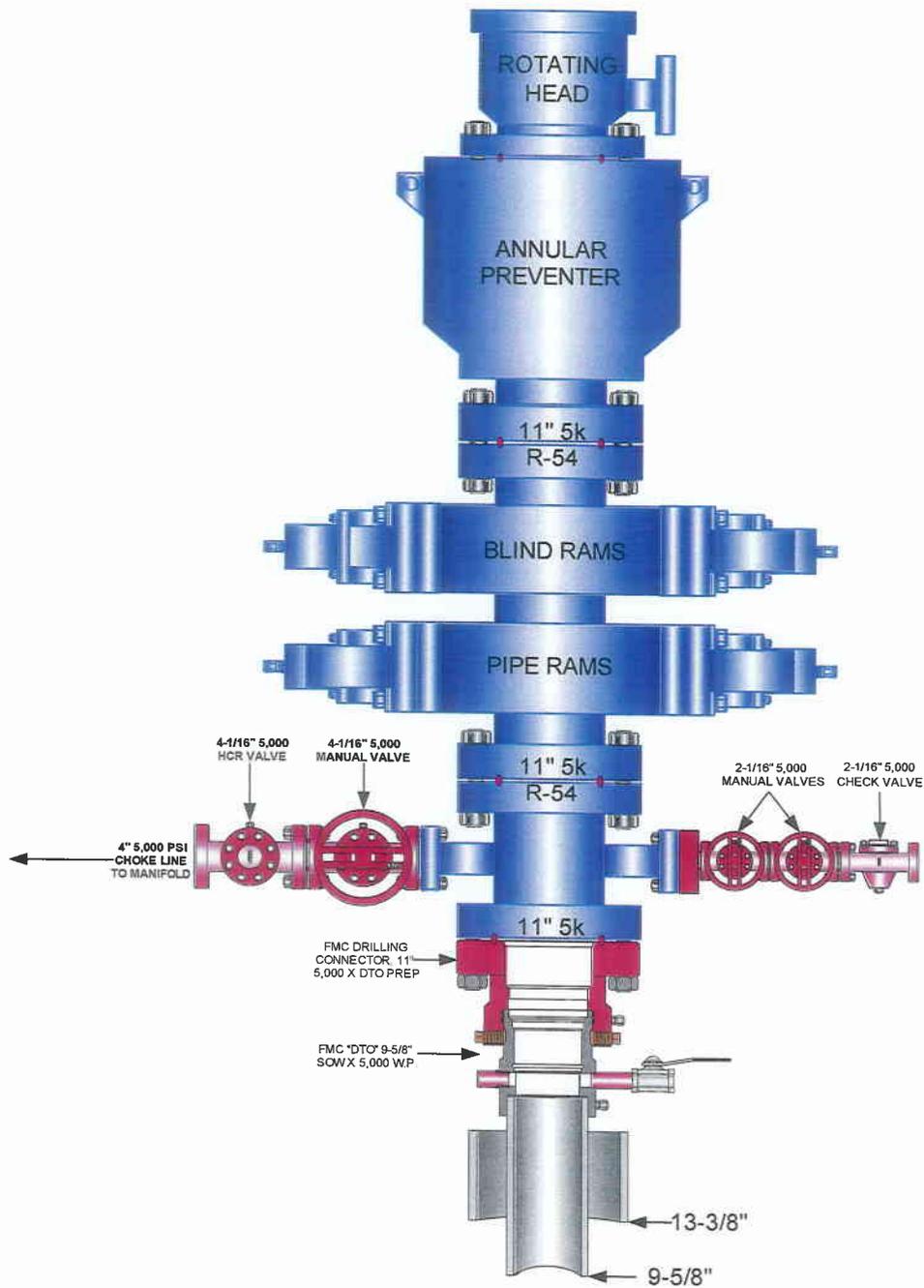
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

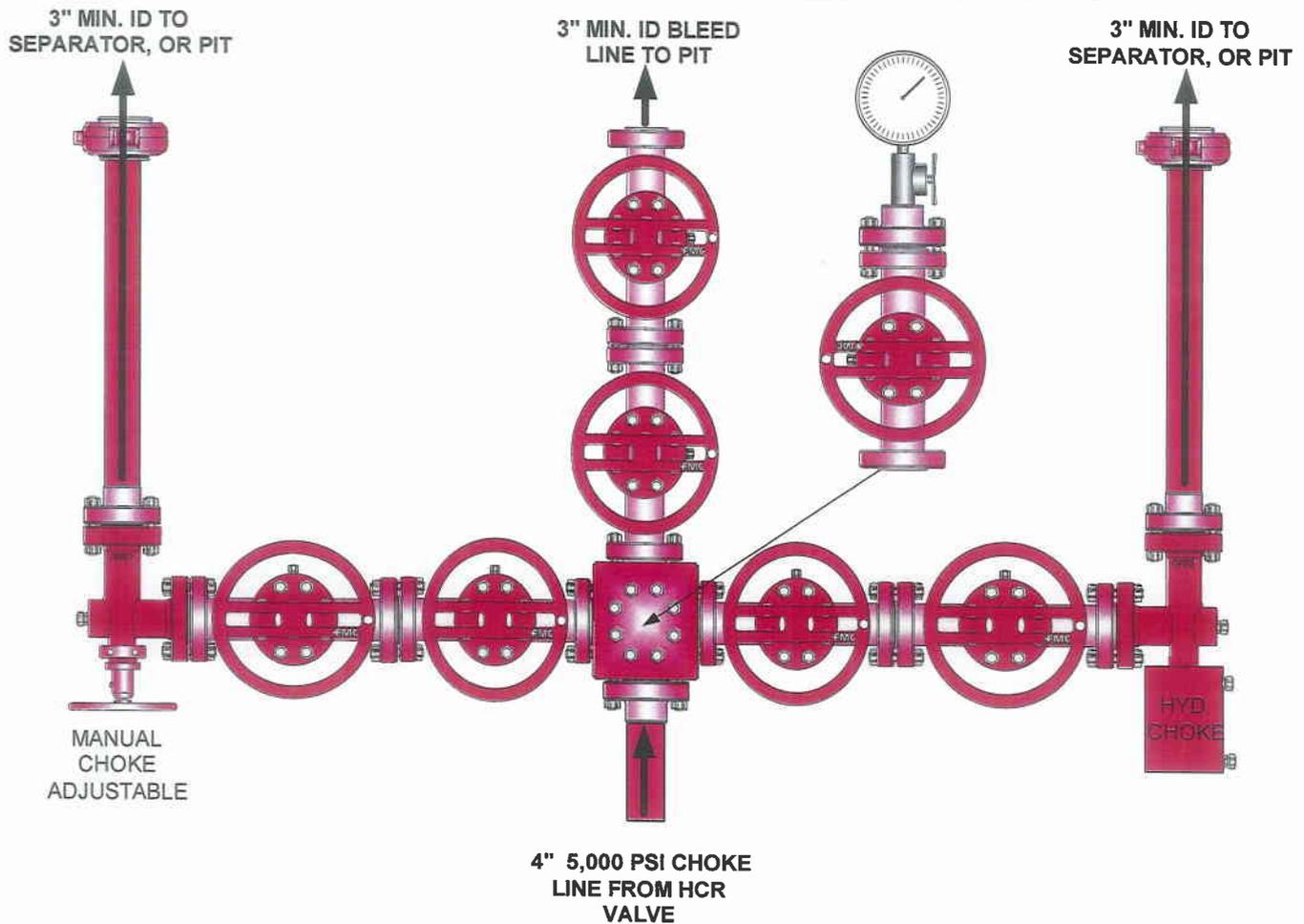
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**HOSS 59-28
SENE, Section 28, T8S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

EOG Resources, Inc., hereby applies under Section 28 of the Act of February 25, 1920 (41 state. 449), (30 U.S.C. Section 185) as amended by the Act of November 16, 1973, (87 Stat. 576) and requests that this APD serve as the construction, operations and maintenance plan for the right-of-way application for the pipeline on federal lands. A 30-year right-of-way term is requested.

The requested pipeline right-of-way on Federal acreage necessary is approximately 16,857' with a 40' temporary right-of-way disturbing approximately 15.48 acres and a 20' permanent right-of-way disturbing approximately 7.74 acres. (see attached survey plats and maps).

The requested road right-of-way on Federal acreage necessary is approximately 11,880' with a 30' permanent right-of-way disturbing approximately 8.18 acres. (see attached survey plats and maps).

The well pad is approximately 350 feet long with a 275 foot width, containing 2.21 acres more or less. The well access road is approximately 11,880 feet long with a 30-foot right-of-way, disturbing approximately 8.18 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 10.39 acres. The pipeline is approximately 16,857 feet long 12,278 feet within Federal Lease UTU-64422, 2826 feet within Federal Lease UTU 75247, 1753 feet within Federal Lease UTU 01304 with a 40' temporary right-of-way disturbing approximately 15.48 acres and a 20' permanent right-of-way disturbing approximately 7.74 acres disturbing approximately 15.48 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 31.5 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road shall be approximately 11,880' in length, a new access road shall be constructed beginning at the proposed location proceeding easterly 1848' to an existing location located in the NWNW of Section 27, T8S, R23E. The existing road beginning at the NWNW of Section 27, T8S, R23E proceeding for an additional 10,032' shall be upgraded. **Culverts and road base shall be used as needed. Culverts shall be installed in accordance with BLM Gold Book standards.**
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.

- E. Road drainage crossings shall be of the typical dry creek drainage crossing type
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. No permanent road right-of-way on Federal acreage is required.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.

2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.
3. **The area inside the anchors shall be graveled as needed.**

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 16,857' x 40'. The proposed pipeline leaves the western edge of the well pad Federal Lease UTU 64422 proceeding in a easterly direction for an approximate distance of 1651' to Section 27, T8S, R23E proceeding easterly then southerly for an approximate distance of 7801' to Section 34, T8S, R23E Federal Lease UTU-75247 proceeding for an approximate distance of 2826' to Federal Lease UTU 64422 proceeding for an approximate distance of 2826' to Section 3, T8S, R23E proceeding northerly for an approximate distance of 1753' tying into an existing pipeline located in the NENW of Section 3, T8S, R23E (Lease UTU-01304). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.
3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and

commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the west corner of the location. The flare pit will be located downwind of the prevailing wind direction on the north side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil north of corner #6. The stockpiled location topsoil will be stored between corners #6 and #7. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	6.0
Needle and Threadgrass	6.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing saltbush	3.0
Indian ricegrass	2.0
Crested Wheatgrass	2.0
Needle and Threadgrass	2.0
Scarlet globe mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted 8/20/2006 by Montgomery Archaeological Consultants. A Paleontology survey was conducted and submitted 8/3/2006 by Dr. Wade Miller.

Additional Surface Stipulations:

Prior to any construction between March 1 and July 15, all areas within 0.15 mile of the proposed location shall be surveyed for ferruginous hawk nests. If active nests are identified, no surface disturbance will occur until the nest has been inactive for a two-year period. If no nests are found within 0.5 mile of the proposed location, construction drilling can occur.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

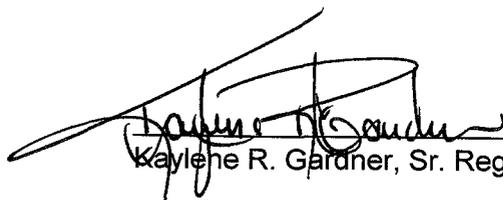
DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 59-28 well, located in SENE, of Section 28, T8S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

November 28, 2006
Date



Kaylene R. Gardner, Sr. Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
HOSS 59-28
SENE, Sec. 28, T8S, R23E
UTU-64422

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately *50' X Length* acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.

HOSS #59-28

LOCATED IN UINTAH COUNTY, UTAH
SECTION 28, T8S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

04 05 06
MONTH DAY YEAR

PHOTO

TAKEN BY: G.O.

DRAWN BY: C.H.

REV: 08-01-06 S.L.

EOG RESOURCES, INC.
HOSS #59-28
SECTION 28, T8S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 23.2 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE KWU #1 AND THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.35 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 31.45 MILES.

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

HOSS #59-28
SECTION 28, T8S, R23E, S.L.B.&M.
1576' FNL 988' FEL



X-Section
Scale
1" = 20'
1" = 50'

DATE: 04-05-06
Drawn By: C.H.
REVISED: 08-01-06 S.L.

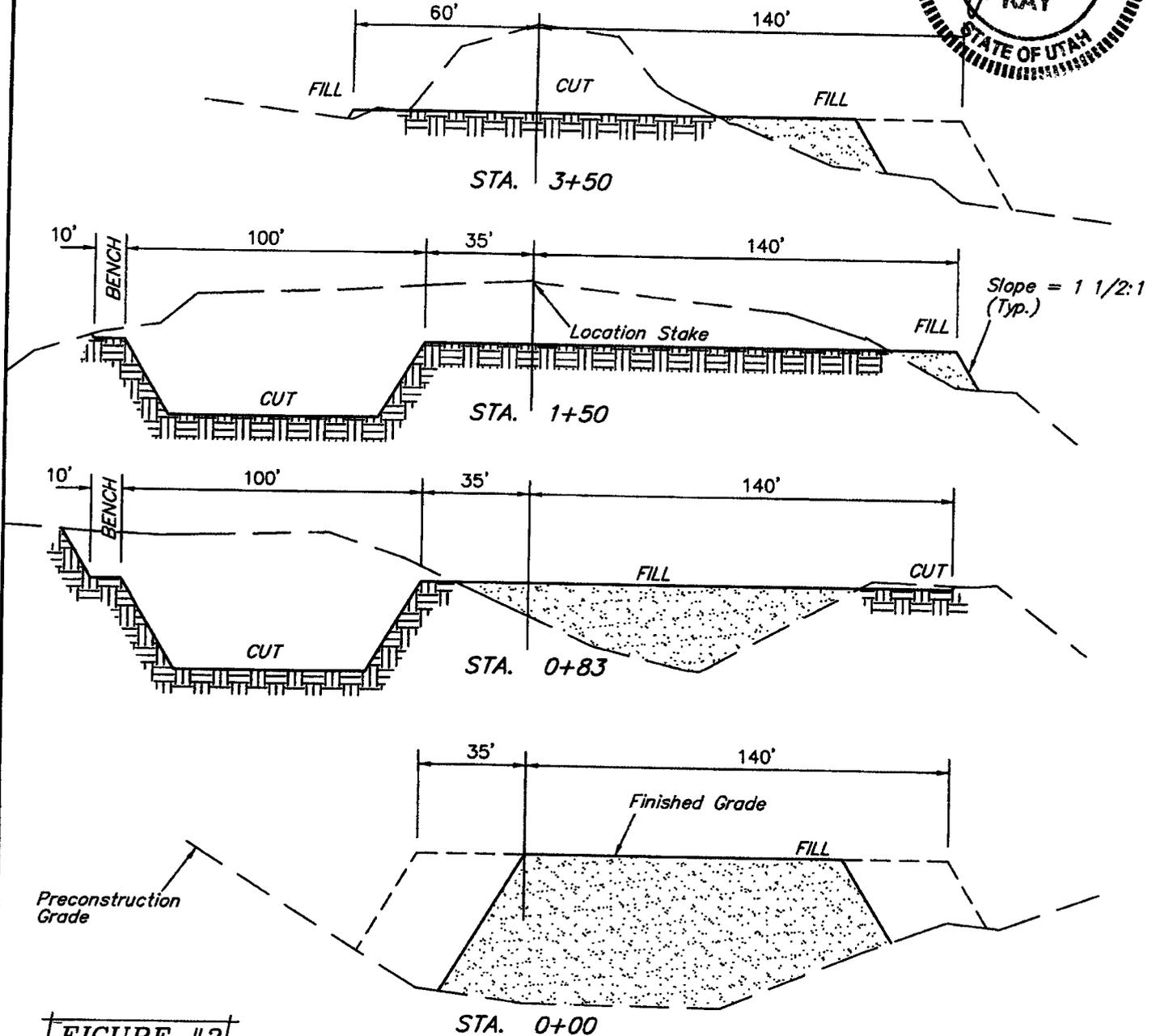
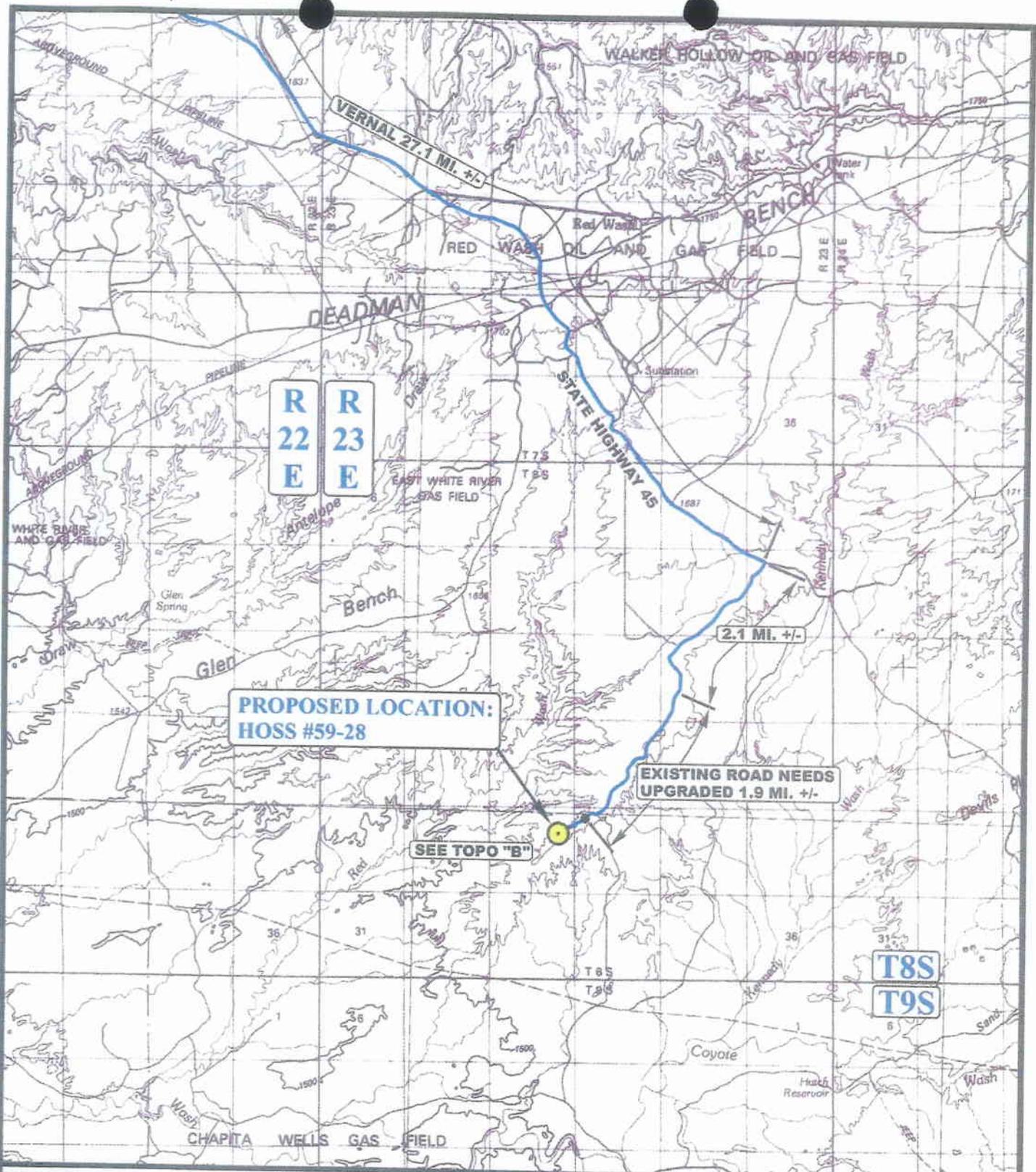


FIGURE #2

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,460 Cu. Yds.
Remaining Location	= 12,840 Cu. Yds.
TOTAL CUT	= 14,300 CU.YDS.
FILL	= 11,080 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,640 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,640 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



R
22
E

R
23
E

**PROPOSED LOCATION:
HOSS #59-28**

**EXISTING ROAD NEEDS
UPGRADED 1.9 MI. +/-**

SEE TOPO "B"

T8S
T9S

LEGEND:

EXISTING LOCATION



EOG RESOURCES, INC.

HOSS #59-28
SECTION 28, T8S, R23E, S.L.B.&M.
1576' FNL 988' FEL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

04	05	06
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: C.H. REV: 08-01-06 S.L.



R
23
E

STATE HIGHWAY 45 2.1 MI. +/-
VERNAL 29.2 MI. +/-

1,675' +/-
600' +/-

6,180' +/-

EXISTING ROAD NEEDS
UPGRADED 1.9 MI. +/-

1,450' +/-

PROPOSED ACCESS 0.35 MI. +/-

PROPOSED LOCATION:
HOSS #59-28

T8S

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  EXISTING ROAD NEEDS UPGRADED

N



EOG RESOURCES, INC.

HOSS #59-28
SECTION 28, T8S, R23E, S.L.B.&M.
1576' FNL 988' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

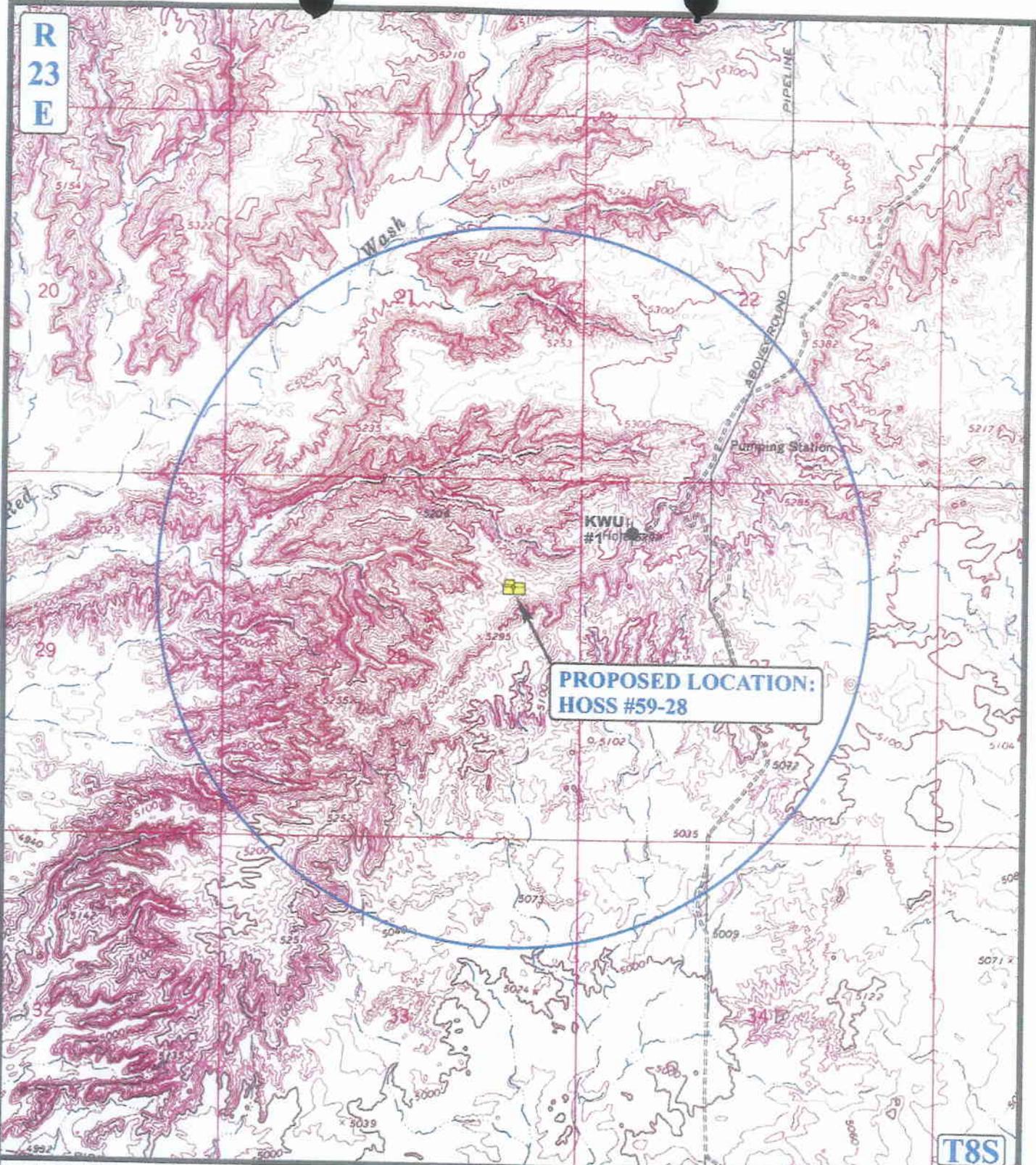
TOPOGRAPHIC
MAP

08 01 06
MONTH DAY YEAR

B
TOPO

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 11-27-06C.P.

R
23
E



**PROPOSED LOCATION:
HOSS #59-28**

T8S

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

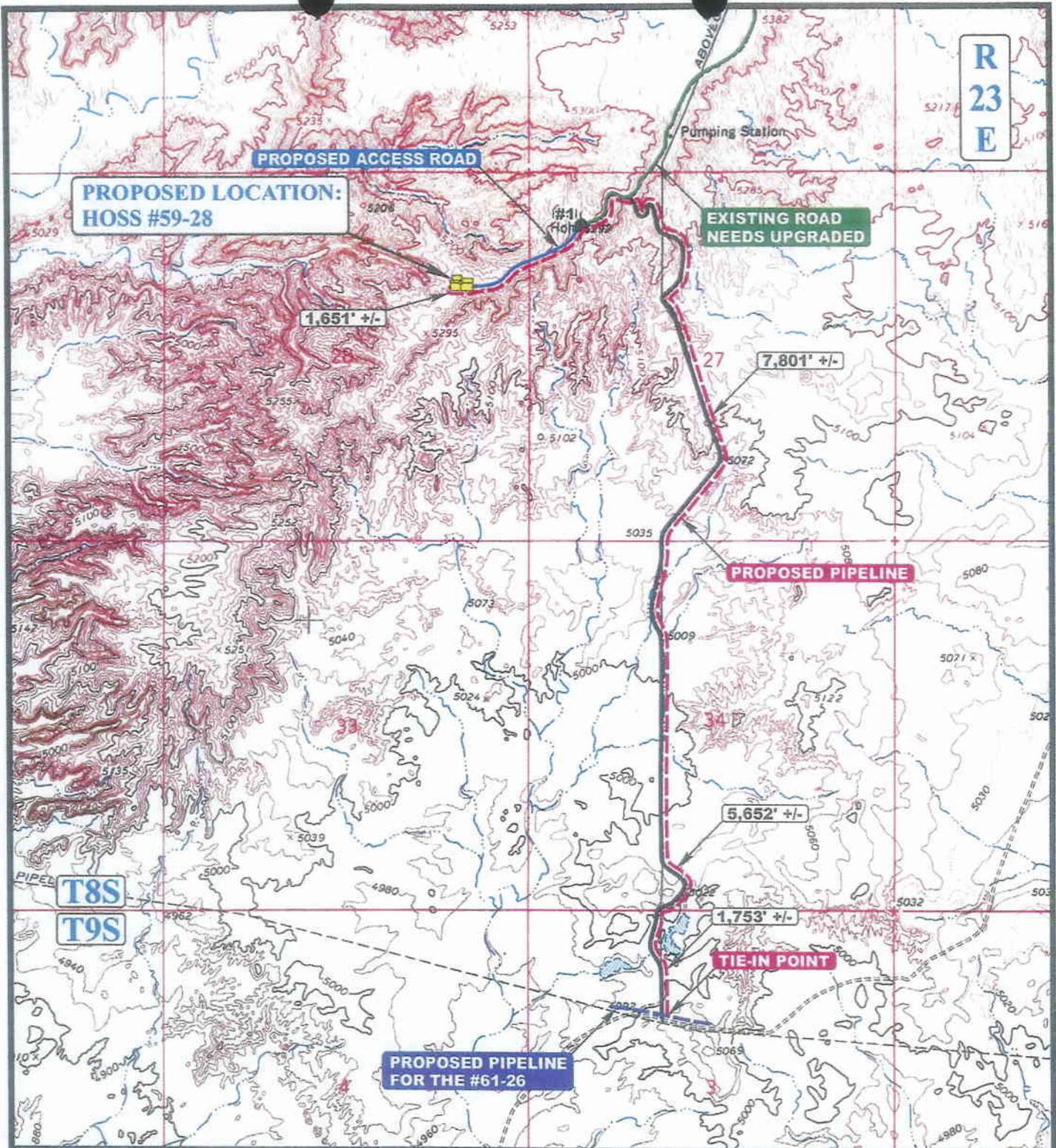
HOSS #59-28
SECTION 28, T8S, R23E, S.L.B.&M.
1576' FNL 988' FEL



U&L S **Uintah Engineering & Land Surveying**
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **04 05 06**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.H. REV: 08-01-06 S.L.

C
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 16,857' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD NEEDS UPGRADED
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

**HOSS #59-28
SECTION 28, T8S, R23E, S.L.B.&M.
1576' FNL 988' FEL**

UEIS **Utah Engineering & Land Surveying**
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **10 11 06**
MONTH DAY YEAR
SCALE: 1" = 2000' **DRAWN BY: C.P.** **REVISED: 11-27-06C.P.** **D TOPO**

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 11/30/2006

API NO. ASSIGNED: 43-047-38906

WELL NAME: HOSS 59-28
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

SENE 28 080S 230E
 SURFACE: 1576 FNL 0988 FEL
 BOTTOM: 1576 FNL 0988 FEL
 COUNTY: UINTAH
 LATITUDE: 40.09662 LONGITUDE: -109.3255
 UTM SURF EASTINGS: 642740 NORTHINGS: 4439614
 FIELD NAME: UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DEG	12/20/06
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU 64422
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)
(Waxatch, mesaverde)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____
 1- Federal Approval
 2- Spalling Strip
 3- commingle

MULLIGAN UNIT

T8S R23E

KENNEDY
WASH U I
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FEDERAL
42-28
HOSS
59-28

28

FEDERAL
44-28 \

URAL BUTTES
D

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 28 T.8S R. 23E

FIELD: UNDESIGNATED (002)

COUNTY: UINTAH

SPACING: R649-3-3 / EXCEPTION LOCATION

Field Status

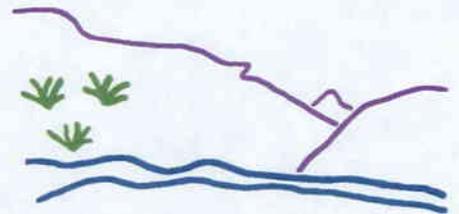
ABANDONED
ACTIVE
COMBINED
INACTIVE
PROPOSED
STORAGE
TERMINATED

Unit Status

EXPLORATORY
GAS STORAGE
NF PP OIL
NF SECONDARY
PENDING
PI OIL
PP GAS
PP GEOTHERML
PP OIL
SECONDARY
TERMINATED

Wells Status

- ⊗ GAS INJECTION
- ⊗ GAS STORAGE
- ⊗ LOCATION ABANDONED
- ⊗ NEW LOCATION
- ⊗ PLUGGED & ABANDONED
- ⊗ PRODUCING GAS
- PRODUCING OIL
- ⊗ SHUT-IN GAS
- ⊗ SHUT-IN OIL
- ⊗ TEMP. ABANDONED
- ⊗ TEST WELL
- ⊗ WATER INJECTION
- ⊗ WATER SUPPLY
- ⊗ WATER DISPOSAL
- ⊗ DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 7-DECEMBER-2006



EOG Resources, Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Fax: 303-824-5400

January 8, 2007

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Attention: Ms. Diana Whitney

RE: Request for Exception Location
Hoss 59-28 Well
Uintah County, Utah

Ladies and Gentlemen:

EOG Resources, Inc. ("EOGR") applied with the Utah Division of Oil, Gas and Mining for a Drilling Permit for the captioned well. The well is scheduled to drill at the following location in the captioned area to a proposed subsurface depth of 10,040 feet to test the Mesa Verde Formation:

Township 8 South, Range 23 East, SLB&M
Section 28: SE/4NE/4
1576' FNL and 988' FEL

Due to topographic reasons, EOGR is unable to drill this well at a legal location as defined under state rule R649-3-2. We therefore respectfully request that the State grant an exception to State rule R649-3-2 in accordance with rule R649-3-3.

Please be advised that U-64422 covers the NE/4 of Section 28, Township 8 South, Range 23 East, and other lands. This lease is owned as shown on the attached Exhibit "B." **By copy of this letter to EnCana Oil & Gas (USA), Inc., EOGR is requesting that said party provide their written consent to the exception location by dating, signing, and forwarding the duplicate original hereof to the Utah Division of Oil, Gas and Mining at the above address, and provide a copy to the undersigned at the letterhead address.** There are no other owners within a 460' radius of the proposed well location.

EOGR respectfully requests that the Utah Division of Oil, Gas and Mining grant administrative approval of this application for an exception location described herein at its earliest opportunity.

RECEIVED
JAN 30 2007
DIV. OF OIL, GAS & MINING

Utah Division of Oil, Gas and Mining
Request for Exception Location
Hoss 59-28 Well
January 8, 2007
Page 2 of 2

Thank you for your consideration of our request. Should you have any questions regarding this matter, please feel free to give me a call at (303) 824-5436.

Sincerely,

EOG RESOURCES, INC.



Tessa Dean
Land Associate

TD/s

cc: EnCana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, CO 80202
Attn: Mr. Barrett Brannon

Sheila Singer – Denver
Kaylene Gardner – Vernal

Accepted and agreed to this 18th day of January, 2007

ENCANA OIL & GAS (USA) INC.

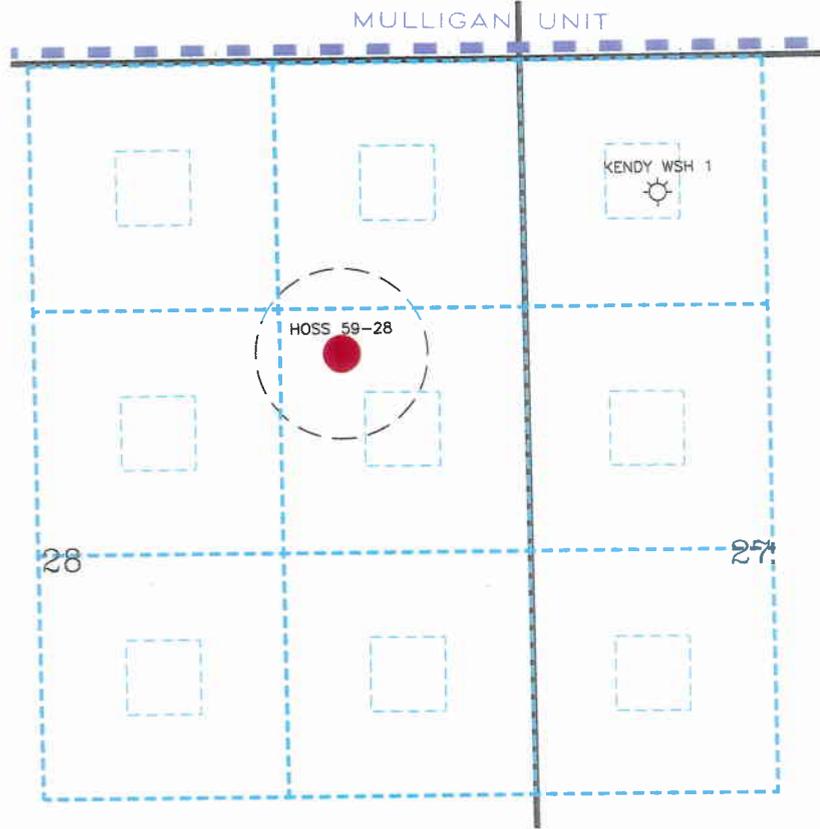
By: _____

Title: _____



R 23 E

MULLIGAN UNIT



T
8
S

 Oil or Gas Well Location Pattern pursuant to Utah Administrative Code Rule R 649-3-2

 Legal window within which an oil and gas well could be drilled in compliance with R 649-3-2.

 460' Radius

 Locations at which oil or gas wells have been drilled

 Location at which applicant requests permission to drill the proposed Hoss 59-28 Well:
1576' FNL, 988' FEL (SENE) of Sec. 28, T8S, R23E

Scale: 1"=1000'

0 1/4 1/2 Mile



RECEIVED
JAN 30 2007

DIV. OF OIL, GAS & MINING
Exhibit "A"



Denver Division

Application for
Exception Well Location

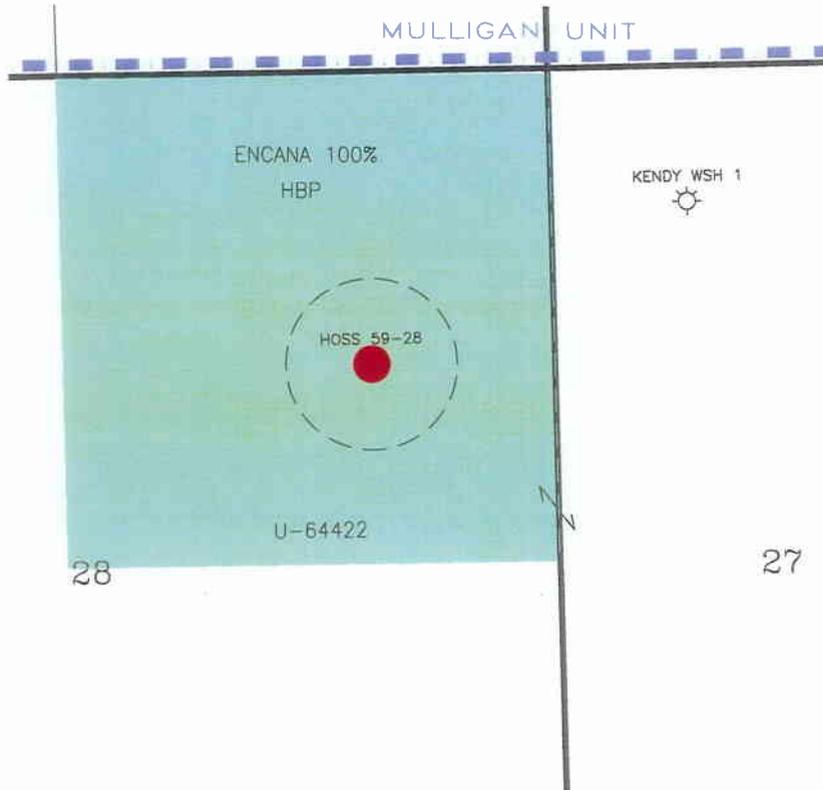
HOSS 59-28 Well

UINTAH COUNTY, UTAH

Scale: 1"=1000'	D:\utah\exception_platsh Hoss59-28exc.dwg exc_A_40	Author gt	Jan 03, 2007 - 2:27pm
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R 23 E

MULLIGAN UNIT



Working Interest

 ENCANA 100%

 Location at which applicant requests permission to drill the proposed Hoss 59-28 Well:
1576' FNL, 988' FEL (SENE) of Sec. 28, T8S, R23E

RECEIVED

JAN 30 2007

DIV. OF OIL, GAS & MINING
Exhibit "B"



Denver Division

Application for
Exception Well Location

Hoss 59-28 Well

UINTAH COUNTY, UTAH



Scale: 1"=1000'	D:\data\exception_plat\Hoss59-28exc.dwg exc_B_4c	Author	Jan 03, 2007 - 2:26pm
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State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

January 30, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Hoss 59-28 Well, 1576' FNL, 988' FEL, SE NE, Sec. 28, T. 8 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38906.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Hoss 59-28
API Number: 43-047-38906
Lease: UTU-64422

Location: SE NE Sec. 28 T. 8 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

RECEIVED

NOV 28 2006

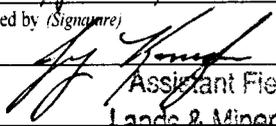
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No.	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		8. Lease Name and Well No. HOSS 59-28	
2. Name of Operator EOG RESOURCES, INC		9. API Well No. 43-047-38906	
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		10. Field and Pool, or Exploratory NATURAL BUTTES	
3b. Phone No. (include area code) 435-781-9111		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 28, T8S, R23E S.L.B.&M	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1576 FNL 988 FEL SENE 40.096614 LAT 109.326208 LON At proposed prod. zone SAME		12. County or Parish UINTAH	
14. Distance in miles and direction from nearest town or post office* 31.5 MILES SOUTH OF VERNAL, UTAH		13. State UT	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1980 LEASE LINE 660 DRILLING LINE	16. No. of acres in lease 2480	17. Spacing Unit dedicated to this well 40	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 7140	19. Proposed Depth 10040	20. BLM/BIA Bond No. on file NM 2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5287 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 11/28/2006
Title SR. REGULATORY ASSISTANT		

Approved by (Signature) 	Name (Printed Typed) Jerry Kewels	Date 5-11-2007
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD

RECEIVED

MAY 16 2007

DIV. OF OIL, GAS & MINING

NO NOS
07071277A

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

General Surface COAs:

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Specific Surface COAs:

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.
- Well pad and western-most 100 yards of access road/pipeline (immediately adjacent to well pad) require monitoring by a qualified paleontologist prior to and during any ground disturbing activity.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
- Bury pipeline at all low water crossings. A request for the exception to buried the pipeline was received and the request to lay a surface line was accepted, In accordance with the North Chapita field development EA.
- Also, a Right-of way for the road and pipeline is required for this location, as requested in the APD.
- The pit will be narrower and longer then the standard pits (Approximately 50 feet wide x 200 feet long)

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- A surface casing shoe integrity test shall be performed.
- A variance is granted for Onshore Order #2-Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored".
Blooie line can be 75 feet.
- Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.
- The commingling approval for the Wasatch and Mesaverde formations can be rescinded at any time the Authorized Officer determines the commingling to be detrimental to the interest of the United States.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-64422

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 59-28

9. API Well No.
43-047-38906

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1,576' FNL & 988' FEL (SENE)
Sec. 28-T8S-R23E 40.096614 LAT 109.326208 LON**

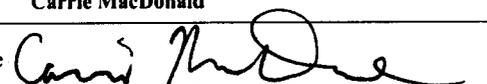
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change location layout
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to change the location layout, as per the attached revised plat, for the referenced well. The original location layout did not provide adequate surface disturbance to install rig anchors at distances as required by the manufacturer and API specifications.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Carrie MacDonald** Title **Operations Clerk**

Signature  Date **05/23/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 25 2007

DIV. OF OIL, GAS & MINING

EOG RESOURCES, INC.

HOSS #59-28

LOCATED IN UTAH COUNTY, UTAH
SECTION 28, T8S, R23E, S.1.B.&M.

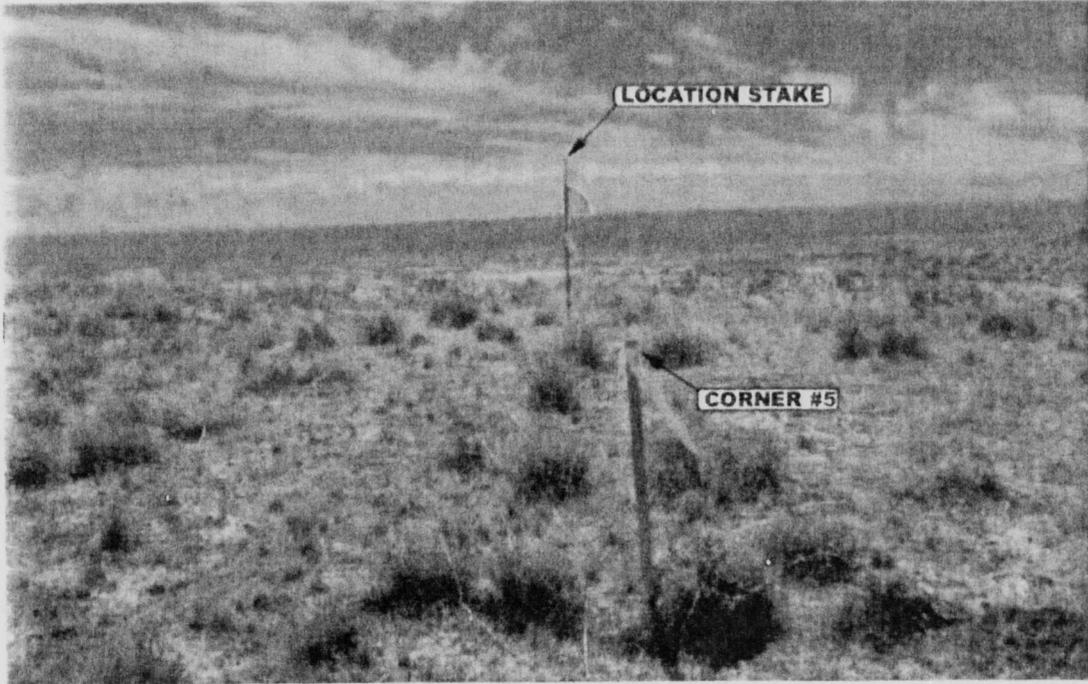


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



Since 1964

E&LS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

04 05 06
MONTH DAY YEAR

PHOTO

TAKEN BY: G.O.

DRAWN BY: C.H.

REV: 08-01-06 S.L.

EOG RESOURCES, INC.
HOSS #59-28
SECTION 28, T8S, R23E, S.L.B.&M.

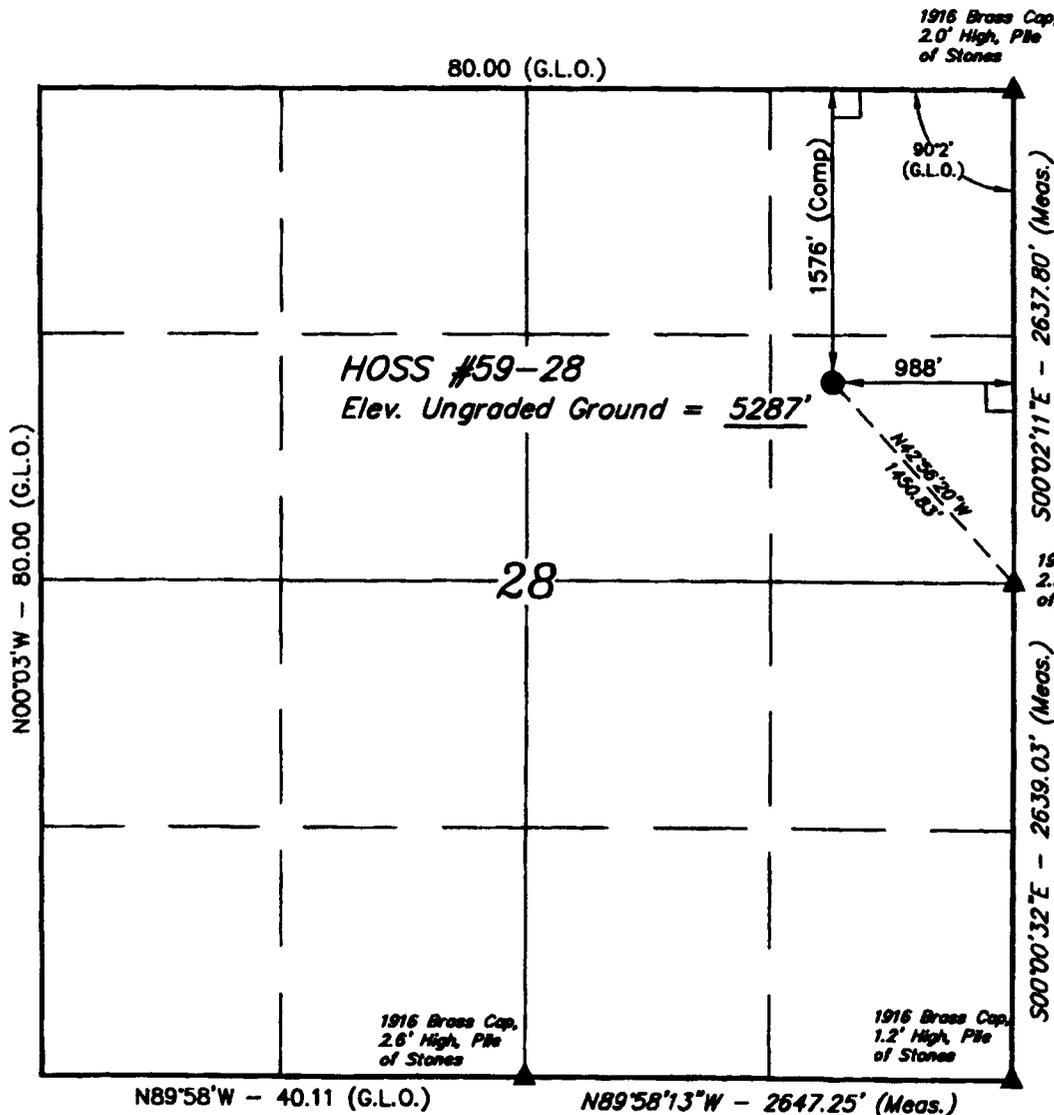
PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 23.2 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE KWU #1 AND THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.35 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 31.45 MILES.

T8S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, HOSS #59-28, located as shown in the SE 1/4 NE 1/4 of Section 28, T8S, R23E, S.L.B.&M. Uintah County, Utah.

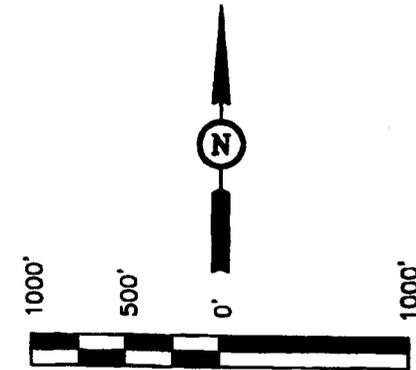


BASIS OF ELEVATION

SPOT ELEVATION AT A ROAD INTERSECTION IN THE NW 1/4 OF SECTION 3, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4992 FEET.

BASIS OF BEARINGS

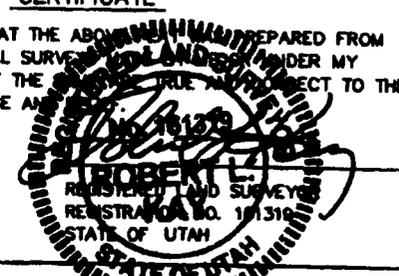
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 08-01-06 S.L.

UINTAH ENGINEERING & SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-31-06	DATE DRAWN: 04-05-06
PARTY G.O. T.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

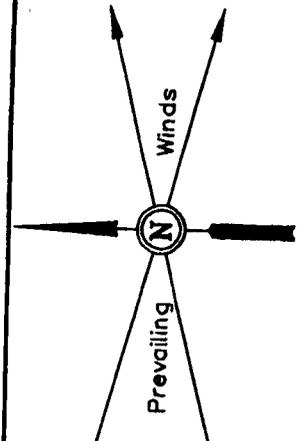
(AUTONOMOUS NAD 83)
 LATITUDE = 40°05'47.81" (40.096614)
 LONGITUDE = 109°19'34.35" (109.326208)

EOG RESOURCES, INC.

FIGURE #1

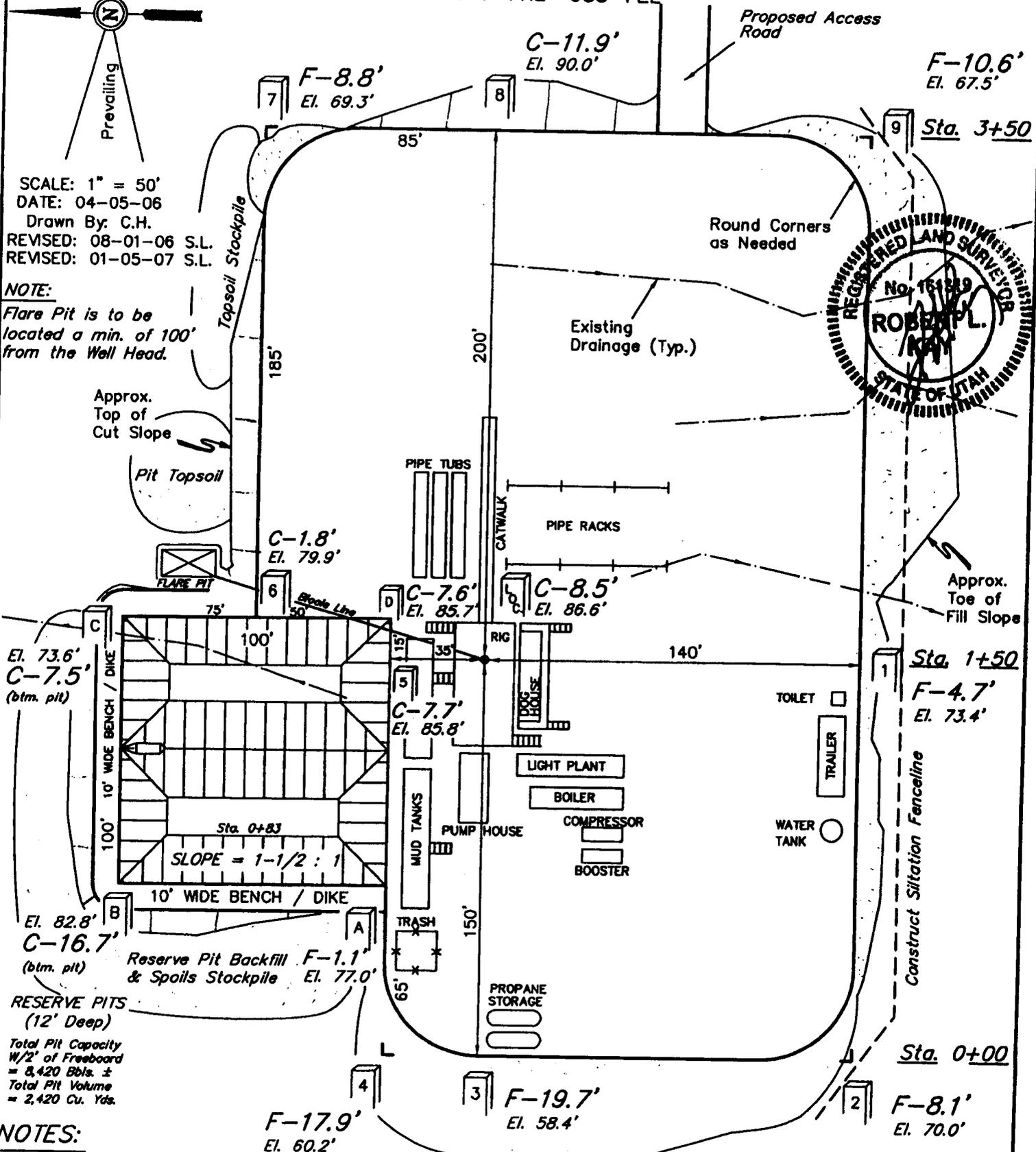
LOCATION LAYOUT FOR

HOSS #59-28
SECTION 28, T8S, R23E, S.L.B.&M.
1576' FNL 988' FEL



SCALE: 1" = 50'
DATE: 04-05-06
Drawn By: C.H.
REVISED: 08-01-06 S.L.
REVISED: 01-05-07 S.L.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:
Elev. Ungraded Ground At Loc. Stake = 5286.6'
FINISHED GRADE ELEV. AT LOC. STAKE = 5278.1'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

HOSS #59-28

SECTION 28, T8S, R23E, S.L.B.&M.

1576' FNL 988' FEL

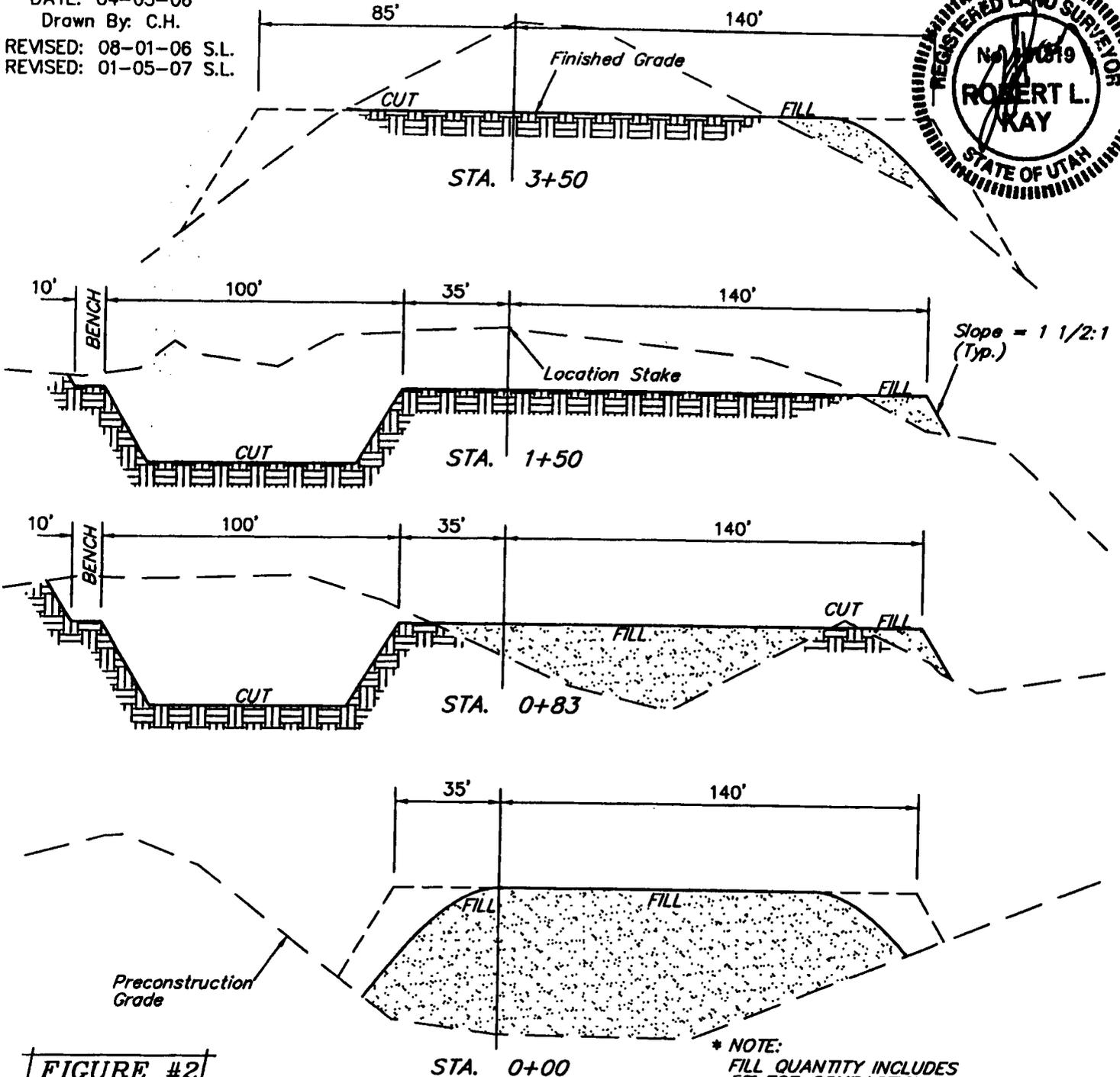
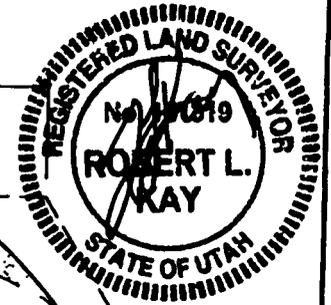
X-Section Scale
1" = 50'

DATE: 04-05-06

Drawn By: C.H.

REVISED: 08-01-06 S.L.

REVISED: 01-05-07 S.L.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

FIGURE #2

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,960 Cu. Yds.
Remaining Location	= 14,060 Cu. Yds.
TOTAL CUT	= 16,020 CU.YDS.
FILL	= 12,850 CU.YDS.

EXCESS MATERIAL	= 3,170 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,170 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

EOG RESOURCES, INC.

PRODUCTION FACILITY LAYOUT FOR

HOSS #59-28

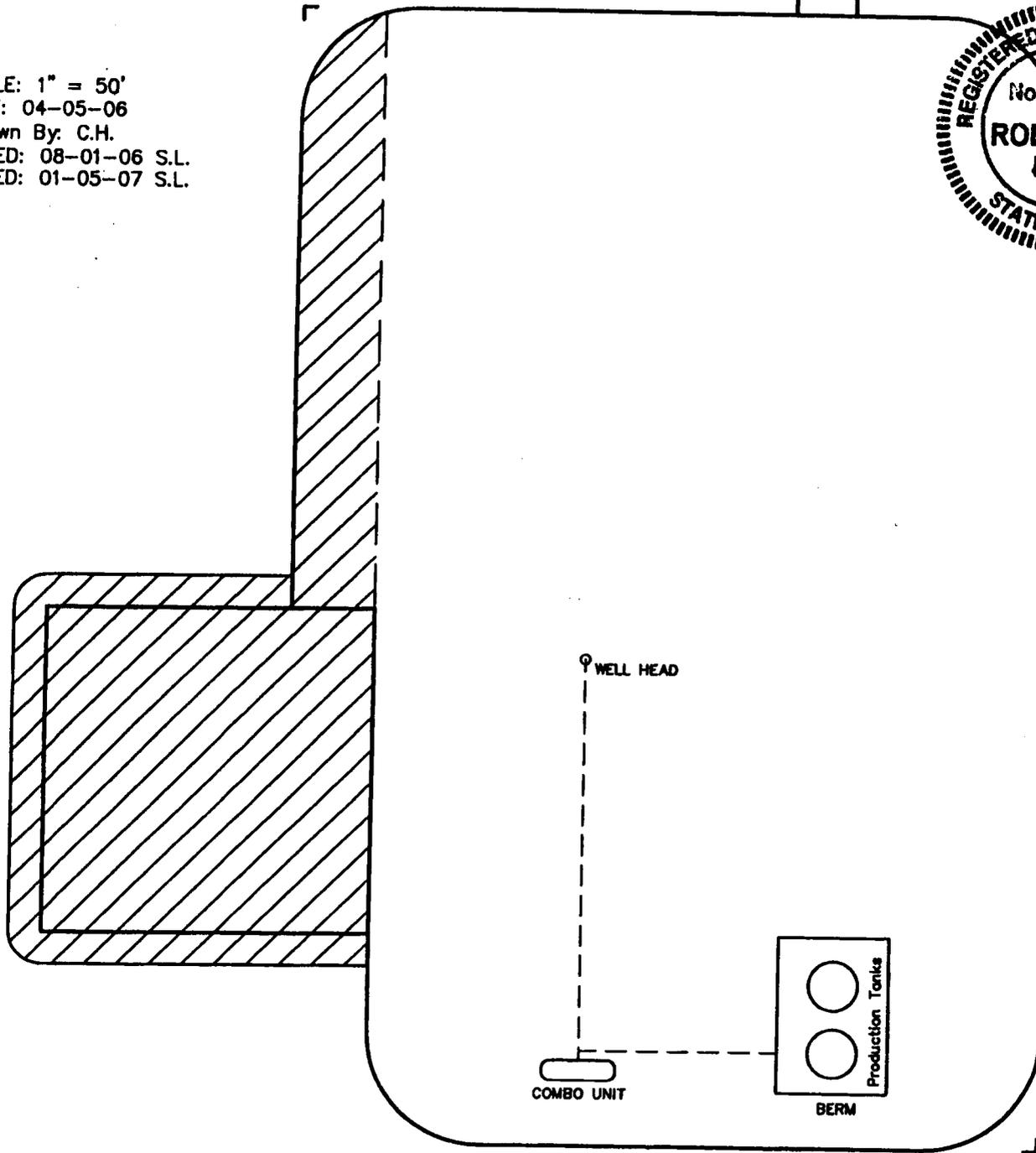
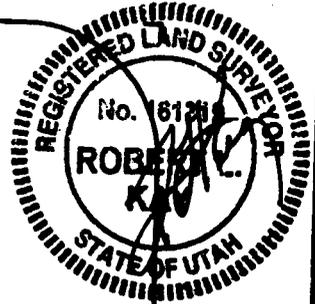
SECTION 28, T8S, R23E, S.L.B.&M.

1576' FNL 988' FEL

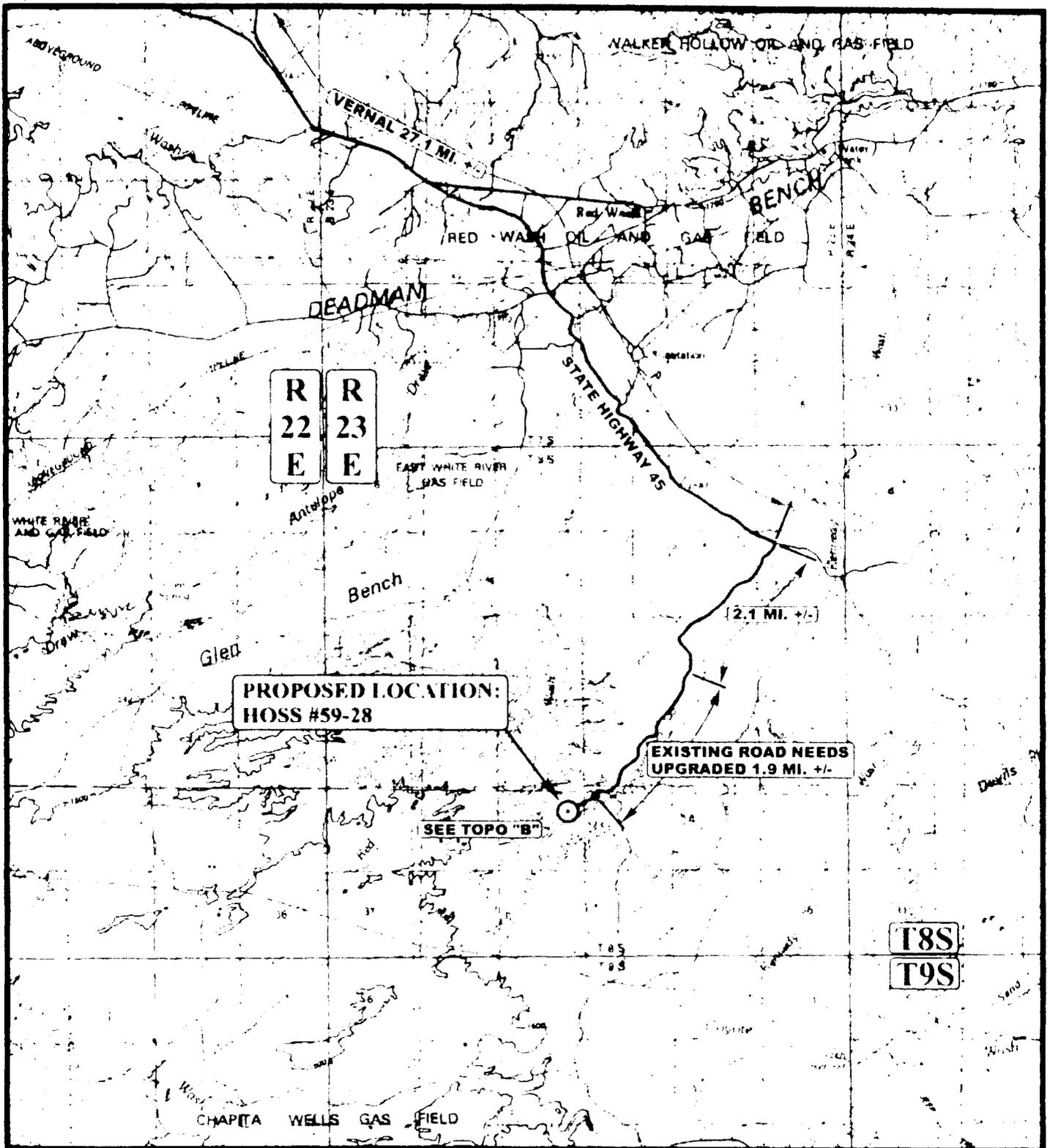


Access Road

SCALE: 1" = 50'
DATE: 04-05-06
Drawn By: C.H.
REVISED: 08-01-06 S.L.
REVISED: 01-05-07 S.L.



 RE-HABED AREA



LEGEND:

⊙ EXISTING LOCATION



EOG RESOURCES, INC.

HOSS #59-28
SECTION 28, T8S, R23E, S.L.B.&M.
1576' ENL. 988' FEEL.



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	04	05	06
MAP	MONTH	DAY	YEAR
SCALE: 1:100,000	DRAWN BY: C.H.		REV: 08-01-06 S.L.



R
23
E

STATE HIGHWAY 45 2.1 MI. +/-
VERNAL 29.2 MI. +/-

1,675' +/-
600' +/-

6,180' +/-

EXISTING ROAD NEEDS
UPGRADED 1.9 MI. +/-

1,450' +/-

Pumping Station

PROPOSED ACCESS 0.35 MI. +/-

PROPOSED LOCATION:
HOSS #59-28

KWU
#1

PIPELINE
ABOVEGROUND

Wash

T8S

LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD
- EXISTING ROAD NEEDS UPGRADED



EOG RESOURCES, INC.

HOSS #59-28
SECTION 28, T8S, R23E, S.1.B.&M.
1576' FNL 988' FEL.



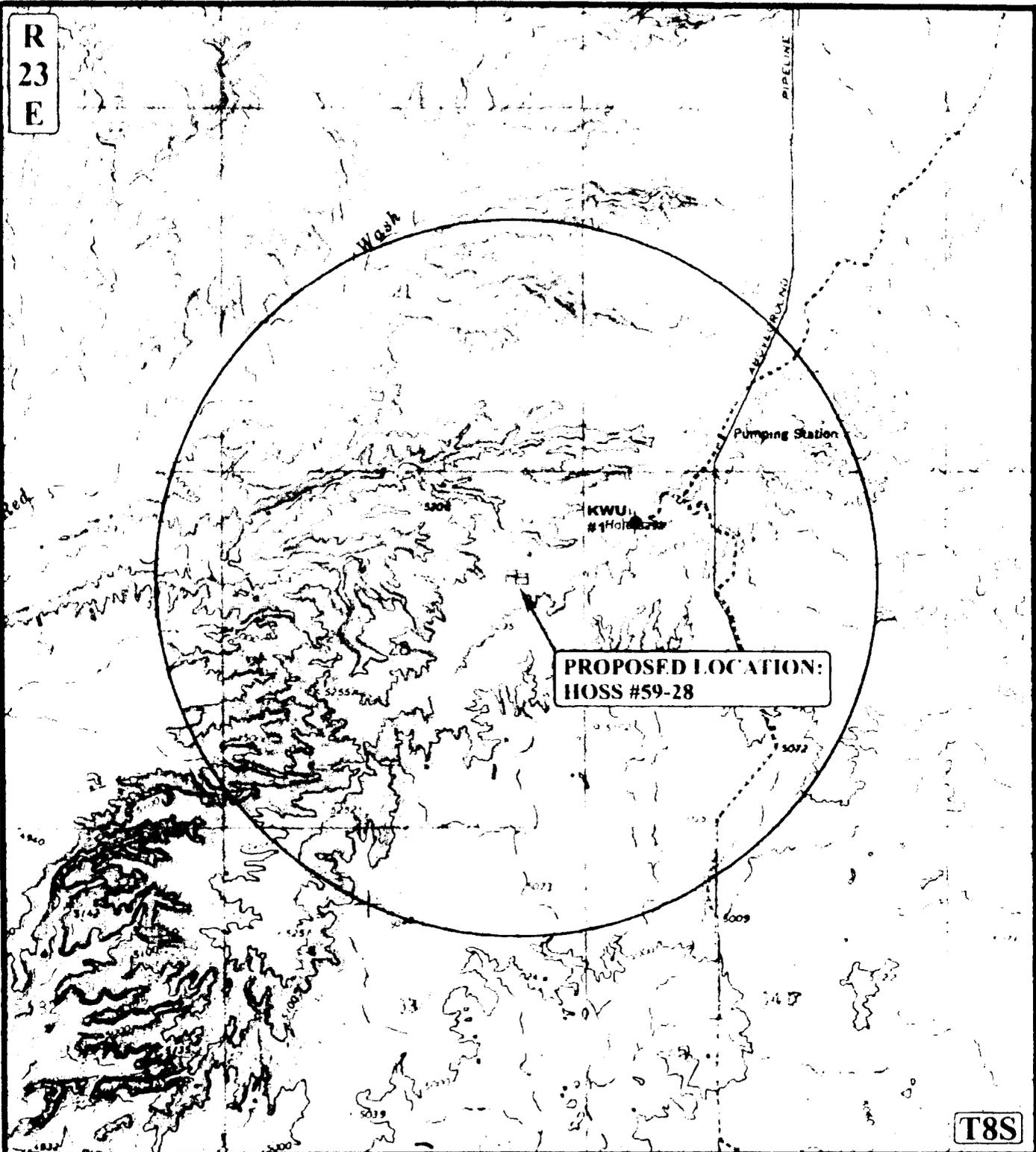
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP
SCALE: 1" = 2000'

08 01 06
MONTH DAY YEAR
DRAWN BY: S.L. REVISED: 11-27-06C.P.

B
TOPO

R
23
E



T8S

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

N



EOG RESOURCES, INC.

HOSS #59-28
 SECTION 28, T8S, R23E, S.1.B.&M.
 1576' FNL 988' FEL

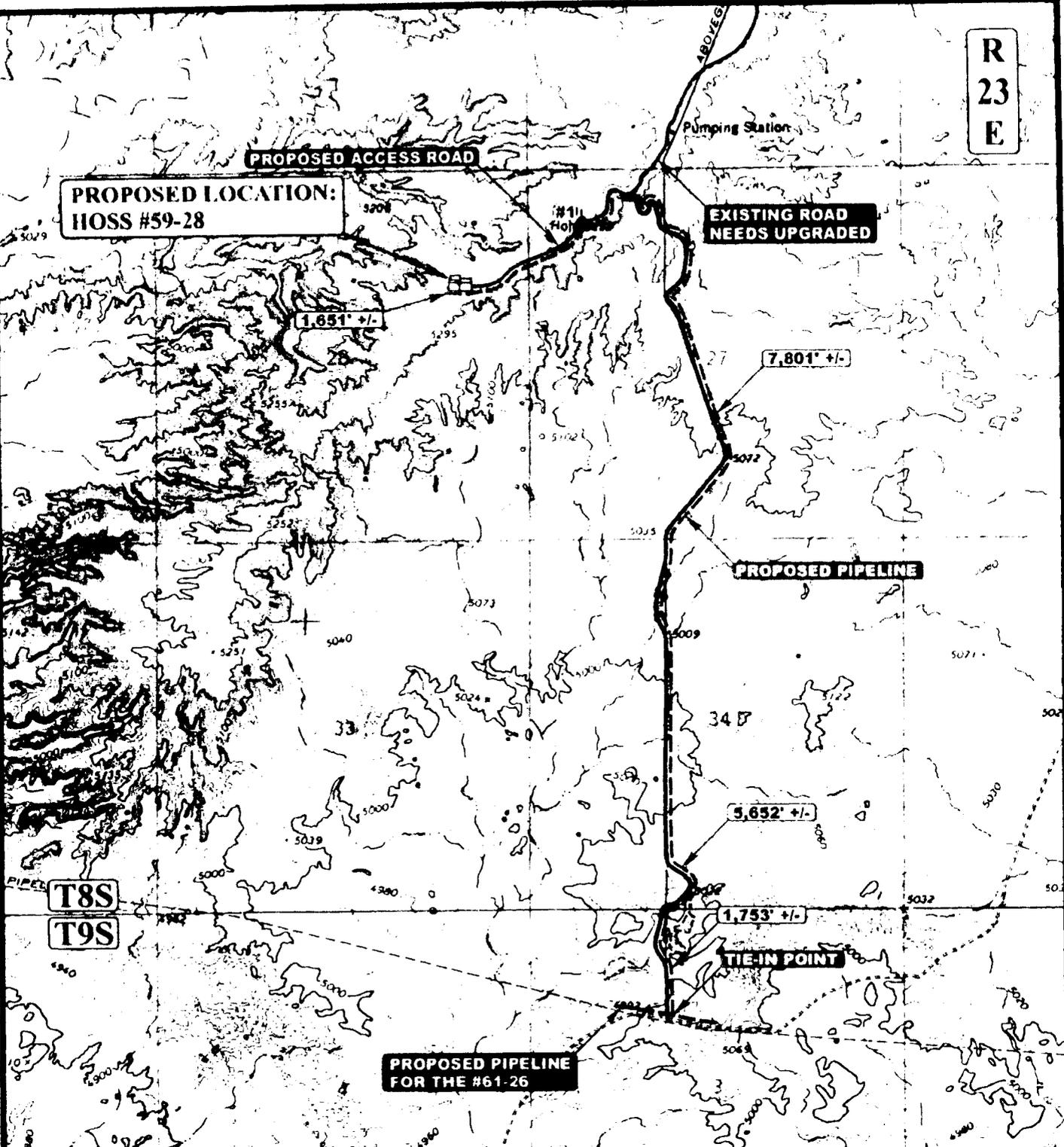


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	04	05	06
MAP	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: C.H.		REV: 08-01-06 S.I.



R
23
E



APPROXIMATE TOTAL PIPELINE DISTANCE = 16,857' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD NEEDS UPGRADED
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)

EOG RESOURCES, INC.

HOSS #59-28
SECTION 28, T8S, R23E, S.L.B.&M.
1576' FNL 988' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
 SCALE: 1" = 2000'
 DRAWN BY: C.P.
 10 11 06
 MONTH DAY YEAR
 REVISED: 11-27-06C.P.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-64422

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1576' FNL & 988' FEL (SENE)
Sec. 28-T8S-R23E 40.096614 LAT 109.326208 LON

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 59-28

9. API Well No.
43-047-38906

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Commingling</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>request</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

RECEIVED
SEP 24 2007

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Mary A. Maestas

Title **Regulatory Assistant**

Signature *Mary A. Maestas*

Date **09/19/2007**

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Accepted by the
Title **Utah Division of**
Office **Oil, Gas and Mining**
Date **10/24/07**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF COLORADO)

) ss

COUNTY OF DENVER)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is a Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

**HOSS 59-28
1576' FNL – 988' FEL (SENE)
SECTION 28, T8S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Encana Oil & Gas (USA) Inc., and Kerr-McGee Oil & Gas Onshore LP, Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 19th day of September, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Encana Oil & Gas (USA) Inc, and Kerr-McGee Oil & Gas Onshore LP.

Further affiant saith not.



Mary A. Maestas
Regulatory Assistant

Subscribed and sworn before me this 19th day of September, 2007.



Notary Public

My Commission Expires: 2/13/2010

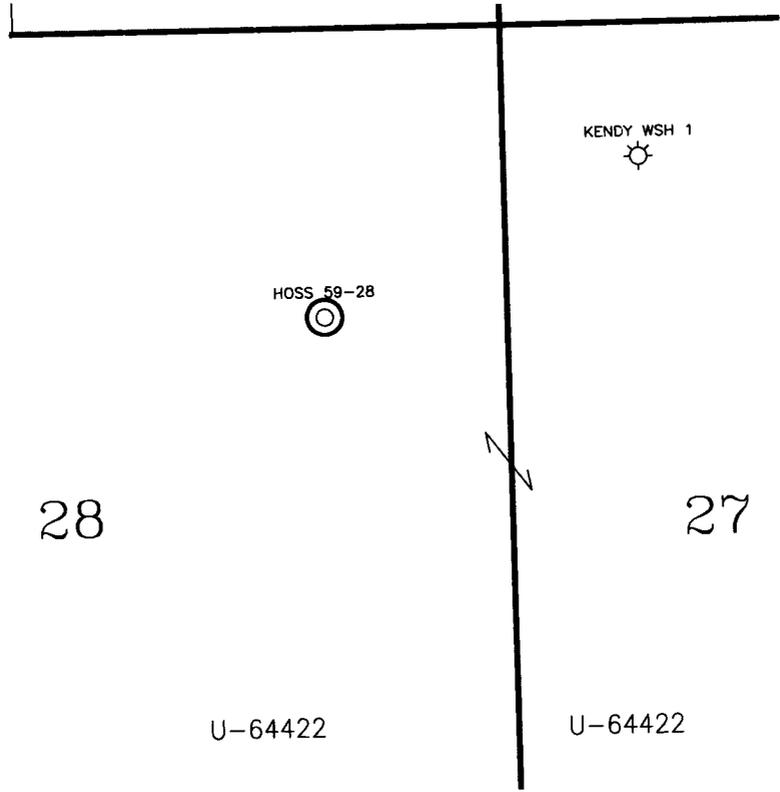


Exhibit "A" to Affidavit
Hoss 59-28 Application to Commingle

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, CO 80202
Attn: Mr. W. Chris Latimer

Encana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, Colorado 80202
Attn: Mr. Barrett Brannon

R 23 E



28

27

T
8
S

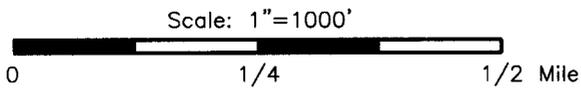
HOSS 59-28

KENDY WSH 1

U-64422

U-64422

○ HOSS 59-28



		Denver Division	
EXHIBIT "A"			
HOSS 59-28 (formerly known as FED 42-28)			
Commingling Application			
Uintah County, Utah			
Scale: 1" = 1000'	D:\utah\Commingled\Hoss59-28_commingled.dwg Layout	Author GT	Jul 10, 2007 - 9:53am

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: HOSS 59-28

Api No: 43-047-38906 Lease Type: FEDERAL

Section 28 Township 08S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 12/20/07

Time 4:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 12/21/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator EOG Resources, Inc Operator Account Number N 9550
 Address 600 17th St, Suite 1000N
city Denver
state CO zip 80202 Phone Number (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38906	Hoss 59-28		SENE	28	8S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16551	12/20/2007			12/31/07	
Comments <u>PRRU = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments							

ACTION CODES

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

12/26/2007

Date

RECEIVED

DEC 26 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU64422

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
HOSS 59-28

9. API Well No.
43-047-38906

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 28 T8S R23E SENE 1576FNL 988FEL
40.09661 N Lat, 109.32621 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 12/20/2007.

RECEIVED
JAN 02 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #57754 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A Maestas* Date 12/26/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU64422

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
HOSS 59-28

9. API Well No.
43-047-38906

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 28 T8S R23E SENE 1576FNL 988FEL
40.09661 N Lat, 109.32621 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
JAN 02 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #57755 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A Maestas* Date 12/26/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

**NOTICE OF LATE REPORTING
DRILLING & COMPLETION INFORMATION**

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

- Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.

- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: EOG RESOURCES, INC. Today's Date: 06/27/2008

Well: 43 0A7 38906 API Number: _____ Drilling Commenced: _____
HOSS 59-28
8S 23E 28

List Attached

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Rachel Medina
at (801) 538-5260.

cc: Well File
Compliance File

**NOTICE OF LATE REPORTING
DRILLING & COMPLETION INFORMATION**

ATTACHMENT

Operator: EOG RESOURCES, INC.

Today's Date: 06/27/2008

Well:	API Number:	Drilling Commenced:
PETES WASH 10-36	4301333094	10/18/2006
SIMOLEON 1-26GR	4304737507	02/23/2007
E CHAPITA 8-16	4304736815	03/17/2007
CWU 1112-27	4304737384	10/09/2007
CWU 1043-23	4304737877	11/01/2007
CWU 1079-25	4304737879	11/20/2007
HOSS 59-28	4304738906	12/20/2007
E CHAPITA 55-5	4304738732	01/03/2008
E CHAPITA 45-05	4304738942	01/17/2008
CWU 1083-30	4304738079	02/18/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU64422

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
HOSS 59-28

9. API Well No.
43-047-38906

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC.

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 28 T8S R23E SENE 1576FNL 988FEL
40.09661 N Lat, 109.32621 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

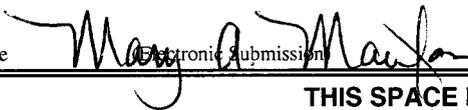
The referenced well was turned to sales on 6/25/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #61130 verified by the BLM Well Information System
For EOG RESOURCES INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 06/27/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

JUL 02 2008

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 06-27-2008

Well Name	HOSS 059-28	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-38906	Well Class	1SA
County, State	UINTAH, UT	Spud Date	04-18-2008	Class Date	06-25-2008
Tax Credit	N	TVD / MD	10,040/ 10,040	Property #	059898
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/0
KB / GL Elev	5,291/ 5,278				
Location	Section 28, T8S, R23E, SENE, 1576 FNL & 988 FEL				

Event No	1.0	Description	DRILL & COMPLETION		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	67.0

AFE No	304271	AFE Total	2,185,200	DHC / CWC	1,010,500/ 1,174,700
Rig Contr	TRUE	Rig Name	TRUE #27	Start Date	01-03-2007
		Release Date	05-09-2008		
01-03-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
		Days	0	MW	0.0
		Visc	0.0		
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1576' FNL & 988' FEL (SE/NE)
			SECTION 28, T8S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.096614, LONG 109.326208 (NAD 83)
			TRUE #27
			OBJECTIVE: 10040' TD, MESAVERDE
			DW/GAS
			PONDEROSA PROSPECT
			DD&A: CHAPITA DEEP WELLS
			PONDEROSA FIELD
			LEASE: UTU-64422
			ELEVATION: 5286.6' NAT GL, 5278.2' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5278'), 5291' KB 13')
			EOG WI 100%, NRI 67%

12-03-2007	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION STARTED.

12-04-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PUSHING IN ROAD.

12-05-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PUSHING IN ROAD.

12-06-2007 **Reported By** BYRON TOLMAN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PUSHING IN ROAD. SHOULD REACH LOCATION TODAY.

12-07-2007 **Reported By** BYRON TOLMAN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 ROAD IS ROUGHED IN. STARTING LOCATION TODAY.

12-10-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION 30% COMPLETE.

12-11-2007 **Reported By** NATALIE BRAYTON

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION 40% COMPLETE.

12-12-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCAITON

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION 50% COMPLETE.

12-13-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION 75% COMPLETE.

12-14-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PUSHING OUT PIT.

12-17-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

12-18-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

12-19-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

12-27-2007 **Reported By** JERRY BARNES

DailyCosts: Drilling \$9,907 **Completion** \$0 **Daily Total** \$9,907
Cum Costs: Drilling \$47,907 **Completion** \$0 **Well Total** \$47,907
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION/WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 12/20/2007 @ 4:30 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 12/20/2007 @ 3:30 PM.

02-13-2008 **Reported By** JERRY BARNES

DailyCosts: Drilling \$60,231 **Completion** \$0 **Daily Total** \$60,231
Cum Costs: Drilling \$108,138 **Completion** \$0 **Well Total** \$108,138
MD 1,110 **TVD** 1,110 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 MIRU PRO PETRO AIR RIG #9 ON 1/8/2008. DRILLED 12-1/4" HOLE TO 1110' GL. ENCOUNTERED NO WATER. ENCOUNTERED SOFT RED & GREY CLAY. RETURNS GUMMING & BALLING. PRO PETRO OPTED TO STOP DRILLING & MOVE OFF. PUMPED 200 BBLs MUD INTO HOLE FROM TOPSIDE. HOLE WOULD NOT FILL. HOLE WILL BE DRILLED BY BIG RIG.

NO CASING OR CEMENT.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

04-17-2008		Reported By		PETE AYOTTE							
Daily Costs: Drilling		\$20,354		Completion		\$6,620		Daily Total		\$26,974	
Cum Costs: Drilling		\$128,492		Completion		\$6,620		Well Total		\$135,112	
MD	1,110	TVD	1,110	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	07:00	1.0	PREPARE FOR MOVE.
07:00	11:30	4.5	HOLD SAFETY MEETING WITH CREWS AND TRUCKERS, LOAD OUT RIG.
11:30	13:30	2.0	ROAD RIG 13.7 MILES FROM HOSS 19-32 TO HOSS 59-28.
13:30	19:00	5.5	SET IN RIG. WAIT ON DAYLIGHT.
19:00	06:00	11.0	MORNING TOUR RIGGING UP WHAT THEY CAN. SAFETY MEETINGS ON RIGGING UP. FULL CREWS PLUS 5 EXTRA FOR MOVE. FUEL ON HAND 1879 GASL, USED 0 . WELDING ON DERRICK, HAD SOME WRONG SIZED IRON, WILL SPLIT AND BRING OVER DERRICK THIS MORNING. 30% OF RIG SET IN.

04-18-2008		Reported By		PETE AYOTTE/DAVE FOREMAN							
Daily Costs: Drilling		\$49,016		Completion		\$0		Daily Total		\$49,016	
Cum Costs: Drilling		\$177,508		Completion		\$6,620		Well Total		\$184,128	
MD	1,110	TVD	1,110	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: NIPPLE UP DIVERTER

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIG UP.
07:00	10:00	3.0	HAUL IN LOADS
10:00	15:30	5.5	PUT DERRICK TOGETHER, SET IN THE REST OF RIG.SET GROUND SUPPORTCONT. RIG UP, RELEASED TRUCK @ 14:30
15:30	18:00	2.5	RAISE DERRICK, RIG UP FLOOR,ELECTRIC LINES,WATER LINES,MUD LINES,PUMPS,RIG UP MUD PITS, PICK UP KELLY & SET BACK.**** RIG ON DAY WORK @ 1800,4-17-08 ****
18:00	20:00	2.0	REMOVE ROTARY, WELD ON DTO DRILLING SPOOL 16" X 9 5/8" CSG. HGR., INSTALL,20" RISER ADAPTER RING, TEST W/ FMC GOOD TEST,
20:00	06:00	10.0	NU, DIVERTER, WELD ON 20" RISER ADAPTER F/ ROT. HEAD & 10 3/4 FLOW LINE,NIPPLE UP FLOW LINE,& INSTALL ROTARY. SAFETY MEETING , RIGGING UP , WORKING W/ WELDER. FULL CREWS PLUS 5 EXTRA , FUEL ON HAND 8208 GASL, USED 182 .

ACCIDENTS NONE REPORTED

04-19-2008 **Reported By** DAVID FOREMAN

Daily Costs: Drilling	\$51,084	Completion	\$0	Daily Total	\$51,084
Cum Costs: Drilling	\$228,592	Completion	\$6,620	Well Total	\$235,212

MD 1,886 **TVD** 1,886 **Progress** 856 **Days** 1 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 1886'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	FINISH RIG UP ROTARY TABLE.
08:00	08:30	0.5	P/U MOTOR, 1X9" DC, 2X8" DC.
			SAFETY MEETING W/CALIBER & RIG CREW
08:30	10:00	1.5	RIG UP, LAY DOWN MACHINE & W.O.BIT,
10:00	12:00	2.0	M/U BIT P/U BHA, TAG @ 1018' BHA WT. 47,000.
12:00	13:30	1.5	RIG DOWN LAY DOWN MACHINE.INSTALL ROT. RUBBER, CIRC.
13:30	14:00	0.5	SURVEY,@ 975 1/2 DEG.
14:00	06:00	16.0	DRILLING F/ 1050' TO 1886',856',ROP,52.25,WOB,30,RPM,55/72,
			SAFETY MEETING , TOOLS,HEARING
			FULL CREWS PLUS 5 EXTRA ,
			FUEL ON HAND 5236 GASL, USED 972.
			ACCIDENTS NONE REPORTED

06:00 06:00 24.0 SPUD 12 3/4" HOLE ON 4/18/08 @ 14:00 HRS.

04-20-2008 **Reported By** DAVID FOREMAN

Daily Costs: Drilling	\$33,231	Completion	\$0	Daily Total	\$33,231
Cum Costs: Drilling	\$261,823	Completion	\$6,620	Well Total	\$268,443

MD 2,538 **TVD** 2,538 **Progress** 652 **Days** 2 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 2538'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLING F/ 1886' TO 1983',97',ROP,38.8,WOB,28/30,RPM,55/72, LOST RETURNS @ 1910', TIGHT HOLE ON CONN.PACKED OFF,
08:30	10:00	1.5	WORK TIGHT HOLE LAY DOWN SINGLES TO 1791'.
10:00	11:30	1.5	W/O/ WATER, ROT.WORK PIPE
11:30	13:30	2.0	WASH/REAM F/ 1791' TO 1854' REGAIN CIRCULATION.
13:30	14:00	0.5	SERVICE RIG
14:00	15:00	1.0	WASH/REAM F/ 1854' TO 1983' FULL CIRC.
15:00	06:00	15.0	DRILLING F/ 1983' TO 2538',555,ROP,37,WOB,30,RPM,55/72,
			CIRC. 10 MINS. EACH CONN.
			SAFETY MEETING , HAND TOOLS
			FULL CREWS,
			FUEL ON HAND 4263 GASL, USED 973
			ACCIDENTS NONE REPORTED
			FUNCTION TEST CROWN-O-MATIC.

04-21-2008 Reported By DAVID FOREMAN

Daily Costs: Drilling	\$29,384	Completion	\$0	Daily Total	\$29,384						
Cum Costs: Drilling	\$291,207	Completion	\$6,620	Well Total	\$297,827						
MD	2,604	TVD	2,604	Progress	66	Days	3	MW	8.4	Visc	28.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: WORK STUCK SURFACE CSG

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLING F/ 2538' TO 2604',66',ROP,26.4,WOB,30,RPO,55/55, LOST 30% RETURNS TD 12 1/4
08:30	09:00	0.5	SERVICE RIG & CIRC. NOTIFID BLM, JAMIE SPARGER, F/ FINISH,DRILLING 12 1/4 HOLE F/ 1050, RUNNING 9 5/8 & CEMENTING, @ 09:00.+/-,4-19-08.
09:00	10:00	1.0	CONT.CIRC. BOTTOMS UP CLEAN HOLE TO RUN 9 5/8 CSG. LOST FULL RETURNS, @ 1/2 BOTTOMS UP & REGAINED CIRC. AFTER 10 MINS. FINISH CIRC. BOTTOMS UP W/ 80 % RETURNS,
10:00	14:00	4.0	DROP SURVEY & TRIP OUT @ 2604' TO RUN 9 5/8 CSG. L/D 8" & 9" D/C+ MOTOR.
14:00	15:30	1.5	RIG UP CALIBER, SAFETY MEETING.
15:30	19:00	3.5	RUN 9 5/8 K-55 36# STC,44 JTS. TAG BRIDGE @ 1906'
19:00	00:00	5.0	WASHED CASING DOWN FROM 1906' TO 2133'. PACKED OFF W/NO CIRCULATION.
00:00	06:00	6.0	WORK TIGHT HOLE LAY DOWN ONE JT OF CSG. TIGHT. WORKED CSG FROM 2123' TO 2112'. STUCK AT @ 2112. SAFETY MEETING , RUNNING CSG. CREWS,SHORT 1 MAN DAYS FUEL ON HAND 3590 GASL, USED 673 ACCIDENTS NONE REPORTED FUNCTION TEST & RESET CROWN-O-MATIC.

04-22-2008 Reported By DAVID FOREMAN/JESSE TATMAN

Daily Costs: Drilling	\$68,921	Completion	\$0	Daily Total	\$68,921						
Cum Costs: Drilling	\$360,128	Completion	\$6,620	Well Total	\$366,748						
MD	2,604	TVD	2,604	Progress	0	Days	4	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: CEMENTING SURFACE CASING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	WORK STUCK CSG. CHANG OUT ELEVATORS WORK CSG. TO 325,000 & TRY TO CIRC. NO MOVEMENT.
08:30	09:30	1.0	SAFETY MEETING W/ D C T W/L & RIG CREW, RIG UP D C T WIRE LINE.
09:30	10:30	1.0	RUN FREE POINT. STUCK 100% @ 2049' 95% @ 2039' FREE 100% @ 2030', POOH W/ WIRE LINE R/D FREE POINT.
10:30	12:00	1.5	RIG UP STRING SHOT, RUN IN TO 2020' W/ PERF GUN.& PERFORATE @ 2020' WLM. POH.
12:00	12:30	0.5	RIG UP TO CIRC., PUMP CSG.VOLUME ON CIRC.
12:30	14:00	1.5	RIG DOWN CIRC.HEAD DROP BALL F/ CIRC. PERFS., PUMP CSG.VOLUME NO CIRC.
14:00	15:00	1.0	RIG DOWN DCT FREEPOINT TRUCK.
15:00	18:00	3.0	RIG UP SCHLUMBERGER & HOLD SAFETY MEETING ON CEMENTING.
18:00	20:30	2.5	PUMPING WATER SPACER, COLLAR ON 9 5/8 CASING EGGED & LEAKING. SHUT DOWN AND TOOK CASING COLLAR OFF EXTRA JOINT OF CASING & REPLACED COLLAR ON JOINT OF CASING IN HOLE.

20:30 22:00 1.5 PRESSURE TEST LINES TO 3000 PSI & PUMP CEMENT AS FOLLOWS: PUMPED 10 BBL FRESH WATER SPACER, PUMPED 153 BBLs, 220 SACKS OF LEAD CEMENT, 12% EXTENDER, 1% EXTENDER, .25% FLUID LOSS, .2% ANTIFOAM, 5.0% SALT, .125 PPS BLEND LOST CIRC, 11.0 PPG, 3.91 CFPS, 24.97 GPS WATER, PUMPED LEAD CEMENT @ 6 BPM & 360 PSI. PUMPED 31 BBLs, 150 SACKS OF TAIL CEMENT, 2.0% ACCELERATOR, .125 PPS BLEND LOST CIRC, 15.6 PPG, 1.18 CFPS, 4.97 GPS WATER. PUMPED TAIL CEMENT @ 6 BPM & 475 PSI.

DISPLACED AS FOLLOWS: PUMPED 151 TOTAL BBLs OF DISPLACEMENT, PUMPED FIRST 141 BBLs @ 4 BPM & 700 PSI, PUMPED FINAL 10 BBLs @ 2 BPM & 825 PSI.

LEFT 5 BBLs OF CEMENT ABOVE PERF IN 9 5/8" CASING.

NO RETURNS WHILE PUMPING CEMENT.

22:00 01:30 3.5 W.O.C. PREPARING FOR TOP OUT.

01:30 02:00 0.5 PUMP TOP JOB AS FOLLOWS: PUMPED 18.2 BBLs, 100 SACKS, CLASS G CEMENT 2% S1 ACCELERATOR, 4.97 GPS WATER & 1.15 CFPS.

LAST 8 BBLs WATER RETURNED TO SURFACE.

02:00 06:00 4.0 WAIT ON CEMENT.

FULL CREWS & NO ACCIDENTS.

SAFETY MEETING ON PERFORATING & CEMENTING.

DID NOT CHECK COM.

FUEL 3067 GAL ON HAND.

FORMATION SURFACE.

GAS 0.

JESSE TATMAN RELEAVED DAVE FOREMAN @ 15:00 HOURS ON 04/21/2008.

04-23-2008		Reported By	JESSE TATMAN								
Daily Costs: Drilling	\$134,282	Completion	\$0	Daily Total	\$134,282						
Cum Costs: Drilling	\$494,410	Completion	\$6,620	Well Total	\$501,030						
MD	2,604	TVD	2,604	Progress	0	Days	5	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TIH TO DRILL OUT 9-5/8 SHOE TRACK

Start	End	Hrs	Activity Description
06:00	06:30	0.5	WAIT ON CEMENT.
06:30	07:00	0.5	PUMP TOP JOB AS FOLLOWS: PUMPED 8 BBLs, 50 SACKS, CLASS G CEMENT 2% S1 ACCELERATOR, 4.97 GPS WATER & 1.15 CFPS. 2 BBLs CEMENT TO SURFACE.
07:00	09:00	2.0	WAIT ON CEMENT.
09:00	17:00	8.0	CUT OFF CASING & WELD ON WELLHEAD.
17:00	22:30	5.5	NIPPLE UP B.O.P. FMC ON LOCATION TO SET B.O.P.
22:30	03:30	5.0	TEST B.O.P AS FOLLOWS: PIPE RAMS, BLIND RAMS, CHOKE LINE, CHOKE, KILL LINE VALVES, UPPER KELLY, LOWER KELLY, SAFETY VALVES, 250 PSI LOW & 5000 PSI HIGH. ANNULAR 250 PSI LOW & 5000 PSI HIGH.
03:30	04:00	0.5	TEST CASING TO 1500 PSI FOR 30 MIN.
04:00	04:30	0.5	INSTALL WEAR BUSHING.
04:30	06:00	1.5	PICK UP BIT, BIT SUB, TRIP IN HOLE, LAYDOWN BENT HWDP.

FULL CREWS & NO ACCIDENTS.
 SAFETY MEETING ON WEARING PPE & TESTING B.O.P.
 COM OK.
 FUEL 2618 GAL ON HAND.
 FORMATION SURFACE.
 GAS 0.
 NOTIFIED BENNA MUTH WITH BLM OF CEMENTING THROUGH PERF @ 09:00 HOURS ON 04/21/2008.

04-24-2008	Reported By	JESSE TATMAN/ BENNY BLACKWELL									
Daily Costs: Drilling	\$67,732	Completion	\$0	Daily Total	\$67,732						
Cum Costs: Drilling	\$562,142	Completion	\$6,620	Well Total	\$568,762						
MD	3,250	TVD	3,250	Progress	636	Days	6	MW	8.5	Visc	30.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 3250'											

Start	End	Hrs	Activity Description
06:00	07:30	1.5	TRIP IN HOLE TAG CEMENT @ 1959'.
07:30	08:00	0.5	INSTALL ROTATING HEAD.
08:00	09:00	1.0	DRILLED CEMENT & FLOAT F/1959' - 2098'.
09:00	09:30	0.5	SERVICE RIG - DAILY RIG SERVICE.
09:30	10:30	1.0	DRILL CEMENT AND FLOAT COLLAR F/ 2098 - 2143'.
10:30	11:00	0.5	CIRC FOR TRIP OUT TO PERF CSG.
11:00	13:00	2.0	POH W/ CEMENT DRLG ASSY - NO PROBLEMS.
13:00	14:00	1.0	RIG UP AND RUN WIRELINE TO PERF, PERFORATE CASING @ 2128' - PERFORATE 1 FT - 6 SHOTS PER FOOT 60 DEG INTERVALS, 3 3/8" OD TOOL, 19 GRAMS TITAN PROSPECTOR 0.42" W/ 36.7 INCHES OF PENETRATION.
14:00	14:30	0.5	RIG DOWN WIRELINE - RIG UP SCHLUMBERGER TO KILL LINE FOR INJECTION TEST IN PREPARATION TO SQUEEZE CEMENT INTO PERFS.
14:30	15:30	1.0	TRY TO INJECT INTO PERFS - 5.5 BBLs TO FIRST PRESSURE OF 20 PSI, 6.5 BBLs - 440 PSI, INCREASE PRESSURE TO 614 PSI THEN TO 1049 PSI, NO INJECTION, RIG DOWN SCHLUMBERGER.
15:30	16:00	0.5	RUN IN HOLE 5 STD AND L/D DOWN (L/D EXCESS STDS IN DERRICK).
16:00	19:00	3.0	P/U BIT #1, MUD MOTOR, & REAMERS, RUN IN HOLE TO 2143'.
19:00	19:30	0.5	DRILL CEMENT & SHOE TO 2146'.
19:30	23:00	3.5	WASH AND REAM 460' THROUGH RATHOLE (PREVIOUSLY DRILLED 12 1/4" HOLE) AND 10' OF NEW FORMATION TO 2614'.
23:00	23:30	0.5	CIRC AND PERFORM FIT - 0 PSI W/ 8.5 PPG MUD - EMW 8.5 PPG.
23:30	06:00	6.5	DRILL F/ 2614' - 3250', 14-16K WOB, 45 RPM @ TABLE, 1320 PSI @ 124 SPM = 432 GPM = 69 RPM @ MOTOR, 97.8 FPH. MUD WEIGHT 8.5 PPG X VIS 30 SPQ FULL CREWS & NO ACCIDENTS. SAFETY MEETING ON FIT (1) & CEMENT SQUEEZE (1). COM CHECKED (2) - WITNESS (1). FUEL REC'D: 4000 GAL DIESEL FUEL ON HAND: 5909 GAL, USED 709 GAL. FORMATION: MAHOGANY OIL SHALE @ 3191'. LITH: SHALE; 60%, SANDSTONE: 20%, LIMESTONE: 20%. GAS - BG:100-700 U, CONN: 250-1000 U, TRIP GAS: N.A U, MAX GAS: 3296 U @ 2366'.

04-25-2008	Reported By	BENNY BLACKWELL
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Daily Costs: Drilling	\$40,294	Completion	\$0	Daily Total	\$40,294						
Cum Costs: Drilling	\$602,436	Completion	\$6,620	Well Total	\$609,056						
MD	5,493	TVD	5,493	Progress	2,243	Days	7	MW	8.6	Visc	30.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 5493'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL F/ 3250' - 3503', 14-16K WOB, 45 RPM @ TABLE, 1320 PSI @ 124 SPM = 432 GPM = 69 RPM @ MOTOR, 126.5 FPH.
08:00	08:30	0.5	SERVICE RIG - DAILY RIG SERVICE.
08:30	09:00	0.5	SURVEY @ 3425 - 2.25 DEG.
09:00	22:30	13.5	DRILL F/ 3503' - 4888', 14-16K WOB, 45 RPM @ TABLE, 1750 PSI @ 124 SPM = 432 GPM = 69 RPM @ MOTOR, 102.6 FPH.
22:30	23:00	0.5	SURVEY @ 4804 - 2 DEG.
23:00	06:00	7.0	DRILL F/ 4888' - 5493', 14-16K WOB, 45 RPM @ TABLE, 1850 PSI @ 124 SPM = 432 GPM = 69 RPM @ MOTOR, 86.42 FPH.
			FULL CREWS & NO ACCIDENTS.
			SAFETY MEETING: WIRELINE SURVEYS (1), WORKING W/TONGS (1).
			COM CHECKED (2) - WITNESS (1).
			FUEL REC'D: 0 GAL DIESEL
			FUEL ON HAND: 4862 GAL, USED 1047 GAL.
			MUD WT: 9.2, VIS: 34.
			FORMATION: MAHOGANY OIL SHALE @ 3192'.
			LITH: SHALE: 60%, SANDSTONE: 30%, LIMESTONE: 10%.
			GAS - BG:75-800 U, CONN: 320-3200 U, TRIP GAS: N.A U, MAX GAS: 2479 U @ 3960'.
			MUD LOGGER ON LOCATION: LELAND - DAY 2.

04-26-2008 **Reported By** BENNY BLACKWELL

Daily Costs: Drilling	\$42,159	Completion	\$0	Daily Total	\$42,159						
Cum Costs: Drilling	\$644,595	Completion	\$6,620	Well Total	\$651,215						
MD	6,640	TVD	6,640	Progress	1,147	Days	8	MW	9.2	Visc	36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: CIRCULATE, MIX LCM

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL F/ 5493' - 6232', 14-16K WOB, 45 RPM @ TABLE, 1850 PSI @ 124 SPM = 432 GPM = 69 RPM @ MOTOR, 77.8 FPH.
15:30	16:00	0.5	SERVICE RIG - DAILY RIG SERVICE.
16:00	21:30	5.5	DRILL F/ 6232' - 6640, 14-16K WOB, 45 RPM @ TABLE, 1950 PSI @ 124 SPM = 432 GPM = 69 RPM @ MOTOR, 37.81 FPH.
21:30	06:00	8.5	CIRC W/ PARTIAL RETURNS - BUILDING VOLUME AND REDUCING MUD WT TO 8.6-8.8, MIXING LCM TO 10%. FILLING BACK SIDE W/ 8.6 WHEN NEEDED.
			FULL CREWS & NO ACCIDENTS.
			SAFETY MEETING: FALL PROTECTION (1), MIXING LCM (1).
			COM CHECKED (2) - WITNESS (1).
			FUEL REC'D: 0 GAL DIESEL
			FUEL ON HAND: 3665 GAL, USED 1197 GAL.
			MUD WT: 8.8 VIS: 32.
			FORMATION: CHAPITA WELLS @ 6045'.

LITH: SHALE; 30%, SANDSTONE: 50%, RED SHALE 20%.

GAS - BG:65-180 U, CONN: 120-290 U, TRIP GAS: N.A U, MAX GAS: 6306 U @ 6198'.

MUD LOGGER ON LOCATION: LELAND - DAY 8 (RIGGED UP ON 18 APR 08).

04-27-2008 Reported By BENNY BLACKWELL

Daily Costs: Drilling	\$33,593	Completion	\$0	Daily Total	\$33,593
Cum Costs: Drilling	\$678,189	Completion	\$6,620	Well Total	\$684,809

MD 6,640 **TVD** 6,640 **Progress** 0 **Days** 9 **MW** 8.6 **Visc** 28.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: ATTEMPTING TO REGAIN CIRCULATION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CONT TO CIRC AND CONDITION MUD - TREATING FOR MUD LOSSES .
06:30	11:30	5.0	POH W/BIT #3 TO TREAT MUD LOSSES - L/D REAMERS, MOTOR & BIT - NO HOLE PROBLEMS.
11:30	13:30	2.0	RIH OPENED ENDED TO 3500'.
13:30	18:00	4.5	BUILD 350 BBLs VOLUME IN MUD TANKS, ADD LCM TO 20%, VIS TO 34.
18:00	19:30	1.5	BUILD HI LCM CONTENT PILL (35-40% - 40 PPB) TO SPOT UNDER 9 5/8" SHOE. ATTEMPT FIT TO 10.2 PPG - FORMATION WOULD HOLD PRESSURE.
19:30	20:00	0.5	POOH TO 1819' (ABOVE SHOE).
20:00	20:30	0.5	CIRC AND CHECK FOR LOSSES - NO LOSSES.
20:30	21:00	0.5	ATTEMPT TO PERFORM FIT TO 10.2 PPG - FORMATION WOULD NOT HOLD PRESSURE.
21:00	22:00	1.0	CIRC AND WATCH FOR LOSSES - NO LOSSES.
22:00	23:00	1.0	MIX HI LCM PILL (40% - 60 PPG).
23:00	23:30	0.5	RIH TO 3489'.
23:30	00:00	0.5	SPOT 65 BBLs HI LCM PILL W/20 BBLs INSIDE OF 9 5/8: CSG (TOP OF PILL @ 1801').
00:00	01:00	1.0	POH TO 1804' - PERFORM FIT - HELD 0 PSI.
01:00	02:00	1.0	CIRC - FIT @ 02:00 HRS - HELD 0 PSI.
02:00	04:00	2.0	CIRC F 2 HRS - FIT @ 04:00 - HELD 0 PSI.
04:00	06:00	2.0	CIRC F/ 2 HRS.
			FULL CREWS & NO ACCIDENTS.
			SAFETY MEETING: FIT (1), TRIPPING BHA (1).
			COM CHECKED (2) - WITNESS (1).
			FUEL REC'D: 2000 GAL DIESEL
			FUEL ON HAND: 5161 GAL, USED 504 GAL.
			MUD WT: 8.3VIS: 35.
			FORMATION: CHAPITA WELLS @ 6045'.
			LITH: SHALE; 30%, SANDSTONE: 50%, RED SHALE 20%.
			GAS - BG:30 U, CONN: N/A U, TRIP GAS: N.A U, MAX GAS:1528 U @ 6640.
			MUD LOGGER ON LOCATION: LELAND CHAPMAN - DAY 9 .
06:00		18.0	

04-28-2008 Reported By BENNY BLACKWELL

Daily Costs: Drilling	\$39,167	Completion	\$0	Daily Total	\$39,167
Cum Costs: Drilling	\$717,357	Completion	\$6,620	Well Total	\$723,977

MD 6,640 **TVD** 6,640 **Progress** 0 **Days** 10 **MW** 8.8 **Visc** 34.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: CEMENT SQUEEZE SHOE

Start	End	Hrs	Activity Description
06:00	06:30	0.5	PRESSURE UP ON LCM PILL, BLED TO 0 PSI.
06:30	07:30	1.0	CIRC & COND MUD.
07:30	09:00	1.5	POH & P/U BIT & MOTOR.
09:00	11:00	2.0	RIH W/ BHA.
11:00	11:30	0.5	SLIP & CUT 90' DRLG LINE.
11:30	13:30	2.0	RIH TO 5871' - TIGHT HOLE.
13:30	16:00	2.5	WASH & REAM TIGHT HOLE FROM 5871' - 5900', WORK BACK OUT F/ 5900' - 5800'.
16:00	19:30	3.5	PUMP PILL & PULL OUT OF HOLE - NO HOLE PROBLEMS AFTER 5800', L/D BIT & BIT SUB.
19:30	22:30	3.0	BUILD MUD VOLUME 8.8 PPG, 34 VIS, 20% LCM.
22:30	23:00	0.5	PULL WEAR RING & P/U HALIBURTON FAST DRILL RETAINER ON D.P. HSM.
23:00	00:00	1.0	RIH W 21 STDS DP TO 1978' & SET PACKER - SLM.
00:00	00:30	0.5	TEST BACK SIDE OF DP CASING ANNULUS ABOVE RETAINER TO 500 PSI - OK.
00:30	01:30	1.0	R/U SCHLUMBERGER AND PERFORM SQUEEZE UNDER RETAINER AS FOLLOWS: PUMP 10 BBL FRESH WATER SPACER, 250 SKS RFC @ 14.2 PPG (69.18 BBLs) YIELD 1.61, & DISPLACE W/ 46.3 BBLs FRESH WATER, MAX PRSSURE 170 PSI @ 4.7 BPM, UNSTING AND FLUSH RETAINER RECEPTACLE W/ 10 BBLs FRESH WATER, R/D CEMENTERS.
01:30	06:00	4.5	CIRC W/ RIG PUMPS ON TOP OF RETAINER. FULL CREWS & NO ACCIDENTS. SAFETY MEETING: TIGHT HOLE (1), SQUEEZE (1). COM CHECKED (2) - WITNESS (1). FUEL REC'D: 2000 GAL DIESEL FUEL ON HAND: 4563 GAL, USED 598 GAL. MUD WT: 8.8, VIS: 35. FORMATION: CHAPITA WELLS @ 6045'. LITH: SHALE: 30%, SANDSTONE: 50%, RED SHALE 20%. GAS - BG:30 U, CONN: N/A U, TRIP GAS: N.A U, MAX GAS:1528 U @ 6640. MUD LOGGER ON LOCATION: LELAND CHAPMAN - DAY 10 .
06:00		18.0	

04-29-2008		Reported By		BENNY BLACKWELL							
Daily Costs: Drilling	\$95,108	Completion	\$0	Daily Total	\$95,108						
Cum Costs: Drilling	\$812,466	Completion	\$6,620	Well Total	\$819,086						
MD	6,640	TVD	6,640	Progress	0	Days	11	MW	9.0	Visc	32.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							
Activity at Report Time: DRLG CEMENT @ 2525'											

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CIRC ABOVE RETAINER.
06:30	07:00	0.5	HSM - TEST BACK SIDE OF D.P - CASING ANNULUS TO 500 PSI - OK.
07:00	09:00	2.0	STING INTO RETAINER AND SQUEEZE CEMENT AS FOLLOWS: PUMP 10 BBLs WATER SPACER, 250 SKS OF RFC @ 14.2 PPG (69 BBLs) CEMENT, DISPLACE W/ 46.3 BBLs OF FRESH WATER USING HESITATION SQUEEZE METHOD - 984 PSI MAX PRESSURE W/ 11.2 BBL OF CEMENT MIXED AND PUMPED - HOLDING 0 PSI DURING HESITATION PHASE.
09:00	14:30	5.5	CIRC ABOVE RETAINER.
14:30	15:00	0.5	HSM - TEST BACK SIDE OF D.P - CASING ANNULUS TO 500 PSI - OK.

15:00 18:00 3.0 STING INTO RETAINER AND SQUEEZE CEMENT AS FOLLOWS: PUMP 10 BBLs WATER SPACER, 250 SKS OF RFC @ 14.2 PPG (69 BBLs) CEMENT, DISPLACE W/ 44.3 BBLs OF FRESH WATER USING HESITATION SQUEEZE METHOD - 783 PSI MAX PRESSURE W/ 29.6 BBL OF DISPLACEMENT PUMPED - HOLDING BETWEEN 0 - 200 PSI DURING HESITATION PHASE.

18:00 18:30 0.5 RIG DOWN CEMENT EQUIP.

18:30 19:00 0.5 POH

19:00 20:00 1.0 L/D RETAINER RUNNING TOOLS.

20:00 20:30 0.5 INSTALL WEAR BUSHING.

20:30 21:00 0.5 PU MOTOR & BIT.

21:00 21:30 0.5 PULL WEAR RING - 8 3/4" BIT WOULD NOT PASS.

21:30 22:00 0.5 RIH W/ 8 3/4" PENDELUM ASSY.

22:00 23:00 1.0 RIH - INSTALL WEAR RING.

23:00 00:30 1.5 DRILL RETAINER @ 1978'.

00:30 06:00 5.5 DRILL CEMENT FROM 1981' TO 2525' - CEMENT FIRM, 5-10K WOB, DRILLING 130' FT PER HOUR. FULL CREWS & NO ACCIDENTS.
SAFETY MEETING: WEAR BUSHING (1), SQUEEZE (1).
COM CHECKED (3) - WITNESS (1).
FUEL REC'D: 0 GAL DIESEL
FUEL ON HAND: 4113 GAL, USED 450 GAL.
MUD WT: 8.8, VIS: 35, 20% LCM.
FORMATION: CHAPITA WELLS @ 6045'.
LITH: SHALE; 30%, SANDSTONE: 50%, RED SHALE 20%.
GAS - BG:0 U, CONN: N/A U, TRIP GAS: N.A U, MAX GAS:0 U @ 0.
MUD LOGGER ON LOCATION: LELAND CHAPMAN - DAY 11 .

04-30-2008 Reported By BENNY BLACKWELL

Daily Costs: Drilling	\$43,895	Completion	\$0	Daily Total	\$43,895
Cum Costs: Drilling	\$856,361	Completion	\$6,620	Well Total	\$862,981
MD	6.640	TVD	6.640	Progress	2.579
				Days	12
				MW	8.8
				Visc	33.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: POH

Start	End	Hrs	Activity Description
06:00	06:30	0.5	WASH AND REAM F/ 2573' - 2606', 3-5K WOB, 60 RPM , 1200 PSI @ 120 SPM =420 GPM =67 SPM @ MOTOR, 68' FPH.
06:30	07:00	0.5	PERFORM FIT @ 2606' USING 8.8 PPG FLUID W/ 242 PSI SURFACE PRESSURE - 10.6 PPG EMW.
07:00	16:30	9.5	OPEN HOLE F/ 7 7/8" TO 8 3/4" F/ 2606' - 3705', 60 RPM @ TABLE, 1250 PSI @ 120 S[M = 420 GPM = 67 RPM @ MOTOR, 115.7 FPH.
16:30	17:00	0.5	SERVICE RIG - DAILY RIG SERVICE.
17:00	03:30	10.5	OPEN HOLE F/ 7 7/8" TO 8 3/4" F/ 3705' - 5078', 60 RPM @ TABLE, 1250 PSI @ 120 S[M = 420 GPM = 67 RPM @ MOTOR, 130.76 FPH, LOST 70K STRING WT & LOST TOTAL PUMP PRESS - SUSPECTED TWIST OFF.
03:30	05:00	1.5	STRAP KELLY OUT OF HOLE, PULL OUT OF HOLE 2 STDS, LOOSE CONNECTIONS - TIGHTEN CONNECTIONS, RIH TO TRY & SCREW BACK INTO DRILL STRING, TAG FISH, SCREW INTO DRILL STRING.
05:00	05:30	0.5	WORK W/ TIGHT HOLE - ESTABLISH CIRC, PULL 30 -60K OVER P/U WT, JAR ON STRING USING 60-85 K OVER P/U WT, STRING FREE @ 05:30.
05:30	06:00	0.5	POH W/ BIT #4 - LOW ROP & HIGH TORQUE. FULL CREWS & NO ACCIDENTS. SAFETY MEETING: PIPE TALLY (1), CONNECTIONS (1). COM CHECKED (2) - WITNESS (1).

FUEL REC'D: 0 GAL DIESEL
 FUEL ON HAND: 2917 GAL, USED 1197 GAL.
 MUD WT: 8.8, VIS: 31, TRACE OF LCM.
 FORMATION: CHAPITA WELLS @ 6045'.
 LITH: SHALE; 30%, SANDSTONE: 50%, RED SHALE 20%.
 GAS - BG:0 U, CONN: N/A U, TRIP GAS: N.A U, MAX GAS:0 U @ 0.
 MUD LOGGER ON LOCATION: LELAND CHAPMAN - DAY 12 .

05-01-2008	Reported By	PETE AYOTTE									
Daily Costs: Drilling	\$74,112	Completion	\$0	Daily Total	\$74,112						
Cum Costs: Drilling	\$930,474	Completion	\$6,620	Well Total	\$937,094						
MD	6.640	TVD	6.640	Progress	0	Days	13	MW	8.9	Visc	32.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: REAMING AT 5800' / Btm @ 6640'.

Start	End	Hrs	Activity Description
06:00	08:00	2.0	MIX AND PUMP PILL.
08:00	08:30	0.5	LAY DOWN 4 SINGLES WHILE WAITING ON LAYDOWN MACHINE.
08:30	09:00	0.5	HOLD SAFETY MEETING WITH LAYDOWN CREW AND RIG UP LAYDOWN MACHINE.
09:00	12:30	3.5	LAY DOWN 122 JOINTS DRILL PIPE. HOLE TAKING 15 BBLS FLUID PER 1000' PIPE PULLED. 6 CALCULATED.
12:30	14:30	2.0	TRIP OUT, CHECK TORQUE ON ALL BHA JOINTS., HOLE TOOK 30 BBLS FROM 1500' TO 900', STOP FILLING HOLE. LAY DOWN 8.75" STABILIZATION,
14:30	15:00	0.5	OPERATE PIPE AND BLIND RAMS, CHANGE WEAR BUSHINGS.
15:00	17:30	2.5	CHANGE BITS AND MOTORS, TRIP IN SLOW TO 2100', NO RETURNS. SLM.
17:30	18:00	0.5	FILL PIPE, BREAK CIRCULATION, LOSING MUD TOO FAST, BUILD VOLUME, MIX LCM AND GEL.
18:00	18:30	0.5	RIG SERVICE.
18:30	20:30	2.0	MIX MUD TO 36 VIS, 9.0 PPG, 8% LCM., PUMPED 110 BBLS AWAY UNTIL CIRCULATION STARTED COMING BACK. REGAIN 90-100% CIRCULATION.
20:30	22:30	2.0	TRIP IN TO 4900' SLOW, SLM. GOOD RETURNS.
22:30	23:00	0.5	BREAK CIRCULATION, TRIED RUNNING IN REMAINING 6 STANDS, TAG BRIDGE AT 5074'.
23:00	23:30	0.5	REAM FROM 5030' TO 5095'. HOLE TAKING WEIGHT.
23:30	00:30	1.0	BREAK DOWN STANDS OUT OF DERRICK.
00:30	06:00	5.5	REAM FROM 5095 TO 5800', HOLE RATTY IN INTERMITTENT AREAS.
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS ON SLM AND SLIPS.
			FUEL ON HAND 6657 GALS, USED 660 GALS..
			MUD WT 8.9 PPG, VIS 36, LCM 15% IN, 12% OUT.
			OPERATE CROWN SAVER(2).
			MANNED LOGGER, LELAND CHAPMAN, DAY 13.
			HOLE SEEMS TO BE HOLDING AT REPORT TIME. HOLE WAS TAKING FLUID ON AND OFF THRU THE NIGHT.
			LAST 24 HRS LOST ABOUT 450 BBLS

05-02-2008	Reported By	PETE AYOTTE									
Daily Costs: Drilling	\$73,518	Completion	\$0	Daily Total	\$73,518						
Cum Costs: Drilling	\$1,003,993	Completion	\$6,620	Well Total	\$1,010,613						
MD	6.807	TVD	6.807	Progress	167	Days	14	MW	8.5	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AT 6807'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	WASH AND REAM FROM 5800' TO 6403'. LOSING 10 BBL/HR AT 20% LCM.
11:00	11:30	0.5	SERVICE RIG, CLEANED SHALE PIT, STARTED LOSING A LOT OF FLUID.
11:30	12:00	0.5	BUILD VOLUME, COULDN'T KEEP UP.
12:00	14:00	2.0	PUMP OUT 20 SINGLES TO 5778', HOLE FREED UP. COULDN'T PULL PIPE WITHOUT PUMP ON FROM 6403' TO 5850'. BUILDING VOLUME. WATER TRUCKS WITH MUD UNABLE TO REACH LOCATION DUE TO MUDDY ROADS.
14:00	16:00	2.0	BUILD VOLUME, WORK PIPE, HOLE FREE, MUD TRUCK ARRIVED AT 1500 HRS.
16:00	01:30	9.5	WASH AND REAM FROM 5778' TO 6640'. 862' AT 90'/HR. CONNECTIONS RATTY. RAISED LCM TO 22%. HOLE SEEMS TO BE HOLDING.
01:30	06:00	4.5	DRILL FROM 6640' TO 6807', 167' AT 37.1'/HR. 5-10K WOB, 50-55 RRPM, 64 MRPM, 1375 PSI AT 110 STROKES, #1 PUMP OFF BOTTOM, 100-300 PSI DIFFERENTIAL. 397 GPM. MUD WT 9.1+, VIS 36, LCM 22%. FULL CREWS. NO ACCIDENTS. SAFETY MEETINGS ON PPE AND REAMING. FUEL ON HAND 5535 GALS, USED 1122 GALS.. MUD WT 9.1+ PPG, VIS 36, LCM 22% IN, 15% OUT. OPERATE CROWN SAVER(2). MANNED LOGGER, LELAND CHAPMAN, DAY 14 LITHOLOGY:SS 50%, SH 40%, RED SH 10%. BG GAS 60-120U, CONN GAS 150-450U, HIGH GAS 197U AT6673. HOLE SEEMS TO BE HOLDING AT REPORT TIME LOST ABOUT 350 BBLs YESTERDAY. LAST 4 CONNECTIONS HAVE CLEARED UP. WILL CONTINUE TO LET WT CREEP UP. DRILLING HAS PICKED UP TO 65'/HR.

05-03-2008		Reported By		PETE AYOTTE							
Daily Costs: Drilling		\$63,008		Completion		\$0		Daily Total		\$63,008	
Cum Costs: Drilling		\$1,067,001		Completion		\$6,620		Well Total		\$1,073,621	
MD	7,938	TVD	7,938	Progress	1,131	Days	15	MW	9.1	Visc	36.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING AT 7938'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL FROM 6807' TO 6901', 94' AT 62.7'/HR. 10-11K WOB, 50-55 RRPM, 57 MRPM, 1200 PSI AT 100 STROKES, #1 PUMP OFF BOTTOM, 100-300 PSI DIFFERENTIAL. 357 GPM. MUD WT 9.1+, VIS 36, LCM 20% IN, 18% OUT.
07:30	08:00	0.5	RIG SERVICE.
08:00	10:00	2.0	DRILL FROM 6901' TO 7026', 125' AT 62.5'/HR, SAME PARAMETERS AS ABOVE. MUD WT 9.2 VIS 36, LCM 15% IN, 15% OUT.
10:00	11:00	1.0	WORK TIGHT CONNECTION, HOLE PACKED OFF.
11:00	15:30	4.5	DRILL FROM 7026' TO 7250', 224' AT 50'/HR, SAME PARAMETERS AS ABOVE. MUD WT 9.3, VIS 36, LCM 20% IN, 15% OUT. STARTED LOSING MUD AT 7122', AFTER SHAKING OUT SOME LCM AND RAISING MUD WT, MUD WT WAS 9.3, LCM 12%. LOST 150 BBLs.
15:30	16:00	0.5	WORK ON WATERBOX ON DRAWWORKS.
16:00	16:30	0.5	WORK ON PUMPS, CLEAN OUT LCM.

16:30 06:00 13.5 DRILL FROM 7250' TO 7938', 688' AT 51'/HR, 10-11K WOB, 50-55 RRPM, 54 MRPM, 1200 PSI AT 100 STROKES, OFF BOTTOM, #1 PUMP, 100-350 PSI DIFFERENTIAL, 361 GPM, MUD WT 9.5, VIS 36, LCM 22% IN, 12% OUT. RAISING MUD WT SLOW TO STOP FLOW, WT GOT TO 9.5, LCM 15% AT 7625', LOST 150 BBLs, RAISE LCM TO 22%. LOST 50 BBLs AT 7750'.
 FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS ON EYE PROTECTION AND MIXING LCM..
 FUEL ON HAND 4488 GALS, USED 1047 GALS..
 MUD WT 9.5 PPG, VIS 36, LCM 22% IN, 12% OUT.
 OPERATE CROWN SAVER(2).
 MANNED LOGGER, LELAND CHAPMAN, DAY 15
 LITHOLOGY:SS 65%, SH 30%, RED SH 5%.
 BG GAS 80-200U, CONN GAS 275-1350U, HIGH GAS 1603U AT 7763'.
 PRICE RIVER TOP AT 7769'.
 HOLE SEEMS TO BE HOLDING AT REPORT TIME.
 WILL CONTINUE TO LET WT CREEP UP AS HOLE STABILIZES. USING PRE MIX MUD.
 HOLE HAS PACKED OFF A FEW TIMES WHEN PUMP WAS SHUT DOWN MORE THAN 5 MINS.
 PICKED UP 3" WIDE FLOW AT 7408'. TAPERED OFF A LITTLE FOR A WHILE, 4" AT REPORT TIME. INITIALLY GAINED ABOUT 15 BBLs, NO PIT GAIN WHILE DRILLING.
 LOST 350 BBLs MUD YESTERDAY.

05-04-2008		Reported By		PETE AYOTTE							
Daily Costs: Drilling	\$40,991			Completion	\$0			Daily Total	\$40,991		
Cum Costs: Drilling	\$1,107,993			Completion	\$6,620			Well Total	\$1,114,613		
MD	8,679	TVD	8,679	Progress	743	Days	16	MW	9.5	Visc	35.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: TFNB #6 @ 8679'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	WORK ON WATERBOX FOR DRAWWORKS.
07:30	09:00	1.5	DRILL FROM 7938' TO 8000', 62' AT 41.3'/HR, 10-15K WOB, 50-55 RRPM, 54 MRPM, 1200 PSI AT 100 STROKES, OFF BOTTOM, #1 PUMP, 100-300 PSI DIFFERENTIAL, 361 GPM, MUD WT 9.5, VIS 36, LCM 22% IN, 18% OUT.
09:00	09:30	0.5	RIG SERVICE
09:30	15:00	5.5	DRILL FROM 8000' TO 8223', 223' AT 40.5'/HR, SAME PARAMETERS AS ABOVE, TRIED RAISING MUD WT SLOW FROM 9.5 TO 9.6. AS SOON AS WE STARTED RAISING, STARTED LOSING. LOST 250 BBLs IN 3 HOURS. MUD WT 9.4, VIS 36, LCM 23% IN, 18% OUT.
15:00	15:30	0.5	CIRCULATE HOLE CLEAN, TRYING TO SLOW DOWN MUD LOSSES.
15:30	16:00	0.5	CLEAN LCM OUT OF PUMPS.
16:00	02:30	10.5	DRILL FROM 8223' TO 8679', 456' AT 43.4'/HR, 15-23K WOB, 50-55 RRPM, 54 MRPM, 1200 PSI AT 100 STROKES, OFF BOTTOM, #1 PUMP, 100-350 PSI DIFFERENTIAL, 361 GPM, MUD WT 9.4, VIS 36, LCM 22% IN 20% OUT, HOLE WAS HOLDING.
02:30	03:30	1.0	CIRCULATE, RAISE MUD WT IN PREMIX TO 11.7 PPG. AND DISPLACE SAME, DISPLACE 250 BBLs 11.7 MUD, EQUIVALENT TO 10.3PPG AT BOTTOM, TOP OF PILL AT 5350'.
03:30	06:00	2.5	TRIP OUT SLOW, (SWABBING). FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS ON FORKLIFT AND CHEMICALS. FUEL ON HAND 3366 GALS, USED 1122 GALS.. MUD WT 9.4 PPG, VIS 36, LCM 22% IN, 20% OUT. OPERATE CROWN SAVER(3). BOP DRILL, DAYS, WELL CONTAINED 96 SECS.

MANNED LOGGER, LELAND CHAPMAN, DAY 16.
 LITHOLOGY:SS 50%, SH 40%, SILTSTONE 10%.
 BG GAS 150-450U, CONN GAS 300-1400U, HIGH GAS 1688U AT 8382'.
 PRICE RIVER MIDDLE TOP AT 8555'.
 LOST 300 BBLs MUD YESTERDAY.

05-05-2008 Reported By PETE AYOTTE

Daily Costs: Drilling	\$45,770	Completion	\$0	Daily Total	\$45,770
Cum Costs: Drilling	\$1,153,764	Completion	\$6,620	Well Total	\$1,160,384
MD	8.679	TVD	8.679	Progress	0
				Days	17
				MW	9.5
				Visc	33.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: TFNB #6 @ 8679'. Wash to btm

Start	End	Hrs	Activity Description
06:00	10:00	4.0	TRIP OUT, OPERATE PIPE AND BLIND RAMS, HOLE TOOK EXTRA 70 BBLs.ON THE WAY OUT. PULLED FIRST 28 STANDS SLOW. FIRST 18 STANDS SWABBED, HOLE WOULDN'T TAKE ANY FLUID. THEN QUIT SWABBING, PULLED 10 MORE STANDS WHEN HOLE STARTED TAKING FLUID.
10:00	10:30	0.5	CHANGE OUT BITS AND MOTORS.
10:30	11:00	0.5	CLEAN OUT SHALE AND DESANDER PIT.
11:00	13:00	2.0	TRIP IN SLOW TO 1794'. GOOD RETURNS.
13:00	14:00	1.0	SLIP & CUT DRILL LINE 100', RESET CROWN SAVER.
14:00	14:30	0.5	RIG SERVICE
14:30	17:30	3.0	CIRCULATE, CUT WT BACK TO 9.4 FROM 9.5, MIX GEL AND LCM, GO THRU #1 PUMP, FOUND CHARGE PUMP NOT FUNCTIONING CORRECTLY, TIGHTEN BELTS. CHANGE OUT PACKING.
17:30	19:30	2.0	TRIP IN SLOW TO 5327'(TOP OF PILL), GOOD RETURNS.
19:30	20:30	1.0	CIRCULATE AND STABILIZE HOLE. SEEPING A LITTLE.
20:30	21:00	0.5	TRIP IN SLOW TO 6717'. GOOD RETURNS.
21:00	22:00	1.0	CIRCULATE OUT 1100' OF 11.7 PPG PILL. HOLE TOOK 60 BBLs FLUID.
22:00	23:30	1.5	TRIP IN, TAG BRIDGE AT 6762', WASH AND REAM FROM 6762' TO 7045'. NO LOSSES.
23:30	00:00	0.5	TRIP IN TO 7734'.
00:00	04:00	4.0	CIRCULATE OUT 700' OF 11.7 PPG PILL. WHEN THIS PILL GOT TO AROUND SHOE LOST 90% OF RETURNS FOR 2 HOURS AT 65 STROKES. LOST 450 BBLs FLUID. BUILD VOLUME. HOLE THEN GAVE BACK 100 BBLs. BREAK DOWN LAST 7 STANDS IN DERRICK.
04:00	06:00	2.0	REAM FROM 7734' TO 8350'. HOLE HOLDING AT 20% LCM IN 18% OUT. 9.4 PPG MUD WT, 35 VIS. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS ON CROWN SAVER AND BREAKING STANDS OUT OF DERRICK. FUEL ON HAND 2692 GALS, USED 674 GALS.. MUD WT 9.4 PPG, VIS 35, LCM 20% IN, 18% OUT. OPERATE CROWN SAVER(3). MANNED LOGGER, LELAND CHAPMAN, DAY 17. LITHOLOGY:SS 50%, SH 40%, SILTSTONE 10%. BG GAS 150-450U, CONN GAS 300-1400U, HIGH GAS 1688U AT 8382'. PRICE RIVER MIDDLE TOP AT 8555'. LOST 600 BBLs MUD YESTERDAY. SHOULD BE BACK DRILLING AROUND 0800 HRS. GRADE ON BIT #5: 1/8/RO/S/X/1/16/BT/PR.

05-06-2008 Reported By PETE AYOTTE

Daily Costs: Drilling	\$46,790	Completion	\$0	Daily Total	\$46,790						
Cum Costs: Drilling	\$1,200,554	Completion	\$6,620	Well Total	\$1,207,174						
MD	9,160	TVD	9,160	Progress	481	Days	18	MW	9.5	Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING AT 9160'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	REAM FROM 8350' TO 8679'. HOLE HOLDING AT 20% LCM IN 18% OUT. 9.4 PPG MUD WT, 35 VIS.
08:30	11:00	2.5	DRILL FROM 8679' TO 8757', 78' AT 39'/HR, 10-15K WOB, 50-55 RRPM, 54 MRPM, 1200 PSI AT 100 STROKES, OFF BOTTOM, #1 PUMP, 100-350 PSI DIFFERENTIAL, 361 GPM, MUD WT 9.4 , VIS 38, LCM 22% IN 20% OUT.
11:00	11:30	0.5	SERVICE RIG
11:30	06:00	18.5	DRILL FROM 8757' TO 9160', 403' AT 22.8'/HR, 15-25K WOB, 40-55 RRPM, 54 MRPM, 1597 PSI AT 109 STROKES, OFF BOTTOM, #1 PUMP, 100-350 PSI DIFFERENTIAL, 361 GPM, MUD WT 9.5 , VIS 37, LCM 20% IN 20% OUT. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS ON MAKING CONNECTIONS AND ELECTRICITY. FUEL ON HAND 2094 GALS, USED 598 GALS.. MUD WT 9.4 PPG, VIS 35, LCM 20% IN, 18% OUT. OPERATE CROWN SAVER(2). MANNED LOGGER, LELAND CHAPMAN, DAY 18. LITHOLOGY:SS 45%, SH 45%, SILTSTONE 10%. BG GAS 230U, CONN GAS 900U, HIGH GAS 859U AT 8960'. PRICE RIVER MIDDLE TOP AT 8555'. LOST 0 BBLs MUD YESTERDAY.

05-07-2008 Reported By PETE AYOTTE

Daily Costs: Drilling	\$46,385	Completion	\$0	Daily Total	\$46,385						
Cum Costs: Drilling	\$1,246,940	Completion	\$6,620	Well Total	\$1,253,560						
MD	9,182	TVD	9,182	Progress	22	Days	19	MW	9.5	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: TIH

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL FROM 9160' TO 9182', 22' AT 6.3'/HR, 17-25K WOB, 50-60 RRPM, 64 MRPM, 1300 PSI AT 110 STROKES, OFF BOTTOM, #1 PUMP, 100-300 PSI DIFFERENTIAL, 397 GPM, 9.5 MUD WT, 20% LCM, 37 VIS.
09:30	11:00	1.5	CIRCULATE, CUT BACK MUD WT IN PREMIX FROM 13.5 PPG TO 12.1 PPG, ADD LCM TO 20%.
11:00	16:30	5.5	TRIP OUT SLOW FIRST 28 STANDS. FIRST 18 WERE SWABBING, NEXT WEREN'T TAKING FLUID. LAID DOWN 16 JOINTS FOR REAMING. HOLE IN GOOD SHAPE. TOOK AN EXTRA 25 BBLs ON THE WAY OUT.
16:30	17:30	1.0	OPERATE PIPE AND BLIND RAMS, CHANGE BITS AND MOTOR. MOTOR WAS SEIZED UP, WOULD NOT DRAIN. WAS DRAINING ON THE WAY OUT UNTIL 1500'. ACTED PLUGGED THEN.
17:30	19:00	1.5	TRIP IN SLOW TO 2511'.
19:00	19:30	0.5	CIRCULATE AND CONDITION 2511' WITH 9.4 PPG MUD
19:30	20:30	1.0	CONTINUE TRIP IN THE HOLE FROM 2511' TO 4958' (2447')
20:30	21:00	0.5	CIRCULATE AND CONDITION 2447" WITH 9.4 PPG MUD
21:00	21:30	0.5	CONTINUE TRIP IN THE HOLE FROM 4958' TO 5990'
21:30	23:30	2.0	CIRCULATE AND STABILIZE HOLE. MIXING LCM HOLE TAKING MUD LOST 184 BBLs
23:30	06:00	6.5	TRIP IN HOLE 3 STANDS AT AT TIME AND CIRCULATE OUT 12.1 PPG, ABOUT 20-40 MINS. AT A TIME UNTIL HOLE STABILIZED. LOSING ABOUT 20 BBLs EVERY STAGE. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS ON PPE AND TRIPPING.

FUEL ON HAND 1112 GALS, USED 972 GALS..
 MUD WT 9.4 PPG, VIS 35, LCM 20% IN, 18% OUT.
 OPERATE CROWN SAVER(2).
 MANNED LOGGER, LELAND CHAPMAN, DAY 19.
 LITHOLOGY:SS 30%, SH 60%, SILTSTONE 10%.
 BG GAS 170U, CONN GAS 800U, HIGH GAS 807U AT 9144'.
 PRICE RIVER MIDDLE TOP AT 8555'.
 LOST 340 BBLs MUD YESTERDAY.

06:00 18.0

05-08-2008 Reported By PETE AYOTTE

Daily Costs: Drilling \$13,363 **Completion** \$0 **Daily Total** \$13,363
Cum Costs: Drilling \$1,260,303 **Completion** \$6,620 **Well Total** \$1,266,923

MD 9,400 **TVD** 9,400 **Progress** 213 **Days** 20 **MW** 9.5 **Visc** 40.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING AT 9400' TD

Start	End	Hrs	Activity Description
06:00	07:30	1.5	TRIP IN HOLE 3 STANDS AT AT TIME AND CIRCULATE OUT 12.1 PILL, ABOUT 20-40 MINS. AT A TIME UNTIL HOLE STABILIZED. LOSING ABOUT 20 BBLs EVERY STAGE.
07:30	08:00	0.5	REAM FROM 8462' TO 8726'. HOLE HOLDING AT 20% LCM IN 20% OUT. 9.4 PPG MUD WT, 35 VIS.
08:00	08:30	0.5	CIRCULATE AND STABILIZE HOLE. MIXING LCM
08:30	10:30	2.0	REAM FROM 8726' TO 9182'. HOLE HOLDING AT 20% LCM IN 20% OUT. 9.4 PPG MUD WT, 35 VIS.
10:30	11:00	0.5	DRILL FROM 9182' TO 9193', 11' AT 22.8'/HR, 10K WOB, 40-55 RRPM, 54 MRPM, 1597 PSI AT 109 STROKES, OFF BOTTOM, #1 PUMP, 100-350 PSI DIFFERENTIAL, 361 GPM, MUD WT 9.4, VIS 37, LCM 20% IN 20% OUT.
11:00	11:30	0.5	SERVICE RIG
11:30	06:00	18.5	DRILL FROM 9193' TO 9400', 207' AT 10.8'/HR, 15-20K WOB, 40-55 RRPM, 54 MRPM, 1597 PSI AT 109 STROKES, OFF BOTTOM, #1 PUMP, 100-350 PSI DIFFERENTIAL, 361 GPM, MUD WT 9.5, VIS 38, LCM 20% IN 18% OUT. TOTAL DEPTH AUTHORIZED @ 9400' VERBAL BY DANNY FISCHER. REACHED TD AT 06:00 HRS, 5/8/08.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS ON WORKING ON MUD PUMPS AND WEARING PROPER PPE AND USING AIR TUGGER.
 FUEL ON HAND 2244 GALS, USED 972 GALS..
 MUD WT 9.5 PPG, VIS 38, LCM 20% IN, 18% OUT.
 OPERATE CROWN SAVER(2). WITNESSED 1.
 MANNED LOGGER, LELAND CHAPMAN, DAY 19.
 LITHOLOGY:SS 20%, SH 70%, SILTSTONE 10%.
 BG GAS 200U, CONN GAS 700U, HIGH GAS 227U AT 9373'.
 PRICE RIVER MIDDLE TOP AT 8555'.

05-09-2008 Reported By PETE AYOTTE

Daily Costs: Drilling \$47,464 **Completion** \$117,955 **Daily Total** \$165,419
Cum Costs: Drilling \$1,307,768 **Completion** \$124,575 **Well Total** \$1,432,343

MD 9,400 **TVD** 9,400 **Progress** 0 **Days** 21 **MW** 9.6 **Visc** 36.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: CEMENTING 4.5" CASING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CIRCULATE FOR SHORT TRIP. TOTAL DEPTH REDUCED TO 9400' TD, VERBAL BY DANNY FISCHER, 05/08/07.
07:00	07:30	0.5	ATTEMPT TO PULL 5 SINGLES WITH KELLY, LAID 1 DOWN, 2ND JOINT WAS TIGHT, KICK IN PUMP AND REAM BACK TO BOTTOM.
07:30	10:00	2.5	CIRCULATE, RIG UP LAYDOWN MACHINE.
10:00	11:00	1.0	PUMP 340 BBLs, 13.1 PPG MUD, EQUIVALENT TO 11.3 PPG AT BOTTOM.
11:00	18:00	7.0	LAY DOWN PIPE TO 1000'.
18:00	18:30	0.5	HOLD SAFETY MEETING WITH NEW LAYDOWN AND RIG CREW, HELD SAFETY MEETING WITH CASING CREW ALSO.
18:30	20:00	1.5	LAY DOWN PIPE.
20:00	20:30	0.5	PULL WEAR RING.
20:30	21:00	0.5	RIG UP WEATHERFORD TRS CASERS.
21:00	02:30	5.5	RUN CASING. BROKE CIRCULATION EVERY 40 JOINTS. RAN CASING AS FOLLOWS: RAN 221 JOINTS, 4.5", HCP-110, 11.6#, LTC CASING. RAN 2, P-110 MARKERS, MARKER TOPS AT 4987' AND 7381'. LAND SHOE AT 9495.78', FLOAT TOP AT 9392.98'. RAN CONVENTIONAL FLOAT COLLAR AND FLOAT SHOE IN SUCCESSION. RAN 22 BOWSPRING CENTRALIZERS, 5' ABOVE SHOE, TOP OF SECOND JOINT, THEN EVERY 3RD JOINT TO 6886'.
02:30	03:30	1.0	PICK UP TAG JOINT AND TAG BOTTOM AN LAY DOWN SAME. PICK UP CASING HANGER AND LAND SAME.
03:30	04:30	1.0	RIG DOWN WEATHERFORD TRS CASERS AND RIG UP SCHLUMBERGER CEMENTERS, HOLD SAFETY MEETING WITH CEMENTERS AND RIG CREW. PUMP THROUGH CASING EVERY 5 MINUTES.
04:30	06:00	1.5	CEMENTING.

FULL CREWS, one ACCIDENTS.

SAFETY MEETINGS ON LAYING DOWN PIPE AND RUNNING CASING.

FUEL ON HAND 1571 GALS, USED 673 GALS.

MUD WT 9.6 PPG, VIS 38, LCM 20% IN, 18% OUT.

OPERATE CROWN SAVER(2).

MANNED LOGGER, LELAND CHAPMAN, TOTAL DAYS 20.

LITHOLOGY:SS 20%, SH 70%, SILTSTONE 10%.

SHOOK OUT LCM TO 1%.

WEATHERFORD LAYDOWN HAND, DUSTY CALDWELL BROKE HIS RIGHT LEG WHILE TRYING TO STOP A JOINT FROM ROLLING TO THE PIPE TUB. WAS TRANSPORTED TO THE HOSPITAL VIA AMBULANCE.

WILL START MOVING OUT FRONT AND PART OF BACK OF RIG AROUND 1000 HRS.

06:00 18.0

05-10-2008		Reported By		PETE AYOTTE	
Daily Costs: Drilling	\$35,762	Completion	\$104,721	Daily Total	\$140,483
Cum Costs: Drilling	\$1,343,530	Completion	\$229,296	Well Total	\$1,572,826
MD	9,400	TVD	9,400	Progress	0
		Days	22	MW	0.0
Formation :		PBTD :	0.0	Perf :	
				PKR Depth :	0.0
Activity at Report Time: RDRT/WO COMPLETION					
Start	End	Hrs	Activity Description		

06:00 09:00 3.0 TEST CEMENTING LINES TO 5000 PSI. CEMENT 4.5" CASING AS FOLLOWS: PUMP 20 BBL CHEMICAL WASH AND 20 BBL SPACER, 1260 SACKS (668 BBL) 11.5#, G LEAD CEMENT AND 1400 SACKS (321 BBL), 50/50 POZG TAIL CEMENT. BROUGHT TOP OF TAIL TO 4978', TOP OF LEAD TO 1746'. DISPLACED WITH 118 BBLs OF 2 GAL/1000 L064 FRESH WATER AND 30 BBLs RESERVE PIT WATER (RAN OUT OF FRESH) . NO RETURNS THROUGHOUT JOB. BUMPED PLUG 1150 PSI OVER TO 3300 PSI. PLUG DOWN AT 0908 HRS, 5/9/2008. FLOAT HELD.

09:00 10:00 1.0 WAIT ON CEMENT TO BACK OUT HANGER. RIG DOWN CEMENTERS.

10:00 11:00 1.0 BACK OUT MANDREL AND LAY DOWN SAME, PICK UP AND SET PACKER AND TEST SAME TO 5000 PSI FOR 15 MINS.

11:00 13:00 2.0 CLEAN PITS.

13:00 18:00 5.0 RIG DOWN. START MOVING RIG. MOVED OUT 40% OF RIG. CUT OFF 423' OF BAD DRILLING LINE. DERRICK LAID OVER AT 1500 HRS.

FULL CREWS, NO ACCIDENTS.
SAFETY MEETINGS ON CEMENTING AND RIGGING DOWN .
FUEL ON HAND 1171 GALS, USED 400 GALS.
RIG MOVE TO CWU 1830-30 IS 20 MILES.
TRANSFERRING 1171 GALS DIESEL, 23 JOINTS, 4.5", HCP-110 CASING AND 2, HCP110 SHORT JOINTS.

NOTIFIED JAMIE SPARGER ON 5/8/2008, 1200 HRS, ON CASING AND CEMENT JOB AND UPCOMING MOVE AND BOP TEST

06:00 06:00 24.0 RIG RELEASED AT 1300 HRS, 5/9/2008.
CASING POINT COST \$1,343,531

05-14-2008	Reported By	MCCURDY									
Daily Costs: Drilling	\$0	Completion	\$46,422	Daily Total	\$46,422						
Cum Costs: Drilling	\$1,343,530	Completion	\$275,718	Well Total	\$1,619,249						
MD	9,400	TVD	9,400	Progress	0	Days	24	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time:											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	5-12-08 RU SCHLUMBERGER. LOG WITH RST/CBL/VDL/CCL/GR FROM PBTD TO 870'. CEMENT TOP 2120'. RD SCHLUMBERGER.								

05-16-2008	Reported By	MCCURDY									
Daily Costs: Drilling	\$0	Completion	\$1,653	Daily Total	\$1,653						
Cum Costs: Drilling	\$1,343,530	Completion	\$277,371	Well Total	\$1,620,902						
MD	9,400	TVD	9,400	Progress	0	Days	23	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.								

05-22-2008	Reported By	HAL IVIE									
Daily Costs: Drilling	\$0	Completion	\$11,788	Daily Total	\$11,788						
Cum Costs: Drilling	\$1,343,530	Completion	\$289,159	Well Total	\$1,632,690						

MD 9,400 TVD 9,400 Progress 0 Days 24 MW 0.0 Visc 0.0
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDMOSU

Start	End	Hrs	Activity Description
06:00	17:00	11.0	SICP 0 PSIG. MIRU ROYAL RIG # 1. ND FRAC VALVES. NU BOP. RIH W/ILL & PUMP OFF BIT SUB TO 6000'. CIRCULATED W/NO MUD RECOVERY (CEMENT JOB HAD BEEN PARTIALLY FLUSHED W/MUD). RIH TO PBTBTD @ 9393'. REVERSED OUT 10 BBLS DRILLING MUD W/TREATED WATER. POH TO 9263'. SDFN.

05-23-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$6,466	Daily Total	\$6,466
Cum Costs: Drilling	\$1,343,530	Completion	\$295,625	Well Total	\$1,639,156

MD 9,400 TVD 9,400 Progress 0 Days 25 MW 0.0 Visc 0.0
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	16:00	10.0	SICP 0 PSI. RIH TO PBTBTD @ 9393'. CIRCULATED CLEAN. POH, LD TBG. RDMOSU. WO COMPLETION. SDFN.

06-03-2008 Reported By JOE VIGIL

Daily Costs: Drilling	\$0	Completion	\$27,146	Daily Total	\$27,146
Cum Costs: Drilling	\$1,343,530	Completion	\$322,771	Well Total	\$1,666,302

MD 9,400 TVD 9,400 Progress 0 Days 26 MW 0.0 Visc 0.0
 Formation : MESAVERDE / WASATCH PBTBTD : 0.0 Perf : 8123' - 9295' PKR Depth : 0.0

Activity at Report Time: FRAC UPR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE & PERFORATE MPR FROM 9123'-24', 9140'-41', 9145'-46', 9156'-57', 9162'-63', 9182'-83', 9211'-12', 9218'-19', 9239'-40', 9245'-46', 9270'-71', 9294'-95', @ 3 SPF @ 120° PHASING. RDWL. MIRU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5202 GAL 16# YF116ST PAD, 6308 GAL 16# YF116ST W/ 1# & 1.5#, 28499 GAL 16# YF116ST + W/ 98900 # 20/40 SAND @ 1-4 PPG. MTP 9397 PSIG. MTR 52 BPM. ATP 6528 PSIG. ATR 45 BPM. ISIP 4200 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 9090'. PERFORATE MPR FROM 8823'-24', 8831'-32', 8870'-71', 8878'-79', 8900'-01', 8908'-09', 8965'-66', 8974'-75', 8980'-81', 9036'-37', 9042'-43', 9070'-71'. @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2650 GAL 16# YF116ST PAD, 7149 GAL 16# YF116ST W/ 1# & 1.5# SAND, 35937 GAL YF116ST + W/ 130800# 20/40 SAND @ 1-5 PPG. MTP 7066 PSIG. MTR 50 BPM. ATP 5328 PSIG. ATR 46 BPM. ISIP 2650 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 8798'. PERFORATE MPR FROM 8656'-57', 8664'-65', 8673'-74', 8686'-87', 8701'-02', 8707'-08', 8713'-14', 8732'-33', 8746'-47', 8760'-61', 8772'-73', 8779'-80', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4533 GAL 16# YF116ST PAD, 9461 GAL 16# YF116ST W/ 1# & 1.5# SAND, 43836 GAL YF116ST + W/ 158100# 20/40 SAND @ 1-5 PPG. MTP 6926 PSIG. MTR 54 BPM. ATP 5245 PSIG. ATR 49 BPM. ISIP 3950 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 8610'. PERFORATE UPR/MPR FROM 8348'-49', 8353'-54', 8372'-73', 8378'-79', 8400'-01', 8436'-37', 8441'-42', 8497'-98', 8531'-32', 8580'-81', 8585'-87', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4200 GAL 16# YF116ST PAD, 7140 GAL 16# YF116ST W/ 1# & 1.5# SAND, 45259 GAL YF116ST + W/ 130600# 20/40 SAND @ 1-5 PPG. MTP 6029 PSIG. MTR 50 BPM. ATP 4250 PSIG. ATR 39 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 8300'. PERFORATE UPR FROM 8123'-24', 8129'-30', 8144'-45', 8154'-55', 8162'-63', 8170'-71', 8187'-88', 8200'-01', 8231'-32', 8242'-43', 8267'-68', 8282'-83', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4146 GAL 16# YF116ST PAD, 7146 GAL 16# YF116ST W/ 1# & 1.5# SAND, 35286 GAL YF116ST + W/ 128300# 20/40 SAND @ 1-5 PPG. MTP 6312 PSIG. MTR 41 BPM. ATP 4149 PSIG. ATR 39 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER. SDFN.

06-04-2008		Reported By		JOE VIGIL							
Daily Costs: Drilling	\$0			Completion	\$391,406			Daily Total	\$391,406		
Cum Costs: Drilling	\$1,343,530			Completion	\$714,178			Well Total	\$2,057,709		
MD	9,400	TVD	9,400	Progress	0	Days	27	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 0.0		Perf : 6009' - 9295'				PKR Depth : 0.0			

Activity at Report Time: MISU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL SET 10K CFP AT 8106'. PERFORATE UPR FROM 7900'-01', 7906'-07', 7919'-20', 7940'-41', 7988'-89', 7995'-96', 8029'-30', 8038'-39', 8054'-55', 8065'-66', 8078'-79', 8092'-93' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3118 GAL 16# YF116ST PAD, 8012 GAL 16# YF116ST W/ 1# & 1.5# SAND, 38539 GAL YF116ST + W/ 137800# 20/40 SAND @ 1-5 PPG. MTP 6434 PSIG. MTR 52 BPM. ATP 4616 PSIG. ATR 50.5 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.
			RUWL SET 10K CFP AT 7850'. PERFORATE UPR FROM 7725'-26', 7737'-38', 7743'-44', 7768'-69', 7775'-76', 7780'-81', 7800'-02', 7819'-20', 7824'-25', 7829'-30', 7834'-35', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3110 GAL 16# YF116ST PAD, 8006 GAL 16# YF116ST W/ 1# & 1.5# SAND, 38528 GAL YF116ST + W/ 138000# 20/40 SAND @ 1-5 PPG. MTP 5925 PSIG. MTR 52 BPM. ATP 4139 PSIG. ATR 49 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.
			RUWL SET 10K CFP AT 7650'. PERFORATE NH FROM 7429'-30', 7442'-43', 7446'-47', 7459'-60', 7487'-88', 7504'-06', 7548'-50', 7584'-85', 7612'-13', 7630'-31', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4119 GAL 16# YF116ST PAD, 7387 GAL 16# YF116ST W/ 1# & 1.5# SAND, 26294 GAL YF116ST + W/ 89100# 20/40 SAND @ 1-4 PPG. MTP 6492 PSIG. MTR 52 BPM. ATP 4387 PSIG. ATR 49 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.
			RUWL SET 10K CFP AT 7370'. PERFORATE BA FROM 7012'-13', 7032'-33', 7096'-97', 7105'-06', 7153'-54', 7205'-06', 7213'-14', 7257'-58', 7285'-86', 7309'-10', 7333'-34', 7350'-51' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/, 3112 GAL 16# YF116ST PAD, 6307 GAL 16# YF116ST W/ 1# & 1.5# SAND, 28087 GAL YF116ST + W/ 97700# 20/40 SAND @ 1-4 PPG. MTP 5644 PSIG. MTR 42 BPM. ATP 3876 PSIG. ATR 40 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER.
			RUWL SET 6K CFP AT 6992'. PERFORATE BA FROM 6632'-34', 6720'-21', 6766'-67', 6775'-76', 6801'-02', 6860'-61', 6883'-84', 6900'-01', 6929'-30', 6959'-60', 6975'-76', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/, 3116 GAL 16# YF116ST PAD, 6315 GAL 16# YF116ST W/ 1# & 1.5# SAND, 28159 GAL YF116ST + W/ 97800# 20/40 SAND @ 1-4 PPG. MTP 6690 PSIG. MTR 51 BPM. ATP 4053 PSIG. ATR 48 BPM. ISIP 1650 PSIG. RD SCHLUMBERGER.
			RUWL SET 6K CFP AT 6300'. PERFORATE CA FROM 6153'-54', 6161'-62', 6173'-74', 6179'-80', 6187'-88', 6196'-97', 6206'-07', 6218'-19', 6236'-37', 6241'-42', 6248'-49', 6258'-59', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/, 3095 GAL 16# YF116ST PAD, 8407 GAL 16# YF116ST W/ 1# & 1.5# SAND, 36525 GAL YF116ST + W/ 123300# 20/40 SAND @ 1-4 PPG. MTP 4738 PSIG. MTR 55 BPM. ATP 3110 PSIG. ATR 50 BPM. ISIP 1600 PSIG. RD SCHLUMBERGER.
			RUWL SET 6K CFP AT 6125'. PERFORATE PP FROM 6009'-10', 6016'-17', 6026'-28', 6031'-35', 6070'-71', 6089'-90', 6106'-08', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/, 3071 GAL 16# YF116ST PAD, 7357 GAL 16# DELTA 200 W/ 1# & 1.5# SAND, 32780 GAL YF116ST + W/ 115100# 20/40 SAND @ 1-4 PPG. MTP 4633 PSIG. MTR 40.5 BPM. ATP 3255 PSIG. ATR 39.5 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 5910'. RDMO WIRELINE. SDFN.

06-06-2008 **Reported By** HAL IVIE

Daily Costs: Drilling \$0 **Completion** \$4,581 **Daily Total** \$4,581

Cum Costs: Drilling \$1,343,530 **Completion** \$718,759 **Well Total** \$2,062,290

MD 9,400 **TVD** 9,400 **Progress** 0 **Days** 28 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE / WASATCH **PBTD : 0.0** **Perf : 6009' - 9295'** **PKR Depth : 0.0**

Activity at Report Time: MIRUSU

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 SD DUE TO WEATHER

06-07-2008 **Reported By** HAL IVIE

Daily Costs: Drilling \$0 **Completion** \$950 **Daily Total** \$950

Cum Costs: Drilling \$1,343,530 **Completion** \$719,709 **Well Total** \$2,063,240

MD 9,400 **TVD** 9,400 **Progress** 0 **Days** 29 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE / WASATCH **PBTD : 0.0** **Perf : 6009' - 9295'** **PKR Depth : 0.0**

Activity at Report Time: MIRUSU

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 NO RIG ACTIVITY, MUD CONDITIONS.

06-10-2008 **Reported By** HAL IVIE

Daily Costs: Drilling \$0 **Completion** \$33,904 **Daily Total** \$33,904

Cum Costs: Drilling \$1,343,530 **Completion** \$753,613 **Well Total** \$2,097,144

MD 9,400 **TVD** 9,400 **Progress** 0 **Days** 30 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE / WASATCH **PBTD : 0.0** **Perf : 6009' - 9295'** **PKR Depth : 0.0**

Activity at Report Time: CLEAN OUT AFTER FRAC

Start **End** **Hrs** **Activity Description**

06:00 16:00 10.0 MIRU ROYAL RIG #1. ND FRAC TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 5910'. RU TO DRILL OUT PLUGS. SDFN.

06-11-2008 **Reported By** HAL IVIE

Daily Costs: Drilling \$0 **Completion** \$55,093 **Daily Total** \$55,093

Cum Costs: Drilling \$1,343,530 **Completion** \$808,706 **Well Total** \$2,152,237

MD 9,400 **TVD** 9,400 **Progress** 0 **Days** 31 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE / WASATCH **PBTD : 0.0** **Perf : 6009' - 9295'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5910', 6125', 6300', 6992', 7370', 7650', 7850', 8106', 8300', 8610', 8798' & 9090'. RIH. CLEANED OUT TO PBTD @ 9393'. LANDED TBG AT 8314' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 16 HRS. 24/64" CHOKE. FTP 400 PSIG. CP 750 PSIG. 85 BFPH. RECOVERED 1360 BLW. 13208 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 32.32'
 XN NIPPLE 1.10'
 257 JTS 2-3/8" 4.7# N-80 TBG 8266.93'
 BELOW KB 13.00'
 LANDED @ 8314.35' KB

06-12-2008		Reported By		HAL IVIE							
Daily Costs: Drilling		\$0	Completion		\$27,783	Daily Total		\$27,783			
Cum Costs: Drilling		\$1,343,530	Completion		\$836,489	Well Total		\$2,180,020			
MD	9,400	TVD	9,400	Progress	0	Days	32	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 0.0		Perf : 6009' - 9295'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 300 PSIG, CP- 650 PSIG. 75 BFPH. RECOVERED 1792 BBLS, 11416 BLWTR.								

06-13-2008		Reported By		HAL IVIE							
Daily Costs: Drilling		\$0	Completion		\$27,783	Daily Total		\$27,783			
Cum Costs: Drilling		\$1,343,530	Completion		\$839,054	Well Total		\$2,182,585			
MD	9,400	TVD	9,400	Progress	0	Days	33	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 0.0		Perf : 6009' - 9295'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 225 PSIG. CP 1400 PSIG. 67 BFPH. RECOVERED 1620 BLW. 9796 BLWTR.								

06-14-2008		Reported By		HAL IVIE							
Daily Costs: Drilling		\$0	Completion		\$2,565	Daily Total		\$2,565			
Cum Costs: Drilling		\$1,343,530	Completion		\$841,619	Well Total		\$2,185,150			
MD	9,400	TVD	9,400	Progress	0	Days	34	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 0.0		Perf : 6009' - 9295'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP-200 PSIG, CP- 2300 PSIG. 55 BFPH. RECOVERED 1340 BBLS, 8456 BLWTR.								

06-15-2008		Reported By		HAL IVIE							
Daily Costs: Drilling		\$0	Completion		\$2,565	Daily Total		\$2,565			
Cum Costs: Drilling		\$1,343,530	Completion		\$844,184	Well Total		\$2,187,715			
MD	9,400	TVD	9,400	Progress	0	Days	35	MW	0.0	Visc	0.0

Formation : MESAVERDE / PBTBTD : 0.0 Perf : 6009' - 9295' PKR Depth : 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 64/64 & 24/64 CHOKE. FTP- 50-200 PSIG. CP- 2350 PSIG. 47 BFPH. RECOVERED 1150 BBLs, 7306 BLWTR.

06-16-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565						
Cum Costs: Drilling	\$1,343,530	Completion	\$846,749	Well Total	\$2,190,280						
MD	9,400	TVD	9,400	Progress	0	Days	36	MW	0.0	Visc	0.0

Formation : MESAVERDE / PBTBTD : 0.0 Perf : 6009' - 9295' PKR Depth : 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 400 PSIG. CP 2100 PSIG. 40 BFPH. RECOVERED 952 BLW. 6354 BLWTR.

06-17-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565						
Cum Costs: Drilling	\$1,343,530	Completion	\$849,314	Well Total	\$2,192,845						
MD	9,400	TVD	9,400	Progress	0	Days	37	MW	0.0	Visc	0.0

Formation : MESAVERDE / PBTBTD : 0.0 Perf : 6009' - 9295' PKR Depth : 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 550 PSIG. CP 2200 PSIG. 37 BFPH. RECOVERED 888 BLW. 5456 BLWTR.

06-18-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565						
Cum Costs: Drilling	\$1,343,530	Completion	\$851,879	Well Total	\$2,195,410						
MD	9,400	TVD	9,400	Progress	0	Days	38	MW	0.0	Visc	0.0

Formation : MESAVERDE / PBTBTD : 0.0 Perf : 6009' - 9295' PKR Depth : 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 700 PSIG. CP 2200 PSIG. 33 BFPH. RECOVERED 794 BLW. 4672 BLWTR.

06-19-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565						
Cum Costs: Drilling	\$1,343,530	Completion	\$854,444	Well Total	\$2,197,975						
MD	9,400	TVD	9,400	Progress	0	Days	39	MW	0.0	Visc	0.0

Formation : MESAVERDE / PBTBTD : 0.0 Perf : 6009' - 9295' PKR Depth : 0.0
 WASATCH

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 750 PSIG. CP 2150 PSIG. 32 BFPH. RECOVERED 768 BLW. 3904 BLWTR. SI. WO FACILITIES.

06-26-2008 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$1,343,530	Completion	\$857,009	Well Total	\$2,200,540
MD	9,400	TVD	9,400	Progress	0
				Days	40
				MW	0.0
				Visc	0.0

Formation : MESAVERDE / **PBTD :** 0.0 **Perf :** 6009' - 9295' **PKR Depth :** 0.0
WASATCH

Activity at Report Time: INITIAL PRODUCTION-FIRST GAS SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 600 & SICP 2150 PSIG. TURNED WELL TO QUESTAR SALES AT 11:30 AM, 6/25/08. FLOWING 125 MCFD RATE ON 14/64" POS CK. STATIC 470.

06-27-2008 Reported By ALAN WHITE

Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$1,343,530	Completion	\$859,574	Well Total	\$2,203,105
MD	9,400	TVD	9,400	Progress	0
				Days	41
				MW	0.0
				Visc	0.0

Formation : MESAVERDE / **PBTD :** 0.0 **Perf :** 6009' - 9295' **PKR Depth :** 0.0
WASATCH

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 26 MCF, 20 BC & 295 BW IN 6 HRS ON 14/64" CHOKE, TP 500 PSIG, CP 2150 PSIG.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-64422
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.			8. WELL NAME and NUMBER: Hoss 59-28
3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal UT 84078		PHONE NUMBER: (435) 781-9145	9. API NUMBER: 43-047-38906
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1576' FNL & 988' FEL 40.096614 LAT 109.326208 LON			10. FIELD AND POOL, OR WILDCAT: Natural Buttes
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 28 8S 23E S.L.B. & M			COUNTY: UINTAH
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling Operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

In response to the Notice of Late Reporting dated 6/27/2008, the referenced well was turned to sales on 6/25/2008.

NAME (PLEASE PRINT) <u>Mickenzie Thacker</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u>Mickenzie Thacker</u>	DATE <u>7/31/2008</u>

(This space for State use only)

RECEIVED
AUG 04 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU64422

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com			8. Lease Name and Well No. HOSS 59-28		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		3a. Phone No. (include area code) Ph: 303-824-5526	9. API Well No. 43-047-38906		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*					
At surface SENE 1576FNL 988FEL 40.09661 N Lat, 109.32621 W Lon					
At top prod interval reported below SENE 1576FNL 988FEL 40.09661 N Lat, 109.32621 W Lon					
At total depth SENE 1576FNL 988FEL 40.09661 N Lat, 109.32621 W Lon					
14. Date Spudded 12/20/2007		15. Date T.D. Reached 05/08/2008		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/25/2008	
17. Elevations (DF, KB, RT, GL)* 5287 GL					
18. Total Depth: MD 9400 TVD		19. Plug Back T.D.: MD 9393 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.750	9.625 K-55	36.0	0	2146		520			
8.750	4.500 P-110	11.6	0	5078					
7.875	4.500 P-110	11.6	0	9396		2660			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8314							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	6009	9295	9123 TO 9295		3	
B)			8823 TO 9071		3	
C)			8656 TO 8780		3	
D)			8348 TO 8587		3	

26. Perforation Record 6009 9295

Depth Interval	Amount and Type of Material
9123 TO 9295	40,174 GALS GELLED WATER & 98,900# 20/40 SAND
8823 TO 9071	45,901 GALS GELLED WATER & 130,800# 20/40 SAND
8656 TO 8780	57,995 GALS GELLED WATER & 158,100# 20/40 SAND
8348 TO 8587	56,764 GALS GELLED WATER & 130,600# 20/40 SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9123 TO 9295	40,174 GALS GELLED WATER & 98,900# 20/40 SAND
8823 TO 9071	45,901 GALS GELLED WATER & 130,800# 20/40 SAND
8656 TO 8780	57,995 GALS GELLED WATER & 158,100# 20/40 SAND
8348 TO 8587	56,764 GALS GELLED WATER & 130,600# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/25/2008	06/25/2008	0	→	0.0	0.0	0.0			OTHER
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
0	0	0.0	→	0	0	0		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #62016 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
AUG 07 2008
D.V. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	6009	9295		GREEN RIVER	2553
				MAHOGANY	3204
				UTELAND BUTTE	5306
				WASATCH	5458
				CHAPITA WELLS	6059
				BUCK CANYON	6723
				PRICE RIVER	7763
MIDDLE PRICE RIVER	8478				

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

IP date is for condensate sales only. Facilities for gas production haven't yet been installed. Once gas production is turned on, production information will be provided.

Sacks of cement for production casing is for both the 8-3/4" and 7-7/8" holes.

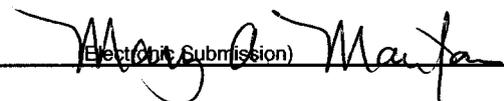
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #62016 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 08/06/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Hoss 59-28 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8123-8283	3/spf
7900-8093	3/spf
7725-7835	3/spf
7429-7631	3/spf
7012-7351	3/spf
6632-6976	3/spf
6153-6259	3/spf
6009-6108	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8123-8283	46,743 GALS GELLED WATER & 128,300# 20/40 SAND
7900-8093	49,834 GALS GELLED WATER & 137,800# 20/40 SAND
7725-7835	49,809 GALS GELLED WATER & 138,000# 20/40 SAND
7429-7631	37,965 GALS GELLED WATER & 89,100# 20/40 SAND
7012-7351	37,506 GALS GELLED WATER & 97,700# 20/40 SAND
6632-6976	37,590 GALS GELLED WATER & 97,800# 20/40 SAND
6153-6259	48,027 GALS GELLED WATER & 123,300# 20/40 SAND
6009-6108	43,208 GALS GELLED WATER & 115,100# 20/40 SAND

Perforated the Middle Price River from 9123-24', 9140-41', 9145-46', 9156-57', 9162-63', 9182-83', 9211-12', 9218-19', 9239-40', 9245-46', 9270-71', 9294-95' w/ 3 spf.

Perforated the Middle Price River from 8823-24', 8831-32', 8870-71', 8878-79', 8900-01', 8908-09', 8965-66', 8974-75', 8980-81', 9036-37', 9042-43', 9070-71' w/ 3 spf.

Perforated the Middle Price River from 8656-57', 8664-65', 8673-74', 8686-87', 8701-02', 8707-08', 8713-14', 8732-33', 8746-47', 8760-61', 8772-73', 8779-80' w/ 3 spf.

Perforated the Upper/Middle Price River from 8348-49', 8353-54', 8372-73', 8378-79', 8400-01', 8436-37', 8441-42', 8497-98', 8531-32', 8580-81', 8585-87' w/ 3 spf.

Perforated the Upper Price River from 8123-24', 8129-30', 8144-45', 8154-55', 8162-63', 8170-71', 8187-88', 8200-01', 8231-32', 8242-43', 8267-68', 8282-83' w/ 3 spf.

Perforated the Upper Price River from 7900-01', 7906-07', 7919-20', 7940-41', 7988-89', 7995-96', 8029-30', 8038-39', 8054-55', 8065-66', 8078-79', 8092-93' w/ 3 spf.

Perforated the Upper Price River from 7725-26', 7737-38', 7743-44', 7768-69', 7775-76', 7780-81', 7800-02', 7819-20', 7824-25', 7829-30', 7834-35' w/ 3 spf.

Perforated the North Horn from 7429-30', 7442-43', 7446-47', 7459-60', 7487-88', 7504-06', 7548-50', 7584-85', 7612-13', 7630-31' w/ 3 spf.

Perforated the Ba from 7012-13', 7032-33', 7096-97', 7105-06', 7153-54', 7205-06', 7213-14', 7257-58', 7285-86', 7309-10', 7333-34', 7350-51' w/ 3 spf.

Perforated the Ba from 6632-34', 6720-21', 6766-67', 6775-76', 6801-02', 6860-61', 6883-84', 6900-01', 6929-30', 6959-60', 6975-76' w/ 3 spf.

Perforated the Ca from 6153-54', 6161-62', 6173-74', 6179-80', 6187-88', 6196-97', 6206-07', 6218-19', 6236-37', 6241-42', 6248-49', 6258-59' w/ 3 spf.

Perforated the Pp from 6009-10', 6016-17', 6026-28', 6031-35', 6070-71', 6089-90', 6106-08' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	9298
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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 64422
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 59-28
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2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047389060000
--	---

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
--	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1576 FNL 0988 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 28 Township: 08.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/22/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Pit Closure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The reserve pit on the referenced location was closed on 10/22/2009 as per the APD procedure.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 November 04, 2009

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 11/4/2009	