

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

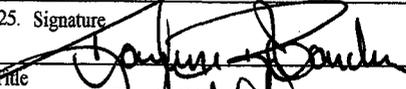
**APPLICATION FOR PERMIT TO DRILL OR REENTER**

5. Lease Serial No. <b>UTU-56965</b>	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No.	
8. Lease Name and Well No. <b>HOSS 26-32</b>	
9. API Well No. <b>43-047-3890 3</b>	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory <b>NATURAL BUTTES</b>
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area <b>SECTION 32, T8S, R23E S.L.B.&amp;M</b>
2. Name of Operator <b>EOG RESOURCES, INC</b>	12. County or Parish <b>UINTAH</b>
3a. Address <b>1060 EAST HIGHWAY 40 VERNAL, UT 84078</b>	13. State <b>UT</b>
3b. Phone No. (include area code) <b>435-781-9111</b>	14. Distance in miles and direction from nearest town or post office* <b>37.6 MILES SOUTH OF VERNAL, UTAH</b>
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface <b>40729 2007 FNL 2412 FEL SWNE 40.080969 LAT 109.350164 LON</b> At proposed prod. zone <b>SAME 44378424 40.080995 -109.349475</b>	15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>1810 LEASE LINE</b> <b>490 DRILLING LINE</b>
16. No. of acres in lease <b>640</b>	17. Spacing Unit dedicated to this well <b>40</b>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>4990</b>	20. BLM/BIA Bond No. on file <b>NM 2308</b>
19. Proposed Depth <b>9760</b>	21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>4934 GL</b>
22. Approximate date work will start*	23. Estimated duration <b>45 DAYS</b>

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) <b>KAYLENE R. GARDNER</b>	Date <b>12/04/2006</b>
Title <b>SR. REGULATORY ASSISTANT</b>		
Approved by (Signature) 	Name (Printed/Typed) <b>BRADLEY G. HILL</b>	Date <b>02-26-07</b>
Title <b>ENVIRONMENTAL MANAGER</b>		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

**Federal Approval of this  
Action is Necessary**

**RECEIVED  
DEC 06 2006**

**DIV. OF OIL, GAS & MINING**



**EIGHT POINT PLAN**

**HOSS 26-32**  
**SW/NE, SEC. 32, T8S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>TVD-RKB (ft)</b>	<b>Objective</b>	<b>Lithology</b>	
Green River	2,160		Shale	
Wasatch	5,005	Primary	Sandstone	Gas
Chapita Wells	5,713	Primary	Sandstone	Gas
Buck Canyon	6,409	Primary	Sandstone	Gas
North Horn	7,014	Primary	Sandstone	Gas
KMV Price River	7,546	Primary	Sandstone	Gas
KMV Price River Middle	8,348	Primary	Sandstone	Gas
KMV Price River Lower	9,191	Primary	Sandstone	Gas
Sego	9,547		Sandstone	
<b>TD</b>	<b>9,760</b>			

Estimated TD: **9,760' or 200'± below Sego top**

**Anticipated BHP: 5,330 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
BOP schematic diagrams attached.

**EIGHT POINT PLAN**

**HOSS 26-32**  
**SW/NE, SEC. 32, T8S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**4. CASING PROGRAM:**

HOLE SIZE	INTERVAL	LENGTH	SIZE	WEIGHT	GRADE	THREAD	RATING FACTOR		
							COLLAPSE	BURST	TENSILE
Conductor:	26"	0' - 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface:	17 1/2"	45' - 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± - TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,710 Psi	284,000#

**Note:** 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

**5. Float Equipment:**

**Surface Hole Procedure (0' - 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**6. MUD PROGRAM**

**Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be

**EIGHT POINT PLAN**

**HOSS 26-32**  
**SW/NE, SEC. 32, T8S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**7. VARIANCE REQUESTS:**

**Reference:** Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.  
**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and Pulsed Neutron**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

**Lead:** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**Production Hole Procedure (2300'± - TD)**

**Lead:** **158 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**EIGHT POINT PLAN**

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**SW/NE, SEC. 32, T8S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**Tail:** 920 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

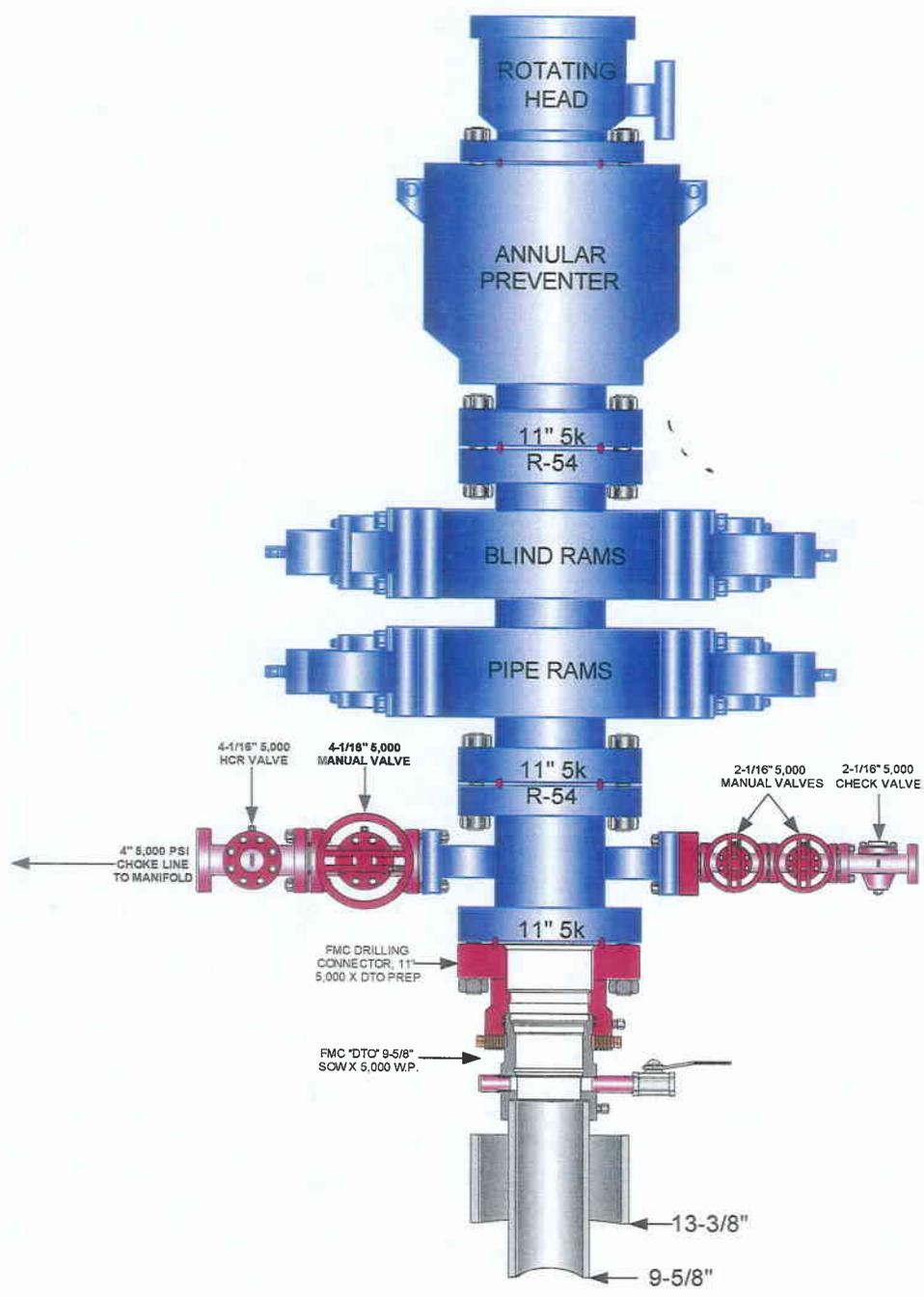
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

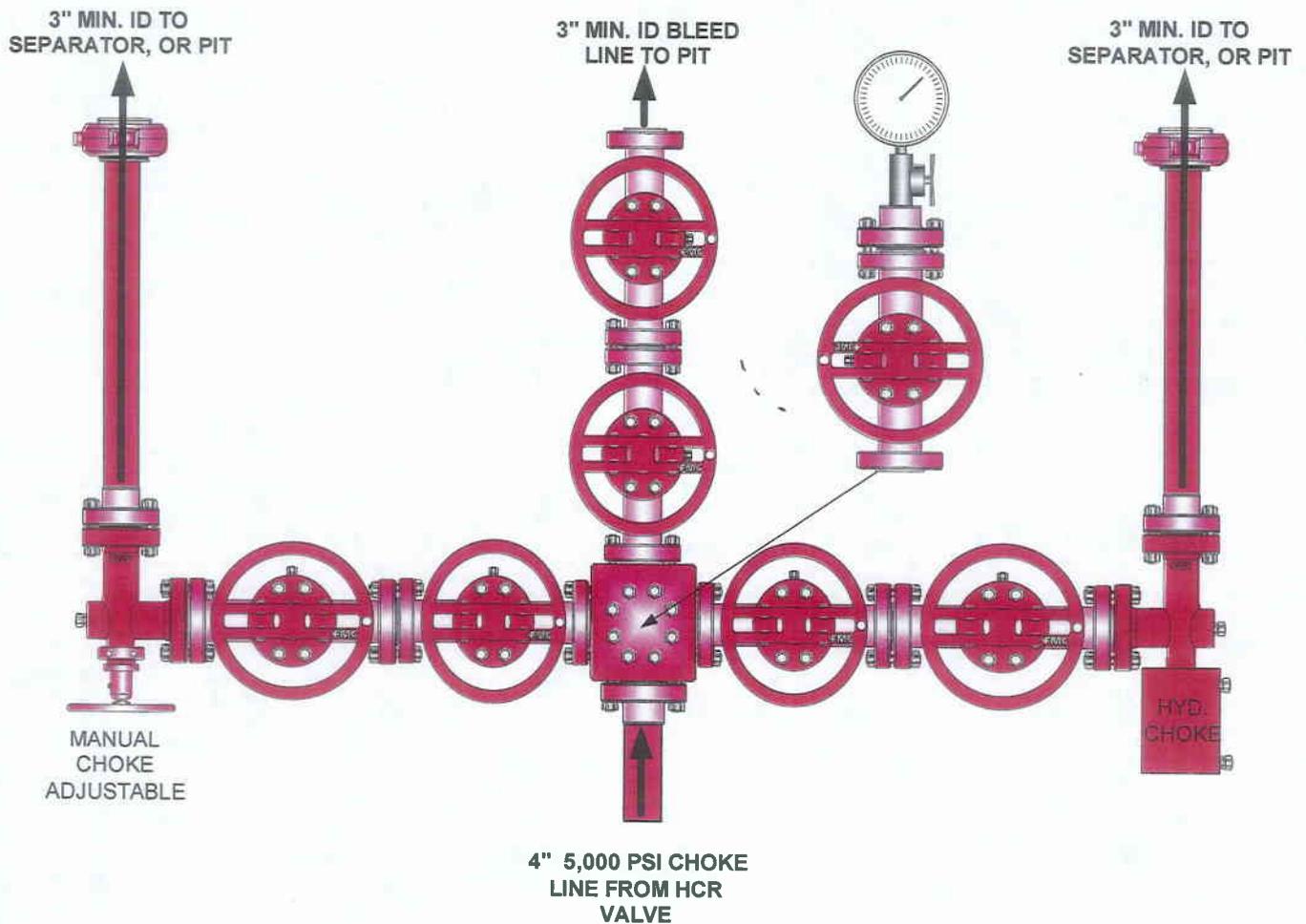
(Attachment: BOP Schematic Diagram)

**EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION**



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION  
W/ 5,000 PSI WP VALVES

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Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.  
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**HOSS 26-32  
SWNE, Section 32, T8S, R23E  
Uintah County, Utah**

**SURFACE USE PLAN**

**NOTIFICATION REQUIREMENTS**

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 1320 feet long with a 30-foot right-of-way, disturbing approximately 0.91 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.75 acres. The pipeline is approximately 1840 feet long with a 40-foot right-of-way, within Federal Lease UTU-56965 disturbing approximately 1.69 acres.

**1. EXISTING ROADS:**

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 37.6 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

**2. PLANNED ACCESS ROAD:**

- A. The access road will be approximately 15' in length with **one (1) 24"x40' CMP shall be installed in the access road and the road ditched, diverting drainage through the culvert.**
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface. **Gravel shall be used as needed.**
- H. No gates, cattleguards, or fences will be required or encountered.
- I. No permanent road right-of-way on Federal acreage is required.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry

completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

**3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:**

See attached TOPO map "C" for the location of wells within a one-mile radius.

**4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:**

**A. On Well Pad**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.
3. **One (1) berm shall be constructed on the edge of the location from corner 2 to corner 7 to keep water off the location.**
4. **The area inside the anchors shall be graveled as needed.**

**B. Off Well Pad**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 1840' x 40'. The proposed pipeline leaves the northern edge of the well pad proceeding in a southerly direction for an approximate distance of 1840' tying into a proposed pipeline for Hoss 21-32,

located in the NESW of Section 32, T8S, R23E (Lease UTU-56965). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.

An off lease right-of-way will not be required.

3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

**5. LOCATION AND TYPE OF WATER SUPPLY:**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIALS:**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL:**

**A. METHODS AND LOCATION**

1. Cuttings will be confined in the reserve pit.

2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
  3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
  4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
  5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling-rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

**Pit corner B shall be rounded to avoid excessive cut.**

**8. ANCILLARY FACILITIES:**

None anticipated.

**9. WELL SITE LAYOUT:**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the west corner of the location. The flare pit will be located downwind of the prevailing wind direction on the north side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored between corners #6 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

**FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion

of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

**10. PLANS FOR RECLAMATION OF THE SURFACE:**

**A. Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	6.0
Needle and Threadgrass	6.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

**B. Dry Hole/Abandoned Location**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing saltbush	3.0
Indian ricegrass	2.0
Crested Wheatgrass	2.0
Needle and Threadgrass	2.0
Scarlet globe mallow	1.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

**11. SURFACE OWNERSHIP:**

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

**12. OTHER INFORMATION:**

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted October 5, 2006 by Montgomery Archaeological Consultants. A Paleontology survey was conducted and will be submitted by Dr. Wade Miller.

**ADDITIONAL SURFACE STIPULATIONS:**

**Two (2) water diversion dams shall be constructed. One (1) shall be constructed on the east end of the location that will divert runoff water around the south side of the location. One (1) shall be constructed on the north side of the reserve pit after the reserve pit closure.**

**WILDLIFE STIPULATIONS:**

**No construction or drilling will be allowed during the Antelope kidding season of May 15- June 20 unless clearance has been obtained by the BLM wildlife biologist.**

**LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

**PERMITTING AGENT**

Kaylene R. Gardner  
EOG Resources, Inc.  
P.O. Box 1815  
Vernal, Ut 84078  
(435) 781-9111

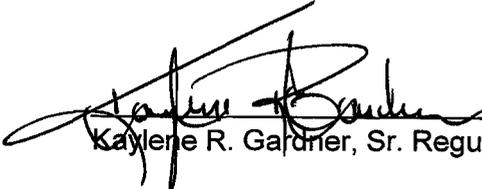
**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 26-32 well, located in NWNE, of Section 32, T8S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

December 4, 2006  
Date

  
\_\_\_\_\_  
Kaylene R. Gardner, Sr. Regulatory Assistant

**Request for Exception to Buried Pipeline Requirement**

**HOSS 26-32**

**SWSE, Sec. 32, T8S, R23E**

**UTU-56965**

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.  
HOSS #26-32  
SECTION 32, T8S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 24.1 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 8.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #20-32 TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #23-32 TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 300' TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #21-32 TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.25 MILES TO PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 37.6 MILES.

# EOG RESOURCES, INC.

## HOSS #26-32

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 32, T8S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

08 14 06  
MONTH DAY YEAR

PHOTO

TAKEN BY: T.A.

DRAWN BY: C.P.

REVISED: 00-00-00

EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR  
HOSS #26-32  
SECTION 32, T8S, R23E, S.L.B.&M.  
2007' FNL 2412' FEL

CONSTRUCT  
DIVERSION  
DITCH

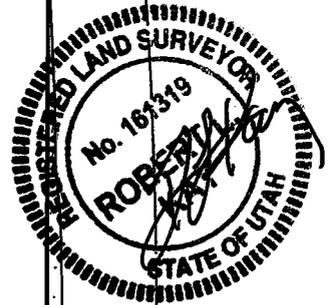
C-1.5'  
El. 38.8'

Sta. 3+25

SCALE: 1" = 50'  
DATE: 08-11-06  
Drawn By: L.K.

NOTE:  
Flare Pit is to be located  
a min. of 100' from the  
Well Head.

NOTE:  
Earthwork Calculations Require  
a Fill of 3.6' @ the Location  
Stake For Balance. All Fill is  
to be Compacted to a  
Minimum of 95% of the  
Maximum Dry Density Obtained  
by AASHTO Method t-99.



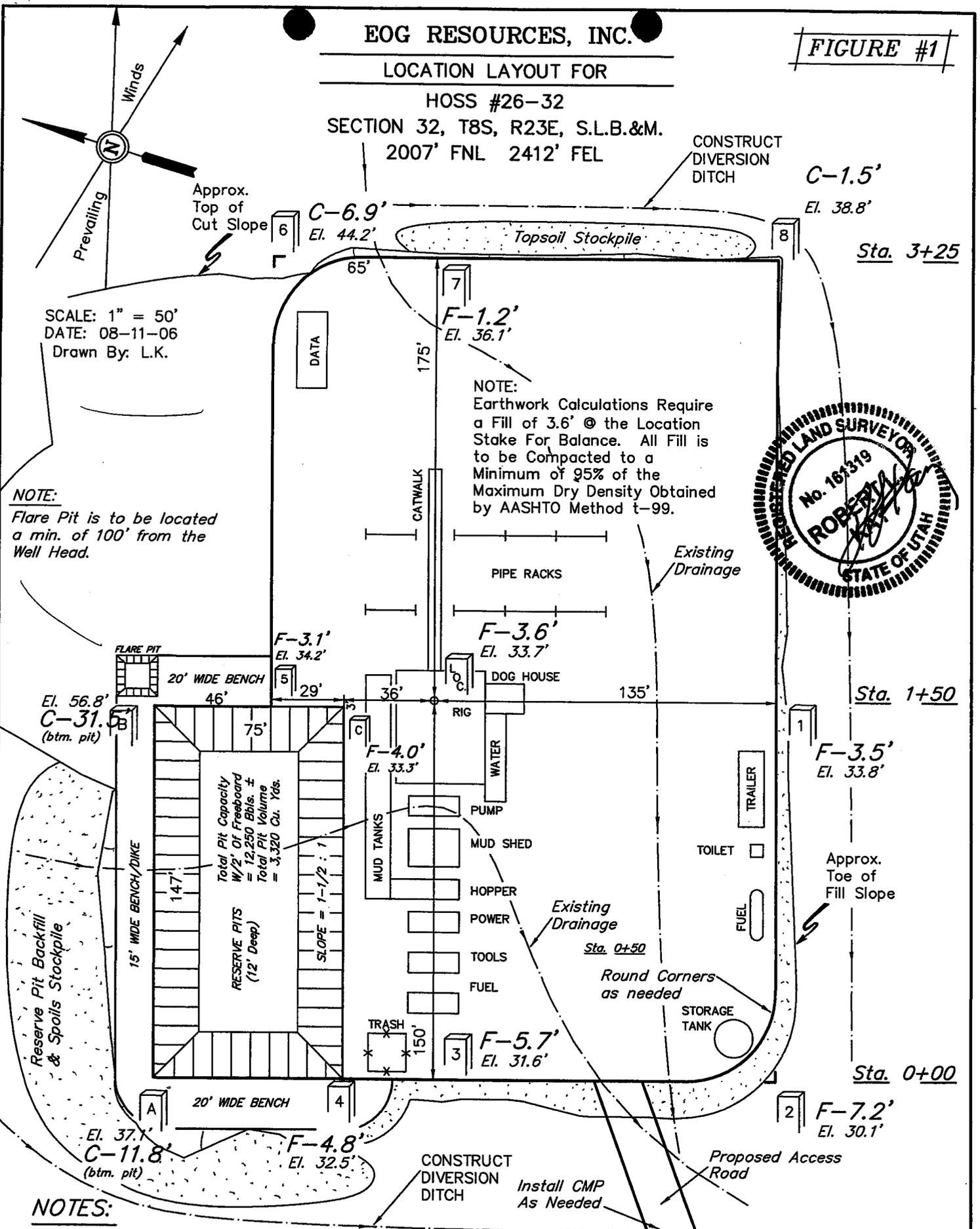
Sta. 1+50

F-3.5'  
El. 33.8'

Approx.  
Toe of  
Fill Slope

Sta. 0+00

F-7.2'  
El. 30.1'



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4933.7'  
FINISHED GRADE ELEV. AT LOC. STAKE = 4937.3'

TYPICAL CROSS SECTIONS FOR

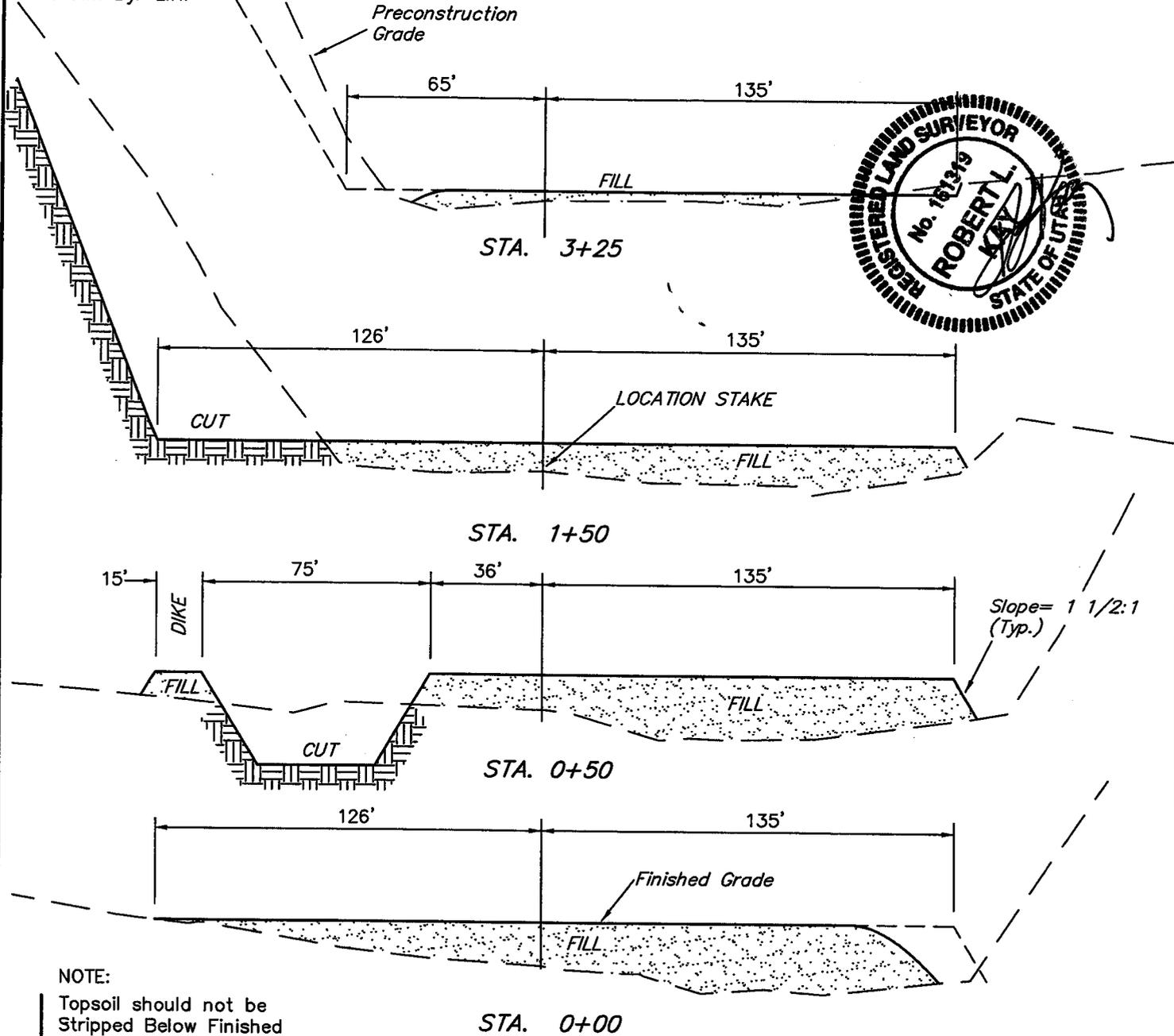
HOSS #26-32

SECTION 32, T8S, R23E, S.L.B.&M.  
2007' FNL 2412' FEL

\* NOTE:  
FILL QUANTITY INCLUDES  
5% FOR COMPACTION

1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 08-11-06  
Drawn By: L.K.



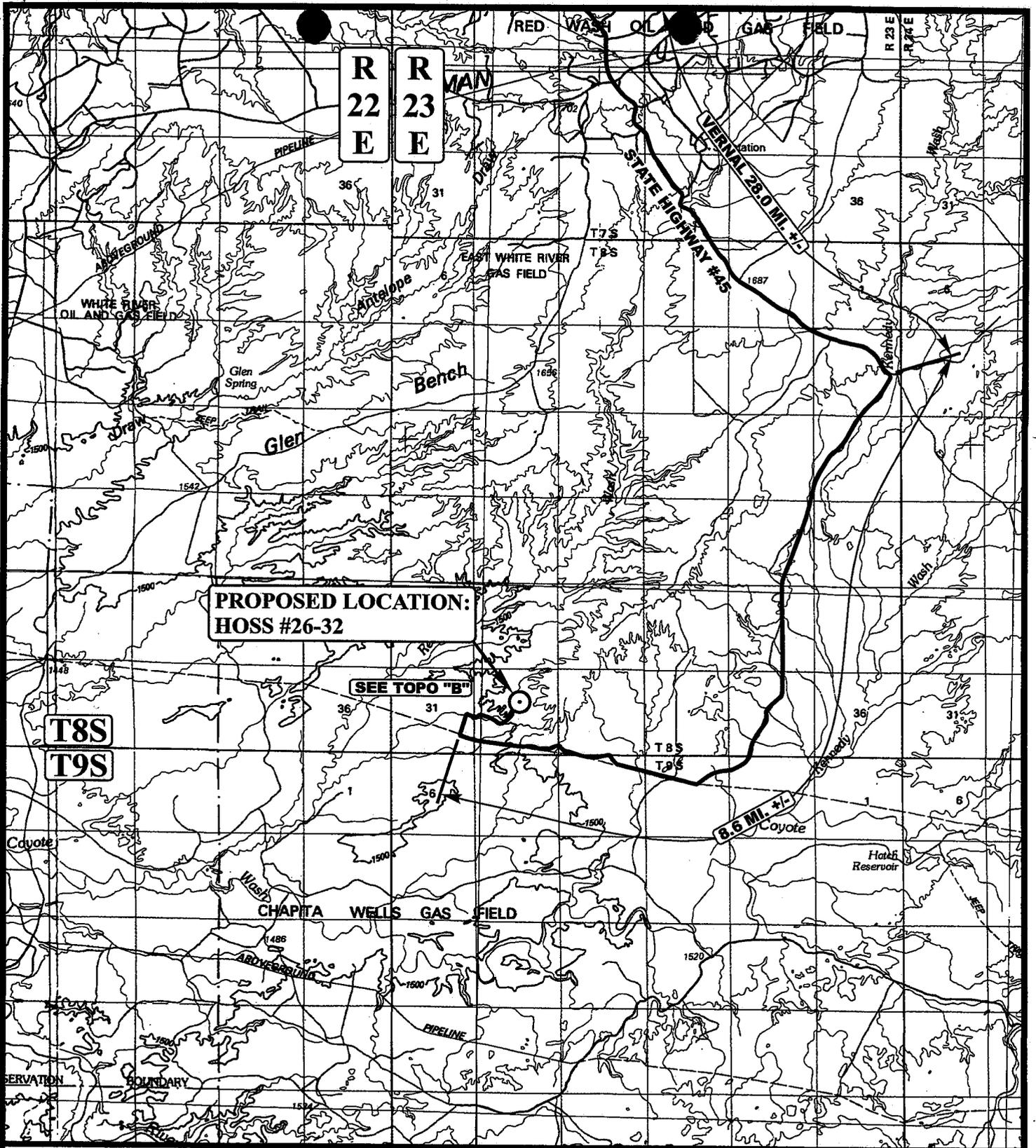
NOTE:

Topsoil should not be  
Stripped Below Finished  
Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 2,020 Cu. Yds.
Remaining Location	= 13,540 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 15,560 CU.YDS.</b>
<b>FILL</b>	<b>= 11,880 CU.YDS.</b>

EXCESS MATERIAL	= 3,680 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,680 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.



**PROPOSED LOCATION:  
HOSS #26-32**

**SEE TOPO "B"**

**T8S  
T9S**

**8.6 MI. +/-**

**LEGEND:**

⊙ PROPOSED LOCATION



**EOG RESOURCES, INC.**

**HOSS #26-32  
SECTION 32, T8S, R23E, S.L.B.&M.  
2007' FNL 2412' FEL**

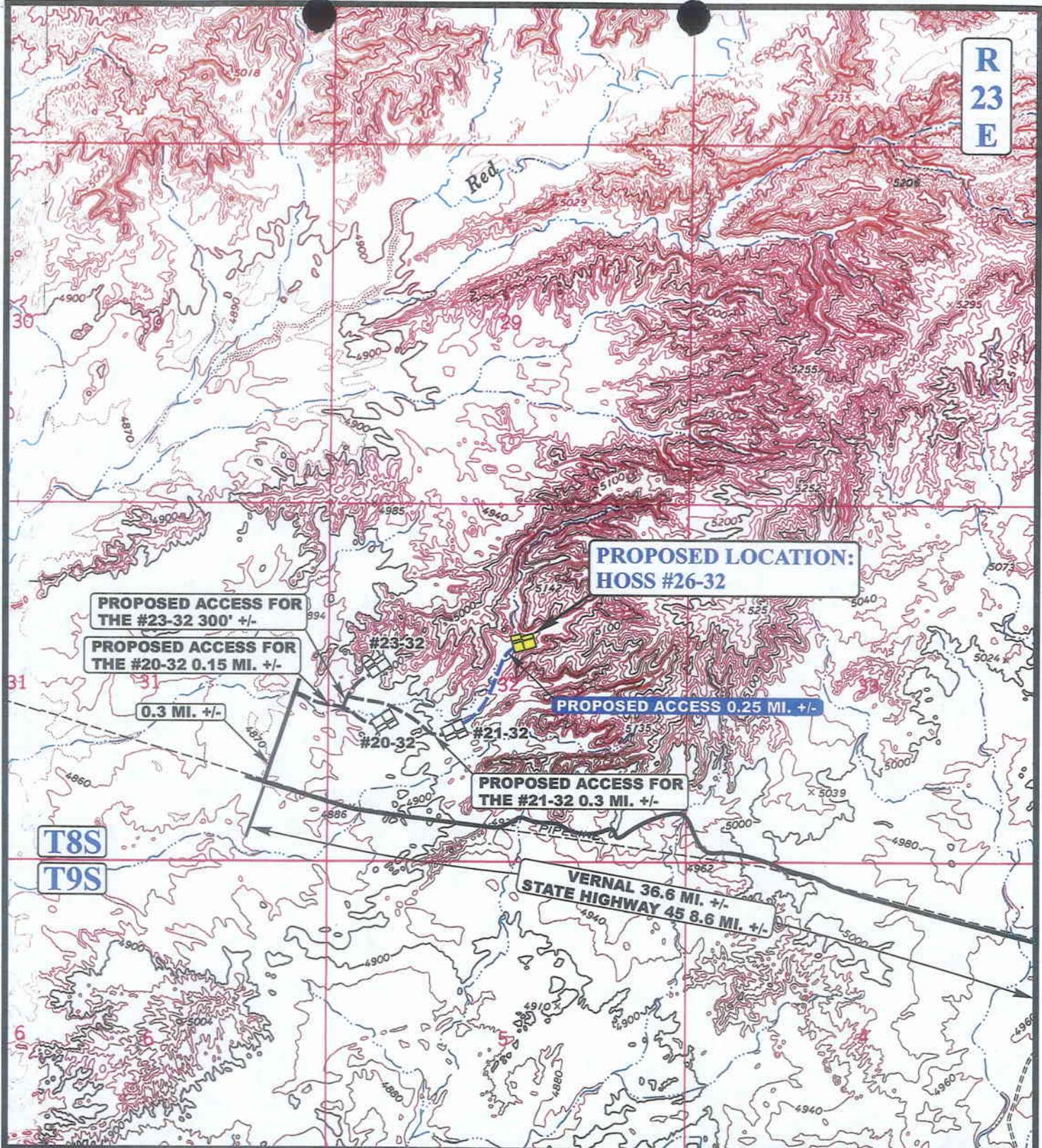


**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP**  
08 | 14 | 06  
MONTH | DAY | YEAR  
SCALE: 1:100,000 | DRAWN BY: C.P. | REVISED: 00-00-00



R  
23  
E



**PROPOSED LOCATION:  
HOSS #26-32**

**PROPOSED ACCESS FOR  
THE #23-32 300' +/-**

**PROPOSED ACCESS FOR  
THE #20-32 0.15 MI. +/-**

**0.3 MI. +/-**

**PROPOSED ACCESS 0.25 MI. +/-**

**PROPOSED ACCESS FOR  
THE #21-32 0.3 MI. +/-**

**T8S**

**T9S**

**VERNAL 36.6 MI. +/-  
STATE HIGHWAY 45 8.6 MI. +/-**

**LEGEND:**

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



**EOG RESOURCES, INC.**

**HOSS #26-32**  
**SECTION 32, T8S, R23E, S.L.B.&M.**  
**2007' FNL 2412' FEL**

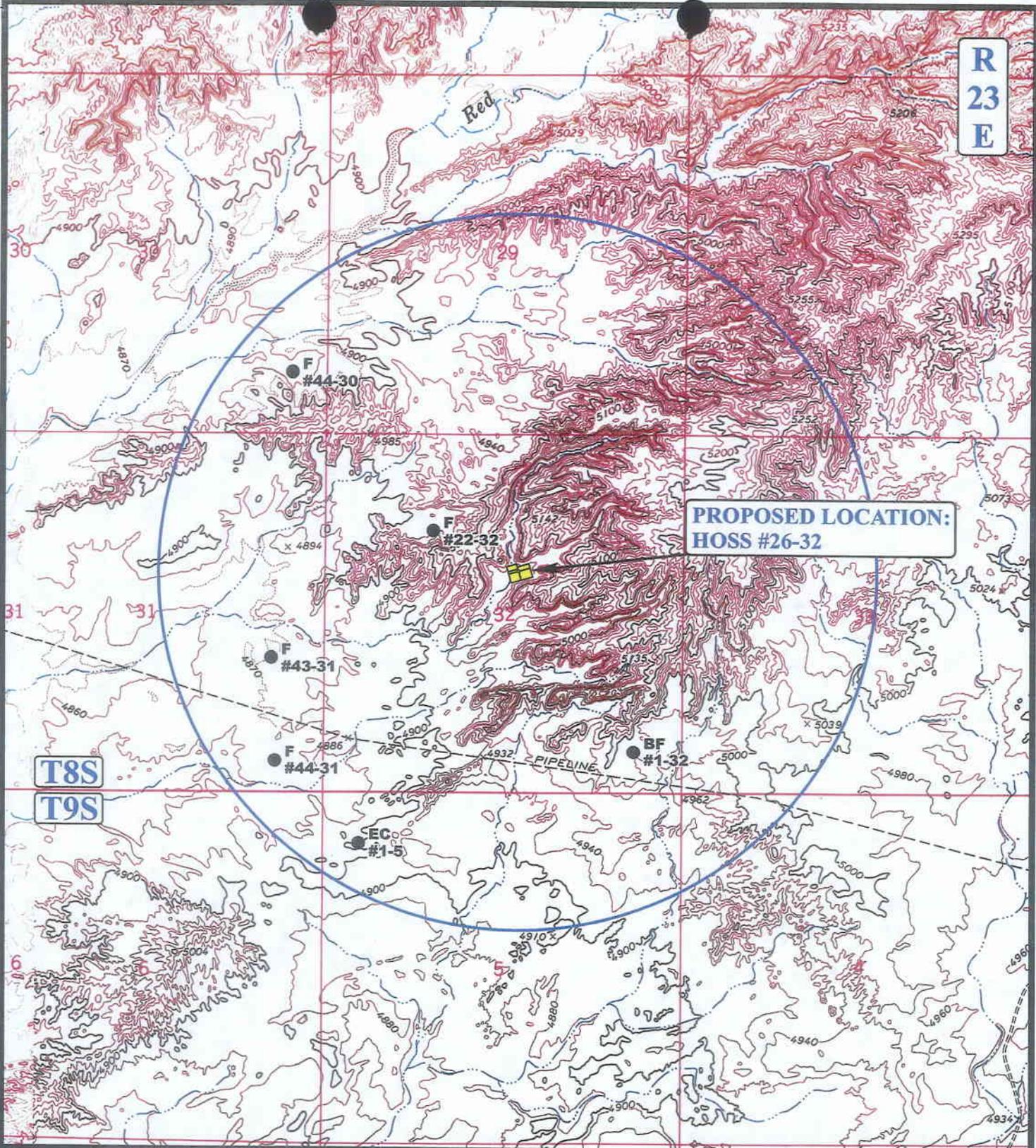


**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP**  
 08 14 06  
 MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00

**B**  
 TOPO

R  
23  
E



**PROPOSED LOCATION:  
HOSS #26-32**

T8S  
T9S

**LEGEND:**

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊕ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

**EOG RESOURCES, INC.**

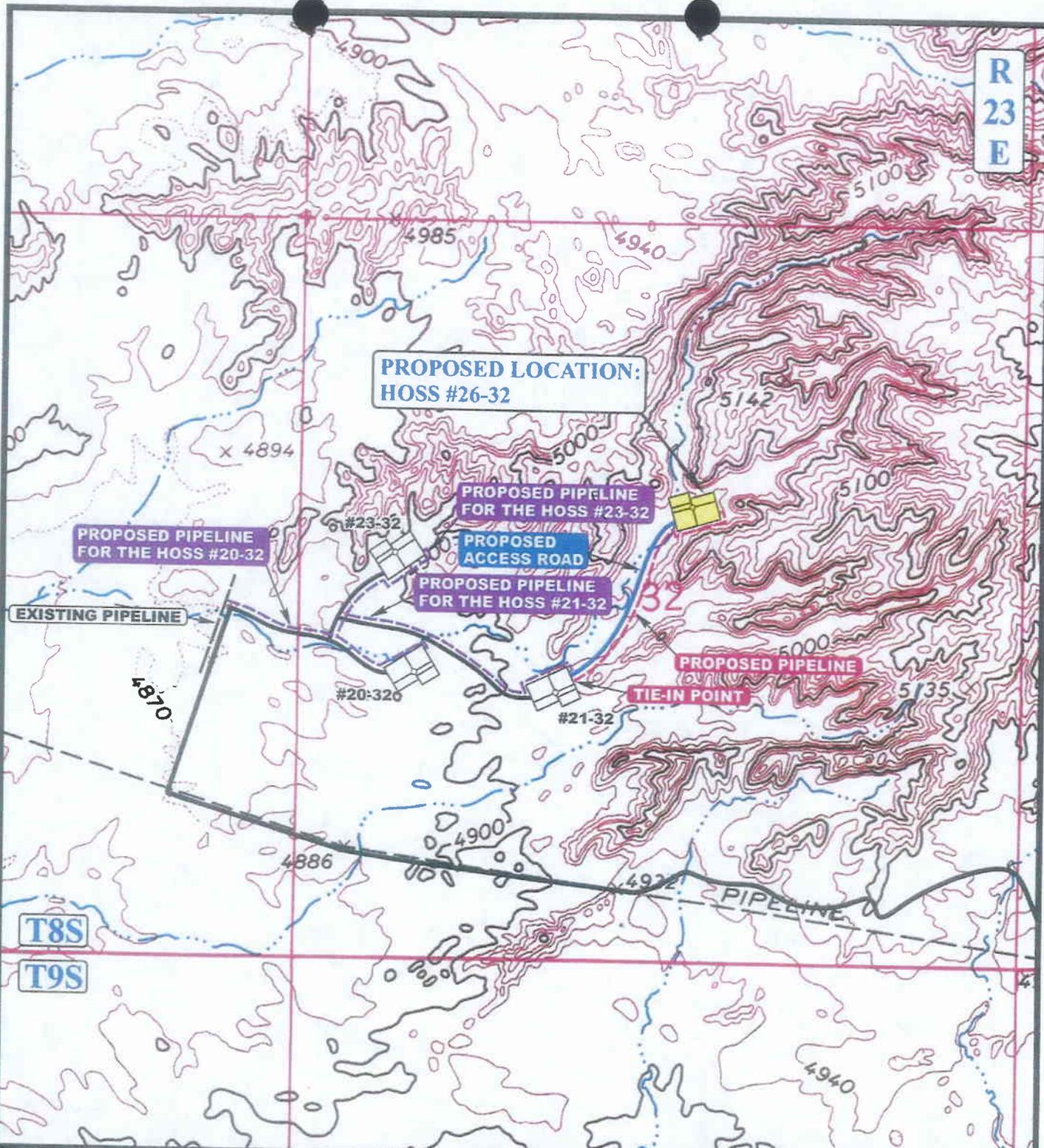
**HOSS #26-32  
SECTION 32, T8S, R23E, S.L.B.&M.  
2007' FNL 2412' FEL**

**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC MAP** 08 14 06  
MONTH DAY YEAR  
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00 **C TOPO**

R  
23  
E



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,840' +/-

**LEGEND:**

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

EOG RESOURCES, INC.

HOSS #26-32  
SECTION 32, T8S, R23E, S.L.B.&M.  
2007' FNL 2412' FEL

**UEIS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC MAP** 08 14 06  
MONTH DAY YEAR  
SCALE: 1" = 1000' DRAWN BY: C.P. REV: 09-01-06 S.L. **D**  
TOPO

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/06/2006

API NO. ASSIGNED: 43-047-38903

WELL NAME: HOSS 26-32  
 OPERATOR: EOG RESOURCES INC ( N9550 )  
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:  
 SWNE 32 080S 230E  
 SURFACE: 2007 FNL 2412 FEL  
 BOTTOM: 2007 FNL 2412 FEL  
 COUNTY: UINTAH  
 LATITUDE: 40.08100 LONGITUDE: -109.3495  
 UTM SURF EASTINGS: 640729 NORTHINGS: 4437842  
 FIELD NAME: NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
<b>Tech Review</b>	<b>Initials</b>	<b>Date</b>
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: UTU-56965  
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV  
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[1] Ind[] Sta[] Fee[]  
 (No. NM 2308 )

Potash (Y/N)

Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit  
 (No. 49-1501 )

RDCC Review (Y/N)  
 (Date: \_\_\_\_\_ )

Fee Surf Agreement (Y/N)

Intent to Commingle (Y/N)

LOCATION AND SITING:

\_\_\_\_ R649-2-3.

Unit: \_\_\_\_\_

\_\_\_\_ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

R649-3-3. ~~Exception~~

\_\_\_\_ Drilling Unit

Board Cause No: \_\_\_\_\_

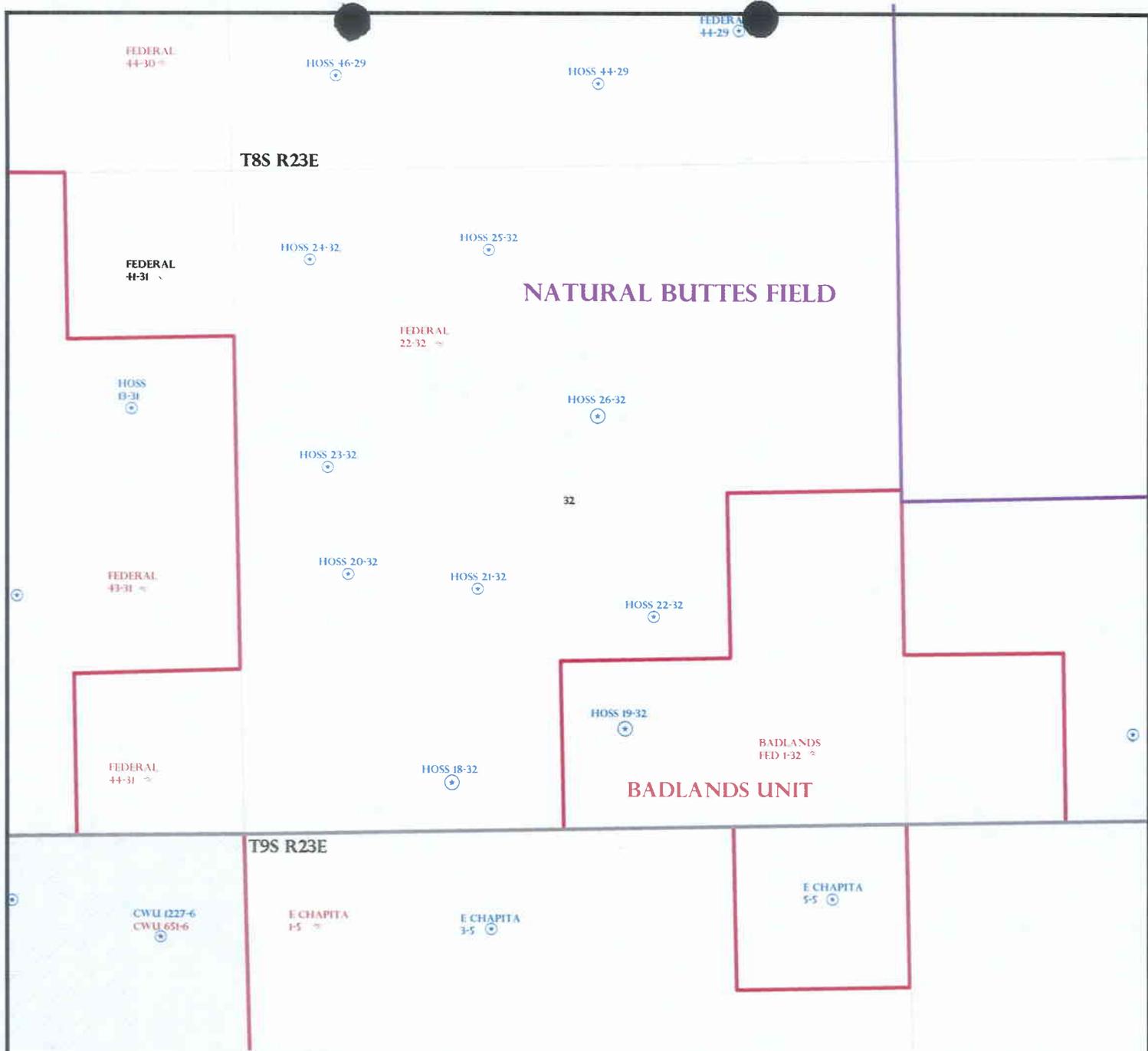
Eff Date: \_\_\_\_\_

Siting: \_\_\_\_\_

\_\_\_\_ R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

STIPULATIONS: \_\_\_\_\_  
 1- Federal Approval  
 2- Spacing Stip  
 \_\_\_\_\_  
 \_\_\_\_\_



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 32 T.8S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

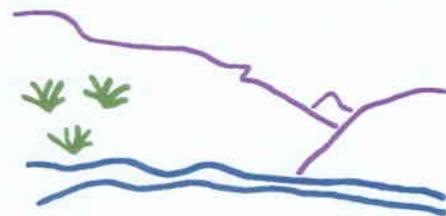
SPACING: R649-3-3 / EXCEPTION LOCATION

- Field Status**
- ABANDONED
  - ACTIVE
  - COMBINED
  - INACTIVE
  - PROPOSED
  - STORAGE
  - TERMINATED

- Unit Status**
- EXPLORATORY
  - GAS STORAGE
  - NF PP OIL
  - NF SECONDARY
  - PENDING
  - PI OIL
  - PP GAS
  - PP GEOTHERML
  - PP OIL
  - SECONDARY
  - TERMINATED

**Wells Status**

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON  
DATE: 6-DECEMBER-2006



**EOG Resources, Inc.**  
600 Seventeenth Street  
Suite 1000N  
Denver, CO 80202  
Main: 303-572-9000  
Fax: 303-824-5400

February 5, 2007

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84114-5801

Attention: Ms. Diana Whitney

RE: Request for Exception Location  
**Hoss 26-32 Well**  
Uintah County, Utah

Ladies and Gentlemen:

EOG Resources, Inc. ("EOGR") applied with the Utah Division of Oil, Gas and Mining for a Drilling Permit for the captioned well. The well is scheduled to drill at the following location in the captioned area to a proposed subsurface depth of 9,790 feet to test the Mesa Verde Formation:

Township 8 South, Range 23 East, SLB&M  
Section 32: SW ¼ NE ¼  
2007' FNL & 2412' FEL

Due to topographic reasons, EOGR is unable to drill this well at a legal location as defined under state rule R649-3-2. We therefore respectfully request that the State grant an exception to State rule R649-3-2 in accordance with rule R649-3-3.

Please be advised that U-56965 covers the N/2 of Section 32, Township 8 South, Range 23 East, and other lands. This lease is owned as shown on the attached Exhibit "B." **By copy of this letter to EnCana Oil & Gas (USA), Inc., EOGR is requesting that said party provide their written consent to the exception location by dating, signing, and forwarding the duplicate original hereof to the Utah Division of Oil, Gas and Mining at the above address, and provide a copy to the undersigned at the letterhead address.** There are no other owners within a 460' radius of the proposed well location.

EOGR respectfully requests that the Utah Division of Oil, Gas and Mining grant administrative approval of this application for an exception location described herein at its earliest opportunity.

**RECEIVED**  
**FEB 26 2007**

DIV. OF OIL, GAS & MINING

Utah Division of Oil, Gas and Mining  
Request for Exception Location  
**Hoss 26-32 Well**  
February 5, 2007  
Page 2 of 2

Thank you for your consideration of our request. Should you have any questions regarding this matter, please feel free to give me a call at (303) 824-5436.

Sincerely,

**EOG RESOURCES, INC.**



Tessa Dean  
Land Associate

TD/s

cc: EnCana Oil & Gas (USA) Inc.  
370 17<sup>th</sup> Street, Suite 1700  
Denver, CO 80202  
Attn: Mr. Barrett Brannon

Sheila Singer – Denver  
Kaylene Gardner – Vernal

Accepted and agreed to this \_\_\_\_\_ day of \_\_\_\_\_, 2007

**ENCANA OIL & GAS (USA) INC.**

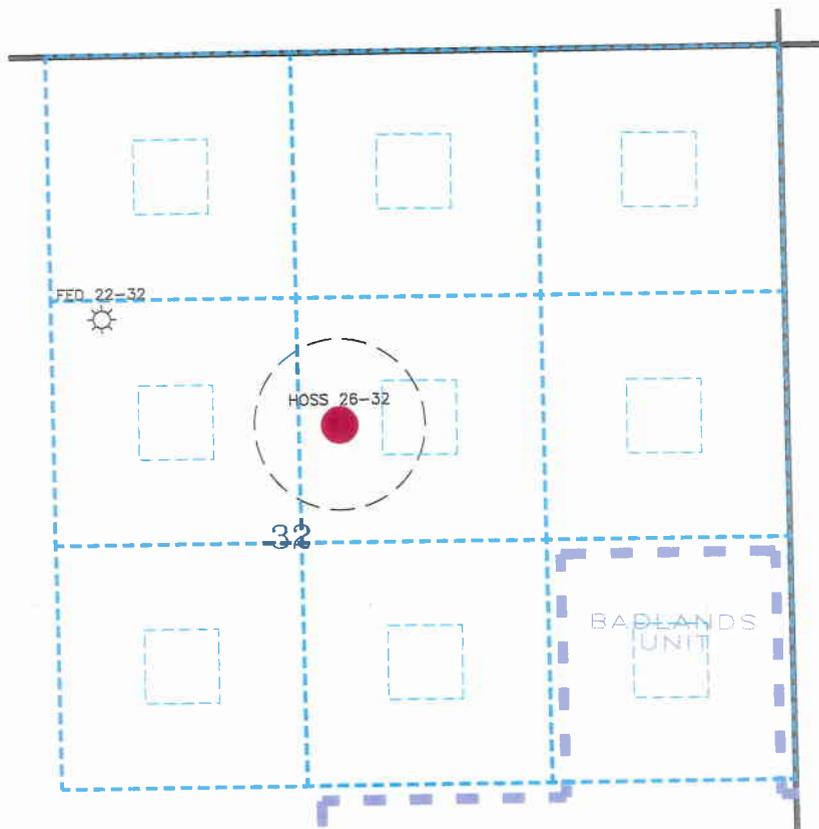
By:  \_\_\_\_\_



Title: \_\_\_\_\_

R 23 E

T 8 S



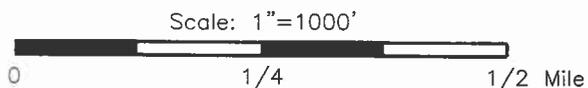
 Oil or Gas Well Location Pattern pursuant to Utah Administrative Code Rule R 649-3-2

 Legal window within which an oil and gas well could be drilled in compliance with R 649-3-2.

 460' Radius

 Locations at which oil or gas wells have been drilled

 Location at which applicant requests permission to drill the proposed Hoss 26-32 Well:  
2007' FNL, 2412' FEL (SWNE) of Sec. 32, T8S, R23E



**Exhibit "A"**



Denver Division

Application for  
Exception Well Location

**HOSS 26-32 Well**

UINTAH COUNTY, UTAH

Scale:  
1"=1000'

D:\data\exception\_platsh  
Hoss26-32exc.dwg  
exc\_A\_40

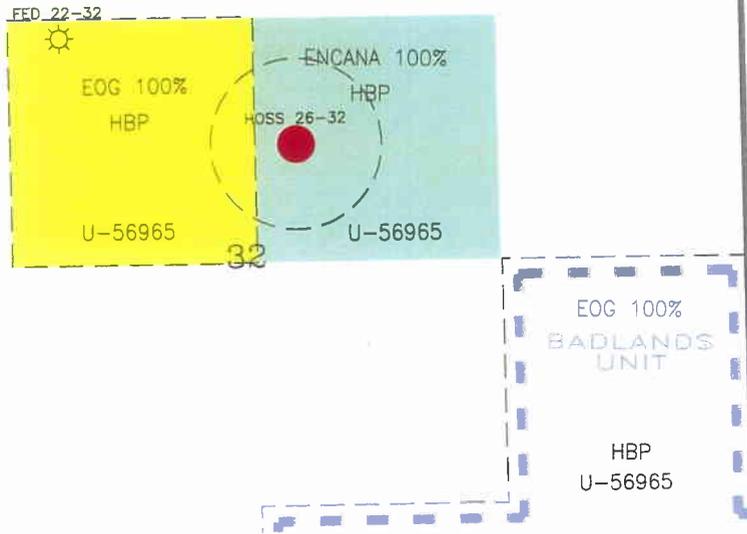
Author

gt

Jan 19, 2007 -  
11:53am

R 23 E

T 8 S



Working Interest



● Location at which applicant requests permission to drill the proposed Hoss 26-32 Well:  
 2007' FNL, 2412' FEL (SWNE) of Sec. 32, T8S, R23E

**Exhibit "B"**

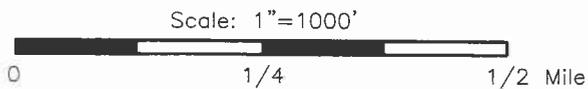


Denver Division

Application for  
Exception Well Location

**HOSS 26-32 Well**

UINTAH COUNTY, UTAH



Scale: = 1000'		D:\utah\exception_plat\Hoss26-32\exc.dwg exc_B_4b	Author	Jan 19, 2007 - 11:53am
----------------	--	--	--------	------------------------



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

February 26, 2007

EOG Resources, Inc  
1060 East Highway 40  
Vernal, UT 84078

Re: Hoss 26-32 Well, 2007' FNL, 2412' FEL, SW NE, Sec. 32, T. 8 South,  
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38903.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor (via e-mail)  
Bureau of Land Management, Vernal District Office

**Operator:** EOG Resources. Inc  
**Well Name & Number** Hoss 26-32  
**API Number:** 43-047-38903  
**Lease:** UTU-56965

**Location:** SW NE                      **Sec.** 32                      **T.** 8 South                      **R.** 23 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>UTU-56965</b>
2. Name of Operator <b>EOG Resources, Inc.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>600 17th Street, Suite 1000N, Denver, CO 80202</b>	3b. Phone No. (include area code) <b>303-824-5526</b>	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>2007' FNL &amp; 2412' FEL (SWNE) Sec. 32-T8S-R23E 40.080969 LAT 109.350164 LON</b>		8. Well Name and No. <b>Hoss 26-32</b>
		9. API Well No. <b>43-047-38903</b>
		10. Field and Pool, or Exploratory Area <b>Natural Buttes/Wasatch/Mesaverde</b>
		11. County or Parish, State <b>Uintah County, UT</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Commingling</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>request</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to commingle the referenced well as indicated by the APD and affidavit submitted 12/4/2006.

COPY SENT TO OPERATOR  
Date: 3/8/07  
Initials: CHO

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Mary A. Maestas**

Title **Regulatory Assistant**

Signature

*Mary A. Maestas*

Date

**03/13/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 require that the applicant knowingly and willfully make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted by the  
**Utah Division of  
Oil, Gas and Mining**

**RECEIVED**

**MAR 14 2007**

Federal Approval Of This  
Action Is Necessary

Date: 3/20/07

By: [Signature]

DIV. OF OIL, GAS & MINING



EOG Resources, Inc.  
1060 E Hwy 40  
Vernal, Utah 84078

**CERTIFIED MAIL**  
**ARTICLE NO: 7006 0100 0004 0589 1496**

December 4, 2006

EnCana Oil & Gas (USA), Inc.  
Attention: Ms. Diana Weber  
950 17<sup>th</sup> Street, Suite 2600  
Denver, CO 80202

**RE: COMMINGLING APPLICATIONS**  
**HOSS 26-32**  
**2007 FNL - 2412 FEL (SWNE)**  
**SECTION 32, T8S, R23E**  
**UINTAH COUNTY, UTAH**  
**LEASE: UTU-56965**

Ms. Weber:

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in black ink, appearing to read "Kaylene R. Gardner".

Kaylene R. Gardner  
Sr. Regulatory Assistant

STATE OF UTAH )

) ss

COUNTY OF UINTAH )

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

**HOSS 26-32**  
**2007' FNL - 2412' FEL (SWNE)**  
**SECTION 32, T8S, R23E**  
**UINTAH COUNTY, UTAH**

EOG Resources, Inc., Encana Oil & Gas (USA) Inc, Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

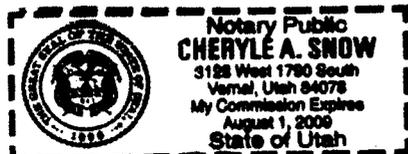
On the 4<sup>th</sup> day of December 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Encana Oil & Gas (USA) Inc.

Further affiant saith not.

  
\_\_\_\_\_  
Kaylene R. Gardner  
Sr. Regulatory Assistant

Subscribed and sworn before me this 4<sup>th</sup> day of December, 2006.



My Commission Expires: 8/1/2009

  
\_\_\_\_\_  
Notary Public

Exhibit "A" to Affidavit  
Hoss 26-32 Application to Commingle

Encana Oil & Gas (USA) Inc.  
950 17th Street, Suite 2600  
Denver, Colorado 80202  
Attn: Ms. Diana Weber

R 23 E

FED 22-32

HOSS 26-32

32

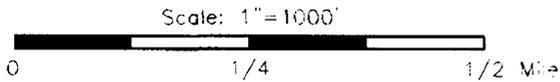
T  
8  
S

U-56965

○ HOSS 26-32

————— Boatlands Unit Outline

..... Wasatch/Mesaverde/Mancos Fms. P.A. "C"



**Geog resources**

Denver Division

EXHIBIT "A"

HOSS 26-32

Commingling Application  
Uintah County, Utah

Scale:  
1" = 1000'

D:\stah\Commingling  
page\_HOSS26-32\_Layout1.rvt  
Layout1

Author:  
Gi

Sep 15, 2006 -  
9:49am

# T8S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

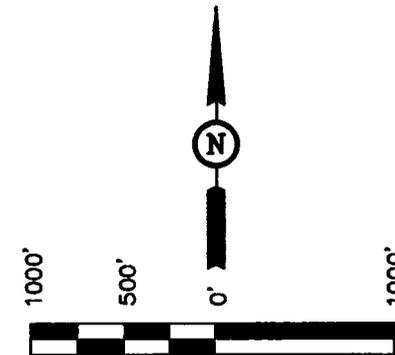
Well location, HOSS #26-32, located as shown in the SW 1/4 NE 1/4 of Section 32, T8S, R23E, S.L.B.&M. Uintah County, Utah.

## BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

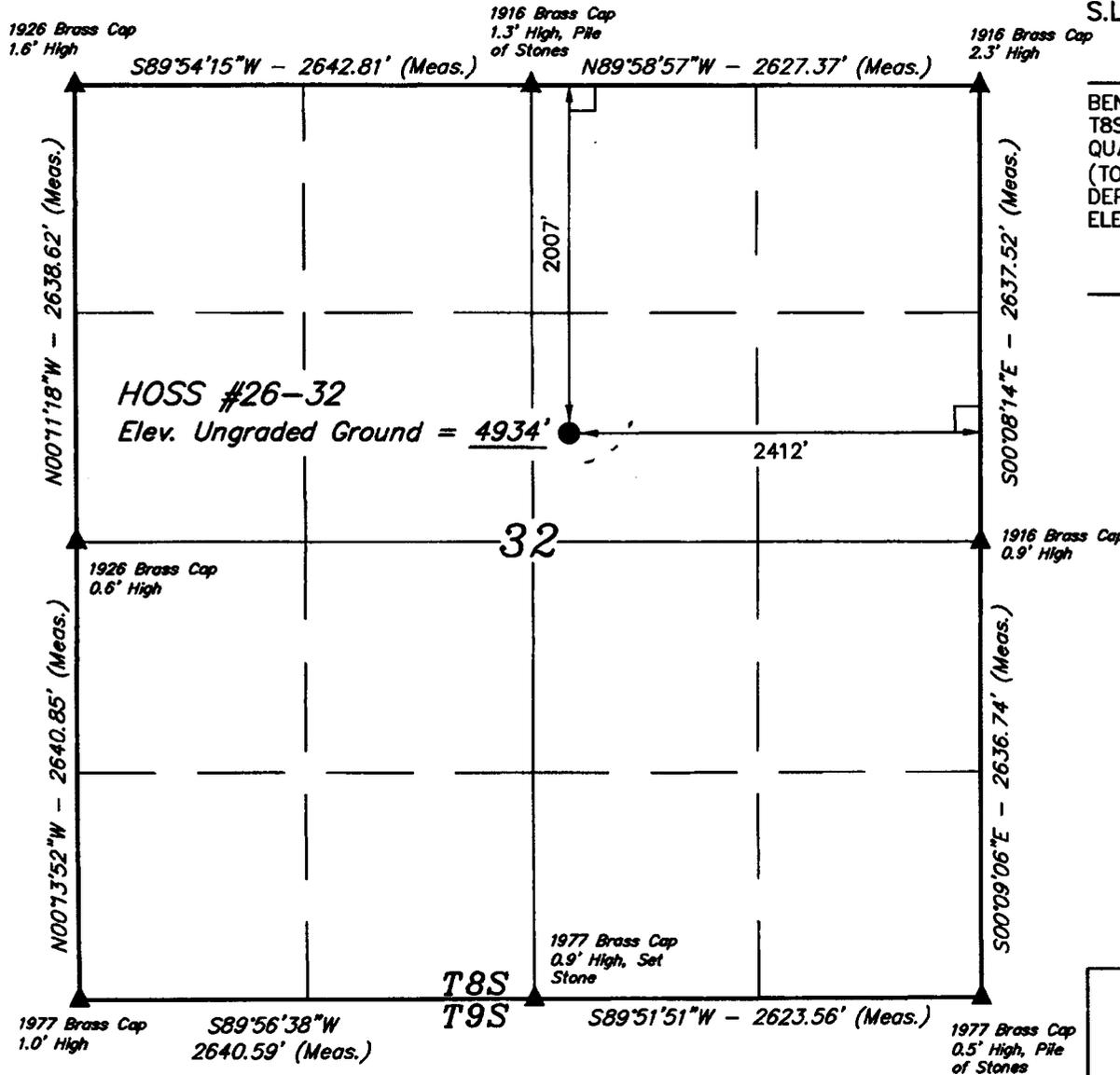
## BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017



### LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
 LATITUDE = 40°04'51.49" (40.080969)  
 LONGITUDE = 109°21'00.59" (109.350164)  
 (NAD 27)  
 LATITUDE = 40°04'51.62" (40.081006)  
 LONGITUDE = 109°20'58.14" (109.349483)

SCALE 1" = 1000'	DATE SURVEYED: 08-10-06	DATE DRAWN: 08-11-06
PARTY T.A. B.C. L.K.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	



EOG Resources, Inc.  
1060 E Hwy 40  
Vernal, Utah 84078

**CERTIFIED MAIL**  
**ARTICLE NO: 7006 0100 0004 0589 1496**

December 4, 2006

EnCana Oil & Gas (USA), Inc.  
Attention: Ms. Diana Weber  
950 17<sup>th</sup> Street, Suite 2600  
Denver, CO 80202

**RE: COMMINGLING APPLICATIONS**  
**HOSS 26-32**  
**2007 FNL - 2412 FEL (SWNE)**  
**SECTION 32, T8S, R23E**  
**UINTAH COUNTY, UTAH**  
**LEASE: UTU-56965**

43.047.38903

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Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

Kaylehe R. Gardner  
Sr. Regulatory Assistant

RECEIVED  
MAR 15 2007  
DIV. OF OIL, GAS & MINING

STATE OF UTAH )

) ss

COUNTY OF UINTAH )

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

**HOSS 26-32**  
**2007' FNL - 2412' FEL (SWNE)**  
**SECTION 32, T8S, R23E**  
**UINTAH COUNTY, UTAH**

EOG Resources, Inc., Encana Oil & Gas (USA) Inc, Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

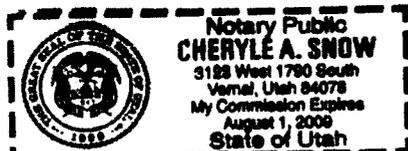
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Further affiant saith not.

  
\_\_\_\_\_  
Kaylene R. Gardner  
Sr. Regulatory Assistant

Subscribed and sworn before me this 4<sup>th</sup> day of December, 2006.



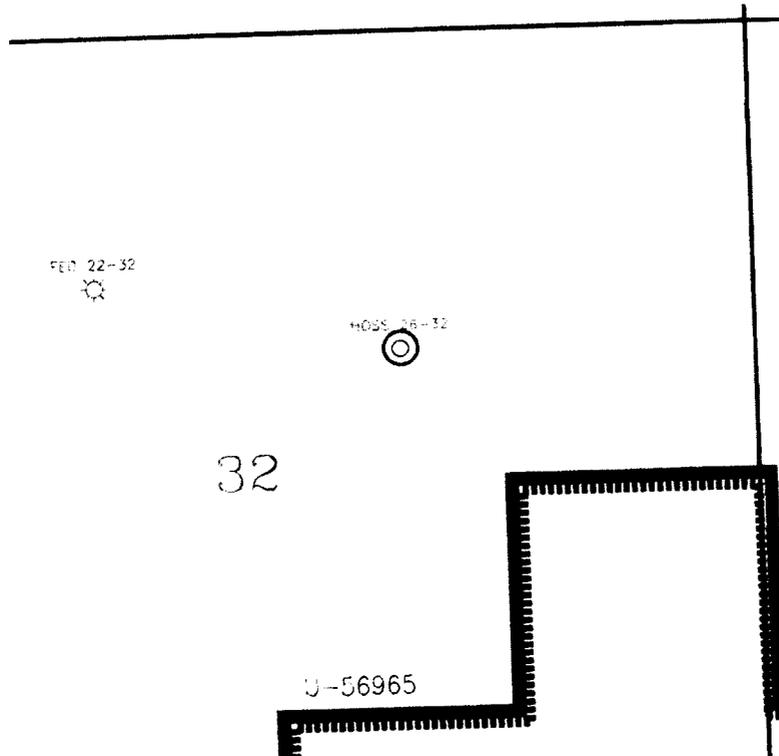
My Commission Expires: 8/1/2009

  
\_\_\_\_\_  
Notary Public

Exhibit "A" to Affidavit  
Hoss 26-32 Application to Commingle

Encana Oil & Gas (USA) Inc.  
950 17th Street, Suite 2600  
Denver, Colorado 80202  
Attn: Ms. Diana Weber

R 23 E



FED. 22-32

HOSS 26-32

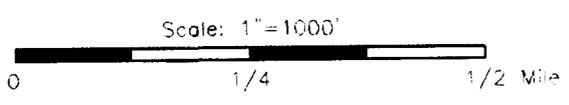
32

T  
8  
S

○ HOSS 26-32

————— Reelands Unit Outline

..... Wasatch/Mesoverde/Mancos Fms. P.A. "10"

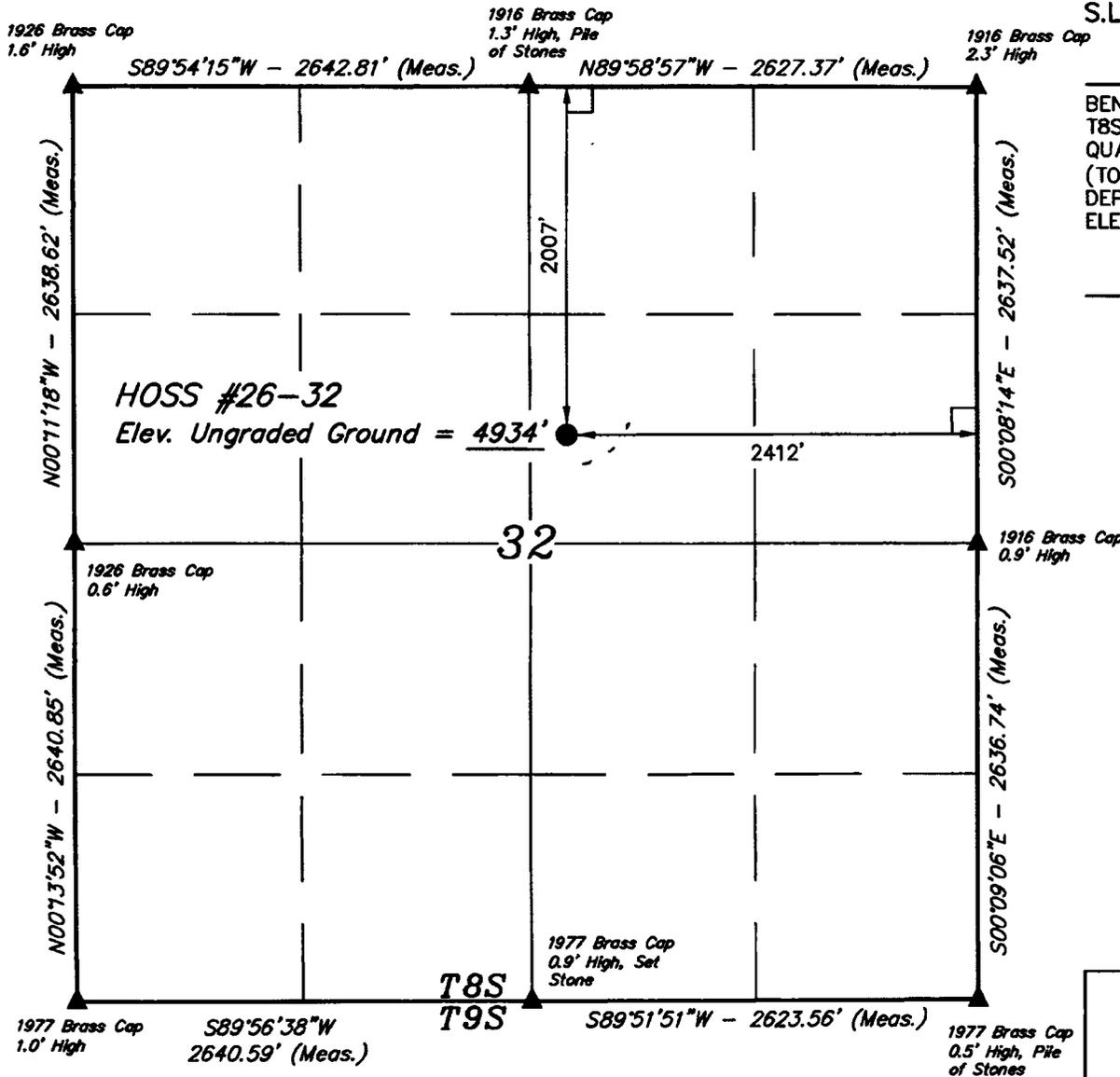


		Denver Division	
<b>EXHIBIT "A"</b>			
HOSS 26-32			
Commingleing Application			
Uintah County, Utah			
Scale: 1" = 1000'	DrishniCommingleed page: 01as26-32.commingleed Layout1	Author: G:	Sep 15, 2006 - 9:49am

# T8S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, HOSS #26-32, located as shown in the SW 1/4 NE 1/4 of Section 32, T8S, R23E, S.L.B.&M. Uintah County, Utah.

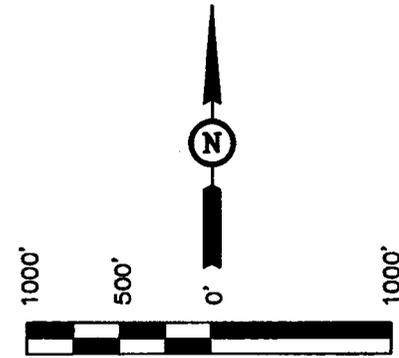


### BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



**CERTIFICATE OF SURVEY**  
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.  
 REGISTERED LAND SURVEYOR  
 STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
 86 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

### LEGEND:

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- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
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 LONGITUDE = 109°21'00.59" (109.350164)  
 (NAD 27)  
 LATITUDE = 40°04'51.62" (40.081006)  
 LONGITUDE = 109°20'58.14" (109.349483)

SCALE 1" = 1000'	DATE SURVEYED: 08-10-06	DATE DRAWN: 08-11-06
PARTY T.A. B.C. L.K.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator    **EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2007' FNL & 2412' FEL (SWNE)  
 Sec. 32-T8S-R23E 40.080969 LAT 109.350164 LON**

5. Lease Serial No.  
**UTU-56965**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Hoss 26-32**

9. API Well No.  
**43-047-38903**

10. Field and Pool, or Exploratory Area  
**Natural Buttes/Wasatch/Mesaverde**

11. County or Parish, State  
**Uintah County, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Change location layout</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**As per verbal approval with Paul Buhler, BLM Vernal Field Office, EOG Resources, Inc. requests authorization to change the location layout, as per the attached revised plat, for the referenced well. The original location layout did not provide adequate surface disturbance to install rig anchors at distances as required by the manufacturer and API specifications.**

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Mary A. Maestas**

Title **Regulatory Assistant**

Signature

*Mary A. Maestas*

Date

**04/23/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to an officer or employee of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

(Instructions on page 2)

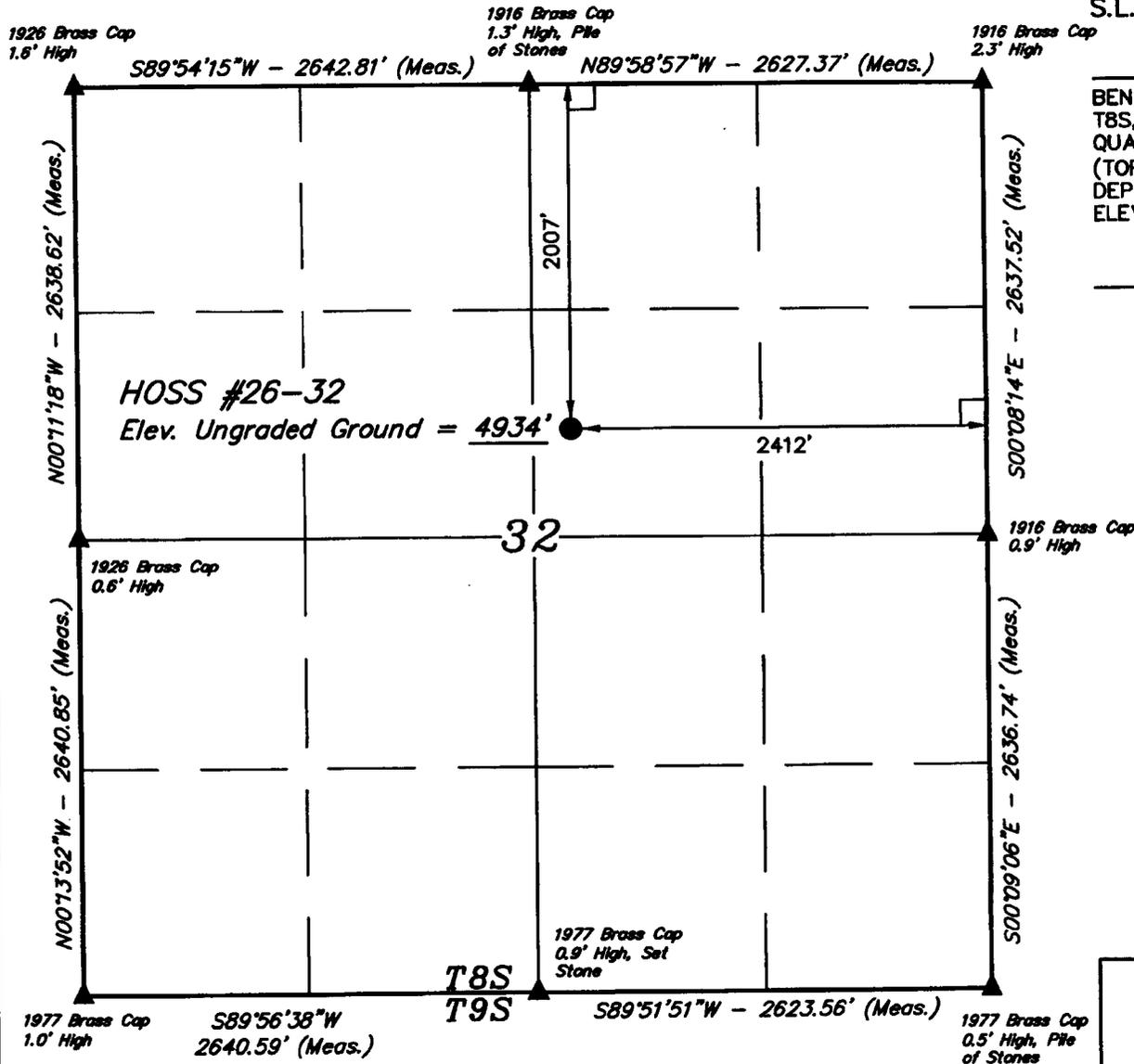
**APR 24 2007**

DIV. OF OIL, GAS & MINING

# T8S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, HOSS #26-32, located as shown in the SW 1/4 NE 1/4 of Section 32, T8S, R23E, S.L.B.&M. Uintah County, Utah.

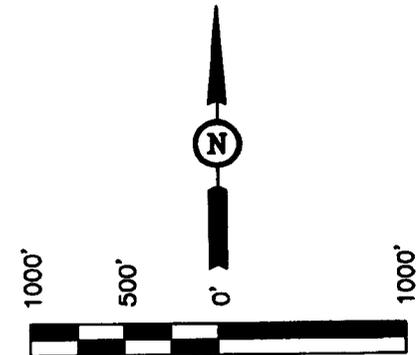


### BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

### BASIS OF BEARINGS

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SCALE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

### LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 83)  
 LATITUDE = 40°04'51.49" (40.080969)  
 LONGITUDE = 109°21'00.59" (109.350164)  
 (NAD 27)  
 LATITUDE = 40°04'51.62" (40.081006)  
 LONGITUDE = 109°20'58.14" (109.349483)

SCALE 1" = 1000'	DATE SURVEYED: 08-10-06	DATE DRAWN: 08-11-06
PARTY T.A. B.C. L.K.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

EOG RESOURCES, INC.

FIGURE #1

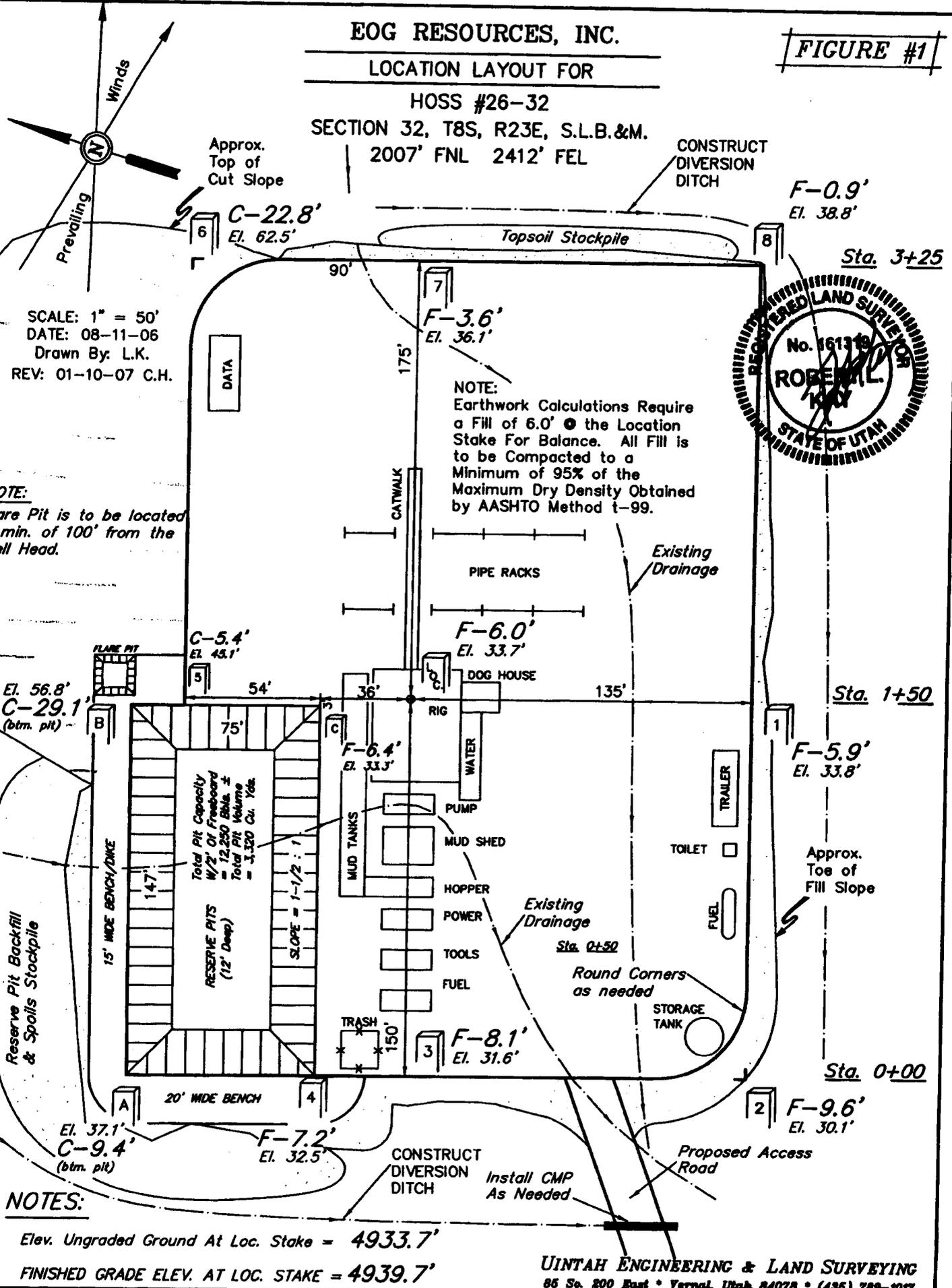
LOCATION LAYOUT FOR

HOSS #26-32

SECTION 32, T8S, R23E, S.L.B.&M.

2007' FNL 2412' FEL

CONSTRUCT DIVERSION DITCH



Approx. Top of Cut Slope

F-0.9' El. 38.8'

Sta. 3+25

SCALE: 1" = 50'  
DATE: 08-11-06  
Drawn By: L.K.  
REV: 01-10-07 C.H.



NOTE:  
Earthwork Calculations Require a Fill of 6.0' @ the Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.

NOTE:  
Flare Pit is to be located a min. of 100' from the Well Head.

DATA

CATWALK

PIPE RACKS

Existing Drainage

F-6.0' El. 33.7'

Sta. 1+50

El. 56.8'  
C-29.1' (btm. pit)

C-5.4' El. 45.1'

DOG HOUSE

F-5.9' El. 33.8'

Approx. Toe of Fill Slope

RESERVE PITS (12' Deep)  
SLOPE = 1-1/2 : 1  
Total Pit Capacity W/2' Of Framework = 12,250 Bbls. ±  
Total Pit Volume = 3,320 Cu. Yds.

F-6.4' El. 33.3'

MUD TANKS

MUD SHED

HOPPER

POWER

TOOLS

FUEL

Existing Drainage

Sta. 0+50

Round Corners as needed

TRASH

F-8.1' El. 31.6'

STORAGE TANK

Sta. 0+00

El. 37.1'  
C-9.4' (btm. pit)

F-7.2' El. 32.5'

CONSTRUCT DIVERSION DITCH

Install CMP As Needed

Proposed Access Road

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4933.7'

FINISHED GRADE ELEV. AT LOC. STAKE = 4939.7'

**EOG RESOURCES, INC.**

**TYPICAL CROSS SECTIONS FOR**

**HOSS #26-32**

**SECTION 32, T8S, R23E, S.L.B.&M.**

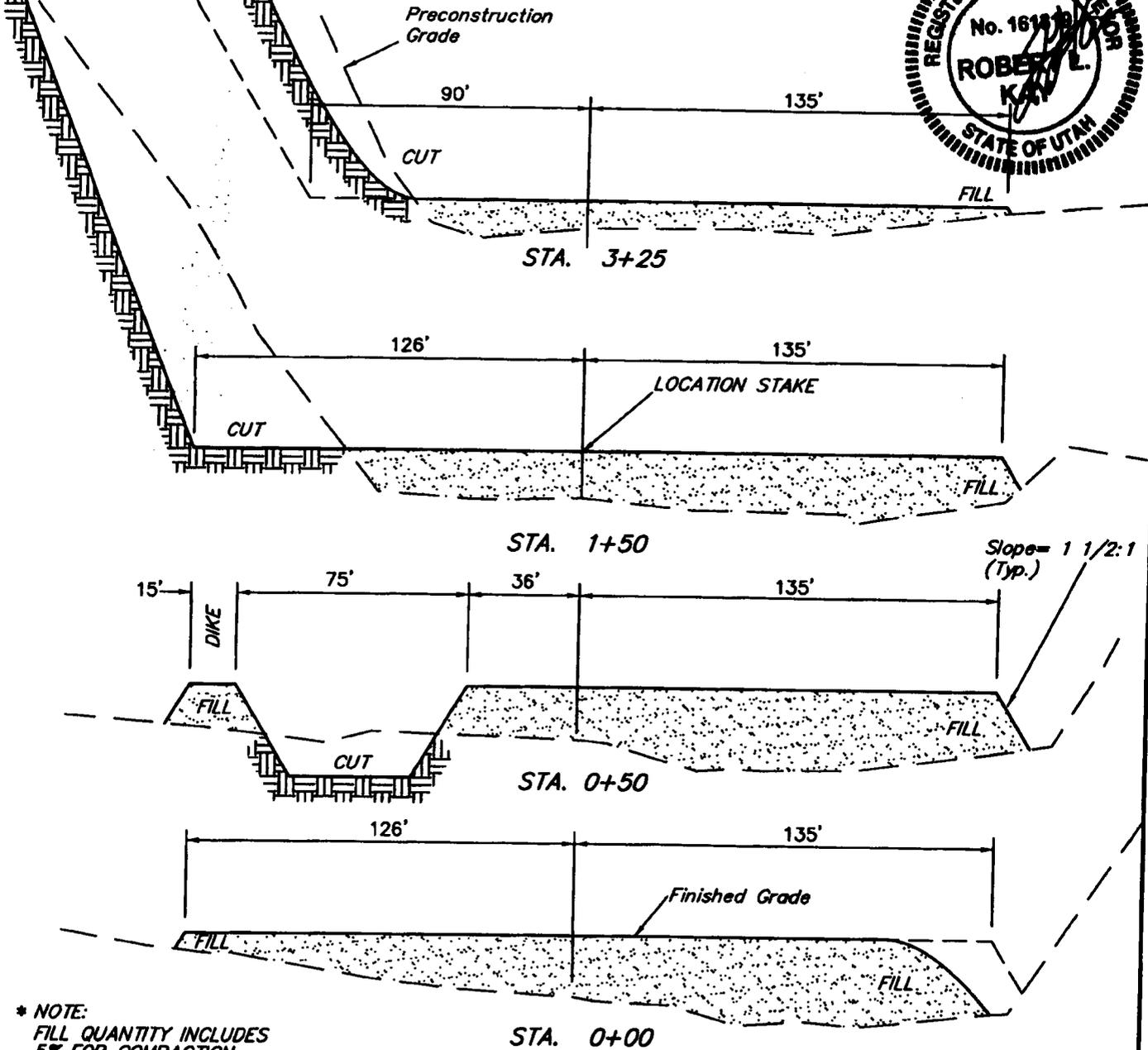
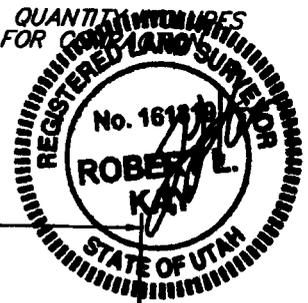
**2007' FNL 2412' FEL**

**FIGURE #2**

**X-Section Scale**  
 1" = 20'  
 1" = 50'

DATE: 08-11-06  
 Drawn By: L.K.  
 REV: 01-10-07 C.H.

\* NOTE:  
 FILL QUANTITY INCLUDES  
 5% FOR COMPACTION



\* NOTE:  
 FILL QUANTITY INCLUDES  
 5% FOR COMPACTION

**APPROXIMATE YARDAGES**

<b>CUT</b>	
(6") Topsoil Stripping	= 2,140 Cu. Yds.
Remaining Location	= 19,950 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 22,090 CU.YDS.</b>
<b>FILL</b>	<b>= 18,290 CU.YDS.</b>

<b>EXCESS MATERIAL</b>	<b>= 3,800 Cu. Yds.</b>
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,800 Cu. Yds.
<b>EXCESS UNBALANCE</b>	<b>= 0 Cu. Yds.</b>
(After Interim Rehabilitation)	

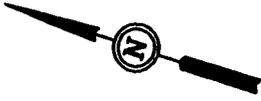
EOG RESOURCES, INC.

PRODUCTION FACILITY LAYOUT FOR

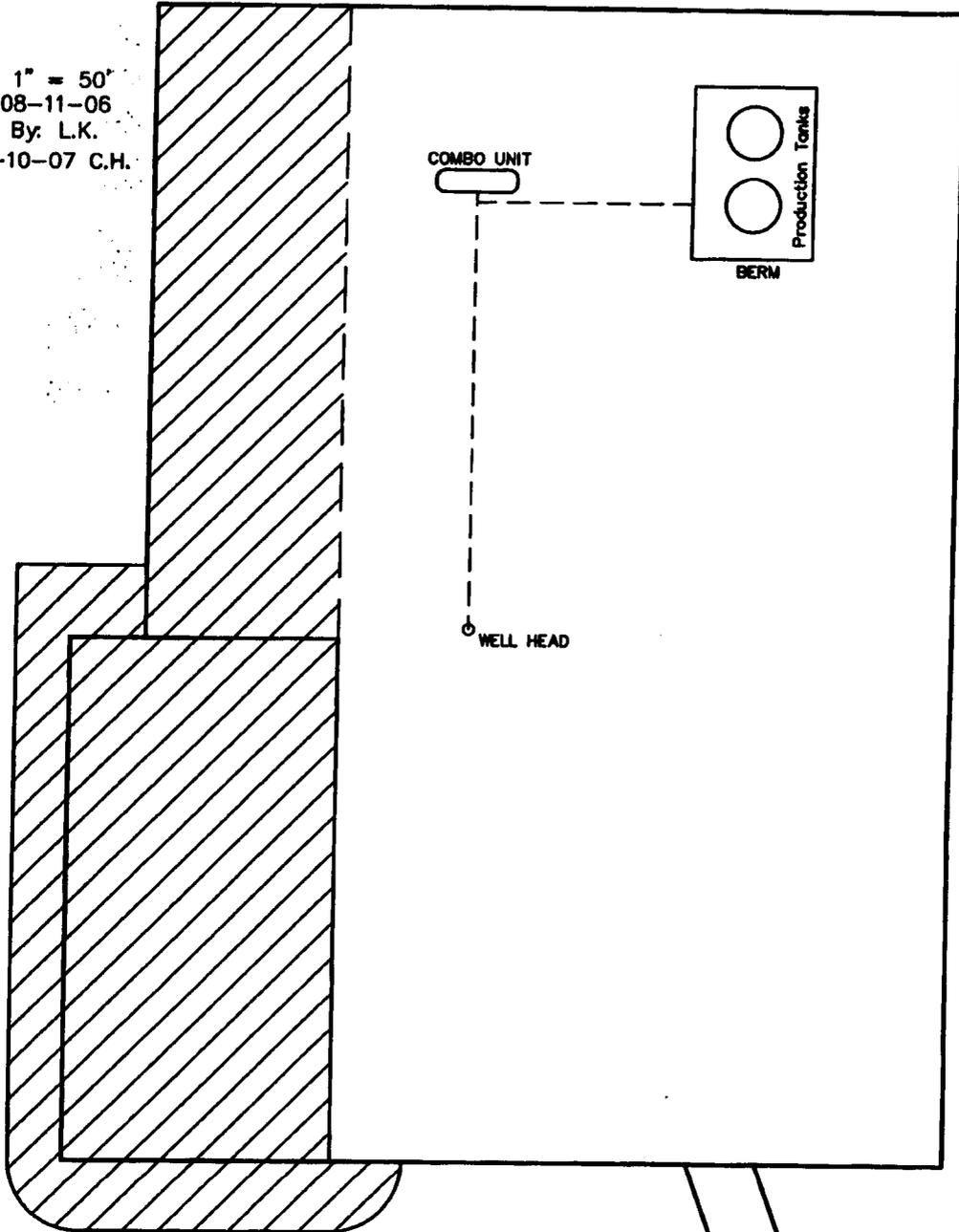
HOSS #26-32

SECTION 32, T8S, R23E, S.L.B.&M.

2007' FNL 2412' FEL



SCALE: 1" = 50'  
DATE: 08-11-06  
Drawn By: L.K.  
REV: 01-10-07 C.H.



 RE-HABED AREA

Install CMP  
As Needed

Proposed Access  
Road

# EOG RESOURCES, INC.

## HOSS #26-32

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 32, T8S, R23E, S.L.B.&M.

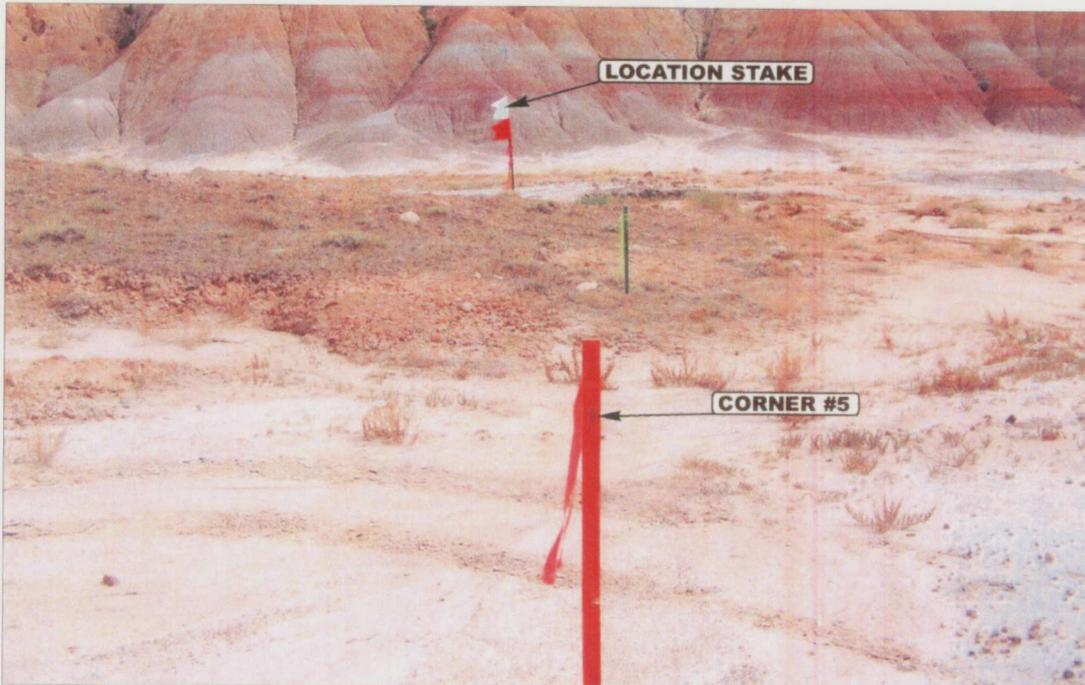


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

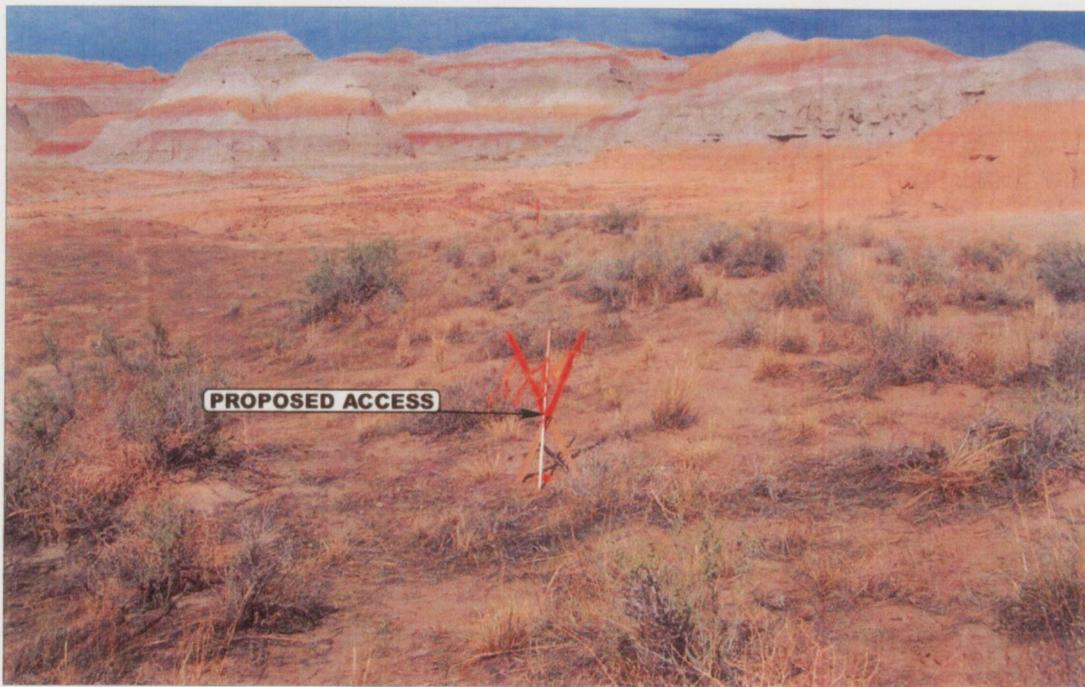


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

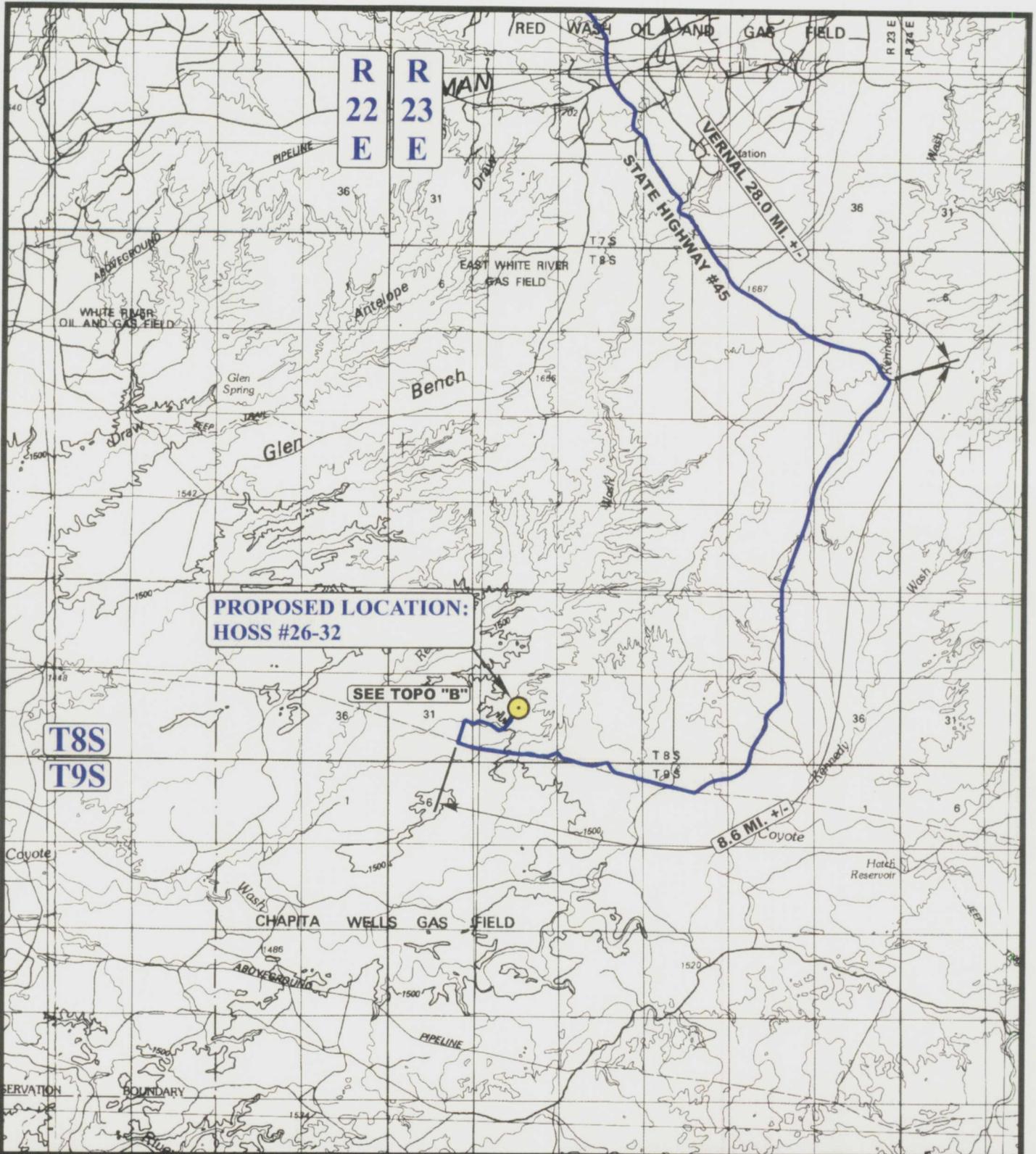
08 14 06  
MONTH DAY YEAR

PHOTO

TAKEN BY: T.A.

DRAWN BY: C.P.

REVISED: 00-00-00



**PROPOSED LOCATION:  
HOSS #26-32**

**SEE TOPO "B"**

**T8S  
T9S**

**R 22 E  
R 23 E**

**LEGEND:**

 **PROPOSED LOCATION**

**EOG RESOURCES, INC.**

**HOSS #26-32  
SECTION 32, T8S, R23E, S.L.B.&M.  
2007' FNL 2412' FEL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC  
MAP**

**08 14 06**  
MONTH DAY YEAR

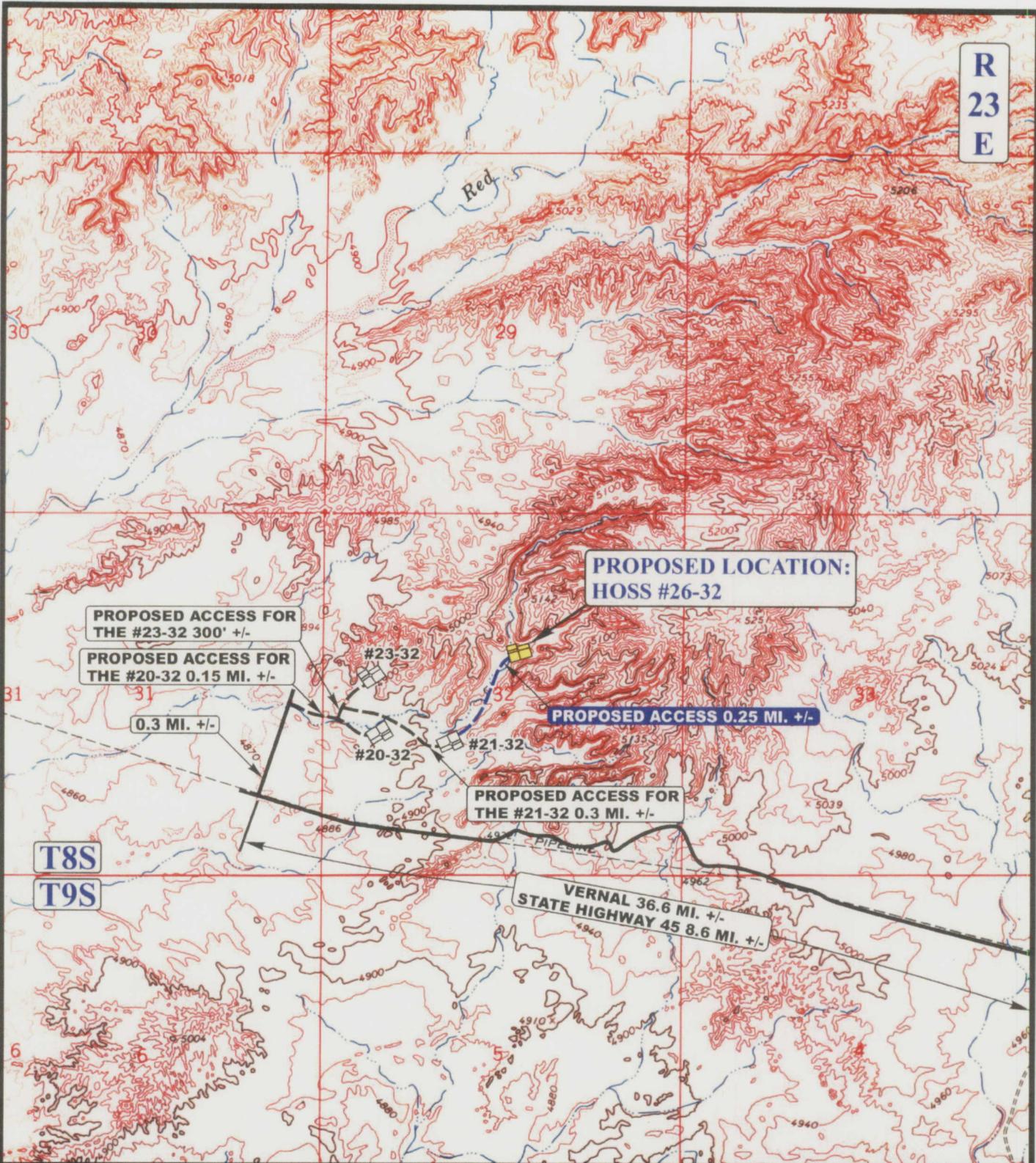
SCALE: 1:100,000

DRAWN BY: C.P.

REVISED: 00-00-00



R  
23  
E



PROPOSED ACCESS FOR THE #23-32 300' +/-

PROPOSED ACCESS FOR THE #20-32 0.15 MI. +/-

0.3 MI. +/-

PROPOSED LOCATION:  
HOSS #26-32

PROPOSED ACCESS 0.25 MI. +/-

PROPOSED ACCESS FOR THE #21-32 0.3 MI. +/-

Vernal 36.6 MI. +/-  
STATE HIGHWAY 45 8.6 MI. +/-

T8S  
T9S

**LEGEND:**

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



**EOG RESOURCES, INC.**

HOSS #26-32  
SECTION 32, T8S, R23E, S.L.B.&M.  
2007' FNL 2412' FEL

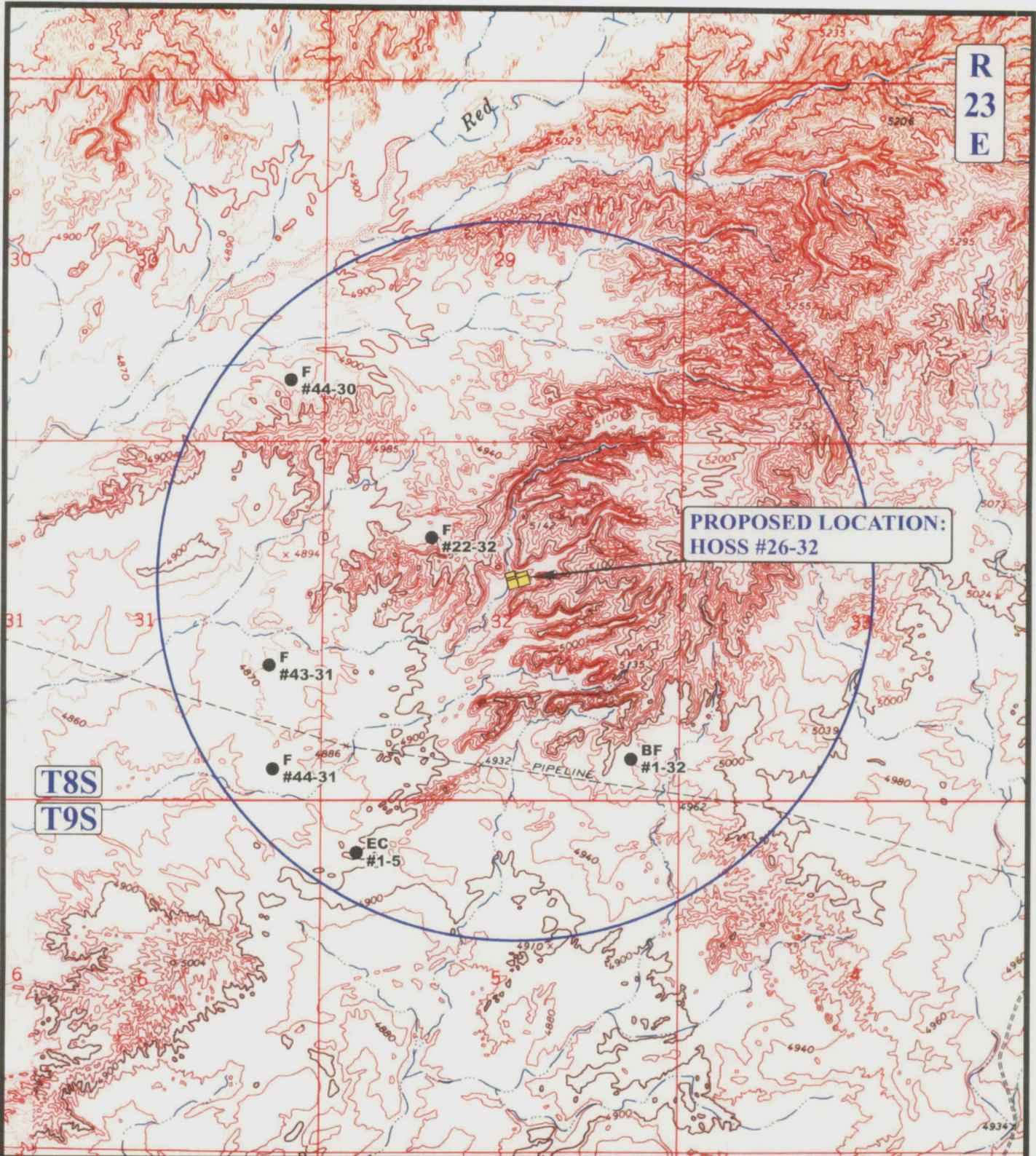


Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC MAP	08	14	06
	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: C.P.		REVISED: 00-00-00



R  
23  
E



**PROPOSED LOCATION:  
HOSS #26-32**

T8S

T9S

**LEGEND:**

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ∅ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

**EOG RESOURCES, INC.**

**HOSS #26-32**  
**SECTION 32, T8S, R23E, S.L.B.&M.**  
**2007' FNL 2412' FEL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



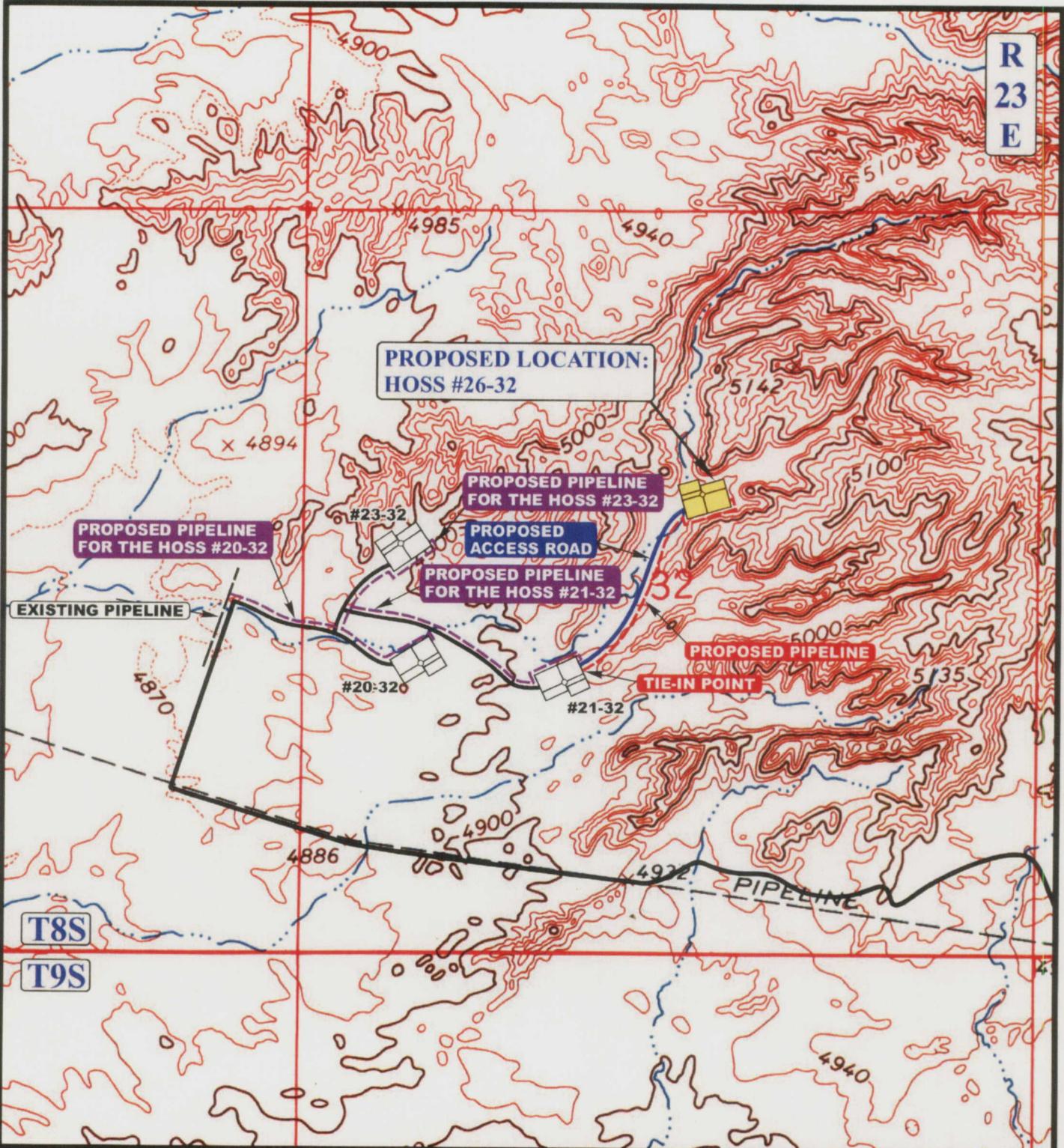
**TOPOGRAPHIC  
MAP**

<b>08</b>	<b>14</b>	<b>06</b>
MONTH	DAY	YEAR

SCALE: 1" = 2000'    DRAWN BY: C.P.    REVISED: 00-00-00



R  
23  
E



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,840' +/-

**LEGEND:**

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

EOG RESOURCES, INC.

HOSS #26-32  
 SECTION 32, T8S, R23E, S.L.B.&M.  
 2007' FNL 2412' FEL



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC MAP** 08 14 06  
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REV: 09-01-06 S.L.

**D**  
 TOPO

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER  
**RECEIVED**

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No.	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Lease Name and Well No. HOSS 26-32	
2. Name of Operator EOG RESOURCES, INC		9. API Well No. 43-047-38903	
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		10. Field and Pool, or Exploratory NATURAL BUTTES	
3b. Phone No. (include area code) 435-781-9111		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 32, T8S, R23E S.L.B.&M	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 2007 FNL 2412 FEL SWNE 40.080969 LAT 109.350164 LON At proposed prod. zone SAME		12. County or Parish UINTAH	
14. Distance in miles and direction from nearest town or post office* 37.6 MILES SOUTH OF VERNAL, UTAH		13. State UT	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1810 LEASE LINE 490 DRILLING LINE	16. No. of acres in lease 640	17. Spacing Unit dedicated to this well 40	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 4990	19. Proposed Depth 9760	20. BLM/BIA Bond No. on file NM 2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4934 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- |  |   |
|--|---|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan.  | 5. Operator certification   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM.             |

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 12/04/2006
Title SR. REGULATORY ASSISTANT		

Approved by (Signature) 	Name (Printed Typed) TERRY KUCELLA	Date 5-2-2007
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

**RECEIVED**

**MAY 14 2007**

DIV. OF OIL, GAS & MINING

**NOTICE OF APPROVAL**

**CONDITIONS OF APPROVAL ATTACHED**

UDDGM  
06BM1879A

NOS 8/31/06



**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

**Company:** EOG Resources  
**Well No:** Hoss 26-32  
**API No:** 43-047- 38903

**Location:** SWNE, Sec. 32, T8S, R23E  
**Lease No:** UTU- 56965  
**Agreement:** N/A

<b>Title</b>	<b>Name</b>	<b>Office Phone Number</b>	<b>Cell Phone Number</b>
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Melissa Hawk	(435) 781-4476	(435) 828-7381
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	

Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

**Site Specific Conditions of Approval**

- Bury pipeline at all low water crossings.
- All the culverts and low water crossing would be installed according to the BLM Gold Book.
- Low water crossing will be installed by dipping the road down to the bed of drainage and filling with cobble rock.
- During construction and drilling BLM would be contacted if conditions are wet to determined if gravel should be used on the roads and location. Once the location has been drilled the gravel would be placed between the anchor points and gravel would be placed on the road where the clay soils are located.

**General Surface COA**

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

## **DOWNHOLE CONDITIONS OF APPROVAL**

### **SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL**

- Electronic/mechanical mud monitoring equipment shall be required, from surface casing shoe to TD, which shall include as a minimum: pit volume totalizer (PVT); stroke counter; and flow sensor.
- A formation integrity test shall be performed twenty feet or less below the surface casing shoe.
- The top of the production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- A Cement Bond Log (CBL) shall be run in the production casing from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.
- Variance Granted:  
75 foot long blooie line approved.
- Commingling:  
Downhole commingling for the Wasatch-Mesaverde formations is approved. This approval can be rescinded at any time the Authorized Officer determines the commingling to be detrimental to the interest of the United States.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

### **DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to [UT\\_VN\\_Welllogs@BLM.gov](mailto:UT_VN_Welllogs@BLM.gov). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

#### OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

# DIVISION OF OIL, GAS AND MINING

## **SPUDDING INFORMATION**

Name of Company: EOG RESOURCES INC

Well Name: HOSS 26-32

Api No: 43-047-38903 Lease Type: FEDERAL

Section 32 Township 08S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

### **SPUDDED:**

Date 02/04/08

Time 9:15 AM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 02/05/08 Signed CHD

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG Resources, Inc. Operator Account Number: N 9550  
 Address: 600 17th St., Suite 1000N  
           city Denver  
           state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38532	Chapita Wells Unit 666-06		SWNE	6	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16680	2/4/2008			2/15/08	
Comments: <u>PRRU = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38903	Hoss 26-32		SWNE	32	8S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16681	2/4/2008			2/15/08	
Comments: <u>PRRU = MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38600	Chapita Wells Unit 677-06		NESE	6	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16682	2/1/2008			2/15/08	
Comments: <u>PRRU = MVRD</u>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

2/6/2008

Date

**RECEIVED**

FEB 06 2008

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU56965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. HOSS 26-32
2. Name of Operator EOG RESOURCES INC Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		9. API Well No. 43-047-38903
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 32 T8S R23E SWNE 2007FNL 2412FEL 40.08097 N Lat, 109.35016 W Lon		11. County or Parish, and State UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

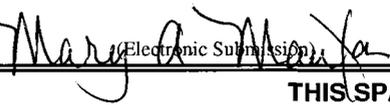
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 2/4/2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #58468 verified by the BLM Well Information System  
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 02/06/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**  
**FEB 11 2008**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU56965

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
MULTIPLE MULTIPLE

2. Name of Operator  
EOG RESOURCES INC  
Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

9. API Well No.  
43 047 38903

3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

10. Field and Pool, or Exploratory  
MULTIPLE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, and State  
UINTAH COUNTY, UT

85 23E 32

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced wells to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
**FOR RECORD ONLY**

This water disposal covers multiple wells. Please see the attached page detailing the wells.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #58920 verified by the BLM Well Information System  
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

*Mary A. Maestas*  
(Electronic Submission)

Date 03/04/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**MAR 05 2008**

DIV. OF OIL, GAS & MINING

<b>Well Name</b>	<b>SEC</b>	<b>T</b>	<b>R</b>	<b>Qtr/Qtr</b>	<b>Lease</b>	<b>API</b>
Hoss 26-32	32	8S	23E	SWNE	UTU56965	43-047-38903
CWU 666-06	6	9S	23E	SWNE	UTU01304	43-047-38532
CWU 677-06	6	9S	23E	NESE	UTU01304	43-047-38600
South Chapita 22-35	35	9S	23E	NWSE	UTU0344	43-047-38881
Hoss 66-30	30	8S	23E	SESW	UTU61400	43-047-38359
Hoss 51-29	29	8S	23E	SESW	UTU76042	43-047-38897
East Chapita 24-09	9	9S	23E	SWSE	UTU67868	43-047-39184
Hoss 24-32X	32	8S	23E	NWNW	UTU56965	43-047-39945
NBU 435-17E	17	10S	21E	SWNW	UTU02270A	43-047-38376
CWU 1019-15	15	9S	22E	SESE	UTU0283A	43-047-37833
CWU 1083-30	30	9S	23E	NENW	UTU0337	43-047-38079
East Chapita 64-05	5	9S	23E	NWNE	UTU01304	43-047-39281
Hoss 60-27	27	8S	23E	NESE	UTU64422	43-047-38954
NBU 558-17E	17	10S	21E	SWSW	UTU02270A	43-047-37510
Hoss 61-26	26	8S	23E	SESW	UTU76042	43-047-38958
NBU 434-17E	17	10S	21E	SESW	UTU02270A	43-047-38536

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU56965

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
HOSS 26-32

2. Name of Operator  
EOG RESOURCES, INC  
Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

9. API Well No.  
43-047-38903

3a. Address  
600 17TH STREET SUITE 1000 N.  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

10. Field and Pool, or Exploratory  
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 32 T8S R23E SWNE 2007FNL 2412FEL  
40.08097 N Lat, 109.35016 W Lon

11. County or Parish, and State  
UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 5/3/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

**RECEIVED**  
**MAY 07 2008**  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #60119 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 05/06/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

## WELL CHRONOLOGY REPORT

Report Generated On: 05-06-2008

<b>Well Name</b>	HOSS 026-32	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	PONDEROSA	<b>API #</b>	43-047-38903	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	02-29-2008	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,790/ 9,790	<b>Property #</b>	059922
<b>Water Depth</b>	0	<b>Last CSG</b>	0.0	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	4,953/ 4,940				
<b>Location</b>	Section 32, T8S, R23E, SWNE, 2007 FNL & 2412 FEL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	100.0	<b>NRI %</b>	67.0

<b>AFE No</b>	304285	<b>AFE Total</b>	2,182,300	<b>DHC / CWC</b>	1,010,500/ 1,171,800
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<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #26	<b>Start Date</b>	01-03-2007	<b>Release Date</b>	
------------------	------	-----------------	----------	-------------------	------------	---------------------	--

01-03-2007      **Reported By**      SHARON CAUDILL

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
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<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
----------------------------	-----	-------------------	-----	-------------------	-----

<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
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<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
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**Activity at Report Time:** LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA 2007' FNL & 2412' FEL (SW/NE) SECTION 32, T8S, R23E UINTAH COUNTY, UTAH  LAT 40.081006, LONG 109.349483 (NAD 27) LAT 40.080969, LONG 109.350164 (NAD 83)
-------	-------	------	--

TRUE #26  
OBJECTIVE: 9790' TD, MESAVERDE  
DW/GAS  
PONDEROSA PROSPECT  
DD&A: CHAPITA DEEP WELLS  
PONDEROSA FIELD

LEASE: UTU-56965  
ELEVATION: 4933.7' NAT GL, 4939.7' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4940'), 4953' KB (13')

EOG WI 100%, NRI 67%

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01-16-2008	<b>Reported By</b>	TERRY CSERE
------------	--------------------	-------------

**Daily Costs: Drilling**      \$38,000                      **Completion**      \$0                      **Daily Total**      \$38,000  
**Cum Costs: Drilling**      \$38,000                      **Completion**      \$0                      **Well Total**      \$38,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTB : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START CONSTRUCTION OF LOCATION.

01-17-2008      **Reported by**      TERRY CSERE

**Daily Costs: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$38,000                      **Completion**      \$0                      **Well Total**      \$38,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTB : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 10% COMPLETE.

01-18-2008      **Reported By**      TERRY CSERE

**Daily Costs: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$38,000                      **Completion**      \$0                      **Well Total**      \$38,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTB : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

01-21-2008      **Reported By**      BYRON TOLMAN

**Daily Costs: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$38,000                      **Completion**      \$0                      **Well Total**      \$38,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTB : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 15% COMPLETE.

01-22-2008      **Reported By**      BYRON TOLMAN

**Daily Costs: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$38,000                      **Completion**      \$0                      **Well Total**      \$38,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTB : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT AND DRILLING ROCK.

01-23-2008      **Reported By**      TERRY CSERE



<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000						
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>		<b>PKR Depth : 0.0</b>						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY. WEATHER PERMITTING.

01-31-2008 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000						
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>		<b>PKR Depth : 0.0</b>						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE FRIDAY.

02-01-2008 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000						
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>		<b>PKR Depth : 0.0</b>						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

02-04-2008 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000						
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>		<b>PKR Depth : 0.0</b>						

Activity at Report Time: WO BUCKET TRUCK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

02-06-2008 Reported By JERRY BARNES

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000						
<b>MD</b>	60	<b>TVD</b>	60	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>		<b>PKR Depth : 0.0</b>						

Activity at Report Time: WO/AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 02/04/08 @ 9:15 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM & MICHAEL LEE W/BLM OF THE SPUD 02/04/08 @ 8:30 PM.

02-15-2008 Reported By JERRY BARNES

Daily Costs: Drilling \$209,258 Completion \$0 Daily Total \$209,258  
 Cum Costs: Drilling \$247,258 Completion \$0 Well Total \$247,258

MD 2,595 TVD 2,595 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG # 3 ON 2/7/2008. DRILLED 12-1/4" HOLE TO 2610' GL. ENCOUNTERED NO WATER. RAN 60 JTS (2582.40') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2595' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 185 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 230 SX (156.4 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3 #/ SX GR-3, 3% SALT & 1/4 #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (40.9 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/196.2 BBLS FRESH WATER. BUMPED PLUG W/1200# @ 3:22 PM, 2/10/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 185 BBLS INTO FRESH WATER FLUSH. CIRCULATED 2 BBLS LEAD CEMENT TO PIT. CEMENT FELL BACK AT SURFACE WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 150 SX (30.7 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 2 BBLS CEMENT TO SURFACE. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS.

TOP JOB # 2: MIXED & PUMPED 75 SX (15.3 BBLS) OF PREMIUM CEMENT W/2% CACL2, & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENNS WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2438' GL. PICKED UP TO 2418' & TOOK SURVEY. 4 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.9 MS= 89.8  
 9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 90 VDS= 89.7 NS= 89.9

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 2/9/2008 @ 11:50 AM.

02-28-2008 Reported By TOM HARKINS

Daily Costs: Drilling \$26,148 Completion \$0 Daily Total \$26,148  
 Cum Costs: Drilling \$273,466 Completion \$0 Well Total \$273,466

MD 2,595 TVD 2,595 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	10:30	4.5	R/D BY HAND ( WAITING ON TRUCKS ROAD CLOSED FOR REPAIRS)
10:30	18:00	7.5	R/D WITH TRUCKS STAGE RIG ON NEAR BY LOCATION 95% R/D 80% MOVED OFF 0% R/U HAVE TWO BLADES 1 CAT WORKING ON LEASE ROAD AND LOCATION HAUL IN ROCK TO STABALIZE LOCATION
18:00	06:00	12.0	CHAPMANS HAULING ROCK AND WORKING ON LOCATION THROUGH THE NIGHT TO MAKE READY FOR RIG

02-29-2008 Reported By TOM HARKINS

<b>DailyCosts: Drilling</b>	\$35,705	<b>Completion</b>	\$0	<b>Daily Total</b>	\$35,705						
<b>Cum Costs: Drilling</b>	\$308,807	<b>Completion</b>	\$0	<b>Well Total</b>	\$308,807						
<b>MD</b>	2,595	<b>TVD</b>	2,595	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: PU BHA

Start	End	Hrs	Activity Description
06:00	16:00	10.0	HOLD SAFETY MEETING MOVE IN RIG UP WITH OURAY BLADE AND DOZER DERRICK UP AT 1430 TRUCKS RELEASED @ 1630
16:00	22:00	6.0	RIG UP ROTARY TOOLS
22:00	02:00	4.0	ACCEPT RIG @ 2200 HRS 2-28-2008 , TEST BOPS , TEST PIPE RAMS , BLIND RAMS , KILL LINE AND VALVES , 250/LOW FOR 5 MIN 5000 PSI HIGH 10 MIN , TEST ANNULAR 250 LOW , 2500 HIGH , TEST CSG TO 1500 FOR 30 MIN
02:00	02:30	0.5	INSTALL WEAR RING
02:30	03:00	0.5	HOLS SAFETY MEETING
03:00	06:00	3.0	PU BHA AND DRILL PIPE CREWS FULL , NO ACCIDENTS REPORTED , SAFETY MEETING , RIG UP W/TRUCKS , PPE , P/U BHA FUEL ON HAND 3141 USED 449 SET AND FUNCTION TEST COM X 2 WITNESS ALL

03-01-2008 Reported By TOM HARKINS

<b>DailyCosts: Drilling</b>	\$40,915	<b>Completion</b>	\$0	<b>Daily Total</b>	\$40,915						
<b>Cum Costs: Drilling</b>	\$349,723	<b>Completion</b>	\$0	<b>Well Total</b>	\$349,723						
<b>MD</b>	4,515	<b>TVD</b>	4,515	<b>Progress</b>	1,920	<b>Days</b>	1	<b>MW</b>	8.5	<b>Visc</b>	26.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: DRILLING @ 4515

Start	End	Hrs	Activity Description
06:00	06:30	0.5	P/U DRILL PIPE TAG CEMENT @ 2478
06:30	07:00	0.5	R/D WEATHERFORD P/U CREW
07:00	08:30	1.5	P/U DRILL PIPE TAG FLOAT COLLAR @ 2542
08:30	10:00	1.5	DRILL CEMENT/FLOAT EQUIP. DRILL FLT COLLAR@ 2542 SHOE 2597
10:00	10:30	0.5	DRILL 2595 TO 2712 =117 @230 FPH WTOB 10-15 RPM 35 GPM 400 MMRPM 64 DIFF 90-175
10:30	11:00	0.5	F.I.T 295 PSI EMW 10.6ppg
11:00	11:30	0.5	DRILL 2712 TO 2776 =64 @ 128 FPH WTOB 10-14 RPM 40 GPM 425 MMRPM 67 DIFF 120-180.
11:30	12:00	0.5	WLS @ 2701 4.5deg
12:00	12:30	0.5	DRILL 2776 TO 2840 =64 @ 128 FPH WTOB 15-18 RPM 40 GPM 425 MMRPM 67 DIFF 185-200
12:30	13:00	0.5	WLS @ 2776 7deg ( CALLED SUPERVISOR CONTINUE DRILLING)
13:00	14:00	1.0	DRILL 2840 TO 2934 = 94 @ 94 FPH WTOB 15-18 RPM 40 GPM 425 MMRPM 67 DIFF 170-210
14:00	14:30	0.5	DAILY RIG SERVICE

14:30 23:30 9.0 DRILL 2934 TO 3883 =949 @ 105 FPH WTOB 14-18 RPM 40 GPM 425 MMRPM 67 DIFF 185-270  
 23:30 00:00 0.5 WLS @ 3808 2 deg  
 00:00 06:00 6.0 DRILL 3883 TO 4515 = 632 @ 105.35 WTOB 14-18 RPM 40-45 GPM 425 MMRPM 67 DIFF 180-235  
 CREWS FULL , NO ACCIDENTS REPORTED , SAFETY MEETING , PPE , MAKE CONN  
 SET AND FUNCTION TESTED COM WITNESS 2 , MORNING TOUR BOP DRILL 82 SEC  
 FUEL ON HAND 5984 USED 1557 , MUD WT 8.7 VIS 31  
 FORMATION TOPS MAHOGANY 2800'  
 GAS BG 275-310u HIGH GAS 3780 @ 4073'  
 UNMANNED LOGGING UNIT 1 DAY

06:00 18.0 SPUD 7 7/8" HOLE @ 11:00 HRS, 2/29/08.

03-02-2008 Reported By TOM HARKINS

Daily Costs: Drilling \$38,298 Completion \$0 Daily Total \$38,298  
 Cum Costs: Drilling \$388,021 Completion \$0 Well Total \$388,021

MD 6,150 TVD 6,150 Progress 1,635 Days 2 MW 9.3 Visc 32.0

Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 6150'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 4515 TO 4893 = 378 @ 75.6 FPH WTOB 15-18 RPM 40-45 GPM 425 MMRPM 67 DIFF 170-200
11:00	11:30	0.5	DAILY RIG SERVICE
11:30	12:00	0.5	WLS @ 4818 2.25deg
12:00	06:00	18.0	DRILL 4893 TO 6150 = 1257 @ 70 FPH WTOB 16-19 RPM 40-45 GPM 425 MMRPM 67 DIFF 175-250 CREWS FULL , NO ACCIDENTS REPORTED , SAFETY MEETING , PROPER TOOL USAGE , PPE DAYLIGHTS BOP DRILL 80 SEC , MD WT 9.5 VIS 36 FUEL OMN HAND 4338 USED 1646 , FUNCTION COM X 3 WITNESS 2, FORMATION TOP CHAPITA WELLS 5731' GAS BG 83-110u HIGH 630 @ 5760 UNMANNED LOGGING UNIT DAY 2

03-03-2008 Reported By TOM HARKINS

Daily Costs: Drilling \$42,113 Completion \$0 Daily Total \$42,113  
 Cum Costs: Drilling \$430,135 Completion \$0 Well Total \$430,135

MD 6,861 TVD 6,861 Progress 711 Days 3 MW 9.7 Visc 32.0

Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIH W/BIT #2

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 6150 TO 6446 = 29659.2 FPH WTOB 14-18 RPM 40-50 GPM 425 MMRPM 67 DIFF 110-230
11:00	11:30	0.5	DAILY RIG SERVICE
11:30	21:00	9.5	DRILL 6446 TO 6861 =415 @ 43.6 FPH WTOB 17-21 RPM 35-50 GPM 425 MMRPM 67 DIFF 80-175
21:00	22:00	1.0	CIRC AND COND PUMP HIGH VIS SWEEP , PUMP WEIGHT PILL, DROP SURVEY
22:00	01:00	3.0	TOH FOR BIT # 1 NO TIGHT HOLE , HOLE TOOK CORR FILL
01:00	02:00	1.0	PU/LD BHA & TOOLS L/D RMRS AND MTR P/U MTR M/U BIT # 2
02:00	05:30	3.5	TRIP IN HOLE WITH BIT # 2 NO TIGHT HOLE, PIPE DISPLACED CORRECT.
05:30	06:00	0.5	WASH/REAM 60 ' TO BTM 6800 TO 6861 10 ' FILL MUD WEIGHT 9.6# X 38 VIS

CREWS FULL , NO ACCIDENTS REPORTED , SAFETY MEETING TRIPING PIPE , INSPECT HOSES  
 FUEL ON HAND 2842 USED 1496 , FUNCTION TEST COM SET FOR TRIPPING, DRILLING WITNESS ALL  
 FORMATION TOP BUCK CAYON 6388'  
 GAS BG 80-120 HIGH 978 @ 6410  
 UNMANNED LOGGING UNIT DAY 3

**03-04-2008**      **Reported By**      TOM HARKINS

**Daily Costs: Drilling**      \$53,274      **Completion**      \$0      **Daily Total**      \$53,274  
**Cum Costs: Drilling**      \$483,409      **Completion**      \$0      **Well Total**      \$483,409

**MD**      8,048      **TVD**      8,048      **Progress**      1,187      **Days**      4      **MW**      9.7      **Visc**      33.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 8048'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 6861 TO 7161 = 300 @ 50 FPH WTOB 14-18 RPM 40-45 GPM 425 MMRPM 67 DIFF 90-320
12:00	12:30	0.5	DAILY RIG SERVICE
12:30	06:00	17.5	DRILL 7161 TO 8048 = 887 @ 50.7 FPH WTOB 13-18 RPM 40-45 GPM 425 MMRPM 67 DIFF 90-345

CREWS FULL , NO ACCIDENTS REPORTED , SAFETY MEETING , WALK WAYS AND STAIRS . HOUSE  
 KEEPING , DAYLIGHTS BOP DRILL 80 SEC , FUNCTION TEST COM X 3 SET TO DRILL WITNESS ALL  
 FUEL ON HAND 5610 USED 1571 RECEIVED 4500 GAL # 1 DIESEL FUEL  
 MDWT 9.8 34  
 FORMATION TOPS PRICE RIVER 7547'  
 GAS BG 130-225u HIGH 3669 @ 7929  
 UNMANNED LOGGING UNIT DAY 4

**03-05-2008**      **Reported By**      TOM HARKINS/BENNY BLACKWELL

**Daily Costs: Drilling**      \$39,793      **Completion**      \$0      **Daily Total**      \$39,793  
**Cum Costs: Drilling**      \$523,203      **Completion**      \$0      **Well Total**      \$523,203

**MD**      8,732      **TVD**      8,732      **Progress**      694      **Days**      5      **MW**      10.0      **Visc**      34.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 8732'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 8040 TO 8332 =292 @ 53 FPH WTOB 14-18 RPM 45 GPM 425 MMRPM 67 DIFF 165-240
11:30	12:00	0.5	DAILY RIG SERVICE
12:00	20:30	8.5	8332 TO 8734 =402 @ 47.2 FPH WTOB 16-20 RPM 35-55 GPM 425 MMRPM 67 DIFF 80-300
20:30	21:30	1.0	CIRC ANDCOND PUMP HIGH VIS PILL , BUILD AND PUMP SLUG , DROP SURVEY BLOW DOWN KELLY
21:30	01:00	3.5	TRIP OUT HOLE FOR BIT # 2 , NO TIGHT HOLE. TOOK CORR FILL
01:00	02:00	1.0	C/O MTR M/U BIT # 3
02:00	05:00	3.0	TRIP IN HOLE W BIT # 3 NO TIGHT HOLE HOLE GIVING CORR DISPLACMENT
05:00	06:00	1.0	WASH/REAM 60' TO BTM 8675 to 8732 ' 15' FILL

CREWS FULL ,NO ACCIDENTS REPORTED , SAFETY MEETING ,TRIP PIPE ,CHECK COM  
 FUEL ON HAND 4189 USED 1421 FUNCTION TEST BOPS X 3 WITNESS ALL  
 MDWT 10.0 VIS 38 NO LOSSES TO REPORT  
 FORMATION TOPS MID PRICE RIVER , 8324'  
 GAS BG 275u HIGH 5643u @ 8173'  
 UNMANNED LOGGING UNIT DAY 5

**03-06-2008**      **Reported By**      TOM HARKINS/BENNY BLACKWELL

**Daily Costs: Drilling**      \$90,544                      **Completion**      \$0                      **Daily Total**      \$90,544  
**Cum Costs: Drilling**      \$613,748                      **Completion**      \$0                      **Well Total**      \$613,748  
**MD**      9,390      **TVD**      9,390      **Progress**      658      **Days**      6      **MW**      10.0      **Visc**      36.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 9390'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL F/ 8734' - 8839', WOB 12 - 16K, RPM @ TABLE 40 - 50, 2000 PSI @ 118 SPM = 66 RPM @ MOTOR, DIFF PRESS 100 - 250 PSI. 42 FPH.
08:30	09:00	0.5	SERVICE RIG - DAILY RIG SERVICE.
09:00	06:00	21.0	DRILL F/8839' - 9390, WOB 12 - 18K, RPM @ TABLE 40 - 50, 2000 PSI @ 118 SPM = 66 RPM @ MOTOR, DIFF PRESS 100 - 350 PSI, 26.24 FPH. FULL CREWS NO ACCIDENTS. SAFETY MEETINGS: FORKLIFT (3). OPERATED COM (3), WITNESSED (1). BOP DRILLS: (0). FUEL REC'D 0 GALS #1 DIESEL. FUEL ON HAND: 2319 GALS, USED 1870 GALS. BOILER 24 HRS. MUD WT 10.1 PPG, VIS 34, LCM %. BG GAS 800 U, PEAK GAS 6461 U @ 9253'. FORMATION: @ LOWER PRICE RIVER @ 9203'. UNMANNED LOGGING UNIT - DAY 6.

03-07-2008      **Reported By**      BENNY BLACKWELL

**Daily Costs: Drilling**      \$64,311                      **Completion**      \$0                      **Daily Total**      \$64,311  
**Cum Costs: Drilling**      \$678,059                      **Completion**      \$0                      **Well Total**      \$678,059  
**MD**      9,790      **TVD**      9,790      **Progress**      400      **Days**      7      **MW**      10.3      **Visc**      36.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** CIRC AT T.D.

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL F/9390' - 9427, WOB 12 - 18K, RPM @ TABLE 40 - 50, 2000 PSI @ 118 SPM = 66 RPM @ MOTOR, DIFF PRESS 100 - 350 PSI, 14.8 FPH.
08:30	09:30	1.0	CIRC. BOTTOMS UP FOR BIT TRIP #4 - LOW ROP. MIX AND PUMP PILL.
09:30	13:30	4.0	POH W BIT #3 - LOW ROP - NO HOLE PROBLEMS - L/D BIT & MOTOR.
13:30	17:00	3.5	RIH W/ BIT #4 -P/U BIT & MOTOR - NO HOLE PROBLEMS.
17:00	18:00	1.0	WASH & REAM 60' TO BOTTOM - NO FILL.
18:00	21:00	3.0	DRILL F/9427' - 9598', WOB 12 - 18K, RPM @ TABLE 40 - 50, 2150 PSI @ 115 SPM = 64 RPM @ MOTOR, DIFF PRESS 100 - 350 PSI, 57 FPH. FULL CREWS NO ACCIDENTS. SAFETY MEETINGS: FIRST AID (2), TRIP PIPE (1). OPERATED COM (5), WITNESSED (4). BOP DRILLS: (0). FUEL REC'D 0 GALS #1 DIESEL. FUEL ON HAND: 4500 GALS, USED 1870 GALS. BOILER 24 HRS. MUD WT 10.3 PPG, VIS 37, LCM %.

BG GAS 800 U, PEAK GAS 6461 U @ 9253'.

FORMATION: @ SEGO @ 9599'.

UNMANNED LOGGING UNIT - DAY 7.

21:00 21:30 0.5 SERVICE RIG - DAILY RIG SERVICE.

21:30 02:30 5.0 DRILL F/9598' - 9790', WOB 12 - 18K, RPM @ TABLE 40 - 50, 2150 PSI @ 115 SPM = 64 RPM @ MOTOR, DIFF PRESS 100 - 350 PSI, 38.4 FPH. REACHED TD @ 02:30 HRS ON 07 MAR 08.

02:30 03:30 1.0 CIRC. FOR SHORT TRIP.

03:30 04:00 0.5 WIPER TRIP TO 9318' AND BACK TO BOTTOM.

04:00 06:00 2.0 CIRC BOTTOMS UP - SPOT 300 BBLs 13.5 PPG MUD FROM 9790' - 5977'. EMW ON BTM 11.6#.

FULL CREWS NO ACCIDENTS.

SAFETY MEETINGS: FORKLIFT (3), TRIPPING (1).

OPERATED COM (6), WITNESSED (4).

BOP DRILLS: (0).

FUEL REC'D 4500 GALS #1 DIESEL.

FUEL ON HAND: 5385 GALS, USED 1434 GALS.

BOILER 24 HRS.

MUD WT 10.3 PPG, VIS 40, LCM %.

BG GAS 1500 U, PEAK GAS 7372 U @ 9521'.

FORMATION: @ SEGO @ 9599', TD @ 9790.

UNMANNED LOGGING UNIT - DAY 7.

03-08-2008 Reported By TOM HARKINS/BENNY BLACKWELL

Daily Costs: Drilling	\$48,722	Completion	\$191,353	Daily Total	\$240,075
Cum Costs: Drilling	\$726,782	Completion	\$191,353	Well Total	\$918,135

MD 9,790 TVD 9,790 Progress 0 Days 8 MW 10.3 Visc 40.0

Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG DOWN ROTARY TOOLS

Start	End	Hrs	Activity Description
06:00	08:30	2.5	CIRC AND WAIT ON L/D CREW - 3 HRS LATE - SPOT 300 BBLs 13.5 PPG MUD FROM 9790' - 5977'. RIG UP L/D CREW
08:30	09:00	0.5	PREPARE AND DROP SURVEY.
09:00	15:30	6.5	\\ \\ CASING POINT @ 09:00 HRS ON 07 MAR 08 \\ \\ \\ L/D D.P. - BREAK KELLY, L/D BHA.
15:30	16:00	0.5	PULL WEAR BUSHING.
16:00	16:30	0.5	RIG UP TO RUN 4 1/2" PRODUCTION CASING.
16:30	22:30	6.0	HSM - RUN 239 JTS OF 4 1/2", 11.6#, HCP-110, LTC R-3 CASING TO 9772.06' AS FOLLOWS: 1 EA. CONVENTIONAL FLOAT SHOE (1.00') SET @ 9772.06', 1 SHOE JT. CSG (39.84), 1 EA. CONVENTIONAL FLOAT COLLAR (1.50') SET W/ TOP OF FLOAT @ 9729.30, 64 JTS CSG (2567.97') 1 EA. HCP-110 MARKER JT. (21.53') SET @ 7139.80', 60 JTS CSG (2419.85'), 1 EA. HCP-110 MARKER JT. (21.38') SET @ 4698.57', 116 JTS CSG (4658.35'), 2 PUP JTS. (26.57'), 1 CASING HANGER (0.65), 1 LANDING JT 13.00'. P/U TAG JT & TAG W/ 31' IN - L/D TAG JT & P/U LANDING ASSY AND LAND CSG W/ 90K ON HANGER.
22:30	23:00	0.5	RIG DOWN CASING RUNNING EQUIP.
23:00	00:30	1.5	RIG UP CEMENT EQUIPMENT - FILL CASING & CIRC FOR 5 MIN - 1200 PSI TO BREAK CIRC, HSM.

00:30 03:00 2.5 PRESSURE TEST LINES TO 5K. PUMP 20 BBLS OF CHEMICAL WASH AND 20 BBLS OF FRESH WATER SPACER. MIX AND PUMP CEMENT. LEAD 600 SKS "G" CEMENT MIXED @ 11.5 PPG, 2.98 YLD 18.2 GLS/SK H2O PLUS ADDITIVES. TAIL 1530 SKS OF 50:50 POZ G CEMENT MIXED @ 14.1 PPG, 1.29 YLD 5.89 GLS/SK H2O PLUS ADDITIVE. LOST RETURNS W/ 100 BBLS TAIL PUMPED. RETURNS SPORADIC AND PARTIAL AFTER LOSS. DISPLACE 151.2 BBLS OF FRESH WATER. CEMENT TO SURFACE @ 100 BBLS OF DISPLACEMENT PUMPED. BUMP PLUG @ 02:46 HRS, 08 MAR 08 WITH 1000 PSI OVER FPIP OF 2331 PSI. FLOATS HELD - 2.0 BBLS BACK.

03:00 06:00 3.0 PULL ROTATING HEAD RUBBER AND WASH CEMENT FROM STACK. WAIT 1 HR TO SET PACK OFF ON CASING HANGER - COULD NOT TEST BECAUSE SEGMENT WOULD NOT TIGHTEN UP - . N/D STACK & CLEAN PITS.

FULL CREWS NO ACCIDENTS.

SAFETY MEETINGS: L/D D.P (2), RUN CSG (1), CEMENTING (1).

OPERATED COM (3), WITNESSED (2)

FUEL REC'D: 0 GALS #1 DIESEL.

FUEL ON HAND: 4189 GALS, USED 1136 GALS.

BOILER 24 HRS.

MUD WT 10.3 PPG, VIS 40, LCM %.

BG GAS 1500 U, PEAK GAS 2126 U @ 9790'.

FORMATION: @ SEGO @ 9599', TD @ 9790'.

UNMANNED LOGGING UNIT - DAY 8.

UPCOMING RIG MOVE TO HOSS 24-32X = 1 MILE.

THE FOLLOWING IS TRANSFERRED FROM WELL HOSS 26-32 (AFE #304285) TO WELL HOSS 24-32X (AFE #306309):

81.24' (2 JTS) OF 4 1/2". 11.6#, HCP-110, LTC, R-3 CASING (DAMAGED).

161.94' (4 JTS) OF 4 1/2", 11.6#, HCP-110, LTC R-3 CASING (GOOD CONDITION).

4189 GALS. DIESEL @ \$3.777 PER GAL.

06:00 18.0 RIG RELEASED @ 06:00 HRS, 08 MAR 08.

CASING POINT COST \$726,782

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<b>03-17-2008</b>	<b>Reported By</b>	SEARLE									
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$44,494	<b>Daily Total</b>	\$44,494						
<b>Cum Costs: Drilling</b>	\$726,782	<b>Completion</b>	\$235,847	<b>Well Total</b>	\$962,629						
<b>MD</b>	9,790	<b>TVD</b>	9,790	<b>Progress</b>	0	<b>Days</b>	9	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 9729.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time: PREP FOR FRACS</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 150'. EST CEMENT TOP ABOVE 150'. RD SCHLUMBERGER.								

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<b>04-19-2008</b>	<b>Reported By</b>	MCCURDY									
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$1,653	<b>Daily Total</b>	\$1,653						
<b>Cum Costs: Drilling</b>	\$726,782	<b>Completion</b>	\$237,500	<b>Well Total</b>	\$964,282						
<b>MD</b>	9,790	<b>TVD</b>	9,790	<b>Progress</b>	0	<b>Days</b>	10	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 9729.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time: WO COMPLETION</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.								

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04-29-2008 Reported By JOE VIGIL

Daily Costs: Drilling \$0 Completion \$22,110 Daily Total \$22,110

Cum Costs: Drilling \$726,782 Completion \$259,610 Well Total \$986,392

MD 9,790 TVD 9,790 Progress 0 Days 11 MW 0.0 Visc 0.0

Formation : PBTB : 9729.0 Perf : 8043' - 9554' PKR Depth : 0.0

MESAVERDE/WASATCH

Activity at Report Time: FRAC UPR

Start End Hrs Activity Description

06:00 06:00 24.0 RU CUTTERS WIRELINE & PERFORATE LPR FROM 9390'-91', 9399'-00', 9409'-10', 9414'-15', 9466'-67', 9469'-70', 9505'-07', 9538'-39', 9541'-42', 9546'-47', 9553'-54' @ 3 SPF @ 120? PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 20079 GAL 16# WF LINEAR PAD, 6770 GAL 16 WF LINEAR W/1# & 1.5# 20/40 SAND, 29452 GAL 16# DELTA 200+ W/105600# 20/40 SAND @ 1-5 PPG. MTP 5516 PSIG. MTR 50.5 BPM. ATP 4593 PSIG. ATR 49.5 BPM. ISIP 2851 PSIG. HALLIBURTON.

RUWL. SET 10K CFP AT 9360'. PERFORATE LPR FROM 9143'-44', 9157'-58', 9181'-82', 9187'-88', 9213'-14', 9227'-28', 9233'-34', 9250'-51', 9302'-03', 9314'-15', 9341'-42', 9346'-47' @ 3 SPF @ 120? PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4431 GAL 16# WF LINEAR PAD, 6776 GAL 16# WF LINEAR W/1# & 1.5# 20/40 SAND, 38366 GAL 16# DELTA 200+ WITH 136300# 20/40 SAND @ 1-5 PPG. MTP 7293 PSIG. MTR 52 BPM. ATP 5776 PSIG. ATR 49 BPM. ISIP 2921 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 9110'. PERFORATE MPR FROM 8866'-67', 8888'-89', 8948'-49', 8957'-58', 8961'-62', 9004'-05', 9024'-25', 9033'-34', 9071'-72', 9084'-85', 9091'-92', 9098'-99' @ 3 SPF @ 120? PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4354 GAL 16# WF LINEAR PAD, 6402 GAL 16# WF LINEAR W/1# & 1.5# 20/40, 30530 GAL 16# DELTA 200+ W/106100 # 20/40 SAND @ 1-5 PPG. MTP 8098 PSIG. MTR 53 BPM. ATP 5495 PSIG. ATR 50 BPM. ISIP 3374 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 8810'. PERFORATE MPR FROM 8576'-77', 8597'-98', 8650'-51', 8668'-69', 8673'-74', 8700'-01', 8707'-08', 8712'-13', 8726'-27', 8731'-32', 8766'-67', 8789'-90' @ 3 SPF @ 120? PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3957 GAL 16# WF LINEAR PAD, 6174 GAL 16# WF LINEAR W/1# & 1.5# 20/40 SAND, 40458 GAL 16# DELTA 200+ W/145100# 20/40 SAND @ 1-5 PPG. MTP 8411 PSIG. MTR 51 BPM. ATP 6056 PSIG. ATR 45.5 BPM. ISIP 2688 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 8530'. PERFORATE MPR FROM 8313'-14', 8318'-19', 8358'-59', 8374'-75', 8400'-01', 8418'-19', 8428'-29', 8454'-55', 8462'-63', 8472'-73', 8490'-91', 8517'-18' @ 3 SPF @ 120? PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3330 GAL 16# WF LINEAR PAD, 6344 GAL 14 WF LINEAR W/1# & 1.5# 20/40 SAND, 60600 GAL 16# DELTA 200+ W/223600# 20/40 SAND @ 1-5 PPG. MTP 5968 PSIG. MTR 53.5 BPM. ATP 4156 PSIG. ATR 51 BPM. ISIP 2680 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 8265'. PERFORATE UPR FROM 8043'-44', 8047'-48', 8118'-19', 8124'-25', 8130'-31', 8136'-37', 8140'-41', 8216'-17', 8226'-27', 8245'-46', 8249'-50', 8253'-54' @ 3 SPF @ 120? PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3133 GAL 16# WF LINEAR PAD, 6251 GAL 16# WF LINEAR W/1# & 1.5# 20/40 SAND, 28290 GAL 16# DELTA 200+ W/103100# 20/40 SAND @ 1-5 PPG. MTP 8040 PSIG. MTR 51.5 BPM. ATP 5504 PSIG. ATR 49 BPM. ISIP 2829 PSIG. RD HALLIBURTON. SDFN.

04-30-2008 Reported By JOE VIGIL

Daily Costs: Drilling \$0 Completion \$475,429 Daily Total \$475,429

Cum Costs: Drilling \$726,782 Completion \$735,039 Well Total \$1,461,821

MD 9,790 TVD 9,790 Progress 0 Days 12 MW 0.0 Visc 0.0

Formation : PBTB : 9729.0 Perf : 5834' - 9554' PKR Depth : 0.0

MESAVERDE/WASATCH

Activity at Report Time: PREP TO MIRUSU

Start End Hrs Activity Description

06:00 06:00 24.0 RUWL. SET 10K CFP AT 7970'. PERFORATE UP FROM 7812'-13', 7816'-17', 7823'-24', 7857'-58', 7865'-66', 7871'-72', 7878'-79', 7899'-00', 7905'-06', 7912'-13', 7941'-42', 7955'-56' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3176 GAL 16# WF LINEAR PAD, 6462 GAL 16# WF LINEAR W/ 1# & 1.5# 20/40, 31858 GAL 16# DELTA 200+ W/ 113900 # 20/40 SAND @ 1-5 PPG. MTP 6159 PSIG. MTR 51.5 BPM. ATP 4235 PSIG. ATR 49 BPM. ISIP 2585 PSIG. RD HALLIBURTON

RUWL. SET 10K CFP AT 7685'. PERFORATE UP FROM 7458'-59', 7467'-68', 7475'-76', 7493'-94', 7517'-18', 7554'-55', 7574'-75', 7585'-86', 7596'-97', 7621'-22', 7628'-29', 7670'-71' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3228 GAL 16# WF LINEAR PAD, 6414 GAL 16# WF LINEAR W/1# & 1.5# 20/40, 48759 GAL 16# DELTA 200+ W/ 172800 # 20/40 SAND @ 1-5 PPG. MTP 5406 PSIG. MTR 51.5 BPM. ATP 3690 PSIG. ATR 49.5 BPM. ISIP 2173 PSIG. RD HALLIBURTON

RUWL. SET 10K CFP AT 7420'. PERFORATE NH FROM 7159'-60', 7190'-91', 7215'-16', 7272'-73', 7312'-13', 7320'-21', 7324'-25', 7358'-59', 7392'-93', 7395'-96', 7400'-01', 7406'-07' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2183 GAL 16# WF LINEAR PAD, 6489 GAL 16# WF LINEAR W/1# & 1.5# 20/40 SAND, 31690 GAL 16# DELTA 200 + W/ 114500# 20/40 SAND @ 1-5 PPG. MTP 5090 PSIG. MTR 51 BPM. ATP 5090 PSIG. ATR 49 BPM. ISIP 2470 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 6990'. PERFORATE BA FROM 6689'-90', 6711'-12', 6736'-37', 6747'-48', 6800'-01', 6836'-37', 6863'-64', 6880'-81', 6884'-85', 6913'-14', 6975'-76', 6979'-80' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 1042 GAL 16# WF LINEAR PAD, 9680 GAL 16# WF LINEAR W/1# & 1.5# 20/40 SAND, 20862 GAL 16# DELTA 200 + W/ 70300# 20/40 SAND @ 1-4 PPG. MTP 7704 PSIG. MTR 51.5 BPM. ATP 5283 PSIG. ATR 49.5 BPM. ISIP 1847 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6630'. PERFORATE BA FROM 6335'-36', 6365'-66', 6374'-75', 6415'-16', 6454'-55', 6477'-78', 6513'-14', 6519'-20', 6596'-97', 6607'-08', 6617'-18' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 2369 GAL 16# WF LINEAR PAD, 9652 GAL 16# WF LINEAR W/1# & 1.5# 20/40 SAND, 21873 GAL 16# DELTA 200 + W/70500# 20/40 SAND @ 1-4 PPG. MTP 4311 PSIG. MTR 52 BPM. ATP 3717 PSIG. ATR 49.5 BPM. ISIP 1844 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6155'. PERFORATE CA FROM 6102'-04', 6114'-16', 6126'-27', 6136'-42' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 1138 GAL 16# WF LINEAR PAD, 4339 GAL 16# WF LINEAR W/1# & 1.5# 20/40 SAND, 13003 GAL 16# DELTA 200 + W/49600# 20/40 SAND @ 1-4 PPG. MTP 4891 PSIG. MTR 52 BPM. ATP 3893 PSIG. ATR 48.5 BPM. ISIP 1961 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6015'. PERFORATE CA FROM 5834'-35', 5850'-51', 5873'-77', 5942'-43', 5946'-47', 5967'-68', 5982'-83', 5993'-94', @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 1159 GAL 16# WF LINEAR PAD, 4415 GAL 16# WF LINEAR W/1# & 1.5# SAND, 14082 GAL 16# DELTA 200 + W/ 50700# 20/40 SAND @ 1-4 PPG. MTP 6029 PSIG. MTR 52 BPM. ATP 4496 PSIG. ATR 49 BPM. ISIP 2148 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5699'. RDMO WIRELINE. SDFN.

<b>05-01-2008</b>		<b>Reported By</b>		HAL IVIE							
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$35,674	<b>Daily Total</b>	\$35,674						
<b>Cum Costs: Drilling</b>	\$726,782	<b>Completion</b>	\$770,713	<b>Well Total</b>	\$1,497,495						
<b>MD</b>	9,790	<b>TVD</b>	9,790	<b>Progress</b>	0	<b>Days</b>	13	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>		<b>PBTD :</b>		<b>Perf :</b>				<b>PKR Depth :</b>			
MEASVERDE/WASATCH		9729.0		5834' - 9554'				0.0			
<b>Activity at Report Time: DRILLING PLUGS</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	16:00	10.0	MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 5699'. RU TO DRILL OUT PLUGS. SWI-SDFN								

05-02-2008 Reported By HAL IVIE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$53,811	<b>Daily Total</b>	\$53,811
<b>Cum Costs: Drilling</b>	\$726,782	<b>Completion</b>	\$824,524	<b>Well Total</b>	\$1,551,306
<b>MD</b>	9,790	<b>TVD</b>	9,790	<b>Progress</b>	0
		<b>Days</b>	14	<b>MW</b>	0.0
		<b>Visc</b>			0.0
<b>Formation :</b>	<b>PBTD : 9729.0</b>	<b>Perf : 5834' - 9554'</b>		<b>PKR Depth : 0.0</b>	
MEASAVERDE/WASATCH					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5699', 6015', 6155', 6630', 6990', 7420', 7685', 7970', 8265', 8530', 8810', 9110', 9360'. RIH. CLEANED OUT TO PBTD @ 9729'. LANDED TBG AT 7982' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 12 HRS. 24/64" CHOKE. FTP 950 PSIG. CP- 300 PSIG. 88 BFPH. RECOVERED 1426 BLW. 13176 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'  
 1 JT 2-3/8" 4.7# N-80 TBG 32.63  
 XN NIPPLE 1.10'  
 243 JTS 2-3/8" 4.7# N-80 TBG 7934.44'  
 BELOW KB 13.00'  
 LANDED @ 7982.17' KB

05-03-2008 Reported By HAL IVIE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,435	<b>Daily Total</b>	\$2,435
<b>Cum Costs: Drilling</b>	\$726,782	<b>Completion</b>	\$826,959	<b>Well Total</b>	\$1,553,741
<b>MD</b>	9,790	<b>TVD</b>	9,790	<b>Progress</b>	0
		<b>Days</b>	15	<b>MW</b>	0.0
		<b>Visc</b>			0.0
<b>Formation :</b>	<b>PBTD : 9729.0</b>	<b>Perf : 5834' - 9554'</b>		<b>PKR Depth : 0.0</b>	
MEASAVERDE/WASATCH					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 23 HRS. 24/64 CHOKE. FTP- 800 PSIG, CP- 1000 PSIG. 76 BFPH. RECOVERED 1574 BBLs, 11180 BLWTR. 0 MCF/D SWI F/ 1 HR. RU BRECO UNIT

05-04-2008 Reported By HAL IVIE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,435	<b>Daily Total</b>	\$2,435
<b>Cum Costs: Drilling</b>	\$726,782	<b>Completion</b>	\$829,394	<b>Well Total</b>	\$1,556,176
<b>MD</b>	9,790	<b>TVD</b>	9,790	<b>Progress</b>	0
		<b>Days</b>	16	<b>MW</b>	0.0
		<b>Visc</b>			0.0
<b>Formation :</b>	<b>PBTD : 9729.0</b>	<b>Perf : 5834' - 9554'</b>		<b>PKR Depth : 0.0</b>	
MEASAVERDE/WASATCH					

Activity at Report Time: FLOW TEST THRU TEST SEPERATOR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP-500 PSIG, CP- 650 PSIG. 71 BFPH. RECOVERED 1832 BBLs, 9370 BLWTR. 31 MCF/D

05-05-2008 Reported By HAL IVIE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,435	<b>Daily Total</b>	\$2,435
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**Cum Costs: Drilling** \$726,782      **Completion** \$831,829      **Well Total** \$1,558,611  
**MD** 9,790    **TVD** 9,790    **Progress** 0    **Days** 17    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD :** 9729.0                      **Perf :** 5834' - 9554'                      **PKR Depth :** 0.0  
 MEASVERDE/WASATCH

**Activity at Report Time:** FLOW TEST TO SALES- INITIAL PRODUCTION FIRST GAS SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/ 4" CHOKE. FTP 550 PSIG. CP 1000 PSIG. 59 BFPH. RECOVERED 1854 BLW. 7830 BLWTR. 110 MCFD RATE.

INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 600 & SICP 900 PSIG. TURNED WELL TO QUESTAR SALES AT 11:00 AM, 5/0. 08. FLOWING 63 MCFD RATE ON 24/64" POS CK. STATIC 420.

FLOWED 52 MCF 22 BC & 704 BW IN 24 HRS ON 24/64" CHOKE, TP 550 PSIG, CP 750 PSIG.

05-06-2008      **Reported By**      HAL IVIE

**Daily Costs: Drilling** \$0      **Completion** \$3,435      **Daily Total** \$3,435  
**Cum Costs: Drilling** \$726,782      **Completion** \$835,264      **Well Total** \$1,562,046  
**MD** 9,790    **TVD** 9,790    **Progress** 0    **Days** 18    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD :** 9729.0                      **Perf :** 5834' - 9554'                      **PKR Depth :** 0.0  
 MEASVERDE/WASATCH

**Activity at Report Time:** FLOW TEST THRU TEST SEPERATOR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 700 PSIG, CP 2000 PSIG. 46 BFPH. RECOVERED 1140 BBLs, 6631 BLWTR. 225 MCF/D.

FLOWED 143 MCF 40 BC & 1400 BW IN 24 HRS ON 24/64" CHOKE, TP 600 PSIG, CP 1400 PSIG.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
UTU56965

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

8. Lease Name and Well No.  
HOSS 26-32

3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202 3a. Phone No. (include area code) Ph: 303-824-5526

9. API Well No.  
43-047-38903

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface SWNE 2007FNL 2412FEL 40.08097 N Lat, 109.35016 W Lon  
 At top prod interval reported below SWNE 2007FNL 2412FEL 40.08097 N Lat, 109.35016 W Lon  
 At total depth SWNE 2007FNL 2412FEL 40.08097 N Lat, 109.35016 W Lon

10. Field and Pool, or Exploratory  
NATURAL BUTTES/WASATCH/MV

11. Sec., T., R., M., or Block and Survey  
or Area Sec 32 T8S R23E Mer SLB

12. County or Parish UINTAH 13. State UT

14. Date Spudded 02/04/2008 15. Date T.D. Reached 03/07/2008 16. Date Completed  D & A  Ready to Prod. 05/03/2008

17. Elevations (DF, KB, RT, GL)\*  
4934 GL

18. Total Depth: MD 9790 TVD 19. Plug Back T.D.: MD 9729 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
RST/CBL/CCL/PL/GR Temp

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2595		655			
7.875	4.500 P-110	11.6	0	9772		2130			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7982							

25. Producing Intervals 26. Perforation Record 5834-9554

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5834	9554	9390 TO 9554		3	
B)			9143 TO 9347		3	
C)			8866 TO 9099		3	
D)			8576 TO 8790		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9390 TO 9554	56,466 GALS GELLED WATER & 105,600# 20/40 SAND
9143 TO 9347	49,738 GALS GELLED WATER & 136,300# 20/40 SAND
8866 TO 9099	41,451 GALS GELLED WATER & 106,100# 20/40 SAND
8576 TO 8790	50,754 GALS GELLED WATER & 145,100# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/03/2008	05/18/2008	24	→	22.0	776.0	522.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64"	SI 600	1550.0	→	22	776	522		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #60480 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

RECEIVED  
MAY 28 2008

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5834	9554		GREEN RIVER	2144
				MAHOGANY	2791
				UTELAND BUTTE	4916
				WASATCH	5089
				CHAPITA WELLS	5693
				BUCK CANYON	6358
				PRICE RIVER	7504
MIDDLE PRICE RIVER	8237				

32. Additional remarks (include plugging procedure):  
Please see the attached sheet for detailed perforation and additional formation marker information.

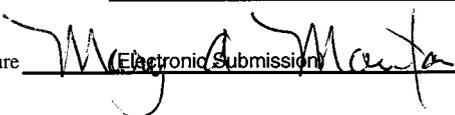
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #60480 Verified by the BLM Well Information System.  
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 05/27/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Hoss 26-32 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

8313-8518	3/spf
8043-8254	3/spf
7812-7956	3/spf
7458-7671	3/spf
7159-7407	3/spf
6689-6980	3/spf
6335-6618	3/spf
6102-6142	3/spf
5834-5994	3/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

8313-8518	70,439 GALS GELLED WATER & 223,600# 20/40 SAND
8043-8254	37,839 GALS GELLED WATER & 103,100# 20/40 SAND
7812-7956	41,661 GALS GELLED WATER & 113,900# 20/40 SAND
7458-7671	58,566 GALS GELLED WATER & 172,800# 20/40 SAND
7159-7407	40,527 GALS GELLED WATER & 114,500# 20/40 SAND
6689-6980	31,749 GALS GELLED WATER & 70,300# 20/40 SAND
6335-6618	33,894 GALS GELLED WATER & 70,500# 20/40 SAND
6102-6142	18,480 GALS GELLED WATER & 49,600# 20/40 SAND
5834-5994	19,656 GALS GELLED WATER & 50,700# 20/40 SAND

Perforated the Lower Price River from 9390-91', 9399-9400', 9409-10', 9414-15', 9466-67', 9469-70', 9505-07', 9538-39', 9541-42', 9546-47' & 9553-54' w/ 3 spf.

Perforated the Lower Price River from 9143-44', 9157-58', 9181-82', 9187-88', 9213-14', 9227-28', 9233-34', 9250-51', 9302-03', 9314-15', 9341-42' & 9346-47' w/ 3 spf.

Perforated the Middle Price River from 8866-67', 8888-89', 8948-49', 8957-58', 8961-62', 9004-05', 9024-25', 9033-34', 9071-72', 9084-85', 9091-92' & 9098-99' w/ 3 spf.

Perforated the Middle Price River from 8576-77', 8597-98', 8650-51', 8668-69', 8673-74', 8700-01', 8707-08', 8712-13', 8726-27', 8731-32', 8766-67' & 8789-90' w/ 3 spf.

Perforated the Middle Price River from 8313-14', 8318-19', 8358-59', 8374-75', 8400-01', 8418-19', 8428-29', 8454-55', 8462-63', 8472-73', 8490-91' & 8517-18' w/ 3 spf.

Perforated the Upper Price River from 8043-44', 8047-48', 8118-19', 8124-25', 8130-31', 8136-37', 8140-41', 8216-17', 8226-27', 8245-46', 8249-50' & 8253-54' w/ 3 spf.

Perforated the Upper Price River from 7812-13', 7816-17', 7823-24', 7857-58', 7865-66', 7871-72', 7878-79', 7899-7900', 7905-06', 7912-13', 7941-42' & 7955-56' w/ 3 spf.

Perforated the Upper Price River from 7458-59', 7467-68', 7475-76', 7493-94', 7517-18', 7554-55', 7574-75', 7585-86', 7596-97', 7621-22', 7628-29' & 7670-71' w/ 3 spf.

Perforated the North Horn from 7159-60', 7190-91', 7215-16', 7272-73', 7312-13', 7320-21', 7324-25', 7358-59', 7392-93', 7395-96', 7400-01' & 7406-07' w/ 3 spf.

Perforated the Ba from 6689-90', 6711-12', 6736-37', 6747-48', 6800-01', 6836-37', 6863-64', 6880-81', 6884-85', 6913-14', 6975-76' & 6979-80' w/ 3 spf.

Perforated the Ba from 6335-36', 6365-66', 6374-75', 6415-16', 6454-55', 6477-78', 6513-14', 6519-20', 6596-97', 6607-08' & 6617-18' w/ 3 spf.

Perforated the Ca from 6102-04', 6114-16', 6126-27' & 6136-42' w/ 3 spf.

Perforated the Ca from 5834-35', 5850-51', 5873-77', 5942-43', 5946-47', 5967-68', 5982-83' & 5993-94' w/ 3 spf.

### **32. FORMATION (LOG) MARKERS**

Lower Price River	9075
Sego	9599

**REPORT OF WATER ENCOUNTERED DURING DRILLING**

Well name and number: HOSS 26-32

API number: 4304738903

Well Location: QQ SWNE Section 32 Township 8S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	

Formation tops:            1 \_\_\_\_\_            2 \_\_\_\_\_            3 \_\_\_\_\_  
 (Top to Bottom)            4 \_\_\_\_\_            5 \_\_\_\_\_            6 \_\_\_\_\_  
                                      7 \_\_\_\_\_            8 \_\_\_\_\_            9 \_\_\_\_\_  
                                      10 \_\_\_\_\_           11 \_\_\_\_\_           12 \_\_\_\_\_

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 5/27/2008

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU56965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
HOSS 26-32

2. Name of Operator  
EOG RESOURCES, INC. Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

9. API Well No.  
43-047-38903

3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

10. Field and Pool, or Exploratory  
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 32 T8S R23E SWNE 2007FNL 2412FEL  
40.08097 N Lat, 109.35016 W Lon

11. County or Parish, and State  
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 7/16/2008.

**RECEIVED**  
**JAN 12 2009**  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #66148 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 01/08/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***