

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. OLD SQUAWS CROSSING UNIT	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		8. Lease Name and Well No. OLD SQUAWS CROSSING UNIT II 125-34	
2. Name of Operator EOG RESOURCES, INC		9. API Well No. 43047-38902	
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		3b. Phone No. (include area code) 435-781-9111	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 605133X 730 FNL 1869 FWL NENW 39.908847 LAT 109.770764 LON At proposed prod. zone SAME 4418148Y 39.908790 -109.770038		10. Field and Pool, or Exploratory NATURAL BUTTES	
14. Distance in miles and direction from nearest town or post office* 54.2 MILES SOUTH OF VERNAL, UTAH		11. Sec., T. R. M. or Blk. and Survey or Area SEC. 34, T10S, R19E S.L.B.&M	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 730 LEASE LINE 439 DRILLING LINE		16. No. of acres in lease 320	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1950		17. Spacing Unit dedicated to this well 40	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5293 GL		19. Proposed Depth 11,290	
22. Approximate date work will start*		20. BLM/BIA Bond No. on file NM 2308	
23. Estimated duration 45 DAYS		12. County or Parish UINTAH	
13. State UT			

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) KAYLENE R. GARDNER	Date 12/04/2006
Title SR. REGULATORY ASSISTANT		

Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 12-21-06
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

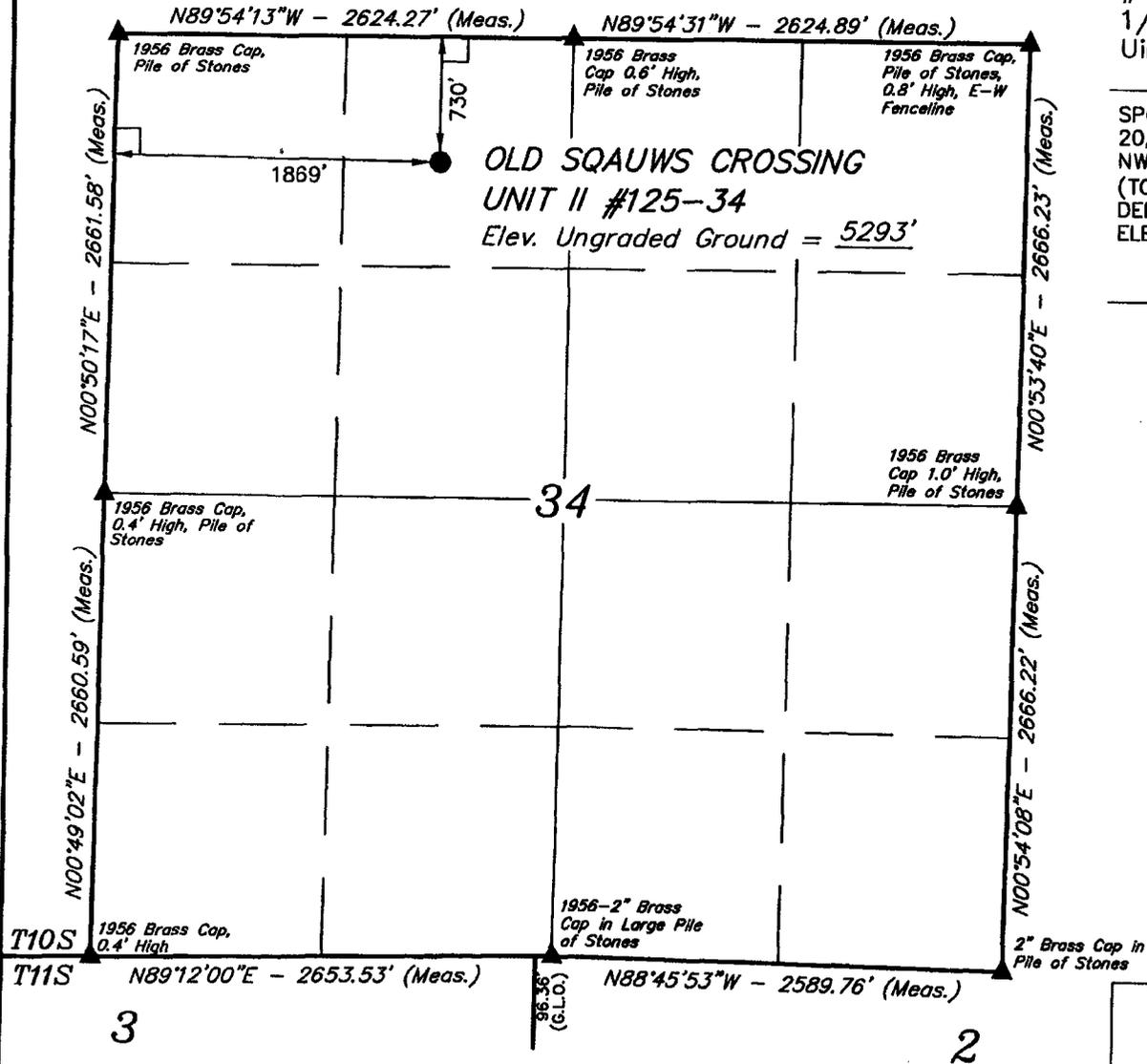
Federal Approval of this
Action is Necessary

RECEIVED

DEC 06 2006

DIV. OF OIL, GAS & MINING

T10S, R19E, S.L.B.&M.



EOG RESOURCES, INC.

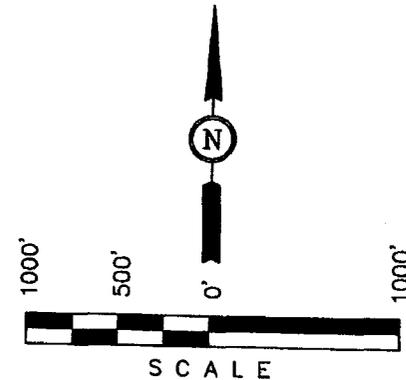
Well location, OLD SQUAWS CROSSING UNIT II #125-34, located as shown in the NE 1/4 NW 1/4 of Section 34, T10S, R19E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UINAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATION
 THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYING BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. [Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 187549
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 08-05-06	DATE DRAWN: 08-07-06
PARTY G.S. D.R. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 39°54'31.85" (39.908847)
 LONGITUDE = 109°46'14.75" (109.770764)
 (NAD 27)
 LATITUDE = 39°54'31.98" (39.908883)
 LONGITUDE = 109°46'12.24" (109.770067)

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

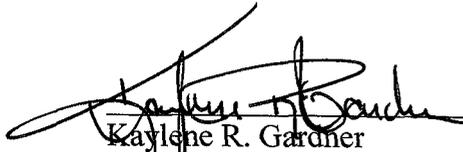
OLD SQUAWS CROSSING, UNIT II 125-34
730' FNL - 1869' FWL (NENW)
SECTION 34, T10S, R19E
UINTAH COUNTY, UTAH

EOG Resources, Inc., Dominion Exploration & Production, Inc. Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 4th day of December 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

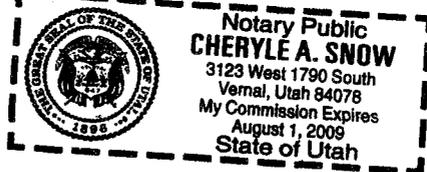
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Dominion Exploration & Production, Inc.

Further affiant saith not.



Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 4th day of December, 2006.





Cheryle A. Snow
Notary Public

My Commission Expires: 8/1/2009

Exhibit "A" to Affidavit
Old Squaws Crossing Unit II 125-34 Application to Commingle

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, Oklahoma 73134-2600
Attention: Mr. Rusty Waters

R 19 E

OSC 2-27

27

OLD SQUAW
CROSSING II UNIT

U-49518 (comp. lse)

OSCU II 125-34

WHF 105-34

HOME-FED

T
10
S

OSC 1-34

WHF 120-34

U-49523 (comp. lse)

34

U-3405

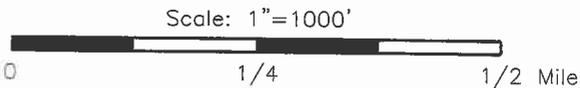
○ OSCU II 125-34



Denver Division

EXHIBIT "A"

OSCU II 125-34
Commingling Application
Uintah County, Utah



Scale: 1" = 1000'

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WELL

Author

TLM

Nov 30, 2008 - 8:56am

EIGHT POINT PLAN

OLD SQUAWS CROSSING UNIT II 125-34
NE/NW, SEC. 34, T10S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,453'
Wasatch	4,345'
Chapita Wells	5,018'
Buck Canyon	5,706'
North Horn	6,569'
KMV Price River	7,924'
KMV Price River Middle	8,932'
KMV Price River Lower	9,603'
Sego	9,988'
KMV Castlegate	10,081'
KMV Blackhawk	10,612'
Mancos	11,192'

EST. TD: 11,290' or 200'± below Mancos top

Anticipated BHP: 6,165Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

EIGHT POINT PLAN

OLD SQUAWS CROSSING UNIT II 125-34
NE/NW, SEC. 34, T10S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' - 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' - 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± - TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,710 Psi	284,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, P-110 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0.

EIGHT POINT PLAN

OLD SQUAWS CROSSING UNIT II 125-34
NE/NW, SEC. 34, T10S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH

Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. **VARIANCE REQUESTS:**

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length.

8. **EVALUATION PROGRAM:**

Logs: Mud log from base of surface casing to TD.
Open Hole Logs: Open Hole Logs will be run consisting of the following:
Schlumberger Platform Express: Open Hole Gamma Ray, Resistivity, and Neutron Porosity

9. **CEMENT PROGRAM:**

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **125 sks:** 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

EIGHT POINT PLAN

OLD SQUAWS CROSSING UNIT II 125-34
NE/NW, SEC. 34, T10S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH

Tail: 1300 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

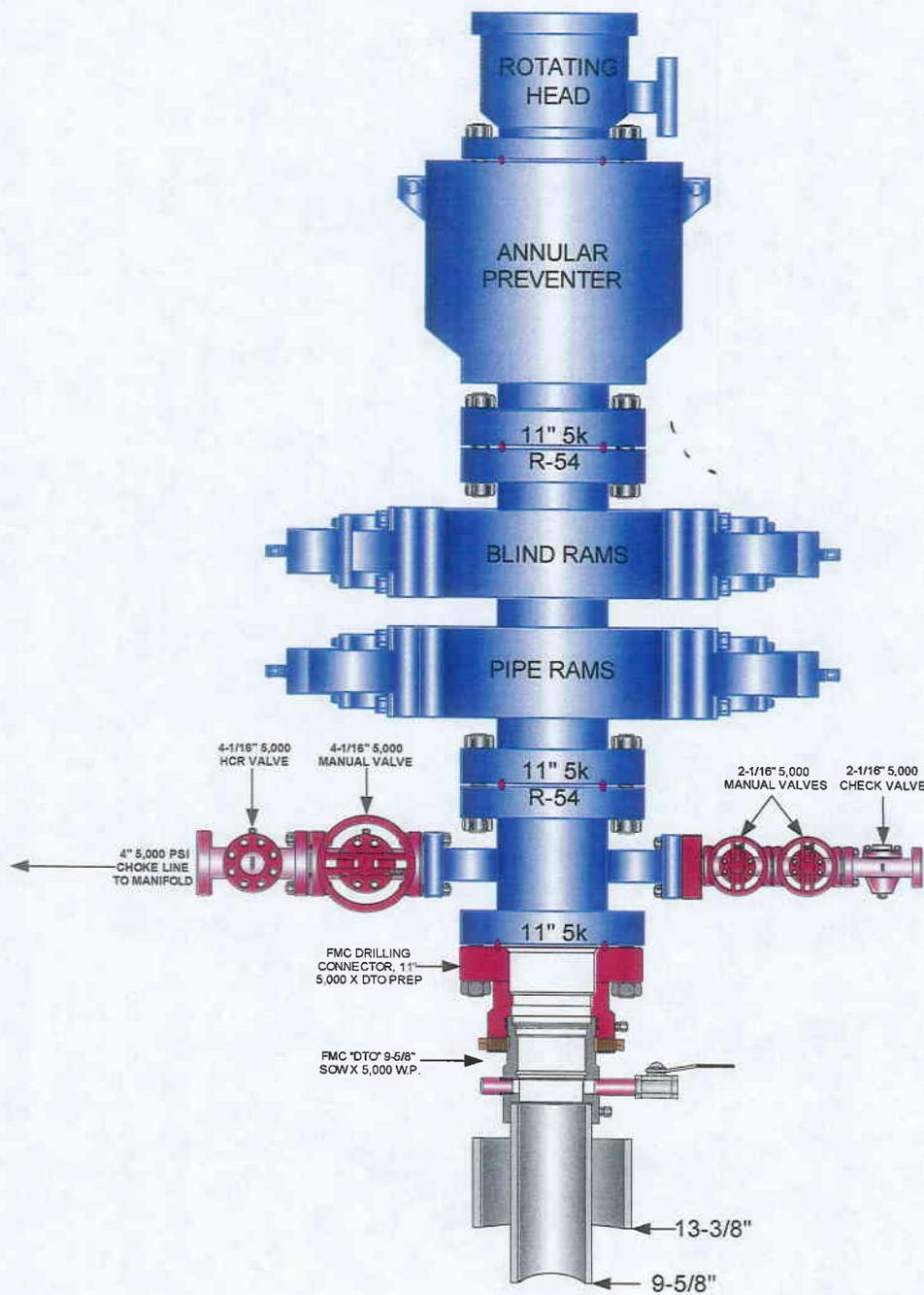
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

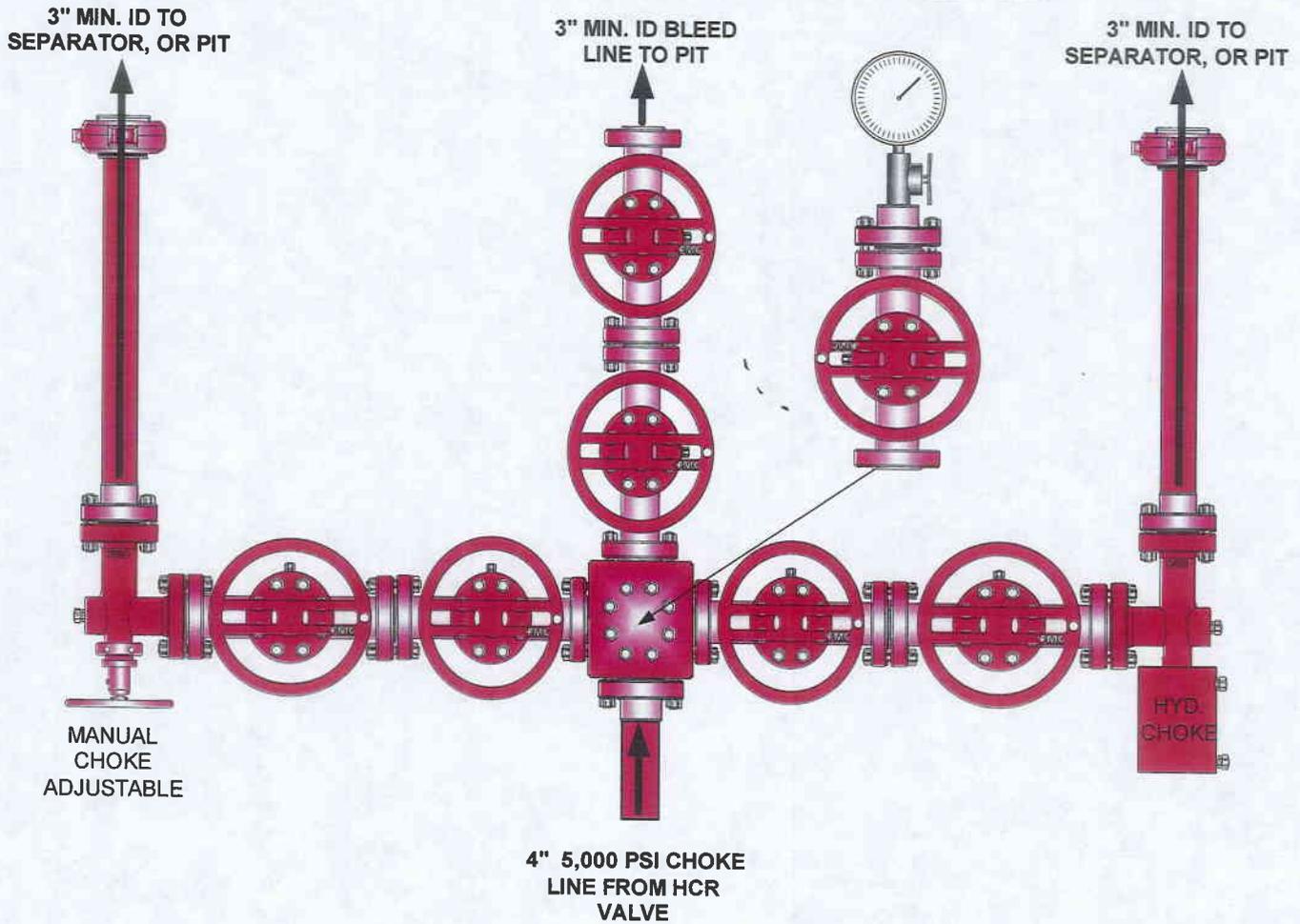
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**OLD SQUAWS CROSSING UNIT 125-34
NENW, Section 34, T10S, R19E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 360 feet long with a 30-foot right-of-way, disturbing approximately 0.25 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.09 acres. The pipeline is approximately 271 feet long with a 40-foot right-of-way, within Federal Lease U-49523 disturbing approximately 0.25 acre.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 54.2 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 360' in length with **one (1) 18"x40' CMP installed just prior to where the spur road to the proposed location begins.**
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. No permanent road right-of-way on Federal acreage is required.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry

completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 271' x 40'. The proposed pipeline leaves the northern edge of the well pad proceeding in a northerly direction for an approximate distance of 271' tying into an existing pipeline located in the NENW of Section 34, T10S, R19E (Lease UTU-49523). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.

An off lease right-of-way will not be required.

3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface.

4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **Facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at

one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with **Polyswell**, felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil east of corner #5. The stockpiled location topsoil will be stored between corners #2 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner saltbush	3.0
Shadscale	3.0
Crested Wheatgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage

on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted October 5, 2006 by Montgomery Archaeological Consultants. A Paleontology survey was conducted and will be submitted September 9, 2006 by Intermountain Paleontology Consultants.

ADDITIONAL REQUIREMENTS:

The washed out erosion dam in the SE ¼ of Section 27, T10S, R19E, south of the dugway shall be repaired.

One (1) 24"x40' CMP shall be installed in the main road where the drainage crosses just below the erosion dam.

ADDITIONAL STIPULATIONS:

Due to critical soils, no construction or drilling shall occur when soils are wet and muddy.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

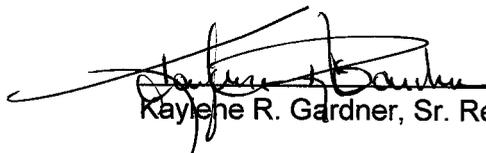
DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Old Squaws Crossing II 125-34 well, located in NENW, of Section 34, T10S, R19E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

December 4, 2006
Date



Kaylene R. Gardner, Sr. Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
OLD SQUAWS CROSSING UNIT II 125-34
NENW, Sec. 34, T10S, R19E
U-49523

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.
OLD SQUAWS CROSSING UNIT II #125-34
SECTION 34, T10S, R19E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #107-27 TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 360' TO THE PROPOSED LOCATION.

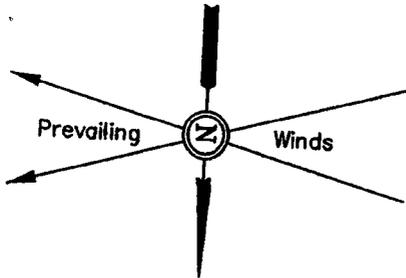
TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.2 MILES.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

OLD SQUAWS CROSSING UNIT II #125-34
SECTION 34, T10S, R19E, S.L.B.&M.
730' FNL 1869' FWL

Proposed Access Road



SCALE: 1" = 50'
DATE: 08-07-06
Drawn By: C.H.

C-3.5'
El. 98.0'

Sta. 3+25

Approx. Top of Cut Slope

C-2.7'
El. 97.2'

NOTE:
Earthwork Calculations Require a Fill of 1.3' @ the Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.



NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Pit Topsoil

PIPE RACKS

F-1.3'
El. 93.2'

Sta. 1+50

El. 95.1'
C-12.6'
(btm. pit)

FLARE PIT
20' WIDE BENCH
46'

C-0.6'
El. 95.1'

DOG HOUSE

135'

F-0.9'
El. 93.6'

Reserve Pit Backfill & Spoils Stockpile

20' WIDE BENCH
46'

Total Pit Capacity
W/2' Of Freeboard
= 12,250 Bbls. ±
Total Pit Volume
= 3,320 Cu. Yds.

RESERVE PITS
(12' Deep)

SLOPE = 1-1/2 : 1

F-0.5'
El. 94.0'

RIG

Sta. 0+50

Topsoil Stockpile

15' WIDE BENCH
14.7'

MUD TANKS

PUMP

MUD SHED

TRAILER

TOILET

FUEL

HOPPER

POWER

TOOLS

FUEL

STORAGE TANK

20' WIDE BENCH

El. 97.6'
C-15.1'
(btm. pit)

C-3.5'
El. 98.0'

F-0.2'
El. 94.3'

Approx. Toe of Fill Slope

F-4.8'
El. 89.7'

Sta. 0+00

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5293.2'

FINISHED GRADE ELEV. AT LOC. STAKE = 5294.5'

FIGURE #1

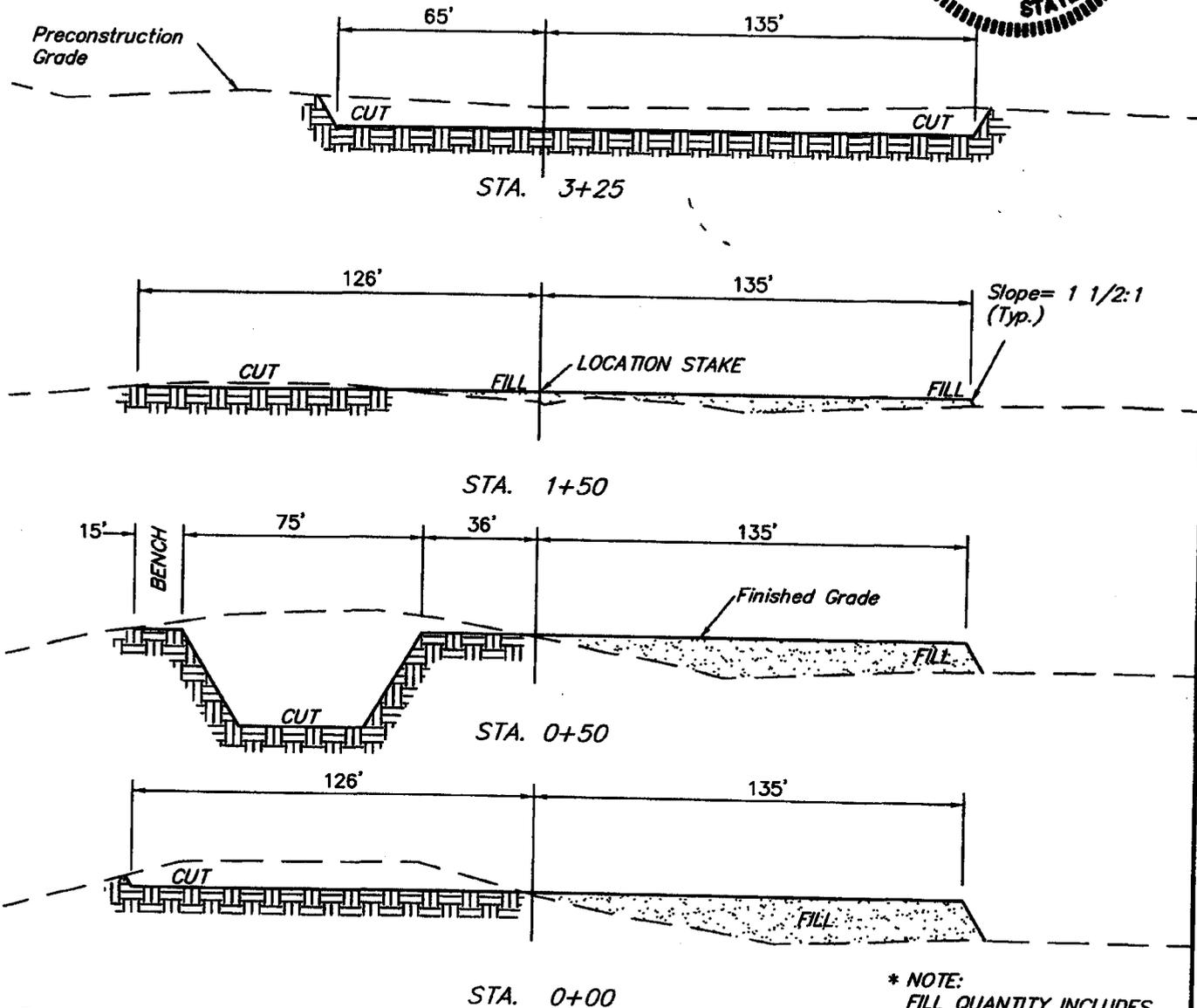
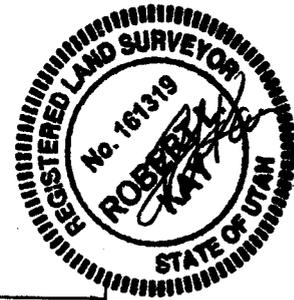
EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR
 OLD SQUAWS CROSSING UNIT II #125-34
 SECTION 34, T10S, R19E, S.L.B.&M.
 730' FNL 1869' FWL

1" = 20'
 X-Section
 Scale
 1" = 50'

DATE: 08-07-06
 Drawn By: C.H.



* NOTE:
 FILL QUANTITY INCLUDES
 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,540 Cu. Yds.
Remaining Location	= 5,160 Cu. Yds.
TOTAL CUT	= 6,700 CU.YDS.
FILL	= 3,500 CU.YDS.

EXCESS MATERIAL	= 3,200 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,200 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1077

EOG RESOURCES, INC.
OLD SQUAWS CROSSING UNIT 11 #125-34
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 34, T10S, R19E, S.L.B.&M.

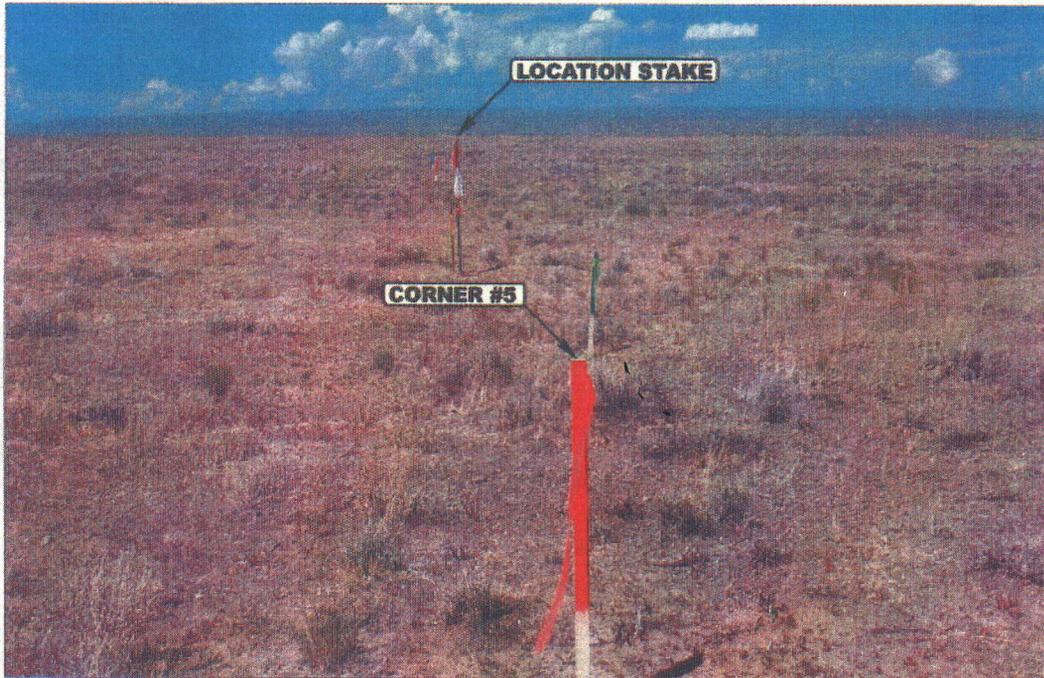


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

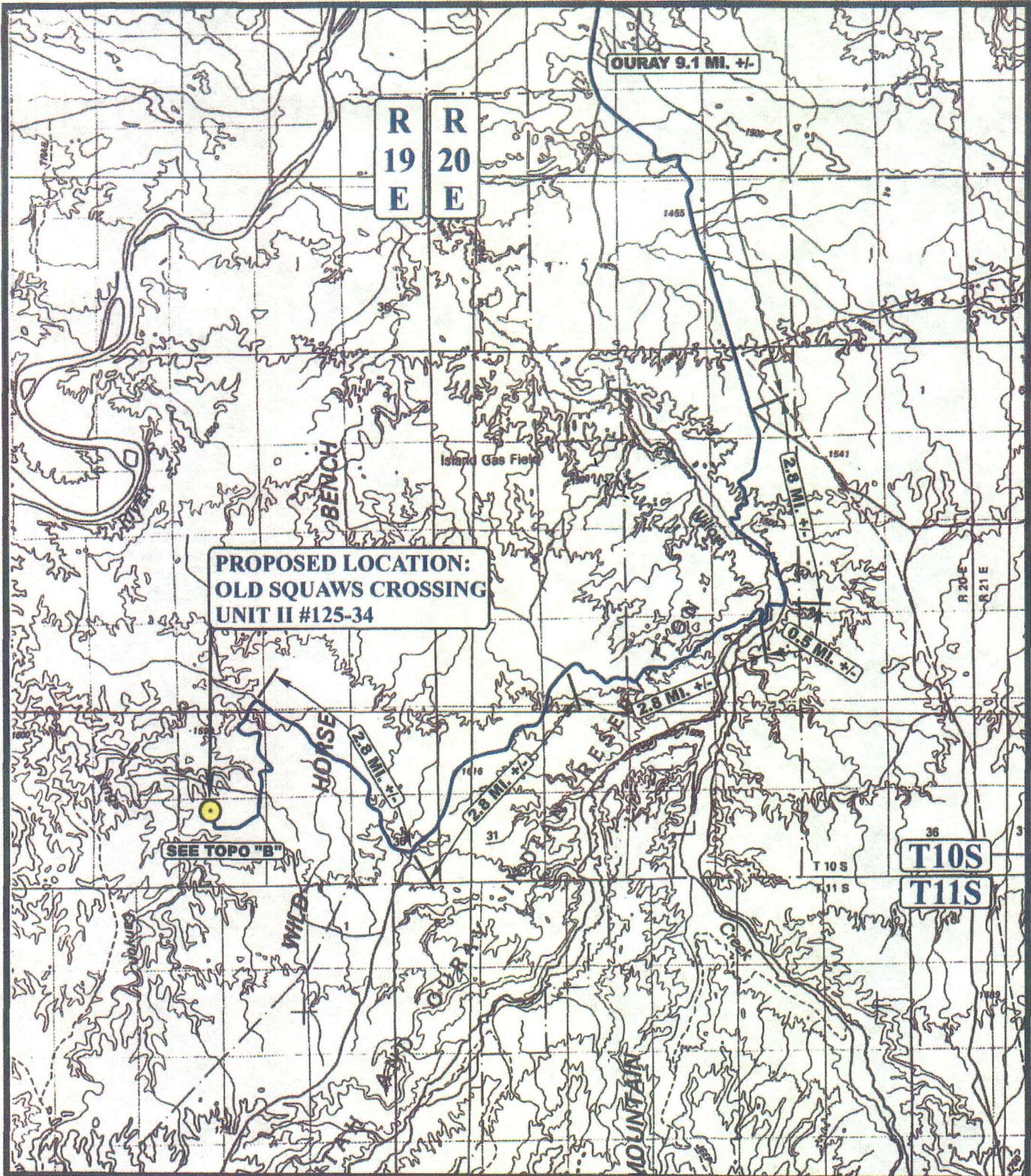
08 10 06
 MONTH DAY YEAR

PHOTO

TAKEN BY: J.R.

DRAWN BY: B.C.

REVISED: 00-00-00



**PROPOSED LOCATION:
OLD SQUAWS CROSSING
UNIT II #125-34**

SEE TOPO "B"

LEGEND:

 PROPOSED LOCATION

N



EOG RESOURCES, INC.

**OLD SQUAWS CROSSING UNIT II #125-34
SECTION 34, T10S, R19E, S.L.B.&M.
730' FNL 1869' FWL**



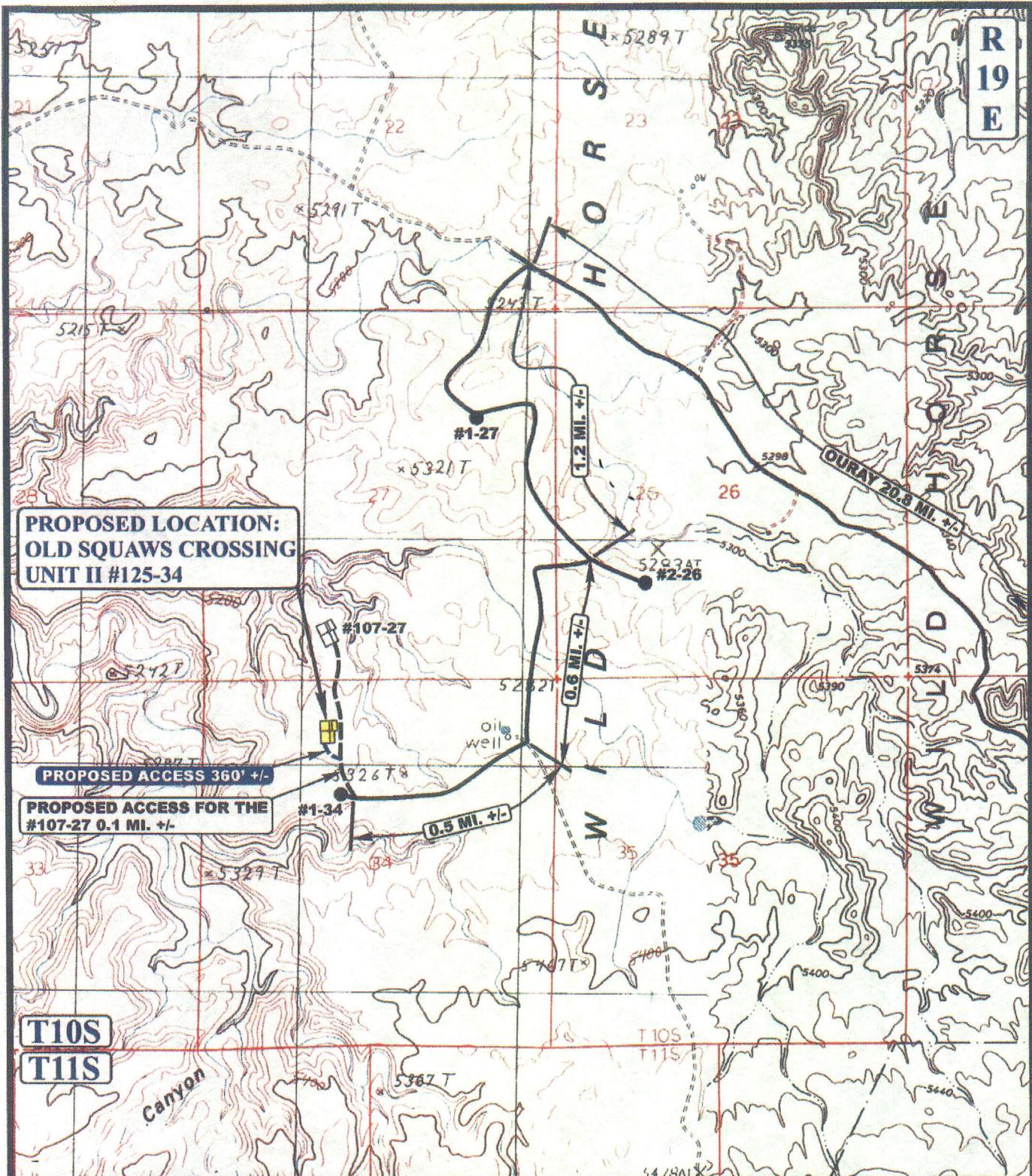
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP

08 10 06
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00





**PROPOSED LOCATION:
OLD SQUAWS CROSSING
UNIT II #125-34**

PROPOSED ACCESS 360' +/-

**PROPOSED ACCESS FOR THE
#107-27 0.1 MI. +/-**

T10S

T11S

LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD

U&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



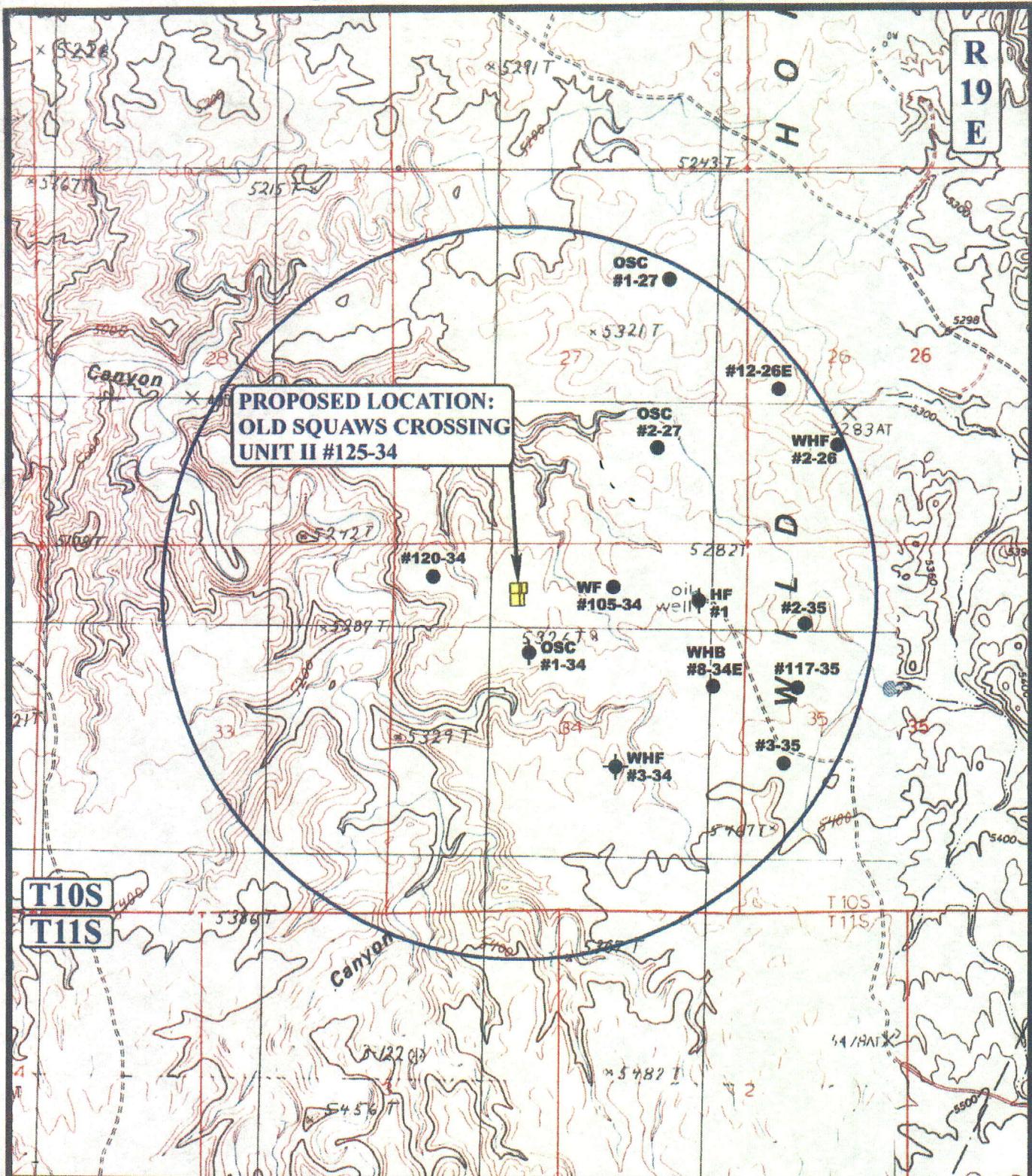
EOG RESOURCES, INC.

**OLD SQUAWS CROSSING UNIT II #125-34
SECTION 34, T10S, R19E, S.L.B.&M.
730' FNL 1869' FWL**

TOPOGRAPHIC MAP 08 10 06
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00

B
TOPO

**R
19
E**



**PROPOSED LOCATION:
OLD SQUAWS CROSSING
UNIT II #125-34**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⬮ SHUT IN WELLS
- ⊗ WATER WELLS
- ⬮ ABANDONED WELLS
- ⬮ TEMPORARILY ABANDONED

EOG RESOURCES, INC.

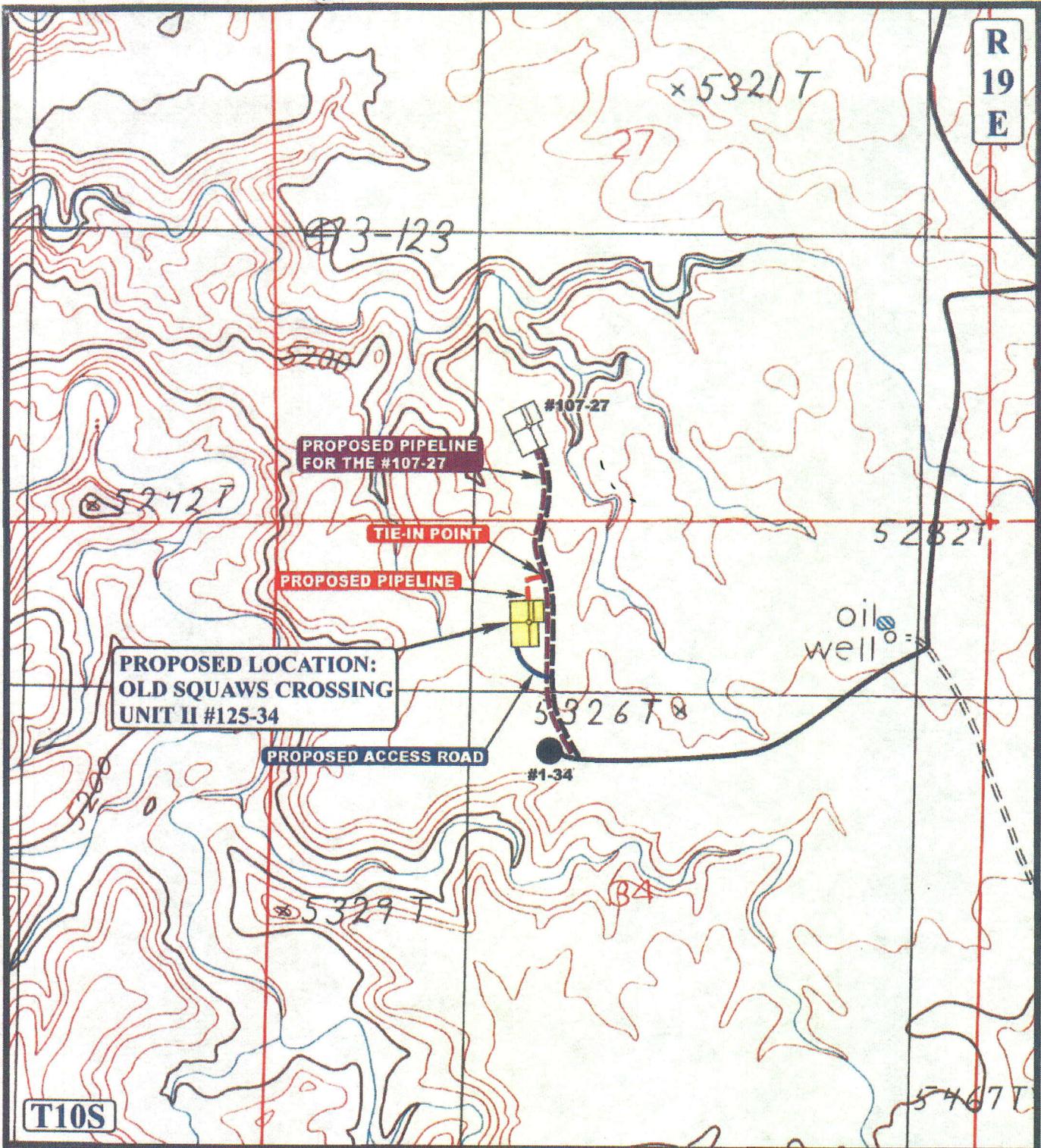
**OLD SQUAWS CROSSING UNIT II #125-34
SECTION 34, T10S, R19E, S.L.B.&M.
730' FNL 1869' FWL**

U E L S Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 08 10 06
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 271' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)

EOG RESOURCES, INC.

OLD SQUAWS CROSSING UNIT II #125-34
 SECTION 34, T10S, R19E, S.L.B.&M.
 730' FNL 1869' FWL



U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 08 10 06
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: B.C. REVISED: 00-00-00

D
 TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/06/2006

API NO. ASSIGNED: 43-047-38902

WELL NAME: OSCU II 125-34
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:
 NEWW 34 100S 190E
 SURFACE: 0730 FNL 1869 FWL
 BOTTOM: 0730 FNL 1869 FWL
 COUNTY: UINTAH
 LATITUDE: 39.90879 LONGITUDE: -109.7700
 UTM SURF EASTINGS: 605133 NORTHINGS: 4418148
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	<i>DKD</i>	<i>12/21/06</i>
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-49523
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MNCS
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

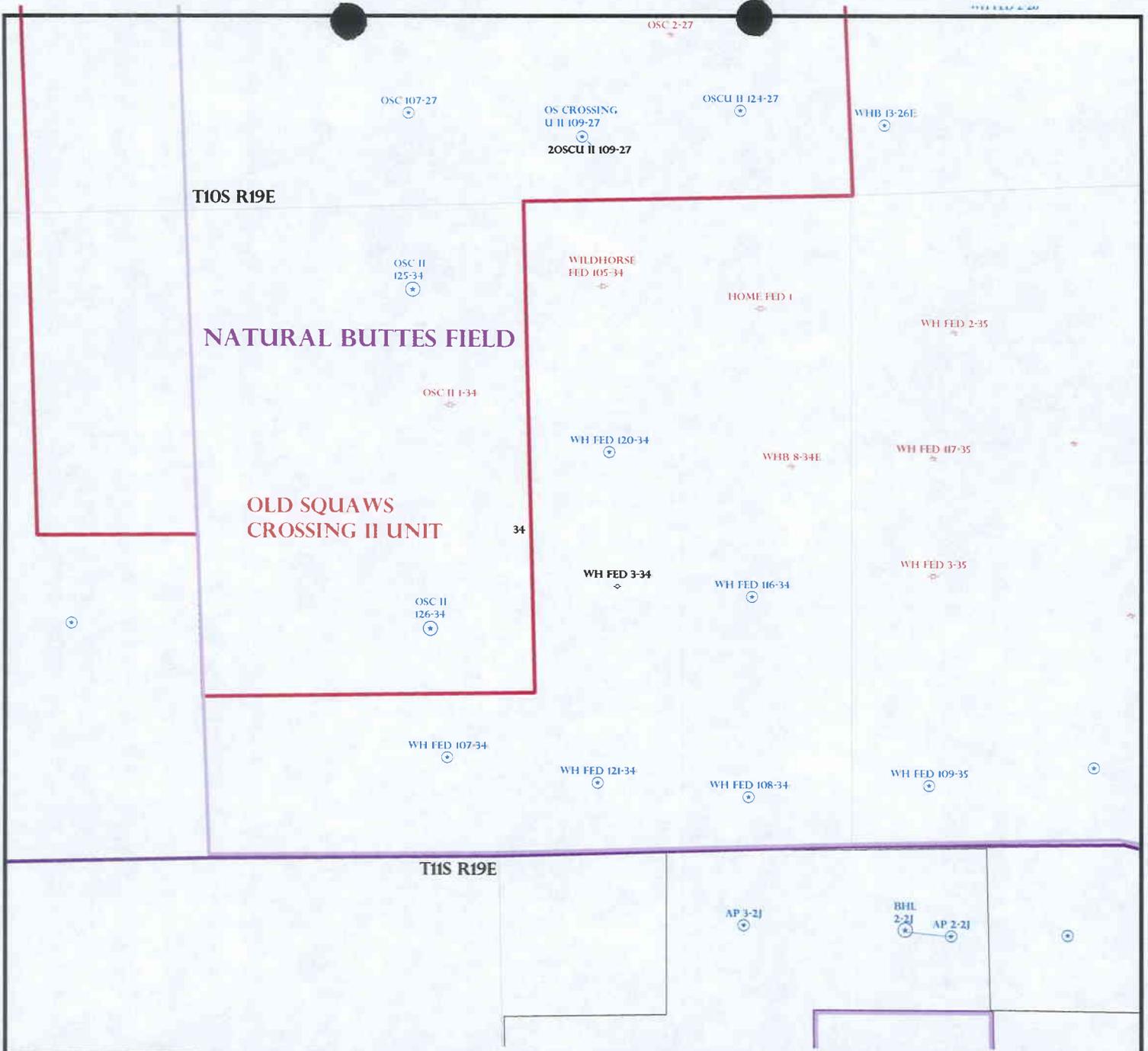
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)
(*Wasatch, Mesa Verde*)

LOCATION AND SITING:

- R649-2-3.
- Unit: OLD SQUAWS CROSSING II
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: *1- Depth Approval*
2- Spacing Strip
3- Commingle



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 34 T.10S R. 19E

FIELD: NATURAL BUTTES (630)

COUNTY: Uintah

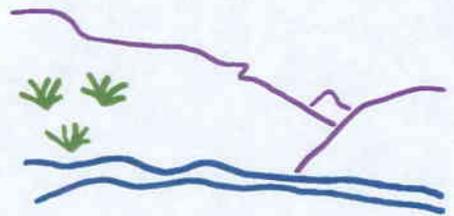
SPACING: R649-3-2 / GENERAL SITING

Field Status	
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 6-DECEMBER-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

December 7, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2006 Plan of Development Old Squaws Crossing II Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Old Squaws Crossing II, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Mancos)		
43-047-38902	OSCU II 125-34 Sec 34 T10S R19E 0730 FNL 1869 FWL	
(Proposed PZ Price River)		
43-047-38901	OSCU II 126-34 Sec 34 T10S R19E 1855 FSL 2015 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File – Old Squaws Crossing II Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

December 21, 2006

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Old Squaws Crossing Unit II 125-34 Well, 730' FNL, 1869' FWL, NE NW,
Sec. 34, T. 10 South, R. 19 East, Uintah County, Utah

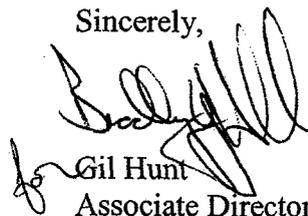
Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38902.

Sincerely,


for Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Old Squaws Crossing Unit II 125-34
API Number: 43-047-38902
Lease: U-49523

Location: NE NW Sec. 34 T. 10 South R. 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**730' FNL & 1,869' FWL (NENW)
 Sec. 34-T10S-R19E 39.908847 LAT 109.770764 LON**

5. Lease Serial No.

U-49523

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Old Squaws Crossing Unit

8. Well Name and No.

Old Squaws Crossing Unit II 125-34

9. API Well No.

43-047-38902

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to change the TD for the referenced well,

From: 11,290'

To: 10,200'

A revised drilling plan is attached.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 02-26-07
 By: [Signature]

COPY SENT TO OPERATOR
 Date: 2-26-07
 Initials: RM

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature

[Signature]

Date

02/21/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

FEB 22 2007

DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN

OLD SQUAWS CROSSING UNIT II 125-34
NE/NW, SEC. 34, T10S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,453		Shale	
Wasatch	4,345	Primary	Sandstone	Gas
Chapita Wells	5,018	Primary	Sandstone	Gas
Buck Canyon	5,706	Primary	Sandstone	Gas
North Horn	6,569	Primary	Sandstone	Gas
KMV Price River	7,962	Primary	Sandstone	Gas
KMV Price River Middle	8,932	Primary	Sandstone	Gas
KMV Price River	9,603	Primary	Sandstone	Gas
Sego	9,988		Sandstone	Gas
TD	10,200			

EST. TD: 10,200' or 200'± below Segó top

Anticipated BHP: 5,570 Psig

- Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
- Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,690 Psi	279,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

OLD SQUAWS CROSSING UNIT II 125-34
NE/NW, SEC. 34, T10S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (0'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

OLD SQUAWS CROSSING UNIT II 125-34
NE/NW, SEC. 34, T10S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3
¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2
gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18
ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to
500' above the casing shoe.

Production Hole Procedure (Surface - TD)

Lead: 115 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44
(Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29
(cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 1125 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13
(Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at
14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

OLD SQUAWS CROSSING UNIT II 125-34
NE/NW, SEC. 34, T10S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

RECEIVED

DEC - 4 2006

Form 3160-3
(February 2005)

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM

APPLICATION FOR PERMIT TO DRILL OR REENTER

RECEIVED

5. Lease Serial No.
U-49523

6. If Indian, Allottee or Tribe Name

1a. Type of work: DRILL REENTER FEB 21 2007

7. If Unit or CA Agreement, Name and No.
OLD SQUAWS CROSSING UNIT

1b. Type of Well: Oil Well Gas Well Other BLM VERNAL, UTAH

8. Lease Name and Well No.
OLD SQUAWS CROSSING UNIT II 125-34

2. Name of Operator
EOG RESOURCES, INC

9. API Well No.
43047138902

3a. Address 1060 EAST HIGHWAY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9111

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface 730 FNL 1869 FWL NENW 39.908847 LAT 109.770764 LON
At proposed prod. zone SAME

11. Sec., T. R. M. or Blk. and Survey or Area
SEC. 34, T10S, R19E S.L.B.&M

14. Distance in miles and direction from nearest town or post office*
54.2 MILES SOUTH OF VERNAL, UTAH

12. County or Parish
UINTAH
13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
730 LEASE LINE
439 DRILLING LINE

16. No. of acres in lease
320

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
1950

19. Proposed Depth
10,200

20. BLM/BIA Bond No. on file
NM 2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5293 GL

22. Approximate date work will start*

23. Estimated duration
45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification
- 6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature

Title SR. REGULATORY ASSISTANT

Name (Printed Typed)
KAYLENE R. GARDNER

Date
12/04/2006

Approved by (Signature)

Title Assistant Field Manager
Lands & Mineral Resources

Name (Printed Typed)
Jerry Kewczka
Office

Date
4-23-2007

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

UDOGM

RECEIVED

APR 27 2007

NOS 9/5/06
06 BM 1869A



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: Old Squaws Crossing Unit II 125-34
API No: 43-047-38902

Location: NENW, Sec. 34, T10S, R19E
Lease No: UTU-49523
Agreement: Old Squaws Crossing Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Melissa Hawk	(435) 781-4476	(435) 828-7381
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	

Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

GENERAL SURFACE COAs

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

SITE SPECIFIC SURFACE COAs

- Because of critical soils no construction or drilling shall occur when soils are wet and muddy. Approval would have to be obtained from the BLM prior to drilling or construction.
- The pit liner will be at least 16 Mil.

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- . Production casing cement shall be brought up and into the surface casing. The minimum cement top is 500 ft above the surface casing shoe.
- COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG Resources Inc

Well Name: OSCU II 125-24

API No: 43-047-38902 Lease Type: Federal

Section 34 Township 10S Range 19E County Uintah

Drilling Contractor Craig's Roustabout Services Rig # Bucket

SPUDDED:

Date 5-18-07

Time 10:00 AM

How Dry

Drilling will Commence: _____

Reported by Jerry Barnes

Telephone # 435-828-1720

Date 5-18-07 Signed RM

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC.
Address: 600 17th Street
city Denver
state CO zip 80202

Operator Account Number: N 9550
Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36919	CHAPITA WELLS UNIT 1008-22		SENE	22	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>AB</i>	99999	<i>13650</i>	5/22/2007			<i>5/30/07</i>	
Comments: <i>PRRU = MVRD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38902	OLD SQUAWS CROSSING UNIT II 125-34		NENW	34	10S	19E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>AB</i>	99999	<i>10687</i>	5/18/2007			<i>5/30/07</i>	
Comments: <i>PRRU = MVRD = WSMVD</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38540	CHAPITA WELLS UNIT 1213-11		NENE	11	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>A</i>	99999	<i>16117</i>	5/22/2007			<i>5/30/07</i>	
Comments: <i>PRRU = MVRD</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Carrie MacDonald

Signature
Operations Clerk

5/23/2007

Date

RECEIVED

MAY 25 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**730' FNL & 1,869' FWL (NENW)
 Sec. 34-T10S-R19E 39.908847 LAT 109.770764 LON**

5. Lease Serial No.

U-49523

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Old Squaw's Crossing Unit

8. Well Name and No.

Old Squaw's Crossing Unit II 125-34

9. API Well No.

43-047-38902

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

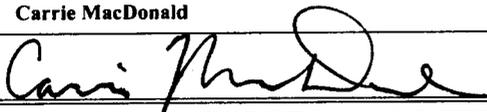
The referenced well spud on 5/18/2007.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

05/23/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 25 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-49523

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Old Squaw's Crossing Unit

8. Well Name and No.
Old Squaw's Crossing Unit II 125-34

9. API Well No.
43-047-38902

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Utah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**730' FNL & 1,869' FWL (NENW)
Sec. 34-T10S-R19E 39.908847 LAT 109.770764 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Chapita Wells Unit 550-30N SWD
- 3. Ace Disposal
- 4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR OFFICIAL USE ONLY**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Carrie MacDonald	Title Operations Clerk
Signature 	Date 05/23/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

MAY 25 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU49523

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
OLD SQUAWS CROSSI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
OLD SQUAWS CROSSING UNIT II 125-34

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38902

3a. Address
600 17TH ST., SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526
Fx: 303-824-5527

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T10S R19E NENW 730FNL 1869FWL
40.90885 N Lat, 109.77076 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

TD for the subject well was reached on 8/6/2007. Pending further evaluation, completion operations will begin during the first quarter of 2008.

RECEIVED
SEP 17 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #56328 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature (Electronic Submission) Date 09/13/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-49523

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
Old Squaws Crossing Unit II

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
Old Squaws Crossing Unit II 125-34

2. Name of Operator
EOG Resources, Inc.

9. API Well No.
43-047-38902

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
730' FNL & 1869' FWL (NENW)
Sec. 34-T10S-R19E 39.908847 LAT 109.770764 LON

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Date 10/17/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 19 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-49523

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
730' FNL & 1869' FWL (NENW)
Sec. 34-T10S-R19E 39.908847 LAT 109.770764 LON

7. If Unit of CA/Agreement, Name and/or No.
Old Squaws Crossing Unit II

8. Well Name and No.
Old Squaws Crossing Unit II 125-34

9. API Well No.
43-047-38902

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. Country or Parish, State
Utah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

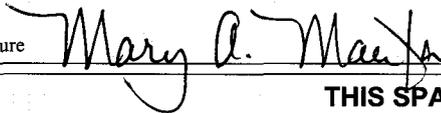
No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Mary A. Maestas

Title Regulatory Assistant

Signature



Date 11/27/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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Office

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(Instructions on page 2)

RECEIVED

NOV 29 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU49523

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
OSCU II

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
OSCU II 125-34

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38902

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 34 T10S R19E NENW 730FNL 1869FWL
39.90885 N Lat, 109.77076 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

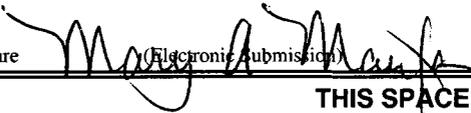
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 1/25/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #58296 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature  (Electronic Submission)

Date 01/28/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
JAN 31 2008

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 01-28-2008

Well Name	OSCU II 125-34	Well Type	DEVG	Division	DENVER
Field	OLD SQUAW'S CROSSING	API #	43-047-38902	Well Class	1SA
County, State	UINTAH, UT	Spud Date	07-27-2007	Class Date	01-25-2008
Tax Credit	N	TVD / MD	10,200/ 10,200	Property #	060232
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,313/ 5,295				
Location	Section 34, T10S, R19E, NENW, 730 FNL & 1869 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No 304372 **AFE Total** 2,250,000 **DHC / CWC** 1,078,900/ 1,171,100

Rig Contr PIONEER **Rig Name** PIONEER #59 **Start Date** 12-05-2006 **Release Date** 08-08-2007

12-05-2006 **Reported By** SHARON CAUDILL

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$0 **Completion** \$0 **Well Total** \$0

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA: (SUNDRY TD CHANGE 2/21/07) 730' FNL & 1869' FWL (NE/NW) SECTION 34, T10S, R19E UINTAH COUNTY, UTAH

LAT 39.908883, LONG 109.770067 (NAD 27)

RIG: PIONEER #59

OBJECTIVE: 10200' TD, KMV BLACKHAWK
DW/GAS

OLD SQUAWS CROSSING PROSPECT
DD&A: OLD SQUAWS CROSSING AREA
NATURAL BUTTES FIELD

LEASE: U-49523

ELEVATION: 5293.2' NAT GL, 5294.5' PREP GL (DUE TO ROUNDING 5295' IS THE PREP GL), 5314' KB (19')

EOG WI 100%, NRI 87.5%

05-08-2007	Reported By TERRY CSERE				
Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000

Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED

05-09-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING.

05-10-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING.

05-11-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING HOLES.

05-14-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

05-15-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

05-16-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

05-17-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE PIT ON MONDAY.

05-18-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE PIT ON MONDAY.

05-21-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING PIT.

05-22-2007 **Reported By** BRYON TOLMAN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING PIT.

05-23-2007 **Reported By** JERRY BARNES

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 5/18/2007 @ 10:00 AM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 5/18/2007 @ 8:45 AM.

06-12-2007 **Reported By** JERRY BARNES

Daily Costs: Drilling \$200,937 **Completion** \$0 **Daily Total** \$200,937
Cum Costs: Drilling \$238,937 **Completion** \$0 **Well Total** \$238,937
MD 2,595 **TVD** 2,595 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU MAJOR AIR RIG #28 ON 5/25/2007. DRILLED 12-1/4" HOLE TO 2620' GL. ENCOUNTERED WATER @ 2240'. RAN 60 JTS (2576.00') OF 9-5/8", 36.0#/ FT, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE & FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2595' KB. RAN 125' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU BIG 4 CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 190 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 230 SX (156 BBLs) PREMIUM LEAD CEMENT W/ 16 % GEL, 3 % SALT, 10 #/SX GILSONITE, 3 #/SX GR-3, & 1/4 #/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (40.9 BBLs) OF PREMIUM CEMENT W/2 % CaCl2 & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/195.8 BBLs FRESH WATER. BUMPED PLUG W/1150 # @ 2:40 AM, 5/29/2007. CHECKED FLOAT, FLOAT HELD. SHUT IN CASING VALVE. BROKE CIRCULATION 110 BBLs INTO DISPLACEMENT. CIRCULATED 15 BBLs LEAD CEMENT TO PIT. CEMENT FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 125' OF 1" PIPE. MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/3% CaCl2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED 1 BBL CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 3 HRS, 10 MINUTES.

TOP JOB # 2: MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/3% CaCl2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

DAVID FOREMAN NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 5/27/2007 @ 5:30 PM.

07-26-2007	Reported By	JIM LOUDERMILK									
Daily Costs: Drilling	\$88,546	Completion	\$0	Daily Total	\$88,546						
Cum Costs: Drilling	\$327,483	Completion	\$0	Well Total	\$327,483						
MD	2,595	TVD	2,595	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RURT / PREPARE TO SPUD

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RD / PREPARE FOR TRUCKS.
07:00	07:30	0.5	HSM WITH PIONEER RIG CREWS & RW JONES TRUCKING.
07:30	17:00	9.5	MOVE 2.5 MILES FROM THE OSCU II 122-27 TO THE OSCU II 125-34. TRUCKS RELEASED @ 17:00 HRS ON 7/25/2007. LOCATION & LEASE ROAD ARE CLEAN.
17:00	18:00	1.0	RURT & PREPARE TO SPUD.
18:00	06:00	12.0	CONTINUE TO RURT WHILE WELDERS FABRICATE PIVOT STAND FOR DERRICK. WELDERS STARTED @ 18:00 HRS ON 7/25/2007 & FINISHED @ 05:30 ON 7/26/2007.

NOTIFIED JAMIE SPARGER,(VIA VOICE MAIL), WITH THE BLM'S VERNAL FIELD OFFICE ON 7/25/2007 @ 15:30 OF BOP TEST TO TAKE PLACE ON 7/26/2007 @ 02:00+/-.

MOB COSTS ARE ESTIMATED & WILL BE CORRECTED UPON INVOICING.

TRANSFERRED FROM THE OSCUII 122-27 TO THE OSCUII 125-34.

6 JTS (263.6' NET), 1 MKR (19.8' NET) AND 1 LJT (23' NET) OF 4.5"-11.6#-HCP110-LTC CASING.

1100 GAL #2 DIESEL FUEL / 6256 GAL ON HAND.

07-27-2007	Reported By	JIM LOUDERMILK									
Daily Costs: Drilling	\$47,301	Completion	\$1,527	Daily Total	\$48,828						
Cum Costs: Drilling	\$374,784	Completion	\$1,527	Well Total	\$376,311						
MD	2,695	TVD	2,695	Progress	90	Days	1	MW	8.3	Visc	26.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRLG AHEAD @ 2695'.

Start	End	Hrs	Activity Description
06:00	14:00	8.0	RURT / PREPARE TO SPUD.
14:00	16:00	2.0	NU BOP. DAYWORK BEGINS ON 7/26/2007 @ 14:00 HRS.
16:00	20:00	4.0	TESTED PIPE RAMS, BLIND RAMS, HCR, CHOKE VALVE, CHOKE LINE & MANIFOLD AND KILL LINE VALVES TO 5000 PSI FOR 10 MINUTES. TESTED UPPER & LOWER KELLY COCKS, FLOOR VALVE & INSIDE BOP TO 5000 PSI FOR 10 MINUTES. TESTED ANNULAR PREVENTER TO 2500 PSI FOR 10 MINUTES. PERFORMED ACCUMULATOR FUNCTION TEST, 35 SECONDS / 1200 PSI. TESTED CASING TO 500 PSI FOR 30 MINUTES. INSTALLED WEAR BUSHING.
			NO BLM REP ON LOCATION TO WITNESS TEST.
20:00	20:30	0.5	HSM WITH CALIBER & RU.

20:30 01:00 4.5 PU BHA & DP. RAN HUNTING .22 RPG & STC'S M616 PDC BIT.
 01:00 01:30 0.5 RD CALIBER'S PU MACHINE.
 01:30 02:30 1.0 INSTALL ROTATING HEAD & DRIVE BUSHING.
 02:30 04:00 1.5 DRILL CEMENT/FLOAT EQUIP. TAG CEMENT @ 2490', FLOAT @ 2555', SHOE @ 2595'.
 04:00 05:00 1.0 PERFORM 11.5 PPG EMW TEST, (430 PSI), @ 2605'. PRESSURED UP TO 600 PSI, SLOW BLEED TO 430 PSI AND HELD FOR 15 MINUTES. FUNCTIONED ANNULAR PREVENTER, HCR & REMOTE CHOKE.
 05:00 06:00 1.0 DRILLED 2605'-2695', (15-20K / 50 RPM-110 MTR / 504 GPM), 90 FPH. MTR#1: 1 / 1 HRS. VIS 26, WT 8.4.

SENT THIS STRING OF HWDP, (24 JTS), TO ZECO FOR HARDBANDING, HAD 2 UNDERSIZED JOINTS AND ALL WERE "SLICK". KEPT 1 JT THAT HAD NEVER BEEN RUN. RECEIVED 21 JOINTS FROM ZECO ON 7/26/2007, OF THIS 21 JOINTS 2 HAD MINIMAL HARDBAND, THE REST HAD NEW HARDBAND. RAN 22 JOINTS IN THE HOLE. NO OTHER HWDP ON LOCATION @ THIS TIME.

CHANGED OUT ROTATING HEADS ON 7/27/2007, HOURED OUT.

CREWS: FULL / NO ACCIDENTS REPORTED / HSM: PU TUBULARS, PINCH POINTS.
 MUD LOGGER ON LOCATION 7/26/2007 - OPERATIONAL ON 7/27/2007 @ 00:01.
 FUEL: 6019 GAL. USED: 237 GAL.

06:00 18.0 SPUD 7 7/8" HOLE @ 05:00 HRS, 7/27/07.

07-28-2007 **Reported By** JIM LOUDERMILK

Daily Costs: Drilling	\$32,904	Completion	\$0	Daily Total	\$32,904
Cum Costs: Drilling	\$407,688	Completion	\$1,527	Well Total	\$409,215

MD 4,350 **TVD** 4,350 **Progress** 1,655 **Days** 2 **MW** 8.3 **Visc** 26.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRLG AHEAD @ 4350'.

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 2695'-3005', (15-20K / 50 RPM-110 MTR / 504 GPM), 51.7 FPH.
12:00	12:30	0.5	WLS / 1.34 DEGREES @ 3005'.
12:30	17:00	4.5	DRILLED 3005'-3350', (15-20K / 50 RPM-110 MTR / 504 GPM), 76.7 FPH. HELD BOP DRILL.
17:00	17:30	0.5	SERVICE RIG / FUNCTION PIPE RAMS / CHECK COM.
17:30	06:00	12.5	DRILLED 3350'-4350', (15-20K / 50 RPM-110 MTR / 504 GPM), 80 FPH. HELD BOP DRILL. MTR#1: 23 / 24 HRS. VIS 26, WT 8.4.

CREWS: FULL / NO ACCIDENTS REPORTED / HSM: MAKING CONNECTIONS & PINCH POINTS.
 FUEL: 5227 GAL. USED: 792 GAL

07-29-2007 **Reported By** JIM LOUDERMILK

Daily Costs: Drilling	\$29,660	Completion	\$0	Daily Total	\$29,660
Cum Costs: Drilling	\$437,348	Completion	\$1,527	Well Total	\$438,875

MD 5,980 **TVD** 5,980 **Progress** 1,630 **Days** 3 **MW** 8.3 **Visc** 26.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRLG AHAED @ 5980'.

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLED 4350'-4555', (15-20K / 50 RPM-110 MTR / 504 GPM), 82 FPH.
08:30	09:30	1.0	WLS / 2 DEGREES @ 4479'.

09:30 14:00 4.5 DRILLED 4555'-4965', (18-22K / 50 RPM-110 MTR / 504 GPM), 91.1 FPH.
 14:00 14:30 0.5 SERVICE RIG / FUNCTION PIPE RAMS / CHECK COM.
 14:30 06:00 15.5 DRILLED 4965'-5980', (18-22K / 50 RPM-110 MTR / 504 GPM), 65.5 FPH.
 MTR#1: 22.5 / 46.5 HRS. VIS 26, WT 8.4.

CREWS: FULL / NO ACCIDENTS REPORTED / HSM: FORKLIFT OPERATION & MAINTAINENCE..
 FUEL: 4276 GAL. USED: 951 GAL

07-30-2007 **Reported By** **JIM LOUDERMILK**

Daily Costs: Drilling \$28,268 **Completion** \$0 **Daily Total** \$28,268

Cum Costs: Drilling \$465,617 **Completion** \$1,527 **Well Total** \$467,144

MD 7,000 **TVD** 7,000 **Progress** 1,020 **Days** 4 **MW** 8.3 **Visc** 26.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILLED 5980'-6040', (18-22K / 50 RPM-110 MTR / 504 GPM), 60 FPH.
07:00	07:30	0.5	SERVICE RIG / FUNCTION PIPE RAMS / CHECK COM.
07:30	17:00	9.5	DRILLED 6040'-6515', (18-22K / 50 RPM-110 MTR / 504 GPM), 50 FPH.
17:00	17:30	0.5	WLS / 1.57 DEGREES @ 6515'.
17:30	06:00	12.5	DRILLED 6515'-7000', (18-22K / 50 RPM-110 MTR / 504 GPM), 38.8 FPH. MTR#1: 23 / 69.5 HRS. VIS 26, WT 8.4.

CREWS: FULL / NO ACCIDENTS REPORTED / HSM: TONG INSPECTION & MAINTAINENCE
 FUEL: 3247 GAL. USED: 1029 GAL

07-31-2007 **Reported By** **JIM LOUDERMILK**

Daily Costs: Drilling \$59,123 **Completion** \$0 **Daily Total** \$59,123

Cum Costs: Drilling \$524,741 **Completion** \$1,527 **Well Total** \$526,268

MD 7,275 **TVD** 7,275 **Progress** 275 **Days** 5 **MW** 8.5 **Visc** 29.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TRIP IN.

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILLED 7000'-7245', (18-22K / 50 RPM-110 MTR / 504 GPM), 27.2 FPH.
15:00	15:30	0.5	SERVICE RIG / FUNCTION PIPE RAMS / CHECK COM.
15:30	18:00	2.5	DRILLED 7245'-7275', (18-22K / 50 RPM-110 MTR / 504 GPM), 12 FPH.
18:00	18:30	0.5	MIX & PUMP WEIGHTED PILL.
18:30	23:30	5.0	TRIP OUT WITH BIT #1, CORRECT JOINT COUNT / NO TROUBLE. BIT HAS WORN & CHIPPED CUTTERS AND SHOWS SEVERE IMPACT DAMAGE TO SEVERAL CUTTERS ON THE SHOULDER. BIT IS REPAIRABLE.
23:30	00:00	0.5	LD REAMERS & CHANGE OUT MOTORS. FUNCTION BLIND RAMS / PU HUNTING ESXII .16 MOTOR & HC 506ZX.
00:00	06:00	6.0	TRIP IN WITH BIT #2 / NO TROUBLE. MTR#1: 11.5 / 81 HRS. VIS 33, WT 9.0 .

CREWS: FULL / NO ACCIDENTS REPORTED / HSM: TRIP SAFETY & PINCH POINTS.
 FUEL: 2534 GAL. USED: 713 GAL.

08-01-2007 **Reported By** **JIM LOUDERMILK**

06:00 16:30 10.5 DRILLED 8,451' - 8,655' (204', 19.4 FPH), 18-26K / 30-50 RPM-85 MTR / 385 GPM, SPP 1675, MUD WT. 9.4, VIS 37, NO FLARE.
 16:30 17:00 0.5 SERVICE RIG, CHANGE OUT WATER BOX ON OFF DRILLERS SIDE OF DRAWWORKS, FUNCTION TEST ANNULAR AND CROWN -O- MATIC.
 17:00 05:30 12.5 DRILLED 8,655' - 8,846' (191', 15.2 FPH), 18-26K / 30-50 RPM-85 MTR / 385 GPM, SPP 1675, MUD WT. 9.4, VIS 39, NO FLARE.
 05:30 06:00 0.5 CIRCULATE AND CONDITION HOLE FOR BIT TRIP.

NO ACCIDENTS.
 FULL CREWS.
 SAFETY MEETING, MIXING CHEMICALS THROUGH CHEMICAL BARREL
 FUEL 4197 GALS USED 1030 GALS.

LITHOLOGY, 50% SH, 30% SS, 10% SILTSTONE, 10% CARB SH, BG GAS 10 - 50 UNITS, CONN GAS 70 - 100 UNITS, HIGH GAS 64 UNITS @ 8,702'.

FORMATION TOPS. GREEN RIVER @ 1,454', WASATCH @ 4,362', CHAPITA WELLS @ 5,019', BUCK CANYON @ 5,705', NORHT HORN @ 6,570', Kmv PRICE RIVER @ 7,963'

08-04-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$39,470	Completion	\$0	Daily Total	\$39,470
Cum Costs: Drilling	\$678,287	Completion	\$1,527	Well Total	\$679,814
MD	9,036	TVD	9,036	Progress	190
Days	9	MW	9.4	Visc	40.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DROP SURVEY, PUMP PILL.
06:30	10:30	4.0	TRIP OUT OF HOLE WITH BIT #2 @ 8,846'.
10:30	11:30	1.0	CHANGE OUT MUD MOTOR AND BIT.
11:30	12:30	1.0	TRIP IN HOLE WITH BIT #3 TO 2,325'.
12:30	13:30	1.0	SLIP & CUT DRILL LINE, FILL PIPE.
13:30	16:30	3.0	TRIP IN HOLE WITH BIT #3 BREAKING CIRCULATION EVERY 2,000'.
16:30	17:00	0.5	SERVICE RIG / FUNCTION BLIND RAMS ON TRIP / CHECK COM., CHECK CROWN -O- MATIC.
17:00	19:00	2.0	RIG REPAIR, FIX HIGH DRUM CLUTCH CHAIN.
19:00	20:00	1.0	TRIP IN HOLE TO 8,687' WORK TIGHT HOLE BACK OUT TO 8,624'.
20:00	23:00	3.0	WASH/REAM F/8624' - 8,846'.
23:00	06:00	7.0	DRILLED 8,846' - 9,036' (190', 27.1 FPH), 15-20K / 30-50 RPM-61 MTR / 385 GPM, SPP 1700, MUD WT. 9.6, VIS 39, NO FLARE.

NO ACCIDENTS.
 FULL CREWS.
 SAFETY MEETING. PICKING UP PIPE IN V-DOOR WITH WINCH LINES.
 FUEL 3643 GALS USED 554 GALS.

LITHOLOGY, 30% SH, 40% SS, 10% SILTSTONE, 20% CARB SH, BG GAS 10 - 40 UNITS, CONN GAS 70 - 100 UNITS, HIGH GAS 139 UNITS @ 8,868', TRIP GAS 1149 UNITS.

FORMATIONTOPS. GREEN RIVER @ 1,454', WASATCH @ 4,362', CHAPITA WELLS @ 5,019', BUCK CANYON @ 5,705', NORHT HORN @ 6,570', Kmv PRICE RIVER @ 7,963', Kmv MIDDLE PRICE RIVER @ 8,933'.

08-05-2007 **Reported By** **BRIAN DUTTON**

Daily Costs: Drilling \$37,717 **Completion** \$0 **Daily Total** \$37,717

Cum Costs: Drilling \$716,004 **Completion** \$1,527 **Well Total** \$717,531

MD 9,560 **TVD** 9,560 **Progress** 524 **Days** 10 **MW** 9.6 **Visc** 41.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILLED 9,036' - 9,320' (284', 31.5 FPH), 15-20K / 30-50 RPM-61 MTR / 385 GPM, SPP 1700, MUD WT. 9.6, VIS 39, NO FLARE.
15:00	15:30	0.5	SERVICE RIG / FUNCTION PIPE RAMS / CHECK COM., CHECK CROWN -O- MATIC.
15:30	06:00	14.5	DRILLED 9,320' - 9,560' (240', 16.5 FPH), 15-20K / 30-50 RPM-61 MTR / 385 GPM, SPP 1769, MUD WT. 9.8, VIS 39, 5' FLARE.

NO ACCIDENTS.
 FULL CREWS.
 SAFETY MEETING. WEARING ALL PPE WHILE CHANGING TONG DIES.
 FUEL 5148 GALS USED 995 GALS.

LITHOLOGY, 10% SH, 50% SS, 10% SILTSTONE, 30% CARB SH, BG GAS 30 - 450 UNITS, CONN GAS 200 - 5000 UNITS, HIGH GAS 1394806 UNITS @ 9,373'.

FORMATIONTOPS. GREEN RIVER @ 1,454', WASATCH @ 4,362', CHAPITA WELLS @ 5,019', BUCK CANYON @ 5,705', NORHT HORN @ 6,570', Kmv PRICE RIVER @ 7,963', Kmv MIDDLE PRICE RIVER @ 8,933'.

08-06-2007 **Reported By** **BRIAN DUTTON**

Daily Costs: Drilling \$38,211 **Completion** \$0 **Daily Total** \$38,211

Cum Costs: Drilling \$754,215 **Completion** \$1,527 **Well Total** \$755,742

MD 10,016 **TVD** 10,016 **Progress** 456 **Days** 11 **MW** 9.7 **Visc** 41.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILLED 9,560' - 9,731' (171', 19.0 FPH), 15-20K / 30-50 RPM-61 MTR / 385 GPM, SPP 1769, MUD WT. 9.8, VIS 39, 5' FLARE.
15:00	15:30	0.5	SERVICE RIG / FUNCTION TEST POWER CHOKE AND HCR VALVE/ CHECK COM., CHECK CROWN -O- MATIC.
15:30	06:00	14.5	DRILLED 9,731' - 10,016' (285', 19.6 FPH), 15-20K / 30-50 RPM-61 MTR / 385 GPM, SPP 1889, MUD WT. 10.0, VIS 39, 5' FLARE.

NO ACCIDENTS.
 FULL CREWS.
 SAFETY MEETING. KEEPING ALL WALK WAYS CLEAR OF SLIP TRIP AND FALLS.
 FUEL 4118 GALS USED 1020 GALS.

LITHOLOGY, 50% SS, 10% SILTSTONE, 40% CARB SH, BG GAS 600 - 4000 UNITS, CONN GAS 450 - 5000 UNITS, HIGH GAS 4790 UNITS @ 9,847'.

FORMATIONTOPS. GREEN RIVER @ 1,454', WASATCH @ 4,362', CHAPITA WELLS @ 5,019', BUCK CANYON @ 5,705', NORHT HORN @ 6,570', Kmv PRICE RIVER @ 7,963', Kmv MIDDLE PRICE RIVER @ 8,933', Kmv LOWER PRICE RIVER @ 9,604'.

08-07-2007		Reported By		BRIAN DUTTON							
Daily Costs: Drilling		\$30,318	Completion		\$0	Daily Total		\$30,318			
Cum Costs: Drilling		\$784,534	Completion		\$1,527	Well Total		\$786,061			
MD	10,210	TVD	10,210	Progress	195	Days	12	MW	9.9	Visc	44.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: LD DP											
Start	End	Hrs	Activity Description								
06:00	17:00	11.0	DRILLED 10,016' - 10,210' TD (195', 17.6 FPH), 15-20K / 30-50 RPM-61 MTR / 385 GPM, SPP 1889, MUD WT. 10.0, VIS 39, 5' FLARE. REACHED TD AT 17:00 HRS, 8/6/07.								
17:00	17:30	0.5	SERVICE RIG / FUNCTION TEST PIPE RAMS/ CHECK COM., CHECK CROWN -O- MATIC.								
17:30	20:00	2.5	CIRCULATE FOR SHORT TRIP RAISE MUD WT. TO 10.2 PPG..								
20:00	22:30	2.5	SHORT TRIP OUT 30 STANDS TO 8,339'.								
22:30	00:30	2.0	RIG REPAIR, REPLACE DRUM CLUTCH CHAIN.								
00:30	02:00	1.5	TRIP IN HOLE (NO FILL).								
02:00	03:30	1.5	CIRCULATE GAS OUT. R/U CALIBER L/D MACHINE. HELD SAFETY MEETING.								
03:30	05:00	1.5	MIX AND PUMP PILL.								
05:00	06:00	1.0	LDDP.								
NO ACCIDENTS.											
FULL CREWS.											
SAFETY MEETING W/RIG CREW AND L/D CREW PRIOR TO JOB.											
FUEL 3326 GALS USED 792 GALS.											
LITHOLOGY, 40% SS, 30% SH, 10% SILTSTONE, 20% CARB SH, BG GAS 3900 - 4900 UNITS, CONN GAS 4800 - 5300 UNITS, TRIP GAS 5763 UNITS, HIGH GAS 5149 UNITS @ 10,141'.											
FORMATIONTOPS. GREEN RIVER @ 1,454', WASATCH @ 4,362', CHAPITA WELLS @ 5,019', BUCK CANYON @ 5,705', NORHT HORN @ 6,570', Kmv PRICE RIVER @ 7,963', Kmv MIDDLE PRICE RIVER @ 8,933', Kmv LOWER PRICE RIVER @ 9,604', SEGO @ 9,997'.											

08-08-2007		Reported By		BRIAN DUTTON							
Daily Costs: Drilling		\$28,530	Completion		\$26,527	Daily Total		\$55,057			
Cum Costs: Drilling		\$813,065	Completion		\$28,054	Well Total		\$841,119			
MD	10,210	TVD	10,210	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: CEMENTING 4-1/2" CASING											
Start	End	Hrs	Activity Description								
06:00	11:30	5.5	LDDP.								
11:30	14:30	3.0	BREAK KELLY AND L/D BHA.								
14:30	15:00	0.5	PULL WEAR BUSHING.								

15:00 16:00 1.0 HSM WITH CASING CREW / RU TO RUN CASING.
 16:00 02:00 10.0 RAN 1 WEATHERFORD FLOAT SHOE, (1.50'). 1 JOINT, (44.08'), OF 4.5", 11.6#, HCP-110, LTC, R3 CASING AND 1 WEATHERFORD FLOAT COLLAR, (1.50'). FOLLOWED BY 236 JOINTS, (10,156.02'), OF 4.5", 11.6#, HCP-110, LTC, R3 CASING, 2 MARKER JOINTS, (40.11') AND 1 LANDING JOINT, (23.00'), ALL 4.5", 11.6#, HCP-110, LTC CASING. LANDED @ 10,199.13', FLOAT COLLAR @ 10,152.05' WITH MARKERS @ 7,557.57' AND 3,941.47'.

NOTIFIED ALAN WALKER, WITH THE BLM'S VERNAL FIELD OFFICE ON 8/7/2007 @ 16:00 OF CASING RUN AND CEMENT JOB.

02:00 05:00 3.0 CIRCULATE CASING. LAY DOWN TAGGING JOINT. MAKE UP HANGER AND LANDING JOINT. RUN IN TO 2' ABOVE CASING HEAD. RIG DOWN CASING CREW AND LAY DOWN MACHINE. HOLD JOB DISCUSSION - SAFETY MEETING W/ SCHLUMBERGER CEMENTERS. RIG UP TO CEMENT.

05:00 06:00 1.0 CEMENTING AT REPORT TIME: TEST LINES TO 5000 PSI. PUMP 20 BBLs CHEMICAL WASH, 20 BW. LEAD IN W/ 265 SX, 106.6 35/65 POZ W/ 6% D020+ 2% D174+ .125 lb/sk D130+ .2% D046+ .75% D112+ .3% D013 MIXED AT 12.0 PPG. TAIL IN W/ 1885 SX, 433 BBL 50/50 POZ W/ 2% D020+ .2% D065+ .2% D167+ .1% D046+ .1% D013 MIXED AT 14.1 PPG.

NO ACCIDENTS.

FULL CREWS.

SAFETY MEETING W/RIG CREW, CALIBER CASING AND SCHLUMBERGER PRIOR TO CASING JOB.

FUEL 2930 GALS USED 396 GALS.

08-09-2007		Reported By		BRIAN DUTTON							
Daily Costs: Drilling		\$24,136		Completion		\$195,923		Daily Total		\$220,060	
Cum Costs: Drilling		\$837,201		Completion		\$223,977		Well Total		\$1,061,179	
MD	10,210	TVD	10,210	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISH CEMENTING: TEST LINES TO 5000 PSI. PUMP 20 BBLs CHEMICAL WASH, 20 BW. LEAD IN W/ 265 SX, 106.6 35/65 POZ W/ 6% D020+ 2% D174+ .125 lb/sk D130+ .2% D046+ .75% D112+ .3% D013 MIXED AT 12.0 PPG. TAIL IN W/ 1885 SX, 433 BBL 50/50 POZ W/ 2% D020+ .2% D065+ .2% D167+ .1% D046+ .1% D013 MIXED AT 14.1 PPG. DROP PLUG & DISPLACE W/ 157.3 BBLs WATER W/ 2% CLAY STABILIZER AT 7 BPM.. BUMPED PLUG W/ 1000 PSI OVER. FLOATS HELD. HAD FULL RETURNS THROUGH OUT JOB. NO CEMENT TO SURFACE.
07:00	08:00	1.0	LAND CASING IN HEAD. WAIT ONE HOUR BACK OFF LANDING JOINT. TEST HANGER W/ 5000 PSI. NO TEST. RIG DOWN CEMENTERS.
08:00	12:00	4.0	CLEAN MUD PITS.
12:00	12:30	0.5	FMC PACKED OFF WELL HEAD, RE-TEST 5000PSI, OK.
12:30	14:00	1.5	ND B.O.P.

RDRT, PREPAIR RIG FOR TRUCKS SCHEDULED FOR 07:00 8/9/2007. MOVE IS 2.0 MILES.

NO ACCIDENTS.

FULL CREWS.

SAFETY MEETING: N/D B.O.P.

TRANSFER 2772 GALS DIESEL FUEL F/OSCU II 125-34 TO OSCU II 126-34.

TRANSFER 7 JOINTS 4.5", 11.60#, HCP-110, LTC CSG. (300.17') F/OSCU II 125-34 TO OSCU II 126-34.

TRANSFER 1 MARKER JT. 4.5", 11.60#, HCP-110, LTC (19.80') F/OSCU II 125-34 TO OSCU II 126-34.

14:00 10.0 *****RELEASED RIG @ 14:00 HRS.
 8/8/2007*****

CASING POINT COST: \$837,202

08-20-2007 **Reported By** SEARLE

Daily Costs: Drilling \$0 **Completion** \$45,336 **Daily Total** \$45,336

Cum Costs: Drilling \$837,201 **Completion** \$269,313 **Well Total** \$1,106,515

MD 10,210 **TVD** 10,210 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 10152.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 200'. EST CEMENT TOP @ 1270' RD SCHLUMBERGER.

01-06-2008 **Reported By** MCCURDY

Daily Costs: Drilling \$0 **Completion** \$1,780 **Daily Total** \$1,780

Cum Costs: Drilling \$837,201 **Completion** \$271,093 **Well Total** \$1,108,295

MD 10,210 **TVD** 10,210 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 10152.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start **End** **Hrs** **Activity Description**

14:00 15:00 1.0 NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

01-08-2008 **Reported By** KERN

Daily Costs: Drilling \$0 **Completion** \$1,755 **Daily Total** \$1,755

Cum Costs: Drilling \$837,201 **Completion** \$272,848 **Well Total** \$1,110,050

MD 10,210 **TVD** 10,210 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 10152.0 **Perf :** 9238'-9902' **PKR Depth :** 0.0

Activity at Report Time: FRAC MPR

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 9756'-57', 9761'-62', 9780'-81', 9798'-99', 9803'-04', 9808'-09', 9825'-26', 9835'-36', 9861'-62', 9890'-91', 9896'-97', 9901'-02' @ 3 SPF @ 120° PHASING. RDWL. MIRU SCHLUMBERGER, SICP 2560, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4169 GAL WF120 LINEAR PAD, 7358 GAL WF120 LINEAR 1# & 1.5#, 36689 GAL YF116ST+ WITH 101600 # 20/40 SAND @ 1-4 PPG. MTP 8083 PSIG. MTR 51.5 BPM. ATP 5965 PSIG. ATR 46.9 BPM. ISIP 3750 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 9690'. PERFORATE M/LPR FROM 9433'-34', 9456'-57', 9464'-65', 9489'-90', 9503'-04', 9526'-27', 9547'-48', 9562'-63', 9576'-77', 9631'-32', 9644'-45', 9664'-65' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4152 GAL WF120 LINEAR PAD, 8407 GAL WF120 LINEAR 1# & 1.5# SAND, 61235 GAL YF116ST+ WITH 186200 # 20/40 SAND @ 1-4 PPG. MTP 8518 PSIG. MTR 50.4 BPM. ATP 5887 PSIG. ATR 45.4 BPM. ISIP 3900 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 9405'. PERFORATE MPR FROM 9238'-39', 9246'-47', 9253'-54', 9269'-70', 9280'-81', 9300'-01', 9311'-12', 9335'-36', 9353'-54', 9365'-66', 9371'-72', 9391'-92' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6212 GAL WF120 LINEAR PAD, 10559 GAL WF120 LINEAR 1# & 1.5# SAND, 57443 GAL YF116ST+ WITH 165300 # 20/40 SAND @ 1-4 PPG. MTP 8281 PSIG. MTR 51.3 BPM. ATP 6648 PSIG. ATR 45.8 BPM. ISIP 3330 PSIG. RD SCHLUMBERGER.

SDFN

01-09-2008 **Reported By** KERN

Daily Costs: Drilling \$0 **Completion** \$1,755 **Daily Total** \$1,755

Cum Costs: Drilling \$837,201 **Completion** \$274,603 **Well Total** \$1,111,805

MD 10,210 TVD 10,210 Progress 0 Days 17 MW 0.0 Visc 0.0
Formation : MESAVERDE PBTD : 10152.0 Perf : 7998'-9902' PKR Depth : 0.0

Activity at Report Time: FRAC NORTH HORN, BA/NORTH HORN AND CA

Table with 4 columns: Start, End, Hrs, Activity Description. Contains 5 rows of activity logs for RUWL SET 10K CFP at various depths (9208', 8910', 8625', 8426', 8160').

Summary table for 01-10-2008. Columns: Reported By (KERN), Daily Costs: Drilling (\$0), Cum Costs: Drilling (\$837,201), Completion (\$27,971 / \$302,575), Daily Total (\$27,971), Well Total (\$1,139,777).

MD 10,210 TVD 10,210 Progress 0 Days 18 MW 0.0 Visc 0.0
Formation : MESAVERDE/WASATCH PBTD : 10152.0 Perf : 5513'-9902' PKR Depth : 0.0

Activity at Report Time: FRAC CA. SET CBP @ 4900'

Table with 4 columns: Start, End, Hrs, Activity Description. Contains 2 rows of activity logs for RUWL SET 10K CFP at 7960' and 7445'.

RUWL SET 10K CFP AT 7114'. PERFORATE NORTH HORN FROM 6850'-51', 6915'-16', 6925'-26', 6929'-30', 6936'-37', 6983'-84', 7013'-14', 7031'-32', 7059'-60', 7069'-70', 7077'-78', 7095'-96' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4121 GAL WF120 LINEAR PAD, 8411 GAL WF120 LINEAR 1# & 1.5# SAND, 21575 GAL YF116ST+ WITH 77200 # 20/40 SAND @ 1-4 PPG. MTP 7883 PSIG. MTR 51.8 BPM. ATP 5602 PSIG. ATR 47.8 BPM. ISIP 3180 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 6780'. PERFORATE Ba/NORTH HORN FROM 6461'-62', 6487'-88', 6514'-15', 6531'-32', 6557'-58', 6567'-68', 6604'-05', 6609'-10', 6616'-17', 6685'-86', 6709'-10', 6763'-64' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4132 GAL WF120 LINEAR PAD, 8426 GAL WF120 LINEAR 1# & 1.5# SAND, 21174 GAL YF116ST+ WITH 75000 # 20/40 SAND @ 1-4 PPG. MTP 7471 PSIG. MTR 51.6 BPM. ATP 5381 PSIG. ATR 44.8 BPM. ISIP 3244 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 5600'. PERFORATE Ca FROM 5513'-14', 5529'-30', 5533'-34', 5538'-39', 5545'-47', 5552'-53', 5558'-60', 5566'-67', 5571'-72', 5576'-77' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 3122 GAL WF120 LINEAR PAD, 6333 GAL WF120 LINEAR 1# & 1.5# SAND, 22983 GAL YF116ST+ WITH 75500 # 20/40 SAND @ 1-4 PPG. MTP 4239 PSIG. MTR 42 BPM. ATP 3149 PSIG. ATR 39 BPM. ISIP 1990 PSIG. RD SCHLUMBERGER. SDFN

01-11-2008	Reported By	KERN									
Daily Costs: Drilling	\$0	Completion	\$503,616	Daily Total	\$503,616						
Cum Costs: Drilling	\$837,201	Completion	\$806,191	Well Total	\$1,643,393						
MD	10,210	TVD	10,210	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation :	PBSD : 10152.0			Perf :	5093'-9902'			PKR Depth :	0.0		
MESAVERDE/WASATCH											

Activity at Report Time: WAIT ON SERVICE RIG TO DRILL OUT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL SET 10K CFP AT 5340'. PERFORATED Ca FROM 5259'-60', 5264'-65', 5275'-76', 5290'-91', 5295'-98', 5302'-06', 5316'-17' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, SICP 150 PSIG, FRAC DOWN CASING WITH 3122 GAL WF120 LINEAR PAD, 6370 GAL WF120 LINEAR 1# & 1.5# SAND, 22465 GAL YF116ST+ WITH 76200 # 20/40 SAND @ 1-4 PPG. MTP 4151 PSIG. MTR 43.7 BPM. ATP 3504 PSIG. ATR 36.3 BPM. ISIP 2820 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 5170'. PERFORATE Ca FROM 5093'-94', 5103'-04', 5111'-15', 5119'-21', 5138'-39', 5152'-59' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 3105 GAL WF120 LINEAR PAD, 6307 GAL WF120 LINEAR 1# & 1.5# SAND, 23499 GAL YF116ST+ WITH 82400 # 20/40 SAND @ 1-4 PPG. MTP 4091 PSIG. MTR 42 BPM. ATP 3295 PSIG. ATR 37.9 BPM. ISIP 2450 PSIG. RDMO SCHLUMBERGER.

RUWL SET 10K CBP AT 4956'. BLED OFF PRESSURE. RDWL. SDFN.

01-17-2008	Reported By	HISLOP									
Daily Costs: Drilling	\$0	Completion	\$9,461	Daily Total	\$9,461						
Cum Costs: Drilling	\$837,201	Completion	\$815,652	Well Total	\$1,652,854						
MD	10,210	TVD	10,210	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation :	PBSD : 10152.0			Perf :	5093'-9902'			PKR Depth :	0.0		
MESAVERDE/WASATCH											

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRUSU. SDFN.

01-18-2008	Reported By	HISLOP							
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MD 10,210 TVD 10,210 Progress 0 Days 24 MW 0.0 Visc 0.0

Formation : PBTB : 10152.0 Perf : 5093'-9902' PKR Depth : 0.0

MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 550 PSIG. CP 1450 PSIG. 40 BFPH. RECOVERED 1386 BLW. 15963 BLWTR.

01-22-2008 Reported By HISLOP

DailyCosts: Drilling \$0 Completion \$2,935 Daily Total \$2,935

Cum Costs: Drilling \$837,201 Completion \$948,057 Well Total \$1,785,259

MD 10,210 TVD 10,210 Progress 0 Days 25 MW 0.0 Visc 0.0

Formation : PBTB : 10152.0 Perf : 5093'-9902' PKR Depth : 0.0

MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 900 PSIG. CP 1800 PSIG. 12 BFPH. RECOVERED 336 BLW. 15629 BLWTR.

01-23-2008 Reported By HISLOP

DailyCosts: Drilling \$0 Completion \$5,071 Daily Total \$5,071

Cum Costs: Drilling \$837,201 Completion \$953,128 Well Total \$1,790,330

MD 10,210 TVD 10,210 Progress 0 Days 26 MW 0.0 Visc 0.0

Formation : PBTB : 10152.0 Perf : 5093'-9902' PKR Depth : 0.0

MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 700 PSIG. CP 1750 PSIG. 24 BFPH. RECOVERED 536 BLW. 15,093 BLWTR.

01-24-2008 Reported By HISLOP

DailyCosts: Drilling \$0 Completion \$3,775 Daily Total \$3,775

Cum Costs: Drilling \$837,201 Completion \$956,903 Well Total \$1,794,105

MD 10,210 TVD 10,210 Progress 0 Days 27 MW 0.0 Visc 0.0

Formation : PBTB : 10152.0 Perf : 5093'-9902' PKR Depth : 0.0

MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP 700 PSIG. CP 1700 PSIG. 24 BFPH. RECOVERED 558 BLW. 14535 BLWTR.

01-25-2008 Reported By HISLOP

DailyCosts: Drilling \$0 Completion \$4,910 Daily Total \$4,910

Cum Costs: Drilling \$837,201 Completion \$961,813 Well Total \$1,799,015

MD 10,210 TVD 10,210 Progress 0 Days 28 MW 0.0 Visc 0.0

Formation : PBTB : 10152.0 Perf : 5093'-9902' PKR Depth : 0.0

MESAVERDE/WASATCH

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 700 PSIG. CP 1450 PSIG. 20 BFPH. RECOVERED 556 BLW. 14179 BLWTR. RETURNED TO SALES.

JRS

01-28-2008 **Reported By** DUANE COOK

Daily Costs: Drilling \$0 **Completion** \$4,910 **Daily Total** \$4,910

Cum Costs: Drilling \$837,201 **Completion** \$966,723 **Well Total** \$1,803,925

MD 10,210 **TVD** 10,210 **Progress** 0 **Days** 29 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 10152.0 **Perf :** 5093'-9902' **PKR Depth :** 0.0

MESAVERDE/WASATCH

Activity at Report Time: INITIAL PRODUCTION-FIRST GAS SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 700 & CP 1700 PSI. TURNED WELL TO QUESTAR SALES AT 1:00 PM, 01/25/08. FLOWED 215 MCFD RATE ON 14/64" POS CHOKE. STATIC 340
			01/27/08 FLOWED 252 MCF, 25 BO & 290 BW IN 24 HRS ON 14/64" CHOKE, TP 800 PSIG, CP 1800 PSIG.
			01/28/08 FLOWED 308 MCF, 20 BO & 170 BW IN 24 HRS ON 14/64" CHOKE, TP 800 PSIG, CP 1800 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU49523

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
OSCU II

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

8. Lease Name and Well No.
OSCU II 125-34

3. Address 600 17TH STREET SUITE 1000N
DENVER, CO 80202 3a. Phone No. (include area code)
Ph: 303-824-5526

9. API Well No.
43-047-38902

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NENW 730FNL 1869FWL 39.90885 N Lat, 109.77076 W Lon
At top prod interval reported below NENW 730FNL 1869FWL 39.90885 N Lat, 109.77076 W Lon
At total depth NENW 730FNL 1869FWL 39.90885 N Lat, 109.77076 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. Sec., T., R., M., or Block and Survey
or Area Sec 34 T10S R19E Mer SLB

12. County or Parish
UINTAH 13. State
UT

14. Date Spudded
05/18/2007 15. Date T.D. Reached
08/06/2007 16. Date Completed
 D & A Ready to Prod.
01/25/2008

17. Elevations (DF, KB, RT, GL)*
5293 GL

18. Total Depth: MD 10210 TVD
19. Plug Back T.D.: MD 10152 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/WGR Temp

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2595		630			
7.875	4.500 P-110	11.6	0	10199		2150			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8652							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5093	9902	9756 TO 9902		3	
B)			9433 TO 9665		3	
C)			9238 TO 9392		3	
D)			8989 TO 9193		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9756 TO 9902	48,381 GALS GELLED WATER & 101,600# 20/40 SAND
9433 TO 9665	73,959 GALS GELLED WATER & 186,200# 20/40 SAND
9238 TO 9392	74,379 GALS GELLED WATER & 165,300# 20/40 SAND
8989 TO 9193	62,380 GALS GELLED WATER & 157,000# 20/40 SAND

RECEIVED
FEB 28 2008
DIV. OF OIL, GAS & MINING

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/25/2008	01/31/2008	24	→	10.0	315.0	230.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1 1/4"	SI 875	1750.0	→	10	315	230		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5093	9902		GREEN RIVER MAHOGANY WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER LOWER PRICE RIVER	968 1644 4355 4948 5700 7965 8739 9582

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

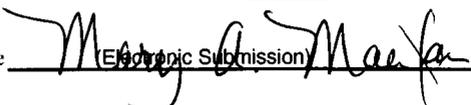
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #58790 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 02/26/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Old Squaws Crossing Unit II 125-34 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8747-8893	3/spf
8500-8601	3/spf
8220-8411	3/spf
7998-8144	3/spf
7750-7945	3/spf
7162-7425	3/spf
6850-7096	3/spf
6461-6764	3/spf
5513-5577	3/spf
5259-5317	3/spf
5093-5159	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8747-8893	40,837 GALS GELLED WATER & 101,400# 20/40 SAND
8500-8601	46,451 GALS GELLED WATER & 119,000# 20/40 SAND
8220-8411	50,463 GALS GELLED WATER & 130,200# 20/40 SAND
7998-8144	46,655 GALS GELLED WATER & 120,000# 20/40 SAND
7750-7945	59,051 GALS GELLED WATER & 154,400# 20/40 SAND
7162-7425	50,315 GALS GELLED WATER & 129,300# 20/40 SAND
6850-7096	34,272 GALS GELLED WATER & 77,200# 20/40 SAND
6461-6764	33,897 GALS GELLED WATER & 75,000# 20/40 SAND
5513-5577	32,438 GALS GELLED WATER & 75,500# 20/40 SAND
5259-5317	31,957 GALS GELLED WATER & 76,200# 20/40 SAND
5093-5159	32,911 GALS GELLED WATER & 82,400# 20/40 SAND

Perforated the Lower Price River from 9756-57', 9761-62', 9780-81', 9798-99', 9803-04', 9808-09', 9825-26', 9835-36', 9861-62', 9890-91', 9896-97' & 9901-02' w/ 3 spf.

Perforated the Middle/Lower Price River from 9433-34', 9456-57', 9464-65', 9489-90', 9503-04', 9526-27', 9547-48', 9562-63', 9576-77', 9631-32', 9644-45' & 9664-65' w/ 3 spf.

Perforated the Middle Price River from 9238-39', 9246-47', 9253-54', 9269-70', 9280-81', 9300-01', 9311-12', 9335-36', 9353-54', 9365-66', 9371-72' & 9391-92' w/ 3 spf.

Perforated the Middle Price River from 8989-90', 9008-09', 9017-18', 9037-38', 9046-47', 9077-78', 9096-97', 9108-09', 9147-48', 9181-82', 9187-88' & 9192-93' w/ 3 spf.

Perforated the Middle Price River from 8747-48', 8753-54', 8757-58', 8770-71', 8777-78', 8791-92', 8835-36', 8838-39', 8843-44', 8851-52', 8888-89' & 8892-93' w/ 3 spf.

Perforated the Upper Price River from 8500-01', 8504-05', 8511-12', 8518-19', 8528-29', 8556-57', 8563-64', 8570-71', 8578-79', 8585-86', 8590-91' & 8600-01' w/ 3 spf.

Perforated the Upper Price River from 8220-21', 8228-29', 8233-34', 8274-75', 8311-12', 8321-22', 8328-29', 8334-35', 8346-47', 8381-82', 8388-89' & 8410-11' w/ 3 spf.

Perforated the Upper Price River from 7998-99', 8001-02', 8006-07', 8017-18', 8023-24', 8032-33', 8040-41', 8046-47', 8066-67', 8131-32', 8135-36' & 8143-44' w/ 3 spf.

Perforated the North Horn from 7750-51', 7800-01', 7812-13', 7817-18', 7843-44', 7872-73', 7877-78', 7885-86', 7898-99', 7907-08', 7920-21' & 7944-45' w/ 3 spf.

Perforated the North Horn from 7162-63', 7204-05', 7212-13', 7265-66', 7276-77', 7295-96', 7354-55', 7359-60', 7400-01', 7408-09', 7418-19' & 7424-25' w/ 3 spf.

Perforated the North Horn from 6850-51', 6915-16', 6925-26', 6929-30', 6936-37', 6983-84', 7013-14', 7031-32', 7059-60', 7069-70', 7077-78' & 7095-96' w/ 3 spf.

Perforated the Ba/North Horn from 6461-62', 6487-88', 6514-15', 6531-32', 6557-58', 6567-68', 6604-05', 6609-10', 6616-17', 6685-86', 6709-10' & 6763-64' w/ 3 spf.

Perforated the Ca from 5513-14', 5529-30', 5533-34', 5538-39', 5545-47', 5552-53', 5558-60', 5566-67', 5571-72' & 5576-77' w/ 3 spf.

Perforated the Ca from 5259-60', 5264-65', 5275-76', 5290-91', 5295-98', 5302-06' & 5316-17' w/ 3 spf.

Perforated the Ca from 5093-94', 5103-04', 5111-15', 5119-21', 5138-39' & 5152-59' w/ 3 spf.

52. FORMATION (LOG) MARKERS

SEGO	9995
------	------

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: OSCU II 125-34

API number: 4304738902

Well Location: QQ NENW Section 34 Township 10S Range 19E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: MAJOR

Address: 2200 S 4000 W

city SALT LAKE CITY state UT zip 84120

Phone: (801) 974-0645

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
2,240	2,250	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 2/26/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU49523

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NORTH ALGER

8. Well Name and No.
OSCU II 125-34

9. API Well No.
43-047-38902

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 34 T10S R19E NENW 730FNL 1869FWL
39.90885 N Lat, 109.77076 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 6/17/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #66235 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 01/12/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **** JAN 14 2009

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **10/1/2011**

FROM: (Old Operator): N9550-EOG Resources, Inc. 1060 E Highway 40 Vernal, UT 84078 Phone: 1 (435) 781-9145	TO: (New Operator): N3755-Koch Exploration Company, LLC. 9777 Pyramid Court, Suite 210 Englewood, CO 80112 Phone: 1 (303) 325-2561
---	--

CA No. **Unit:** **NORTH ALGER**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST - 10 WELLS								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 11/9/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 11/9/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/29/2011
- Is the new operator registered in the State of Utah: Business Number: 5078823-0161
- (R649-9-2)Waste Management Plan has been received on: Requested 12/19/2011
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 11/2/2011 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 10/24/2011
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: not yet
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 12/19/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/19/2011
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: COB000296
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number n/a
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: Five undrilled APDs are not being transferred at this time and may be rescinded in the future.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Leases

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc

N9550

3a. Address
1060 EAST HIGHWAY 40, VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Attached

7. If Unit of CA/Agreement, Name and/or No.

Natural Buttes

8. Well Name and No.
Multiple Wells

9. API Well No.
See Attached

10. Field and Pool or Exploratory Area
Natural Buttes

11. Country or Parish, State
Uintah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

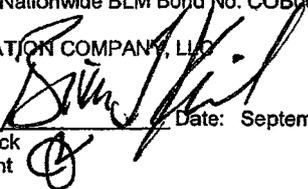
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. has assigned all of its right, title and interest in the wells described in the attached list (the "Subject Wells") to Koch Exploration Company, LLC and will relinquish and transfer operatorship of all of the Subject Wells to Koch Exploration Company, LLC on October 1, 2011.

As of October 1, 2011, Koch Exploration Company, LLC will be considered to be the operator of each of the Subject Wells and will be responsible under the terms and conditions of the applicable lease for the operations conducted upon the leased lands. Bond coverage is provided under Koch Exploration Company, LLC's Nationwide BLM Bond No. COB000296.

KOCH EXPLORATION COMPANY, LLC

N3755

By:  Date: September 1, 2011

Brian J. Kissick
Vice President

RECEIVED

NOV 09 2011

Address: 9777 Pyramid Court, Suite 210
Englewood, Colorado 80112

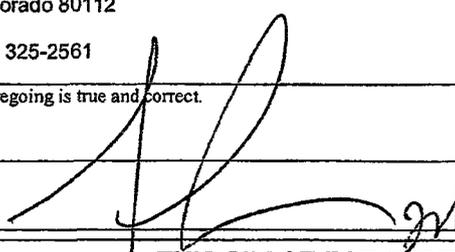
Telephone Number: (303) 325-2561

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
J. Michael Schween

Title Agent and Attorney-in-Fact

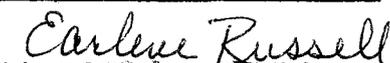
Signature 

Date 09/01/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED 12/19/2011

Approved by


Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



Change of Operator from EOG Resources, Inc (N9555)
to Koch Exploration Company, LLC (N3755)
NORTH ALGER UNIT

OSC II 1-27	27	100S	190E	4304731722	10687	Federal	GW	P	NORTH ALGER
OSC 2-27	27	100S	190E	4304731898	10687	Federal	GW	P	NORTH ALGER
OSCU II 108-27	27	100S	190E	4304733463	10687	Federal	GW	P	NORTH ALGER
OS CROSSING U II 109-27	27	100S	190E	4304736269	10687	Federal	GW	P	NORTH ALGER
OSCU II 123-27	27	100S	190E	4304736743	10687	Federal	GW	P	NORTH ALGER
OSCU II 122-27	27	100S	190E	4304737678	10687	Federal	GW	P	NORTH ALGER
OSCU II 124-27	27	100S	190E	4304737679	10687	Federal	GW	P	NORTH ALGER
OSCU II 116-27	27	100S	190E	4304737680	10687	Federal	GW	P	NORTH ALGER
OSCU II 126-34	34	100S	190E	4304738901	10687	Federal	GW	P	NORTH ALGER
OSCU II 125-34	34	100S	190E	4304738902	10687	Federal	GW	P	NORTH ALGER



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:
3180 (UTU63094X)
UT-922

OCT 24 2011

Morgan J. Connor
Koch Exploration Company, LLC
9777 Pyramid Court, Suite 210
Englewood, CO 80112

Re: Successor Operator
North Alger Unit
Agreement No. UT080P49-86U697
AFS No. 83686U697X
Uintah County, Utah

Dear Mr. Connor:

On September 30, 2011, we received an indenture dated September 1, 2011, whereby EOG Resources, Inc. resigned as Unit Operator and Koch Exploration Company, LLC was designated as Successor Unit Operator for the North Alger Unit, Uintah County, Utah. The indenture was executed by both parties and the signatory parties (working interest owners) have complied with Sections 5 and 6 of the unit agreement.

The instrument is hereby approved effective October 24, 2011. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the North Alger Unit Agreement.

Your nationwide oil and gas bond, No. 82203357 (BLM Bond No. COB000296) will be used to cover unit operations.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate Federal offices, with one copy returned herewith.

Sincerely,

Roger L. Bankert
Chief, Branch of Minerals

Enclosure

cc: UDOGM
SITLA
ONRR - Leona Reilly
BLM FOM - Vernal

RECEIVED

NOV 07 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: ROCH EXPLORATION COMPANY, LLC Operator Account Number: N 0540
 Address: 9777 PYRAMID COURT, SUITE 210
CITY ENGLEWOOD
 state CO zip 80112 Phone Number: _____

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-38902	OSCU II 125-34	NEW	34	10 S	19 E	UZINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
C	10687	10687	7/27/07		01/01/2012	
Comments: CHANGING TO UNIT PA AS <u>WSMN</u> EFFECTIVE 01/01/2012 — 2/23/2012						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

NATALIE L NAENE
 Name (Please Print)
Natalie L. Naene
 Signature
OPS ENGINEER 2/17/12
 Title Date

RECEIVED
FEB 21 2012